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THOMAS C. BRITE
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November 26, 2013

Mr. Jeff Derouen
Executive Director
Public Service Commission
21 1 Sower Boulevard
Frankfort, KY 40602

Re: Meade County Rural Electric Cooperative Corporation Pass-Through of Big Rivers Electric Corporation Wholesale Rate Adjustment- PSC Case No. 2013-00199

Dear Mr. Derouen:

Please find enclosed for filing with the Commission an original copy of Meade County Rural Electric Cooperative Corporation ("Meade County RECC") Filing for Pass-Through of Big Rivers Electric Corporation ("Big Rivers") Wholesale Rate Adjustment in Case No 2013-00231. This filing includes the following information as required by 807 KAR 5:007:

1. The full name, filing address and telephone number of the filing cooperative is:
[807 KAR5:007, Sections 1(2) and 2(2)]

Meade County Rural Electric Cooperative Corporation
1351 Hwy. 79
P. O. Box 489
Brandenburg, KY 40108
270-422-2162

2. Meade County RECC's Proposed Tariffs reflecting the new rates specifying an effective date of January 31, 2014, the effective date of Big Rivers wholesale rate change are attached as Exhibit 1. [807 KAR 5:007, Section 2(1)]

3. This filing is pursuant to the provisions of KRS 278.455(2). [807 KAR 5:007, Sections 1(3) and 2(2)] A comparison of the current and proposed rates of Meade County RECC is attached as Exhibit 2 . [807 KAR 5:007, Sections 1(4) and 2(2)]
4. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class. Meade County RECC hereby states that the effects of the increase in rates from its wholesale supplier, Big Rivers, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect. [807 KAR 5:007, Sections 1 (5)(a) and/or (b) and 2(2)]
5. A certification that one complete copy of this filing has been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 5. [807 KAR 5:007, Sections 1(6) and 2(2)]
6. Notice of the proposed rate change has been given as per instructions for [807 KAR 5:007, Sections 1(7)(a) and/or (b), 1(8), and 2]. A copy of this notice is attached as Exhibit 6.
7. The notice attached as Exhibit 6 contains the required information pursuant to 807 KAR 5:007, Section 3.

Meade County RECC hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to Big Rivers as of the effective date of such adjustment.

Respectfully submitted,



Thomas C. Brite

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 43
 Sheet No. 1
 (Revised)
 Canceling P.S.C. No. 42
 (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches	<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No KWH usage</p> <p><u>Daily</u> Energy charge per KWH</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> \$0.648 In no case shall the minimum bill be less than \$0.509 per day</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>\$0.648 \$ 0.509 .086868 0.110596</p> <p>I I I</p>
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE November 7, 2013
 Month/Date/Year
 DATE EFFECTIVE October 29, 2013
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/2013

Community, Town or City _____

P.S.C. No. 44

Sheet No. 1

(Revised)

Canceling P.S.C. No. 43

(Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No KWH usage</p> <p><u>Daily</u> Energy charge per KWH \$ 0.648 0.110596</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.648 per day </p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE November 26, 2013

Month/Date/Year

DATE EFFECTIVE January 31, 2014

Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served.
 Community, Town or City _____
 P.S.C. No. 43
 Sheet No. 7
 (Revised)
 Canceling P.S.C. No. 42
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2		CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate			
<u>Applicable:</u> Entire Territory Served.			
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.			
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.			
<u>Rates:</u> Customer charge - No KWH usage			\$0.924
<u>Daily</u>			I \$0.726
Energy charge per KWH			I .002665- 0.117977
State, Federal and local tax will be added to above rate where applicable.			
<u>Minimum Charge:</u> *0.924			
In no case shall the minimum bill be less than \$0.726 per day.			I
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment		Schedule 18	
Environment Surcharge		Schedule 19	
Unwind Surcredit Adjustment		Schedule 20	
Rebate Adjustment		Schedule 21	
Member Rate Stability Mechanism		Schedule 22	
Rural Economic Reserve Clause		Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.			

DATE OF ISSUE November 6, 2013
 Month/Date/Year
 DATE EFFECTIVE October 29, 2013
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 44
 Sheet No. 7
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Canceling P.S.C. No. 43
 (Original) Sheet No. 7

Schedule 2 CLASSIFICATION OF SERVICE		RATE PER UNIT
Commercial Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
<u>Daily</u>		\$0.924
Energy charge per KWH		0.117977
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.924 per day.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE November 26, 2013
 Month/Date/Year

DATE EFFECTIVE January 31, 2014
 Month/Date/Year

ISSUED BY *[Signature]*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 43
 (Original) Sheet No. 9
 (Revised) _____
 Canceling P.S.C. No. 42
 (Original) Sheet No. 9
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 3	CLASSIFICATION OF SERVICE
Three Phase Power Service, 0 KVA and greater - 3 Phase Service	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.	
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.	
<u>Rates:</u> Customer charge – No Kwh usage	
Daily 0 – 100 KVA	I \$2.022 \$1.588
Daily 101 – 1,000 KVA	I \$3.531 \$2.773
Daily Over 1,000 KVA	I \$5.040 \$3.958
Energy charge – per Kwh	I \$0.074505 \$0.68514
Demand charge – per KW of billing demand per month	I \$12.45 \$9.78
State, Federal and local tax will be added to above rate where applicable.	
<u>Determination of Billing Demand:</u>	
The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
<u>Power Factor Adjustment:</u>	
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

DATE OF ISSUE November 6, 2013
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 DATE EFFECTIVE October 29, 2013
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 44
 (Original) Sheet No. 9
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 Canceling P.S.C. No. 43
 (Original) Sheet No. 9
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3		CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA and greater - 3 Phase Service			RATE PER UNIT
<u>Applicable:</u> Entire Territory Served.			
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.			
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.			
<u>Rates:</u> Customer charge – No Kwh usage			
Daily 0 – 100 KVA			\$2.022
Daily 101 – 1,000 KVA			\$3.531
Daily Over 1,000 KVA			\$5.040
Energy charge – per Kwh			\$0.074505
Demand charge – per KW of billing demand per month			\$12.45
State, Federal and local tax will be added to above rate where applicable.			
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:			
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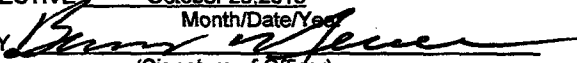
DATE OF ISSUE November 26, 2013
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 DATE EFFECTIVE January 31, 2014
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 ISSUED BY *[Signature]*
 (Signature of Officer)
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 43
 (Original) Sheet No. 12
 (Revised) _____
 Cancelling P.S.C. No. 42
 (Original) Sheet No. 12
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Daily	I	\$2.991 \$2.349
Energy charge – per kWh	I	\$0.074505 \$0.058644
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.	I	\$12.45 \$8.78
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE November 6, 2013
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Month/Date/Year
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(Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

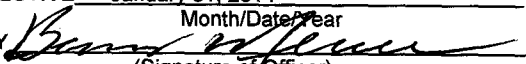
FOR	Entire Territory served	Community, Town or City	
		P.S.C. No.	44
	(Original)	Sheet No.	12
	(Revised)		
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	(Revised)		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Daily		\$2.991
Energy charge – per kWh		\$0.074505
Demand charge – per kW of billing demand per month		\$12.45
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
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DATE OF ISSUE November 26, 2013
Month/Date/Year

DATE EFFECTIVE January 31, 2014
Month/Date/Year

ISSUED BY 
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served
Community, Town or City
P.S.C. No. 43
(Original) Sheet No. 18
Canceling P.S.C. No. 42
(Original) Sheet No. 18
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u>		
Customer charge – No kWh usage		\$912.63
If all transformation equipment is provided by the Seller	I	\$716.75
If Customer provides transformer equipment and conductor	I	\$126.49
		\$161.06
Energy charges – per kWh		\$0.068571
First 300 kWh per kW of billing demand	I	\$0.053853
All remaining kWh	I	\$0.046362
		\$0.059033
Demand charge – per kW of billing demand per month	I	\$9.34
		\$11.89
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE November 19, 2013
Month/Date/Year

DATE EFFECTIVE October 29, 2013
Month/Date/Year

ISSUED BY 
(Signature of Officer)

TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

FOR	Entire Territory served	Community, Town or City	
		P.S.C. No.	44
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	(Revised)		

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 4	CLASSIFICATION OF SERVICE																					
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates: Monthly</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td colspan="2">Customer charge – No kWh usage</td> <td></td> </tr> <tr> <td style="padding-left: 20px;">If all transformation equipment is provided by the Seller</td> <td style="text-align: center;"> </td> <td style="text-align: right;">\$912.63</td> </tr> <tr> <td style="padding-left: 20px;">If Customer provides transformer equipment and conductor</td> <td style="text-align: center;"> </td> <td style="text-align: right;">\$161.06</td> </tr> <tr> <td colspan="3">Energy charges – per kWh</td> </tr> <tr> <td style="padding-left: 20px;">First 300 kWh per kW of billing demand</td> <td style="text-align: center;"> </td> <td style="text-align: right;">\$0.068571</td> </tr> <tr> <td style="padding-left: 20px;">All remaining kWh</td> <td style="text-align: center;"> </td> <td style="text-align: right;">\$0.059032</td> </tr> <tr> <td style="padding-left: 20px;">Demand charge – per kW of billing demand per month</td> <td style="text-align: center;"> </td> <td style="text-align: right;">\$11.89</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	Customer charge – No kWh usage			If all transformation equipment is provided by the Seller		\$912.63	If Customer provides transformer equipment and conductor		\$161.06	Energy charges – per kWh			First 300 kWh per kW of billing demand		\$0.068571	All remaining kWh		\$0.059032	Demand charge – per kW of billing demand per month		\$11.89	<p>RATE PER UNIT</p>
Customer charge – No kWh usage																						
If all transformation equipment is provided by the Seller		\$912.63																				
If Customer provides transformer equipment and conductor		\$161.06																				
Energy charges – per kWh																						
First 300 kWh per kW of billing demand		\$0.068571																				
All remaining kWh		\$0.059032																				
Demand charge – per kW of billing demand per month		\$11.89																				

DATE OF ISSUE November 26, 2013
Month/Date/Year

DATE EFFECTIVE January 31, 2014
Month/Date/Year

ISSUED BY *Brian [Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served
Community, Town or City
P.S.C. No. 42
(Original) Sheet No. 21
(Revised)

Canceling P.S.C. No. 41
(Original) Sheet No. 21
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Outdoor Lighting Service - Individual Consumers														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.														
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.														
<u>Rates:</u> 175 Watt unmetered, per month I 175 Watt metered, per month I 400 Watt unmetered, per month I 400 Watt metered, per month I		\$9.72-12.38 4.24 5.40 \$14.60 18.59 4.24 5.40												
State, Federal and local tax will be added to above rate where applicable.														
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" data-bbox="438 1491 1006 1680"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE November 19, 2013
 Month/Date/Year
 DATE EFFECTIVE October 29, 2013
 Month/Date/Year
 ISSUED BY *Sean E. Jensen*
 (Signature of Officer)
 TITLE President / CEO

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 42
 Sheet No. 22
 (Original)
 (Revised)

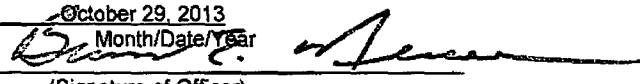
Cancelling P.S.C. No. 41
 Sheet No. 22
 (Original)
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		I
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.50 ^{\$0.60} per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>		

DATE OF ISSUE November 19, 2013
 Month/Date/Year

DATE EFFECTIVE October 29, 2013
 Month/Date/Year

ISSUED BY 
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

FOR Entire Territory served
Community, Town or City
P.S.C. No. 43
(Original) Sheet No. 21
(Revised)

Canceling P.S.C. No. 42
(Original) Sheet No. 21
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u>		
Entire Territory Served.		
<u>Availability of Service:</u>		
Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u>		
This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u>		
175 Watt unmetered, per month		\$ 12.38
175 Watt metered, per month		\$ 5.40
400 Watt unmetered, per month		\$ 18.59
400 Watt metered, per month		\$ 5.40
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u>		
Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

DATE OF ISSUE November 26, 2013

Month/Date/Year

DATE EFFECTIVE January 31, 2014

Month/Date/Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 43
 (Original) Sheet No. 22
 (Revised)
 Cancelling P.S.C. No. 42
 (Original) Sheet No. 22
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers			
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.64 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>			1

DATE OF ISSUE November 26, 2013
 Month/Date/Year

DATE EFFECTIVE January 31, 2014
 Month/Date/Year

ISSUED BY *[Signature]*
 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 43
 (Original) Sheet No. 24
 (Revised)
 Canceling P.S.C. No. 42
 (Original) Sheet No. 24
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT																		
Street Lighting - Community, Municipalities, Towns																				
<p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.</p> <p><u>Rates:</u></p> <table> <tr> <td>175 Watt, per month</td> <td>I</td> <td>\$11.31 \$8.88</td> </tr> <tr> <td>400 Watt, per month</td> <td>I</td> <td>\$13.98 \$17.80</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		175 Watt, per month	I	\$11.31 \$8.88	400 Watt, per month	I	\$13.98 \$17.80	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
175 Watt, per month	I	\$11.31 \$8.88																		
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Fuel Adjustment	Schedule 18																			
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Member Rate Stability Mechanism	Schedule 22																			
Rural Economic Reserve Clause	Schedule 23																			

DATE OF ISSUE November 19, 2013

DATE EFFECTIVE Month/Date/Year
October 29, 2013

ISSUED BY *Bevan E. Jensen*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 44
 (Original) Sheet No. 24
 (Revised) _____
 Canceling P.S.C. No. 43
 (Original) Sheet No. 24
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.		
<u>Rates:</u>		
175 Watt, per month		\$ 11.31
400 Watt, per month		\$17.80
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

DATE OF ISSUE November 26, 2013
 Month/Date/Year
 DATE EFFECTIVE January 31, 2014
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37
 Original (Original) Sheet No. 77
 (Revised) _____
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
SECTION 1		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:		
$MRSM(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$		
Where:		
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.		
W MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.		
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009
Month Day Year
 DATE EFFECTIVE July 17, 2009
Month Day Year
 ISSUED BY Burt S. Newer
Month Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE 7/17/2009
Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
Year
 mdenburg, KY 40108
Address
 By [Signature]
Executive Director 807-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 78
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 22 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
SECTION 2		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY *Brian S. Meier*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	7/17/2009
Day	PURSUANT TO 807 KAR 5:011
President / CEO	P. O. Box 489, Brandenburg, KY 40108
Title	Address
By <i>H. O'Brien</i>	007-00470
	Executive Director

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 77
 (Revised)
 Canceling P.S.C. No. 37
 Original (Original) Sheet No. 77
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $MRSM(m) = \frac{W_MRSM - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier, less the amount ("the W_MRSM wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199, for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied. P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>		

DATE OF ISSUE November 26, 2013
 Month/Date/Year
 DATE EFFECTIVE January 31, 2014
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

T
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FOR Entire territory served
 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 78
 (Revised)
 Canceling P.S.C. No. 37
 Original (Original) Sheet No. 78
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
SECTION 2		
BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.		
SECTION 3		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased during each month by 21.46336% (“the MRSM/RER percentage”); provided, however, that the MRSM/RER percentage will be applied in full for only those billing months that fall completely within a wholesale billing month for which the sum of the W_MRSM and W_RER wholesale base rate credits offset 100% of the wholesale base rate increase. The MRSM/RER percentage will be applied on a prorated bill basis when the billing month extends beyond the last wholesale billing month for which the sum of the W_MRSM and W_RER wholesale base rate credits provide a 100% offset of the wholesale base rate increase. If the last final month of W_MRSM and W_RER wholesale base credits offset less than 100% of the wholesale base rate increase for that month, the MRSM/RER percentage will be adjusted proportionately based on the ratio of the amount of the wholesale credits and the amount of the wholesale base rate increase.		
RATE APPLICATION		
Sections 1 and 3 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.		

DATE OF ISSUE November 26, 2013
 Month/Date/Year
 DATE EFFECTIVE January 31, 2014
 Month/Date/Year
 ISSUED BY *Brian M. Jensen*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 79
 (Revised)
 Canceling P.S.C. No.
 (Original) Sheet No.
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY *Brian E. Weaver*
Name of Official
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
 OF KENTUCKY**
 EFFECTIVE
 Day 7/17/2009 Year
 PURSUANT TO 807 KAR 5-011
 Day SECTION 9 (1) Year
 President 1050 P. O. Box 1000 Hendersonburg, KY 40108
Address
 By *H. O'Brien* 007-00470
 Executive Director

FOR Entire territory served

Community, Town or City

P.S.C. No. 37

Original (Original) Sheet No. 80

(Revised)

Canceling P.S.C. No.

(Original) Sheet No.

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 23 - continued

CLASSIFICATION OF SERVICE

Rural Economic Reserve Clause

RATE PER UNIT

RATE APPLICATION

This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.

PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE

7/17/2009 Year

PURSUANT TO 807 KAR 5.011

SECTION 9 (1) Year

andenburg, KY 40108

Address

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY *Ben E. Weaver*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Day
Preside
Title

By *H. O. Owen*
Executive Director 007-00470

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 79
 (Revised)
 Canceling P.S.C. No. 37
 Original (Original) Sheet No. 79
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following Section 1 and Section 2 where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Section 1 -		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier, less the amount ("the W_RER wholesale base rate credit") included in the credit for the Corporation's share of the total dollar amount of any base rate increase ("the wholesale base rate increase") awarded by the Commission in Case No. 2013-00199 , on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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DATE OF ISSUE November 26, 2013
 Month/Date/Year
 DATE EFFECTIVE January 31, 2014
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>38</u>
	Sheet No.	<u>80</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	Sheet No.	<u>80</u>
	(Original)	
	(Revised)	

Schedule 23 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
Section 2 -		T
Billings computed pursuant to the base rate portion of rate schedules approved by the Commission in Case No. 2013-00231 and to which this section is applicable shall be decreased in accordance with Section 3 of Schedule MRSM.		
RATE APPLICATION		
This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.		

DATE OF ISSUE November 26, 2013
Month/Date/Year

DATE EFFECTIVE January 31, 2014
Month/Date/Year

ISSUED BY *[Signature]*
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. _____ DATED _____

For Entire Territory Served
Community, Town or City
P.S.C. No. 43

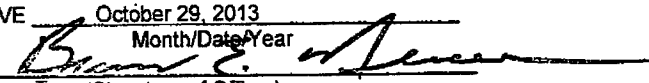
(Original) Sheet No. 100
(Revised)

Canceling P.S.C. No. 42

(Original) Sheet No. 100
(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT										
Renewable Resource Energy Service Tariff Rider												
d. <u>Monthly Rate:</u>												
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p> <p style="text-align: right;"><u>A Per Kilowatt Hour Premium</u></p> <p><u>Of</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches</td> <td style="text-align: right; vertical-align: bottom;">.02119</td> </tr> <tr> <td>Rate Schedule 2 – Commercial Rate</td> <td style="text-align: right; vertical-align: bottom;">.02119</td> </tr> <tr> <td>Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA</td> <td style="text-align: right; vertical-align: bottom;">.02119</td> </tr> <tr> <td>Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate</td> <td style="text-align: right; vertical-align: bottom;">.02119</td> </tr> <tr> <td>Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)</td> <td style="text-align: right; vertical-align: bottom;">.02119</td> </tr> </table> <p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>		Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02119	Rate Schedule 2 – Commercial Rate	.02119	Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02119	Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02119	Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02119	
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02119											
Rate Schedule 2 – Commercial Rate	.02119											
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02119											
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02119											
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02119											

DATE OF ISSUE November 19, 2013
Month/Date/Year
DATE EFFECTIVE October 29, 2013
Month/Date/Year
ISSUED BY 
(Signature of Officer)
TITLE President / CEO

Meade County RECC

Determination of Flow Through Multiplier

To Pass Through the BREC Wholesale Rate Increase Filed in Case No. 2013-00199

Based on 12 Month Test Year Ending November 30, 2012

	<u>Item</u> a	<u>Adjusted</u> <u>Units</u> b	<u>Present</u> <u>Rate</u> c	<u>Normalized</u> <u>Amount</u> d	<u>Proposed</u> <u>Rate</u> e	<u>Proposed</u> <u>Amount</u> f	<u>Difference</u> g
1	Demand - Actual	1,038,434 kW	\$ 12.914	\$ 13,410,337	\$ 24.742	\$ 25,692,934	\$ 12,282,597
2	Demand - Growth <2>	8,657 kW	\$ 12.914	\$ 111,796	\$ 24.742	\$ 214,191	\$ 102,395
3	Energy - Actual	466,663,920 kWh	\$ 0.035000	\$ 16,333,237	\$ 0.035000	\$ 16,333,237	\$ -
4	Energy - Growth <3>	<u>3,890,426 kWh</u>	\$ 0.035000	<u>\$ 136,165</u>	\$ 0.035000	<u>\$ 136,165</u>	<u>\$ -</u>
5	Total	470,554,346		\$ 29,991,535		\$ 42,376,528	\$ 12,384,992
6	Less: Own Use <1>						\$ (21,827)
7	Pass Through Amount						\$ 12,363,165
8	Test Year Sales Base Rate Sales Revenue						\$ 45,238,038
9	NA						- \$ -
10	Adjusted Sales Revenue						\$ 45,238,038
11	Flow Through Multiplier (1 + (Ln. 7 ÷ Ln. 10))						1.273291
12	Proposed Schedule MRSMS Section 3 Discount Factor (1 -(1÷ the Flow Through Multiplier))						21.46336%
13	EMF of MRSMS	470,554,346 kWh			\$ (0.003212)	\$ (1,511,421)	
14	kWh Sales					÷ <u>443,342,642</u>	
15	Retail EMF Factor					(0.0034091)	
16	Non-FAC PPA	470,554,346 kWh	Nov. 2013 BREC 2013 PPA Rate		\$ (0.000389)	\$ (183,046)	
17	kWh Sales					÷ <u>443,342,642</u>	
18						\$ (0.0004129)	

<1> Increase In Power Cost	12,384,992
Adjusted kWh - Purchased	÷ <u>470,554,346</u>
Unit Cost (\$/kWh Sold)	\$ 0.026320
Own Use kWh	x <u>829,300</u>
Allocated to Own Use	\$ 21,827

<2> Demand from Growth	
Test Year kW Purchased	1,038,434
Test Year kWh Purchased	<u>466,663,920</u>
Ratio	0.0022252
Purchased kWh Growth	<u>3,890,426</u>
Demand From Growth	8,657

<3> Test Year Losses	
kWh - Sold	438,982,745
Net Unbilled kWh	687,594
Own Use kWh	<u>829,300</u>
Normalized kWh Sold plus Own Use Without Growth	<u>440,499,639</u>
Modified Loss Percentage	5.60666%
kWh Sales Growth	<u>3,672,303</u>
Purchased kWh Growth	3,672,303 ÷ 0.94393 = <u>3,890,426</u>

MEADE COUNTY RECC
 PROPOSED CHANGES TO TARIFF RATES

	<u>Rate Tariff</u>	<u>Present Rates</u>	<u>Multiplier</u>	<u>Proposed Flow Thru Rates</u>
	a	b	c	d
1	Rate Schedule 1 - Residential, Farm, and Non-Farm. Schools, and Churches			
2				
4	Customer Charge per Delivery Point per Day	\$ 0.509	1.273291	\$ 0.648 per day
5	Energy Charge per kWh	\$ 0.086858	1.273291	\$ 0.110596 per kWh
6				
7				
8	Rate Schedule 2 - Commercial			
9				
11	Customer Charge per Delivery Point per Day	\$ 0.726	1.273291	\$ 0.924 per day
12	Energy Charge per kWh	\$ 0.092655	1.273291	\$ 0.117977 per kWh
13				
14				
15	Rate Schedule 3 - General Service 0-999 KVA			
16				
17	Customer Charge per Delivery Point:			
19	Daily 0-100 KVA	\$ 1.588	1.273291	\$ 2.022 per day
21	Daily 101-1000 KVA	\$ 2.773	1.273291	\$ 3.531 per day
23	Daily Over 1000 KVA	\$ 3.958	1.273291	\$ 5.040 per day
24				
25	All KW During Month	\$ 9.78	1.273291	\$ 12.45 per kW
26	Energy Charge per kWh	\$ 0.058514	1.273291	\$ 0.074505 per kWh
27				
28				
29	Rate Schedule 3A - Optional Time-of-Day (TOD) Rate			
30				
32	Customer Charge per Delivery Point per Day	\$ 2.349	1.273291	\$ 2.991 per day
33	All KW During Month	\$ 9.78	1.273291	\$ 12.45 per kW
34	Energy Charge per kWh	\$ 0.058514	1.273291	\$ 0.074505 per kWh
35				
36				

MEADE COUNTY RECC
PROPOSED CHANGES TO TARIFF RATES

<u>Rate Tariff</u>	<u>Present</u>	<u>Multiplier</u>	<u>Proposed</u>	
a	<u>Rates</u>	c	<u>Flow Thru</u>	
	b		<u>Rates</u>	d
37 Rate Schedule 4 - Optional Time-of-Day (TOD) Rate				
38				
39 Customer Charge per Delivery Point				
40 if Equipment Provided by Seller	\$ 716.75	1.273291	\$ 912.63	per month
41 Customer Charge per Delivery Point				
42 if Equipment Provided by Customer	\$ 126.49	1.273291	\$ 161.06	per month
43 All KW During Month	\$ 9.34	1.273291	\$ 11.89	per kW
44 Energy Charges:				
45 First 300 kWh per kW, per kWh	\$ 0.053853	1.273291	\$ 0.068571	per kWh
46 Over 300 kWh per kW, per kWh	\$ 0.046362	1.273291	\$ 0.059032	per kWh
47				
48				
49 Rate Schedule 5 - Outdoor Lighting Service				
50				
51 175 Watt Unmetered	\$ 9.72	1.273291	\$ 12.38	per month
52 400 Watt Unmetered	\$ 14.60	1.273291	\$ 18.59	per month
53 400 Watt Unmetered - Flood	\$ 14.60	1.273291	\$ 18.59	per month
54 175 Watt Metered	\$ 4.24	1.273291	\$ 5.40	per month
55 400 Watt Metered	\$ 4.24	1.273291	\$ 5.40	per month
56 400 Watt Metered - Flood	\$ 4.24	1.273291	\$ 5.40	per month
57 Pole Rental	\$ 0.50	1.273291	\$ 0.64	per month
58				
59				
60 Rate Schedule 6 - Street Lighting Service				
61				
62 175 Watt	\$ 8.88	1.273291	\$ 11.31	per month
63 400 Watt	\$ 13.98	1.273291	\$ 17.80	per month

MEADE COUNTY RECC
SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUST.	ADJUSTED AVG. NO. CUST.	KWH BILLED	ADJUSTED KWH BILLED	Test Year Rev. Present Rates	Adj. Test Year Present Rates	Proposed Flow Through Revenue	Revenue Change	Percent Change	Rev. / Con Present Rates	Proposed Increase per Con	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
									(h) - (g)	(j) ÷ (g)		(l) ÷ (g)	(p) ÷ (o)
62	Schedule 6												
63	Base rate	6	6	1,047,999	1,047,999	\$ 85,250	\$ 106,145	\$ 135,166	\$ 29,021	27.3%	\$ 1,474.24	\$ 403.07	27.3%
64	ES					\$ 2,546	\$ 3,571	\$ 3,571	\$ -	0.0%	\$ 49.59	\$ -	0.0%
65	FAC					\$ 2,886	\$ 3,271	\$ 3,271	\$ -	0.0%	\$ 45.43	\$ -	0.0%
66	US					\$ (4,707)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
67	MRSM - Section 1					\$ (6,992)	\$ (10,414)	\$ (10,414)	\$ -	0.0%	\$ (144.64)	\$ -	0.0%
68	MRSM - Section 3							\$ (29,021)	\$ (29,021)	NA	NA	\$ (403.07)	NA
69	Non-FAC PPA					\$ (1,247)	\$ (433)	\$ (433)	\$ -	0.0%	\$ (6.01)	\$ -	0.0%
70	Subtotal					\$ 77,736	\$ 102,140	\$ 102,140	\$ -	0.0%	\$ 1,418.61	\$ -	0.0%
71													
72	Total												
73	Base rate	28,568	28,628	438,982,745	442,655,048	\$ 38,060,413	\$ 45,159,289	\$ 57,498,841	\$ 12,339,552	27.3%			
74	ES					\$ 1,048,884	\$ 1,508,126	\$ 1,508,126	\$ -	0.0%			
75	FAC					\$ 1,133,730	\$ 1,381,526	\$ 1,381,526	\$ -	0.0%			
76	US					\$ (1,911,156)	\$ -	\$ -	\$ -	NA			
77	MRSM - Section 1					\$ (2,847,294)	\$ (4,388,729)	\$ (4,388,729)	\$ -	0.0%			
78	MRSM - Section 3							\$ (12,339,552)	\$ (12,339,552)	NA			
79	Non-FAC PPA					\$ (507,547)	\$ (182,762)	\$ (182,762)	\$ -	0.0%			
80	Subtotal					\$ 34,977,030	\$ 43,467,451	\$ 43,467,451	\$ 0	0.0%			
81													
82	Unbilled Revenue												
83	Base rate	-		5,762,971	687,594	\$ 499,785	\$ 78,749	\$ 100,267	\$ 21,518	27.3%			
84	ES					\$ 18,532	\$ 5,137	\$ 5,137	\$ -	0.0%			
85	FAC					\$ 21,430	\$ 16,642	\$ 16,642	\$ -	0.0%			
86	US					\$ (27,071)	\$ (7,623)	\$ (7,623)	\$ -	0.0%			
87	MRSM - Section 1					\$ (40,108)	\$ (16,500)	\$ (16,500)	\$ -	0.0%			
88	MRSM - Section 3							\$ (21,518)	\$ (21,518)	NA			
89	Non-FAC PPA					\$ (8,748)	\$ (284)	\$ (284)	\$ -	0.0%			
90	Subtotal					\$ 463,820	\$ 76,121	\$ 76,121	\$ -	0.0%			
91													
92	Grand Total												
93	Base rate	28,568	28,628	444,745,716	443,342,642	\$ 38,560,198	\$ 45,238,038	\$ 57,599,108	\$ 12,361,070	27.3245%			
94	ES					\$ 1,067,416	\$ 1,513,263	\$ 1,513,263	\$ -	0.0%			
95	FAC					\$ 1,155,160	\$ 1,398,168	\$ 1,398,168	\$ -	0.0%			
96	US					\$ (1,938,227)	\$ (7,623)	\$ (7,623)	\$ -	0.0%			
97	MRSM - Section 1					\$ (2,897,402)	\$ (4,415,229)	\$ (4,415,229)	\$ -	0.0%			
98	MRSM - Section 3							\$ (12,361,070)	\$ (12,361,070)	NA			
99	Non-FAC PPA					\$ (516,295)	\$ (183,046)	\$ (183,046)	\$ -	0.0%			
100	Total					\$ 35,440,850	\$ 43,543,572	\$ 43,543,572	\$ 0	0.0%			

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	Test Year <u>Units</u> b	Test Year <u>Rate</u> c	Test Year <u>Revenue</u> d	Present <u>Units</u> e	Present <u>Rate</u> f	Present <u>Revenue</u> g	Flow Through <u>Rate</u> h	Flow Through <u>Revenue</u> i
Schedule 1								
1 Customer Charge per Day	9,606,520	\$ 0.38	\$ 3,650,478	9,606,520	\$ 0.509	\$ 4,889,719	0.648	\$ 6,225,025
2 Energy Charge	328,551,229	\$ 0.075095	\$ 24,672,555	328,551,229	\$ 0.086858	\$ 28,537,303	0.110596	\$ 36,336,452
3 Subtotal			\$ 28,323,032			\$ 33,427,021		\$ 42,561,477
4 Correction Factor			0.99797			0.99797		0.99797
5 Total Revenue			\$ 28,265,669			\$ 33,359,321		\$ 42,475,276
<u>Growth</u>								
6 Customer Charge per Day				77,295	\$ 0.509	\$ 39,343	0.648	\$ 50,087
7 Energy Charge				2,643,555	\$ 0.086858	\$ 229,614	0.110596	\$ 292,367
8 Subtotal - Growth						\$ 268,957		\$ 342,454
9 Total			\$ 28,265,669	331,194,784		\$ 33,628,278		\$ 42,817,730
Schedule 2								
1 Customer Charge per Day	641,827	\$ 0.57	\$ 365,841	641,827	\$ 0.726	\$ 465,966	0.924	\$ 593,048
2 Energy Charge	26,805,601	\$ 0.080100	\$ 2,147,129	26,805,601	\$ 0.092655	\$ 2,483,673	0.117977	\$ 3,162,444
3 Subtotal			\$ 2,512,970			\$ 2,949,639		\$ 3,755,493
4 Correction Factor			0.99599			0.99599		0.99599
5 Total Revenue			\$ 2,502,904			\$ 2,937,824		\$ 3,740,449
<u>Growth</u>								
6 Customer Charge per Day				(7,822)	\$ 0.726	\$ (5,679)	0.924	\$ (7,228)
7 Energy Charge				(326,682)	\$ 0.092655	\$ (30,269)	0.117977	\$ (38,541)
8 Subtotal - Growth						\$ (35,948)		\$ (45,769)
9 Total			\$ 2,502,904	26,478,919		\$ 2,901,877		\$ 3,694,681

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	Test Year <u>Units</u> b	Test Year <u>Rate</u> c	Test Year <u>Revenue</u> d	Present <u>Units</u> e	Present <u>Rate</u> f	Present <u>Revenue</u> g	Flow Through <u>Rate</u> h	Flow Through <u>Revenue</u> i
Schedule 3								
1 Customer Charge Per Day:								
2 Monthly 0-100 KVA								
3 Daily 0-100 KVA	78,020	\$ 1.37	\$ 106,887	78,020	\$ 1.588	\$ 123,896	2.022	\$ 157,756
5 Daily 101-1000 KVA	44,019	\$ 2.40	\$ 105,646	44,019	\$ 2.773	\$ 122,065	3.531	\$ 155,431
7 Daily Over 1000 KVA	2,941	\$ 3.42	\$ 10,058	2,941	\$ 3.958	\$ 11,640	5.040	\$ 14,823
8 Subtotal - Customer Charges			\$ 222,591			\$ 257,601		\$ 328,010
9 Demand Charge	251,266	\$ 8.46	\$ 2,125,710	251,266	\$ 9.78	\$ 2,457,381	12.45	\$ 3,128,262
10 Energy Charges:								
11 Daily 0-100 KVA	11,720,830	\$ 0.050590	\$ 592,957	11,720,830	\$ 0.058514	\$ 685,833	0.074505	\$ 873,260
12 Daily 101-1000 KVA	47,367,507	\$ 0.050590	\$ 2,396,322	47,367,507	\$ 0.058514	\$ 2,771,662	0.074505	\$ 3,529,116
13 Daily Over 1000 KVA	11,089,720	\$ 0.050590	\$ 561,029	11,089,720	\$ 0.058514	\$ 648,904	0.074505	\$ 826,240
14 Subtotal - Energy	70,178,057		\$ 3,550,308	70,178,057		\$ 4,106,399		\$ 5,228,616
15 Total Base Rate			\$ 5,898,609			\$ 6,821,381		\$ 8,684,888
16 Minimums - Impact			\$ 4,165			\$ 2,646		\$ 2,646
17 Adjustments to GL	(15,438)		\$ (9,089)			\$ -		\$ -
18 Total Revenue	70,162,619		\$ 5,893,685			\$ 6,824,027		\$ 8,687,534
19								
20 <u>Growth</u>								
21 Customer Charges:								
22 Daily 0-100 KVA				2,645	\$ 1.59	\$ 4,200	2.022	\$ 5,348
23 Daily 101-1000 KVA				876	\$ 2.77	\$ 2,429	3.531	\$ 3,093
24 Daily Over 1000 KVA				-	\$ 3.96	\$ -	5.040	\$ -
25 Subtotal - Customer Charges						\$ 6,629		\$ 8,441
26 Energy Charges:								
27 Daily 0-100 KVA				397,354	\$ 0.093530	\$ 37,165	0.119081	\$ 47,317
28 Daily 101-1000 KVA				942,637	\$ 0.093530	\$ 88,165	0.119081	\$ 112,250
29 Daily Over 1000 KVA				-	\$ 0.093530	\$ -	0.119081	\$ -
30 Subtotal - Energy Growth				1,339,991		\$ 125,330		\$ 159,568
31								
32 Subtotal - Growth						\$ 131,959		\$ 168,009
Total	70,162,619		\$ 5,893,685	71,518,048		\$ 6,955,987		\$ 8,855,543

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

Description a	Test Year Units b	Test Year Rate c	Test Year Revenue d	Present Units e	Present Rate f	Present Revenue g	Flow Through Rate h	Flow Through Revenue i
Schedule 3A								
1 Customer Charge per Day	368	\$ 1.98	\$ 729	368	\$ 2.349	\$ 864	2.991	\$ 1,101
2 Demand Charge	134.529	\$ 8.46	\$ 1,138	134.500	\$ 9.78	\$ 1,316	12.45	\$ 1,675
3 Energy Charge	4,907	\$ 0.050590	\$ 248	4,907	\$ 0.058514	\$ 287	0.074505	\$ 366
4 Subtotal			\$ 2,115			\$ 2,467		\$ 3,141
5 Adjustments to GL			(10)					
6 Total Revenue			\$ 2,105			\$ 2,467		\$ 3,141

Schedule 4

	Customer-Days	Rate/Day		Rate/Month		Rate/Month		
Customer Charge:								
1 Dec. 2011 - Oct. 2012	336	\$ 3.42	\$ 1,149					
2 Nov. 2012	1	\$ 619.68	\$ 620	12	\$ 716.75	\$ 8,601	\$ 912.63	
3 Subtotal - Customer Charge			\$ 1,769			\$ 8,601	\$ 10,952	
Demand Charge:								
4 Dec. 2011 - Oct. 2012	13,123.8	\$ 8.46	\$ 111,027	-				
5 Nov. 2012	1,379.7	\$ 8.08	\$ 11,148	14,504.0	\$ 9.34	\$ 135,467	\$ 11.89	
6 Subtotal - Demand	14,503.50		\$ 122,175	14,504.0		\$ 135,467	\$ 172,453	
Energy Charges:								
7 Dec. 2011 - Oct. 2012	2,502,000	\$ 0.050590	\$ 126,576					
8 Nov. 2012:								
9 First 300 kWh per kW	279,900	\$ 0.046560	\$ 13,032	2,777,580	0.053853	\$ 149,581	0.068571	
10 Over 300 kWh per kW	-	\$ 0.040080	\$ -	4,320	0.046362	\$ 200	0.059032	
11 Subtotal - Energy	2,781,900		\$ 139,608	2,781,900		\$ 149,781	\$ 190,461	
12 Total Revenue			\$ 263,552			\$ 293,850	\$ 374,121	

MEADE COUNTY RECC
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF
TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	<u>Test Year</u> <u>Units</u> b	<u>Test Year</u> <u>Rate</u> c	<u>Test Year</u> <u>Revenue</u> d	<u>Present</u> <u>Units</u> e	<u>Present</u> <u>Rate</u> f	<u>Present</u> <u>Revenue</u> g	<u>Flow Through</u> <u>Rate</u> h	<u>Flow Through</u> <u>Revenue</u> i	
Schedule 5									
1	175 Watt Unmetered	8,999 \$	8.01 \$	864,984	8,999 \$	9.72 \$	1,049,643 \$	12.38 \$	1,336,891
2	400 Watt Unmetered	533 \$	12.02 \$	76,880	533 \$	14.60 \$	93,382 \$	18.59 \$	118,902
3	400 Watt Unmetered - Flood	567 \$	12.02 \$	81,784	567 \$	14.60 \$	99,338 \$	18.59 \$	126,486
4	175 Watt Metered	61 \$	3.49 \$	2,555	61 \$	4.24 \$	3,104 \$	5.40 \$	3,953
5	400 Watt Metered	53 \$	3.49 \$	2,220	53 \$	4.24 \$	2,697 \$	5.40 \$	3,434
6	400 Watt Metered - Flood	87 \$	3.49 \$	3,644	87 \$	4.24 \$	4,427 \$	5.40 \$	5,638
7	Pole Rental	2,829 \$	0.42 \$	14,258	2,829 \$	0.50 \$	16,974 \$	0.64 \$	21,727
8	Subtotal			\$ 1,046,324			\$ 1,269,564		\$ 1,617,031
9	Correction Factor			1.00088			1.00088		1.00088
10	Total Revenue	13,129		\$ 1,047,248	13,129		\$ 1,270,685		\$ 1,618,459
Schedule 6									
1	175 Watt	404 \$	7.13 \$	34,566	404 \$	8.88 \$	43,050 \$	11.31 \$	54,831
2	400 Watt	380 \$	11.23 \$	51,209	380 \$	13.98 \$	63,749 \$	17.80 \$	81,168
3	Subtotal			\$ 85,775			\$ 106,799		\$ 135,999
4	Correction Factor			0.99388			0.99388		0.99388
5	Total Revenue			\$ 85,250			\$ 106,145		\$ 135,166

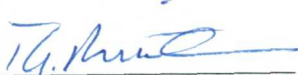
MEADE COUNTY RECC
PROPOSED CHANGES TO SCHEDULE 24
RENEWABLE RESOURCE ENERGY SERVICE TARIFF RIDER

	<u>Present</u>	<u>Proposed</u>
<u>DETERMINATION OF KWH ADDER</u>		
1 Charge from Big Rivers for Renewable Energy	\$ 0.055000	\$ 0.055000
2 Less: Big Rivers Standard Energy rate	- \$ 0.035000	\$ 0.035000
3 Difference	\$ 0.020000	\$ 0.020000
4 1 Minus Line Loss of 5.6067%	÷ 0.94393	0.94393
5 kWh Adder	\$ 0.02119	\$ 0.02119

November 26, 2013

**RE: Meade County Rural Electric Cooperative Corporation
Pass-Through of Wholesale Rate Increase Granted to Big Rivers
Case No. 2013-00231.**

I, Thomas C. Brite, hereby certify that one complete copy of the materials filed with the Kentucky Public Service Commission has been sent to the Office of Rate Intervention, Office of the Attorney General.



Thomas C. Brite
Attorney

Subscribed and sworn before me on this 25th day of November, 2013,
By Thomas C. Brite

My commission expires: 5-27-17



Notary Public, State at Large

MEADE COUNTY RECC
PUBLIC NOTICE
CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC
FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
Schedule 1 –		
Residential, Farm and Non-Farm, Schools, & Churches		
Customer Charge, per Day	\$ 0.509	\$ 0.648
Energy Charge, per kWh	\$ 0.086858	\$ 0.110596
Schedule 2 –		
Commercial Rate		
Customer Charge, per Day	\$ 0.726	\$ 0.924
Energy Charge, per kWh	\$ 0.092655	\$ 0.117977
Schedule 3 –		
General Service 0-999 KVA		
Customer Charge per Delivery Point		
Daily 0-100 KVA	\$ 1.588	\$ 2.022
Daily 101-1000 KVA	\$ 2.773	\$ 3.531
Daily Over 1000 KVA	\$ 3.958	\$ 5.040
All KW During Month	\$ 9.78	\$ 12.45
Energy Charge per kWh	\$ 0.058514	\$ 0.074505
Schedule 3A –		
Optional Time-of-Day (TOD) Rate		
Customer Charge, per Day	\$ 2.349	\$ 2.991
All KW During Month	\$ 9.78	\$ 12.45
Energy Charge per kWh	\$ 0.058514	\$ 0.074505
Schedule 4 –		
Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate		
Customer Charge per Delivery Point:		
if Equipment Provided by Seller	\$ 716.75	\$ 912.63
if Equipment Provided by Customer	\$ 126.49	\$ 161.06
All KW During Month	\$ 9.34	\$ 11.89
Energy Charges:		
First 300 kWh per kW, per kWh	\$ 0.053853	\$ 0.068571
Over 300 kWh per kW, per kWh	\$ 0.046362	\$ 0.059032
Schedule 5 –		
Outdoor Lighting Service		
175 Watt Unmetered	\$ 9.72	\$ 12.38
400 Watt Unmetered	\$ 14.60	\$ 18.59
400 Watt Unmetered - Flood	\$ 14.60	\$ 18.59
175 Watt Metered	\$ 4.24	\$ 5.40
400 Watt Metered	\$ 4.24	\$ 5.40
400 Watt Metered – Flood	\$ 4.24	\$ 5.40
Pole Rental	\$ 0.50	\$ 0.64
Schedule 6 –		
Street Lighting Service		
175 Watt	\$ 8.88	\$ 11.31
400 Watt	\$ 13.98	\$ 17.80

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
Schedule 24 – Renewable Energy Resource Service Tariff Rider		
Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4	\$ 0.02119	\$ 0.02119

The amount and percent changes by rate class are as follows:

<u>Rate Class</u>	<u>Before Accelerated MRSM & RER Credit (1)</u>		<u>After Accelerated MRSM & RER Credit (2)</u>	
	<u>Big Rivers Flow-Through Dollars</u>	<u>Retail Percent Change</u>	<u>Big Rivers Flow-Through Dollars</u>	<u>Retail Percent Change</u>
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$ 9,189,452	27.3%	\$ -	0.0%
Schedule 2-Commercial Rate	\$ 792,804	27.3%	\$ -	0.0%
Schedule 3-General Service 0-999 KVA	\$ 1,899,556	27.3%	\$ -	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ 674	27.3%	\$ -	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 80,271	27.3%	\$ -	0.0%
Schedule 5-Outdoor Lighting Service	\$ 347,774	27.4%	\$ -	0.0%
Schedule 6-Street Lighting Service	\$ 29,021	27.3%	\$ -	0.0%
Total	\$ 12,339,554		\$ -	

The effect of the proposed rates on the average monthly bill by rate class are as follows:

<u>Rate Class</u>	<u>Before Accelerated MRSM & RER Credit (1)</u>				<u>After Accelerated MRSM & RER Credit (2)</u>		
	<u>Current Normalized Monthly Bill</u>	<u>Impact of Big Rivers Flow-Through</u>	<u>Proposed Monthly Bill</u>	<u>Percent Change</u>	<u>Impact of Big Rivers Flow-Through</u>	<u>Proposed Monthly Bill</u>	<u>Percent Change</u>
	Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$ 105.63	\$ 28.86	\$ 134.49	27.3%	\$ 0	\$ 105.63
Schedule 2-Commercial Rate	\$ 139.22	\$ 38.04	\$ 177.26	27.3%	\$ 0	\$ 139.22	0.0%
Schedule 3-General Service 0-999 KVA	\$ 1,646.51	\$ 449.63	\$ 2,096.14	27.3%	\$ 0	\$ 1,646.51	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ 205.60	\$ 56.13	\$ 261.73	27.3%	\$ 0	\$ 205.60	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 24,487.47	\$ 6,689.24	\$ 31,176.71	27.3%	\$ 0	\$ 24,487.47	0.0%
Schedule 5-Outdoor Lighting Service	\$ 8.07	\$ 2.21	\$ 10.28	27.4%	\$ 0	\$ 8.07	0.0%
Schedule 6-Street Lighting Service	\$ 1,474.24	\$ 403.07	\$ 1,877.31	27.3%	\$ 0	\$ 1,474.24	0.0%

(1) Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate increase.

(2) The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, Ky 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenors may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, Ky 40108 or by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commission at the above stated address and at Meade County RECC's office at the above stated address or at its branch office at 127 East Old Highway 60, Hardinsburg, Ky 40143, www.mcrecc.com or on the Public Service Commission's web site at <http://psc.ky.gov>.

By: Burns Mercer, President and CEO

Before the Kentucky Public Service Commission
Case No. 2013-00231
Meade County RECC

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1. Q. PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
- A. My name is Jack D. Gaines. My business address is P.O. Box 88039, Dunwoody, Georgia 30356.
2. Q. BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
- A. I am employed by and am President of JDG Consulting, LLC (“JDG”).
3. Q. PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL BACKGROUND.
- A. I graduated from the Georgia Institute of Technology receiving a Bachelor of Science Degree in Industrial Management. I was previously employed by Southern Engineering for approximately 25 years as a utility rate and cost of service specialist. From August 1, 2000 until February 1, 2004, I was employed by Clough Harbour & Associates, LLP in the same capacity. I have prepared or assisted in the preparation of electric rate and cost of service studies for either cooperative or municipal utility systems in seventeen different states, including Kentucky.
4. Q. HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS BEFORE REGULATORY AUTHORITIES?
- A. I have submitted testimony and exhibits before the Indiana Utility Regulatory Commission, the Kentucky Public Service Commission, the Vermont Public Service Board, the Virginia State Corporation

1 Commission, the Georgia Public Service Commission, the Illinois
2 Commerce Commission, the New York Public Service Commission, the
3 West Virginia Public Service Commission, the Public Service
4 Commission of Maryland, the Delaware Public Service Commission and
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is to explain and support the methodology
8 used by Meade County Rural Electric Cooperative Corporation (“Meade”)
9 to change its retail rates to reflect the increases in wholesale rates proposed
10 by Big Rivers Electric Corporation (“Big Rivers”) in Case No. 2013-
11 00199. My analysis demonstrates that the rate change does not change the
12 rate design currently in effect and the revenue change has been allocated to
13 each class and within each tariff on a proportional basis which is in
14 compliance with KRS 278.455.

15 6. Q. PLEASE DESCRIBE THE MEADE TEST YEAR AND ANY
16 ADJUSTMENTS BEING MADE TO THE TEST YEAR.

17 A. Meade is using an historical test year ending November 30, 2012, the same
18 test year used in Case No. 2013-00033 which was reviewed and accepted
19 by the Commission in that case. Revenues and power costs have been
20 normalized for the final rates approved by the Commission in Case No.
21 2013-00033 and Case No. 2012-00535, respectively. As will be explained
22 in more detail later in this testimony, revenues and power cost have also
23 been normalized to reflect the currently prevailing retail and wholesale

1 Member Rate Stability Mechanism (“MRSM”) factors, respectively.

2 7. Q. PLEASE DESCRIBE THE CHANGES IN BASE WHOLESALE RATES
3 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
4 CHANGES ON MEADE’S COST OF PURCHASED POWER?

5 A. Big Rivers is proposing to increase the demand and energy charges of
6 Section 1 – Rural Delivery Service Sheet 1 and Large Industrial Customer
7 Sheet 22 of its wholesale tariff. Sheet 1 of the Big Rivers’ tariff is
8 applicable to purchases by Meade through non-Large Industrial Customer
9 delivery points for resale by Meade to non-Direct Served customers. Sheet
10 22 would be applicable to purchases by Meade through Schedule 13.
11 Meade does not currently serve any customers under Schedule 13. As
12 shown on Exhibit JDG-1, based on billing determinants from the adjusted
13 December 2011 – November 2012 test year, the Sheet 1 base demand and
14 energy charges proposed by Big Rivers will increase Meade’s annual cost
15 of purchased power by \$12,384,992 for non-Direct Served customers.

16 8. Q. PLEASE EXPLAIN HOW MEADE PROPOSES TO ADJUST ITS NON-
17 DIRECT SERVED BASE RATES TO REFLECT THE CHANGES IN
18 BIG RIVERS’ BASE RATES.

19 A. As shown on Exhibit JDG-1, \$21,827 of the \$12,384,992 non-Direct
20 Served power cost increase is allocated to Meade’s own use. The
21 remaining \$12,363,165 is the flow through amount and it is 27.3291% of
22 Meade’s non-Direct Served base rate sales revenue. Meade is proposing to
23 adjust its base rates for non-Direct Served customers by a uniform flow

1 through factor of 27.3291%. To adjust the base rates, Meade proposes to
2 apply a flow through multiplier of 1.273291 to every base rate charge in
3 each of its non-Direct Served tariffs. By increasing every base rate charge
4 by the same percentage, the base rate increase in power cost applicable to
5 non-Direct Served customers will be allocated proportionately among and
6 within each non-direct served tariff. The application of the multiplier to
7 each charge in the present non-Direct Served rates to produce the proposed
8 rate charges is shown in Exhibit JDG-2. The distribution of the base rate
9 increase in non-Direct Served power cost to each non-Direct Served
10 customer class is shown on Exhibit JDG-3. As shown, the base rate
11 revenue increase is 27.3% from each class except Schedule 5 which is
12 increased 27.4% due to rounding. The total base rate revenue increase is
13 \$12,361,070, within \$2,100 of the flow through amount. The flow through
14 revenue difference is due to rounding.

15 9. Q. ARE YOU FAMILIAR WITH THE MODIFICATIONS PROPOSED BY
16 BIG RIVERS TO THEIR SCHEDULE MRSM AND SCHEDULE RER
17 IN CASE NO. 2013-00199?

18 A. Yes, I have reviewed Big Rivers' proposed Schedule MRSM and Schedule
19 RER and the testimony supporting the changes to those two tariffs.

20 Q. WHAT IS YOUR UNDERSTANDING OF THE CHANGES
21 PROPOSED BY BIG RIVERS TO SCHEDULE MRSM AND
22 SCHEDULE RER?

23 A. It is my understanding that Big Rivers is seeking approval to use funds

1 from their Economic Reserve to fully offset the base rate increases
2 proposed in Case No. 2013-00199 so long as sufficient funds are available.
3 Similarly, Big Rivers is seeking approval to use funds from their Rural
4 Economic Reserve after exhausting available funds from Economic
5 Reserve to fully offset the Rural Delivery Point base increase proposed in
6 Case No. 2013-00199. To achieve this result, Big Rivers' proposed
7 Schedule MRSMS and Schedule RER include new provisions to allow for
8 direct credits to offset the Case No. 2013-00199 base rate increases to
9 Rural and Industrial Delivery Points, and Rural Delivery Points,
10 respectively. As a result, there would be no immediate or near term net
11 increase in wholesale power costs if the changes to the Big Rivers
12 Schedule MRSMS and Schedule RER are approved.

13 Q. HOW DOES MEADE PROPOSE TO FLOW THROUGH THE
14 EFFECTS OF THE SCHEDULES MRSMS AND RER CHANGES
15 PROPOSED BY BIG RIVERS TO NON-DIRECT SERVED BASE
16 RATES?

17 A. To comply with KRS 278.455, Meade is proposing to add provisions to its
18 Schedule MRSMS and Schedule RER that flow through the corresponding
19 Big Rivers base rate related credits on a dollar for dollar basis. To achieve
20 this result, Meade is proposing to add a new Section 3 to Schedule MRSMS
21 and a new Section 2 to Schedule RER. These new sections provide a credit
22 factor of 21.46336% which is equal to one minus the reciprocal of the flow
23 through multiplier of 1.273271. This credit factor of 21.46336% is to be

1 applied to each proposed base billing rate thus reversing on a dollar for
2 dollar basis the effect of the flow through multiplier. In this way, the zero
3 net effect of the Big Rivers rate change will be allocated proportionately
4 among and within each non-direct served tariff. More precisely, so long as
5 Big Rivers is fully offsetting its proposed base rate increase through
6 Schedule MRSM or Schedule RER, Meade will be fully offsetting its flow
7 through of the wholesale base rate increase.

8 Q. PLEASE EXPLAIN WHAT WILL HAPPEN WHEN BIG RIVERS' BASE
9 RATE CREDITS EXPIRE.

10 A. The corresponding Meade credits will also expire and the effect will be
11 prorated to the extent retail billing cycles overlap the calendar month
12 wholesale billing cycle in which the Big Rivers credits expire. To the
13 extent Big Rivers applies a partial month credit to Meade, the retail credit
14 factor will be proportionately adjusted.

15 Q. IS IT YOUR OPINION THAT MEADE'S PROPOSED USE OF
16 SCHEDULE MRSM AND SCHEDULE RER COMPLY WITH KRS
17 278.455?

18 A. Without expressing a legal opinion, I can state that Meade's proposed
19 changes to Schedule MRSM and Schedule RER are necessary to flow
20 through the corresponding changes by Big Rivers to its Schedule MRSM
21 and Schedule RER on a dollar for dollar basis. Furthermore, changing
22 Schedule MRSM and Schedule RER as proposed does not cause any
23 change in rate design and is the most effective means by which the Big

1 Rivers base rate credits can be precisely allocated among and within each
2 tariff on a proportional basis.

3 Q. IS THERE AN ALTERNATIVE THAT WOULD ALLOW MEADE TO
4 FILE UNDER KRS 278.455 SHOULD THE COMMISSION FIND THAT
5 CHANGING SCHEDULES MRSM AND RER IS OUTSIDE THE
6 SCOPE OF KRS 278.455?

7 A. The methodology chosen by Meade to pass the Big Rivers proposed
8 changes to its Schedule MRSM and Schedule RER is somewhat dictated
9 by the approach proposed by Big Rivers. Therefore, if Meade is not
10 allowed in this case to use Schedules MRSM and RER as the mechanism
11 for flowing through the Big Rivers base rate credits, Meade would request
12 that the Commission address the issue in Case No. 2013-00199 by
13 modifying the Big Rivers methodology for using the Economic Reserve
14 and Rural Economic Reserve funds to offset the base rate increase. One
15 such alternative would be for Big Rivers to apply the credits directly to the
16 base rate bills without channeling them through Schedules MRSM and
17 RER. In this way, the Meade flow through rates would simply be
18 suspended until the Big Rivers credits expire.

19 10. Q. PLEASE EXPLAIN HOW MEADE PROPOSES TO ADJUST
20 SCHEDULE 13 TO REFLECT THE CHANGES IN BIG RIVERS
21 RATES.

22 A. It is not necessary to adjust Schedule 13 because part A of the Monthly
23 Rate provides for a full pass through of all charges or credits applied by

1 Big Rivers. Furthermore, Schedule 13 provides that it will cease to be
2 available should the Big Rivers Large Industrial Expansion Tariff be
3 discontinued as has been proposed by Big Rivers in Case No. 2013-00199.

4 16. Q. IS A CHANGE TO SECTION 2 OF SCHEDULE MRSM NEEDED?

5 A. No, Section 2 of Schedule MRSM already provides for a full pass through
6 of all credits to Industrial Delivery points applied by Big Rivers under its
7 Schedule MRSM.

8 17. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
9 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
10 PROPOSED RATES?

11 A. Yes, revenue proofs for non-Direct Served rate classes are provided in
12 Exhibit JDG-4.

13 18. Q. PLEASE EXPLAIN EXHIBIT JDG-3.

14 A. Exhibit JDG- 3 provides a summary of revenues by rate for the test year.
15 As shown in columns (j) and (m), the proposed flow through results in a
16 uniform 27.3% base rate increase for non-direct served base rate revenues
17 across all rate classes except Schedule 5 where the increase is 27.4% due
18 to rounding. The net overall increase including the effect of the proposed
19 Section 3 of Schedule MRSM is 0.0%. Schedule FAC and Schedule ES
20 revenues are normalized respectively to reflect the average of the FAC and
21 ES factors for the twelve months ending December 2013. Schedule US
22 revenues are eliminated to reflect the effect of the Alcan termination.
23 Adjusting Schedules FAC, ES, and US revenues has no net effect as

1 Section 1 MRSM revenue is normalized to reflect the prevailing EMF
2 factor of \$0.007 per kWh and a corresponding MRSM rate level of
3 \$(0.003212) per kWh as calculated on Exhibit JDG-1.

4 19. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY MEADE
5 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

6 A. Yes, they are.

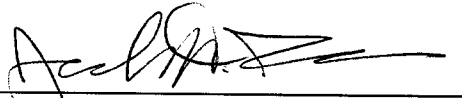
7 20. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?

8 A. Yes, it does.

CASE NO. 2013-00231

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



Jack D. Gaines, JDG Consulting, LLC

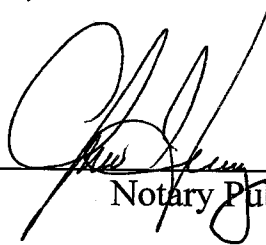
STATE OF GEORGIA

COUNTY OF: DEKALB

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this 20th day of November, 2013.

My commission expires 10/20/2016

CHRIS HERING
NOTARY PUBLIC
Gwinnett County
State of Georgia
My Comm. Expires Oct. 20, 2016



Notary Public

(seal)