

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

**AN EXAMINATION BY THE PUBLIC SERVICE)
COMMISSION ON THE ENVIRONMENTAL)
SURCHARGE MECHANISM OF KENTUCKY) CASE NO. 2014-00052
POWER COMPANY FOR THE SIX-MONTH)
BILLING PERIODS ENDING DECEMBER 31, 2013)**

**KENTUCKY POWER COMPANY RESPONSES TO
COMMISSION STAFF'S DATA REQUESTS
FROM MAY 22, 2014 INFORMAL CONFERENCE**

June 5, 2014

Kentucky Power Company

REQUEST

Refer to Item No. 1; please provide the revised page 3.30 for the months of May, June, and September 2013.

RESPONSE

Please see Attachment 1 to this response.

WITNESS: Amy J Elliott

Revised - September 26, 2013

ES FORM 3.30

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
 CURRENT PERIOD REVENUE REQUIREMENT
 MONTHLY REVENUES, JURISDICTIONAL ALLOCATION FACTOR,
 and OVER/(UNDER) RECOVERY ADJUSTMENT

For the Expense Month of May 2013

SCHEDULE OF MONTHLY REVENUES

Line No.	Description	Monthly Revenues	As % of Total Revenues	Revised Monthly Revenues	Revised % of Total Revenues
1	Kentucky Retail Revenues	\$37,535,151	88.5%	\$37,535,151	88.6%
2	FERC Wholesale Revenues	(\$471,785)	-1.1%	(\$471,785)	-1.1%
3	Associated Utilities Revenues	\$1,560,110	3.7%	\$1,560,110	3.7%
4	Non-Assoc. Utilities Revenues	\$3,774,872	8.9%	\$3,763,852	8.8%
5	Total Revenues for Surcharges Purposes	\$42,398,348	100.0%	\$42,387,328	100.0%
6	Non-Physical Revenues for Month	\$146,888		\$146,888	
7	Total Revenues for Month	\$42,545,236		\$42,534,216	

The Kentucky Retail Monthly Revenues and Percentage of Total Revenues (Line 1) are to be recorded on ES FORM 1.00, Lines 9 and 4. The Percentage of Kentucky Retail Revenues to the Total Revenues for the Expense Month will be the Kentucky Retail Jurisdictional Allocation Factor.

OVER/(UNDER) RECOVERY ADJUSTMENT

Line No.	Description	Amounts
1	Kentucky Retail Surcharge Factor for March 2013	0.3445%
2	Kentucky Retail Revenues for Current Expense Month	\$37,368,070
3	Surcharge Collected (1) * (2)	\$128,733
4	Surcharge Amount To Be Collected	\$154,406
5	Over / (Under) Recovery (3) - (4) = (5)	(\$25,673)

The Over/(Under) Recovery amount is to be recorded on ES FORM 1.00, LINE 6.

~~NOTE - The sign on LINE 5 of ES FORM 3.30 will be changed on LINE 6 of ES FORM 1.00 in order to properly adjust the collection of the current month's expense.~~

Revised - September 26, 2013

ES FORM 3.30

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
 CURRENT PERIOD REVENUE REQUIREMENT
 MONTHLY REVENUES, JURISDICTIONAL ALLOCATION FACTOR,
 and OVER/(UNDER) RECOVERY ADJUSTMENT

For the Expense Month of June 2013

SCHEDULE OF MONTHLY REVENUES

Line No.	Description	Monthly Revenues	As Filed % of Total Revenues	Monthly Revenues	Revised % of Total Revenues
1	Kentucky Retail Revenues	\$40,850,149	82.8%	\$40,850,149	82.9%
2	FERC Wholesale Revenues	\$411,311	0.8%	\$411,311	0.8%
3	Associated Utilities Revenues	\$2,303,593	4.7%	\$2,303,593	4.7%
4	Non-Assoc. Utilities Revenues	\$5,752,169	11.7%	\$5,696,413	11.6%
5	Total Revenues for Surcharges Purposes	\$49,317,222	100.0%	\$49,261,466	100.0%
6	Non-Physical Revenues for Month	\$189,546		\$189,546	
7	Total Revenues for Month	\$49,506,768		\$49,451,012	

The Kentucky Retail Monthly Revenues and Percentage of Total Revenues (Line 1) are to be recorded on ES FORM 1.00, Lines 9 and 4. The Percentage of Kentucky Retail Revenues to the Total Revenues for the Expense Month will be the Kentucky Retail Jurisdictional Allocation Factor.

OVER/(UNDER) RECOVERY ADJUSTMENT

Line No.	Description	Amounts
1	Kentucky Retail Surcharge Factor for April 2013	-1.6152%
2	Kentucky Retail Revenues for Current Expense Month	\$35,973,997
3	Surcharge Collected (1) * (2)	(\$581,052)
4	Surcharge Amount To Be Collected	(\$731,084)
5	Over / (Under) Recovery (3) - (4) = (5)	\$150,032

The Over/(Under) Recovery amount is to be recorded on ES FORM 1.00, LINE 6.

NOTE : The sign on LINE 5 of ES FORM 3.30 will be changed on LINE 6 of ES FORM 1.00
 In order to properly adjust the collection of the current month's expense.

REVISED - March 2014

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
 CURRENT PERIOD REVENUE REQUIREMENT
 MONTHLY REVENUES, JURISDICTIONAL ALLOCATION FACTOR,
 and OVER/(UNDER) RECOVERY ADJUSTMENT

For the Expense Month of September 2013

SCHEDULE OF MONTHLY REVENUES

Line No.	Description	As Filed Monthly Revenues	As Revised Monthly Revenues	As Filed Percentage of Total Revenues	As Revised Percentage of Total Revenues
1	Kentucky Retail Revenues	\$38,203,533	\$38,203,533	79.4%	77.4%
2	FERC Wholesale Revenues	\$450,712	\$450,712	0.9%	0.9%
3	Associated Utilities Revenues	\$3,695,064	\$3,695,064	7.7%	7.5%
4	Non-Assoc. Utilities Revenues	\$5,796,257	\$7,010,850	12.0%	14.2%
5	Total Revenues for Surcharges Purposes	\$48,145,566	\$49,360,159	100.0%	100.0%
6	Non-Physical Revenues for Month	\$123,869	\$123,869		
7	Total Revenues for Month	\$48,269,435	\$49,484,028		

The Kentucky Retail Monthly Revenues and Percentage of Total Revenues (Line 1) are to be recorded on ES FORM 1.00, Lines 9 and 4. The Percentage of Kentucky Retail Revenues to the Total Revenues for the Expense Month will be the Kentucky Retail Jurisdictional Allocation Factor.

OVER/(UNDER) RECOVERY ADJUSTMENT

Line No.	Description	Amounts
1	Kentucky Retail Surcharge Factor for July 2013	-1.0548%
2	Kentucky Retail Revenues for Current Expense Month	\$39,226,650
3	Surcharge Collected (1) * (2)	(\$413,763)
4	Surcharge Amount To Be Collected	(\$466,550)
5	Over / (Under) Recovery (3) - (4) = (5)	\$52,787

The Over/(Under) Recovery amount is to be recorded on ES FORM 1.00, LINE 6.

NOTE : The sign on LINE 5 of ES FORM 3.30 will be changed on LINE 6 of ES FORM 1.00 in order to properly adjust the collection of the current month's expense.

Kentucky Power Company

REQUEST

Refer to Item No. 8; please provide the Page 9's used in the average kWh calculation.

RESPONSE

Please see Attachment 1 to this response.

WITNESS: Amy J Elliott

FERC ACCT NO.	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT-HOUR SALES			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	THIS YR	LAST YR	2013	2012
	SALES OF ELECTRICITY												
4400 002	RESIDENTIAL	4,753,891.48	4,704,183.87	1.06	45,743,199	51,524,564	11.21-	54,605	55,380	10.39	9.13		
4400 001	WITH SPACE HEATING	8,845,340.34	9,093,730.84	2.73-	87,401,520	102,751,698	14.94-	85,561	85,410	10.12	8.85		
	TOTAL RESIDENTIAL	13,599,231.80	13,797,914.71	1.44-	133,144,726	154,276,262	13.69-	140,166	140,790	10.21	8.94		
4420 001	COMMERCIAL	8,135,051.54	7,477,224.14	8.81	80,847,819	83,233,122	2.94-	25,529	26,382	10.06	8.98		
4420 009	OTHER THAN PUBLIC AUTHORITIES	1,511,421.84	1,371,487.72	10.20	15,109,745	15,391,190	1.88-	746	741	10.00	8.91		
4420 007	PUBLIC AUTHS-SCHOOLS	1,602,290.50	1,420,854.70	12.77	16,323,800	16,309,474	0.09	2,894	2,867	9.82	8.71		
	TOTAL COMMERCIAL	11,249,763.88	10,288,546.56	9.54	112,281,364	114,993,786	2.36-	30,159	30,000	10.02	8.93		
4420 002	INDUSTRIAL	11,055,795.19	9,242,972.35	18.61	188,025,707	201,068,337	1.54-	939	850	5.58	4.50		
4420 004	EXCLUDING MINE POWER	4,645,557.91	4,986,796.46	0.86-	61,014,252	70,561,316	13.52-	390	422	7.61	6.64		
4420 005	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	ASSOCIATED COMPANIES	15,701,353.10	13,928,788.81	12.79	259,039,959	271,819,653	4.63-	1,329	1,372	6.06	5.13		
	TOTAL INDUSTRIAL	25,957,106.78	24,198,376.37	11.38	371,521,323	386,613,459	3.96-	31,468	31,372	7.26	6.26		
4440 000	PUBLIC STREET & HIGHWAY LIGHT	135,503.88	124,200.21	9.10	749,871	732,872	2.32	390	401	18.07	16.95		
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	135,503.88	124,200.21	9.10	749,871	732,872	2.32	390	401	18.07	16.95		
4450 001	OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4470 000	ULTIMATE CUSTOMERS	40,685,842.47	38,120,430.29	6.73	505,220,920	541,622,573	6.72-	172,044	172,563	8.05	7.04		
	SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL SALES OF ELECTRICITY	40,685,842.47	38,120,430.29	6.73	505,220,920	541,622,573	6.72-	172,044	172,563	8.05	7.04		
4491	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER OPERATING REVENUES	328,044.68	241,822.36	36.07	0	0	100.00	0	0	0.00	0.00		
4500	OPERATING REVENUE	284,677.60	203,369.54	39.92	0	0	100.00	0	0	0.00	0.00		
4510	FORFEITED DISCOUNTS	44,467.28	38,432.82	15.70	0	0	100.00	0	0	0.00	0.00		
4530	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4540	RENT FROM/LEASING PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4550	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL OPERATING REVENUE	328,044.68	241,822.36	36.07	0	0	100.00	0	0	0.00	0.00		
	TOTAL OTHER OPERATING REVENUES	328,044.68	241,822.36	36.07	0	0	100.00	0	0	0.00	0.00		
	TOTAL OPERATING REVENUES	41,014,887.35	38,362,252.65	6.81	505,220,920	541,622,573	6.72-	172,044	172,563	8.12	7.08		

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.

FERC ACCT NO.	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		KILOWATT-HOUR SALES		CUSTOMERS		CENTS PER KWH		
		THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	2013
4400 002	RESIDENTIAL SALES OF ELECTRICITY	5,470,476.69	5,417,115.65	0.98	54,623,590	57,690,167	54,494	55,288	10.01	9.40
4400 001	WITHOUT SPACE HEATING	9,564,390.56	9,015,344.76	6.09	96,868,731	96,709,554	85,402	85,313	9.87	9.32
	WITH SPACE HEATING	15,004,887.25	14,432,464.61	4.17	151,492,311	154,329,721	139,886	140,611	9.92	9.35
	TOTAL RESIDENTIAL	24,569,277.81	23,447,810.37	4.17	248,361,042	247,729,388	225,288	225,924	9.89	9.35
4420 001	COMMERCIAL OTHER THAN PUBLIC AUTHORITIES	8,120,804.59	7,717,351.65	5.23	82,043,153	83,694,201	26,560	26,424	9.90	9.22
4420 008	PUBLIC AUTHS - SCHOOLS	1,279,519.04	1,075,877.53	18.93	12,496,187	11,346,048	748	741	10.24	9.48
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,563,002.45	1,487,104.19	5.65	16,127,962	16,222,498	2,894	2,892	9.63	9.04
	TOTAL COMMERCIAL	10,963,326.08	10,280,333.37	6.75	110,667,102	111,252,747	30,190	30,057	9.90	9.22
4420 002	INDUSTRIAL EXCLUDING MINE POWER	10,697,609.71	9,473,775.95	12.92	183,281,890	190,636,320	841	948	5.84	4.87
4420 004	MINE POWER	3,791,351.01	4,308,065.03	11.99-	49,350,149	58,431,441	385	417	7.84	7.37
4420 005	ASSOCIATED COMPANIES	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	TOTAL INDUSTRIAL	14,488,970.72	13,781,840.98	5.13	231,632,039	249,067,761	1,326	1,365	6.28	5.53
4440 000	COMMERCIAL AND INDUSTRIAL PUBLIC STREET & HIGHWAY LIGHT	25,442,296.80	24,042,195.35	6.92	342,301,321	350,320,508	31,516	31,422	7.43	6.67
	PUBLIC STREET & HIGHWAY LIGHT	130,693.38	124,594.52	4.88	658,059	642,810	388	401	18.86	19.38
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	130,693.38	124,594.52	4.88	658,059	642,810	388	401	18.86	19.38
4450 001	OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	0	0	0.00	0.00
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	0	0	0.00	0.00
4470 000	ULTIMATE CUSTOMERS SALES FOR RESALE	40,807,857.43	39,595,254.48	5.20	494,451,591	515,293,039	171,800	172,434	8.21	7.49
	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	40,807,857.43	39,595,254.48	5.20	494,451,591	515,293,039	171,800	172,434	8.21	7.49
4491	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	0	0	0.00	0.00
4600	OTHER OPERATING REVENUES	216,865.33	243,217.09	10.84-	0	0	0	0	0.00	0.00
4510	OPERATING REVENUE	183,982.99	206,094.87	11.03-	0	0	0	0	0.00	0.00
4630	MISCELLANEOUS SERVICE REVENUES	33,492.35	37,122.22	9.78-	0	0	0	0	0.00	0.00
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	0	0	0.00	0.00
4540	RENT FROM LEASE PROF-NON ASSOC	0.00	0.00	100.00	0	0	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	216,865.33	243,217.09	10.84-	0	0	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	216,865.33	243,217.09	10.84-	0	0	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	40,824,712.76	38,842,471.57	5.10	494,451,591	515,293,039	171,800	172,434	8.26	7.54

POLR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.

FERC ACCT NO.	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		% CHNG		KILOWATT-HOUR SALES		% CHNG		CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	2013	2012
4400 002	RESIDENTIAL	6,567,127.29	7,134,764.86	7.96-	0.00	67,425,300	60,506,846	16.25-	0.00	54,376	56,326	9.74	8.86
4400 001	WITHOUT SPACE HEATING	11,085,494.04	11,792,927.65	5.00-	0.00	114,788,774	134,034,753	14.37-	0.00	85,275	86,371	9.66	9.80
4400 007	WITH SPACE HEATING	17,652,621.33	18,927,692.51	6.74-	0.00	182,194,154	214,541,588	15.08-	0.00	139,651	140,687	9.69	8.82
	TOTAL RESIDENTIAL											0.00	0.00
4420 001	COMMERCIAL	6,410,401.73	6,847,507.71	2.74-	0.00	86,442,173	97,317,568	11.18-	0.00	29,590	28,480	9.73	8.89
4420 006	OTHER THAN PUBLIC AUTHORITIES	1,128,130.19	1,168,239.42	3.43-	0.00	11,735,064	13,170,774	10.90-	0.00	743	742	9.61	8.87
4420 007	PUBLIC AUTHS - SCHOOLS	1,612,117.71	1,570,319.97	2.66	0.00	17,057,864	18,242,395	6.48-	0.00	2,892	2,874	9.45	8.61
	PUBLIC AUTHS-OTHER THAN SCHOOL												
	TOTAL COMMERCIAL	11,150,649.63	11,386,067.10	2.07-	0.00	115,235,091	128,730,735	10.48-	0.00	30,215	30,096	9.68	8.84
4420 002	INDUSTRIAL	11,069,308.95	9,622,102.15	15.04	0.00	188,632,193	179,227,842	5.25	0.00	994	960	5.87	5.37
4420 004	EXCLUDING MINE POWER	3,863,596.93	3,523,682.80	1.04	0.00	47,062,622	49,648,249	5.21-	0.00	383	416	8.21	7.70
4420 005	MINE POWER	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	ASSOCIATED COMPANIES												
	TOTAL INDUSTRIAL	14,932,845.78	13,445,764.95	11.06	0.00	235,694,815	228,875,891	2.98	0.00	1,317	1,368	5.34	5.87
4440 000	COMMERCIAL AND INDUSTRIAL	23,083,435.41	24,931,632.05	5.04	0.00	350,928,908	357,606,529	1.87-	0.00	31,532	31,462	7.45	6.94
	PUBLIC STREET & HIGHWAY LIGHT												
	PUBLIC STREET & HIGHWAY LIGHT	127,941.07	121,960.84	4.90	0.00	675,853	679,883	0.45-	0.00	388	399	18.90	17.94
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	127,941.07	121,960.84	4.90	0.00	675,853	679,883	0.45-	0.00	388	399	18.90	17.94
4450 001	OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4470 000	ULTIMATE CUSTOMERS	43,864,057.81	43,887,485.50	0.04-	0.00	533,800,923	572,828,111	6.81-	0.00	171,571	172,568	8.22	7.69
	SALES FOR RESALE												
	OTHER ELEC UTILS	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	43,864,057.81	43,887,485.50	0.04-	0.00	533,800,923	572,828,111	6.81-	0.00	171,571	172,568	8.22	7.69
4481	PROVISION FOR REFUND	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4500	OPERATING REVENUE	287,662.22	227,920.26	17.45	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4510	FORFEITED DISCOUNTS	40,188.11	26,776.95	50.08	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4580	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4540	RENT FROM ELEC PROP-NON ASSOC	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUE	307,870.33	254,697.21	20.88	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	307,870.33	254,697.21	20.88	0.00	0	0	100.00	0.00	0	0	0.00	0.00
	TOTAL OPERATING REVENUES	44,171,928.14	44,136,182.71	0.08	0.00	533,800,923	572,828,111	6.81-	0.00	171,571	172,568	8.27	7.70

POLR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



FERC ACCT. NO.	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT-HOUR SALES			CUSTOMERS			9-1B CENTS PER KWH	
		THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	2013	2012	
	SALES OF ELECTRICITY											
4400 002	RESIDENTIAL											
	WITHOUT SPACE HEATING	6,315,981.47	6,659,294.54	5.16-	67,216,795	70,319,652	4.41-	54,332	55,198	9.40	9.47	
4400 001	WITH SPACE HEATING	10,824,285.66	11,059,578.48	2.13-	116,351,477	117,802,729	1.23-	85,362	86,447	9.30	9.39	
	TOTAL RESIDENTIAL	17,140,267.16	17,718,873.02	3.27-	183,568,272	188,122,381	2.42-	139,694	140,645	9.34	9.42	
	COMMERCIAL											
4420 001	OTHER THAN PUBLIC AUTHORITIES	8,454,828.61	8,223,440.67	2.57	90,248,829	86,395,471	4.46	26,916	26,503	9.36	9.52	
4420 006	PUBLIC AUTHS - SCHOOLS	1,429,651.31	1,422,966.30	0.47	15,065,508	14,909,509	0.98	740	739	9.60	9.54	
4420 007	PUBLIC AUTHS-OTHER THAN SCHOOL	1,597,545.33	1,499,207.84	6.56	17,469,721	16,067,450	8.73	2,896	2,869	9.14	9.33	
	TOTAL COMMERCIAL	11,482,025.25	11,145,614.81	2.84	122,774,058	117,372,430	4.60	30,252	30,111	9.34	9.50	
	INDUSTRIAL											
4420 002	EXCLUDING MINE POWER	10,301,372.93	9,736,414.46	17.08	189,914,340	190,073,244	0.61-	937	962	5.45	4.63	
4420 004	MINE POWER	3,808,895.22	3,766,461.05	1.13	54,293,845	52,201,186	4.01	375	412	7.02	7.22	
4420 005	ASSOCIATED COMPANIES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL INDUSTRIAL	14,110,268.15	12,564,865.51	12.30	243,208,185	242,274,430	0.39	1,312	1,374	5.80	5.19	
	COMMERCIAL AND INDUSTRIAL	25,972,293.40	23,710,480.32	7.86	365,982,243	359,645,560	1.76	31,564	31,485	6.99	6.59	
4440 000	PUBLIC STREET & HIGHWAY LIGHT	129,802.44	125,408.32	3.50	773,454	744,664	3.87	387	399	16.78	16.64	
	TOTAL PUBLIC STREET & HIGHWAY LIGHT	129,802.44	125,408.32	3.50	773,454	744,664	3.87	387	399	16.78	16.64	
	OTHER SALES TO PUBLIC AUTHS											
4460 001	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4460 002	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4470 000	ULTIMATE CUSTOMERS	42,842,363.00	41,554,781.66	3.10	550,323,969	548,513,905	0.33	171,645	172,529	7.78	7.68	
	SALES FOR RESALE											
	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL SALES OF ELECTRICITY	42,842,363.00	41,554,781.66	3.10	550,323,969	548,513,905	0.33	171,645	172,529	7.78	7.68	
	PROVISION FOR REFUND											
4491	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	OTHER OPERATING REVENUES											
4500	OPERATING REVENUE	291,850.92	370,589.11	21.24-	0	0	100.00	0	0	0.00	0.00	
4510	FORFEITED DISCOUNTS	45,201.91	45,667.63	1.00-	0	0	100.00	0	0	0.00	0.00	
4530	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4540	RENT FROM ELEC PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
4550	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00	
	TOTAL OPERATING REVENUE	337,052.83	416,216.64	19.02-	0	0	100.00	0	0	0.00	0.00	
	TOTAL OTHER OPERATING REVENUES	337,052.83	416,216.64	19.02-	0	0	100.00	0	0	0.00	0.00	
	TOTAL OPERATING REVENUES	43,179,415.83	41,970,978.30	2.68	550,323,969	548,513,905	0.33	171,645	172,529	7.95	7.65	

PO,RR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.

FERC ACCT NO.	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES		% CHNG		KILOWATT-HOUR SALES		% CHNG		CUSTOMERS		CENTS PER KWH	
		THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR	THIS YR	LAST YR
	SALES OF ELECTRICITY												
4400 002	RESIDENTIAL	4,587,002.72	4,765,450.74	3.70-		46,257,385	48,117,187	0.29		54,257	55,148	9.51	9.90
4400 001	WITHOUT SPACE HEATING	8,097,512.39	8,326,838.15	2.75-		86,393,279	85,357,811	1.21		86,386	85,486	9.37	9.76
	WITH SPACE HEATING	12,684,515.11	13,090,289.89	3.10-		134,560,654	133,474,988	0.88		139,623	140,641	9.42	9.81
	TOTAL RESIDENTIAL											0.00	0.00
4420 001	COMMERCIAL	6,723,930.15	7,117,091.67	5.52-		71,653,558	73,683,788	2.73-		27,192	26,528	9.36	9.66
4420 006	OTHER THAN PUBLIC AUTHORITIES	1,454,058.07	1,543,628.01	6.80-		15,724,730	16,281,166	3.42-		747	742	-9.25	9.48
4420 007	PUBLIC AUTHS - SCHOOLS	1,266,754.25	1,348,531.83	6.06-		13,940,710	14,298,761	2.51-		2,888	2,976	9.09	9.43
	PUBLIC AUTHS-OTHER THAN SCHOOL	9,494,772.47	10,009,251.51	5.64-		101,318,988	104,244,715	2.81-		30,824	30,146	9.32	9.50
	TOTAL COMMERCIAL											0.00	0.00
4420 002	INDUSTRIAL	8,862,907.50	8,947,284.83	2.49		172,019,855	181,027,063	4.98-		942	961	5.15	4.78
4420 004	EXCLUDING MINE POWER	3,101,892.31	3,921,796.80	20.91-		45,104,400	51,180,867	11.87-		369	408	6.88	7.66
4420 005	MINE POWER	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	ASSOCIATED COMPANIES	11,984,769.81	12,568,091.63	4.81-		217,124,255	232,207,930	6.50-		1,311	1,389	5.51	5.41
	TOTAL INDUSTRIAL	21,409,552.28	22,578,343.14	5.18-		315,443,253	335,452,645	6.35-		32,135	31,515	6.72	6.71
4440 000	COMMERCIAL AND INDUSTRIAL	124,225.52	128,084.41	3.01-		823,595	826,407	0.34-		376	388	15.08	15.50
	PUBLIC STREET & HIGHWAY LIGHT	124,225.52	128,084.41	3.01-		823,595	826,407	0.34-		376	388	15.08	15.50
	TOTAL PUBLIC STREET & HIGHWAY LIGHT											0.00	0.00
4450 001	OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	TOTAL OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4470 XXX	ULTIMATE CUSTOMERS	34,218,303.01	35,786,717.44	4.41-		453,917,512	470,754,050	3.58-		172,134	172,554	7.54	7.60
	SALES FOR RESALE	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	OTHER ELEC UTILS	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	TOTAL SALES FOR RESALE	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	TOTAL SALES OF ELECTRICITY	34,218,303.01	35,786,717.44	4.41-		453,917,512	470,754,050	3.58-		172,134	172,554	7.54	7.60
4491	PROVISION FOR REFUND	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4500	OTHER OPERATING REVENUES	248,584.08	273,443.75	8.73-		0	0	100.00		0	0	0.00	0.00
4510	FORFEITED DISCOUNTS	22,789.42	33,749.76	32.48-		0	0	100.00		0	0	0.00	0.00
4530	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4540	RENT FROM IELE PROP-NON ASSOC	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00		0	0	100.00		0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	272,373.50	307,193.51	11.33-		0	0	100.00		0	0	0.00	0.00
	TOTAL OTHER OPERATING REVENUES	272,373.50	307,193.51	11.33-		0	0	100.00		0	0	0.00	0.00
	TOTAL OPERATING REVENUES	34,490,676.51	36,103,910.95	4.47-		453,917,512	470,754,050	3.58-		172,134	172,554	7.60	7.67

POLR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.



American Electric Power
KENTUCKY POWER COMPANY

OPERATING REVENUES, KILOWATT HOUR SALES, CUSTOMER REALIZATION(CENTS PER KWH), AVG REV AND KWH USE
1 MONTH BILLED AND ACCRUED - MCSR0194 - FINAL

Prepared: 11/08/2013 07:41:02 AM
Page: 1 of 1

FERC ACCT NO.	OPERATING REVENUE ACCOUNTS	OPERATING REVENUES			KILOWATT-HOUR SALES			CUSTOMERS			CENTS PER KWH		
		THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	% CHNG	THIS YR	LAST YR	THIS YR	LAST YR	2013	2012
	SALES OF ELECTRICITY												
4400 002	RESIDENTIAL	4,684,303.45	5,040,943.28	7.07	48,768,273	60,373,957	3.19	54,275	55,076	9.61	10.01		
4400 001	WITHOUT SPACE HEATING	8,681,125.83	9,607,822.11	10.69	91,287,088	99,723,986	7.52	85,380	86,495	9.40	9.73		
	WITH SPACE HEATING	13,285,426.98	14,648,765.39	9.44	140,055,341	149,057,953	6.05	139,565	140,571	9.47	9.82		
	TOTAL RESIDENTIAL									9.00	9.00		
4420 001	COMMERCIAL	9,089,089.12	9,487,442.32	4.69	85,074,324	85,989,155	0.10	26,754	26,462	9.40	9.87		
4420 006	OTHER THAN PUBLIC AUTHORITIES	1,538,319.20	1,631,912.63	5.74	16,377,751	16,760,658	2.26	734	744	9.39	9.74		
4420 007	PUBLIC AUTHS - SCHOOLS	1,527,207.87	1,665,308.79	8.29	16,593,747	17,600,009	5.89	2,883	2,861	9.22	9.46		
	PUBLIC AUTHS-OTHER THAN SCHOOL	11,154,927.30	11,784,663.74	5.34	118,015,822	120,349,823	1.11	30,381	30,087	9.37	9.79		
	TOTAL COMMERCIAL									9.00	9.00		
4420 002	INDUSTRIAL	8,950,089.12	10,406,225.24	4.39	189,182,278	206,146,914	11.15	937	954	5.43	5.05		
4420 004	EXCLUDING MINE POWER	3,868,869.70	4,620,643.67	16.27	54,862,981	60,837,363	10.15	386	408	7.08	7.60		
4420 005	MINE POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	ASSOCIATED COMPANIES	13,819,058.82	16,026,898.91	8.04	237,825,259	266,983,277	10.92	1,303	1,362	5.81	5.63		
	TOTAL INDUSTRIAL	24,973,886.12	26,811,532.65	6.85	356,841,061	387,333,100	7.87	31,684	31,448	7.00	6.92		
4440 000	COMMERCIAL AND INDUSTRIAL	132,487.46	138,133.87	4.08	988,207	1,008,982	1.07	376	399	13.27	13.69		
	PUBLIC STREET & HIGHWAY LIGHT	132,487.46	138,133.87	4.08	988,207	1,008,982	1.07	376	399	13.27	13.69		
	TOTAL PUBLIC STREET & HIGHWAY LIGHT									0.00	0.00		
4450 001	OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4450 002	PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER THAN PUBLIC SCHOOLS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL OTHER SALES TO PUBLIC AUTHS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4470 XXX	ULTIMATE CUSTOMERS	38,371,912.56	41,598,431.91	7.75	497,904,629	537,440,045	7.35	171,725	172,419	7.71	7.74		
	SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER ELEC UTILS	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL SALES FOR RESALE	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL SALES OF ELECTRICITY	38,371,912.56	41,598,431.91	7.75	497,904,629	537,440,045	7.35	171,725	172,419	7.71	7.74		
4481	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	PROVISION FOR REVENUE REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL PROVISION FOR REFUND	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	OTHER OPERATING REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4500	OPERATING REVENUE	276,280.84	240,353.17	14.83	0	0	100.00	0	0	0.00	0.00		
4510	FORFEITED DISCOUNTS	51,989.26	40,588.21	27.93	0	0	100.00	0	0	0.00	0.00		
4530	MISCELLANEOUS SERVICE REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4540	SALES OF WATER AND WATER POWER	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4540	RENT FROM ILE PROP-NON ASSOC	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
4560	OTHER ELECTRIC REVENUES	0.00	0.00	100.00	0	0	100.00	0	0	0.00	0.00		
	TOTAL OPERATING REVENUE	328,130.10	280,921.38	16.80	0	0	100.00	0	0	0.00	0.00		
	TOTAL OTHER OPERATING REVENUES	328,130.10	280,921.38	16.80	0	0	100.00	0	0	0.00	0.00		
	TOTAL OPERATING REVENUES	38,700,042.66	41,879,353.29	7.59	497,904,629	537,440,045	7.35	171,725	172,419	7.77	7.79		

POLRR surcharge revenues are billed as Distribution line of business, but reported as Generation line of business. Line of business changed in BO Universe.

Kentucky Power Company

REQUEST

Please calculate, and provide supporting workpapers for the impact of the revision of the non-associated utilities' environmental costs on the System Sales Clause amount resulting from the adjustments proposed in this case and Case No. 2013-00325.

RESPONSE

As filed, the system sales clause for the period from December 2011 through October 2013 included a **credit** of \$1,921,920 for non-associated utilities' environmental costs. Based on the revisions to the environmental expenses and re-allocations of certain PJM ancillary charges, proposed in this case and Case No. 2013-00325, the non-associated utilities environmental costs should have been a **credit** of \$1,592,305 for the period from December 2011 through October 2013. At the 60 percent sharing level, the net impact of the PJM mis-allocation and the proposed revisions to the environmental charges would be a reduction to the credit (or a charge to the customer) in the amount of \$197,769. Please see Attachment 1 to this response for supporting workpapers.

The effects of the PJM mis-allocation, other than the subsequent effect on the non-associated utilities' environmental costs, were previously addressed in Case No. 2013-00261.

WITNESS: Amy J Elliott

KENTUCKY POWER COMPANY
CASE NO. 2014-00052
SYSTEM SALES CLAUSE
NON-ASSOCIATED UTILITIES ENVIRONMENTAL COSTS

As Originally Filed

LINE	Description	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012
LINE 1	CRR from ES FORM 3.00	\$4,788,867	\$3,283,816	\$3,426,012	\$3,205,828	\$3,010,299	\$2,377,211	\$2,870,417	\$3,315,991	\$3,224,355	\$2,311,602
LINE 2	Brr from ES FORM 1.10	\$4,074,321	\$3,991,163	\$3,590,810	\$3,651,374	\$3,647,040	\$3,922,590	\$3,627,274	\$3,805,325	\$4,088,830	\$3,740,010
LINE 3	E(m) (LINE 1 - LINE 2)	\$714,646	(\$727,347)	(\$164,798)	(\$445,546)	(\$636,741)	(\$1,545,379)	(\$756,857)	(\$489,334)	(\$864,475)	(\$1,428,408)
LINE 4	Kentucky Non-Associated Utilities Allocation Factor (ES FORM 3.30)	7.5%	7.5%	7.4%	7.0%	8.5%	10.2%	10.1%	13.3%	13.0%	11.5%
LINE 5	KY Non-Associated Utilities Environmental Costs (Line 3 * Line 4)	\$53,598	(\$54,551)	(\$12,195)	(\$31,188)	(\$54,123)	(\$157,629)	(\$76,443)	(\$65,081)	(\$112,382)	(\$164,267)

* An Adjustment was made in February 2012 for a typographical error in December 2011.

As Revised in Case No. 2013-00325 and 2014-00052

LINE	Description	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	July 2012	August 2012	September 2012
LINE 6	CRR from ES FORM 3.00	\$4,809,453	\$6,693,455	\$3,452,244	\$3,226,932	\$3,027,678	\$2,395,255	\$2,886,398	\$3,331,755	\$3,240,631	\$2,328,417
LINE 7	Brr from ES FORM 1.10	\$4,074,321	\$3,991,163	\$3,590,810	\$3,651,374	\$3,647,040	\$3,922,590	\$3,627,274	\$3,805,325	\$4,088,830	\$3,740,010
LINE 8	E(m) (LINE 6 - LINE 7)	\$735,132	\$2,702,292	(\$138,566)	(\$424,442)	(\$619,362)	(\$1,527,335)	(\$740,876)	(\$473,570)	(\$848,199)	(\$1,411,598)
LINE 9	As Revised Kentucky Non-Associated Utilities Allocation Factor (ES FORM 3.30)	7.3%	7.5%	7.3%	7.0%	8.5%	10.2%	10.0%	13.2%	12.9%	11.3%
LINE 10	KY Non-Associated Utilities Environmental Costs (Line 8 * Line 9)	\$53,665	\$202,673	(\$10,115)	(\$29,711)	(\$52,646)	(\$155,788)	(\$74,088)	(\$62,511)	(\$109,418)	(\$159,509)
Difference in As Filed and As Revised Non-Associated Utilities Environmental Costs Charge/(Credit)		\$67	\$257,224	\$2,080	\$1,477	\$1,477	\$1,841	\$2,355	\$2,570	\$2,984	\$4,758
60% Sharing with Customer Charge/(Credit)		\$40	\$154,334	\$1,248	\$886	\$886	\$1,105	\$1,413	\$1,542	\$1,778	\$2,855

KENTUCKY POWER COMPANY
CASE NO. 2014-00052
SYSTEM SALES CLAUSE
NON-ASSOCIATED UTILITIES ENVIRONMENTAL COSTS

As Originally Filed

LINE	Description	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013
LINE 1	CRR from ES FORM 3.00	\$2,304,028	\$2,344,576	\$2,918,789	\$3,129,219	\$3,543,964	\$3,855,280	\$3,567,081	\$2,597,314	\$2,524,222	\$2,679,644
LINE 2	Brr from ES FORM 1.10	\$3,260,302	\$2,786,040	\$4,074,321	\$3,991,163	\$3,590,810	\$3,651,374	\$3,647,040	\$3,922,590	\$3,627,274	\$3,805,325
LINE 3	E(m) (LINE 1 - LINE 2)	(\$956,274)	(\$441,464)	(\$1,155,532)	(\$861,944)	(\$48,846)	\$203,906	(\$79,959)	(\$1,325,276)	(\$1,103,052)	(\$1,125,681)
LINE 4	Kentucky Non-Associated Utilities Allocation Factor (ES FORM 3.30)	14.4%	11.7%	12.4%	11.7%	8.4%	9.2%	8.7%	8.9%	11.7%	16.0%
LINE 5	KY Non-Associated Utilities Environmental Costs (Line 3 * Line 4)	(\$137,703)	(\$51,650)	(\$143,286)	(\$100,847)	(\$3,935)	\$16,759	(\$6,956)	(\$117,950)	(\$129,057)	(\$180,109)

As Revised in Case No. 2013-00325 and 2014-00052

LINE	Description	October 2012	November 2012	December 2012	January 2013	February 2013	March 2013	April 2013	May 2013	June 2013	July 2013
LINE 6	CRR from ES FORM 3.00	\$2,319,990	\$2,333,450	\$2,922,621	\$3,762,353	\$3,520,209	\$3,855,855	\$3,567,822	\$2,599,146	\$2,524,962	\$2,680,376
LINE 7	Brr from ES FORM 1.10	\$3,260,302	\$2,786,040	\$4,074,321	\$3,991,163	\$3,590,810	\$3,651,374	\$3,647,040	\$3,922,590	\$3,627,274	\$3,805,325
LINE 8	E(m) (LINE 6 - LINE 7)	(\$940,312)	(\$452,590)	(\$1,151,700)	(\$228,810)	(\$70,601)	\$204,481	(\$79,218)	(\$1,323,444)	(\$1,102,312)	(\$1,124,949)
LINE 9	As Revised Kentucky Non-Associated Utilities Allocation Factor (ES FORM 3.30)	14.2%	11.6%	12.2%	11.6%	8.4%	9.2%	9.7%	8.8%	11.6%	16.0%
LINE 10	KY Non-Associated Utilities Environmental Costs (Line 8 * Line 9)	(\$133,524)	(\$52,500)	(\$140,507)	(\$26,542)	(\$5,930)	\$18,812	(\$6,892)	(\$116,463)	(\$127,868)	(\$179,992)
Difference in As Filed and As Revised Non-Associated Utilities Environmental Costs		\$4,173	(\$850)	\$2,779	\$74,305	(\$1,995)	\$53	\$64	\$1,487	\$1,189	\$117
60% Sharing with Customer		\$2,507	(\$510)	\$1,667	\$44,583	(\$1,197)	\$32	\$38	\$892	\$713	\$70

KENTUCKY POWER COMPANY
 CASE NO. 2014-00052
 SYSTEM SALES CLAUSE
 NON-ASSOCIATED UTILITIES ENVIRONMENTAL COSTS

As Originally Filed

	August 2013	September 2013	October 2013	Total
LINE 1	\$2,780,519	\$2,746,327	\$2,588,033	
LINE 2	\$4,088,830	\$3,740,010	\$3,260,302	
LINE 3	(\$1,308,311)	(\$983,683)	(\$672,269)	
LINE 4	14.7%	12.0%	12.4%	
LINE 5	(\$192,322)	(\$119,242)	(\$83,361)	(\$1,921,920)

As Revised in Case No. 2013-00325 and 2014-00052

LINE 6	\$2,734,469	\$2,747,061	\$2,588,033	
LINE 7	\$4,088,830	\$3,740,010	\$3,260,302	
LINE 8	(\$1,354,361)	(\$992,949)	(\$672,269)	
LINE 9	14.7%	14.2%	12.4%	
LINE 10	(\$199,091)	(\$140,999)	(\$83,361)	(\$1,592,305)
Difference in As Filed and As Revised Non-Associated Utilities Environmental Costs	(\$6,782)	(\$21,757)	\$0	\$329,615
60% Sharing with Customer	(\$4,061)	(\$13,054)	\$0	\$197,769

Net Impact of PJM Mis-Allocation and Revisions of Environmental Expenses On System Sales Clause

Kentucky Power Company

REQUEST

Please provide revised Forms 3.11, 3.12A, and 3.12B.

RESPONSE

Kentucky Power is proposing to use the forms in Attachment 1 to this response.

WITNESS: Amy J Elliott

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
 CURRENT PERIOD REVENUE REQUIREMENT
 SO2 EMISSIONS ALLOWANCE INVENTORY
 For the Expense Month of July 2014

	(1) Allowance Activity in Month	(2) Dollar Value of Activity	(3) Weighted Average Cost
MONTHLY BEGINNING INVENTORY			
Additions -			
EPA Allowances			
Gavin Reallocation			
P & E Transfers In			
Intercompany Purchases			
Other (List)			
Withdrawals -			
P & E Transfers Out			
Intercompany Sales			
Off - System Sales			
Adjustments for Previously Consumed Allowances			
SO2 Emissions Allowances Consumed By Kentucky Power - 1:1 (Year 2009 & Prior)			
SO2 Emissions Allowances Consumed By Kentucky Power - 2:1 (Years 2010 to 2014)			
ENDING INVENTORY - Record Balance in Column (4) on ES FORM 3.10, Line 5			

ES FORM 3.12 A

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
 CURRENT PERIOD REVENUE REQUIREMENT
 SEASONAL NOx EMISSIONS ALLOWANCE INVENTORY
 For the Expense Month of July 2014

	(1) Allowance Activity in Month	(2) Dollar Value of Activity	(3) Weighted Average Cost
MONTHLY BEGINNING INVENTORY			
Additions -			
EPA Allowances			
P&E Transfers In			
Intercompany Purchases			
Other (List)			
Withdrawals -			
P & E Transfers Out			
Intercompany Sales			
Off - System Sales			
Adjustments for Previously Consumed Allowances NOx Consumed By Kentucky Power			
ENDING INVENTORY - Record Balance in Column (4) on ES FORM 3.10, Line 5			

ES FORM 3.12 B

KENTUCKY POWER COMPANY - ENVIRONMENTAL SURCHARGE REPORT
 CURRENT PERIOD REVENUE REQUIREMENT
 ANNUAL NOx EMISSIONS ALLOWANCE INVENTORY
 For the Expense Month of July 2014

	(1) Allowance Activity in Month	(2) Dollar Value of Activity	(3) Weighted Average Cost
BEGINNING INVENTORY			
Additions -			
EPA Allowances			
P&E Transfers In			
Intercompany Purchases			
External Purchases			
Other (List)			
Withdrawals -			
P & E Transfers Out			
Intercompany Sales			
Off - System Sales			
Adjustments for Previously Consumed Allowances			
NOx Consumed By Kentucky Power			
ENDING INVENTORY - Record Balance in Column (4) on ES FORM 3.10, Line 5			