# COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

## In the Matter of:

AN EXAMINATION OF THE APPLICATION	)	
OF THE FUEL ADJUSTMENT CLAUSE OF	)	CASE NO.
KENTUCKY UTILITIES COMPANY FROM	)	2013-00263
NOVEMBER 1, 2012 THROUGH APRIL 30, 2013	)	

RESPONSE OF
KENTUCKY UTILITIES COMPANY
TO STAFF'S
POST HEARING REQUEST FOR INFORMATION
HEARING DATE OCTOBER 16, 2013

FILED: OCTOBER 30, 2013

#### **VERIFICATION**

COMMONWEALTH OF KENTUCKY	)	
	)	SS
COUNTY OF JEFFERSON	)	

The undersigned, **Eileen L. Saunders**, being duly sworn, deposes and says that she is Director, Generation Services for LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Eileen L. Saunders

Subscribe	d and	sworn	to	before	me,	a Notary	Public	in	and	before	said	County
and State, this 🧷	DM	day of		01	to	les				_2013.		

Notary Public

My Commission Expires:

## KENTUCKY UTILITIES COMPANY

## Response to Staff's Post Hearing Request for Information Hearing Date October 16, 2013

Case No. 2013-00263

**Question No. 1** 

**Witness: Eileen Saunders** 

- Q-1. Refer to KU's Response to Staff's Request for Information, Question No. 7, page 22 of 28. Please explain why the outage for unit inspection of Paddy's Run Unit 13, which was scheduled to last 207 hours, instead lasted only 78 ½ hours
- A-1. It was anticipated that more tiles would be required to be replaced, however the actual inspection of the Tile and Combustion Chamber showed that not as much work was needed in that area. The Unit was returned to service on February 28, 2013.

#### KENTUCKY UTILITIES COMPANY

## Response to Staff's Post Hearing Request for Information Hearing Date October 16, 2013

Case No. 2013-00263

## Question No. 2

**Witness: Eileen Saunders** 

- Q-2. Please describe the physical steps KU implemented to shutter its Tyrone 3 generating unit.
- A-2. The following list provides the specific steps KU has implemented or will be implementing to complete the shutdown of the Tyrone generating station:
  - Removal of petroleum products from all equipment and disposal
  - Roof repairs/replacement to prevent deterioration due to leaking roofs
  - Closure of sewage water treatment plant
  - Permanent closure of coal handling reclaim hoppers
  - Stack capping Units 1, 2 and 3
  - Reclamation of coal storage area
  - Reclamation of coal pile run off ponds
  - Ash pond dam inspections and maintenance
  - Ash pond permanent closure and reclamation
  - Units 1, 2 and 3 circulation water piping blank off
  - Well water closures
  - Removal of service water and circulating water pumps
  - Maintenance and replacement of equipment that must remain in place after plant retirement
  - Security enhancements to eliminate full time security
  - Ongoing plant grounds maintenance after plant closure (mowing, fence, security gates, lighting)