Summary of Proposed Tariff Rates

	Current Tariff Rate (1) \$/Mcf (a)	Current GCR Rate (2) \$/Mcf (b)	Proposed GCR Rate (3) \$/Mcf	Difference (4) \$/Mcf (3) - (2)	Proposed Tariff Rate (5) \$/Mcf (1) + (4)
All MCF	9.2737	7.1415	7.8465	0.7050	9.9787

⁽a) Non-Gas Rate approved by the Commission at Case No. 2003-00411.(b) Rate approved by the Commission at Case No. 2014-00105.

Summary of Gas Cost Recovery Rate Proposed to Become Effective for the Period Aug 1, 2014 through Oct 31, 2014

Line <u>No.</u>	-	Units (1)	Amount (2)
1	GCR Components Expected Gas Cost (EGC) Supplier Refund (RA) Actual Cost Adjustment (ACA) Balance Adjustment (BA) Gas Cost Recovery Rate (EGC + RA + ACA + BA)	\$/Mcf	6.5635
2		\$/Mcf	0.0000
3		\$/Mcf	1.2092
4		\$/Mcf	0.0738
5		\$/Mcf	7.8465
6	Expected Gas Cost Calculation (EGC) Total Expected Cost of Gas Total Annual Sales Expected Gas Cost Rate (EGC) (Line 6 ÷ Line 7)	\$	1,499,404 (a)
7		Mcf	228,444 (b)
8		\$/Mcf	6.5635
9 10 11 12 13	Supplier Refund Adjustment Summary Current Quarter Refund Adjustment Previous Quarter Refund Adjustment 2nd Previous Quarter Refund Adjustment 3rd Previous Quarter Refund Adjustment Supplier Refund Adjustment (RA)	\$/Mcf \$/Mcf \$/Mcf \$/Mcf \$/Mcf	0.0000 (c) 0.0000 (d) 0.0000 (e) 0.0000 (f)
14	Actual Cost Adjustment Summary Current Quarter Adjustment Previous Quarter Adjustment 2nd Previous Quarter Adjustment 3rd Previous Quarter Adjustment Actual Cost Adjustment (ACA)	\$/Mcf	0.9209 (g)
15		\$/Mcf	(0.3251) (d)
16		\$/Mcf	(0.2517) (e)
17		\$/Mcf	0.8651 (f)
18		\$/Mcf	1.2092
19	Balance Adjustment Summary Current Quarter Adjustment Previous Quarter Adjustment 2nd Previous Quarter Adjustment 3rd Previous Quarter Adjustment Balance Adjustment (BA)	\$/Mcf	0.0864 (h)
20		\$/Mcf	0.0046 (d)
21		\$/Mcf	(0.0136) (e)
22		\$/Mcf	(0.0036) (f)
23		\$/Mcf	0.0738

- (a) See Schedule 2.
- (b) See Schedule 3.
- (c) No supplier refunds were received during Feb 2014 through Apr 2014.
- (d) As approved in Case No. 2014-00105.
- (e) As approved in Case No. 2014-00004. (f) As approved in Case No. 2013-00352.
- (g) See Schedule 4.
- (h) See Schedule 5.

Calculation of Expected Gas Cost Based on Purchases for the Twelve Months Ended April 2014 At Supplier Costs Estimated to Become Effective August 1, 2014

	<u>Purchases</u>	Purchases	Average Rate	Annual Cost
	(1).	(2)	(3)	(4)
	Mcf	Dth	\$/Dth	\$
			(a)	(2) x (3)
<u>PURCHASES</u>				
1 May 2013	8,095	13,116	5.6274	73,809
2 June	3,484	6,477	5.6274	36,449
3 July	3,578	4,684	5.6274	26,359
4 August	3,562	3,697	5.6274	20,804
5 September	4,432	4,324	5.6274	24,333
6 October	14,406	6,123	5.6274	34,457
7 November	28,366	20,429	5.6274	114,962
8 December	28,389	40,255	5.6274	226,531
9 January 2014	49,542	49,514	5.6274	278,635
10 February	39,217	50,938	5.6274	286,649
11 March	33,354	40,494	5.6274	227,876
12 April	12,019	26,396	5.6274	148,541
13 Total	228,444	266,447	<u>-</u>	1,499,404

⁽a) Estimated average rate based on average Nymex prices plus TCO basis for a 3 month period, plus \$0.72065/Dth VTS Rate from Kentucky West Virginia Gas Company, and adjusted for 11% retainage.

Schedule 3

Peoples Gas KY LLC

Summary of Sales

Line <u>No.</u>	<u>Month</u>	Sales
		(1)
		Mcf
1	May 2013	8,095
	June	3,484
3	July	3,578
	August	3,562
	September	4,432
	October .	14,406
7	November	28,366
8	December	28,389
9	January 2014	49,542
	February	39,217
	March	33,354
12	April	12,019
13	Total	228,444

Calculation of Actual Cost Adjustment for the Period February 2014 through April 2014

Description	Unit	February.	March	April	Total
	(1)	(2)	(3)	(4)	(5)
1 Supply Volume Per Invoice	Dth	56,519	34,721	26,396	117,636
2 Supply Cost Per Books	\$	397,244	216,734	155,167	769,145
3 Sales Volume (c)	Mcf	501 38,716	33,354	12,019	84,590
4 EGC Rate in Effect (a), (c) EGC Rate in Effect (b), (c)	\$/Mcf	6.177 6.6083	6.6083	6.6083	
5 EGC Revenue (Line 3 x Line 4)	\$	258,938	220,415	79,428	558,781
6 Over/(Under) Recovery (Line 5 - Line 2)	\$	(138,306)	3,681	(75,739)	(210,364)
7 Total Current Quarter Actual Cost to be included in rates					(210,364)
8 Sales for the 12 Months Ended April 2014					228,444
9 Current Quarter Actual Cost Adjustment (ACA) (Line 7 ÷ Line 8)					0.9209

⁽a) Approved in Case No. 2013-00352.(b) Approved in Case No. 2014-00004.(c) February pro-rated for rate change.

Calculation of Balancing Adjustment for Over/(Under) Recoveries of Gas Cost Incurred During the Twelve Month Period Beginning May 2013

	Sales (1) Mcf	ACA Rate (2) \$/Mcf	ACA Recovery (3) \$ (1) x (2)	Over/(Unde Collection <u>Balance</u> (4) \$	
Balance Approvin Case No. 20	•	ommission		82,501	
Actual May 2013 June July August September October November December January 2014 February March April	9,142 3,484 3,387 3,753 4,432 12,429 30,343 28,389 50,043 38,716 33,354 13,776	(0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421) (0.4421)	(4,042) (1,540) (1,497) (1,659) (1,959) (5,495) (13,415) (12,551) (22,124) (17,116) (14,746) (6,091)	78,460 76,919 75,422 73,763 71,804 66,309 52,894 40,343 18,219 1,103 (13,643) (19,733)	
Total	231,248		(102,235)		
Estimated Annual Sales				228,444	Mcf
Balancing Adjustment (\$19,733 ÷ 228,444 Mcf)				\$0.0864	/Mcf