

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

**JOINT APPLICATION OF LOUISVILLE GAS)
AND ELECTRIC COMPANY AND KENTUCKY)
UTILITIES COMPANY FOR CERTIFICATES)
OF PUBLIC CONVENIENCE AND NECESSITY)
FOR THE CONSTRUCTION OF A COMBINED) CASE NO. 2014-00002
CYCLE COMBUSTION TURBINE AT THE)
GREEN RIVER GENERATING STATION AND)
A SOLAR PHOTOVOLTAIC FACILITY AT THE)
E.W. BROWN GENERATING STATION)**

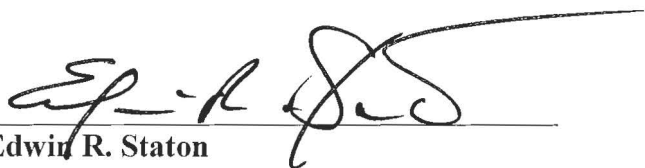
**RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY
TO THE ATTORNEY GENERAL'S SUPPLEMENTAL REQUESTS FOR
INFORMATION
DATED APRIL 10, 2014**

FILED: APRIL 24, 2014


VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Edwin R. Staton**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates, for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.


Edwin R. Staton

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 23rd day of April 2014.


Notary Public (SEAL)

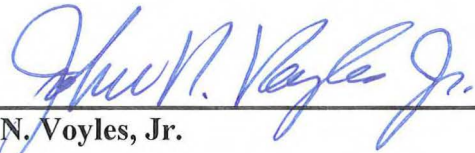
My Commission Expires:

SUSAN M. WATKINS
Notary Public, State of Large, KY
My Commission Expires Mar. 10, 2017
Notary ID # 485723

VERIFICATION

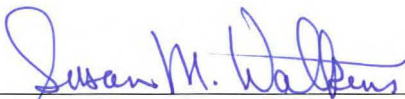
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **John N. Voyles, Jr.**, being duly sworn, deposes and says that he is the Vice President, Transmission and Generation Services for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



John N. Voyles, Jr.

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 23rd day of April 2014.



Notary Public (SEAL)

My Commission Expires:

SUSAN M. WATKINS
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**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 1

Witness: David S. Sinclair

Q1. Reference the Companies' response to AG 1-10, p. 2 of 2, wherein Haefling units 1 and 2 are identified as having 12 MW (each) of net summer rating generation. Please confirm:

- a. the net summer rating for each plant;
- b. that both units are combustion turbines; and
- c. the type of fuel used for generation for each unit.

A-1.

- a. Haefling 1 and 2 each have a net summer rating of 12 MW.
- b. Haefling 1 and 2 are combustion turbines.
- c. The primary fuel source for Haefling 1 and 2 is natural gas. Each unit also has the ability to operate on fuel oil.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 2

Witnesses: John N. Voyles, Jr.

Q2. Reference the Companies' response to AG 1-10, p. 2 of 2, wherein it is stated that the Ohio Falls Units 1-8 have a combined net summer rating of 56 MW. Compare this to the Companies' web page regarding the Ohio Falls Units, which can be accessed at the following link:
http://www.lge-ku.com/neighbor2neighbor/ohio_falls_plantinformation.asp, wherein that page indicates that the combined net output capacity of the eight units is 80 MW and will increase to 102 MW after the upgrade is completed.

- a. Clarify the discrepancy between these two figures; and
- b. Provide an update on the rehabilitation project.

A-2.

- a. The ratings provided in response to AG 1-10 reflect the expected output of the units during summer peak conditions. The ratings on the referenced web page are nameplate ratings. Because river water conditions in the summer do not typically support maximum generation levels, the expected summer output levels are lower than the nameplate ratings.
- b. Rehabilitation of Ohio Falls Units 3, 5, 6, and 7 has been completed. Unit 1's rehabilitation is near completion. Unit 2 will begin its overhaul after Unit 1 has been completed, followed by Units 8 and 4, respectively.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 3

Witness: David S. Sinclair

Q-3. Reference the Companies' response to AG 1-10, p. 2 of 2, wherein it is stated that the Paddy's Run Units have net summer ratings of 12 and 23 MW, respectively.

Please confirm:

- a. the net summer rating for each plant;
- b. that both units are combustion turbines; and
- c. the type of fuel used for generation for each unit.

A-3.

- a. Paddy's Run 11 has a net summer rating of 12 MW. Paddy's Run 12 has a net summer rating of 23 MW.
- b. Paddy's Run 11 and 12 are combustion turbines.
- c. The fuel source for Paddy's Run 11 and 12 is natural gas.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 4

Witness: David S. Sinclair

Q-4. Reference the Companies' response to AG 1-10, p. 2 of 2, wherein it is stated that the Zorn 1 generating unit has a net summer rating of 14 MW. Please confirm:

- a. the net summer rating for this unit;
- b. that this unit is a combustion turbine; and
- c. the type of fuel used for generation for each unit.

A-4.

- a. Zorn 1 has a net summer rating of 14 MW.
- b. Zorn 1 is a combustion turbine.
- c. The fuel source for Zorn 1 is natural gas.

LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014

Case No. 2014-00002

Question No. 5

Witness: David S. Sinclair

Q-5. Reference the Companies' response to AG 1-10, p. 2 of 2. Provide an updated chart with a new column to the right, setting forth the nameplate rating of each generation unit.

A-5. See the table below.

Generating Unit	KU Ownership %	LG&E Ownership %	Net Summer Rating (MW)	Generator Nameplate Rating (MW)**
Brown 1	100		106	114
Brown 2	100		168	180
Brown 3	100		410	464
Brown IAC	90	10	98	N/A
Brown 5	47	53	112	123
Brown 6	62	38	146	177
Brown 7	62	38	146	177
Brown 8	100		102	126
Brown 9	100		102	126
Brown 10	100		102	126
Brown 11	100		102	126
Cane Run 4		100	155	164
Cane Run 5		100	168	209
Cane Run 6		100	240	272
Cane Run 11		100	14	16
Dix Dam 1	100		8	9
Dix Dam 2	100		8	9
Dix Dam 3	100		8	9
Ghent 1	100		479	557
Ghent 2	100		495	556
Ghent 3	100		489	557
Ghent 4	100		469	556
Green River 3	100		68	75
Green River 4	100		93	114
Haefling 1	100		12	21
Haefling 2	100		12	21
Mill Creek 1		100	303	356
Mill Creek 2		100	301	356
Mill Creek 3		100	391	463
Mill Creek 4		100	477	544
Ohio Falls 1		100	6	10
Ohio Falls 2		100	6	10
Ohio Falls 3		100	6	10
Ohio Falls 4		100	6	10

Generating Unit	KU Ownership %	LG&E Ownership %	Net Summer Rating (MW)	Generator Nameplate Rating (MW)**
Ohio Falls 5		100	8	13
Ohio Falls 6		100	8	13
Ohio Falls 7		100	8	13
Ohio Falls 8		100	6	10
Paddys Run 11		100	12	16
Paddys Run 12		100	23	33
Paddys Run 13	47	53	147	178
Trimble County 1*		100	383	425
Trimble County 2*	81	19	549	629
Trimble County 5	71	29	157	199
Trimble County 6	71	29	157	199
Trimble County 7	63	37	157	199
Trimble County 8	63	37	157	199
Trimble County 9	63	37	157	199
Trimble County 10	63	37	157	199
Zorn 1		100	14	18

*Values reflect Companies' 75 percent share of Trimble County 1 and 2.

**The generator nameplate rating refers to the maximum power output that a unit can provide over a finite amount of time, under certain conditions specified by the manufacturer.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 6

Witness: David S. Sinclair

- Q-6. Reference the response to AG 1-171. Please provide a definition of the term "rollover rights."
- A-6. The Companies have pipeline transport capacity with Texas Gas Transmission ("TGT") to serve Cane Run 7 under the following three contracts, which describe "rollover rights" as follows:

Agreement No: 32809 dated 12/17/12 - Summer No Notice Service (SNS) with a primary term for April – October in calendar years 2015-2024 inclusive for 72,000 MMBtu/day including a "contractual right of first refusal to be exercised in accordance with Texas Gas's Tariff." and "At the end of such primary term, or any subsequent rollover term, this Agreement shall automatically be extended for an additional term of five years unless either Party terminates this Agreement at the end of such primary or rollover term by giving the other party at least one year advance written notice ..."

Agreement No: 32805 dated 12/17/12 – Short Term Firm Service (STF) with a primary term for April – October in calendar years 2015-2019 inclusive for 34,000 MMBtu/day including a "contractual right of first refusal to be exercised in accordance with Texas Gas's Tariff." and "At the end of such primary term, or any subsequent rollover term, this Agreement shall automatically be extended for an additional term of five years unless either Party terminates this Agreement at the end of such primary or rollover term by giving the other party at least one year advance written notice ..."

Agreement No: 32790 dated 12/17/12 – Winter No Notice Service (WNS) with a primary term for November - March starting November 1, 2014 ending March 31, 2024 for 107,000 MMBtu/day including a "contractual right of first refusal to be exercised in accordance with Texas Gas's Tariff." and "At the end of such primary term, or any subsequent rollover term, this Agreement shall automatically be extended for an additional term of five years unless either Party terminates this Agreement at the end of such primary or rollover term by giving the other party at least one year advance written notice ..."

The following section of the General Terms and Conditions of TGT's tariff pertain to rollover rights:

Texas Gas Transmission, LLC Section 6.10

FERC NGA Gas Tariff G T & C - Pre-Granted Abandonment and ROFR

Fourth Revised Volume No. 1 Version 3.0.0

Effective On: April 1, 2013

Pre-Granted Abandonment and **Right of First Refusal**

2. Extensions of Firm and Interruptible Transportation Service

2.1 Pipeline will agree to bilateral evergreen clauses (the exact length of which to be negotiated on a case-by-case basis) in all transportation service agreements, except limited-term service agreements involving capacity available for a limited time due to (i) expansion/extension projects as set forth in Section 6.20[4] of the General Terms and Conditions or (ii) pre-arranged Contract Demand increases as set forth in Section 5.1[3.3] of the FT Rate Schedule, Section 5.4[2.4] of the NNS Rate Schedule, or Section 5.5[2.6] of the NNL Rate Schedule; however, pre-granted abandonment will still be applicable as stated in Section 6.10[1], above, at the end of the contractual term.

2.2 Except in the case of limited-term service agreements involving capacity available for a limited time due to (i) expansion/extension projects as set forth in Section 6.20[4] of the General Terms and conditions or (ii) pre-arranged Contract Demand increases as set forth in Section 5.1[3.3] of the FT Rate Schedule, Section 5.4[2.3] of the NNS Rate Schedule, or Section 5.5[2.5] of the NNL Rate Schedule, in place of a bilateral evergreen clause in firm transportation service agreements, Pipeline will agree to a continuous unilateral rollover term for firm services, exercisable only by Customer; however, such rollover term must be for at least five (5) years, and customer must agree to pay the applicable maximum rate. Such rollover will be automatic unless Customer notifies Pipeline in writing at least one year in advance of the expiration of the primary term of its agreement, or any succeeding rollover term, that it intends to exercise its right of first refusal or wishes to negotiate a different extension period.

2.3 Customer and Pipeline may agree to extend a service agreement for a term of at least five years at mutually agreeable rates when Pipeline has agreed to pay for all or part of the cost of modification or construction of Customer's facilities required at a delivery point(s) to effectuate the delivery of natural gas thereunder. Any contribution in aid of construction paid by Texas Gas to construct Customer's non-jurisdictional facilities shall be recorded in Account 303, Miscellaneous Intangible Plant, a subaccount of Account 101, Gas Plant in Service.

4. Right of First Refusal Procedure

The right of first refusal will not be applicable to limited-term service agreements involving capacity available for a limited time due to (i) expansion/extension projects as set forth in Section 6.20[4] of the General Terms and Conditions or (ii) pre-arranged Contract Demand increases as set forth in Section 5.1[3.3] of the FT Rate Schedule, Section 5.4[2.3] of the NNS Rate Schedule, or Section 5.5[2.5] of the NNL Rate Schedule. Notwithstanding anything else herein to the contrary, the right of first refusal will not be applicable to any otherwise eligible service agreement with a primary or rollover/evergreen term beginning on or after August 1, 2006, where service under the agreement is being provided pursuant to a discount agreement or a negotiated rate agreement, unless Texas Gas agrees in writing to provide the right of first refusal to the customer receiving the discounted or negotiated rate. Texas Gas will negotiate such rights of first refusal on a non-discriminatory basis.

4.1 Notification of Exercise of Right of First Refusal

Under any firm transportation service agreement which provides for twelve (12) or more consecutive months of service or is a multiple year seasonal agreement, when either party provides notice of its intent to terminate the service agreement at the end of the primary term, or any succeeding extension of the primary term, within 30 days of the issuance of such notice, Customer must notify Pipeline that it wishes to exercise its right of first refusal, as contained in Section 284.221(d)(2) of the Commission's Regulations, with respect to the capacity which is the subject of such service agreement. Under any firm transportation service agreement which provides for twelve (12) consecutive months of service or is a multiple year seasonal agreement and contains no evergreen provision, Customer must notify Pipeline in writing at least nine (9) months prior to the expiration of such service agreement that it wishes to exercise its right of first refusal with respect to the capacity which is the subject of such service agreement. If Customer does not notify Pipeline that it wishes to exercise its right of first refusal within the required applicable time period described above, then pre-granted abandonment will be applicable at the expiration of the contract term of the subject service agreement. Customers may exercise a right of first refusal on a percentage of their total volume of capacity and release the remaining percentage which is subject to the service agreement pursuant to the right of pre-granted abandonment.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 7

Witness: David S. Sinclair

- Q-7. Reference the response to AG 1-171 and AG 1-52. Can the Companies guarantee that natural gas will be available to run the Green River NGCC at its expected level of operation on every day of its planned generation? If not, explain why not.
- A-7. Regardless of the fuel source (coal, gas, wind, solar, etc.), no utility can “guarantee” that a particular fuel source will always be available with no chance of an interruption. Nevertheless, the Companies have taken and will take all reasonable and appropriate measures to ensure an adequate supply of natural gas for Green River NGCC so that they can meet their regulatory obligations to provide reliable service to their customers.

The Companies have a long history of procuring firm natural gas transportation and gas supply for their gas-fired units and do not anticipate any issues with doing the same for the Green River NGCC.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 9

Witness: David S. Sinclair

- Q-9. Reference the Companies' response to AG 1-186. Based on this response, please confirm whether the record in the instant case will contain the most up-to-date information available to the Companies, and whether the Public Service Commission will not have this information available to make the most informed decision.
- A-9. See the Companies' response to AG 2-13. Beyond the issues described in that response related to consideration of the impact of the Notices of Termination issued by some of the Companies' municipal wholesale customers, the Companies confirm that the record in this case contains all of the material information in its most current form necessary for the Commission to reach a decision.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 10

Witness: David S. Sinclair

- Q-10. Reference the Companies' response to AG 1-187. Please confirm that the Companies believe that although its customers' rates will increase as a result of both CR7 and the Green River NGCC, the customers will not reduce their consumption of electricity.
- A-10. The Companies' forecasting models are based on the sound economic theory that higher prices will reduce the quantity demanded. The Companies' load forecast reflect higher future electricity prices. See attachments to AG 1-13 #11 (Residential SAE Inputs) and Attachment to AG 1-8 #11 (Commercial SAE Inputs).

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 11

Witness: David S. Sinclair

Q-11. Reference the Companies' response to PSC 1-15, attachment, pp. 1-2. Explain whether the companies ever considered either directly appealing the FERC decision referenced in the June 18, 2012 letter, or re-filing and seeking an expedited review.

- a. On p. 2 of the same letter, the following sentence appears: "Circumstances may yet eventuate to make purchasing the units or entering into another kind of arrangement with Bluegrass Generation economical for our customers." Explain what circumstances might make the purchase of the Bluegrass units economical for the Companies' customers.

A-11. After FERC issued its decision, the Companies considered all available alternatives, including legal tactics, to ensure the best solution for their customers. As indicated on pages 31-32 of Mr. Sinclair's Direct Testimony, the Bluegrass units do not present the most economical solution for the Companies' customers for several reasons regardless of the issue of FERC approval. Those reasons would have to change in addition to FERC approval without conditions for the Bluegrass units to become a more economical solution. It was the Companies' judgment that approval without FERC conditions was not going to occur.

It was also the Companies' judgment that mitigation of market power would be the only acceptable resolution to FERC. As stated in the June 18, 2012 letter:

"The order conditions approval of the acquisition on the Companies' submitting by July 3, 2012, a proposed market-power mitigation proposal, which FERC would then have to review and accept or reject, which could necessitate additional possible mitigation measures of unknown cost and duration. The order creates a second layer of significant uncertainty by requiring the Companies to make a second compliance filing no later than December 31, 2016, to re-examine market-power issues related to the Bluegrass units, which could result in requiring additional mitigation measures, again of unknown cost and duration."

- a. A change in FERC's approach to evaluating market power might make the purchase of the Bluegrass units economical for the Companies' customers.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 12

Witness: David S. Sinclair

- Q-12. Reference the Companies' response to PSC 1-29 (a). Please identify the factors the company is considering in its analysis regarding the decision of whether to seek an extension of 1 or 2 years to the operation of Green River units 3 and 4.
- A-12. The types of factors that the Companies will consider in its analysis regarding whether or not to seek an extension to operate Green River Units 3 and 4 beyond April 2015 include (but are not limited to) the costs of operating and maintaining the units, the costs of alternative capacity and energy options, transmission system reliability issues, and the ability to construct an NGCC unit at the site.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 13

Witness: David S. Sinclair

- Q-13. Identify any wholesale or industrial retail loads which are at risk of leaving the Companies' systems over the next 10 years, provide the peak demand of each such potential load loss, and explain how this potential risk was reflected in the resource analysis supporting the proposed Green River project.
- A-13. The phrase "at risk" is ambiguous. Nevertheless, the Companies state that the makeup of all customer classes (wholesale, industrial, retail, etc.) changes over time due to the fact that customers are added and removed for many various reasons. At any given time, it is possible that a particular customer may leave the Companies' service territory and/or that a new customer may enter the Companies' service territory. At this point in time, the Companies are aware of one industrial customer who has indicated a possible departure from the Companies' service territory. That customer's peak demand is approximately 5 MW. The Companies are also aware of possible new customer loads that may be added to their electrical system in connection with their economic development activities.

On April 21, 2014, KU received nine Notices of Termination from the following municipal utilities: Frankfort Electric & Water Plant Board; Madisonville Municipal Utilities; Corbin City Utilities Commission; City of Berea Municipal Utilities; Bardwell City Utilities; Falmouth City Utilities; Barbourville Utility Commission; Providence Municipal Utilities; and City of Paris, Kentucky. The effective termination date stated in the Notices is April 30, 2019, except that the Notice from City of Paris states an effective date of April 30, 2017 or April 30, 2019, depending on developments in a related Federal Energy Regulatory Commission proceeding. Bardstown and Nicholasville did not provide a termination notice and Benham's (2 MW) contract is already scheduled to terminate in August 2016. The Companies are currently evaluating their options related to these Notices and have not determined the impact on this case at this time. The Companies are also evaluating the potential impact of the possible loss of the KU municipal load on their application and expect to file a further supplemental response by May 2, 2014.

In Exhibit DSS-1, the Low Load scenario was evaluated to consider circumstances in which load may be relatively low for various reasons including customer departure. Under that Low Load scenario, the Green River NGCC unit is still the least-cost alternative (see Exhibit DSS-1 at page 10 and page 28, Table 22).

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 14

Witness: Edwin R. Staton / David S. Sinclair

- Q-14. Provide the forecasted interruptible load available during summer peak demand periods for each of the last five calendar years, along with load actually interrupted at the time of the summer peak and the contracts or tariffs governing such interruptions.
- A-14. See the Attachment #1 Forecast vs. Actual Curtailed for forecasted interruptible load available during summer peak demand periods and actual interrupted load at the time of summer peak. For the tariffs related to the LG&E, KU, and ODP Curtailable Service Rider ("CSR") rate schedules for interruptible provisions, see the Attachment #2. See the response to KIUC 1-1(c) for the Paris contract interruptible provisions.

<u>Year</u>	<u>Forecasted MW Curtailments</u>	<u>Actual MW Curtailments</u>
2009	100	38
2010	124	12
2011	111	88
2012	105	12
2013	131	12

Louisville Gas and Electric Company

**P.S.C. Electric No. 9, First Revision of Original Sheet No. 50
Canceling P.S.C. Electric No. 9, Original Sheet No. 50**

Standard Rate Rider

CSR10

Curtable Service Rider 10

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 9, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtable requirements.

Curtable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 9, First Revision of Original Sheet No. 50.1
 Canceling P.S.C. Electric No. 9, Original Sheet No. 50.1

Standard Rate Rider

CSR10

Curtailable Service Rider 10

kWh – (firm kVA x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is billed.

Option B -- Customer may contract for a given amount of curtailable load by which Customer shall agree to reduce its demand at any time by such Designated Curtailable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtailable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtailable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh – [(Max kVA preceding – Designated Curtailable kVA) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtailable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtailable service during the month:

Transmission Voltage Service	\$ 5.40 per kVA of Curtailable Billing Demand
Primary Voltage Service	\$ 5.50 per kVA of Curtailable Billing Demand
Non-Compliance Charge of:	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtailable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 9, First Revision of Original Sheet No. 50.2

Staton

Canceling P.S.C. Electric No. 9, Original Sheet No. 50.2

Standard Rate Rider

CSR10

Curtable Service Rider 10

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum demand during the billing period for any billing interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M., (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M., (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

Louisville Gas and Electric Company

**P.S.C. Electric No. 9, First Revision of Original Sheet No. 51
Canceling P.S.C. Electric No. 9, Original Sheet No. 51**

Standard Rate Rider

**CSR30
Curtable Service Rider 30**

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 9, CSR10 and CSR30 for Louisville Gas and Electric Company is limited to 100 megawatts in addition to the contracted curtable load under P.S.C. No. 7, CSR1 for Louisville Gas and Electric Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtable requirements.

Curtable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
State Regulation and Rates
Louisville, Kentucky

**Issued by Authority of an Order of the
Public Service Commission in Case No.
2012-00222 dated December 20, 2012**

Louisville Gas and Electric Company

P.S.C. Electric No. 9, First Revision of Original Sheet No. 51.1
 Canceling P.S.C. Electric No. 9, Original Sheet No. 51.1

Standard Rate Rider

CSR30

Curtable Service Rider 30

kWh – (firm kVA x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is billed.

Option B -- Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh – [(Max kVA preceding – Designated Curtable kVA) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtable service during the month:

Transmission Voltage Service	\$ 4.30 per kVA of Curtable Billing Demand
Primary Voltage Service	\$ 4.40 per kVA of Curtable Billing Demand
Non-Compliance Charge of:	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment. If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Louisville Gas and Electric Company

P.S.C. Electric No. 9, First Revision of Original Sheet No. 51.2
 Canceling P.S.C. Electric No. 9, Original Sheet No. 51.2

Standard Rate Rider

CSR30

Curtable Service Rider 30

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum demand during the billing period for any billing interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Louisville, Kentucky

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 50
 Canceling P.S.C. No. 16, Original Sheet No. 50

Standard Rate Rider

CSR10
 Curtailable Service Rider 10

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 16, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtailable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and seventy-five (375) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 275 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtailable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtailable requirements.

Curtailable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with

DATE OF ISSUE: January 31, 2013

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ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

**Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012**

Kentucky Utilities Company

P.S. C. No. 16, First Revision of Original Sheet No. 50.1
 Canceling P.S.C. No. 16, Original Sheet No. 50.1

Standard Rate Rider**CSR10****Curtable Service Rider 10**

a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh – (firm kVA x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is billed.

Option B -- Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh – [(Max kVA preceding – Designated Curtable kVA) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtable service during the month:

Transmission Voltage Service	\$ 5.40 per kVA of Curtable Billing Demand
Primary Voltage Service	\$ 5.50 per kVA of Curtable Billing Demand
Non-Compliance Charge of:	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 50.2
 Canceling P.S.C. No. 16, Original Sheet No. 50.2

Standard Rate Rider

CSR10

Curtable Service Rider 10

If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum demand during the billing period for any billing interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M.(EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M, (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

**Issued by Authority of an Order of the
 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012**

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 51
 Canceling P.S.C. No. 16, Original Sheet No. 51

Standard Rate Rider

CSR30

Curtable Service Rider 30

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to customers served under applicable power schedules who contract for not less than 1,000 kilowatts individually. The aggregate service under P.S.C. No. 16, CSR10 and CSR30 for Kentucky Utilities Company is limited to 100 megawatts in addition to the contracted curtable load under P.S.C. No. 14, CSR1 and CSR3 for Kentucky Utilities Company as of August 1, 2010.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed three hundred and fifty (350) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with no more than two (2) requests for curtailment per calendar day within these parameters. A curtailment is a continuous event with a start and stop time that may have both physical curtailments and buy-through options within the interval between the start and stop time. Company may request or cancel a curtailment at any time during any hour of the year, but shall give no less than thirty (30) minutes notice when either requesting or canceling a curtailment.

Company may request at its sole discretion up to 100 hours of physical curtailment per year without a buy-through option during system reliability events. For the purposes of this rider, a system reliability event is any condition or occurrence: 1) that impairs KU and LG&E's ability to maintain service to contractually committed system load; 2) where KU and LG&E's ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved; or 3) that KU and LG&E reasonably anticipate will last more than six hours and could require KU and LG&E to call upon automatic reserve sharing ("ARS") at some point during the event. Company may also request at its sole discretion up to 250 hours of curtailment per year with a buy-through option, whereby Customer may, at its option, choose either to curtail service in accordance with this Rider or to continue to purchase its curtable requirements by paying the Automatic Buy-Through Price, as set forth below, for all kilowatt hours of curtable requirements.

Curtable load and compliance with a request for curtailment shall be measured in one of the following ways:

Option A -- Customer may contract for a given amount of firm demand, as measured on the demand basis of the standard rate on which Customer is billed. During a request for physical curtailment, Customer shall reduce its demand to the firm demand designated in the contract. During a request for curtailment with

DATE OF ISSUE: January 31, 2013

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ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

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 Public Service Commission in Case No.
 2012-00221 dated December 20, 2012**

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 51.1
 Canceling P.S.C. No. 16, Original Sheet No. 51.1

Standard Rate Rider

CSR30
Curtable Service Rider 30

a buy-through option, the Automatic Buy-Through Price, as applicable, shall apply to the difference in the actual kWh during any requested curtailment and the contracted firm demand multiplied by the time period (hours) of curtailment [Actual kWh – (firm kVA x hours curtailed)]. The measured demand in excess of the firm load during each requested physical curtailment in the billing period shall be the measure of non-compliance, as measured on the demand basis of the standard rate on which Customer is billed.

Option B -- Customer may contract for a given amount of curtable load by which Customer shall agree to reduce its demand at any time by such Designated Curtable Load. During a request for physical curtailment, Customer shall reduce its demand to a level equal to the maximum demand (as measured on the demand basis of the standard rate on which Customer is billed) immediately prior to the curtailment less the designated curtable load. During a request for curtailment with a buy-through option, the Automatic Buy-Through Price shall apply to the difference in the actual kWh during any requested curtailment and the product of Customer's maximum load immediately preceding curtailment less Customer's designated curtable load designated in the contract multiplied by the time period (hours) of a requested curtailment {Actual kWh – [(Max kVA preceding – Designated Curtable kVA) x hours of requested curtailment]}. Non-compliance for each requested physical curtailment shall be the measured positive value determined by subtracting (i) Customer's designated curtable load from (ii) Customer's maximum demand immediately preceding the curtailment and then subtracting such difference from (iii) the Customer's maximum demand during such curtailment.

RATE

Customer will receive the following credits for curtable service during the month:

Transmission Voltage Service	\$ 4.30 per kVA of Curtable Billing Demand
Primary Voltage Service	\$ 4.40 per kVA of Curtable Billing Demand
Non-Compliance Charge of:	\$16.00 per kVA

Failure of Customer to curtail when requested to do so may result in termination of service under this rider. Customer will be charged for the portion of each requested curtailment not met at the applicable standard charges. The Company and Customer may arrange to have installed, at Customer's expense, the necessary telecommunication and control equipment to allow the Company to control Customers' curtable load. Non-compliance charges will be waived if failure to curtail is a result of failure of Company's equipment; however, non-compliance charges will not be waived if failure to curtail is a result of Customer's equipment.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Kentucky Utilities Company

P.S.C. No. 16, First Revision of Original Sheet No. 51.2
 Canceling P.S.C. No. 16, Original Sheet No. 51.2

Standard Rate Rider

CSR30

Curtable Service Rider 30

If arrangements are made to have telecommunication and control equipment installed, then backup arrangements must also be established in the event either Company's or Customer's equipment fails.

CURTAILABLE BILLING DEMAND

For a Customer electing Option A, Curtable Billing Demand shall be the difference between (a) the Customer's measured maximum demand during the billing period for any billing interval during the following time periods: (i) for the summer peak months of May through September, from 10 A.M. to 10 P.M. (EST) and (ii) for the months October continuously through April, from 6 A.M. to 10 P.M. (EST) and (b) the firm contract demand.

For a Customer electing Option B, Curtable Billing Demand shall be the customer Designated Curtable Load, as described above.

AUTOMATIC BUY-THROUGH PRICE

The Automatic Buy-Through Price per kWh shall be determined daily in accordance with the following formula:

$$\text{Automatic Buy-Through Price} = \text{NGP} \times .012000 \text{ MMBtu/kWh}$$

Where: NGP represents the mid-point price for natural gas (\$/MMBtu) posted for the day in *Platts Gas Daily* for Dominion—South Point and will be used for the electrical day from 12 midnight to midnight. Also the posted price for Monday or the day after a holiday is the posted price for Saturday, Sunday and the holiday.

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed reasonably necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

When the Company requests curtailment, upon request by the Customer, the Company shall provide a good-faith, non-binding estimate of the duration of requested curtailment. In addition, upon request by the Company, the Customer shall provide to the Company a good-faith, non-binding short-term operational schedule for their facility. Upon request by the Customer, the Company will provide, once per month, to the Customer an explanation of the reasons for any request for curtailment.

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

DATE OF ISSUE: January 31, 2013

DATE EFFECTIVE: January 1, 2013

ISSUED BY: /s/ Lonnie E. Bellar, Vice President
 State Regulation and Rates
 Lexington, Kentucky

Old Dominion Power Company

S.C.C. No. 15, Original Sheet No. 50

Standard Rate Rider

CSR

CURTAILABLE SERVICE RIDER**APPLICABLE**

In all territory served.

AVAILABILITY OF SERVICE

This rider shall be made available to any customer served under the applicable power schedules who contracts for not less than 1,000 kVA of their total requirements to be subject to curtailment upon notification by Company. Customers with loads of 500 kVA (or kW, as is appropriate) or greater and receiving service under this rate as of April 1, 2010, will continue to be served under this rate at their option.

CONTRACT OPTION

Customer may, at Customer's option, contract with Company to curtail service upon notification by Company. Requests for curtailment shall not exceed five hundred (500) hours per year nor shall any single request for curtailment be for less than thirty (30) minutes or for more than fourteen (14) hours per calendar day, with unlimited requests for curtailment per calendar day within these parameters. Company may request or cancel a curtailment at any time during an hour, but shall give no less than ten (10) minutes notice when either requesting or canceling a curtailment.

Compliance with a request for curtailment shall be measured in one of the following ways:

- a) The customer shall contract for a given amount of firm demand, and the curtailable load shall be the Customer's monthly billing demand in excess of the firm contract. During a request for curtailment, the customer shall reduce its demand to the firm demand designated in the contract. The difference in the maximum peak demand, as defined in Company's Time-of-Day Service, Sheet No. 20, in the billing month and the maximum demand in any requested curtailment period, but not less than the contracted firm demand, in the billing period shall be the curtailable demand on which the monthly credit is based. The demand in excess of the firm load during each requested curtailment in the billing period shall be the measure of non-compliance.
- b) The customer shall contract for a given amount of curtailable load by which the customer shall agree to reduce its demand from the monthly maximum demand. During a request for curtailment, the Customer shall reduce its demand to a level equal to the maximum monthly demand less the curtailable load designated in the contract. The difference in the maximum peak demand, as defined in Company's Time-of-Day Service, Sheet No. 20, in the billing month and the maximum demand in any requested curtailment period, but not more than the contracted curtailable load, in the billing period shall be the curtailable demand on which the monthly credit is based. The difference in contracted curtailable load and the actual curtailed load during each requested curtailment in the billing period shall be the measure of non-compliance.

Date of Issue: December 3, 2013

Date Effective: With Service Rendered On and After November 1, 2011

Issued By: Edwin R. Staton, Vice President, State Regulation and Rates, Norton, Virginia

Old Dominion Power Company

S.C.C. No. 15, Original Sheet No. 50.1

Standard Rate Rider

CSR

CURTAILABLE SERVICE RIDER

CONTRACT OPTION (Continued)

- c) At the time of a request for curtailment, Company shall give Customer an option of purchasing a block of power as is required to meet the curtailment request. Company shall give Customer a price for such power, based on existing market conditions, at the time of the curtailment request. Customer must state agreement to the purchase of power, if that is Customer's intention, and the block of power to be purchased shall be specified by Customer at the time Company makes the request for curtailment. Should Customer elect to purchase the block of power, Customer will pay for that power whether consumed by Customer or not. Should the block of power not be sufficient to meet the curtailment request, any deficiency shall be considered the measure of non-compliance. Should purchase power not be available from the market, Customer is obligated to meet the compliance provisions of a) or b) above. This option to "buy-thru" will be available to the customer only after customer has been served under Rate CSR for three (3) years with no non-compliances
- d) In those months in which Company does not request load curtailment, the customer will receive a credit based on either the difference in the monthly billing peak demand, as defined in Company's Time-of-Day Service, Sheet No. 20, and the contracted firm demand, a) above, or the contracted curtailable demand, b) above.

RATE

Customer will receive a credit against the applicable power schedule for curtailable kVA (or kW, as is appropriate), as determined in the preceding paragraph, times the applicable credit. Customer will be charged for the portion of each requested curtailment not met at the applicable charge.

	<u>Transmission</u>	<u>Primary</u>	<u>Secondary</u>
Demand Credit per kVA (or kW): 500 Hours Curtailment	\$3.10	\$3.20	\$3.30
Non-Compliance Charge per kVA (or kW): For measured firm demand in excess of contracted firm demand			
For first non-compliance in a billing month The maximum excess in the current or preceding 11 months per kVA (or kW):	\$0.45	\$0.45	\$0.45
For multiple non-compliance in a billing month The maximum excess in the current or preceding 11 months per kVA (or kW):	\$0.90	\$0.90	\$0.90

Failure of Customer to curtail when requested to do so may result in termination of service under this rider.

Date of Issue: December 3, 2013

Date Effective: With Service Rendered On and After November 1, 2011

Issued By: Edwin R. Staton, Vice President, State Regulation and Rates, Norton, Virginia

Standard Rate Rider

CSR

CURTAILABLE SERVICE RIDER

TERM OF CONTRACT

The minimum original contract period shall be one (1) year and thereafter until terminated by giving at least six (6) months previous written notice, but Company may require that contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.

TERMS AND CONDITIONS

Except as specified above, all other provisions of the power rate to which this schedule is a rider shall apply.

Date of Issue: December 3, 2013

Date Effective: With Service Rendered On and After April 1, 2010

Issued By: Edwin R. Staton, Vice President, State Regulation and Rates, Norton, Virginia

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 15

Witness: Paul W. Thompson

Q-15. Provide the Companies' most recent assessment of interruptible load potential and discuss any programs or plans to increase interruptible load levels on the system.

A-15. The Companies have not performed an assessment of interruptible load potential. However, a regular rate review is performed for the Companies' larger customers where the CSR is an option. The CSR has very specific parameters under which an interruption may be called. In addition, the customer's specific operating parameters are the primary driver as to whether they can sustain an interruption of their operations for an extended period of time. As such, for planning purposes the Companies do not forecast a change in the level of interruptible demand and number of customers taking service under Rider CSR.

In addition to the CSR, the Companies' Demand Side Management Direct Load Control Program markets to residential and commercial customers. The residential program has been in place since 2001 with approximately 200,000 control devices deployed throughout the Companies' service territory. The Companies have piloted and are seeking Commission approval to expand its commercial offerings to incorporate larger load reductions outside of the traditional AC heat-pump compressor based reductions. For planning purposes, the Companies' forecast contains the projected increases associated with this Direct Load Program.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 16

Witness: Edwin R. Staton / David S. Sinclair

- Q-16. Provide the annual demand charge discount (\$/kW) for interruptible service along with the current estimate of annual peaking capacity costs (\$/kW) from purchased power or new generating resources.
- A-16. See the response to Question No. 14 for the current demand credits for curtailable service.

The annual capacity cost of the most competitive PPA for peaking capacity was \$38,400/MW-year. The annual capacity cost for new peaking capacity is approximately \$63,300/MW-year. Both of these values are in 2016 dollars and exclude the cost of firm gas transportation.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 17

Witness: David S. Sinclair

- Q-17. Reference Mr. Sinclair's direct testimony, page 4, explain why curtailable load is treated as an increase to supply rather than a decrease to firm load.
- A-17. The Companies can curtail CSR customers only when their other generating resources have been exhausted and their ability to meet their compliance obligations with NERC reliability standards cannot otherwise be achieved (see attachments to Question No. 14). Because the ability to curtail CSR customers is primarily a function of the availability of other units in their generating portfolio, the curtailment of CSR customers can most accurately be modeled as a supply resource in the context of a production cost model.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 18

Witness: David S. Sinclair

- Q-18. Reference the response to AG 1-114, did the Commission approve the Companies' 2011 IRP reserve margin analysis? If so, provide the order approving this analysis.
- A-18. No, the Commission does not approve utilities' Integrated Resource Plans ("IRP") nor any reserve margins submitted as part of those plans as part of the IRP process that occurs pursuant to 807 KAR 5:058. However, in the Companies' 2011 IRP case (Case No. 2011-00140), the Commission Staff's Report, which was an appendix to the Commission's March 13, 2013 Order, stated: "The scope and depth of [the Companies'] reserve margin analysis, as well as the supply-side and demand-side screening analyses, are well-developed and informative." (Commission Staff Report, p. 44).

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 19

Witness: David S. Sinclair

Q-19. Provide the annual average capacity factor of each generating unit owned by the Companies for each of the last five calendar years.

A-19. See attached.

Station	Unit	Net	Net	Net	Net	Net	Net
		Capacity Factor 2008	Capacity Factor 2009	Capacity Factor 2010	Capacity Factor 2011	Capacity Factor 2012	Capacity Factor 2013
Brown	1	57.9%	24.5%	46.5%	34.2%	34.8%	40.8%
Brown	2	73.3%	37.4%	52.2%	42.4%	49.5%	60.2%
Brown	3	67.3%	46.3%	50.2%	43.3%	36.6%	44.5%
Brown	5	0.2%	0.2%	0.8%	0.4%	0.7%	0.3%
Brown	6	1.6%	2.7%	3.6%	2.2%	10.0%	3.9%
Brown	7	2.5%	2.0%	3.5%	2.6%	77.4%	3.4%
Brown	8	0.7%	0.8%	0.8%	0.5%	0.3%	0.3%
Brown	9	0.4%	0.2%	0.6%	0.5%	0.8%	0.6%
Brown	10	0.2%	0.3%	0.5%	0.2%	0.2%	0.1%
Brown	11	0.1%	0.5%	0.9%	0.1%	0.6%	0.1%
Cane Run	4	76.6%	69.8%	68.3%	71.2%	48.0%	51.3%
Cane Run	5	59.9%	64.7%	75.5%	64.7%	62.9%	58.7%
Cane Run	6	70.1%	63.5%	58.7%	61.3%	51.5%	47.3%
Cane Run	11	0.0%	0.2%	0.2%	0.2%	0.2%	0.2%
Dix Dam	1	35.8%	41.3%	21.7%	48.0%	19.3%	37.9%
Dix Dam	2	35.7%	45.7%	21.0%	18.7%	7.7%	56.9%
Dix Dam	3	0.3%	11.3%	8.6%	48.9%	26.7%	57.3%
Ghent	1	86.3%	68.9%	79.2%	80.9%	75.3%	78.6%
Ghent	2	66.0%	56.9%	75.5%	77.2%	70.2%	81.0%
Ghent	3	77.4%	75.7%	81.6%	66.9%	77.6%	76.9%
Ghent	4	65.6%	68.7%	63.6%	70.6%	64.4%	73.3%
Green River	3	63.5%	36.4%	58.0%	55.3%	45.3%	52.2%
Green River	4	69.8%	49.1%	65.4%	55.2%	76.1%	80.1%
Haefling	1	-0.1%	-0.1%	0.2%	0.1%	0.6%	0.4%
Haefling	2	-0.1%	-0.1%	0.2%	0.2%	0.3%	0.0%
Mill Creek	1	74.6%	79.4%	75.7%	77.0%	75.8%	55.3%
Mill Creek	2	78.4%	70.1%	79.7%	75.1%	54.9%	72.0%
Mill Creek	3	87.0%	81.4%	85.1%	54.8%	76.0%	64.6%
Mill Creek	4	77.9%	85.3%	80.1%	75.7%	54.4%	64.8%
Ohio Falls	1	17.2%	27.5%	31.0%	27.2%	9.2%	0.0%
Ohio Falls	2	13.4%	34.9%	42.2%	34.7%	23.7%	2.4%
Ohio Falls	3	22.0%	52.8%	41.6%	30.1%	7.4%	51.2%
Ohio Falls	4	50.1%	56.5%	69.1%	63.9%	49.3%	58.7%
Ohio Falls	5	10.1%	0.0%	0.0%	0.0%	57.4%	51.0%
Ohio Falls	6	40.0%	68.1%	76.0%	66.8%	68.8%	40.0%
Ohio Falls	7	67.1%	72.5%	80.2%	69.0%	65.9%	70.4%
Ohio Falls	8	56.2%	84.3%	65.6%	64.2%	58.2%	45.4%
Paddys Run	11	0.0%	0.0%	0.3%	0.1%	0.2%	0.0%
Paddys Run	12	0.0%	0.0%	0.0%	-0.1%	0.2%	-0.1%
Paddys Run	13	0.5%	0.1%	1.1%	2.4%	4.4%	2.3%
Trimble Count	1	90.6%	68.6%	81.1%	71.9%	86.2%	77.6%
Trimble Count	2	---	---	---	64.8%	52.0%	65.3%
Trimble Count	5	5.3%	3.1%	9.2%	4.3%	16.4%	4.8%
Trimble Count	6	5.0%	2.0%	7.2%	4.8%	18.8%	6.5%
Trimble Count	7	4.2%	2.8%	7.7%	5.3%	7.3%	5.2%
Trimble Count	8	4.5%	2.4%	7.0%	4.0%	7.4%	2.0%
Trimble Count	9	4.1%	2.1%	8.9%	5.5%	18.8%	6.2%
Trimble Count	10	3.7%	1.5%	7.4%	3.5%	6.2%	1.9%
Zorn	1	0.0%	0.2%	0.2%	-0.1%	0.5%	0.2%

Negative capacity factors imply that the unit is actually using more power for its aux load (building lights, pumps, fans, controls, etc.) than it is generating. This is common for units that are minimally operated.

Trimble County 2 was not commissioned until 2011.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 20

Witness: David S. Sinclair

- Q-20. Identify existing generating resources that typically supply peaking capacity and energy requirements of the Companies' systems.
- A-20. The Companies' simple-cycle combustion turbines typically supply peak capacity and energy requirements. These units are listed below.

Generating Unit
Brown IAC*
Brown 5
Brown 6
Brown 7
Brown 8
Brown 9
Brown 10
Brown 11
Cane Run 11
Haefling 1
Haefling 2
Paddys Run 11
Paddys Run 12
Paddys Run 13
Trimble County 5
Trimble County 6
Trimble County 7
Trimble County 8
Trimble County 9
Trimble County 10
Zorn 1

*Brown IAC reflects additional MW output of the inlet-air-cooling ("IAC") technology used during summer peaking operation for Brown units 5, 8, 9, 10, and 11.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 21

Witness: David S. Sinclair

- Q-21. Provide summaries of each long-term (one-year or more) firm purchased power contracts by the Companies other than the OVEC contract which were in effect during the last six calendar years, including:
- a. Counterparty,
 - b. Term,
 - c. Annual capacity (MW) and energy purchased,
 - d. Capacity prices for remaining term of contract, and
 - e. Energy prices for remaining term of contract.

- A-21. There were only two firm purchase power contracts in effect during the last six years.

The details of one purchase power contract are as follows:

- a. Dynegy Power Marketing, Inc.
- b. Capacity and energy available from June 1, 2008 through September 30, 2008 and June 1, 2009 through September 30, 2009
- c. 165 MWs per hour of capacity for each period and 53,219 MWh of energy in 2008 and 44,737 MWh in 2009
- d. There is no remaining term.
- e. There is no remaining term.

The details of the other purchase power contract are as follows:

- a. City of Owensboro, a Kentucky city of the second class and a municipal corporation ("City") and the City Utility Commission of the City of Owensboro, Kentucky, a body corporate and politic, doing business as Owensboro Municipal Utilities and/or OMU
- b. September 30, 1960 through May 16, 2010.
- c. See the table below.
- d. There is no remaining term.
- e. There is no remaining term.

OMU Purchase Power Contract

	Average Capacity in MW per hour	Energy in MWh
2008	163	1,170,202
2009	178	1,584,851
2010	189	580,296

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 22

Witness: David S. Sinclair

- Q-22. Provide summaries of each short-term (less than one-year) firm capacity purchase by the Companies, for each of the last six calendar years, including:
- a. Counterparty,
 - b. Term,
 - c. Monthly capacity (MW) and energy purchased,
 - d. Capacity prices (\$/kW-mo), and
 - e. Energy prices for (\$/MWh).
- A-22. No such purchases were made.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 23

Witness: David S. Sinclair

Q-23. Provide the Companies' most recent long-term forecast of market energy prices during on-peak and off-peak periods.

A-23. The Companies' most recent annual average electricity price forecast for PJM South Import (developed in June 2013) is shown by peak type in the table below.

<i>\$/MWh</i>	On-Peak (5x16)	Off-Peak (7x8)	Weekend (2x16)
2014	41.38	26.42	34.18
2015	42.26	26.69	34.59
2016	43.13	27.17	35.16
2017	44.93	30.43	37.74
2018	46.79	33.71	40.25
2019	48.65	36.99	42.62
2020	50.25	37.84	43.80
2021	50.94	38.58	44.73
2022	52.94	40.39	46.43
2023	54.91	42.16	48.92
2024	55.10	43.10	49.75
2025	56.31	44.13	50.66
2026	58.40	45.53	52.59
2027	58.98	46.89	53.43
2028	60.29	48.56	54.71
2029	62.11	50.14	55.87
2030	63.40	51.78	58.06
2031	65.32	53.76	59.64
2032	66.69	55.15	60.78
2033	69.20	57.32	63.26
2034	71.57	59.60	65.52
2035	74.29	61.91	67.58
2036	76.77	64.30	70.76
2037	80.18	66.80	73.44
2038	82.91	69.32	76.27
2039	85.97	72.01	79.22
2040	88.31	74.51	80.84
2041	90.93	77.36	83.83
2042	94.36	80.38	87.18
2043	98.15	83.85	90.30

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Question No. 24

Witness: John N. Voyles, Jr.

Q-24. Provide the primary fuel source and average cost of energy supplied from the Companies' OVEC purchase contract.

A-24. The primary fuel source for OVEC generation is coal. The average cost of energy supplied is shown below. In addition, there are fixed costs associated with the contract that are incurred by the Companies.

2010	\$24.67/MWh
2011	\$28.10/MWh
2012	\$29.31/MWh
2013	\$30.52/MWh

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 25

Witness: John N. Voyles, Jr.

Q-25. Provide the average annual availability and capacity factor of resources which supply the Companies' OVEC purchase contract.

A-25. Shown in the table below are the Annual Equivalent Availability Factors (EAF) and the Companies Capacity Factor (CF) of the OVEC power purchased based on a maximum of 172 MW available to the Companies since 2010.

Year	EAF (%)	CF (%)
2010	81.0	80.56
2011	83.0	75.13
2012	78.9	65.48
2013	73.9	56.68

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Question No. 26

Witness: David S. Sinclair

Q-26. Provide the volume (MWh) and average price (\$/MWh) and associated margins (profit) earned from off-system sales for the combined Companies for each of the last six calendar years.

A-26. The table below shows the Companies' annual off-system sales data, including any prior period adjustments in the year the adjustment was made but excluding swaps and brokered transactions.

Combined Companies' OSS Data (Excluding Swaps and Brokered Transactions)						
	2008	2009	2010	2011	2012	2013
OSS Volume (MWh)	2,253,026	691,899	510,894	1,643,505	418,106	502,528
Average Price (\$/MWh)	\$ 47.54	\$ 39.90	\$ 41.95	\$ 39.43	\$ 40.97	\$ 42.96
OSS Margin (\$000)	\$ 38,475	\$ 4,147	\$ 2,995	\$ 10,905	\$ 1,719	\$ 4,601

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 27

Witness: David S. Sinclair

- Q-27. Provide the volume (MWh) and average cost (\$/MWh) of market energy purchases by the combined Companies for each of the last six calendar years.
- A-27. The following table contains the requested volume (MWh) and average cost (\$/MWh) of market energy purchases by the combined Companies for 2008 through 2013. For purposes of this response, market energy purchases do not include ownership, cost-based, imbalance, or payback purchases (such as Ohio Valley Electric Corporation, Dynegy Power Marketing, Owensboro Municipal Utilities, or transmission owner).

Market Energy Purchases

	Volume (MWh)	Average Cost (\$/MWh)
2008	493,955	76.75
2009	403,697	41.68
2010	580,334	50.89
2011	187,672	51.06
2012	379,363	37.50
2013	90,194	32.06

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 28

Witness: David S. Sinclair

- Q-28. Were the Companies aware when they filed testimony in this case that Synapse published a new long-term carbon price forecast in November 2013 which has significantly lower prices than the 2012 Synapse forecast used for the Company's analysis of the Green River project? If so, why was this new forecast not addressed in the Companies' testimony?
- A-28. Yes. The Companies reviewed Synapse's 2013 Carbon Dioxide Price Forecast. However, it was not used in the Companies' analysis because (1) it was published after the Companies' analysis was substantially completed and (2) it was viewed that using Synapse's 2013 CO₂ price forecast would not materially impact the outcome of the Companies' analysis concluding that the Green River NGCC unit is the least reasonable cost alternative. This conclusion is supported by the discussion on page 26 of Exhibit DSS-1, which notes that, provided the likelihood of the Mid CO₂ scenario exceeds three percent, the Green River 2x1 alternative is the least-cost alternative. This indicates that the Mid CO₂ prices would need to be much closer to zero for the Companies to reach a different decision. Synapse's 2013 price forecast was only 13% lower than the 2012 price forecast on a levelized cost basis, resulting in only 3-4 percent lower levelized dispatch costs for the Green River NGCC unit.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Question No. 29

Witness: David S. Sinclair

- Q-29. Provide any updates of the Phase 2 analysis of the Green River project and alternative resources using the updated November 2013 Synapse long-term carbon price forecast.
- A-29. The Companies have not performed this analysis. See the response to Question No. 28.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 30

Witness: John N. Voyles, Jr.

- Q-30. When do the Companies anticipate that EPA will establish regulations governing CO2 emissions from existing power plants?
- A-30. Based on verbal conversations with EPA officials in a variety of venues, the Companies anticipate the EPA intends to adhere to the schedule established in President Obama's Climate Action Plan. The Companies still expect the regulations will be proposed for emissions of greenhouse gases from existing sources in June 2014 and promulgated one year later in June 2015.

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LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 31

Witness: David S. Sinclair

Q-31. Provide the total evaluated present value cost advantage of the Green River NGCC project over each proposed coal-fired resource bid for each scenario that included CO2 costs, along with the portion of the total cost advantage of Green River attributable to CO2 costs in each such scenario.

A-31. See the table below. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment. The information in the table is computed based on the data in Table 23 on page 29 of Exhibit DSS-1. For example, in the "Mid CO₂, Low gas, 2013 LF" scenario, the difference in present value revenue requirements between the "Green River 2x1, [REDACTED]" alternative and the "[REDACTED]" alternative is [REDACTED]. In the "Zero CO₂, Low gas, 2013 LF" scenario, this difference is only [REDACTED]. The total PVRR difference in the Mid CO₂ scenario is [REDACTED] and the portion of this difference attributable to CO₂ costs is [REDACTED].

PVRR (\$M)	Total PVRR Difference Mid CO ₂ Scenarios Diff from "Green River 2x1, Cole"					
	LG	LG	MG	MG	HG	HG
Gas Price	BL	LL	BL	LL	BL	LL
Load						

Gas Price: Low (LG), Mid (MG), High (HG) Load: 2013 LF (BL), Low (LL)

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PVRR (\$M)	Portion of PVRR Difference Attributable to CO ₂ Costs					
	LG	LG	MG	MG	HG	HG
	BL	LL	BL	LL	BL	LL
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]

Gas Price: Low (LG), Mid (MG), High (HG) Load: 2013 LF (BL), Low (LL)

In the second table, in only the [REDACTED], [REDACTED], and one [REDACTED] alternatives for the scenarios marked with an asterisk does the CO₂ assumption impact the favorability of the alternative compared to Green River NGCC. The rest of the coal-based alternatives are never favorable to Green River NGCC, even with no CO₂ price assumption. As mentioned in Exhibit DSS-1 on page 28, only when there is never a GHG limitation on existing coal units and gas prices are at or above the Mid gas scenario would the Green River 2x1 alternative be more expensive than other alternatives, regardless of load level.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 32

Witness: David S. Sinclair

Q-32. Please provide the basis for the forecasted timing, cost level and structure of CO2 regulations or legislation underlying the Synapse Energy Economics forecast which was used as the basis for the Companies' Mid CO2 price forecast.

A-32. See the response to AG 1-36.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 33

Witness: David S. Sinclair

Q-33. Provide forecasted total system carbon emissions for each year of each scenario evaluated in the Phase 2 analysis.

A-33. See the response to Question No. 37.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 34

Witness: David S. Sinclair

- Q-34. Reference the response to AG 1-146, reconcile the statement that there were no binding cost or performance guarantees in long-term power supply proposals with the statements in Section 3 of the RFP which indicate that bidders must guarantee pricing terms, capacity levels, and plant availability levels.
- A-34. Section 3.1 of the RFP states: "Seller will guarantee all pricing and terms that affect pricing such as but not limited to heat rate, fuel cost, fuel availability, fuel transport, operation and maintenance cost, etc., for at least 150 days after the Proposal Due Date." However, the Companies did not disqualify any party for failing to meet this request.

The attached contains excerpts from the proposals from the six short-listed parties that provide examples of how respondents qualified their offers. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 35

Witness: David S. Sinclair

- Q-35. For each proposal evaluated in comparison to Green River, identify each specific cost and performance assumption that was developed by the Companies for use in the Phase 2 analysis and provide the basis for such assumptions.
- A-35. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

Phase/ Iteration	Name	Long Case Description	Capital Cost	Fixed O&M	Firm Gas Transportation (\$/MW-yr in 2012 dollars)
P211	C05D		N/A	N/A	N/A
P211	C06F		N/A	N/A	Tennessee pipeline Zone 1 max rate \$25,840/MW-year
P211	C19I		N/A	Per Bid	Texas Gas Zone 4, \$32,721/MW-year
P211	C19J		N/A	Per Bid	Texas Gas Zone 4, \$32,721/MW-year
P211	C19N		N/A	Per Bid	Texas Gas Zone 4, \$32,721/MW-year
P211	C20G		N/A	N/A	N/A
P211	C21E		N/A	N/A	Texas Eastern XM Pipeline; Zone M-1 max rate \$14,541/MW-year
P211	C22F		N/A	N/A	N/A
P211	C22G		N/A	N/A	N/A
P211	C23D		N/A	N/A	N/A
P211	C46F		N/A	N/A	N/A
P212	C05E		N/A	N/A	N/A
P212	C07C		Per Bid	Based on the fixed O&M forecast for the Companies share of OVEC. See response PSC 1-22 (02_Analysis\ModellInputs\PROSYM\2012-2032 OVEC Cost Projection_2013MTP_ForDuke.xlsx)	N/A
P212	C09A		N/A	Per Bid	Texas Gas Zone 4, \$32,721/MW-year
P212	C22V		N/A	N/A	N/A
			N/A	Per Bid	ANR Pipeline; max rate \$21,743/MW-year
P212	C22Z		N/A	N/A	N/A
			N/A	Per Bid	ANR Pipeline; max rate \$21,743/MW-year
P212	C42D		N/A	N/A	N/A
P212	C42E		N/A	N/A	N/A
P212	C46L		N/A	N/A	N/A
P212	C45B		Per Bid	Based on the fixed O&M estimate for a subcritical pulverized coal unit in the 2011 IRP.	N/A
P212	C45F		N/A	N/A	N/A
P212	C46B		Per Bid	Per Bid. In addition, capital revenue requirements for the Coleman asset sale were increased by \$85 million to reflect the estimated cost of additional landfill capacity that will be needed at the site. The landfill cost was based on the estimated cost of the additional landfill capacity at the Brown Station. See the response to PSC 1-22 (02_Analysis\Phase2\Iteration2\Support\20130909_LandfillColemanCCR0073D03.xlsx)	N/A
P212	C46H		N/A	N/A	N/A
P212	C47T		Per Bid	Fixed O&M for the PPA term is per bid. The fixed O&M for the asset sale is based on the Companies' fixed O&M estimate for the simple cycle combustion turbine LGR. See exhibit DSS-1 Table 10 on page 16.	Texas Gas Zone 4, \$32,721/MW-year
P212	C47U		Per Bid	Fixed O&M for the PPA term is per bid. The fixed O&M for the asset sale is based on the Companies' fixed O&M estimate for the simple cycle combustion turbine LGR. See exhibit DSS-1 Table 10 on page 16.	Texas Gas Zone 4, \$32,721/MW-year
P212	C47V		N/A	Per Bid	Texas Gas Zone 4, \$32,721/MW-year

Phase/ Iteration	Name	Long Case Description	Capital Cost	Fixed O&M	Firm Gas Transportation (\$/MW-yr in 2012 dollars)
P212	C47W		Per Bid	Fixed O&M for the PPA term is per bid. The fixed O&M for the asset sale is based on the Companies' fixed O&M estimate for the simple cycle combustion turbine LGR. See exhibit DSS-1 Table 10 on page 16.	Texas Gas Zone 4, \$32,721/MW-year
P212	C46I		N/A	N/A	N/A
P212	C46J		N/A N/A	N/A Per Bid	N/A ANR Pipeline; max rate \$21,743/MW-year
P212	C46K		N/A N/A	N/A Per Bid	N/A ANR Pipeline; max rate \$21,743/MW-year

Phase/ Iteration	Name	Long Case Description	Capacity Payment	Transmission Upgrade	Transmission Fixed O&M (\$/MW-year in 2012 dollars)	Start Cost/ Long-Term Service Agreement
P211	C05D		N/A	See the response to AG 2-42	Indiana Hub-MISO Fixed XM Charge \$33,976/MW-year	None
P211	C06F		Per bid	See the response to AG 2-42	Trinity/Limestone - TVA Fixed XM Charge \$23,556/MW-year	Per Bid
P211	C19I		Per bid	See the response to AG 2-42	N/A	Per Bid
P211	C19J		Per bid	See the response to AG 2-42	N/A	Per Bid
P211	C19N		Per bid	See the response to AG 2-42	N/A	Per Bid
P211	C20G		N/A	See the response to AG 2-42	N/A	None
P211	C21E		Per bid	See the response to AG 2-42	Trinity/Limestone - TVA Fixed XM Charge \$23,556/MW-year	Per Bid
P211	C22F		Per bid	See the response to AG 2-42	N/A	Per Bid
P211	C22G		Per bid	See the response to AG 2-42	N/A	Per Bid
P211	C23D		Per bid	See the response to AG 2-42	Per Bid	Per Bid
P211	C46F		Per bid	See the response to AG 2-42		Per Bid
P212	C05E		N/A	See the response to AG 2-42	Indiana Hub-MISO Fixed XM Charge \$33,976/MW-year	None
P212	C07C		N/A	See the response to AG 2-42	N/A	None
P212	C09A		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C22V		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C22Z		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C42D		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C42E		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C46L		Per bid	See the response to AG 2-42		Per Bid
P212	C45B		N/A	See the response to AG 2-42	Per Bid	Per Bid
P212	C45F		Per bid	See the response to AG 2-42	Per Bid	Per Bid
P212	C46B		N/A	See the response to AG 2-42		Per Bid
P212	C46H		Per bid	See the response to AG 2-42		Per Bid
P212	C47T		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C47U		Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C47V		Per bid	See the response to AG 2-42	N/A	Per Bid

Phase/ Iteration	Name	Long Case Description	Capacity Payment	Transmission Upgrade	Transmission Fixed O&M (\$/MW-year in 2012 dollars)	Start Cost/ Long-Term Service Agreement
P212	C47W	[REDACTED]	Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C46I		Per bid	See the response to AG 2-42	[REDACTED]	Per Bid
P212	C46J		Per bid	See the response to AG 2-42	[REDACTED]	Per Bid
			Per bid	See the response to AG 2-42	N/A	Per Bid
P212	C46K		Per bid	See the response to AG 2-42	[REDACTED]	Per Bid
			Per bid	See the response to AG 2-42	N/A	Per Bid

Phase/ Iteration	Name	Long Case Description	Fuel
P211	C05D		NA
P211	C06F		Based on the Companies' natural gas forecast.
P211	C19I		Based on the Companies' natural gas forecast.
P211	C19J		Based on the Companies' natural gas forecast.
P211	C19N		Based on the Companies' natural gas forecast.
P211	C20G		NA
P211	C21E		Based on the Companies' natural gas forecast.
P211	C22F		Per bid. Cost of PRB was based on the Companies' PRB average FOB mine forecast for the Trimble County Unit 2.
P211	C22G		Per bid. Cost of PRB was based on the Companies' PRB average FOB mine forecast for the Trimble County Unit 2.
P211	C23D		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P211	C46F		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C05E		NA
P212	C07C		Modeled with energy cost. The energy cost is based on the variable O&M including fuel forecast for the Companies share of OVEC.
P212	C09A		Based on the Companies' natural gas forecast.
P212	C22V		Per bid. Cost of PRB was based on the Companies' PRB average FOB mine forecast for the Trimble County Unit 2.
P212	C22Z		Based on the Companies' natural gas forecast.
P212	C42D		Per bid. Cost of PRB was based on the Companies' PRB average FOB mine forecast for the Trimble County Unit 2.
P212	C42E		Per bid. Cost of PRB was based on the Companies' PRB average FOB mine forecast for the Trimble County Unit 2.
P212	C46L		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C45B		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C45F		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C46B		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C46H		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C47T		Based on the Companies' natural gas forecast.
P212	C47U		Based on the Companies' natural gas forecast.
P212	C47V		Based on the Companies' natural gas forecast.

Phase/ Iteration	Name	Long Case Description	Fuel
P212	C47W		Based on the Companies' natural gas forecast.
P212	C46I		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference.
P212	C46J		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference. Based on the Companies' natural gas forecast.
P212	C46K		Based on BR HS coal with an adjustment of -\$0.624/mmbtu to reflect transportation difference. Based on the Companies' natural gas forecast.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 36

Witness: David S. Sinclair / John N. Voyles, Jr.

- Q-36. Provide workpapers supporting the derivation of Green River fixed and variable non-fuel O&M costs and explain why the Companies' forecasted O&M costs for Green River appear to be significantly lower than the Energy Information Administration's (EIA) O&M forecast for new gas-fired combined cycle units.
- A-36. An Excel workbook containing the derivation of Green River fixed and variable non-fuel O&M costs was included in the response to PSC 1-22. The path and filename of the file is 02_Analysis\ModelInputs\HDR\20130328_MSF_UpdatedSelfBuildOptions_FOM&VOM_0060_D04.xlsx. The Green River fixed and variable non-fuel O&M costs are contained in the "2x1 Siemens F-Class CCCT" worksheet.

EIA noted in its most recent Annual Energy Outlook - 2014 Early Release ("AEO 2014ER") that its cost and performance characteristics for the AEO 2014 cycle would continue to use the previously developed cost estimates for utility-scale electric generating plants that were updated by external consultants for EIA's AEO 2013.¹ The Companies have not analyzed the differences between these generic estimates developed for the EIA and the cost estimates that were developed specifically for the Green River NGCC unit. However, the EIA states, "It should be noted that all estimates provided in this report are broad in scope. A more in-depth cost assessment would require a more detailed level of engineering and design work, tailored to a specific site."² Further details regarding EIA's cost estimates are discussed in EIA's April 2013 report.³

¹ For EIA's AEO 2014 ER summary table, "Cost and Performance Characteristics of New Central Station Electricity Generating Technologies," *see* http://www.eia.gov/forecasts/aeo/assumptions/pdf/table8_2_2014er.pdf.

² For EIA's AEO 2013 summary, "Capital Cost for Electricity Plants," *see* <http://www.eia.gov/forecasts/capitalcost/>.

³ For EIA's full April 2013 report, "Updated Capital Cost Estimates for Utility Scale Electricity Generating Plants," *see* http://www.eia.gov/forecasts/capitalcost/pdf/updated_capcost.pdf.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 37

Witness: David S. Sinclair

Q-37. For Green River, the recently approved Cane Run NGCC unit, and each alternative resource resulting from the 2012 RFP that was evaluated in the Phase 2 2013 Resource Assessment, provide the following information for each year of each scenario evaluated:

- a. Annual generation (MWh)
- b. Annual fuel costs
- c. Annual non-fuel O&M costs
- d. Annual CO2 emissions
- e. Annual CO2 costs
- f. Annual capacity costs, and
- g. Annual other costs for the resource included in the analysis

A-37.

a-e. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

f-g. See the response to PSC 1-22. Beginning with the Phase 2 analysis, the alternatives evaluated in the resource assessment consisted of one or more "responses." Responses include RFP responses, self-build proposals, and DSM proposals. Each of these alternatives as well as the responses included in each alternative is listed in the following Excel workbook: 02_Analysis\20130905_CaseNamesandCombos_0073D16.xlsx (see "Cases" worksheet; the columns on the right side of the worksheet indicate the responses included in each alternative). The "Responses" worksheet contains more information about each response. Annual capacity costs and other costs for each Phase 2 alternative are listed by response in the following files:

- 02_Analysis\Phase2\Iteration1\20130909_P2I1_OutputTemplate_0073_D06.xlsx

- 02_Analysis\Phase2\Iteration2\20130924_P2I2_OutputTemplate_0073_D09.xlsx

The table below lists the cost items included in these workbooks as well as the worksheet that contains each cost item.

Cost Item	Worksheet
Capital Revenue Requirements	RFPUnitCapRR
Fixed O&M	RFPUnitFOM, RFPFOMSched
Firm Gas Transportation	RFPUnitFGC
Capacity Charge	RFPUnitCapacityCharge, RFPUnitCapChargeSched
Transmission Capital	XMCapRR
Transmission Fixed O&M	XMFOM
PPA Financing Costs	RFPUnitFinCost

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 38

Witness: David S. Sinclair

- Q-38. Indicate whether the Companies would generally expect that including market energy purchases in the Green River Phase 2 analysis would have the effect of decreasing the forecasted generation levels and replacement fuel cost savings attributable to Green River when compared to the Companies' analysis. If not, explain why not.
- A-38. Allowing the model to purchase economy energy would, by definition, have the effect of decreasing the revenue requirements associated with serving load since the model only purchases energy when it is less expensive than the Companies' generating units.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 39

Witness: David S. Sinclair

- Q-39. Indicate whether the Companies would generally expect that including off-system market energy sales in the Green River Phase 2 analysis would have the effect of increasing the forecasted generation levels and production cost benefits of coal-fired resource options when compared to the levels forecasted in the Companies' analysis. If not, explain why not.
- A-39. Allowing the model to sell economy energy would, by definition, have the effect of increasing the amount of generation, regardless of fuel type, since the model only sells energy when it the market price is greater than the cost of generation. In a revenue requirement analysis, any margin from off-system sales, regardless of fuel type, would go to reduce revenue requirements. See the response to PSC 2-2.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 40

Witness: John N. Voyles, Jr.

- Q-40. Reference the response to AG 1-139, provide a detailed breakdown of the capital cost estimate for the Green River NGCC analysis which separately reflects the costs of the generating unit, transmission upgrades, gas pipeline costs, as reflected in the Phase 2 resource analysis, along with workpapers supporting these capital cost estimates and the basis for such estimates.
- A-40. The attached file contains the estimated capital cost breakdown for Green River NGCC generation and direct electric interconnection costs. The preliminary electric Transmission upgrade costs, still being studied by the ITO, were provided in response to AG 1-179. The gas pipeline costs used in the analysis are shown on line 524 of the attached estimate from HDR.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 41

Witness: David S. Sinclair / John N. Voyles, Jr.

Q-41. Explain why the Companies' forecasted capital cost for the Green River NGCC project appear to be significantly lower than the Energy Information Administration's (EIA) current capital cost estimates for new gas-fired combined cycle units.

A-41. See the response to Question No. 36.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 42

Witness: John N. Voyles, Jr.

- Q-42. Reference the response to AG 1-150, provide workpapers supporting the transmission upgrade cost estimates reflected for each resource option evaluated along with the basis for such estimates.
- A-42. See the response to PSC 1-22. Details supporting the estimated transmission system upgrade costs for each alternative can be found in the following Excel workbooks:
- 02_Analysis\ModelInputs\Transmission Capital\RFP Analysis_Transmission_R11_GenPlanChanges_D03.xlsx (“XM Projects” workbook).
 - 02_Analysis\ModelInputs\Transmission Capital\20130911_XMCaseDevelopment_0073_D8.xlsx (“XM Case Assignment” workbook).

The Companies developed transmission system upgrade costs for sixteen transmission cases. The individual projects that make up these cases are included in the “XM Projects” workbook. The “PvtTbl2” worksheet summarizes the revenue requirements for each transmission case by year.

The “XM Case Assignment” workbook assigns a transmission case and the case’s annual revenue requirements to each alternative (see “AllCases” and “OutTempInput” worksheets).

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 43

Witness: David S. Sinclair

- Q-43. Reference the response to AG 1-150, provide workpapers supporting the unit capital cost estimates reflected for each resource option evaluated along with the basis for such estimates.
- A-43. See the response to PSC 1-22. Beginning with the Phase 2 analysis, the alternatives evaluated in the resource assessment consisted of one or more "responses." Responses include RFP responses, self-build proposals, and DSM proposals. Each of these alternatives as well as the responses included in each alternative is listed in the following Excel workbook: 02_Analysis\20130905_CaseNamesandCombos_0073D16.xlsx (see "Cases" worksheet; the columns on the right side of the worksheet indicate the responses included in each alternative). The "Responses" worksheet contains more information about each response.

The revenue requirements associated with the capital cost for each response are contained in the "RFPUnitCapRR" worksheet of the following Excel workbooks:

- 02_Analysis\Phase2\Iteration1\20130909_P2I1_OutputTemplate_0073_D06.xlsx
- 02_Analysis\Phase2\Iteration2\20130924_P2I2_OutputTemplate_0073_D09.xlsx

Capital cost estimates for the RFP responses were taken from the RFP responses (see 01_Correspondence\RFPResponses folder). Capital costs for the self-build proposals were taken from the HDR report (see 02_Analysis\ModelInputs\HDR\20130325_MSF_SelfBuildOptions_0060_D03.xlsx). Capital costs for the DSM proposals can be found in the 02_Analysis\ModelInputs\DSM_EEOptions folder. The capital cost estimates can also be found in Appendix A in Exhibit DSS-1.

Revenue requirements for these capital cost estimates were computed in the CER module of Strategist. Workpapers for this process can be found in the "02_Analysis\Phase2\Iteration2\Strategist\CER" folder. In this folder, the file 2012RFP_P3.cer has the capital inputs for all the RFP asset sale and self-build

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proposals for the Phase 2 analysis with one exception, [REDACTED] asset sale. The [REDACTED] asset sale capital is in the same folder but in file 2012RFP_P3I2.cer.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 44

Witness: David S. Sinclair

- Q-44. Reference the response to AG 1-150, provide workpapers supporting the fixed O&M cost estimates reflected for each resource option evaluated along with the basis for such estimates.
- A-44. See the response to Question No. 43. The fixed O&M cost estimates for each response are contained in the 'RFPUnitFOM' and 'RFPFOMSched' worksheets of the referenced Excel workbooks.

Fixed O&M estimates for the RFP PPA responses were taken from the RFP responses (see the 01_Correspondence\RFPResponses folder). See the response to Question No. 35 for the fixed O&M estimates for the RFP asset sale responses. Fixed O&M costs for the self-build proposals were taken from the HDR report (see 02_Analysis\ModelInputs\HDR\20130328_MSF_UpdatedSelfBuildOptions_FOM&VOM_0060_D04.xlsx). Fixed O&M costs for the DSM proposals can be found in 02_Analysis\ModelInputs\DSM_EEOptions. The fixed O&M estimates can also be found in Appendix A in Exhibit DSS-1.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 45

Witness: David S. Sinclair

- Q-45. Reference the response to AG 1-150, provide workpapers supporting the firm gas transportation cost estimates reflected for each resource option evaluated along with the basis for such estimates.
- A-45. See the response to Question No. 43. The firm gas transportation cost estimates for each response are contained in the "RFPUnitFGC" worksheet of the referenced Excel workbooks.

Firm gas transportation estimates for each response can be found in the 02_Analysis\ModelInputs\GasTransportation folder. The firm gas transportation estimates can also be found in Appendix A in Exhibit DSS-1.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
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Case No. 2014-00002

Question No. 46

Witness: David S. Sinclair

- Q-46. Reference the response to AG 1-150, provide workpapers supporting the fixed cost for firm transmission service cost estimates reflected for each resource option evaluated along with the basis for such estimates.
- A-46. See the response to Question No. 43. The fixed cost estimates for firm transmission service for each response are contained in the "XMFOM" worksheet of the referenced Excel workbooks.

The path and filename of the file that contains the firm transmission estimates for each response is

02_Analysis\ Phase1\ 20121102_PhaseIScreeningAnalysis_0073D08.xlsx in the "Transmission" worksheet. The firm transmission service estimates can also be found in Appendix A in Exhibit DSS-1.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 47

Witness: David S. Sinclair

- Q-47. Reference the response to AG 1-150, provide workpapers supporting the PPA capacity charge cost estimates reflected for each resource option evaluated along with the basis for such estimates.
- A-47. See the response to Question No. 43. The PPA capacity charge cost estimates for each response are contained in the "RFPUnitCapacityCharge" and "RFP CapChargeSched" worksheets of the referenced Excel workbooks.

PPA capacity charge estimates for the RFP responses were taken from the RFP responses (see 01_Correspondence\RFPResponses). The PPA capacity charge estimates can also be found in Appendix A in Exhibit DSS-1.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 48

Witness: Paul W. Thompson

- Q-48. Will the Companies offer guarantees for the estimated capital and O&M costs of the proposed Green River NGCC project as used in the Phase 2 analysis of the project? If not, explain why not.
- A-48. While it is not clear what is meant by a "guarantee" as described in this question, the Companies state that they will take all reasonable measures to obtain the best pricing possible for all expenses associated with Green River NGCC. Any rate recovery of those expenses is not at issue in this case and would, of course, be addressed in future rate cases.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 49

Witness: Paul W. Thompson

- Q-49. Will the Companies offer guarantees for the forecasted capacity and availability levels of the proposed Green River NGCC project as used in the Phase 2 analysis of the project? If not, explain why not.
- A-49. It is not clear what is meant by a "guarantee" as described in this question. However, the Companies will take all reasonable measures to ensure that the generating capacity and energy availability from Green River NGCC will be consistent with (a) the contracts executed for the purchases of NGCC equipment and construction of the facility and (b) the Commission's final order in this case.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 50

Witness: Paul W. Thompson

- Q-50. Will the Companies offer guarantees for the estimated gas pipeline and transmission upgrade costs of the proposed Green River NGCC project as used in the Phase 2 analysis of the project? If not, explain why not.
- A-50. While it is not clear what is meant by a "guarantee" as described in this question, the Companies state that they will take all reasonable measures to obtain the best pricing possible for all expenses associated with Green River NGCC. Any rate recovery of those expenses is not at issue in this case and would, of course, be addressed in future rate cases.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 51

Witness: Gary H. Revlett

- Q-51. When do the Companies expect to receive approval of the air permit for the Green River NGCC project including a final determination regarding the applicability of PSD for NOx for the project?
- A-51. The air permit application was submitted March 3, 2014 to allow sufficient time for the complete permitting process. While we cannot be certain about the agency's actual timing for the permit, we believe the March submittal should allow for final approval to occur prior to June 2015.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 52

Witness: Gary R. Revlett

- Q-52. Reference the response to AG 1-174, provide preliminary opinions obtained from environmental regulatory authorities regarding the likelihood of the Companies being able to avoid PSD for NOx for the Green River NGCC project.
- A-52. On December 5, 2013 a meeting was held with the Kentucky Division for Air Quality (KDAQ) to discuss the project. There were no indications of agreement with the results at that time; however, the KDAQ agreed with the methodology. The Companies have not received any preliminary opinions from the KDAQ since submittal of the permit application on March 3, 2014.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 53

Witness: Gary H. Revlett

- Q-53. Reference the response to AG 1-174, provide preliminary opinions obtained from environmental consultants regarding the likelihood of the Companies being able to avoid PSD for NO_x for the Green River NGCC project.
- A-53. The air permit application submitted to the KDAQ on March 3, 2014 includes data, calculations, and associated description of emissions which show the project's net effect would be less than the associated PSD significant emission rates (SER). The application shows the net emissions of NO_x as a result of the project to be below the PSD SER for NO_x thus avoiding additional PSD related reduction requirements.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 54

Witness: Gary H. Revlett

- Q-54. Reference the response to AG 1-174, provide the estimated capital and operating costs and operating impacts on the Green River NGCC project if PSD for NO_x is required and SCRs must be installed on the units, and provide any economic analysis conducted by Companies to address this potential risk.
- A-54. Based on the analysis completed for the Green River NGCC permit application, the PSD significant emission rate for NO_x will not be exceeded as a result of the project, therefore, an SCR is not required.

The Companies believe that the risk of being required to install SCR on the combustion turbines is minimal. The Companies have previously been successful to "net out" of PSD requirements Trimble Co. Unit 2 for SO₂ and Cane Run 7 for all criteria pollutants.

If for some unforeseen reason the Companies would be required to install SCR on the combustion turbines for the Green River NGCC, the estimated capital cost would increase by approximately \$4.7 million. The operating cost increases would largely be the cost of ammonia with an estimated cost of approximately \$133,000 per year. When compared to total annual operating costs (excluding fuel) of approximately \$23 million, the cost of ammonia would be immaterial.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 55

Witness: Gary H. Revlett

- Q-55. Reference the response to AG 1-174, identify any other cases reviewed by the Companies in which PSD for NO_x for a new NGCC unit has been avoided through net out provisions as planned for Green River.
- A-55. Based on our review of applications in Kentucky, the Companies' Cane Run 7 was able to net out of PSD for NO_x. Tennessee Valley Authority (TVA) has a pending permit application for the replacement generation at the TVA Paradise Station NGCC project seeking the net out of PSD for NO_x as well.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 56

Witness: David S. Sinclair

- Q-56. Provide existing and new generating capacity levels by primary fuel and resource type for each year of each scenario evaluated in the Phase 2 analysis.
- A-56. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				Emergency Purchases	Emergency Purchases	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
				SCCT	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
		Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		Emergency Purchases		Emergency Purchases	136	136	136	136	136	136	136	136	137	136	136	136	136	136	136	136
		Not specified		Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,071	
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	Emergency Purchases			Emergency Purchases	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136	
	Not specified			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	Emergency Purchases		Emergency Purchases	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
	Not specified		Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,085	2,071	
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	Emergency Purchases			Emergency Purchases	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	
	Not specified			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	Emergency Purchases		Emergency Purchases	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	
	Not specified		Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas				NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
	Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	Emergency Purchases				Emergency Purchases	136	136	137	136	137	136	136	136	136	136	137	137	137	137	137
	Not specified				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]				Not specified	Not specified	0	0	0	195	195	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
					SCCT	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	137	137	137	137	137	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Not specified	Not specified	0	0	0	195	195	0	0	0	0	0	0	0	0	0
			BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
					Not specified	Not specified	0	0	0	195	195	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310
						SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
					Not specified	Not specified	0	0	0	195	195	0	0	0	0	0	0	0	0
				HG	BL	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980
						SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
				Not specified	Not specified	0	0	0	195	195	0	0	0	0	0	0	0	0	
				LL	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	
					SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Not specified	Not specified	0	0	0	195	195	0	0	0	0	0	0	0	0	
			OC	LG	BL	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	0	0	640	883	883	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LL	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	0	0	640	883	883	640	640	640	640	640	640	1,310	1,310	
					SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	137	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	883	883	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,071		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	883	883	640	640	640	640	640	640	1,310	1,310	1,310	
					SCCT	2,061	2,048	2,085	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	61	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	883	883	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,071	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	883	883	640	640	640	640	640	640	1,310	1,310	1,310		
				SCCT	2,061	2,048	2,085	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	61	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	MC	LG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	0	0	640	883	883	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	137	136	137	136	136	136	137	137	137	137	137	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	883	883	640	640	640	640	640	640	1,310	1,310	1,310		
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	137	137	137	137	137			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	883	883	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	883	883	640	640	640	640	640	640	1,310	1,310	1,310		
				SCCT	2,061	2,048	2,085	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	61	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	883	883	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas		NGCC	0	0	640	883	883	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071
		Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR		CSR	136	136	136	61	136	136	136	136	136	136	136	136	136	136	136	136
		Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LG	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas		NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
			SCCT	2,085	2,085	2,085	2,415	2,415	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR		CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	137	136	136	
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,085	2,071	2,085	2,415	2,415	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR		CSR	136	136	136	136	136	136	137	136	136	136	136	136	136	136	136	136	
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas		NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
		SCCT	2,085	2,085	2,085	2,363	2,403	2,061	2,073	2,085	2,061	2,085	2,061	2,085	2,085	2,085	2,085	2,061		
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR		CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310		
		SCCT	2,061	2,048	2,085	2,351	2,392	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,059		
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	128	136		
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	HG	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas		NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
		SCCT	2,085	2,085	2,085	2,351	2,403	2,024	2,073	2,085	2,038	2,071	2,085	2,085	2,085	2,085	2,085	2,047		
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR		CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310		
		SCCT	2,061	2,048	2,085	2,351	2,392	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,059		
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	128	136		
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,415	2,415	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	136	136	137	136	136	136	136	136	136	136	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
						SCCT	2,085	2,071	2,085	2,415	2,415	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	136	136	136	136	136	136	136	137	136	136	137	137	137	137	136	137
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
				SCCT	2,085	2,085	2,085	2,363	2,403	2,061	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
			SCCT	2,061	2,048	2,085	2,351	2,392	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085			
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
				SCCT	2,085	2,085	2,085	2,351	2,403	2,024	2,073	2,085	2,061	2,085	2,061	2,085	2,085	2,085	2,085			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
			SCCT	2,061	2,048	2,085	2,351	2,392	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,073			
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas				NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,580	2,580	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
	Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	137	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
			SCCT	2,085	2,071	2,085	2,517	2,580	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	136	136	136	128	128	136	136	136	136	137	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,552	2,580	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,024	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
					SCCT	2,061	2,048	2,085	2,493	2,540	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	54	0	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
				SCCT	2,085	2,085	2,085	2,552	2,580	2,024	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,024		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,493	2,516	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,059	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	54	0	136	136	136	136	136	136	136	128	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,580	2,580	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	137	137	137	137	137	137		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,517	2,580	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	128	128	136	136	137	137	137	137	137	137	136	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
				SCCT	2,085	2,085	2,085	2,552	2,580	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,062		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	137	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
				SCCT	2,061	2,048	2,085	2,493	2,540	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	54	0	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,552	2,580	2,024	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
		Gas		NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,493	2,516	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071
		Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
		CSR		CSR	136	136	136	54	0	136	136	136	136	136	136	136	136	136	136	136
		Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
				SCCT	2,085	2,085	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,062
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR	136	136	137	137	136	136	136	136	136	136	136	136	136	136	136	
	Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR	136	136	136	136	136	136	136	136	136	137	136	136	136	136	136	
	Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
			SCCT	2,085	2,085	2,085	2,250	2,250	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,034		
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas			NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,061	2,048	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
			SCCT	2,085	2,085	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,034		
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas			NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,061	2,048	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059		
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	128	136	136	
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	136	136	137	137	136	136	136	136	136	136	136	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					LL			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310
									SCCT	2,085	2,071	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	136	136	136	136	136	136	136	137	137	137	137	137	137
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0
		BG	BL	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas				NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,250	2,250	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,062	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						LL			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310
									SCCT	2,061	2,048	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0
		HG	BL	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas				NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						LL			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310
									SCCT	2,061	2,048	2,085	2,250	2,250	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0
		OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas				NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
								Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0
						LL			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310
									SCCT	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	136	136	136	136	136	136	136	137	136	136	136	136	136

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	BG	BL	Emergency Purchases	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
				Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	
			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136	136	136
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071		
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0		
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
		SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,085	2,085	2,071		
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310		
		SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136		
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0		
MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	137	137	137	137	137	137			
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0			
LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
	SCCT	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR	CSR	136	136	136	136	136	136	136	136	136	137	137	137	137	137	137	137	136			
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0			
BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]				CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
				LL	Coal	SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				LL	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Not specified	Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0
					Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				HG	BL	Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980
						Coal	SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				HG	BL	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				HG	BL	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0
				LL	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
						Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310
				LL	LL	Coal	SCCT	2,061	2,048	2,085	2,035	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071
						Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				LL	LL	CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Not specified	Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0	0	0
					Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				OC	LG	BL	Gas	NGCC	0	0	640	1,320	1,320	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980
							Coal	SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085
				OC	LG	BL	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
CSR	CSR	136	136				137	136	136	136	136	136	136	136	136	136	136	136				
OC	LG	BL	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
			Not specified	Not specified	0	0	0	200	200	0	0	0	0	0	0	0	0	0				
LL	LL	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	0	0	640	1,320	1,320	640	640	640	640	640	640	640	1,310	1,310				
LL	LL	LL	Coal	SCCT	2,085	2,071	2,085	2,035	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
LL	LL	LL	CSR	CSR	136	136	136	54	136	136	136	136	137	136	136	136	136					
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
BG	BL	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	0	0	640	1,320	1,320	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980				
BG	BL	BL	Coal	SCCT	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,071				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
BG	BL	BL	CSR	CSR	136	136	137	128	136	136	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
LL	LL	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	0	0	640	1,320	1,320	640	640	640	640	640	640	640	1,310	1,310				
LL	LL	LL	Coal	SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
LL	LL	LL	CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025					
[REDACTED]	HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	0	0	640	1,320	1,320	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
					SCCT	2,085	2,085	2,085	2,059	2,085	2,048	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,085	2,085	2,071		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	128	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	1,320	1,320	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
					SCCT	2,061	2,048	2,085	1,998	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	2,071
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	1,320	1,320	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	137	137	137	137	137	137	137	137
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	1,320	1,320	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
				SCCT	2,085	2,071	2,085	2,035	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	54	136	136	136	136	136	137	137	137	137	137	137	137	137	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC	0	0	640	1,320	1,320	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980				
			SCCT	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	137	128	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	0	0	640	1,320	1,320	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
			SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC	0	0	640	1,320	1,320	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980				
			SCCT	2,085	2,085	2,085	2,059	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	137	128	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC	0	0	640	1,320	1,320	640	640	640	640	640	640	640	640	640	1,310	1,310				
			SCCT	2,061	2,048	2,085	1,998	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	137	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL		Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,071
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,073	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL		Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,085	2,085	2,071
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,073	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	137	136	136	136	136	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	137	137	137	137	137	137	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
				SCCT	2,061	2,048	2,085	2,073	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
				SCCT	2,061	2,048	2,085	2,073	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
OC	LG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	137	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LL	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
		CSR	CSR	136	136	136	136	136	136	137	136	136	137	136	136	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
				SCCT	2,085	2,085	2,085	2,071	2,085	2,061	2,073	2,085	2,061	2,085	2,085	2,085	2,085	2,061		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	LL	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
			SCCT	2,061	2,048	2,085	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,059		
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	128	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025							
[REDACTED]	HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980					
					SCCT	2,085	2,085	2,085	2,059	2,085	2,024	2,073	2,085	2,038	2,071	2,085	2,085	2,047	2,085	2,085	2,047				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				Emergency Purchases	Emergency Purchases	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
			LL	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310				
					SCCT	2,061	2,048	2,085	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,059			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	128	136			
			MC	LG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
							Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
								SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
							CSR	CSR	136	136	137	136	136	136	136	136	137	136	137	137	137	137	137	137	137
	LL	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310						
			SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
		CSR	CSR	136	136	136	136	136	136	136	137	136	137	136	137	137	137	137	136	137					
	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980					
					SCCT	2,085	2,085	2,085	2,071	2,085	2,061	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
	LL	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310						
			SCCT	2,061	2,048	2,085	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085						
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136					
HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980					
				SCCT	2,085	2,085	2,085	2,059	2,085	2,024	2,073	2,085	2,061	2,085	2,061	2,085	2,085	2,085	2,085	2,085					
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
LL	Coal	Coal	5,894	5,894	5,926	5,504	5,504	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310						
		SCCT	2,061	2,048	2,085	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085							
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78						
	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136						

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,050	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	137	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL		Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,047	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,071	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	
				SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL		Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,071	2,085	2,048	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,071	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	
				SCCT	2,061	2,048	2,085	1,877	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,050	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	137	137	137	137	137	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,047	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
					SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
				SCCT	2,085	2,085	2,085	2,071	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310		
				SCCT	2,061	2,048	2,085	1,877	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310		
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	137	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,071			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310		
				SCCT	2,061	2,048	2,085	2,073	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,038	2,085	2,085	2,085	2,085	2,085	2,085	2,071
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310
					SCCT	2,061	2,048	2,085	2,073	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,071
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	MC	LG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	137	136	136	136	136	136	136	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	137	137	137	137	137	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,073	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL	Coal	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
				SCCT	2,061	2,048	2,085	2,073	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
						SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
					Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
					Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
				BG	BL	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
						SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	
		OC	LG	BL	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,059	2,073	2,061	2,062	2,085	2,085	2,085	2,085	2,035	2,049	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,026	2,073	2,085	2,059	2,059	2,085	2,073	2,085	2,085	2,085	2,059	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	128	136	136	128	136	136	136	136	136	136	128	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
					SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
		Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
		Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
		CSR		CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136		
		Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650			
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,073	2,071	2,085	2,085			
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR		CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	136			
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
			SCCT	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136				
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
	BG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650					
		SCCT	2,085	2,085	2,061	2,062	2,071	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,085					
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78					
CSR		CSR	136	136	136	136	136	136	136	136	136	18	136	128	136					
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0					
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
		SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085						
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78						
CSR		CSR	128	136	136	136	136	136	136	136	136	136	136	136						
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0						
	HG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650						
		SCCT	2,073	2,085	2,061	2,062	2,085	2,085	2,085	2,050	2,049	2,059	2,062	2,049						
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78						
CSR		CSR	136	136	136	136	136	136	136	136	0	136	128	136						
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0						
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310							
		SCCT	2,050	2,049	2,085	2,085	2,059	2,085	2,073	2,085	2,085	2,059	2,085							
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78							
CSR		CSR	128	136	136	136	136	136	136	136	136	136	136							
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0							

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038						
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	137	137	136	137	137	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BG	BL	Coal		Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,050	2,059	2,073	2,085	2,085	2,085	2,085		
			Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
					SCCT	2,062	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,085	2,073	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
					SCCT	2,050	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG		BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650			
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,062	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
						CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136			
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
						CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,035	2,073	2,061	2,085	2,073	2,085	2,085	2,085	2,085	2,026	2,035	2,071	2,062	2,073	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	61	54	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,021	2,049	2,085	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
				SCCT	2,035	2,073	2,061	2,085	2,073	2,085	2,085	2,085	2,085	2,026	2,049	2,059	2,062	2,073	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	61	54	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,035	2,012	2,085	2,071	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	136	128	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	82	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,073	2,085	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,062	2,073	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	92	128	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
		Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	
		Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
		CSR		CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
		Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,062	2,085		
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
			SCCT	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR		CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	BG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650				
		SCCT	2,071	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,049	2,059	2,062	2,073				
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR		CSR	136	136	136	136	136	136	136	136	136	128	74	136	136	136				
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310					
		SCCT	2,021	2,049	2,085	2,045	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085					
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78					
CSR		CSR	54	136	136	115	136	136	136	136	136	136	136	136	136					
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0					
	HG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650					
		SCCT	2,071	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,049	2,059	2,062					
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78					
CSR		CSR	136	136	136	136	136	136	136	136	136	128	61	136	136					
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0					
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
		SCCT	2,021	2,049	2,085	2,059	2,071	2,071	2,073	2,085	2,085	2,059	2,085	2,085						
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78						
CSR		CSR	54	136	136	115	136	136	136	136	136	136	136	136						
Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0						

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038					
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas			NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650			
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,073	2,085	2,085	2,085	2,085	2,085		
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
			SCCT	2,085	2,049	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas			NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650			
				SCCT	2,085	2,059	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,062	2,085	2,085			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
	Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
			SCCT	2,085	2,049	2,085	2,073	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas				NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650				
				SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
Gas		NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
		SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085						
Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78						
	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136						

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038								
[REDACTED]				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0								
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
						Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650					
								SCCT	SCCT	2,059	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,085	2,085	2,085	2,085				
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
								CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	136			
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
								Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
								LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
										Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
												SCCT	SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085
												Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
												CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0					0	0	0	0	0	0	0	0	0	0	0				
				Not specified	Not specified	0	0					0	0	0	0	0	0	0	0	0	0	0				
				HG	BL	Coal	Coal					5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
						Gas	NGCC					1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
												SCCT	SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085	
												Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	
												CSR	CSR	136	136	136	136	136	136	136	128	136	136	136		
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0						
								Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0						
								LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
										Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
												SCCT	SCCT	2,026	2,073	2,085	2,059	2,059	2,085	2,073	2,085	2,085	2,059	2,085	2,085	
												Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78		
												CSR	CSR	128	136	136	128	136	136	136	136	128	136	136		
				Emergency Purchases	Emergency Purchases	0	0					0	0	0	0	0	0	0	0	0						
				Not specified	Not specified	0	0					0	0	0	0	0	0	0	0	0						
				MC	LG	BL	Coal					Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
							Gas					NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650		
												SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
												Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78		
												CSR	CSR	137	136	137	137	137	137	137	137	137	137			
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0							
								Not specified	Not specified	0	0	0	0	0	0	0	0	0	0							
								LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
										Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
												SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
												Hydro	Hydro	78	78	78	78	78	78	78	78	78	78			
												CSR	CSR	137	137	137	137	137	137	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0					0	0	0	0	0	0	0								
				Not specified	Not specified	0	0					0	0	0	0	0	0	0								
				BG	BL	Coal	Coal					5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
						Gas	NGCC					1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650				
						SCCT	SCCT					2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085					
						Hydro	Hydro					78	78	78	78	78	78	78	78	78	78					

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038							
[REDACTED]	LL			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136							
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
					SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				HG	BL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
								Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
		SCCT	2,059					2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
	Hydro	Hydro	78					78	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR	CSR	136					136	136	136	136	136	136	136	136	136	136	136	136	136	136				
	Emergency Purchases	Emergency Purchases	0					0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	Not specified	Not specified	0					0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	LL								Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
										SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	137
				Emergency Purchases	Emergency Purchases	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0				
				Not specified	Not specified	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0				
				OC	LG	BL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
									Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
										SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
CSR									CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases	Emergency Purchases	0	0					0	0	0	0	0	0	0	0	0	0	0	0						
Not specified	Not specified	0	0					0	0	0	0	0	0	0	0	0	0	0							
LL								Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
								Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
									SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
								CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	137		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0							
				BG	BL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
								Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650			
									SCCT	2,059	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,085	2,085	2,085	2,085			
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
								CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136	136			
Emergency Purchases	Emergency Purchases	0	0					0	0	0	0	0	0	0	0	0	0	0							
Not specified	Not specified	0	0					0	0	0	0	0	0	0	0	0	0								
LL								Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
								Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
									SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,059	2,085	2,085	2,085				
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
								CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0								

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,026	2,073	2,085	2,059	2,059	2,059	2,085	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	128	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650
								SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
	Hydro	Hydro	78				78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	137				136	137	137	137	137	137	137	137	137	137	137	137	137	137		
	Emergency Purchases	Emergency Purchases	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	Coal	Coal		5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC		1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
			SCCT		2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
		Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR		137	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
		Emergency Purchases	Emergency Purchases		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		BG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650			
						SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78						
	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136						
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
	Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310					
		SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085						
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78						
	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136						
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
		Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650						
			SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085							
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78							
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136							
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0							
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
		Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310							
			SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085								
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78									
CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136									
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0									

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,059	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
				SCCT	2,026	2,073	2,085	2,059	2,059	2,085	2,073	2,085	2,085	2,059	2,085	2,085				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	128	136	136	128	136	136	136	136	136	128	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	137	136	137	137	137	137	137	137	137	137	137	137			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310					
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78					
			CSR	CSR	137	137	137	137	137	137	137	137	137	137	137					
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0					

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,073	2,071	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,061	2,062	2,071	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	18	136	128	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038						
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,073	2,085	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,062	2,062	2,062		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	0	136	128	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,050	2,049	2,085	2,085	2,059	2,085	2,059	2,085	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				MC	LG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas				NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650
								SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
	Hydro	Hydro	78	78				78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR	137	136				137	137	137	137	137	137	137	137	137	137	137	137	137	136	137	137	
	Emergency Purchases	Emergency Purchases	0	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	LL	Coal	Coal	5,170				5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas	NGCC	1,310	1,310				1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
		SCCT	2,085	2,085				2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro	Hydro	78	78				78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR	137	136				137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	
	Emergency Purchases	Emergency Purchases	0	0				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL						Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas							NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650
								SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,050	2,059	2,073	2,085	2,085	2,085
	Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
	Emergency Purchases				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LL	Coal				Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
Gas	NGCC				1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
	SCCT				2,062	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
Hydro	Hydro				78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR	CSR				136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
Emergency Purchases	Emergency Purchases				0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
HG	BL						Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas							NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
							SCCT	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,085	2,073	2,085	2,085
Hydro		Hydro	78	78			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR		CSR	136	136			136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
Emergency Purchases		Emergency Purchases	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
LL		Coal	Coal	5,170			5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
Gas		NGCC	1,310	1,310			1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
		SCCT	2,050	2,061			2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro		Hydro	78	78			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR		CSR	136	136			136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
Emergency Purchases		Emergency Purchases	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 OC	Gas LG	Load BL	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,059	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,026	2,073	2,085	2,059	2,059	2,085	2,085	2,073	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	136	128	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
					SCCT	2,059	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
				SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,059	2,085	2,085	2,085				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038					
[REDACTED]	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,026	2,073	2,085	2,059	2,059	2,059	2,085	2,085	2,073	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	136	128	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170				
				Gas	NGCC	2,650	2,650	2,650	2,650				
					SCCT	2,085	2,085	2,291	2,291				
				Hydro	Hydro	78	78	78	78				
				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
				Not specified	Not specified	0	0	0	0				
							LL	Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	1,310	1,310	1,310	1,310
									SCCT	2,291	2,291	2,291	2,291
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
								Not specified	Not specified	0	0	0	0
							BG	BL	Coal	Coal	5,170	5,170	5,170
									Gas	NGCC	2,650	2,650	2,650
										SCCT	2,085	2,085	2,291
									Hydro	Hydro	78	78	78
									CSR	CSR	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0
									Not specified	Not specified	0	0	0
								LL	Coal	5,170	5,170	5,170	5,170
									Gas	NGCC	1,310	1,310	1,310
										SCCT	2,291	2,291	2,277
									Hydro	Hydro	78	78	78
									CSR	136	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0
									Not specified	Not specified	0	0	0
								HG	BL	Coal	5,170	5,170	5,170
									Gas	NGCC	2,650	2,650	2,982
										SCCT	2,085	2,085	2,061
									Hydro	Hydro	78	78	78
									CSR	CSR	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0
									Not specified	Not specified	0	0	0
								LL	Coal	5,170	5,170	5,170	5,170
									Gas	NGCC	1,642	1,642	1,642
										SCCT	2,073	2,071	2,085
									Hydro	Hydro	78	78	78
									CSR	CSR	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0
									Not specified	Not specified	0	0	0
				MC	LG	BL	Coal	5,170	5,170				
						Gas	2,650	2,650	3,320				
							SCCT	2,085	2,085				
						Hydro	78	78	78				
						CSR	137	137	137				
						Emergency Purchases	0	0	0				

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
[REDACTED]				Not specified	Not specified	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980		
					SCCT	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78		
				CSR	CSR	137	137	136	137		
				Emergency Purchases	Emergency Purchases	0	0	0	0		
				Not specified	Not specified	0	0	0	0		
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	2,650	2,650	3,320	3,320	
						SCCT	2,085	2,085	2,085	2,073	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	
					Not specified	Not specified	0	0	0	0	
				LL	Coal	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,980	1,980	1,980	1,980	
						SCCT	2,085	2,062	2,071	2,085	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	
					Not specified	Not specified	0	0	0	0	
				HG	BL	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	2,650	2,650	2,982	2,982	
						SCCT	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	
					Not specified	Not specified	0	0	0	0	
					LL	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,980	1,980	1,980	1,980	
						SCCT	2,071	2,062	2,085	2,085	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	
					Not specified	Not specified	0	0	0	0	
				OC	LG	BL	Coal	5,170	5,170	5,170	5,170
						Gas	2,650	2,650	2,650	2,650	
						SCCT	2,085	2,085	2,291	2,291	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	
					LL	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,291		
				Hydro	Hydro	78	78	78	78		
				CSR	CSR	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170			
				Gas	NGCC	2,650	2,650	2,650	2,650			
					SCCT	2,085	2,085	2,291	2,291			
				Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
			LL	Coal	Coal	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,310	1,310	1,310	1,310			
					SCCT	2,291	2,291	2,291	2,277			
				Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
			HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
						Gas	NGCC	2,650	2,650	2,982	2,982	
							SCCT	2,085	2,085	2,061	2,035	
	Hydro	Hydro				78	78	78	78			
	CSR	CSR				136	136	136	136			
	Emergency Purchases	Emergency Purchases			0	0	0	0				
	LL	Coal			Coal	5,170	5,170	5,170	5,170			
		Gas			NGCC	1,642	1,642	1,642	1,642			
					SCCT	2,073	2,071	2,085	2,085			
		Hydro			Hydro	78	78	78	78			
		CSR			CSR	136	136	136	136			
	Emergency Purchases	Emergency Purchases			0	0	0	0				
	MC	LG			BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	3,320	3,320
								SCCT	2,085	2,085	2,085	2,085
			Hydro	Hydro			78	78	78	78		
			CSR	CSR			137	137	137	137		
			Emergency Purchases	Emergency Purchases		0	0	0	0			
LL			Coal	Coal		5,170	5,170	5,170	5,170			
			Gas	NGCC		1,980	1,980	1,980	1,980			
				SCCT		2,085	2,085	2,085	2,085			
			Hydro	Hydro		78	78	78	78			
			CSR	CSR		137	137	136	137			
Emergency Purchases			Emergency Purchases	0		0	0	0				
BG			BL	Coal		Coal	Coal	5,170	5,170	5,170	5,170	
						Gas	NGCC	2,650	2,650	3,320	3,320	
							SCCT	2,085	2,085	2,085	2,073	
	Hydro	Hydro			78	78	78	78				
	CSR	CSR			136	136	136	136				
	Emergency Purchases	Emergency Purchases		0	0	0	0					
	LL	Coal		Coal	5,170	5,170	5,170	5,170				
		Gas		NGCC	1,980	1,980	1,980	1,980				
				SCCT	2,085	2,062	2,071	2,085				
		Hydro		Hydro	78	78	78	78				
		CSR		CSR	136	136	136	136				
	Emergency Purchases	Emergency Purchases		0	0	0	0					

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
[REDACTED]	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170		
				Gas	NGCC	2,650	2,650	2,982	2,982		
					SCCT	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78		
				CSR	CSR	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0		
		LL		Coal	Coal	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980		
					SCCT	2,071	2,062	2,085	2,085		
			Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0		
			OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
						Gas	NGCC	2,650	2,650	2,650	2,650
							SCCT	2,085	2,085	2,291	2,291
	Hydro	Hydro				78	78	78	78		
	CSR	CSR				136	136	136	136		
	Emergency Purchases	Emergency Purchases				0	0	0	0		
	LL			Coal	Coal	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310		
					SCCT	2,291	2,291	2,291	2,291		
	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170		
				Gas	NGCC	2,650	2,650	2,650	2,650		
					SCCT	2,048	2,085	2,291	2,291		
Hydro				Hydro	78	78	78	78			
CSR				CSR	136	136	136	136			
Emergency Purchases				Emergency Purchases	0	0	0	0			
LL			Coal	Coal	5,170	5,170	5,170	5,170			
			Gas	NGCC	1,310	1,310	1,310	1,310			
				SCCT	2,291	2,291	2,291	2,291			
HG	BL		Coal	Coal	5,170	5,170	5,170	5,170			
			Gas	NGCC	2,650	2,650	2,982	2,982			
				SCCT	2,048	2,085	2,061	2,085			
			Hydro	Hydro	78	78	78	78			
			CSR	CSR	136	136	128	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0			
	LL		Coal	Coal	5,170	5,170	5,170	5,170			
			Gas	NGCC	1,642	1,642	1,642	1,642			
				SCCT	2,050	2,071	2,085	2,085			
Hydro	Hydro	78	78	78	78						
	CSR	CSR	136	136	136	136					
	Emergency Purchases	Emergency Purchases	0	0	0	0					

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	137	137	137	137
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	137	137	136	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	BG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,050	2,073
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	
				SCCT	2,062	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	HG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,982	2,982
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
CSR				CSR	136	136	136	136	
Emergency Purchases				Emergency Purchases	0	0	0	0	
LL		Coal	Coal	5,170	5,170	5,170	5,170		
		Gas	NGCC	1,980	1,980	1,980	1,980		
			SCCT	2,048	2,085	2,073	2,085		
		Hydro	Hydro	78	78	78	78		
		CSR	CSR	136	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0		
OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	2,650	2,650	2,650	2,650	
				SCCT	2,085	2,085	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL	Coal	Coal	5,170	5,170	5,170	5,170		
		Gas	NGCC	1,310	1,310	1,310	1,310		
			SCCT	2,291	2,291	2,291	2,291		
		Hydro	Hydro	78	78	78	78		
		CSR	CSR	136	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,650	2,650	
					SCCT	2,071	2,085	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,071	2,085	2,049	2,049
	Hydro	Hydro			78	78	78	78		
	CSR	CSR			136	136	128	136		
	Emergency Purchases	Emergency Purchases		0	0	0	0			
	LL	Coal		Coal	5,170	5,170	5,170	5,170		
		Gas		NGCC	1,642	1,642	1,642	1,642		
				SCCT	2,050	2,071	2,085	2,061		
		Hydro		Hydro	78	78	78	78		
		CSR	CSR	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0				
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	3,320	3,320	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
CSR				CSR	137	137	137	136		
Emergency Purchases			Emergency Purchases	0	0	0	0			
LL			Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78		
		CSR	CSR	137	137	137	137			
Emergency Purchases		Emergency Purchases	0	0	0	0				
BG		BL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	2,650	2,650	3,320	3,320		
				SCCT	2,085	2,085	2,085	2,036		
			Hydro	Hydro	78	78	78	78		
		CSR	CSR	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0			
	LL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,980	1,980	1,980	1,980			
		SCCT	2,062	2,085	2,071	2,085				
Hydro		Hydro	78	78	78	78				
CSR	CSR	136	136	128	136					
Emergency Purchases	Emergency Purchases	0	0	0	0					

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,085	2,085	2,085	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		LL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,062	2,085	2,073	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
	OC	LG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		LL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,291	2,291	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
BG	BL			Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL			Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,267	2,291	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
HG	BL			Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,085	2,085	2,085	2,061	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL			Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,642	1,642	1,642	1,642	
					SCCT	2,073	2,071	2,085	2,061	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	137	137	137	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	137	137	137	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	BG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,071
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	
				SCCT	2,062	2,085	2,071	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	HG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,982	2,982
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	
			SCCT	2,071	2,085	2,085	2,085		
Hydro			Hydro	78	78	78	78		
CSR			CSR	136	136	136	136		
Emergency Purchases			Emergency Purchases	0	0	0	0		
OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	2,650	2,650	2,650	2,650	
				SCCT	2,085	2,085	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL	Not specified	Not specified	0	0	0	0		
		Coal	Coal	5,170	5,170	5,170	5,170		
		Gas	NGCC	1,310	1,310	1,310	1,310		
			SCCT	2,291	2,291	2,291	2,291		
		Hydro	Hydro	78	78	78	78		
		CSR	CSR	136	136	136	136		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]				Emergency Purchases	Emergency Purchases	0	0	0	0				
				Not specified	Not specified	0	0	0	0				
				BG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
						Gas	NGCC	2,650	2,650	2,650	2,650		
							SCCT	2,085	2,085	2,291	2,291		
						Hydro	Hydro	78	78	78	78		
						CSR	CSR	136	136	136	136		
						Emergency Purchases	Emergency Purchases	0	0	0	0		
						Not specified	Not specified	0	0	0	0		
						LL	Coal	Coal	5,170	5,170	5,170	5,170	
							Gas	NGCC	1,310	1,310	1,310	1,310	
							SCCT	2,291	2,291	2,291	2,277		
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
							Not specified	Not specified	0	0	0	0	
						HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	2,650	2,650	2,982	2,982
								SCCT	2,085	2,085	2,061	2,035	
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
								Not specified	Not specified	0	0	0	0
							LL	Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	1,642	1,642	1,642	1,642
								SCCT	2,073	2,071	2,085	2,085	
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
								Not specified	Not specified	0	0	0	0
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170				
					Gas	NGCC	2,650	2,650	3,320				
					SCCT	2,085	2,085	2,085	2,085				
					Hydro	Hydro	78	78	78				
					CSR	CSR	137	137	137				
					Emergency Purchases	Emergency Purchases	0	0	0				
					Not specified	Not specified	0	0	0				
				LL	Coal	Coal	5,170	5,170	5,170				
					Gas	NGCC	1,980	1,980	1,980				
					SCCT	2,085	2,085	2,085	2,085				
					Hydro	Hydro	78	78	78				
					CSR	CSR	137	137	136				
					Emergency Purchases	Emergency Purchases	0	0	0				
					Not specified	Not specified	0	0	0				
			BG	BL	Coal	Coal	5,170	5,170	5,170				
					Gas	NGCC	2,650	2,650	3,320				
					SCCT	2,085	2,085	2,085	2,073				
					Hydro	Hydro	78	78	78				

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	
					SCCT	2,085	2,062	2,071	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Not specified	Not specified	0	0	0	0	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Not specified	Not specified	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,071	2,062	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Not specified	Not specified	0	0	0	0
			OC	LG	BL	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			BG	BL	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,277	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170			
				Gas	NGCC	2,650	2,650	2,982	2,982			
					SCCT	2,085	2,085	2,061	2,035			
				Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
			LL	Coal	Coal	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,642	1,642	1,642	1,642			
					SCCT	2,073	2,071	2,085	2,085			
				Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
			MC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	3,320	3,320
								SCCT	2,085	2,085	2,085	2,085
	Hydro	Hydro					78	78	78	78		
	CSR	CSR					137	137	137	137		
	Emergency Purchases	Emergency Purchases				0	0	0	0			
	LL	Coal				Coal	5,170	5,170	5,170	5,170		
		Gas				NGCC	1,980	1,980	1,980	1,980		
						SCCT	2,085	2,085	2,085	2,085		
		Hydro				Hydro	78	78	78	78		
		CSR				CSR	137	137	136	137		
	Emergency Purchases	Emergency Purchases				0	0	0	0			
	BG	BL				Coal	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	3,320	3,320
								SCCT	2,085	2,085	2,085	2,073
			Hydro	Hydro	78		78	78	78			
			CSR	CSR	136		136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
LL			Coal	Coal	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,980	1,980	1,980	1,980				
				SCCT	2,085	2,062	2,071	2,085				
			Hydro	Hydro	78	78	78	78				
			CSR	CSR	136	136	136	136				
Emergency Purchases			Emergency Purchases	0	0	0	0					
HG			BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170		
					Gas	NGCC	2,650	2,650	2,982	2,982		
						SCCT	2,085	2,085	2,085	2,085		
	Hydro	Hydro			78	78	78	78				
	CSR	CSR			136	136	136	136				
	Emergency Purchases	Emergency Purchases		0	0	0	0					
	LL	Coal		Coal	5,170	5,170	5,170	5,170				
		Gas		NGCC	1,980	1,980	1,980	1,980				
				SCCT	2,071	2,062	2,085	2,085				
		Hydro		Hydro	78	78	78	78				
		CSR		CSR	136	136	136	136				
	Emergency Purchases	Emergency Purchases		0	0	0	0					

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,085	2,085	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
				Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310
					SCCT	2,291	2,291	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
	Coal	Coal	5,170	5,170	5,170	5,170			
	Gas	NGCC	2,650	2,650	2,650	2,650			
		SCCT	2,085	2,085	2,291	2,291			
	Hydro	Hydro	78	78	78	78			
	CSR	CSR	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,310	1,310	1,310	1,310			
		SCCT	2,291	2,291	2,291	2,277			
	Hydro	Hydro	78	78	78	78			
	CSR	CSR	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,642	1,642	1,642	1,642			
		SCCT	2,073	2,071	2,085	2,085			
	Hydro	Hydro	78	78	78	78			
	CSR	CSR	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170			
	Gas	NGCC	2,650	2,650	3,320	3,320			
		SCCT	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78			
	CSR	CSR	137	137	137	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0			
Coal	Coal	5,170	5,170	5,170	5,170				
Gas	NGCC	1,980	1,980	1,980	1,980				
	SCCT	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78				
CSR	CSR	137	137	136	137				
Emergency Purchases	Emergency Purchases	0	0	0	0				

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	3,320	3,320	
					SCCT	2,085	2,085	2,085	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	
					SCCT	2,085	2,062	2,071	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
	CSR	CSR			136	136	136	136		
	LL	LL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,071	2,062	2,085	2,085		
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	136	136	136	136		
		OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
		LL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310		
				SCCT	2,291	2,291	2,291	2,291		
			Hydro	Hydro	78	78	78	78		
CSR			CSR	136	136	136	136			
BG	BL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	2,650	2,650	2,650	2,650			
			SCCT	2,048	2,085	2,291	2,291			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			
	LL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,310	1,310	1,310	1,310			
			SCCT	2,291	2,291	2,291	2,291			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			
	LL	LL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310		
				SCCT	2,291	2,291	2,291	2,291		
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	136	136	136	136		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,048	2,085	2,061	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	128	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		LL		Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,642	1,642	1,642	1,642	
					SCCT	2,050	2,071	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
	MC	LG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
		LL		Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	137	137	136	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
	BG	BL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,050	2,073
					Hydro	Hydro	78	78	78	78
CSR					CSR	136	136	136	136	
Emergency Purchases					Emergency Purchases	0	0	0	0	
LL			Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,062	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0		
HG	BL			Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL		Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,048	2,085	2,073	2,085		
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
		Gas		NGCC	1,310	1,310	1,310	1,310		
				SCCT	2,291	2,291	2,291	2,291		
		Hydro		Hydro	78	78	78	78		
		CSR		CSR	136	136	136	136		
		Emergency Purchases		Emergency Purchases	0	0	0	0		
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
	Gas			NGCC	2,650	2,650	2,650	2,650		
				SCCT	2,085	2,085	2,291	2,291		
	Hydro			Hydro	78	78	78	78		
	CSR			CSR	136	136	136	136		
	Emergency Purchases			Emergency Purchases	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170		
	Gas		NGCC	1,310	1,310	1,310	1,310			
			SCCT	2,291	2,291	2,291	2,277			
	Hydro		Hydro	78	78	78	78			
	CSR		CSR	136	136	136	136			
	Emergency Purchases		Emergency Purchases	0	0	0	0			
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
	Gas			NGCC	2,650	2,650	2,982	2,982		
				SCCT	2,085	2,085	2,061	2,035		
	Hydro			Hydro	78	78	78	78		
	CSR			CSR	136	136	136	136		
	Emergency Purchases			Emergency Purchases	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170		
	Gas		NGCC	1,642	1,642	1,642	1,642			
			SCCT	2,073	2,071	2,085	2,085			
	Hydro		Hydro	78	78	78	78			
	CSR		CSR	136	136	136	136			
	Emergency Purchases		Emergency Purchases	0	0	0	0			
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
	Gas				NGCC	2,650	2,650	3,320	3,320	
					SCCT	2,085	2,085	2,085	2,085	
	Hydro				Hydro	78	78	78	78	
	CSR				CSR	137	137	137	137	
	Emergency Purchases				Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
	Gas			NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,085	2,085	2,085	2,085		
	Hydro			Hydro	78	78	78	78		
	CSR			CSR	137	137	136	137		
	Emergency Purchases			Emergency Purchases	0	0	0	0		

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	3,320	3,320	
					SCCT	2,085	2,085	2,085	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	
					SCCT	2,085	2,062	2,071	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
	CSR	CSR			136	136	136	136		
	LL	LL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,071	2,062	2,085	2,085		
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	136	136	136	136		
		OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
		LL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310		
				SCCT	2,291	2,291	2,291	2,291		
			Hydro	Hydro	78	78	78	78		
CSR			CSR	136	136	136	136			
BG	BL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	2,650	2,650	2,650	2,650			
			SCCT	2,085	2,085	2,291	2,291			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			
	LL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,310	1,310	1,310	1,310			
			SCCT	2,291	2,291	2,291	2,277			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			
	BG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	2,650	2,650	2,650	2,650		
				SCCT	2,085	2,085	2,291	2,291		
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	136	136	136	136		
LL	Coal	Coal	5,170	5,170	5,170	5,170				
	Gas	NGCC	1,310	1,310	1,310	1,310				
		SCCT	2,291	2,291	2,291	2,277				
	Hydro	Hydro	78	78	78	78				
	CSR	CSR	136	136	136	136				
LL	LL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,310	1,310	1,310	1,310			
			SCCT	2,291	2,291	2,291	2,277			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			
LL	LL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,310	1,310	1,310	1,310			
			SCCT	2,291	2,291	2,291	2,277			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			
LL	LL	Coal	Coal	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,310	1,310	1,310	1,310			
			SCCT	2,291	2,291	2,291	2,277			
		Hydro	Hydro	78	78	78	78			
		CSR	CSR	136	136	136	136			

Phase 2, Iteration 1 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170			
				Gas	NGCC	2,650	2,650	2,982	2,982			
					SCCT	2,085	2,085	2,061	2,035			
				Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
			LL	Coal	Coal	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,642	1,642	1,642	1,642			
					SCCT	2,073	2,071	2,085	2,085			
				Hydro	Hydro	78	78	78	78			
				CSR	CSR	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
			MC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	3,320	3,320
								SCCT	2,085	2,085	2,085	2,085
	Hydro	Hydro					78	78	78	78		
	CSR	CSR					137	137	137	137		
	Emergency Purchases	Emergency Purchases				0	0	0	0			
	LL	Coal				Coal	5,170	5,170	5,170	5,170		
		Gas				NGCC	1,980	1,980	1,980	1,980		
						SCCT	2,085	2,085	2,085	2,085		
		Hydro				Hydro	78	78	78	78		
		CSR				CSR	137	137	136	137		
	Emergency Purchases	Emergency Purchases				0	0	0	0			
	BG	BL				Coal	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	3,320	3,320
								SCCT	2,085	2,085	2,085	2,073
			Hydro	Hydro	78		78	78	78			
			CSR	CSR	136		136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0				
LL			Coal	Coal	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,980	1,980	1,980	1,980				
				SCCT	2,085	2,062	2,071	2,085				
			Hydro	Hydro	78	78	78	78				
			CSR	CSR	136	136	136	136				
Emergency Purchases			Emergency Purchases	0	0	0	0					
HG			BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170		
					Gas	NGCC	2,650	2,650	2,982	2,982		
						SCCT	2,085	2,085	2,085	2,085		
	Hydro	Hydro			78	78	78	78				
	CSR	CSR			136	136	136	136				
	Emergency Purchases	Emergency Purchases		0	0	0	0					
	LL	Coal		Coal	5,170	5,170	5,170	5,170				
		Gas		NGCC	1,980	1,980	1,980	1,980				
				SCCT	2,071	2,062	2,085	2,085				
		Hydro		Hydro	78	78	78	78				
		CSR		CSR	136	136	136	136				
	Emergency Purchases	Emergency Purchases		0	0	0	0					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,073	2,061	2,085	2,085	2,038	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	136	136	137	136	136	74	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	
				SCCT	2,085	2,071	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	136	136	136	136	128	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310		
				SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,279	2,291	2,291	2,241	2,291		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	137	136	136	136	136	136	128	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310	
				SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,036	2,085	2,033	2,085	2,059	2,059		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	136	136	36	136	0	128	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
HG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
		Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,980			
			SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,049	2,049	2,085	2,048	2,024			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
		CSR	CSR	136	136	137	136	136	136	136	136	0	110	136	136				
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
	LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310		
			SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,050	2,059	2,033	2,073	2,035	2,059			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
		CSR	CSR	136	136	136	136	36	136	61	136	136	136	136	128	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,980		
				SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	137	136	136	136	137	137	136	136	136	137			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310		
			SCCT	2,085	2,071	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL	CSR	CSR	136	136	136	136	136	136	136	128	136	136	136	136	137	137		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,980
				SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,061	2,085	2,085	2,085	2,062
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	128	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	1,310
			SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,050	2,085	2,071	2,050	2,085	2,071	2,085	2,059	2,059	2,085
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR	CSR	136	136	136	136	36	136	0	136	136	136	136	136	136	136	136	136	136	
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,980	
		SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,049	2,049	2,085	2,085	2,085	2,085	
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	0	136	136	136	136	
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,170	
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	1,310	
		SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,050	2,085	2,057	2,085	2,057	2,085	2,059	2,059	2,059	2,071	
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR	136	136	136	136	36	136	61	136	136	136	136	136	136	136	136	128	136	
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310		
	SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,061	2,085	2,085	2,085			
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR	CSR	136	136	137	136	136	136	136	136	136	137	136	136	74	136	136	136			
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640		
	SCCT	2,085	2,071	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136	136	136		
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
BG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640		
	SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,279	2,291	2,291	2,497	2,497	2,497		
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	128	136	136	136	136	136		
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
LL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	640		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	HG	BL			SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,036	2,085	2,033	2,085	2,059	2,085				
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	36	136	0	128	136	136	136	136	136	136	136	136	
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
					Gas	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	
			LL			SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,049	2,049	2,085	2,048	2,071		
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	137	136	136	136	136	136	136	136	136	0	110	136	136		
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
					Gas	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	
		MC	LG	BL		SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,050	2,059	2,033	2,073	2,035	2,085			
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
						CSR	136	136	136	136	36	136	61	136	136	136	136	136	136	128	136	
						Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613
						Gas	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310
			LL			SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	137	136	136	136	136	137	137	137	136	136	136	137	136		
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
					Gas	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	
		BG	BL			SCCT	2,085	2,071	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	136	136	136	128	136	136	136	136	136	136	137	136	
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310		
	LL				SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,073	2,061	2,085	2,085	2,085			
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	137	136	136	136	136	136	136	136	128	136	136	136	136			
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640		
	HG	BL			SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,036	2,085	2,071	2,085	2,059	2,085				
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	136	136	36	136	0	136	136	136	136	136	136	136	136			
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310		
		LL			SCCT	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,049	2,049	2,085	2,048	2,071			
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	137	136	136	136	136	136	136	136	136	61	136	136	136			
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613			
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	
					SCCT	2,061	2,048	2,085	2,062	2,035	2,071	2,012	2,050	2,085	2,057	2,085	2,059	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	36	136	61	136	136	136	136	128	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL	BL	Coal	Coal	5,894	5,894	6,129	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	
		Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
		Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
		CSR			CSR	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	BL	Coal	Coal	5,965	5,965	6,440	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,097	6,097	6,097
		Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,073	2,085	2,026	2,034	2,061	2,036	2,059	2,050	2,022	2,022	1,998	2,022	1,998	2,022		
		Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR			136	136	136	136	136	128	31	128	128	128	128	0	0	0			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		BG	BL	Coal	Coal	5,894	5,894	6,129	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373		
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,049	2,085	2,085	2,061	2,071	2,085	2,085	2,085				
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR			CSR	136	136	136	136	137	128	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	BL	Coal	Coal	5,965	5,965	6,440	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168		
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
				SCCT	2,073	2,085	2,012	2,010	1,998	2,012	2,035	1,929	1,865	1,865	1,756	1,998	1,877				
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR			CSR	136	136	128	136	0	0	0	128	128	54	0	0	0				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		HG	BL	Coal	Coal	5,894	5,894	6,129	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373		
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
				SCCT	2,085	2,085	2,085	2,085	2,085	1,998	2,073	2,061	2,038	2,059	2,085	2,085					
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR			CSR	136	136	136	136	136	128	136	136	136	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		LL	BL	Coal	Coal	5,965	5,965	6,440	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168		
	Gas			NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
				SCCT	2,073	2,085	2,012	2,010	1,998	1,877	1,744	1,929	1,998	1,998	1,635	1,841	1,877				
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR			CSR	136	136	128	136	0	0	0	128	0	0	0	0	0				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0					
		MC	LG	BL	Coal	Coal	5,894	5,894	6,129	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373		
	Gas				NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	BG	LL		CSR	CSR	136	136	137	136	137	136	136	136	136	137	137	137	137			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,965	5,965	6,440	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,073	2,085	2,026	2,034	2,061	2,036	2,059	2,036	2,071	2,048	2,071	2,048	2,071	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	136	136	128	31	128	136	136	128	136	136	128	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Coal	Coal	5,894	5,894	6,129	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373		
		Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
			SCCT	2,085	2,085	2,085	2,085	2,085	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136	136	136	137	128	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,965	5,965	6,440	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,097	6,097	6,097			
	Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
		SCCT	2,073	2,085	2,012	2,010	1,998	2,012	2,035	2,050	2,022	1,998	1,998	1,998	1,998	1,998	1,998	1,998			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	128	136	0	0	0	128	128	54	0	0	0	0	0	0			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	6,129	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373			
	Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
		SCCT	2,085	2,085	2,085	2,085	2,085	1,998	2,073	2,061	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	136	136	128	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,965	5,965	6,440	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,097	6,168			
	Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
	SCCT	2,073	2,085	2,012	2,010	1,998	1,877	1,744	1,929	2,026	1,998	1,998	1,998	1,998	1,998	1,998	1,998				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	128	136	0	0	0	128	0	54	0	0	0	0	0	0				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340				
	SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,048	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,071				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	LL			SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	128
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340
				SCCT	SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,062	2,035	1,998	2,045	2,085	2,010	2,071			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	0	136	54	0	136	0	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010
	SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340			
	SCCT	SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,024	2,021	1,998	2,022	2,057	2,010	2,034						
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	136	136	0	136	54	0	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340			
SCCT	SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340				
SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340				
SCCT	SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,062	2,035	1,998	2,026	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	136	136	136	0	136	136	128	136	136	128	136	136	136	136				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	HG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	
				SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,024	2,035	2,026	2,073	2,085	2,073	2,085	2,024	2,071	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	0	136	54	128	115	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	137	136	136	136	136	136	137	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT	2,085	2,071	2,085	2,073	2,085	2,085	2,048	2,073	2,085	2,085	2,085	2,085	2,071	2,071		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	128	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT	2,061	2,048	2,085	2,085	2,085	1,998	2,062	2,035	1,998	2,045	2,085	2,010	2,071			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	136	128	136	0	136	54	0	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
	OC	HG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	128	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT	2,061	2,048	2,085	2,085	2,085	1,998	2,024	2,021	1,998	2,022	2,057	2,010	2,034			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	MC	LG	BL	CSR	CSR	136	136	136	128	136	0	136	54	0	0	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	137	137	137	137	137	137		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT	2,085	2,071	2,085	2,073	2,085	2,085	2,048	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	137	136	136	137	137	137		
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT	2,061	2,048	2,085	2,085	2,085	1,998	2,062	2,035	2,026	2,085	2,026	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	128	136	0	136	136	128	128	128	128	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT	2,061	2,048	2,085	2,085	2,085	1,998	2,024	2,035	2,026	2,073	2,085	2,024	2,085	2,024	2,071	2,071		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	128	136	0	136	54	128	115	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	137	136	136	136	136	136	137	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	BG	BL		SCCT	SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,048	2,073	2,085	2,085	2,085	2,071	2,071				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	
		LL			SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,291		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340
	HG	BL		SCCT	SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,062	2,035	1,998	2,045	2,085	2,085	2,010	2,071			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	0	136	54	0	0	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
		LL			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
					SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	128
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010		
				SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	137	136	136	137	137	137	137	137	137	137	137		
		LL			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Coal					Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas					NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
SCCT					SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
BG	BL		CSR	CSR	136	136	136	136	136	136	136	136	136	137	136	136	137	137				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
			Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010			
	LL			SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	136	136	136	136	137	136	136	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	LL	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	
					SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,062	2,035	2,026	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	0	136	136	128	128	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			HG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas		NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR		CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas		NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	
						SCCT	2,061	2,048	2,085	2,073	2,085	1,998	2,024	2,035	2,026	2,073	2,085	2,024	2,071	
			Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR		136	136	136	136	136	0	136	54	128	115	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC		0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010		
				SCCT		2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR		136	136	137	136	137	136	136	136	136	137	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LL	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC		0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT		2,085	2,071	2,085	2,073	2,085	2,085	2,048	2,073	2,085	2,085	2,085	2,071	2,071		
			Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR		136	136	136	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
				BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC		0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT		2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,291		
			Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR		136	136	137	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
				LL	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC		0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340		
				SCCT		2,061	2,048	2,085	2,085	2,085	1,998	2,062	2,035	1,998	2,045	2,085	2,010	2,071		
			Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78	78		
		CSR	CSR	136		136	136	128	136	0	136	54	0	0	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
			HG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
		Gas	NGCC		0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010			
			SCCT		2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	MC	LG	BL	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	128		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340
					SCCT	2,061	2,048	2,085	2,085	2,085	1,998	2,024	2,021	1,998	2,022	2,057	2,010	2,034			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	128	136	0	136	54	0	0	136	136	136	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
		Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010		
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	137	137	137	137	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340			
		SCCT	2,085	2,071	2,085	2,073	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	137	136	136	137	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	2,010			
		SCCT	2,085	2,085	2,085	2,085	2,085	2,045	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340			
		SCCT	2,061	2,048	2,085	2,085	2,085	1,998	2,024	2,035	2,026	2,073	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	128	136	0	136	136	128	136	136	128	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	LL			SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	137	137	137	137	137	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972	972	
				SCCT	SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				BG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
	SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,050	2,012	2,085	2,073	2,061							
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78							
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136							
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0							
	LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
	Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972						
	SCCT	SCCT	2,061	2,048	2,085	2,073	2,085	2,071	2,085	2,073	2,021	2,071	2,085	2,085								
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78								
	CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136								
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0								
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
	Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642							
SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,050	2,012	2,057	2,073	2,061									
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78									
CSR	CSR	136	136	137	136	136	136	136	136	136	128	136	136									
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0									
LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972								
SCCT	SCCT	2,061	2,048	2,085	2,073	2,085	2,071	2,062	2,085	2,073	2,021	2,057	2,085	2,085								
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78									
CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136									
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0									
MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642								
SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085									
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78									
CSR	CSR	136	136	137	136	137	137	137	136	136	137	137	137									
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0									
LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170							
Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972								
SCCT	SCCT	2,085	2,071	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085									
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78									
CSR	CSR	136	136	136	136	136	136	136	137	137	136	137	137									
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0									

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,035	2,085	2,085	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972	972
				SCCT	2,061	2,048	2,085	2,073	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,073	2,035	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972	972
				SCCT	2,061	2,048	2,085	2,073	2,085	2,071	2,062	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,062	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071	2,085	2,085	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
		CSR	CSR	136	136	137	136	137	137	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
		Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972		
			SCCT	2,085	2,071	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642				
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,050	2,012	2,085	2,073	2,061				
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
		CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136				
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
	LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972			
			SCCT	2,061	2,048	2,085	2,085	2,085	2,071	2,085	2,085	2,073	2,021	2,071	2,085					
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	HG	BL	CSR	CSR	136	136	136	128	136	136	136	136	136	136	128	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,050	2,012	2,057	2,073	2,073	2,061	2,061	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321													
			Gas	NGCC	0	0	640	640	640													
				SCCT	2,061	2,048	2,085	2,085	2,085													
			Hydro	Hydro	78	78	78	78	78													
	CSR		CSR	136	136	136	128	136														
	Emergency Purchases		Emergency Purchases	0	0	0	0	0														
	NP	LL	Coal	Coal					0	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC					0	972	972	972	972	972	972	972	972	972	972	972	972	
				SCCT					0	2,071	2,062	2,085	2,073	2,021	2,057	2,085	2,085	2,085	2,085	2,085	2,085	
		Hydro	Hydro						78	78	78	78	78	78	78	78	78	78	78	78	78	
		CSR	CSR						136	136	136	136	136	128	136	136	136	136	136	136	136	
		Emergency Purchases	Emergency Purchases						0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	137	136	137	137	137	137	137	136	136	136	136	137	137	137	137	137
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972	972	972	
			SCCT	2,085	2,071	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
CSR			CSR	136	136	136	136	136	136	136	136	136	136	137	137	136	137	137	137	137		
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642			
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,035	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972	972	972			
		SCCT	2,061	2,048	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
HG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC	0	0	640	640	640	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	NP	LL			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,073	2,035	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	972	972	972	972	972	972	972	972	972	972	972
						SCCT	2,061	2,048	2,085	2,085	2,085	2,071	2,062	2,085	2,085	2,085	2,071	2,085	2,062		
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	
						Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LG	BL			Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
							Gas	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
						CSR	136	136	137	136	137	136	136	136	136	136	136	136	136		
						Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL			Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
						Gas	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
						SCCT	2,085	2,071	2,085	2,071	2,085	2,057	2,073	2,085	2,085	2,085	2,085	2,085	2,085		
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
						CSR	136	136	136	136	136	136	136	136	136	128	136	136	136		
						Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		BG	BL			Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
						Gas	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,071	2,085	2,085	2,277		
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	136		
						Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL			Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
					SCCT	2,061	2,048	2,085	2,073	2,085	2,021	2,073	2,071	2,024	2,021	2,085	2,073	2,059			
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	136	136	136	136	136	128	128	136	136	115	136	136	136			
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		BG	BL		Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,073	2,085	2,062	2,071	2,085	2,085	2,047			
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	136	136	137	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		LL			Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
					SCCT	2,061	2,048	2,085	2,073	2,085	2,021	2,059	2,047	2,038	2,021	2,085	2,085	2,059			
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	136	136	136	136	136	128	136	136	136	79	136	136	136			
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,085	2,071	2,085	2,071	2,085	2,057	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BG	BL	Coal		Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas		NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR		CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,061	2,048	2,085	2,073	2,085	2,021	2,073	2,071	2,061	2,035	2,085	2,085	2,085	2,085	2,085	2,071	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	128	128	136	136	128	136	128	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL		Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,073	2,085	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,061	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,894	5,894	5,926	5,337	5,337	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,061	2,048	2,085	2,073	2,085	2,021	2,059	2,071	2,061	2,059	2,061	2,059	2,085	2,085	2,085	2,059	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	128	136	136	128	136	128	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OC	LG		BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	137	136	137	136	136	136	136	136	136	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL		Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,071	2,085	2,073	2,085	2,057	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	BG	BL		CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,277
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL			Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
						Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
							SCCT	2,061	2,048	2,085	2,085	2,085	2,021	2,073	2,071	2,024	2,021	2,085	2,073	2,059	
						Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	128	136	128	128	136	136	115	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
						HG															
					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
						SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,073	2,085	2,062	2,071	2,085	2,085	2,047		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
						LL															
					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
						SCCT	2,061	2,048	2,085	2,085	2,085	2,021	2,059	2,047	2,038	2,021	2,085	2,085	2,059		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	136	128	136	128	136	136	136	79	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
						MC															
					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	137	136	137	136	136	136	137	137	137	137	137		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
						LL															
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
					SCCT	2,085	2,071	2,085	2,073	2,085	2,057	2,073	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	136	136	136	136	136	137	137	137	137			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
					BG																
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
					LL																
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	HG	BL		SCCT	SCCT	2,061	2,048	2,085	2,085	2,085	2,021	2,073	2,071	2,061	2,035	2,085	2,085	2,071				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	128	136	128	128	136	128	136	136	128	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
		LL			SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,073	2,085	2,085	2,071	2,085	2,085	2,085	2,061		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
	OC	LG	BL		SCCT	SCCT	2,061	2,048	2,085	2,085	2,085	2,021	2,059	2,071	2,061	2,059	2,085	2,085	2,059			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	128	136	128	136	136	136	136	128	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
		BG	BL			SCCT	SCCT	2,085	2,566	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,556	2,580	2,528	2,580		
						Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	128	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
						Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
	HG	BL			SCCT	SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,516	2,580	2,505	2,545			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	128	136	136	136	136	136	136	128	128	128	128	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
Coal					Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas					NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
NP		LL			SCCT	SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,516	2,566	2,505	2,545			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	128	136	136	136	136	136	136	128	128	128	128	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
					Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920		
MC	LG	BL		SCCT	SCCT	6,207	7,650	7,526	7,503	7,636	7,552	7,692	7,618	7,726	7,598	7,712	7,740	7,740				
				Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234				
				CSR	CSR	407	407	49	236	128	136	407	407	407	391	407	407	407				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
				Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310				
	LL				SCCT	SCCT	2,085	2,566	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	136	136	136	136	136	136	137	137	136	136	136				
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
					Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
					Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	BG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
					SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	128	136	136	136	136	136	136	136	128	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
					SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	128	136	136	136	136	136	136	128	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
	NP	LL		Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510
				Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920			
					SCCT	6,207	7,650	7,526	7,503	7,636	7,552	7,692	7,632	7,740	7,698	7,740	7,740		
				Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234			
				CSR	CSR	407	407	49	236	128	136	407	407	409	407	409			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
				SCCT	2,085	2,085	2,552	2,580	2,580	2,580	2,580	2,580	2,556	2,580	2,528	2,580			
Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78				
CSR				CSR	136	136	136	136	136	136	136	136	136	128	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0				
BG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
				SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,516	2,580	2,505	2,545			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	128	136	136	136	136	136	128	136					
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0				
HG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
				SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,516	2,566	2,505	2,545			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	128	136	136	136	136	136	128	128	128				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0					
NP	LL		Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
			Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920				
				SCCT	6,207	6,167	7,526	7,503	7,636	7,552	7,692	7,618	7,726	7,598	7,712	7,740			
			Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234				
			CSR	CSR	407	407	49	236	128	136	407	407	391	407	407				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0					
MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
				SCCT	2,085	2,085	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	BG	BL		CSR	CSR	136	136	136	136	136	136	136	137	137	136	136	136	137			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
					SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	136	128	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		HG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR				CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	128	136	
	Emergency Purchases				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	NP	LL		Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
				Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	
					SCCT	6,207	6,167	7,526	7,503	7,636	7,552	7,692	7,632	7,740	7,698	7,740	7,740	7,740	7,740		
				Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234		
				CSR	CSR	407	407	49	236	128	136	407	407	409	407	409	409	409	407		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
					SCCT	2,085	2,085	2,552	2,580	2,580	2,580	2,580	2,580	2,556	2,580	2,528	2,580				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	128	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		BG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
						SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,516	2,580	2,505	2,545			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	136	128	136	136	136	136	136	128	128	128	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0				
	HG	BL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310				
					SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,516	2,566	2,505	2,545				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78					
				CSR	CSR	136	136	128	136	136	136	136	136	128	128	128					
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0						
	NP	LL		Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510		
				Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920				
					SCCT	6,207	6,167	7,526	7,503	7,636	7,552	7,692	7,618	7,726	7,598	7,712	7,740	7,740			
				Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234					
				CSR	CSR	407	407	49	236	128	136	407	407	391	407	407					
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0						
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	640	640	640	1,310	1,310	1,310	1,310				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	BG	BL		SCCT	SCCT	2,085	2,085	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	137	137	136	136	136	136	137
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310		
		HG	BL		SCCT	SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Coal				Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
	NP	LL		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
				SCCT	SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	136	128	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LG	BL		Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510
					Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920
					SCCT	SCCT	6,207	6,167	7,526	7,503	7,636	7,552	7,692	7,632	7,740	7,698	7,740	7,740	7,740		
					Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234
CSR					CSR	407	407	49	236	128	136	407	407	409	407	409	409	409	409	409	
OC	LG	BL		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
				SCCT	SCCT	2,085	2,566	2,552	2,580	2,580	2,580	2,580	2,580	2,556	2,580	2,528	2,580				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
	BG	BL		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	128	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
				Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310			
				SCCT	SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,516	2,580	2,505	2,545			
HG	BL		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	128	136	136	136	136	136	136	136	128	136					
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
			Gas	NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310				
	NP	LL		SCCT	SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,516	2,566	2,505	2,545		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	128	136	136	136	136	136	136	136	128	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
				Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510		
HG	BL		Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920			
			SCCT	SCCT	6,207	7,650	7,526	7,503	7,636	7,552	7,692	7,618	7,726	7,598	7,712	7,740	7,740				
			Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234				
			CSR	CSR	407	407	49	236	128	136	407	407	407	391	407	407	407				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
					SCCT	2,085	2,566	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	137	137	136	136	136	137
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310
					SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,542	2,580	2,505	2,545
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	128	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310
					SCCT	2,085	2,542	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,542	2,580	2,505	2,545
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	128	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	NP	LL	Coal	Coal	17,682	17,682	17,778	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
			Gas	NGCC	0	0	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	
				SCCT	6,207	7,650	7,526	7,503	7,636	7,552	7,692	7,632	7,740	7,698	7,740	7,740	7,740	7,740		
			Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	
			CSR	CSR	407	407	49	236	128	136	407	407	409	407	409	409	409	409	407	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
					SCCT	2,085	2,085	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,529	2,568		
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	
					SCCT	2,085	2,071	2,540	2,517	2,580	2,566	2,580	2,580	2,566	2,580	2,566	2,580	2,580		
			BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	0	0	640	640	640	640	640	640	640	640	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,516	2,580	2,505	2,545	
		LL		Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	
					SCCT	2,061	2,048	2,493	2,493	2,540	2,493	2,556	2,519	2,580	2,516	2,566	2,580	2,580		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	HG	BL	CSR	CSR	136	136	18	54	0	0	136	136	136	128	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	
				SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,516	2,566	2,505	2,545	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	128	128	128	128	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	
				SCCT	2,061	2,048	2,493	2,493	2,516	2,493	2,516	2,493	2,556	2,519	2,566	2,516	2,566	2,580	2,580	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR	136	136	0	54	0	0	136	136	136	136	136	128	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	MC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
		SCCT	2,085	2,085	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	136	136	136	136	136	137	137	136	136	136	136	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640			
		SCCT	2,085	2,071	2,540	2,517	2,580	2,566	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	31	128	128	136	136	136	136	137	136	136	137	137	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
		SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	128	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640			
		SCCT	2,061	2,048	2,493	2,493	2,540	2,493	2,556	2,533	2,580	2,566	2,580	2,566	2,580	2,580				
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR	CSR	136	136	18	54	0	0	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	HG	BL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310			
		SCCT	2,085	2,085	2,517	2,552	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,542	2,580	2,505	2,545			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR	CSR	136	136	128	136	136	136	136	136	136	136	136	136	136	128	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,894	5,894	5,926	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	OC	LG	BL	SCCT	SCCT	2,061	2,048	2,493	2,493	2,516	2,493	2,556	2,519	2,580	2,552	2,580	2,580	2,580				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	0	54	0	0	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310
				SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,045	2,073	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	0	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640	
		SCCT	SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640			
		SCCT	SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
		Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640			
	SCCT	SCCT	2,061	2,048	2,085	1,998	2,071	2,085	2,073	2,061	2,085	2,048	2,071	2,085	2,048	2,071	2,085	2,085				
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR	CSR	136	136	136	0	128	136	136	136	136	136	136	136	128	136	136	136				
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587				
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640				
	SCCT	SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,036	2,012	1,998	2,059	2,048	2,048					
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	0	61	136					
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587					
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640					
	SCCT	SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,073	2,061	2,085	2,048	2,071	2,085	2,048	2,071	2,085					
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
	CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	128	128	136					
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587					
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640					
	SCCT	SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,036	2,012	1,998	2,059	2,048	2,048					
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136					
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587					
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640					
SCCT	SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,036	2,012	1,998	2,059	2,048	2,048						
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78						
CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136						
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	LL	Gas	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	
					SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	137	136	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			BG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	
		Gas			NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310		
					SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,049	2,026	2,059	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	0	61	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Gas	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587		
				NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640		
				SCCT	2,061	2,048	2,085	1,998	2,071	2,085	2,073	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	0	128	136	136	136	136	136	128	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		HG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587		
				NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310			
				SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,061	2,026	2,085	2,062	2,062			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	0	61	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Gas	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587		
				NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640		
				SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,073	2,061	2,085	2,085	2,085	2,071	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR			CSR	136	136	136	0	136	136	136	136	136	128	136	136	136				
	Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
				NGCC	0	0	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,980			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,061	2,021	2,073	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	137	136	136	136	136	137	136	136	136	0	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL	Gas	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587				
			NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310				
			SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085				
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136				
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
	BG	BL	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587				
			NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310				
			SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,291	2,291	2,277	2,268	2,277					
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	HG	LL		CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	1,310
					SCCT	2,061	2,048	2,085	1,998	2,071	2,085	2,073	2,061	2,085	2,048	2,071	2,085	2,071	2,085	2,071	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	0	128	136	136	136	136	136	136	136	128	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587		
		Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
			SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,036	2,012	1,998	2,059	2,071	2,059	2,071		
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	0	0	61	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640			
		SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,073	2,061	2,085	2,048	2,071	2,085	2,071	2,085	2,071	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	0	136	136	136	136	136	136	136	136	128	128	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
	Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640			
		SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	137	137	137	137				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587				
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640				
	SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	137	137	137	137				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587				
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640				
	SCCT	2,061	2,048	2,085	1,998	2,071	2,085	2,073	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	136	136	136	0	128	136	136	136	136	136	136	136	128	136	136	136				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587				
Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	640	640	640				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]					SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,061	2,026	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	0	61	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL		Coal	Coal	5,894	5,894	5,926	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,170
				Gas	NGCC	0	0	640	640	640	640	640	640	640	640	640	640	640	1,310
					SCCT	2,061	2,048	2,085	1,998	2,085	2,085	2,073	2,061	2,085	2,085	2,071	2,085	2,071	2,071
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	0	136	136	136	136	136	136	128	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,062	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	
				SCCT	2,291	2,241	2,244	2,254	2,255	2,253	2,291	2,291	2,291	2,267	2,232	2,268	2,268		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	13	128	136	136	128	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,021	2,049	2,085	2,057	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
				SCCT	2,035	2,073	2,061	2,085	2,073	2,085	2,085	2,026	2,049	2,059	2,062	2,073	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	61	54	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,035	2,012	2,085	2,071	2,085	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	128	136	136	128	136	136	136	136	136	136	128	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	BG	BL		CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	82	136	136	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
	Emergency Purchases				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,073	2,085	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,062	2,073	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	92	128	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,059	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OC	LG	BL	Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,291		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL			Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
					Gas	NGCC	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,034	2,073	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	128	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	BG	BL		Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	NGCC	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980		
					SCCT	2,473	2,462	2,424	2,497	2,473	2,438	2,474	2,497	2,497	2,497	2,424	2,473	2,438	2,497			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	61	136	136	136	136	136	136	136	136	128	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL			Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
					Gas	NGCC	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	HG	BL		SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,036	2,061	2,010	2,059	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	115	128	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312
				SCCT	SCCT	2,085	2,085	2,085	2,085	2,035	2,012	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				LL	BL		Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613
				Gas			NGCC	640	640	640	640	640	640	640	640	640	972	972	972	972	972	972
	SCCT	SCCT	2,085	2,085			2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,071	2,073	2,085	2,085	2,085			
	Hydro	Hydro	78	78			78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136			136	136	136	136	136	136	136	136	136	136	136	136	136	136		
	Emergency Purchases	Emergency Purchases	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	MC	LG	BL	Coal			Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
	Gas			NGCC			1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312	
	SCCT			SCCT			2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro			Hydro			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR			CSR			137	137	137	137	136	136	137	137	137	137	136	137	137	137	137	137
	Emergency Purchases			Emergency Purchases			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LL			BL		Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
	Gas					NGCC	640	640	640	640	640	640	640	640	640	972	972	972	972	972	972	
	SCCT					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR					CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
	Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BG	BL				Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
	Gas					NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312
	SCCT					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
	Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LL			BL		Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
	Gas					NGCC	640	640	640	640	640	640	640	640	640	972	972	972	972	972	972	
	SCCT					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
	Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL				Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	
	Gas					NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312
	SCCT					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
	Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	LG	BL	Coal	Coal	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613	5,613		
				Gas	NGCC	640	640	640	640	640	640	640	972	972	972	972	972	972	972	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	BL	Coal	Coal	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373
		Gas			NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,022	2,085	2,062	2,059	2,085	2,085	2,085	2,085	2,073	2,085	2,073	2,085	2,085	2,085
		Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR			CSR	136	61	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	BL	Coal	Coal	6,097	6,097	6,097	6,168	6,168	6,168	6,097	6,168	6,168	6,168	6,168	6,168	6,168	6,168
		Gas			NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,057	1,998	2,022	1,998	2,036	2,059	1,998	2,073	2,057	2,045	2,059	2,085	2,059	2,085	2,059
	Hydro	Hydro			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR			0	0	0	128	74	54	0	136	18	128	128	136	54	54		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		BG	BL	Coal	Coal	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	
	Gas			NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650		
				SCCT	2,085	1,998	2,061	2,062	2,059	2,071	2,085	2,085	2,085	2,035	2,045	2,038	2,050			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR			CSR	136	61	136	136	136	136	136	136	136	128	128	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	BL	Coal	Coal	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	
	Gas			NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	1,998	1,998	1,877	1,998	1,998	1,877	1,877	2,021	1,998	1,998	1,998	2,012	1,998			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR			CSR	0	0	0	0	0	0	0	54	0	0	0	0	0			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0				
		HG	BL	Coal	Coal	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	
	Gas			NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650		
				SCCT	2,085	1,998	2,061	2,062	2,073	2,071	2,085	2,085	2,085	2,035	2,059	2,038	2,050			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR			CSR	136	61	136	136	136	136	136	136	136	128	128	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0				
		LL	BL	Coal	Coal	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	
	Gas			NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
				SCCT	1,877	1,998	1,841	1,756	1,998	1,877	1,877	2,021	2,012	1,998	1,877	2,012	2,012			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR			CSR	0	0	0	0	0	0	0	0	0	0	0	0	0			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0				
		MC	LG	BL	Coal	Coal	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	
	Gas				NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312	2,312	2,312	2,312			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	BG	LL		CSR	CSR	137	136	137	137	137	137	137	137	137	137	137	137	137			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168	6,168
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	137	136	137		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		Coal	Coal	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373		
		Gas	NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312	2,312	2,312	2,312		
			SCCT	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,071	2,085		
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	61	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	6,168	6,097	6,097	6,168	6,097	6,168	6,097	6,168	6,097	6,168	6,097	6,168	6,168	6,168	6,168	6,168			
	Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
		SCCT	2,022	1,998	1,998	1,998	1,998	1,998	1,998	2,012	1,998	2,045	2,022	2,045	1,998	2,062	1,998				
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
	CSR	CSR	67	0	0	128	0	18	0	136	67	18	128	128	0						
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	Coal	Coal	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373	5,373				
	Gas	NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650				
		SCCT	2,085	1,998	2,085	2,062	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,071	2,085					
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
	CSR	CSR	136	61	136	136	136	136	136	136	136	136	136	136	136	136					
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
	Coal	Coal	6,168	6,168	6,168	6,168	6,097	6,168	6,097	6,168	6,168	6,168	6,168	6,168	6,168	6,168					
	Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
	SCCT	1,998	1,998	1,998	2,024	1,998	2,012	1,998	2,045	2,022	2,045	2,035	2,062	2,022							
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78								
CSR	CSR	0	0	0	110	0	36	0	36	0	128	0	136	0							
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0								
Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170							
Gas	NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650								
	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,073	2,071	2,085								
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78								
CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136								
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0								
Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170								
Gas	NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310								
	SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085								
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78								
CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	137								
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0								
Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170								
Gas	NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650								

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]		SCCT	2,073	2,085	2,061	2,062	2,071	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,085				
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	136	136	136	136	136	136	136	136	136	136	136	18	136	128	136	136	
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					LL			Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	0	136	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
								HG														
								BL														
								Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
								SCCT	2,073	2,085	2,061	2,062	2,085	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,062	
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	136	136	136	136	136	136	136	0	136	128	136	136	136
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
								LL														
								Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,085	2,012	2,085	2,085	2,059	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085	2,085
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	0	136	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
								MC														
								LG														
								BL														
				Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650				
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	137	137	137	137	137	137	137	137	137	137	137	137	136	137				
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				LL																		
				Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137				
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				BG																		
				BL																		
				Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650				
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,050	2,059	2,073	2,085	2,085	2,085				
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				LL																		
				Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
				SCCT	2,085	2,033	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	136	128	136	136	136	136	136	136	136	136	136	136	136	136				
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,073	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,071	2,073	2,085	2,073	2,085	2,073	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas		NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,085	2,035	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
		Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR		CSR	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas			NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,073	2,071	2,085	2,085	2,085
	Hydro	Hydro			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR			136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas		NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
			SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
				SCCT	2,073	2,085	2,061	2,062	2,071	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,085	2,085		
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR	136	136	136	136	136	136	136	136	136	18	136	128	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas		NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
			SCCT	2,085	1,998	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085		
	Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR		CSR	136	0	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
				SCCT	2,073	2,085	2,061	2,062	2,085	2,085	2,085	2,050	2,049	2,059	2,062	2,049	2,062	2,062		
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR	136	136	136	136	136	136	136	136	136	0	136	128	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas		NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
Hydro		Hydro	2,085	2,012	2,085	2,085	2,059	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085	2,085				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	MC	LG	BL	CSR	CSR	136	0	136	136	136	136	136	136	136	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	136	137		
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
						Gas	NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
							SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
						Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
						BG																
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,050	2,059	2,073	2,085	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
						LL																
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
						SCCT	2,085	2,033	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	128	136	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
						HG																
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	2,010	2,010	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
						SCCT	2,073	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,071	2,073	2,085	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
						LL																
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	1,340	1,340	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
						SCCT	2,085	2,035	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	128	136	136	136	136	136	136	136	136	136	136	136			
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
						OC																
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
					Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,650			
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,071	2,085	2,085	2,085	2,085			
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
					CSR	CSR	136	136	136	136	136	136	136	136	128	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
					LL																	
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]					SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	137	136	136	136	137	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				BG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,340	1,340	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,650
								SCCT	2,291	2,291	2,204	2,241	2,244	2,244	2,268	2,291	2,291	2,291	2,218	2,218	2,291	
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
							CSR	CSR	136	136	74	136	136	136	136	136	136	136	128	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310
								SCCT	2,085	1,998	2,085	2,085	2,085	2,085	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,085
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
							CSR	CSR	136	0	136	136	136	136	136	136	136	136	136	136	136	136
							Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,650
									SCCT	2,073	2,085	2,062	2,085	2,085	2,085	2,012	1,891	2,085	2,073	2,085	2,085	2,062
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	CSR	136	136	136	136	136	136	136	13	0	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
						LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310
									SCCT	2,085	2,012	2,071	2,085	2,085	2,071	2,061	2,062	2,085	2,085	2,085	2,085	2,085
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	CSR	136	0	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
					MC	LG	BL		Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,650
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
		LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310				
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
		BG	BL		Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
				Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,650				
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,050	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	136	136	136	136	136	136	136	136	128	136	137	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	LL	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310	
					SCCT	2,085	2,033	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas			NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,680	
					SCCT	2,073	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,022	2,012	2,085	2,085	2,085	2,085	
		Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR			CSR	136	136	136	136	136	136	136	136	136	128	128	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
		Gas			NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310	
					SCCT	2,085	2,035	2,085	2,085	2,085	2,085	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085
	Hydro	Hydro			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR			136	128	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,680	2,650		
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,071	2,085	2,085	2,085	2,085		
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310		
				SCCT	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR			CSR	136	136	136	136	136	136	136	136	136	136	137	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	1,340	1,340	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680		
				SCCT	2,291	2,291	2,204	2,241	2,244	2,244	2,268	2,291	2,291	2,291	2,218	2,218	2,218			
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR			CSR	136	136	74	136	136	136	136	136	136	136	136	136	128	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		LL	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310		
				SCCT	2,085	1,998	2,085	2,085	2,085	2,085	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,085		
	Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR			CSR	136	0	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,680			
				SCCT	2,073	2,085	2,062	2,085	2,085	2,085	2,085	2,012	1,891	2,085	2,073	2,085				
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	MC	LG	BL	CSR	CSR	136	136	136	136	136	136	136	13	0	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310	
					SCCT	2,085	2,012	2,071	2,085	2,085	2,071	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	0	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,650	2,650
		SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310			
		SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,650			
		SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	128	128	136	137	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310			
		SCCT	2,085	2,033	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	2,010	2,010	2,010	2,010	2,010	2,010	2,010	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,680	2,650			
		SCCT	2,073	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,022	2,012	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	136	136	136	136	136	136	136	136	136	128	128	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,340	1,310			
		SCCT	2,085	2,035	2,085	2,085	2,085	2,085	2,085	2,061	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
	Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR	CSR	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,982	2,982			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	LL			SCCT	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	972	972	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
				SCCT	SCCT	2,085	2,085	2,085	2,085	2,045	2,061	2,085	2,062	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	137	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				BG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas			NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,982	2,982
	SCCT	SCCT	2,085	2,085			2,085	2,059	2,073	2,061	2,085	2,036	2,061	2,085	2,085	2,071	2,036	2,036	2,036			
	Hydro	Hydro	78	78			78	78	78	78	78	78	78	78	78	78	78	78	78	78		
	CSR	CSR	136	136			136	128	136	136	136	136	136	136	128	136	136	136	136	128		
	Emergency Purchases	Emergency Purchases	0	0			0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	LL			Coal			Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas			NGCC			972	972	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642		
	SCCT			SCCT			2,085	2,085	2,071	2,085	2,022	2,061	2,026	2,036	2,071	2,085	2,061	2,085	2,073	2,073		
	Hydro			Hydro			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR			CSR			136	136	136	136	128	136	136	136	136	136	128	136	136	136	136	
	Emergency Purchases			Emergency Purchases			0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG			BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	Gas					NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,982	2,982		
	SCCT					SCCT	2,085	2,085	2,085	2,085	2,073	2,049	2,085	2,036	2,038	2,085	2,085	2,047	2,036	2,036		
	Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR					CSR	136	136	136	128	136	136	136	136	136	136	128	136	136	136	128	
	Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
LL			Coal			Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas			NGCC			972	972	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642			
SCCT			SCCT			2,085	2,085	2,071	2,085	2,012	2,047	2,026	2,036	2,071	2,085	2,061	2,085	2,073	2,073			
Hydro			Hydro			78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR			136	136	136	136	0	128	136	136	136	136	128	136	136	136			
Emergency Purchases			Emergency Purchases			0	0	0	0	0	0	0	0	0	0	0	0	0	0			
MC			LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas					NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,644	2,644			
SCCT					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR					CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
LL					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
Gas					NGCC	972	972	972	972	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304			
SCCT					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
Hydro					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR					CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
Emergency Purchases					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,644	2,644	
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	972	972	972	972	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,644	2,644	
				SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	972	972	972	972	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	
				SCCT	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,982	2,982	
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
CSR			CSR	136	136	137	136	136	136	136	136	136	136	136	136	136			
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	972	972	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642			
			SCCT	2,085	2,085	2,085	2,085	2,045	2,061	2,085	2,062	2,071	2,085	2,085	2,085	2,085			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	137	136	136	136	128	136	136	136	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,982	2,982			
			SCCT	2,085	2,085	2,085	2,059	2,073	2,061	2,085	2,036	2,061	2,085	2,085	2,071	2,036			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
		CSR	CSR	136	136	136	128	136	136	136	136	128	136	136	136	128			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	972	972	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642			
			SCCT	2,085	2,085	2,071	2,085	2,022	2,061	2,026	2,036	2,071	2,085	2,061	2,085	2,073			
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	HG	BL	CSR	CSR	136	136	136	136	128	136	136	136	136	128	128	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,982	2,982
				SCCT	2,085	2,085	2,085	2,085	2,073	2,049	2,085	2,036	2,038	2,085	2,085	2,085	2,085	2,047	2,036	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	128	136	136	136	136	136	136	136	128	136	136	136	128	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal																
			Gas	NGCC																
				SCCT																
			Hydro	Hydro																
	CSR		CSR																	
	Emergency Purchases		Emergency Purchases																	
	NP	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	972	972	972	972	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	1,642	
				SCCT	2,085	2,085	2,071	2,085	2,012	2,047	2,026	2,036	2,071	2,085	2,061	2,085	2,073			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	0	128	136	136	136	128	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,644	2,644		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	972	972	972	972	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304		
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro			Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR			CSR	137	137	137	137	137	137	137	137	137	137	137	137	137				
Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,644	2,644				
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085					
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78					
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136					
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0					
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
		Gas	NGCC	972	972	972	972	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304				
			SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78					
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136					
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0					
HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC	1,642	1,642	1,642	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,312	2,644	2,644				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	NP	LL		SCCT	SCCT	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,048	2,085	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	972	972	972	972	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304	1,304
				SCCT	SCCT	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
	SCCT	SCCT	2,085				2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,073	2,048	2,085	2,085				
	Hydro	Hydro	78				78	78	78	78	78	78	78	78	78	78	78	78				
	CSR	CSR	136				136	136	136	136	136	136	128	128	136	136	136	136				
	Emergency Purchases	Emergency Purchases	0				0	0	0	0	0	0	0	0	0	0	0	0				
	LL	Coal	Coal		5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC		1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310					
		SCCT	SCCT		2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085						
		Hydro	Hydro		78	78	78	78	78	78	78	78	78	78	78	78						
		CSR	CSR		136	136	136	136	136	136	136	136	136	136	136	136						
		Emergency Purchases	Emergency Purchases		0	0	0	0	0	0	0	0	0	0	0	0						
	BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650					
			SCCT	SCCT	2,291	2,291	2,255	2,230	2,279	2,279	2,291	2,291	2,291	2,291	2,267	2,268	2,291					
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78					
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136					
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0					
LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
		Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
		SCCT	SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085						
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78						
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136						
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0						
HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
		Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650						
		SCCT	SCCT	2,035	2,073	2,061	2,085	2,071	2,085	2,085	2,024	2,049	2,059	2,050	2,085	2,073						
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78						
		CSR	CSR	136	136	136	136	136	136	136	128	74	128	128	136	136						
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0						
	LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
		Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
		SCCT	SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,059	2,085	2,085							
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78							
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136							
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0							

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	BG	BL	Coal		Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas		NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,085	2,073	2,085	2,073	2,085	2,085	
			Hydro		Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
			Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,062	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,085	2,071	2,059	2,085	2,050	2,085	2,050	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	128	136	128	136	128	136	128	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
					SCCT	2,062	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	OC	LG		BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,073	2,048	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	136	136	136	136	136	128	128	136	136	136	136	136	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	BG	BL	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650
				SCCT	2,291	2,291	2,255	2,230	2,279	2,279	2,279	2,291	2,291	2,291	2,291	2,291	2,267	2,268	2,268	2,291
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
				SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR		CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
	Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
				SCCT	2,035	2,073	2,061	2,085	2,071	2,085	2,085	2,024	2,049	2,059	2,050	2,085	2,085	2,073		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	128	74	128	128	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
				SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650		
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
			CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650			
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,071	2,073	2,085	2,073	2,085	2,085			
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78			
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038					
[REDACTED]					SCCT	2,062	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas			NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
								SCCT	2,085	2,071	2,085	2,085	2,071	2,085	2,085	2,085	2,071	2,059	2,085	2,050	2,085	2,085	
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	136	136	136	136	136	136	136	128	136	136	128	136	136	
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
							LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,062	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas				NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980
								SCCT	2,580	2,580	2,580	2,580	2,580	2,554	2,556	2,580	2,580	2,568	2,580	2,568	2,568	2,580	
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980
								SCCT	2,544	2,580	2,580	2,580	2,580	2,530	2,556	2,568	2,519	2,530	2,580	2,568	2,568	2,580	
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
								Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974
								SCCT	2,544	2,580	2,580	2,580	2,580	2,540	2,580	2,580	2,557	2,530	2,580	2,568	2,556	2,556	
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	136	136	136	136	136	0	136	136	136	136	136	136	136	136	136
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						NP	LL	Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510
								Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930	3,930
								SCCT	7,666	7,605	7,740	7,716	7,740	7,740	7,594	7,740	7,705	7,640	7,568	7,644	7,670	7,670	
								Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234
								CSR	407	407	407	407	407	407	407	407	407	407	407	391	407	407	407
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,974	1,974	1,974
								SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
								Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974	
					SCCT	2,556	2,580	2,580	2,580	2,580	2,580	2,568	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974
						SCCT	2,556	2,580	2,580	2,580	2,580	2,580	2,554	2,580	2,580	2,580	2,580	2,580	2,580	2,580
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		NP	LL		Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510
					Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930	3,930	
						SCCT	7,703	7,640	7,740	7,728	7,740	7,740	7,728	7,740	7,740	7,664	7,642	7,668	7,694	
	Hydro				Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234		
	CSR				CSR	409	409	409	409	409	409	409	409	409	409	407	401	409	407	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980		
					SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,554	2,556	2,580	2,580	2,568	2,580	2,568		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
		BG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	
						SCCT	2,544	2,580	2,580	2,580	2,580	2,580	2,530	2,556	2,568	2,519	2,530	2,580	2,568	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0				
		HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,974	1,974	1,974	
						SCCT	2,544	2,580	2,580	2,580	2,580	2,580	2,540	2,580	2,580	2,557	2,530	2,580	2,568	
	Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78			
	CSR				CSR	136	136	136	136	136	136	0	136	136	136	136	136			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0					
	NP	LL		Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
				Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930			
					SCCT	7,666	7,605	7,740	7,716	7,740	7,740	7,594	7,740	7,705	7,640	7,568	7,644			
				Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234			
				CSR	CSR	407	407	407	407	407	407	407	407	407	407	391	407			
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0						
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,974	1,974	1,974			
					SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580				
Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	BG	BL	CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974	
				SCCT	2,556	2,580	2,580	2,580	2,580	2,580	2,580	2,568	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
		CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974	
					SCCT	2,556	2,580	2,580	2,580	2,580	2,580	2,540	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
	CSR			CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
	Emergency Purchases			Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	NP	LL	Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510		
			Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930		
				SCCT	7,703	7,640	7,740	7,728	7,740	7,740	7,740	7,728	7,740	7,740	7,740	7,664	7,642	7,668	7,694		
			Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234		
			CSR	CSR	409	409	409	409	409	409	409	409	409	409	409	407	401	409	407		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980		
					SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,554	2,556	2,580	2,580	2,568	2,580	2,568	2,580		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980		
				SCCT	2,544	2,580	2,580	2,580	2,580	2,530	2,556	2,568	2,519	2,530	2,580	2,568	2,580				
Hydro				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
CSR				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
Emergency Purchases				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
		Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,642	1,974	1,974	1,974				
			SCCT	2,544	2,580	2,580	2,580	2,580	2,540	2,580	2,580	2,557	2,530	2,580	2,568	2,556					
		Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78					
		CSR	CSR	136	136	136	136	136	136	0	136	136	136	136	136	136					
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0					
NP	LL	Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510				
		Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930					
			SCCT	7,666	7,605	7,740	7,716	7,740	7,740	7,594	7,740	7,705	7,640	7,568	7,644						
		Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234						
		CSR	CSR	407	407	407	407	407	407	407	407	407	407	391	407						
		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0						
MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,974	1,974					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038				
[REDACTED]	BG	BL		SCCT	SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974	
		HG	BL		SCCT	SCCT	2,556	2,580	2,580	2,580	2,580	2,580	2,568	2,580	2,580	2,580	2,580	2,580	2,580	2,580		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,642	1,642	1,642	1,642	1,642	1,974	1,974	1,974	1,974
	NP	LL		SCCT	SCCT	2,556	2,580	2,580	2,580	2,580	2,580	2,554	2,580	2,580	2,580	2,580	2,580	2,580	2,580			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
		Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930	3,930			
		LG	BL		SCCT	SCCT	7,703	7,640	7,740	7,728	7,740	7,740	7,728	7,740	7,740	7,664	7,642	7,668	7,668	7,694		
					Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234	234	
					CSR	CSR	409	409	409	409	409	409	409	409	409	409	409	407	401	409	407	
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	Coal				Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
	BG	BL		Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650			
				SCCT	SCCT	2,580	2,580	2,580	2,580	2,580	2,554	2,556	2,580	2,059	2,085	2,062	2,085	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
HG		BL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650				
				SCCT	SCCT	2,544	2,580	2,580	2,580	2,580	2,530	2,556	2,568	2,035	2,071	2,062	2,073	2,085				
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	136	136	136	136	136	136	136	136	136	54	136	136	136				
NP	LL		Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
			Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510				
			Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930	3,930					
			SCCT	SCCT	7,666	7,605	7,740	7,716	7,740	7,740	7,594	7,740	6,255	6,189	6,255	6,255						
			Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234					
	HG	BL		CSR	CSR	407	407	407	407	407	407	407	407	407	407	399	407	407	407			
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0			

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	
					SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
					SCCT	2,556	2,580	2,580	2,580	2,580	2,554	2,580	2,580	2,580	2,073	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	
				SCCT	2,556	2,580	2,580	2,580	2,580	2,544	2,580	2,580	2,580	2,085	2,085	2,062	2,073	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
			CSR	CSR	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
	NP	LL	Coal	Coal	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	15,510	
			Gas	NGCC	1,920	1,920	1,920	1,920	1,920	1,920	1,920	1,920	3,930	3,930	3,930	3,930	3,930	3,930		
				SCCT	7,703	7,640	7,740	7,728	7,740	7,740	7,728	7,740	6,255	6,231	6,255	6,255	6,255			
			Hydro	Hydro	234	234	234	234	234	234	234	234	234	234	234	234	234	234		
			CSR	CSR	409	409	409	409	409	409	409	409	409	409	409	409	409	409		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	
					SCCT	2,580	2,580	2,580	2,580	2,580	2,554	2,556	2,580	2,580	2,085	2,062	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
					SCCT	2,580	2,568	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	
					SCCT	2,544	2,580	2,580	2,580	2,580	2,530	2,556	2,568	2,519	2,071	2,062	2,073	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
					SCCT	2,543	2,530	2,580	2,568	2,580	2,580	2,507	2,580	2,580	2,045	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	HG	BL	CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	
				SCCT	2,544	2,580	2,580	2,580	2,580	2,580	2,580	2,530	2,556	2,568	2,533	2,059	2,062	2,073	2,085	2,085	
			Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	640	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310
						SCCT	2,543	2,507	2,580	2,568	2,580	2,580	2,580	2,507	2,580	2,545	2,059	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
			CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	128	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650		
						SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,085	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	137	137	137	137	137	137	137	137	136	137	137	137	137		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
						SCCT	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,085	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650		
						SCCT	2,556	2,580	2,580	2,580	2,580	2,530	2,580	2,580	2,566	2,085	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		
						SCCT	2,543	2,530	2,580	2,580	2,580	2,580	2,580	2,580	2,580	2,073	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
				HG	BL	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650		
						SCCT	2,556	2,580	2,580	2,580	2,580	2,544	2,580	2,580	2,566	2,085	2,062	2,073	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0		
				LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
					Gas	NGCC	640	640	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	OC	LG	BL	Coal	SCCT	2,543	2,530	2,580	2,568	2,580	2,580	2,544	2,580	2,580	2,073	2,085	2,085	2,085			
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980
				Coal	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,048	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,291
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
				Coal	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,048	2,026	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	137	136	136	136	136	67	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
				Coal	SCCT	2,497	2,424	2,459	2,485	2,497	2,485	2,497	2,485	2,497	2,485	2,497	2,461	2,474	2,471	2,473	2,473
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	128	61	136	128	136	128	136	136	136	136	97	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	640	640	640	640	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
				Coal	SCCT	2,059	2,085	2,085	2,085	2,085	2,085	2,085	2,048	2,048	1,998	2,038	2,048	2,038	2,048	2,085	2,062
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	128	0	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312
				Coal	SCCT	2,071	2,085	2,085	2,085	2,038	2,024	2,026	2,085	2,061	2,085	2,061	2,085	2,085	2,085	2,085	2,073
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	0	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	640	640	640	640	640	640	972	972	972	972	972	972	972	972	972	972
				Coal	SCCT	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587
				Gas	NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312
Coal	SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038					
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587					
				Gas	NGCC	640	640	640	640	640	640	972	972	972	972	972	972	972	972	972			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
					CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
			[REDACTED]	[REDACTED]	Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587		
					Gas	NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312	
						SCCT	2,085	2,085	2,085	2,085	2,062	2,036	2,050	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
						Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
		[REDACTED]	[REDACTED]	Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
				Gas	NGCC	640	640	640	640	640	640	972	972	972	972	972	972	972	972	972			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	137	136	136		
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		[REDACTED]	[REDACTED]	Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
				Gas	NGCC	1,310	1,310	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,312		
					SCCT	2,085	2,085	2,085	2,085	2,038	2,036	2,050	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
					CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
					Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
		[REDACTED]	[REDACTED]	Coal	Coal	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587	5,587			
				Gas	NGCC	640	640	640	640	640	640	640	972	972	972	972	972	972	972	972			
					SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
					Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	137	136	136			
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	[REDACTED]	[REDACTED]	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650				
				SCCT	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085			
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136			
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	[REDACTED]	[REDACTED]	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310				
				SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085				
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
				Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
	[REDACTED]	[REDACTED]	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
			Gas	NGCC	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650				
				SCCT	2,291	2,267	2,218	2,277	2,267	2,279	2,291	2,291	2,291	2,291	2,255	2,267	2,268	2,279					
				Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038								
[REDACTED]	LL			CSR	CSR	136	92	128	136	136	128	136	136	136	136	136	136	136								
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0						
				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310					
					SCCT	2,026	2,073	2,085	2,045	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085					
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78				
				CSR	CSR	54	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
				HG	BL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
								Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
									SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,035	2,049	2,071	2,085	2,085	2,085	2,085	2,085	2,085	
								Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
	CSR	CSR	136					136	136	136	136	136	136	136	136	136	128	136	136	136	136	136				
	Emergency Purchases	Emergency Purchases	0					0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL								Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
										SCCT	2,026	2,073	2,085	2,059	2,059	2,085	2,073	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	CSR	128	136	136	128	136	136	136	136	136	136	136	128	136	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				MC	LG	BL			Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
									Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
										SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	CSR	137	136	137	137	137	137	137	137	137	137	137	137	137	137	137	137
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LL								Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
										SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				BG	BL				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
									Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
										SCCT	2,071	2,073	2,085	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	LL								Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
										SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,073	2,085	2,085	2,085	
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
									CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137
									Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				HG	BL				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
									Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]					SCCT	2,059	2,073	2,085	2,062	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,085	2,085		
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
					SCCT	2,062	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
				CSR	CSR	128	136	136	136	136	136	136	136	136	136	136	136	136	136	137
				Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,085	2,085	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	
				SCCT	2,291	2,291	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,265	2,291	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	128	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	
				SCCT	2,291	2,291	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,982	2,982
					SCCT	2,071	2,085	2,049	2,049
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	128	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,642	1,642	1,642	1,642	
				SCCT	2,050	2,071	2,085	2,061	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	137	137	137	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,980	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]				CSR	CSR	137	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
				BG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
						Gas	NGCC	2,650	2,650	3,320	3,320		
							SCCT	2,085	2,085	2,085	2,036		
						Hydro	Hydro	78	78	78	78		
						CSR	CSR	136	136	136	136		
						Emergency Purchases	Emergency Purchases	0	0	0	0		
						LL	Coal	Coal	5,170	5,170	5,170	5,170	
							Gas	NGCC	1,980	1,980	1,980	1,980	
								SCCT	2,062	2,085	2,071	2,085	
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	128	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
						HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	2,650	2,650	2,982	2,982
									SCCT	2,085	2,085	2,085	2,073
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
							LL	Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	1,980	1,980	1,980	1,980
									SCCT	2,062	2,085	2,073	2,085
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	128	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
						OC	LG	BL	Coal	Coal	5,613	5,613	5,613
									Gas	NGCC	1,980	1,980	1,980
										SCCT	2,291	2,497	2,497
								Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
			LL	Coal	Coal	5,613	5,613	5,613	5,613				
				Gas	NGCC	1,310	1,310	1,310	1,310				
					SCCT	2,085	2,085	2,085	2,073				
				Hydro	Hydro	78	78	78	78				
				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
			BG	BL	Coal	Coal	5,613	5,613	5,613				
					Gas	NGCC	1,980	1,980	1,980				
						SCCT	2,497	2,497	2,474				
				Hydro	Hydro	78	78	78	78				
				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
			LL	Coal	Coal	5,613	5,613	5,613	5,613				
				Gas	NGCC	1,310	1,310	1,310	1,310				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,073	2,085	2,048	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	115	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		HG	BL	Coal	Coal	5,613	5,613	5,613	5,613	
				Gas	NGCC	2,312	2,312	2,312	2,644	
					SCCT	2,073	2,085	2,049	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,613	5,613	5,613	5,613	
				Gas	NGCC	972	972	972	1,642	
					SCCT	2,047	2,085	2,071	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		MC	LG	BL	Coal	Coal	5,613	5,613	5,613	5,613
				Gas	NGCC	2,312	2,312	2,312	2,982	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	137	137	137	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,613	5,613	5,613	5,613	
				Gas	NGCC	972	972	972	1,642	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	137	137	137	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			BG	BL	Coal	Coal	5,613	5,613	5,613	5,613
				Gas	NGCC	2,312	2,312	2,312	2,982	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,613	5,613	5,613	5,613	
				Gas	NGCC	972	972	972	1,642	
					SCCT	2,085	2,085	2,085	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			HG	BL	Coal	Coal	5,613	5,613	5,613	5,613
				Gas	NGCC	2,312	2,312	2,312	2,644	
					SCCT	2,085	2,085	2,049	2,073	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
[REDACTED]	OC	LG	BL	Coal	Coal	5,613	5,613	5,613	5,613		
				Gas	NGCC	972	972	972	1,642		
					SCCT	2,085	2,085	2,085	2,073		
				Hydro	Hydro	78	78	78	78		
				CSR	CSR	136	136	136	136		
		Emergency Purchases	Emergency Purchases	0	0	0	0				
		BG	LG	BL	Coal	Coal	5,373	5,373	5,373	5,373	
					Gas	NGCC	2,650	2,650	2,650	2,650	
						SCCT	2,045	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	128	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0			
			HG	LL	BL	Coal	Coal	6,168	6,168	6,168	6,168
						Gas	NGCC	1,310	1,310	1,310	1,310
							SCCT	2,073	2,071	2,050	2,059
	Hydro					Hydro	78	78	78	78	
	CSR					CSR	136	128	128	128	
	Emergency Purchases			Emergency Purchases	0	0	0	0			
	MC			BG	BL	Coal	Coal	5,373	5,373	5,373	5,373
						Gas	NGCC	2,650	2,650	2,650	2,650
							SCCT	2,035	2,085	2,085	2,085
		Hydro				Hydro	78	78	78	78	
		CSR				CSR	13	136	136	136	
		Emergency Purchases		Emergency Purchases	0	0	0	0			
		MC		LL	BL	Coal	Coal	6,168	6,168	6,168	6,168
						Gas	NGCC	1,310	1,310	1,310	1,310
							SCCT	2,035	1,998	2,012	2,021
			Hydro			Hydro	78	78	78	78	
			CSR			CSR	128	128	54	0	
			Emergency Purchases	Emergency Purchases	0	0	0	0			
			MC	HG	BL	Coal	Coal	5,373	5,373	5,373	5,373
						Gas	NGCC	2,650	2,650	2,650	2,650
							SCCT	2,012	2,085	2,085	2,085
	Hydro					Hydro	78	78	78	78	
	CSR					CSR	0	136	136	136	
	Emergency Purchases			Emergency Purchases	0	0	0	0			
	MC			LL	BL	Coal	Coal	6,168	6,168	6,168	6,168
						Gas	NGCC	1,310	1,310	1,310	1,310
							SCCT	2,035	2,012	2,012	2,012
		Hydro				Hydro	78	78	78	78	
		CSR				CSR	128	54	0	0	
		Emergency Purchases		Emergency Purchases	0	0	0	0			
		MC		LG	BL	Coal	Coal	5,373	5,373	5,373	5,373
						Gas	NGCC	2,982	2,982	2,982	2,982
							SCCT	2,085	2,085	2,085	2,085
Hydro			Hydro			78	78	78	78		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	137	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	6,168	6,168	6,168	6,168	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			BG	BL	Coal	Coal	5,373	5,373	5,373	5,373
					Gas	NGCC	2,982	2,982	2,982	2,982
						SCCT	2,085	2,073	2,085	2,073
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	6,168	6,168	6,168	6,168
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,085	2,071	2,036	2,059
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	128
					Emergency Purchases	Emergency Purchases	0	0	0	0
				HG	BL	Coal	5,373	5,373	5,373	5,373
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,073	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	128	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	6,168	6,168	6,168	6,168
					Gas	NGCC	1,310	1,310	1,310	1,310
					SCCT	2,059	2,071	2,036	2,059	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	128	128	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			OC	LG	BL	Coal	5,170	5,170	5,170	5,170
					Gas	2,650	2,650	2,650	2,650	
					SCCT	2,085	2,085	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				LL	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				BG	BL	Coal	5,170	5,170	5,170	5,170
					Gas	2,650	2,650	2,650	2,650	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,048	2,085	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,048	2,085	2,061	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	136	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
				BG	BL	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,050	2,073
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,062	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		LL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,048	2,085	2,073	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
	OC	LG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		LL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,291	2,291	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
	BG	BL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,048	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		LL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,291	2,291	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
	HG	BL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,048	2,085	2,061	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		LL			Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,085	2,085
					Hydro	Hydro	78	78	78	78

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	MC	LG	BL	CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	3,320	3,320	
					SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78		
			CSR	CSR	137	137	137	137		
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,085	2,085		
		Hydro		Hydro	78	78	78	78		
		CSR		CSR	137	137	136	137		
		BG	BL	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,050	2,073
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
	Gas			NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,062	2,085	2,085	2,085		
	Hydro			Hydro	78	78	78	78		
	CSR	CSR		136	136	136	136			
	HG	BL	BL	Emergency Purchases	Emergency Purchases	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
		LL	CSR	CSR	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0		
			Coal	Coal	5,170	5,170	5,170	5,170		
			Gas	NGCC	1,980	1,980	1,980	1,980		
				SCCT	2,048	2,085	2,073	2,085		
	OC	LG	BL	Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,650	2,650	
		LL		SCCT	2,085	2,085	2,291	2,291		
Hydro			Hydro	78	78	78	78			
CSR			CSR	136	136	136	136			
Emergency Purchases			Emergency Purchases	0	0	0	0			
Coal			Coal	5,170	5,170	5,170	5,170			
	Gas	NGCC	1,310	1,310	1,310	1,310				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,291	2,291	2,291	2,291	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,291	2,267	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,291	2,291	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		HG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,048	2,085	2,061	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	136	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,050	2,073
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	OC	LL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,980	1,980	1,980	1,980
					SCCT	2,062	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,982	2,982
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	
		LL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,980	1,980	1,980	1,980
					SCCT	2,048	2,085	2,073	2,085
	Hydro			Hydro	78	78	78	78	
	CSR			CSR	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0		
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,085	2,085	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	
		LL	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310
					SCCT	2,291	2,291	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0	
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,291	2,267	2,291	2,291
	Hydro			Hydro	78	78	78	78	
	CSR			CSR	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0		
	LL	BL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	
				SCCT	2,291	2,291	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
CSR			CSR	136	136	136	136		
	Emergency Purchases	Emergency Purchases	0	0	0	0			
HG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
		Gas	NGCC	2,650	2,650	2,982	2,982		
			SCCT	2,048	2,085	2,061	2,085		
		Hydro	Hydro	78	78	78	78		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	136	136	128	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,642	1,642	1,642	1,642	
					SCCT	2,050	2,071	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	136	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
				BG	BL	Coal	Coal	5,170	5,170	5,170
						Gas	NGCC	2,650	2,650	3,320
						SCCT	2,085	2,085	2,050	2,073
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,062	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				HG	BL	Coal	Coal	5,170	5,170	5,170
						Gas	NGCC	2,650	2,650	2,982
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
					SCCT	2,048	2,085	2,073	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,982	2,982	2,982	2,982	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,642	1,642	1,642	1,642	
					SCCT	2,073	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,982	2,982	2,982	2,982
						SCCT	2,073	2,085	2,085	2,061
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,073	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,982	2,982	2,982	2,982
						SCCT	2,073	2,085	2,085	2,061
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,073	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			MC	LG	BL	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,644	2,644	3,314	3,314
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,974	1,974	1,974	1,974
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,644	2,644	3,314	3,314
					SCCT	2,085	2,085	2,085	2,050
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,974	1,974	1,974	1,974
					SCCT	2,048	2,085	2,085	2,062
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	128	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,644	2,644	2,976	2,976
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,974	1,974	1,974	1,974
					SCCT	2,048	2,085	2,071	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	128	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,982	2,982	2,982	2,982
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,642	1,642	1,642	1,642
					SCCT	2,073	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,982	2,982	2,982	2,982
					SCCT	2,073	2,085	2,085	2,061
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,642	1,642	1,642	1,642
					SCCT	2,050	2,071	2,073	2,085
				Hydro	Hydro	78	78	78	78

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,982	2,982	2,982	2,982	
					SCCT	2,073	2,085	2,085	2,061	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal					
				Gas	NGCC					
					SCCT					
				Hydro	Hydro					
				CSR	CSR					
				Emergency Purchases	Emergency Purchases					
			NP	LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,073	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,644	2,644	3,314	3,314
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	137	137	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,974	1,974	1,974	1,974
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
				CSR	CSR	137	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,644	2,644	3,314	3,314	
					SCCT	2,085	2,085	2,085	2,050	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,974	1,974	1,974	1,974	
					SCCT	2,048	2,085	2,085	2,062	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	128	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,644	2,644	2,976	2,976	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			NP	LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,974	1,974	1,974	1,974
						SCCT	2,048	2,085	2,071	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			OC	LG	BL	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,085	2,291	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,291	2,267	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310
						SCCT	2,085	2,268	2,291	2,277
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,085	2,085	2,049	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	61	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,642	1,642	1,642
						SCCT	2,085	2,071	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	137	137	136	137
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	137	137	137	137	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,073
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,071	2,071	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	HG	BL		Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,982	2,982
					SCCT	2,085	2,085	2,061	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,980	1,980	1,980	
				SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,085	2,085	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	
				SCCT	2,085	2,291	2,291	2,291	
			Hydro	Hydro	78	78	78	78	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
				BG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
						Gas	NGCC	2,650	2,650	2,650	2,650		
				LL			SCCT	2,291	2,267	2,291	2,291		
								Hydro	Hydro	78	78	78	78
							CSR	CSR	136	136	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
							Coal	Coal	5,170	5,170	5,170	5,170	
							Gas	NGCC	1,310	1,310	1,310	1,310	
							SCCT	SCCT	2,085	2,268	2,291	2,277	
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
				HG	BL		Coal	5,170	5,170	5,170	5,170		
								Gas	NGCC	2,650	2,650	2,982	2,982
							SCCT	2,085	2,085	2,049	2,085		
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	61	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
				LL			Coal	5,170	5,170	5,170	5,170		
								Gas	NGCC	1,310	1,642	1,642	1,642
							SCCT	2,085	2,071	2,085	2,085		
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
				MC	LG	BL	Coal	5,170	5,170	5,170	5,170		
								Gas	NGCC	2,650	2,650	3,320	3,320
							SCCT	2,085	2,085	2,085	2,085		
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	137	137	136	137	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
					LL			Coal	5,170	5,170	5,170	5,170	
									Gas	NGCC	1,310	1,980	1,980
								SCCT	2,085	2,085	2,085	2,085	
								Hydro	Hydro	78	78	78	78
								CSR	CSR	137	137	137	137
								Emergency Purchases	Emergency Purchases	0	0	0	0
				BG	BL		Coal	5,170	5,170	5,170	5,170		
								Gas	NGCC	2,650	2,650	3,320	3,320
SCCT	2,085	2,085	2,085				2,073						
Hydro	Hydro	78	78				78	78					
CSR	CSR	136	136				136	136					
Emergency Purchases	Emergency Purchases	0	0				0	0					
LL			Coal	Coal	5,170	5,170	5,170	5,170					
			Gas	NGCC	1,310	1,980	1,980	1,980					

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,085	2,085	2,071	2,071	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,085	2,085	2,061	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,980	1,980	1,980	
					SCCT	2,085	2,085	2,085	2,085	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,312	2,312	2,312	2,312	
					SCCT	2,580	2,554	2,580	2,580	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,312	2,312	2,312	2,312	
					SCCT	2,580	2,531	2,580	2,580	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,644	2,644	2,644	2,644	
					SCCT	2,566	2,533	2,544	2,507	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	128	128	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			NP	LL	Coal	Coal	15,510	15,510	15,510	15,510
				Gas	NGCC	3,930	3,930	3,930	3,930	
					SCCT	7,740	7,602	7,557	7,658	
				Hydro	Hydro	234	234	234	234	
				CSR	CSR	399	391	391	407	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,306	2,306	2,306	2,976	
					SCCT	2,580	2,580	2,580	2,580	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
[REDACTED]	BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170		
				Gas	NGCC	2,306	2,306	2,306	2,976		
					SCCT	2,580	2,580	2,580	2,568		
				Hydro	Hydro	78	78	78	78		
				CSR	CSR	136	136	136	136		
			Emergency Purchases	Emergency Purchases	0	0	0	0			
			HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170
						Gas	NGCC	2,306	2,306	2,306	2,976
							SCCT	2,580	2,580	2,580	2,545
						Hydro	Hydro	78	78	78	78
						CSR	CSR	136	136	136	136
			Emergency Purchases	Emergency Purchases	0	0	0	0			
			NP	LL	Coal	Coal	Coal	15,510	15,510	15,510	15,510
						Gas	NGCC	3,930	3,930	3,930	3,930
							SCCT	7,740	7,728	7,618	7,682
	Hydro	Hydro				234	234	234	234		
	CSR	CSR				407	409	401	409		
	Emergency Purchases	Emergency Purchases	0	0	0	0					
	OC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	2,312	2,312	2,312	2,312	
						SCCT	2,580	2,554	2,580	2,580	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0				
		BG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	2,312	2,312	2,312	2,312	
						SCCT	2,580	2,531	2,580	2,580	
					Hydro	Hydro	78	78	78	78	
					CSR	CSR	136	136	136	136	
		Emergency Purchases	Emergency Purchases	0	0	0	0				
		HG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	2,644	2,644	2,644	2,644	
						SCCT	2,566	2,533	2,544	2,507	
	Hydro				Hydro	78	78	78	78		
	CSR				CSR	136	136	128	128		
	Emergency Purchases	Emergency Purchases	0	0	0	0					
	NP	LL	Coal	Coal	Coal	15,510	15,510	15,510	15,510		
				Gas	NGCC	3,930	3,930	3,930	3,930		
					SCCT	7,740	7,602	7,557	7,658		
				Hydro	Hydro	234	234	234	234		
				CSR	CSR	399	391	391	407		
	Emergency Purchases	Emergency Purchases	0	0	0	0					
	MC	LG	BL	Coal	Coal	Coal	5,170	5,170	5,170	5,170	
					Gas	NGCC	2,306	2,306	2,306	2,976	
						SCCT	2,580	2,580	2,580	2,580	
Hydro					Hydro	78	78	78	78		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]		BG	BL	CSR	CSR	136	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
				Coal	Coal	5,170	5,170	5,170	5,170				
				Gas	NGCC	2,306	2,306	2,306	2,976				
		HG	BL	SCCT	SCCT	2,580	2,580	2,580	2,568				
				Hydro	Hydro	78	78	78	78				
				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
				Coal	Coal	5,170	5,170	5,170	5,170				
				Gas	NGCC	2,306	2,306	2,306	2,976				
				SCCT	SCCT	2,580	2,580	2,580	2,545				
				Hydro	Hydro	78	78	78	78				
				CSR	CSR	136	136	136	136				
				Emergency Purchases	Emergency Purchases	0	0	0	0				
					NP	LL	Coal	Coal	15,510	15,510	15,510	15,510	
							Gas	NGCC	3,930	3,930	3,930	3,930	
	SCCT	SCCT	7,740				7,728	7,618	7,682				
	Hydro	Hydro	234				234	234	234				
	CSR	CSR	407				409	401	409				
	Emergency Purchases	Emergency Purchases	0				0	0	0				
		OC	LG				BL	Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	2,312	2,312	2,312	2,312
								SCCT	SCCT	2,580	2,554	2,580	2,580
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
					BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
								Gas	NGCC	2,312	2,312	2,312	2,312
								SCCT	SCCT	2,580	2,531	2,580	2,580
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
		HG	BL				Coal	Coal	5,170	5,170	5,170	5,170	
							Gas	NGCC	2,644	2,644	2,644	2,644	
							SCCT	SCCT	2,566	2,533	2,544	2,507	
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	128	128	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
					NP	LL	Coal	Coal	15,510	15,510	15,510	15,510	
							Gas	NGCC	3,930	3,930	3,930	3,930	
SCCT							SCCT	7,740	7,602	7,557	7,658		
Hydro							Hydro	234	234	234	234		
CSR							CSR	399	391	391	407		
Emergency Purchases							Emergency Purchases	0	0	0	0		
	MC	LG	BL				Coal	Coal	5,170	5,170	5,170	5,170	
							Gas	NGCC	2,306	2,306	2,306	2,976	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	2,580	2,580	2,580	2,580	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	137	137	137	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
		BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,306	2,306	2,306	2,976
						SCCT	2,580	2,580	2,580	2,568
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		HG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,306	2,306	2,306	2,976
						SCCT	2,580	2,580	2,580	2,545
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		NP	LL		Coal	Coal	15,510	15,510	15,510	15,510
					Gas	NGCC	3,930	3,930	3,930	3,930
						SCCT	7,740	7,728	7,618	7,682
					Hydro	Hydro	234	234	234	234
					CSR	CSR	407	409	401	409
					Emergency Purchases	Emergency Purchases	0	0	0	0
		OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		BG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,650	2,650
						SCCT	2,071	2,085	2,291	2,291
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		HG	BL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,071	2,085	2,049	2,049
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
		NP	LL		Coal	Coal	15,510	15,510	15,510	15,510
					Gas	NGCC	4,262	4,262	4,262	4,262
						SCCT	6,632	6,653	6,667	6,643
					Hydro	Hydro	234	234	234	234
					CSR	CSR	407	407	407	407
					Emergency Purchases	Emergency Purchases	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	MC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	137	137	137	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	3,320	3,320
					SCCT	2,085	2,085	2,085	2,036
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
	HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	2,650	2,650	2,982	2,982	
				SCCT	2,085	2,085	2,085	2,073	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
		NP	LL	Coal	Coal	15,510	15,510	15,510	15,510
				Gas	NGCC	5,940	5,940	5,940	5,940
					SCCT	6,209	6,255	6,229	6,255
				Hydro	Hydro	234	234	234	234
				CSR	CSR	409	409	392	409
				Emergency Purchases	Emergency Purchases	0	0	0	0
	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,085	2,085	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310
					SCCT	2,291	2,291	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	2,650	2,650	2,650	2,650
					SCCT	2,071	2,085	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,310	1,310	1,310	1,310
					SCCT	2,291	2,291	2,291	2,291
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	HG	BL		CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	2,650	2,650	2,982	2,982	
					SCCT	2,071	2,085	2,049	2,049	
				Hydro	Hydro	78	78	78	78	
		LL			CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,050	2,071	2,085	2,061
					Hydro	Hydro	78	78	78	78
	MC	LG	BL		CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
		LL			CSR	CSR	137	137	137	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
	BG	BL			CSR	CSR	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,036
					Hydro	Hydro	78	78	78	78
		LL			CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980
						SCCT	2,062	2,085	2,071	2,085
					Hydro	Hydro	78	78	78	78
	HG	BL			CSR	CSR	136	136	128	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
					SCCT	2,085	2,085	2,085	2,073	
Hydro					Hydro	78	78	78	78	
LL				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
				Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,980	1,980	1,980	1,980	
					SCCT	2,085	2,085	2,085	2,073	
				Hydro	Hydro	78	78	78	78	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]	OC	LG	BL		SCCT	2,062	2,085	2,073	2,085				
					Hydro	78	78	78	78				
					CSR	136	136	128	136				
					Emergency Purchases	0	0	0	0				
					Coal	5,587	5,587	5,587	5,587				
					Gas	1,980	1,980	1,980	1,980				
						SCCT	2,291	2,497	2,497	2,497			
						Hydro	78	78	78	78			
						CSR	136	136	136	136			
						Emergency Purchases	0	0	0	0			
						LL							
							Coal	Coal	5,587	5,587	5,587	5,587	
							Gas	NGCC	1,310	1,310	1,310	1,310	
								SCCT	2,048	2,085	2,085	2,062	
							Hydro	Hydro	78	78	78	78	
							CSR	CSR	136	136	136	136	
							Emergency Purchases	Emergency Purchases	0	0	0	0	
							BG						
								BL					
								Coal	Coal	5,587	5,587	5,587	5,587
								Gas	NGCC	1,980	1,980	1,980	1,980
									SCCT	2,473	2,497	2,497	2,497
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	74	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
								LL					
								Coal	Coal	5,587	5,587	5,587	5,587
								Gas	NGCC	1,310	1,310	1,310	1,310
									SCCT	2,048	2,085	2,085	2,048
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
								HG					
									BL				
								Coal	Coal	5,587	5,587	5,587	5,587
								Gas	NGCC	2,312	2,312	2,312	2,644
									SCCT	2,048	2,085	2,085	2,071
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0
								LL					
								Coal	Coal	5,587	5,587	5,587	5,587
								Gas	NGCC	972	972	1,642	1,642
									SCCT	2,085	2,085	2,049	2,012
								Hydro	Hydro	78	78	78	78
								CSR	CSR	136	136	136	128
								Emergency Purchases	Emergency Purchases	0	0	0	0
								MC					
					LG								
					BL								
				Coal	Coal	5,587	5,587	5,587	5,587				
				Gas	NGCC	2,312	2,312	2,312	2,982				
					SCCT	2,085	2,085	2,085	2,085				
				Hydro	Hydro	78	78	78	78				
				CSR	CSR	137	137	137	137				
				Emergency Purchases	Emergency Purchases	0	0	0	0				

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	[REDACTED]	LL	BL	Coal	Coal	5,587	5,587	5,587	5,587
				Gas	NGCC	972	972	1,642	1,642
					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	137	137	137	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		BG	BL	Coal	Coal	5,587	5,587	5,587	5,587
				Gas	NGCC	2,312	2,312	2,312	2,982
					SCCT	2,085	2,085	2,085	2,035
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
		LL	BL	Coal	Coal	5,587	5,587	5,587	5,587
				Gas	NGCC	972	972	1,642	1,642
					SCCT	2,085	2,085	2,085	2,059
	Hydro			Hydro	78	78	78	78	
	CSR			CSR	136	136	136	136	
	Emergency Purchases			Emergency Purchases	0	0	0	0	
	HG	BL	Coal	Coal	5,587	5,587	5,587	5,587	
			Gas	NGCC	2,312	2,312	2,312	2,644	
				SCCT	2,085	2,085	2,085	2,085	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL	BL	Coal	Coal	5,587	5,587	5,587	5,587	
			Gas	NGCC	972	972	1,642	1,642	
				SCCT	2,085	2,085	2,085	2,059	
			Hydro	Hydro	78	78	78	78	
CSR			CSR	136	136	136	136		
Emergency Purchases			Emergency Purchases	0	0	0	0		
OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	2,650	2,650	2,650	2,650	
				SCCT	2,085	2,085	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
	LL	BL	Coal	Coal	5,170	5,170	5,170	5,170	
			Gas	NGCC	1,310	1,310	1,310	1,310	
				SCCT	2,291	2,291	2,291	2,291	
			Hydro	Hydro	78	78	78	78	
			CSR	CSR	136	136	136	136	
			Emergency Purchases	Emergency Purchases	0	0	0	0	
BG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
		Gas	NGCC	2,650	2,650	2,650	2,650		
			SCCT	2,279	2,291	2,291	2,291		
		Hydro	Hydro	78	78	78	78		

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			LL	Coal	Coal	5,170	5,170	5,170	5,170	
				Gas	NGCC	1,310	1,310	1,310	1,310	
					SCCT	2,291	2,291	2,291	2,277	
				Hydro	Hydro	78	78	78	78	
				CSR	CSR	136	136	136	136	
				Emergency Purchases	Emergency Purchases	0	0	0	0	
			HG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,085	2,085	2,061	2,035
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,642	1,642	1,642	1,642
						SCCT	2,073	2,071	2,085	2,085
					Hydro	Hydro	78	78	78	78
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			MC	LG	BL	Coal	5,170	5,170	5,170	5,170
						Gas	2,650	2,650	3,320	3,320
							SCCT	2,085	2,085	2,085
						Hydro	78	78	78	78
						CSR	137	137	137	137
						Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
						Gas	1,980	1,980	1,980	1,980
							SCCT	2,085	2,085	2,085
						Hydro	78	78	78	78
						CSR	137	137	136	137
						Emergency Purchases	0	0	0	0
				BG	BL	Coal	5,170	5,170	5,170	5,170
						Gas	2,650	2,650	3,320	3,320
							SCCT	2,085	2,085	2,073
						Hydro	78	78	78	78
						CSR	136	136	136	136
						Emergency Purchases	0	0	0	0
				LL	Coal	Coal	5,170	5,170	5,170	5,170
						Gas	1,980	1,980	1,980	1,980
						SCCT	2,085	2,062	2,071	
					Hydro	78	78	78	78	
					CSR	136	136	136	136	
					Emergency Purchases	0	0	0	0	
			HG	BL	Coal	5,170	5,170	5,170	5,170	
					Gas	2,650	2,650	2,982	2,982	

Phase 2, Iteration 2 - Capacity by Primary Fuel and Resource Type (MW)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]					SCCT	2,085	2,085	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0
			LL	Coal	Coal	5,170	5,170	5,170	5,170
				Gas	NGCC	1,980	1,980	1,980	1,980
					SCCT	2,071	2,062	2,085	2,085
				Hydro	Hydro	78	78	78	78
				CSR	CSR	136	136	136	136
				Emergency Purchases	Emergency Purchases	0	0	0	0

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 57

Witness: David S. Sinclair

- Q-57. Provide total energy supply mix by primary fuel and resource type for each year of each scenario evaluated in the Phase 2 analysis.
- A-57. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	OC	LG	BL	Coal	Coal	33,549	33,039	29,498	25,834	25,047	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138			
				Gas	NGCC	0	0	3,648	5,470	5,213	8,705	10,094	10,997	10,709	10,984	9,876	11,010	13,897			
					SCCT	1,882	2,588	2,662	2,975	4,173	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707			
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
					CSR	5	5	10	5	8	4	4	3	4	4	4	6	6	2		
				Emergency Purchases	Emergency Purchases	15	7	17	4	20	3	7	9	12	5	11	11	5			
					Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0			
					LL	Coal	Coal	32,354	31,864	28,422	24,631	23,674	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488	
						Gas	NGCC	0	0	3,642	5,466	5,213	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722	
							SCCT	1,677	2,293	2,203	2,541	3,823	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801	
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
							CSR	3	4	5	3	4	7	6	9	5	5	3	2	3	
			Emergency Purchases	Emergency Purchases	8	2	5	1	11	6	8	13	29	13	4	2	7				
				Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0					
		BG	BL	Coal	Coal	34,265	34,055	30,819	27,895	28,203	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773			
				Gas	NGCC	0	0	3,410	5,325	5,136	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534			
					SCCT	1,167	1,575	1,581	1,061	1,097	888	911	669	755	706	868	771	436			
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
						CSR	4	5	9	4	6	2	4	2	3	3	4	4	2		
					Emergency Purchases	Emergency Purchases	14	5	16	3	19	2	5	8	9	3	9	8	4		
						Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0			
				LL	Coal	Coal	33,150	32,915	29,817	26,677	26,849	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867		
						Gas	NGCC	0	0	3,274	5,187	5,070	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649	
							SCCT	883	1,244	1,178	777	792	1,172	1,403	1,119	1,227	1,112	626	438	499	
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
							CSR	3	3	4	2	3	4	3	5	3	4	2	1	3	
			Emergency Purchases		Emergency Purchases	7	1	5	1	10	5	5	9	27	10	2	2	4			
					Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0				
		HG	BL		Coal	Coal	34,314	34,132	31,459	29,287	29,166	28,837	28,643	29,500	30,927	31,923	32,889	33,112	32,587		
						Gas	NGCC	0	0	2,872	4,089	4,305	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795	
							SCCT	1,119	1,497	1,479	907	965	761	753	572	635	601	769	666	362	
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
							CSR	4	5	9	4	6	2	3	2	3	3	4	4	2	
					Emergency Purchases	Emergency Purchases	14	5	15	2	19	2	5	8	8	3	8	7	4		
						Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0			
				LL	Coal	Coal	33,195	33,006	30,521	28,363	28,252	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712		
						Gas	NGCC	0	0	2,674	3,641	3,786	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887	
							SCCT	838	1,153	1,074	638	673	1,021	1,235	974	1,073	989	543	355	417	
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
							CSR	3	3	4	1	3	4	3	5	3	4	2	1	2	
			Emergency Purchases		Emergency Purchases	7	1	5	0	10	3	4	9	27	9	2	2	3			
					Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0				
		MC	LG		BL	Coal	Coal	33,549	33,039	29,498	25,834	25,047	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408	
							Gas	NGCC	0	0	3,648	5,470	5,213	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985
								SCCT	1,882	2,588	2,662	2,975	4,173	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337
							Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
								CSR	5	5	10	5	8	4	4	7	11	10	13	14	9
						Emergency Purchases	Emergency Purchases	15	7	17	4	20	3	7	11	15	9	16	22	10	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]				Not specified	Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0	
			LL	Coal	Coal	32,354	31,864	28,422	24,631	23,674	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642	
				Gas	NGCC	0	0	3,642	5,466	5,213	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756	
					SCCT	1,677	2,293	2,203	2,541	3,823	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
				CSR	CSR	3	4	5	3	4	7	6	14	12	11	8	8	8	
				Emergency Purchases	Emergency Purchases	8	2	5	1	11	6	8	19	37	17	7	5	13	
				Not specified	Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0	0
			BG	BL	Coal	Coal	34,265	34,055	30,819	27,895	28,203	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899
					Gas	NGCC	0	0	3,410	5,325	5,136	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841
						SCCT	1,167	1,575	1,581	1,061	1,097	888	911	1,164	1,273	1,221	1,505	1,323	1,001
					Hydro	Hydro	298	313	328	335	334	334	335	334	334	334	334	335	334
					CSR	CSR	4	5	9	4	6	2	4	2	4	4	5	4	3
					Emergency Purchases	Emergency Purchases	14	5	16	3	19	2	5	9	11	4	11	10	5
					Not specified	Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0
				LL	Coal	Coal	33,150	32,915	29,817	26,677	26,849	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177
					Gas	NGCC	0	0	3,274	5,187	5,070	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699
						SCCT	883	1,244	1,178	777	792	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	CSR	3	3	4	2	3	4	3	6	4	4	3	2	3
					Emergency Purchases	Emergency Purchases	7	1	5	1	10	5	5	11	27	12	3	2	7
					Not specified	Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0
				HG	BL	Coal	34,314	34,132	31,459	29,287	29,166	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764
					Gas	NGCC	0	0	2,872	4,089	4,305	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335
					SCCT	1,119	1,497	1,479	907	965	761	753	901	987	918	1,158	1,009	643	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	5	9	4	6	2	3	2	3	4	5	4	3	
				Emergency Purchases	Emergency Purchases	14	5	15	2	19	2	5	9	10	3	11	9	5	
				Not specified	Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0	
				LL	Coal	33,195	33,006	30,521	28,363	28,252	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854	
				Gas	NGCC	0	0	2,674	3,641	3,786	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439	
					SCCT	838	1,153	1,074	638	673	1,021	1,235	1,385	1,475	1,413	912	648	720	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	3	3	4	1	3	4	3	6	4	4	3	2	3	
				Emergency Purchases	Emergency Purchases	7	1	5	0	10	3	4	11	28	12	2	2	5	
				Not specified	Not specified	0	0	0	1,713	1,708	0	0	0	0	0	0	0	0	
			OC	LG	BL	Coal	33,549	33,039	29,498	25,656	24,882	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138
				Gas	NGCC	0	0	3,648	7,426	7,221	8,705	10,094	10,997	10,709	10,984	9,876	11,010	13,897	
					SCCT	1,882	2,588	2,662	2,913	4,048	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	5	5	10	3	7	4	4	3	4	6	6	6	2	
				Emergency Purchases	Emergency Purchases	15	7	17	2	11	3	7	9	12	5	11	11	5	
				LL	Coal	32,354	31,864	28,422	24,356	23,486	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488	
				Gas	NGCC	0	0	3,642	7,420	7,204	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722	
					SCCT	1,677	2,293	2,203	2,578	3,733	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	3	4	5	1	5	7	6	9	5	5	3	2	3	
				Emergency Purchases	Emergency Purchases	8	2	5	0	4	6	8	13	29	13	4	2	7	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	BG	BL	Coal	Coal	Coal	34,265	34,055	30,819	29,017	29,165	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773
				Gas	NGCC	0	0	3,410	5,994	5,965	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534
					SCCT	1,167	1,575	1,581	985	1,026	888	911	669	755	706	868	771	436
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	4	5	9	3	4	2	4	2	3	3	4	4	2
				Emergency Purchases	Emergency Purchases	14	5	16	2	9	2	5	8	9	3	9	8	4
			LL	Coal	Coal	33,150	32,915	29,817	27,887	27,890	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867
				Gas	NGCC	0	0	3,274	5,768	5,802	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649
					SCCT	883	1,244	1,178	700	734	1,172	1,403	1,119	1,227	1,112	626	438	499
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	3	3	4	0	3	4	3	5	3	4	2	1	3
				Emergency Purchases	Emergency Purchases	7	1	5	0	3	5	5	9	27	10	2	2	4
	HG	BL	Coal	Coal	34,314	34,132	31,459	30,033	30,013	28,837	28,643	29,500	30,927	31,923	32,889	33,112	32,587	
			Gas	NGCC	0	0	2,872	5,102	5,208	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795	
				SCCT	1,119	1,497	1,479	861	936	761	753	572	635	601	769	666	362	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	4	5	9	2	4	2	3	2	3	3	4	4	2	
			Emergency Purchases	Emergency Purchases	14	5	15	2	8	2	5	8	8	3	8	7	4	
		LL	Coal	Coal	33,195	33,006	30,521	29,087	29,083	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712	
			Gas	NGCC	0	0	2,674	4,654	4,733	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887	
				SCCT	838	1,153	1,074	615	610	1,021	1,235	974	1,073	989	543	355	417	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	3	3	4	0	3	4	3	5	3	4	2	1	2	
			Emergency Purchases	Emergency Purchases	7	1	5	0	4	3	4	9	27	9	2	2	3	
	MC	LG	BL	Coal	Coal	33,549	33,039	29,498	25,656	24,882	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408
				Gas	NGCC	0	0	3,648	7,426	7,221	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985
					SCCT	1,882	2,588	2,662	2,913	4,048	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	5	5	10	3	7	4	4	7	11	10	13	14	9
				Emergency Purchases	Emergency Purchases	15	7	17	2	11	3	7	11	15	9	16	22	10
		LL	Coal	Coal	32,354	31,864	28,422	24,356	23,486	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642	
			Gas	NGCC	0	0	3,642	7,420	7,204	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756	
				SCCT	1,677	2,293	2,203	2,578	3,733	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	3	4	5	1	5	7	6	14	12	11	8	8	8	
			Emergency Purchases	Emergency Purchases	8	2	5	0	4	6	8	19	37	17	7	5	13	
	BG	BL	Coal	Coal	34,265	34,055	30,819	29,017	29,165	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899	
			Gas	NGCC	0	0	3,410	5,994	5,965	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841	
				SCCT	1,167	1,575	1,581	985	1,026	888	911	1,164	1,273	1,221	1,505	1,323	1,001	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	4	5	9	3	4	2	4	2	4	4	5	4	3	
			Emergency Purchases	Emergency Purchases	14	5	16	2	9	2	5	9	11	4	11	10	5	
		LL	Coal	Coal	33,150	32,915	29,817	27,887	27,890	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177	
			Gas	NGCC	0	0	3,274	5,768	5,802	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699	
				SCCT	883	1,244	1,178	700	734	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	3	3	4	0	3	4	3	6	4	4	3	2	3	
			Emergency Purchases	Emergency Purchases	7	1	5	0	3	5	5	11	27	12	3	2	7	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	OC	HG	BL	Coal	Coal	34,314	34,132	31,459	30,033	30,013	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764
				Gas	NGCC	0	0	2,872	5,102	5,208	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335
					SCCT	1,119	1,497	1,479	861	936	761	753	901	987	918	1,158	1,009	643
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	4	5	9	2	4	2	3	2	3	4	5	4	3
				Emergency Purchases	Emergency Purchases	14	5	15	2	8	2	5	9	10	3	11	9	5
		LL	Coal	Coal	33,195	33,006	30,521	29,087	29,083	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854	
			Gas	NGCC	0	0	2,674	4,654	4,733	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439	
				SCCT	838	1,153	1,074	615	610	1,021	1,235	1,385	1,475	1,413	912	648	720	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	4	0	3	4	3	6	4	4	3	2	3	
			Emergency Purchases	Emergency Purchases	7	1	5	0	4	3	4	11	28	12	2	2	5	
	OC	LG	BL	Coal	Coal	33,549	33,039	29,523	26,868	25,662	23,893	22,745	23,027	23,521	24,023	25,600	25,122	23,172
				Gas	NGCC	0	0	3,648	5,470	5,213	8,707	10,105	10,987	10,737	10,981	9,881	10,978	13,912
					SCCT	1,882	2,588	2,638	3,657	5,281	3,847	3,906	3,053	3,058	2,636	2,485	2,303	1,656
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	5	5	10	2	4	4	4	4	5	5	6	4	3
				Emergency Purchases	Emergency Purchases	15	7	16	4	9	2	7	11	14	4	16	10	6
		LL	Coal	Coal	32,354	31,864	28,447	25,766	24,567	24,649	25,278	25,348	25,643	26,339	25,520	23,074	23,490	
			Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,455	7,609	10,967	10,711		
				SCCT	1,677	2,293	2,180	3,118	4,645	4,511	4,972	4,207	4,282	3,547	2,428	1,808	1,809	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	4	4	1	3	7	5	9	5	5	4	2	3	
			Emergency Purchases	Emergency Purchases	8	2	5	1	5	4	8	11	27	13	4	1	8	
	OC	BG	BL	Coal	Coal	34,265	34,055	30,823	29,229	29,572	27,207	26,425	26,555	27,187	28,208	29,606	29,448	28,894
				Gas	NGCC	0	0	3,420	5,377	5,175	8,333	9,485	9,842	9,369	8,712	7,478	8,196	9,412
					SCCT	1,167	1,575	1,566	1,391	1,413	910	851	674	766	724	888	762	439
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
CSR				CSR	4	5	9	1	3	2	3	3	3	3	4	4	2	
Emergency Purchases				Emergency Purchases	14	5	14	4	6	2	4	8	9	2	13	7	3	
LL		Coal	Coal	33,150	32,915	29,794	28,076	28,281	28,114	29,077	28,802	29,228	30,152	29,681	28,120	28,755		
		Gas	NGCC	0	0	3,306	5,289	5,125	5,322	4,371	5,107	4,664	4,077	5,256	7,305	6,766		
			SCCT	883	1,244	1,170	988	1,020	1,184	1,384	1,121	1,243	1,116	624	426	494		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	3	3	1	2	4	3	5	4	4	3	1	2		
		Emergency Purchases	Emergency Purchases	7	1	5	1	3	3	4	9	27	10	2	0	4		
OC	HG	BL	Coal	Coal	34,314	34,132	31,442	30,152	30,249	28,670	28,695	29,672	30,964	31,937	32,882	33,054	32,656	
			Gas	NGCC	0	0	2,897	4,603	4,640	6,996	7,342	6,841	5,728	5,084	4,314	4,691	5,721	
				SCCT	1,119	1,497	1,471	1,241	1,270	785	724	559	630	624	779	663	368	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	1	3	1	3	3	3	2	4	3	1	
			Emergency Purchases	Emergency Purchases	14	5	14	4	6	2	3	8	9	2	10	5	3	
	LL	Coal	Coal	33,195	33,006	30,538	29,303	29,200	29,297	30,371	30,710	31,516	31,988	32,013	31,628	31,674		
		Gas	NGCC	0	0	2,661	4,175	4,347	4,286	3,245	3,355	2,542	2,372	3,002	3,883	3,938		
			SCCT	838	1,153	1,071	876	880	1,038	1,216	965	1,077	985	546	340	404		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	3	3	1	2	3	3	5	4	4	2	1	2		
		Emergency Purchases	Emergency Purchases	7	1	5	1	3	3	3	9	27	9	2	0	4		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	MC	LG	BL	Coal	Coal	33,549	33,039	29,523	26,868	25,662	23,893	22,745	16,782	17,163	17,194	18,274	17,270	15,414
				Gas	NGCC	0	0	3,648	5,470	5,213	8,707	10,105	11,023	10,749	10,987	9,910	11,018	13,997
					SCCT	1,882	2,588	2,638	3,657	5,281	3,847	3,906	9,254	9,397	9,449	9,772	10,097	9,319
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	5	5	10	2	4	4	4	9	11	10	13	13	11
				Emergency Purchases	Emergency Purchases	15	7	16	4	9	2	7	14	15	8	20	21	9
		LL	Coal	Coal	32,354	31,864	28,447	25,766	24,567	24,649	25,278	19,262	19,634	19,566	18,069	15,307	15,648	
			Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	7,624	11,019	10,743	
				SCCT	1,677	2,293	2,180	3,118	4,645	4,511	4,972	10,284	10,270	10,308	9,855	9,518	9,609	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	4	4	1	3	7	5	13	13	10	9	5	9	
			Emergency Purchases	Emergency Purchases	8	2	5	1	5	4	8	15	36	19	8	3	13	
	BG	BL		Coal	Coal	34,265	34,055	30,823	29,229	29,572	27,207	26,425	24,907	25,405	25,427	26,621	26,138	23,968
				Gas	NGCC	0	0	3,420	5,377	5,175	8,333	9,485	10,968	10,688	10,971	9,854	10,957	13,825
					SCCT	1,167	1,575	1,566	1,391	1,413	910	851	1,194	1,226	1,244	1,494	1,309	948
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	4	5	9	1	3	2	3	3	3	3	5	4	3
				Emergency Purchases	Emergency Purchases	14	5	14	4	6	2	4	11	11	3	13	9	5
		LL	Coal	Coal	33,150	32,915	29,794	28,076	28,281	28,114	29,077	27,788	28,112	28,148	26,755	23,894	24,182	
			Gas	NGCC	0	0	3,306	5,289	5,125	5,322	4,371	5,470	5,212	5,455	7,581	10,946	10,700	
				SCCT	883	1,244	1,170	988	1,020	1,184	1,384	1,770	1,810	1,739	1,222	1,011	1,129	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	1	2	4	3	6	5	4	4	2	3	
			Emergency Purchases	Emergency Purchases	7	1	5	1	3	3	4	9	27	12	3	1	8	
HG	BL		Coal	Coal	34,314	34,132	31,442	30,152	30,249	28,670	28,695	25,429	25,791	26,060	27,143	26,641	24,761	
			Gas	NGCC	0	0	2,897	4,603	4,640	6,996	7,342	10,744	10,527	10,643	9,637	10,768	13,332	
				SCCT	1,119	1,497	1,471	1,241	1,270	785	724	897	1,002	940	1,189	996	649	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	1	3	1	3	3	3	3	5	4	3	
			Emergency Purchases	Emergency Purchases	14	5	14	4	6	2	3	11	10	3	14	8	4	
	LL	Coal	Coal	33,195	33,006	30,538	29,303	29,200	29,297	30,371	28,175	28,457	28,560	27,291	24,520	24,818		
		Gas	NGCC	0	0	2,661	4,175	4,347	4,286	3,245	5,452	5,187	5,392	7,346	10,680	10,463		
			SCCT	838	1,153	1,071	876	880	1,038	1,216	1,403	1,490	1,391	923	650	732		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	3	3	1	2	3	3	6	4	4	4	1	2		
		Emergency Purchases	Emergency Purchases	7	1	5	1	3	3	3	9	27	11	3	1	6		
OC	LG	BL	Coal	Coal	33,549	33,039	29,496	26,834	25,515	23,936	22,820	23,015	23,500	24,075	25,576	25,177	23,176	
			Gas	NGCC	0	0	3,648	5,466	5,213	8,685	10,098	11,000	10,726	10,971	9,862	11,016	13,910	
				SCCT	1,882	2,588	2,664	3,698	5,435	3,826	3,837	3,054	3,087	2,594	2,529	2,209	1,650	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	5	5	10	2	4	4	4	4	6	5	7	5	2	
			Emergency Purchases	Emergency Purchases	15	7	16	1	2	3	9	11	15	4	15	10	9	
	LL	Coal	Coal	32,354	31,864	28,342	25,687	24,436	24,716	25,281	25,358	25,715	26,432	25,618	23,011	23,391		
		Gas	NGCC	0	0	3,641	5,466	5,213	5,455	4,576	5,470	5,208	5,455	7,607	11,001	10,728		
			SCCT	1,677	2,293	2,286	3,202	4,781	4,443	4,969	4,197	4,212	3,454	2,333	1,837	1,893		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	4	5	1	2	7	5	9	5	5	4	2	3		
		Emergency Purchases	Emergency Purchases	8	2	5	0	0	5	7	11	27	13	3	2	6		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL		Coal	Coal	34,265	34,055	30,780	29,320	29,516	27,254	26,362	26,409	27,125	28,228	29,668	29,394	28,862		
				Gas	NGCC	0	0	3,444	5,334	5,173	8,327	9,515	9,977	9,443	8,708	7,405	8,259	9,420		
					SCCT	1,167	1,575	1,587	1,344	1,477	869	881	687	751	709	899	751	455		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
					CSR	4	5	9	1	3	2	3	2	3	2	3	5	4	2	
					Emergency Purchases	Emergency Purchases	14	5	14	1	0	2	7	7	12	1	11	8	7	
					LL	Coal	Coal	33,150	32,915	29,826	28,054	28,172	28,106	29,051	28,813	29,167	30,043	29,638	28,260	28,745
				Gas		NGCC	0	0	3,290	5,291	5,136	5,342	4,381	5,079	4,734	4,182	5,263	7,167	6,768	
						SCCT	883	1,244	1,155	1,011	1,124	1,172	1,400	1,138	1,235	1,120	659	424	504	
				Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
						CSR	3	3	3	0	0	4	3	5	4	4	3	1	3	
						Emergency Purchases	Emergency Purchases	7	1	4	0	0	3	4	8	26	10	2	1	3
					HG	Coal	Coal	34,314	34,132	31,440	30,250	30,264	28,703	28,685	29,499	30,855	31,941	32,831	33,100	32,559
				Gas		NGCC	0	0	2,888	4,543	4,562	6,990	7,340	7,001	5,814	5,096	4,349	4,656	5,803	
						SCCT	1,119	1,497	1,483	1,205	1,340	757	734	574	652	609	794	651	376	
	Hydro	Hydro	298	313		328	335	334	334	335	334	335	334	334	335	334				
		CSR	4	5		9	1	3	2	3	2	3	1	4	4	2				
			Emergency Purchases	Emergency Purchases	14	5	13	1	0	2	6	8	10	1	10	7	7			
		LL	Coal	Coal	33,195	33,006	30,542	29,247	29,244	29,410	30,314	30,646	31,515	31,957	31,987	31,642	31,697			
	Gas		NGCC	0	0	2,675	4,240	4,246	4,213	3,284	3,417	2,551	2,399	3,006	3,860	3,906				
			SCCT	838	1,153	1,054	869	942	997	1,235	968	1,070	990	569	349	413				
	Hydro		Hydro	298	313	328	335	334	334	335	334	335	334	334	335	334				
			CSR	3	3	3	0	0	3	3	5	4	4	2	1	2				
			Emergency Purchases	Emergency Purchases	7	1	4	0	0	3	3	8	26	9	2	1	3			
		MC	LG	BL	Coal	Coal	33,549	33,039	29,496	26,834	25,515	23,936	22,820	16,791	17,201	17,259	18,250	17,270	15,352	
	Gas				NGCC	0	0	3,648	5,466	5,213	8,685	10,098	11,030	10,751	10,989	9,907	11,029	14,004		
					SCCT	1,882	2,588	2,664	3,698	5,435	3,826	3,837	9,238	9,353	9,377	9,800	10,086	9,367		
	Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
					CSR	5	5	10	2	4	4	4	10	11	12	12	13	11		
			Emergency Purchases	Emergency Purchases	15	7	16	1	2	3	9	14	18	11	19	20	12			
	LL	Coal	Coal	32,354	31,864	28,342	25,687	24,436	24,716	25,281	19,253	19,631	19,584	18,045	15,312	15,630				
Gas		NGCC	0	0	3,641	5,466	5,213	5,455	4,576	5,470	5,213	5,455	7,624	11,020	10,735					
		SCCT	1,677	2,293	2,286	3,202	4,781	4,443	4,969	10,290	10,272	10,295	9,881	9,511	9,636					
Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
		CSR	3	4	5	1	2	7	5	13	14	10	9	6	9					
		Emergency Purchases	Emergency Purchases	8	2	5	0	0	5	7	18	37	15	7	4	11				
	BG	BL		Coal	Coal	34,265	34,055	30,780	29,320	29,516	27,254	26,362	24,862	25,375	25,478	26,608	26,132	23,898		
Gas				NGCC	0	0	3,444	5,334	5,173	8,327	9,515	10,987	10,720	10,956	9,866	10,969	13,822			
				SCCT	1,167	1,575	1,587	1,344	1,477	869	881	1,224	1,222	1,211	1,494	1,300	1,016			
Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
				CSR	4	5	9	1	3	2	3	3	4	2	7	4	2			
		Emergency Purchases	Emergency Purchases	14	5	14	1	0	2	7	9	13	2	14	11	9				
	LL	Coal	Coal	33,150	32,915	29,826	28,054	28,172	28,106	29,051	27,789	28,111	28,125	26,763	23,872	24,169				
Gas		NGCC	0	0	3,290	5,291	5,136	5,342	4,381	5,470	5,213	5,455	7,582	10,980	10,701					
		SCCT	883	1,244	1,155	1,011	1,124	1,172	1,400	1,770	1,812	1,763	1,215	997	1,142					
Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
		CSR	3	3	3	0	0	4	3	6	4	4	4	2	3					
		Emergency Purchases	Emergency Purchases	7	1	4	0	0	3	4	8	26	12	2	2	6				

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	HG	BL	Coal	Coal	34,314	34,132	31,440	30,250	30,264	28,703	28,685	25,420	25,831	26,045	27,127	26,633	24,696		
				Gas	NGCC	0	0	2,888	4,543	4,562	6,990	7,340	10,734	10,512	10,685	9,655	10,781	13,352		
					SCCT	1,119	1,497	1,483	1,205	1,340	757	734	918	975	914	1,187	990	688		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
					CSR	4	5	9	1	3	2	3	3	4	3	6	4	2		
					Emergency Purchases	Emergency Purchases	14	5	13	1	0	2	6	9	12	2	14	9	8	
					LL	Coal	Coal	33,195	33,006	30,542	29,247	29,244	29,410	30,314	28,194	28,449	28,547	27,318	24,534	24,839
				Gas	NGCC	0	0	2,675	4,240	4,246	4,213	3,284	5,451	5,189	5,398	7,318	10,692	10,450		
					SCCT	838	1,153	1,054	869	942	997	1,235	1,385	1,497	1,399	924	624	726		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
					CSR	3	3	3	0	0	3	3	5	4	4	3	2	3		
					Emergency Purchases	Emergency Purchases	7	1	4	0	0	3	3	8	27	10	2	1	4	
			LG	BL	Coal	Coal	33,549	33,039	29,500	26,955	26,022	23,906	22,841	22,965	23,510	24,107	25,538	25,106	23,215	
						Gas	NGCC	0	0	3,643	5,466	5,213	8,704	10,105	10,984	10,750	10,967	9,879	10,997	13,893
						SCCT	1,882	2,588	2,664	3,556	4,903	3,837	3,811	3,124	3,056	2,566	2,555	2,298	1,636	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
						CSR	5	5	10	7	7	3	5	2	5	5	6	6	2	
						Emergency Purchases	Emergency Purchases	15	7	16	17	22	4	5	8	14	3	11	10	2
					LL	Coal	Coal	32,354	31,864	28,387	25,794	24,871	24,745	25,275	25,401	25,687	26,335	25,550	23,007	23,459
				Gas	NGCC	0	0	3,642	5,467	5,213	5,455	4,576	5,470	5,208	5,455	7,595	10,989	10,719		
					SCCT	1,677	2,293	2,241	3,083	4,326	4,413	4,974	4,154	4,234	3,550	2,413	1,853	1,832		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
					CSR	3	4	4	4	6	7	6	9	5	4	3	2	3		
					Emergency Purchases	Emergency Purchases	8	2	5	8	15	5	8	10	30	14	4	1	8	
		BG	BL	Coal	Coal	34,265	34,055	30,800	29,309	29,527	27,166	26,325	26,402	27,158	28,080	29,649	29,507	28,772		
					Gas	NGCC	0	0	3,433	5,345	5,178	8,391	9,539	9,995	9,400	8,873	7,434	8,131	9,510	
						SCCT	1,167	1,575	1,579	1,328	1,438	892	896	678	761	691	895	766	464	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
					CSR	4	5	9	5	5	3	3	2	4	3	4	5	2		
						Emergency Purchases	Emergency Purchases	14	5	13	13	18	2	4	7	10	1	8	8	2
				LL	Coal	Coal	33,150	32,915	29,806	28,052	28,183	28,121	29,096	28,802	29,170	30,080	29,706	28,182	28,763	
			Gas	NGCC	0	0	3,279	5,305	5,150	5,325	4,351	5,099	4,714	4,161	5,222	7,229	6,741			
				SCCT	883	1,244	1,186	994	1,083	1,172	1,383	1,130	1,248	1,102	634	439	511			
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
				CSR	3	3	3	3	4	4	3	6	4	4	2	1	2			
				Emergency Purchases	Emergency Purchases	7	1	4	3	12	4	5	8	29	11	2	1	4		
	HG	BL	Coal	Coal	34,314	34,132	31,439	30,270	30,217	28,722	28,698	29,588	30,933	31,920	32,850	33,089	32,515			
				Gas	NGCC	0	0	2,893	4,535	4,619	6,943	7,328	6,931	5,743	5,134	4,335	4,645	5,865		
					SCCT	1,119	1,497	1,480	1,178	1,307	784	735	555	645	592	793	672	367		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
					CSR	4	5	9	5	5	3	3	2	3	2	4	5	2		
						Emergency Purchases	Emergency Purchases	14	5	13	12	18	2	4	7	9	1	8	7	2
				LL	Coal	Coal	33,195	33,006	30,533	29,344	29,168	29,339	30,369	30,665	31,551	32,015	32,014	31,614	31,726	
			Gas	NGCC	0	0	2,655	4,158	4,310	4,256	3,245	3,393	2,511	2,350	2,998	3,879	3,869			
				SCCT	838	1,153	1,083	848	938	1,024	1,218	974	1,071	979	551	358	420			
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
				CSR	3	3	3	2	4	3	3	5	3	4	1	1	2			
				Emergency Purchases	Emergency Purchases	7	1	4	3	12	4	5	8	28	11	2	0	4		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	MC	LG	BL	Coal	Coal	33,549	33,039	29,500	26,955	26,022	23,906	22,841	16,754	17,203	17,179	18,237	17,279	15,447
				Gas	NGCC	0	0	3,643	5,466	5,213	8,704	10,105	10,995	10,756	10,997	9,909	11,029	14,003
					SCCT	1,882	2,588	2,664	3,556	4,903	3,837	3,811	9,314	9,348	9,453	9,813	10,076	9,280
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	5	5	10	7	7	3	5	8	11	11	15	13	10
				Emergency Purchases	Emergency Purchases	15	7	16	17	22	4	5	12	16	8	14	20	9
		LL	Coal	Coal	32,354	31,864	28,387	25,794	24,871	24,745	25,275	19,304	19,590	19,520	18,036	15,278	15,659	
			Gas	NGCC	0	0	3,642	5,467	5,213	5,455	4,576	5,470	5,213	5,455	7,624	11,027	10,748	
				SCCT	1,677	2,293	2,241	3,083	4,326	4,413	4,974	10,242	10,308	10,355	9,892	9,536	9,592	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	4	4	4	6	7	6	12	13	10	8	7	10	
			Emergency Purchases	Emergency Purchases	8	2	5	8	15	5	8	16	40	19	6	4	12	
	BG	BL		Coal	Coal	34,265	34,055	30,800	29,309	29,527	27,166	26,325	24,919	25,310	25,508	26,613	26,101	23,873
				Gas	NGCC	0	0	3,433	5,345	5,178	8,391	9,539	10,967	10,720	10,967	9,850	10,976	13,837
					SCCT	1,167	1,575	1,579	1,328	1,438	892	896	1,187	1,287	1,167	1,511	1,325	1,033
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	4	5	9	5	5	3	3	2	4	5	5	5	2
				Emergency Purchases	Emergency Purchases	14	5	13	13	18	2	4	8	13	2	9	11	3
		LL	Coal	Coal	33,150	32,915	29,806	28,052	28,183	28,121	29,096	27,778	28,083	28,148	26,772	23,892	24,189	
			Gas	NGCC	0	0	3,279	5,305	5,150	5,325	4,351	5,470	5,213	5,455	7,569	10,960	10,704	
				SCCT	883	1,244	1,186	994	1,083	1,172	1,383	1,781	1,836	1,738	1,219	997	1,116	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	3	4	4	3	7	4	4	3	2	4	
			Emergency Purchases	Emergency Purchases	7	1	4	3	12	4	5	9	29	13	2	1	8	
HG	BL		Coal	Coal	34,314	34,132	31,439	30,270	30,217	28,722	28,698	25,478	25,761	26,062	27,162	26,643	24,715	
			Gas	NGCC	0	0	2,893	4,535	4,619	6,943	7,328	10,709	10,548	10,676	9,642	10,776	13,337	
				SCCT	1,119	1,497	1,480	1,178	1,307	784	735	885	1,010	905	1,171	983	693	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	5	5	3	3	2	4	4	4	5	2	
			Emergency Purchases	Emergency Purchases	14	5	13	12	18	2	4	8	11	2	9	9	2	
	LL	Coal	Coal	33,195	33,006	30,533	29,344	29,168	29,339	30,369	28,180	28,447	28,547	27,302	24,532	24,872		
		Gas	NGCC	0	0	2,655	4,158	4,310	4,256	3,245	5,448	5,188	5,399	7,353	10,660	10,411		
			SCCT	838	1,153	1,083	848	938	1,024	1,218	1,402	1,497	1,395	906	658	730		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	3	3	2	4	3	3	6	4	4	3	2	3		
		Emergency Purchases	Emergency Purchases	7	1	4	3	12	4	5	8	29	13	2	1	6		
OC	LG	BL	Coal	Coal	33,549	33,039	29,498	25,807	24,996	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138	
			Gas	NGCC	0	0	3,648	5,470	5,213	8,705	10,094	10,997	10,984	9,876	11,010	13,897		
				SCCT	1,882	2,588	2,662	2,958	4,180	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	5	5	10	5	7	4	4	3	4	4	6	6	2	
			Emergency Purchases	Emergency Purchases	15	7	17	4	20	3	7	9	12	5	11	11	5	
	LL	Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0		
		Coal	Coal	32,354	31,864	28,422	24,599	23,625	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488		
		Gas	NGCC	0	0	3,642	5,466	5,213	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722		
			SCCT	1,677	2,293	2,203	2,531	3,828	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	4	5	2	4	7	6	9	5	5	3	2	3		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL		Emergency Purchases	Emergency Purchases	8	2	5	1	10	6	8	13	29	13	4	2	7		
				Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0	0	0
				Coal	Coal	34,265	34,055	30,819	27,875	28,191	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773		
				Gas	NGCC	0	0	3,410	5,316	5,126	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534		
					SCCT	1,167	1,575	1,581	1,047	1,077	888	911	669	755	706	868	771	436		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	4	5	9	4	6	2	4	2	3	3	4	4	2				
		Emergency Purchases	Emergency Purchases	14	5	16	2	17	2	5	8	9	3	9	8	4				
		Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0				
		LL	Coal	Coal	33,150	32,915	29,817	26,671	26,817	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867			
		Gas	NGCC	0	0	3,274	5,158	5,065	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649				
			SCCT	883	1,244	1,178	768	786	1,172	1,403	1,119	1,227	1,112	626	438	499				
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	3	3	4	2	3	4	3	5	3	4	2	1	3					
	Emergency Purchases	Emergency Purchases	7	1	5	1	10	5	5	9	27	10	2	2	4					
	Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0					
	HG	BL	Coal	Coal	34,314	34,132	31,459	29,284	29,153	28,837	28,643	29,500	30,927	31,923	32,889	33,112	32,587			
	Gas	NGCC	0	0	2,872	4,054	4,284	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795					
		SCCT	1,119	1,497	1,479	901	957	761	753	572	635	601	769	666	362					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	4	5	9	4	5	2	3	2	3	3	4	4	2					
	Emergency Purchases	Emergency Purchases	14	5	15	2	17	2	5	8	8	3	8	7	4					
	Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0					
	LL	Coal	Coal	33,195	33,006	30,521	28,375	28,209	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712				
	Gas	NGCC	0	0	2,674	3,604	3,794	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887					
		SCCT	838	1,153	1,074	619	665	1,021	1,235	974	1,073	989	543	355	417					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	3	3	4	1	3	4	3	5	3	4	2	1	2					
	Emergency Purchases	Emergency Purchases	7	1	5	0	10	3	4	9	27	9	2	2	3					
	Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0					
MC	LG	BL	Coal	Coal	33,549	33,039	29,498	25,807	24,996	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408			
Gas	NGCC	0	0	3,648	5,470	5,213	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985						
	SCCT	1,882	2,588	2,662	2,958	4,180	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337						
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334						
CSR	CSR	5	5	10	5	7	4	4	7	11	10	13	14	9						
Emergency Purchases	Emergency Purchases	15	7	17	4	20	3	7	11	15	9	16	22	10						
Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0						
LL	Coal	Coal	32,354	31,864	28,422	24,599	23,625	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642					
Gas	NGCC	0	0	3,642	5,466	5,213	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756						
	SCCT	1,677	2,293	2,203	2,531	3,828	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602						
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334						
CSR	CSR	3	4	5	2	4	7	6	14	12	11	8	8	8						
Emergency Purchases	Emergency Purchases	8	2	5	1	10	6	8	19	37	17	7	5	13						
Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0						
BG	BL	Coal	Coal	34,265	34,055	30,819	27,875	28,191	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899				
Gas	NGCC	0	0	3,410	5,316	5,126	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841						
	SCCT	1,167	1,575	1,581	1,047	1,077	888	911	1,164	1,273	1,221	1,505	1,323	1,001						
Hydro	Hydro	298	313	328	335	334	334	334	334	335	334	334	334	335	334					

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	LG	BL	Coal	Coal	33,549	33,039	29,498	22,888	22,223	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138		
				Gas	NGCC	0	0	3,648	11,114	10,880	8,705	10,094	10,997	10,709	10,984	9,876	11,010	13,897		
					SCCT	1,882	2,588	2,662	1,997	3,044	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	5	5	10	2	4	4	4	3	4	4	4	6	6	2		
				Emergency Purchases	Emergency Purchases	15	7	17	0	12	3	7	9	12	5	11	11	5		
				Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0	0		
				LL	Coal	Coal	32,354	31,864	28,422	21,618	20,885	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488	
					Gas	NGCC	0	0	3,642	11,096	10,858	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722	
						SCCT	1,677	2,293	2,203	1,641	2,676	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
						CSR	3	4	5	0	3	7	6	9	5	5	3	2	3	
				Emergency Purchases	Emergency Purchases	8	2	5	0	9	6	8	13	29	13	4	2	7		
				Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0			
			BG	BL	Coal	Coal	34,265	34,055	30,819	27,307	26,848	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773	
					Gas	NGCC	0	0	3,410	8,189	8,710	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534	
						SCCT	1,167	1,575	1,581	503	596	888	911	669	755	706	868	771	436	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
						CSR	4	5	9	1	2	2	4	2	3	4	4	2		
						Emergency Purchases	Emergency Purchases	14	5	16	0	9	2	5	8	9	3	9	8	4
					Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0	0		
				LL	Coal	Coal	33,150	32,915	29,817	26,483	25,873	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867	
					Gas	NGCC	0	0	3,274	7,506	8,127	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649	
						SCCT	883	1,244	1,178	367	420	1,172	1,403	1,119	1,227	1,112	626	438	499	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
						CSR	3	3	4	0	2	4	3	5	3	4	2	1	3	
						Emergency Purchases	Emergency Purchases	7	1	5	0	8	5	9	27	10	2	2	4	
						Not specified	Not specified	0	0	1,757	1,752	0	0	0	0	0	0	0		
					LL	Coal	33,150	32,915	29,817	26,671	26,817	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177	
						Gas	0	0	3,274	5,158	5,065	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699	
						SCCT	883	1,244	1,178	768	786	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
						CSR	3	3	4	2	3	4	3	6	4	4	3	2	3	
						Emergency Purchases	Emergency Purchases	7	1	5	1	10	5	11	27	12	3	2	7	
						Not specified	Not specified	0	0	1,757	1,752	0	0	0	0	0	0	0		
				HG	BL	Coal	Coal	34,314	34,132	31,459	29,284	29,153	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764
						Gas	0	0	2,872	4,054	4,284	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335	
							1,119	1,497	1,479	901	957	761	753	901	987	918	1,158	1,009	643	
					Hydro	Hydro	298	313	328	335	334	334	334	334	335	334	334	334	335	334
						CSR	4	5	9	4	5	2	3	2	3	4	5	4	3	
						Emergency Purchases	Emergency Purchases	14	5	15	2	17	2	5	9	10	3	11	9	5
						Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0		
					LL	Coal	33,195	33,006	30,521	28,375	28,209	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854	
						Gas	0	0	2,674	3,604	3,794	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439	
							838	1,153	1,074	619	665	1,021	1,235	1,385	1,475	1,413	912	648	720	
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
						CSR	3	3	4	1	3	4	3	6	4	4	3	2	3	
						Emergency Purchases	Emergency Purchases	7	1	5	0	10	3	4	11	28	12	2	2	5
					Not specified	Not specified	0	0	0	1,757	1,752	0	0	0	0	0	0			

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	HG	BL		Coal	Coal	34,314	34,132	31,459	28,958	28,869	28,837	28,643	29,500	30,927	31,923	32,889	33,112	32,587	
				Gas	NGCC	0	0	2,872	6,592	6,771	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795	
					SCCT	1,119	1,497	1,479	449	513	761	753	572	635	601	769	666	362	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
					CSR	4	5	9	1	3	2	3	2	3	3	3	4	4	2
					Emergency Purchases	Emergency Purchases	14	5	15	0	9	2	5	8	8	3	8	7	4
				LL	Coal	Coal	33,195	33,006	30,521	28,342	28,254	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712
					Gas	NGCC	0	0	2,674	5,708	5,810	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887
						SCCT	838	1,153	1,074	306	357	1,021	1,235	974	1,073	989	543	355	417
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
						CSR	3	3	4	0	1	4	3	5	3	4	2	1	2
						Emergency Purchases	Emergency Purchases	7	1	5	0	7	3	4	9	27	9	2	3
	MC	LG	BL	Coal	Coal	33,549	33,039	29,498	22,888	22,223	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408	
				Gas	NGCC	0	0	3,648	11,114	10,880	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985	
					SCCT	1,882	2,588	2,662	1,997	3,044	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
					CSR	5	5	10	2	4	4	4	7	11	10	13	14	9	
					Emergency Purchases	Emergency Purchases	15	7	17	0	12	3	7	11	15	9	16	22	10
		LL	Coal	Coal	32,354	31,864	28,422	21,618	20,885	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642		
			Gas	NGCC	0	0	3,642	11,096	10,858	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756		
				SCCT	1,677	2,293	2,203	1,641	2,676	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	3	4	5	0	3	7	6	14	12	11	8	8	8		
				Emergency Purchases	Emergency Purchases	8	2	5	0	9	6	8	19	37	17	7	5	13	
	BG	BL	Coal	Coal	34,265	34,055	30,819	27,307	26,848	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899		
			Gas	NGCC	0	0	3,410	8,189	8,710	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841		
				SCCT	1,167	1,575	1,581	503	596	888	911	1,164	1,273	1,221	1,505	1,323	1,001		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	4	5	9	1	2	2	4	2	4	4	5	4	3		
				Emergency Purchases	Emergency Purchases	14	5	16	0	9	2	5	9	11	4	11	10	5	
		LL	Coal	Coal	33,150	32,915	29,817	26,483	25,873	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177		
			Gas	NGCC	0	0	3,274	7,506	8,127	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699		
				SCCT	883	1,244	1,178	367	420	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	3	3	4	0	2	4	3	6	4	4	3	2	3		
				Emergency Purchases	Emergency Purchases	7	1	5	0	8	5	5	11	27	12	3	2	7	
	HG	BL	Coal	Coal	34,314	34,132	31,459	28,958	28,869	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764		
			Gas	NGCC	0	0	2,872	6,592	6,771	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335		
				SCCT	1,119	1,497	1,479	449	513	761	753	901	987	918	1,158	1,009	643		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	4	5	9	1	3	2	3	2	3	4	5	4	3		
				Emergency Purchases	Emergency Purchases	14	5	15	0	9	2	5	9	10	3	11	9	5	
		LL	Coal	Coal	33,195	33,006	30,521	28,342	28,254	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854		
			Gas	NGCC	0	0	2,674	5,708	5,810	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439		
				SCCT	838	1,153	1,074	306	357	1,021	1,235	1,385	1,475	1,413	912	648	720		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	3	3	4	0	1	4	3	6	4	4	3	2	3		
				Emergency Purchases	Emergency Purchases	7	1	5	0	7	3	4	11	28	12	2	2	5	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	OC	LG	BL	Coal	Coal	33,549	33,039	29,498	27,513	26,764	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138	
				Gas	NGCC	0	0	3,648	5,466	5,213	8,705	10,094	10,997	10,709	10,984	9,876	11,010	13,897	
					SCCT	1,882	2,588	2,662	3,006	4,171	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
					CSR	5	5	10	6	6	4	4	3	4	4	4	6	6	2
					Emergency Purchases	Emergency Purchases	15	7	17	10	16	3	7	9	12	5	11	11	5
			LL	Coal	Coal	32,354	31,864	28,422	26,185	25,265	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488	
		Gas		NGCC	0	0	3,642	5,467	5,213	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722		
				SCCT	1,677	2,293	2,203	2,696	3,945	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801		
		Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
				CSR	3	4	5	4	5	7	6	9	5	5	3	2	3		
				Emergency Purchases	Emergency Purchases	8	2	5	4	5	6	8	13	29	13	4	2	7	
		BG	BL	Coal	Coal	34,265	34,055	30,819	29,635	29,822	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773	
	Gas			NGCC	0	0	3,410	5,262	5,156	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534		
				SCCT	1,167	1,575	1,581	1,093	1,176	888	911	669	755	706	868	771	436		
	Hydro			Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	4	5	9	4	5	2	4	2	3	3	4	4	2		
				Emergency Purchases	Emergency Purchases	14	5	16	7	11	2	5	8	9	3	9	8	4	
		LL	Coal	Coal	33,150	32,915	29,817	28,371	28,431	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867		
	Gas		NGCC	0	0	3,274	5,188	5,130	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649			
			SCCT	883	1,244	1,178	792	867	1,172	1,403	1,119	1,227	1,112	626	438	499			
	Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
			CSR	3	3	4	2	3	4	3	5	3	4	2	1	3			
			Emergency Purchases	Emergency Purchases	7	1	5	3	3	5	5	9	27	10	2	2	4		
		HG	BL	Coal	Coal	34,314	34,132	31,459	30,849	30,819	28,837	28,643	29,500	30,927	31,923	32,889	33,112	32,587	
	Gas			NGCC	0	0	2,872	4,199	4,304	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795		
				SCCT	1,119	1,497	1,479	941	1,031	761	753	572	635	601	769	666	362		
	Hydro			Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
				CSR	4	5	9	4	5	2	3	2	3	3	4	4	2		
				Emergency Purchases	Emergency Purchases	14	5	15	7	11	2	5	8	8	3	8	7	4	
		LL	Coal	Coal	33,195	33,006	30,521	29,968	29,848	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712		
	Gas		NGCC	0	0	2,674	3,686	3,855	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887			
			SCCT	838	1,153	1,074	699	724	1,021	1,235	974	1,073	989	543	355	417			
	Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
			CSR	3	3	4	2	3	4	3	5	3	4	2	1	2			
			Emergency Purchases	Emergency Purchases	7	1	5	2	3	3	4	9	27	9	2	2	3		
		MC	LG	BL	Coal	Coal	33,549	33,039	29,498	27,513	26,764	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408
	Gas				NGCC	0	0	3,648	5,466	5,213	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985	
					SCCT	1,882	2,588	2,662	3,006	4,171	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337	
	Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
					CSR	5	5	10	6	6	4	4	7	11	10	13	14	9	
					Emergency Purchases	Emergency Purchases	15	7	17	10	16	3	7	11	15	9	16	22	10
		LL	Coal	Coal	32,354	31,864	28,422	26,185	25,265	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642		
	Gas		NGCC	0	0	3,642	5,467	5,213	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756			
			SCCT	1,677	2,293	2,203	2,696	3,945	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602			
	Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
			CSR	3	4	5	4	5	7	6	14	12	11	8	8	8			
			Emergency Purchases	Emergency Purchases	8	2	5	4	5	6	8	19	37	17	7	5	13		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	BG	BL		Coal	Coal	34,265	34,055	30,819	29,635	29,822	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899				
				Gas	NGCC	0	0	3,410	5,262	5,156	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841				
					SCCT	1,167	1,575	1,581	1,093	1,176	888	911	1,164	1,273	1,221	1,505	1,323	1,001				
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334			
				CSR	CSR	4	5	9	4	5	2	4	2	4	4	4	5	4	3			
				Emergency Purchases	Emergency Purchases	14	5	16	7	11	2	5	9	11	4	11	10	5				
					LL																	
				Coal	Coal	33,150	32,915	29,817	28,371	28,431	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177				
				Gas	NGCC	0	0	3,274	5,188	5,130	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699				
					SCCT	883	1,244	1,178	792	867	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136				
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
				CSR	CSR	3	3	4	2	3	4	3	6	4	4	3	2	3				
	Emergency Purchases	Emergency Purchases	7	1	5	3	3	5	5	11	27	12	3	2	7							
		HG																				
	Coal	Coal	34,314	34,132	31,459	30,849	30,819	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764							
	Gas	NGCC	0	0	2,872	4,199	4,304	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335							
		SCCT	1,119	1,497	1,479	941	1,031	761	753	901	987	918	1,158	1,009	643							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	4	5	9	4	5	2	3	2	3	4	5	4	3							
	Emergency Purchases	Emergency Purchases	14	5	15	7	11	2	5	9	10	3	11	9	5							
		LL																				
	Coal	Coal	33,195	33,006	30,521	29,968	29,848	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854							
	Gas	NGCC	0	0	2,674	3,686	3,855	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439							
		SCCT	838	1,153	1,074	699	724	1,021	1,235	1,385	1,475	1,413	912	648	720							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	3	3	4	2	3	4	3	6	4	4	3	2	3							
	Emergency Purchases	Emergency Purchases	7	1	5	2	3	3	4	11	28	12	2	2	5							
		OC																				
	LG																					
	BL																					
	Coal	Coal	33,549	33,039	29,523	27,872	27,245	23,893	22,745	23,027	23,521	24,023	25,600	25,122	23,172							
	Gas	NGCC	0	0	3,648	5,466	5,213	8,707	10,105	10,987	10,737	10,981	9,881	10,978	13,912							
		SCCT	1,882	2,588	2,638	2,647	3,694	3,847	3,906	3,053	3,058	2,636	2,485	2,303	1,656							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	5	5	10	3	4	4	4	5	5	6	4	3								
	Emergency Purchases	Emergency Purchases	15	7	16	12	12	2	7	11	14	4	16	10	6							
		LL																				
	Coal	Coal	32,354	31,864	28,447	26,676	25,745	24,649	25,278	25,348	25,643	26,339	25,520	23,074	23,490							
	Gas	NGCC	0	0	3,642	5,467	5,213	5,455	4,576	5,470	5,208	5,455	7,609	10,967	10,711							
		SCCT	1,677	2,293	2,180	2,203	3,462	4,511	4,972	4,207	4,282	3,547	2,428	1,808	1,809							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	3	4	4	2	3	7	5	9	5	5	4	3								
	Emergency Purchases	Emergency Purchases	8	2	5	7	8	4	8	11	27	13	4	1	8							
		BG																				
	BL																					
	Coal	Coal	34,265	34,055	30,823	29,891	30,178	27,207	26,425	26,555	27,187	28,208	29,606	29,448	28,894							
	Gas	NGCC	0	0	3,420	5,236	5,063	8,333	9,485	9,842	9,369	8,712	7,478	8,196	9,412							
		SCCT	1,167	1,575	1,566	860	913	910	851	674	766	724	888	762	439							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	4	5	9	2	3	2	3	3	3	4	4	2								
	Emergency Purchases	Emergency Purchases	14	5	14	10	11	2	4	8	9	2	13	7	3							
		LL																				
	Coal	Coal	33,150	32,915	29,794	28,519	28,777	28,114	29,077	28,802	29,228	30,152	29,681	28,120	28,755							
	Gas	NGCC	0	0	3,306	5,202	4,981	5,322	4,371	5,107	4,664	4,077	5,256	7,305	6,766							
		SCCT	883	1,244	1,170	627	665	1,184	1,384	1,121	1,243	1,116	624	494								
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	3	3	3	2	2	4	3	5	4	4	3	1	2							
	Emergency Purchases	Emergency Purchases	7	1	5	6	6	3	4	9	27	10	2	0	4							

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	HG	BL	Coal	Coal	Coal	34,314	34,132	31,442	31,427	31,456	28,670	28,695	29,672	30,964	31,937	32,882	33,054	32,656
				Gas	NGCC	0	0	2,897	3,836	3,904	6,996	7,342	6,841	5,728	5,084	4,314	4,691	5,721
					SCCT	1,119	1,497	1,471	724	793	785	724	559	630	624	779	663	368
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	4	5	9	2	3	1	3	3	3	2	4	3	1
				Emergency Purchases	Emergency Purchases	14	5	14	10	12	2	3	8	9	2	10	5	3
			LL	Coal	Coal	33,195	33,006	30,538	30,589	30,355	29,297	30,371	30,710	31,516	31,988	32,013	31,628	31,674
				Gas	NGCC	0	0	2,661	3,276	3,517	4,286	3,245	3,355	2,542	2,372	3,002	3,883	3,938
					SCCT	838	1,153	1,071	483	552	1,038	1,216	965	1,077	985	546	340	404
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	3	3	3	2	2	3	3	5	4	4	2	1	2
				Emergency Purchases	Emergency Purchases	7	1	5	6	6	3	3	9	27	9	2	0	4
	MC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,872	27,245	23,893	22,745	16,782	17,163	17,194	18,274	17,270	15,414
				Gas	NGCC	0	0	3,648	5,466	5,213	8,707	10,105	11,023	10,749	10,987	9,910	11,018	13,997
					SCCT	1,882	2,588	2,638	2,647	3,694	3,847	3,906	9,254	9,397	9,449	9,772	10,097	9,319
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	5	5	10	3	4	4	4	9	11	10	13	13	11
				Emergency Purchases	Emergency Purchases	15	7	16	12	12	2	7	14	15	8	20	21	9
		LL	Coal	Coal	32,354	31,864	28,447	26,676	25,745	24,649	25,278	19,262	19,634	19,566	18,069	15,307	15,648	
			Gas	NGCC	0	0	3,642	5,467	5,213	5,455	4,576	5,470	5,213	5,455	7,624	11,019	10,743	
				SCCT	1,677	2,293	2,180	2,203	3,462	4,511	4,972	10,284	10,270	10,308	9,855	9,518	9,609	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	3	4	4	2	3	7	5	13	13	10	9	5	9	
			Emergency Purchases	Emergency Purchases	8	2	5	7	8	4	8	15	36	19	8	3	13	
	BG	BL	Coal	Coal	34,265	34,055	30,823	29,891	30,178	27,207	26,425	24,907	25,405	25,427	26,621	26,138	23,968	
			Gas	NGCC	0	0	3,420	5,236	5,063	8,333	9,485	10,968	10,688	10,971	9,854	10,957	13,825	
				SCCT	1,167	1,575	1,566	860	913	910	851	1,194	1,226	1,244	1,494	1,309	948	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	4	5	9	2	3	2	3	3	3	3	5	4	3	
			Emergency Purchases	Emergency Purchases	14	5	14	10	11	2	4	11	11	3	13	9	5	
		LL	Coal	Coal	33,150	32,915	29,794	28,519	28,777	28,114	29,077	27,788	28,112	28,148	26,755	23,894	24,182	
			Gas	NGCC	0	0	3,306	5,202	4,981	5,322	4,371	5,470	5,212	5,455	7,581	10,946	10,700	
				SCCT	883	1,244	1,170	627	665	1,184	1,384	1,770	1,810	1,739	1,222	1,011	1,129	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	3	3	3	2	2	4	3	6	5	4	4	2	3	
			Emergency Purchases	Emergency Purchases	7	1	5	6	6	3	4	9	27	12	3	1	8	
	HG	BL	Coal	Coal	34,314	34,132	31,442	31,427	31,456	28,670	28,695	25,429	25,791	26,060	27,143	26,641	24,761	
			Gas	NGCC	0	0	2,897	3,836	3,904	6,996	7,342	10,744	10,527	10,643	9,637	10,768	13,332	
				SCCT	1,119	1,497	1,471	724	793	785	724	897	1,002	940	1,189	996	649	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	4	5	9	2	3	1	3	3	3	3	5	4	3	
			Emergency Purchases	Emergency Purchases	14	5	14	10	12	2	3	11	10	3	14	8	4	
		LL	Coal	Coal	33,195	33,006	30,538	30,589	30,355	29,297	30,371	28,175	28,457	28,560	27,291	24,520	24,818	
			Gas	NGCC	0	0	2,661	3,276	3,517	4,286	3,245	5,452	5,187	5,392	7,346	10,680	10,463	
				SCCT	838	1,153	1,071	483	552	1,038	1,216	1,403	1,490	1,391	923	650	732	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	3	3	3	2	2	3	3	6	4	4	4	1	2	
			Emergency Purchases	Emergency Purchases	7	1	5	6	6	3	3	9	27	11	3	1	6	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	OC	LG	BL	Coal	Coal	33,549	33,039	29,498	27,991	27,293	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138	
				Gas	NGCC	0	0	3,648	5,465	5,213	8,705	10,094	10,997	10,709	10,984	9,876	11,010	13,897	
					SCCT	1,882	2,588	2,662	2,541	3,654	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
				CSR	CSR	5	5	10	3	4	4	4	3	4	4	4	6	6	2
				Emergency Purchases	Emergency Purchases	15	7	17	1	6	3	7	9	12	5	11	11	5	
		LL	Coal	Coal	32,354	31,864	28,422	26,659	25,836	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488		
			Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722		
				SCCT	1,677	2,293	2,203	2,226	3,378	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	4	5	1	3	7	6	9	5	5	3	2	3		
			Emergency Purchases	Emergency Purchases	8	2	5	0	3	6	8	13	29	13	4	2	7		
	BG	BL	Coal	Coal	34,265	34,055	30,819	30,001	30,243	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773		
			Gas	NGCC	0	0	3,410	5,173	5,062	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534		
				SCCT	1,167	1,575	1,581	825	858	888	911	669	755	706	868	771	436		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	4	5	9	2	2	2	4	2	3	3	4	4	2		
			Emergency Purchases	Emergency Purchases	14	5	16	0	5	2	5	8	9	3	9	8	4		
		LL	Coal	Coal	33,150	32,915	29,817	28,730	28,862	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867		
			Gas	NGCC	0	0	3,274	5,036	4,954	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649		
				SCCT	883	1,244	1,178	590	614	1,172	1,403	1,119	1,227	1,112	626	438	499		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	3	4	0	1	4	3	5	3	4	2	1	3		
			Emergency Purchases	Emergency Purchases	7	1	5	0	1	5	5	9	27	10	2	2	4		
	HG	BL	Coal	Coal	34,314	34,132	31,459	31,693	31,551	28,837	28,643	28,643	29,500	30,927	31,923	32,889	33,112	32,587	
			Gas	NGCC	0	0	2,872	3,602	3,873	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795		
				SCCT	1,119	1,497	1,479	704	739	761	753	572	635	601	769	666	362		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	4	5	9	1	2	2	3	2	3	3	4	4	2		
			Emergency Purchases	Emergency Purchases	14	5	15	0	4	2	5	8	8	3	8	7	4		
		LL	Coal	Coal	33,195	33,006	30,521	30,777	30,442	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712		
			Gas	NGCC	0	0	2,674	3,091	3,474	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887		
				SCCT	838	1,153	1,074	488	515	1,021	1,235	974	1,073	989	543	355	417		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	3	4	0	1	4	3	5	3	4	2	1	2		
			Emergency Purchases	Emergency Purchases	7	1	5	0	1	3	4	9	27	9	2	2	3		
	MC	LG	BL	Coal	Coal	33,549	33,039	29,498	27,991	27,293	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408	
				Gas	NGCC	0	0	3,648	5,465	5,213	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985	
					SCCT	1,882	2,588	2,662	2,541	3,654	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	5	5	10	3	4	4	4	7	11	10	13	14	9	
				Emergency Purchases	Emergency Purchases	15	7	17	1	6	3	7	11	15	9	16	22	10	
		LL	Coal	Coal	32,354	31,864	28,422	26,659	25,836	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642		
			Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756		
				SCCT	1,677	2,293	2,203	2,226	3,378	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	4	5	1	3	7	6	14	12	11	8	8	8		
			Emergency Purchases	Emergency Purchases	8	2	5	0	3	6	8	19	37	17	7	5	13		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	BG	BL	Coal	Coal	Coal	34,265	34,055	30,819	30,001	30,243	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899
				Gas	NGCC	0	0	3,410	5,173	5,062	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841
					SCCT	1,167	1,575	1,581	825	858	888	911	1,164	1,273	1,221	1,505	1,323	1,001
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	4	5	9	2	2	2	4	2	4	4	5	4	3
				Emergency Purchases	Emergency Purchases	14	5	16	0	5	2	5	9	11	4	11	10	5
		LL	Coal	Coal	33,150	32,915	29,817	28,730	28,862	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177	
			Gas	NGCC	0	0	3,274	5,036	4,954	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699	
				SCCT	883	1,244	1,178	590	614	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	4	0	1	4	3	6	4	4	3	2	3	
			Emergency Purchases	Emergency Purchases	7	1	5	0	1	5	5	11	27	12	3	2	7	
	HG	BL	Coal	Coal	Coal	34,314	34,132	31,459	31,693	31,551	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764
				Gas	NGCC	0	0	2,872	3,602	3,873	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335
					SCCT	1,119	1,497	1,479	704	739	761	753	901	987	918	1,158	1,009	643
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	4	5	9	1	2	2	3	2	3	4	5	4	3
				Emergency Purchases	Emergency Purchases	14	5	15	0	4	2	5	9	10	3	11	9	5
		LL	Coal	Coal	33,195	33,006	30,521	30,777	30,442	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854	
			Gas	NGCC	0	0	2,674	3,091	3,474	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439	
				SCCT	838	1,153	1,074	488	515	1,021	1,235	1,385	1,475	1,413	912	648	720	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	4	0	1	4	3	6	4	4	3	2	3	
			Emergency Purchases	Emergency Purchases	7	1	5	0	1	3	4	11	28	12	2	2	5	
OC	LG	BL	Coal	Coal	33,549	33,039	29,498	27,461	26,660	23,993	22,711	22,990	23,551	24,046	25,577	25,119	23,138	
			Gas	NGCC	0	0	3,648	5,470	5,213	8,705	10,094	10,997	10,709	10,984	9,876	11,010	13,897	
				SCCT	1,882	2,588	2,662	3,059	4,278	3,748	3,951	3,086	3,059	2,610	2,518	2,272	1,707	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	5	5	10	5	5	4	4	3	4	4	6	6	2	
			Emergency Purchases	Emergency Purchases	15	7	17	6	14	3	7	9	12	5	11	11	5	
	LL	Coal	Coal	32,354	31,864	28,422	26,072	25,293	24,698	25,213	25,295	25,690	26,472	25,506	23,026	23,488		
		Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,208	5,455	7,600	10,989	10,722		
			SCCT	1,677	2,293	2,203	2,812	3,917	4,460	5,036	4,258	4,234	3,413	2,452	1,833	1,801		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	4	5	2	5	7	6	9	5	5	3	2	3		
		Emergency Purchases	Emergency Purchases	8	2	5	0	5	6	8	13	29	13	4	2	7		
BG	BL	Coal	Coal	Coal	34,265	34,055	30,819	29,555	29,816	27,254	26,325	26,418	27,142	28,147	29,652	29,438	28,773	
			Gas	NGCC	0	0	3,410	5,314	5,151	8,308	9,524	9,987	9,425	8,790	7,456	8,197	9,534	
				SCCT	1,167	1,575	1,581	1,123	1,187	888	911	669	755	706	868	771	436	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	4	4	2	4	2	3	3	4	4	2	
			Emergency Purchases	Emergency Purchases	14	5	16	4	11	2	5	8	9	3	9	8	4	
	LL	Coal	Coal	33,150	32,915	29,817	28,321	28,415	28,101	29,059	28,822	29,237	30,061	29,658	28,257	28,867		
		Gas	NGCC	0	0	3,274	5,208	5,135	5,344	4,369	5,089	4,671	4,172	5,278	7,154	6,649		
			SCCT	883	1,244	1,178	825	876	1,172	1,403	1,119	1,227	1,112	626	438	499		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	3	4	1	2	4	3	5	3	4	2	1	3		
		Emergency Purchases	Emergency Purchases	7	1	5	0	3	5	5	9	27	10	2	2	4		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	HG	BL	Coal	Coal	Coal	34,314	34,132	31,459	30,780	30,741	28,837	28,643	29,500	30,927	31,923	32,889	33,112	32,587	
				Gas	NGCC	0	0	2,872	4,236	4,350	6,852	7,363	7,001	5,761	5,120	4,319	4,628	5,795	
					SCCT	1,119	1,497	1,479	979	1,063	761	753	572	635	601	769	666	362	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
					CSR	4	5	9	3	4	2	3	2	3	3	4	4	2	
				Emergency Purchases	Emergency Purchases	14	5	15	3	11	2	5	8	8	3	8	7	4	
		LL	Coal	Coal	33,195	33,006	30,521	29,787	29,796	29,310	30,333	30,652	31,517	31,970	31,947	31,660	31,712		
			Gas	NGCC	0	0	2,674	3,873	3,907	4,290	3,265	3,405	2,545	2,387	3,073	3,834	3,887		
				SCCT	838	1,153	1,074	695	725	1,021	1,235	974	1,073	989	543	355	417		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	3	3	4	1	2	4	3	5	3	4	2	1	2		
			Emergency Purchases	Emergency Purchases	7	1	5	0	2	3	4	9	27	9	2	2	3		
	MC	LG	BL	Coal	Coal	Coal	33,549	33,039	29,498	27,461	26,660	23,993	22,711	16,735	17,177	17,209	18,229	17,247	15,408
					Gas	NGCC	0	0	3,648	5,470	5,213	8,705	10,094	11,003	10,750	11,000	9,898	11,027	13,985
						SCCT	1,882	2,588	2,662	3,059	4,278	3,748	3,951	9,327	9,381	9,420	9,833	10,108	9,337
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
						CSR	5	5	10	5	5	4	4	7	11	10	13	14	9
					Emergency Purchases	Emergency Purchases	15	7	17	6	14	3	7	11	15	9	16	22	10
		LL	Coal	Coal	32,354	31,864	28,422	26,072	25,293	24,698	25,213	19,307	19,602	19,557	17,995	15,324	15,642		
			Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	7,615	11,028	10,756		
				SCCT	1,677	2,293	2,203	2,812	3,917	4,460	5,036	10,235	10,302	10,318	9,940	9,488	9,602		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	3	4	5	2	5	7	6	14	12	11	8	8	8		
			Emergency Purchases	Emergency Purchases	8	2	5	0	5	6	8	19	37	17	7	5	13		
	BG	BL	Coal	Coal	Coal	34,265	34,055	30,819	29,555	29,816	27,254	26,325	24,942	25,343	25,468	26,616	26,096	23,899	
				Gas	NGCC	0	0	3,410	5,314	5,151	8,308	9,524	10,967	10,704	10,952	9,852	10,983	13,841	
					SCCT	1,167	1,575	1,581	1,123	1,187	888	911	1,164	1,273	1,221	1,505	1,323	1,001	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	4	5	9	4	4	2	4	2	4	4	5	4	3		
Emergency Purchases				Emergency Purchases	14	5	16	4	11	2	5	9	11	4	11	10	5		
LL		Coal	Coal	33,150	32,915	29,817	28,321	28,415	28,101	29,059	27,753	28,105	28,157	26,752	23,849	24,177			
		Gas	NGCC	0	0	3,274	5,208	5,135	5,344	4,369	5,470	5,213	5,455	7,568	10,972	10,699			
			SCCT	883	1,244	1,178	825	876	1,172	1,403	1,804	1,817	1,730	1,239	1,027	1,136			
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
			CSR	3	3	4	1	2	4	3	6	4	4	3	2	3			
		Emergency Purchases	Emergency Purchases	7	1	5	0	3	5	5	11	27	12	3	2	7			
HG	BL	Coal	Coal	Coal	34,314	34,132	31,459	30,780	30,741	28,837	28,643	25,442	25,807	26,043	27,196	26,601	24,764		
			Gas	NGCC	0	0	2,872	4,236	4,350	6,852	7,363	10,730	10,528	10,680	9,619	10,794	13,335		
				SCCT	1,119	1,497	1,479	979	1,063	761	753	901	987	918	1,158	1,009	643		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	4	5	9	3	4	2	3	2	3	4	5	4	3		
			Emergency Purchases	Emergency Purchases	14	5	15	3	11	2	5	9	10	3	11	9	5		
	LL	Coal	Coal	33,195	33,006	30,521	29,787	29,796	29,310	30,333	28,194	28,470	28,531	27,301	24,524	24,854			
		Gas	NGCC	0	0	2,674	3,873	3,907	4,290	3,265	5,449	5,190	5,400	7,347	10,676	10,439			
			SCCT	838	1,153	1,074	695	725	1,021	1,235	1,385	1,475	1,413	912	648	720			
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
			CSR	3	3	4	1	2	4	3	6	4	4	3	2	3			
		Emergency Purchases	Emergency Purchases	7	1	5	0	2	3	4	11	28	12	2	2	5			

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
OC	LG	BL	Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823			
			Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777			
				SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	3	2	3	3	3	3	5	2	2	4	3	2	4			
			Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16			
				Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0			
	LL	Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515				
		Gas	NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067				
			SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974				
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	2	2	4	4	3	4	5	4	5	4	5	5	8				
		Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18				
			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0				
BG	BL	Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396				
		Gas	NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916				
			SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461				
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	2	1	2	2	2	3	4	1	1	1	1	2	3				
		Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	2	13				
			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0				
	LL	Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644				
		Gas	NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923				
			SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996				
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	0	2	4	1	2	3	3	4	4	2	4	4	6				
		Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13				
			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0				
HG	BL	Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212				
		Gas	NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162				
			SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400				
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	1	1	2	2	2	3	4	1	1	1	1	2	3				
		Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	12				
			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0				
	LL	Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455				
		Gas	NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173				
			SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937				
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	1	2	3	1	1	3	3	4	3	1	4	4	6				
		Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13				
			Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0				
MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229			
			Gas	NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097			
				SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	10	7	12	10	10	13	16	10	8	9	10	12	14			
			Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27			

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
		LL		Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653
				Gas	NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118
					SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	9	9	13	8	11	12	12	15	16	15	14	14	19
				Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
		BG	BL	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857
				Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741
					SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4
				Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL	Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568
				Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093
					SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7
				Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
		HG	BL	Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517
				Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477
					SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4
				Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15
			Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	
		LL	Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118	
			Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010	
				SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7	
			Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15	
			Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	
	OC	LG	BL	Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823
			Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777	
				SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	3	2	3	3	3	3	5	2	2	4	3	2	4	
			Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16	
		LL	Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515	
			Gas	NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067	
				SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	2	2	4	4	3	4	5	4	5	4	5	5	8	
			Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	BL	Coal	Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396
				Gas	NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916
					SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	1	2	2	2	3	4	1	1	1	1	2	3
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	2	13
			LL	Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644
				Gas	NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923
					SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	0	2	4	1	2	3	3	4	4	2	4	4	6
				Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13
	HG	BL	Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212	
			Gas	NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162	
				SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	1	2	2	2	3	4	1	1	1	1	2	3	
			Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	12	
		LL	Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455	
			Gas	NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173	
				SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	2	3	1	1	3	3	4	3	1	4	4	6	
			Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13	
	MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229
				Gas	NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097
					SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	10	7	12	10	10	13	16	10	8	9	10	12	14
				Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27
		LL	Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653	
			Gas	NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118	
				SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	9	9	13	8	11	12	12	15	16	15	14	14	19	
			Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30	
	BG	BL	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857	
			Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741	
				SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4	
			Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17	
		LL	Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568	
			Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093	
				SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7	
			Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	OC	HG	BL	Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517
				Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477
					SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4
				Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15
		LL	Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118	
			Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010	
				SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7	
			Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15	
	OC	LG	BL	Coal	Coal	21,239	22,089	22,922	22,809	22,882	23,459	23,386	22,245	19,652	20,199	20,329	20,956	21,695
				Gas	NGCC	16,348	16,131	15,523	16,110	16,399	16,180	16,458	18,412	21,573	21,350	21,655	21,359	20,841
					SCCT	1,513	1,249	1,424	1,318	1,380	1,372	1,557	1,146	933	1,005	1,010	1,086	1,234
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	4	2	3	3	2	4	4	2	1	4	3	2	5
				Emergency Purchases	Emergency Purchases	5	1	4	7	7	14	8	1	0	3	2	3	16
		LL	Coal	Coal	23,489	24,142	24,697	24,500	24,526	24,899	24,714	25,836	25,045	25,498	25,512	25,976	26,494	
			Gas	NGCC	10,957	10,700	10,116	10,708	10,955	10,716	10,966	9,868	10,966	10,696	11,003	10,674	10,067	
				SCCT	1,767	1,561	1,812	1,613	1,572	1,596	1,720	1,892	1,734	1,766	1,666	1,738	1,998	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	3	2	5	3	3	3	4	4	4	3	4	5	7	
			Emergency Purchases	Emergency Purchases	1	5	7	2	3	11	9	10	13	3	16	10	17	
	OC	BG	BL	Coal	Coal	28,223	29,592	29,644	30,164	30,489	31,299	31,693	31,348	31,505	31,722	31,944	32,046	32,432
				Gas	NGCC	10,484	9,519	9,696	9,642	9,685	9,220	9,129	10,135	10,391	10,494	10,759	11,012	10,893
					SCCT	398	360	531	435	487	498	579	322	264	343	294	345	451
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
CSR				CSR	2	2	3	2	2	4	4	1	0	2	1	1	3	
Emergency Purchases				Emergency Purchases	3	1	2	5	7	8	7	1	0	1	0	2	11	
LL		Coal	Coal	28,800	29,832	30,000	30,266	30,631	31,147	31,229	31,726	31,857	31,949	32,152	32,605	32,611		
		Gas	NGCC	6,932	6,077	5,954	6,021	5,872	5,513	5,561	5,084	5,219	5,290	5,407	5,061	4,980		
			SCCT	483	496	673	536	552	554	614	787	671	726	628	726	974		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	1	1	4	2	2	3	3	3	4	1	3	4	4		
		Emergency Purchases	Emergency Purchases	1	3	6	1	2	8	6	10	11	0	11	7	13		
OC	HG	BL	Coal	Coal	32,112	33,027	32,882	33,291	33,380	33,658	33,204	32,889	33,097	33,228	33,748	34,013	34,183	
			Gas	NGCC	6,661	6,138	6,547	6,577	6,868	6,902	7,650	8,625	8,823	9,024	8,982	9,081	9,194	
				SCCT	333	305	444	373	414	458	548	291	240	307	267	309	400	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	2	2	2	2	2	3	4	1	0	2	1	1	3	
			Emergency Purchases	Emergency Purchases	3	1	1	5	7	8	6	1	0	0	0	2	11	
	LL	Coal	Coal	31,592	32,166	32,292	32,442	32,424	32,588	32,260	32,630	32,754	32,898	33,161	33,518	33,498		
		Gas	NGCC	4,213	3,801	3,751	3,918	4,149	4,116	4,570	4,228	4,371	4,385	4,449	4,200	4,148		
			SCCT	410	438	585	463	483	510	574	739	622	681	577	673	920		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	1	1	4	1	1	3	3	3	4	1	3	4	4		
		Emergency Purchases	Emergency Purchases	1	3	5	0	2	7	6	9	10	0	11	7	12		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	Coal	Coal	13,408	13,989	14,597	14,094	14,300	14,643	14,397	13,506	11,685	12,177	12,273	12,621	13,156			
					Gas	16,492	16,220	15,642	16,263	16,504	16,256	16,531	18,637	21,921	21,699	22,024	21,713	21,101			
				Hydro	SCCT	9,185	9,255	9,620	9,872	9,846	10,099	10,459	9,648	8,544	8,668	8,685	9,059	9,497			
					CSR	334	334	335	334	334	334	335	334	334	334	335	334	334			
				Emergency Purchases	Emergency Purchases	11	5	11	10	11	11	13	11	8	12	11	9	12			
					Emergency Purchases	15	2	7	10	9	20	12	5	3	4	5	5	25			
				LL	[REDACTED]	[REDACTED]	[REDACTED]	Coal	15,012	15,435	16,012	15,362	15,299	15,561	15,218	16,411	15,630	15,987	15,914	16,204	16,676
								Gas	10,984	10,752	10,136	10,740	11,000	10,732	11,024	9,904	10,985	10,751	11,030	10,751	10,120
				Hydro	SCCT	10,207	10,207	10,462	10,709	10,740	10,904	11,148	11,267	11,115	11,206	11,225	11,411	11,748			
					CSR	334	334	335	334	334	334	335	334	334	334	335	334	334			
				Emergency Purchases	Emergency Purchases	8	8	11	10	9	12	9	12	14	12	12	16	13			
					Emergency Purchases	5	6	14	4	11	16	13	16	19	9	20	21	26			
				BG	[REDACTED]	[REDACTED]	[REDACTED]	Coal	21,839	22,519	23,252	23,119	23,177	23,763	23,667	22,475	19,826	20,362	20,380	21,020	21,757
								Gas	16,270	16,052	15,495	16,086	16,358	16,130	16,418	18,349	21,456	21,252	21,618	21,349	20,816
				Hydro	SCCT	995	899	1,123	1,034	1,127	1,115	1,316	979	875	942	996	1,031	1,200			
					CSR	334	334	335	334	334	334	335	334	334	334	335	334	334			
				Emergency Purchases	Emergency Purchases	3	2	3	3	2	5	4	2	2	3	3	2	4			
					Emergency Purchases	5	1	2	7	7	16	7	0	1	1	2	3	14			
				LL	[REDACTED]	[REDACTED]	[REDACTED]	Coal	24,163	24,623	25,188	24,909	24,834	25,167	25,048	26,221	25,337	25,671	25,686	26,023	26,571
								Gas	10,941	10,707	10,102	10,701	10,947	10,705	10,998	9,877	10,978	10,729	11,014	10,698	10,094
				Hydro	SCCT	1,108	1,074	1,334	1,211	1,272	1,336	1,356	1,498	1,429	1,560	1,479	1,669	1,893			
					CSR	334	334	335	334	334	334	335	334	334	334	335	334	334			
				Emergency Purchases	Emergency Purchases	3	2	5	2	3	3	3	4	5	3	4	5	6			
					Emergency Purchases	1	4	8	1	3	14	8	10	13	2	19	8	18			
HG	[REDACTED]	[REDACTED]	[REDACTED]	Coal	22,760	23,377	23,983	23,797	23,855	24,216	24,036	22,803	20,216	20,725	20,857	21,661	22,395				
				Gas	15,716	15,562	15,121	15,747	16,054	15,980	16,313	18,216	21,312	21,098	21,419	21,086	20,571				
Hydro	SCCT	627	531	767	696	753	819	1,054	785	630	732	718	655	806							
	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334							
Emergency Purchases	Emergency Purchases	3	2	3	3	2	4	3	2	1	3	2	2	3							
	Emergency Purchases	5	1	3	6	7	11	7	1	0	2	2	3	15							
LL	[REDACTED]	[REDACTED]	[REDACTED]	Coal	24,790	25,241	25,785	25,452	25,441	25,641	25,340	26,482	25,687	26,090	26,208	26,638	27,132				
				Gas	10,695	10,457	9,923	10,551	10,793	10,627	10,952	9,842	10,906	10,646	10,937	10,622	10,010				
Hydro	SCCT	729	707	917	819	820	944	1,109	1,271	1,150	1,224	1,040	1,131	1,418							
	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334							
Emergency Purchases	Emergency Purchases	2	2	5	2	2	3	3	4	5	3	3	4	5							
	Emergency Purchases	1	3	7	1	3	9	8	10	13	2	13	7	17							
OC	[REDACTED]	[REDACTED]	[REDACTED]	Coal	21,277	22,064	22,895	22,717	22,795	23,495	23,395	22,314	19,618	20,226	20,246	20,972	21,782				
				Gas	16,363	16,111	15,553	16,131	16,396	16,178	16,458	18,369	21,530	21,279	21,703	21,388	20,785				
Hydro	SCCT	1,462	1,292	1,422	1,388	1,473	1,334	1,546	1,122	1,010	1,046	1,042	1,037	1,203							
	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334							
Emergency Purchases	Emergency Purchases	3	3	4	4	2	4	6	1	2	3	2	4	3							
	Emergency Purchases	6	3	3	8	4	13	8	0	0	6	6	5	16							
LL	[REDACTED]	[REDACTED]	[REDACTED]	Coal	23,478	24,029	24,726	24,543	24,512	24,846	24,718	25,764	25,082	25,492	25,537	25,974	26,495				
				Gas	10,968	10,727	10,124	10,724	10,962	10,729	10,979	9,874	10,964	10,701	10,976	10,703	10,060				
Hydro	SCCT	1,769	1,649	1,777	1,554	1,578	1,637	1,706	1,952	1,699	1,766	1,669	1,715	2,009							
	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334							
Emergency Purchases	Emergency Purchases	2	1	4	3	3	3	4	5	5	4	4	5	6							
	Emergency Purchases	0	3	5	1	4	10	6	13	12	2	15	6	12							

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	BL	Coal	Coal	Coal	28,257	29,655	29,761	30,091	30,583	31,327	31,673	31,418	31,592	31,578	32,129	32,184	32,309
				Gas	NGCC	10,455	9,436	9,618	9,728	9,586	9,202	9,132	10,054	10,303	10,634	10,584	10,851	11,022
					SCCT	393	379	494	420	497	482	596	334	265	344	281	366	443
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	2	3	3	1	3	4	1	0	2	2	3	3
				Emergency Purchases	Emergency Purchases	4	0	2	6	4	11	6	0	0	2	3	3	13
		LL	Coal	Coal	28,749	29,994	30,109	30,297	30,616	31,190	31,314	31,637	31,867	31,902	32,155	32,601	32,540	
			Gas	NGCC	6,976	5,906	5,844	6,007	5,885	5,445	5,478	5,154	5,180	5,343	5,381	5,064	5,026	
				SCCT	492	506	676	520	555	580	615	803	701	719	651	731	1,003	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	1	3	1	2	3	2	4	4	1	4	3	4	
			Emergency Purchases	Emergency Purchases	0	2	3	0	3	6	5	11	9	0	11	3	9	
	HG	BL	Coal	Coal	Coal	32,174	33,080	32,989	33,332	33,380	33,592	33,277	32,993	33,239	33,263	33,673	34,155	34,159
				Gas	NGCC	6,597	6,079	6,457	6,551	6,865	6,977	7,556	8,512	8,678	8,979	9,062	8,928	9,222
					SCCT	334	311	427	355	421	442	567	301	243	315	259	318	393
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	2	3	3	1	3	4	1	0	2	2	3	3
				Emergency Purchases	Emergency Purchases	4	0	1	6	4	10	6	0	0	2	3	1	13
		LL	Coal	Coal	31,645	32,190	32,287	32,480	32,430	32,586	32,323	32,629	32,748	32,970	33,127	33,483	33,400	
			Gas	NGCC	4,143	3,771	3,748	3,896	4,149	4,100	4,501	4,211	4,345	4,329	4,458	4,232	4,223	
				SCCT	428	445	595	448	477	529	582	754	656	665	602	682	946	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	1	3	1	1	3	2	4	4	1	4	3	4	
			Emergency Purchases	Emergency Purchases	0	2	3	0	2	6	4	11	9	0	11	3	9	
	MC	LG	BL	Coal	Coal	13,371	13,998	14,610	14,146	14,267	14,649	14,416	13,546	11,620	12,098	12,321	12,613	13,229
				Gas	NGCC	16,484	16,259	15,671	16,270	16,526	16,257	16,536	18,598	21,932	21,686	22,030	21,713	21,086
					SCCT	9,231	9,201	9,577	9,811	9,856	10,086	10,431	9,648	8,598	8,755	8,626	9,054	9,436
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	11	9	12	10	12	12	15	11	8	12	10	13	12
				Emergency Purchases	Emergency Purchases	14	4	7	11	8	17	15	4	2	9	10	13	26
		LL	Coal	Coal	14,964	15,472	15,912	15,412	15,288	15,604	15,215	16,430	15,551	15,910	15,855	16,227	16,661	
			Gas	NGCC	10,985	10,756	10,150	10,743	10,998	10,746	11,024	9,900	10,997	10,726	10,992	10,742	10,118	
				SCCT	10,253	10,166	10,552	10,655	10,753	10,847	11,153	11,249	11,182	11,307	11,319	11,393	11,766	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	10	9	11	9	11	11	10	13	15	13	14	18	16	
			Emergency Purchases	Emergency Purchases	4	7	12	6	10	17	11	18	17	10	22	23	22	
	BG	BL	Coal	Coal	Coal	21,842	22,509	23,264	23,085	23,173	23,771	23,689	22,382	19,836	20,396	20,398	20,946	21,816
				Gas	NGCC	16,280	16,049	15,516	16,096	16,372	16,126	16,429	18,352	21,468	21,239	21,623	21,382	20,758
					SCCT	980	910	1,088	1,055	1,120	1,108	1,282	1,072	855	918	970	1,068	1,197
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	3	2	4	4	1	5	4	1	1	4	2	4	3
				Emergency Purchases	Emergency Purchases	5	2	5	9	4	14	8	0	1	3	5	5	15
		LL	Coal	Coal	24,168	24,553	25,141	24,871	24,874	25,146	25,069	26,113	25,311	25,724	25,717	26,012	26,537	
			Gas	NGCC	10,926	10,717	10,114	10,712	10,943	10,721	10,978	9,876	10,978	10,704	10,992	10,737	10,095	
				SCCT	1,121	1,134	1,371	1,239	1,236	1,342	1,358	1,603	1,456	1,532	1,471	1,644	1,931	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	2	2	4	2	2	3	3	5	6	3	4	5	6	
			Emergency Purchases	Emergency Purchases	0	3	6	1	4	12	6	13	12	2	17	5	13	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	OC	HG	BL	Coal	Coal	22,719	23,387	24,045	23,824	23,883	24,265	24,030	22,754	20,247	20,796	20,942	21,609	22,498
				Gas	NGCC	15,767	15,539	15,078	15,741	16,035	15,942	16,319	18,222	21,282	21,068	21,392	21,105	20,497
					SCCT	618	544	746	673	747	800	1,051	829	630	689	657	685	775
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	3	2	4	3	1	3	4	1	1	3	3	5	3
				Emergency Purchases	Emergency Purchases	5	0	4	8	4	13	7	0	0	3	5	3	16
			LL	Coal	Coal	24,772	25,208	25,738	25,515	25,419	25,579	25,322	26,438	25,623	26,113	26,192	26,593	27,145
		Gas		NGCC	10,708	10,478	9,949	10,537	10,791	10,649	10,944	9,836	10,937	10,662	10,925	10,660	10,001	
				SCCT	735	719	941	770	844	985	1,138	1,317	1,185	1,187	1,067	1,142	1,419	
		Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
		CSR		CSR	1	2	4	1	2	3	3	5	5	2	4	4	5	
		Emergency Purchases		Emergency Purchases	0	3	5	1	3	9	6	13	12	1	13	4	12	
		LG	BL	Coal	Coal	21,180	22,085	22,912	22,674	22,865	23,422	23,333	22,246	19,730	20,199	20,227	21,036	21,725
	Gas			NGCC	16,394	16,144	15,540	16,154	16,365	16,176	16,480	18,394	21,509	21,313	21,703	21,330	20,830	
				SCCT	1,531	1,235	1,418	1,409	1,428	1,416	1,582	1,162	920	1,045	1,060	1,032	1,220	
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	CSR			CSR	3	4	4	5	4	4	5	3	2	2	4	2	4	
	Emergency Purchases			Emergency Purchases	3	4	2	7	9	11	12	1	1	1	4	5	12	
			LL	Coal	Coal	23,444	24,152	24,649	24,524	24,471	24,909	24,741	25,846	25,071	25,488	25,581	25,930	26,473
	Gas			NGCC	10,964	10,684	10,117	10,715	10,952	10,713	10,970	9,870	10,965	10,701	10,993	10,695	10,054	
				SCCT	1,806	1,568	1,861	1,581	1,629	1,587	1,690	1,878	1,712	1,772	1,607	1,767	2,033	
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	CSR			CSR	2	2	4	3	4	4	4	4	5	3	4	5	6	
	Emergency Purchases			Emergency Purchases	0	4	5	1	3	12	7	12	9	2	16	6	15	
		BG	BL	Coal	Coal	28,177	29,822	29,747	30,342	30,683	31,275	31,568	31,351	31,669	31,618	32,028	32,368	32,372
	Gas			NGCC	10,554	9,281	9,602	9,449	9,493	9,230	9,245	10,124	10,223	10,607	10,687	10,682	10,952	
				SCCT	376	366	523	448	484	516	585	330	268	334	280	353	454	
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
CSR	CSR			2	2	3	3	3	3	3	1	1	1	2	1	3		
Emergency Purchases	Emergency Purchases			2	2	1	5	7	6	10	0	0	0	1	2	9		
	LL		Coal	Coal	28,741	30,022	30,043	30,303	30,678	31,116	31,282	31,754	31,900	31,942	32,189	32,640	32,611	
Gas			NGCC	6,972	5,879	5,918	6,008	5,810	5,514	5,529	5,059	5,161	5,306	5,357	5,034	4,960		
			SCCT	503	504	669	514	565	584	595	783	691	716	639	722	994		
Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
CSR			CSR	0	2	4	0	3	3	3	3	3	2	4	3	4		
Emergency Purchases			Emergency Purchases	0	2	4	0	2	8	5	11	7	0	13	3	13		
	HG	BL	Coal	Coal	32,167	33,124	32,962	33,376	33,428	33,589	33,226	32,912	33,128	33,353	33,693	34,213	34,200	
Gas			NGCC	6,629	6,027	6,472	6,476	6,813	6,960	7,617	8,604	8,788	8,910	9,040	8,876	9,179		
			SCCT	312	317	439	389	420	471	556	289	244	295	262	315	400		
Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
CSR			CSR	1	2	3	3	3	3	3	1	0	1	2	1	3		
Emergency Purchases			Emergency Purchases	2	2	1	5	7	6	10	0	0	0	1	2	9		
		LL	Coal	Coal	31,620	32,156	32,255	32,476	32,396	32,553	32,301	32,701	32,799	32,947	33,162	33,504	33,445	
Gas			NGCC	4,178	3,794	3,792	3,890	4,166	4,131	4,538	4,154	4,307	4,345	4,435	4,229	4,182		
			SCCT	418	455	584	459	493	530	566	741	645	671	589	663	939		
Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
CSR			CSR	0	1	3	0	2	3	3	3	3	1	4	3	4		
Emergency Purchases			Emergency Purchases	0	2	3	0	2	7	5	10	7	0	12	3	12		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	MC	LG	BL	Coal	Coal	13,302	13,962	14,603	14,154	14,298	14,663	14,381	13,617	11,659	12,181	12,288	12,666	13,173		
				Gas	NGCC	16,516	16,271	15,668	16,268	16,488	16,266	16,548	18,587	21,919	21,699	22,004	21,718	21,105		
					SCCT	9,273	9,224	9,586	9,800	9,861	10,070	10,443	9,590	8,571	8,660	8,688	9,004	9,482		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
					CSR	10	7	12	13	9	14	17	10	8	11	10	10	10		
					Emergency Purchases	Emergency Purchases	10	7	7	13	14	16	23	2	3	9	8	9	21	
					LL	Coal	Coal	15,054	15,376	15,995	15,387	15,338	15,602	15,220	16,387	15,596	15,916	15,912	16,171	16,672
				Gas		NGCC	10,996	10,753	10,146	10,738	10,988	10,749	11,001	9,887	11,000	10,729	11,015	10,754	10,097	
						SCCT	10,153	10,266	10,474	10,684	10,710	10,844	11,172	11,301	11,138	11,299	11,237	11,444	11,771	
				Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
						CSR	10	8	10	11	12	13	8	15	14	12	13	15	15	
						Emergency Purchases	Emergency Purchases	4	7	11	5	12	18	12	18	14	10	24	18	26
		BG	BL	Coal	Coal	21,751	22,465	23,248	23,073	23,152	23,668	23,675	22,402	19,836	20,339	20,338	20,970	21,794		
	Gas			NGCC	16,318	16,082	15,497	16,118	16,350	16,157	16,438	18,352	21,447	21,277	21,642	21,382	20,791			
				SCCT	1,037	919	1,125	1,046	1,155	1,188	1,284	1,049	875	941	1,011	1,046	1,188			
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	2	2	5	4	4	5	4	2	2	2	4	3	4			
				Emergency Purchases	Emergency Purchases	3	4	2	8	9	12	11	1	0	1	4	5	13		
		LL	Coal	Coal	24,129	24,592	25,186	24,939	24,863	25,169	25,073	26,101	25,318	25,701	25,721	25,968	26,578			
	Gas		NGCC	10,943	10,670	10,103	10,702	10,956	10,717	10,967	9,883	10,974	10,725	10,986	10,736	10,068				
			SCCT	1,142	1,142	1,336	1,181	1,232	1,321	1,363	1,611	1,457	1,536	1,471	1,689	1,915				
	Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	2	2	4	2	4	3	3	4	5	3	4	5	6				
			Emergency Purchases	Emergency Purchases	1	3	7	1	4	14	8	12	9	2	19	5	16			
		HG	BL	Coal	Coal	22,768	23,279	23,973	23,772	23,873	24,165	23,981	22,767	20,283	20,836	20,877	21,590	22,506		
	Gas			NGCC	15,740	15,595	15,138	15,793	16,026	16,013	16,357	18,232	21,232	21,043	21,462	21,107	20,498			
				SCCT	599	594	759	674	760	838	1,060	804	644	678	654	702	770			
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	2	2	4	3	3	4	4	2	1	2	3	3	3			
				Emergency Purchases	Emergency Purchases	2	2	3	7	8	10	10	1	0	1	3	4	12		
		LL	Coal	Coal	24,823	25,254	25,753	25,523	25,441	25,622	25,385	26,417	25,652	26,062	26,195	26,596	27,150			
	Gas		NGCC	10,663	10,429	9,938	10,534	10,796	10,649	10,926	9,848	10,922	10,675	10,929	10,643	9,976				
			SCCT	729	721	937	766	816	940	1,091	1,330	1,175	1,224	1,059	1,157	1,436				
	Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	1	2	4	1	3	3	4	3	5	2	4	3	6				
			Emergency Purchases	Emergency Purchases	1	3	4	0	3	10	8	12	9	2	15	4	15			
		OC	LG	BL	Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823	
	Gas				NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777		
					SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169		
	Hydro				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
					CSR	3	2	3	3	3	5	2	2	4	3	2	4			
					Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16	
						Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
					LL	Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515
	Gas					NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067	
						SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974	
	Hydro					Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
						CSR	2	2	4	4	3	4	5	4	5	4	5	5	8	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]				Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18			
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
				BG	BL	Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396	
				Gas	NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916			
				SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461				
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	2	1	2	2	2	3	4	1	1	1	1	2	3			
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	1	0	2	13				
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0				
				LL	Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644		
				Gas	NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923			
				SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996				
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	0	2	4	1	2	3	3	4	4	2	4	4	6			
				Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13			
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0				
				HG	BL	Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212	
				Gas	NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162			
				SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400				
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	1	1	2	2	2	3	4	1	1	1	1	2	3			
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	12			
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0				
				LL	Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455		
				Gas	NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173			
				SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937				
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	1	2	3	1	1	3	3	4	3	1	4	4	6			
				Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13			
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0				
MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229				
Gas	NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097							
SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422								
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334							
CSR	CSR	10	7	12	10	10	13	16	10	8	9	10	12	14							
Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27							
Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0								
LL	Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653						
Gas	NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118							
SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762								
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334							
CSR	CSR	9	9	13	8	11	12	12	15	16	15	14	14	19							
Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30							
Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0								
BG	BL	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857					
Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741							
SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171								
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334							

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	LL			CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4			
				Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17			
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568		
					Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093		
						SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899		
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
						CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7	
						Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15	
							Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0
							Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517
							Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477
	HG	BL			SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776			
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4			
					Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15		
					Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0		
					Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118		
						Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010	
							SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	OC	LG	BL	CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	4	7		
				Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15			
				Not specified	Not specified	0	0	0	0	0	0	0	0	0	0	0	0	0			
					Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823		
					Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777		
						SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169		
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
CSR						CSR	3	2	3	3	3	3	5	2	2	4	3	2	4		
Emergency Purchases						Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16		
BG	LL		Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515				
			Gas	NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067				
				SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974				
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	2	2	4	4	3	4	5	4	5	4	5	5	8			
				Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18			
			BL		Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396		
					Gas	NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916		
						SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	CSR	2	1	2	2	2	3	4	1	1	1	1	2	3				
			Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	2	13				
		LL		Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644			
				Gas	NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923			
					SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
			CSR	CSR	0	2	4	1	2	3	3	4	4	2	4	4	6				
			Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13				

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	HG	BL		Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212	
				Gas	NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162	
					SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	1	1	2	2	2	3	4	1	1	1	1	1	2	3
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	1	12
				Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455	
				Gas	NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173	
					SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	1	2	3	1	1	3	3	4	3	1	4	4	6	
				Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13	
	MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229	
				Gas	NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097	
					SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	10	7	12	10	10	13	16	10	8	9	10	12	14	
				Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27	
				Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653	
				Gas	NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118	
					SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	9	9	13	8	11	12	12	15	16	15	14	14	19	
				Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30	
	BG	BL	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857		
			Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741		
				SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
CSR			CSR	3	1	4	2	4	5	4	1	2	3	2	3	4			
Emergency Purchases			Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17			
Coal			Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568			
Gas			NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093			
			SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899			
Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
CSR			CSR	2	2	4	3	3	4	5	4	4	4	4	4	7			
Emergency Purchases			Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15			
HG	BL	Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517			
		Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477			
			SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776			
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
		CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4			
		Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15			
		Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118			
		Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010			
			SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432			
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
		CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7			
		Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15			

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	OC	LG	BL	Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823
				Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777
					SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	3	2	3	3	3	3	5	2	2	4	3	2	4
					Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5
			LL	Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515
		Gas		NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067	
				SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974	
		Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	2	2	4	4	3	4	5	4	5	4	5	5	8	
				Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18
		BG	BL	Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396
	Gas			NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916	
				SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461	
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	2	1	2	2	2	3	4	1	1	1	1	2	3	
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	2	13
		LL	Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644	
	Gas		NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923		
			SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996		
	Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	0	2	4	1	2	3	3	4	4	2	4	4	6		
			Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13	
	HG	BL	Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212	
Gas			NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162		
			SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400		
Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	1	1	2	2	2	3	4	1	1	1	1	2	3		
			Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	12	
	LL	Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455		
Gas		NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173			
		SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937			
Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
		CSR	1	2	3	1	1	3	3	4	3	1	4	4	6			
		Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13		
	MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229
Gas				NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097	
				SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422	
Hydro				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	10	7	12	10	10	13	16	10	8	9	10	12	14	
				Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27
	LL	Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653		
Gas		NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118			
		SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762			
Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
		CSR	9	9	13	8	11	12	12	15	16	15	14	14	19			
		Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	BL	Coal	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857
				Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741
					SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4
				Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17
			LL	Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568
				Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093
					SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7
				Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15
	HG	BL	Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517	
			Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477	
				SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4	
			Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15	
		LL	Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118	
			Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010	
				SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7	
			Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15	
OC	LG	BL	Coal	Coal	21,239	22,089	22,922	22,809	22,882	23,459	23,386	22,245	19,652	20,199	20,329	20,956	21,695	
			Gas	NGCC	16,348	16,131	15,523	16,110	16,399	16,180	16,458	18,412	21,573	21,350	21,655	21,359	20,841	
				SCCT	1,513	1,249	1,424	1,318	1,380	1,372	1,557	1,146	933	1,005	1,010	1,086	1,234	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	4	2	3	3	2	4	4	2	1	4	3	2	5	
			Emergency Purchases	Emergency Purchases	5	1	4	7	7	14	8	1	0	3	2	3	16	
	LL	Coal	Coal	23,489	24,142	24,697	24,500	24,526	24,899	24,714	25,836	25,045	25,498	25,512	25,976	26,494		
		Gas	NGCC	10,957	10,700	10,116	10,708	10,955	10,716	10,966	9,868	10,966	10,696	11,003	10,674	10,067		
			SCCT	1,767	1,561	1,812	1,613	1,572	1,596	1,720	1,892	1,734	1,766	1,666	1,738	1,998		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	3	2	5	3	3	3	4	4	4	3	4	5	7		
		Emergency Purchases	Emergency Purchases	1	5	7	2	3	11	9	10	13	3	16	10	17		
BG	BL	Coal	Coal	28,223	29,592	29,644	30,164	30,489	31,299	31,693	31,348	31,505	31,722	31,944	32,046	32,432		
		Gas	NGCC	10,484	9,519	9,696	9,642	9,685	9,220	9,129	10,135	10,391	10,494	10,759	11,012	10,893		
			SCCT	398	360	531	435	487	498	579	322	264	343	294	345	451		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	2	2	3	2	2	4	4	1	0	2	1	1	3		
		Emergency Purchases	Emergency Purchases	3	1	2	5	7	8	7	1	0	1	0	2	11		
	LL	Coal	Coal	28,800	29,832	30,000	30,266	30,631	31,147	31,229	31,726	31,857	31,949	32,152	32,605	32,611		
		Gas	NGCC	6,932	6,077	5,954	6,021	5,872	5,513	5,561	5,084	5,219	5,290	5,407	5,061	4,980		
			SCCT	483	496	673	536	552	554	614	787	671	726	628	726	974		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	1	1	4	2	2	3	3	3	4	1	3	4	4		
		Emergency Purchases	Emergency Purchases	1	3	6	1	2	8	6	10	11	0	11	7	13		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	HG	BL	Coal	Coal	Coal	32,112	33,027	32,882	33,291	33,380	33,658	33,204	32,889	33,097	33,228	33,748	34,013	34,183	
				Gas	NGCC	6,661	6,138	6,547	6,577	6,868	6,902	7,650	8,625	8,823	9,024	8,982	9,081	9,194	
					SCCT	333	305	444	373	414	458	548	291	240	307	267	309	400	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	2	2	2	2	2	2	3	4	1	0	2	1	1	3
				Emergency Purchases	Emergency Purchases	3	1	1	5	7	8	6	1	0	0	0	0	2	11
			LL	Coal	Coal	31,592	32,166	32,292	32,442	32,424	32,588	32,260	32,630	32,754	32,898	33,161	33,518	33,498	
				Gas	NGCC	4,213	3,801	3,751	3,918	4,149	4,116	4,570	4,228	4,371	4,385	4,449	4,200	4,148	
					SCCT	410	438	585	463	483	510	574	739	622	681	577	673	920	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	1	1	4	1	1	3	3	3	4	1	3	4	4	
				Emergency Purchases	Emergency Purchases	1	3	5	0	2	7	6	9	10	0	11	7	12	
	MC	LG	BL	Coal	Coal	13,408	13,989	14,597	14,094	14,300	14,643	14,397	13,506	11,685	12,177	12,273	12,621	12,621	13,156
				Gas	NGCC	16,492	16,220	15,642	16,263	16,504	16,256	16,531	18,637	21,921	21,699	22,024	21,713	21,101	
					SCCT	9,185	9,255	9,620	9,872	9,846	10,099	10,459	9,648	8,544	8,668	8,685	9,059	9,497	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	11	5	11	10	11	11	13	11	8	12	11	9	12	
				Emergency Purchases	Emergency Purchases	15	2	7	10	9	20	12	5	3	4	5	5	25	
		LL	Coal	Coal	15,012	15,435	16,012	15,362	15,299	15,561	15,218	16,411	15,630	15,987	15,914	16,204	16,676		
			Gas	NGCC	10,984	10,752	10,136	10,740	11,000	10,732	11,024	9,904	10,985	10,751	11,030	10,751	10,120		
				SCCT	10,207	10,207	10,462	10,709	10,740	10,904	11,148	11,267	11,115	11,206	11,225	11,411	11,748		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334	
			CSR	CSR	8	8	11	10	9	12	9	12	14	12	12	16	13		
			Emergency Purchases	Emergency Purchases	5	6	14	4	11	16	13	16	19	9	20	21	26		
	BG	BL	Coal	Coal	21,839	22,519	23,252	23,119	23,177	23,763	23,667	22,475	19,826	20,362	20,380	21,020	21,757		
			Gas	NGCC	16,270	16,052	15,495	16,086	16,358	16,130	16,418	18,349	21,456	21,252	21,618	21,349	20,816		
				SCCT	995	899	1,123	1,034	1,127	1,115	1,316	979	875	942	996	1,031	1,200		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	2	3	3	2	5	4	2	2	3	3	2	4		
			Emergency Purchases	Emergency Purchases	5	1	2	7	7	16	7	0	1	1	2	3	14		
		LL	Coal	Coal	24,163	24,623	25,188	24,909	24,834	25,167	25,048	26,221	25,337	25,671	25,686	26,023	26,571		
			Gas	NGCC	10,941	10,707	10,102	10,701	10,947	10,705	10,998	9,877	10,978	10,729	11,014	10,698	10,094		
				SCCT	1,108	1,074	1,334	1,211	1,272	1,336	1,356	1,498	1,429	1,560	1,479	1,669	1,893		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	2	5	2	3	3	3	4	5	3	4	5	6		
			Emergency Purchases	Emergency Purchases	1	4	8	1	3	14	8	10	13	2	19	8	18		
	HG	BL	Coal	Coal	22,760	23,377	23,983	23,797	23,855	24,216	24,036	22,803	20,216	20,725	20,857	21,661	22,395		
			Gas	NGCC	15,716	15,562	15,121	15,747	16,054	15,980	16,313	18,216	21,312	21,098	21,419	21,086	20,571		
				SCCT	627	531	767	696	753	819	1,054	785	630	732	718	655	806		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	2	3	3	2	4	3	2	1	3	2	2	3		
			Emergency Purchases	Emergency Purchases	5	1	3	6	7	11	7	1	0	2	2	3	15		
		LL	Coal	Coal	24,790	25,241	25,785	25,452	25,441	25,641	25,340	26,482	25,687	26,090	26,208	26,638	27,132		
			Gas	NGCC	10,695	10,457	9,923	10,551	10,793	10,627	10,952	9,842	10,906	10,646	10,937	10,622	10,010		
				SCCT	729	707	917	819	820	944	1,109	1,271	1,150	1,224	1,040	1,131	1,418		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	2	2	5	2	2	3	3	4	5	3	3	4	5		
			Emergency Purchases	Emergency Purchases	1	3	7	1	3	9	8	10	13	2	13	7	17		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	OC	LG	BL	Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823	
				Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777	
					SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	3	2	3	3	3	3	5	2	2	4	3	2	4	
					Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16
			LL	Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515	
		Gas		NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067		
				SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974		
		Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	2	2	4	4	3	4	5	4	5	4	5	5	8		
				Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18	
		BG	BL	Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396	
	Gas			NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916		
				SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461		
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	2	1	2	2	2	3	4	1	1	1	1	2	3		
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	2	13	
		LL	Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644		
	Gas		NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923			
			SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996			
	Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
			CSR	0	2	4	1	2	3	3	4	4	2	4	4	6			
			Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13		
		HG	BL	Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212	
	Gas			NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162		
				SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400		
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	1	1	2	2	2	3	4	1	1	1	1	2	3		
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	12	
		LL	Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455		
	Gas		NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173			
			SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937			
	Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
			CSR	1	2	3	1	1	3	3	4	3	1	4	4	6			
			Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13		
		MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229
	Gas				NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097	
					SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422	
	Hydro				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	10	7	12	10	10	13	16	10	8	9	10	12	14	
					Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27
		LL	Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653		
	Gas		NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118			
			SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762			
	Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
			CSR	9	9	13	8	11	12	12	15	16	15	14	14	19			
			Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	BL	Coal	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857
				Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741
					SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4
				Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17
			LL	Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568
				Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093
					SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7
				Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15
	HG	BL	Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517	
			Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477	
				SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4	
			Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15	
		LL	Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118	
			Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010	
				SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7	
			Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15	
OC	LG	BL	Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823	
			Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777	
				SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	3	2	3	3	3	3	5	2	2	4	3	2	4	
			Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16	
	LL	Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515		
		Gas	NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067		
			SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	2	2	4	4	3	4	5	4	5	4	5	5	8		
		Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18		
BG	BL	Coal	Coal	28,185	29,555	29,657	30,204	30,640	31,309	31,603	31,518	31,332	31,587	31,921	32,304	32,396		
		Gas	NGCC	10,520	9,553	9,721	9,614	9,542	9,198	9,213	9,978	10,548	10,636	10,788	10,737	10,916		
			SCCT	403	364	492	424	482	509	586	309	279	335	287	361	461		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	2	1	2	2	2	3	4	1	1	1	1	2	3		
		Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	2	13		
	LL	Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644		
		Gas	NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923		
			SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	0	2	4	1	2	3	3	4	4	2	4	4	6		
		Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	HG	BL	Coal	Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212	
				Gas	NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162	
					SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	1	1	2	2	2	3	4	1	1	1	1	1	2	3
				Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	1	12
			LL	Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455	
				Gas	NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173	
					SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	1	2	3	1	1	3	3	4	3	1	4	4	6	
				Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13	
	MC	LG	BL	Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229	
				Gas	NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097	
					SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	10	7	12	10	10	13	16	10	8	9	10	12	14	
				Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27	
		LL	Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653		
			Gas	NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118		
				SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	9	9	13	8	11	12	12	15	16	15	14	14	19		
			Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30		
	BG	BL	Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857		
			Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741		
				SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4		
			Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17		
		LL	Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568		
			Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093		
				SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7		
			Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15		
	HG	BL	Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517		
			Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477		
				SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4		
			Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15		
		LL	Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118		
			Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010		
				SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7		
			Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	OC	LG	BL	Coal	Coal	21,662	21,757	22,382	22,257	
				Gas	NGCC	21,394	21,678	21,409	21,719	
					SCCT	1,120	1,134	1,200	1,304	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	5	5	4	4	
				Emergency Purchases	Emergency Purchases	3	10	8	8	
				Not specified	Not specified	0	0	0	0	
				LL	Coal	Coal	26,234	26,174	26,744	26,374
					Gas	NGCC	10,711	10,961	10,671	10,938
						SCCT	1,812	1,819	1,736	1,914
					Hydro	Hydro	334	335	334	334
					CSR	CSR	3	4	3	4
					Emergency Purchases	Emergency Purchases	8	2	15	12
					Not specified	Not specified	0	0	0	0
					BG	BL	Coal	Coal	32,636	32,630
	Gas	NGCC	11,140				11,460	11,231	11,712	
		SCCT	404				483	489	600	
	Hydro	Hydro	334				335	334	334	
	CSR	CSR	2				5	4	3	
	Emergency Purchases	Emergency Purchases	2				7	5	6	
	Not specified	Not specified	0				0	0	0	
	LL	Coal	Coal				32,843	32,734	33,197	32,663
		Gas	NGCC	5,174			5,368	5,160	5,602	
			SCCT	743			854	796	961	
		Hydro	Hydro	334			335	334	334	
		CSR	CSR	2			3	3	4	
		Emergency Purchases	Emergency Purchases	5			2	13	10	
		Not specified	Not specified	0			0	0	0	
		HG	BL	Coal			Coal	34,600	34,625	35,209
				Gas	NGCC	9,219	9,526	9,532	10,425	
					SCCT	363	424	259	293	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	5	2	2	
				Emergency Purchases	Emergency Purchases	2	6	2	2	
				Not specified	Not specified	0	0	0	0	
				LL	Coal	Coal	33,468	33,213	33,742	33,238
	Gas				NGCC	4,826	5,250	4,942	5,505	
					SCCT	457	491	481	497	
	Hydro				Hydro	334	335	334	334	
	CSR				CSR	2	1	3	3	
	Emergency Purchases				Emergency Purchases	7	5	2	3	
	Not specified				Not specified	0	0	0	0	
MC	LG				BL	Coal	Coal	13,218	13,109	11,698
		Gas	NGCC			21,749	22,065	24,771	27,220	
			SCCT			9,194	9,377	8,521	7,756	
		Hydro	Hydro			334	335	334	334	
		CSR	CSR			13	14	8	9	
		Emergency Purchases	Emergency Purchases			11	20	6	9	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	14,233	12,755	13,147	12,824	
				Gas	NGCC	14,004	16,541	16,254	16,497	
					SCCT	10,510	9,644	9,758	9,900	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	9	12	6	11	
				Emergency Purchases	Emergency Purchases	10	8	5	12	
				Not specified	Not specified	0	0	0	0	
			BG	BL	Coal	Coal	21,569	21,673	19,819	17,925
					Gas	NGCC	21,402	21,678	24,265	26,508
						SCCT	1,207	1,217	917	854
					Hydro	Hydro	334	335	334	334
					CSR	CSR	4	5	2	3
					Emergency Purchases	Emergency Purchases	3	11	2	2
					Not specified	Not specified	0	0	0	0
				LL	Coal	Coal	23,659	21,583	22,096	21,761
					Gas	NGCC	13,879	16,354	16,075	16,322
						SCCT	1,218	1,019	995	1,151
					Hydro	Hydro	334	335	334	334
					CSR	CSR	4	2	2	4
					Emergency Purchases	Emergency Purchases	6	2	2	7
					Not specified	Not specified	0	0	0	0
			HG	BL	Coal	Coal	22,389	22,414	21,985	20,898
					Gas	NGCC	21,077	21,367	22,426	23,737
						SCCT	711	790	588	649
					Hydro	Hydro	334	335	334	334
					CSR	CSR	4	5	3	4
					Emergency Purchases	Emergency Purchases	4	10	3	4
				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	24,398	22,241	22,755	22,599	
				Gas	NGCC	13,708	16,115	15,813	16,041	
					SCCT	652	600	598	595	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	2	1	3	
				Emergency Purchases	Emergency Purchases	6	2	2	6	
				Not specified	Not specified	0	0	0	0	
		OC	LG	BL	Coal	21,662	21,757	22,382	22,257	
				Gas	NGCC	21,394	21,678	21,409	21,719	
					SCCT	1,120	1,134	1,200	1,304	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	5	5	4	4	
				Emergency Purchases	Emergency Purchases	3	10	8	8	
			LL	Coal	Coal	26,234	26,174	26,744	26,374	
				Gas	NGCC	10,711	10,961	10,671	10,938	
					SCCT	1,812	1,819	1,736	1,914	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	4	3	4	
				Emergency Purchases	Emergency Purchases	8	2	15	12	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Coal	Coal	Coal	32,636	32,630	33,276	32,972	
				Gas	NGCC	11,140	11,460	11,231	11,712	
					SCCT	404	483	489	600	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	5	4	3	
			Emergency Purchases	Emergency Purchases	2	7	5	6		
			LL	Coal	Coal	32,843	32,734	33,197	32,663	
				Gas	NGCC	5,174	5,368	5,160	5,602	
					SCCT	743	854	796	961	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	3	3	4	
				Emergency Purchases	Emergency Purchases	5	2	13	10	
			HG	BL	Coal	Coal	34,600	34,625	35,209	34,571
					Gas	NGCC	9,219	9,526	9,532	10,425
						SCCT	363	424	259	293
	Hydro	Hydro			334	335	334	334		
	CSR	CSR			2	5	2	2		
	Emergency Purchases	Emergency Purchases		2	6	2	2			
	LL	Coal		Coal	33,468	33,213	33,742	33,238		
		Gas		NGCC	4,826	5,250	4,942	5,505		
				SCCT	457	491	481	497		
		Hydro		Hydro	334	335	334	334		
		CSR	CSR	2	1	3	3			
		Emergency Purchases	Emergency Purchases	7	5	2	3			
	MC	LG	BL	Coal	Coal	13,218	13,109	11,698	10,299	
				Gas	NGCC	21,749	22,065	24,771	27,220	
					SCCT	9,194	9,377	8,521	7,756	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	13	14	8	9	
			Emergency Purchases	Emergency Purchases	11	20	6	9		
LL			Coal	Coal	14,233	12,755	13,147	12,824		
			Gas	NGCC	14,004	16,541	16,254	16,497		
				SCCT	10,510	9,644	9,758	9,900		
			Hydro	Hydro	334	335	334	334		
		CSR	CSR	9	12	6	11			
		Emergency Purchases	Emergency Purchases	10	8	5	12			
BG		BL	Coal	Coal	21,569	21,673	19,819	17,925		
			Gas	NGCC	21,402	21,678	24,265	26,508		
				SCCT	1,207	1,217	917	854		
	Hydro		Hydro	334	335	334	334			
	CSR		CSR	4	5	2	3			
	Emergency Purchases	Emergency Purchases	3	11	2	2				
	LL	Coal	Coal	23,659	21,583	22,096	21,761			
		Gas	NGCC	13,879	16,354	16,075	16,322			
			SCCT	1,218	1,019	995	1,151			
		Hydro	Hydro	334	335	334	334			
CSR		CSR	4	2	2	4				
	Emergency Purchases	Emergency Purchases	6	2	2	7				

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	HG	BL	Coal	Coal	Coal	22,389	22,414	21,985	20,898			
				Gas	NGCC	21,077	21,367	22,426	23,737			
					SCCT	711	790	588	649			
			Hydro	Hydro	334	335	334	334				
				CSR	4	5	3	4				
				Emergency Purchases	Emergency Purchases	4	10	3	4			
			LL	Coal	Coal	Coal	24,398	22,241	22,755	22,599		
					Gas	NGCC	13,708	16,115	15,813	16,041		
						SCCT	652	600	598	595		
				Hydro	Hydro	334	335	334	334			
					CSR	3	2	1	3			
					Emergency Purchases	Emergency Purchases	6	2	2	6		
			OC	LG	BL	Coal	Coal	21,671	21,712	22,373	22,372	
							Gas	NGCC	21,408	21,691	21,398	21,650
								SCCT	1,098	1,166	1,218	1,254
	Hydro	Hydro				334	335	334	334			
		CSR				3	5	3	5			
		Emergency Purchases				Emergency Purchases	4	11	11	12		
	LL	Coal				Coal	Coal	26,198	26,241	26,729	26,392	
				Gas	NGCC	10,699	10,932	10,676	10,907			
					SCCT	1,856	1,780	1,754	1,925			
		Hydro		Hydro	334	335	334	334				
				CSR	4	4	3	5				
				Emergency Purchases	Emergency Purchases	10	3	7	11			
		BG		BL	Coal	Coal	32,703	32,340	33,393	32,913		
						Gas	NGCC	11,076	11,746	11,105	11,787	
	Hydro				Hydro	401	487	493	581			
			CSR		334	335	334	334				
	LL		Coal	Coal	32,884	32,672	33,127	32,711				
				Gas	NGCC	5,124	5,449	5,229	5,563			
Hydro			Hydro	747	835	805	952					
			CSR	334	335	334	334					
HG	BL	Coal	Coal	34,604	34,663	35,191	34,544					
			Gas	NGCC	9,227	9,486	9,555	10,451				
				SCCT	349	425	256	287				
		Hydro	Hydro	334	335	334	334					
			CSR	1	3	1	2					
			Emergency Purchases	Emergency Purchases	4	7	0	8				
		LL	Coal	Coal	33,495	33,229	33,774	33,248				
	Gas			NGCC	4,789	5,265	4,912	5,495				
				SCCT	469	460	479	496				
	Hydro		Hydro	334	335	334	334					
			CSR	1	1	3	3					
			Emergency Purchases	Emergency Purchases	7	5	1	3				

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	MC	LG	BL	Coal	Coal	13,154	13,124	11,712	10,481			
				Gas	NGCC	21,764	22,036	24,745	27,148			
					SCCT	9,243	9,386	8,530	7,649			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	13	14	9	8			
				Emergency Purchases	Emergency Purchases	10	25	8	7			
					LL	Coal	Coal	14,219	12,734	13,235	12,809	
						Gas	NGCC	13,998	16,543	16,251	16,505	
							SCCT	10,531	9,669	9,672	9,910	
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	10	8	7	9	
						Emergency Purchases	Emergency Purchases	10	6	4	12	
		BG	BL	Coal	Coal	21,595	21,574	19,826	17,870			
				Gas	NGCC	21,426	21,733	24,249	26,499			
					SCCT	1,154	1,261	927	918			
					Hydro	Hydro	334	335	334	334		
					CSR	CSR	4	5	2	2		
					Emergency Purchases	Emergency Purchases	5	12	1	3		
			LL	Coal	Coal	23,703	21,578	22,031	21,752			
				Gas	NGCC	13,879	16,365	16,099	16,337			
					SCCT	1,181	1,011	1,036	1,147			
					Hydro	334	335	334	334			
					CSR	3	2	2	4			
					Emergency Purchases	Emergency Purchases	2	3	2	5		
		HG	BL	Coal	Coal	22,384	22,441	21,933	20,893			
					Gas	NGCC	21,097	21,361	22,455	23,738		
						SCCT	697	767	615	649		
						Hydro	334	335	334	334		
						CSR	3	5	1	3		
						Emergency Purchases	Emergency Purchases	4	11	0	9	
			LL	Coal	Coal	24,376	22,248	22,734	22,587			
					Gas	NGCC	13,701	16,092	15,806	16,013		
						SCCT	686	614	627	634		
					Hydro	Hydro	334	335	334	334		
					CSR	CSR	2	2	2	4		
					Emergency Purchases	Emergency Purchases	1	3	2	7		
	OC	LG	BL	Coal	Coal	21,626	21,797	22,371	22,323			
					Gas	NGCC	21,423	21,692	21,433	21,665		
						SCCT	1,132	1,080	1,191	1,291		
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	3	3	2	5	
						Emergency Purchases	Emergency Purchases	1	13	7	8	
					LL	Coal	Coal	26,195	26,248	26,707	26,398	
							Gas	NGCC	10,707	10,943	10,699	10,931
								SCCT	1,853	1,762	1,745	1,892
							Hydro	Hydro	334	335	334	334
							CSR	CSR	4	4	3	4
							Emergency Purchases	Emergency Purchases	8	3	14	14

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	BG	BL		Coal	Coal	32,568	32,480	33,266	32,859
				Gas	NGCC	11,192	11,624	11,263	11,841
					SCCT	423	467	468	583
				Hydro	Hydro	334	335	334	334
				CSR	CSR	1	3	2	3
				Emergency Purchases	Emergency Purchases	0	11	5	6
		LL		Coal	Coal	32,843	32,707	33,232	32,727
				Gas	NGCC	5,170	5,428	5,129	5,547
					SCCT	744	820	796	949
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	3	3	4
				Emergency Purchases	Emergency Purchases	7	1	10	13
	HG	BL		Coal	Coal	34,599	34,573	35,177	34,518
				Gas	NGCC	9,204	9,591	9,581	10,477
					SCCT	380	408	246	292
				Hydro	Hydro	334	335	334	334
				CSR	CSR	1	3	1	2
				Emergency Purchases	Emergency Purchases	0	10	0	4
		LL		Coal	Coal	33,532	33,318	33,812	33,228
				Gas	NGCC	4,762	5,154	4,871	5,524
					SCCT	460	483	480	489
				Hydro	Hydro	334	335	334	334
				CSR	CSR	2	1	4	2
				Emergency Purchases	Emergency Purchases	7	4	3	1
	MC	LG	BL	Coal	Coal	13,131	13,085	11,656	10,394
				Gas	NGCC	21,763	22,046	24,779	27,179
					SCCT	9,269	9,418	8,551	7,711
				Hydro	Hydro	334	335	334	334
CSR				CSR	12	15	11	6	
Emergency Purchases				Emergency Purchases	10	21	8	2	
LL			Coal	Coal	14,183	12,739	13,225	12,651	
			Gas	NGCC	13,987	16,516	16,261	16,508	
				SCCT	10,576	9,687	9,671	10,062	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	9	10	8	8	
			Emergency Purchases	Emergency Purchases	12	9	4	13	
BG		BL		Coal	Coal	21,536	21,673	19,867	17,931
				Gas	NGCC	21,427	21,734	24,235	26,491
					SCCT	1,219	1,161	898	870
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	3	2	1
				Emergency Purchases	Emergency Purchases	1	14	2	0
LL		Coal	Coal	23,685	21,592	22,009	21,865		
		Gas	NGCC	13,879	16,340	16,090	16,315		
			SCCT	1,194	1,021	1,068	1,050		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	3	3	1	3		
		Emergency Purchases	Emergency Purchases	6	4	1	9		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	HG	BL	Coal	Coal	Coal	22,330	22,434	21,961	21,004
				Gas	NGCC	21,111	21,417	22,446	23,629
					SCCT	742	717	594	650
				Hydro	Hydro	334	335	334	334
				CSR	CSR	1	3	2	4
				Emergency Purchases	Emergency Purchases	0	14	1	4
			LL	Coal	Coal	24,382	22,276	22,783	22,614
				Gas	NGCC	13,710	16,076	15,796	16,010
					SCCT	668	601	587	605
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	3	1	3
				Emergency Purchases	Emergency Purchases	4	4	2	9
	OC	LG	BL	Coal	Coal	21,672	21,761	22,419	22,339
				Gas	NGCC	21,395	21,681	21,404	21,691
					SCCT	1,112	1,127	1,172	1,251
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	4	3	3
				Emergency Purchases	Emergency Purchases	3	12	6	9
		LL	Coal	Coal	26,216	26,185	26,804	26,405	
			Gas	NGCC	10,709	10,965	10,659	10,940	
				SCCT	1,827	1,805	1,685	1,874	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	2	3	4	5	
			Emergency Purchases	Emergency Purchases	13	3	16	15	
	BG	BL	Coal	Coal	32,718	32,419	33,393	33,059	
			Gas	NGCC	11,064	11,677	11,122	11,656	
				SCCT	400	475	483	569	
			Hydro	Hydro	334	335	334	334	
CSR			CSR	2	4	3	3		
Emergency Purchases			Emergency Purchases	1	10	4	7		
LL		Coal	Coal	32,806	32,725	33,236	32,670		
		Gas	NGCC	5,211	5,398	5,116	5,595		
			SCCT	736	833	800	957		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	2	2	3	4		
		Emergency Purchases	Emergency Purchases	12	2	14	13		
HG	BL	Coal	Coal	34,567	34,595	35,219	34,527		
		Gas	NGCC	9,262	9,559	9,540	10,475		
			SCCT	353	418	241	288		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	2	4	2	1		
		Emergency Purchases	Emergency Purchases	1	9	3	2		
	LL	Coal	Coal	33,482	33,229	33,746	33,243		
		Gas	NGCC	4,818	5,231	4,927	5,498		
			SCCT	453	493	492	497		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	2	1	3	3		
		Emergency Purchases	Emergency Purchases	7	6	1	4		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	MC	LG	BL	Coal	Coal	13,246	13,061	11,704	10,255			
				Gas	NGCC	21,717	22,040	24,753	27,213			
					SCCT	9,199	9,455	8,527	7,812			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	13	13	12	7			
				Emergency Purchases	Emergency Purchases	10	17	8	5			
					LL	Coal	Coal	14,207	12,688	13,222	12,823	
					Gas	NGCC	13,975	16,530	16,268	16,500		
					SCCT	10,566	9,724	9,658	9,902			
					Hydro	Hydro	334	335	334	334		
					CSR	CSR	8	9	11	10		
					Emergency Purchases	Emergency Purchases	10	9	10	10		
					BG	BL	Coal	Coal	21,617	21,681	19,805	17,848
					Gas	NGCC	21,399	21,698	24,258	26,518		
						SCCT	1,163	1,187	937	922		
			Hydro	Hydro	334	335	334	334				
			CSR	CSR	3	4	2	2				
			Emergency Purchases	Emergency Purchases	3	14	2	2				
			LL	Coal	Coal	23,719	21,567	21,962	21,733			
			Gas	NGCC	13,844	16,366	16,115	16,326				
			SCCT	1,197	1,021	1,087	1,178					
			Hydro	Hydro	334	335	334	334				
			CSR	CSR	2	3	2	3				
			Emergency Purchases	Emergency Purchases	5	3	3	5				
		HG	BL	Coal	Coal	22,348	22,445	22,011	20,940			
			Gas	NGCC	21,109	21,375	22,408	23,709				
				SCCT	721	749	580	636				
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	3	4	3	4			
				Emergency Purchases	Emergency Purchases	3	12	3	3			
			LL	Coal	Coal	24,437	22,159	22,774	22,647			
			Gas	NGCC	13,673	16,158	15,784	15,992				
				SCCT	649	639	606	601				
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	2	2	2	3			
				Emergency Purchases	Emergency Purchases	5	3	3	3			
		OC	LG	BL	Coal	Coal	21,662	21,757	22,382	22,257		
				Gas	NGCC	21,394	21,678	21,409	21,719			
					SCCT	1,120	1,134	1,200	1,304			
				Hydro	Hydro	334	335	334	334			
			CSR	CSR	5	5	4	4				
			Emergency Purchases	Emergency Purchases	3	10	8	8				
			Not specified	Not specified	0	0	0	0				
		LL	Coal	Coal	26,234	26,174	26,744	26,374				
			Gas	NGCC	10,711	10,961	10,671	10,938				
				SCCT	1,812	1,819	1,736	1,914				
			Hydro	Hydro	334	335	334	334				
			CSR	CSR	3	4	3	4				

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Emergency Purchases	Emergency Purchases	8	2	15	12		
			Not specified	Not specified	0	0	0	0		
			Coal	Coal	32,636	32,630	33,276	32,972		
			Gas	NGCC	11,140	11,460	11,231	11,712		
				SCCT	404	483	489	600		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	2	5	4	3		
			Emergency Purchases	Emergency Purchases	2	7	5	6		
			Not specified	Not specified	0	0	0	0		
				LL	Coal	Coal	32,843	32,734	33,197	32,663
					Gas	NGCC	5,174	5,368	5,160	5,602
						SCCT	743	854	796	961
					Hydro	Hydro	334	335	334	334
					CSR	CSR	2	3	3	4
			Emergency Purchases	Emergency Purchases	5	2	13	10		
			Not specified	Not specified	0	0	0	0		
		HG	BL	Coal	Coal	34,600	34,625	35,209	34,571	
				Gas	NGCC	9,219	9,526	9,532	10,425	
					SCCT	363	424	259	293	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	5	2	2	
				Emergency Purchases	Emergency Purchases	2	6	2	2	
				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	33,468	33,213	33,742	33,238	
				Gas	NGCC	4,826	5,250	4,942	5,505	
					SCCT	457	491	481	497	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	1	3	3	
				Emergency Purchases	Emergency Purchases	7	5	2	3	
				Not specified	Not specified	0	0	0	0	
	MC	LG	BL	Coal	Coal	13,218	13,109	11,698	10,299	
				Gas	NGCC	21,749	22,065	24,771	27,220	
					SCCT	9,194	9,377	8,521	7,756	
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	13	14	8	9		
			Emergency Purchases	Emergency Purchases	11	20	6	9		
			Not specified	Not specified	0	0	0	0		
			LL	Coal	Coal	14,233	12,755	13,147	12,824	
				Gas	NGCC	14,004	16,541	16,254	16,497	
					SCCT	10,510	9,644	9,758	9,900	
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	9	12	6	11		
			Emergency Purchases	Emergency Purchases	10	8	5	12		
			Not specified	Not specified	0	0	0	0		
		BG	BL	Coal	Coal	21,569	21,673	19,819	17,925	
				Gas	NGCC	21,402	21,678	24,265	26,508	
					SCCT	1,207	1,217	917	854	
			Hydro	Hydro	334	335	334	334		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	4	5	2	3	
				Emergency Purchases	Emergency Purchases	3	11	2	2	
				Not specified	Not specified	0	0	0	0	
			LL	Coal	Coal	23,659	21,583	22,096	21,761	
				Gas	NGCC	13,879	16,354	16,075	16,322	
					SCCT	1,218	1,019	995	1,151	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	2	2	4	
				Emergency Purchases	Emergency Purchases	6	2	2	7	
				Not specified	Not specified	0	0	0	0	
			HG	BL	Coal	Coal	22,389	22,414	21,985	20,898
					Gas	NGCC	21,077	21,367	22,426	23,737
						SCCT	711	790	588	649
					Hydro	Hydro	334	335	334	334
					CSR	CSR	4	5	3	4
					Emergency Purchases	Emergency Purchases	4	10	3	4
					Not specified	Not specified	0	0	0	0
				LL	Coal	Coal	24,398	22,241	22,755	22,599
					Gas	NGCC	13,708	16,115	15,813	16,041
						SCCT	652	600	598	595
					Hydro	Hydro	334	335	334	334
					CSR	CSR	3	2	1	3
					Emergency Purchases	Emergency Purchases	6	2	2	6
					Not specified	Not specified	0	0	0	0
			OC	LG	BL	Coal	21,662	21,757	22,382	22,257
					Gas	NGCC	21,394	21,678	21,409	21,719
						SCCT	1,120	1,134	1,200	1,304
					Hydro	Hydro	334	335	334	334
					CSR	CSR	5	5	4	4
					Emergency Purchases	Emergency Purchases	3	10	8	8
			LL	Coal	Coal	26,234	26,174	26,744	26,374	
				Gas	NGCC	10,711	10,961	10,671	10,938	
					SCCT	1,812	1,819	1,736	1,914	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	4	3	4	
				Emergency Purchases	Emergency Purchases	8	2	15	12	
			BG	BL	Coal	32,636	32,630	33,276	32,972	
				Gas	NGCC	11,140	11,460	11,231	11,712	
					SCCT	404	483	489	600	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	5	4	3	
				Emergency Purchases	Emergency Purchases	2	7	5	6	
			LL	Coal	Coal	32,843	32,734	33,197	32,663	
				Gas	NGCC	5,174	5,368	5,160	5,602	
					SCCT	743	854	796	961	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	3	3	4	
				Emergency Purchases	Emergency Purchases	5	2	13	10	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	HG	BL	Coal	Coal	Coal	34,600	34,625	35,209	34,571			
				Gas	NGCC	9,219	9,526	9,532	10,425			
					SCCT	363	424	259	293			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	2	5	2	2			
			Emergency Purchases	Emergency Purchases	2	6	2	2				
			LL	Coal	Coal	33,468	33,213	33,742	33,238			
				Gas	NGCC	4,826	5,250	4,942	5,505			
					SCCT	457	491	481	497			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	2	1	3	3			
			Emergency Purchases	Emergency Purchases	7	5	2	3				
			MC	LG	BL	Coal	Coal	Coal	13,218	13,109	11,698	10,299
							Gas	NGCC	21,749	22,065	24,771	27,220
								SCCT	9,194	9,377	8,521	7,756
	Hydro	Hydro					334	335	334	334		
	CSR	CSR					13	14	8	9		
	Emergency Purchases	Emergency Purchases				11	20	6	9			
	LL	Coal				Coal	14,233	12,755	13,147	12,824		
		Gas				NGCC	14,004	16,541	16,254	16,497		
						SCCT	10,510	9,644	9,758	9,900		
		Hydro				Hydro	334	335	334	334		
		CSR				CSR	9	12	6	11		
	Emergency Purchases	Emergency Purchases				10	8	5	12			
	BG	BL				Coal	Coal	Coal	21,569	21,673	19,819	17,925
							Gas	NGCC	21,402	21,678	24,265	26,508
								SCCT	1,207	1,217	917	854
			Hydro	Hydro	334		335	334	334			
			CSR	CSR	4		5	2	3			
			Emergency Purchases	Emergency Purchases	3	11	2	2				
			LL	Coal	Coal	23,659	21,583	22,096	21,761			
				Gas	NGCC	13,879	16,354	16,075	16,322			
					SCCT	1,218	1,019	995	1,151			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	4	2	2	4			
			Emergency Purchases	Emergency Purchases	6	2	2	7				
HG			BL	Coal	Coal	Coal	22,389	22,414	21,985	20,898		
					Gas	NGCC	21,077	21,367	22,426	23,737		
						SCCT	711	790	588	649		
	Hydro	Hydro			334	335	334	334				
	CSR	CSR			4	5	3	4				
	Emergency Purchases	Emergency Purchases		4	10	3	4					
	LL	Coal		Coal	24,398	22,241	22,755	22,599				
		Gas		NGCC	13,708	16,115	15,813	16,041				
				SCCT	652	600	598	595				
		Hydro		Hydro	334	335	334	334				
		CSR		CSR	3	2	1	3				
	Emergency Purchases	Emergency Purchases		6	2	2	6					

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
[REDACTED]	OC	LG	BL	Coal	Coal	21,662	21,757	22,382	22,257		
				Gas	NGCC	21,394	21,678	21,409	21,719		
					SCCT	1,120	1,134	1,200	1,304		
				Hydro	Hydro	334	335	334	334		
				CSR	CSR	5	5	4	4		
				Emergency Purchases	Emergency Purchases	3	10	8	8		
					LL	Coal	Coal	26,234	26,174	26,744	26,374
						Gas	NGCC	10,711	10,961	10,671	10,938
							SCCT	1,812	1,819	1,736	1,914
						Hydro	Hydro	334	335	334	334
						CSR	CSR	3	4	3	4
						Emergency Purchases	Emergency Purchases	8	2	15	12
		BG	BL	Coal	Coal	32,636	32,630	33,276	32,972		
				Gas	NGCC	11,140	11,460	11,231	11,712		
					SCCT	404	483	489	600		
					Hydro	Hydro	334	335	334	334	
					CSR	CSR	2	5	4	3	
					Emergency Purchases	Emergency Purchases	2	7	5	6	
					LL	Coal	Coal	32,843	32,734	33,197	32,663
						Gas	NGCC	5,174	5,368	5,160	5,602
							SCCT	743	854	796	961
						Hydro	Hydro	334	335	334	334
						CSR	CSR	2	3	3	4
						Emergency Purchases	Emergency Purchases	5	2	13	10
		HG	BL	Coal	Coal	34,600	34,625	35,209	34,571		
				Gas	NGCC	9,219	9,526	9,532	10,425		
					SCCT	363	424	259	293		
					Hydro	Hydro	334	335	334	334	
					CSR	CSR	2	5	2	2	
					Emergency Purchases	Emergency Purchases	2	6	2	2	
					LL	Coal	Coal	33,468	33,213	33,742	33,238
						Gas	NGCC	4,826	5,250	4,942	5,505
							SCCT	457	491	481	497
						Hydro	Hydro	334	335	334	334
						CSR	CSR	2	1	3	3
						Emergency Purchases	Emergency Purchases	7	5	2	3
		MC	LG	BL	Coal	Coal	13,218	13,109	11,698	10,299	
					Gas	NGCC	21,749	22,065	24,771	27,220	
						SCCT	9,194	9,377	8,521	7,756	
						Hydro	Hydro	334	335	334	334
					CSR	CSR	13	14	8	9	
					Emergency Purchases	Emergency Purchases	11	20	6	9	
					LL	Coal	Coal	14,233	12,755	13,147	12,824
						Gas	NGCC	14,004	16,541	16,254	16,497
							SCCT	10,510	9,644	9,758	9,900
						Hydro	Hydro	334	335	334	334
						CSR	CSR	9	12	6	11
						Emergency Purchases	Emergency Purchases	10	8	5	12

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	BG	BL		Coal	Coal	21,569	21,673	19,819	17,925
				Gas	NGCC	21,402	21,678	24,265	26,508
					SCCT	1,207	1,217	917	854
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	5	2	3
				Emergency Purchases	Emergency Purchases	3	11	2	2
		LL		Coal	Coal	23,659	21,583	22,096	21,761
				Gas	NGCC	13,879	16,354	16,075	16,322
					SCCT	1,218	1,019	995	1,151
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	2	2	4
				Emergency Purchases	Emergency Purchases	6	2	2	7
	HG	BL		Coal	Coal	22,389	22,414	21,985	20,898
				Gas	NGCC	21,077	21,367	22,426	23,737
					SCCT	711	790	588	649
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	5	3	4
				Emergency Purchases	Emergency Purchases	4	10	3	4
		LL		Coal	Coal	24,398	22,241	22,755	22,599
				Gas	NGCC	13,708	16,115	15,813	16,041
					SCCT	652	600	598	595
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	2	1	3
				Emergency Purchases	Emergency Purchases	6	2	2	6
OC	LG	BL	Coal	Coal	21,671	21,712	22,373	22,372	
			Gas	NGCC	21,408	21,691	21,398	21,650	
				SCCT	1,098	1,166	1,218	1,254	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	3	5	3	5	
			Emergency Purchases	Emergency Purchases	4	11	11	12	
	LL		Coal	Coal	26,198	26,241	26,729	26,392	
			Gas	NGCC	10,699	10,932	10,676	10,907	
				SCCT	1,856	1,780	1,754	1,925	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	4	4	3	5	
			Emergency Purchases	Emergency Purchases	10	3	7	11	
BG	BL		Coal	Coal	32,703	32,340	33,393	32,913	
			Gas	NGCC	11,076	11,746	11,105	11,787	
				SCCT	401	487	493	581	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	1	4	3	3	
			Emergency Purchases	Emergency Purchases	4	8	9	9	
	LL		Coal	Coal	32,884	32,672	33,127	32,711	
			Gas	NGCC	5,124	5,449	5,229	5,563	
				SCCT	747	835	805	952	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	3	3	3	3	
			Emergency Purchases	Emergency Purchases	9	1	5	9	

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	HG	BL	Coal	Coal	Coal	34,604	34,663	35,191	34,544			
				Gas	NGCC	9,227	9,486	9,555	10,451			
					SCCT	349	425	256	287			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	1	3	1	2			
			Emergency Purchases	Emergency Purchases	4	7	0	8				
			LL	Coal	Coal	33,495	33,229	33,774	33,248			
				Gas	NGCC	4,789	5,265	4,912	5,495			
					SCCT	469	460	479	496			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	1	1	3	3			
			Emergency Purchases	Emergency Purchases	7	5	1	3				
			MC	LG	BL	Coal	Coal	Coal	13,154	13,124	11,712	10,481
							Gas	NGCC	21,764	22,036	24,745	27,148
								SCCT	9,243	9,386	8,530	7,649
	Hydro	Hydro					334	335	334	334		
	CSR	CSR					13	14	9	8		
	Emergency Purchases	Emergency Purchases				10	25	8	7			
	LL	Coal				Coal	14,219	12,734	13,235	12,809		
		Gas				NGCC	13,998	16,543	16,251	16,505		
						SCCT	10,531	9,669	9,672	9,910		
		Hydro				Hydro	334	335	334	334		
		CSR				CSR	10	8	7	9		
	Emergency Purchases	Emergency Purchases				10	6	4	12			
	BG	BL				Coal	Coal	Coal	21,595	21,574	19,826	17,870
							Gas	NGCC	21,426	21,733	24,249	26,499
								SCCT	1,154	1,261	927	918
			Hydro	Hydro	334		335	334	334			
			CSR	CSR	4		5	2	2			
			Emergency Purchases	Emergency Purchases	5	12	1	3				
LL			Coal	Coal	23,703	21,578	22,031	21,752				
			Gas	NGCC	13,879	16,365	16,099	16,337				
				SCCT	1,181	1,011	1,036	1,147				
			Hydro	Hydro	334	335	334	334				
			CSR	CSR	3	2	2	4				
Emergency Purchases			Emergency Purchases	2	3	2	5					
HG			BL	Coal	Coal	Coal	22,384	22,441	21,933	20,893		
					Gas	NGCC	21,097	21,361	22,455	23,738		
						SCCT	697	767	615	649		
	Hydro	Hydro			334	335	334	334				
	CSR	CSR			3	5	1	3				
	Emergency Purchases	Emergency Purchases		4	11	0	9					
	LL	Coal		Coal	24,376	22,248	22,734	22,587				
		Gas		NGCC	13,701	16,092	15,806	16,013				
				SCCT	686	614	627	634				
		Hydro		Hydro	334	335	334	334				
		CSR		CSR	2	2	2	4				
	Emergency Purchases	Emergency Purchases		1	3	2	7					

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	OC	LG	BL	Coal	Coal	21,662	21,757	22,382	22,257			
				Gas	NGCC	21,394	21,678	21,409	21,719			
					SCCT	1,120	1,134	1,200	1,304			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	5	5	4	4			
				Emergency Purchases	Emergency Purchases	3	10	8	8			
					LL	Coal	Coal	26,234	26,174	26,744	26,374	
						Gas	NGCC	10,711	10,961	10,671	10,938	
							SCCT	1,812	1,819	1,736	1,914	
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	3	4	3	4	
						Emergency Purchases	Emergency Purchases	8	2	15	12	
		BG	BL	Coal	Coal	32,636	32,630	33,276	32,972			
				Gas	NGCC	11,140	11,460	11,231	11,712			
					SCCT	404	483	489	600			
					Hydro	Hydro	334	335	334	334		
					CSR	CSR	2	5	4	3		
					Emergency Purchases	Emergency Purchases	2	7	5	6		
					LL	Coal	Coal	32,843	32,734	33,197	32,663	
						Gas	NGCC	5,174	5,368	5,160	5,602	
							SCCT	743	854	796	961	
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	2	3	3	4	
						Emergency Purchases	Emergency Purchases	5	2	13	10	
		HG	BL	Coal	Coal	34,600	34,625	35,209	34,571			
				Gas	NGCC	9,219	9,526	9,532	10,425			
					SCCT	363	424	259	293			
					Hydro	Hydro	334	335	334	334		
					CSR	CSR	2	5	2	2		
					Emergency Purchases	Emergency Purchases	2	6	2	2		
					LL	Coal	Coal	33,468	33,213	33,742	33,238	
						Gas	NGCC	4,826	5,250	4,942	5,505	
							SCCT	457	491	481	497	
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	2	1	3	3	
						Emergency Purchases	Emergency Purchases	7	5	2	3	
		MC	LG	BL	Coal	Coal	13,218	13,109	11,698	10,299		
					Gas	NGCC	21,749	22,065	24,771	27,220		
						SCCT	9,194	9,377	8,521	7,756		
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	13	14	8	9	
						Emergency Purchases	Emergency Purchases	11	20	6	9	
						LL	Coal	Coal	14,233	12,755	13,147	12,824
							Gas	NGCC	14,004	16,541	16,254	16,497
								SCCT	10,510	9,644	9,758	9,900
							Hydro	Hydro	334	335	334	334
							CSR	CSR	9	12	6	11
							Emergency Purchases	Emergency Purchases	10	8	5	12

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Coal	Coal	Coal	21,569	21,673	19,819	17,925	
				Gas	NGCC	21,402	21,678	24,265	26,508	
					SCCT	1,207	1,217	917	854	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	5	2	3	
			Emergency Purchases	Emergency Purchases	3	11	2	2		
			LL	Coal	Coal	23,659	21,583	22,096	21,761	
				Gas	NGCC	13,879	16,354	16,075	16,322	
					SCCT	1,218	1,019	995	1,151	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	2	2	4	
			Emergency Purchases	Emergency Purchases	6	2	2	7		
			HG	BL	Coal	Coal	22,389	22,414	21,985	20,898
					Gas	NGCC	21,077	21,367	22,426	23,737
						SCCT	711	790	588	649
	Hydro	Hydro			334	335	334	334		
	CSR	CSR			4	5	3	4		
	Emergency Purchases	Emergency Purchases		4	10	3	4			
	LL	Coal		Coal	24,398	22,241	22,755	22,599		
		Gas		NGCC	13,708	16,115	15,813	16,041		
				SCCT	652	600	598	595		
		Hydro		Hydro	334	335	334	334		
		CSR	CSR	3	2	1	3			
	Emergency Purchases	Emergency Purchases	6	2	2	6				
	OC	LG	BL	Coal	Coal	21,662	21,757	22,382	22,257	
				Gas	NGCC	21,394	21,678	21,409	21,719	
					SCCT	1,120	1,134	1,200	1,304	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	5	5	4	4	
			Emergency Purchases	Emergency Purchases	3	10	8	8		
LL			Coal	Coal	26,234	26,174	26,744	26,374		
			Gas	NGCC	10,711	10,961	10,671	10,938		
				SCCT	1,812	1,819	1,736	1,914		
			Hydro	Hydro	334	335	334	334		
		CSR	CSR	3	4	3	4			
Emergency Purchases		Emergency Purchases	8	2	15	12				
BG		BL	Coal	Coal	32,636	32,630	33,276	32,972		
			Gas	NGCC	11,140	11,460	11,231	11,712		
				SCCT	404	483	489	600		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	2	5	4	3		
		Emergency Purchases	Emergency Purchases	2	7	5	6			
		LL	Coal	Coal	32,843	32,734	33,197	32,663		
			Gas	NGCC	5,174	5,368	5,160	5,602		
				SCCT	743	854	796	961		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	2	3	3	4		
			Emergency Purchases	Emergency Purchases	5	2	13	10		

Phase 2, Iteration 1 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]	HG	BL	Coal	Coal	Coal	34,600	34,625	35,209	34,571			
				Gas	NGCC	9,219	9,526	9,532	10,425			
					SCCT	363	424	259	293			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	2	5	2	2			
			Emergency Purchases	Emergency Purchases	2	6	2	2				
			LL	Coal	Coal	33,468	33,213	33,742	33,238			
				Gas	NGCC	4,826	5,250	4,942	5,505			
					SCCT	457	491	481	497			
				Hydro	Hydro	334	335	334	334			
				CSR	CSR	2	1	3	3			
			Emergency Purchases	Emergency Purchases	7	5	2	3				
			MC	LG	BL	Coal	Coal	Coal	13,218	13,109	11,698	10,299
							Gas	NGCC	21,749	22,065	24,771	27,220
								SCCT	9,194	9,377	8,521	7,756
	Hydro	Hydro					334	335	334	334		
	CSR	CSR					13	14	8	9		
	Emergency Purchases	Emergency Purchases				11	20	6	9			
	LL	Coal				Coal	14,233	12,755	13,147	12,824		
		Gas				NGCC	14,004	16,541	16,254	16,497		
						SCCT	10,510	9,644	9,758	9,900		
		Hydro				Hydro	334	335	334	334		
		CSR				CSR	9	12	6	11		
	Emergency Purchases	Emergency Purchases				10	8	5	12			
	BG	BL				Coal	Coal	Coal	21,569	21,673	19,819	17,925
							Gas	NGCC	21,402	21,678	24,265	26,508
								SCCT	1,207	1,217	917	854
			Hydro	Hydro	334		335	334	334			
			CSR	CSR	4		5	2	3			
			Emergency Purchases	Emergency Purchases	3	11	2	2				
LL			Coal	Coal	23,659	21,583	22,096	21,761				
			Gas	NGCC	13,879	16,354	16,075	16,322				
				SCCT	1,218	1,019	995	1,151				
			Hydro	Hydro	334	335	334	334				
			CSR	CSR	4	2	2	4				
Emergency Purchases			Emergency Purchases	6	2	2	7					
HG			BL	Coal	Coal	Coal	22,389	22,414	21,985	20,898		
					Gas	NGCC	21,077	21,367	22,426	23,737		
						SCCT	711	790	588	649		
	Hydro	Hydro			334	335	334	334				
	CSR	CSR			4	5	3	4				
	Emergency Purchases	Emergency Purchases		4	10	3	4					
	LL	Coal		Coal	24,398	22,241	22,755	22,599				
		Gas		NGCC	13,708	16,115	15,813	16,041				
				SCCT	652	600	598	595				
		Hydro		Hydro	334	335	334	334				
		CSR		CSR	3	2	1	3				
	Emergency Purchases	Emergency Purchases		6	2	2	6					

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	OC	LG	BL	Coal	Coal	33,549	33,039	29,496	27,986	27,299	27,079	27,589	28,011	25,904	24,757	26,281	25,841	23,176
				Gas	NGCC	0	0	3,648	5,470	5,213	5,455	4,576	5,470	8,457	10,976	9,874	10,991	13,910
					SCCT	1,882	2,588	2,664	2,528	3,653	3,910	4,591	3,596	2,970	1,915	1,830	1,580	1,650
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	5	5	10	5	4	4	6	4	3	1	3	3	2
				Emergency Purchases	Emergency Purchases	15	7	16	12	1	5	6	5	2	0	1	3	2
		LL	Coal	Coal	32,354	31,864	28,342	26,773	25,927	25,644	26,173	26,401	26,656	27,283	28,766	28,260	25,340	
			Gas	NGCC	0	0	3,641	5,467	5,213	5,455	4,576	5,470	5,213	5,455	4,363	5,470	8,445	
				SCCT	1,677	2,293	2,286	2,107	3,291	3,523	4,089	3,170	3,296	2,616	2,431	2,118	2,228	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	4	5	4	2	3	1	2	2	3	3	3	3	
			Emergency Purchases	Emergency Purchases	8	2	5	5	0	1	0	1	3	3	2	2	6	
	BG	BL	Coal	Coal	34,265	34,055	30,780	29,973	30,309	30,191	31,332	31,277	31,944	32,930	34,117	32,530	30,143	
			Gas	NGCC	0	0	3,444	5,202	5,043	5,287	4,256	4,896	4,418	3,745	2,723	5,402	7,700	
				SCCT	1,167	1,575	1,587	813	815	969	1,173	905	972	966	1,133	484	886	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	4	2	3	4	3	1	3	5	1	4	
			Emergency Purchases	Emergency Purchases	14	5	14	8	1	5	3	5	0	3	10	0	12	
		LL	Coal	Coal	33,150	32,915	29,826	28,712	28,816	28,693	29,952	29,948	30,696	31,688	32,739	32,412	29,853	
			Gas	NGCC	0	0	3,290	5,054	5,025	5,230	4,081	4,506	3,796	3,038	2,088	2,800	5,566	
				SCCT	883	1,244	1,155	586	591	700	805	588	674	630	735	638	597	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	2	0	2	0	1	2	2	2	2	3	
			Emergency Purchases	Emergency Purchases	7	1	4	2	0	1	0	1	3	1	1	1	3	
	HG	BL	Coal	Coal	34,314	34,132	31,440	31,777	31,624	31,808	32,878	33,398	33,180	33,303	34,055	34,309	32,559	
			Gas	NGCC	0	0	2,888	3,520	3,833	3,784	2,863	2,907	3,719	4,049	3,565	3,722	5,803	
				SCCT	1,119	1,497	1,483	692	709	855	1,022	775	436	297	367	384	376	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	3	2	3	4	2	1	0	1	2	2	
			Emergency Purchases	Emergency Purchases	14	5	13	8	1	5	2	5	0	0	0	2	7	
		LL	Coal	Coal	33,195	33,006	30,542	30,774	30,670	30,753	31,848	32,127	32,771	33,132	33,751	33,751	32,194	
			Gas	NGCC	0	0	2,675	3,089	3,278	3,289	2,344	2,445	1,843	1,675	1,172	1,536	3,324	
				SCCT	838	1,153	1,054	489	484	582	646	469	552	550	640	564	499	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	2	0	2	0	1	1	1	2	1	2	
			Emergency Purchases	Emergency Purchases	7	1	4	2	0	1	0	2	3	0	1	0	3	
	MC	LG	BL	Coal	Coal	33,549	33,039	29,496	27,986	27,299	27,079	27,589	20,982	18,974	17,267	18,182	17,322	15,352
				Gas	NGCC	0	0	3,648	5,470	5,213	5,455	4,576	5,470	8,466	10,993	9,908	11,008	14,004
					SCCT	1,882	2,588	2,664	2,528	3,653	3,910	4,591	10,616	9,886	9,384	9,890	10,076	9,367
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	5	5	10	5	4	4	6	9	7	3	6	6	11
				Emergency Purchases	Emergency Purchases	15	7	16	12	1	5	6	10	4	1	3	5	12
		LL	Coal	Coal	32,354	31,864	28,342	26,773	25,927	25,644	26,173	19,504	19,774	19,688	20,503	19,402	17,266	
			Gas	NGCC	0	0	3,641	5,467	5,213	5,455	4,576	5,470	5,213	5,455	4,366	5,470	8,452	
				SCCT	1,677	2,293	2,286	2,107	3,291	3,523	4,089	10,062	10,171	10,206	10,685	10,970	10,282	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	BG	BL		CSR	CSR	3	4	5	4	2	3	1	5	6	5	6	8	10	
				Emergency Purchases	Emergency Purchases	8	2	5	5	0	1	0	3	6	4	5	2	11	
				Coal	Coal	34,265	34,055	30,780	29,973	30,309	30,191	31,332	30,154	27,802	25,771	27,141	26,446	23,898	
				Gas	NGCC	0	0	3,444	5,202	5,043	5,287	4,256	5,470	8,433	10,941	9,849	10,970	13,822	
					SCCT	1,167	1,575	1,587	813	815	969	1,173	1,454	1,097	936	996	996	1,016	
					Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
		LL			CSR	CSR	4	5	9	4	2	3	4	3	1	1	2	3	2
					Emergency Purchases	Emergency Purchases	14	5	14	8	1	5	3	5	2	0	1	3	9
					Coal	Coal	33,150	32,915	29,826	28,712	28,816	28,693	29,952	28,447	28,699	28,740	29,824	29,136	26,333
					Gas	NGCC	0	0	3,290	5,054	5,025	5,230	4,081	5,470	5,213	5,455	4,360	5,470	8,426
						SCCT	883	1,244	1,155	586	591	700	805	1,125	1,253	1,160	1,376	1,244	1,254
						Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	HG	BL		CSR	CSR	3	3	3	2	0	2	0	1	2	2	3	2	3	
				Emergency Purchases	Emergency Purchases	7	1	4	2	0	1	0	2	4	2	2	0	6	
				Coal	Coal	34,314	34,132	31,440	31,777	31,624	31,808	32,878	30,503	28,320	26,468	27,728	27,026	24,696	
				Gas	NGCC	0	0	2,888	3,520	3,833	3,784	2,863	5,444	8,273	10,616	9,596	10,758	13,352	
					SCCT	1,119	1,497	1,483	692	709	855	1,022	1,131	740	564	663	628	688	
					Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
		LL			CSR	CSR	4	5	9	3	2	3	4	3	1	0	2	3	2
					Emergency Purchases	Emergency Purchases	14	5	13	8	1	5	2	5	1	0	1	2	8
					Coal	Coal	33,195	33,006	30,542	30,774	30,670	30,753	31,848	28,830	29,054	29,128	30,281	29,585	26,909
					Gas	NGCC	0	0	2,675	3,089	3,278	3,289	2,344	5,425	5,185	5,390	4,303	5,429	8,260
						SCCT	838	1,153	1,054	489	484	582	646	788	925	837	978	837	845
						Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	OC	LG	BL	CSR	CSR	3	3	3	2	0	2	0	1	2	2	2	1	3	
				Emergency Purchases	Emergency Purchases	7	1	4	2	0	1	0	2	3	1	1	0	4	
				Coal	Coal	33,549	33,039	29,496	27,999	27,332	27,079	27,594	28,017	25,944	24,747	26,325	25,844	26,362	
				Gas	NGCC	0	0	3,648	5,470	5,213	5,455	4,576	5,470	8,456	10,975	9,868	10,978	10,714	
				SCCT	1,882	2,588	2,664	2,516	3,620	3,909	4,586	3,589	2,930	1,926	1,792	1,589	1,665		
				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
LL				CSR	CSR	5	5	10	4	4	6	6	4	2	1	3	3	4	
				Emergency Purchases	Emergency Purchases	15	7	16	11	1	6	6	6	2	0	1	3	4	
				Coal	Coal	32,354	31,864	28,342	26,759	25,921	25,649	26,185	26,409	26,666	27,302	28,761	28,261	28,523	
				Gas	NGCC	0	0	3,641	5,467	5,213	5,455	4,576	5,470	5,213	5,455	4,362	5,470	5,212	
					SCCT	1,677	2,293	2,286	2,120	3,297	3,519	4,077	3,161	3,286	2,596	2,437	2,117	2,278	
					Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
BG	BL		CSR	CSR	3	4	5	4	2	3	1	2	2	3	3	3	3		
			Emergency Purchases	Emergency Purchases	8	2	5	6	0	1	0	1	3	3	2	2	6		
			Coal	Coal	34,265	34,055	30,780	29,991	30,316	30,186	31,332	31,289	31,967	32,950	34,141	34,027	34,368		
			Gas	NGCC	0	0	3,444	5,191	5,043	5,287	4,254	4,881	4,397	3,728	2,705	3,406	3,218		
				SCCT	1,167	1,575	1,587	807	807	975	1,175	908	971	963	1,128	974	1,145		
				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
	LL			CSR	CSR	4	5	9	3	2	3	4	3	1	3	5	3	3	
				Emergency Purchases	Emergency Purchases	14	5	14	8	1	5	3	5	0	3	10	7	14	
				Coal	Coal	33,150	32,915	29,826	28,725	28,819	28,692	29,959	29,957	30,731	31,701	32,732	32,425	32,772	
				Gas	NGCC	0	0	3,290	5,036	5,024	5,229	4,076	4,495	3,756	3,027	2,093	2,788	2,547	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025					
[REDACTED]					SCCT	883	1,244	1,155	591	589	703	805	590	679	628	737	638	695					
					Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334	334	335	334		
					CSR	3	3	3	2	0	2	0	1	2	2	2	2	2	2	2	2	2	
					Emergency Purchases	7	1	4	2	0	1	0	1	0	1	3	1	1	1	1	1	6	
				HG	BL	Coal	Coal	34,314	34,132	31,440	31,759	31,661	31,842	32,900	33,382	33,173	33,297	34,050	34,348	34,559			
					Gas	0	0	2,888	3,538	3,796	3,747	2,842	2,922	3,725	4,053	3,569	3,684	3,788					
							SCCT	1,119	1,497	1,483	693	710	857	1,020	775	436	299	369	381	396			
							Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
							CSR	4	5	9	3	2	3	4	2	1	0	1	2	3			
							Emergency Purchases	14	5	13	8	1	5	2	5	0	0	0	2	3			
					LL	Coal	Coal	33,195	33,006	30,542	30,796	30,679	30,770	31,852	32,105	32,775	33,135	33,772	33,756	33,898			
						Gas	0	0	2,675	3,067	3,268	3,273	2,341	2,462	1,839	1,673	1,151	1,530	1,487				
							SCCT	838	1,153	1,054	489	485	581	646	474	552	550	639	565	629			
							Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
							CSR	3	3	3	2	0	2	0	1	1	1	2	1	2			
							Emergency Purchases	7	1	4	2	0	1	0	2	3	0	1	0	5			
				MC	LG	BL	Coal	Coal	33,549	33,039	29,496	27,999	27,332	27,079	27,594	21,477	19,247	17,516	18,491	17,626	17,974		
							Gas	0	0	3,648	5,470	5,213	5,455	4,576	5,470	8,460	10,993	9,909	11,018	10,756			
								SCCT	1,882	2,588	2,664	2,516	3,620	3,909	4,586	10,121	9,620	9,135	9,579	10,001			
							Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
							CSR	5	5	10	4	4	6	6	9	7	3	7	7	6			
							Emergency Purchases	15	7	16	11	1	6	6	11	2	1	3	7	11			
					LL	Coal	Coal	32,354	31,864	28,342	26,759	25,921	25,649	26,185	19,761	20,018	19,999	20,811	19,811	20,152			
						Gas	0	0	3,641	5,467	5,213	5,455	4,576	5,470	5,213	5,455	4,366	5,470	5,212				
							SCCT	1,677	2,293	2,286	2,120	3,297	3,519	4,077	9,806	9,926	9,892	10,374	10,559	10,639			
							Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
							CSR	3	4	5	4	2	3	1	5	6	7	7	9	7			
							Emergency Purchases	8	2	5	6	0	1	0	3	8	5	6	4	11			
					BG	BL	Coal	Coal	34,265	34,055	30,780	29,991	30,316	30,186	31,332	30,145	27,823	25,766	27,159	26,448	26,992		
							Gas	0	0	3,444	5,191	5,043	5,287	4,254	5,470	8,425	10,941	9,849	10,970	10,706			
								SCCT	1,167	1,575	1,587	807	807	975	1,175	1,463	1,084	941	978	993	1,044		
							Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
							CSR	4	5	9	3	2	3	4	3	1	2	3	3				
							Emergency Purchases	14	5	14	8	1	5	3	5	2	0	1	3	4			
					LL	Coal	Coal	33,150	32,915	29,826	28,725	28,819	28,692	29,959	28,425	28,698	28,728	29,852	29,135	29,448			
						Gas	0	0	3,290	5,036	5,024	5,229	4,076	5,470	5,213	5,455	4,360	5,470	5,212				
							SCCT	883	1,244	1,155	591	589	703	805	1,146	1,253	1,172	1,349	1,245	1,351			
							Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
							CSR	3	3	3	2	0	2	0	1	2	2	3	2	3			
							Emergency Purchases	7	1	4	2	0	1	0	2	4	2	2	1	6			
					HG	BL	Coal	Coal	34,314	34,132	31,440	31,759	31,661	31,842	32,900	30,503	28,333	26,477	27,743	27,040	27,584		
							Gas	0	0	2,888	3,538	3,796	3,747	2,842	5,441	8,248	10,584	9,588	10,710	10,486			
								SCCT	1,119	1,497	1,483	693	710	857	1,020	1,133	751	587	655	661	672		
							Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
							CSR	4	5	9	3	2	3	4	3	1	0	2	3	3			
							Emergency Purchases	14	5	13	8	1	5	2	6	2	0	1	3	4			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	OC	LG	BL	Coal	Coal	33,195	33,006	30,542	30,796	30,679	30,770	31,852	28,779	29,035	29,121	30,268	29,540	29,835
				Gas	NGCC	0	0	2,675	3,067	3,268	3,273	2,341	5,428	5,184	5,381	4,287	5,430	5,194
					SCCT	838	1,153	1,054	489	485	581	646	834	946	854	1,006	881	984
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	3	3	3	2	0	2	0	1	2	2	2	1	3
		Emergency Purchases	Emergency Purchases	7	1	4	2	0	1	0	2	3	1	1	0	6		
		Coal	Coal	33,549	33,039	29,954	27,461	26,715	22,500	23,108	23,241	23,828	24,347	25,811	25,388	25,943		
		Gas	NGCC	0	0	3,648	5,470	5,213	10,989	10,105	11,022	10,748	10,992	9,886	11,020	10,746		
			SCCT	1,882	2,588	2,215	3,060	4,212	2,961	3,545	2,806	2,747	2,305	2,278	1,998	2,039		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
	CSR	CSR	5	5	7	5	7	3	4	2	4	3	5	4	4			
	Emergency Purchases	Emergency Purchases	15	7	10	4	21	1	6	12	8	2	9	8	17			
	Coal	Coal	32,411	31,985	29,418	27,191	26,601	21,866	22,793	22,410	22,946	23,138	24,573	23,758	24,298			
	Gas	NGCC	0	0	3,638	5,465	5,212	10,970	10,063	11,005	10,738	10,953	9,883	10,989	10,725			
		SCCT	1,619	2,160	1,220	1,697	2,616	1,790	1,982	1,629	1,486	1,267	1,109	1,106	998			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	3	5	2	2	2	1	0	1	1	1	0	0	0			
	Emergency Purchases	Emergency Purchases	11	11	0	0	1	0	0	0	0	0	0	0	0			
	Coal	Coal	34,265	34,055	31,222	29,555	29,874	25,847	27,041	27,475	28,378	29,759	31,203	30,972	31,486			
	Gas	NGCC	0	0	3,327	5,340	5,138	10,048	9,010	9,065	8,349	7,339	6,106	6,835	6,527			
	SCCT	1,167	1,575	1,272	1,100	1,131	558	709	529	599	549	670	603	717				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	4	5	6	4	6	1	3	2	3	1	3	2	4				
Emergency Purchases	Emergency Purchases	14	5	7	3	20	1	5	12	7	1	6	5	15				
Coal	Coal	33,154	33,040	31,483	29,403	29,270	26,146	28,000	29,512	30,502	31,831	32,663	32,571	32,719				
Gas	NGCC	0	0	2,300	4,584	4,759	8,263	6,631	5,368	4,522	3,406	2,759	3,154	3,185				
	SCCT	877	1,108	495	367	404	218	208	164	146	122	144	127	118				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	3	4	1	1	0	0	0	1	1	0	0	0	0				
Emergency Purchases	Emergency Purchases	9	10	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	34,314	34,132	31,934	30,851	30,802	28,792	30,149	30,971	32,362	33,295	34,167	34,339	34,498				
Gas	NGCC	0	0	2,703	4,184	4,330	7,222	6,054	5,668	4,477	3,901	3,219	3,552	3,604				
	SCCT	1,119	1,497	1,185	959	1,012	438	560	431	487	450	594	520	632				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	4	5	6	4	6	1	2	2	3	1	3	2	4				
Emergency Purchases	Emergency Purchases	14	5	7	3	20	1	3	12	6	1	5	4	11				
Coal	Coal	33,181	33,107	32,389	31,936	31,568	30,896	31,714	32,176	33,073	33,600	34,094	34,310	34,414				
Gas	NGCC	0	0	1,462	2,149	2,570	3,607	2,997	2,774	2,003	1,659	1,372	1,451	1,511				
	SCCT	851	1,043	427	269	294	122	128	94	94	99	100	91	97				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	3	4	1	1	0	0	0	1	0	0	0	0	0				
Emergency Purchases	Emergency Purchases	9	10	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	33,549	33,039	29,954	27,461	26,715	22,500	23,108	16,727	17,261	17,258	18,276	17,297	17,775				
Gas	NGCC	0	0	3,648	5,470	5,213	10,989	10,105	11,029	10,755	10,999	9,911	11,030	10,757				
	SCCT	1,882	2,588	2,215	3,060	4,212	2,961	3,545	9,307	9,300	9,375	9,780	10,068	10,178				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	BG	LL		CSR	CSR	5	5	7	5	7	3	4	6	8	9	9	10	12
				Emergency Purchases	Emergency Purchases	15	7	10	4	21	1	6	14	10	7	13	13	28
				Coal	Coal	32,411	31,985	29,418	27,191	26,601	21,866	22,793	15,422	15,823	15,677	16,586	15,768	15,974
				Gas	NGCC	0	0	3,638	5,465	5,212	10,970	10,063	11,027	10,757	10,995	9,910	11,030	10,755
					SCCT	1,619	2,160	1,220	1,697	2,616	1,790	1,982	8,594	8,588	8,685	9,067	9,050	9,288
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
		CSR	CSR	3	5	2	2	2	1	0	1	2	2	2	4	3		
		Emergency Purchases	Emergency Purchases	11	11	0	0	1	0	0	0	1	0	0	1	1		
		Coal	Coal	34,265	34,055	31,222	29,555	29,874	25,847	27,041	25,013	25,544	25,595	26,795	26,262	26,706		
		Gas	NGCC	0	0	3,327	5,340	5,138	10,048	9,010	10,997	10,719	10,962	9,871	10,997	10,729		
			SCCT	1,167	1,575	1,272	1,100	1,131	558	709	1,059	1,060	1,087	1,311	1,148	1,292		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
	CSR	CSR	4	5	6	4	6	1	3	3	4	2	4	3	4			
	Emergency Purchases	Emergency Purchases	14	5	7	3	20	1	5	12	8	2	7	7	18			
	Coal	Coal	33,154	33,040	31,483	29,403	29,270	26,146	28,000	23,397	23,902	23,832	25,019	24,272	24,661			
	Gas	NGCC	0	0	2,300	4,584	4,759	8,263	6,631	10,965	10,686	10,897	9,845	10,949	10,683			
		SCCT	877	1,108	495	367	404	218	208	681	582	629	702	632	677			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	3	4	1	1	0	0	0	1	1	0	0	0	0			
	Emergency Purchases	Emergency Purchases	9	10	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	34,314	34,132	31,934	30,851	30,802	28,792	30,149	25,588	26,005	26,267	27,381	26,819	27,264			
	Gas	NGCC	0	0	2,703	4,184	4,330	7,222	6,054	10,733	10,510	10,641	9,631	10,749	10,502			
		SCCT	1,119	1,497	1,185	959	1,012	438	560	748	809	737	966	840	963			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	4	5	6	4	6	1	2	2	4	2	4	3	4			
	Emergency Purchases	Emergency Purchases	14	5	7	3	20	1	3	12	7	1	7	7	17			
	Coal	Coal	33,181	33,107	32,389	31,936	31,568	30,896	31,714	24,129	24,461	24,586	25,757	24,990	25,357			
	Gas	NGCC	0	0	1,462	2,149	2,570	3,607	2,997	10,573	10,401	10,479	9,477	10,556	10,350			
	SCCT	851	1,043	427	269	294	122	128	342	308	293	331	307	314				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	3	4	1	1	0	0	0	1	0	0	0	0	0				
Emergency Purchases	Emergency Purchases	9	10	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	33,549	33,039	29,523	27,556	26,719	22,149	22,810	22,972	23,538	24,210	25,862	25,603	23,649				
Gas	NGCC	0	0	3,648	5,466	5,213	11,054	10,197	11,031	10,757	10,893	9,642	10,711	13,458				
	SCCT	1,882	2,588	2,638	2,964	4,213	3,247	3,741	3,071	3,030	2,536	2,459	2,082	1,638				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	5	5	10	5	7	3	3	5	6	3	6	5	2				
Emergency Purchases	Emergency Purchases	15	7	16	10	17	1	14	7	4	6	17	15	2				
Coal	Coal	32,354	31,864	28,447	26,244	25,451	20,752	21,394	21,490	21,950	22,437	24,075	23,556	23,941				
Gas	NGCC	0	0	3,642	5,466	5,213	10,981	10,100	10,930	10,663	10,784	9,534	10,561	10,216				
	SCCT	1,677	2,293	2,180	2,641	3,757	2,891	3,332	2,621	2,554	2,134	1,942	1,725	1,859				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	3	4	4	3	5	2	3	3	3	2	3	3	3				
Emergency Purchases	Emergency Purchases	8	2	5	3	6	1	10	0	0	1	10	7	2				
Coal	Coal	34,265	34,055	30,823	29,642	29,812	26,272	27,564	27,589	28,099	28,834	30,305	29,942	29,054				
Gas	NGCC	0	0	3,420	5,257	5,147	9,458	8,344	8,837	8,446	8,128	6,828	7,677	9,258				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	LL			SCCT	SCCT	1,167	1,575	1,566	1,090	1,193	723	842	652	787	680	835	781	436			
				Hydro	Hydro	298	313	328	335	334	334	334	334	334	334	334	334	334	334	335	334
				CSR	CSR	4	5	9	4	5	1	3	3	3	2	3	5	3	1		
				Emergency Purchases	Emergency Purchases	14	5	14	8	12	0	13	4	1	4	13	13	13	13	13	0
				Coal	Coal	33,150	32,915	29,794	28,395	28,451	24,856	26,189	26,100	26,844	27,714	28,958	28,603	29,015			
				Gas	NGCC	0	0	3,306	5,186	5,111	9,238	8,097	8,503	7,840	7,258	6,136	6,792	6,473			
				SCCT	SCCT	883	1,244	1,170	771	864	532	540	441	486	387	460	450	530			
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334			
				CSR	CSR	3	3	3	2	3	0	2	0	0	0	2	2	1			
				Emergency Purchases	Emergency Purchases	7	1	5	2	4	0	10	0	0	0	8	6	2			
				Coal	Coal	34,314	34,132	31,442	30,849	30,781	27,999	29,172	29,589	30,571	31,193	31,984	32,048	31,635			
				Gas	NGCC	0	0	2,897	4,184	4,328	7,858	6,859	6,947	6,103	5,872	5,256	5,645	6,744			
	SCCT	SCCT	1,119	1,497	1,471	956	1,043	596	720	543	659	577	729	707	369						
	Hydro	Hydro	298	313	328	335	334	334	335	334	334	334	334	334	334						
	CSR	CSR	4	5	9	4	5	1	2	3	2	2	4	4	1						
	Emergency Purchases	Emergency Purchases	14	5	14	7	13	0	13	4	1	3	13	12	0						
	Coal	Coal	33,195	33,006	30,538	29,920	29,876	26,914	28,157	28,549	29,390	29,923	30,562	30,504	30,718						
	Gas	NGCC	0	0	2,661	3,750	3,834	7,306	6,226	6,171	5,405	5,129	4,594	4,967	4,857						
	SCCT	SCCT	838	1,153	1,071	683	716	406	444	324	376	307	399	374	443						
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334						
	CSR	CSR	3	3	3	1	3	0	2	0	0	0	2	2	1						
	Emergency Purchases	Emergency Purchases	7	1	5	1	3	0	10	0	0	0	8	5	2						
	Coal	Coal	33,549	33,039	29,523	27,556	26,719	22,149	22,810	16,598	17,012	17,016	17,964	17,023	15,086						
	Gas	NGCC	0	0	3,648	5,466	5,213	11,054	10,197	11,262	11,036	11,276	10,181	11,290	14,258						
SCCT	SCCT	1,882	2,588	2,638	2,964	4,213	3,247	3,741	9,207	9,269	9,338	9,809	10,066	9,390							
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334							
CSR	CSR	5	5	10	5	7	3	3	8	9	7	11	13	10							
Emergency Purchases	Emergency Purchases	15	7	16	10	17	1	14	10	9	12	21	23	4							
Coal	Coal	32,354	31,864	28,447	26,244	25,451	20,752	21,394	14,880	15,329	15,212	16,146	15,233	15,495							
Gas	NGCC	0	0	3,642	5,466	5,213	10,981	10,100	11,275	11,029	11,274	10,149	11,275	11,020							
SCCT	SCCT	1,677	2,293	2,180	2,641	3,757	2,891	3,332	8,880	8,799	8,865	9,250	9,326	9,494							
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334							
CSR	CSR	3	4	4	3	5	2	3	5	8	4	7	9	7							
Emergency Purchases	Emergency Purchases	8	2	5	3	6	1	10	4	5	3	14	10	5							
Coal	Coal	34,265	34,055	30,823	29,642	29,812	26,272	27,564	25,706	26,082	26,406	27,627	26,963	24,775							
Gas	NGCC	0	0	3,420	5,257	5,147	9,458	8,344	10,194	9,939	10,063	8,962	10,139	13,004							
SCCT	SCCT	1,167	1,575	1,566	1,090	1,193	723	842	1,177	1,310	1,170	1,377	1,296	967							
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334							
CSR	CSR	4	5	9	4	5	1	3	4	3	3	5	4	2							
Emergency Purchases	Emergency Purchases	14	5	14	8	12	0	13	6	2	6	15	14	1							
Coal	Coal	33,150	32,915	29,794	28,395	28,451	24,856	26,189	23,893	24,317	24,397	25,554	24,737	25,089							
Gas	NGCC	0	0	3,306	5,186	5,111	9,238	8,097	10,156	9,891	10,030	8,945	10,088	9,806							
SCCT	SCCT	883	1,244	1,170	771	864	532	540	993	961	930	1,054	1,018	1,121							
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334							
CSR	CSR	3	3	3	2	3	0	2	1	1	1	3	3	2							
Emergency Purchases	Emergency Purchases	7	1	5	2	4	0	10	0	0	1	9	8	3							

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	OC	HG	BL	Coal	Coal	34,314	34,132	31,442	30,849	30,781	27,999	29,172	26,355	26,701	26,980	28,183	27,552	25,594	
				Gas	NGCC	0	0	2,897	4,184	4,328	7,858	6,859	9,842	9,622	9,764	8,696	9,863	12,495	
					SCCT	1,119	1,497	1,471	956	1,043	596	720	880	1,009	895	1,087	983	658	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	5	9	4	5	1	2	4	3	3	5	4	1	
			Emergency Purchases	Emergency Purchases	14	5	14	7	13	0	13	6	1	6	14	14	1		
		LL	Coal	Coal	33,195	33,006	30,538	29,920	29,876	26,914	28,157	24,590	24,918	25,063	26,277	25,364	25,798		
			Gas	NGCC	0	0	2,661	3,750	3,834	7,306	6,226	9,791	9,573	9,705	8,597	9,816	9,492		
				SCCT	838	1,153	1,071	683	716	406	444	662	678	590	681	664	726		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	3	3	1	3	0	2	1	1	1	2	2	2		
			Emergency Purchases	Emergency Purchases	7	1	5	1	3	0	10	0	0	0	8	7	3		
		OC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,359	26,634	22,149	22,810	22,972	23,538	24,210	25,862	25,603	23,649
					Gas	NGCC	0	0	3,648	5,470	5,213	11,054	10,197	11,031	10,757	10,893	9,642	10,711	13,458
						SCCT	1,882	2,588	2,638	3,160	4,303	3,247	3,741	3,071	3,030	2,536	2,459	2,082	1,638
	Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
	CSR				CSR	5	5	10	5	6	3	3	5	6	3	6	5	2	
			Emergency Purchases	Emergency Purchases	15	7	16	7	14	1	14	7	4	6	17	15	2		
	LL		Coal	Coal	32,354	31,864	28,447	26,134	25,283	20,752	21,394	21,490	21,950	22,437	24,075	23,556	23,941		
			Gas	NGCC	0	0	3,642	5,470	5,213	10,981	10,100	10,930	10,663	10,784	9,534	10,561	10,216		
				SCCT	1,677	2,293	2,180	2,750	3,927	2,891	3,332	2,621	2,554	2,134	1,942	1,725	1,859		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	4	4	2	4	2	3	3	3	2	3	3	3		
			Emergency Purchases	Emergency Purchases	8	2	5	0	6	1	10	0	1	10	7	7	2		
	OC		BG	BL	Coal	Coal	34,265	34,055	30,823	29,570	29,774	26,272	27,564	27,589	28,099	28,834	30,305	29,942	29,054
					Gas	NGCC	0	0	3,420	5,294	5,165	9,458	8,344	8,837	8,446	8,128	6,828	7,677	9,258
						SCCT	1,167	1,575	1,566	1,128	1,213	723	842	652	787	680	835	781	436
		Hydro			Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
		CSR			CSR	4	5	9	3	4	1	3	3	2	3	5	3	1	
			Emergency Purchases	Emergency Purchases	14	5	14	5	14	0	13	4	1	4	13	13	0		
		LL	Coal	Coal	33,150	32,915	29,794	28,311	28,417	24,856	26,189	26,100	26,844	27,714	28,958	28,603	29,015		
			Gas	NGCC	0	0	3,306	5,201	5,133	9,238	8,097	8,503	7,840	7,258	6,136	6,792	6,473		
				SCCT	883	1,244	1,170	842	877	532	540	441	486	387	460	450	530		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	3	3	1	3	0	2	0	0	0	2	2	1		
			Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	0	8	6	2		
		OC	HG	BL	Coal	Coal	34,314	34,132	31,442	30,748	30,789	27,999	29,172	29,589	30,571	31,193	31,984	32,048	31,635
					Gas	NGCC	0	0	2,897	4,270	4,306	7,858	6,859	6,947	6,103	5,872	5,256	5,645	6,744
						SCCT	1,119	1,497	1,471	976	1,058	596	720	543	659	577	729	707	369
	Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
	CSR				CSR	4	5	9	3	4	1	2	3	2	2	4	4	1	
			Emergency Purchases	Emergency Purchases	14	5	14	4	12	0	13	4	1	3	13	12	0		
LL	Coal		Coal	33,195	33,006	30,538	29,815	29,780	26,914	28,157	28,549	29,390	29,923	30,562	30,504	30,718			
	Gas		NGCC	0	0	2,661	3,848	3,915	7,306	6,226	6,171	5,405	5,129	4,594	4,967	4,857			
			SCCT	838	1,153	1,071	692	732	406	444	324	376	307	399	374	443			
	Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	MC	LG	BL	CSR	CSR	3	3	3	1	2	0	2	0	0	0	2	2	1	
				Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	0	0	8	5	2
				Coal	Coal	33,549	33,039	29,523	27,359	26,634	22,149	22,810	16,598	17,012	17,016	17,964	17,023	15,086	
				Gas	NGCC	0	0	3,648	5,470	5,213	11,054	10,197	11,262	11,036	11,276	10,181	11,290	14,258	
					SCCT	1,882	2,588	2,638	3,160	4,303	3,247	3,741	9,207	9,269	9,338	9,809	10,066	9,390	
					Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
		LL	LL		CSR	CSR	5	5	10	5	6	3	3	8	9	7	11	13	10
					Emergency Purchases	Emergency Purchases	15	7	16	7	14	1	14	10	9	12	21	23	4
					Coal	Coal	32,354	31,864	28,447	26,134	25,283	20,752	21,394	14,880	15,329	15,212	16,146	15,233	15,495
					Gas	NGCC	0	0	3,642	5,470	5,213	10,981	10,100	11,275	11,029	11,274	10,149	11,275	11,020
						SCCT	1,677	2,293	2,180	2,750	3,927	2,891	3,332	8,880	8,799	8,865	9,250	9,326	9,494
						Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
	BG		BL		CSR	CSR	3	4	4	2	4	2	3	5	8	4	7	9	7
					Emergency Purchases	Emergency Purchases	8	2	5	0	6	1	10	4	5	3	14	10	5
					Coal	Coal	34,265	34,055	30,823	29,570	29,774	26,272	27,564	25,706	26,082	26,406	27,627	26,963	24,775
					Gas	NGCC	0	0	3,420	5,294	5,165	9,458	8,344	10,194	9,939	10,063	8,962	10,139	13,004
						SCCT	1,167	1,575	1,566	1,128	1,213	723	842	1,177	1,310	1,170	1,377	1,296	967
						Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	LL	LL		CSR	CSR	4	5	9	3	4	1	3	4	3	3	5	4	2	
				Emergency Purchases	Emergency Purchases	14	5	14	5	14	0	13	6	2	6	15	14	1	
				Coal	Coal	33,150	32,915	29,794	28,311	28,417	24,856	26,189	23,893	24,317	24,397	25,554	24,737	25,089	
				Gas	NGCC	0	0	3,306	5,201	5,133	9,238	8,097	10,156	9,891	10,030	8,945	10,088	9,806	
					SCCT	883	1,244	1,170	842	877	532	540	993	961	930	1,054	1,018	1,121	
					Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
		HG	BL		CSR	CSR	3	3	3	1	3	0	2	1	1	1	3	3	2
					Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	1	9	8	3
					Coal	Coal	34,314	34,132	31,442	30,748	30,789	27,999	29,172	26,355	26,701	26,980	28,183	27,552	25,594
					Gas	NGCC	0	0	2,897	4,270	4,306	7,858	6,859	9,842	9,622	9,764	8,696	9,863	12,495
						SCCT	1,119	1,497	1,471	976	1,058	596	720	880	1,009	895	1,087	983	658
						Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
	LL	LL		CSR	CSR	4	5	9	3	4	1	2	4	3	3	5	4	1	
				Emergency Purchases	Emergency Purchases	14	5	14	4	12	0	13	6	1	6	14	14	1	
				Coal	Coal	33,195	33,006	30,538	29,815	29,780	26,914	28,157	24,590	24,918	25,063	26,277	25,364	25,798	
				Gas	NGCC	0	0	2,661	3,848	3,915	7,306	6,226	9,791	9,573	9,705	8,597	9,816	9,492	
					SCCT	838	1,153	1,071	692	732	406	444	662	678	590	681	664	726	
					Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
		OC	LG	BL	CSR	CSR	3	3	3	1	2	0	2	1	1	2	2	2	
					Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	0	8	7	3
					Coal	Coal	33,549	33,039	29,523	27,556	26,719	22,149	22,810	22,972	23,538	24,210	25,862	25,603	23,649
					Gas	NGCC	0	0	3,648	5,466	5,213	11,054	10,197	11,031	10,757	10,893	9,642	10,711	13,458
						SCCT	1,882	2,588	2,638	2,964	4,213	3,247	3,741	3,071	3,030	2,536	2,459	2,082	1,638
						Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	LL	LL		CSR	CSR	5	5	10	5	7	3	3	5	6	3	6	5	2	
				Emergency Purchases	Emergency Purchases	15	7	16	10	17	1	14	7	4	6	17	15	2	
				Coal	Coal	32,354	31,864	28,447	26,244	25,451	20,752	21,394	21,490	21,950	22,437	24,075	23,556	23,941	
				Gas	NGCC	0	0	3,642	5,466	5,213	10,981	10,100	10,930	10,663	10,784	9,534	10,561	10,216	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL		SCCT	SCCT	1,677	2,293	2,180	2,641	3,757	2,891	3,332	2,621	2,554	2,134	1,942	1,725	1,859		
				Hydro	Hydro	298	313	328	335	334	334	334	334	335	334	334	334	334	335	334
				CSR	CSR	3	4	4	3	5	2	3	3	3	3	2	3	3	3	3
				Emergency Purchases	Emergency Purchases	8	2	5	3	6	1	10	0	0	0	1	10	7	2	
				Coal	Coal	34,265	34,055	30,823	29,642	29,812	26,272	27,564	27,589	28,099	28,834	30,305	29,942	29,942	30,500	
				Gas	NGCC	0	0	3,420	5,257	5,147	9,458	8,344	8,837	8,446	8,128	6,828	7,677	7,365		
				SCCT	1,167	1,575	1,566	1,090	1,193	723	842	652	787	680	835	781	873			
				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
				CSR	4	5	9	4	5	1	3	2	3	5	3	3				
				Emergency Purchases	14	5	14	8	12	0	13	4	1	4	13	7				
				Coal	33,150	32,915	29,794	28,395	28,451	24,856	26,189	26,100	26,844	27,714	28,958	28,603	29,015			
				Gas	0	0	3,306	5,186	5,111	9,238	8,097	8,503	7,840	7,258	6,136	6,792	6,473			
				883	1,244	1,170	771	864	532	540	441	486	387	460	450	530				
				298	313	328	335	334	334	334	335	334	334	334	335	334				
				3	3	3	2	3	0	2	0	0	0	2	2	1				
				7	1	5	2	4	0	10	0	0	0	8	6	2				
				34,314	34,132	31,442	30,849	30,781	27,999	29,172	29,589	30,571	31,193	31,984	32,048	31,635				
				0	0	2,897	4,184	4,328	7,858	6,859	6,947	6,103	5,872	5,256	5,645	6,744				
				1,119	1,497	1,471	956	1,043	596	720	543	659	577	729	707	369				
				298	313	328	335	334	334	334	335	334	334	334	335	334				
				4	5	9	4	5	1	2	3	2	2	4	4	1				
				14	5	14	7	13	0	13	4	1	3	13	12	0				
				33,195	33,006	30,538	29,920	29,876	26,914	28,157	28,549	29,390	29,923	30,562	30,504	30,718				
				0	0	2,661	3,750	3,834	7,306	6,226	6,171	5,405	5,129	4,594	4,967	4,857				
				838	1,153	1,071	683	716	406	444	324	376	307	399	374	443				
				298	313	328	335	334	334	334	335	334	334	334	335	334				
				3	3	3	1	3	0	2	0	0	0	2	2	1				
				7	1	5	1	3	0	10	0	0	0	8	5	2				
			33,549	33,039	29,523	27,556	26,719	22,149	22,810	16,598	17,012	17,016	17,964	17,023	15,086					
			0	0	3,648	5,466	5,213	11,054	10,197	11,262	11,036	11,276	10,181	11,290	14,258					
			1,882	2,588	2,638	2,964	4,213	3,247	3,741	9,207	9,269	9,338	9,809	10,066	9,390					
			298	313	328	335	334	334	334	335	334	334	334	335	334					
			5	5	10	5	7	3	3	8	9	11	13	10						
			15	7	16	10	17	1	14	10	9	12	21	23	4					
			32,354	31,864	28,447	26,244	25,451	20,752	21,394	14,880	15,329	15,212	16,146	15,233	15,495					
			0	0	3,642	5,466	5,213	10,981	10,100	11,275	11,029	11,274	10,149	11,275	11,020					
			1,677	2,293	2,180	2,641	3,757	2,891	3,332	8,880	8,799	8,865	9,250	9,326	9,494					
			298	313	328	335	334	334	334	335	334	334	334	335	334					
			3	4	4	3	5	2	3	5	8	4	7	9	7					
			8	2	5	3	6	1	10	4	5	3	14	10	5					
			34,265	34,055	30,823	29,642	29,812	26,272	27,564	25,706	26,082	26,406	27,627	26,963	24,775					
			0	0	3,420	5,257	5,147	9,458	8,344	10,194	9,939	10,063	8,962	10,139	13,004					
			1,167	1,575	1,566	1,090	1,193	723	842	1,177	1,310	1,170	1,377	1,296	967					
			298	313	328	335	334	334	334	335	334	334	334	335	334					
			4	5	9	4	5	1	3	4	3	3	5	4	2					
			14	5	14	8	12	0	13	6	2	6	15	14	1					

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	OC	LL	BL	Coal	Coal	33,150	32,915	29,794	28,395	28,451	24,856	26,189	23,893	24,317	24,397	25,554	24,737	25,089
				Gas	NGCC	0	0	3,306	5,186	5,111	9,238	8,097	10,156	9,891	10,030	8,945	10,088	9,806
					SCCT	883	1,244	1,170	771	864	532	540	993	961	930	1,054	1,018	1,121
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	3	3	3	2	3	0	2	1	1	1	3	3	2
		Emergency Purchases	Emergency Purchases	7	1	5	2	4	0	10	0	0	1	9	8	3		
		HG	BL	Coal	Coal	34,314	34,132	31,442	30,849	30,781	27,999	29,172	26,355	26,701	26,980	28,183	27,552	25,594
				Gas	NGCC	0	0	2,897	4,184	4,328	7,858	6,859	9,842	9,622	9,764	8,696	9,863	12,495
					SCCT	1,119	1,497	1,471	956	1,043	596	720	880	1,009	895	1,087	983	658
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	CSR			CSR	4	5	9	4	5	1	2	4	3	3	5	4	1	
	Emergency Purchases	Emergency Purchases	14	5	14	7	13	0	13	6	1	6	14	14	1			
	OC	LL	BL	Coal	Coal	33,195	33,006	30,538	29,920	29,876	26,914	28,157	24,590	24,918	25,063	26,277	25,364	25,798
				Gas	NGCC	0	0	2,661	3,750	3,834	7,306	6,226	9,791	9,573	9,705	8,597	9,816	9,492
					SCCT	838	1,153	1,071	683	716	406	444	662	678	590	681	664	726
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	3	3	3	1	3	0	2	1	1	1	2	2	2
		Emergency Purchases	Emergency Purchases	7	1	5	1	3	0	10	0	0	0	8	7	3		
		LG	BL	Coal	Coal	33,549	33,039	29,523	27,359	26,634	22,149	22,810	22,972	23,538	24,210	25,862	25,603	23,649
				Gas	NGCC	0	0	3,648	5,470	5,213	11,054	10,197	11,031	10,757	10,893	9,642	10,711	13,458
				SCCT	1,882	2,588	2,638	3,160	4,303	3,247	3,741	3,071	3,030	2,536	2,459	2,082	1,638	
Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
CSR	CSR			5	5	10	5	6	3	3	5	6	3	6	5	2		
Emergency Purchases	Emergency Purchases	15	7	16	7	14	1	14	7	4	6	17	15	2				
OC	LL	BL	Coal	Coal	32,354	31,864	28,447	26,134	25,283	20,752	21,394	21,490	21,950	22,437	24,075	23,556	23,941	
			Gas	NGCC	0	0	3,642	5,470	5,213	10,981	10,100	10,930	10,663	10,784	9,534	10,561	10,216	
				SCCT	1,677	2,293	2,180	2,750	3,927	2,891	3,332	2,621	2,554	2,134	1,942	1,725	1,859	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	4	4	2	4	2	3	3	3	2	3	3	3	
	Emergency Purchases	Emergency Purchases	8	2	5	0	6	1	10	0	0	1	10	7	2			
	BG	BL	Coal	Coal	34,265	34,055	30,823	29,570	29,774	26,272	27,564	27,589	28,099	28,834	30,305	29,942	30,500	
			Gas	NGCC	0	0	3,420	5,294	5,165	9,458	8,344	8,837	8,446	8,128	6,828	7,677	7,365	
				SCCT	1,167	1,575	1,566	1,128	1,213	723	842	652	787	680	835	781	873	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
CSR			CSR	4	5	9	3	4	1	3	3	2	3	5	3	3		
Emergency Purchases	Emergency Purchases	14	5	14	5	14	0	13	4	1	4	13	13	7				
OC	LL	BL	Coal	Coal	33,150	32,915	29,794	28,311	28,417	24,856	26,189	26,100	26,844	27,714	28,958	28,603	29,015	
			Gas	NGCC	0	0	3,306	5,201	5,133	9,238	8,097	8,503	7,840	7,258	6,136	6,792	6,473	
				SCCT	883	1,244	1,170	842	877	532	540	441	486	387	460	450	530	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	1	3	0	2	0	0	0	2	2	1	
	Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	0	8	6	2			
	HG	BL	Coal	Coal	34,314	34,132	31,442	30,748	30,789	27,999	29,172	29,589	30,571	31,193	31,984	32,048	31,635	
			Gas	NGCC	0	0	2,897	4,270	4,306	7,858	6,859	9,947	6,103	5,872	5,256	5,645	6,744	
				SCCT	1,119	1,497	1,471	976	1,058	596	720	543	659	577	729	707	369	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	MC	LG	BL	CSR	CSR	4	5	9	3	4	1	2	3	2	2	4	4	1
				Emergency Purchases	Emergency Purchases	14	5	14	4	12	0	13	4	1	3	13	12	0
				Coal	Coal	33,195	33,006	30,538	29,815	29,780	26,914	28,157	28,549	29,390	29,923	30,562	30,504	30,718
				Gas	NGCC	0	0	2,661	3,848	3,915	7,306	6,226	6,171	5,405	5,129	4,594	4,967	4,857
				SCCT	SCCT	838	1,153	1,071	692	732	406	444	324	376	307	399	374	443
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
		CSR	CSR	3	3	3	1	2	0	2	0	0	0	0	2	2	1	
		Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	0	0	8	5	2	
		Coal	Coal	33,549	33,039	29,523	27,359	26,634	22,149	22,810	16,598	17,012	17,016	17,964	17,023	15,086		
		Gas	NGCC	0	0	3,648	5,470	5,213	11,054	10,197	11,262	11,036	11,276	10,181	11,290	14,258		
		SCCT	SCCT	1,882	2,588	2,638	3,160	4,303	3,247	3,741	9,207	9,269	9,338	9,809	10,066	9,390		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
	CSR	CSR	5	5	10	5	6	3	3	8	9	7	11	13	10			
	Emergency Purchases	Emergency Purchases	15	7	16	7	14	1	14	10	9	12	21	23	4			
	Coal	Coal	32,354	31,864	28,447	26,134	25,283	20,752	21,394	14,880	15,329	15,212	16,146	15,233	15,495			
	Gas	NGCC	0	0	3,642	5,470	5,213	10,981	10,100	11,275	11,029	11,274	10,149	11,275	11,020			
	SCCT	SCCT	1,677	2,293	2,180	2,750	3,927	2,891	3,332	8,880	8,799	8,865	9,250	9,326	9,494			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
	CSR	CSR	3	4	4	2	4	2	3	5	8	4	7	9	7			
	Emergency Purchases	Emergency Purchases	8	2	5	0	6	1	10	4	5	3	14	10	5			
	Coal	Coal	34,265	34,055	30,823	29,570	29,774	26,272	27,564	25,706	26,082	26,406	27,627	26,963	24,775			
	Gas	NGCC	0	0	3,420	5,294	5,165	9,458	8,344	10,194	9,939	10,063	8,962	10,139	13,004			
	SCCT	SCCT	1,167	1,575	1,566	1,128	1,213	723	842	1,177	1,310	1,170	1,377	1,296	967			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	4	5	9	3	4	1	3	4	3	3	5	4	2			
	Emergency Purchases	Emergency Purchases	14	5	14	5	14	0	13	6	2	6	15	14	1			
	Coal	Coal	33,150	32,915	29,794	28,311	28,417	24,856	26,189	23,893	24,317	24,397	25,554	24,737	25,089			
	Gas	NGCC	0	0	3,306	5,201	5,133	9,238	8,097	10,156	9,891	10,030	8,945	10,088	9,806			
	SCCT	SCCT	883	1,244	1,170	842	877	532	540	993	961	930	1,054	1,018	1,121			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
	CSR	CSR	3	3	3	1	3	0	2	1	1	1	3	3	2			
	Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	1	9	8	3			
	Coal	Coal	34,314	34,132	31,442	30,748	30,789	27,999	29,172	26,355	26,701	26,980	28,183	27,552	25,594			
	Gas	NGCC	0	0	2,897	4,270	4,306	7,858	6,859	9,842	9,622	9,764	8,696	9,863	12,495			
	SCCT	SCCT	1,119	1,497	1,471	976	1,058	596	720	880	1,009	895	1,087	983	658			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	4	5	9	3	4	1	2	4	3	3	5	4	1			
	Emergency Purchases	Emergency Purchases	14	5	14	4	12	0	13	6	1	6	14	14	1			
	Coal	Coal	33,195	33,006	30,538	29,815	29,780	26,914	28,157	24,590	24,918	25,063	26,277	25,364	25,798			
	Gas	NGCC	0	0	2,661	3,848	3,915	7,306	6,226	9,791	9,573	9,705	8,597	9,816	9,492			
	SCCT	SCCT	838	1,153	1,071	692	732	406	444	662	678	590	681	664	726			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	3	3	3	1	2	0	2	1	1	1	2	2	2			
	Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	10	0	0	0	8	7	3			
	Coal	Coal	33,549	33,039	29,523	27,556	26,719	24,104	24,717	22,484	21,472	21,980	23,395	22,891	23,514			
	Gas	NGCC	0	0	3,648	5,466	5,213	8,215	7,339	11,464	13,479	13,697	12,598	13,754	13,470			
	OC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,556	26,719	24,104	24,717	22,484	21,472	21,980	23,395	22,891	23,514
				Gas	NGCC	0	0	3,648	5,466	5,213	8,215	7,339	11,464	13,479	13,697	12,598	13,754	13,470

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025				
[REDACTED]	LL			SCCT	SCCT	1,882	2,588	2,638	2,964	4,213	4,116	4,683	3,132	2,379	1,968	1,992	1,767	1,757				
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	335	334	334	334	335	334		
				CSR	CSR	5	5	10	5	7	6	9	4	2	2	4	3	4				
				Emergency Purchases	Emergency Purchases	15	7	16	10	17	13	18	3	4	1	1	2	1	2	5		
				Coal	Coal	32,354	31,864	28,447	26,244	25,451	22,766	23,206	23,343	23,343	23,772	24,413	25,630	25,220	25,536			
				Gas	NGCC	0	0	3,642	5,466	5,213	8,210	7,318	8,236	7,967	8,210	7,120	8,234	7,961				
				SCCT	SCCT	1,677	2,293	2,180	2,641	3,757	3,641	4,302	3,447	3,427	2,731	2,804	2,387	2,516				
				Hydro	Hydro	298	313	328	335	334	334	335	334	334	334	334	335	334				
				CSR	CSR	3	4	4	3	5	3	5	6	3	4	4	5	5				
				Emergency Purchases	Emergency Purchases	8	2	5	3	6	5	7	11	1	1	7	6	4				
				BG	BL	Coal	Coal	34,265	34,055	30,823	29,642	29,812	27,560	28,438	26,833	26,269	27,491	29,089	29,022	29,575		
				Gas	NGCC	0	0	3,420	5,257	5,147	7,817	6,934	9,662	10,598	9,741	8,302	8,877	8,592				
	SCCT	SCCT	1,167	1,575	1,566	1,090	1,193	1,063	1,373	589	464	415	596	515	575							
	Hydro	Hydro	298	313	328	335	334	334	335	334	335	334	334	335	334							
	CSR	CSR	4	5	9	4	5	4	5	2	2	1	2	2	3							
	Emergency Purchases	Emergency Purchases	14	5	14	8	12	10	15	2	3	1	0	1	4							
	LL	Coal	Coal	33,150	32,915	29,794	28,395	28,451	26,240	27,219	27,430	28,131	29,207	30,557	30,210	30,581						
	Gas	NGCC	0	0	3,306	5,186	5,111	7,619	6,636	6,837	6,303	5,455	4,117	4,935	4,633							
	SCCT	SCCT	883	1,244	1,170	771	864	763	974	760	735	696	884	699	804							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334							
	CSR	CSR	3	3	3	2	3	2	3	5	2	1	4	4	2							
	Emergency Purchases	Emergency Purchases	7	1	5	2	4	2	6	10	0	0	4	4	1							
	HG	BL	Coal	Coal	34,314	34,132	31,442	30,849	30,781	29,330	30,484	30,001	30,497	31,702	32,817	32,981	33,115					
	Gas	NGCC	0	0	2,897	4,184	4,328	6,169	5,067	6,611	6,464	5,595	4,677	4,984	5,165							
	SCCT	SCCT	1,119	1,497	1,471	956	1,043	942	1,195	471	372	351	494	450	464							
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334						
	CSR	CSR	4	5	9	4	5	4	5	2	2	1	1	2	3							
	Emergency Purchases	Emergency Purchases	14	5	14	7	13	10	14	1	2	0	0	1	3							
LL	Coal	Coal	33,195	33,006	30,538	29,920	29,876	28,351	29,697	30,122	31,180	31,834	32,592	32,705	32,651							
Gas	NGCC	0	0	2,661	3,750	3,834	5,628	4,328	4,293	3,384	2,926	2,195	2,523	2,660								
SCCT	SCCT	838	1,153	1,071	683	716	644	806	614	605	598	772	617	709								
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334								
CSR	CSR	3	3	3	1	3	2	2	4	1	1	3	4	2								
Emergency Purchases	Emergency Purchases	7	1	5	1	3	2	6	9	0	0	3	3	0								
MC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,556	26,719	24,104	24,717	16,408	15,254	15,223	16,155	15,313	15,761					
Gas	NGCC	0	0	3,648	5,466	5,213	8,215	7,339	11,480	13,518	13,747	12,660	13,786	13,502								
SCCT	SCCT	1,882	2,588	2,638	2,964	4,213	4,116	4,683	9,188	8,550	8,670	9,160	9,300	9,468								
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334								
CSR	CSR	5	5	10	5	7	6	9	5	5	6	10	10	7								
Emergency Purchases	Emergency Purchases	15	7	16	10	17	13	18	4	9	3	4	8	11								
LL	Coal	Coal	32,354	31,864	28,447	26,244	25,451	22,766	23,206	17,201	17,608	17,564	18,316	17,327	17,515							
Gas	NGCC	0	0	3,642	5,466	5,213	8,210	7,318	8,240	7,974	8,218	7,129	8,240	7,974								
SCCT	SCCT	1,677	2,293	2,180	2,641	3,757	3,641	4,302	9,577	9,577	9,564	10,099	10,266	10,515								
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334								
CSR	CSR	3	4	4	3	5	3	5	9	7	7	10	9	9								
Emergency Purchases	Emergency Purchases	8	2	5	3	6	5	7	16	4	6	11	11	8								

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	BG	BL	Coal	Coal	34,265	34,055	30,823	29,642	29,812	27,560	28,438	24,494	23,016	23,087	24,282	23,615	24,186	
			Gas	NGCC	0	0	3,420	5,257	5,147	7,817	6,934	11,406	13,414	13,642	12,545	13,714	13,428	
				SCCT	1,167	1,575	1,566	1,090	1,193	1,063	1,373	1,181	901	917	1,159	1,084	1,126	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	4	5	4	5	2	2	1	3	2	3	
			Emergency Purchases	Emergency Purchases	14	5	14	8	12	10	15	2	3	1	1	2	5	
		LL	Coal	Coal	33,150	32,915	29,794	28,395	28,451	26,240	27,219	25,485	25,923	25,964	26,838	26,260	26,574	
			Gas	NGCC	0	0	3,306	5,186	5,111	7,619	6,636	8,227	7,964	8,203	7,113	8,232	7,962	
				SCCT	883	1,244	1,170	771	864	763	974	1,316	1,281	1,190	1,605	1,351	1,477	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	2	3	2	3	5	2	2	4	4	4	
			Emergency Purchases	Emergency Purchases	7	1	5	2	4	2	6	10	0	0	5	6	3	
	HG	BL	Coal	Coal	34,314	34,132	31,442	30,849	30,781	29,330	30,484	25,148	23,681	23,877	25,003	24,388	24,880	
			Gas	NGCC	0	0	2,897	4,184	4,328	6,169	5,067	11,090	13,016	13,141	12,138	13,261	13,036	
				SCCT	1,119	1,497	1,471	956	1,043	942	1,195	843	633	628	845	764	826	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	4	5	9	4	5	4	5	2	2	1	3	2	3	
			Emergency Purchases	Emergency Purchases	14	5	14	7	13	10	14	3	2	1	1	2	4	
		LL	Coal	Coal	33,195	33,006	30,538	29,920	29,876	28,351	29,697	25,924	26,329	26,405	27,418	26,783	27,106	
			Gas	NGCC	0	0	2,661	3,750	3,834	5,628	4,328	8,097	7,864	8,033	6,957	8,090	7,842	
				SCCT	838	1,153	1,071	683	716	644	806	1,007	976	918	1,182	969	1,068	
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR	CSR	3	3	3	1	3	2	2	5	2	2	4	4	3	
			Emergency Purchases	Emergency Purchases	7	1	5	1	3	2	6	10	0	0	4	5	2	
OC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,359	26,634	24,104	24,717	22,484	21,472	21,980	23,395	22,891	23,514	
			Gas	NGCC	0	0	3,648	5,470	5,213	8,215	7,339	11,464	13,479	13,697	12,598	13,754	13,470	
				SCCT	1,882	2,588	2,638	3,160	4,303	4,116	4,683	3,132	2,379	1,968	1,992	1,767	1,757	
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	5	5	10	5	6	6	9	4	2	2	4	3	4		
		Emergency Purchases	Emergency Purchases	15	7	16	7	14	13	18	3	4	1	1	2	5		
	LL	Coal	Coal	32,354	31,864	28,447	26,134	25,283	22,766	23,206	23,343	23,772	24,413	25,630	25,220	25,536		
		Gas	NGCC	0	0	3,642	5,470	5,213	8,210	7,318	8,236	7,967	8,210	7,120	8,234	7,961		
			SCCT	1,677	2,293	2,180	2,750	3,927	3,641	4,302	3,447	3,427	2,731	2,804	2,387	2,516		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	3	4	4	2	4	3	5	6	3	4	4	5	5		
		Emergency Purchases	Emergency Purchases	8	2	5	0	6	5	7	11	1	1	7	6	4		
BG	BL	Coal	Coal	34,265	34,055	30,823	29,570	29,774	27,560	28,438	26,833	26,269	27,491	29,089	29,022	29,575		
		Gas	NGCC	0	0	3,420	5,294	5,165	7,817	6,934	9,662	10,598	9,741	8,302	8,877	8,592		
			SCCT	1,167	1,575	1,566	1,128	1,213	1,063	1,373	589	464	415	596	515	575		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
		CSR	CSR	4	5	9	3	4	4	5	2	2	1	2	2	3		
		Emergency Purchases	Emergency Purchases	14	5	14	5	14	10	15	2	3	1	0	1	4		
	LL	Coal	Coal	33,150	32,915	29,794	28,311	28,417	26,240	27,219	27,430	28,131	29,207	30,557	30,210	30,581		
		Gas	NGCC	0	0	3,306	5,201	5,133	7,619	6,636	6,837	6,303	5,455	4,117	4,935	4,633		
			SCCT	883	1,244	1,170	842	877	763	974	760	735	696	884	699	804		
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	HG	BL	CSR	CSR	3	3	3	1	3	2	3	5	2	1	4	4	2			
			Emergency Purchases	Emergency Purchases	7	1	5	0	3	2	6	10	0	0	4	4	1			
			Coal	Coal	34,314	34,132	31,442	30,748	30,789	29,330	30,484	30,001	30,497	31,702	32,817	32,981	33,115			
			Gas	NGCC	0	0	2,897	4,270	4,306	6,169	5,067	6,611	6,464	5,595	4,677	4,984	5,165			
				SCCT	1,119	1,497	1,471	976	1,058	942	1,195	471	372	351	494	450	464			
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
			CSR	CSR	4	5	9	3	4	4	5	2	2	1	1	2	3			
			Emergency Purchases	Emergency Purchases	14	5	14	4	12	10	14	1	2	0	0	1	3			
			LL	Coal	Coal	33,195	33,006	30,538	29,815	29,835										
			Gas	NGCC	0	0	2,661	3,848	3,915											
		SCCT	838	1,153	1,071	692	732													
	Hydro	Hydro	298	313	328	335	334													
	CSR	CSR	3	3	3	1	2													
	Emergency Purchases	Emergency Purchases	7	1	5	0														
	NP	LL	Coal	Coal					-55	28,351	29,697	30,122	31,180	31,834	32,592	32,705	32,651			
	Gas	NGCC							0	5,628	4,328	4,293	3,384	2,926	2,195	2,523	2,660			
		SCCT							0	644	806	614	605	598	772	617	709			
	Hydro	Hydro								334	334	335	334	334	334	335	334			
	CSR	CSR								2	2	4	1	1	3	4	2			
	Emergency Purchases	Emergency Purchases								3	2	6	9	0	3	3	0			
	MC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,359	26,634	24,104	24,717	16,408	15,254	15,223	16,155	15,313	15,761		
	Gas	NGCC				0	0	3,648	5,470	5,213	8,215	7,339	11,480	13,518	13,747	12,660	13,786	13,502		
		SCCT				1,882	2,588	2,638	3,160	4,303	4,116	4,683	9,188	8,550	8,670	9,160	9,300	9,468		
	Hydro	Hydro				298	313	328	335	334	334	334	335	334	334	334	335	334		
	CSR	CSR				5	5	10	5	6	6	9	5	5	6	10	10	7		
	Emergency Purchases	Emergency Purchases				15	7	16	7	14	13	18	4	9	3	4	8	11		
	LL	Coal	Coal	Coal	Coal	32,354	31,864	28,447	26,134	25,283	22,766	23,206	17,201	17,608	17,564	18,316	17,327	17,515		
	Gas	NGCC				0	0	3,642	5,470	5,213	8,210	7,318	8,240	7,974	8,218	7,129	8,240	7,974		
	SCCT				1,677	2,293	2,180	2,750	3,927	3,641	4,302	9,577	9,577	9,564	10,099	10,266	10,515			
Hydro	Hydro				298	313	328	335	334	334	334	335	334	334	334	335	334			
CSR	CSR				3	4	4	2	4	3	5	9	7	7	10	9	9			
Emergency Purchases	Emergency Purchases				8	2	5	0	6	5	7	16	4	6	11	11	8			
BG	BL	Coal	Coal	Coal	34,265	34,055	30,823	29,570	29,774	27,560	28,438	24,494	23,016	23,087	24,282	23,615	24,186			
Gas	NGCC				0	0	3,420	5,294	5,165	7,817	6,934	11,406	13,414	13,642	12,545	13,714	13,428			
	SCCT				1,167	1,575	1,566	1,128	1,213	1,063	1,373	1,181	901	917	1,159	1,084	1,126			
Hydro	Hydro				298	313	328	335	334	334	334	335	334	334	334	335	334			
CSR	CSR				4	5	9	3	4	4	5	2	2	1	3	2	3			
Emergency Purchases	Emergency Purchases				14	5	14	5	14	10	15	2	3	1	1	2	5			
LL	Coal	Coal	Coal	Coal	33,150	32,915	29,794	28,311	28,417	26,240	27,219	25,485	25,923	25,964	26,838	26,260	26,574			
Gas	NGCC				0	0	3,306	5,201	5,133	7,619	6,636	8,227	7,964	8,203	7,113	8,232	7,962			
	SCCT				883	1,244	1,170	842	877	763	974	1,316	1,281	1,190	1,605	1,351	1,477			
Hydro	Hydro				298	313	328	335	334	334	334	335	334	334	334	335	334			
CSR	CSR				3	3	3	1	3	2	3	5	2	2	4	4	4			
Emergency Purchases	Emergency Purchases				7	1	5	0	3	2	6	10	0	0	5	6	3			
HG	BL	Coal	Coal	Coal	34,314	34,132	31,442	30,748	30,789	29,330	30,484	25,148	23,681	23,877	25,003	24,388	24,880			
Gas	NGCC				0	0	2,897	4,270	4,306	6,169	5,067	11,090	13,016	13,141	12,138	13,261	13,036			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025															
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SCCT	1,119	1,497	1,471	976	1,058	942	1,195	843	633	628	845	764	826															
					Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334	334	335	334												
					CSR	4	5	9	3	4	4	5	2	2	1	3	2	2	1	3	2	3											
					Emergency Purchases	14	5	14	4	12	10	14	3	2	1	1	2	1	1	1	2	4											
					NP	LL	Coal	33,195	33,006	30,538	29,815	29,780	28,351	29,697	25,924	26,329	26,405	27,418	26,783	27,106													
							Gas	0	0	2,661	3,848	3,915	5,628	4,328	8,097	7,864	8,033	6,957	8,090	7,842													
					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SCCT	838	1,153	1,071	692	732	644	806	1,007	976	918	1,182	969	1,068										
										Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334	335	334								
										CSR	3	3	3	1	2	2	2	5	2	2	4	4	3										
										Emergency Purchases	7	1	5	0	3	2	6	10	0	0	4	5	2										
										OC	LG	BL	Coal	33,549	33,039	29,523	27,556	26,719	22,167	22,768	22,937	23,498	24,047	25,569	25,133	23,152							
													Gas	0	0	3,648	5,466	5,213	10,982	10,102	11,023	10,748	10,986	9,899	11,023	13,901							
										[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SCCT	1,882	2,588	2,638	2,964	4,213	3,298	3,884	3,111	3,069	2,608	2,503	2,246	1,688					
															Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334				
															CSR	5	5	10	5	7	3	6	3	5	4	6	5	2					
															Emergency Purchases	15	7	16	10	17	4	7	9	13	3	12	10	6					
															LL	Coal	32,354	31,864	28,447	26,244	25,451	20,739	21,300	21,392	21,853	22,187	23,725	23,085	23,369				
																Gas	0	0	3,642	5,466	5,213	10,977	10,080	11,009	10,744	10,972	9,891	10,998	10,729				
															[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SCCT	1,677	2,293	2,180	2,641	3,757	2,909	3,454	2,634	2,563	2,196	1,943	1,765	1,911
																				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
CSR	3	4	4	3																5	1	2	2	3	2	3	2	4					
Emergency Purchases	8	2	5	3																6	1	2	6	6	1	3	1	8					
BG	BL	Coal	34,265	34,055																30,823	29,642	29,812	25,487	26,630	26,891	27,548	29,046	30,454	30,156	30,679			
		Gas	0	0																3,420	5,257	5,147	10,278	9,237	9,503	9,016	7,893	6,639	7,507	7,157			
[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]																SCCT	1,167	1,575	1,566	1,090	1,193	685	892	679	756	706	882	743	896
																				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
					CSR	4	5	9	4											5	2	4	2	3	3	5	4	2					
					Emergency Purchases	14	5	14	8											12	2	5	8	10	2	9	7	8					
					LL	Coal	33,150	32,915	29,794											28,395	28,451	24,149	25,295	25,835	26,632	28,176	29,438	29,179	29,671				
						Gas	0	0	3,306											5,186	5,111	10,002	8,923	8,732	8,075	6,772	5,608	6,253	5,847				
					[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]											SCCT	883	1,244	1,170	771	864	474	619	468	456	410	515	419	496
																				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
										CSR	3	3	3	2						3	1	1	2	0	2	2	2	2					
										Emergency Purchases	7	1	5	2						4	0	1	6	5	0	2	1	5					
										HG	BL	Coal	34,314	34,132						31,442	30,849	30,781	28,068	29,358	30,281	31,572	32,637	33,455	33,715	33,261			
												Gas	0	0						2,897	4,184	4,328	7,806	6,655	6,238	5,120	4,399	3,732	4,039	5,109			
										[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]						SCCT	1,119	1,497	1,471	956	1,043	576	747	553	629	609	789	653	374
																				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
															CSR	4	5	9	4	5	2	3	2	3	2	5	4	2					
															Emergency Purchases	14	5	14	7	13	2	5	8	9	1	8	6	4					
															LL	Coal	33,195	33,006	30,538	29,920	29,876	27,311	28,720	29,429	30,719	31,524	32,299	32,396	32,437				
																Gas	0	0	2,661	3,750	3,834	6,953	5,634	5,253	4,096	3,503	2,819	3,109	3,168				
															[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	[REDACTED]	SCCT	838	1,153	1,071	683	716	361	483	352	348	331	444	345	410
																				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335
CSR	3	3	3	1																3	1	1	1	2	0	2	1	2					
Emergency Purchases	7	1	5	1																3	0	1	6	5	0	2	1	4					

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	MC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,556	26,719	22,167	22,768	16,720	17,186	17,179	18,225	17,237	15,437	
				Gas	NGCC	0	0	3,648	5,466	5,213	10,982	10,102	11,030	10,757	11,000	9,911	11,030	13,973	
					SCCT	1,882	2,588	2,638	2,964	4,213	3,298	3,884	9,312	9,365	9,450	9,824	10,114	9,320	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	5	5	10	5	7	3	6	8	11	10	12	13	9	
				Emergency Purchases	Emergency Purchases	15	7	16	10	17	4	7	12	16	10	16	23	10	
				LL	Coal	Coal	32,354	31,864	28,447	26,244	25,451	20,739	21,300	15,111	15,579	15,403	16,329	15,353	15,611
					Gas	NGCC	0	0	3,642	5,466	5,213	10,977	10,080	11,030	10,757	11,000	9,911	11,030	10,757
						SCCT	1,677	2,293	2,180	2,641	3,757	2,909	3,454	8,888	8,820	8,947	9,312	9,458	9,632
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	CSR	3	4	4	3	5	1	2	4	6	6	7	8	8
					Emergency Purchases	Emergency Purchases	8	2	5	3	6	1	2	9	8	3	6	4	13
	BG	BL	Coal		Coal	34,265	34,055	30,823	29,642	29,812	25,487	26,630	24,858	25,333	25,465	26,584	26,107	23,888	
			Gas		NGCC	0	0	3,420	5,257	5,147	10,278	9,237	11,002	10,722	10,960	9,878	11,003	13,846	
					SCCT	1,167	1,575	1,566	1,090	1,193	685	892	1,213	1,263	1,218	1,512	1,293	1,006	
			Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR		CSR	4	5	9	4	5	2	4	2	4	3	5	5	3	
			Emergency Purchases		Emergency Purchases	14	5	14	8	12	2	5	9	11	2	10	10	6	
			LL	Coal	Coal	33,150	32,915	29,794	28,395	28,451	24,149	25,295	23,065	23,519	23,495	24,590	23,854	24,189	
				Gas	NGCC	0	0	3,306	5,186	5,111	10,002	8,923	10,983	10,710	10,945	9,858	10,988	10,716	
					SCCT	883	1,244	1,170	771	864	474	619	987	933	918	1,112	1,007	1,106	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	3	3	3	2	3	1	1	2	3	1	3	2	3	
				Emergency Purchases	Emergency Purchases	7	1	5	2	4	0	1	6	6	0	3	1	7	
	HG	BL		Coal	Coal	34,314	34,132	31,442	30,849	30,781	28,068	29,358	25,438	25,798	26,041	27,144	26,610	24,750	
				Gas	NGCC	0	0	2,897	4,184	4,328	7,806	6,655	10,747	10,536	10,665	9,639	10,797	13,316	
					SCCT	1,119	1,497	1,471	956	1,043	576	747	887	987	937	1,190	997	676	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	5	9	4	5	2	3	2	3	3	5	5	2	
				Emergency Purchases	Emergency Purchases	14	5	14	7	13	2	5	8	10	2	11	9	5	
			LL	Coal	Coal	33,195	33,006	30,538	29,920	29,876	27,311	28,720	23,662	24,029	24,170	25,271	24,519	24,842	
				Gas	NGCC	0	0	2,661	3,750	3,834	6,953	5,634	10,688	10,467	10,582	9,539	10,691	10,448	
					SCCT	838	1,153	1,071	683	716	361	483	684	666	606	751	639	723	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	3	3	3	1	3	1	1	2	3	1	3	2	2	
				Emergency Purchases	Emergency Purchases	7	1	5	1	3	0	1	6	5	0	2	1	5	
	OC	LG		BL	Coal	Coal	33,549	33,039	29,523	27,359	26,634	22,167	22,768	22,937	23,498	24,047	25,569	25,133	23,151
					Gas	NGCC	0	0	3,648	5,470	5,213	10,982	10,102	11,023	10,748	10,986	9,899	11,023	13,901
						SCCT	1,882	2,588	2,638	3,160	4,303	3,298	3,884	3,111	3,069	2,608	2,503	2,246	1,688
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
					CSR	CSR	5	5	10	5	6	3	6	3	5	4	6	5	2
					Emergency Purchases	Emergency Purchases	15	7	16	7	14	4	7	9	13	3	12	10	6
			LL		Coal	Coal	32,354	31,864	28,447	26,134	25,283	20,739	21,300	21,392	21,853	22,187	23,725	23,085	23,369
					Gas	NGCC	0	0	3,642	5,470	5,213	10,977	10,080	11,009	10,744	10,972	9,891	10,998	10,729
						SCCT	1,677	2,293	2,180	2,750	3,927	2,909	3,454	2,634	2,563	2,196	1,943	1,765	1,911
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	BG	BL		CSR	CSR	3	4	4	2	4	1	2	2	3	2	3	2	4	
				Emergency Purchases	Emergency Purchases	8	2	5	0	6	1	2	6	6	1	3	1	8	
				Coal	Coal	34,265	34,055	30,823	29,570	29,774	25,487	26,630	26,891	27,548	29,046	30,454	30,156	30,679	
				Gas	NGCC	0	0	3,420	5,294	5,165	10,278	9,237	9,503	9,016	7,893	6,639	7,507	7,157	
					SCCT	1,167	1,575	1,566	1,128	1,213	685	892	679	756	706	882	743	896	
			Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
			CSR	4	5	9	3	4	2	4	2	3	3	5	4	2			
			Emergency Purchases	Emergency Purchases	14	5	14	5	14	2	5	8	10	2	9	7	8		
			LL		Coal	Coal	33,150	32,915	29,794	28,311	28,417	24,149	25,295	25,835	26,632	28,176	29,438	29,179	29,671
				Gas	NGCC	0	0	3,306	5,201	5,133	10,002	8,923	8,732	8,075	6,772	5,608	6,253	5,847	
					SCCT	883	1,244	1,170	842	877	474	619	468	456	410	515	419	496	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	3	3	3	1	3	1	1	2	2	0	2	2	2	
				Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	1	6	5	0	2	1	5	
		HG	BL		Coal	Coal	34,314	34,132	31,442	30,748	30,789	28,068	29,358	30,281	31,572	32,637	33,455	33,715	33,261
				Gas	NGCC	0	0	2,897	4,270	4,306	7,806	6,655	6,238	5,120	4,399	3,732	4,040	5,109	
					SCCT	1,119	1,497	1,471	976	1,058	576	747	553	629	609	789	653	374	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	5	9	3	4	2	3	2	3	2	5	4	2	
				Emergency Purchases	Emergency Purchases	14	5	14	4	12	2	5	8	9	1	8	6	4	
			LL		Coal	Coal	33,195	33,006	30,538	29,815	29,780	27,311	28,720	29,429	30,719	31,524	32,299	32,396	32,437
				Gas	NGCC	0	0	2,661	3,848	3,915	6,953	5,634	5,253	4,096	3,503	2,819	3,109	3,168	
					SCCT	838	1,153	1,071	692	732	361	483	352	348	331	444	345	410	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	3	3	3	1	2	1	1	1	2	0	2	1	2	
				Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	1	6	5	0	2	1	4	
		MC	LG	BL	Coal	Coal	33,549	33,039	29,523	27,359	26,634	22,167	22,768	16,720	17,186	17,179	18,225	17,237	15,437
				Gas	NGCC	0	0	3,648	5,470	5,213	10,982	10,102	11,030	10,757	11,000	9,911	11,030	13,973	
				SCCT	1,882	2,588	2,638	3,160	4,303	3,298	3,884	9,312	9,365	9,450	9,824	10,114	9,320		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
			CSR	CSR	5	5	10	5	6	3	6	8	11	10	12	13	9		
			Emergency Purchases	Emergency Purchases	15	7	16	7	14	4	7	12	16	10	16	23	10		
		LL		Coal	Coal	32,354	31,864	28,447	26,134	25,283	20,739	21,300	15,111	15,579	15,403	16,329	15,353	15,611	
			Gas	NGCC	0	0	3,642	5,470	5,213	10,977	10,080	11,030	10,757	11,000	9,911	11,030	10,757		
				SCCT	1,677	2,293	2,180	2,750	3,927	2,909	3,454	8,888	8,820	8,947	9,312	9,458	9,632		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
			CSR	CSR	3	4	4	2	4	1	2	4	6	6	7	8	8		
			Emergency Purchases	Emergency Purchases	8	2	5	0	6	1	2	9	8	3	6	4	13		
		BG	BL	Coal	Coal	34,265	34,055	30,823	29,570	29,774	25,487	26,630	24,858	25,333	25,465	26,584	26,107	23,888	
			Gas	NGCC	0	0	3,420	5,294	5,165	10,278	9,237	11,002	10,722	10,960	9,878	11,003	13,846		
				SCCT	1,167	1,575	1,566	1,128	1,213	685	892	1,213	1,263	1,218	1,512	1,293	1,006		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	4	5	9	3	4	2	4	2	4	3	5	5	3		
			Emergency Purchases	Emergency Purchases	14	5	14	5	14	2	5	9	11	2	10	10	6		
		LL		Coal	Coal	33,150	32,915	29,794	28,311	28,417	24,149	25,295	23,065	23,519	23,495	24,590	23,854	24,189	
			Gas	NGCC	0	0	3,306	5,201	5,133	10,002	8,923	10,983	10,710	10,945	9,858	10,988	10,716		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025			
[REDACTED]	HG	BL		SCCT	SCCT	883	1,244	1,170	842	877	474	619	987	933	918	1,112	1,007	1,106			
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334	334	335	334
				CSR	CSR	3	3	3	1	3	1	1	2	3	1	3	1	3	2	3	
				Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	1	6	6	0	3	1	3	1	7	
				Coal	Coal	34,314	34,132	31,442	30,748	30,789	28,068	29,358	25,438	25,798	26,041	27,144	26,610	27,144	26,610	24,750	
				Gas	NGCC	0	0	2,897	4,270	4,306	7,806	6,655	10,747	10,536	10,665	9,639	10,797	13,316			
		LL			SCCT	SCCT	1,119	1,497	1,471	976	1,058	576	747	887	987	937	1,190	997	676		
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
					CSR	CSR	4	5	9	3	4	2	3	2	3	3	5	5	2		
					Emergency Purchases	Emergency Purchases	14	5	14	4	12	2	5	8	10	2	11	9	5		
					Coal	Coal	33,195	33,006	30,538	29,815	29,780	27,311	28,720	23,662	24,029	24,170	25,271	24,519	24,842		
					Gas	NGCC	0	0	2,661	3,848	3,915	6,953	5,634	10,688	10,467	10,582	9,539	10,691	10,448		
	OC	LG	BL	SCCT	SCCT	838	1,153	1,071	692	732	361	483	684	666	606	751	639	723			
				Hydro	Hydro	298	313	328	335	334	334	335	334	334	334	334	335	334			
				CSR	CSR	3	3	3	1	2	1	1	2	3	1	3	2	2			
				Emergency Purchases	Emergency Purchases	7	1	5	0	3	0	1	6	5	0	2	1	5			
				Coal	Coal	33,549	32,660	29,349	26,834	25,515	25,097	25,548	26,113	26,583	25,273	25,459	24,986	25,467			
		BG	BL	Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,212	8,705	9,869	11,010	10,718			
				SCCT	SCCT	1,882	2,973	2,839	3,698	5,435	5,894	6,625	5,494	5,525	3,666	2,658	2,419	2,559			
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
				CSR	CSR	5	2	2	2	4	5	5	5	5	2	2	1	3			
				Emergency Purchases	Emergency Purchases	15	3	0	1	2	2	13	5	10	1	0	1	2			
	HG	BL		Coal	Coal	34,265	34,051	30,811	29,320	29,516	29,399	30,251	30,229	30,525	29,405	29,624	29,414	30,108			
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,269	4,977	7,233	7,495	8,197	7,719			
				SCCT	SCCT	1,167	1,582	1,629	1,344	1,477	1,659	2,053	1,582	1,822	1,009	869	805	921			
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
				CSR	CSR	4	2	1	1	3	2	2	3	5	1	1	1	1			
		NP	LL		Emergency Purchases	Emergency Purchases	14	3	0	1	0	0	11	3	8	0	0	1	1		
Coal					Coal	34,314	34,129	31,441	30,250	30,264	30,302	31,300	31,817	32,549	32,359	32,863	32,995	33,191			
Gas					NGCC	0	0	2,867	4,543	4,562	4,660	3,592	3,858	3,135	4,375	4,363	4,724	4,753			
SCCT					SCCT	1,119	1,506	1,525	1,205	1,340	1,489	1,862	1,405	1,639	914	761	698	804			
Hydro					Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334		
MC	LG	BL	CSR	CSR	4	2	1	1	3	2	2	2	5	1	1	1	1				
			Emergency Purchases	Emergency Purchases	14	2	0	1	0	0	11	3	7	0	0	1	0				
			Coal	Coal	98,699	97,675	88,604	82,988	81,853	81,391	83,795	84,414	85,837	87,883	91,241	90,313	91,065				
			Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	13,964	12,591	12,166	8,986	11,520	10,988				
			SCCT	SCCT	3,397	4,808	4,712	5,082	6,848	7,389	8,601	6,747	7,072	6,022	6,453	5,716	5,991				
	NP	LL		Hydro	Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003			
				CSR	CSR	10	4	0	1	2	2	6	6	7	4	10	5	6			
				Emergency Purchases	Emergency Purchases	22	1	0	0	0	0	18	2	2	0	6	3	13			
				Coal	Coal	33,549	32,660	29,349	26,834	25,515	25,097	25,548	17,680	17,902	15,819	15,070	14,292	14,764			
				Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,213	8,702	9,893	11,011	10,734			
MC	LG	BL	SCCT	SCCT	1,882	2,973	2,839	3,698	5,435	5,894	6,625	13,916	14,198	13,118	13,014	13,104	13,239				
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334			
			CSR	CSR	5	2	2	2	4	5	5	11	9	6	6	7	7				
			Emergency Purchases	Emergency Purchases	15	3	0	1	2	2	13	9	14	3	5	3	6				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	BG	BL		Coal	Coal	34,265	34,051	30,811	29,320	29,516	29,399	30,251	29,396	29,729	27,470	26,780	26,089	26,607	
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,470	5,212	8,682	9,848	10,995	10,710	
					SCCT	1,167	1,582	1,629	1,344	1,477	1,659	2,053	2,213	2,379	1,495	1,358	1,333	1,430	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	2	1	1	3	2	2	3	5	1	2	1	1	
				Emergency Purchases	Emergency Purchases	14	3	0	1	0	0	11	4	10	0	0	1	1	
	HG	BL		Coal	Coal	34,314	34,129	31,441	30,250	30,264	30,302	31,300	29,815	30,062	27,931	27,282	26,594	27,085	
				Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	5,460	5,182	8,475	9,638	10,814	10,558	
					SCCT	1,119	1,506	1,525	1,205	1,340	1,489	1,862	1,804	2,077	1,242	1,066	1,008	1,105	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	2	1	1	3	2	2	3	5	1	2	1	1	
				Emergency Purchases	Emergency Purchases	14	2	0	1	0	0	11	4	10	0	0	1	0	
	NP	LL		Coal	Coal	98,699	97,675	88,604	82,988	81,853	81,391	83,795	72,232	73,035	73,180	75,815	73,795	74,458	
				Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	16,392	15,614	16,292	13,057	16,376	15,618	
					SCCT	3,397	4,808	4,712	5,082	6,848	7,389	8,601	16,496	16,842	16,593	17,794	17,370	17,958	
Hydro				Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	
CSR				CSR	10	4	0	1	2	2	6	9	12	8	19	12	11		
			Emergency Purchases	Emergency Purchases	22	1	0	0	0	0	18	4	7	2	11	4	19		
[REDACTED]	OC	LG	BL	Coal	Coal	33,549	33,039	29,349	26,834	25,515	25,097	25,548	26,113	26,583	25,273	25,459	24,986	25,467	
				Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,212	8,705	9,869	11,010	10,718	
					SCCT	1,882	2,588	2,839	3,698	5,435	5,894	6,625	5,494	5,525	3,666	2,658	2,419	2,559	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
				CSR	CSR	5	5	2	2	4	5	5	5	5	2	2	1	3	
				Emergency Purchases	Emergency Purchases	15	7	0	1	2	2	13	5	10	1	0	1	2	
	BG	BL		Coal	Coal	34,265	34,055	30,811	29,320	29,516	29,399	30,251	30,229	30,525	29,405	29,624	29,414	30,108	
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,269	4,977	7,233	7,495	8,197	7,719	
					SCCT	1,167	1,575	1,629	1,344	1,477	1,659	2,053	1,582	1,822	1,009	869	805	921	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR	CSR	4	5	1	1	3	2	2	3	5	1	1	1	1	
				Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	3	8	0	0	1	1	
	HG	BL		Coal	Coal	34,314	34,132	31,441	30,250	30,264	30,302	31,300	31,817	32,549	32,359	32,863	32,995	33,191	
				Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	3,858	3,135	4,375	4,363	4,724	4,753	
					SCCT	1,119	1,497	1,525	1,205	1,340	1,489	1,862	1,405	1,639	914	761	698	804	
Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
CSR				CSR	4	5	1	1	3	2	2	2	5	1	1	1	1		
			Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	3	7	0	0	1	0		
NP	LL		Coal	Coal	98,699	97,784	88,604	82,988	81,853	81,391	83,795	84,414	85,837	87,883	91,241	90,313	91,065		
			Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	13,964	12,591	12,166	8,986	11,520	10,988		
				SCCT	3,397	4,690	4,712	5,082	6,848	7,389	8,601	6,747	7,072	6,022	6,453	5,716	5,991		
			Hydro	Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	
			CSR	CSR	10	9	0	1	2	2	6	6	7	4	10	5	6		
			Emergency Purchases	Emergency Purchases	22	4	0	0	0	0	18	2	2	0	6	3	13		
MC	LG	BL	Coal	Coal	33,549	33,039	29,349	26,834	25,515	25,097	25,548	17,680	17,902	15,819	15,070	14,292	14,764		
			Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,213	8,702	9,893	11,011	10,734		
				SCCT	1,882	2,588	2,839	3,698	5,435	5,894	6,625	13,916	14,198	13,118	13,014	13,104	13,239		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	BG	BL	CSR	CSR	5	5	2	2	4	5	5	11	9	6	6	7	7	
			Emergency Purchases	Emergency Purchases	15	7	0	1	2	2	13	9	14	3	5	3	6	
			Coal	Coal	34,265	34,055	30,811	29,320	29,516	29,399	30,251	29,396	29,729	27,470	26,780	26,089	26,607	
			Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,470	5,212	8,682	9,848	10,995	10,710	
				SCCT	1,167	1,575	1,629	1,344	1,477	1,659	2,053	2,213	2,379	1,495	1,358	1,333	1,430	
				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
	HG	BL	CSR	CSR	4	5	1	1	3	2	2	3	5	1	2	1	1	
			Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	4	10	0	0	1	1	
			Coal	Coal	34,314	34,132	31,441	30,250	30,264	30,302	31,300	29,815	30,062	27,931	27,282	26,594	27,085	
			Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	5,460	5,182	8,475	9,638	10,814	10,558	
				SCCT	1,119	1,497	1,525	1,205	1,340	1,489	1,862	1,804	2,077	1,242	1,066	1,008	1,105	
				Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
	NP	LL	CSR	CSR	4	5	1	1	3	2	2	3	5	1	2	1	1	
			Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	4	10	0	0	1	0	
			Coal	Coal	98,699	97,784	88,604	82,988	81,853	81,391	83,795	72,232	73,035	73,180	75,815	73,795	74,458	
			Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	16,392	15,614	16,292	13,057	16,376	15,618	
				SCCT	3,397	4,690	4,712	5,082	6,848	7,389	8,601	16,496	16,842	16,593	17,794	17,370	17,958	
				Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	
	OC	LG	CSR	CSR	10	9	0	1	2	2	6	9	12	8	19	12	11	
			Emergency Purchases	Emergency Purchases	22	4	0	0	0	0	18	4	7	2	11	4	19	
			Coal	Coal	33,549	33,039	29,349	26,834	25,515	25,097	25,548	26,113	26,583	25,273	25,459	24,986	25,467	
			Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,212	8,705	9,869	11,010	10,718	
				SCCT	1,882	2,588	2,839	3,698	5,435	5,894	6,625	5,494	5,525	3,666	2,658	2,419	2,559	
				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
BG	BL	CSR	CSR	5	5	2	2	4	5	5	5	5	5	2	2	1	3	
		Emergency Purchases	Emergency Purchases	15	7	0	1	2	2	13	5	10	1	0	1	2		
		Coal	Coal	34,265	34,055	30,811	29,320	29,516	29,399	30,251	30,229	30,525	29,405	29,624	29,414	30,108		
		Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,269	4,977	7,233	7,495	8,197	7,719		
			SCCT	1,167	1,575	1,629	1,344	1,477	1,659	2,053	1,582	1,822	1,009	869	805	921		
			Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
HG	BL	CSR	CSR	4	5	1	1	3	2	2	3	5	1	1	1	1		
		Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	3	8	0	0	1	1		
		Coal	Coal	34,314	34,132	31,441	30,250	30,264	30,302	31,300	31,817	32,549	32,359	32,863	32,995	33,191		
		Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	3,858	3,135	4,375	4,363	4,724	4,753		
			SCCT	1,119	1,497	1,525	1,205	1,340	1,489	1,862	1,405	1,639	914	761	698	804		
			Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334	
NP	LL	CSR	CSR	4	5	1	1	3	2	2	2	5	1	1	1	1		
		Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	3	7	0	0	1	0		
		Coal	Coal	98,699	97,784	88,604	82,988	81,853	81,391	83,795	84,414	85,837	87,883	91,241	90,313	91,065		
		Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	13,964	12,591	12,166	8,986	11,520	10,988		
			SCCT	3,397	4,690	4,712	5,082	6,848	7,389	8,601	6,747	7,072	6,022	6,453	5,716	5,991		
			Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003		
MC	LG	BL	CSR	CSR	10	9	0	1	2	2	6	6	7	4	10	5	6	
			Emergency Purchases	Emergency Purchases	22	4	0	0	0	0	18	2	2	0	6	3	13	
			Coal	Coal	33,549	33,039	29,349	26,834	25,515	25,097	25,548	17,680	17,902	15,819	15,070	14,292	14,764	
	Gas	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,213	8,702	9,893	11,011	10,734				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	BG	BL		SCCT	SCCT	1,882	2,588	2,839	3,698	5,435	5,894	6,625	13,916	14,198	13,118	13,014	13,104	13,239		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	334	335	334
				CSR	CSR	5	5	2	2	4	5	5	11	9	6	6	6	7	7	7
				Emergency Purchases	Emergency Purchases	15	7	0	1	2	2	13	9	14	3	5	3	6	6	
				Coal	Coal	34,265	34,055	30,811	29,320	29,516	29,399	30,251	29,396	29,729	27,470	26,780	26,089	26,607		
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,470	5,212	8,682	9,848	10,995	10,710		
	HG	BL		SCCT	SCCT	1,167	1,575	1,629	1,344	1,477	1,659	2,053	2,213	2,379	1,495	1,358	1,333	1,430		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	CSR	4	5	1	1	3	2	3	5	1	2	1	1			
				Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	4	10	0	0	1	1		
				Coal	Coal	34,314	34,132	31,441	30,250	30,264	30,302	31,300	29,815	30,062	27,931	27,282	26,594	27,085		
				Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	5,460	5,182	8,475	9,638	10,814	10,558		
	NP	LL		SCCT	SCCT	1,119	1,497	1,525	1,205	1,340	1,489	1,862	1,804	2,077	1,242	1,066	1,008	1,105		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	335	334			
				CSR	CSR	4	5	1	1	3	2	2	3	5	1	2	1	1		
				Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	4	10	0	0	1	0		
				Coal	Coal	98,699	97,784	88,604	82,988	81,853	81,391	83,795	72,232	73,035	73,180	75,815	73,795	74,458		
				Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	16,392	15,614	16,292	13,057	16,376	15,618		
OC	LG	BL	SCCT	SCCT	3,397	4,690	4,712	5,082	6,848	7,389	8,601	16,496	16,842	16,593	17,794	17,370	17,958			
			Hydro	Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003			
			CSR	CSR	10	9	0	1	2	2	6	9	12	8	19	12	11			
			Emergency Purchases	Emergency Purchases	22	4	0	0	0	0	18	4	7	2	11	4	19			
			Coal	Coal	33,549	32,660	29,349	26,834	25,515	25,097	25,548	26,113	26,583	25,273	25,459	24,986	25,467			
			Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,212	8,705	9,869	11,010	10,718			
	BG	BL		SCCT	SCCT	1,882	2,973	2,839	3,698	5,435	5,894	6,625	5,494	5,525	3,666	2,658	2,419	2,559		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	CSR	5	2	2	2	4	5	5	5	5	2	2	1	3		
				Emergency Purchases	Emergency Purchases	15	3	0	1	2	2	13	5	10	1	0	1	2		
				Coal	Coal	34,265	34,051	30,811	29,320	29,516	29,399	30,251	30,229	30,525	29,405	29,624	29,414	30,108		
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,269	4,977	7,233	7,495	8,197	7,719		
	HG	BL		SCCT	SCCT	1,167	1,582	1,629	1,344	1,477	1,659	2,053	1,582	1,822	1,009	869	805	921		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	CSR	4	2	1	1	3	2	3	5	1	1	1	1			
				Emergency Purchases	Emergency Purchases	14	3	0	1	0	0	11	3	8	0	0	1	1		
				Coal	Coal	34,314	34,129	31,441	30,250	30,264	30,302	31,300	31,817	32,549	32,359	32,863	32,995	33,191		
				Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	3,858	3,135	4,375	4,363	4,724	4,753		
NP	LL		SCCT	SCCT	1,119	1,506	1,525	1,205	1,340	1,489	1,862	1,405	1,639	914	761	698	804			
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
			CSR	CSR	4	2	1	1	3	2	2	5	1	1	1	1				
			Emergency Purchases	Emergency Purchases	14	2	0	1	0	0	11	3	7	0	0	1	0			
			Coal	Coal	98,699	97,675	88,604	82,988	81,853	81,391	83,795	84,414	85,837	87,883	91,241	90,313	91,065			
			Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	13,964	12,591	12,166	8,986	11,520	10,988			
[REDACTED]			SCCT	SCCT	3,397	4,808	4,712	5,082	6,848	7,389	8,601	6,747	7,072	6,022	6,453	5,716	5,991			
			Hydro	Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003			
			CSR	CSR	10	4	0	1	2	2	6	6	7	4	10	5	6			
			Emergency Purchases	Emergency Purchases	22	1	0	0	0	0	18	2	2	0	6	3	13			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	MC	LG	BL	Coal	Coal	33,549	32,660	29,349	26,834	25,515	25,097	25,548	17,680	17,902	15,819	15,070	14,292	14,764		
				Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,213	8,702	9,893	11,011	10,734		
					SCCT	1,882	2,973	2,839	3,698	5,435	5,894	6,625	13,916	14,198	13,118	13,014	13,104	13,239		
				Hydro	Hydro	298	313	328	335	334	334	335	334	334	334	334	335	334		
				CSR	CSR	5	2	2	2	4	5	11	9	6	6	7	7			
			Emergency Purchases	Emergency Purchases	15	3	0	1	2	2	13	9	14	3	5	3	6			
		BG	BL	Coal	Coal	34,265	34,051	30,811	29,320	29,516	29,399	30,251	29,396	29,729	27,470	26,780	26,089	26,607		
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,470	5,212	8,682	9,848	10,995	10,710		
					SCCT	1,167	1,582	1,629	1,344	1,477	1,659	2,053	2,213	2,379	1,495	1,358	1,333	1,430		
				Hydro	Hydro	298	313	328	335	334	334	335	334	335	334	334	335	334		
				CSR	CSR	4	2	1	1	3	2	2	3	5	1	2	1	1		
				Emergency Purchases	Emergency Purchases	14	3	0	1	0	0	11	4	10	0	0	1	1		
			HG	BL	Coal	Coal	34,314	34,129	31,441	30,250	30,264	30,302	31,300	29,815	30,062	27,931	27,282	26,594	27,085	
					Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	5,460	5,182	8,475	9,638	10,814	10,558	
						SCCT	1,119	1,506	1,525	1,205	1,340	1,489	1,862	1,804	2,077	1,242	1,066	1,008	1,105	
	Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
	CSR				CSR	4	2	1	1	3	2	2	3	5	1	2	1	1		
				Emergency Purchases	Emergency Purchases	14	2	0	1	0	0	11	4	10	0	0	1	0		
	NP			LL	Coal	Coal	98,699	97,675	88,604	82,988	81,853	81,391	83,795	72,232	73,035	73,180	75,815	73,795	74,458	
					Gas	NGCC	0	0	9,517	14,996	14,594	15,097	12,098	16,392	15,614	16,292	13,057	16,376	15,618	
						SCCT	3,397	4,808	4,712	5,082	6,848	7,389	8,601	16,496	16,842	16,593	17,794	17,370	17,958	
		Hydro			Hydro	893	939	985	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003		
		CSR			CSR	10	4	0	1	2	2	6	9	12	8	19	12	11		
				Emergency Purchases	Emergency Purchases	22	1	0	0	0	0	18	4	7	2	11	4	19		
		OC		LG	BL	Coal	Coal	33,549	33,039	29,349	26,834	25,515	25,097	25,548	26,212	26,549	25,227	25,538	25,012	25,558
						Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,212	8,705	9,866	11,005	10,722
							SCCT	1,882	2,588	2,839	3,698	5,435	5,894	6,625	5,395	5,559	3,714	2,582	2,398	2,464
			Hydro			Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
			CSR			CSR	5	5	2	2	4	5	5	5	2	2	1	3		
					Emergency Purchases	Emergency Purchases	15	7	0	1	2	2	13	5	11	1	0	1	2	
			LL		BL	Coal	Coal	32,354	31,864	28,241	25,687	24,436	24,048	24,442	24,916	25,211	25,973	27,545	26,944	27,284
						Gas	NGCC	0	0	3,643	5,466	5,213	5,455	4,576	5,470	5,212	5,455	4,361	5,470	5,212
							SCCT	1,677	2,293	2,393	3,202	4,781	5,121	5,812	4,654	4,740	3,928	3,652	3,435	3,517
	Hydro					Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
	CSR					CSR	3	4	0	1	2	2	3	3	4	2	5	2	3	
					Emergency Purchases	Emergency Purchases	8	2	0	0	0	0	7	2	2	0	3	2	6	
	BG				BL	Coal	Coal	34,265	34,055	30,811	29,320	29,516	29,399	30,251	30,274	30,541	29,430	29,705	29,472	30,138
						Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,275	4,976	7,215	7,432	8,152	7,703
							SCCT	1,167	1,575	1,629	1,344	1,477	1,659	2,053	1,531	1,806	1,002	850	792	906
				Hydro		Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334	
				CSR		CSR	4	5	1	1	3	2	2	3	5	1	1	1	1	
					Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	3	8	0	0	1	1	
				LL	BL	Coal	Coal	33,150	32,915	29,797	28,054	28,172	28,044	28,994	28,875	29,245	29,947	31,271	30,824	31,133
						Gas	NGCC	0	0	3,275	5,291	5,136	5,374	4,358	5,108	4,722	4,268	2,881	3,889	3,585
							SCCT	883	1,244	1,205	1,011	1,124	1,208	1,480	1,060	1,201	1,143	1,409	1,137	1,296
Hydro			Hydro			298	313	328	335	334	334	334	335	334	334	334	335	334		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]	HG	BL	CSR	CSR	3	3	0	0	0	0	0	2	2	2	1	2	2	2	
			Emergency Purchases	Emergency Purchases	7	1	0	0	0	0	0	5	0	0	0	0	2	1	4
			Coal	Coal	34,314	34,132	31,441	30,250	30,264	30,302	31,300	31,905	32,627	32,431	32,892	33,007	33,213		
			Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	3,801	3,079	4,331	4,345	4,725	4,747		
				SCCT	1,119	1,497	1,525	1,205	1,340	1,489	1,862	1,375	1,618	885	750	685	788		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	4	5	1	1	3	2	2	5	1	1	1	1			
			Emergency Purchases	Emergency Purchases	14	5	0	1	0	0	11	3	7	0	0	1	0		
			Coal	Coal	33,195	33,006	30,566	29,247	29,244	29,298	30,359	30,774	31,500	31,909	32,620	32,600	32,649		
			Gas	NGCC	0	0	2,598	4,240	4,246	4,268	3,164	3,360	2,615	2,436	1,654	2,206	2,195		
	LL	CSR	CSR	838	1,153	1,114	869	942	1,060	1,309	909	1,053	1,013	1,288	1,043	1,173			
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
		CSR	CSR	3	3	0	0	0	0	2	1	2	1	2	2				
		Emergency Purchases	Emergency Purchases	7	1	0	0	0	5	0	0	0	1	1	3				
		MC	LG	BL	Coal	Coal	33,549	33,039	29,349	26,834	25,515	25,097	25,548	17,678	17,907	15,806	15,070	14,293	14,764
					Gas	NGCC	0	0	3,644	5,466	5,213	5,455	4,576	5,470	5,213	8,702	9,885	11,011	10,734
						SCCT	1,882	2,588	2,839	3,698	5,435	5,894	6,625	13,918	14,192	13,132	13,023	13,103	13,239
					Hydro	Hydro	298	313	328	335	334	334	335	334	334	334	334	335	334
					CSR	CSR	5	5	2	2	4	5	5	11	9	6	6	7	7
					Emergency Purchases	Emergency Purchases	15	7	0	1	2	2	13	9	14	3	5	3	6
	LL				Coal	Coal	32,354	31,864	28,241	25,687	24,436	24,048	24,442	15,971	16,290	16,372	17,076	16,157	16,370
					Gas	NGCC	0	0	3,643	5,466	5,213	5,455	4,576	5,470	5,213	5,455	4,366	5,470	5,212
						SCCT	1,677	2,293	2,393	3,202	4,781	5,121	5,812	13,595	13,656	13,524	14,104	14,215	14,423
					Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
		CSR	CSR	3	4	0	1	2	2	3	6	6	5	12	8	6			
		Emergency Purchases	Emergency Purchases	8	2	0	0	0	0	7	2	5	2	7	3	10			
		BG	BL	Coal	Coal	34,265	34,055	30,811	29,320	29,516	29,399	30,251	29,396	29,688	27,395	26,653	26,036	26,547	
				Gas	NGCC	0	0	3,393	5,334	5,173	5,393	4,449	5,470	5,212	8,681	9,850	10,989	10,708	
				SCCT	1,167	1,575	1,629	1,344	1,477	1,659	2,053	2,213	2,420	1,570	1,483	1,391	1,492		
Hydro				Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
CSR	CSR			4	5	1	1	3	2	2	3	5	1	2	1	1			
Emergency Purchases	Emergency Purchases			14	5	0	1	0	0	11	4	10	0	0	1	1			
LL	Coal			Coal	33,150	32,915	29,797	28,054	28,172	28,044	28,994	27,776	28,100	28,123	29,126	28,511	28,710		
	Gas			NGCC	0	0	3,275	5,291	5,136	5,374	4,358	5,470	5,213	5,455	4,364	5,470	5,212		
				SCCT	883	1,244	1,205	1,011	1,124	1,208	1,480	1,795	1,854	1,779	2,070	1,869	2,092		
	Hydro			Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
	CSR	CSR	3	3	0	0	0	0	2	2	3	2	4	2	2				
	Emergency Purchases	Emergency Purchases	7	1	0	0	0	0	5	1	1	0	2	1	5				
	HG	BL	Coal	Coal	34,314	34,132	31,441	30,250	30,264	30,302	31,300	29,804	30,031	27,939	27,260	26,592	27,039		
			Gas	NGCC	0	0	2,867	4,543	4,562	4,660	3,592	5,460	5,181	8,446	9,634	10,799	10,557		
				SCCT	1,119	1,497	1,525	1,205	1,340	1,489	1,862	1,816	2,110	1,262	1,092	1,026	1,152		
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
CSR			CSR	4	5	1	1	3	2	2	3	5	1	2	1	1			
Emergency Purchases			Emergency Purchases	14	5	0	1	0	0	11	4	9	0	0	1	1			
LL			Coal	Coal	33,195	33,006	30,566	29,247	29,244	29,298	30,359	28,258	28,483	28,523	29,504	28,987	29,216		
			Gas	NGCC	0	0	2,598	4,240	4,246	4,268	3,164	5,452	5,193	5,397	4,325	5,440	5,193		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	OC	LG	BL	SCCT	SCCT	838	1,153	1,114	869	942	1,060	1,309	1,332	1,491	1,437	1,732	1,423	1,605		
				Hydro	Hydro	298	313	328	335	334	334	335	334	334	335	334	334	334	335	334
				CSR	CSR	3	3	0	0	0	0	2	2	3	1	3	2	2		
				Emergency Purchases	Emergency Purchases	7	1	0	0	0	0	5	0	1	0	2	1	2	1	5
		Coal	Coal	33,549	33,039	29,498	27,971	27,284	27,060	27,614	27,921	25,935	24,744	26,365	25,720	26,281				
		Gas	NGCC	0	0	3,648	5,465	5,213	5,455	4,576	5,470	8,460	10,976	9,846	11,004	10,739				
		SCCT	SCCT	1,882	2,588	2,662	2,560	3,665	3,927	4,557	3,675	2,936	1,926	1,777	1,690	1,721				
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334			
		CSR	CSR	5	5	10	3	4	6	7	5	1	2	0	2	3				
		Emergency Purchases	Emergency Purchases	15	7	17	1	4	6	13	12	3	1	0	1	5				
		Coal	Coal	32,354	31,864	28,422	26,654	25,853	25,591	26,236	26,438	26,737	27,189	28,704	28,163	28,513				
		Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	4,364	5,469	5,212				
	SCCT	SCCT	1,677	2,293	2,203	2,229	3,362	3,575	4,016	3,125	3,211	2,712	2,492	2,204	2,279					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	3	4	5	2	3	3	5	4	6	1	4	4	4					
	Emergency Purchases	Emergency Purchases	8	2	5	0	2	3	6	8	4	1	1	11	12					
	Coal	Coal	34,265	34,055	30,819	30,060	30,266	30,127	31,282	31,217	31,912	32,917	34,072	33,948	34,330					
	Gas	NGCC	0	0	3,410	5,149	5,060	5,325	4,257	4,859	4,387	3,763	2,723	3,459	3,229					
	SCCT	SCCT	1,167	1,575	1,581	790	838	990	1,216	992	1,021	961	1,181	1,001	1,177					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	4	5	9	1	2	5	5	4	4	2	4	4	4					
	Emergency Purchases	Emergency Purchases	14	5	16	1	4	6	7	11	10	5	9	5	8					
	Coal	Coal	33,150	32,915	29,817	28,724	28,843	28,679	29,919	29,881	30,533	31,460	32,716	32,413	32,681					
	Gas	NGCC	0	0	3,274	5,040	4,972	5,256	4,081	4,487	3,944	3,258	2,094	2,799	2,614					
	SCCT	SCCT	883	1,244	1,178	591	616	689	834	667	688	639	754	632	713					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	3	3	4	0	1	2	3	2	3	1	1	4	2					
	Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	7	2	1	0	4	10					
	Coal	Coal	34,314	34,132	31,459	31,657	31,556	31,711	32,827	33,358	33,127	33,281	34,144	34,400	34,541					
	Gas	NGCC	0	0	2,872	3,648	3,887	3,855	2,844	2,871	3,748	4,051	3,450	3,651	3,779					
	SCCT	SCCT	1,119	1,497	1,479	694	722	877	1,083	841	457	316	394	366	427					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	4	5	9	1	2	5	5	4	1	0	0	1	1					
	Emergency Purchases	Emergency Purchases	14	5	15	1	2	6	7	11	2	0	0	0	1					
	Coal	Coal	33,195	33,006	30,521	30,868	30,569	30,790	31,836	32,095	32,776	33,136	33,774	33,737	33,811					
	Gas	NGCC	0	0	2,674	3,025	3,354	3,263	2,318	2,394	1,824	1,670	1,117	1,543	1,551					
	SCCT	SCCT	838	1,153	1,074	463	508	570	680	546	567	552	673	565	647					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	3	3	4	0	1	2	3	2	2	1	1	4	2					
	Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	6	1	0	0	4	10					
	Coal	Coal	33,549	33,039	29,498	27,971	27,284	27,060	27,614	21,596	19,483	17,811	18,772	18,052	18,304					
	Gas	NGCC	0	0	3,648	5,465	5,213	5,455	4,576	5,470	8,470	11,000	9,910	11,005	10,753					
	SCCT	SCCT	1,882	2,588	2,662	2,560	3,665	3,927	4,557	9,990	9,372	8,832	9,299	9,346	9,678					
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334					
	CSR	CSR	5	5	10	3	4	6	7	11	6	5	6	8	7					
	Emergency Purchases	Emergency Purchases	15	7	17	1	4	6	13	15	5	1	1	5	7					

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025		
[REDACTED]	LL			Coal	Coal	32,354	31,864	28,422	26,654	25,853	25,591	26,236	19,868	20,111	20,115	20,992	19,954	20,248		
				Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	4,366	5,470	5,212		
					SCCT	1,677	2,293	2,203	2,229	3,362	3,575	4,016	9,689	9,825	9,779	10,191	10,403	10,533		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	CSR	3	4	5	2	3	3	5	6	10	7	9	9	10		
				Emergency Purchases	Emergency Purchases	8	2	5	0	2	3	6	10	11	2	6	17	17		
				BG	BL	Coal	Coal	34,265	34,055	30,819	30,060	30,266	30,127	31,282	30,019	27,826	25,845	27,103	26,480	26,935
						Gas	NGCC	0	0	3,410	5,149	5,060	5,325	4,257	5,469	8,428	10,918	9,825	10,973	10,701
							SCCT	1,167	1,575	1,581	790	838	990	1,216	1,579	1,077	885	1,061	964	1,108
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	CSR	CSR	4			5	9	1	2	5	5	4	2	1	0	1	2			
		Emergency Purchases	Emergency Purchases	14	5	16	1	4	6	7	12	3	0	0	0	3				
	LL			Coal	Coal	33,150	32,915	29,817	28,724	28,843	28,679	29,919	28,301	28,722	28,705	29,819	29,099	29,441		
				Gas	NGCC	0	0	3,274	5,040	4,972	5,256	4,081	5,470	5,212	5,453	4,359	5,469	5,212		
					SCCT	883	1,244	1,178	591	616	689	834	1,263	1,230	1,198	1,385	1,274	1,353		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
				CSR	CSR	3	3	4	0	1	2	3	3	4	2	2	4	4		
				Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	7	2	1	1	7	11		
				HG	BL	Coal	Coal	34,314	34,132	31,459	31,657	31,556	31,711	32,827	30,423	28,306	26,551	27,758	27,161	27,535
						Gas	NGCC	0	0	2,872	3,648	3,887	3,855	2,844	5,415	8,208	10,505	9,497	10,611	10,455
							SCCT	1,119	1,497	1,479	694	722	877	1,083	1,230	818	591	734	644	754
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	CSR	CSR	4			5	9	1	2	5	5	4	1	1	0	1	2			
		Emergency Purchases	Emergency Purchases	14	5	15	1	2	6	7	12	3	0	0	3					
LL			Coal	Coal	33,195	33,006	30,521	30,868	30,569	30,790	31,836	28,722	29,106	29,131	30,275	29,581	29,870			
			Gas	NGCC	0	0	2,674	3,025	3,354	3,263	2,318	5,400	5,164	5,361	4,287	5,398	5,167			
				SCCT	838	1,153	1,074	463	508	570	680	913	894	865	1,002	862	969			
			Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
			CSR	CSR	3	3	4	0	1	2	3	3	3	1	1	4	3			
			Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	7	2	1	0	8	11			
			OC	LG	BL	Coal	Coal	33,549	33,039	29,498	27,957	27,252	27,013	27,540	27,878	25,881	24,716	26,357	25,717	23,138
						Gas	NGCC	0	0	3,648	5,465	5,213	5,455	4,576	5,470	8,461	10,977	9,844	11,004	13,897
							SCCT	1,882	2,588	2,662	2,575	3,696	3,973	4,632	3,719	2,989	1,954	1,788	1,694	1,707
						Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
CSR	CSR	5				5	10	3	4	6	7	5	1	2	0	2	2			
	Emergency Purchases	Emergency Purchases		15	7	17	1	4	7	13	12	3	1	0	1	5				
LL				Coal	Coal	32,354	31,864	28,422	26,640	25,824	25,508	26,166	26,405	26,696	27,175	28,677	28,156	25,401		
				Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	4,364	5,470	8,452		
					SCCT	1,677	2,293	2,203	2,243	3,390	3,657	4,086	3,158	3,252	2,727	2,519	2,213	2,158		
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334		
			CSR	CSR	3	4	5	2	3	3	5	4	6	1	4	4	3			
	Emergency Purchases	Emergency Purchases	8	2	5	0	2	3	6	8	4	1	1	10	7					
BG	BL	Coal	Coal	34,265	34,055	30,819	30,036	30,263	30,123	31,278	31,219	31,899	32,907	34,036	32,291	30,114				
		Gas	NGCC	0	0	3,410	5,167	5,060	5,325	4,259	4,860	4,401	3,769	2,760	5,575	7,753				
			SCCT	1,167	1,575	1,581	796	841	994	1,218	990	1,020	966	1,179	540	867				
		Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025
[REDACTED]	LL			CSR	CSR	4	5	9	1	2	5	5	4	4	2	4	1	4
				Emergency Purchases	Emergency Purchases	14	5	16	1	4	6	7	11	10	5	9	8	9
				Coal	Coal	33,150	32,915	29,817	28,741	28,841	28,676	29,914	29,875	30,498	31,465	32,720	32,376	29,857
				Gas	NGCC	0	0	3,274	5,019	4,972	5,256	4,081	4,488	3,980	3,253	2,086	2,834	5,549
					SCCT	883	1,244	1,178	595	618	691	839	672	688	639	759	634	608
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
				CSR	CSR	3	3	4	0	1	2	3	2	3	1	1	4	3
				Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	7	2	1	0	4	4
				Coal	Coal	34,314	34,132	31,459	31,641	31,526	31,686	32,790	33,341	33,129	33,294	34,140	34,403	32,587
				Gas	NGCC	0	0	2,872	3,664	3,913	3,877	2,880	2,885	3,746	4,038	3,454	3,647	5,795
					SCCT	1,119	1,497	1,479	694	726	880	1,085	843	457	317	394	367	362
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334
	CSR	CSR	4	5	9	1	2	5	5	4	1	0	0	1	2			
	Emergency Purchases	Emergency Purchases	14	5	15	1	2	6	7	11	2	0	0	0	4			
	Coal	Coal	33,195	33,006	30,521	30,839	30,552	30,766	31,804	32,080	32,773	33,119	33,765	33,731	32,178			
	Gas	NGCC	0	0	2,674	3,052	3,368	3,285	2,343	2,405	1,825	1,684	1,122	1,546	3,324			
		SCCT	838	1,153	1,074	465	511	572	687	550	569	555	678	567	514			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
	CSR	CSR	3	3	4	0	1	2	3	2	2	1	1	4	2			
	Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	6	1	0	0	4	3			
	Coal	Coal	33,549	33,039	29,498	27,957	27,252	27,013	27,540	21,480	19,385	17,620	18,590	17,661	15,408			
	Gas	NGCC	0	0	3,648	5,465	5,213	5,455	4,576	5,470	8,470	10,999	9,905	11,012	13,985			
		SCCT	1,882	2,588	2,662	2,575	3,696	3,973	4,632	10,107	9,470	9,022	9,485	9,730	9,337			
	Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334			
CSR	CSR	5	5	10	3	4	6	7	11	6	5	7	9	9				
Emergency Purchases	Emergency Purchases	15	7	17	1	4	7	13	15	5	1	2	5	10				
Coal	Coal	32,354	31,864	28,422	26,640	25,824	25,508	26,166	19,780	20,036	19,969	20,918	19,681	17,248				
Gas	NGCC	0	0	3,642	5,470	5,213	5,455	4,576	5,470	5,213	5,455	4,366	5,470	8,469				
	SCCT	1,677	2,293	2,203	2,243	3,390	3,657	4,086	9,779	9,899	9,925	10,264	10,675	10,283				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	3	4	5	2	3	3	5	5	11	8	10	10	8				
Emergency Purchases	Emergency Purchases	8	2	5	0	2	3	6	10	11	2	7	17	13				
Coal	Coal	34,265	34,055	30,819	30,036	30,263	30,123	31,278	30,015	27,813	25,849	27,102	26,461	23,899				
Gas	NGCC	0	0	3,410	5,167	5,060	5,325	4,259	5,470	8,429	10,919	9,829	10,972	13,841				
	SCCT	1,167	1,575	1,581	796	841	994	1,218	1,584	1,089	879	1,058	985	1,001				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	4	5	9	1	2	5	5	4	2	1	0	1	3				
Emergency Purchases	Emergency Purchases	14	5	16	1	4	6	7	12	3	0	0	0	5				
Coal	Coal	33,150	32,915	29,817	28,741	28,841	28,676	29,914	28,295	28,698	28,697	29,802	29,077	26,317				
Gas	NGCC	0	0	3,274	5,019	4,972	5,256	4,081	5,470	5,212	5,453	4,360	5,469	8,431				
	SCCT	883	1,244	1,178	595	618	691	839	1,269	1,254	1,207	1,401	1,295	1,263				
Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	335	334				
CSR	CSR	3	3	4	0	1	2	3	3	4	2	2	4	3				
Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	7	2	1	1	7	7				
Coal	Coal	34,314	34,132	31,459	31,641	31,526	31,686	32,790	30,393	28,327	26,545	27,793	27,147	24,764				
Gas	NGCC	0	0	2,872	3,664	3,913	3,877	2,880	5,424	8,203	10,507	9,452	10,617	13,335				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025	
[REDACTED]					SCCT	1,119	1,497	1,479	694	726	880	1,085	1,251	801	596	744	652	643	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
				CSR	CSR	4	5	9	1	2	5	5	4	1	1	0	1	3	
				Emergency Purchases	Emergency Purchases	14	5	15	1	2	6	7	12	3	0	0	0	5	
		LL		Coal	Coal	33,195	33,006	30,521	30,839	30,552	30,766	31,804	28,712	29,106	29,128	30,262	29,568	26,927	
				Gas	NGCC	0	0	2,674	3,052	3,368	3,285	2,343	5,401	5,165	5,360	4,287	5,401	8,250	
					SCCT	838	1,153	1,074	465	511	572	687	921	894	869	1,015	871	835	
				Hydro	Hydro	298	313	328	335	334	334	334	335	334	334	334	334	335	334
				CSR	CSR	3	3	4	0	1	2	3	3	3	1	1	4	3	
				Emergency Purchases	Emergency Purchases	7	1	5	0	0	1	2	7	2	1	0	8	5	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	OC	LG	BL	Coal	Coal	21,277	22,064	22,895	22,717	22,795	23,495	23,395	22,314	19,618	20,226	20,246	20,972	21,782	
				Gas	NGCC	16,363	16,111	15,553	16,131	16,396	16,178	16,458	18,369	21,530	21,279	21,703	21,388	20,785	
					SCCT	1,462	1,292	1,422	1,388	1,473	1,334	1,546	1,122	1,010	1,046	1,042	1,037	1,203	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	3	3	4	4	2	4	6	1	2	3	2	4	3	
				Emergency Purchases	Emergency Purchases	6	3	3	8	4	13	8	0	0	6	6	5	16	
		LL	BL	BL	Coal	Coal	23,478	24,029	24,726	24,543	24,512	24,846	24,718	25,764	25,082	25,492	25,537	25,974	26,495
					Gas	NGCC	10,968	10,727	10,124	10,724	10,962	10,729	10,979	9,874	10,964	10,701	10,976	10,703	10,060
						SCCT	1,769	1,649	1,777	1,554	1,578	1,637	1,706	1,952	1,699	1,766	1,669	1,715	2,009
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	2	1	4	3	3	3	4	5	5	4	4	5	6
					Emergency Purchases	Emergency Purchases	0	3	5	1	4	10	6	13	12	2	15	6	12
	BG		BL	BL	Coal	Coal	30,183	30,431	29,809	30,283	30,767	31,635	31,553	32,218	32,525	31,854	31,925	32,327	32,408
					Gas	NGCC	7,946	8,606	9,557	9,521	9,422	8,897	9,312	8,901	8,963	10,337	10,736	10,727	10,949
						SCCT	953	436	508	443	480	496	542	677	665	365	336	341	429
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	4	0	1	1	1	1	3	3	4	1	2	2	2
					Emergency Purchases	Emergency Purchases	22	0	0	0	0	1	2	8	3	3	1	9	2
		LL	BL	BL	Coal	Coal	28,749	29,994	30,109	30,297	30,616	31,190	31,314	31,637	31,867	31,902	32,155	32,601	32,540
					Gas	NGCC	6,976	5,906	5,844	6,007	5,885	5,445	5,478	5,154	5,180	5,343	5,381	5,064	5,026
						SCCT	492	506	676	520	555	580	615	803	701	719	651	731	1,003
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	1	1	3	1	2	3	2	4	4	1	4	3	4
					Emergency Purchases	Emergency Purchases	0	2	3	0	3	6	5	11	9	0	11	3	9
	HG		BL	BL	Coal	Coal	32,174	33,080	32,989	33,332	33,380	33,592	33,277	32,993	33,239	33,263	33,673	34,155	34,159
					Gas	NGCC	6,597	6,079	6,457	6,551	6,865	6,977	7,556	8,512	8,678	8,979	9,062	8,928	9,222
						SCCT	334	311	427	355	421	442	567	301	243	315	259	318	393
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	2	2	3	3	1	3	4	1	0	2	2	3	3
					Emergency Purchases	Emergency Purchases	4	0	1	6	4	10	6	0	0	2	3	1	13
		LL	BL	BL	Coal	Coal	31,645	32,190	32,287	32,480	32,430	32,586	32,323	32,629	32,748	32,970	33,127	33,483	33,400
					Gas	NGCC	4,143	3,771	3,748	3,896	4,149	4,100	4,501	4,211	4,345	4,329	4,458	4,232	4,223
						SCCT	428	445	595	448	477	529	582	754	656	665	602	682	946
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	1	1	3	1	1	3	2	4	4	1	4	3	4
					Emergency Purchases	Emergency Purchases	0	2	3	0	2	6	4	11	9	0	11	3	9
	MC		LG	BL	Coal	Coal	13,371	13,998	14,610	14,146	14,267	14,649	14,416	13,546	11,620	12,098	12,321	12,613	13,229
					Gas	NGCC	16,484	16,259	15,671	16,270	16,526	16,257	16,536	18,598	21,932	21,686	22,030	21,713	21,086
						SCCT	9,231	9,201	9,577	9,811	9,856	10,086	10,431	9,648	8,598	8,755	8,626	9,054	9,436
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	11	9	12	10	12	12	15	11	8	12	10	13	12
					Emergency Purchases	Emergency Purchases	14	4	7	11	8	17	15	4	2	9	10	13	26
		LL	BL	BL	Coal	Coal	14,964	15,472	15,912	15,412	15,288	15,604	15,215	16,430	15,551	15,910	15,855	16,227	16,661
					Gas	NGCC	10,985	10,756	10,150	10,743	10,998	10,746	11,024	9,900	10,997	10,726	10,992	10,742	10,118
						SCCT	10,253	10,166	10,552	10,655	10,753	10,847	11,153	11,249	11,182	11,307	11,319	11,393	11,766
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038						
[REDACTED]				CSR	CSR	10	9	11	9	11	11	10	13	15	13	14	18	16						
				Emergency Purchases	Emergency Purchases	4	7	12	6	10	17	11	18	17	10	22	23	22						
				BG	BL	Coal	Coal	21,842	22,509	23,264	23,085	23,173	23,771	23,689	22,382	19,836	20,396	20,398	20,946	21,816				
						Gas	NGCC	16,280	16,049	15,516	16,096	16,372	16,126	16,429	18,352	21,468	21,239	21,623	21,382	20,758				
				LL		Hydro	SCCT	980	910	1,088	1,055	1,120	1,108	1,282	1,072	855	918	970	1,068	1,197				
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
						CSR	CSR	3	2	4	4	1	5	4	1	1	4	2	4	3				
						Emergency Purchases	Emergency Purchases	5	2	5	9	4	14	8	0	1	3	5	5	15				
						Coal	Coal	24,168	24,553	25,141	24,871	24,874	25,146	25,069	26,113	25,311	25,724	25,717	26,012	26,537				
						Gas	NGCC	10,926	10,717	10,114	10,712	10,943	10,721	10,978	9,876	10,978	10,704	10,992	10,737	10,095				
						Hydro	SCCT	1,121	1,134	1,371	1,239	1,236	1,342	1,358	1,603	1,456	1,532	1,471	1,644	1,931				
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
						CSR	CSR	2	2	4	2	2	3	3	5	6	3	4	5	6				
						Emergency Purchases	Emergency Purchases	0	3	6	1	4	12	6	13	12	2	17	5	13				
				HG	BL	Coal	Coal	22,719	23,387	24,045	23,824	23,883	24,265	24,030	22,754	20,247	20,796	20,942	21,609	22,498				
						Gas	NGCC	15,767	15,539	15,078	15,741	16,035	15,942	16,319	18,222	21,282	21,068	21,392	21,105	20,497				
						Hydro	SCCT	618	544	746	673	747	800	1,051	829	630	689	657	685	775				
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
						CSR	CSR	3	2	4	3	1	3	4	1	1	3	3	5	3				
						Emergency Purchases	Emergency Purchases	5	0	4	8	4	13	7	0	0	3	5	3	16				
						LL		Coal	Coal	24,772	25,208	25,738	25,515	25,419	25,579	25,322	26,438	25,623	26,113	26,192	26,593	27,145		
								Gas	NGCC	10,708	10,478	9,949	10,537	10,791	10,649	10,944	9,836	10,937	10,662	10,925	10,660	10,001		
								Hydro	SCCT	735	719	941	770	844	985	1,138	1,317	1,185	1,187	1,067	1,142	1,419		
									Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	1	2	4	1	2	3	3	5	5	2	4	4	5						
				Emergency Purchases	Emergency Purchases	0	3	5	1	3	9	6	13	12	1	13	4	12						
				OC	LG	BL	Coal	Coal	26,388	27,236	27,908	27,902	25,484	23,839	23,869	25,307	24,611	25,134	25,383	25,943	26,829			
							Gas	NGCC	10,976	10,735	10,123	10,709	14,095	16,136	16,426	15,295	16,387	16,189	16,447	16,154	15,481			
Hydro	SCCT	1,734	1,491				1,836	1,627	1,089	1,053	1,112	1,199	1,157	1,229	1,160	1,286	1,460							
	Hydro	Hydro	334				334	335	334	334	334	335	334	334	334	335	334	334						
CSR	CSR	3	5			4	3	1	2	2	3	2	4	4	3	3								
Emergency Purchases	Emergency Purchases	8	5			5	6	0	1	3	2	3	4	5	16	11								
LL		Coal	Coal			28,492	29,282	29,790	29,596	29,566	30,079	29,913	28,490	25,718	26,019	26,124	26,505	27,146						
		Gas	NGCC			5,454	5,212	4,588	5,210	5,445	5,212	5,461	7,600	10,917	10,696	10,954	10,710	10,052						
		Hydro	SCCT		2,261	1,899	2,248	2,003	2,038	1,918	2,012	1,515	1,124	1,247	1,115	1,178	1,376							
			Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334						
CSR	CSR	4	2		6	4	4	5	5	3	3	1	4	3	4									
Emergency Purchases	Emergency Purchases	6	15		5	12	6	11	22	2	2	0	2	4	6	4								
BG	BL	Coal	Coal		34,299	34,110	33,395	33,912	34,073	34,723	34,998	35,560	35,706	35,264	34,889	35,380	35,444							
		Gas	NGCC		3,529	4,737	5,796	5,757	5,949	5,600	5,645	5,305	5,546	6,806	7,691	7,575	7,744							
		Hydro	SCCT		1,271	623	686	574	625	706	761	926	906	489	416	445	600							
			Hydro		Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334						
	CSR	CSR	4	1	0	1	2	2	2	2	2	1	2	2	2									
	Emergency Purchases	Emergency Purchases	8	1	0	4	9	0	6	9	2	1	0	5	1									
	LL		Coal	Coal	32,628	33,470	33,409	33,666	33,906	34,334	34,338	33,753	33,342	33,461	33,653	33,986	34,051							
			Gas	NGCC	2,863	2,272	2,198	2,380	2,367	2,108	2,221	3,325	4,111	4,121	4,179	4,029	3,997							

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	HG	BL		SCCT	SCCT	718	651	1,022	765	780	768	832	529	308	381	366	380	530			
				Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	334	335	334	334	
				CSR	CSR	2	2	5	3	4	4	3	1	1	1	1	2	2	2	2	
				Emergency Purchases	Emergency Purchases	5	14	3	11	3	10	18	1	0	2	2	2	5	2	2	
				Coal	Coal	34,641	35,211	35,381	35,754	35,416	35,342	35,074	35,368	35,673	35,883	36,302	36,891	36,643	36,814		
				Gas	NGCC	4,018	3,774	3,872	3,944	4,997	5,451	6,048	6,078	6,142	6,275	6,314	6,058	6,814			
				SCCT	SCCT	442	482	619	544	256	235	287	358	342	396	378	439	329			
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	2	3	3	2	1	1	1	2	1	3	2	3	2			
				Emergency Purchases	Emergency Purchases	7	3	2	4	0	1	2	0	1	2	4	14	3			
	LL			Coal	Coal	33,893	34,406	34,273	34,593	34,611	34,897	34,752	34,723	34,746	34,814	35,126	35,335	35,450			
				Gas	NGCC	1,669	1,394	1,452	1,551	1,728	1,593	1,836	2,208	2,486	2,515	2,537	2,454	2,366			
				SCCT	SCCT	648	594	904	668	715	722	803	662	524	632	534	600	759			
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	2	2	4	3	4	3	3	3	2	3	4	3				
				Emergency Purchases	Emergency Purchases	5	13	3	10	2	10	18	9	4	3	3	10	5			
				MC	LG	BL	Coal	Coal	17,322	17,881	18,749	18,072	15,943	14,638	14,498	15,771	15,204	15,706	15,666	16,195	15,672
							Gas	NGCC	10,998	10,757	10,150	10,754	14,245	16,272	16,535	15,422	16,533	16,268	16,556	16,281	17,233
							SCCT	SCCT	10,768	10,813	10,955	11,406	10,473	10,108	10,364	10,598	10,408	10,566	10,758	10,900	10,871
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	CSR	CSR	11				9	12	9	7	6	9	9	7	9	9	9	8			
	Emergency Purchases	Emergency Purchases	11				11	10	7	2	6	6	7	8	11	8	18	7			
	LL						Coal	Coal	19,267	19,846	20,406	19,583	19,542	19,693	19,123	19,343	17,669	17,948	17,764	18,245	18,739
							Gas	NGCC	5,454	5,213	4,591	5,213	5,455	5,212	5,470	5,985	8,214	7,968	8,234	7,969	7,323
							SCCT	SCCT	11,475	11,322	11,608	12,001	12,036	12,295	12,777	12,242	11,856	12,028	12,181	12,163	12,495
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	9	8	13	12	13	10	13	10	11	11	12	10	11			
				Emergency Purchases	Emergency Purchases	12	20	18	17	13	15	29	21	12	10	11	16	14			
				BG	BL		Coal	Coal	26,989	27,623	28,331	28,195	25,677	24,054	24,126	25,490	24,681	25,243	25,403	25,904	25,575
							Gas	NGCC	10,959	10,724	10,122	10,716	14,072	16,111	16,358	15,268	16,395	16,167	16,461	16,168	17,075
							SCCT	SCCT	1,152	1,115	1,417	1,328	920	862	923	1,044	1,077	1,141	1,127	1,312	1,135
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	CSR	CSR	2				5	4	2	1	2	2	3	2	4	3	3	2			
	Emergency Purchases	Emergency Purchases	8				6	4	6	0	1	3	2	5	4	5	15	3			
	LL						Coal	Coal	29,329	29,884	30,282	30,160	30,062	30,481	30,304	30,096	28,266	28,633	28,604	28,957	29,560
							Gas	NGCC	5,455	5,212	4,585	5,213	5,455	5,212	5,470	5,976	8,199	7,942	8,206	7,964	7,314
							SCCT	SCCT	1,422	1,296	1,760	1,436	1,533	1,517	1,613	1,520	1,287	1,381	1,382	1,465	1,699
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	4	3	6	4	4	4	4	3	3	4	5	4	5			
				Emergency Purchases	Emergency Purchases	8	15	4	12	4	10	22	9	7	6	5	12	6			
HG				BL		Coal	Coal	27,529	28,172	28,928	28,793	26,359	24,526	24,386	25,783	25,086	25,666	25,936	26,544	26,216	
						Gas	NGCC	10,786	10,546	9,959	10,576	13,763	15,937	16,296	15,189	16,283	16,055	16,319	16,021	16,866	
						SCCT	SCCT	785	748	984	871	548	564	724	830	787	832	735	819	704	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	CSR	CSR	2			3	3	2	1	1	2	3	2	4	3	3	2				
	Emergency Purchases	Emergency Purchases	8			3	3	6	0	1	3	2	3	3	5	15	3				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	OC	LG	BL	Coal	Coal	29,803	30,323	30,752	30,569	30,546	30,842	30,542	30,396	28,628	28,940	29,054	29,420	30,098
				Gas	NGCC	5,410	5,160	4,557	5,186	5,408	5,202	5,454	5,960	8,152	7,909	8,161	7,919	7,255
					SCCT	993	909	1,319	1,055	1,098	1,166	1,391	1,236	973	1,108	976	1,049	1,219
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	3	2	5	4	4	4	4	3	3	4	4	4	4
		Emergency Purchases	Emergency Purchases	7	15	4	12	3	10	22	9	6	5	6	12	5		
		Gas	NGCC	10,991	13,921	15,549	16,112	16,372	16,184	16,472	15,350	16,412	19,164	21,661	21,364	20,759		
			SCCT	2,258	1,264	1,189	1,144	1,188	1,267	1,336	1,428	1,369	993	893	928	996		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	6	0	4	2	1	3	4	4	5	2	2	1	3		
		Emergency Purchases	Emergency Purchases	6	0	2	4	3	8	4	10	7	1	1	3	7		
		Coal	Coal	24,223	24,764	25,476	25,047	25,163	25,502	25,416	26,775	25,921	26,320	26,310	26,821	27,424		
		Gas	NGCC	10,973	10,713	10,128	10,730	10,948	10,732	10,994	9,865	10,932	10,700	10,966	10,699	10,047		
			SCCT	1,021	932	1,032	1,048	948	990	1,004	967	909	944	925	880	1,112		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR	CSR	0	0	0	1	0	0	0	2	0	1	1	2	0			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	1	0	0	0	0	0			
	Coal	Coal	31,537	32,040	31,230	31,759	32,253	32,979	33,186	33,768	34,008	33,445	33,345	33,913	33,819			
	Gas	NGCC	6,807	7,083	8,280	8,151	8,056	7,651	7,770	7,506	7,617	8,820	9,436	9,233	9,621			
		SCCT	760	348	364	334	357	392	450	517	528	295	217	258	343			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	4	0	2	2	1	2	3	4	3	1	1	1	3			
	Emergency Purchases	Emergency Purchases	3	0	1	3	3	6	2	10	4	0	0	2	5			
	Coal	Coal	32,713	33,539	33,409	33,840	34,073	34,541	34,786	34,901	35,158	35,361	35,591	36,014	36,066			
	Gas	NGCC	3,368	2,749	3,048	2,838	2,823	2,522	2,475	2,514	2,430	2,392	2,418	2,201	2,277			
		SCCT	135	121	179	147	164	162	152	194	173	213	193	188	239			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	34,466	34,637	34,256	34,660	34,707	34,946	34,577	35,054	35,305	34,993	35,051	35,501	35,584			
	Gas	NGCC	3,987	4,535	5,309	5,299	5,644	5,714	6,401	6,254	6,353	7,305	7,752	7,672	7,905			
		SCCT	650	300	311	286	316	362	429	484	496	261	194	230	294			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	4	0	2	2	1	2	3	4	3	1	1	1	3			
	Emergency Purchases	Emergency Purchases	3	0	0	2	3	6	2	9	4	0	0	2	5			
	Coal	Coal	34,407	34,888	34,962	35,198	35,295	35,413	35,389	35,616	35,786	35,933	36,209	36,535	36,560			
	Gas	NGCC	1,712	1,427	1,549	1,525	1,632	1,673	1,890	1,826	1,839	1,838	1,825	1,707	1,815			
		SCCT	98	94	125	102	133	138	134	168	137	195	167	161	207			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0			
	Coal	Coal	17,269	15,615	14,745	14,194	14,434	14,804	14,496	15,741	15,339	14,761	13,936	14,478	15,087			
	Gas	NGCC	10,999	14,002	15,681	16,275	16,490	16,268	16,567	15,444	16,521	17,872	19,304	19,019	18,372			
		SCCT	10,815	9,846	9,435	9,761	9,731	9,932	10,329	10,595	10,270	9,908	9,738	9,884	10,298			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	LL			CSR	CSR	14	5	9	12	9	11	10	11	17	10	12	11	9
				Emergency Purchases	Emergency Purchases	14	4	7	6	7	14	10	16	14	10	8	14	19
				Coal	Coal	15,382	15,949	16,447	15,667	15,647	15,860	15,657	16,783	16,144	16,593	16,477	16,915	17,452
				Gas	NGCC	10,995	10,753	10,150	10,757	10,999	10,754	11,029	9,908	10,999	10,757	11,029	10,753	10,119
					SCCT	9,835	9,704	10,036	10,397	10,406	10,604	10,721	10,909	10,615	10,605	10,686	10,729	11,000
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	4	3	3	4	5	6	5	7	4	8	7	4	8
				Emergency Purchases	Emergency Purchases	1	0	1	0	2	1	2	3	1	2	2	3	3
				Coal	Coal	26,732	24,703	23,446	23,249	23,309	23,866	23,879	25,164	24,515	23,699	22,759	23,394	24,282
				Gas	NGCC	10,980	13,877	15,497	16,060	16,349	16,146	16,436	15,368	16,427	17,713	19,102	18,812	18,214
					SCCT	1,388	891	930	933	1,008	1,005	1,091	1,259	1,208	1,145	1,130	1,189	1,273
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	CSR	CSR	5	0	3	3	1	5	3	5	5	2	4	2	3			
	Emergency Purchases	Emergency Purchases	5	0	1	3	3	8	2	11	6	0	2	9	15			
	Coal	Coal	24,578	25,025	25,682	25,353	25,259	25,637	25,612	26,753	25,959	26,308	26,288	26,736	27,473			
	Gas	NGCC	10,942	10,691	10,114	10,711	10,961	10,716	10,992	9,876	10,957	10,726	10,997	10,727	10,084			
		SCCT	696	694	841	760	839	872	810	978	845	932	916	939	1,025			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	0	0	0	1	0	0	0	1	0	0	1	1	0			
	Emergency Purchases	Emergency Purchases	0	0	0	1	0	0	0	1	0	0	0	0	0			
	Coal	Coal	27,235	25,486	24,145	23,938	24,057	24,269	24,134	25,523	24,847	22,931	21,014	21,720	22,656			
	Gas	NGCC	10,834	13,433	15,111	15,703	15,995	15,999	16,341	15,276	16,319	18,954	21,414	21,098	20,491			
		SCCT	1,034	553	617	602	615	750	931	993	984	674	568	583	633			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	4	0	3	2	1	4	3	4	5	2	1	2	3			
	Emergency Purchases	Emergency Purchases	4	0	1	3	3	8	2	11	5	0	1	3	6			
	Coal	Coal	25,231	25,696	26,379	25,947	25,891	26,075	25,862	27,110	26,336	26,721	26,776	27,250	28,032			
	Gas	NGCC	10,652	10,415	9,856	10,515	10,758	10,646	10,935	9,822	10,883	10,637	10,917	10,649	9,987			
	SCCT	334	299	401	363	410	503	616	677	543	607	508	503	563				
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
CSR	CSR	0	0	0	0	0	0	0	0	0	1	0	1	0				
Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0				
Coal	Coal	21,818	22,774	24,922	22,809	22,882	23,459	23,386	22,245	19,652	20,199	20,329	20,956	21,695				
Gas	NGCC	15,856	15,461	13,294	16,110	16,399	16,180	16,458	18,412	21,573	21,350	21,655	21,359	20,841				
	SCCT	1,425	1,229	1,652	1,318	1,380	1,372	1,557	1,146	933	1,005	1,010	1,086	1,234				
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
CSR	CSR	3	4	4	3	2	4	4	2	1	4	3	2	5				
Emergency Purchases	Emergency Purchases	8	5	5	7	7	14	8	1	0	3	2	3	16				
Coal	Coal	23,852	24,817	26,565	24,500	24,526	24,899	24,714	25,836	25,045	25,498	25,512	25,976	26,494				
Gas	NGCC	10,525	10,108	7,825	10,708	10,955	10,716	10,966	9,868	10,966	10,696	11,003	10,674	10,067				
	SCCT	1,832	1,482	2,235	1,613	1,572	1,596	1,720	1,892	1,734	1,766	1,666	1,738	1,998				
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
CSR	CSR	4	2	5	3	3	3	4	4	3	3	4	5	7				
Emergency Purchases	Emergency Purchases	4	1	7	2	3	11	9	10	13	3	16	10	17				
Coal	Coal	28,328	29,531	30,557	30,164	30,489	31,299	31,693	31,348	31,505	31,722	31,944	32,046	32,432				
Gas	NGCC	10,380	9,509	8,681	9,642	9,685	9,220	9,129	10,135	10,391	10,494	10,759	11,012	10,893				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]					SCCT	391	425	634	435	487	498	579	322	264	343	294	345	451			
					Hydro	334	334	335	334	334	334	334	335	334	334	334	334	335	334	334	
					CSR	3	3	3	2	2	4	4	1	0	2	1	1	1	3		
					Emergency Purchases	7	4	2	5	7	8	7	1	0	1	0	2	1	2	11	
					LL			Coal	28,868	29,822	30,914	30,266	30,631	31,147	31,229	31,726	31,857	31,949	32,152	32,605	32,611
								Gas	6,850	6,106	4,840	6,021	5,872	5,513	5,561	5,084	5,219	5,290	5,407	5,061	4,980
								SCCT	493	482	873	536	552	554	614	787	671	726	628	726	974
								Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
								CSR	2	0	4	2	2	3	3	3	4	1	3	4	4
								Emergency Purchases	3	0	6	1	2	8	6	10	11	0	11	7	13
								HG													
								BL													
								Coal	31,362	32,157	33,389	33,291	33,380	33,658	33,204	32,889	33,097	33,228	33,748	34,013	34,183
								Gas	7,414	6,950	5,940	6,577	6,868	6,902	7,650	8,625	8,823	9,024	8,982	9,081	9,194
								SCCT	326	361	544	373	414	458	548	291	240	307	267	309	400
								Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
								CSR	3	3	3	2	2	3	4	1	0	2	1	1	3
								Emergency Purchases	6	3	2	5	7	8	6	1	0	0	0	2	11
								LL													
								Coal	30,552	31,097	32,652	32,442	32,424	32,588	32,260	32,630	32,754	32,898	33,161	33,518	33,498
				Gas	5,237	4,884	3,200	3,918	4,149	4,116	4,570	4,228	4,371	4,385	4,449	4,200	4,148				
				SCCT	423	428	776	463	483	510	574	739	622	681	577	673	920				
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
				CSR	2	0	4	1	1	3	3	3	4	1	3	4	4				
				Emergency Purchases	2	0	5	0	2	7	6	9	10	0	11	7	12				
				MC																	
				LG																	
				BL																	
				Coal	13,192	13,850	16,226	14,094	14,300	14,643	14,397	13,506	11,685	12,177	12,273	12,621	13,156				
				Gas	16,751	16,520	13,375	16,263	16,504	16,256	16,531	18,637	21,921	21,699	22,024	21,713	21,101				
				SCCT	9,149	9,082	10,255	9,872	9,846	10,099	10,459	9,648	8,544	8,668	8,685	9,059	9,497				
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
				CSR	8	8	12	10	11	11	13	11	8	12	11	9	12				
				Emergency Purchases	10	12	8	10	9	20	12	5	3	4	5	5	25				
				LL																	
				Coal	14,846	15,205	17,642	15,362	15,299	15,561	15,218	16,411	15,630	15,987	15,914	16,204	16,676				
				Gas	11,259	11,033	7,837	10,740	11,000	10,732	11,024	9,904	10,985	10,751	11,030	10,751	10,120				
				SCCT	10,094	10,158	11,131	10,709	10,740	10,904	11,148	11,267	11,115	11,206	11,225	11,411	11,748				
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
				CSR	9	9	12	10	9	12	9	12	14	12	16	13					
				Emergency Purchases	8	5	14	4	11	16	13	16	19	9	20	21	26				
				BG																	
				BL																	
				Coal	22,612	23,209	25,320	23,119	23,177	23,763	23,667	22,475	19,826	20,362	20,380	21,020	21,757				
				Gas	15,516	15,261	13,277	16,086	16,358	16,130	16,418	18,349	21,456	21,252	21,618	21,349	20,816				
				SCCT	972	993	1,273	1,034	1,127	1,115	1,316	979	875	942	996	1,031	1,200				
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
				CSR	3	4	4	3	2	5	4	2	2	3	3	2	4				
				Emergency Purchases	7	5	3	7	7	16	7	0	1	1	2	3	14				
				LL																	
				Coal	24,931	25,472	27,198	24,909	24,834	25,167	25,048	26,221	25,337	25,671	25,686	26,023	26,571				
				Gas	10,136	9,883	7,824	10,701	10,947	10,705	10,998	9,877	10,978	10,729	11,014	10,698	10,094				
				SCCT	1,142	1,053	1,601	1,211	1,272	1,336	1,356	1,498	1,429	1,560	1,479	1,669	1,893				
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
				CSR	3	1	5	2	3	3	3	4	5	3	4	5	6				
				Emergency Purchases	5	0	8	1	3	14	8	10	13	2	19	8	18				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	OC	HG	BL	Coal	Coal	23,512	24,162	26,016	23,797	23,855	24,216	24,036	22,803	20,216	20,725	20,857	21,661	22,395	
				Gas	NGCC	14,982	14,701	12,983	15,747	16,054	15,980	16,313	18,216	21,312	21,098	21,419	21,086	20,571	
					SCCT	606	601	871	696	753	819	1,054	785	630	732	718	655	806	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	3	4	3	3	2	4	3	2	1	3	2	2	3	
				Emergency Purchases	Emergency Purchases	7	5	4	6	7	11	7	1	0	2	2	3	15	
		OC	LG	BL	Coal	Coal	21,818	22,774	24,922	22,809	22,882	23,459	23,386	22,245	19,652	20,199	20,329	20,956	21,695
					Gas	NGCC	15,856	15,461	13,294	16,110	16,399	16,180	16,458	18,412	21,573	21,350	21,655	21,359	20,841
						SCCT	1,425	1,229	1,652	1,318	1,380	1,372	1,557	1,146	933	1,005	1,010	1,086	1,234
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	3	4	4	3	2	4	4	2	1	4	3	2	5
					Emergency Purchases	Emergency Purchases	8	5	5	7	7	14	8	1	0	3	2	3	16
	OC		LL	BL	Coal	Coal	23,852	24,817	26,565	24,500	24,526	24,899	24,714	25,836	25,045	25,498	25,512	25,976	26,494
					Gas	NGCC	10,525	10,108	7,825	10,708	10,955	10,716	10,966	9,868	10,966	10,696	11,003	10,674	10,067
						SCCT	1,832	1,482	2,235	1,613	1,572	1,596	1,720	1,892	1,734	1,766	1,666	1,738	1,998
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	4	2	5	3	3	3	4	4	4	3	4	5	7
					Emergency Purchases	Emergency Purchases	4	1	7	2	3	11	9	10	13	3	16	10	17
		OC	BG	BL	Coal	Coal	28,328	29,531	30,557	30,164	30,489	31,299	31,693	31,348	31,505	31,722	31,944	32,046	32,432
					Gas	NGCC	10,380	9,509	8,681	9,642	9,685	9,220	9,129	10,135	10,391	10,494	10,759	11,012	10,893
						SCCT	391	425	634	435	487	498	579	322	264	343	294	345	451
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	3	3	3	2	2	4	4	1	0	2	1	1	3
					Emergency Purchases	Emergency Purchases	7	4	2	5	7	8	7	1	0	1	0	2	11
	OC		LL	BL	Coal	Coal	28,868	29,822	30,914	30,266	30,631	31,147	31,229	31,726	31,857	31,949	32,152	32,605	32,611
					Gas	NGCC	6,850	6,106	4,840	6,021	5,872	5,513	5,561	5,084	5,219	5,290	5,407	5,061	4,980
						SCCT	493	482	873	536	552	554	614	787	671	726	628	726	974
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	2	0	4	2	2	3	3	3	4	1	3	4	4
					Emergency Purchases	Emergency Purchases	3	0	6	1	2	8	6	10	11	0	11	7	13
		OC	HG	BL	Coal	Coal	31,362	32,157	33,389	33,291	33,380	33,658	33,204	32,889	33,097	33,228	33,748	34,013	34,183
					Gas	NGCC	7,414	6,950	5,940	6,577	6,868	6,902	7,650	8,625	8,823	9,024	8,982	9,081	9,194
						SCCT	326	361	544	373	414	458	548	291	240	307	267	309	400
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	3	3	3	2	2	3	4	1	0	2	1	1	3
					Emergency Purchases	Emergency Purchases	6	3	2	5	7	8	6	1	0	0	0	2	11
	OC		LL	BL	Coal	Coal	30,552	31,097	32,652	32,442	32,424	32,588	32,260	32,630	32,754	32,898	33,161	33,518	33,498
					Gas	NGCC	5,237	4,884	3,200	3,918	4,149	4,116	4,570	4,228	4,371	4,385	4,449	4,200	4,148
						SCCT	423	428	776	463	483	510	574	739	622	681	577	673	920
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]				CSR	CSR	2	0	4	1	1	3	3	3	4	1	3	4	4	
				Emergency Purchases	Emergency Purchases	2	0	5	0	2	7	6	9	10	0	11	7	12	
	MC	LG	BL	Coal	Coal	13,192	13,850	16,226	14,094	14,300	14,643	14,397	13,506	11,685	12,177	12,273	12,621	13,156	
				Gas	NGCC	16,751	16,520	13,375	16,263	16,504	16,256	16,531	18,637	21,921	21,699	22,024	21,713	21,101	
					SCCT	9,149	9,082	10,255	9,872	9,846	10,099	10,459	9,648	8,544	8,668	8,685	9,059	9,497	
					Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
					CSR	8	8	12	10	11	11	13	11	8	12	11	9	12	
					Emergency Purchases	10	12	8	10	9	20	12	5	3	4	5	5	25	
			LL	Coal	Coal	14,846	15,205	17,642	15,362	15,299	15,561	15,218	16,411	15,630	15,987	15,914	16,204	16,676	
		Gas		NGCC	11,259	11,033	7,837	10,740	11,000	10,732	11,024	9,904	10,985	10,751	11,030	10,751	10,120		
				SCCT	10,094	10,158	11,131	10,709	10,740	10,904	11,148	11,267	11,115	11,206	11,225	11,411	11,748		
				Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334	
				CSR	9	9	12	10	9	12	9	12	14	12	12	16	13		
				Emergency Purchases	8	5	14	4	11	16	13	16	19	9	20	21	26		
		BG	BL	Coal	Coal	22,612	23,209	25,320	23,119	23,177	23,763	23,667	22,475	19,826	20,362	20,380	21,020	21,757	
	Gas			NGCC	15,516	15,261	13,277	16,086	16,358	16,130	16,418	18,349	21,456	21,252	21,618	21,349	20,816		
				SCCT	972	993	1,273	1,034	1,127	1,115	1,316	979	875	942	996	1,031	1,200		
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	3	4	4	3	2	5	4	2	2	3	3	2	4		
				Emergency Purchases	7	5	3	7	7	16	7	0	1	1	2	3	14		
			LL	Coal	Coal	24,931	25,472	27,198	24,909	24,834	25,167	25,048	26,221	25,337	25,671	25,686	26,023	26,571	
	Gas			NGCC	10,136	9,883	7,824	10,701	10,947	10,705	10,998	9,877	10,978	10,729	11,014	10,698	10,094		
				SCCT	1,142	1,053	1,601	1,211	1,272	1,336	1,356	1,498	1,429	1,560	1,479	1,669	1,893		
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	3	1	5	2	3	3	3	4	5	3	4	5	6		
				Emergency Purchases	5	0	8	1	3	14	8	10	13	2	19	8	18		
		HG	BL	Coal	Coal	23,512	24,162	26,016	23,797	23,855	24,216	24,036	22,803	20,216	20,725	20,857	21,661	22,395	
	Gas			NGCC	14,982	14,701	12,983	15,747	16,054	15,980	16,313	18,216	21,312	21,098	21,419	21,086	20,571		
				SCCT	606	601	871	696	753	819	1,054	785	630	732	718	655	806		
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	3	4	3	3	2	4	3	2	1	3	2	2	3		
				Emergency Purchases	7	5	4	6	7	11	7	1	0	2	2	3	15		
			LL	Coal	Coal	25,668	26,188	27,737	25,452	25,441	25,641	25,340	26,482	25,687	26,090	26,208	26,638	27,132	
	Gas			NGCC	9,806	9,514	7,698	10,551	10,793	10,627	10,952	9,842	10,906	10,646	10,937	10,622	10,010		
				SCCT	736	706	1,190	819	820	944	1,109	1,271	1,150	1,224	1,040	1,131	1,418		
				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	3	1	5	2	2	3	3	4	5	3	3	4	5		
				Emergency Purchases	4	0	7	1	3	9	8	10	13	2	13	7	17		
		OC	LG	BL	Coal	Coal	21,818	22,774	23,501	23,362	23,548	24,259	24,138	23,138	20,425	21,014	21,065	21,890	23,693
	Gas				NGCC	15,856	15,461	14,893	15,511	15,729	15,457	15,734	17,545	20,803	20,552	20,892	20,539	18,657	
					SCCT	1,425	1,229	1,479	1,364	1,376	1,303	1,518	1,123	932	986	1,035	970	1,419	
					Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	3	4	3	4	4	4	5	1	1	4	4	2	5	
					Emergency Purchases	8	5	1	8	12	6	17	1	0	3	2	6	16	
			LL	Coal	Coal	23,852	24,817	25,460	25,150	25,191	25,747	25,451	26,639	26,061	26,318	26,539	26,945	28,268	
	Gas			NGCC	10,525	10,108	9,445	10,109	10,291	10,031	10,316	9,125	10,111	9,907	10,114	9,827	7,786		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	BG	BL		SCCT	SCCT	1,832	1,482	1,715	1,556	1,562	1,435	1,642	1,838	1,565	1,729	1,533	1,614	2,505			
				Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	334	335	334	334	
				CSR	CSR	4	2	4	4	4	4	6	3	4	6	6	6	6	3	7	
				Emergency Purchases	Emergency Purchases	4	1	12	6	11	6	2	4	15	6	10	13	16			
				Coal	Coal	30,522	31,518	30,653	30,166	30,513	31,177	31,484	31,834	32,130	32,322	31,957	32,191	32,884			
				Gas	NGCC	7,592	7,045	8,612	9,654	9,692	9,351	9,377	9,260	9,353	9,446	10,650	10,889	10,391			
		LL				SCCT	SCCT	984	903	611	427	442	500	543	700	673	779	391	323	511	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
						CSR	CSR	3	4	0	1	2	2	2	2	4	1	2	2		
						Emergency Purchases	Emergency Purchases	10	2	0	1	9	1	7	7	2	9	0	2	3	
						Coal	Coal	28,868	29,822	29,996	30,043	30,367	30,824	30,798	31,167	31,272	31,306	31,610	31,873	33,160	
						Gas	NGCC	6,850	6,106	5,987	6,257	6,121	5,837	6,032	5,679	5,851	5,873	5,926	5,828	4,135	
	HG	BL			SCCT	SCCT	493	482	640	519	561	556	582	757	621	779	653	686	1,271		
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
						CSR	CSR	2	0	3	3	2	3	1	3	4	4	4	3	5	
						Emergency Purchases	Emergency Purchases	3	0	10	3	8	4	0	3	12	4	8	12	13	
						Coal	Coal	31,362	32,157	32,158	32,653	32,658	32,892	32,443	32,393	32,516	32,682	33,000	33,724	34,392	
		LL				Gas	NGCC	7,414	6,950	7,272	7,191	7,568	7,682	8,390	9,141	9,405	9,546	9,706	9,352	8,892	
							SCCT	326	361	446	396	433	449	560	273	240	329	290	327	492	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
						CSR	CSR	3	3	1	3	3	2	4	0	0	2	2	2	3	
						Emergency Purchases	Emergency Purchases	6	3	0	6	8	4	14	0	0	1	1	2	11	
	MC	LG	BL		Coal	Coal	30,552	31,097	31,247	31,348	31,298	31,571	31,271	31,650	31,744	31,738	32,101	32,418	33,782		
						Gas	NGCC	5,237	4,884	4,803	4,993	5,252	5,124	5,578	5,230	5,466	5,461	5,315	3,582		
							SCCT	423	428	573	479	500	523	563	724	596	755	628	655	1,202	
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
							CSR	CSR	2	0	3	2	2	3	1	3	4	4	4	3	5
		LL				Emergency Purchases	Emergency Purchases	2	0	10	3	7	4	0	3	12	4	7	12	12	
					Coal	Coal	13,192	13,850	14,500	13,899	14,118	14,450	14,130	13,343	11,529	11,993	12,021	12,566	14,547		
					Gas	NGCC	16,751	16,520	15,935	16,513	16,770	16,518	16,790	18,864	22,130	21,893	22,217	21,906	18,840		
						SCCT	9,149	9,082	9,427	9,816	9,754	10,043	10,454	9,587	8,487	8,653	8,746	8,911	10,358		
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
BG	LL			CSR	CSR	8	8	10	10	10	9	12	8	11	11	8	11	16			
					Emergency Purchases	Emergency Purchases	10	12	6	11	16	10	26	4	3	9	7	13	28		
					Coal	Coal	14,846	15,205	15,819	15,218	15,210	15,366	14,856	16,199	15,398	15,678	15,658	15,973	18,296		
					Gas	NGCC	11,259	11,033	10,417	11,024	11,249	11,024	11,292	10,191	11,257	11,033	11,296	11,012	7,834		
						SCCT	10,094	10,158	10,370	10,561	10,576	10,815	11,244	11,201	11,065	11,228	11,217	11,375	12,410		
	BL				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
					CSR	CSR	9	9	12	12	9	8	14	11	17	14	15	15	16		
					Emergency Purchases	Emergency Purchases	8	5	17	11	14	11	8	8	23	14	17	28	27		
					Coal	Coal	22,612	23,209	23,959	23,751	23,838	24,365	24,431	23,095	20,327	20,907	20,942	21,516	23,684		
					Gas	NGCC	15,516	15,261	14,821	15,404	15,725	15,514	15,759	17,725	20,949	20,720	21,097	20,867	18,677		
BG	BL				SCCT	972	993	1,093	1,082	1,089	1,141	1,199	984	884	925	950	1,016	1,411			
					Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
					CSR	3	4	3	3	4	3	5	1	1	4	6	3	4			
					Emergency Purchases	Emergency Purchases	7	5	1	9	11	6	18	1	1	4	3	5	14		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	OC	LL	BL	Coal	Coal	24,931	25,472	25,847	25,610	25,522	25,945	25,765	26,750	26,006	26,182	26,223	26,512	28,367	
				Gas	NGCC	10,136	9,883	9,404	10,019	10,289	10,086	10,358	9,329	10,388	10,229	10,521	10,298	7,815	
					SCCT	1,142	1,053	1,369	1,188	1,235	1,182	1,286	1,522	1,347	1,542	1,441	1,573	2,376	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	3	1	4	3	2	5	2	4	6	6	5	4	6	
			Emergency Purchases	Emergency Purchases	5	0	11	5	10	6	2	4	14	6	11	16	19		
			HG	BL	Coal	Coal	23,512	24,162	24,842	24,633	24,773	25,141	24,971	23,780	20,970	21,616	21,758	22,429	24,374
		Gas			NGCC	14,982	14,701	14,261	14,908	15,145	15,047	15,389	17,283	20,533	20,230	20,581	20,307	18,435	
					SCCT	606	601	771	696	736	833	1,030	742	656	708	653	663	964	
		Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
		CSR			CSR	3	4	3	3	4	3	5	1	1	3	4	2	4	
					Emergency Purchases	Emergency Purchases	7	5	1	8	11	6	17	0	0	2	2	5	14
			LL	BL	Coal	Coal	25,668	26,188	26,743	26,439	26,359	26,657	26,349	27,475	26,735	26,996	27,189	27,650	29,020
		Gas			NGCC	9,806	9,514	8,929	9,606	9,850	9,649	9,964	8,866	9,900	9,706	9,951	9,675	7,736	
					SCCT	736	706	950	773	839	909	1,097	1,262	1,105	1,253	1,046	1,058	1,805	
	Hydro	Hydro			334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR	CSR			3	1	3	3	2	4	2	4	5	5	5	4	6		
				Emergency Purchases	Emergency Purchases	4	0	10	4	9	6	1	4	13	6	10	15	17	
		LG	BL	Coal	Coal	21,818	22,774	23,501	23,362	23,548	24,259	24,138	23,138	20,425	21,014	21,065	21,890	23,693	
	Gas			NGCC	15,856	15,461	14,893	15,511	15,729	15,457	15,734	17,545	20,803	20,552	20,892	20,539	18,657		
				SCCT	1,425	1,229	1,479	1,364	1,376	1,303	1,518	1,123	932	986	1,035	970	1,419		
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR			CSR	3	4	3	4	4	4	5	1	1	4	4	2	5		
				Emergency Purchases	Emergency Purchases	8	5	1	8	12	6	17	1	0	3	2	6	16	
		LL	BL	Coal	Coal	23,852	24,817	25,460	25,150	25,191	25,747	25,451	26,639	26,061	26,318	26,539	26,945	28,268	
	Gas			NGCC	10,525	10,108	9,445	10,109	10,291	10,031	10,316	9,125	10,111	9,907	10,114	9,827	7,786		
				SCCT	1,832	1,482	1,715	1,556	1,562	1,435	1,642	1,838	1,565	1,729	1,533	1,614	2,505		
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR			CSR	4	2	4	4	4	6	3	4	6	6	6	3	7		
				Emergency Purchases	Emergency Purchases	4	1	12	6	11	6	2	4	15	6	10	13	16	
		BG	BL	Coal	Coal	30,522	31,518	30,653	30,166	30,513	31,177	31,484	31,834	32,130	32,322	31,957	32,191	32,884	
	Gas			NGCC	7,592	7,045	8,612	9,654	9,692	9,351	9,377	9,260	9,353	9,446	10,650	10,889	10,391		
				SCCT	984	903	611	427	442	500	543	700	673	779	391	323	511		
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR			CSR	3	4	0	1	2	2	2	2	2	4	1	2	2		
				Emergency Purchases	Emergency Purchases	10	2	0	1	9	1	7	7	2	9	0	2	3	
		LL	BL	Coal	Coal	28,868	29,822	29,996	30,043	30,367	30,824	30,798	31,167	31,272	31,306	31,610	31,873	33,160	
	Gas			NGCC	6,850	6,106	5,987	6,257	6,121	5,837	6,032	5,679	5,851	5,873	5,926	5,828	4,135		
				SCCT	493	482	640	519	561	556	582	757	621	779	653	686	1,271		
	Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR			CSR	2	0	3	3	2	3	1	3	4	4	4	3	5		
				Emergency Purchases	Emergency Purchases	3	0	10	3	8	4	0	3	12	4	8	12	13	
		HG	BL	Coal	Coal	31,362	32,157	32,158	32,653	32,658	32,892	32,443	32,393	32,516	32,682	33,000	33,724	34,392	
	Gas			NGCC	7,414	6,950	7,272	7,191	7,568	7,682	8,390	9,141	9,405	9,546	9,706	9,352	8,892		
				SCCT	326	361	446	396	433	449	560	273	240	329	290	327	492		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	335	334	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	MC	LG	BL	CSR	CSR	3	3	1	3	3	2	4	0	0	2	2	2	3	
				Emergency Purchases	Emergency Purchases	6	3	0	6	8	4	14	0	0	1	1	2	11	
				Coal	Coal	30,552	31,097	31,247	31,348	31,298	31,571	31,271	31,650	31,744	31,738	32,101	32,418	33,782	
				Gas	NGCC	5,237	4,884	4,803	4,993	5,252	5,124	5,578	5,230	5,404	5,466	5,461	5,315	3,582	
					SCCT	423	428	573	479	500	523	563	724	596	755	628	655	1,202	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	2	0	3	2	2	3	1	3	4	4	4	3	5	
				Emergency Purchases	Emergency Purchases	2	0	10	3	7	4	0	3	12	4	7	12	12	
				Coal	Coal	13,192	13,850	14,500	13,899	14,118	14,450	14,130	13,343	11,529	11,993	12,021	12,566	14,547	
				Gas	NGCC	16,751	16,520	15,935	16,513	16,770	16,518	16,790	18,864	22,130	21,893	22,217	21,906	18,840	
		SCCT	9,149	9,082	9,427	9,816	9,754	10,043	10,454	9,587	8,487	8,653	8,746	8,911	10,358				
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
	CSR	CSR	8	8	10	10	10	9	12	8	11	11	8	11	16				
	Emergency Purchases	Emergency Purchases	10	12	6	11	16	10	26	4	3	9	7	13	28				
	Coal	Coal	14,846	15,205	15,819	15,218	15,210	15,366	14,856	16,199	15,398	15,678	15,658	15,973	18,296				
	Gas	NGCC	11,259	11,033	10,417	11,024	11,249	11,024	11,292	10,191	11,257	11,033	11,296	11,012	7,834				
		SCCT	10,094	10,158	10,370	10,561	10,576	10,815	11,244	11,201	11,065	11,228	11,217	11,375	12,410				
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
	CSR	CSR	9	9	12	12	9	8	14	11	17	14	15	15	16				
	Emergency Purchases	Emergency Purchases	8	5	17	11	14	11	8	8	23	14	17	28	27				
	Coal	Coal	22,612	23,209	23,959	23,751	23,838	24,365	24,431	23,095	20,327	20,907	20,942	21,516	23,684				
	Gas	NGCC	15,516	15,261	14,821	15,404	15,725	15,514	15,759	17,725	20,949	20,720	21,097	20,867	18,677				
		SCCT	972	993	1,093	1,082	1,089	1,141	1,199	984	884	925	950	1,016	1,411				
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
	CSR	CSR	3	4	3	3	4	3	5	1	1	4	6	3	4				
	Emergency Purchases	Emergency Purchases	7	5	1	9	11	6	18	1	1	4	3	5	14				
	Coal	Coal	24,931	25,472	25,847	25,610	25,522	25,945	25,765	26,750	26,006	26,182	26,223	26,512	28,367				
	Gas	NGCC	10,136	9,883	9,404	10,019	10,289	10,086	10,358	9,329	10,388	10,229	10,521	10,298	7,815				
		SCCT	1,142	1,053	1,369	1,188	1,235	1,182	1,286	1,522	1,347	1,542	1,441	1,573	2,376				
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
	CSR	CSR	3	1	4	3	2	5	2	4	6	6	5	4	6				
	Emergency Purchases	Emergency Purchases	5	0	11	5	10	6	2	4	14	6	11	16	19				
	Coal	Coal	23,512	24,162	24,842	24,633	24,773	25,141	24,971	23,780	20,970	21,616	21,758	22,429	24,374				
	Gas	NGCC	14,982	14,701	14,261	14,908	15,145	15,047	15,389	17,283	20,533	20,230	20,581	20,307	18,435				
		SCCT	606	601	771	696	736	833	1,030	742	656	708	653	663	964				
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
	CSR	CSR	3	4	3	3	4	3	5	1	1	3	4	2	4				
	Emergency Purchases	Emergency Purchases	7	5	1	8	11	6	17	0	0	2	2	5	14				
	Coal	Coal	25,668	26,188	26,743	26,439	26,359	26,657	26,349	27,475	26,735	26,996	27,189	27,650	29,020				
	Gas	NGCC	9,806	9,514	8,929	9,606	9,850	9,649	9,964	8,866	9,900	9,706	9,951	9,675	7,736				
		SCCT	736	706	950	773	839	909	1,097	1,262	1,105	1,253	1,046	1,058	1,805				
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
	CSR	CSR	3	1	3	3	2	4	2	4	5	5	5	4	6				
	Emergency Purchases	Emergency Purchases	4	0	10	4	9	6	1	4	13	6	10	15	17				
	Coal	Coal	23,568	24,318	25,133	22,328	20,557	21,131	21,220	22,598	21,913	22,417	22,635	20,675	19,603				
	Gas	NGCC	13,692	13,476	12,835	16,599	19,012	18,765	19,071	17,945	19,016	18,804	19,104	21,769	23,266				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	LL			SCCT	SCCT	1,839	1,654	1,895	1,320	1,097	1,126	1,103	1,259	1,227	1,327	1,242	958	917			
				Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	334	335	334	334	
				CSR	CSR	5	4	7	1	2	4	3	2	3	2	3	4	7	3	3	
				Emergency Purchases	Emergency Purchases	6	11	6	0	3	4	12	2	2	2	7	11	3	2		
				Coal	Coal	25,570	26,369	26,875	26,677	24,180	22,586	22,528	23,600	22,900	23,189	23,271	23,701	24,419			
				Gas	NGCC	8,212	7,948	7,347	7,968	11,400	13,414	13,689	12,607	13,651	13,436	13,715	13,401	12,769			
				SCCT	SCCT	2,419	2,077	2,403	2,169	1,477	1,220	1,181	1,388	1,209	1,338	1,210	1,294	1,377			
				Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	335	334	334			
				CSR	CSR	7	5	4	5	1	2	2	2	3	3	4	2				
				Emergency Purchases	Emergency Purchases	9	10	7	6	0	2	7	7	0	1	3	4	8			
	BG	BL		Coal	Coal	29,631	30,993	31,088	30,646	30,500	31,103	31,437	32,042	32,342	32,516	32,869	32,510	32,420			
				Gas	NGCC	8,866	7,871	7,946	9,257	9,851	9,605	9,605	9,345	9,385	9,544	9,640	10,630	11,103			
				SCCT	SCCT	605	587	835	344	316	318	354	415	431	492	478	265	267			
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	4	3	4	1	1	2	2	1	1	3	4	1	1			
				Emergency Purchases	Emergency Purchases	4	9	4	0	3	2	12	2	1	4	7	1	0			
				LL			Coal	Coal	30,489	31,495	31,421	31,738	31,014	30,926	31,134	31,387	31,685	31,801	31,960	32,433	32,355
							Gas	NGCC	4,874	4,106	4,079	4,210	5,606	5,973	5,941	5,779	5,684	5,693	5,839	5,520	5,665
							SCCT	SCCT	841	794	1,128	870	438	323	324	431	392	471	399	445	547
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	CSR	CSR	5				5	3	4	1	1	1	1	1	1	2	3	1			
	Emergency Purchases	Emergency Purchases	7				8	5	3	0	1	7	7	0	0	2	2	8			
	HG	BL					Coal	Coal	33,017	33,888	33,862	33,579	33,353	33,532	32,946	33,499	33,901	34,025	34,287	34,364	34,298
							Gas	NGCC	5,567	5,052	5,262	6,375	7,046	7,216	8,131	7,918	7,864	8,070	8,250	8,805	9,265
							SCCT	SCCT	520	511	746	293	268	279	320	386	394	459	451	235	226
							Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	335	334
				CSR	CSR	4	2	3	1	1	2	2	1	1	3	4	1	1			
				Emergency Purchases	Emergency Purchases	3	9	3	0	3	2	11	2	0	3	7	1	0			
LL						Coal	Coal	32,586	33,217	33,184	33,405	32,821	32,534	32,268	32,531	32,715	32,820	33,123	33,344	33,376	
						Gas	NGCC	2,869	2,467	2,434	2,640	3,857	4,400	4,827	4,676	4,685	4,710	4,708	4,638	4,688	
						SCCT	SCCT	751	712	1,012	775	381	289	305	391	362	436	367	417	502	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	CSR	CSR	4			5	2	3	0	1	1	1	1	1	2	1					
	Emergency Purchases	Emergency Purchases	7			8	4	2	0	1	7	7	0	0	1	2	8				
	MC	LG	BL			Coal	Coal	15,194	15,829	16,559	13,857	12,483	12,877	12,546	13,831	13,448	13,754	13,837	13,304	13,123	
						Gas	NGCC	13,746	13,512	12,913	16,721	19,245	19,003	19,316	18,154	19,229	19,004	19,326	20,591	21,111	
						SCCT	SCCT	10,148	10,095	10,376	9,658	8,919	9,135	9,521	9,803	9,459	9,774	9,803	9,483	9,522	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
CSR				CSR	11	12	17	7	12	9	9	10	12	12	14	15	13				
Emergency Purchases				Emergency Purchases	12	15	12	5	12	7	15	7	11	16	18	12	20				
LL						Coal	Coal	16,929	17,507	17,940	17,264	16,069	15,584	15,172	16,368	15,637	16,029	15,887	16,119	16,661	
						Gas	NGCC	8,217	7,976	7,360	7,976	9,828	10,736	11,003	9,874	10,975	10,728	11,005	10,725	10,093	
						SCCT	SCCT	11,037	10,896	11,308	11,556	11,140	10,876	11,215	11,336	11,121	11,189	11,272	11,525	11,788	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	CSR	CSR	13			12	14	15	10	11	9	13	13	13	13	14	16				
	Emergency Purchases	Emergency Purchases	19			19	14	15	12	18	13	18	16	7	24	21	25				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	BL	Coal	Coal	24,261	24,793	25,485	22,733	20,831	21,405	21,426	22,710	22,068	22,556	22,716	21,879	21,753	
			Gas	NGCC	13,651	13,455	12,842	16,527	18,919	18,691	19,027	17,968	18,981	18,810	19,119	20,335	20,797	
				SCCT	1,188	1,201	1,540	986	915	929	941	1,124	1,106	1,182	1,145	1,183	1,222	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	5	4	5	2	2	3	2	2	4	5	7	4	5	
			Emergency Purchases	Emergency Purchases	6	9	4	1	3	2	13	2	2	7	12	5	13	
	LL	Coal	Coal	26,486	26,926	27,351	27,222	25,908	25,267	25,094	26,162	25,385	25,689	25,707	26,061	26,585		
		Gas	NGCC	8,207	7,964	7,355	7,967	9,813	10,687	10,968	9,864	10,955	10,707	10,996	10,710	10,056		
			SCCT	1,509	1,504	1,920	1,626	1,331	1,252	1,340	1,568	1,409	1,565	1,474	1,621	1,919		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	6	5	4	4	3	4	3	4	5	3	5	4	6		
		Emergency Purchases	Emergency Purchases	8	10	7	6	4	14	7	12	9	2	20	7	17		
	HG	BL	Coal	Coal	24,898	25,529	26,179	23,599	21,643	21,887	21,729	23,109	22,502	22,980	23,177	22,604	22,493	
			Gas	NGCC	13,329	13,081	12,566	16,073	18,463	18,459	18,898	17,829	18,818	18,647	18,930	20,043	20,509	
				SCCT	873	840	1,124	575	559	679	766	864	836	922	871	751	772	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	5	3	4	1	2	3	2	2	3	5	7	4	4	
			Emergency Purchases	Emergency Purchases	6	9	4	0	4	3	13	2	1	6	12	5	12	
	LL	Coal	Coal	26,965	27,503	27,911	27,764	26,496	25,645	25,363	26,489	25,724	26,122	26,199	26,633	27,156		
		Gas	NGCC	8,104	7,824	7,245	7,876	9,659	10,623	10,924	9,814	10,893	10,640	10,918	10,628	9,988		
			SCCT	1,135	1,067	1,471	1,176	898	942	1,116	1,291	1,131	1,199	1,065	1,132	1,417		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	5	5	3	4	2	3	3	4	5	2	4	4	6		
		Emergency Purchases	Emergency Purchases	8	11	5	5	4	10	7	11	9	2	15	6	15		
OC	LG	BL	Coal	Coal	23,568	24,318	25,133	22,328	20,557	21,131	21,220	22,598	21,913	22,417	22,635	20,675	19,603	
			Gas	NGCC	13,692	13,476	12,835	16,599	19,012	18,765	19,071	17,945	19,016	18,804	19,104	21,769	23,266	
				SCCT	1,839	1,654	1,895	1,320	1,097	1,126	1,103	1,259	1,227	1,327	1,242	958	917	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
			CSR	CSR	5	4	7	1	2	4	3	2	3	4	7	3	3	
			Emergency Purchases	Emergency Purchases	6	11	6	0	3	4	12	2	2	7	11	3	2	
	LL	Coal	Coal	25,570	26,369	26,875	26,677	24,180	22,586	22,528	23,600	22,900	23,189	23,271	23,701	24,419		
		Gas	NGCC	8,212	7,948	7,347	7,968	11,400	13,414	13,689	12,607	13,651	13,436	13,715	13,401	12,769		
			SCCT	2,419	2,077	2,403	2,169	1,477	1,220	1,181	1,388	1,209	1,338	1,210	1,294	1,377		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	7	5	4	5	1	2	2	2	3	3	3	4	2		
		Emergency Purchases	Emergency Purchases	9	10	7	6	0	2	7	7	0	1	3	4	8		
BG	BL	Coal	Coal	29,631	30,993	31,088	30,646	30,500	31,103	31,437	32,042	32,342	32,516	32,869	32,510	32,420		
		Gas	NGCC	8,866	7,871	7,946	9,257	9,851	9,605	9,605	9,345	9,385	9,544	9,640	10,630	11,103		
			SCCT	605	587	835	344	316	318	354	415	431	492	478	265	267		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	4	3	4	1	1	2	2	1	1	3	4	1	1		
		Emergency Purchases	Emergency Purchases	4	9	4	0	3	2	12	2	1	4	7	1	0		
LL	Coal	Coal	30,489	31,495	31,421	31,738	31,014	30,926	31,134	31,387	31,685	31,801	31,960	32,433	32,355			
	Gas	NGCC	4,874	4,106	4,079	4,210	5,606	5,973	5,941	5,779	5,684	5,693	5,839	5,520	5,665			
		SCCT	841	794	1,128	870	438	323	324	431	392	471	399	445	547			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	HG	BL	CSR	CSR	5	5	3	4	1	1	1	1	1	1	1	2	3	1		
			Emergency Purchases	Emergency Purchases	7	8	5	3	0	1	7	7	0	0	2	2	8			
			Coal	Coal	33,017	33,888	33,862	33,579	33,353	33,532	32,946	33,499	33,901	34,025	34,287	34,364	34,298			
			Gas	NGCC	5,567	5,052	5,262	6,375	7,046	7,216	8,131	7,918	7,864	8,070	8,250	8,805	9,265			
				SCCT	520	511	746	293	268	279	320	386	394	459	451	235	226			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
		CSR	CSR	4	2	3	1	1	2	2	1	1	3	4	1	1				
		Emergency Purchases	Emergency Purchases	3	9	3	0	3	2	11	2	0	3	7	1	0				
		LL	Coal	Coal																
			Gas	NGCC																
				SCCT																
			Hydro	Hydro																
	CSR		CSR																	
	Emergency Purchases		Emergency Purchases																	
	NP	LL	Coal	Coal	32,586	33,217	33,184	33,405	32,821	32,534	32,268	32,531	32,715	32,820	33,123	33,344	33,376			
			Gas	NGCC	2,869	2,467	2,434	2,640	3,857	4,400	4,827	4,676	4,685	4,710	4,708	4,638	4,688			
				SCCT	751	712	1,012	775	381	289	305	391	362	436	367	417	502			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
			CSR	CSR	4	5	2	3	0	1	1	1	1	1	1	2	1			
			Emergency Purchases	Emergency Purchases	7	8	4	2	0	1	7	7	0	0	1	2	8			
	MC	LG	BL	Coal	Coal	15,194	15,829	16,559	13,857	12,483	12,877	12,546	13,831	13,448	13,754	13,837	13,304	13,123		
				Gas	NGCC	13,746	13,512	12,913	16,721	19,245	19,003	19,316	18,154	19,229	19,004	19,326	20,591	21,111		
					SCCT	10,148	10,095	10,376	9,658	8,919	9,135	9,521	9,803	9,459	9,774	9,803	9,483	9,522		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	11	12	17	7	12	9	9	10	12	12	14	15	13		
				Emergency Purchases	Emergency Purchases	12	15	12	5	12	7	15	7	11	16	18	12	20		
		LL	Coal	Coal	16,929	17,507	17,940	17,264	16,069	15,584	15,172	16,368	15,637	16,029	15,887	16,119	16,661			
			Gas	NGCC	8,217	7,976	7,360	7,976	9,828	10,736	11,003	9,874	10,975	10,728	11,005	10,725	10,093			
			SCCT	11,037	10,896	11,308	11,556	11,140	10,876	11,215	11,336	11,121	11,189	11,272	11,525	11,788				
Hydro			Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
CSR			CSR	13	12	14	15	10	11	9	13	13	13	13	14	16				
Emergency Purchases			Emergency Purchases	19	19	14	15	12	18	13	18	16	7	24	21	25				
BG		BL	Coal	Coal	24,261	24,793	25,485	22,733	20,831	21,405	21,426	22,710	22,068	22,556	22,716	21,879	21,753			
			Gas	NGCC	13,651	13,455	12,842	16,527	18,919	18,691	19,027	17,968	18,981	18,810	19,119	20,335	20,797			
				SCCT	1,188	1,201	1,540	986	915	929	941	1,124	1,106	1,182	1,145	1,183	1,222			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
			CSR	CSR	5	4	5	2	2	3	2	2	4	5	7	4	5			
			Emergency Purchases	Emergency Purchases	6	9	4	1	3	2	13	2	2	7	12	5	13			
LL	Coal	Coal	26,486	26,926	27,351	27,222	25,908	25,267	25,094	26,162	25,385	25,689	25,707	26,061	26,585					
	Gas	NGCC	8,207	7,964	7,355	7,967	9,813	10,687	10,968	9,864	10,955	10,707	10,996	10,710	10,056					
		SCCT	1,509	1,504	1,920	1,626	1,331	1,252	1,340	1,568	1,409	1,565	1,474	1,621	1,919					
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334					
	CSR	CSR	6	5	4	4	3	4	3	4	5	3	5	4	6					
	Emergency Purchases	Emergency Purchases	8	10	7	6	4	14	7	12	9	2	20	7	17					
HG	BL	Coal	Coal	24,898	25,529	26,179	23,599	21,643	21,887	21,729	23,109	22,502	22,980	23,177	22,604	22,493				
		Gas	NGCC	13,329	13,081	12,566	16,073	18,463	18,459	18,898	17,829	18,818	18,647	18,930	20,043	20,509				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]					SCCT	873	840	1,124	575	559	679	766	864	836	922	871	751	772			
					Hydro	334	334	335	334	334	334	334	335	334	334	334	334	335	334	334	
					CSR	5	3	4	1	2	3	2	2	3	5	7	4	4			
					Emergency Purchases	6	9	4	0	4	3	13	2	1	6	12	5	12			
				NP	LL		Coal	26,965	27,503	27,911	27,764	26,496	25,645	25,363	26,489	25,724	26,122	26,199	26,633	27,156	
							Gas	8,104	7,824	7,245	7,876	9,659	10,623	10,924	9,814	10,893	10,640	10,918	10,628	9,988	
							SCCT	1,135	1,067	1,471	1,176	898	942	1,116	1,291	1,131	1,199	1,065	1,132	1,417	
							Hydro	334	334	335	334	334	334	334	335	334	334	335	334	334	
					CSR	5	5	3	4	2	3	3	4	5	2	4	4	6			
					Emergency Purchases	8	11	5	5	4	10	7	11	9	2	15	6	15			
				OC	LG	BL		Coal	21,149	22,065	22,896	22,739	22,818	23,475	23,323	22,259	19,699	20,229	20,252	20,991	21,799
								Gas	16,389	16,129	15,553	16,134	16,406	16,167	16,485	18,410	21,496	21,343	21,709	21,358	20,777
							SCCT	1,561	1,272	1,420	1,362	1,437	1,369	1,591	1,135	964	984	1,032	1,048	1,201	
							Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
							CSR	4	4	3	4	3	4	5	1	1	3	2	4	3	
						Emergency Purchases	7	3	4	9	6	13	8	2	0	1	3	5	11		
						LL		Coal	23,426	24,116	24,704	24,412	24,479	24,879	24,668	25,732	25,063	25,381	25,527	25,949	26,431
							Gas	10,984	10,714	10,121	10,735	10,973	10,734	11,007	9,890	10,966	10,734	11,005	10,698	10,070	
							SCCT	1,800	1,573	1,803	1,671	1,600	1,594	1,726	1,969	1,718	1,846	1,647	1,739	2,057	
								Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
							CSR	3	2	4	4	4	4	5	4	5	3	4	5	8	
							Emergency Purchases	4	3	5	3	4	13	8	14	9	2	18	13	16	
					BG	BL		Coal	30,705	32,183	31,099	30,983	31,330	32,093	32,417	32,799	33,142	33,196	32,936	32,883	33,051
							Gas	7,453	6,391	8,148	8,834	8,883	8,429	8,447	8,318	8,314	8,599	9,656	10,157	10,318	
								SCCT	928	887	628	430	456	504	545	677	700	753	404	362	418
								Hydro	334	334	335	334	334	334	334	335	334	334	335	334	334
								CSR	3	3	1	1	1	2	2	3	2	2	1	2	2
							Emergency Purchases	20	8	0	0	1	2	2	9	3	9	1	3	2	
					LL		Coal	29,541	30,664	30,684	31,089	31,343	31,920	32,039	32,419	32,509	32,523	32,869	33,176	33,136	
						Gas	6,181	5,239	5,263	5,211	5,164	4,743	4,760	4,392	4,559	4,713	4,684	4,503	4,439		
								SCCT	490	503	682	522	548	550	605	783	683	729	631	711	990
								Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
								CSR	2	2	3	2	2	3	4	3	4	1	3	4	5
							Emergency Purchases	3	2	4	2	2	8	6	13	7	0	14	9	12	
					HG	BL		Coal	32,801	33,724	33,660	34,064	34,064	34,199	33,841	33,599	33,785	33,908	34,317	34,621	34,756
							Gas	5,980	5,444	5,780	5,796	6,192	6,363	7,024	7,925	8,138	8,343	8,431	8,470	8,642	
								SCCT	323	303	433	378	407	453	539	280	237	309	249	311	383
								Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
								CSR	3	2	3	3	2	3	3	1	0	1	1	2	3
							Emergency Purchases	4	0	1	8	5	10	6	1	0	1	0	2	7	
					LL		Coal	32,331	32,894	32,929	33,221	33,101	33,351	33,011	33,268	33,424	33,565	33,817	34,160	34,012	
						Gas	3,459	3,071	3,109	3,143	3,467	3,360	3,816	3,584	3,686	3,718	3,775	3,568	3,618		
								SCCT	422	440	593	458	488	503	577	742	641	681	593	663	935
								Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
								CSR	2	2	3	1	2	3	3	3	4	1	3	4	5
							Emergency Purchases	3	2	3	1	2	8	5	12	7	0	13	9	12	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	MC	LG	BL	Coal	Coal	13,418	14,033	14,632	14,146	14,281	14,681	14,377	13,502	11,798	12,034	12,319	12,540	13,113		
				Gas	NGCC	16,526	16,274	15,675	16,270	16,520	16,252	16,567	18,628	21,935	21,738	22,045	21,733	21,110		
					SCCT	9,141	9,152	9,548	9,803	9,846	10,067	10,436	9,662	8,413	8,770	8,619	9,115	9,537		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	10	8	12	13	11	9	15	9	11	12	10	10			
				Emergency Purchases	Emergency Purchases	15	5	11	15	13	19	17	6	3	6	5	9	20		
		LL	BL	BL	Coal	Coal	15,039	15,439	16,010	15,343	15,281	15,576	15,169	16,353	15,658	15,889	15,920	16,127	16,703	
					Gas	NGCC	10,999	10,756	10,150	10,757	10,999	10,753	11,029	9,910	11,000	10,757	11,030	10,756	10,121	
						SCCT	10,159	10,196	10,454	10,707	10,756	10,865	11,190	11,312	11,072	11,293	11,214	11,478	11,719	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	9	9	11	11	10	12	10	14	16	15	12	15		
					Emergency Purchases	Emergency Purchases	10	8	12	7	13	17	16	20	17	11	24	26	25	
	BG		BL	BL	Coal	Coal	21,780	22,505	23,191	23,074	23,152	23,759	23,694	22,407	19,780	20,247	20,336	20,963	21,805	
					Gas	NGCC	16,324	16,067	15,543	16,111	16,386	16,125	16,432	18,403	21,468	21,312	21,671	21,355	20,789	
						SCCT	997	895	1,136	1,050	1,125	1,126	1,274	994	910	997	989	1,079	1,183	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	3	3	4	4	2	5	4	2	2	4	2	4	3	
					Emergency Purchases	Emergency Purchases	6	2	3	10	6	14	7	1	1	1	1	5	9	
		LL	BL	BL	Coal	Coal	24,147	24,597	25,145	24,843	24,798	25,198	25,039	26,123	25,325	25,626	25,710	26,012	26,566	
					Gas	NGCC	10,961	10,716	10,117	10,728	10,971	10,727	11,004	9,892	10,977	10,742	11,013	10,738	10,094	
						SCCT	1,103	1,091	1,365	1,247	1,284	1,284	1,358	1,578	1,445	1,593	1,456	1,636	1,900	
					Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	335	334	334
					CSR	CSR	3	2	4	3	3	4	5	4	5	3	4	5	7	
					Emergency Purchases	Emergency Purchases	3	3	6	4	4	12	7	14	9	2	17	12	16	
	HG		BL	BL	Coal	Coal	22,752	23,376	24,017	23,765	23,885	24,209	24,000	22,765	20,180	20,720	20,888	21,607	22,495	
					Gas	NGCC	15,731	15,553	15,113	15,773	16,029	15,978	16,352	18,249	21,296	21,121	21,455	21,119	20,521	
						SCCT	617	541	741	699	748	826	1,049	789	683	716	653	672	762	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	3	2	4	3	2	4	4	1	1	3	1	4	3	
					Emergency Purchases	Emergency Purchases	6	0	3	9	5	12	7	1	0	1	1	4	9	
		LL	BL	BL	Coal	Coal	24,743	25,229	25,715	25,418	25,405	25,604	25,316	26,420	25,647	26,014	26,192	26,585	27,123	
					Gas	NGCC	10,751	10,466	9,931	10,575	10,814	10,660	10,964	9,854	10,923	10,684	10,949	10,666	10,012	
						SCCT	718	710	982	826	834	947	1,122	1,318	1,179	1,264	1,041	1,137	1,426	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	2	2	4	3	3	4	4	4	5	3	4	4	6	
					Emergency Purchases	Emergency Purchases	3	3	5	3	3	10	7	13	9	2	15	11	15	
	OC		LG	BL	Coal	Coal	21,149	22,065	22,896	22,739	22,818	23,475	23,323	22,259	19,699	20,229	20,252	20,991	21,799	
					Gas	NGCC	16,389	16,129	15,553	16,134	16,406	16,167	16,485	18,410	21,496	21,343	21,709	21,358	20,777	
						SCCT	1,561	1,272	1,420	1,362	1,437	1,369	1,591	1,135	964	984	1,032	1,048	1,201	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	4	4	3	4	3	4	5	1	1	3	2	4	3	
					Emergency Purchases	Emergency Purchases	7	3	4	9	6	13	8	2	0	1	3	5	11	
		LL	BL	BL	Coal	Coal	23,426	24,116	24,704	24,412	24,479	24,879	24,668	25,732	25,063	25,381	25,527	25,949	26,431	
					Gas	NGCC	10,984	10,714	10,121	10,735	10,973	10,734	11,007	9,890	10,966	10,734	11,005	10,698	10,070	
						SCCT	1,800	1,573	1,803	1,671	1,600	1,594	1,726	1,969	1,718	1,846	1,647	1,739	2,057	
					Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	335	334	334

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	BL	Coal	CSR	CSR	3	2	4	4	4	4	5	4	5	3	4	5	8
				Emergency Purchases	Emergency Purchases	4	3	5	3	4	13	8	14	9	2	18	13	16
			Gas	NGCC	30,705	32,183	31,099	30,983	31,330	32,093	32,417	32,799	33,142	33,196	32,936	32,883	33,051	
			SCCT	SCCT	7,453	6,391	8,148	8,834	8,883	8,429	8,447	8,318	8,314	8,599	9,656	10,157	10,318	
			Hydro	Hydro	928	887	628	430	456	504	545	677	700	753	404	362	418	
			CSR	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334	
		LL	Coal	CSR	CSR	3	3	1	1	1	2	2	3	2	2	1	2	2
				Emergency Purchases	Emergency Purchases	20	8	0	0	1	2	2	9	3	9	1	3	2
			Gas	NGCC	29,541	30,664	30,684	31,089	31,343	31,920	32,039	32,419	32,509	32,523	32,869	33,176	33,136	
			SCCT	SCCT	6,181	5,239	5,263	5,211	5,164	4,743	4,760	4,392	4,559	4,713	4,684	4,503	4,439	
			Hydro	Hydro	490	503	682	522	548	550	605	783	683	729	631	711	990	
			CSR	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334	
	HG	BL	Coal	CSR	CSR	2	2	3	2	2	3	4	3	4	1	3	4	5
				Emergency Purchases	Emergency Purchases	3	2	4	2	2	8	6	13	7	0	14	9	12
			Gas	NGCC	32,801	33,724	33,660	34,064	34,064	34,199	33,841	33,599	33,785	33,908	34,317	34,621	34,756	
			SCCT	SCCT	5,980	5,444	5,780	5,796	6,192	6,363	7,024	7,925	8,138	8,343	8,431	8,470	8,642	
			Hydro	Hydro	323	303	433	378	407	453	539	280	237	309	249	311	383	
			CSR	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334	
		LL	Coal	CSR	CSR	3	2	3	3	2	3	3	1	0	1	1	2	3
				Emergency Purchases	Emergency Purchases	4	0	1	8	5	10	6	1	0	1	0	2	7
			Gas	NGCC	32,331	32,894	32,929	33,221	33,101	33,351	33,011	33,268	33,424	33,565	33,817	34,160	34,012	
			SCCT	SCCT	3,459	3,071	3,109	3,143	3,467	3,360	3,816	3,584	3,686	3,718	3,775	3,568	3,618	
			Hydro	Hydro	422	440	593	458	488	503	577	742	641	681	593	663	935	
			CSR	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334	
	MC	LG	BL	CSR	CSR	2	2	3	1	2	3	3	3	4	1	3	4	5
				Emergency Purchases	Emergency Purchases	3	2	3	1	2	8	5	12	7	0	13	9	12
			Coal	Coal	13,418	14,033	14,632	14,146	14,281	14,681	14,377	13,502	11,798	12,034	12,319	12,540	13,113	
			Gas	NGCC	16,526	16,274	15,675	16,270	16,520	16,252	16,567	18,628	21,935	21,738	22,045	21,733	21,110	
			SCCT	SCCT	9,141	9,152	9,548	9,803	9,846	10,067	10,436	9,662	8,413	8,770	8,619	9,115	9,537	
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
		LL	Coal	CSR	CSR	10	8	12	13	11	9	15	9	11	12	10	10	10
				Emergency Purchases	Emergency Purchases	15	5	11	15	13	19	17	6	3	6	5	9	20
			Gas	NGCC	15,039	15,439	16,010	15,343	15,281	15,576	15,169	16,353	15,658	15,889	15,920	16,127	16,703	
			SCCT	SCCT	10,999	10,756	10,150	10,757	10,999	10,753	11,029	9,910	11,000	10,757	11,030	10,756	10,121	
			Hydro	Hydro	10,159	10,196	10,454	10,706	10,756	10,865	11,190	11,312	11,072	11,293	11,214	11,478	11,719	
			CSR	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334	
	BG	BL	Coal	CSR	CSR	9	9	11	11	10	12	10	14	16	15	12	15	15
				Emergency Purchases	Emergency Purchases	10	8	12	7	13	17	16	20	17	11	24	26	25
			Gas	NGCC	21,780	22,505	23,191	23,074	23,152	23,759	23,694	22,407	19,780	20,247	20,336	20,963	21,805	
			SCCT	SCCT	16,324	16,067	15,543	16,111	16,386	16,125	16,432	18,403	21,468	21,312	21,671	21,355	20,789	
			Hydro	Hydro	997	895	1,136	1,050	1,125	1,126	1,274	994	910	997	989	1,079	1,183	
			CSR	CSR	334	334	335	334	334	334	335	334	334	334	335	334	334	
		LL	Coal	CSR	CSR	3	3	4	4	2	5	4	2	2	4	2	4	3
				Emergency Purchases	Emergency Purchases	6	2	3	10	6	14	7	1	1	1	1	5	9
			Gas	NGCC	24,147	24,597	25,145	24,843	24,798	25,198	25,039	26,123	25,325	25,626	25,710	26,012	26,566	
			SCCT	SCCT	10,961	10,716	10,117	10,728	10,971	10,727	11,004	9,892	10,977	10,742	11,013	10,738	10,094	
			Hydro	Hydro														
			CSR	CSR														

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038			
[REDACTED]	HG	BL		SCCT	SCCT	1,103	1,091	1,365	1,247	1,284	1,284	1,358	1,578	1,445	1,593	1,456	1,636	1,900			
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	334	335	334	334	
				CSR	CSR	3	2	4	3	3	4	5	4	5	3	4	5	3	4	5	7
				Emergency Purchases	Emergency Purchases	3	3	6	4	4	12	7	14	9	2	17	12	16	12	16	
				Coal	Coal	22,752	23,376	24,017	23,765	23,885	24,209	24,000	22,765	20,180	20,720	20,888	21,607	22,495	21,607	22,495	
				Gas	NGCC	15,731	15,553	15,113	15,773	16,029	15,978	16,352	18,249	21,296	21,121	21,455	21,119	20,521	21,119	20,521	
				SCCT	SCCT	617	541	741	699	748	826	1,049	789	683	716	653	672	762	672	762	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334	334	
				CSR	CSR	3	2	4	3	2	4	4	1	1	3	1	4	3	4	3	
				Emergency Purchases	Emergency Purchases	6	0	3	9	5	12	7	1	0	1	1	4	9	1	4	9
	LL			Coal	Coal	24,743	25,229	25,715	25,418	25,405	25,604	25,316	26,420	25,647	26,014	26,192	26,585	27,123			
				Gas	NGCC	10,751	10,466	9,931	10,575	10,814	10,660	10,964	9,854	10,923	10,684	10,949	10,666	10,012			
				SCCT	SCCT	718	710	982	826	834	947	1,122	1,318	1,179	1,264	1,041	1,137	1,426			
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
				CSR	CSR	2	2	4	3	3	4	4	5	3	4	4	4	6			
				Emergency Purchases	Emergency Purchases	3	3	5	3	3	10	7	13	9	2	15	11	15			
				OC	LG	BL	Coal	Coal	25,411	26,460	26,929	27,033	27,103	25,240	23,416	24,645	24,046	24,588	24,697	25,299	26,098
							Gas	NGCC	10,992	10,711	10,114	10,718	10,975	13,935	16,454	15,333	16,403	16,159	16,502	16,192	15,532
							SCCT	SCCT	2,701	2,290	2,825	2,490	2,584	1,850	1,535	1,816	1,703	1,804	1,791	1,899	2,147
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	CSR	CSR	4				4	3	4	3	2	2	4	2	3	3	3	4			
	Emergency Purchases	Emergency Purchases	3				7	5	3	5	3	4	8	6	6	6	11	11			
	BG	BL					Coal	Coal	30,201	31,397	31,520	31,842	32,098	32,152	31,605	32,160	32,514	32,567	32,798	33,334	33,670
							Gas	NGCC	7,861	7,130	6,966	7,278	7,371	8,169	9,202	8,886	8,917	9,200	9,366	9,138	8,960
							SCCT	SCCT	1,045	935	1,385	1,124	1,195	706	601	754	723	787	827	921	1,149
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	3	2	2	2	1	1	2	2	2	2	2	3			
				Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	5	4	4	10	8			
				HG	BL		Coal	Coal	33,123	33,959	33,882	34,257	34,331	34,391	33,669	34,176	34,494	34,543	34,580	35,057	35,066
							Gas	NGCC	5,050	4,649	4,733	4,968	5,240	5,771	6,822	6,492	6,607	7,184	7,697	7,509	7,641
							SCCT	SCCT	935	854	1,257	1,020	1,094	868	916	1,129	1,053	826	719	834	1,076
							Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	CSR	CSR	1				3	2	2	2	0	2	3	3	2	2	2	2			
	Emergency Purchases	Emergency Purchases	1				6	3	2	4	0	3	6	4	4	0	5	5			
	NP	LL					Coal	Coal	90,816	93,277	93,399	93,853	93,968	95,402	94,719	95,875	92,608	90,353	91,032	91,950	92,678
							Gas	NGCC	11,648	10,361	9,448	10,679	11,200	10,410	11,174	9,116	16,748	20,272	20,660	20,023	19,171
							SCCT	SCCT	6,167	5,569	7,038	5,919	5,991	5,827	6,314	7,787	3,920	3,257	2,909	3,228	3,882
							Hydro	Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003
				CSR	CSR	7	5	9	3	7	10	9	14	6	8	2	5	7			
				Emergency Purchases	Emergency Purchases	11	15	15	20	12	23	21	36	4	7	0	1	9			
MC				LG	BL	Coal	Coal	14,101	14,911	15,452	14,919	14,916	14,292	13,267	14,600	14,153	13,549	12,941	13,307	13,997	
						Gas	NGCC	10,998	10,739	10,150	10,749	10,988	12,373	13,772	12,652	13,729	15,100	16,545	16,257	15,589	
						SCCT	SCCT	13,994	13,803	14,249	14,561	14,744	14,343	14,344	14,528	14,254	13,887	13,492	13,823	14,177	
						Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	CSR	CSR	10			9	11	10	11	13	10	10	13	13	11	10	12				
	Emergency Purchases	Emergency Purchases	7			11	14	10	11	9	19	16	11	11	9	9	16				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	BG	BL		Coal	Coal	26,529	27,233	27,648	27,720	27,796	27,069	26,036	27,277	26,653	25,903	25,043	25,475	26,231	
				Gas	NGCC	10,971	10,728	10,120	10,729	10,985	12,346	13,733	12,614	13,673	15,038	16,483	16,187	15,528	
					SCCT	1,605	1,500	2,100	1,793	1,882	1,613	1,636	1,904	1,826	1,611	1,468	1,734	2,022	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	3	4	2	4	3	2	3	3	4	3	3	4	3	
				Emergency Purchases	Emergency Purchases	2	7	6	3	5	0	6	9	5	5	2	6	7	
	HG	BL		Coal	Coal	26,987	27,776	28,173	28,225	28,328	27,410	26,305	27,559	26,986	26,261	25,438	26,049	26,868	
				Gas	NGCC	10,836	10,536	9,991	10,598	10,865	12,268	13,673	12,564	13,602	14,938	16,383	16,052	15,354	
					SCCT	1,283	1,151	1,704	1,418	1,470	1,350	1,424	1,671	1,565	1,351	1,173	1,297	1,559	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	3	3	2	4	3	1	3	3	3	3	3	3	2	
				Emergency Purchases	Emergency Purchases	2	7	5	3	5	0	7	9	4	6	1	6	6	
	NP	LL		Coal	Coal	73,479	75,043	76,319	75,366	75,394	76,322	75,365	77,809	69,545	65,279	65,123	66,038	67,571	
				Gas	NGCC	16,327	15,591	13,740	15,617	16,333	15,635	16,406	13,100	26,016	32,109	32,915	32,160	30,160	
					SCCT	18,809	18,559	19,808	19,448	19,418	19,668	20,419	21,837	17,693	16,487	16,549	16,993	17,990	
				Hydro	Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	1,003
				CSR	CSR	16	14	19	16	15	17	19	28	17	12	12	12	12	
				Emergency Purchases	Emergency Purchases	18	21	23	28	18	31	29	54	15	10	7	5	14	
	OC	LG	BL	Coal	Coal	25,411	26,460	26,929	27,033	27,103	25,240	23,416	24,645	24,046	24,588	24,697	25,299	26,098	
				Gas	NGCC	10,992	10,711	10,114	10,718	10,975	13,935	16,454	15,333	16,403	16,159	16,502	16,192	15,532	
				SCCT	2,701	2,290	2,825	2,490	2,584	1,850	1,535	1,816	1,703	1,804	1,791	1,899	2,147		
Hydro				Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
CSR				CSR	4	4	3	4	3	2	2	4	2	3	3	3	4		
			Emergency Purchases	Emergency Purchases	3	7	5	3	5	3	4	8	6	6	11	11			
BG	BL		Coal	Coal	30,201	31,397	31,520	31,842	32,098	32,152	31,605	32,160	32,514	32,567	32,798	33,334	33,670		
			Gas	NGCC	7,861	7,130	6,966	7,278	7,371	8,169	9,202	8,886	8,917	9,200	9,366	9,138	8,960		
				SCCT	1,045	935	1,385	1,124	1,195	706	601	754	723	787	827	921	1,149		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	2	3	2	2	2	1	2	2	2	2	2	2	3		
			Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	5	4	4	10	8		
HG	BL		Coal	Coal	33,123	33,959	33,882	34,257	34,331	34,391	33,669	34,176	34,494	34,543	34,580	35,057	35,066		
			Gas	NGCC	5,050	4,649	4,733	4,968	5,240	5,771	6,822	6,492	6,607	7,184	7,697	7,509	7,641		
				SCCT	935	854	1,257	1,020	1,094	868	916	1,129	1,053	826	719	834	1,076		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	1	3	2	2	2	0	2	3	3	2	2	2	2		
			Emergency Purchases	Emergency Purchases	1	6	3	2	4	0	3	6	4	4	0	5	5		
NP	LL		Coal	Coal	90,816	93,277	93,399	93,853	93,968	95,402	94,719	95,875	92,608	90,353	91,032	91,950	92,678		
			Gas	NGCC	11,648	10,361	9,448	10,679	11,200	10,410	11,174	9,116	16,748	20,272	20,660	20,023	19,171		
				SCCT	6,167	5,569	7,038	5,919	5,991	5,827	6,314	7,787	3,920	3,257	2,909	3,228	3,882		
			Hydro	Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	1,003	
			CSR	CSR	7	5	9	3	7	10	9	14	6	8	2	5	7		
			Emergency Purchases	Emergency Purchases	11	15	15	20	12	23	21	36	4	7	0	1	9		
MC	LG	BL	Coal	Coal	14,101	14,911	15,452	14,919	14,916	14,292	13,267	14,600	14,153	13,549	12,941	13,307	13,997		
			Gas	NGCC	10,998	10,739	10,150	10,749	10,988	12,373	13,772	12,652	13,729	15,100	16,545	16,257	15,589		
				SCCT	13,994	13,803	14,249	14,561	14,744	14,343	14,344	14,528	14,254	13,887	13,492	13,823	14,177		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	OC	BG	BL	CSR	CSR	10	9	11	10	11	13	10	10	13	13	11	10	12	
				Emergency Purchases	Emergency Purchases	7	11	14	10	11	9	19	16	11	11	9	9	16	
				Coal	Coal	26,529	27,233	27,648	27,720	27,796	27,069	26,036	27,277	26,653	25,903	25,043	25,475	26,231	
				Gas	NGCC	10,971	10,728	10,120	10,729	10,985	12,346	13,733	12,614	13,673	15,038	16,483	16,187	15,528	
					SCCT	1,605	1,500	2,100	1,793	1,882	1,613	1,636	1,904	1,826	1,611	1,468	1,734	2,022	
					Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
			CSR	3	4	2	4	3	2	3	3	4	3	3	4	3			
			Emergency Purchases	Emergency Purchases	2	7	6	3	5	0	6	9	5	5	2	6	7		
			HG	BL	Coal	Coal	26,987	27,776	28,173	28,225	28,328	27,410	26,305	27,559	26,986	26,261	25,438	26,049	26,868
			Gas		NGCC	10,836	10,536	9,991	10,598	10,865	12,268	13,673	12,564	13,602	14,938	16,383	16,052	15,354	
					SCCT	1,283	1,151	1,704	1,418	1,470	1,350	1,424	1,671	1,565	1,351	1,173	1,297	1,559	
					Hydro	334	334	335	334	334	334	334	335	334	334	334	335	334	334
			CSR		3	3	2	4	3	1	3	3	3	3	3	3	2		
			Emergency Purchases		Emergency Purchases	2	7	5	3	5	0	7	9	4	6	1	6	6	
		NP	LL	Coal	Coal	73,479	75,043	76,319	75,366	75,394	76,322	75,365	77,809	69,545	65,279	65,123	66,038	67,571	
				Gas	NGCC	16,327	15,591	13,740	15,617	16,333	15,635	16,406	13,100	26,016	32,109	32,915	32,160	30,160	
					SCCT	18,809	18,559	19,808	19,448	19,418	19,668	20,419	21,837	17,693	16,487	16,549	16,993	17,990	
					Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	1,003
					CSR	16	14	19	16	15	17	19	28	17	12	12	12	12	
					Emergency Purchases	Emergency Purchases	18	21	23	28	18	31	29	54	15	10	7	5	14
		OC	LG	BL	Coal	Coal	25,411	26,460	26,929	27,033	27,103	25,240	23,416	24,645	24,046	24,588	24,697	25,299	26,098
					Gas	NGCC	10,992	10,711	10,114	10,718	10,975	13,935	16,454	15,333	16,403	16,159	16,502	16,192	15,532
						SCCT	2,701	2,290	2,825	2,490	2,584	1,850	1,535	1,816	1,703	1,804	1,791	1,899	2,147
						Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334
					CSR	4	4	3	4	3	2	2	4	2	3	3	3	3	4
					Emergency Purchases	Emergency Purchases	3	7	5	3	5	3	4	8	6	6	6	11	11
	BG		BL	Coal	Coal	30,201	31,397	31,520	31,842	32,098	32,152	31,605	32,160	32,514	32,567	32,798	33,334	33,670	
				Gas	NGCC	7,861	7,130	6,966	7,278	7,371	8,169	9,202	8,886	8,917	9,200	9,366	9,138	8,960	
					SCCT	1,045	935	1,385	1,124	1,195	706	601	754	723	787	827	921	1,149	
					Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
					CSR	2	3	2	2	2	1	1	2	2	2	2	2	2	3
					Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	5	4	4	10	8
	HG	BL	Coal	Coal	33,123	33,959	33,882	34,257	34,331	34,391	33,669	34,176	34,494	34,543	34,580	35,057	35,066		
			Gas	NGCC	5,050	4,649	4,733	4,968	5,240	5,771	6,822	6,492	6,607	7,184	7,697	7,509	7,641		
				SCCT	935	854	1,257	1,020	1,094	868	916	1,129	1,053	826	719	834	1,076		
				Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334	
				CSR	1	3	2	2	2	0	2	3	3	2	2	2	2		
				Emergency Purchases	Emergency Purchases	1	6	3	2	4	0	3	6	4	4	0	5	5	
	NP	LL	Coal	Coal	90,816	93,277	93,399	93,853	93,968	95,402	94,719	95,875	92,608	90,353	91,032	91,950	92,678		
			Gas	NGCC	11,648	10,361	9,448	10,679	11,200	10,410	11,174	9,116	16,748	20,272	20,660	20,023	19,171		
				SCCT	6,167	5,569	7,038	5,919	5,991	5,827	6,314	7,787	3,920	3,257	2,909	3,228	3,882		
				Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	1,003	
				CSR	7	5	9	3	7	10	9	14	6	8	2	5	7		
				Emergency Purchases	Emergency Purchases	11	15	15	20	12	23	21	36	4	7	0	1	9	
	MC	LG	BL	Coal	Coal	14,101	14,911	15,452	14,919	14,916	14,292	13,267	14,600	14,153	13,549	12,941	13,307	13,997	
				Gas	NGCC	10,998	10,739	10,150	10,749	10,988	12,373	13,772	12,652	13,729	15,100	16,545	16,257	15,589	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	BG	BL		SCCT	SCCT	13,994	13,803	14,249	14,561	14,744	14,343	14,344	14,528	14,254	13,887	13,492	13,823	14,177		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	334	335	334	334
				CSR	CSR	10	9	11	10	11	13	10	10	13	13	13	11	10	10	12
				Emergency Purchases	Emergency Purchases	7	11	14	10	11	9	19	16	11	11	11	9	9	9	16
				Coal	Coal	26,529	27,233	27,648	27,720	27,796	27,069	26,036	27,277	26,653	25,903	25,043	25,475	26,231		
				Gas	NGCC	10,971	10,728	10,120	10,729	10,985	12,346	13,733	12,614	13,673	15,038	16,483	16,187	15,528		
	HG	BL		SCCT	SCCT	1,605	1,500	2,100	1,793	1,882	1,613	1,636	1,904	1,826	1,611	1,468	1,734	2,022		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	3	4	2	4	3	2	3	4	3	3	4	3			
				Emergency Purchases	Emergency Purchases	2	7	6	3	5	0	6	9	5	5	2	6	7		
				Coal	Coal	26,987	27,776	28,173	28,225	28,328	27,410	26,305	27,559	26,986	26,261	25,438	26,049	26,868		
				Gas	NGCC	10,836	10,536	9,991	10,598	10,865	12,268	13,673	12,564	13,602	14,938	16,383	16,052	15,354		
	NP	LL		SCCT	SCCT	1,283	1,151	1,704	1,418	1,470	1,350	1,424	1,671	1,565	1,351	1,173	1,297	1,559		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	3	3	2	4	3	1	3	3	3	3	3	3	2		
				Emergency Purchases	Emergency Purchases	2	7	5	3	5	0	7	9	4	6	1	6	6		
				Coal	Coal	73,479	75,043	76,319	75,366	75,394	76,322	75,365	77,809	69,545	65,279	65,123	66,038	67,571		
				Gas	NGCC	16,327	15,591	13,740	15,617	16,333	15,635	16,406	13,100	26,016	32,109	32,915	32,160	30,160		
OC	LG	BL	SCCT	SCCT	18,809	18,559	19,808	19,448	19,418	19,668	20,419	21,837	17,693	16,487	16,549	16,993	17,990			
			Hydro	Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003			
			CSR	CSR	16	14	19	16	15	17	19	28	17	12	12	12	12			
			Emergency Purchases	Emergency Purchases	18	21	23	28	18	31	29	54	15	10	7	5	14			
			Coal	Coal	25,411	26,460	26,929	27,033	27,103	25,240	23,416	24,645	21,703	20,226	20,246	20,972	21,782			
			Gas	NGCC	10,992	10,711	10,114	10,718	10,975	13,935	16,454	15,333	19,329	21,279	21,703	21,388	20,785			
	BG	BL		SCCT	SCCT	2,701	2,290	2,825	2,490	2,584	1,850	1,535	1,816	1,126	1,046	1,042	1,037	1,203		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	4	4	3	4	3	2	2	4	2	3	2	4	3		
				Emergency Purchases	Emergency Purchases	3	7	5	3	5	3	4	8	0	6	6	5	16		
				Coal	Coal	30,201	31,397	31,520	31,842	32,098	32,152	31,605	32,160	32,033	31,578	32,129	32,184	32,309		
				Gas	NGCC	7,861	7,130	6,966	7,278	7,371	8,169	9,202	8,886	9,800	10,634	10,584	10,851	11,022		
	HG	BL		SCCT	SCCT	1,045	935	1,385	1,124	1,195	706	601	754	328	344	281	366	443		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	2	3	2	2	2	1	1	2	0	2	2	3	3		
				Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	0	2	3	3	13		
				Coal	Coal	33,123	33,959	33,882	34,257	34,331	34,102	33,184	33,617	33,546	33,263	33,673	34,155	34,159		
				Gas	NGCC	5,050	4,649	4,733	4,968	5,240	6,295	7,658	7,471	8,318	8,979	9,062	8,928	9,222		
NP	LL		SCCT	SCCT	935	854	1,257	1,020	1,094	629	566	711	297	315	259	318	393			
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
			CSR	CSR	1	3	2	2	2	1	1	2	0	2	2	3	3			
			Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	0	2	3	1	13			
			Coal	Coal	90,816	93,277	93,399	93,853	93,968	95,402	94,719	95,875	92,681	90,364	90,820	92,057	92,435			
			Gas	NGCC	11,648	10,361	9,448	10,679	11,200	10,410	11,174	9,116	16,726	20,374	20,814	19,999	19,310			
[REDACTED]			SCCT	SCCT	6,167	5,569	7,038	5,919	5,991	5,827	6,314	7,787	3,836	3,151	2,922	3,129	3,958			
			Hydro	Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003			
			CSR	CSR	7	5	9	3	7	10	9	14	14	6	12	11	14			
			Emergency Purchases	Emergency Purchases	11	15	15	20	12	23	21	36	30	3	37	12	30			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	MC	LG	BL	Coal	Coal	14,101	14,911	15,452	14,919	14,916	13,348	11,667	12,911	13,062	12,098	12,321	12,613	13,229		
				Gas	NGCC	10,998	10,739	10,150	10,749	10,988	13,982	16,551	15,434	19,672	21,686	22,030	21,713	21,086		
					SCCT	13,994	13,803	14,249	14,561	14,744	13,683	13,175	13,437	9,416	8,755	8,626	9,054	9,436		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334	
				CSR	CSR	10	9	11	10	11	9	10	7	12	10	13	12			
				Emergency Purchases	Emergency Purchases	7	11	14	10	11	8	10	14	2	9	10	13	26		
		BG	BL		Coal	Coal	26,529	27,233	27,648	27,720	27,796	25,790	23,773	25,034	21,872	20,396	20,398	20,946	21,816	
					Gas	NGCC	10,971	10,728	10,120	10,729	10,985	13,910	16,438	15,326	19,324	21,239	21,623	21,382	20,758	
						SCCT	1,605	1,500	2,100	1,793	1,882	1,327	1,193	1,435	962	918	970	1,068	1,197	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	3	4	2	4	3	1	2	3	1	4	2	4	3	
					Emergency Purchases	Emergency Purchases	2	7	6	3	5	2	5	7	1	3	5	5	15	
	HG		BL		Coal	Coal	26,987	27,776	28,173	28,225	28,328	26,111	24,025	25,312	22,311	20,796	20,942	21,609	22,498	
					Gas	NGCC	10,836	10,536	9,991	10,598	10,865	13,814	16,359	15,265	19,139	21,068	21,392	21,105	20,497	
						SCCT	1,283	1,151	1,704	1,418	1,470	1,102	1,021	1,219	709	689	657	685	775	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
					CSR	CSR	3	3	2	4	3	1	2	3	1	3	3	5	3	
					Emergency Purchases	Emergency Purchases	2	7	5	3	5	2	5	7	0	3	5	3	16	
		NP	LL		Coal	Coal	73,479	75,043	76,319	75,366	75,394	76,322	75,365	77,809	72,185	67,747	67,764	68,832	70,343	
					Gas	NGCC	16,327	15,591	13,740	15,617	16,333	15,635	16,406	13,100	26,057	32,092	32,969	32,139	30,213	
						SCCT	18,809	18,559	19,808	19,448	19,418	19,668	20,419	21,837	14,975	14,026	13,857	14,179	15,116	
					Hydro	Hydro	1,003	1,003	1,005	1,003	1,003	1,003	1,005	1,003	1,003	1,003	1,003	1,005	1,003	1,003
					CSR	CSR	16	14	19	16	15	17	19	28	26	19	22	26	27	
					Emergency Purchases	Emergency Purchases	18	21	23	28	18	31	29	54	44	13	52	32	47	
	OC		LG	BL	Coal	Coal	25,449	26,470	26,913	27,063	27,098	25,282	23,366	24,592	24,084	22,252	20,246	20,972	21,782	
					Gas	NGCC	10,988	10,724	10,114	10,719	10,971	13,932	16,459	15,350	16,397	19,140	21,703	21,388	20,785	
						SCCT	2,667	2,267	2,841	2,459	2,593	1,811	1,580	1,854	1,671	1,159	1,042	1,037	1,203	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	3	4	3	4	3	2	2	4	2	4	2	4	3	
					Emergency Purchases	Emergency Purchases	3	7	6	3	5	3	4	7	6	6	6	5	16	
		LL			Coal	Coal	27,245	28,071	28,402	28,303	28,379	28,876	28,630	29,452	26,930	25,492	25,537	25,974	26,495	
					Gas	NGCC	5,454	5,212	4,589	5,213	5,454	5,212	5,469	4,367	8,666	10,701	10,976	10,703	10,060	
						SCCT	3,509	3,118	3,637	3,301	3,218	3,124	3,302	3,770	2,161	1,766	1,669	1,715	2,009	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
					CSR	CSR	3	2	3	1	3	4	4	6	3	4	4	5	6	
					Emergency Purchases	Emergency Purchases	5	5	6	7	5	8	8	14	2	2	15	6	12	
		BG	BL		Coal	Coal	30,252	31,468	31,540	31,904	32,185	32,211	31,763	32,160	32,494	31,786	32,129	32,184	32,309	
					Gas	NGCC	7,837	7,074	6,961	7,236	7,305	8,129	9,060	8,901	8,949	10,363	10,584	10,851	11,022	
						SCCT	1,019	920	1,370	1,103	1,173	687	584	738	710	407	281	366	443	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	334	335	334	334
					CSR	CSR	2	3	2	2	2	1	1	2	2	2	2	3	3	
					Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	5	2	3	3	13	
			LL		Coal	Coal	31,046	32,003	31,974	32,234	32,305	32,900	32,805	33,047	32,486	31,902	32,155	32,601	32,540	
					Gas	NGCC	3,786	3,090	2,889	3,208	3,319	2,935	3,070	2,526	4,365	5,343	5,381	5,064	5,026	
						SCCT	1,379	1,310	1,766	1,376	1,430	1,378	1,528	2,021	909	719	651	731	1,003	
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	HG	BL	CSR	CSR	2	2	3	1	2	3	3	4	1	1	4	3	4		
			Emergency Purchases	Emergency Purchases	4	5	5	6	4	8	7	11	1	0	11	3	9		
			Coal	Coal	33,151	33,924	33,885	34,259	34,329	34,121	33,174	33,544	33,879	33,556	33,673	34,155	34,159		
			Gas	NGCC	5,048	4,693	4,743	4,981	5,257	6,290	7,676	7,559	7,596	8,629	9,062	8,928	9,222		
				SCCT	910	846	1,244	1,005	1,078	616	558	696	678	372	259	318	393		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
		CSR	CSR	1	3	2	2	2	1	1	2	2	2	2	3	3			
		Emergency Purchases	Emergency Purchases	1	6	3	2	4	2	3	6	5	2	3	1	13			
		LL	Coal	Coal	32,543	33,125	33,011	33,253	33,268	33,595	33,315	33,403	33,204	32,970	33,127	33,483	33,400		
		Gas	NGCC	2,409	2,065	1,976	2,286	2,454	2,302	2,599	2,226	3,690	4,329	4,458	4,232	4,223			
			SCCT	1,260	1,213	1,642	1,280	1,332	1,318	1,490	1,966	866	665	602	682	946			
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	2	2	3	1	2	3	3	4	1	1	4	3	4				
	Emergency Purchases	Emergency Purchases	4	5	4	6	4	7	7	11	1	0	11	3	9				
	MC	LG	BL	Coal	Coal	14,103	14,916	15,432	14,915	14,917	13,371	11,662	12,911	12,429	13,436	12,321	12,613	13,229	
				Gas	NGCC	10,998	10,739	10,150	10,749	10,988	13,981	16,548	15,429	16,492	19,424	22,030	21,713	21,086	
					SCCT	13,993	13,797	14,269	14,565	14,743	13,661	13,184	13,442	13,220	9,679	8,626	9,054	9,436	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	10	9	11	10	11	9	9	10	12	10	13	12		
				Emergency Purchases	Emergency Purchases	7	11	14	10	11	8	10	14	10	9	10	13	26	
			LL	Coal	Coal	15,663	16,196	16,865	15,945	16,166	16,345	15,894	17,017	14,288	15,910	15,855	16,227	16,661	
				Gas	NGCC	5,454	5,213	4,591	5,213	5,455	5,212	5,470	4,367	8,703	10,726	10,992	10,742	10,118	
					SCCT	15,079	14,981	15,158	15,640	15,418	15,642	16,024	16,184	14,752	11,307	11,319	11,393	11,766	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
				CSR	CSR	10	10	13	13	10	10	13	17	10	13	14	18	16	
				Emergency Purchases	Emergency Purchases	10	10	11	14	10	14	13	25	10	10	22	23	22	
			BG	BL	Coal	Coal	26,496	27,132	27,586	27,657	27,731	25,716	23,676	24,971	24,233	22,310	20,398	20,946	21,816
				Gas	NGCC	10,976	10,726	10,119	10,728	10,984	13,912	16,429	15,326	16,412	19,151	21,623	21,382	20,758	
				SCCT	1,634	1,603	2,164	1,857	1,947	1,399	1,299	1,499	1,507	1,091	970	1,068	1,197		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	3	2	4	3	1	2	3	2	4	2	4	3		
			Emergency Purchases	Emergency Purchases	2	7	6	3	5	3	5	7	6	3	5	5	15		
		LL	Coal	Coal	28,524	29,100	29,401	29,380	29,325	29,753	29,534	30,162	27,405	25,724	25,717	26,012	26,537		
			Gas	NGCC	5,455	5,212	4,591	5,213	5,455	5,212	5,470	4,367	8,673	10,704	10,992	10,737	10,095		
				SCCT	2,230	2,090	2,636	2,225	2,273	2,247	2,398	3,060	1,678	1,532	1,471	1,644	1,931		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	2	3	1	3	4	3	6	4	3	4	5	6		
			Emergency Purchases	Emergency Purchases	4	5	6	7	4	9	8	15	3	2	17	5	13		
		HG	BL	Coal	Coal	26,981	27,767	28,175	28,230	28,274	26,076	23,973	25,244	24,683	22,799	20,942	21,609	22,498	
			Gas	NGCC	10,818	10,512	9,976	10,572	10,873	13,805	16,356	15,253	16,285	18,951	21,392	21,105	20,497		
				SCCT	1,306	1,184	1,718	1,440	1,516	1,146	1,076	1,300	1,184	804	657	685	775		
			Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
			CSR	CSR	3	3	2	4	3	1	2	3	2	3	3	5	3		
			Emergency Purchases	Emergency Purchases	2	7	5	3	5	3	5	6	6	3	5	3	16		
		LL	Coal	Coal	29,067	29,598	29,910	29,879	29,812	30,079	29,758	30,449	27,706	26,113	26,192	26,593	27,145		
			Gas	NGCC	5,422	5,168	4,559	5,199	5,424	5,209	5,467	4,367	8,634	10,662	10,925	10,660	10,001		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038		
[REDACTED]	OC	LG	BL	SCCT	SCCT	1,720	1,635	2,159	1,739	1,818	1,925	2,177	2,774	1,417	1,187	1,067	1,142	1,419		
				Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	334	334	335	334	334
				CSR	CSR	3	2	3	1	2	3	3	6	4	2	4	4	4	4	5
				Emergency Purchases	Emergency Purchases	4	5	6	7	4	8	8	14	2	1	13	4	4	4	12
				Coal	Coal	26,365	27,304	27,922	27,809	25,359	23,853	23,924	25,283	24,733	25,172	25,330	25,967	26,808		
				Gas	NGCC	10,975	10,664	10,116	10,713	14,086	16,071	16,389	15,289	16,300	16,123	16,404	16,128	15,423		
				SCCT	SCCT	1,762	1,484	1,835	1,717	1,217	1,104	1,092	1,230	1,120	1,240	1,256	1,289	1,547		
				Hydro	Hydro	334	334	335	334	334	334	334	335	334	334	335	334	334		
				CSR	CSR	3	6	3	3	3	2	2	2	4	6	3	6	2		
				Emergency Purchases	Emergency Purchases	5	13	1	7	4	1	5	3	2	14	5	16	10		
				Coal	Coal	28,345	29,233	29,762	29,540	29,624	30,015	27,346	26,455	25,683	26,111	26,058	26,559	27,166		
				Gas	NGCC	5,454	5,202	4,585	5,209	5,441	5,212	8,668	9,850	10,929	10,684	10,975	10,668	10,023		
				SCCT	SCCT	2,409	1,966	2,283	2,051	1,967	1,971	1,392	1,302	1,150	1,167	1,162	1,171	1,383		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	4	4	4	6	7	5	3	1	0	3	2	2	4		
				Emergency Purchases	Emergency Purchases	5	4	2	19	21	18	5	2	0	1	4	3	6		
				Coal	Coal	34,248	34,111	33,400	33,648	34,012	34,788	35,020	35,517	35,680	35,057	34,954	35,432	35,594		
				Gas	NGCC	3,556	4,708	5,765	5,980	5,981	5,546	5,616	5,306	5,568	6,944	7,613	7,458	7,604		
				SCCT	SCCT	1,283	652	712	615	676	688	769	975	906	558	424	513	588		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	4	1	0	2	1	2	2	3	4	0	2	1	2		
				Emergency Purchases	Emergency Purchases	19	1	0	4	1	6	6	7	2	0	6	2	3		
				Coal	Coal	32,675	33,477	33,433	33,728	33,765	34,226	33,384	33,131	33,244	33,426	33,683	33,991	34,027		
				Gas	NGCC	2,771	2,231	2,214	2,319	2,479	2,185	3,612	4,120	4,183	4,176	4,166	4,015	4,014		
				SCCT	SCCT	763	697	986	758	797	792	412	358	335	363	350	393	533		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	3	3	2	5	5	5	1	1	0	1	1	2	2		
				Emergency Purchases	Emergency Purchases	5	2	1	15	12	15	4	0	0	0	1	2	5		
				Coal	Coal	34,646	35,168	35,352	35,620	35,331	35,204	34,928	35,364	35,676	35,885	36,299	36,659	36,526		
				Gas	NGCC	3,988	3,776	3,852	4,072	5,072	5,582	6,178	6,079	6,154	6,240	6,276	6,267	6,884		
				SCCT	SCCT	471	511	670	550	265	245	300	359	328	415	421	465	376		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	2	5	2	2	2	0	2	2	1	4	2	4	2		
				Emergency Purchases	Emergency Purchases	4	11	0	4	1	0	4	2	1	12	0	12	3		
				Coal	Coal	33,810	34,301	34,317	34,531	34,555	34,778	34,388	34,461	34,713	34,782	35,044	35,322	35,300		
				Gas	NGCC	1,716	1,467	1,412	1,576	1,749	1,677	2,428	2,452	2,528	2,554	2,613	2,453	2,457		
				SCCT	SCCT	684	637	905	700	736	749	585	680	518	625	537	612	805		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	3	3	3	5	5	5	3	2	2	3	4	3	5		
				Emergency Purchases	Emergency Purchases	4	2	1	13	13	14	8	11	1	1	4	13	15		
				Coal	Coal	17,784	18,451	19,142	18,499	16,279	15,165	15,015	16,213	15,602	16,289	16,200	16,732	16,326		
				Gas	NGCC	10,989	10,744	10,149	10,757	14,238	16,263	16,558	15,431	16,511	16,271	16,551	16,269	17,162		
				SCCT	SCCT	10,317	10,244	10,560	10,970	10,135	9,589	9,821	10,146	10,023	9,959	10,220	10,369	10,276		
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
				CSR	CSR	12	10	16	10	9	7	8	10	11	17	14	14	13		
				Emergency Purchases	Emergency Purchases	8	21	9	13	10	5	9	6	14	20	12	22	14		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]	BG	LL	BL	Coal	Coal	19,552	20,065	20,729	19,903	19,946	19,947	18,450	18,962	18,164	18,427	18,342	18,625	19,135
				Gas	NGCC	5,454	5,213	4,591	5,213	5,455	5,212	7,078	7,119	8,199	7,974	8,238	7,964	7,333
					SCCT	11,189	11,112	11,292	11,670	11,612	12,021	11,854	11,502	11,381	11,535	11,592	11,779	12,066
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	10	11	15	13	16	13	13	9	10	14	13	15	19
		Emergency Purchases	Emergency Purchases	12	9	10	27	30	28	18	16	8	16	17	19	28		
		Coal	Coal	26,982	27,609	28,302	28,217	25,668	24,058	24,150	25,428	24,854	25,292	25,427	25,967	25,541		
		Gas	NGCC	10,956	10,665	10,116	10,712	14,048	16,058	16,347	15,283	16,307	16,122	16,402	16,146	16,997		
			SCCT	1,164	1,179	1,455	1,309	949	911	909	1,090	993	1,123	1,160	1,273	1,243		
		Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334		
	CSR	CSR	3	6	3	3	2	2	2	2	4	5	4	5	2			
	Emergency Purchases	Emergency Purchases	6	12	0	8	2	2	5	2	3	14	6	15	8			
	Coal	Coal	29,269	29,777	30,323	30,160	30,051	30,437	28,986	29,020	28,263	28,540	28,545	28,905	29,480			
	Gas	NGCC	5,455	5,212	4,591	5,212	5,454	5,212	7,073	7,100	8,199	7,961	8,223	7,956	7,317			
		SCCT	1,483	1,415	1,717	1,428	1,527	1,547	1,340	1,471	1,293	1,457	1,419	1,524	1,762			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	4	4	3	6	6	5	4	3	4	5	7	4	5			
	Emergency Purchases	Emergency Purchases	6	3	2	19	21	19	10	12	4	2	8	15	17			
	Coal	Coal	27,590	28,234	28,871	28,804	26,443	24,506	24,360	25,752	25,201	25,695	25,917	26,534	26,256			
	Gas	NGCC	10,717	10,419	9,928	10,570	13,655	15,907	16,280	15,176	16,191	15,985	16,241	15,994	16,753			
		SCCT	796	802	1,074	865	568	615	765	875	763	858	832	856	773			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
	CSR	CSR	3	5	3	2	2	1	2	2	3	5	3	5	2			
	Emergency Purchases	Emergency Purchases	5	11	0	7	2	1	5	2	2	14	5	17	6			
	Coal	Coal	29,746	30,304	30,800	30,619	30,508	30,762	29,240	29,279	28,595	28,892	29,025	29,405	30,048			
	Gas	NGCC	5,402	5,145	4,541	5,167	5,406	5,207	7,031	7,066	8,151	7,922	8,187	7,911	7,263			
		SCCT	1,060	954	1,290	1,014	1,120	1,231	1,127	1,247	1,011	1,145	976	1,069	1,249			
	Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334			
CSR	CSR	3	3	4	6	6	5	4	3	3	5	6	4	5				
Emergency Purchases	Emergency Purchases	6	3	2	19	19	17	11	12	2	2	8	14	17				
Coal	Coal	21,260	22,098	22,939	22,818	22,880	23,432	23,412	22,325	19,630	20,280	20,294	20,919	21,823				
Gas	NGCC	16,360	16,108	15,545	16,100	16,384	16,188	16,437	18,377	21,563	21,300	21,677	21,387	20,777				
	SCCT	1,484	1,264	1,386	1,321	1,397	1,393	1,550	1,102	964	974	1,021	1,093	1,169				
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
CSR	CSR	3	2	3	3	3	3	5	2	2	4	3	2	4				
Emergency Purchases	Emergency Purchases	4	1	5	6	5	13	7	1	1	2	4	5	16				
Coal	Coal	23,387	24,144	24,758	24,472	24,504	24,914	24,696	25,785	25,126	25,486	25,603	25,962	26,515				
Gas	NGCC	10,976	10,703	10,109	10,720	10,951	10,727	10,976	9,887	10,934	10,698	10,942	10,714	10,067				
	SCCT	1,850	1,555	1,759	1,628	1,596	1,567	1,728	1,923	1,687	1,775	1,633	1,716	1,974				
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				
CSR	CSR	2	2	4	4	3	4	5	4	5	4	5	5	8				
Emergency Purchases	Emergency Purchases	1	5	6	1	5	12	8	11	11	3	18	5	18				
Coal	Coal	30,218	30,413	29,935	30,258	30,672	31,474	31,668	32,344	32,628	31,833	31,864	32,344	32,313				
Gas	NGCC	7,911	8,621	9,444	9,540	9,523	9,055	9,173	8,772	8,856	10,361	10,798	10,695	11,048				
	SCCT	955	438	497	449	472	500	567	679	672	364	333	358	427				
Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038	
[REDACTED]	LL			CSR	CSR	4	1	1	1	3	1	1	3	2	2	2	2	1	
				Emergency Purchases	Emergency Purchases	21	0	0	1	1	0	3	9	3	0	1	6	2	
				Coal	Coal	28,588	29,913	30,087	30,308	30,618	31,117	31,189	31,736	31,849	31,910	32,172	32,616	32,644	
				Gas	NGCC	7,121	5,993	5,876	5,995	5,881	5,528	5,616	5,084	5,220	5,319	5,377	5,060	4,923	
					SCCT	507	498	665	522	555	568	597	776	683	735	635	719	996	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	HG	BL			CSR	CSR	0	2	4	1	2	3	3	4	4	2	4	4	6
					Emergency Purchases	Emergency Purchases	0	4	5	0	4	8	7	10	8	0	14	4	13
					Coal	Coal	32,252	33,062	32,940	33,288	33,399	33,582	33,139	32,907	33,045	33,191	33,845	33,997	34,212
					Gas	NGCC	6,529	6,103	6,519	6,589	6,838	6,960	7,708	8,617	8,862	9,070	8,888	9,079	9,162
						SCCT	327	306	412	365	427	474	555	281	253	297	263	328	400
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	LL				CSR	CSR	1	1	2	2	2	3	4	1	1	1	1	2	3
					Emergency Purchases	Emergency Purchases	1	0	3	4	5	10	6	0	0	1	0	1	12
					Coal	Coal	31,685	32,149	32,231	32,469	32,452	32,615	32,299	32,619	32,704	32,922	33,147	33,497	33,455
					Gas	NGCC	4,122	3,809	3,812	3,899	4,116	4,077	4,545	4,236	4,408	4,353	4,454	4,227	4,173
						SCCT	409	445	586	456	487	522	558	742	640	690	583	672	937
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
MC	LG	BL		CSR	CSR	1	2	3	1	1	3	3	4	3	1	4	4	6	
				Emergency Purchases	Emergency Purchases	0	4	4	0	3	8	7	10	7	0	13	4	13	
				Coal	Coal	13,382	13,940	14,640	14,079	14,280	14,740	14,433	13,499	11,638	12,139	12,317	12,593	13,229	
				Gas	NGCC	16,512	16,262	15,675	16,272	16,508	16,269	16,555	18,611	21,934	21,705	22,028	21,737	21,097	
					SCCT	9,196	9,257	9,538	9,876	9,862	9,985	10,393	9,684	8,580	8,701	8,635	9,054	9,422	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
	LL				CSR	CSR	10	7	12	10	10	13	16	10	8	9	10	12	14
					Emergency Purchases	Emergency Purchases	11	6	10	11	10	21	15	4	2	6	8	11	27
					Coal	Coal	14,977	15,443	16,018	15,351	15,306	15,603	15,234	16,354	15,604	15,871	15,892	16,180	16,653
					Gas	NGCC	10,987	10,755	10,140	10,743	10,993	10,754	10,992	9,908	10,975	10,739	11,016	10,754	10,118
						SCCT	10,239	10,194	10,452	10,718	10,735	10,834	11,160	11,313	11,153	11,328	11,254	11,436	11,762
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
	BG	BL			CSR	CSR	9	9	13	8	11	12	12	15	16	15	14	14	19
					Emergency Purchases	Emergency Purchases	4	8	13	5	14	21	15	20	15	12	26	19	30
					Coal	Coal	21,824	22,514	23,238	23,096	23,132	23,746	23,679	22,401	19,820	20,293	20,412	20,892	21,857
					Gas	NGCC	16,279	16,065	15,515	16,105	16,388	16,128	16,447	18,366	21,456	21,311	21,642	21,391	20,741
						SCCT	1,003	891	1,115	1,039	1,141	1,138	1,275	1,037	883	951	939	1,116	1,171
					Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
LL				CSR	CSR	3	1	4	2	4	5	4	1	2	3	2	3	4	
				Emergency Purchases	Emergency Purchases	3	1	4	5	5	13	6	1	1	2	3	3	17	
				Coal	Coal	24,152	24,595	25,128	24,883	24,830	25,204	25,108	26,151	25,353	25,689	25,710	26,021	26,568	
				Gas	NGCC	10,953	10,697	10,113	10,720	10,947	10,712	10,980	9,888	10,962	10,716	10,980	10,733	10,093	
					SCCT	1,109	1,110	1,385	1,218	1,273	1,289	1,311	1,556	1,434	1,555	1,485	1,639	1,899	
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334	
HG	BL			CSR	CSR	2	2	4	3	3	4	5	4	4	4	4	4	7	
				Emergency Purchases	Emergency Purchases	1	5	7	1	6	15	10	11	9	2	22	5	15	
				Coal	Coal	22,758	23,365	23,984	23,774	23,809	24,165	23,995	22,822	20,219	20,764	20,909	21,542	22,517	
				Gas	NGCC	15,744	15,546	15,142	15,766	16,063	15,985	16,349	18,198	21,280	21,084	21,412	21,136	20,477	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
[REDACTED]					SCCT	603	561	743	702	789	862	1,058	785	659	707	672	722	776
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	2	1	4	2	4	5	4	2	2	3	2	3	4
				Emergency Purchases	Emergency Purchases	3	0	4	5	5	12	6	1	0	2	4	3	15
		LL		Coal	Coal	24,764	25,221	25,754	25,457	25,415	25,628	25,365	26,423	25,688	26,083	26,222	26,623	27,118
				Gas	NGCC	10,718	10,463	9,930	10,573	10,786	10,644	10,944	9,855	10,905	10,654	10,900	10,653	10,010
					SCCT	734	718	943	794	850	938	1,090	1,317	1,157	1,223	1,056	1,119	1,432
				Hydro	Hydro	334	334	335	334	334	334	335	334	334	334	335	334	334
				CSR	CSR	1	2	4	1	2	4	5	4	4	4	4	4	7
				Emergency Purchases	Emergency Purchases	0	4	6	0	5	11	10	11	9	2	19	5	15

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
[REDACTED]	OC	LG	BL	Coal	Coal	21,626	21,797	22,371	22,323		
				Gas	NGCC	21,423	21,692	21,433	21,665		
					SCCT	1,132	1,080	1,191	1,291		
				Hydro	Hydro	334	335	334	334		
				CSR	CSR	3	3	2	5		
				Emergency Purchases	Emergency Purchases	1	13	7	8		
				LL	Coal	Coal	26,195	26,248	26,707	26,398	
					Gas	NGCC	10,707	10,943	10,699	10,931	
						SCCT	1,853	1,762	1,745	1,892	
					Hydro	Hydro	334	335	334	334	
					CSR	CSR	4	4	3	4	
					Emergency Purchases	Emergency Purchases	8	3	14	14	
				BG	BL	Coal	Coal	32,941	32,337	33,205	32,859
						Gas	NGCC	10,829	11,781	11,304	11,841
							SCCT	414	465	487	583
						Hydro	Hydro	334	335	334	334
						CSR	CSR	1	2	2	3
						Emergency Purchases	Emergency Purchases	0	1	5	6
					LL	Coal	Coal	32,843	32,707	33,232	32,727
						Gas	NGCC	5,170	5,428	5,129	5,547
							SCCT	744	820	796	949
						Hydro	Hydro	334	335	334	334
						CSR	CSR	3	3	3	4
						Emergency Purchases	Emergency Purchases	7	1	10	13
				HG	BL	Coal	Coal	34,599	34,573	35,177	34,518
						Gas	NGCC	9,204	9,591	9,581	10,477
							SCCT	380	408	246	292
						Hydro	Hydro	334	335	334	334
CSR	CSR	1	3			1	2				
Emergency Purchases	Emergency Purchases	0	10			0	4				
LL	Coal	Coal	33,532		33,318	33,812	33,228				
	Gas	NGCC	4,762		5,154	4,871	5,524				
		SCCT	460		483	480	489				
	Hydro	Hydro	334		335	334	334				
	CSR	CSR	2		1	4	2				
	Emergency Purchases	Emergency Purchases	7		4	3	1				
MC	LG	BL	Coal	Coal	13,131	13,085	11,656	10,394			
			Gas	NGCC	21,763	22,046	24,779	27,179			
				SCCT	9,269	9,418	8,551	7,711			
			Hydro	Hydro	334	335	334	334			
			CSR	CSR	12	15	11	6			
			Emergency Purchases	Emergency Purchases	10	21	8	2			
	LL	Coal	Coal	14,183	12,739	13,225	12,651				
		Gas	NGCC	13,987	16,516	16,261	16,508				
			SCCT	10,576	9,687	9,671	10,062				
		Hydro	Hydro	334	335	334	334				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042						
[REDACTED]				CSR	CSR	9	10	8	8						
				Emergency Purchases	Emergency Purchases	12	9	4	13						
				BG	BL	Coal	Coal	21,536	21,673	19,867	17,931				
						Gas	NGCC	21,427	21,734	24,235	26,491				
				LL			Hydro	SCCT	1,219	1,161	898	870			
								Hydro	334	335	334	334			
							CSR	CSR	3	3	2	1			
							Emergency Purchases	Emergency Purchases	1	14	2	0			
							Coal	Coal	23,685	21,592	22,009	21,865			
							Gas	NGCC	13,879	16,340	16,090	16,315			
							SCCT	SCCT	1,194	1,021	1,068	1,050			
							Hydro	Hydro	334	335	334	334			
				HG			BL	CSR	CSR	3	3	1	3		
								Emergency Purchases	Emergency Purchases	6	4	1	9		
							Coal	Coal	22,330	22,434	21,961	21,004			
							Gas	NGCC	21,111	21,417	22,446	23,629			
							SCCT	SCCT	742	717	594	650			
							Hydro	Hydro	334	335	334	334			
							CSR	CSR	1	3	2	4			
							Emergency Purchases	Emergency Purchases	0	14	1	4			
							LL			Coal	Coal	24,382	22,276	22,783	22,614
											Gas	NGCC	13,710	16,076	15,796
										SCCT	SCCT	668	601	587	605
										Hydro	Hydro	334	335	334	334
				CSR	CSR	3				3	1	3			
				Emergency Purchases	Emergency Purchases	4				4	2	9			
				OC			LG	BL	Coal	Coal	26,622	26,695	27,408	27,318	
									Gas	NGCC	16,139	16,456	16,123	16,393	
							LL			SCCT	SCCT	1,417	1,431	1,464	1,567
											Hydro	Hydro	334	335	334
										CSR	CSR	3	2	4	3
										Emergency Purchases	Emergency Purchases	5	1	5	11
										Coal	Coal	26,749	26,892	27,421	27,134
										Gas	NGCC	10,709	10,939	10,663	10,931
							BG			LL	SCCT	1,306	1,126	1,077	1,170
											Hydro	Hydro	334	335	334
										CSR	CSR	3	2	4	4
										Emergency Purchases	Emergency Purchases	1	2	4	6
				BL						Coal	Coal	35,829	35,824	36,312	35,912
											Gas	NGCC	7,796	8,178	8,054
							SCCT	SCCT	556	581	631	734			
							Hydro	Hydro	334	335	334	334			
				CSR	CSR	2	2	2	3						
				Emergency Purchases	Emergency Purchases	1	0	5	6						
				LL				Coal	Coal	34,225	34,200	34,655	34,300		
								Gas	NGCC	4,090	4,308	4,062	4,427		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	452	450	446	510	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	1	2	3	
				Emergency Purchases	Emergency Purchases	0	1	3	5	
		HG	BL	Coal	Coal	37,035	37,035	37,694	37,095	
				Gas	NGCC	6,828	7,219	6,965	7,931	
					SCCT	314	319	343	266	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	1	1	1	
				Emergency Purchases	Emergency Purchases	7	11	1	0	
			LL	Coal	Coal	35,566	35,509	35,913	35,054	
				Gas	NGCC	2,564	2,776	2,627	3,870	
					SCCT	618	663	615	319	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	4	3	1	
				Emergency Purchases	Emergency Purchases	10	7	11	2	
		MC	LG	BL	Coal	Coal	14,859	14,894	15,507	13,253
				Gas	NGCC	19,013	19,317	19,009	22,404	
					SCCT	10,289	10,345	10,472	9,627	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	9	9	12	6	
				Emergency Purchases	Emergency Purchases	14	19	4	3	
				LL	Coal	Coal	18,433	18,262	18,778	16,138
				Gas	NGCC	7,964	8,237	7,965	11,451	
					SCCT	12,339	12,431	12,388	11,639	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	9	13	15	8	
				Emergency Purchases	Emergency Purchases	15	18	23	9	
			BG	BL	Coal	Coal	24,253	24,291	24,892	22,260
				Gas	NGCC	18,804	19,129	18,862	22,099	
					SCCT	1,117	1,148	1,247	931	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	3	2	2	
				Emergency Purchases	Emergency Purchases	9	15	2	1	
				LL	Coal	Coal	29,139	29,112	29,530	26,602
				Gas	NGCC	7,950	8,220	7,957	11,402	
					SCCT	1,657	1,613	1,666	1,238	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	6	4	2	
				Emergency Purchases	Emergency Purchases	11	9	13	2	
		HG	BL	Coal	Coal	24,942	25,097	25,765	24,471	
			Gas	NGCC	18,582	18,836	18,530	20,273		
				SCCT	649	636	706	545		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	1	3	2	2		
			Emergency Purchases	Emergency Purchases	9	13	1	2		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	OC	LG	BL	Coal	Coal	29,780	29,683	30,262	27,352	
				Gas	NGCC	7,908	8,181	7,874	11,227	
					SCCT	1,058	1,082	1,018	663	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	5	4	2	
		Emergency Purchases	Emergency Purchases	11	8	12	2			
			LL	BL	Coal	Coal	21,838	21,956	22,624	22,582
		Gas			NGCC	21,407	21,697	21,378	21,653	
					SCCT	938	925	993	1,049	
		Hydro			Hydro	334	335	334	334	
		CSR			CSR	1	3	4	4	
		Emergency Purchases	Emergency Purchases	0	4	6	5			
			LL	BL	Coal	Coal	27,125	27,137	27,633	27,418
		Gas			NGCC	10,688	10,924	10,644	10,919	
					SCCT	953	898	892	907	
	Hydro	Hydro			334	335	334	334		
	CSR	CSR			1	1	1	1		
	Emergency Purchases	Emergency Purchases	0	1	0	0				
		BG	BL	Coal	Coal	34,074	34,217	34,757	34,189	
	Gas			NGCC	9,801	9,998	9,859	10,661		
				SCCT	310	366	385	436		
	Hydro			Hydro	334	335	334	334		
	CSR			CSR	0	2	2	3		
	Emergency Purchases	Emergency Purchases	0	1	1	3				
		LL	BL	Coal	Coal	36,291	36,293	36,551	36,282	
	Gas			NGCC	2,255	2,458	2,395	2,705		
				SCCT	220	208	223	257		
	Hydro			Hydro	334	335	334	334		
	CSR			CSR	1	1	0	0		
	Emergency Purchases	Emergency Purchases	0	0	0	0				
		HG	BL	Coal	Coal	35,906	35,820	36,533	35,984	
	Gas			NGCC	8,012	8,440	8,135	8,932		
				SCCT	266	321	333	373		
	Hydro			Hydro	334	335	334	334		
	CSR			CSR	0	2	2	2		
	Emergency Purchases	Emergency Purchases	0	1	1	2				
		LL	BL	Coal	Coal	36,721	36,820	37,174	36,919	
	Gas			NGCC	1,847	1,961	1,803	2,109		
				SCCT	199	178	192	218		
	Hydro			Hydro	334	335	334	334		
	CSR			CSR	1	0	0	0		
	Emergency Purchases	Emergency Purchases	0	0	0	0				
		MC	LG	BL	Coal	Coal	12,965	11,768	12,205	12,118
	Gas				NGCC	22,136	24,673	24,373	24,647	
	Hydro				Hydro	9,070	8,133	8,411	8,511	
				Hydro	Hydro	334	335	334	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	8	8	11	7	
				Emergency Purchases	Emergency Purchases	6	4	4	8	
			LL	Coal	Coal	17,151	17,090	17,577	17,282	
				Gas	NGCC	10,755	11,029	10,757	10,998	
					SCCT	10,851	10,829	10,823	10,955	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	7	8	9	8	
				Emergency Purchases	Emergency Purchases	3	3	3	3	
			BG	BL	Coal	Coal	21,454	19,657	20,114	20,174
				Gas	NGCC	21,777	24,123	23,967	24,156	
					SCCT	949	803	920	957	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	1	2	2	
				Emergency Purchases	Emergency Purchases	1	0	0	4	
			LL	Coal	Coal	26,931	26,911	27,307	27,134	
				Gas	NGCC	10,733	11,002	10,737	10,972	
					SCCT	1,100	1,044	1,125	1,138	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	1	1	1	
				Emergency Purchases	Emergency Purchases	0	1	0	0	
			HG	BL	Coal	Coal	22,412	22,567	23,313	23,203
				Gas	NGCC	21,165	21,357	21,048	21,359	
					SCCT	606	654	635	723	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	3	3	3	
				Emergency Purchases	Emergency Purchases	0	4	5	5	
			LL	Coal	Coal	27,592	27,628	28,093	27,884	
				Gas	NGCC	10,625	10,831	10,553	10,857	
				SCCT	548	499	522	503		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	2	1	1	1		
			Emergency Purchases	Emergency Purchases	0	1	0	0		
		OC	LG	BL	Coal	21,671	21,712	22,373	22,372	
				Gas	21,408	21,691	21,398	21,650		
				SCCT	1,098	1,166	1,218	1,254		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	3	5	3	5		
			Emergency Purchases	Emergency Purchases	4	11	11	12		
		LL	Coal	Coal	26,198	26,241	26,729	26,392		
			Gas	NGCC	10,699	10,932	10,676	10,907		
				SCCT	1,856	1,780	1,754	1,925		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	4	4	3	5		
			Emergency Purchases	Emergency Purchases	10	3	7	11		
		BG	BL	Coal	Coal	32,703	32,340	33,393	32,913	
			Gas	NGCC	11,076	11,746	11,105	11,787		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	401	487	493	581	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	4	3	3	
				Emergency Purchases	Emergency Purchases	4	8	9	9	
		LL		Coal	Coal	32,884	32,672	33,127	32,711	
				Gas	NGCC	5,124	5,449	5,229	5,563	
					SCCT	747	835	805	952	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	3	3	3	
				Emergency Purchases	Emergency Purchases	9	1	5	9	
		HG	BL	Coal	Coal	34,604	34,663	35,191	34,544	
				Gas	NGCC	9,227	9,486	9,555	10,451	
					SCCT	349	425	256	287	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	3	1	2	
				Emergency Purchases	Emergency Purchases	4	7	0	8	
		LL		Coal	Coal	33,495	33,229	33,774	33,248	
				Gas	NGCC	4,789	5,265	4,912	5,495	
					SCCT	469	460	479	496	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	1	3	3	
				Emergency Purchases	Emergency Purchases	7	5	1	3	
		MC	LG	BL	Coal	Coal	13,154	13,124	11,712	10,481
				Gas	NGCC	21,764	22,036	24,745	27,148	
					SCCT	9,243	9,386	8,530	7,649	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	13	14	9	8	
				Emergency Purchases	Emergency Purchases	10	25	8	7	
		LL		Coal	Coal	14,219	12,734	13,235	12,809	
				Gas	NGCC	13,998	16,543	16,251	16,505	
					SCCT	10,531	9,669	9,672	9,910	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	10	8	7	9	
				Emergency Purchases	Emergency Purchases	10	6	4	12	
		BG	BL	Coal	Coal	21,595	21,574	19,826	17,870	
				Gas	NGCC	21,426	21,733	24,249	26,499	
					SCCT	1,154	1,261	927	918	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	5	2	2	
				Emergency Purchases	Emergency Purchases	5	12	1	3	
	LL		Coal	Coal	23,703	21,578	22,031	21,752		
			Gas	NGCC	13,879	16,365	16,099	16,337		
				SCCT	1,181	1,011	1,036	1,147		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	3	2	2	4		
			Emergency Purchases	Emergency Purchases	2	3	2	5		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	OC	HG	BL	Coal	Coal	22,384	22,441	21,933	20,893
				Gas	NGCC	21,097	21,361	22,455	23,738
					SCCT	697	767	615	649
				Hydro	Hydro	334	335	334	334
			CSR	3	5	1	3		
			Emergency Purchases	4	11	0	9		
			LL	Coal	Coal	24,376	22,248	22,734	22,587
		Gas		NGCC	13,701	16,092	15,806	16,013	
				SCCT	686	614	627	634	
		Hydro		Hydro	334	335	334	334	
			CSR	2	2	2	4		
			Emergency Purchases	1	3	2	7		
		LG	BL	Coal	Coal	21,671	21,712	22,373	22,372
	Gas			NGCC	21,408	21,691	21,398	21,650	
				SCCT	1,098	1,166	1,218	1,254	
	Hydro			Hydro	334	335	334	334	
			CSR	3	5	3	5		
			Emergency Purchases	4	11	11	12		
			LL	Coal	Coal	26,198	26,241	26,729	26,392
	Gas			NGCC	10,699	10,932	10,676	10,907	
				SCCT	1,856	1,780	1,754	1,925	
	Hydro			Hydro	334	335	334	334	
			CSR	4	4	3	5		
			Emergency Purchases	10	3	7	11		
		BG	BL	Coal	Coal	32,703	32,340	33,393	32,913
	Gas			NGCC	11,076	11,746	11,105	11,787	
				SCCT	401	487	493	581	
	Hydro			Hydro	334	335	334	334	
			CSR	1	4	3	3		
			Emergency Purchases	4	8	9	9		
			LL	Coal	Coal	32,884	32,672	33,127	32,711
	Gas			NGCC	5,124	5,449	5,229	5,563	
				SCCT	747	835	805	952	
	Hydro			Hydro	334	335	334	334	
			CSR	3	3	3	3		
			Emergency Purchases	9	1	5	9		
		HG	BL	Coal	Coal	34,604	34,663	35,191	34,544
	Gas			NGCC	9,227	9,486	9,555	10,451	
				SCCT	349	425	256	287	
	Hydro			Hydro	334	335	334	334	
			CSR	1	3	1	2		
			Emergency Purchases	4	7	0	8		
			LL	Coal	Coal	33,495	33,229	33,774	33,248
	Gas			NGCC	4,789	5,265	4,912	5,495	
				SCCT	469	460	479	496	
	Hydro			Hydro	334	335	334	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]				CSR	CSR	1	1	3	3
				Emergency Purchases	Emergency Purchases	7	5	1	3
	MC	LG	BL	Coal	Coal	13,154	13,124	11,712	10,481
				Gas	NGCC	21,764	22,036	24,745	27,148
					SCCT	9,243	9,386	8,530	7,649
					Hydro	334	335	334	334
					CSR	13	14	9	8
					Emergency Purchases	10	25	8	7
			LL	Coal	Coal	14,219	12,734	13,235	12,809
				Gas	NGCC	13,998	16,543	16,251	16,505
					SCCT	10,531	9,669	9,672	9,910
					Hydro	334	335	334	334
					CSR	10	8	7	9
					Emergency Purchases	10	6	4	12
		BG	BL	Coal	Coal	21,595	21,574	19,826	17,870
				Gas	NGCC	21,426	21,733	24,249	26,499
					SCCT	1,154	1,261	927	918
					Hydro	334	335	334	334
					CSR	4	5	2	2
					Emergency Purchases	5	12	1	3
			LL	Coal	Coal	23,703	21,578	22,031	21,752
				Gas	NGCC	13,879	16,365	16,099	16,337
					SCCT	1,181	1,011	1,036	1,147
					Hydro	334	335	334	334
					CSR	3	2	2	4
					Emergency Purchases	2	3	2	5
		HG	BL	Coal	Coal	22,384	22,441	21,933	20,893
				Gas	NGCC	21,097	21,361	22,455	23,738
					SCCT	697	767	615	649
					Hydro	334	335	334	334
					CSR	3	5	1	3
					Emergency Purchases	4	11	0	9
			LL	Coal	Coal	24,376	22,248	22,734	22,587
				Gas	NGCC	13,701	16,092	15,806	16,013
					SCCT	686	614	627	634
					Hydro	334	335	334	334
					CSR	2	2	2	4
					Emergency Purchases	1	3	2	7
		OC	LG	BL	Coal	21,671	21,712	22,373	22,372
					Gas	21,408	21,691	21,398	21,650
				SCCT	1,098	1,166	1,218	1,254	
				Hydro	334	335	334	334	
				CSR	3	5	3	5	
				Emergency Purchases	4	11	11	12	
		LL	Coal	Coal	26,198	26,241	26,729	26,392	
			Gas	NGCC	10,699	10,932	10,676	10,907	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	1,856	1,780	1,754	1,925	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	4	3	5	
				Emergency Purchases	Emergency Purchases	10	3	7	11	
		BG	BL	Coal	Coal	32,616	32,653	33,288	32,913	
				Gas	NGCC	11,132	11,481	11,203	11,787	
					SCCT	430	450	501	581	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	1	3	3	
				Emergency Purchases	Emergency Purchases	5	0	9	9	
			LL	Coal	Coal	32,884	32,672	33,127	32,711	
				Gas	NGCC	5,124	5,449	5,229	5,563	
					SCCT	747	835	805	952	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	3	3	3	
				Emergency Purchases	Emergency Purchases	9	1	5	9	
			HG	BL	Coal	Coal	34,604	34,663	35,191	34,544
				Gas	NGCC	9,227	9,486	9,555	10,451	
					SCCT	349	425	256	287	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	3	1	2	
				Emergency Purchases	Emergency Purchases	4	7	0	8	
				LL	Coal	Coal	33,495	33,229	33,774	33,248
				Gas	NGCC	4,789	5,265	4,912	5,495	
					SCCT	469	460	479	496	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	1	3	3	
				Emergency Purchases	Emergency Purchases	7	5	1	3	
		MC	LG	BL	Coal	Coal	13,154	13,124	11,712	10,481
				Gas	NGCC	21,764	22,036	24,745	27,148	
					SCCT	9,243	9,386	8,530	7,649	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	13	14	9	8	
				Emergency Purchases	Emergency Purchases	10	25	8	7	
				LL	Coal	Coal	14,219	12,734	13,235	12,809
				Gas	NGCC	13,998	16,543	16,251	16,505	
					SCCT	10,531	9,669	9,672	9,910	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	10	8	7	9	
				Emergency Purchases	Emergency Purchases	10	6	4	12	
			BG	BL	Coal	21,595	21,574	19,826	17,870	
			Gas	NGCC	21,426	21,733	24,249	26,499		
				SCCT	1,154	1,261	927	918		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	4	5	2	2		
			Emergency Purchases	Emergency Purchases	5	12	1	3		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	OC	LL	BL	Coal	Coal	23,703	21,578	22,031	21,752
				Gas	NGCC	13,879	16,365	16,099	16,337
					SCCT	1,181	1,011	1,036	1,147
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	2	2	4
		Emergency Purchases	Emergency Purchases	2	3	2	5		
		HG	BL	Coal	Coal	22,384	22,441	21,933	20,893
				Gas	NGCC	21,097	21,361	22,455	23,738
					SCCT	697	767	615	649
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	5	1	3
		Emergency Purchases	Emergency Purchases	4	11	0	9		
		LL	BL	Coal	Coal	24,376	22,248	22,734	22,587
				Gas	NGCC	13,701	16,092	15,806	16,013
					SCCT	686	614	627	634
	Hydro			Hydro	334	335	334	334	
	CSR			CSR	2	2	2	4	
	Emergency Purchases	Emergency Purchases	1	3	2	7			
	OC	LG	BL	Coal	Coal	21,671	21,712	22,373	22,372
				Gas	NGCC	21,408	21,691	21,398	21,650
					SCCT	1,098	1,166	1,218	1,254
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	5	3	5
		Emergency Purchases	Emergency Purchases	4	11	11	12		
		LL	BL	Coal	Coal	26,198	26,241	26,729	26,392
				Gas	NGCC	10,699	10,932	10,676	10,907
					SCCT	1,856	1,780	1,754	1,925
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	4	3	5
		Emergency Purchases	Emergency Purchases	10	3	7	11		
		BG	BL	Coal	Coal	32,616	32,653	33,288	32,913
				Gas	NGCC	11,132	11,481	11,203	11,787
					SCCT	430	450	501	581
	Hydro			Hydro	334	335	334	334	
	CSR			CSR	2	1	3	3	
	Emergency Purchases	Emergency Purchases	5	0	9	9			
LL	BL	Coal	Coal	32,884	32,672	33,127	32,711		
		Gas	NGCC	5,124	5,449	5,229	5,563		
			SCCT	747	835	805	952		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	3	3	3	3		
Emergency Purchases	Emergency Purchases	9	1	5	9				
HG	BL	Coal	Coal	34,604	34,663	35,191	34,544		
		Gas	NGCC	9,227	9,486	9,555	10,451		
			SCCT	349	425	256	287		
		Hydro	Hydro	334	335	334	334		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	MC	LG	BL	CSR	CSR	1	3	1	2
				Emergency Purchases	Emergency Purchases	4	7	0	8
				Coal	Coal	33,495	33,229	33,774	33,248
				Gas	NGCC	4,789	5,265	4,912	5,495
					SCCT	469	460	479	496
					Hydro	334	335	334	334
			CSR	1	1	3	3		
			Emergency Purchases	7	5	1	3		
			Coal	Coal	13,154	13,124	11,712	10,481	
			Gas	NGCC	21,764	22,036	24,745	27,148	
				SCCT	9,243	9,386	8,530	7,649	
				Hydro	334	335	334	334	
			CSR	13	14	9	8		
			Emergency Purchases	10	25	8	7		
		LL	Coal	Coal	14,219	12,734	13,235	12,809	
			Gas	NGCC	13,998	16,543	16,251	16,505	
				SCCT	10,531	9,669	9,672	9,910	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	10	8	7	9	
			Emergency Purchases	Emergency Purchases	10	6	4	12	
		BG	BL	Coal	Coal	21,595	21,574	19,826	17,870
				Gas	NGCC	21,426	21,733	24,249	26,499
					SCCT	1,154	1,261	927	918
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	5	2	2
				Emergency Purchases	Emergency Purchases	5	12	1	3
			LL	Coal	Coal	23,703	21,578	22,031	21,752
				Gas	NGCC	13,879	16,365	16,099	16,337
					SCCT	1,181	1,011	1,036	1,147
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	2	2	4
				Emergency Purchases	Emergency Purchases	2	3	2	5
		HG	BL	Coal	Coal	22,384	22,441	21,933	20,893
				Gas	NGCC	21,097	21,361	22,455	23,738
					SCCT	697	767	615	649
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	5	1	3
				Emergency Purchases	Emergency Purchases	4	11	0	9
			LL	Coal	Coal	24,376	22,248	22,734	22,587
				Gas	NGCC	13,701	16,092	15,806	16,013
				SCCT	686	614	627	634	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	2	2	2	4	
			Emergency Purchases	Emergency Purchases	1	3	2	7	
	OC	LG	BL	Coal	Coal	19,543	19,537	20,315	20,134
				Gas	NGCC	23,774	24,182	23,863	24,176

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	858	860	820	973	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	2	2	4	
				Emergency Purchases	Emergency Purchases	6	3	4	5	
		LL		Coal	Coal	23,998	23,978	24,512	24,326	
				Gas	NGCC	13,399	13,657	13,372	13,643	
					SCCT	1,351	1,318	1,279	1,265	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	2	3	4	
				Emergency Purchases	Emergency Purchases	9	5	3	6	
		BG	BL	Coal	Coal	32,562	32,656	32,907	32,573	
				Gas	NGCC	11,354	11,662	11,814	12,347	
					SCCT	265	265	277	366	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	2	2	2	
				Emergency Purchases	Emergency Purchases	1	1	4	5	
		LL		Coal	Coal	32,630	32,432	33,002	32,376	
				Gas	NGCC	5,633	5,973	5,600	6,313	
					SCCT	488	550	563	549	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	1	3	3	
				Emergency Purchases	Emergency Purchases	8	4	2	5	
		HG	BL	Coal	Coal	34,488	34,653	35,349	34,650	
				Gas	NGCC	9,464	9,700	9,414	10,335	
					SCCT	230	230	235	303	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	2	2	2	
				Emergency Purchases	Emergency Purchases	1	1	4	4	
		LL		Coal	Coal	33,666	33,491	34,029	33,504	
				Gas	NGCC	4,649	4,979	4,645	5,254	
					SCCT	436	484	490	483	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	1	3	3	
				Emergency Purchases	Emergency Purchases	7	4	2	2	
		MC	LG	BL	Coal	Coal	13,097	13,179	11,724	10,419
				Gas	NGCC	21,739	22,016	24,725	27,181	
					SCCT	9,322	9,361	8,544	7,682	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	14	12	7	7	
				Emergency Purchases	Emergency Purchases	12	17	5	4	
	LL		Coal	Coal	14,157	12,690	13,175	12,815		
			Gas	NGCC	13,976	16,530	16,241	16,497		
				SCCT	10,619	9,722	9,743	9,915		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	9	10	6	8		
			Emergency Purchases	Emergency Purchases	6	8	4	10		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	BG	BL	Coal	Coal	Coal	21,564	21,716	19,877	17,880	
				Gas	NGCC	21,427	21,697	24,204	26,513	
					SCCT	1,187	1,159	921	898	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	4	2	1	
			Emergency Purchases	Emergency Purchases	3	8	1	1		
			LL	Coal	Coal	23,700	21,557	22,058	21,814	
				Gas	NGCC	13,873	16,346	16,085	16,321	
					SCCT	1,190	1,051	1,024	1,105	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	2	1	3	
			Emergency Purchases	Emergency Purchases	2	3	1	3		
			HG	BL	Coal	Coal	22,339	22,410	22,010	21,019
					Gas	NGCC	21,111	21,395	22,408	23,638
						SCCT	730	766	578	628
	Hydro	Hydro			334	335	334	334		
	CSR	CSR			2	4	2	4		
	Emergency Purchases	Emergency Purchases		2	9	6	4			
	LL	Coal		Coal	24,476	22,237	22,783	22,601		
		Gas		NGCC	13,685	16,074	15,804	16,044		
				SCCT	603	644	580	594		
		Hydro		Hydro	334	335	334	334		
		CSR	CSR	2	2	1	2			
	Emergency Purchases	Emergency Purchases	1	3	2	4				
	OC	LG	BL	Coal	Coal	19,543	19,537	20,315	20,134	
				Gas	NGCC	23,774	24,182	23,863	24,176	
					SCCT	858	860	820	973	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	2	2	4	
			Emergency Purchases	Emergency Purchases	6	3	4	5		
LL			Coal	Coal	23,998	23,978	24,512	24,326		
			Gas	NGCC	13,399	13,657	13,372	13,643		
				SCCT	1,351	1,318	1,279	1,265		
			Hydro	Hydro	334	335	334	334		
		CSR	CSR	3	2	3	4			
Emergency Purchases		Emergency Purchases	9	5	3	6				
BG		BL	Coal	Coal	32,562	32,656	32,907	32,573		
			Gas	NGCC	11,354	11,662	11,814	12,347		
				SCCT	265	265	277	366		
	Hydro		Hydro	334	335	334	334			
	CSR		CSR	2	2	2	2			
	Emergency Purchases	Emergency Purchases	1	1	4	5				
	LL	Coal	Coal	32,630	32,432	33,002	32,376			
		Gas	NGCC	5,633	5,973	5,600	6,313			
			SCCT	488	550	563	549			
		Hydro	Hydro	334	335	334	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	2	1	3	3	
				Emergency Purchases	Emergency Purchases	8	4	2	5	
		HG	BL	Coal	Coal	34,488	34,653	35,349	34,650	
				Gas	NGCC	9,464	9,700	9,414	10,335	
					SCCT	230	230	235	303	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	2	2	2	
				Emergency Purchases	Emergency Purchases	1	1	4	4	
			LL	Coal	Coal					
				Gas	NGCC					
					SCCT					
				Hydro	Hydro					
				CSR	CSR					
				Emergency Purchases	Emergency Purchases					
			NP	LL	Coal	Coal	33,666	33,491	34,029	33,504
					Gas	NGCC	4,649	4,979	4,645	5,254
						SCCT	436	484	490	483
					Hydro	Hydro	334	335	334	334
					CSR	CSR	2	1	3	3
					Emergency Purchases	Emergency Purchases	7	4	2	2
		MC	LG	BL	Coal	Coal	13,097	13,179	11,724	10,419
					Gas	NGCC	21,739	22,016	24,725	27,181
						SCCT	9,322	9,361	8,544	7,682
					Hydro	Hydro	334	335	334	334
					CSR	CSR	14	12	7	7
					Emergency Purchases	Emergency Purchases	12	17	5	4
				LL	Coal	Coal	14,157	12,690	13,175	12,815
					Gas	NGCC	13,976	16,530	16,241	16,497
						SCCT	10,619	9,722	9,743	9,915
					Hydro	Hydro	334	335	334	334
				CSR	CSR	9	10	6	8	
				Emergency Purchases	Emergency Purchases	6	8	4	10	
		BG	BL	Coal	Coal	21,564	21,716	19,877	17,880	
				Gas	NGCC	21,427	21,697	24,204	26,513	
					SCCT	1,187	1,159	921	898	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	4	2	1	
				Emergency Purchases	Emergency Purchases	3	8	1	1	
			LL	Coal	Coal	23,700	21,557	22,058	21,814	
				Gas	NGCC	13,873	16,346	16,085	16,321	
					SCCT	1,190	1,051	1,024	1,105	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	2	1	3	
				Emergency Purchases	Emergency Purchases	2	3	1	3	
		HG	BL	Coal	Coal	22,339	22,410	22,010	21,019	
				Gas	NGCC	21,111	21,395	22,408	23,638	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]	NP	LL			SCCT	730	766	578	628				
					Hydro	334	335	334	334				
					CSR	2	4	2	4				
					Emergency Purchases	2	9	6	4				
					Coal	24,476	22,237	22,783	22,601				
					Gas	13,685	16,074	15,804	16,044				
							SCCT	603	644	580	594		
							Hydro	334	335	334	334		
							CSR	2	2	1	2		
							Emergency Purchases	1	3	2	4		
				OC	LG	BL		Coal	21,595	21,789	22,379	22,241	
							Gas	21,437	21,652	21,441	21,707		
								SCCT	1,146	1,128	1,175	1,329	
								Hydro	334	335	334	334	
								CSR	3	4	3	5	
								Emergency Purchases	4	11	5	10	
			LL					Coal	26,134	26,167	26,776	26,410	
								Gas	10,731	10,958	10,656	10,953	
									SCCT	1,878	1,831	1,723	1,863
									Hydro	334	335	334	334
									CSR	4	3	3	4
									Emergency Purchases	20	1	12	10
		BG	BL		Coal	33,345	33,137	33,895	33,408				
					Gas	10,433	11,006	10,624	11,291				
							SCCT	404	440	480	583		
							Hydro	334	335	334	334		
							CSR	2	1	2	3		
							Emergency Purchases	1	0	4	8		
					LL		Coal	33,404	33,264	33,794	33,190		
							Gas	4,524	4,849	4,561	5,100		
								SCCT	817	844	802	937	
								Hydro	334	335	334	334	
								CSR	4	2	3	3	
								Emergency Purchases	18	1	10	9	
		HG	BL		Coal	35,202	34,995	35,594	34,932				
					Gas	8,630	9,161	9,178	10,082				
						SCCT	347	418	231	270			
						Hydro	334	335	334	334			
						CSR	2	3	0	2			
						Emergency Purchases	4	8	0	7			
				LL		Coal	34,266	33,945	34,310	33,764			
						Gas	3,713	4,473	4,365	4,969			
							SCCT	766	537	487	505		
							Hydro	334	335	334	334		
							CSR	4	1	4	4		
							Emergency Purchases	18	4	3	3		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]	MC	LG	BL	Coal	Coal	13,128	13,191	11,620	10,381	
				Gas	NGCC	21,755	22,050	24,835	27,214	
					SCCT	9,276	9,308	8,534	7,685	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	14	16	8	7	
				Emergency Purchases	Emergency Purchases	11	20	7	5	
				LL	Coal	Coal	16,379	14,001	13,247	12,791
					Gas	NGCC	10,756	14,269	16,273	16,503
						SCCT	11,586	10,665	9,633	9,931
					Hydro	Hydro	334	335	334	334
					CSR	CSR	17	14	10	10
					Emergency Purchases	Emergency Purchases	29	11	7	10
	BG	BL	Coal	Coal	21,507	21,571	19,817	17,779		
			Gas	NGCC	21,453	21,748	24,262	26,568		
				SCCT	1,218	1,249	921	941		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	3	4	2	2		
			Emergency Purchases	Emergency Purchases	4	12	2	2		
		LL	Coal	Coal	26,151	23,487	21,951	21,792		
			Gas	NGCC	10,742	14,151	16,119	16,314		
				SCCT	1,849	1,313	1,096	1,130		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	5	4	2	2		
			Emergency Purchases	Emergency Purchases	21	5	2	6		
	HG	BL	Coal	Coal	22,354	22,477	21,982	21,010		
			Gas	NGCC	21,127	21,334	22,452	23,663		
				SCCT	698	759	567	608		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	2	4	2	3		
			Emergency Purchases	Emergency Purchases	4	11	1	8		
		LL	Coal	Coal	26,821	24,259	22,757	22,657		
			Gas	NGCC	10,682	13,897	15,833	15,984		
				SCCT	1,239	796	577	596		
			Hydro	Hydro	334	335	334	334		
			CSR	CSR	5	3	1	3		
			Emergency Purchases	Emergency Purchases	20	5	2	6		
	OC	LG	BL	Coal	Coal	21,594	21,789	22,379	22,241	
				Gas	NGCC	21,437	21,652	21,441	21,707	
					SCCT	1,146	1,128	1,175	1,329	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	4	3	5	
				Emergency Purchases	Emergency Purchases	4	11	5	10	
LL		Coal	Coal	26,134	26,167	26,776	26,410			
		Gas	NGCC	10,731	10,958	10,656	10,953			
			SCCT	1,878	1,831	1,723	1,863			
		Hydro	Hydro	334	335	334	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042						
[REDACTED]				CSR	CSR	4	3	3	4						
				Emergency Purchases	Emergency Purchases	20	1	12	10						
				BG	BL	Coal	Coal	33,345	33,137	33,895	33,408				
						Gas	NGCC	10,433	11,006	10,624	11,291				
				LL		Hydro	SCCT	404	440	480	583				
							Hydro	334	335	334	334				
						CSR	CSR	2	1	2	3				
						Emergency Purchases	Emergency Purchases	1	0	4	8				
						Coal	Coal	33,404	33,264	33,794	33,190				
						Gas	NGCC	4,524	4,849	4,561	5,100				
						SCCT	817	844	802	937					
						Hydro	Hydro	334	335	334	334				
				HG	BL	Coal	CSR	4	2	3	3				
							Emergency Purchases	Emergency Purchases	18	1	10	9			
						Coal	Coal	35,202	34,995	35,594	34,932				
						Gas	NGCC	8,630	9,161	9,178	10,082				
						SCCT	347	418	231	270					
						Hydro	Hydro	334	335	334	334				
						CSR	CSR	2	3	0	2				
						Emergency Purchases	Emergency Purchases	4	8	0	7				
						LL		Coal	Coal	34,266	33,945	34,310	33,764		
									Gas	3,713	4,473	4,365	4,969		
				SCCT	766			537	487	505					
				Hydro	Hydro			334	335	334	334				
				CSR	CSR			4	1	4	4				
				Emergency Purchases	Emergency Purchases			18	4	3	3				
				MC	LG	BL	Coal	Coal	13,128	13,191	11,620	10,381			
							Gas	NGCC	21,755	22,050	24,835	27,214			
						SCCT	9,276	9,308	8,534	7,685					
						Hydro	Hydro	334	335	334	334				
						CSR	CSR	14	16	8	7				
						Emergency Purchases	Emergency Purchases	11	20	7	5				
						LL		Coal	Coal	16,379	14,001	13,247	12,791		
									Gas	10,756	14,269	16,273	16,503		
								SCCT	11,586	10,665	9,633	9,931			
								Hydro	Hydro	334	335	334	334		
								CSR	CSR	17	14	10	10		
								Emergency Purchases	Emergency Purchases	29	11	7	10		
								BG	BL	Coal	Coal	21,507	21,571	19,817	17,779
											Gas	21,453	21,748	24,262	26,568
SCCT	1,218	1,249	921	941											
Hydro	Hydro	334	335	334	334										
CSR	CSR	3	4	2	2										
Emergency Purchases	Emergency Purchases	4	12	2	2										
LL		Coal	Coal	26,151	23,487	21,951	21,792								
		Gas	NGCC	10,742	14,151	16,119	16,314								

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042				
[REDACTED]					SCCT	1,849	1,313	1,096	1,130				
					Hydro	334	335	334	334				
					CSR	5	4	2	2				
					Emergency Purchases	21	5	2	6				
				HG	BL		Coal	SCCT	698	759	567	608	
							Hydro	Hydro	334	335	334	334	
							CSR	CSR	2	4	2	3	
							Emergency Purchases	Emergency Purchases	4	11	1	8	
							Coal	Coal	26,821	24,259	22,757	22,657	
							Gas	NGCC	10,682	13,897	15,833	15,984	
				OC	LG	BL		SCCT	1,239	796	577	596	
								Hydro	Hydro	334	335	334	334
								CSR	CSR	5	3	1	3
								Emergency Purchases	Emergency Purchases	20	5	2	6
								Coal	Coal	24,807	24,075	24,764	24,571
								Gas	NGCC	17,728	19,050	18,785	19,041
					BG	BL		SCCT	1,639	1,454	1,444	1,667	
								Hydro	Hydro	334	335	334	334
								CSR	CSR	4	2	4	4
								Emergency Purchases	Emergency Purchases	6	4	6	10
								Coal	Coal	33,375	33,151	33,615	33,153
								Gas	NGCC	10,043	10,717	10,620	11,207
				HG	BL		SCCT	760	712	761	921		
							Hydro	Hydro	334	335	334	334	
							CSR	CSR	2	2	3	3	
							Emergency Purchases	Emergency Purchases	4	3	5	9	
							Coal	Coal	35,001	34,759	35,424	34,769	
							Gas	NGCC	8,687	9,444	9,149	10,058	
					NP	LL		SCCT	495	380	429	464	
								Hydro	Hydro	334	335	334	334
								CSR	CSR	1	1	1	1
								Emergency Purchases	Emergency Purchases	1	0	1	0
								Coal	Coal	92,476	92,511	94,170	92,654
								Gas	NGCC	20,287	21,035	20,107	21,495
				MC	LG	BL		SCCT	3,531	3,330	3,224	3,577	
								Hydro	Hydro	1,003	1,005	1,003	1,003
								CSR	CSR	5	4	3	6
								Emergency Purchases	Emergency Purchases	1	0	4	3
								Coal	Coal	12,935	12,093	12,727	10,817
								Gas	NGCC	17,869	19,282	18,981	22,386
									SCCT	13,366	13,189	13,263	12,072
									Hydro	Hydro	334	335	334
	CSR	CSR	7					10	13	10			
	Emergency Purchases	Emergency Purchases	9					12	20	8			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	BG	BL	Coal	Coal	24,792	23,922	24,485	22,090	
			Gas	NGCC	17,753	19,146	18,839	22,034	
				SCCT	1,631	1,511	1,669	1,166	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	3	3	4	2	
			Emergency Purchases	Emergency Purchases	6	3	7	1	
	HG	BL	Coal	Coal	25,543	24,642	25,311	22,943	
			Gas	NGCC	17,544	18,883	18,576	21,617	
				SCCT	1,090	1,054	1,107	729	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	3	3	3	2	
			Emergency Purchases	Emergency Purchases	6	2	7	2	
	NP	LL	Coal	Coal	66,561	66,368	67,880	66,897	
			Gas	NGCC	32,150	32,938	32,095	32,766	
				SCCT	17,574	17,558	17,511	18,041	
			Hydro	Hydro	1,003	1,005	1,003	1,003	
			CSR	CSR	11	12	10	15	
			Emergency Purchases	Emergency Purchases	4	4	11	15	
	OC	LG	BL	Coal	Coal	24,807	24,075	24,764	24,571
				Gas	NGCC	17,728	19,050	18,785	19,041
					SCCT	1,639	1,454	1,444	1,667
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	2	4	4
				Emergency Purchases	Emergency Purchases	6	4	6	10
BG	BL	Coal	Coal	33,375	33,151	33,615	33,153		
		Gas	NGCC	10,043	10,717	10,620	11,207		
			SCCT	760	712	761	921		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	2	2	3	3		
		Emergency Purchases	Emergency Purchases	4	3	5	9		
HG	BL	Coal	Coal	35,001	34,759	35,424	34,769		
		Gas	NGCC	8,687	9,444	9,149	10,058		
			SCCT	495	380	429	464		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	1	1	1	1		
		Emergency Purchases	Emergency Purchases	1	0	1	0		
NP	LL	Coal	Coal	92,476	92,511	94,170	92,654		
		Gas	NGCC	20,287	21,035	20,107	21,495		
			SCCT	3,531	3,330	3,224	3,577		
		Hydro	Hydro	1,003	1,005	1,003	1,003		
		CSR	CSR	5	4	3	6		
		Emergency Purchases	Emergency Purchases	1	0	4	3		
MC	LG	BL	Coal	Coal	12,935	12,093	12,727	10,817	
			Gas	NGCC	17,869	19,282	18,981	22,386	
				SCCT	13,366	13,189	13,263	12,072	
			Hydro	Hydro	334	335	334	334	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042			
[REDACTED]				CSR	CSR	7	10	13	10			
				Emergency Purchases	Emergency Purchases	9	12	20	8			
				BG	BL	Coal	Coal	24,792	23,922	24,485	22,090	
						Gas	NGCC	17,753	19,146	18,839	22,034	
							SCCT	1,631	1,511	1,669	1,166	
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	3	3	4	2	
						Emergency Purchases	Emergency Purchases	6	3	7	1	
				HG	BL	Coal	Coal	25,543	24,642	25,311	22,943	
						Gas	NGCC	17,544	18,883	18,576	21,617	
							SCCT	1,090	1,054	1,107	729	
						Hydro	Hydro	334	335	334	334	
						CSR	CSR	3	3	3	2	
						Emergency Purchases	Emergency Purchases	6	2	7	2	
				NP	LL	Coal	Coal	66,561	66,368	67,880	66,897	
						Gas	NGCC	32,150	32,938	32,095	32,766	
							SCCT	17,574	17,558	17,511	18,041	
						Hydro	Hydro	1,003	1,005	1,003	1,003	
						CSR	CSR	11	12	10	15	
						Emergency Purchases	Emergency Purchases	4	4	11	15	
				OC	LG	BL	Coal	Coal	24,807	24,075	24,764	24,571
							Gas	NGCC	17,728	19,050	18,785	19,041
								SCCT	1,639	1,454	1,444	1,667
							Hydro	Hydro	334	335	334	334
							CSR	CSR	4	2	4	4
							Emergency Purchases	Emergency Purchases	6	4	6	10
					BG	BL	Coal	Coal	33,375	33,151	33,615	33,153
							Gas	NGCC	10,043	10,717	10,620	11,207
								SCCT	760	712	761	921
							Hydro	Hydro	334	335	334	334
CSR	CSR	2	2				3	3				
Emergency Purchases	Emergency Purchases	4	3				5	9				
HG	BL	Coal	Coal	35,001	34,759	35,424	34,769					
		Gas	NGCC	8,687	9,444	9,149	10,058					
			SCCT	495	380	429	464					
		Hydro	Hydro	334	335	334	334					
		CSR	CSR	1	1	1	1					
		Emergency Purchases	Emergency Purchases	1	0	1	0					
NP	LL	Coal	Coal	92,476	92,511	94,170	92,654					
		Gas	NGCC	20,287	21,035	20,107	21,495					
			SCCT	3,531	3,330	3,224	3,577					
		Hydro	Hydro	1,003	1,005	1,003	1,003					
		CSR	CSR	5	4	3	6					
		Emergency Purchases	Emergency Purchases	1	0	4	3					
MC	LG	BL	Coal	Coal	12,935	12,093	12,727	10,817				
			Gas	NGCC	17,869	19,282	18,981	22,386				

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]					SCCT	13,366	13,189	13,263	12,072	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	7	10	13	10	
				Emergency Purchases	Emergency Purchases	9	12	20	8	
		BG	BL	Coal	Coal	24,792	23,922	24,485	22,090	
				Gas	NGCC	17,753	19,146	18,839	22,034	
					SCCT	1,631	1,511	1,669	1,166	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	3	4	2	
				Emergency Purchases	Emergency Purchases	6	3	7	1	
		HG	BL	Coal	Coal	25,543	24,642	25,311	22,943	
				Gas	NGCC	17,544	18,883	18,576	21,617	
					SCCT	1,090	1,054	1,107	729	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	3	3	2	
				Emergency Purchases	Emergency Purchases	6	2	7	2	
		NP	LL	Coal	Coal	66,561	66,368	67,880	66,897	
				Gas	NGCC	32,150	32,938	32,095	32,766	
					SCCT	17,574	17,558	17,511	18,041	
				Hydro	Hydro	1,003	1,005	1,003	1,003	
				CSR	CSR	11	12	10	15	
				Emergency Purchases	Emergency Purchases	4	4	11	15	
		OC	LG	BL	Coal	Coal	21,626	21,797	22,371	22,323
				Gas	NGCC	21,423	21,692	21,433	21,665	
					SCCT	1,132	1,080	1,191	1,291	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	3	3	2	5	
				Emergency Purchases	Emergency Purchases	1	13	7	8	
		BG	BL	Coal	Coal	32,568	32,480	33,266	32,859	
				Gas	NGCC	11,192	11,624	11,263	11,841	
					SCCT	423	467	468	583	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	3	2	3	
				Emergency Purchases	Emergency Purchases	0	11	5	6	
		HG	BL	Coal	Coal	34,599	34,573	35,177	34,518	
				Gas	NGCC	9,204	9,591	9,581	10,477	
					SCCT	380	408	246	292	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	1	3	1	2	
				Emergency Purchases	Emergency Purchases	0	10	0	4	
	NP	LL	Coal	Coal	92,570	92,273	93,751	92,354		
			Gas	NGCC	20,639	21,525	20,700	22,001		
				SCCT	3,057	3,065	3,021	3,330		
			Hydro	Hydro	1,003	1,005	1,003	1,003		
			CSR	CSR	8	7	10	10		
			Emergency Purchases	Emergency Purchases	21	9	27	29		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	MC	LG	BL	Coal	Coal	13,131	13,085	11,656	10,394
				Gas	NGCC	21,763	22,046	24,779	27,179
					SCCT	9,269	9,418	8,551	7,711
				Hydro	Hydro	334	335	334	334
				CSR	CSR	12	15	11	6
		Emergency Purchases	Emergency Purchases	10	21	8	2		
		BG	BL	Coal	Coal	21,536	21,673	19,867	17,931
				Gas	NGCC	21,427	21,734	24,235	26,491
					SCCT	1,219	1,161	898	870
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	3	2	1
		Emergency Purchases	Emergency Purchases	1	14	2	0		
		HG	BL	Coal	Coal	22,330	22,434	21,961	21,004
				Gas	NGCC	21,111	21,417	22,446	23,629
					SCCT	742	717	594	650
	Hydro			Hydro	334	335	334	334	
	CSR			CSR	1	3	2	4	
	Emergency Purchases	Emergency Purchases	0	14	1	4			
	NP	LL	Coal	Coal	62,251	56,607	58,018	57,130	
			Gas	NGCC	41,575	48,932	48,147	48,834	
				SCCT	12,438	11,309	11,326	11,716	
			Hydro	Hydro	1,003	1,005	1,003	1,003	
			CSR	CSR	15	15	10	14	
	Emergency Purchases	Emergency Purchases	21	17	7	31			
	OC	LG	BL	Coal	Coal	21,626	21,797	22,371	22,323
				Gas	NGCC	21,423	21,692	21,433	21,665
					SCCT	1,132	1,080	1,191	1,291
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	3	2	5
				Emergency Purchases	Emergency Purchases	1	13	7	8
			LL	Coal	Coal	26,195	26,248	26,707	26,398
				Gas	NGCC	10,707	10,943	10,699	10,931
					SCCT	1,853	1,762	1,745	1,892
Hydro		Hydro		334	335	334	334		
CSR		CSR		4	4	3	4		
Emergency Purchases		Emergency Purchases		8	3	14	14		
BG		BL	Coal	Coal	32,568	32,480	33,266	32,859	
			Gas	NGCC	11,192	11,624	11,263	11,841	
				SCCT	423	467	468	583	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	1	3	2	3	
			Emergency Purchases	Emergency Purchases	0	11	5	6	
	LL	Coal	Coal	32,843	32,707	33,232	32,727		
		Gas	NGCC	5,170	5,428	5,129	5,547		
			SCCT	744	820	796	949		
	Hydro	Hydro	334	335	334	334			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	HG	BL	CSR	CSR	3	3	3	4	
			Emergency Purchases	Emergency Purchases	7	1	10	13	
			Coal	Coal	34,599	34,573	35,177	34,518	
			Gas	NGCC	9,204	9,591	9,581	10,477	
		LL	Hydro	SCCT	380	408	246	292	
				Hydro	334	335	334	334	
				CSR	1	3	1	2	
				Emergency Purchases	0	10	0	4	
			Gas	Coal	33,532	33,318	33,812	33,228	
				NGCC	4,762	5,154	4,871	5,524	
				SCCT	460	483	480	489	
				Hydro	334	335	334	334	
	MC	LG	BL	CSR	2	1	4	2	
				Emergency Purchases	7	4	3	1	
				Coal	13,131	13,085	11,656	10,394	
				Gas	21,763	22,046	24,779	27,179	
			LL	SCCT	9,269	9,418	8,551	7,711	
				Hydro	334	335	334	334	
				CSR	12	15	11	6	
				Emergency Purchases	10	21	8	2	
		BG	LL	Coal	14,183	12,739	13,225	12,651	
				Gas	13,987	16,516	16,261	16,508	
				SCCT	10,576	9,687	9,671	10,062	
				Hydro	334	335	334	334	
			BL	CSR	9	10	8	8	
				Emergency Purchases	12	9	4	13	
				Coal	21,536	21,673	19,867	17,931	
				Gas	21,427	21,734	24,235	26,491	
	HG	BL	SCCT	1,219	1,161	898	870		
			Hydro	334	335	334	334		
			CSR	3	3	2	1		
			Emergency Purchases	1	14	2	0		
			LL	Coal	23,685	21,592	22,009	21,865	
				Gas	13,879	16,340	16,090	16,315	
		SCCT		1,194	1,021	1,068	1,050		
		LL	Hydro	Hydro	334	335	334	334	
				CSR	3	3	1	3	
				Emergency Purchases	6	4	1	9	
			BL	Coal	22,330	22,434	21,961	21,004	
				Gas	21,111	21,417	22,446	23,629	
SCCT	742			717	594	650			
LL	Hydro	Hydro	334	335	334	334			
		CSR	1	3	2	4			
		Emergency Purchases	0	14	1	4			
	Gas	Coal	24,382	22,276	22,783	22,614			
		NGCC	13,710	16,076	15,796	16,010			

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042					
[REDACTED]	OC	LG	BL		SCCT	668	601	587	605					
					Hydro	334	335	334	334					
					CSR	3	3	1	3					
					Emergency Purchases	4	4	2	9					
					Coal	26,616	26,692	27,301	27,279					
					Gas	16,116	16,390	16,137	16,393					
							SCCT	1,440	1,499	1,558	1,603			
							Hydro	334	335	334	334			
							CSR	4	3	5	4			
							Emergency Purchases	9	1	4	11			
						LL	Coal	26,877	26,896	27,400	27,091			
							Gas	10,673	10,910	10,665	10,906			
								SCCT	1,212	1,150	1,101	1,241		
								Hydro	334	335	334	334		
								CSR	2	2	2	3		
								Emergency Purchases	3	2	1	4		
						BG	BL	Coal	35,815	35,728	36,349	35,793		
								Gas	7,792	8,257	7,986	8,693		
									SCCT	574	600	665	791	
									Hydro	334	335	334	334	
									CSR	2	0	2	3	
									Emergency Purchases	2	0	1	10	
							LL	Coal	34,194	34,180	34,662	34,161		
								Gas	4,162	4,366	4,030	4,550		
									SCCT	408	412	475	530	
									Hydro	334	335	334	334	
									CSR	2	1	2	2	
									Emergency Purchases	2	0	1	3	
							HG	BL	Coal	36,923	36,894	37,540	36,861	
								Gas	6,918	7,337	7,068	8,164		
									SCCT	327	349	387	263	
									Hydro	334	335	334	334	
									CSR	2	3	2	2	
									Emergency Purchases	9	2	7	2	
							LL	Coal	35,473	35,433	35,355	34,636		
								Gas	2,583	2,798	3,504	4,372		
									SCCT	689	710	309	235	
									Hydro	334	335	334	334	
									CSR	4	5	2	1	
									Emergency Purchases	14	14	0	2	
							MC	LG	BL	Coal	15,448	15,369	16,043	13,712
								Gas	18,964	19,303	19,003	22,313		
									SCCT	9,740	9,890	9,927	9,249	
									Hydro	334	335	334	334	
									CSR	11	12	13	10	
									Emergency Purchases	16	12	19	8	

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]	[REDACTED]	[REDACTED]	LL	Coal	Coal	18,832	18,692	16,913	15,120
				Gas	NGCC	7,963	8,229	11,193	13,738
					SCCT	11,931	11,999	11,040	10,375
				Hydro	Hydro	334	335	334	334
				CSR	CSR	15	14	11	9
				Emergency Purchases	Emergency Purchases	21	24	11	3
		BG	BL	Coal	Coal	24,309	24,396	24,968	22,464
				Gas	NGCC	18,716	19,054	18,773	21,868
					SCCT	1,142	1,122	1,252	957
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	4	5	2
				Emergency Purchases	Emergency Purchases	10	8	7	2
	[REDACTED]	LL	Coal	Coal	29,121	28,950	26,797	24,618	
			Gas	NGCC	7,949	8,225	11,130	13,596	
				SCCT	1,672	1,760	1,238	1,028	
			Hydro	Hydro	334	335	334	334	
			CSR	CSR	5	6	3	1	
			Emergency Purchases	Emergency Purchases	16	18	2	2	
		HG	BL	Coal	Coal	25,004	25,132	25,855	24,612
				Gas	NGCC	18,442	18,769	18,441	20,073
					SCCT	721	674	698	600
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	4	3	2
				Emergency Purchases	Emergency Purchases	10	6	7	4
[REDACTED]	LL	Coal	Coal	29,771	29,672	27,617	25,333		
		Gas	NGCC	7,880	8,128	10,897	13,371		
			SCCT	1,092	1,137	651	538		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	4	6	2	1		
		Emergency Purchases	Emergency Purchases	16	17	2	2		
	OC	LG	BL	Coal	Coal	21,662	21,757	22,382	22,257
				Gas	NGCC	21,394	21,678	21,409	21,719
					SCCT	1,120	1,134	1,200	1,304
				Hydro	Hydro	334	335	334	334
				CSR	CSR	5	5	4	4
				Emergency Purchases	Emergency Purchases	3	10	8	8
LL		Coal	Coal	26,234	26,174	26,744	26,374		
		Gas	NGCC	10,711	10,961	10,671	10,938		
			SCCT	1,812	1,819	1,736	1,914		
		Hydro	Hydro	334	335	334	334		
		CSR	CSR	3	4	3	4		
		Emergency Purchases	Emergency Purchases	8	2	15	12		
BG	BL	Coal	Coal	32,757	32,620	33,336	32,972		
		Gas	NGCC	10,997	11,513	11,162	11,712		
			SCCT	426	448	498	600		
		Hydro	Hydro	334	335	334	334		

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042	
[REDACTED]				CSR	CSR	2	3	4	3	
				Emergency Purchases	Emergency Purchases	2	2	5	6	
		LL		Coal	Coal	32,843	32,734	33,197	32,663	
				Gas	NGCC	5,174	5,368	5,160	5,602	
					SCCT	743	854	796	961	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	3	3	4	
				Emergency Purchases	Emergency Purchases	5	2	13	10	
		HG	BL	Coal	Coal	34,600	34,625	35,209	34,571	
				Gas	NGCC	9,219	9,526	9,532	10,425	
					SCCT	363	424	259	293	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	5	2	2	
				Emergency Purchases	Emergency Purchases	2	6	2	2	
			LL	Coal	Coal	33,468	33,213	33,742	33,238	
				Gas	NGCC	4,826	5,250	4,942	5,505	
					SCCT	457	491	481	497	
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	2	1	3	3	
				Emergency Purchases	Emergency Purchases	7	5	2	3	
		MC	LG	BL	Coal	Coal	13,218	13,109	11,698	10,299
					Gas	NGCC	21,749	22,065	24,771	27,220
						SCCT	9,194	9,377	8,521	7,756
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	13	14	8	9	
				Emergency Purchases	Emergency Purchases	11	20	6	9	
				LL	Coal	Coal	14,233	12,755	13,147	12,824
					Gas	NGCC	14,004	16,541	16,254	16,497
						SCCT	10,510	9,644	9,758	9,900
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	9	12	6	11	
				Emergency Purchases	Emergency Purchases	10	8	5	12	
			BG	BL	Coal	Coal	21,569	21,673	19,819	17,925
					Gas	NGCC	21,402	21,678	24,265	26,508
						SCCT	1,207	1,217	917	854
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	5	2	3	
				Emergency Purchases	Emergency Purchases	3	11	2	2	
				LL	Coal	Coal	23,659	21,583	22,096	21,761
					Gas	NGCC	13,879	16,354	16,075	16,322
						SCCT	1,218	1,019	995	1,151
				Hydro	Hydro	334	335	334	334	
				CSR	CSR	4	2	2	4	
				Emergency Purchases	Emergency Purchases	6	2	2	7	
			HG	BL	Coal	Coal	22,389	22,414	21,985	20,898
					Gas	NGCC	21,077	21,367	22,426	23,737

Phase 2, Iteration 2 - Generation by Primary Fuel and Resource Type (GWh)

Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042
[REDACTED]					SCCT	711	790	588	649
				Hydro	Hydro	334	335	334	334
				CSR	CSR	4	5	3	4
				Emergency Purchases	Emergency Purchases	4	10	3	4
			LL	Coal	Coal	24,398	22,241	22,755	22,599
				Gas	NGCC	13,708	16,115	15,813	16,041
					SCCT	652	600	598	595
				Hydro	Hydro	334	335	334	334
				CSR	CSR	3	2	1	3
				Emergency Purchases	Emergency Purchases	6	2	2	6

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 58

Witness: Paul W. Thompson

- Q-58. Will the Companies offer guarantees for the estimated capital and O&M costs of the proposed Brown Solar facility as used in the Phase 4 analysis of the project? If not, explain why not.
- A-58. While it is not clear what is meant by a "guarantee" as described in this question, the Companies state that they will take all reasonable measures to obtain the best pricing possible for all expenses associated with Brown Solar Facility. Any rate recovery of those expenses is not at issue in this case and would, of course, be addressed in future rate cases.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 59

Witness: Paul W. Thompson

- Q-59. Will the Companies offer guarantees for the forecasted capacity and annual generation levels of the proposed Brown Solar facility as reflected in the Phase 4 analysis of the project? If not, explain why not.
- A-59. It is not clear what is meant by a "guarantee" as described in this question. However, the Companies will take all reasonable measures to ensure that the generating capacity and energy availability from Brown Solar Facility will be consistent with (a) the contracts executed for the purchases of solar equipment and construction of the facility and (b) the Commission's final order in this case.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 60

Witness: Paul W. Thompson

- Q-60. Will the Companies offer guarantees for the estimated transmission upgrade costs of the proposed Brown Solar facility as used in the Phase 4 analysis of the project? If not, explain why not.
- A-60. While it is not clear what is meant by a "guarantee" as described in this question, the Companies state that they will take all reasonable measures to obtain the best pricing possible for all expenses associated with Brown Solar Facility. Any rate recovery of those expenses is not at issue in this case and would, of course, be addressed in future rate cases.

LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY

Response to the Attorney General’s Supplemental Requests for Information
Dated April 10, 2014

Case No. 2014-00002

Question No. 61

Witness: David S. Sinclair

Q-61. Provide the annual net generation and annual nominal total capital and operating costs on a dollars per year and \$/MWh basis for the Brown Solar Facility for each year of each of the scenarios evaluated in the Phase 4 analysis of the project.

A-61. In the Phase 4 analysis, the Brown Solar Facility was evaluated initially at a capital cost of \$2,400/kW (alternatives C57A-C) and then at capital costs of \$3,500/kW (alternatives C59A-D), \$3,600/kW (alternatives C58A-D), and \$4,100/kW (alternatives C60A-D). For the initial evaluation, the facility was assumed to generate approximately 15.8 GWh per year. This value was revised downward to 15.2 GWh per year for the subsequent analyses to coincide with results from the PVsyst solar modeling software. All cases assumed a fixed O&M cost of \$12.50/kW-year and a variable O&M cost of \$0.80/MWh (both escalating at 2% per year). The requested data is summarized in the tables below.

Generation (GWh)			Operating Costs (\$000)			Operating Costs (\$/MWh)		
Year	C57A-C	C58A-D C59A-D C60A-D	Year	C57A-C	C58A-D C59A-D C60A-D	Year	C57A-C	C58A-D C59A-D C60A-D
2013	0	0	2013	0	0	2013	0	0
2014	0	0	2014	0	0	2014	0	0
2015	0	0	2015	0	0	2015	0	0
2016	9.6*	9.3*	2016	80	80	2016	8.36	8.64
2017	15.8	15.2	2017	140	140	2017	8.90	9.20
2018	15.8	15.2	2018	143	143	2018	9.08	9.38
2019	15.8	15.2	2019	146	146	2019	9.26	9.57
2020	15.8	15.2	2020	149	148	2020	9.45	9.76
2021	15.8	15.2	2021	152	151	2021	9.64	9.95
2022	15.8	15.2	2022	155	154	2022	9.83	10.15
2023	15.8	15.2	2023	158	158	2023	10.03	10.36
2024	15.8	15.2	2024	161	161	2024	10.23	10.56
2025	15.8	15.2	2025	164	164	2025	10.43	10.77
2026	15.8	15.2	2026	168	167	2026	10.64	10.99
2027	15.8	15.2	2027	171	171	2027	10.85	11.21
2028	15.8	15.2	2028	175	174	2028	11.07	11.43
2029	15.8	15.2	2029	178	177	2029	11.29	11.66

Year	C57A-C	C58A-D C59A-D C60A-D	Year	C57A-C	C58A-D C59A-D C60A-D	Year	C57A-C	C58A-D C59A-D C60A-D
2030	15.8	15.2	2030	182	181	2030	11.52	11.90
2031	15.8	15.2	2031	185	185	2031	11.75	12.13
2032	15.8	15.2	2032	189	188	2032	11.98	12.38
2033	15.8	15.2	2033	193	192	2033	12.22	12.62
2034	15.8	15.2	2034	197	196	2034	12.46	12.88
2035	15.8	15.2	2035	200	200	2035	12.71	13.13
2036	15.8	15.2	2036	204	204	2036	12.97	13.40
2037	15.8	15.2	2037	209	208	2037	13.23	13.66
2038	15.8	15.2	2038	213	212	2038	13.49	13.94
2039	15.8	15.2	2039	217	216	2039	13.76	14.22
2040	15.8	15.2	2040	221	221	2040	14.04	14.50
2041	15.8	15.2	2041	226	225	2041	14.32	14.79
2042	15.8	15.2	2042	230	230	2042	14.60	15.09

*The Brown Solar Facility is in service June 2016, representing a half year of generation.

Capital¹

Year	C57A-C		C58A-D		C59A-D		C60A-D	
	\$000	\$/MWh ²	\$000	\$/MWh ²	\$000	\$/MWh ²	\$000	\$/MWh ²
2013	0	0	0	0	0	0	0	0
2014	0	0	0	0	0	0	0	0
2015	15,755	0	24,040	0	23,046	0	27,354	0
2016	6,914	0	10,550	0	10,114	0	12,004	0
2017	0	0	0	0	0	0	0	0
2018	0	0	0	0	0	0	0	0

¹Does not reflect ITC.

²Capital expenditures occur prior to the start of generation from the Brown Solar Facility.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 62

Witness: David S. Sinclair

- Q-62. Reference the response to AG 1-162, provide the underlying components of the annual revenue requirement information provided in this response and explain why there are negative revenue requirements in certain years of these studies.
- A-62. See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment. The negative revenue requirements occur when production cost savings and REC revenues more than offset the solar facility's capital and fixed O&M revenue requirements.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 63

Witness: David S. Sinclair

- Q-63. Provide the net annual nominal cost increase or savings of each solar alternative evaluated in the Phase 4 analysis in comparison to the alternative of not adding the Brown Solar facility, along with the cumulative present value of such cost increases or savings in each year of each scenario evaluated.
- A-63. See the response to AG 1-162 for annual nominal cost increases or savings of each solar alternative evaluated in the Phase 4 analysis in comparison to the alternative of not adding the Brown Solar Facility. See attached for the cumulative present value of these cost increases or savings. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 64

Witness: David S. Sinclair

Q-64. Provide existing and new generating capacity levels by primary fuel and resource type for each year of each scenario evaluated in the Phase 4 analysis.

A-64. See attached.

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025					
CS7A	GR 2x1 + 10 MW Solar	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170				
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
						DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	137	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,085	2,071	2,085	2,085	2,085	2,057	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9
								DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3
								CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
							BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
										SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,277
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
										Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9
										DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3
										CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136
										Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
									LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
										Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
											SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,073	2,057	2,038	2,021	2,085	2,073	2,059
										Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	
											CSR	136	136	136	128	136	128	136	136	136	115	136	136	136
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	
							HG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980
										SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,085	2,085	2,085	2,062	2,071	2,085	2,085	2,047
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	
											CSR	136	136	137	136	136	136	136	136	136	136	136	136	136
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	
									LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
										Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
											SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,059	2,047	2,024	2,021	2,085	2,073	2,059
										Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	
											CSR	136	136	136	128	136	128	128	136	136	128	128	136	136
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025													
					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170													
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980										
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085									
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78									
						Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9								
						DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3								
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	137	137	137	137	137	137								
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0								
					LL					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170							
										Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
											SCCT	2,085	2,071	2,085	2,085	2,085	2,057	2,073	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
										Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9	9				
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3				
											CSR	136	136	136	128	136	136	136	136	136	136	136	136	137	137	136	136	136				
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
										BG	BL				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
																SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						Solar	0	0	0						9	9	9	9	9	9	9	9	9	9	9	9	9	9				
						DSM	0	0	3						3	3	3	3	3	3	3	3	3	3	3	3	3	3				
						CSR	136	136	137						136	136	136	136	136	136	136	136	136	136	136	137	136	136				
						Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0	0	0	0				
					LL										Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
																SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,073	2,071	2,061	2,059	2,085	2,085	2,071	2,085	2,085	
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9					
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3					
											CSR	136	136	136	128	136	128	136	136	136	136	136	136	128	136	136	136					
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
										HG	BL				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980		
																SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,061		
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
						Solar	0	0	0						9	9	9	9	9	9	9	9	9	9	9							
						DSM	0	0	3						3	3	3	3	3	3	3	3	3	3	3							
						CSR	136	136	137						136	136	136	136	136	136	136	136	136	136	136							
						Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0							
					LL										Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310			
																SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,059	2,071	2,061	2,035	2,085	2,085				
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78				
											Solar	0	0	0	9	9	9	9	9	9	9	9	9									
											DSM	0	0	3	3	3	3	3	3	3	3	3	3									
											CSR	136	136	136	128	136	128	136	136	136	128	136	136									
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0									

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025					
C58A	GR 2x1 + 10 MW Solar	OC	LG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980			
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085		
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
						Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
						DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136	136	137	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,085	2,071	2,085	2,085	2,085	2,057	2,059	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
								Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	
								DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	
								CSR	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
							BG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
										SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,277
									Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	
										Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	
										DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	
										CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	136
										Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	
									LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
										Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
											SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,073	2,057	2,038	2,021	2,085	2,073	
										Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	
											CSR	136	136	136	128	136	128	136	136	136	115	136	136	
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	
									HG	BL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	
											Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	
												SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,085	2,085	2,062	2,071	2,085	
											Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	
												Solar	0	0	0	9	9	9	9	9	9	9	9	
												DSM	0	0	3	3	3	3	3	3	3	3	3	
												CSR	136	136	137	136	136	136	136	136	136	136	136	
												Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	
										LL	Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	
											Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	
												SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,059	2,047	2,024	2,021	2,085	
											Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	
												Solar	0	0	0	9	9	9	9	9	9	9	9	
												DSM	0	0	3	3	3	3	3	3	3	3	3	
												CSR	136	136	136	128	136	128	136	136	128	128	136	
												Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2013	2014	2015	2016	2017	2018	2019	2020	2021	2022	2023	2024	2025													
					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170													
					Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980										
						SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085									
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78									
						Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9								
						DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3								
						CSR	136	136	137	136	136	136	136	136	136	136	136	136	136	137	137	137	137	137								
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0								
					LL					Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170							
										Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
											SCCT	2,085	2,071	2,085	2,085	2,085	2,057	2,059	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
										Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9	9				
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3				
											CSR	136	136	136	128	136	136	136	136	136	136	136	136	137	137	136	136	136				
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
										BG	BL				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
																SCCT	2,085	2,085	2,085	2,085	2,085	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						Solar	0	0	0						9	9	9	9	9	9	9	9	9	9	9	9	9	9				
						DSM	0	0	3						3	3	3	3	3	3	3	3	3	3	3	3	3	3				
						CSR	136	136	137						136	136	136	136	136	136	136	136	136	136	136	137	136	136				
						Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0	0	0	0				
					LL										Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
																SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,073	2,071	2,061	2,059	2,085	2,085	2,071	2,085	2,085	
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9	9	9					
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	3	3	3	3					
											CSR	136	136	136	128	136	128	136	136	136	136	136	136	128	136	136	136					
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
										HG	BL				Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,980	
																SCCT	2,085	2,085	2,085	2,085	2,085	2,033	2,085	2,085	2,085	2,085	2,071	2,085	2,085	2,085	2,061	
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						Solar	0	0	0						9	9	9	9	9	9	9	9	9	9	9	9						
						DSM	0	0	3						3	3	3	3	3	3	3	3	3	3	3	3						
						CSR	136	136	137						136	136	136	136	136	136	136	136	136	136	136	136	136					
						Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0	0						
					LL										Coal	Coal	5,894	5,894	5,926	5,321	5,321	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	0	0	640	640	640	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
																SCCT	2,061	2,048	2,085	2,073	2,085	2,033	2,059	2,071	2,061	2,035	2,085	2,085	2,059			
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78		
											Solar	0	0	0	9	9	9	9	9	9	9	9	9	9	9							
											DSM	0	0	3	3	3	3	3	3	3	3	3	3	3								
											CSR	136	136	136	128	136	128	136	128	136	128	136	128	136	136							
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0								

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038						
C57A	GR 2x1 + 10 MW Solar	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170					
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650		
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,085	2,073	2,062	2,085	2,085	2,085	2,085		
						Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
						DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
						CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
						LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
								Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
								Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
								DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
								CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137
								Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
							BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650
										SCCT	2,291	2,291	2,291	2,254	2,241	2,291	2,291	2,291	2,291	2,291	2,291	2,267	2,268	2,279	2,279
										Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
										Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9
										DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3
										CSR	136	136	136	136	128	136	136	136	136	136	136	136	136	136	136
										Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0
								LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
										SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085	
										Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
										Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
										DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
										CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
										Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
							HG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
									Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650
										SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,012	2,073	2,059	2,062	2,085	2,073	2,073	
										Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
										Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
										DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
										CSR	136	136	136	136	136	136	136	74	74	136	128	136	136	136	
										Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	
								LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
									Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
										SCCT	2,050	2,049	2,085	2,085	2,073	2,085	2,073	2,085	2,085	2,059	2,085	2,085	2,085	2,085	
										Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
										Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
										DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
										CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	
										Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038															
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170														
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650											
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085										
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78										
						Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9									
						DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3									
						CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137									
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0									
					LL					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170								
										Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310						
											SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085					
										Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
											Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9					
											DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3				
											CSR	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137	137				
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
										BG	BL				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
															Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
																SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,073	2,073	2,085	2,085	2,085	2,085	
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						Solar	9	9	9						9	9	9	9	9	9	9	9	9	9	9	9	9	9	9					
						DSM	3	3	3						3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3				
						CSR	136	136	136						136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136				
						Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
					LL										Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170		
															Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
																SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
											Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9					
											DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3				
											CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137				
											Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0				
										HG	BL				Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
															Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
																SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,022	2,073	2,073	2,062	2,085	2,085	2,085	
															Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
						Solar	9	9	9						9	9	9	9	9	9	9	9	9	9	9	9	9	9	9					
						DSM	3	3	3						3	3	3	3	3	3	3	3	3	3	3	3	3	3	3					
						CSR	136	136	136						136	136	136	136	136	136	136	136	128	136	136	136	136	136	136					
						Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0					
					LL										Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170			
															Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
	SCCT	2,050	2,061	2,085											2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085						
Hydro	Hydro	78	78	78											78	78	78	78	78	78	78	78	78	78	78	78	78	78	78					
	Solar	9	9	9						9	9	9	9	9	9	9	9	9	9	9	9	9	9	9										
	DSM	3	3	3						3	3	3	3	3	3	3	3	3	3	3	3	3	3	3										
	CSR	136	136	136						136	136	136	136	136	136	136	136	136	136	136	136	136	136	136										
	Emergency Purchases	Emergency Purchases	0	0						0	0	0	0	0	0	0	0	0	0	0	0	0	0	0										

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038							
C58A	GR 2x1 + 10 MW Solar	OC	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170						
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650				
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,085	2,073	2,062	2,085	2,085	2,085				
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78			
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9		
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	128	136	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
					LL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
						Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	
							SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	
						Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
						DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
						CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	137	
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
						BG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,310	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650
								SCCT	2,291	2,291	2,291	2,254	2,241	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,291	2,267	2,268	2,279	2,279
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar		Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	
					DSM		DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	
					CSR		CSR	136	136	136	136	128	136	136	136	136	136	136	136	136	136	136	136	136	136	
					Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	
					LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
								SCCT	2,050	2,049	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,059	2,085	2,085	2,085	2,085	
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	78	
						Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9	9		
						DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3	3		
						CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136	136		
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0		
						HG	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
							Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650	2,650	2,650	
								SCCT	2,035	2,073	2,061	2,062	2,085	2,085	2,085	2,012	2,073	2,059	2,062	2,085	2,073					
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78					
					Solar		Solar	9	9	9	9	9	9	9	9	9	9	9	9							
					DSM		DSM	3	3	3	3	3	3	3	3	3	3	3	3							
					CSR		CSR	136	136	136	136	136	136	136	74	74	136	128	136							
					Emergency Purchases		Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0							
					LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	
							Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310		
								SCCT	2,050	2,049	2,085	2,085	2,073	2,085	2,073	2,085	2,085	2,059	2,085	2,085						
							Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78						
						Solar	Solar	9	9	9	9	9	9	9	9	9	9	9								
						DSM	DSM	3	3	3	3	3	3	3	3	3	3	3								
						CSR	CSR	136	136	136	136	136	136	136	136	136	136	136								
						Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0								

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2026	2027	2028	2029	2030	2031	2032	2033	2034	2035	2036	2037	2038
					Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3
					CSR	CSR	137	137	137	137	137	137	137	137	137	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,045	2,073	2,073	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,062	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	137
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,980	1,980	1,980	1,980	1,980	1,980	1,980	2,650	2,650	2,650	2,650	2,650	2,650
						SCCT	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,022	2,073	2,073	2,062	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3
					CSR	CSR	136	136	136	136	136	136	136	128	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310	1,310
						SCCT	2,050	2,061	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78	78	78	78	78	78	78	78	78	78
					Solar	Solar	9	9	9	9	9	9	9	9	9	9	9	9	9
					DSM	DSM	3	3	3	3	3	3	3	3	3	3	3	3	3
					CSR	CSR	136	136	136	136	136	136	136	136	136	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0	0	0	0	0	0	0	0	0	0

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
C57A	GR 2x1 + 10 MW Solar	0C	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
					Gas	NGCC	2,650	2,650	2,650	2,650		
						SCCT	2,085	2,085	2,291	2,291		
					Hydro	Hydro	78	78	78	78		
					Solar	Solar	9	9	9	9		
					DSM	DSM	3	0	0	0		
					CSR	CSR	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0		
					LL	Coal	Coal	5,170	5,170	5,170	5,170	
						Gas	NGCC	1,310	1,310	1,310	1,310	
							SCCT	2,085	2,291	2,291	2,291	
						Hydro	Hydro	78	78	78	78	
						Solar	Solar	9	9	9	9	
						DSM	DSM	3	0	0	0	
						CSR	CSR	136	136	136	136	
						Emergency Purchases	Emergency Purchases	0	0	0	0	
						BG	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	2,650	2,650
								SCCT	2,291	2,267	2,291	2,291
							Hydro	Hydro	78	78	78	78
					Solar		Solar	9	9	9	9	
					DSM		DSM	3	0	0	0	
					CSR		CSR	136	136	136	136	
					Emergency Purchases		Emergency Purchases	0	0	0	0	
					LL		Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,310	1,310	1,310
								SCCT	2,085	2,268	2,291	2,277
							Hydro	Hydro	78	78	78	78
						Solar	Solar	9	9	9	9	
						DSM	DSM	3	0	0	0	
						CSR	CSR	136	136	136	136	
						Emergency Purchases	Emergency Purchases	0	0	0	0	
						HG	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	2,982	2,982
								SCCT	2,085	2,085	2,085	2,061
							Hydro	Hydro	78	78	78	78
					Solar		Solar	9	9	9	9	
					DSM		DSM	3	0	0	0	
					CSR		CSR	136	136	128	136	
					Emergency Purchases		Emergency Purchases	0	0	0	0	
					LL		Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,642	1,642	1,642
								SCCT	2,085	2,071	2,085	2,085
							Hydro	Hydro	78	78	78	78
						Solar	Solar	9	9	9	9	
						DSM	DSM	3	0	0	0	
						CSR	CSR	136	136	136	136	
						Emergency Purchases	Emergency Purchases	0	0	0	0	

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2039	2040	2041	2042										
					Coal	Coal	5,170	5,170	5,170	5,170										
					Gas	NGCC	2,650	2,650	3,320	3,320										
						SCCT	2,085	2,085	2,085	2,085										
					Hydro	Hydro	78	78	78	78										
					Solar	Solar	9	9	9	9										
					DSM	DSM	3	0	0	0										
					CSR	CSR	137	137	137	136										
					Emergency Purchases	Emergency Purchases	0	0	0	0										
					LL					Coal	Coal	5,170	5,170	5,170	5,170					
										Gas	NGCC	1,310	1,980	1,980	1,980					
											SCCT	2,085	2,085	2,085	2,085					
										Hydro	Hydro	78	78	78	78					
										Solar	Solar	9	9	9	9					
										DSM	DSM	3	0	0	0					
										CSR	CSR	137	137	137	137					
										Emergency Purchases	Emergency Purchases	0	0	0	0					
										BG	BL				Coal	Coal	5,170	5,170	5,170	5,170
															Gas	NGCC	2,650	2,650	3,320	3,320
																SCCT	2,085	2,085	2,085	2,085
															Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9						9					
					DSM	DSM	3	0	0						0					
					CSR	CSR	136	136	136						136					
					Emergency Purchases	Emergency Purchases	0	0	0						0					
					LL										Coal	Coal	5,170	5,170	5,170	5,170
															Gas	NGCC	1,310	1,980	1,980	1,980
																SCCT	2,085	2,085	2,071	2,061
															Hydro	Hydro	78	78	78	78
										Solar	Solar	9	9	9	9					
										DSM	DSM	3	0	0	0					
										CSR	CSR	136	136	136	136					
										Emergency Purchases	Emergency Purchases	0	0	0	0					
										HG	BL				Coal	Coal	5,170	5,170	5,170	5,170
															Gas	NGCC	2,650	2,650	2,982	2,982
																SCCT	2,085	2,085	2,059	2,085
															Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9						9					
					DSM	DSM	3	0	0						0					
					CSR	CSR	136	136	136						136					
					Emergency Purchases	Emergency Purchases	0	0	0						0					
					LL										Coal	Coal	5,170	5,170	5,170	5,170
															Gas	NGCC	1,310	1,980	1,980	1,980
																SCCT	2,085	2,085	2,071	2,085
															Hydro	Hydro	78	78	78	78
										Solar	Solar	9	9	9	9					
										DSM	DSM	3	0	0	0					
										CSR	CSR	136	136	136	136					
										Emergency Purchases	Emergency Purchases	0	0	0	0					

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2	Gas	Load	Primary Fuel	Resource Type	2039	2040	2041	2042		
C58A	GR 2x1 + 10 MW Solar	0C	LG	BL	Coal	Coal	5,170	5,170	5,170	5,170		
					Gas	NGCC	2,650	2,650	2,650	2,650		
						SCCT	2,085	2,085	2,291	2,291		
					Hydro	Hydro	78	78	78	78		
					Solar	Solar	9	9	9	9		
					DSM	DSM	3	0	0	0		
					CSR	CSR	136	136	136	136		
					Emergency Purchases	Emergency Purchases	0	0	0	0		
					LL	Coal	Coal	5,170	5,170	5,170	5,170	
						Gas	NGCC	1,310	1,310	1,310	1,310	
							SCCT	2,085	2,291	2,291	2,291	
						Hydro	Hydro	78	78	78	78	
						Solar	Solar	9	9	9	9	
						DSM	DSM	3	0	0	0	
						CSR	CSR	136	136	136	136	
						Emergency Purchases	Emergency Purchases	0	0	0	0	
						BG	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	2,650	2,650
								SCCT	2,291	2,267	2,291	2,291
							Hydro	Hydro	78	78	78	78
					Solar		Solar	9	9	9	9	
					DSM		DSM	3	0	0	0	
					CSR		CSR	136	136	136	136	
					Emergency Purchases		Emergency Purchases	0	0	0	0	
					LL		Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,310	1,310	1,310
								SCCT	2,085	2,268	2,291	2,277
							Hydro	Hydro	78	78	78	78
						Solar	Solar	9	9	9	9	
						DSM	DSM	3	0	0	0	
						CSR	CSR	136	136	136	136	
						Emergency Purchases	Emergency Purchases	0	0	0	0	
						HG	Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	2,650	2,650	2,982	2,982
								SCCT	2,085	2,085	2,085	2,061
							Hydro	Hydro	78	78	78	78
					Solar		Solar	9	9	9	9	
					DSM		DSM	3	0	0	0	
					CSR		CSR	136	136	128	136	
					Emergency Purchases		Emergency Purchases	0	0	0	0	
					LL		Coal	Coal	5,170	5,170	5,170	5,170
							Gas	NGCC	1,310	1,642	1,642	1,642
								SCCT	2,085	2,071	2,085	2,085
							Hydro	Hydro	78	78	78	78
						Solar	Solar	9	9	9	9	
						DSM	DSM	3	0	0	0	
						CSR	CSR	136	136	136	136	
						Emergency Purchases	Emergency Purchases	0	0	0	0	

Phase 4 - Capacity by Primary Fuel and Resource Type (MW)

Alt	Alternative	CO2 MC	Gas LG	Load BL	Primary Fuel	Resource Type	2039	2040	2041	2042
					Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9	9
					DSM	DSM	3	0	0	0
					CSR	CSR	137	137	137	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,980	1,980	1,980
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9	9
					DSM	DSM	3	0	0	0
					CSR	CSR	137	137	137	137
					Emergency Purchases	Emergency Purchases	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	3,320	3,320
						SCCT	2,085	2,085	2,085	2,085
					Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9	9
					DSM	DSM	3	0	0	0
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,980	1,980	1,980
						SCCT	2,085	2,085	2,071	2,061
					Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9	9
					DSM	DSM	3	0	0	0
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			BG	BL	Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	2,650	2,650	2,982	2,982
						SCCT	2,085	2,085	2,059	2,085
					Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9	9
					DSM	DSM	3	0	0	0
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0
			LL		Coal	Coal	5,170	5,170	5,170	5,170
					Gas	NGCC	1,310	1,980	1,980	1,980
						SCCT	2,085	2,085	2,071	2,085
					Hydro	Hydro	78	78	78	78
					Solar	Solar	9	9	9	9
					DSM	DSM	3	0	0	0
					CSR	CSR	136	136	136	136
					Emergency Purchases	Emergency Purchases	0	0	0	0

**LOUISVILLE GAS AND ELECTRIC COMPANY
KENTUCKY UTILITIES COMPANY**

**Response to the Attorney General's Supplemental Requests for Information
Dated April 10, 2014**

Case No. 2014-00002

Question No. 65

Witness: Edwin R. Staton

Q-65. Provide the total volume and average price of RECs purchased by the Companies in conjunction with green energy tariffs for each of the last four calendar years.

A-65. The Companies purchase Renewable Energy Certificates (RECs) at the lowest possible price from renewable energy sources in Kentucky and its surrounding states. These renewable sources range from hydro, solar, wind, biomass, etc.

For comparison of REC prices for various renewable sources and markets, see the attachment to AG 1-166.

The table below includes the average price paid per REC for the years 2010 through 2013.

<u>Year</u>	<u>REC Volume</u>	<u>Avg. Price/REC</u>
2010	34,179	\$5.04
2011	65,522	\$1.85
2012	53,739	\$1.96
2013	60,074	\$1.86