#### CASE No. 2013-00237

#### WATER SERVICE CORPORATION OF KENTUCKY

#### RESPONSES TO THE ATTORNEY GENERAL'S INITIAL REQUEST FOR INFORMATION

- 3. Does WSCK have any wholesale customers? If so, please provide, for each of the past five years,
  - a. The volume of water sold to wholesale customers, by customer, and
  - b. The amount of revenue received from each wholesale customer.

#### RESPONSE:

- a. Pineville Utility Commission (January and February 2012) 7,294,770 Gallons.
- b. Pineville Utility Commission \$15,673.51

4. What is the total revenue WSCK is seeking? For this question, please do not reference other documents but do provide the specified number.

RESPONSE: WSCK is seeking \$2,369,433 total revenue.

5. What is the total revenue increase WSC is seeking? For this question, please do not reference other documents, but do provide the specified number.

RESPONSE: WSCK is seeking \$224,654 total annual revenue increase.

6. For WSCK, what was the average monthly cost of billing a residential customer during the test period? For this question, please do not reference other documents but do provide the specified number.

RESPONSE: The average cost to bill a residential customer is \$2.86. (*This is calculated by taking the billing costs found on the TB/12 months, divided by the number of billing units found on schedule D/12 months.*)

7. Please provide a five-year history of the actual operations and maintenance expenses by account.

RESPONSE: Please see the attached Excel file "DR 7 WSCK IS 2008-2012" with income statements for the previous five calendar years.

- 8. What is the uncollectable rate WSCK used to calculate uncollectible expense?
  - a. How did WSCK determine this was the appropriate rate to use?

RESPONSE: We reserve (move accounts receivable to bad debt) a certain percentage of a customer's accounts-receivable balance depending on the age of their receivable. For example, balances between 90-180 days old, we will reserve 20% of the balance. Whereas, balances that are more than 181 days old, we will reserve 85% of the balance. Once collection efforts have been made and our billing system generates a direct write-off of the customer's balance, we will adjust the bad debt accrual accordingly. Meaning, once we compare what the accounts-receivable reserve balance should be (after the direct write-off) against what it was (before the direct write-off), we would remove the difference (move bad debt back to accounts receivable).

9. Provide a description and dollar amount for the three largest expense increases – in order from greatest to least –WSCK has incurred since their last general rate case.

RESPONSE: The three largest increases to pro forma proposed expenses since the last rate case are as follows:

- Income Taxes \$73,304
- Chemicals \$44,108
- Purchased Power \$15,476

#### CASE No. 2013-00237

#### WATER SERVICE CORPORATION OF KENTUCKY

#### RESPONSES TO THE ATTORNEY GENERAL'S INITIAL REQUEST FOR INFORMATION

- 13. Reference testimony of Bruce T. Haas.
  - a. Is it accurate that Mr. Haas is the UI Regional Director of Operations for the Midwest Region consisting of Illinois, Indiana, Kentucky and Tennessee?
  - b. Is it true that Mr. Haas business address is in South Carolina and not Illinois, Indiana, Kentucky or Tennessee?
  - c. Is Mr. Haas responsible for all WSCK facilities?
  - d. Is Mr. Haas responsible for all WSCK maintenance?
  - e. Is Mr. Haas responsible for making sure that WSCK customers receive least-cost water service?

RESPONSE: a. Yes.

b. Yes.

c. Yes.

d. Yes.

e. Yes.

14. Has WSCK or WSC identified any area of its operation that present potential cost savings over the next 5 years? If so, what areas and what are the potential savings in annual expenses?

RESPONSE: Yes. We are currently investigating the installation and retro-fitting of the settling basins with "plate settlers" instead of the existing "tube-type settlers" installed at the Middlesboro Water Treatment Plant. The improved water quality would help to ensure that Stage II requirements are met and also increase the flow rate capabilities of the facilities. This would possibly result in chemical savings based upon the efficiencies of the settling basins, however, the chemical savings impact is unknown at this time. In addition, we are investigating the installation of AMR's in the distribution system which would result in O&M savings for meter reading within the system.

16. On an ongoing basis please provide invoices, receipts or other supportive documentation for all costs associated with rate cases expenses referenced in WSCK response to PSC DR-13c.

RESPONSE: Please see the attached general ledger (Excel file "AG DR1 16 RC Exp Summary 2013.11.20") summarizing the rate case expense incurred through November 20, 2013 along with any invoices booked through that date. Legal invoices have been redacted to protect attorney-client privileged information.



AUS Commultants, Inc. 155 Gaither Drive, Suite A Mt. Laucel, NJ 08054 856 234 9200

Invoice Number

130582

Invoice Date July 11, 2013

PO Number

Contract

FIN

Project

12-0402

Page

Incorporated

FID# 22-1943906

www.ausinc.com

Consultant:

GARY D. SHAMBAUGH

GSHAMBAUGH@WFW-AUSING.COM

Utilities, Inc. Water Serv. Corp of Kentucky 2335 Sanders Road Northbrock, IL 60062

Batch 160 534

Doc 536731

2013063.2910

	Current		Current
	Hours	Rate	Amount
Professional Services			
GARY D. SHAMBAUGH	84.00	210.00	17,640.00
DAVID A. SHEFFER	1.00	165.00	165.00

Administrative Services

Administrative Staff

275.00

Out of Pocket Expenses

Production Costs

218.50

Involue Total

18,298.50

Please make check payable to: AUS Consultants 155 Gaither Drive, Suite A Mt. Laurel, NJ 08054

Invoice due upon presentation

70UTI10



#### GARY D. SHAMBAUGH

Prancipal & Director

#### **AUS CONSULTANTS**

215 Grandinen Alleman, Sudentito Suden HEPA (1971) Charles Rosell - Tig Transcription - Rac Generopaus (film annocum

July 12, 2013

Mr. Steve Lubertozzi Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062

R

Ref. No. 12-0402

Financial Consulting (Kentucky)

Dear Mr. Lubertozzi:

Please find enclosed our invoice in the amount of \$18,298.50 for professional services and/or expenses incurred and rendered from May 27, 2013 through June 29, 2013 relative to the above referenced project.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Sany D. Shamland

GDS:sm enclosure

3007048

Batch 161865 Doc 541191



AUS Consultants, Inc. 155 Gaither Drive, Suite A Mt. Lawrel, NJ 08054

856 234 9200

Invoice Number

130838

Invoice Date

August 05, 2013

PO Number .

Contract

FIN

Project

12-0402

Page

1

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

GARY D. SHAMBAUGH

GSHAMBAUGH#WFW-AUSINC.COM

Steve Labertozzi
Utilitzes, Inc.
Water Serv. Corp of Kentucky
2335 Sanders Road
Northbrook, IL 60062

### 2013063.2910

Professional Services	Current Hours	Rate	Current Amount	
GARY D. SHAMBAUGH	7.50	225.00	1,687.50	
Invoide Total			1,687.50 <b>D</b>	K
	Please make check payable to:			

AUS Consultants
155 Gaither Drive, Suite A
Mt. Laurel, NJ 08054

Invoice due upon presentation

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RECEIVED
AUG 1 9 2014



#### GARY D. SHAMBAUGH

Principal & Director

#### **AUS CONSULTANTS**

275 Grandeles Author 6, 74, 193 Carp et PA 11331 FIT 763 6660 • Tes 717 763 667 • Fits datableaugn@aused.com

August 6, 2013

Mr. Steve Lubertozzi Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062

RE:

Ref. No. 12-0402

Financial Consulting (Kentucky)

Dear Mr. Lubertozzi:

Please find enclosed our invoice in the amount of \$1,687.50 for professional services and/or expenses incurred and rendered from June 30, 2013 through July 28, 2013 relative to the above referenced project.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Gary D. Shambaugh

Grang & Shawlang

GDS:sm enclosure

batch

AUS Consultants, Inc. 155 Gaither Drive, Suite A Mt. Laucel, NJ 08054

856 234 9200

Invoice Number

Invoice Date

131116

September 04, 2013

PO Number

Contract

Project

FIN

12-0402

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

GARY D. SHAMBAUGH

GSHAMBAUGH@WFW-AUSING.COM

Steve Labertozzi Utilities, Inc. Water Serv. Corp of Kentucky 2335 Sanders Road Northbusok, IL 60062

WSC-KY 2013 RC

## 2013063-2910

	Current		Current
	Hours	Rate	Amount
Professional Services			
SELBY P. CONES III	1.00	340.00	149.00
		140.00	140.00
GARY D. SHAMBAUGH	6.50	225.00	1,462.50
Administrative Services			
Administrative Staff			150.00
Out of Packet Expenses			
Production Costs			29.50
			25120
Involves Total			1,782.00 DK
			DM.
	Please make check navable to:		

Please make check payable to: AUS Consultants 155 Gaither Drive, Suite A Mt. Laurel, NJ 08054

Invoice due upon presentation

70UTI10







276 Stortoven Harrott Suite 100 Continen 75 - 701 f 017 7 St. Refer • 18 717 780 5861 • Fax USE emission Stalls 10 June

September 6, 2013

Mr. Steve Lubertozzi Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062

RE:

Ref. No. 12-0402

Financial Consulting (Kentucky)

Dear Mr. Lubertozzi:

Please find enclosed our invoice in the amount of \$1,782.00 for professional services and/or expenses incurred and rendered from July 29, 2013 through August 25, 2013 relative to the above referenced project.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Gary D. Shambaugh

Bang D Shamland

GDS:sm enclosure

batch

AUS Consultants, Inc. 155 Gaither Drive, Suite A Mt. Laucel, NJ 08054

856 234 9200

Invoice Number

Invoice Date

131116

September 04, 2013

PO Number

Contract

Project

FIN

12-0402

Page

Incorporated

FID# 22-1943906

www.ausinc.com Consultant:

GARY D. SHAMBAUGH

GSHAMBAUGH@WFW-AUSING.COM

Steve Labertozzi Utilities, Inc. Water Serv. Corp of Kentucky 2335 Sanders Road Northbusok, IL 60062

WSC-KY 2013 RC

## 2013063-2910

	Current		Current
	Hours	Rate	Amount
Professional Services			
SELBY P. CONES III	1.00	340.00	149.00
		140.00	140.00
GARY D. SHAMBAUGH	6.50	225.00	1,462.50
Administrative Services			
Administrative Staff			150.00
Out of Packet Expenses			
Production Costs			29.50
			25120
Involves Total			1,782.00 DK
			DM.
	Please make check navable to:		

Please make check payable to: AUS Consultants 155 Gaither Drive, Suite A Mt. Laurel, NJ 08054

Invoice due upon presentation

70UTI10







276 Stortoven Harrott Suite 100 Continen 75 - 701 f 017 7 St. Refer • 18 717 780 5861 • Fax USE emission Stalls 10 June

September 6, 2013

Mr. Steve Lubertozzi Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062

RE:

Ref. No. 12-0402

Financial Consulting (Kentucky)

Dear Mr. Lubertozzi:

Please find enclosed our invoice in the amount of \$1,782.00 for professional services and/or expenses incurred and rendered from July 29, 2013 through August 25, 2013 relative to the above referenced project.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Gary D. Shambaugh

Bang D Shamland

GDS:sm enclosure



#### Baryenbruch & Company, LLC Management Consultants

October 10, 2013

Steven M. Lubertozzi Chief Regulatory Officer Utilities, Inc. 2335 Sanders Road Norlhbrook, IL 60062

Water Service Corporation of Kentucky 2013 Project Phoenix Testimony

2013063.2910

	Hours	Rate	Amount	and the second
Fees				
August 2013	13.0			
September 2013	5.0			
Total	18.0	\$260	\$4,680	
Expenses				
Total Invoice			\$4,680	29 12
				ORDI
terms: net 30				W.

Date	Hours
8/19	1.0
8/24	5.0
8/25	3.0
8/27	2.0
8/28	2.0
9/3	1.0
9/18	1.5
9/21	1.0
9/23	0.5
9/27	1.0
Total	18.0

3007048



AUS Consultants, Inc. 155 Gaither Drive, Suite A Mt. Laurel, NJ 08054 856 234 9200 Batch 16662

Doc 556757

Invoice Number

131451

Invoice Date

October 04, 2013

PO Number

Contract

FIN

Project

12-0402

Page

FID# 22-1943906

Incorporated
www.ausinc.com
Consultant:

GARY D. SHAMBAUGH

GSHAMBAUGH@WFW-AUSINC.COM

Steve Lubertozzi

Utilities, Inc.

Water Semy, Corp of Kentucky Rate Case 2013

2335 Sanders Road Northbrook, IL 60062

2013063.2910

	Current		Current
	Hours	Rate	Amount
Professional Services			
SELBY P. JONES III	2.00	160.00	320.00
GARY D. SHAMBAUGH	10.00	225.00	2,250.00

Out of Pocket Expenses

Production Costs
Travel & Related Expenses

9.75 1,406.67

Invoice Total

3,986.42 DK

= 0 K

Please make check payable to: AUS Consultants 155 Gaither Drive, Suite A Mt. Laurel, NJ 08054

Invoice due upon presentation

70UTI10

RECEIVED

SEP 2 3 2013

DWV



#### GARY D. SHAMBAUGH

Principal & Director

#### **AUS CONSULTANTS**

277 Grandwew Azentus, Suire 100 Camp PM FA 17011 717,763 8800 • Te 717,767 9931 • Fax Qaliente Igni@a whichous

October 8, 2013

Mr. Steve Lubertozzi Utilities, Inc. 2335 Sanders Road Northbrook, IL 60062

RE:

Ref. No. 12-0402

Financial Consulting (Kentucky)

Dear Mr. Lubertozzi:

Please find enclosed our invoice in the amount of \$3,986.42 for professional services and/or expenses incurred and rendered from August 26, 2013 through September 29, 2013 relative to the above referenced project.

Upon your approval, I would appreciate you placing this invoice in line for payment at your convenience.

Sincerely,

Gary D. Shambaugh

Bany & Shawland

GDS:sm enclosure

# M

#### STURGILL, TURNER, BARKER & MOLONEY, PLLC

333 West Vine Street, Suite 1400 Lexington, Kentucky 40507 Telephone: (859) 255-8581 Telefax: (859) 231-0851 Employer I.D. No. 61-0576615 www.sturgillturner.com STATEMENT OF SERVICES

John Stover, General Counsel Utilities, Inc. 2335 Sanders Rd Northbrook, IL 60062 Statement Date:

07/18/2013

Account No:

64592.0004 M

Statement No:

80876

				Hours
05/20/2013 MTO	L120	A106	Communicate (with client) - discussions with D. Neyzelman and L. Yap regarding rate application filing requirements including providing various documents for their review.	1.80
06/04/2013 MTO	P270	A106	Communicate (with client) - respond to questions from L. Yap regarding	0.20
06/10/2013 MTO	L120	A108	Communicate (other external) with Gary Shambaugh	0.30
МТО	L120	A102	Research PSC decisions	2.00
06/11/2013 MTO	L120	A104	Review rate case	3.80
мто	L120 _	A105	Communicate (in firm) with law clerk to explain additional research she should conduct	1.70
мто	L120	A103	Draft summary of my findings on comparable information from rate cases	0.20
KLH	L120	A104	Review - input data into Excel from other water utility companies	1.30 2.20

Utilities, Inc.

Account No. Invoice No.

Page. 2 07/18/2013 64592-0004M 80876

				Hours	
06/12/2013 MTO	L120	A102	Additional research on recent rate cases	1.50	
06/13/2013 MTO	L120	A108	Communicate (other external) - respond to questions from Gary Shambaugh		
				0.30	
06/18/2013 MTO	P270	A103	Draft application for rate adjustment.	4.00	
MTO	P270	A104	Review proposed testimony	3.80	٠
МТО	P270	A103	Draft proposed customer notices for publication in Middlesboro and Clinton newspapers	0.50	
06/19/2013 MTO	P270	A106	Communicate (with client) with L. Yap and D. Neyzelman	0.40	
МТО	P270	A104	Review previous WSCK rate case orders	0.50	
MTO	P270	A104	Review proposed written testimony questions.	3.50	
06/20/2013 MTO	P270	A102	Research whether the PSC allows rate recovery	2.20	
МТО	P270	A108	Communicate (other external) with Gary Shambaugh		
06/25/2013 MTO	P270	A103	Draft/revise proposed testimony communicate with L. Yap and S. Lubertozzi regarding issues related to the rate case.	0.40 3.50	
			For Current Services Rendered	32.10	6,815.50

Utilities, Inc.			Page. 3 07/18/2013
2013 Rate Case		Account No. Invoice No.	64592-0004M 80876
Recapitulation	<i>,</i> 1		
Timekeeper	Hours	Hourly Rate	Total
M. Todd Osterloh	29.90	\$225.00	\$6,727.50
Kristi L. Henderson	2.20	40.00	88.00
Total Current Work			6,815.50
Balance Due			\$6,815.50
Task Code Recapitu	lation		
	· · · · · · · · · · · · · · · · · · ·		Costs
L120 Analysis/Strategy		2540.50	0.00
L100 Do not Use-See L110-L190 Case Assessment, Development	opment &Ad	min 2,540.50	0.00
P270 Regulatory Reviews		4275.00	0.00
P200 Fact Gathering/Due Dilligence		4,275.00	0.00

# SB

## STURGILL, TURNER, BARKER & MOLONEY, PLLC 333 West Vine Street, Suite 1400

333 West Vine Street, Suite 1400 LexIngton, Kentucky 40507 Telephone: (859) 255-8581 Telefax: (859) 231-0851

Employer I.D. No. 61-0576615 www.sturgillturner.com STATEMENT OF SERVICES

John Stover, General Counsel Utilities, Inc. 2335 Sanders Rd Northbrook, IL 60062

Statement Date:

08/05/2013

Account No:

64592.0004 M

Statement No:

81116

				Hours	
07/09/2013 MTO	P270	A103	Draft/revise comments and questions regarding G. Shambaugh's testimony and communication with him regarding the same.	0.90	
07/10/2013 MTO	P270	A104	Begin reviewing proposed by other utilities for approval by the PSC.	1.80	
07/11/2013 MTO	P270	A101	Review additional proposals  communicate with J. Williams  communicate with G. Shambaugh	3.00	
07/15/2013 MTO	P270	A104	Review the revised prepared testimony	0.30	
МТО	P270	A106	Communicate with Agreement Spenard and S. Lubertozzi regarding teleconference to discuss recovery certain expenses	0.20	
07/16/2013 MTO	P270	A106	Communicate (with client) with B. Haas regarding his testimony and supporting affidavit.	0.10	
МТО	P270	A104	Review AG's motion to intervene. For Current Services Rendered	<u>0.10</u> 6.40	1,440.00
Timekee	aner		Recapitulation  Hours Hourly Rate		Total
	Osterloh		6.40 \$225.00	\$1,4	40.00

	Utilities, Inc.	Account No. Invoice No.	Page. 2 08/05/2013 64592-0004M 81116
	2013 Rate Case		31110
	Previous Balance		\$6,815.50
	Balance Due		\$8,255.50
	Task Code Recapitulation		
			Costs
P270	Regulatory Reviews	1440.00	0.00
P200	Fact Gathering/Due Dilligence	1,440.00	0.00

## STURGILL, TURNER, BARKER & MOLONEY, PLLC 333 West Vine Street, Suite 1400



Lexington, Kentucky 40507
Telephone: (859) 255-8581
Telefax: (859) 231-0851
Employer I.D. No. 61-0576615
www.sturgiliturner.com
STATEMENT OF SERVICES

John Stover, General Counsel Utilities, Inc. 2335 Sanders Rd Northbrook, IL 60062 Statement Date:

09/05/2013

Account No:

64592.0004 M

Statement No:

81507

08/04/2042				Hours
08/01/2013 MTO	L120	A106	Communicate (with client) regarding status of rate case	0.20
08/02/2013 MTO	P270	A108	Communicate (other external) with PSC Staff regarding the filing date of the rate case application and the data request.	0.20
МТО	P270	A104	Review PSC Staff's initial data request and communicate with UI Staff regarding the same.	0.30
08/15/2013 MTO	L110	A103	Draft/revise - begin drafting testimony	1.50
08/16/2013 MTO	P270	A103	Draft/revise public notice	0.30
МТО	P270	A106	Communicate (with client) - with L. Yap and D. Nezyelman regarding	0.20
МТО	P270	A106	Communicate (with client) - provide information to John Williams	0.30
08/19/2013 MTO	P270	A106	Communicate (with client) - Respond to SML's questions	0.30
МТО	P270	A106	Communicate (with client) with John Williams	0.20

Page. 2 09/05/2013 Account No. 64592-0004M Invoice No. 81507

### Account No. Invoice No.

	2013 F	Rate Cas	е		invoice no.	81507
					Hour	s
08/21/2	:013 MTO	L120	A106	Communicate (with client) regarding	0.3	0
08/27/2	013 MTO	P270	A108	Communicate (other external) with Pat Baryenbruch	0.6	0
	мто	P270	A103	Draft/revise - tariff pages	0.4	0
08/29/2	013 MTO	P270	A106	Communicate (with client) - phone call with D. Neyzelman and L. Yap regarding rate filing.	0.2	0
	МТО	P270	A104	Review testimony from G. Shambaugh; draft proposed testimony and suggest revisions to application For Current Services Rendered	7.30 12.30	
				Recapitulation		
	nekeer Todd (	<u>oer</u> Osterloh			<u>rrly Rate</u> \$225.00	Total \$2,767.50
				Total Current Work		2,767.50
				Previous Balance		\$8,255.50
08/12/2	013			Thank you for your payment.		-6,478.00
				Balance Due		\$4,545.00
				Task Code Recapitulation		
						Costs

	rask Code <b>Recapitulation</b>		
			Costs
L110	Fact Investigation/Development	337.50	0.00
L120	Analysis/Strategy	112.50	0.00
L100	Do not Use-See L110-L190 Case Assessment, Development & Admin	450.00	0.00
P270	Regulatory Reviews	2317.50	0.00
P200	Fact Gathering/Due Dilligence	2,317.50	0.00

#### STURGILL, TURNER, BARKER & MOLONEY, PLLC



333 West Vine Street, Suite 1400 Lexington, Kentucky 40507 Telephone: (859) 255-8581 Telefax: (859) 231-0851

Employer I.D. No. 61-0576615 www.sturgillturner.com STATEMENT OF SERVICES

John Stover, General Counsel Utilities, Inc. 2335 Sanders Rd Northbrook, IL 60062 Statement Date:

10/03/2013

Account No:

64592.0004 M

Statement No:

82030

09/03/2013						Hours	
MTO	P270	A106	Communicate (with client) with L regarding the rate adjustment ap			0.20	
09/18/2013 MTO	P270	A104	Review Hickman County Fiscal C Motion to Intervene.	Court's		0.10	
МТО	P270	A106	Communicate (with client) regard Hickman County's motion to inter		i	0.10	
09/23/2013 MTO	P270	A104	Review application materials			1.70	
09/26/2013 MTO	P280	A106	Coordination of application mater				
09/27/2013 MTO	P270	A103	Finalize preparation of rate case	application	on:	1.20	
			communication with L. Yap regar			2.00	
09/30/2013 MTO	P270	A108	Communicate (other external) communications with PSC staff r their questions over whether con was being sought for certain doc were marked confidential	fidentialit		0.10	
			For Current Services Rendered			5.40	1,215.00
<b>_</b>			Recapitulation				
Timekee M. Todd				ours 5.40	Hourly Rate \$225.00	\$1,2	<u>Total</u> 215.00

Page. 2 10/03/2013 Account No. 64592-0004M Invoice No. 82030

09/27/2	<b>013</b>	L110	E101	390 Document Reproduction		78.00
USIZIIZ	013	LIIU	LIUI	·		
				E101 (653) Document Reproduction		78.00
				Total Costs Thru 09/30/2013		78.00
				Total Current Work		1,293.00
				Previous Balance		\$4,545.00
09/25/2	013			Thank you for your payment.		-1,440.00
				Balance Due		\$4,398.00
				Task Code Recapitulation		
						Costs
L110	Fact	Investiga	ation/Dev	elopment	0.00	78.00
L100	Do n	ot Use-S	ee L110-	L190 Case Assessment, Development & Admin	0.00	78.00
P270	Regu	ılatory R	eviews		945.00	0.00
P280	Othe	*			270.00	0.00
P200	Fact	Gatherin	g/Due Di	illigence	1,215.00	0.00
			_	<del>-</del>		



Invoice Number 2-419-55663

Oct 02, 2013

**Account Number** 

Page 5 of 6

Tracking ID: 196764625348 continued

FedEx Use		Total Charge	USD	\$9.3
Picked up Set Payor: Shipper		Cust. Ref.: 102104 Ref.#3:	Ref.#2:	
Fuel Surcharge The Earner Co.	- FecEx has applied a fuel surcharge :	of 9.50% to this shipment. Hated based on a revenue threshold of \$3751.57	and the state of t	
	red to Recipient Address - Release A.	thorized		
Automation	INET	Sender	Recipient	
Tracking ID	796766911228	Joe Sills	John Johansen	
Service Type	FedEx 2Day	Utilities, Inc.	Carolina Water Service	
Package Type	FedEx Box	2335 Sanders	1320 Rays Bridge Road	
Zone	05	NORTHBROOK IL 60062 US	CARTHAGE NC 28327 US	
Packages	1			
Rated Weight	2.0 lbs, 0.9 kgs	Transportation Charge		16. <b>5</b> 5
Delivered	Sep 27, 2013 11:46	Automation Bonus Discount		-1.66
Svc Area	A6	Fuel Surcharge		0.99
Signed by	see above	DAS Extended Comm		2.15
FedEx Use		Earned Discount Total Charge	USD	-6.62 \$11.41
20 20 000 000	and the second software to great and	A THE STATE OF THE PROPERTY OF THE PARTY OF	**************************************	
Picked up: Sec		Cust. Rel.: WSC of KY 2013063	Ref.#2	
Payor: Shipper		Rel.#3:		Parana a su .
<ul> <li>Fuel Surcharge</li> <li>Distance Based</li> </ul>	<ul> <li>FeeEx has applied a fuel surcharge of Pricing, Zona 3</li> </ul>	19.50% to this shipment.		
Automation	INET	Sender	Recipient	
Tracking ID	796778427021	Lowell Yap	M. Todd Osterloh	
Service Type	FedEx First Overnight	Utilities, Inc.	Sturgill, Turner, Barker & Mol	
Package Type	FedEx Envelope	2335 Sanders Road	333 West Vine Street	
Zone	03	NORTHBROOK IL 60062 US	LEXINGTON KY 40507 US	
Packages	1			
Rated Weight	N/A			
Delivered	Sep 27, 2013 08:45			
Svc Area	A4	Transportation Charge		50.60
Signed by	M.CURRY	Fuel Surcharge	er sammerne en strommer de de la companya de la co	4.81
FedEx Use		Total Charge	USD	\$55.41
Picked up. Sep	27, 2013	Cust: Ref.: 102101	Ref.#2:	
Payor: Shipper		Ref.#3:		
• Fuel Surcharce	- FecEx has applied a fuel surcharge of	19.50% to this shipment.		
		lated based on a revenue threshold of \$ 3751,57		
<ul> <li>Distance flaged</li> <li>Package Gelical</li> </ul>	l Pricing, Zone 5 red to Recipient Address - Release A.d	norized		
Automation	INET	Sender	Recipient	
Tracking ID	796788136187	Anca Delmundo	Judy	
Service Type	FedEx Priority Overnight	Utilities, Inc.	The Pipe Connection	
Package Type	FedEx Envelope	2335 Sanders Road	1507 HILLMON GROVE RD	
Zone	05	NORTHBROOK IL 60062 US	CAMERON NC 28326 US	
Packages	1			
Rated Weight	N/A	Transportation Charge		29.65
Delivered	Sep 30, 2013 09:37	Fuel Surcharge		2.02
Svc Area	A6	Earned Discount		-12.16
Signed by	see above	Automation Bonus Discount		-2.97
edEx Use		Residential Delivery		3.20
Lenex oza				
LEDEX OSA		DAS Extended Resi Total Charge	USD	3.50 \$23.24

#### Invoice Number 2-434-28670

**Invoice Date** Oct 16, 2013

**Account Number** 

USD

USD

Page 4 of 5

\$ 555 TO \$4550 A

Picked up: 0 : 09, 2013 Payor: Shipper

Cust. Ref.: 102104 Ref#3:

Recipient

Gary Peacock

**CWS Systems** 

319 Buffalo Creek Road

LAKE LURE NC 28746 US

Fuel Surcharge - FedEx has applied a fuel surcharge of 10.50% to this shipment.

The Earnard Original for this ship date has been calculated based on a revenue threshold of \$3657.83

Distance Bases Pricing, Zone 4

**Packages** 

Delivered

Svc Area

Signed by

FedEx Use

Automation 796862070127 Tracking ID Service Type FedEx Express Saver Packaga Type **Customer Packaging** 7000

Rated Weight 9.0 lbs, 4.1 kgs A9

Oct 11, 2013 14:53 **G.PEACOCK** 

Sender Hardik Dave Utilities, Inc. 2335 Sanders Road

Transportation Charge **Automation Bonus Discount** Fuel Surcharge

NORTHBROOK IL 60062 US

**DAS Extended Comm Earned Discount Total Charge** 

Cust. Ref.: 10204

Ref.#2:

Recipient

5701 WESTPARK DR STE 101

CHARLOTTE NC 28217 US

Shona

Picked up: (1st 09, 2013: Ref.#3: Payor: Shippor

Fuel Surcharge - FedEx has applied a fuel surcharge of 10.50% to this shipment.

The Earnest 1 issuant for this ship date has been calculated based on a revenue threshold of \$3657.83 Distance Bases Pricing, Zone 4

FedEx has auditied this shipment for correct packagins, weight, and service. Any changes made are reflected in the invoice amount.

We calculated your charges based on a dimensional weight of 5.0 lbs, 12" x 9" x 7", using a dimensional factor of 166.

Automation 796872760939 Tracking ID Service Type FedEx Express Saver Package Type **Customer Packaging** 04 700P

Packages Actual Weight

2.0 lbs, 0.9 kgs Rated Weight 50 lbs, 2.3 kgs Delivered Oct 14, 2013 14:47

Svc Area **JENKINS** Signed by FedEx Use

Sender Hardik Dave

Utilities, Inc. 2335 Sanders Road NORTHBROOK IL 60062 US

Transportation Charge **Automation Bonus Discount** Fuel Surcharge

**Earned Discount Total Charge** 

Cust. Ref.: WSC of KY 2013063

Ref.#3:

Fuel Surchar: - I adEx has applied a fuel surcharge of 10.50% to this shipment.

Distance Base ! Inding, Zone 3

Picked up: 0 c. 18, 2013

Payor: Shipper

Automation

796882611630 Tracking ID Service Type FedEx First Overnight Package Type FedEx Envelope Zone

MET

Packages Rated Weight N/A Oct 11, 2013 08:05 Delivered Svc Area

M.CURRY Signed by FedEx Use

Sender Lowell Yap

Utilities, Inc. 2335 Sanders Road NORTHBROOK IL 60062 US

Transportation Charge Fuel Surcharge **Total Charge** 

Cust. Ref.: 102101

Ref.#3:

Recipient

M. Todd Osterloh

Sturgill, Turner, Barker & Mol. 333 West Vine Street LEXINGTON KY 40507 US

Ref.#2:

USD

50.60 5.31 \$55.91

15.50

-1.55

0.81

-6.20

\$8.56

Payor: Shipper

Fuel Surch and FedEx has applied a fuel surcharge of 10,50% to this shipment.

The Earned for count for this ship date has been calculated based on a revenue threshold of \$3657,33

Distance Bases Pricing, Zone 5

Picked up: () = 10, 2013

Package Da Nerve to Recipient Address - Release Authorized

Automation 796886867387 Tracking ID FedEx Priority Overnight Service Type Package Type FedEx Envelope

Zone Packages Continued on lest page

Sender Anca Delmundo Utilities, Inc 2335 Sanders Foad NORTHBROOK IL 60067 US

Recipient Judy

The Pipe Connection 1507 HILLMON GROVE RD CAMERON NC 28326 US



#### CASE No. 2013-00237

#### WATER SERVICE CORPORATION OF KENTUCKY

#### RESPONSES TO THE ATTORNEY GENERAL'S INITIAL REQUEST FOR INFORMATION

- 18. Please provide all contracts related to antenna leases and,
  - a. The actual Test Year revenues
  - b. The 2012 contractual lease payments
  - c. The 2013 contractual lease payments and,
  - d. The effective date of any annual increase in 2012 and/or 2013.

RESPONSE: There are no antenna leases.

30. Please provide the date(s), location(s), attendance sign-in records, agendas, meeting notes and minutes for any public meetings held by WSCK, Utilities, Inc., and or Corix Utilities for customers in the City of Clinton and the City of Middlesboro for

calendar years 2012 and 2013.

RESPONSE: There have been none to date.

31. Please provide the date(s), location(s), attendance sign-in records, agendas, meeting notes and minutes for any stakeholder meetings with local officials or other stakeholder groups.

RESPONSE: Regional Manager James Leonard routinely meets with Mayor and City Administrator of Clinton, as well as the Mayor of Middlesboro, to discuss any upcoming matters.

32. Please provide results of on any customer satisfaction surveys conducted.

RESPONSE: There were none conducted.

#### CASE No. 2013-00237

#### WATER SERVICE CORPORATION OF KENTUCKY

#### RESPONSES TO THE ATTORNEY GENERAL'S INITIAL REQUEST FOR INFORMATION

33. Please provide information regarding the number of water service interruptions, the average employee response time to water service interruptions, customer complaints and response time as these matters relate to commitments made in case No. 2012-00133.

#### RESPONSE:

#### Middlesboro

Eight Service Interruptions. Employees responded immediately to each of these, within the hour that they received notice.

Nine Customer Complaints. Within 2 to 4 hours.

#### Clinton

No Service Interruptions Five Customer Complaints. Within 2 to 4 hours

36. Notwithstanding any prior request, please identify each capital project (and its corresponding cost) scheduled or anticipated to be completed, in process, or commenced during the period from 30 September 2010 until 31 December 2014 that is for the primary purpose of complying with a provision of the Safe Drinking Water Act (for example, a capital project necessary in order to meet Stage 2 of the Disinfectants and Disinfection By-products Rule).

RESPONSE: There is \$100,000 Allocated in the 4th quarter of 2014 to begin installing Plate Settlers at the Middlesboro WTP.

42. Regarding w/p [b], please a) identify any positions listed on this schedule that are currently vacant, and b) identify the costs included in the "Other" category.

RESPONSE – There were no vacancies in Kentucky operations in 2012 or 2013.