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February 28, 2014

ELECTRONICALLY FILED

Mark R. Overstreet
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Jeff R. Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602-0615

RE: Case No. 2013-00444

Dear Mr. Derouen:

This letter constitutes the Read1st file required by 807 KAR 5:001, Section 8(5):

(a) General Description of the Filing – Kentucky Power is electronically filing:

- (i) The Read1st file required by 807 KAR 5:001, Section 8(5); and
- (ii) The Company's Responses to Staff's February 7, 2014 data requests.

(b) Materials Not Included In The Electronic Filing – Kentucky Power is filing in paper format only:

(i) The paper medium copy of the electronic mail message required to be filed by 807 KAR 5:001, Section 13(12)(2)(b).

(c) Attestation – The electronically-filed documents are a true representation of the original documents.

(d) Service – There are no other parties to this proceeding.

Jeff R. Derouen
February 28, 2014
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Very truly yours,

Mark R. Overstreet

MRO

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY FROM) CASE NO. 2013-00444
MAY 1, 2013 THROUGH OCTOBER 31, 2013)

KENTUCKY POWER COMPANY RESPONSES TO
COMMISSION STAFF'S FIRST SET OF DATA REQUESTS

February 28, 2014

VERIFICATION

The undersigned, Aaron M. Sink, being duly sworn, deposes and says he is Plant Manager – Big Sandy for Kentucky Power Company, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge and belief



Aaron M. Sink

COMMONWEALTH OF KENTUCKY)
)
) CASE NO. 2013-00444
COUNTY OF BOYD)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Aaron M. Sink, this the 25th day of February 2014.



Notary Public ID: 485843

My Commission Expires: 03-21-2017



VERIFICATION

The undersigned, Charles F. West, being duly sworn, deposes and says he is the Manager, Fuel Emissions & Logistics, for American Electric Power, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge and belief

Charles F. West

Charles F. West

STATE OF OHIO

)

) Case No. 2013-00144

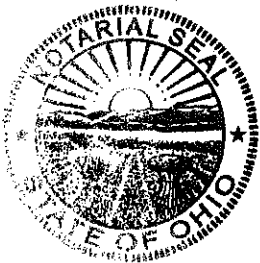
COUNTY OF FRANKLIN

)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Charles F. West, this the 24 day of February 2014.

Gina L. Beyer

Notary Public



Gina L. Beyer
Notary Public, State of Ohio
My Commission Expires 07-01-2016

My Commission Expires: 7-1-2016

Kentucky Power Company

REQUEST

For the period from May 1, 2013, through October 31, 2013, list each vendor from whom coal was purchased and the quantities and the nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract. For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

RESPONSE

Please see Attachment 1 for a listing of each vendor from which coal was purchased, the quantities, the nature of each coal purchase, and the percentage of purchases that were spot versus contract during the period from May 1, 2013 to October 31, 2013.

Contracts for all contract purchases have been filed with the Commission.

WITNESS: Charles F West

Counter Party	Name of Purchase	Total Tons*
Beech Fork Processing	Contract	84,196
Rhino Energy	Contract	184,610
S.M. & J.	Contract	87,892
Southern Coal Sales	Contract	108,191
	Grand Total	464,889

Total Contract	100%
Total Spot	0%

*Sum of total tons may not match grand total due to rounding.

Kentucky Power Company

REQUEST

For the period from May 1, 2013, through October 31, 2013, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (e.g., spot or contract). For contract purchases, state whether the contract has been filed with the Commission. If no, explain why it has not been filed.

RESPONSE

Kentucky Power did not purchase natural gas for generation during the period from May 1, 2013 to October 31, 2013.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

State whether Kentucky Power engages in hedging activities for its coal or natural gas purchases used for generation. If yes, describe the hedging activities in detail.

RESPONSE

Kentucky Power did not engage in any hedging activities for its coal purchases during the review period from May 1, 2013 through October 31, 2013.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state, for the period from May 1, 2013, through October 31, 2013, the actual amount of coal burned in tons, the actual amount of coal deliveries in tons, the total kWh generated, and the actual capacity factor at which the plant operated.

RESPONSE

Big Sandy Plant statistics for the review period:

Coal Burned	229,600 tons
Coal Delivered	464,889 tons
Total Generated	524,745 MWh
Capacity Factor	11.02 %

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

List all firm power commitments for Kentucky Power from May 1, 2013, through October 31, 2013, for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

- (a) Firm power purchases for Kentucky Power for the period from May 1, 2013 through October 31, 2013:

AEP Generating Company (Unit Power Agreement - Rockport Plant; Base Load)	393 MW
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- (b) Firm power sales: Commitments for Kentucky Power Company, other than retail jurisdictional customers, are the Cities of Olive Hill and Vanceburg, Kentucky as shown below. The numbers listed below represent the customer's peak load during the review period from May 1, 2013 through October 31, 2013. The cities use the power as load-following service to their citizens.

City of Olive Hill	5.1 MW
City of Vanceburg	12.8 MW

WITNESS: Amy J Elliott

Kentucky Power Company

REQUEST

Provide a monthly billing summary of sales to all electric utilities for the period May 1, 2013, through October 31, 2013.

RESPONSE

Please see Attachment 1 for a monthly billing summary of sales to all electric utilities for the period May 1, 2013 through October 31, 2013.

A listing of the tracking code acronyms as previously requested in the March 9, 2012 Hearing in Case No. 2011-00482 is being supplied as pages 52-53 of Attachment 1.

WITNESS: Amy J Elliott

Kentucky Power Company
Sales to Electric Utilities
Billing Summary

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
5	2013	117			4470001	851.39	0	
5	2013	117		ECSO2	4470001	-0.37	0	
5	2013	117	SO2	ECSO2	4470001	-3.34	0	
447001								
Total						847.68	0	0.00
5	2013	117		ECSO2	4470002	-19,382.40	0	
5	2013	117	BKSYSEXCES	BUCK	4470002	-2,223.67	0	
5	2013	117	HR-NF	MISO	4470002	-2,159.70	0	
5	2013	117	HR-NF	TVAM	4470002	-11.92	0	
5	2013	117	MO-F	AMPO	4470002	9,681.99	0	
5	2013	117	MO-F	APN5	4470002	7,557.89	0	
5	2013	117	MO-F	BARC2	4470002	1,914.69	0	
5	2013	117	MO-F	EDFT2	4470002	4,331.16	0	
5	2013	117	MO-F	EUTL2	4470002	1,974.71	0	
5	2013	117	MO-F	INGS2	4470002	969.01	0	
5	2013	117	MO-F	NCEM	4470002	63,786.81	0	
5	2013	117	MO-F	PEIC	4470002	2,109.23	0	
5	2013	117	MO-F	WGES	4470002	39,003.77	0	
5	2013	117	OPC VAR	OPCVR	4470002	-118,947.69	0	
5	2013	117	OPC Var	OPCVR	4470002	199,993.17	0	
5	2013	117	SO2	ECSO2	4470002	-608.08	0	
5	2013	117	YR-F	BPPA2	4470002	1,035.69	0	
5	2013	117	YR-F	EDFT2	4470002	6,052.39	0	
5	2013	117	YR-F	EKPM	4470002	18,779.80	0	
5	2013	117	YR-F	NEXT2	4470002	695.64	0	
447002								
Total						214,552.49	0	0.00
5	2013	117		AMCP2	4470006	33,029.69	1,219,708	2.71
5	2013	117		AMPO	4470006	0.00	0	
5	2013	117		ARON	4470006	192,141.34	4,629,912	4.15
5	2013	117		DEO12	4470006	-203.00	0	
5	2013	117		DTET	4470006	-283.00	0	
5	2013	117		EDFT2	4470006	1,904.24	49,784	3.83
5	2013	117		EKPM	4470006	17,778.86	462,991	3.84
5	2013	117		LIDA2	4470006	48,098.40	0	
5	2013	117		MISO	4470006	-22,207.00	0	
5	2013	117		MPPA	4470006	22,129.49	328,574	6.74
5	2013	117		NRG	4470006	39,727.63	1,045,464	3.80
5	2013	117		PEIC	4470006	26,811.80	871,319	3.08
5	2013	117		SOY	4470006	6,882.14	127,447	5.40
5	2013	117		TVAM	4470006	5,040.63	186,690	2.70
5	2013	117		WPSC	4470006	111,060.01	2,314,956	4.80
5	2013	117	BRK COMM	EDFT2	4470006	-0.25	0	
5	2013	117	BRK COMM	EXGN	4470006	-10.70	0	
5	2013	117	BRK COMM	JPMV2	4470006	0.00	0	
5	2013	117	BRK COMM	MSCG	4470006	0.00	0	
5	2013	117	BRK COMM	MSUI2	4470006	-267.39	0	
5	2013	117	BRK COMM	NRG	4470006	-4.98	0	
5	2013	117	BRK COMM	SWE	4470006	0.00	0	
5	2013	117	BRK COMM	UBSF2	4470006	-1,047.31	0	
5	2013	117	BRK COMM	WR	4470006	0.00	0	

Kentucky Power Company
Sales to Electric Utilities
Billing Summary

Commission Staff's First Set of Data Requests
Dated February 7, 2014

Item No. 6

Attachment 1

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5	2013	117	Pre-2Hr	AMCP2	4470006	0.00	0	
5	2013	117	Pre-2Hr	AMPO	4470006	-291.34	-6,000	4.86
5	2013	117	Pre-2Hr	ARON	4470006	0.00	0	
5	2013	117	Pre-2Hr	BANG2	4470006	5,100.93	95,000	5.37
5	2013	117	Pre-2Hr	BARR2	4470006	27,550.58	456,000	6.04
5	2013	117	Pre-2Hr	BERL2	4470006	11,726.75	184,000	6.37
5	2013	117	Pre-2Hr	BLOO2	4470006	15,623.72	257,000	6.08
5	2013	117	Pre-2Hr	BMES	4470006	7,232.10	137,000	5.28
5	2013	117	Pre-2Hr	BPPA2	4470006	-616.22	-17,000	3.62
5	2013	117	Pre-2Hr	CADO2	4470006	3,773.53	71,000	5.31
5	2013	117	Pre-2Hr	COLS2	4470006	315,412.59	4,413,000	7.15
5	2013	117	Pre-2Hr	CORN2	4470006	4,951.35	69,000	7.18
5	2013	117	Pre-2Hr	CWEL2	4470006	6,090.58	126,000	4.83
5	2013	117	Pre-2Hr	DEL	4470006	-198.10	0	
5	2013	117	Pre-2Hr	EDFT2	4470006	-538.74	-19,000	2.84
5	2013	117	Pre-2Hr	EKPM	4470006	0.00	0	
5	2013	117	Pre-2Hr	EXGN	4470006	0.00	0	
5	2013	117	Pre-2Hr	GLOU2	4470006	923.98	1,000	92.40
5	2013	117	Pre-2Hr	HAME2	4470006	1,547.50	28,000	5.53
5	2013	117	Pre-2Hr	HREA2	4470006	32,284.16	460,000	7.02
5	2013	117	Pre-2Hr	JPMV2	4470006	0.00	0	
5	2013	117	Pre-2Hr	LIDA2	4470006	23,540.85	377,000	6.24
5	2013	117	Pre-2Hr	MEDF2	4470006	36,394.35	612,000	5.95
5	2013	117	Pre-2Hr	MISO	4470006	1,292.14	5,000	25.84
5	2013	117	Pre-2Hr	MPPA	4470006	0.00	0	
5	2013	117	Pre-2Hr	MSCG	4470006	0.00	0	
5	2013	117	Pre-2Hr	NRG	4470006	-26.60	-1,000	2.66
5	2013	117	Pre-2Hr	PEIC	4470006	2,995.97	102,000	2.94
5	2013	117	Pre-2Hr	PEPW	4470006	93,266.84	1,300,000	7.17
5	2013	117	Pre-2Hr	PPLT2	4470006	0.00	0	
5	2013	117	Pre-2Hr	RICE2	4470006	47,619.29	758,000	6.28
5	2013	117	Pre-2Hr	RPLY	4470006	4,860.57	93,000	5.23
5	2013	117	Pre-2Hr	SEBE2	4470006	7,646.01	152,000	5.03
5	2013	117	Pre-2Hr	SHEL	4470006	8,395.87	105,000	8.00
5	2013	117	Pre-2Hr	SOY	4470006	0.00	0	
5	2013	117	Pre-2Hr	SPOO2	4470006	8,960.07	151,000	5.93
5	2013	117	Pre-2Hr	SWE	4470006	0.00	0	
5	2013	117	Pre-2Hr	TOHI2	4470006	6,866.71	110,000	6.24
5	2013	117	Pre-2Hr	TREM2	4470006	5,676.50	96,000	5.91
5	2013	117	Pre-2Hr	TVAM	4470006	-10,851.48	-255,000	4.26
5	2013	117	Pre-2Hr	WAKE2	4470006	2,945.58	47,000	6.27
5	2013	117	Pre-2Hr	WPSC	4470006	0.00	0	
5	2013	117	Pre-2Hr	WR	4470006	140.02	3,000	4.67
5	2013	117	Pre-2Hr	WSTR2	4470006	176,078.85	2,247,000	7.84
						-----	-----	-----
				447006				
				Total		1,326,955.51	23,393,845	327.39
						-----	-----	-----
5	2013	117		AMEM	4470010	-35,924.14	-1,095,248	3.28
5	2013	117		EXGN	4470010	-25,696.01	-462,991	5.55
5	2013	117		KCPS	4470010	-121.35	-4,667	2.60
5	2013	117		MISO	4470010	-553,645.25	-15,036,000	3.68
5	2013	117		PJM	4470010	-1,729.32	0	
5	2013	117		PJM	4470010	-1.94	0	
5	2013	117		PJM	4470010	-2.24	0	
5	2013	117		PJM	4470010	-209,426.58	-4,481,476	4.67
5	2013	117		PJM	4470010	-119,117.94	-2,410,947	4.94

Kentucky Power Company
Sales to Electric Utilities
Billing Summary

Commission Staff's First Set of Data Requests
Dated February 7, 2014

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5	2013	117		PJM	4470010	222.98	0	
5	2013	117		PJM	4470010	-183.16	0	
5	2013	117		PJM	4470010	342.93	0	
5	2013	117		PJM	4470010	-61,679.54	-1,295,362	4.76
5	2013	117		PJM	4470010	-2.84	0	
5	2013	117		PJM	4470010	-8,023.21	-73,085	10.98
5	2013	117		PJM	4470010	-8,289.04	-182,503	4.54
5	2013	117		PJM	4470010	-6,343.08	-126,270	5.02
5	2013	117		PJM	4470010	-599.61	6,044	-9.92
5	2013	117		PJM	4470010	-1,238.97	-24,518	5.05
5	2013	117		PJM	4470010	-4,121.46	-87,489	4.71
5	2013	117		PJM	4470010	-21,924.26	-467,209	4.69
5	2013	117		PJM	4470010	-21,159.13	-378,225	5.59
5	2013	117		WGES	4470010	-1,142.98	0	
5	2013	117	BRK COMM	EXGN	4470010	-20.41	0	
5	2013	117	BRK COMM	MSUI2	4470010	-243.71	0	
5	2013	117	BRK COMM	NRG	4470010	0.00	0	
5	2013	117	BRK COMM	UBSF2	4470010	-1,026.02	0	
5	2013	117	BRK COMM	WR	4470010	-4.98	0	
5	2013	117	Pre-2Hr	DPC	4470010	-17.46	0	
5	2013	117	Pre-2Hr	EDFT2	4470010	0.00	0	
5	2013	117	Pre-2Hr	EXGN	4470010	0.00	0	
5	2013	117	Pre-2Hr	MISO	4470010	107,009.40	2,489,000	4.30
5	2013	117	Pre-2Hr	MSCG	4470010	35.98	0	
5	2013	117	Pre-2Hr	NRG	4470010	-140.02	-3,000	4.67
5	2013	117	Pre-2Hr	SWE	4470010	-3.11	0	
5	2013	117	Pre-2Hr	TVAM	4470010	9,109.10	366,000	2.49
5	2013	117	Pre-2Hr	WGES	4470010	-1,470.09	0	
5	2013	117	Pre-2Hr	WR	4470010	-50.87	1,000	-5.09
					4470010			
					Total	-966,628.33	-23,266,946	66.51
5	2013	117		BUCK	4470028	0.00	0	
5	2013	117		ECSO2	4470028	19,382.40	0	
5	2013	117	BKSYSEXCES	BUCK	4470028	20,718.97	284,537	7.28
5	2013	117	HR-NF	MISO	4470028	62,695.89	1,755,757	3.57
5	2013	117	HR-NF	TVAM	4470028	133.27	3,112	4.28
5	2013	117	MO-F	AMPO	4470028	12,327.22	421,229	2.93
5	2013	117	MO-F	APN5	4470028	19,939.30	662,625	3.01
5	2013	117	MO-F	BARC2	4470028	3,925.27	146,365	2.68
5	2013	117	MO-F	EDFT2	4470028	19,260.33	629,569	3.06
5	2013	117	MO-F	EUTL2	4470028	4,061.76	138,897	2.92
5	2013	117	MO-F	INGS2	4470028	3,407.55	114,503	2.98
5	2013	117	MO-F	NCEM	4470028	135,392.01	4,629,912	2.92
5	2013	117	MO-F	PEIC	4470028	13,811.07	468,319	2.95
5	2013	117	MO-F	WGES	4470028	81,531.66	2,777,947	2.93
5	2013	117	OPC VAR	OPCVR	4470028	118,947.69	0	
5	2013	117	OPC Var	OPCVR	4470028	-199,993.17	0	
5	2013	117	SO2	ECSO2	4470028	608.08	0	
5	2013	117	YR-F	BPPA2	4470028	1,814.29	62,984	2.88
5	2013	117	YR-F	EDFT2	4470028	10,467.13	370,393	2.83
5	2013	117	YR-F	EKPM	4470028	52,335.65	1,851,965	2.83
5	2013	117	YR-F	NEXT2	4470028	1,335.39	43,810	3.05
					4470028			
					Total	382,101.76	14,361,924	53.10

Kentucky Power Company
Sales to Electric Utilities
Billing Summary

5	2013	117		4470035	6,285.36	225,680	2.79	
5	2013	117		EC SO2 4470035	0.37	0		
5	2013	117	SO2	EC SO2 4470035	3.34	0		
					4470035			
					Total	6,289.07	225,680	2.79
5	2013	117		DUKE2 4470066	0.00	0		
5	2013	117		ENTE 4470066	-234.00	0		
					447066			
					Total	-234.00	0	0.00
5	2013	117		MSUI2 4470081	-30,278.00	0		
5	2013	117		MSUI2 4470081	7,985.20	0		
5	2013	117		MSUI2 4470081	51,589.14	0		
5	2013	117		UBSF2 4470081	2,263.61	0		
5	2013	117		UBSF2 4470081	6,366.13	0		
					4470081			
					Total	37,926.08	0	0.00
5	2013	117		4470082	-99,821.37	0		
5	2013	117		AMEM 4470082	-1,524.76	0		
5	2013	117		ARON 4470082	-40,761.47	0		
5	2013	117		BARC2 4470082	-38,506.60	0		
5	2013	117		BPEC 4470082	-7,603.02	0		
5	2013	117		CIES 4470082	-5,062.89	0		
5	2013	117		CONC 4470082	-1,745.90	0		
5	2013	117		DBET 4470082	-12,974.64	0		
5	2013	117		DPLG 4470082	10,452.43	0		
5	2013	117		DTET 4470082	-521.91	0		
5	2013	117		EDFT2 4470082	-332.61	0		
5	2013	117		EMAH2 4470082	7,614.22	0		
5	2013	117		ENAM 4470082	4,123.49	0		
5	2013	117		EPLU 4470082	1,924.14	0		
5	2013	117		EXGN 4470082	-85,414.45	0		
5	2013	117		FESC 4470082	-2,845.90	0		
5	2013	117		IESI2 4470082	-22.03	0		
5	2013	117		INGS2 4470082	0.00	0		
5	2013	117		JPMV2 4470082	-34,919.65	0		
5	2013	117		MECB 4470082	-921.61	0		
5	2013	117		MSCG 4470082	-19,101.08	0		
5	2013	117		MSUI2 4470082	-5,329.28	0		
5	2013	117		NAGP 4470082	2,368.39	0		
5	2013	117		NASIA 4470082	1,543.42	0		
5	2013	117		NEXT2 4470082	16,309.20	0		
5	2013	117		SES 4470082	-3,655.75	0		
5	2013	117		UBSF2 4470082	38,330.92	0		
5	2013	117		UECO2 4470082	7,855.44	0		
					4470082			
					Total	-270,543.27	0	0.00
5	2013	117	SPOT MARKE	PJM 4470089	97,111.85	0		

Kentucky Power Company
Sales to Electric Utilities
Billing Summary

				4470089				
				Total	97,111.85	0	0.00	
5	2013	117	PJM	4470098	49.69	0		
5	2013	117	PJM	4470098	-223.03	0		
5	2013	117	PJM	4470098	-4,216.54	0		
5	2013	117	PJM	4470098	65,083.55	0		
				4470098				
				Total	60,693.67	0		
5	2013	117	AMPO	4470099	7,523.61	0		
5	2013	117	EMMT	4470099	6,173.22	0		
5	2013	117	IPLM	4470099	248.92	0		
5	2013	117	PJM	4470099	20,958.83	0		
5	2013	117	WPSC	4470099	20.22	0		
5	2013	117	Pre-2Hr	AMPO	4470099	0.00	0	
5	2013	117	Pre-2Hr	CLPA2	4470099	3,481.92	0	
5	2013	117	Pre-2Hr	EMMT	4470099	-0.30	0	
5	2013	117	Pre-2Hr	IPLM	4470099	0.00	0	
5	2013	117	Pre-2Hr	WPSC	4470099	0.00	0	
				4470099				
				Total	38,406.42	0		
5	2013	117	PJM	4470100	862.38	0		
5	2013	117	PJM	4470100	11,144.08	0		
				4470100				
				Total	12,006.46	0	0.00	
5	2013	117	SPOT MARKE	PJM	4470103	2,984,469.79	77,639,660	3.84
				4470103				
				Total	2,984,469.79	77,639,660	3.84	
5	2013	117	PJM	4470106	-17.59	0		
				4470106				
				Total	-17.59	0	0.00	
5	2013	117	PJM	4470107	737.97	0		
5	2013	117	PJM	4470107	-7.21	0		
5	2013	117	PJM	4470107	-1,628.37	0		
				4470107				
				Total	-897.61	0	0.00	
5	2013	117	PJM	4470109	2,845.45	0		
5	2013	117	PJM	4470109	-14,632.00	0		

Kentucky Power Company
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Billing Summary

				4470109			
				Total	-11,786.55	0	0.00
					-----	-----	-----
5	2013	117	PJM	4470110	-246.15	0	
5	2013	117	PJM	4470110	158.40	0	
				4470110			
				Total	-87.75	0	0.00
					-----	-----	-----
5	2013	117	PJM	4470115	-0.41	0	
5	2013	117	PJM	4470115	647.63	0	
				4470115			
				Total	647.22	0	0.00
					-----	-----	-----
5	2013	117	PJM	4470124	-0.03	0	
				4470124			
				Total	-0.03	0	0.00
					-----	-----	-----
5	2013	117	PJM	4470126	2,043.40	0	
5	2013	117	PJM	4470126	0.36	0	
5	2013	117	PJM	4470126	25,281.82	0	
5	2013	117	PJM	4470126	-47,122.79	0	
				4470126			
				Total	-19,797.21	0	0.00
					-----	-----	-----
5	2013	117	AEP-POOL	4470128	1,552,973.00	51,157,449	3.04
				4470128			
				Total	1,552,973.00	51,157,449	3.04
					-----	-----	-----
5	2013	117	PJM	4470131	-4.14	0	
				4470131			
				Total	-4.14	0	0.00
					-----	-----	-----
5	2013	117	BUCK	4470143	0.00	0	
5	2013	117	MSUI2	4470143	-4,237.33	0	
5	2013	117	UBSF2	4470143	4,546.69	0	
5	2013	117	BRK COMM	MSUI2	4470143	-21.54	0
5	2013	117	BRK COMM	UBSF2	4470143	-78.17	0
				4470143			
				Total	209.65	0	0.00
					-----	-----	-----
5	2013	117	NASIA	4470144	-333.00	0	
				4470144			
				Total	-333.00	0	0.00
					-----	-----	-----

Kentucky Power Company
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Billing Summary

5	2013	117		UBS	4470168	-7,226.19	0	
					4470168			
					Total	-7,226.19	0	0.00
5	2013	117	Pre-2Hr	DEL	4470170	-131.59	0	
5	2013	117	Pre-2Hr	DEOI2	4470170	67,414.85	1,391,000	4.85
5	2013	117	Pre-2Hr	FESC	4470170	491,819.20	9,554,000	5.15
					4470170			
					Total	559,102.46	10,945,000	10.00
5	2013	117		PJM	4470174	76,063.79	0	
5	2013	117		PJM	4470174	-52,352.55	0	
					4470174			
					Total	23,711.24	0	0.00
5	2013	117		NASIA	4470175	-782,778.64	0	
					4470175			
					Total	-782,778.64	0	0.00
5	2013	117		NASIA	4470176	782,778.64	0	
					4470176			
					Total	782,778.64	0	0.00
5	2013	117		NASIA	4470180	-9,902.32	0	
					4470180			
					Total	-9,902.32	0	0.00
5	2013	117		NASIA	4470181	9,902.32	0	
					4470181			
					Total	9,902.32	0	0.00
5	2013	117		BUCK	4470206	0.00	0	
5	2013	117		PJM	4470206	-825.28	0	
5	2013	117		PJM	4470206	73.76	0	
5	2013	117		PJM	4470206	1,173.57	0	
5	2013	117		PJM	4470206	13,548.66	0	
					4470206			
					Total	13,970.71	0	0.00
5	2013	117		PJM	4470209	15,960.57	0	
5	2013	117		PJM	4470209	-124,640.40	0	
					4470209			
					Total	-108,679.83	0	0.00

Kentucky Power Company
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5	2013	117	PJM	4470214	788.08	0	
				4470214			
				Total	788.08	0	0.00
5	2013	117	PJM	4470220	5,083.68	0	
				4470220			
				Total	5,083.68	0	0.00
5	2013	117	PJM	4470221	3.30	0	
				4470221			
				Total	3.30	0	0.00
5	2013	117	PJM	4470222	62,071.68	0	
				4470222			
				Total	62,071.68	0	0.00
5	2013	117	PJM	5550039	403.73	0	
5	2013	117	PJM	5550039	1.95	0	
5	2013	117	PJM	5550039	276.38	0	
				5550039			
				Total	682.06	0	0.00
5	2013	117	ARON	5550099	-219.17	0	
5	2013	117	BPEC	5550099	5,850.18	0	
5	2013	117	EXGN	5550099	-5,838.51	0	
5	2013	117	NASIA	5550099	-1,543.42	0	
5	2013	117	PJM	5550099	9,008.09	0	
5	2013	117	PJM	5550099	-1.94	0	
5	2013	117	PJM	5550099	90.39	0	
5	2013	117	PJM	5550099	-55,895.71	-1,389,489	4.02
5	2013	117	PJM	5550099	0.14	0	
5	2013	117	PJM	5550099	-409,624.24	-10,327,042	3.97
5	2013	117	PJM	5550099	39.77	0	
5	2013	117	PJM	5550099	38.17	0	
5	2013	117	PJM	5550099	0.06	0	
5	2013	117	PJM	5550099	0.72	0	
5	2013	117	PJM	5550099	3.53	0	
5	2013	117	UBSF2	5550099	11,165.73	0	
				5550099			
				Total	-446,926.21	-11,716,531	7.99
5	2013	117	AMEM	5550100	-88.86	0	
5	2013	117	CMS	5550100	-2,072.23	0	
5	2013	117	DYPM	5550100	-217.81	0	
5	2013	117	EDFT2	5550100	-451.79	0	
5	2013	117	JPMV2	5550100	-4,372.16	0	
5	2013	117	WEPM	5550100	-7.78	0	

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5	2013	117	WPL	5550100	-184.20	0	
5	2013	117	WVPA	5550100	-0.06	0	
5	2013	117	Pre-2Hr	AMEM	5550100	0.00	
5	2013	117	Pre-2Hr	CMS	5550100	920.18	
5	2013	117	Pre-2Hr	DYPM	5550100	0.00	
5	2013	117	Pre-2Hr	EDFT2	5550100	0.00	
5	2013	117	Pre-2Hr	JPMV2	5550100	-52.93	
5	2013	117	Pre-2Hr	WEPM	5550100	0.00	
5	2013	117	Pre-2Hr	WPL	5550100	0.00	
5	2013	117	Pre-2Hr	WVPA	5550100	0.00	
					-----	-----	-----
				5550100			
				Total	-6,527.64	0	0.00
					-----	-----	-----
5	2013	117	PJM	5550107	-3,906.62	0	
5	2013	117	PJM	5550107	-16,584.53	0	
5	2013	117	PJM	5550107	-546.84	0	
5	2013	117	PJM	5550107	-89.90	0	
5	2013	117	PJM	5550107	-730.36	0	
5	2013	117	PJM	5550107	-443.30	0	
5	2013	110	APX	5570007	-9.89	0	
5	2013	110	PJM	5570007	-5.80	0	
					-----	-----	-----
				5570007			
				Total	-22,317.24	0	0.00
					-----	-----	-----
5	2013	117	PJM	5614000	0.00	0	
5	2013	117	PJM	5614000	-113.95	0	
5	2013	117	PJM	5614000	-16,705.48	0	
					-----	-----	-----
				5614000			
				Total	-16,819.43	0	0.00
					-----	-----	-----
5	2013	117	PJM	5618000	0.00	0	
5	2013	117	PJM	5618000	-11.14	0	
5	2013	117	PJM	5618000	-3,391.39	0	
					-----	-----	-----
				5618000			
				Total	-3,402.53	0	0.00
					-----	-----	-----
5	2013	117	PJM	5757000	0.00	0	
5	2013	117	PJM	5757000	-27.18	0	
5	2013	117	PJM	5757000	-16,478.20	0	
					-----	-----	-----
				5757000			
				Total	-16,505.38	0	0.00
					-----	-----	-----

Total May 2013	Revenue	KWH Metered
		5,481,869.93

Kentucky Power Company
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Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6	2013	117			4470001	2,953.47	0	
6	2013	117		ECSO2	4470001	-251.53	0	
6	2013	117	SO2	ECSO2	4470001	9.61	0	
4470001								
Total						2,711.55	0	0.00
6	2013	117		ECSO2	4470002	-58,551.10	0	
6	2013	117	BKSYSEXCES	BUCK	4470002	18,192.27	0	
6	2013	117	HR-NF	APM	4470002	115.54	0	
6	2013	117	HR-NF	CEI	4470002	853.00	0	
6	2013	117	HR-NF	MISO	4470002	-14,831.29	0	
6	2013	117	HR-NF	TVAM	4470002	315.22	0	
6	2013	117	MO-F	AMPO	4470002	32,780.78	0	
6	2013	117	MO-F	APN5	4470002	8,969.08	0	
6	2013	117	MO-F	BARC2	4470002	1,973.11	0	
6	2013	117	MO-F	CECA2	4470002	36,067.38	0	
6	2013	117	MO-F	EDFT2	4470002	6,144.62	0	
6	2013	117	MO-F	EUTL2	4470002	2,222.55	0	
6	2013	117	MO-F	INGS2	4470002	1,978.37	0	
6	2013	117	MO-F	LUKE	4470002	7,607.96	0	
6	2013	117	MO-F	NCEM	4470002	72,113.46	0	
6	2013	117	MO-F	PEIC	4470002	4,056.73	0	
6	2013	117	MO-F	WGES	4470002	5,963.93	0	
6	2013	117	MO-F	WPL	4470002	22,061.29	0	
6	2013	117	OPC Var	OPCVR	4470002	112,626.13	0	
6	2013	117	SO2	ECSO2	4470002	873.01	0	
6	2013	117	YR-F	BPPA2	4470002	1,305.88	0	
6	2013	117	YR-F	EDFT2	4470002	6,446.08	0	
6	2013	117	YR-F	EKPM	4470002	26,299.40	0	
6	2013	117	YR-F	NEXT2	4470002	780.23	0	
4470002								
Total						296,363.63	0	0.00
6	2013	117		AMCP2	4470006	44,785.69	995,680	4.50
6	2013	117		AMPO	4470006	0.00	0	
6	2013	117		APN5	4470006	0.00	0	
6	2013	117		ARON	4470006	185,943.24	4,480,560	4.15
6	2013	117		CALP	4470006	1,742.44	49,784	3.50
6	2013	117		DEOI2	4470006	-321.00	0	
6	2013	117		DTET	4470006	-284.00	0	
6	2013	117		EDFT2	4470006	56,389.59	1,552,265	3.63
6	2013	117		EKPM	4470006	0.00	0	
6	2013	117		EXGN	4470006	37,512.24	1,145,032	3.28
6	2013	117		KIRK	4470006	26,012.14	497,840	5.23
6	2013	117		LIDA2	4470006	-48,098.40	0	
6	2013	117		MISO	4470006	-25,536.35	5,000	-510.73
6	2013	117		MPPA	4470006	20,117.71	298,704	6.73
6	2013	117		MSCG	4470006	7,766.30	199,136	3.90
6	2013	117		NRG	4470006	0.00	0	
6	2013	117		PEIC	4470006	20,166.55	655,158	3.08
6	2013	117		SOY	4470006	23,119.69	428,142	5.40

Kentucky Power Company
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6	2013	117	SWE	4470006	37,462.46	995,680	3.76	
6	2013	117	TVAM	4470006	-5,040.63	-186,690	2.70	
6	2013	117	WPSC	4470006	107,477.43	2,240,280	4.80	
6	2013	117	WR	4470006	3,913.58	100,315	3.90	
6	2013	117	BRK COMM	CALP	4470006	-0.50	0	
6	2013	117	BRK COMM	EDFT2	4470006	-5.00	0	
6	2013	117	BRK COMM	EXGN	4470006	-1.00	0	
6	2013	117	BRK COMM	JPMV2	4470006	-10.95	0	
6	2013	117	BRK COMM	MSCG	4470006	-2.00	0	
6	2013	117	BRK COMM	MSUI2	4470006	-1,370.07	0	
6	2013	117	BRK COMM	NRG	4470006	-10.96	0	
6	2013	117	BRK COMM	SWE	4470006	-9.99	0	
6	2013	117	BRK COMM	UBSF2	4470006	212.61	0	
6	2013	117	BRK COMM	WR	4470006	-3.00	0	
6	2013	117	Pre-2Hr	BANG2	4470006	9,462.35	148,000	6.39
6	2013	117	Pre-2Hr	BARR2	4470006	31,161.40	528,000	5.90
6	2013	117	Pre-2Hr	BERL2	4470006	352.70	5,000	7.05
6	2013	117	Pre-2Hr	BLOO2	4470006	15,628.45	253,000	6.18
6	2013	117	Pre-2Hr	BMES	4470006	7,133.46	134,000	5.32
6	2013	117	Pre-2Hr	BPPA2	4470006	84.04	-4,000	-2.10
6	2013	117	Pre-2Hr	CADO2	4470006	4,262.65	67,000	6.36
6	2013	117	Pre-2Hr	COLS2	4470006	284,692.71	4,649,000	6.12
6	2013	117	Pre-2Hr	CORN2	4470006	2,554.67	59,000	4.33
6	2013	117	Pre-2Hr	CWEL2	4470006	6,449.62	133,000	4.85
6	2013	117	Pre-2Hr	DEL	4470006	-389.25	0	
6	2013	117	Pre-2Hr	GLOU2	4470006	1,305.02	8,000	16.31
6	2013	117	Pre-2Hr	HAME2	4470006	1,458.39	26,000	5.61
6	2013	117	Pre-2Hr	HREA2	4470006	40,040.87	529,000	7.57
6	2013	117	Pre-2Hr	LIDA2	4470006	814.76	2,000	40.74
6	2013	117	Pre-2Hr	MEDF2	4470006	38,686.01	637,000	6.07
6	2013	117	Pre-2Hr	MISO	4470006	563.10	55,000	1.02
6	2013	117	Pre-2Hr	PEPW	4470006	5,360.01	75,000	7.15
6	2013	117	Pre-2Hr	PPLT2	4470006	58.72	0	
6	2013	117	Pre-2Hr	RICE2	4470006	50,222.30	796,000	6.31
6	2013	117	Pre-2Hr	RPLY	4470006	5,019.50	96,000	5.23
6	2013	117	Pre-2Hr	SEBE2	4470006	6,082.82	105,000	5.79
6	2013	117	Pre-2Hr	SHEL	4470006	10,289.57	139,000	7.40
6	2013	117	Pre-2Hr	SPOO2	4470006	9,654.06	164,000	5.89
6	2013	117	Pre-2Hr	TOHI2	4470006	7,122.76	117,000	6.09
6	2013	117	Pre-2Hr	TREM2	4470006	4,733.54	79,000	5.99
6	2013	117	Pre-2Hr	WAKE2	4470006	3,088.90	49,000	6.30
6	2013	117	Pre-2Hr	WR	4470006	-3,913.58	-100,000	3.91
6	2013	117	Pre-2Hr	WSTR2	4470006	202,471.50	2,667,000	7.59
6	2013	117	RESERVE	BARC2	4470006	50,551.11	0	
					4470006			
					Total	1,286,929.98	24,872,886	-256.80
6	2013	117	AMEM	4470010	0.00	0		
6	2013	117	APM	4470010	-27.38	-747	3.67	
6	2013	117	BPEC	4470010	-34,699.45	-995,680	3.49	
6	2013	117	EXGN	4470010	-80,799.43	-1,991,360	4.06	
6	2013	117	KCPS	4470010	0.00	0		
6	2013	117	MISO	4470010	-366,378.13	-10,381,000	3.53	
6	2013	117	NRG	4470010	-10,205.72	-248,920	4.10	
6	2013	117	PJM	4470010	11,349.33	0		

Kentucky Power Company
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Commission Staff's First Set of Data Requests
Dated February 7, 2014

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6	2013	117		PJM	4470010	268.07	0		
6	2013	117		PJM	4470010	593.89	0		
6	2013	117		PJM	4470010	91.45	0		
6	2013	117		PJM	4470010	-205,331.19	-4,676,734	4.39	
6	2013	117		PJM	4470010	-119,236.24	-2,633,401	4.53	
6	2013	117		PJM	4470010	212.94	0		
6	2013	117		PJM	4470010	-0.20	0		
6	2013	117		PJM	4470010	551.72	0		
6	2013	117		PJM	4470010	-2,907.60	0		
6	2013	117		PJM	4470010	52.33	0		
6	2013	117		PJM	4470010	-9,088.18	-114,110	7.96	
6	2013	117		PJM	4470010	-221.20	0		
6	2013	117		PJM	4470010	-5,783.48	-127,806	4.53	
6	2013	117		PJM	4470010	-917.86	-3,136	29.27	
6	2013	117		PJM	4470010	-1,163.57	-24,172	4.81	
6	2013	117		PJM	4470010	-3,984.42	-91,252	4.37	
6	2013	117		PJM	4470010	143.84	0		
6	2013	117		PJM	4470010	-16,839.37	-486,094	3.46	
6	2013	117		PJM	4470010	-439.32	0		
6	2013	117		WGES	4470010	0.00	0		
6	2013	117		WR	4470010	-33,650.17	-1,094,315	3.07	
6	2013	117	BRK COMM	EXGN	4470010	-37.34	0		
6	2013	117	BRK COMM	MSUI2	4470010	-1,373.24	0		
6	2013	117	BRK COMM	NRG	4470010	-7.47	0		
6	2013	117	BRK COMM	UBSF2	4470010	216.60	0		
6	2013	117	BRK COMM	WR	4470010	0.00	0		
6	2013	117	Pre-2Hr	MISO	4470010	-42,568.47	-2,144,000	1.99	
6	2013	117	Pre-2Hr	WR	4470010	33,650.17	1,094,000	3.08	
						-----	-----	-----	
						4470010			
						Total	-888,529.09	-23,918,727	90.31
						-----	-----	-----	
6	2013	117		BUCK	4470028	0.00	0		
6	2013	117		ECSO2	4470028	58,551.10	0		
6	2013	117	BKSYSEXCES	BUCK	4470028	46,505.08	1,241,284	3.75	
6	2013	117	HR-NF	APM	4470028	961.28	25,639	3.75	
6	2013	117	HR-NF	CEI	4470028	3,282.74	94,154	3.49	
6	2013	117	HR-NF	MISO	4470028	66,002.67	1,869,016	3.53	
6	2013	117	HR-NF	TVAM	4470028	3,136.30	83,513	3.76	
6	2013	117	MO-F	AMPO	4470028	37,572.30	1,346,471	2.79	
6	2013	117	MO-F	APN5	4470028	16,705.56	618,817	2.70	
6	2013	117	MO-F	BARC2	4470028	3,986.02	149,352	2.67	
6	2013	117	MO-F	CECA2	4470028	54,698.81	1,991,360	2.75	
6	2013	117	MO-F	EDFT2	4470028	16,028.43	592,430	2.71	
6	2013	117	MO-F	EUTL2	4470028	3,619.20	134,417	2.69	
6	2013	117	MO-F	INGS2	4470028	4,841.05	179,222	2.70	
6	2013	117	MO-F	LUKE	4470028	13,674.70	497,840	2.75	
6	2013	117	MO-F	NCEM	4470028	120,640.23	4,480,560	2.69	
6	2013	117	MO-F	PEIC	4470028	15,571.94	576,998	2.70	
6	2013	117	MO-F	WGES	4470028	11,555.06	448,056	2.58	
6	2013	117	MO-F	WPL	4470028	60,829.07	2,240,280	2.72	
6	2013	117	OPC Var	OPCVR	4470028	-112,626.13	0		
6	2013	117	SO2	ECSO2	4470028	-873.01	0		
6	2013	117	YR-F	BPPA2	4470028	1,888.77	70,600	2.68	
6	2013	117	YR-F	EDFT2	4470028	9,540.54	358,445	2.66	
6	2013	117	YR-F	EKPM	4470028	59,727.35	2,240,280	2.67	

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Sales to Electric Utilities
Billing Summary

6	2013	117	YR-F	NEXT2	4470028	1,066.16	39,827	2.68
4470028								
Total						496,885.22	19,278,561	61.42
6	2013	117			4470035	7,316.01	288,330	2.54
6	2013	117		ECSO2	4470035	251.53	0	
6	2013	117	SO2	ECSO2	4470035	-9.61	0	
4470035								
Total						7,557.93	288,330	2.54
6	2013	117		DUKE2	4470066	0.00	0	
6	2013	117		ENTE	4470066	74.00	0	
4470066								
Total						74.00	0	0.00
6	2013	117		MSUI2	4470081	30,278.00	0	
6	2013	117		UBSF2	4470081	20,564.53	0	
6	2013	117		UBSF2	4470081	-11,647.12	0	
4470081								
Total						39,195.41	0	0.00
6	2013	117			4470082	-67,258.95	0	
6	2013	117		AMEM	4470082	13,625.81	0	
6	2013	117		ARON	4470082	-45,884.13	0	
6	2013	117		BARC2	4470082	-4,220.40	0	
6	2013	117		BPEC	4470082	-17,531.10	0	
6	2013	117		CIES	4470082	-0.07	0	
6	2013	117		CONC	4470082	9,120.77	0	
6	2013	117		DBET	4470082	-4,789.82	0	
6	2013	117		DPLG	4470082	9,596.40	0	
6	2013	117		DTET	4470082	-565.14	0	
6	2013	117		EDFT2	4470082	822.44	0	
6	2013	117		EMAH2	4470082	6,654.33	0	
6	2013	117		ENAM	4470082	2,129.99	0	
6	2013	117		EPLU	4470082	14,182.31	0	
6	2013	117		EXGN	4470082	-132,090.16	0	
6	2013	117		FESC	4470082	2,758.59	0	
6	2013	117		IESI2	4470082	840.62	0	
6	2013	117		JPMV2	4470082	-41,251.34	0	
6	2013	117		MECB	4470082	819.23	0	
6	2013	117		MSCG	4470082	-29,956.48	0	
6	2013	117		MSUI2	4470082	-23,538.22	0	
6	2013	117		NAGP	4470082	2,931.60	0	
6	2013	117		NASIA	4470082	-2,786.95	0	
6	2013	117		NEXT2	4470082	10,555.84	0	
6	2013	117		SES	4470082	1,195.44	0	
6	2013	117		UBSF2	4470082	-5,878.79	0	
6	2013	117		UECO2	4470082	2,353.82	0	

Kentucky Power Company
 Sales to Electric Utilities
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					4470082			
					Total	-298,164.36	0	0.00
						-----	-----	-----
6	2013	117	SPOT MARKE	PJM	4470089	777,461.36	0	
					4470089			
					Total	777,461.36	0	
						-----	-----	-----
6	2013	117		PJM	4470098	-124,451.53	0	
6	2013	117		PJM	4470098	-393.56	0	
6	2013	117		PJM	4470098	-4,897.95	0	
6	2013	117		PJM	4470098	129,946.64	0	
					4470098			
					Total	203.60	0	0.00
						-----	-----	-----
6	2013	117		AMPO	4470099	0.00	0	
6	2013	117		EMMT	4470099	0.00	0	
6	2013	117		IPLM	4470099	0.00	0	
6	2013	117		PJM	4470099	36,756.13	0	
6	2013	117		WPSC	4470099	0.00	0	
6	2013	117	Pre-2Hr	CLPA2	4470099	112.32	0	
					4470099			
					Total	36,868.45	0	0.00
						-----	-----	-----
6	2013	117			4470100	8,248.51	0	
6	2013	117		PJM	4470100	-2,561.51	0	
6	2013	117		PJM	4470100	-573.64	0	
					4470100			
					Total	5,113.36	0	
						-----	-----	-----
6	2013	117	SPOT MARKE	PJM	4470103	4,236,891.46	128,351,903	3.30
					4470103			
					Total	4,236,891.46	128,351,903	3.30
						-----	-----	-----
6	2013	117		PJM	4470106	-228.02	0	
					4470106			
					Total	-228.02	0	0.00
						-----	-----	-----
6	2013	117		PJM	4470107	-53.45	0	
6	2013	117		PJM	4470107	-8.57	0	
6	2013	117		PJM	4470107	-1,553.74	0	
					4470107			
					Total	-1,615.76	0	0.00
						-----	-----	-----
6	2013	117			4470109	-7,875.48	0	

Kentucky Power Company
Sales to Electric Utilities
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6	2013	117		PJM	4470109	-8,552.49	0	
6	2013	117		PJM	4470109	381.46	0	
					4470109			
					Total	-16,046.51	0	0.00
6	2013	117		PJM	4470110	-176.36	0	
6	2013	117		PJM	4470110	-137.33	0	
					4470110			
					Total	-313.69	0	0.00
6	2013	117	Pre-2Hr	AECI2	4470112	7.66	0	
					4470112			
					Total	7.66	0	0.00
6	2013	117		PJM	4470115	-2.54	0	
6	2013	117		PJM	4470115	13.31	0	
6	2013	117		PJM	4470115	5,138.40	0	
					4470115			
					Total	5,149.17	0	0.00
6	2013	117		PJM	4470124	-0.02	0	
					4470124			
					Total	-0.02	0	0.00
6	2013	117		PJM	4470126	1,208.19	0	
6	2013	117		PJM	4470126	27,637.38	0	
6	2013	117		PJM	4470126	-138,495.94	0	
					4470126			
					Total	-109,650.37	0	0.00
6	2013	117	AEP-POOL		4470128	2,293,324.00	79,532,719	2.88
					4470128			
					Total	2,293,324.00	79,532,719	2.88
6	2013	117		PJM	4470131	197.63	0	
					4470131			
					Total	197.63	0	0.00
6	2013	117		BUCK	4470143	0.00	0	
6	2013	117		MSUI2	4470143	8,937.29	0	
6	2013	117		UBSF2	4470143	20,756.50	0	
6	2013	117	BRK COMM	MSUI2	4470143	-3.05	0	
6	2013	117	BRK COMM	UBSF2	4470143	-12.20	0	

Kentucky Power Company
Sales to Electric Utilities
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					4470143			
					Total	29,678.54	0	0.00
6	2013	117		NASIA	4470144	-278.00	0	
					4470144			
					Total	-278.00	0	0.00
6	2013	117	Pre-2Hr	CLPA2	4470170	-61.23	0	
6	2013	117	Pre-2Hr	DEL	4470170	-436.55	0	
6	2013	117	Pre-2Hr	DEO12	4470170	13,480.98	250,000	5.39
6	2013	117	Pre-2Hr	FESC	4470170	274,007.98	4,520,000	6.06
					4470170			
					Total	286,991.18	4,770,000	11.45
6	2013	117		PJM	4470174	-74,118.43	0	
6	2013	117		PJM	4470174	98,327.20	0	
					4470174			
					Total	24,208.77	0	0.00
6	2013	117		NASIA	4470175	655,641.48	0	
					4470175			
					Total	655,641.48	0	0.00
6	2013	117		NASIA	4470176	-655,641.48	0	
					4470176			
					Total	-655,641.48	0	0.00
6	2013	117		NASIA	4470180	916.37	0	
					4470180			
					Total	916.37	0	0.00
6	2013	117		NASIA	4470181	-916.37	0	
					4470181			
					Total	-916.37	0	0.00
6	2013	117		BUCK	4470206	0.00	0	
6	2013	117		PJM	4470206	-468.92	0	
6	2013	117		PJM	4470206	221.89	0	
6	2013	117		PJM	4470206	3,887.24	0	
6	2013	117		PJM	4470206	50,038.44	0	
					4470206			
					Total	53,678.65	0	0.00

Kentucky Power Company
Sales to Electric Utilities
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6	2013	117	PJM	4470209	20,367.00	0	
6	2013	117	PJM	4470209	-260,006.41	0	
				4470209			
				Total	-239,639.41	0	0.00
6	2013	117	PJM	4470214	10,831.46	0	
				4470214			
				Total	10,831.46	0	0.00
6	2013	117	PJM	4470220	5,742.78	0	
6	2013	117	PJM	4470220	469.49	0	
				4470220			
				Total	6,212.27	0	0.00
6	2013	117	PJM	4470221	8,650.25	0	
				4470221			
				Total	8,650.25	0	0.00
6	2013	117	PJM	4470222	110,096.77	0	
6	2013	117	PJM	4470222	34,329.85	0	
				4470222			
				Total	144,426.62	0	0.00
6	2013	117	PJM	5550039	555.29	0	
6	2013	117	PJM	5550039	5.95	0	
6	2013	117	PJM	5550039	1,174.68	0	
				5550039			
				Total	1,735.92	0	0.00
6	2013	117	ARON	5550099	-0.10	0	
6	2013	117	BPEC	5550099	943.73	0	
6	2013	117	DBET	5550099	-1,461.82	0	
6	2013	117	EXGN	5550099	0.00	0	
6	2013	117	NASIA	5550099	2,786.95	0	
6	2013	117	PJM	5550099	8,449.57	0	
6	2013	117	PJM	5550099	268.07	0	
6	2013	117	PJM	5550099	0.26	0	
6	2013	117	PJM	5550099	-9,853.56	-260,535	3.78
6	2013	117	PJM	5550099	1.14	0	
6	2013	117	PJM	5550099	-0.06	0	
6	2013	117	PJM	5550099	-0.02	0	
6	2013	117	PJM	5550099	-180,288.78	-5,797,756	3.11
6	2013	117	PJM	5550099	44.12	0	
6	2013	117	PJM	5550099	33.13	0	

Kentucky Power Company
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Billing Summary

6	2013	117	PJM	5550099	0.03	0	
6	2013	117	UBSF2	5550099	-7,169.03	0	
				5550099			
				Total	-186,246.37	-6,058,291	6.89
6	2013	117	AMEM	5550100	-117.99	0	
6	2013	117	CMS	5550100	-2,217.29	0	
6	2013	117	DYPM	5550100	-243.21	0	
6	2013	117	EDFT2	5550100	-492.86	0	
6	2013	117	JPMV2	5550100	-4,004.33	0	
6	2013	117	WEPM	5550100	0.00	0	
6	2013	117	WPL	5550100	0.00	0	
6	2013	117	WVPA	5550100	0.00	0	
				5550100			
				Total	-7,075.68	0	0.00
6	2013	117	PJM	5550107	-6,823.80	0	
6	2013	117	PJM	5550107	0.00	0	
6	2013	117	PJM	5550107	-966.00	0	
6	2013	117	PJM	5550107	-153.00	0	
6	2013	117	PJM	5550107	-1,179.00	0	
6	2013	117	PJM	5550107	0.00	0	
				5550107			
				Total	-9,121.80	0	0.00
6	2013	117	PJM	5614000	0.00	0	
6	2013	117	PJM	5614000	-160.96	0	
6	2013	117	PJM	5614000	-22,327.22	0	
				5614000			
				Total	-22,488.18	0	0.00
6	2013	117	PJM	5618000	0.00	0	
6	2013	117	PJM	5618000	-16.36	0	
6	2013	117	PJM	5618000	-4,558.36	0	
				5618000			
				Total	-4,574.72	0	0.00
6	2013	117	PJM	5757000	0.00	0	
6	2013	117	PJM	5757000	-41.81	0	
6	2013	117	PJM	5757000	-22,025.69	0	
				5757000			
				Total	-22,067.50	0	0.00

Total June 2013	Revenue	KWH Metered
	8,245,308.59	227,117,381

Kentucky Power Company
Sales to Electric Utilities
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Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
7	2013	117			4470001	1,354.03	0	
7	2013	117		EC SO2	4470001	-126.04	0	
7	2013	117		NASIA	4470001	0.00	0	
7	2013	117	SO2	EC SO2	4470001	-2.25	0	
4470001								
Total						1,225.74	0	0.00
7	2013	117		EC SO2	4470002	-106,606.36	0	
7	2013	117		NASIA	4470002	0.00	0	
7	2013	117	BKSYSEXCES	BUCK	4470002	123,620.25	0	
7	2013	117	HR-NF	APM	4470002	-2.82	0	
7	2013	117	HR-NF	CEI	4470002	21.97	0	
7	2013	117	HR-NF	MISO	4470002	-2,879.46	0	
7	2013	117	HR-NF	TVAM	4470002	217.03	0	
7	2013	117	MO-F	AECI2	4470002	29,830.62	0	
7	2013	117	MO-F	AMPO	4470002	40,073.90	0	
7	2013	117	MO-F	APN5	4470002	3,527.54	0	
7	2013	117	MO-F	BARC2	4470002	2,296.93	0	
7	2013	117	MO-F	CECA2	4470002	-510.17	0	
7	2013	117	MO-F	EDFT2	4470002	7,124.79	0	
7	2013	117	MO-F	EUTL2	4470002	2,497.56	0	
7	2013	117	MO-F	INGS2	4470002	2,592.57	0	
7	2013	117	MO-F	LUKE	4470002	8,672.31	0	
7	2013	117	MO-F	NCEM	4470002	81,206.67	0	
7	2013	117	MO-F	PEIC	4470002	1,294.91	0	
7	2013	117	MO-F	UGIU2	4470002	26,779.64	0	
7	2013	117	MO-F	UTIL	4470002	0.00	0	
7	2013	117	MO-F	WGES	4470002	-96.01	0	
7	2013	117	MO-F	WPL	4470002	-480.05	0	
7	2013	117	OPC Var	OPCVR	4470002	209,119.92	0	
7	2013	117	SO2	EC SO2	4470002	868.63	0	
7	2013	117	YR-F	BPPA2	4470002	1,619.91	0	
7	2013	117	YR-F	EDFT2	4470002	7,158.78	0	
7	2013	117	YR-F	EKPM	4470002	30,331.98	0	
7	2013	117	YR-F	NEXT2	4470002	855.24	0	
4470002								
Total						469,136.28	0	0.00
7	2013	117		AMCP2	4470006	0.00	0	
7	2013	117		AMPO	4470006	0.00	0	
7	2013	117		APN5	4470006	0.00	0	
7	2013	117		ARON	4470006	192,913.24	4,648,512	4.15
7	2013	117		CALP	4470006	0.00	0	
7	2013	117		DEOI2	4470006	-346.00	0	
7	2013	117		DTET	4470006	-592.00	0	
7	2013	117		EDFT2	4470006	0.00	0	
7	2013	117		EXGN	4470006	38,762.59	1,099,648	3.52
7	2013	117		JPMV2	4470006	43,436.10	1,099,648	3.95
7	2013	117		KIRK	4470006	28,728.30	549,824	5.22
7	2013	117		MISO	4470006	-25,631.25	60,000	-42.72
7	2013	117		MPPA	4470006	28,970.23	439,859	6.59
7	2013	117		MSCG	4470006	0.00	0	
7	2013	117		NASIA	4470006	0.00	0	

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7	2013	117	NRG	4470006	42,336.45	1,099,648	3.85	
7	2013	117	PEIC	4470006	12,329.53	330,995	3.72	
7	2013	117	SOY	4470006	31,741.84	587,812	5.40	
7	2013	117	SWE	4470006	0.00	0		
7	2013	117	WPSC	4470006	111,506.18	2,324,256	4.80	
7	2013	117	WR	4470006	11,101.83	298,704	3.72	
7	2013	117	BRK COMM	CALP	4470006	0.00	0	
7	2013	117	BRK COMM	EDFT2	4470006	0.00	0	
7	2013	117	BRK COMM	EXGN	4470006	0.00	0	
7	2013	117	BRK COMM	JPMV2	4470006	0.00	0	
7	2013	117	BRK COMM	MSCG	4470006	0.00	0	
7	2013	117	BRK COMM	MSUI2	4470006	-29.70	0	
7	2013	117	BRK COMM	NRG	4470006	0.00	0	
7	2013	117	BRK COMM	SWE	4470006	0.00	0	
7	2013	117	BRK COMM	UBSF2	4470006	-801.79	0	
7	2013	117	BRK COMM	WR	4470006	0.00	0	
7	2013	117	Pre-2Hr	BANG2	4470006	10,073.51	180,000	5.60
7	2013	117	Pre-2Hr	BARR2	4470006	28,988.89	476,000	6.09
7	2013	117	Pre-2Hr	BERL2	4470006	657.59	10,000	6.58
7	2013	117	Pre-2Hr	BLOO2	4470006	15,449.63	242,000	6.38
7	2013	117	Pre-2Hr	BMES	4470006	7,609.52	147,000	5.18
7	2013	117	Pre-2Hr	BPPA2	4470006	-20.56	1,000	-2.06
7	2013	117	Pre-2Hr	CADO2	4470006	3,947.52	75,000	5.26
7	2013	117	Pre-2Hr	COLS2	4470006	318,467.26	4,973,000	6.40
7	2013	117	Pre-2Hr	CORN2	4470006	4,334.03	78,000	5.56
7	2013	117	Pre-2Hr	CWEL2	4470006	7,278.89	133,000	5.47
7	2013	117	Pre-2Hr	GLOU2	4470006	1,711.77	12,000	14.26
7	2013	117	Pre-2Hr	HAME2	4470006	1,555.38	28,000	5.55
7	2013	117	Pre-2Hr	HREA2	4470006	47,228.34	572,000	8.26
7	2013	117	Pre-2Hr	LIDA2	4470006	26.63	0	
7	2013	117	Pre-2Hr	MEDF2	4470006	42,281.48	731,000	5.78
7	2013	117	Pre-2Hr	MISO	4470006	-1,855.24	-60,000	3.09
7	2013	117	Pre-2Hr	PEPW	4470006	1,925.81	27,000	7.13
7	2013	117	Pre-2Hr	RICE2	4470006	56,541.39	904,000	6.25
7	2013	117	Pre-2Hr	RPLY	4470006	5,635.96	110,000	5.12
7	2013	117	Pre-2Hr	SEBE2	4470006	5,938.71	127,000	4.68
7	2013	117	Pre-2Hr	SHEL	4470006	12,833.80	170,000	7.55
7	2013	117	Pre-2Hr	SPOO2	4470006	10,382.28	192,000	5.41
7	2013	117	Pre-2Hr	TOHI2	4470006	8,250.62	125,000	6.60
7	2013	117	Pre-2Hr	TREM2	4470006	5,378.74	97,000	5.55
7	2013	117	Pre-2Hr	WAKE2	4470006	4,814.46	79,000	6.09
7	2013	117	Pre-2Hr	WR	4470006	0.00	0	
7	2013	117	Pre-2Hr	WSTR2	4470006	222,630.30	2,905,000	7.66
					4470006			
					Total	1,336,492.26	24,872,906	151.64
7	2013	117	AMEM	4470010	-42,171.50	-1,099,648	3.83	
7	2013	117	APM	4470010	-2.37	-62	3.82	
7	2013	117	BPEC	4470010	0.00	0		
7	2013	117	EDFT2	4470010	-5,255.82	-149,952	3.51	
7	2013	117	EXGN	4470010	-11,396.35	-299,904	3.80	
7	2013	117	KCPS	4470010	-6,797.82	-199,936	3.40	
7	2013	117	MISO	4470010	-403,730.18	-12,603,000	3.20	
7	2013	117	MSCG	4470010	-1,874.40	-49,984	3.75	
7	2013	117	NRG	4470010	-54,997.40	-1,299,584	4.23	
7	2013	117	PJM	4470010	1,583.19	0		
7	2013	117	PJM	4470010	0.05	0		

Kentucky Power Company
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Commission Staff's First Set of Data Requests
Dated February 7, 2014

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7	2013	117		PJM	4470010	0.15	0	
7	2013	117		PJM	4470010	-272,530.71	-4,985,560	5.47
7	2013	117		PJM	4470010	-167,300.57	-2,924,775	5.72
7	2013	117		PJM	4470010	10.04	0	
7	2013	117		PJM	4470010	41.36	0	
7	2013	117		PJM	4470010	1,329.58	0	
7	2013	117		PJM	4470010	-3,241.77	0	
7	2013	117		PJM	4470010	0.03	0	
7	2013	117		PJM	4470010	-15,820.12	-157,906	10.02
7	2013	117		PJM	4470010	-153.36	0	
7	2013	117		PJM	4470010	-7,925.91	-144,219	5.50
7	2013	117		PJM	4470010	-1,857.51	-11,197	16.59
7	2013	117		PJM	4470010	-1,468.54	-26,528	5.54
7	2013	117		PJM	4470010	-5,600.19	-103,908	5.39
7	2013	117		PJM	4470010	-32,328.38	-575,041	5.62
7	2013	117		WR	4470010	-46,580.04	-1,195,616	3.90
7	2013	117	BRK COMM	EDFT2	4470010	-1.50	0	
7	2013	117	BRK COMM	EXGN	4470010	-3.00	0	
7	2013	117	BRK COMM	MSCG	4470010	-0.50	0	
7	2013	117	BRK COMM	MSUI2	4470010	-29.70	0	
7	2013	117	BRK COMM	NRG	4470010	-7.00	0	
7	2013	117	BRK COMM	UBSF2	4470010	-758.68	0	
7	2013	117	BRK COMM	WR	4470010	-2.00	0	
7	2013	117	Pre-2Hr	DPC	4470010	-34.92	0	
7	2013	117	Pre-2Hr	MISO	4470010	-31,546.76	204,000	-15.46
7	2013	117	Pre-2Hr	WR	4470010	0.00	0	
						-----	-----	-----
					4470010			
					Total	-1,110,452.60	-25,622,820	77.83
						-----	-----	-----
7	2013	117		BUCK	4470028	1,189.60	0	
7	2013	117		ECISO2	4470028	106,606.36	0	
7	2013	117		NASIA	4470028	0.00	0	
7	2013	117	BKSYSEXCES	BUCK	4470028	129,740.57	2,426,403	5.35
7	2013	117	HR-NF	APM	4470028	2.83	0	
7	2013	117	HR-NF	CEI	4470028	-21.97	0	
7	2013	117	HR-NF	MISO	4470028	40,981.58	1,443,226	2.84
7	2013	117	HR-NF	TVAM	4470028	489.01	12,496	3.91
7	2013	117	MO-F	AECI2	4470028	14,705.12	549,824	2.67
7	2013	117	MO-F	AMPO	4470028	39,846.94	1,529,585	2.61
7	2013	117	MO-F	APN5	4470028	6,029.81	232,426	2.59
7	2013	117	MO-F	BARC2	4470028	3,566.50	146,953	2.43
7	2013	117	MO-F	CECA2	4470028	510.17	0	
7	2013	117	MO-F	EDFT2	4470028	16,561.47	632,097	2.62
7	2013	117	MO-F	EUTL2	4470028	3,563.18	139,455	2.56
7	2013	117	MO-F	INGS2	4470028	5,339.09	207,933	2.57
7	2013	117	MO-F	LUKE	4470028	14,832.66	549,824	2.70
7	2013	117	MO-F	NCEM	4470028	118,772.31	4,648,512	2.56
7	2013	117	MO-F	PEIC	4470028	3,011.03	113,763	2.65
7	2013	117	MO-F	UGIU2	4470028	25,918.69	1,022,673	2.53
7	2013	117	MO-F	UTIL	4470028	0.00	0	
7	2013	117	MO-F	WGES	4470028	96.01	0	
7	2013	117	MO-F	WPL	4470028	480.05	0	
7	2013	117	OPC Var	OPCVR	4470028	-209,119.92	0	
7	2013	117	SO2	ECISO2	4470028	-868.63	0	
7	2013	117	YR-F	BPPA2	4470028	2,168.56	83,723	2.59
7	2013	117	YR-F	EDFT2	4470028	9,427.11	371,881	2.53
7	2013	117	YR-F	EKPM	4470028	58,919.45	2,324,256	2.53

Kentucky Power Company
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7	2013	117	YR-F	NEXT2	4470028	1,183.95	43,986	2.69
					4470028			
					Total	393,931.53	16,479,016	50.93
7	2013	117			4470035	3,901.29	149,212	2.61
7	2013	117		EC SO2	4470035	126.04	0	
7	2013	117		NASIA	4470035	0.00	0	
7	2013	117	SO2	EC SO2	4470035	2.25	0	
					4470035			
					Total	4,029.58	149,212	2.61
7	2013	117		ENTE	4470066	-546.00	0	
7	2013	117		TVAM	4470066	-164.00	0	
					4470066			
					Total	-710.00	0	0.00
7	2013	117		MSUI2	4470081	-29,174.69	0	
7	2013	117		MSUI2	4470081	5,319.70	0	
7	2013	117		MSUI2	4470081	54,493.96	0	
7	2013	117		UBSF2	4470081	2,309.73	0	
7	2013	117		UBSF2	4470081	6,643.50	0	
					4470081			
					Total	39,592.20	0	0.00
7	2013	117			4470082	-37,783.52	0	
7	2013	117		AMEM	4470082	-15,574.20	0	
7	2013	117		ARON	4470082	-37,448.29	0	
7	2013	117		BARC2	4470082	-10,810.15	0	
7	2013	117		BPEC	4470082	37,233.34	0	
7	2013	117		CEI	4470082	-111.89	0	
7	2013	117		CIES	4470082	-7,000.41	0	
7	2013	117		CONC	4470082	-28,632.03	0	
7	2013	117		DBET	4470082	9,935.25	0	
7	2013	117		DPLG	4470082	6,137.30	0	
7	2013	117		DTET	4470082	-803.59	0	
7	2013	117		EDFT2	4470082	-374.71	0	
7	2013	117		EMAH2	4470082	3,604.61	0	
7	2013	117		ENAM	4470082	-5,048.05	0	
7	2013	117		ENDU	4470082	-412.80	0	
7	2013	117		EPLU	4470082	-20,818.69	0	
7	2013	117		EXGN	4470082	-34,128.80	0	
7	2013	117		FESC	4470082	15,518.65	0	
7	2013	117		IESI2	4470082	-1,248.09	0	
7	2013	117		JPMV2	4470082	-10,285.73	0	
7	2013	117		MECB	4470082	-6,050.14	0	
7	2013	117		MSCG	4470082	-27,530.28	0	
7	2013	117		MSUI2	4470082	95,963.08	0	
7	2013	117		NAGP	4470082	745.31	0	
7	2013	117		NASIA	4470082	5,295.34	0	
7	2013	117		NEXT2	4470082	422.84	0	
7	2013	117		SES	4470082	916.82	0	
7	2013	117		UBSF2	4470082	734.86	0	

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7	2013	117		UECO2	4470082	5,081.07	0	
7	2013	117		WR	4470082	-10.34	0	
					4470082			
					Total	-62,483.24	0	0.00
7	2013	117		NASIA	4470089	0.00	0	
7	2013	117	SPOT MARKE	PJM	4470089	2,303,328.32	0	
					4470089			
					Total	2,303,328.32	0	0.00
7	2013	117		NASIA	4470098	0.00	0	
7	2013	117		PJM	4470098	100.74	0	
7	2013	117		PJM	4470098	-624.82	0	
7	2013	117		PJM	4470098	-11,928.62	0	
7	2013	117		PJM	4470098	154,908.46	0	
					4470098			
					Total	142,455.76	0	0.00
7	2013	117		NASIA	4470099	0.00	0	
7	2013	117		PJM	4470099	37,518.62	0	
7	2013	117	Pre-2Hr	CLPA2	4470099	0.00	0	
					4470099			
					Total	37,518.62	0	0.00
7	2013	117			4470100	-8,248.51	0	
7	2013	117		NASIA	4470100	0.00	0	
7	2013	117		PJM	4470100	36,421.17	0	
					4470100			
					Total	28,172.66	0	0.00
7	2013	117		NASIA	4470103	0.00	0	
7	2013	117	SPOT MARKE	PJM	4470103	6,689,554.55	203,916,520	3.28
					4470103			
					Total	6,689,554.55	203,916,520	3.28
7	2013	117		PJM	4470106	-564.15	0	
					4470106			
					Total	-564.15	0	0.00
7	2013	117		PJM	4470107	616.36	0	
7	2013	117		PJM	4470107	-7.67	0	
7	2013	117		PJM	4470107	-1,509.64	0	
					4470107			
					Total	-900.95	0	0.00

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7	2013	117		4470109	7,875.48	0	
7	2013	117	PJM	4470109	30,162.06	0	
				4470109			
				Total	38,037.54	0	0.00
7	2013	117	PJM	4470110	-223.32	0	
7	2013	117	PJM	4470110	55.50	0	
				4470110			
				Total	-167.82	0	0.00
7	2013	117	NASIA	4470112	0.00	0	
				4470112			
				Total	0.00	0	0.00
7	2013	117	NASIA	4470115	0.00	0	
7	2013	117	PJM	4470115	-76.07	0	
7	2013	117	PJM	4470115	-624.62	0	
				4470115			
				Total	-700.69	0	0.00
7	2013	117	NASIA	4470124	0.00	0	
7	2013	117	PJM	4470124	-0.03	0	
				4470124			
				Total	-0.03	0	0.00
7	2013	117	PJM	4470126	-24,492.74	0	
7	2013	117	PJM	4470126	1.39	0	
7	2013	117	PJM	4470126	73,765.56	0	
7	2013	117	PJM	4470126	-506,741.43	0	
				4470126			
				Total	-457,467.22	0	0.00
7	2013	117	NASIA	4470128	0.00	0	
7	2013	117	AEP-POOL	4470128	3,889,075.00	132,894,605	2.93
				4470128			
				Total	3,889,075.00	132,894,605	2.93
7	2013	117	PJM	4470131	2.76	0	
				4470131			
				Total	2.76	0	0.00
7	2013	117	BUCK	4470143	0.00	0	
7	2013	117	MSUI2	4470143	6,345.24	0	

Kentucky Power Company
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7	2013	117		UBSF2	4470143	-34,101.96	0		
7	2013	117	BRK COMM	MSUI2	4470143	0.00	0		
7	2013	117	BRK COMM	UBSF2	4470143	-5.00	0		
						-----	-----	-----	
						4470143			
						Total	-27,761.72	0	0.00
						-----	-----	-----	
7	2013	117		NASIA	4470144	892.00	0		
						-----	-----	-----	
						4470144			
						Total	892.00	0	0.00
						-----	-----	-----	
7	2013	117		NASIA	4470170	0.00	0		
7	2013	117	Pre-2Hr	CLPA2	4470170	-112.32	0		
7	2013	117	Pre-2Hr	DEOI2	4470170	18,566.06	351,000	5.29	
7	2013	117	Pre-2Hr	FESC	4470170	324,301.27	5,376,000	6.03	
						-----	-----	-----	
						4470170			
						Total	342,755.01	5,727,000	11.32
						-----	-----	-----	
7	2013	117		NASIA	4470174	0.00	0		
7	2013	117		PJM	4470174	-44,864.29	0		
7	2013	117		PJM	4470174	-9,432.22	0		
						-----	-----	-----	
						4470174			
						Total	-54,296.51	0	0.00
						-----	-----	-----	
7	2013	117		NASIA	4470175	1,149,601.79	0		
						-----	-----	-----	
						4470175			
						Total	1,149,601.79	0	0.00
						-----	-----	-----	
7	2013	117		NASIA	4470176	-1,149,601.79	0		
						-----	-----	-----	
						4470176			
						Total	-1,149,601.79	0	0.00
						-----	-----	-----	
7	2013	117		NASIA	4470180	-13,530.83	0		
						-----	-----	-----	
						4470180			
						Total	-13,530.83	0	0.00
						-----	-----	-----	
7	2013	117		NASIA	4470181	13,530.83	0		
						-----	-----	-----	
						4470181			
						Total	13,530.83	0	0.00
						-----	-----	-----	
7	2013	117		BUCK	4470206	0.00	0		
7	2013	117		NASIA	4470206	0.00	0		
7	2013	117		PJM	4470206	-928.31	0		
7	2013	117		PJM	4470206	549.48	0		
7	2013	117		PJM	4470206	10,280.47	0		

Kentucky Power Company
Sales to Electric Utilities
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7	2013	117	PJM	4470206	101,165.28	0	
				4470206			
				Total	111,066.92	0	0.00
7	2013	117	NASIA	4470209	0.00	0	
7	2013	117	PJM	4470209	0.44	0	
7	2013	117	PJM	4470209	55,051.80	0	
7	2013	117	PJM	4470209	-584,314.96	0	
				4470209			
				Total	-529,262.72	0	0.00
7	2013	117	PJM	4470214	207,994.74	0	
				4470214			
				Total	207,994.74	0	0.00
7	2013	117	PJM	4470220	-638.50	0	
				4470220			
				Total	-638.50	0	0.00
7	2013	117	PJM	4470221	11,869.09	0	
				4470221			
				Total	11,869.09	0	0.00
7	2013	117	PJM	4470222	35,390.95	0	
				4470222			
				Total	35,390.95	0	0.00
7	2013	117	PJM	5550039	-6.09	0	
7	2013	117	PJM	5550039	14.72	0	
7	2013	117	PJM	5550039	2,770.88	0	
				5550039			
				Total	2,779.51	0	0.00
7	2013	117	BPEC	5550099	5,815.16	0	
7	2013	117	DBET	5550099	24,540.65	0	
7	2013	117	EXGN	5550099	-255.97	0	
7	2013	117	NASIA	5550099	-5,295.34	0	
7	2013	117	PJM	5550099	1,002.57	0	
7	2013	117	PJM	5550099	0.05	0	
7	2013	117	PJM	5550099	0.02	0	
7	2013	117	PJM	5550099	-17,008.79	-294,915	5.77
7	2013	117	PJM	5550099	0.05	0	
7	2013	117	PJM	5550099	0.05	0	
7	2013	117	PJM	5550099	0.04	0	
7	2013	117	PJM	5550099	-314,507.30	-6,369,376	4.94
7	2013	117	PJM	5550099	43.48	0	

Kentucky Power Company
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7	2013	117	PJM	5550099	35.85	0	
7	2013	117	UBSF2	5550099	4,242.42	0	
				5550099			
				Total	-301,387.06	-6,664,291	10.71
7	2013	117	AMEM	5550100	-118.46	0	
7	2013	117	CMS	5550100	-2,226.19	0	
7	2013	117	DYPM	5550100	-244.19	0	
7	2013	117	EDFT2	5550100	-494.84	0	
7	2013	117	JPMV2	5550100	-4,020.41	0	
				5550100			
				Total	-7,104.09	0	0.00
7	2013	117	PJM	5550107	-7,079.78	0	
7	2013	117	PJM	5550107	-1,002.23	0	
7	2013	117	PJM	5550107	-158.72	0	
7	2013	117	PJM	5550107	-1,223.26	0	
7	2013	110	PJM	5570007	-5.93	0	
7	2013	110	SPSR2	5570007	-15.00	0	
				5570007			
				Total	-9,484.92	0	0.00
7	2013	117	PJM	5614000	0.00	0	
7	2013	117	PJM	5614000	-254.04	0	
7	2013	117	PJM	5614000	-38,826.70	0	
				5614000			
				Total	-39,080.74	0	0.00
7	2013	117	PJM	5618000	0.00	0	
7	2013	117	PJM	5618000	-27.63	0	
7	2013	117	PJM	5618000	-8,391.54	0	
				5618000			
				Total	-8,419.17	0	0.00
7	2013	117	PJM	5757000	0.00	0	
7	2013	117	PJM	5757000	-67.47	0	
7	2013	117	PJM	5757000	-40,924.00	0	
				5757000			
				Total	-40,991.47	0	0.00

Total July 2013	Revenue	KWH Metered
	13,433,427.42	351,752,147

Kentucky Power Company
Sales to Electric Utilities
Billing Summary

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
8	2013	117			4470001	683.95	0	
8	2013	117		ECSO2	4470001	-24.40	0	
8	2013	117	SO2	ECSO2	4470001	-2.69	0	
4470001								
Total						656.86	0	0.00
8	2013	117		ECSO2	4470002	-62,096.91	0	
8	2013	117	BKSYSEXCES	BUCK	4470002	25,597.69	0	
8	2013	117	HR-NF	MISO	4470002	-2,973.00	0	
8	2013	117	HR-NF	TEA	4470002	125.06	0	
8	2013	117	HR-NF	TVAM	4470002	-2.73	0	
8	2013	117	MO-F	AECI2	4470002	29,686.91	0	
8	2013	117	MO-F	AMPO	4470002	39,575.05	0	
8	2013	117	MO-F	APN5	4470002	3,509.97	0	
8	2013	117	MO-F	BARC2	4470002	2,267.12	0	
8	2013	117	MO-F	EDFT2	4470002	6,692.61	0	
8	2013	117	MO-F	EUTL2	4470002	2,438.52	0	
8	2013	117	MO-F	INGS2	4470002	2,471.33	0	
8	2013	117	MO-F	LUKE	4470002	8,255.59	0	
8	2013	117	MO-F	NCEM	4470002	79,199.92	0	
8	2013	117	MO-F	PEIC	4470002	1,393.25	0	
8	2013	117	MO-F	UGIU2	4470002	47,003.18	0	
8	2013	117	MO-F	UTIL	4470002	-26,779.64	0	
8	2013	117	OPC Var	OPCVR	4470002	254,804.80	0	
8	2013	117	SO2	ECSO2	4470002	1,230.92	0	
8	2013	117	YR-F	BPPA2	4470002	1,479.62	0	
8	2013	117	YR-F	EDFT2	4470002	6,902.79	0	
8	2013	117	YR-F	EKPM	4470002	28,457.55	0	
8	2013	117	YR-F	NEXT2	4470002	-41.31	0	
4470002								
Total						449,198.29	0	0.00
8	2013	117		AMPO	4470006	0.00	0	
8	2013	117		ARON	4470006	196,587.50	4,737,048	4.15
8	2013	117		BANG2	4470006	21,433.49	336,000	6.38
8	2013	117		BARR2	4470006	61,970.16	948,000	6.54
8	2013	117		BERL2	4470006	657.59	10,000	6.58
8	2013	117		BLOO2	4470006	38,210.96	559,000	6.84
8	2013	117		BMES	4470006	15,862.40	306,000	5.18
8	2013	117		BPPA2	4470006	-86.33	4,000	-2.16
8	2013	117		CADO2	4470006	9,000.79	151,000	5.96
8	2013	117		COLS2	4470006	630,667.86	9,975,000	6.32
8	2013	117		CORN2	4470006	9,694.94	140,000	6.92
8	2013	117		CWEL2	4470006	15,257.07	273,000	5.59
8	2013	117		DEOI2	4470006	-201.00	0	
8	2013	117		DTET	4470006	-702.00	0	
8	2013	117		EDFT2	4470006	0.00	0	
8	2013	117		EXGN	4470006	39,500.87	1,120,592	3.53
8	2013	117		GLOU2	4470006	3,131.75	23,000	13.62
8	2013	117		HAME2	4470006	3,187.93	58,000	5.50
8	2013	117		HREA2	4470006	90,301.56	1,119,000	8.07

Kentucky Power Company
Sales to Electric Utilities
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Commission Staff's First Set of Data Requests
Dated February 7, 2014

Item No. 6
Attachment 1

8	2013	117	JPMV2	4470006	44,263.38	1,120,592	3.99	
8	2013	117	KIRK	4470006	29,275.47	560,296	5.23	
8	2013	117	LIDA2	4470006	-12.37	0		
8	2013	117	MEDF2	4470006	92,517.80	1,470,000	6.29	
8	2013	117	MISO	4470006	-49,341.00	0		
8	2013	117	MPPA	4470006	29,521.99	448,237	6.59	
8	2013	117	NRG	4470006	43,465.79	1,130,270	3.85	
8	2013	117	PEIC	4470006	12,647.84	339,539	3.73	
8	2013	117	PEPW	4470006	2,928.83	27,000	10.85	
8	2013	117	RICE2	4470006	112,520.04	1,784,000	6.31	
8	2013	117	RPLY	4470006	11,667.36	228,000	5.12	
8	2013	117	SEBE2	4470006	14,213.05	286,000	4.97	
8	2013	117	SHEL	4470006	24,937.40	342,000	7.29	
8	2013	117	SOY	4470006	29,430.82	545,015	5.40	
8	2013	117	SPOO2	4470006	23,614.53	380,000	6.21	
8	2013	117	TOHI2	4470006	16,130.00	250,000	6.45	
8	2013	117	TREM2	4470006	13,259.15	204,000	6.50	
8	2013	117	WAKE2	4470006	8,931.17	148,000	6.03	
8	2013	117	WPSC	4470006	113,629.94	2,368,524	4.80	
8	2013	117	WSTR2	4470006	445,113.72	5,815,000	7.65	
8	2013	117	BRK COMM	MSUI2	4470006	-888.17	0	
8	2013	117	BRK COMM	UBSF2	4470006	-148.11	0	
8	2013	117	Pre-2Hr	BANG2	4470006	-9,698.91	-182,000	5.33
8	2013	117	Pre-2Hr	BARR2	4470006	-29,256.41	-478,000	6.12
8	2013	117	Pre-2Hr	BERL2	4470006	-657.59	-10,000	6.58
8	2013	117	Pre-2Hr	BLOO2	4470006	-17,946.32	-264,000	6.80
8	2013	117	Pre-2Hr	BMES	4470006	-7,705.34	-147,000	5.24
8	2013	117	Pre-2Hr	CADO2	4470006	-3,347.35	-77,000	4.35
8	2013	117	Pre-2Hr	COLS2	4470006	-315,321.61	-4,972,000	6.34
8	2013	117	Pre-2Hr	CORN2	4470006	-4,416.20	-80,000	5.52
8	2013	117	Pre-2Hr	CWEL2	4470006	-6,155.79	-126,000	4.89
8	2013	117	Pre-2Hr	GLOU2	4470006	-1,710.31	-13,000	13.16
8	2013	117	Pre-2Hr	HAME2	4470006	-1,572.20	-28,000	5.62
8	2013	117	Pre-2Hr	HREA2	4470006	-47,481.84	-576,000	8.24
8	2013	117	Pre-2Hr	LIDA2	4470006	-9.17	0	
8	2013	117	Pre-2Hr	MEDF2	4470006	-42,573.23	-735,000	5.79
8	2013	117	Pre-2Hr	MISO	4470006	1,148.32	0	
8	2013	117	Pre-2Hr	PEPW	4470006	-1,267.27	-18,000	7.04
8	2013	117	Pre-2Hr	RICE2	4470006	-57,059.75	-905,000	6.30
8	2013	117	Pre-2Hr	RPLY	4470006	-5,684.93	-110,000	5.17
8	2013	117	Pre-2Hr	SEBE2	4470006	-6,603.00	-133,000	4.96
8	2013	117	Pre-2Hr	SHEL	4470006	-12,746.56	-177,000	7.20
8	2013	117	Pre-2Hr	SPOO2	4470006	-10,144.29	-194,000	5.23
8	2013	117	Pre-2Hr	TOHI2	4470006	-8,270.52	-125,000	6.62
8	2013	117	Pre-2Hr	TREM2	4470006	-5,242.10	-98,000	5.35
8	2013	117	Pre-2Hr	WAKE2	4470006	-4,680.56	-77,000	6.08
8	2013	117	Pre-2Hr	WSTR2	4470006	-225,165.40	-2,940,000	7.66
				4470006				
				Total	1,328,585.84	24,741,113	341.83	
8	2013	117	AMEM	4470010	-42,974.70	-1,120,592	3.83	
8	2013	117	APM	4470010	0.00	0		
8	2013	117	DPC	4470010	-35.39	0		
8	2013	117	EDFT2	4470010	0.00	0		
8	2013	117	EXGN	4470010	-341.14	-9,678	3.52	

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Commission Staff's First Set of Data Requests
Dated February 7, 2014

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8	2013	117		KCPS	4470010	0.00	0		
8	2013	117		MISO	4470010	-432,369.31	-12,206,000	3.54	
8	2013	117		MSCG	4470010	0.00	0		
8	2013	117		NRG	4470010	-86,341.61	-2,241,184	3.85	
8	2013	117		PJM	4470010	194.30	0		
8	2013	117		PJM	4470010	61.51	0		
8	2013	117		PJM	4470010	117.00	0		
8	2013	117		PJM	4470010	-210,993.86	-5,040,599	4.19	
8	2013	117		PJM	4470010	-125,344.75	-2,894,438	4.33	
8	2013	117		PJM	4470010	57.93	0		
8	2013	117		PJM	4470010	-0.04	0		
8	2013	117		PJM	4470010	735.42	0		
8	2013	117		PJM	4470010	-633.77	0		
8	2013	117		PJM	4470010	-644.29	0		
8	2013	117		PJM	4470010	-9,390.79	-138,870	6.76	
8	2013	117		PJM	4470010	-385.31	0		
8	2013	117		PJM	4470010	-5,766.90	-145,794	3.96	
8	2013	117		PJM	4470010	-1,078.41	-7,008	15.39	
8	2013	117		PJM	4470010	-1,144.47	-28,220	4.06	
8	2013	117		PJM	4470010	-4,151.20	-105,056	3.95	
8	2013	117		PJM	4470010	-20,993.57	-545,482	3.85	
8	2013	117		WR	4470010	0.00	0		
8	2013	117	BRK COMM	DAMA2	4470010	-30.56	0		
8	2013	117	BRK COMM	EDFT2	4470010	0.00	0		
8	2013	117	BRK COMM	EXGN	4470010	0.00	0		
8	2013	117	BRK COMM	MSCG	4470010	0.00	0		
8	2013	117	BRK COMM	MSUI2	4470010	-888.17	0		
8	2013	117	BRK COMM	NRG	4470010	0.00	0		
8	2013	117	BRK COMM	UBSF2	4470010	-116.01	0		
8	2013	117	BRK COMM	WR	4470010	0.00	0		
8	2013	117	Pre-2Hr	MISO	4470010	17,248.56	-204,000	-8.46	
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						4470010			
						Total	-925,209.53	-24,686,921	52.77
						-----	-----	-----	
8	2013	117		BUCK	4470028	832.04	0		
8	2013	117		ECSO2	4470028	62,096.91	0		
8	2013	117	BKSYSEXCES	BUCK	4470028	70,028.60	2,004,403	3.49	
8	2013	117	HR-NF	MISO	4470028	53,430.78	1,758,820	3.04	
8	2013	117	HR-NF	TEA	4470028	295.60	9,487	3.12	
8	2013	117	HR-NF	TVAM	4470028	2.73	0		
8	2013	117	MO-F	AECI2	4470028	15,697.08	560,296	2.80	
8	2013	117	MO-F	AMPO	4470028	41,373.28	1,549,251	2.67	
8	2013	117	MO-F	APN5	4470028	6,229.40	236,852	2.63	
8	2013	117	MO-F	BARC2	4470028	3,707.98	149,752	2.48	
8	2013	117	MO-F	EDFT2	4470028	17,444.76	644,139	2.71	
8	2013	117	MO-F	EUTL2	4470028	3,737.64	142,111	2.63	
8	2013	117	MO-F	INGS2	4470028	5,611.40	211,894	2.65	
8	2013	117	MO-F	LUKE	4470028	15,697.08	560,296	2.80	
8	2013	117	MO-F	NCEM	4470028	124,587.88	4,737,048	2.63	
8	2013	117	MO-F	PEIC	4470028	3,174.01	120,669	2.63	
8	2013	117	MO-F	UGIU2	4470028	47,272.69	1,827,971	2.59	
8	2013	117	MO-F	UTIL	4470028	-25,918.69	-1,022,673	2.53	
8	2013	117	OPC Var	OPCVR	4470028	-254,804.80	0		
8	2013	117	SO2	ECSO2	4470028	-1,230.92	0		
8	2013	117	YR-F	BPPA2	4470028	2,138.14	79,951	2.67	

Kentucky Power Company
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8	2013	117	YR-F	EDFT2	4470028	9,999.01	378,964	2.64
8	2013	117	YR-F	EKPM	4470028	62,493.78	2,368,524	2.64
8	2013	117	YR-F	NEXT2	4470028	41.31	0	
4470028								
Total						263,937.69	16,317,755	49.35
8	2013	117			4470035	4,180.95	145,767	2.87
8	2013	117		ECSO2	4470035	24.40	0	
8	2013	117	SO2	ECSO2	4470035	2.69	0	
4470035								
Total						4,208.04	145,767	2.87
8	2013	117		ENTE	4470066	107.00	0	
8	2013	117		TVAM	4470066	22.00	0	
4470066								
Total						129.00	0	0.00
8	2013	117		MSUI2	4470081	30,553.24	0	
8	2013	117		MSUI2	4470081	0.00	0	
8	2013	117		MSUI2	4470081	0.00	0	
8	2013	117		UBSF2	4470081	7,864.84	0	
8	2013	117		UBSF2	4470081	964.60	0	
4470081								
Total						39,382.68	0	0.00
8	2013	117		AMEM	4470082	17,586.26	0	
8	2013	117		ARON	4470082	-49,685.70	0	
8	2013	117		BARC2	4470082	-9,618.33	0	
8	2013	117		BPEC	4470082	-20,450.51	0	
8	2013	117		CEI	4470082	-47.95	0	
8	2013	117		CIES	4470082	14,244.08	0	
8	2013	117		CONC	4470082	14,980.68	0	
8	2013	117		DBET	4470082	-14,652.30	0	
8	2013	117		DPLG	4470082	12,689.79	0	
8	2013	117		DTET	4470082	-423.75	0	
8	2013	117		EDFT2	4470082	1,146.96	0	
8	2013	117		EMAH2	4470082	8,599.33	0	
8	2013	117		ENAM	4470082	5,209.16	0	
8	2013	117		ENDU	4470082	-32.81	0	
8	2013	117		EPLU	4470082	19,169.69	0	
8	2013	117		EXGN	4470082	-169,580.45	0	
8	2013	117		FESC	4470082	-729.31	0	
8	2013	117		IESI2	4470082	1,039.22	0	
8	2013	117		INGS2	4470082	133.29	0	
8	2013	117		JPMV2	4470082	-55,317.74	0	
8	2013	117		MECB	4470082	1,292.67	0	
8	2013	117		MSCG	4470082	-36,872.77	0	
8	2013	117		MSUI2	4470082	73,073.69	0	
8	2013	117		NAGP	4470082	3,794.13	0	
8	2013	117		NASIA	4470082	5,532.55	0	

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8	2013	117		NEXT2	4470082	14,737.64	0	
8	2013	117		SES	4470082	-4,684.41	0	
8	2013	117		UBSF2	4470082	-197,418.28	0	
8	2013	117		UECO2	4470082	2,674.63	0	
8	2013	117		WR	4470082	0.00	0	
					4470082			
					Total	-363,610.54	0	0.00
8	2013	117	SPOT MARKE	PJM	4470089	1,098,295.86	0	
					4470089			
					Total	1,098,295.86	0	0.00
8	2013	117		PJM	4470098	138.38	0	
8	2013	117		PJM	4470098	-511.20	0	
8	2013	117		PJM	4470098	-2,120.79	0	
8	2013	117		PJM	4470098	186,908.05	0	
					4470098			
					Total	184,414.44	0	0.00
8	2013	117		PJM	4470099	38,307.32	0	
					4470099			
					Total	38,307.32	0	0.00
8	2013	117			4470100	0.00	0	
8	2013	117		PJM	4470100	50,414.72	0	
					4470100			
					Total	50,414.72	0	0.00
8	2013	117	SPOT MARKE	PJM	4470103	6,755,479.24	212,087,438	3.19
					4470103			
					Total	6,755,479.24	212,087,438	3.19
8	2013	117		PJM	4470106	-6.48	0	
					4470106			
					Total	-6.48	0	0.00
8	2013	117		PJM	4470107	-92.67	0	
8	2013	117		PJM	4470107	-7.66	0	
8	2013	117		PJM	4470107	-1,421.26	0	
					4470107			
					Total	-1,521.59	0	0.00
8	2013	117		PJM	4470109	37,242.03	0	

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				4470109				
				Total	37,242.03	0	0.00	
8	2013	117		PJM	4470110	-221.19	0	
8	2013	117		PJM	4470110	102.92	0	
				4470110				
				Total	-118.27	0	0.00	
8	2013	117		PJM	4470115	-0.24	0	
8	2013	117		PJM	4470115	209.30	0	
				4470115				
				Total	209.06	0	0.00	
8	2013	117		PJM	4470124	0.01	0	
				4470124				
				Total	0.01	0	0.00	
8	2013	117		PJM	4470126	3,390.57	0	
8	2013	117		PJM	4470126	33,795.66	0	
8	2013	117		PJM	4470126	-433,329.62	0	
				4470126				
				Total	-396,143.39	0	0.00	
8	2013	117	AEP-POOL		4470128	4,398,692.00	148,382,913	2.96
				4470128				
				Total	4,398,692.00	148,382,913	2.96	
8	2013	117		PJM	4470131	0.00	0	
				4470131				
				Total	0.00	0	0.00	
8	2013	117		BUCK	4470143	-802.20	0	
8	2013	117		CCG	4470143	-117.20	0	
8	2013	117		MSUI2	4470143	25,077.72	0	
8	2013	117		UBSF2	4470143	92,562.07	0	
8	2013	117	BRK COMM	UBSF2	4470143	0.00	0	
				4470143				
				Total	116,720.39	0	0.00	
8	2013	117		NASIA	4470144	511.00	0	
				4470144				
				Total	511.00	0	0.00	

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8	2013	117		UBS	4470168	-4,924.84	0	
					4470168			
					Total	-4,924.84	0	0.00
8	2013	117		DEOI2	4470170	33,096.59	618,000	5.36
8	2013	117		FESC	4470170	648,570.14	10,876,000	5.96
8	2013	117	Pre-2Hr	DEOI2	4470170	-15,859.85	-295,000	5.38
8	2013	117	Pre-2Hr	FESC	4470170	-324,996.95	-5,388,000	6.03
					4470170			
					Total	340,809.93	5,811,000	22.73
8	2013	117		PJM	4470174	1,407.43	0	
					4470174			
					Total	1,407.43	0	0.00
8	2013	117		NASIA	4470175	-451,675.45	0	
					4470175			
					Total	-451,675.45	0	0.00
8	2013	117		NASIA	4470176	451,675.45	0	
					4470176			
					Total	451,675.45	0	0.00
8	2013	117		NASIA	4470180	1,317.39	0	
					4470180			
					Total	1,317.39	0	0.00
8	2013	117		NASIA	4470181	-1,317.39	0	
					4470181			
					Total	-1,317.39	0	0.00
8	2013	117		BUCK	4470206	0.00	0	
8	2013	117		PJM	4470206	-2,122.95	0	
8	2013	117		PJM	4470206	397.67	0	
8	2013	117		PJM	4470206	6,879.97	0	
8	2013	117		PJM	4470206	88,006.64	0	
					4470206			
					Total	93,161.33	0	0.00
8	2013	117		PJM	4470209	21,800.69	0	
8	2013	117		PJM	4470209	-517,339.95	0	

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					4470209			
					Total	-495,539.26	0	0.00
8	2013	117	PJM	4470214	715.72	0		
					4470214			
					Total	715.72	0	0.00
8	2013	117	PJM	4470220	1,159.68	0		
					4470220			
					Total	1,159.68	0	0.00
8	2013	117	PJM	4470221	53.10	0		
8	2013	117	PJM	4470222	32,019.52	0		
					4470222			
					Total	32,072.62	0	0.00
8	2013	117	PJM	5550039	566.73	0		
8	2013	117	PJM	5550039	9.15	0		
8	2013	117	PJM	5550039	1,884.99	0		
					5550039			
					Total	2,460.87	0	0.00
8	2013	117	BPEC	5550099	-4,166.24	0		
8	2013	117	DBET	5550099	-10,394.02	0		
8	2013	117	EXGN	5550099	-1,107.62	0		
8	2013	117	NASIA	5550099	-5,532.55	0		
8	2013	117	PJM	5550099	-9,391.98	0		
8	2013	117	PJM	5550099	61.51	0		
8	2013	117	PJM	5550099	10.94	0		
8	2013	117	PJM	5550099	-11,827.62	-298,016		3.97
8	2013	117	PJM	5550099	69.30	0		
8	2013	117	PJM	5550099	73.65	0		
8	2013	117	PJM	5550099	11.34	0		
8	2013	117	PJM	5550099	-195,844.13	-6,181,141		3.17
8	2013	117	PJM	5550099	44.75	0		
8	2013	117	PJM	5550099	35.70	0		
8	2013	117	UBSF2	5550099	-8,761.27	0		
					5550099			
					Total	-246,718.24	-6,479,157	7.14
8	2013	117	AMEM	5550100	-120.72	0		
8	2013	117	CMS	5550100	-2,268.59	0		
8	2013	117	DYPM	5550100	-248.84	0		
8	2013	117	EDFT2	5550100	-504.27	0		
8	2013	117	JPMV2	5550100	-4,096.99	0		

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				5550100			
				Total	-7,239.41	0	0.00
					-----	-----	-----
8	2013	117	PJM	5550107	-7,214.32	0	
8	2013	117	PJM	5550107	-1,021.45	0	
8	2013	117	PJM	5550107	-161.51	0	
8	2013	117	PJM	5550107	-1,246.51	0	
					-----	-----	-----
				5550107			
				Total	-9,643.79	0	0.00
					-----	-----	-----
8	2013	117	PJM	5614000	0.00	0	
8	2013	117	PJM	5614000	-276.69	0	
8	2013	117	PJM	5614000	-37,909.67	0	
					-----	-----	-----
				5614000			
				Total	-38,186.36	0	0.00
					-----	-----	-----
8	2013	180	PJM	5614008	0.00	0	
					-----	-----	-----
				5614008			
				Total	0.00	0	0.00
					-----	-----	-----
8	2013	117	PJM	5618000	0.00	0	
8	2013	117	PJM	5618000	-29.48	0	
8	2013	117	PJM	5618000	-7,701.89	0	
					-----	-----	-----
				5618000			
				Total	-7,731.37	0	0.00
					-----	-----	-----
8	2013	117	PJM	5757000	0.00	0	
8	2013	117	PJM	5757000	-72.46	0	
8	2013	117	PJM	5757000	-39,892.29	0	
					-----	-----	-----
				5757000			
				Total	-39,964.75	0	0.00
					-----	-----	-----

Total August 2013	Revenue	KWH Metered
		12,701,614.23

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Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
9	2013	117			4470001	1,933.96	0	
9	2013	117		EC SO2	4470001	-69.94	0	
9	2013	117	SO2	EC SO2	4470001	2.27	0	
4470001 Total						1,866.29	0	0.00
9	2013	117		EC SO2	4470002	-44,987.91	0	
9	2013	117	BKSYSEXCES	BUCK	4470002	26,728.52	0	
9	2013	117	HR-NF	MISO	4470002	-13,148.56	0	
9	2013	117	HR-NF	TEA	4470002	-0.56	0	
9	2013	117	HR-NF	TVAM	4470002	202.57	0	
9	2013	117	MO-F	AECI2	4470002	-218.62	0	
9	2013	117	MO-F	AMPO	4470002	24,226.59	0	
9	2013	117	MO-F	APN5	4470002	3,503.98	0	
9	2013	117	MO-F	BARC2	4470002	2,243.83	0	
9	2013	117	MO-F	EDFT2	4470002	6,821.96	0	
9	2013	117	MO-F	EUTL2	4470002	2,424.21	0	
9	2013	117	MO-F	INGS2	4470002	1,558.62	0	
9	2013	117	MO-F	LUKE	4470002	-218.62	0	
9	2013	117	MO-F	NCEM	4470002	78,789.65	0	
9	2013	117	MO-F	PEIC	4470002	1,229.37	0	
9	2013	117	MO-F	UGIU2	4470002	-311.54	0	
9	2013	117	MO-F	WGES	4470002	7,227.89	0	
9	2013	117	MO-F	WPL	4470002	18,490.14	0	
9	2013	117	OPC Var	OPCVR	4470002	249,422.09	0	
9	2013	117	SO2	EC SO2	4470002	-94.41	0	
9	2013	117	YR-F	BPPA2	4470002	1,291.19	0	
9	2013	117	YR-F	EDFT2	4470002	7,142.44	0	
9	2013	117	YR-F	EKPM	4470002	30,429.10	0	
4470002 Total						402,751.93	0	0.00
9	2013	117		AMPO	4470006	0.00	0	
9	2013	117		ARON	4470006	190,245.96	4,584,240	4.15
9	2013	117		BANG2	4470006	10,071.74	143,000	7.04
9	2013	117		BARR2	4470006	27,269.57	452,000	6.03
9	2013	117		BLOO2	4470006	18,184.51	314,000	5.79
9	2013	117		BMES	4470006	7,522.83	144,000	5.22
9	2013	117		BPPA2	4470006	-54.62	-4,000	1.37
9	2013	117		CADO2	4470006	4,057.79	67,000	6.06
9	2013	117		COLS2	4470006	296,948.57	4,651,000	6.38
9	2013	117		CORN2	4470006	4,608.18	75,000	6.14
9	2013	117		CWEL2	4470006	9,386.04	198,000	4.74
9	2013	117		DEOI2	4470006	-453.00	0	
9	2013	117		DTET	4470006	-360.00	0	
9	2013	117		EDFT2	4470006	0.00	0	
9	2013	117		EXGN	4470006	0.00	0	
9	2013	117		GLOU2	4470006	1,280.03	6,000	21.33
9	2013	117		HAME2	4470006	1,426.74	26,000	5.49
9	2013	117		HREA2	4470006	38,384.59	485,000	7.91
9	2013	117		JPMV2	4470006	0.00	0	
9	2013	117		KIRK	4470006	0.00	0	
9	2013	117		MEDF2	4470006	40,182.16	694,000	5.79
9	2013	117		MISO	4470006	-30,410.30	0	
9	2013	117		MPPA	4470006	20,583.24	305,616	6.74
9	2013	117		NRG	4470006	38,496.16	1,063,289	3.62
9	2013	117		PEIC	4470006	20,586.43	552,655	3.73
9	2013	117		PEPW	4470006	0.00	0	

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9	2013	117		RICE2	4470006	51,217.58	822,000	6.29
9	2013	117		RPLY	4470006	5,366.72	104,000	5.16
9	2013	117		SEBE2	4470006	9,286.08	206,000	4.51
9	2013	117		SHEL	4470006	8,712.08	99,000	8.80
9	2013	117		SOY	4470006	18,703.70	346,365	5.40
9	2013	117		SPOO2	4470006	10,792.36	166,000	6.50
9	2013	117		TOHI2	4470006	5,787.30	88,000	6.58
9	2013	117		TREM2	4470006	5,314.70	86,000	6.18
9	2013	117		TVAM	4470006	12.99	191	6.80
9	2013	117		WAKE2	4470006	3,920.16	63,000	6.22
9	2013	117		WPSC	4470006	109,964.46	2,292,120	4.80
9	2013	117		WSTR2	4470006	195,257.35	2,503,000	7.80
9	2013	117	BRK COMM	MSUI2	4470006	-778.59	0	
9	2013	117	BRK COMM	UBSF2	4470006	-226.06	0	
9	2013	117	Pre-2Hr	MISO	4470006	-1,148.32	0	

4470006 Total	1,120,139.13	20,532,476	182.51
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9	2013	117		AMEM	4470010	0.00	0	
9	2013	117		DPC	4470010	-17.86	0	
9	2013	117		EXGN	4470010	-1,405.52	-44,569	3.15
9	2013	117		MISO	4470010	-777,933.12	-23,751,000	3.28
9	2013	117		NRG	4470010	-36,673.92	-1,018,720	3.60
9	2013	117		PJM	4470010	377.41	0	
9	2013	117		PJM	4470010	-6.02	0	
9	2013	117		PJM	4470010	107.19	0	
9	2013	117		PJM	4470010	-201,918.55	-4,682,448	4.31
9	2013	117		PJM	4470010	-113,208.11	-2,492,015	4.54
9	2013	117		PJM	4470010	14.02	0	
9	2013	117		PJM	4470010	-0.69	0	
9	2013	117		PJM	4470010	342.24	0	
9	2013	117		PJM	4470010	69.87	0	
9	2013	117		PJM	4470010	6.53	0	
9	2013	117		PJM	4470010	-8,219.98	-80,927	10.16
9	2013	117		PJM	4470010	-0.16	0	
9	2013	117		PJM	4470010	-5,861.10	-129,277	4.53
9	2013	117		PJM	4470010	-893.48	2,053	-43.52
9	2013	117		PJM	4470010	-1,062.49	-24,419	4.35
9	2013	117		PJM	4470010	-4,044.71	-91,125	4.44
9	2013	117		PJM	4470010	-19,074.01	-462,598	4.12
9	2013	117	BRK COMM	MSUI2	4470010	-745.99	0	
9	2013	117	BRK COMM	UBSF2	4470010	-206.70	0	
9	2013	117	Pre-2Hr	MISO	4470010	416,323.58	12,563,000	3.31

4470010 Total	-754,031.57	-20,212,045	6.27
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9	2013	117		BUCK	4470028	3,642.36	0	
9	2013	117		ECSO2	4470028	44,987.91	0	
9	2013	117	BKSYSEXCES	BUCK	4470028	41,332.11	876,965	4.71
9	2013	117	HR-NF	MISO	4470028	100,448.84	2,956,262	3.40
9	2013	117	HR-NF	TEA	4470028	0.57	0	
9	2013	117	HR-NF	TVAM	4470028	841.62	25,468	3.30
9	2013	117	MO-F	AECI2	4470028	218.62	0	
9	2013	117	MO-F	AMPO	4470028	24,749.94	937,350	2.64
9	2013	117	MO-F	APN5	4470028	5,921.22	229,212	2.58
9	2013	117	MO-F	BARC2	4470028	3,853.20	152,808	2.52
9	2013	117	MO-F	EDFT2	4470028	15,864.17	606,141	2.62
9	2013	117	MO-F	EUTL2	4470028	3,552.72	137,527	2.58
9	2013	117	MO-F	INGS2	4470028	3,480.48	132,434	2.63
9	2013	117	MO-F	LUKE	4470028	218.62	0	

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9	2013	117	MO-F	NCEM	4470028	118,424.37	4,584,240	2.56
9	2013	117	MO-F	PEIC	4470028	2,665.04	102,889	2.59
9	2013	117	MO-F	UGIU2	4470028	311.54	0	
9	2013	117	MO-F	WGES	4470028	11,659.18	458,424	2.54
9	2013	117	MO-F	WPL	4470028	58,295.88	2,292,120	2.54
9	2013	117	OPC Var	OPCVR	4470028	-249,422.09	0	
9	2013	117	SO2	ECSO2	4470028	94.41	0	
9	2013	117	YR-F	BPPA2	4470028	1,652.39	65,052	2.54
9	2013	117	YR-F	EDFT2	4470028	9,214.13	366,739	2.51
9	2013	117	YR-F	EKPM	4470028	57,588.30	2,292,120	2.51
4470028 Total						259,595.53	16,215,751	44.79
9	2013	117			4470035	4,514.94	179,968	2.51
9	2013	117		ECSO2	4470035	69.94	0	
9	2013	117	SO2	ECSO2	4470035	-2.27	0	
4470035 Total						4,582.61	179,968	2.51
9	2013	117		DEOI2	4470066	-12.00	0	
9	2013	117		DUKE2	4470066	-12.00	0	
9	2013	117		ENTE	4470066	-623.00	0	
4470066 Total						-647.00	0	0.00
9	2013	117		MSUI2	4470081	-29,974.24	0	
9	2013	117		MSUI2	4470081	-2,575.29	0	
9	2013	117		MSUI2	4470081	63,528.17	0	
9	2013	117		UBSF2	4470081	8,807.95	0	
9	2013	117		UBSF2	4470081	315.80	0	
4470081 Total						40,102.39	0	0.00
9	2013	117		AMEM	4470082	11,720.92	0	
9	2013	117		ARON	4470082	-51,616.10	0	
9	2013	117		BARC2	4470082	-8,471.38	0	
9	2013	117		BPEC	4470082	-8,594.81	0	
9	2013	117		CEI	4470082	0.00	0	
9	2013	117		CIES	4470082	0.00	0	
9	2013	117		CONC	4470082	8,564.24	0	
9	2013	117		DBET	4470082	-11,982.95	0	
9	2013	117		DPLG	4470082	13,135.86	0	
9	2013	117		DTET	4470082	-718.98	0	
9	2013	117		EDFT2	4470082	1,196.29	0	
9	2013	117		EMAH2	4470082	7,411.87	0	
9	2013	117		ENAM	4470082	3,357.62	0	
9	2013	117		ENDU	4470082	0.00	0	
9	2013	117		EPLU	4470082	13,134.97	0	
9	2013	117		EXGN	4470082	-155,620.62	0	
9	2013	117		FESC	4470082	429.26	0	
9	2013	117		IESI2	4470082	-337.32	0	
9	2013	117		INGS2	4470082	-102.91	0	
9	2013	117		JPMV2	4470082	-55,812.98	0	
9	2013	117		MECB	4470082	129.35	0	
9	2013	117		MSCG	4470082	-32,001.14	0	
9	2013	117		MSUI2	4470082	12,469.15	0	
9	2013	117		NAGP	4470082	2,972.88	0	
9	2013	117		NASIA	4470082	-2,745.87	0	

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9	2013	117		NEXT2	4470082	10,993.69	0	
9	2013	117		SES	4470082	176.65	0	
9	2013	117		UBSF2	4470082	-103,688.88	0	
9	2013	117		UECO2	4470082	564.19	0	
9	2013	117		WR	4470082	9.10	0	
					4470082 Total	-345,427.90	0	0.00
9	2013	117	SPOT MARKE	PJM	4470089	1,062,218.34	0	
					4470089 Total	1,062,218.34	0	0.00
9	2013	117			4470098	151.32	0	
9	2013	117		PJM	4470098	-539.54	0	
9	2013	117		PJM	4470098	-8,456.43	0	
9	2013	117		PJM	4470098	296,886.48	0	
					4470098 Total	288,041.83	0	0.00
9	2013	117		PJM	4470099	39,882.19	0	
					4470099 Total	39,882.19	0	0.00
9	2013	117			4470100	0.00	0	
9	2013	117		PJM	4470100	162,347.90	0	
9	2013	117		PJM	4470100	6,528.10	0	
					4470100 Total	168,876.00	0	0.00
9	2013	117	SPOT MARKE	PJM	4470103	5,683,990.43	174,028,072	3.27
					4470103 Total	5,683,990.43	174,028,072	3.27
9	2013	117		PJM	4470106	-17.06	0	
					4470106 Total	-17.06	0	0.00
9	2013	117		PJM	4470107	-2,111.78	0	
9	2013	117		PJM	4470107	-6.74	0	
9	2013	117		PJM	4470107	-1,354.53	0	
					4470107 Total	-3,473.05	0	0.00
9	2013	117		PJM	4470109	7,360.29	0	
					4470109 Total	7,360.29	0	0.00
9	2013	117		PJM	4470110	-174.55	0	
9	2013	117		PJM	4470110	35.65	0	
					4470110 Total	-138.90	0	0.00

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9	2013	117		PJM	4470115	-66.65	0	
9	2013	117		PJM	4470115	-2,956.78	0	
					4470115 Total	-3,023.43	0	0.00
9	2013	117			4470124	-0.02	0	
9	2013	117		PJM	4470124	0.01	0	
					4470124 Total	-0.01	0	0.00
9	2013	117			4470126	7,261.56	0	
9	2013	117		PJM	4470126	-643,581.96	0	
9	2013	117		PJM	4470126	5.59	0	
9	2013	117		PJM	4470126	78,734.89	0	
9	2013	117		PJM	4470126	-544,833.26	0	
					4470126 Total	-1,102,413.18	0	0.00
9	2013	117	AEP-POOL		4470128	3,688,615.00	119,605,420	3.08
					4470128 Total	3,688,615.00	119,605,420	3.08
9	2013	117		PJM	4470131	0.00	0	
					4470131 Total	0.00	0	0.00
9	2013	117		BUCK	4470143	0.00	0	
9	2013	117		MSUI2	4470143	3,427.12	0	
9	2013	117		UBSF2	4470143	16,489.78	0	
					4470143 Total	19,916.90	0	0.00
9	2013	117		NASIA	4470144	247.00	0	
					4470144 Total	247.00	0	0.00
9	2013	117		UBS	4470168	-4,180.28	0	
					4470168 Total	-4,180.28	0	0.00
9	2013	117		DEOI2	4470170	12,973.48	241,000	5.38
9	2013	117		FESC	4470170	247,763.97	4,967,000	4.99
					4470170 Total	260,737.45	5,208,000	10.37
9	2013	117		PJM	4470174	4,782.18	0	
					4470174 Total	4,782.18	0	0.00
9	2013	117		NASIA	4470175	-685,453.87	0	
					4470175 Total	-685,453.87	0	0.00

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9	2013	117	NASIA	4470176	685,453.87	0	
				4470176 Total	685,453.87	0	0.00
9	2013	117	NASIA	4470180	13,752.47	0	
				4470180 Total	13,752.47	0	0.00
9	2013	117	NASIA	4470181	-13,752.47	0	
				4470181 Total	-13,752.47	0	0.00
9	2013	117		4470206	-3,926.73	0	
9	2013	117	BUCK	4470206	0.00	0	
9	2013	117	PJM	4470206	242,244.12	0	
9	2013	117	PJM	4470206	352.96	0	
9	2013	117	PJM	4470206	6,377.87	0	
9	2013	117	PJM	4470206	65,193.81	0	
				4470206 Total	310,242.03	0	0.00
9	2013	117	PJM	4470209	-977,918.15	0	
9	2013	117	PJM	4470209	1.53	0	
9	2013	117	PJM	4470209	15,561.85	0	
9	2013	117	PJM	4470209	-364,398.18	0	
				4470209 Total	-1,326,752.95	0	0.00
9	2013	117	PJM	4470214	25,669.30	0	
				4470214 Total	25,669.30	0	0.00
9	2013	117	PJM	4470220	-1,853.03	0	
				4470220 Total	-1,853.03	0	0.00
9	2013	117	PJM	4470221	6,204.89	0	
				4470221 Total	6,204.89	0	0.00
9	2013	117	PJM	4470222	35,015.41	0	
				4470222 Total	35,015.41	0	0.00
9	2013	117	PJM	5550039	-404.90	0	
9	2013	117	PJM	5550039	13.20	0	
9	2013	117	PJM	5550039	2,475.55	0	
				5550039 Total	2,083.85	0	0.00

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9	2013	117	BPEC	5550099	-4,626.48	0	
9	2013	117	DBET	5550099	-7,639.60	0	
9	2013	117	EXGN	5550099	-914.71	0	
9	2013	117	NASIA	5550099	2,745.87	0	
9	2013	117	PJM	5550099	12,234.71	0	
9	2013	117	PJM	5550099	-6.02	0	
9	2013	117	PJM	5550099	15.33	0	
9	2013	117	PJM	5550099	51.51	0	
9	2013	117	PJM	5550099	-9,116.69	-239,337	3.81
9	2013	117	PJM	5550099	38.86	0	
9	2013	117	PJM	5550099	82.11	0	
9	2013	117	PJM	5550099	5.21	0	
9	2013	117	PJM	5550099	-163,839.11	-5,552,775	2.95
9	2013	117	PJM	5550099	43.89	0	
9	2013	117	PJM	5550099	33.85	0	
9	2013	117	PJM	5550099	1.25	0	
9	2013	117	PJM	5550099	9.96	0	
9	2013	117	UBSF2	5550099	-8,026.04	0	
5550099 Total					-178,906.10	-5,792,112	6.76
9	2013	117	AMEM	5550100	-120.72	0	
9	2013	117	CMS	5550100	-2,268.59	0	
9	2013	117	DYPM	5550100	-248.84	0	
9	2013	117	EDFT2	5550100	-504.27	0	
9	2013	117	JPMV2	5550100	-4,096.99	0	
5550100 Total					-7,239.41	0	0.00
9	2013	117	PJM	5550107	-6,981.60	0	
9	2013	117	PJM	5550107	-988.50	0	
9	2013	117	PJM	5550107	-156.30	0	
9	2013	117	PJM	5550107	-1,206.30	0	
5550107 Total					-9,332.70	0	0.00
9	2013	117		5614000	140.19	0	
9	2013	117	PJM	5614000	0.00	0	
9	2013	117	PJM	5614000	-255.10	0	
9	2013	117	PJM	5614000	-35,382.53	0	
5614000 Total					-35,497.44	0	0.00
9	2013	180	PJM	5614008	0.00	0	
5614008 Total					0.00	0	0.00
9	2013	117		5618000	2.44	0	
9	2013	117	PJM	5618000	0.00	0	
9	2013	117	PJM	5618000	-27.14	0	
9	2013	117	PJM	5618000	-7,235.50	0	
5618000 Total					-7,260.20	0	0.00
9	2013	117		5757000	-142.63	0	
9	2013	117	PJM	5757000	0.00	0	

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9	2013	117	PJM	5757000	-64.77	0	
9	2013	117	PJM	5757000	-37,328.75	0	
				5757000 Total	-37,536.15	0	0.00

Total September 2013	Revenue	KWH Metered
	9,615,190.61	309,765,530

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Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
10	2013	117			4470001	1,768.85	0	
10	2013	117		ECSO2	4470001	-82.91	0	
10	2013	117		NASIA	4470001	0.00	0	
10	2013	117	SO2	ECSO2	4470001	7.18	0	
4470001 Total						1,693.12	0	0.00
10	2013	117		ECSO2	4470002	-21,091.35	0	
10	2013	117		NASIA	4470002	0.00	0	
10	2013	117	BKSYSEXCES	BUCK	4470002	-300.22	0	
10	2013	117	HR-NF	MISO	4470002	-3,068.88	0	
10	2013	117	HR-NF	TVAM	4470002	82.53	0	
10	2013	117	MO-F	AMPO	4470002	6,972.35	0	
10	2013	117	MO-F	APN5	4470002	3,285.78	0	
10	2013	117	MO-F	BARC2	4470002	1,848.48	0	
10	2013	117	MO-F	CECA2	4470002	326.96	0	
10	2013	117	MO-F	EDFT2	4470002	4,683.75	0	
10	2013	117	MO-F	EUTL2	4470002	2,303.38	0	
10	2013	117	MO-F	INGS2	4470002	1,287.39	0	
10	2013	117	MO-F	NCEM	4470002	74,699.09	0	
10	2013	117	MO-F	PEIC	4470002	-21.77	0	
10	2013	117	MO-F	WGES	4470002	6,609.39	0	
10	2013	117	MO-F	WPL	4470002	-481.65	0	
10	2013	117	OPC Var	OPCVR	4470002	68,679.24	0	
10	2013	117	SO2	ECSO2	4470002	785.35	0	
10	2013	117	YR-F	BPPA2	4470002	1,151.08	0	
10	2013	117	YR-F	EDFT2	4470002	6,611.42	0	
10	2013	117	YR-F	EKPM	4470002	26,664.25	0	
4470002 Total						181,026.57	0	0.00
10	2013	117		AMPO	4470006	0.00	0	
10	2013	117		ARON	4470006	196,216.98	4,728,120	4.15
10	2013	117		BANG2	4470006	7,784.08	136,000	5.72
10	2013	117		BARR2	4470006	23,308.73	429,000	5.43
10	2013	117		BLOO2	4470006	16,388.16	266,000	6.16
10	2013	117		BMES	4470006	7,241.13	137,000	5.29
10	2013	117		BPPA2	4470006	-97.90	-3,000	3.26
10	2013	117		CADO2	4470006	4,625.40	71,000	6.51
10	2013	117		COLS2	4470006	289,838.99	4,512,000	6.42
10	2013	117		CORN2	4470006	3,557.61	69,000	5.16
10	2013	117		CWEL2	4470006	13,659.98	294,000	4.65
10	2013	117		DEOI2	4470006	-440.00	0	
10	2013	117		DTET	4470006	-595.00	0	
10	2013	117		EDFT2	4470006	0.00	0	
10	2013	117		GLOU2	4470006	1,145.37	3,000	38.18
10	2013	117		HAME2	4470006	1,575.75	29,000	5.43
10	2013	117		HREA2	4470006	37,535.11	489,000	7.68
10	2013	117		MEDF2	4470006	36,884.93	676,000	5.46
10	2013	117		MISO	4470006	-22,471.07	0	
10	2013	117		MPPA	4470006	23,626.11	350,796	6.73
10	2013	117		NASIA	4470006	0.00	0	
10	2013	117		NRG	4470006	-754.91	0	
10	2013	117		PEIC	4470006	0.00	0	
10	2013	117		PPLT2	4470006	20.24	0	
10	2013	117		RICE2	4470006	52,522.00	816,000	6.44
10	2013	117		RPLY	4470006	4,098.00	87,000	4.71

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10	2013	117		SEBE2	4470006	14,476.79	327,000	4.99
10	2013	117		SHEL	4470006	9,131.37	109,000	8.38
10	2013	117		SOY	4470006	15,264.20	282,670	5.40
10	2013	117		SPOO2	4470006	9,926.59	176,000	5.64
10	2013	117		TOHI2	4470006	6,572.30	106,000	6.20
10	2013	117		TREM2	4470006	6,614.70	84,000	7.87
10	2013	117		TVAM	4470006	-12.99	-191	6.80
10	2013	117		WAKE2	4470006	4,263.36	74,000	5.76
10	2013	117		WPSC	4470006	113,415.78	2,364,060	4.80
10	2013	117		WSTR2	4470006	190,055.62	2,414,000	7.87
10	2013	117	BRK COMM	MSUI2	4470006	-783.00	0	
10	2013	117	BRK COMM	UBSF2	4470006	-91.71	0	
4470006 Total						1,064,502.70	19,026,455	190.53
10	2013	117		DPC	4470010	-17.83	0	
10	2013	117		MISO	4470010	-359,497.83	-11,045,000	3.25
10	2013	117		NRG	4470010	0.00	0	
10	2013	117		PJM	4470010	-126.88	0	
10	2013	117		PJM	4470010	27.70	0	
10	2013	117		PJM	4470010	122.82	0	
10	2013	117		PJM	4470010	-199,792.42	-4,544,817	4.40
10	2013	117		PJM	4470010	-108,354.55	-2,399,004	4.52
10	2013	117		PJM	4470010	55.66	0	
10	2013	117		PJM	4470010	467.05	0	
10	2013	117		PJM	4470010	90.64	0	
10	2013	117		PJM	4470010	31.77	0	
10	2013	117		PJM	4470010	-7,318.96	-81,606	8.97
10	2013	117		PJM	4470010	-5,646.45	-127,311	4.44
10	2013	117		PJM	4470010	-707.19	3,395	-20.83
10	2013	117		PJM	4470010	-1,066.45	-24,799	4.30
10	2013	117		PJM	4470010	-3,947.84	-86,432	4.57
10	2013	117		PJM	4470010	-19,094.04	-477,966	3.99
10	2013	117		TVAM	4470010	-1,404.46	-82,615	1.70
10	2013	117	BRK COMM	MSUI2	4470010	-778.22	0	
10	2013	117	BRK COMM	UBSF2	4470010	-96.66	0	
4470010 Total						-707,054.14	-18,866,155	19.31
10	2013	117		BUCK	4470028	1,733.83	0	
10	2013	117		ECSO2	4470028	21,091.35	0	
10	2013	117		NASIA	4470028	0.00	0	
10	2013	117	BKSYSEXCES	BUCK	4470028	4,049.25	77,796	5.20
10	2013	117	HR-NF	MISO	4470028	62,882.02	1,776,922	3.54
10	2013	117	HR-NF	TVAM	4470028	740.44	20,654	3.58
10	2013	117	MO-F	AMPO	4470028	8,063.48	287,768	2.80
10	2013	117	MO-F	APN5	4470028	6,435.23	236,406	2.72
10	2013	117	MO-F	BARC2	4470028	3,871.94	143,369	2.70
10	2013	117	MO-F	CECA2	4470028	32,074.39	1,194,740	2.68
10	2013	117	MO-F	EDFT2	4470028	12,132.10	442,363	2.74
10	2013	117	MO-F	EUTL2	4470028	3,861.14	141,844	2.72
10	2013	117	MO-F	INGS2	4470028	3,221.61	117,949	2.73
10	2013	117	MO-F	NCEM	4470028	128,704.63	4,728,120	2.72
10	2013	117	MO-F	PEIC	4470028	21.77	0	
10	2013	117	MO-F	WGES	4470028	12,870.46	472,812	2.72
10	2013	117	MO-F	WPL	4470028	481.65	0	
10	2013	117	OPC Var	OPCVR	4470028	-68,679.24	0	
10	2013	117	SO2	ECSO2	4470028	-785.35	0	
10	2013	117	YR-F	BPPA2	4470028	1,726.86	63,603	2.72

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10	2013	117	YR-F	EDFT2	4470028	10,258.51	378,250	2.7
10	2013	117	YR-F	EKPM	4470028	64,115.66	2,364,060	2.71
4470028 Total						308,871.73	12,446,656	44.99
10	2013	117			4470035	11,010.65	382,098	2.88
10	2013	117		ECSO2	4470035	82.91	0	
10	2013	117		NASIA	4470035	0.00	0	
10	2013	117	SO2	ECSO2	4470035	-7.18	0	
4470035 Total						11,086.38	382,098	2.88
10	2013	117		DEO12	4470066	12.00	0	
10	2013	117		ENTE	4470066	358.00	0	
4470066 Total						370.00	0	0.00
10	2013	117		MSUI2	4470081	-1,060.89	0	
10	2013	117		MSUI2	4470081	-1,442.75	0	
10	2013	117		MSUI2	4470081	32,363.00	0	
10	2013	117		UBSF2	4470081	8,526.82	0	
10	2013	117		UBSF2	4470081	285.98	0	
4470081 Total						38,672.16	0	0.00
10	2013	117		AMEM	4470082	14,973.86	0	
10	2013	117		ARON	4470082	-40,956.00	0	
10	2013	117		BARC2	4470082	-6,100.98	0	
10	2013	117		BPEC	4470082	-10,625.18	0	
10	2013	117		CEI	4470082	-23.26	0	
10	2013	117		CONC	4470082	9,430.05	0	
10	2013	117		DBET	4470082	-9,473.02	0	
10	2013	117		DPLG	4470082	9,171.19	0	
10	2013	117		DTET	4470082	-372.77	0	
10	2013	117		EDFT2	4470082	1,691.70	0	
10	2013	117		EMAH2	4470082	10,398.36	0	
10	2013	117		ENAM	4470082	3,176.04	0	
10	2013	117		EPLU	4470082	25,421.81	0	
10	2013	117		EXGN	4470082	-143,080.97	0	
10	2013	117		FESC	4470082	1,009.96	0	
10	2013	117		IESI2	4470082	563.04	0	
10	2013	117		INGS2	4470082	-62.00	0	
10	2013	117		JPMV2	4470082	-48,503.43	0	
10	2013	117		MECB	4470082	2,075.36	0	
10	2013	117		MSCG	4470082	-32,110.30	0	
10	2013	117		MSUI2	4470082	-11,864.91	0	
10	2013	117		NAGP	4470082	3,458.18	0	
10	2013	117		NASIA	4470082	-4,370.15	0	
10	2013	117		NEXT2	4470082	7,509.51	0	
10	2013	117		SES	4470082	-1,616.37	0	
10	2013	117		UBSF2	4470082	-168,178.84	0	
10	2013	117		UECO2	4470082	1,601.54	0	
10	2013	117		WR	4470082	0.00	0	
4470082 Total						-386,857.58	0	0.00

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10	2013	117		NASIA	4470089	0.00	0	
10	2013	117	SPOT MARKE	PJM	4470089	234,707.84	0	
4470089 Total						234,707.84	0	0.00
10	2013	117			4470098	140.09	0	
10	2013	117		NASIA	4470098	0.00	0	
10	2013	117		PJM	4470098	7,179.82	0	
10	2013	117		PJM	4470098	-559.01	0	
10	2013	117		PJM	4470098	-2,403.65	0	
10	2013	117		PJM	4470098	126,694.95	0	
4470098 Total						131,052.20	0	0.00
10	2013	117		NASIA	4470099	0.00	0	
10	2013	117		PJM	4470099	38,235.09	0	
4470099 Total						38,235.09	0	0.00
10	2013	117		NASIA	4470100	0.00	0	
10	2013	117		PJM	4470100	5,128.41	0	
4470100 Total						5,128.41	0	0.00
10	2013	117		NASIA	4470103	0.00	0	
10	2013	117	SPOT MARKE	PJM	4470103	4,600,509.67	131,549,986	3.50
4470103 Total						4,600,509.67	131,549,986	3.50
10	2013	117		PJM	4470106	-29.71	0	
4470106 Total						-29.71	0	0.00
10	2013	117		PJM	4470107	-416.88	0	
10	2013	117		PJM	4470107	-7.75	0	
10	2013	117		PJM	4470107	-1,412.52	0	
4470107 Total						-1,837.15	0	0.00
10	2013	117		PJM	4470109	9,105.47	0	
4470109 Total						9,105.47	0	0.00
10	2013	117		PJM	4470110	-288.39	0	
10	2013	117		PJM	4470110	-154.80	0	
4470110 Total						-443.19	0	0.00
10	2013	117		NASIA	4470115	0.00	0	
10	2013	117		PJM	4470115	-13,689.33	0	
10	2013	117		PJM	4470115	1.47	0	
10	2013	117		PJM	4470115	-138.37	0	

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				4470115 Total	-13,826.23	0	0.00
10	2013	117		4470124	-0.01	0	
10	2013	117	NASIA	4470124	0.00	0	
10	2013	117	PJM	4470124	0.00	0	
				4470124 Total	-0.01	0	0.00
10	2013	117		4470126	5,989.32	0	
10	2013	117	PJM	4470126	12,107.14	0	
10	2013	117	PJM	4470126	-123,349.07	0	
				4470126 Total	-105,252.61	0	0.00
10	2013	117	NASIA	4470128	0.00	0	
10	2013	117	AEP-POOL	4470128	1,141,973.00	37,746,316	3.03
				4470128 Total	1,141,973.00	37,746,316	3.03
10	2013	117	PJM	4470131	0.00	0	
				4470131 Total	0.00	0	0.00
10	2013	117	BUCK	4470143	0.00	0	
10	2013	117	MSUI2	4470143	1,283.56	0	
10	2013	117	UBSF2	4470143	12,483.03	0	
10	2013	117	BRK COMM	UBSF2	4470143	-3.06	0
				4470143 Total	13,763.53	0	0.00
10	2013	117	NASIA	4470144	61.00	0	
				4470144 Total	61.00	0	0.00
10	2013	117	DEOI2	4470170	10,608.12	215,000	4.93
10	2013	117	FESC	4470170	258,237.58	5,151,000	5.01
10	2013	117	NASIA	4470170	0.00	0	
				4470170 Total	268,845.70	5,366,000	9.94
10	2013	117	NASIA	4470174	0.00	0	
10	2013	117	PJM	4470174	3,512.22	0	
				4470174 Total	3,512.22	0	0.00
10	2013	117	NASIA	4470175	-764,776.38	0	
				4470175 Total	-764,776.38	0	0.00
10	2013	117	NASIA	4470176	764,776.38	0	

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				4470176 Total	764,776.38	0	0.00
10	2013	117	NASIA	4470180	2,263.21	0	
				4470180 Total	2,263.21	0	0.00
10	2013	117	NASIA	4470181	-2,263.21	0	
				4470181 Total	-2,263.21	0	0.00
10	2013	117		4470206	-6,127.64	0	
10	2013	117	BUCK	4470206	0.00	0	
10	2013	117	NASIA	4470206	0.00	0	
10	2013	117	PJM	4470206	240.32	0	
10	2013	117	PJM	4470206	4,692.06	0	
10	2013	117	PJM	4470206	29,139.46	0	
				4470206 Total	27,944.20	0	0.00
10	2013	117	NASIA	4470209	0.00	0	
10	2013	117	PJM	4470209	13,594.34	0	
10	2013	117	PJM	4470209	-229,779.22	0	
				4470209 Total	-216,184.88	0	0.00
10	2013	117	PJM	4470214	29.80	0	
				4470214 Total	29.80	0	0.00
10	2013	117	PJM	4470220	146.19	0	
				4470220 Total	146.19	0	0.00
10	2013	117	PJM	4470221	6,237.17	0	
				4470221 Total	6,237.17	0	0.00
10	2013	117	PJM	4470222	35,612.79	0	
				4470222 Total	35,612.79	0	0.00
10	2013	117	PJM	5550039	140.78	0	
10	2013	117	PJM	5550039	12.10	0	
10	2013	117	PJM	5550039	1,698.60	0	
				5550039 Total	1,851.48	0	0.00
10	2013	117	BPEC	5550099	603.15	0	
10	2013	117	DBET	5550099	-6,498.65	0	
10	2013	117	EXGN	5550099	-660.60	0	

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10	2013	117	NASIA	5550099	4,370.15	0	
10	2013	117	PJM	5550099	-23,690.64	0	
10	2013	117	PJM	5550099	27.70	0	
10	2013	117	PJM	5550099	85.07	0	
10	2013	117	PJM	5550099	-8,051.22	-219,860	3.66
10	2013	117	PJM	5550099	-125,642.36	-5,564,317	2.26
10	2013	117	PJM	5550099	42.33	0	
10	2013	117	PJM	5550099	31.93	0	
10	2013	117	PJM	5550099	6.29	0	
10	2013	117	PJM	5550099	36.46	0	
10	2013	117	UBSF2	5550099	-8,844.47	0	
5550099 Total					-168,184.86	-5,784,177	5.92
10	2013	117	AMEM	5550100	-120.49	0	
10	2013	117	CMS	5550100	-2,264.32	0	
10	2013	117	DYPM	5550100	-248.37	0	
10	2013	117	EDFT2	5550100	-503.32	0	
10	2013	117	JPMV2	5550100	-4,089.26	0	
5550100 Total					-7,225.76	0	0.00
10	2013	117	PJM	5550107	-7,200.99	0	
10	2013	117	PJM	5550107	-1,019.59	0	
10	2013	117	PJM	5550107	-161.20	0	
10	2013	117	PJM	5550107	-1,244.34	0	
10	2013	110	KNOL2	5570007	-7,304.75	-15	
10	2013	110	PJM	5570007	-5.34	0	
5570007 Total					-16,936.21	-15	0.00
10	2013	117	PJM	5614000	0.00	0	
10	2013	117	PJM	5614000	-179.13	0	
10	2013	117	PJM	5614000	-24,041.34	0	
5614000 Total					-24,220.47	0	0.00
10	2013	117	PJM	5618000	0.00	0	
10	2013	117	PJM	5618000	-20.36	0	
10	2013	117	PJM	5618000	-5,153.17	0	
5618000 Total					-5,173.53	0	0.00
10	2013	117	PJM	5757000	0.00	0	
10	2013	117	PJM	5757000	-49.98	0	
10	2013	117	PJM	5757000	-24,706.58	0	
5757000 Total					-24,756.56	0	0.00

Total October 2013	Revenue	KWH Metered
	6,446,955.53	181,867,164

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Trkg Cd	Description
AECI2	Allegheny Electric
AMCP2	Central Illinois Light Company dba AmerenCILCO, Central Illinois Public Service Company dba CIPS, and Illinois Power Company dba Ameren IP
AMEM	Ameren Energy Marketing
AMPO	American Muni Power - Ohio
APM	AMP
APN5	American Power Net Management
APX	Automated Power Exchange Inc
ARON	J. Aron Company
BANG2	Village of Bangor, Wisconsin
BARC2	Barclays Bank
BARR2	City of Barron, Wisconsin
BERL2	Town of Berlin, Maryland
BLOO2	City of Bloomer, Wisconsin
BMES	Village of Bethel Ohio
BPEC	BP Energy Company
BPPA2	The Borough of Pitcaim, PA
BUCK	Buckeye Rural Electric
CADO2	Village of Cadott, Wisconsin
CALP	Calpine Power Service Company
CCG	Constellation Energy Commodities
CECA2	Commonwealth Edison Company
CEI	Citigroup Energy Inc
CIES	Cook Inlet Energy Supply
CLPA2	Cleveland-Toledo-OH-PA Electric
CMS	CMS Market Services and Trading
COLS2	City of Columbus
CONC	Conoco Inc.
CORN2	City of Cornell, Wisconsin
CWEL2	City of Croswell, MI
DAMA2	Daman Quatro Limited
DBET	DB Energy Trading LLC
DEL	Delmarva Power & Light
DEOI2	Duke Energy Ohio, Inc.
DPC	Dairyland Power Cooperative
DPLG	DP&L Power Services
DTET	DTE Energy Trading Inc.
DUKE2	Duke Energy Carolina's
DYPM	Dynergy Power Marketing Inc.
ECSO2	ECR SO2
EDFT2	EDF Trading North America LLC
EKPM	East Kentucky Power Co-Op Power Marketing
EMAH2	Energy Marketing, a division of America Hess
EMMT	Edison Mission Marketing & Trading
ENAM	Energy America
ENDU	Endure Energy
ENTE	Entergy Power Services
EPLU	PP&L Energy Plus Co.
EUTL2	Easton Utilities Commission
EXGN	Exelon Generation
FESC	First Energy Trading Services
GLOU2	Village of Gloucester
HAME2	Village of Hammersville
HREA2	Harrison Rural Electrification
IESI2	Integrus Energy Services Inc.
INGS2	Interstate Gas Supply, Inc.
IPLM	Indianapolis Power & Light Company
JPMV2	JP Morgan Ventures Energy Corporation
KCPS	Kansas City Power & Light Company
KIRK	Kirk-City of Kirkwood, Missouri
KNOL2	Knollwood Energy
LIDA2	Letterkenny Industrial Development Authority
LUKE	City of Batavia
MECB	MidAmerican Energy
MEDF2	City of Medford
MISO	Midwest ISO
MPPA	Michigan Public Power Agency

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MSCG	Morgan Stanley Capt.
MSUI2	Mizuho Securities USA Inc.
NAGP	Noble America's Gas & Power Corp
NASIA	Systems Integration Agreement
NCEM	NC Electric Membership Corp
NEXT2	NextEra Energy Power Marketing, LLC
NRG	NRG Power Marketing, Inc
OPCVR	OPC Variable
PEIC	Prairieland Energy Incorporated
PEPW	Potomac Electric Power Company
PJM	PJM Interconnection
PPLT2	PPL Electric Utilities Corporation
RICE2	City of Rice Lake Utilities
RPLY	Village of Ripley Ohio
SEBE2	Village of Sebewang, MI
SES	Sempra Energy Solutions, LLC
SHEL	City of Shelby
SOY	Prairie Power
SPOO2	City of Spooner, Wisconsin
SPSR2	Marex Spectron
SWE	Southern Company
TEA	The Energy Authority
TOHI2	Town of Hagerstown Indiana
TREM2	Village of Trempealeau, Wisconsin
TVAM	TVA Bulk Power Trading
UBS	UBS AG Long Branch
UBSF2	UBS Securities LLC
UECO2	Union Electric Company
UGIU2	UGI Utilities
UTIL	Boston Edison - Power Marketer
WAKE2	City of Wakefield, Michigan
WEPM	Wisconsin Electric Power Company
WGES	Washington Gas Energy Services Inc.
WPL	Wisconsin Power & Light
WPSC	Wolverine Power Supply Coop.
WR	Westar Energy Inc
WSTR2	City of Westerville
WVPA	Wabash Valley Power Assn. Inc

Kentucky Power Company

REQUEST

List Kentucky Power's scheduled, actual, and forced outages from May 1, 2013, through October 31, 2013.

RESPONSE

Please see Attachment 1 to this response.

WITNESS: Aaron M Sink

Company Name: Kentucky Power
 Station Name - Unit Number: Big Sandy Unit No. 2
 For the Months of May 1, 2013 to October 31, 2013

MONTH	MAINTENANCE				HOURS OF DURATION			REASON FOR DEVIATIONS FROM SCHEDULED MAINTENANCE OR REASON FOR FORCED OUTAGE, AS APPROPRIATE
	Scheduled		Actual ^{1/}		Scheduled	Forced	Actual	
	From	To	From	To				
May	4-May	11-May	4-May	11-May	164.63		164.63	Maintenance Outage (Turbine Valve Repair)
May	11-May	14-Jun	11-May	14-Jun	836		836	Planned Outage Work (Turbine Valve Repair, Boiler Repair)
June	14-Jun	17-Jun	14-Jun	17-Jun	52		52	Reserve Shutdown
June	17-Jun	21-Jun	17-Jun	21-Jun	112		112	Maintenance Outage (Boiler Casing Repair)
June	21-Jun	22-Jun	21-Jun	22-Jun	24.53		24.53	Reserve Shutdown
June			23-Jun	28-Jun		125.65	125.65	Feedwater Piping Repair
June	28-Jun	1-Jul	28-Jun	1-Jul	56		56	Reserve Shutdown
July	1-Jul	5-Jul	1-Jul	5-Jul	119.92		119.92	Maintenance Outage (Boiler Casing Repair)
July	5-Jul	7-Jul	5-Jul	7-Jul	30.03		30.03	Reserve Shutdown
July			7-Jul	31-Oct		2784.23	2784.23	Turbine Rotor Replacement

1/ Dates of forced outages are reported in column headed Actual.

Kentucky Power Company

REQUEST

List all existing fuel contracts categorized as long-term (i.e., one year or more in length). Provide the following information for each contract:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i+j).

RESPONSE

Please see Attachment 1 to this response.

WITNESS: Charles F. West

This response is provided for the time period of May 1, 2013 through October 31, 2013 and lists all pertinent fuel contract information requested.

Please note that all contracts are annual fixed price agreements and do not escalate based on price indices. The response to "i" reflects the first year fixed price of the contract when executed. The response to "k" is the fixed price of the contract at the end of the review period (October 31, 2013).

BEECH FORK PROCESSING (Contract No. 08-901)

- a. Beech Fork Processing, Inc., State Route 292, Fast Lane Building, Lovely, KY 41231.
- b. Bear Branch Mine in Lawrence County, KY, and the Spurlock Loadout/Mine in Floyd County, KY.
- c. June 13, 2008.
- d. October 1, 2008 – December 31, 2013.
- e. February 5, 2009, August 30, 2010 and January 27, 2011, September 9, 2011, December 7, 2011, March 23, 2012, October 23, 2012, and February 6, 2013.
- f. 180,000 tons in 2008; 450,000 tons in 2009; 360,000 tons in 2010 and 2011; 46,867 tons in 2012; 190,000 in 2013.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2008	0	0%
	2009	630,502	140%
	2010	360,443	100%
	2011	329,113	91%
	2012	85,931	183%
	2013	144,762	91%*

- i. \$82.00 FOB Plant.
- j. None.
- k. \$77.16 FOB Plant.

*Based on requirements through October 2013.

RHINO ENERGY, LLC (Contract No. 10-900)

- a. Rhino Energy LLC, 424 Lewis Hargett Circle Suite 250, Lexington, KY 40503.
- b. Bevins Branch Mine in Floyd County, KY.
- c. August 18, 2010.
- d. October 1, 2010 – June 30, 2014.
- e. August 25, 2010, September 1, 2013.
- f. 30,000 tons from October through December of 2010; 480,000 tons per year for 2011 through 2012, 271,800 tons from January through August 2013, 80,000 tons September through December of 2013, and 128,202 tons from January through June 2014.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2010	30,000	100%*
	2011	439,343	92%
	2012	487,499	102%
	2013	346,758	111%**

- i. \$73.00 FOB Plant.
- j. None.

k. \$78.45 FOB Plant.

* 11,904 tons over 2010 obligation, delivered in December 2010, were applied to the 2011 obligation.

**Based on requirements through October 2013.

S. M. & J., Inc (Contract No. 10-901)

a. S. M. & J., Inc, 17838 US Rt 23, Catlettsburg, KY 41129.

b. Diablo West Mine, Right Oakley Mine, and Diablo 2A Mine all located in Magoffin County, KY.

c. November 29, 2010.

d. January 1, 2011 – December 31, 2013.

e. None.

f. 20,000 Tons per month for 2011 through 2013.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2011	199,829	83%
	2012	276,027	115%
	2013	173,824	87%*

i. \$78.15 FOB Plant.

j. None.

k. \$78.15 FOB Plant.

* Based on requirements through October 2013.

SOUTHERN COAL SALES (Contract No. 12-900)

a. Southern Coal Sales Corporation, 302 S. Jefferson Street, Suite 600, Roanoke, VA 24011.

b. Bent Mountain Mine in Pike County, KY, Bevins Branch Mine in Pike County, KY, Beech Creek Mine in Pike County, KY, Yellow Mountain Mine in Pike County, KY, and WV3 Mine in Logan County, WV.

c. November 28, 2012.

d. January 1, 2013 – December 31, 2014.

e. None.

f. 41,667 Tons per month for 2013 through 2014.

g&h.	<u>Year</u>	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
	2013	183,476	44%*

i. \$72.60 FOB Plant.

j. None.

k. \$72.60 FOB Plant.

*Based on requirements through October 2013.

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power regularly compares the price of its coal purchases to those paid by other electric utilities.
- b. If yes, state:
 - (1) How Kentucky Power's prices compare with those of other utilities for the review period. Include all prices used in the comparison in cents per MMBtu .
 - (2) The utilities that are included in this comparison and their locations.

RESPONSE

- a. Yes. Review meetings are held periodically by the American Electric Power Service Corporation (AEPSC) fuel procurement team and Kentucky Power to compare the delivered cost of coal for Kentucky Power and other utilities using two methods. The first method compares the data over a twelve-month rolling period; the second method compares the data over annual periods back to 2000. The data is from a variety of outside sources and therefore could contain errors, as well as inconsistencies between the data provided. This comparison is done strictly to provide a point of reference and no purchasing decisions are made based on the comparison.
- b. (1) and (2) Tables 1 & 2 in Attachment 1 to this response include the utilities against which Kentucky Power compares its fuel prices in the quarterly meetings described above. The fuel cost data here was obtained from Velocity Suites which is a search engine that, in this case, used monthly fuel cost information from the U.S. Energy Information Agency (EIA) Form 923 for the period of May 1, 2013 through October 31, 2013.

Table 1 shows that, for the companies included in the comparison, Kentucky Power has the highest fuel costs for the review period on a cents per million British Thermal Units (MMBTU) basis. However, it should be noted that the fuel being delivered to these facilities may not be of the same quality or mixture as that being delivered to Kentucky Power. A review of the sulfur data shows that Kentucky Power purchased coal with lowest sulfur content of all of the companies included in the comparison.

Table 2 in Attachment 1 to this response compares companies purchasing coal with a lower sulfur with content similar to KPCo. In this comparison, Kentucky Power has the second lowest fuel costs for the review period on a cents per million British Thermal Units (MMBTU) basis. However, it should be noted that the fuel being delivered to these facilities may not be of the same quality or mixture as that being delivered to Kentucky Power. A review of the sulfur data shows that Kentucky Power purchased coal with sulfur content roughly in the middle of the companies included in the comparison.

WITNESS: Charles F West

Table 1

Operator	State	Calculated Cents/mmBtu
Kentucky Power Co	KY	319.03
East Kentucky Power Coop	KY	253.52
Big Rivers Electric Corp	KY	240.98
Tennessee Valley Authority	TN	237.65
Kentucky Utilities Co	KY	234.82
Louisville Gas & Electric Co	KY	231.36
Monongahela Power Co	WV	225.85
Duke Energy Kentucky	OH	223.59

Table 2

Operator	State	Calculated Cents/MMBtu
South Carolina Generating Co Inc	SC	425.35
Duke Energy Carolinas	NC	398.92
South Mississippi Electric Power Association	MS	388.02
Gainesville Regional Utilities	FL	376.34
Progress Energy Carolinas	NC	371.02
Kentucky Power Co	KY	319.03
Virginia Electric & Power Co	VA	299.00

Kentucky Power Company

REQUEST

State the percentage of Kentucky Power's coal, as of the date of this Order that is delivered by:

- a. Rail;
- b. Truck; or
- c. Barge.

RESPONSE

From May 1, 2013 through the date of this Order, the percentage of Kentucky Power's coal delivery method is as follows:

- a. Rail: 0%
- b. Truck: 100%
- c. Barge: 0%

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of October 31, 2013. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine number of days' supply.
- c. Compare Kentucky Power's coal inventory as of October 31, 2013, to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for excessive inventory.
- e. (1) State whether Kentucky Power expects any significant changes in its current coal inventory target within the next 12 months.

(2) If yes, state the expected change and the reasons for this change.

RESPONSE

- a. As of October 31, 2013, Kentucky Power's actual coal inventory level was 694,051 tons, or 68 days of supply.
- b. Days' supply is determined by dividing the tons of coal in storage by the full load burn rate (tons per day).

$$\frac{694,051 \text{ tons in storage as of 04/30/2013}}{10,180 \text{ (full load burn rate - tons/day)}} = 68 \text{ days}$$

- c. As of October 31, 2013, Kentucky Power's coal inventory was 38 days over its target.
- d. Kentucky Power has been impacted by the continued economic downturn. This downturn has led to a decrease in demand for electric power, which, in turn, has led to a decrease in the burn at Big Sandy. This decrease has resulted in surplus inventory, as Kentucky Power has honored its existing contractual obligations with its coal suppliers. In addition, beginning on July 7, 2013, the Big Sandy Plant experienced a long term unscheduled outage.
- e. (1) No.

(2) Kentucky Power does not expect any significant changes in the coal inventory target for the Big Sandy plant within the next 12 months.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power has audited any of its coal contracts during the period from May 1, 2013, through October 31, 2013.
- b. If yes, for each audited contract:
 - (1) Identify the contract;
 - (2) Identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that Kentucky Power took as a result of the audit.

RESPONSE

- a. Kentucky Power did not audit any of its coal contracts during the period from May 1, 2013 to October 31, 2013.
- b. N/A.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power has received any customer complaints regarding its FAC during the period from May 1, 2013, through October 31, 2013.
- b. If yes, for each complaint, state:
 - (1) The nature of the complaint; and
 - (2) Kentucky Power's response.

RESPONSE

Kentucky Power did not receive any customer complaints regarding its FAC during the period from May 1, 2013 through October 31, 2013.

WITNESS: Amy J Elliott

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power is currently involved in any litigation with its current or former coal suppliers.
- b. If yes, for each litigation:
 - (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to Kentucky Power;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.

RESPONSE

- a. Kentucky Power is not currently involved in any litigation with its current or former coal suppliers.
- b. N/A.
- c. N/A.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. During the period from May 1, 2013, through October 31, 2013, have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?
- b. If yes:
 - (1) Describe the changes;
 - (2) Provide the written policies and procedures as changed;
 - (3) State the date(s) the changes were made; and
 - (4) Explain why the changes were made.
- c. If no, provide the date Kentucky Power's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.

RESPONSE

- a. There were no changes to Kentucky Power's written policies and procedures regarding its fuel procurement during the period from May 1, 2013 through October 31, 2013.
- b. N/A.
- c. Kentucky Power's Fuel Procurement Policy was last updated in September 2012 and was provided to the Commission in Case No. 2012-00550 in March 2013.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2013, through October 31, 2013.
- b. If yes, for each violation:
 - (1) Describe the violation;
 - (2) Describe the action(s) that Kentucky Power took upon discovering the violation;
and
 - (3) Identify the person(s) who committed the violation.

RESPONSE

- a. Kentucky Power is not aware of any violations of its policies and procedures regarding fuel procurement prior to or during the period from May 1, 2013 to October 31, 2013.
- b. N/A.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities that occurred during the period from May 1, 2013, through October 31, 2013.

RESPONSE

The Director of Coal Procurement's position was eliminated to streamline procurement operations.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. Identify all changes that Kentucky Power has made during the period under review to its maintenance and operation practices that also affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

- a & b. Kentucky Power has made no changes to maintenance and operation practices during the review period of May 1, 2013 through October 31, 2013.

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

List each written coal supply solicitation issued during the period from May 1, 2013, through October 31, 2013.

- a. For each solicitation, provide the date of the solicitation, the type of solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranked the proposals. This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

- a & b. Kentucky Power did not issue written coal supply solicitations during the review period of May 1, 2013 through October 31, 2013.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

List each oral coal supply solicitation issued during the period from May 1, 2013, through October 31, 2013.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

- a & b. Kentucky Power did not issue oral coal supply solicitations during the review period of May 1, 2013, through October 31, 2013.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

- a. List all intersystem sales during the period under review in which Kentucky Power used a third party's transmission system.
- b. For each sale listed above:
 - (1) Describe how Kentucky Power addressed, for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
 - (2) State the line loss factor used for each transaction and describe how that line loss factor was determined.

RESPONSE

- a. & b. Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation reflects the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price and Loss Price. Therefore, each spot market energy customer pays an energy price that includes the full marginal cost of energy for delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Spot Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

WITNESS: Amy J Elliott

Kentucky Power Company

REQUEST

Describe each change that Kentucky Power made to its methodology for calculating intersystem sales line losses during the period under review.

RESPONSE

Kentucky Power did not make any changes to its methodology for calculating intersystem sales line losses during the review period.

WITNESS: Amy J Elliott

Kentucky Power Company

REQUEST

State whether, during the period under review, Kentucky Power has solicited bids for coal with the restriction that it was not mined through strip mining or mountaintop removal. If yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

RESPONSE

No. During the review period, Kentucky Power did not solicit bids for coal with the restriction that it was not mined through strip mining or mountaintop removal.

WITNESS: Charles F West

Kentucky Power Company

REQUEST

Provide a detailed discussion of any specific generation efficiency improvements Kentucky Power has undertaken during the period under review.

RESPONSE

No generation efficiency improvements were made during the review period of May 1, 2013 through October 31, 2013.

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

State whether any PJM Interconnection, LLC costs were included in Kentucky Power's monthly FAC filings during the period under review. If yes, provide amount of the costs by month and by type of cost.

RESPONSE

Please see Attachment 1 to this response.

WITNESS: Amy J Elliott

Kentucky Power Company
PJM Costs included in the FAC
May 1, 2013 to October 31, 2013

<u>Expense Month</u>	<u>Transaction Class</u>	<u>Fuel Cost</u>
May 2013	SPOT MARKET ENERGY - BAL	\$ 166,392
May 2013	SPOT MARKET ENERGY - DA	\$ 44,010
May 2013	MARGINAL LINE LOSS	\$ 551,395
June 2013	SPOT MARKET ENERGY - BAL	\$ 58,023
June 2013	SPOT MARKET ENERGY - DA	\$ 29,230
June 2013	MARGINAL LINE LOSS	\$ 521,132
July 2013	SPOT MARKET ENERGY - BAL	\$ 7,116
July 2013	MARGINAL LINE LOSS	\$ 874,317
August 2013	SPOT MARKET ENERGY - BAL	\$ 15,922
August 2013	MARGINAL LINE LOSS	\$ 481,646
September 2013	SPOT MARKET ENERGY - BAL	\$ 19,720
September 2013	MARGINAL LINE LOSS	\$ 487,661
October 2013	SPOT MARKET ENERGY - BAL	\$ 84,396
October 2013	SPOT MARKET ENERGY - DA	\$ 1,519
October 2013	MARGINAL LINE LOSS	\$ 448,353
	TOTAL	\$ 3,790,832

Kentucky Power Company

REQUEST

In the Commission's November 22, 2013 Order in Kentucky Power's most recent FAC review proceeding, Case No. 2013-00261,¹ the Commission ordered Kentucky Power to make a request in this proceeding to refund \$40,931.37 to its customers through its FAC. The refund amount relates to misallocations of PJM Interconnection, LLC charges and credits that occurred during May and June 2013 which fell outside the review period in Case No. 2013-00261. State whether Kentucky Power requests in this proceeding for the Commission to approve a one-time credit of 40,931.37 to be included in Kentucky Power's first FAC filing made subsequent to the date of a final order in this proceeding.

RESPONSE

Kentucky Power is requesting that the Commission issue an order authorizing a one-time credit of \$40,931.37 be included in KPCo's first FAC filing made subsequent to the date of a final order in this proceeding.

WITNESS: Amy J Elliott

¹ Case No. 2013-00261, An Examination of the Application of the Fuel Adjustment Clause of Kentucky Power Company from November 1, 2012 through April 30, 2013 (Ky. PSC Nov. 22, 2013.)