

# Meade County RECC

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December 13, 2013

Mr. Jeff Derouen, Executive Director  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602

Re: Application of Meade County Rural Electric Cooperative  
Corporation for Pass-Through of Big Rivers Electric Corporation  
Wholesale Rate Adjustment  
Case No. 2013-00231

Dear Mr. Derouen:

In accordance with 807 KAR section 8 (3) [Electronic Filing Procedure] we are filing one (1) original copy of Meade County's response to Commission Staff's First Information Request and supporting documentation for Case No 2013-00231.

I certify that the electronically filed document is a true and complete representation of the original document to be filed with the Commission.

Please contact me at (270) 422-2162 with any questions regarding this filing.

Respectfully submitted,

Burns Mercer  
President / CEO

Enclosure

Meade County Rural Electric  
Case No. 2013-00231  
Commission Staff's First Request for Information

1. Provide Exhibits JDG-1, JDG-2, JDG-3, and JDG-4 of the application in Excel spreadsheet format with the formulas intact and unprotected and all rows and columns accessible.

Response

See the file "Meade\_JDG\_Exhibit\_1\_121313".

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2. Refer to Exhibit 1 of the application, pages 17-24 of 25, and the testimony of Jack D. Gaines ("Gaines Testimony") at pages 5-7, wherein Mr. Gaines discusses proposed changes to Meade's Member Rate Stability Mechanism ("MRSM") and Rural Economic Reserve ("RER") tariffs.

a. Given that Meade's current MRSM tariff language defines W\_MRSM as the "...amount credited by the Corporation's wholesale power supplier," and as proposed by Big Rivers Electric Corporation ("Big Rivers"), the amount credited to Meade by Big Rivers will reflect the credit for the increase requested in Case No. 2013-00199, explain why a change to Meade's MRSM tariff is necessary.

b. Given that Meade's current RER tariff language defines W\_RER as the "...amount credited by the Corporation's wholesale power supplier," and as proposed by Big Rivers, the amount credited to Meade by Big Rivers will reflect the credit for the increase requested in Case No. 2013-00199, explain why a change to Meade's RER tariff is necessary.

Response

a. If no changes are made to Schedules MRSM and RER, the base rate credit applied by Big Rivers would flow through the existing Section 1 of Schedule MRSM and Schedule RER formulas as applicable. There are two problems with this approach. First, there is a two month lag between when the wholesale credit appears on the power bill from Big Rivers and when the corresponding credit appears on retail bills. This means that 27% base rate increase would hit the Meade customers' bills for the first two months that the new rates take effect. There will be no lag between the base rate increase and base rate credit with the new Section 3 of Schedule MRSM and the new Section 2 of Schedule RER.

The second problem with flowing the wholesale base rate credits through Section 1 of Schedules MRSM and RER is that those credits would be passed through on a per kWh basis. This would cause a mismatch between the retail base rate increase which is applied on a uniform percentage flow through basis and the bill credit through Section 1 of either tariff, thus favoring high load factor and high volume customers. For example, a zero use customer would pay the full 27% base rate flow through increase but would get zero credit through Schedule MRSM or Schedule RER. The proposed Section 3 of Schedule MRSM and Section 2 of Schedule RER solve this problem by passing through the wholesale base rate credits on a uniform percentage basis thus crediting each customer the exact amount of the base rate flow through increase.

- b. See the response to 2a.

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3. Refer to Exhibit JDG-4 of the application, the Consumption Analysis, Data and Revenue Proof.

a. Refer to pages 1 and 4. Rate Schedules 1, 2, 5, and 6 are adjusted by a "Correction Factor." Explain the reason for the correction factor and why all customer classes are not adjusted.

b. Refer to page 2. For Schedule 3, line 16 is shown as "Minimums-Impact." Explain what is meant by this and how the amounts in this row were calculated.

Response

a. The correction factors are used to reconcile the minor differences between revenues calculated by applying the rates to the annual billing determinants and the revenues actually booked by the cooperative, including adjustments that may be made from time to time. They are unique to each class. This same response was provided in Case No. 2013-00033. See the response to Item 16 of Staff #1.

b. The amounts represent the net effect of applying account specific monthly minimum bills when applicable. The amounts were determined by calculating rate revenues by month, by account and then comparing to the account specific minimum bills.

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4. Refer to page 3 of the Gaines Testimony wherein Mr. Gaines states that the test year for the application is December 2011 – November 2012. Explain why a more current test year was not selected.

Response

a. Meade used the same test year as that used and approved by the Commission in Case No. 2013-00033. Meade chose to use that same test year to save the cost of updating the test year and to streamline the regulatory process. Since the test year has already been reviewed and fully vetted by the Staff, and since the revenues produced by the rates approved by the Commission in Case No. 2013-00033 have been reviewed and accepted by both the Cooperative and the Staff, Meade believed that using the same test year was the most efficient and reasonable choice for this flow through case.

The key test year variables for a wholesale power cost flow through are billing load factor (i.e., the ratio of the purchased kWh over the sum of the monthly wholesale billing demands divided by the hours per month) and the distribution losses. So long as these variables in a test year are indicative of going levels, any test year will generally suffice for a flow through. The Meade test year billing load factor was 62.56% and the loss factor, after adjusting for unbilled sales was 5.61%. It should be noted that the 62.56% test year billing load factor was within 3/10ths of a percent of the three year average at the time but a review of updated kWh and kW purchases indicates a decline in billing load factor such that it was 60.19% for the twelve months ending November 2013. Billing load factor fluctuates but if that trend continues, Meade will undercover wholesale demand costs going forward. Had the current flow through multiplier been calculated based on a 60.19% billing load factor, it would have added \$281,516 to the power cost increase and 0.006322 to the flow through multiplier.

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5. Refer to page 8 of the Gaines Testimony. On lines 1-3, Mr. Gaines states that Big Rivers is proposing to discontinue its Large Industrial Expansion tariff in Case No. 2013-00199. Given Big Rivers' proposal, explain why Meade is not proposing to discontinue its Schedule 13.

Response

a. Meade interpreted that it is not necessary to withdraw Schedule 13 because the availability of the tariff states that it "shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued". Hence, the tariff will automatically expire.

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6. On November 12, 2013, in Case No. 2013-00199, Big Rivers provided in response to Item 1 of Commission Staff's Third Request for Information, Exhibit Wolfram-5.1, which provided revised proposed rates for Big Rivers. For all Meade exhibits that would be affected, provide revised versions reflecting Big Rivers' revised proposed rates in both paper copy and Excel spreadsheet format.

Response

See the file "Meade\_JDG\_Exhibit\_6\_121313" and pages 2-10 of this exhibit.



## Meade County RECC

## Determination of Flow Through Multiplier

To Pass Through the BREC Wholesale Rate Increase Filed in Case No. 2013-00199

Based on 12 Month Test Year Ending November 30, 2012

Item a	Adjusted Units b	Present Rate c	Normalized Amount d	Proposed Rate e	Proposed Amount f	Difference g
1 Demand - Actual	1,038,434 kW	\$ 12.914	\$ 13,410,337	\$ 23.694	\$ 24,604,655	\$ 11,194,319
2 Demand - Growth <2>	8,657 kW	\$ 12.914	\$ 111,796	\$ 23.694	\$ 205,119	\$ 93,322
3 Energy - Actual	466,663,920 kWh	\$ 0.035000	\$ 16,333,237	\$ 0.035000	\$ 16,333,237	\$ -
4 Energy - Growth <3>	<u>3,890,426 kWh</u>	\$ 0.035000	<u>\$ 136,165</u>	\$ 0.035000	<u>\$ 136,165</u>	<u>\$ -</u>
5 Total	470,554,346		\$ 29,991,535		\$ 41,279,176	\$ 11,287,641
6 Less: Own Use <1>						<u>\$ (19,893)</u>
7 Pass Through Amount						\$ 11,267,748
8 Test Year Sales Base Rate Sales Revenue						\$ 45,238,038
9 NA						- \$ -
10 Adjusted Sales Revenue						\$ 45,238,038
11 Flow Through Multiplier (1 + (Ln. 7 ÷ Ln. 10))						1.249077
12 Proposed Schedule MRSM Section 3 Discount Factor (1 - (1 ÷ the Flow Through Multiplier))						19.94088%
13 EMF of MRSM	470,554,346 kWh			\$ (0.003212)	\$ (1,511,421)	
14 kWh Sales					÷ 443,342,642	
15 Retail EMF Factor					(0.0034091)	
16 Non-FAC PPA	470,554,346 kWh	Nov. 2013 BREC 2013 PPA Rate		\$ (0.000389)	\$ (183,046)	
17 kWh Sales					÷ 443,342,642	
18					\$ (0.0004129)	

<1> Increase In Power Cost	11,287,641
Adjusted kWh - Purchased	÷ 470,554,346
Unit Cost (\$/kWh Sold)	\$ 0.023988
Own Use kWh	x 829,300
Allocated to Own Use	\$ 19,893

<2> Demand from Growth	
Test Year kW Purchased	1,038,434
Test Year kWh Purchased	<u>466,663,920</u>
Ratio	0.0022252
Purchased kWh Growth	<u>3,890,426</u>
Demand From Growth	8,657

<3> Test Year Losses	
kWh - Sold	438,982,745
Net Unbilled kWh	687,594
Own Use kWh	<u>829,300</u>
Normalized kWh Sold plus Own Use Without Growth	<u>440,499,639</u>
Modified Loss Percentage	5.60666%
kWh Sales Growth	<u>3,672,303</u>
Purchased kWh Growth	3,672,303 ÷ 0.94393 = 3,890,426

Exhibit 6  
page 2 of 10

MEADE COUNTY RECC  
 PROPOSED CHANGES TO TARIFF RATES

	<u>Rate Tariff</u> a	<u>Present Rates</u> b	<u>Multiplier</u> c	<u>Proposed Flow Thru Rates</u> d
1	<b>Rate Schedule 1 - Residential, Farm, and Non-Farm. Schools, and Churches</b>			
2				
4	Customer Charge per Delivery Point per Day	\$ 0.509	1.249077	\$ 0.636 per day
5	Energy Charge per kWh	\$ 0.086858	1.249077	\$ 0.108492 per kWh
6				
7				
8	<b>Rate Schedule 2 - Commercial</b>			
9				
11	Customer Charge per Delivery Point per Day	\$ 0.726	1.249077	\$ 0.907 per day
12	Energy Charge per kWh	\$ 0.092655	1.249077	\$ 0.115733 per kWh
13				
14				
15	<b>Rate Schedule 3 - General Service 0-999 KVA</b>			
16				
17	Customer Charge per Delivery Point:			
19	Daily 0-100 KVA	\$ 1.588	1.249077	\$ 1.984 per day
21	Daily 1010-1000 KVA	\$ 2.773	1.249077	\$ 3.464 per day
23	Daily Over 1000 KVA	\$ 3.958	1.249077	\$ 4.944 per day
24				
25	All KW During Month	\$ 9.78	1.249077	\$ 12.22 per kW
26	Energy Charge per kWh	\$ 0.058514	1.249077	\$ 0.073088 per kWh
27				
28				
29	<b>Rate Schedule 3A - Optional Time-of-Day (TOD) Rate</b>			
30				
32	Customer Charge per Delivery Point per Day	\$ 2.349	1.249077	\$ 2.934 per day
33	All KW During Month	\$ 9.78	1.249077	\$ 12.22 per kW
34	Energy Charge per kWh	\$ 0.058514	1.249077	\$ 0.073088 per kWh
35				
36				

Witness: Jack Gaines

MEADE COUNTY RECC  
 PROPOSED CHANGES TO TARIFF RATES

	<u>Rate Tariff</u> a	<u>Present Rates</u> b	<u>Multiplier</u> c	<u>Proposed Flow Thru Rates</u> d
37	<b>Rate Schedule 4 - Optional Time-of-Day (TOD) Rate</b>			
38				
39	Customer Charge per Delivery Point	\$ 716.75	1.249077	\$ 895.28 per month
40	if Equipment Provided by Seller			
41	Customer Charge per Delivery Point	\$ 126.49	1.249077	\$ 158.00 per month
42	if Equipment Provided by Customer			
43	All KW During Month	\$ 9.34	1.249077	\$ 11.67 per kW
44	Energy Charges:			
45	First 300 kWh per kW, per kWh	\$ 0.053853	1.249077	\$ 0.067267 per kWh
46	Over 300 kWh per kW, per kWh	\$ 0.046362	1.249077	\$ 0.057910 per kWh
47				
48				
49	<b>Rate Schedule 5 - Outdoor Lighting Service</b>			
50				
51	175 Watt Unmetered	\$ 9.72	1.249077	\$ 12.14 per month
52	400 Watt Unmetered	\$ 14.60	1.249077	\$ 18.24 per month
53	400 Watt Unmetered - Flood	\$ 14.60	1.249077	\$ 18.24 per month
54	175 Watt Metered	\$ 4.24	1.249077	\$ 5.30 per month
55	400 Watt Metered	\$ 4.24	1.249077	\$ 5.30 per month
56	400 Watt Metered - Flood	\$ 4.24	1.249077	\$ 5.30 per month
57	Pole Rental	\$ 0.50	1.249077	\$ 0.62 per month
58				
59				
60	<b>Rate Schedule 6 - Street Lighting Service</b>			
61				
62	175 Watt	\$ 8.88	1.249077	\$ 11.09 per month
63	400 Watt	\$ 13.98	1.249077	\$ 17.46 per month

Ex. 6  
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MEADE COUNTY RECC  
SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUST.	ADJUSTED AVG. NO. CUST.	KWH BILLED	ADJUSTED KWH BILLED	Test Year Present Rates	Adj. Test Year Present Rates	Proposed Flow Through Revenue	Revenue Change	Percent Change	Rev./Con Present Rates	Proposed Increase per Con	Percent Change
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) ± (g)	(k)	(l)	(m) ± (o)
1	Schedule 1												
2	Base rate	26,473	26,531	328,651,229	331,194,784	\$ 28,266,669	\$ 33,628,278	\$ 42,006,324	\$ 8,378,046	24.9%	\$ 105.53	\$ 26.32	24.9%
3	ES					\$ 782,441	\$ 1,128,381	\$ 1,128,381	\$ -	0.0%	\$ 3.54	\$ -	0.0%
4	FAC					\$ 826,485	\$ 1,033,659	\$ 1,033,659	\$ -	0.0%	\$ 3.25	\$ -	0.0%
5	US					\$ (1,417,966)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
6	MRSM - Section 1					\$ (2,116,085)	\$ (3,291,131)	\$ (3,291,131)	\$ -	0.0%	\$ (10.34)	\$ -	0.0%
7	MRSM - Section 3					\$ (377,126)	\$ (138,742)	\$ (8,378,046)	\$ (8,378,046)	NA	NA	\$ (26.32)	NA
8	Non-FAC PPA					\$ 25,965,428	\$ 32,362,444	\$ 32,362,444	\$ -	0.0%	\$ 101.65	\$ -	0.0%
9	Subtotal					\$ 25,965,428	\$ 32,362,444	\$ 32,362,444	\$ -	0.0%	\$ 101.65	\$ -	0.0%
10													
11	Schedule 2												
12	Base rate	1,745	1,737	26,805,601	26,478,919	\$ 2,502,904	\$ 2,901,977	\$ 3,624,769	\$ 722,892	24.9%	\$ 139.22	\$ 34.68	24.9%
13	ES					\$ 63,933	\$ 90,214	\$ 90,214	\$ -	0.0%	\$ 4.33	\$ -	0.0%
14	FAC					\$ 72,623	\$ 82,641	\$ 82,641	\$ -	0.0%	\$ 3.96	\$ -	0.0%
15	US					\$ (118,287)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
16	MRSM - Section 1					\$ (176,374)	\$ (263,125)	\$ (263,125)	\$ -	0.0%	\$ (12.82)	\$ -	0.0%
17	MRSM - Section 3					\$ (31,175)	\$ (10,933)	\$ (722,892)	\$ (722,892)	NA	NA	\$ (34.68)	NA
18	Non-FAC PPA					\$ 2,313,824	\$ 2,800,674	\$ 2,800,674	\$ -	0.0%	\$ 134.36	\$ -	0.0%
19	Subtotal					\$ 2,313,824	\$ 2,800,674	\$ 2,800,674	\$ -	0.0%	\$ 134.36	\$ -	0.0%
20													
21	Schedule 3												
22	Base rate	342	352	70,162,619	71,518,048	\$ 5,893,885	\$ 6,955,987	\$ 8,688,952	\$ 1,732,965	24.9%	\$ 164.61	\$ 410.20	24.9%
23	ES					\$ 169,771	\$ 243,662	\$ 243,662	\$ -	0.0%	\$ 57.68	\$ -	0.0%
24	FAC					\$ 195,161	\$ 223,208	\$ 223,208	\$ -	0.0%	\$ 52.83	\$ -	0.0%
25	US					\$ (374,328)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
26	MRSM - Section 1					\$ (464,624)	\$ (710,685)	\$ (710,685)	\$ -	0.0%	\$ (168.22)	\$ -	0.0%
27	MRSM - Section 3					\$ (83,187)	\$ (29,528)	\$ (1,732,965)	\$ (1,732,965)	NA	NA	\$ (410.20)	NA
28	Non-FAC PPA					\$ 5,396,478	\$ 6,882,643	\$ 6,882,643	\$ -	0.0%	\$ (6.99)	\$ -	0.0%
29	Subtotal					\$ 5,396,478	\$ 6,882,643	\$ 6,882,643	\$ -	0.0%	\$ 168.81	\$ -	0.0%
30													
31	Schedule 3A												
32	Base rate	1	1	4,907	4,907	\$ 2,105	\$ 2,467	\$ 3,082	\$ 615	24.9%	\$ 205.60	\$ 51.22	24.9%
33	ES					\$ 11	\$ 17	\$ 17	\$ -	0.0%	\$ 1.39	\$ -	0.0%
34	FAC					\$ 15	\$ 15	\$ 15	\$ -	0.0%	\$ 1.28	\$ -	0.0%
35	US					\$ (21)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
36	MRSM - Section 1					\$ (32)	\$ (49)	\$ (49)	\$ -	0.0%	\$ (4.06)	\$ -	0.0%
37	MRSM - Section 3					\$ (5)	\$ (2)	\$ (615)	\$ (615)	NA	NA	\$ (51.22)	NA
38	Non-FAC PPA					\$ 2,073	\$ 2,448	\$ 2,448	\$ -	0.0%	\$ 204.04	\$ -	0.0%
39	Subtotal					\$ 2,073	\$ 2,448	\$ 2,448	\$ -	0.0%	\$ 204.04	\$ -	0.0%
40													
41	Schedule 4												
42	Base rate	1	1	2,781,900	2,781,900	\$ 263,552	\$ 293,850	\$ 367,095	\$ 73,245	24.9%	\$ 24,487.47	\$ 6,103.75	24.9%
43	ES					\$ 6,794	\$ 9,478	\$ 9,478	\$ -	0.0%	\$ 789.83	\$ -	0.0%
44	FAC					\$ 8,008	\$ 8,682	\$ 8,682	\$ -	0.0%	\$ 723.53	\$ -	0.0%
45	US					\$ (12,595)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
46	MRSM - Section 1					\$ (18,926)	\$ (27,644)	\$ (27,644)	\$ -	0.0%	\$ (2,303.68)	\$ -	0.0%
47	MRSM - Section 3					\$ (3,349)	\$ (1,149)	\$ (73,245)	\$ (73,245)	NA	NA	\$ (6,103.75)	NA
48	Non-FAC PPA					\$ 243,484	\$ 283,217	\$ 283,217	\$ -	0.0%	\$ (95.72)	\$ -	0.0%
49	Subtotal					\$ 243,484	\$ 283,217	\$ 283,217	\$ -	0.0%	\$ 23,901.43	\$ -	0.0%
50													
51	Schedule 5												
52	Base rate					\$ 1,047,248	\$ 1,270,685	\$ 1,586,974	\$ 316,289	24.9%	\$ 8.07	\$ 2.01	24.9%
53	ES					\$ 23,388	\$ 32,804	\$ 32,804	\$ -	0.0%	\$ 0.21	\$ -	0.0%
54	FAC					\$ 26,542	\$ 30,051	\$ 30,051	\$ -	0.0%	\$ 0.19	\$ -	0.0%
55	US					\$ (43,252)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
56	MRSM - Section 1					\$ (64,261)	\$ (95,680)	\$ (95,680)	\$ -	0.0%	\$ (0.61)	\$ -	0.0%
57	MRSM - Section 3					\$ (11,458)	\$ (3,975)	\$ (316,289)	\$ (316,289)	NA	NA	\$ (2.01)	NA
58	Non-FAC PPA					\$ 978,207	\$ 1,233,885	\$ 1,233,885	\$ -	0.0%	\$ (0.03)	\$ -	0.0%
59	Subtotal					\$ 978,207	\$ 1,233,885	\$ 1,233,885	\$ -	0.0%	\$ 7.83	\$ -	0.0%
60													
61													

MEADE COUNTY RECC  
SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUST. (b)	ADJUSTED AVG. NO. CUST. (c)	KWH BILLED (d)	ADJUSTED KWH BILLED (e)	Test Year Present Rates (f)	Adj. Test Year Present Rates (g)	Flow Through Revenue (h)	Revenue Change (i) - (g)	Percent Change (j) - (i) + (g)	Rev./Con Present Rates (k)	Proposed Increase per Con (l)	Percent Change (m) - (l) + (k)
62	Schedule 6	6	6	1,047,988	1,047,989	\$ 85,250	\$ 105,145	\$ 132,565	\$ 26,420	24.9%	\$ 1,474.24	\$ 366.95	24.9%
63	Base rate					\$ 2,546	\$ 3,571	\$ 3,571	\$ -	0.0%	\$ 48.59	\$ -	0.0%
64	ES					\$ 2,886	\$ 3,271	\$ 3,271	\$ -	0.0%	\$ 45.43	\$ -	0.0%
65	FAC					\$ (4,707)	\$ -	\$ -	\$ -	NA	NA	\$ -	NA
66	US					\$ (6,992)	\$ (10,414)	\$ (10,414)	\$ -	0.0%	\$ (144.64)	\$ -	0.0%
67	MRSM - Section 1					\$ (1,247)	\$ (433)	\$ (433)	\$ (26,420)	NA	NA	\$ (366.95)	NA
68	MRSM - Section 3					\$ (1,247)	\$ (433)	\$ (433)	\$ (26,420)	NA	NA	\$ (366.95)	NA
69	Non-FAC PPA					\$ (1,247)	\$ (433)	\$ (433)	\$ (26,420)	0.0%	\$ (6.01)	\$ -	0.0%
70	Subtotal					\$ 77,736	\$ 102,140	\$ 102,140	\$ -	0.0%	\$ 1,418.81	\$ -	0.0%
71	Total					\$ 38,060,413	\$ 45,159,289	\$ 56,409,760	\$ 11,250,471	24.9%			24.9%
72	Base rate	28,588	28,528	438,982,745	442,655,048	\$ 1,048,884	\$ 1,508,126	\$ 1,508,126	\$ -	0.0%			0.0%
73	ES					\$ 1,133,730	\$ 1,381,526	\$ 1,381,526	\$ -	0.0%			0.0%
74	FAC					\$ (1,911,159)	\$ -	\$ -	\$ -	NA			NA
75	US					\$ (2,847,294)	\$ (4,388,729)	\$ (4,388,729)	\$ -	0.0%			0.0%
76	MRSM - Section 1					\$ (507,547)	\$ (182,762)	\$ (182,762)	\$ (11,250,471)	NA			NA
77	MRSM - Section 3					\$ (507,547)	\$ (182,762)	\$ (182,762)	\$ (11,250,471)	NA			NA
78	MRSM - Section 3					\$ (507,547)	\$ (182,762)	\$ (182,762)	\$ (11,250,471)	0.0%			0.0%
79	Non-FAC PPA					\$ (507,547)	\$ (182,762)	\$ (182,762)	\$ (11,250,471)	0.0%			0.0%
80	Subtotal					\$ 34,977,030	\$ 43,467,451	\$ 43,467,451	\$ -	0.0%			0.0%
81	Total					\$ 499,785	\$ 76,749	\$ 98,368	\$ 19,619	24.9%			24.9%
82	Unbilled Revenue					\$ 16,532	\$ 5,137	\$ 5,137	\$ -	0.0%			0.0%
83	Base rate					\$ 21,430	\$ 16,642	\$ 16,642	\$ -	0.0%			0.0%
84	ES					\$ (27,071)	\$ (7,623)	\$ (7,623)	\$ -	0.0%			0.0%
85	FAC					\$ (40,108)	\$ (16,500)	\$ (16,500)	\$ -	0.0%			0.0%
86	US					\$ (8,748)	\$ (284)	\$ (284)	\$ (19,619)	NA			NA
87	MRSM - Section 1					\$ (8,748)	\$ (284)	\$ (284)	\$ (19,619)	0.0%			0.0%
88	MRSM - Section 3					\$ (8,748)	\$ (284)	\$ (284)	\$ (19,619)	0.0%			0.0%
89	Non-FAC PPA					\$ (8,748)	\$ (284)	\$ (284)	\$ (19,619)	0.0%			0.0%
90	Subtotal					\$ 463,820	\$ 76,121	\$ 76,121	\$ -	0.0%			0.0%
91	Total					\$ 39,560,198	\$ 45,239,038	\$ 56,508,128	\$ 11,270,090	24.9%			24.9%
92	Grand Total					\$ 1,087,416	\$ 1,513,263	\$ 1,513,263	\$ -	0.0%			0.0%
93	Base rate	28,588	28,528	444,745,716	443,342,642	\$ 1,155,160	\$ 1,398,168	\$ 1,398,168	\$ -	0.0%			0.0%
94	ES					\$ (1,938,237)	\$ (7,623)	\$ (7,623)	\$ -	0.0%			0.0%
95	FAC					\$ (2,887,402)	\$ (4,415,229)	\$ (4,415,229)	\$ -	0.0%			0.0%
96	US					\$ (516,295)	\$ (183,046)	\$ (183,046)	\$ (11,270,090)	NA			NA
97	MRSM - Section 1					\$ (516,295)	\$ (183,046)	\$ (183,046)	\$ (11,270,090)	0.0%			0.0%
98	MRSM - Section 3					\$ (516,295)	\$ (183,046)	\$ (183,046)	\$ (11,270,090)	0.0%			0.0%
99	Non-FAC PPA					\$ (516,295)	\$ (183,046)	\$ (183,046)	\$ (11,270,090)	0.0%			0.0%
100	Total					\$ 35,440,850	\$ 43,543,572	\$ 43,543,572	\$ -	0.0%			0.0%

Ex. 6  
pg 6 of 10

MEADE COUNTY RECC  
 CONSUMPTION ANALYSIS DATA AND REVENUE PROOF  
 TEST YEAR ENDING NOVEMBER 30, 2012

Description a	Test Year	Test Year	Test Year	Present	Present	Flow Through	Flow Through	
	Units b	Rate c	Revenue d	Units e	Rate f	Revenue g	Rate h	Revenue i
<b>Schedule 1</b>								
1 Customer Charge per Day	9,606,520	\$ 0.38	\$ 3,650,478	9,606,520	\$ 0.509	\$ 4,889,719	0.636	\$ 6,109,747
2 Energy Charge	328,551,229	\$ 0.075095	\$ 24,672,555	328,551,229	\$ 0.086858	\$ 28,537,303	\$ 0.108492	\$ 35,645,180
3 Subtotal			\$ 28,323,032			\$ 33,427,021		\$ 41,754,927
4 Correction Factor			<u>0.99797</u>			<u>0.99797</u>		<u>0.99797</u>
5 Total Revenue			\$ 28,265,669			\$ 33,359,321		\$ 41,670,360
<b>Growth</b>								
6 Customer Charge per Day				77,295	\$ 0.509	\$ 39,343	0.636	\$ 49,160
7 Energy Charge				2,643,555	\$ 0.086858	\$ 229,614	\$ 0.108492	\$ 286,805
8 Subtotal - Growth						\$ 268,957		\$ 335,964
9 Total			\$ 28,265,669	331,194,784		\$ 33,628,278		\$ 42,006,324

Description a	Test Year	Test Year	Test Year	Present	Present	Flow Through	Flow Through	
	Units b	Rate c	Revenue d	Units e	Rate f	Revenue g	Rate h	Revenue i
<b>Schedule 2</b>								
1 Customer Charge per Day	641,827	\$ 0.57	\$ 365,841	641,827	\$ 0.726	\$ 465,966	0.907	\$ 582,137
2 Energy Charge	26,805,601	\$ 0.080100	\$ 2,147,129	26,805,601	\$ 0.092655	\$ 2,483,673	\$ 0.115733	\$ 3,102,293
3 Subtotal			\$ 2,512,970			\$ 2,949,639		\$ 3,684,430
4 Correction Factor			<u>0.99599</u>			<u>0.99599</u>		<u>0.99599</u>
5 Total Revenue			\$ 2,502,904			\$ 2,937,824		\$ 3,669,671
<b>Growth</b>								
6 Customer Charge per Day				(7,822)	\$ 0.726	\$ (5,679)	0.907	\$ (7,095)
7 Energy Charge				(326,682)	\$ 0.092655	\$ (30,269)	\$ 0.115733	\$ (37,808)
8 Subtotal - Growth						\$ (35,948)		\$ (44,902)
9 Total			\$ 2,502,904	26,478,919		\$ 2,901,877		\$ 3,624,769

Witness: Jack Gaines

MEADE COUNTY RECC  
CONSUMPTION ANALYSIS DATA AND REVENUE PROOF  
TEST YEAR ENDING NOVEMBER 30, 2012

Description	Test Year Units b	Test Year Rate c	Test Year Revenue d	Present Units e	Present Rate f	Present Revenue g	Flow Through Rate h	Flow Through Revenue i
<b>Schedule 3</b>								
1 Customer Charge Per Day:								
2 Monthly 0-100 KVA								
3 Daily 0-100 KVA	78,020	1.37	106,887	78,020	1.588	123,896	1.984	154,792
5 Daily 101-1000 KVA	44,019	2.40	105,646	44,019	2.773	122,065	3.464	152,482
7 Daily Over 1000 KVA	2,941	3.42	10,058	2,941	3.958	11,640	4.944	14,540
8 Subtotal - Customer Charges			222,591			257,601		321,814
9 Demand Charge	251,266	8.46	2,125,710	251,266	9.78	2,457,381	12.22	3,070,471
10 Energy Charges:								
11 Daily 0-100 KVA	11,720,830	0.050590	592,957	11,720,830	0.058514	685,833	0.073088	856,652
12 Daily 101-1000 KVA	47,367,507	0.050590	2,396,322	47,367,507	0.058514	2,771,662	0.073088	3,461,996
13 Daily Over 1000 KVA	11,089,720	0.050590	561,029	11,089,720	0.058514	648,904	0.073088	810,525
14 Subtotal - Energy	70,178,057		3,550,308	70,178,057		4,106,399		5,129,174
15 Total Base Rate			5,898,609			6,821,381		8,521,458
16 Minimums - Impact			4,165			2,646		2,646
17 Adjustments to GL	(15,438)		(9,089)			-		-
18 Total Revenue	70,162,619		5,893,685			6,824,027		8,524,104
19 Growth								
20 Customer Charges:								
22 Daily 0-100 KVA				2,645	1.59	4,200	1.984	5,248
23 Daily 101-1000 KVA				876	2.77	2,429	3.464	3,034
24 Daily Over 1000 KVA				-	3.96	-	4.944	-
25 Subtotal - Customer Charges						6,629		8,282
26 Energy Charges:								
27 Daily 0-100 KVA				397,354	0.093530	37,165	0.116841	46,427
28 Daily 101-1000 KVA				942,637	0.093530	88,165	0.116841	110,138
29 Daily Over 1000 KVA				-	0.093530	-	0.116841	-
30 Subtotal - Energy Growth				1,339,991		125,330		156,565
31 Subtotal - Growth						131,959		164,848
32 Total	70,162,619		5,893,685	71,518,048		6,955,987		8,688,952

Ex. 6  
pg 8 of 10

MEADE COUNTY RECC  
 CONSUMPTION ANALYSIS DATA AND REVENUE PROOF  
 TEST YEAR ENDING NOVEMBER 30, 2012

Description	Test Year Units a	Test Year Rate c	Test Year Revenue d	Present Units e	Present Rate f	Present Revenue g	Flow Through Rate h	Flow Through Revenue i
1 Customer Charge per Day	368	\$ 1.98	\$ 729	368	\$ 2.349	\$ 864	\$ 2.934	\$ 1,080
2 Demand Charge	134,529	\$ 8.46	\$ 1,138	134,500	\$ 9.78	\$ 1,316	\$ 12.22	\$ 1,644
3 Energy Charge	4,907	\$ 0.050590	\$ 248	4,907	\$ 0.058514	\$ 287	\$ 0.073088	\$ 359
4 Subtotal			\$ 2,115			\$ 2,467		\$ 3,082
5 Adjustments to GL			(10)					
6 Total Revenue			\$ 2,105			\$ 2,467		\$ 3,082

**Schedule 3A**

**Schedule 4**

Customer Charge:	Customer-Days	Rate/Day	Rate/Month	Rate/Month
1 Dec. 2011 - Oct. 2012	336	\$ 3.42	\$ 1,149	
2 Nov. 2012	1	\$ 619.68	\$ 620	\$ 895.28
3 Subtotal - Customer Charge			\$ 1,769	\$ 8,601
Demand Charge:				
4 Dec. 2011 - Oct. 2012	13,123.8	\$ 8.46	\$ 111,027	
5 Nov. 2012	1,379.7	\$ 8.08	\$ 11,148	\$ 11.67
6 Subtotal - Demand	14,503.50		\$ 122,175	\$ 135,467
Energy Charges:				
7 Dec. 2011 - Oct. 2012	2,502,000	\$ 0.050590	\$ 126,576	
8 Nov. 2012:				
9 First 300 kWh per kW	279,900	\$ 0.046560	\$ 13,032	\$ 149,581
10 Over 300 kWh per kW	-	\$ 0.040080	\$ -	\$ 200
11 Subtotal - Energy	2,781,900		\$ 139,608	\$ 149,781
12 Total Revenue			\$ 263,552	\$ 293,850

Ex 6  
 pg 9 of 10



Witness: Jack Gaines

MEADE COUNTY RECC  
 CONSUMPTION ANALYSIS DATA AND REVENUE PROOF  
 TEST YEAR ENDING NOVEMBER 30, 2012

Description a	Test Year Units b	Test Year Rate c	Test Year Revenue d	Present Units e	Present Rate f	Present Revenue g	Flow Through Rate h	Flow Through Revenue i
<b>Schedule 5</b>								
1 175 Watt Unmetered	8,999 \$	8.01 \$	864,984	8,999 \$	9.72 \$	1,049,643 \$	12.14 \$	1,310,974
2 400 Watt Unmetered	533 \$	12.02 \$	76,880	533 \$	14.60 \$	93,382 \$	18.24 \$	116,663
3 400 Watt Unmetered - Flood	567 \$	12.02 \$	81,784	567 \$	14.60 \$	99,338 \$	18.24 \$	124,105
4 175 Watt Metered	61 \$	3.49 \$	2,555	61 \$	4.24 \$	3,104 \$	5.30 \$	3,880
5 400 Watt Metered	53 \$	3.49 \$	2,220	53 \$	4.24 \$	2,697 \$	5.30 \$	3,371
6 400 Watt Metered - Flood	87 \$	3.49 \$	3,644	87 \$	4.24 \$	4,427 \$	5.30 \$	5,533
7 Pole Rental	2,829 \$	0.42 \$	14,258	2,829 \$	0.50 \$	16,974 \$	0.62 \$	21,048
8 Subtotal			\$ 1,046,324			\$ 1,269,564		\$ 1,585,574
9 Correction Factor			1,00088			1,00088		1,00088
10 Total Revenue	13,129		\$ 1,047,248	13,129		\$ 1,270,685		\$ 1,586,974

<b>Schedule 6</b>								
1 175 Watt	404 \$	7.13 \$	34,566	404 \$	8.88 \$	43,050 \$	11.09 \$	53,764
2 400 Watt	380 \$	11.23 \$	51,209	380 \$	13.98 \$	63,749 \$	17.46 \$	79,618
3 Subtotal			\$ 85,775			\$ 106,799		\$ 133,382
4 Correction Factor			0.99388			0.99388		0.99388
5 Total Revenue			\$ 85,250			\$ 106,145		\$ 132,565

Meade County Rural Electric  
Case No. 2013-00231  
Commission Staff's First Request for Information

7. In Case No. 2013-00199, Big Rivers is requesting a change to its Co-generation/Small Power Production Sales – Over 100 kW tariff. Meade's Schedule 8, Small Power Production and Co-generation 100 kW or Less, and Schedule 10, Small Power and Co-Generation Over 100 kW, are currently based on rates included in Big Rivers' tariff. Explain why Meade is not proposing a change to its Schedule 8 and Schedule 10 tariffs to reflect the changes proposed by Big Rivers.

Response

Meade overlooked these changes and should have filed new rates reflecting the changes proposed by BREC. Proposed Schedule 8 and Schedule 10 are provided with this response.

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 Community, Town or City  
 P.S.C. No. 43  
 (Original) Sheet No. 36  
 (Revised)  
 Cancelling P.S.C. No. 42  
 (Original) Sheet No. 36  
 (Revised)

Schedule 8	<b>CLASSIFICATION OF SERVICE</b>	
Small Power Production and Co-Generation 100 KW or Less		<b>RATE PER UNIT</b>
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.0350 per KWH plus current fuel adjustment.		

DATE OF ISSUE November 19, 2013  
 Month/Date/Year  
 DATE EFFECTIVE October 29, 2013  
 Month/Date/Year  
 ISSUED BY *Brent E. Deroen*  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH

*Brent Kirtley*

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served

Community, Town or City \_\_\_\_\_  
P.S.C. No. 43

(Original) Sheet No. 49  
(Revised) \_\_\_\_\_

Cancelling P.S.C. No. 42

(Original) Sheet No. 49  
(Revised) \_\_\_\_\_

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> <li>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</li> <li>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</li> <li>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</li> </ul> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> <li>(1) <del>\$3.04</del><sup>\$5.113</sup> per kW of Scheduled Maintenance Demand per week, plus \$0.0350 per kWh of Maintenance Energy; or</li> </ul>		

I

DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY \_\_\_\_\_

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <b>10/29/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

For Entire Territory Served

	Community, Town or City	P.S.C. No.	<u>44</u>
_____	(Original)	Sheet No.	<u>49</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>43</u>
_____	(Original)	Sheet No.	<u>49</u>
	(Revised)		

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> <li>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</li> <li>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</li> <li>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</li> </ul> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> <li>(1) \$5.773 per kW of Scheduled Maintenance Demand per week, plus</li> <li>(2) \$0.0350 per kWh of Maintenance Energy; or</li> </ul>		

DATE OF ISSUE December 13, 2013  
Month/Date/Year

DATE EFFECTIVE January 31, 2014  
Month/Date/Year

ISSUED BY *Gregory E. Anderson*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 50

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 50

(Revised)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	<b>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</b>	
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$5.773 <del>\$3.01</del> per kW of Scheduled Maintenance Demand per week, plus	I
	According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand:  Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:	
(i)	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or	
(ii)	If it is not necessary for Big Rivers to import energy from a Third Party Supplier	

DATE OF ISSUE November 19, 2013  
Month/Date/Year

DATE EFFECTIVE October 29, 2013  
Month/Date/Year

ISSUED BY *Grant E. ...*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

**KENTUCKY  
PUBLIC SERVICE COMMISSION**  
**JEFF R. BERGUEEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH  
*Brent Kirtley*

EFFECTIVE  
**10/29/2013**  
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served  
Community, Town or City \_\_\_\_\_  
P.S.C. No. 44  
(Original) Sheet No. 50  
(Revised) \_\_\_\_\_  
  
Cancelling P.S.C. No. 43  
(Original) Sheet No. 50  
(Revised) \_\_\_\_\_

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>(2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.</p> <p>3) The charges for Off-peak Maintenance Service shall be:</p> <p style="padding-left: 40px;">\$5.773 per kW of Scheduled Maintenance Demand per week, plus</p> <p>According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.</p> <p>(4) Excess Demand:</p> <p style="padding-left: 40px;">Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:</p> <p style="padding-left: 80px;">(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or</p> <p style="padding-left: 80px;">(ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,</p>	<p>(1)</p>	

DATE OF ISSUE December 13, 2013  
Month/Date/Year  
DATE EFFECTIVE January 31, 2014  
Month/Date/Year  
ISSUED BY *Brian E. McLean*  
(Signature of Officer)  
TITLE President / CEO  
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

For Entire Territory Served

Community, Town or City

P.S.C. No. 43

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 42

(Original) Sheet No. 51

(Revised)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Schedule 10 -continued

**CLASSIFICATION OF SERVICE**

**Small Power and Cogeneration (Over 100 KW)**  
**(Customer Buys Power from Meade County RECC)**

**RATE PER  
UNIT**

on Big Rivers Schedule Standard Rate -  
DFS - Cogeneration/Small Power Production  
Sales Tariff - over 100 kW

charges for Excess Demand shall be the based  
greater of: a) \$12.914 per kW times the  
highest Excess Demand recorded during  
the month; or b) 110% of the highest price  
received by Big Rivers during an  
Off-System Sales Transactions during the  
month times the sum of the Excess  
Demands measured during the month.

Big Rivers shall be the sole determinant of when  
and under what circumstances it is required to  
import energy from a Third Party Supplier to provide  
Excess Demand.

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the  
QF's failure to generate, including, without limitation,  
ancillary services necessary to maintain reliability on the  
Big Rivers' system, shall be charged to the Member  
Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible  
Back-up Service will be made available, upon request.  
Terms and conditions of interruptible service will be as  
negotiated under special contract according to the terms  
of 807 KAR 5:054.

g. Interconnections:

Big Rivers requires a three party interconnection agreement  
between the QF Member, Big Rivers, and the Member Cooperative.

DATE OF ISSUE November 19, 2013

Month/Date/Year

DATE EFFECTIVE October 29, 2013

Month/Date/Year

ISSUED BY Brent E. Hillery

(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY  
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN  
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Hillery

EFFECTIVE

**10/29/2013**

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



For Entire Territory Served

Community, Town or City

P.S.C. No. 44

(Original) Sheet No. 51

(Revised)

Cancelling P.S.C. No. 43

(Original) Sheet No. 51

(Revised)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be based on Big Rivers Schedule Standard Rate-OFS-Cogeneration/Small Power Production Sales Tariff – Over 100kW: or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p>		(T)
(5)	<p><b>Additional Charges:</b></p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p>	
(6)	<p><b>Interruptible Service:</b></p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p>	
g.	<p><b>Interconnections:</b></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>	

DATE OF ISSUE December 13, 2013  
Month/Date/Year

DATE EFFECTIVE January 31, 2014  
Month/Date/Year

ISSUED BY *Brian E. Jensen*  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. \_\_\_\_\_ DATED \_\_\_\_\_

Meade County Rural Electric  
Case No. 2013-00231  
Commission Staff's First Request for Information

8. Refer to paragraph 6 of the application. Meade states that notice of the proposed rate change has been given as per instructions for 807 KAR 5:007, Sections 1(7)(a) and/or (b), 1(8), and 2.

a. Identify the manner in which notice of Meade's proposed rates was provided to its customers in each county in its service territory.

b. If the notice was published in a newspaper of general circulation in the utility's service area, provide an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication, including a copy of the published notice.

c. If the notice was published in a trade publication or newsletter delivered to all customers, provide an affidavit from an authorized representative of the utility verifying the contents of the notice, the mailing of the trade publication or newsletter, that notice was included in the publication or newsletter, and the date of mailing. Provide a copy of the notice.

d. If the notice was mailed, provide an affidavit from an authorized representative of the utility verifying the contents of the notice, that notice was mailed to all customers, and the date of the mailing. Provide a copy of the notice.

Response

- a. Meade County – Meade County Messenger  
Breckinridge County – The Breckinridge Herald-News  
Ohio County – Ohio County Times-News  
Grayson County – Grayson County News-Gazette  
Hardin County – direct mailing  
Hancock County – direct mailing
- b. See pages 2 -11 of this exhibit
- c. N/A
- d. See pages 12-17 of this exhibit

**AFFIDAVIT**

STATE OF KENTUCKY

COUNTY OF Meade

I, Nancy Frayin, the Owner, Publisher or  
Manager of Meade County Messenger Newspaper having a  
general circulation in Meade County, Kentucky, do hereby  
certify that the attached notice of Meade County RECC appeared in the  
newspaper on the following dates Dec 5, 2013.

Witness my hand this the 12 day of Dec 2013.

Nancy Frayin

Subscribed and sworn to before me this the 12th day of

December 2013.

My commission expires August 26, 2017

Crystal M Bunch Adcock # 495970

Notary Public, Meade County Kentucky

PERMISSION TO PRINT FROM THE PUBLIC NOTICE BOARD OF THE MEADE COUNTY RECORDER

Owners and heirs of Coleman & Smith, Brandenburg and Doe Run Mills, Inc.

Exhibit 8  
page 3 of 17

Plush carpets • Plenty of parking  
Kitchen with bar and dining area  
Includes stove, refrigerator, dishwasher, washer and dryer  
2 large bedrooms • 2 baths  
200-square foot condo  
Nice patio • Handicap accessible  
2 Bedrooms • 1 Bedrooms  
Efficiencies  
A great place to live  
Call (270) 422-2160  
redbudrentals@bbtel.com

**NOTICE**

**NOTICE**

Like us on facebook  
www.facebook.com/meadecountymessenger

**MEADE COUNTY RECORDER PUBLIC NOTICE**  
CASE NO. 2013-00251  
THE APPLICATION OF MEADE COUNTY RECORDER FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECORDER, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00251 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECORDER; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	Present Rate Schedule	Proposed Rate Schedule
<b>Schedule 1 - Residential, Farm and Non-Farm, Schools, &amp; Churches</b>		
Customer Charge, per Day	\$0.509	\$0.648
Energy Charge, per kWh	\$0.087	\$0.111
<b>Schedule 2 - Commercial Rate</b>		
Customer Charge, per Day	\$0.726	\$0.924
Energy Charge, per kWh	\$0.093	\$0.118
<b>Schedule 3 - General Service 0-999 KVA</b>		
Customer Charge per Delivery Point		
Daily 0-100 KVA	\$1.588	\$2.022
Daily 101-1000 KVA	\$2.773	\$3.531
Daily Over 1000 KVA	\$3.958	\$5.040
All KW During Month	\$9.78	\$12.45
Energy Charge per kWh	\$0.059	\$0.075
<b>Schedule 3A - Optional Time-of-Day (TOD) Rate</b>		
Customer Charge, per Day	\$2.349	\$2.991
All KW During Month	\$9.78	\$12.45
Energy Charge per kWh	\$0.059	\$0.075
<b>Schedule 4 - Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point		
- If Equipment Provided by Seller	\$716.75	\$912.63
- If Equipment Provided by Customer	\$126.49	\$161.06
All KW During Month	\$9.34	\$11.89
Energy Charges:		
- First 300 kWh per kW, per kWh	\$0.054	\$0.069
- Over 300 kWh per kW, per kWh	\$0.046	\$0.059
<b>Schedule 5 - Outdoor Lighting Service</b>		
175 Watt Unmetered	\$9.72	\$12.58
400 Watt Unmetered	\$14.60	\$18.59
300 Watt Unmetered - Flood	\$14.60	\$18.59
175 Watt Metered	\$4.24	\$5.40
400 Watt Metered	\$4.24	\$5.40
400 Watt Metered - Flood	\$4.24	\$5.40
Pole Rental	\$0.50	\$0.50
<b>Schedule 6 - Street Lighting Service</b>		
175 Watt	\$8.88	\$11.31
400 Watt	\$13.96	\$17.80
<b>Schedule 24 - Renewable Energy Resource Service Tariff Rider</b>		
Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4	\$0.021	\$0.02

The effect of the proposed rates on the average monthly bill by rate class are as follows:

Rate Class	Current Normalized Monthly Bill	Impact of Proposed Monthly Change	Percent Change	After Accelerated MRSRM & RER Credit (2)	
				Proposed Monthly Flow-Through Bill	Proposed Percent Change
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$105.63	\$134.49	27.3%	\$105.63	0.0%
Schedule 2-Commercial Rate	\$139.22	\$177.26	27.3%	\$139.22	0.0%
Schedule 3-General Service 0-999 KVA	\$1,646.51	\$2,096.14	27.3%	\$1,646.51	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$205.60	\$261.73	27.3%	\$205.60	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$24,487.47	\$31,176.71	27.3%	\$24,487.47	0.0%
Schedule 5-Outdoor Lighting Service	\$8.07	\$10.28	27.3%	\$8.07	0.0%
Schedule 6-Street Lighting Service	\$1,474.24	\$1,877.31	27.3%	\$1,474.24	0.0%

(1) Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSRM) and the Rural Boathouse Reserve (RER) to offset the proposed base rate increase.  
(2) The (MRSRM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceedings. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, KY 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenor may obtain copies of the application by contacting Meade County RECORDER, P.O. Box 489, Brandenburg, KY 40108 or by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commission at the above stated address and at Meade County RECORDER's office at the above stated address or at its branch office at 127 East Old Highway 60, Hardinsburg, KY 40143, www.mcrecc.com or on the Public Service Commission's web site at http://psc.ky.gov.

By: Burns Mercer, President and CEO

**NOTICE**

COURT  
CI-00137

PLAINTIFF  
DEFENDANTS

2013, and subsequent order rescheduling the sale, the offer for sale the property described below. The property (10%) PERCENT down in the form of cash, cashier's 5) days, secured by a bond with sufficient surety, bearing until the purchase price is paid. The auction will be held in Kentucky the following described property, to-wit: Meade County, Kentucky, about two miles southeast of as follows:

in the right of way of Highway #228; thence with said roadway, thence with the center N 35 deg. 50' E in the center of road corner to Gilbert Rogers, thence or line; thence S 39 deg. 28' W 600 feet to a stake, the roadway adjacent and leading from the above

A. Allen, his wife, by deed dated May 12, 2010, and County Court Clerk.

the right of way of Kentucky Hwy. No. 228 and the center along said Highway 228 about 2 miles from the ham principle meander lines whose courses and distances in the centerline of said road; 2) N 39 deg. 40 min. 21" T OF BEGINNING, thence along said centerline N 39 deg. leaving said centerline and following the southwest PG 160) and passing a set 1/2 inch rebar and cap at and cap #2026 on a corner common to said Simpson tract conveyed to Kenneth Brown (DB 217; PG 164) 52.00' to a 1/2 inch rebar and cap in said Brown's line; thence along a new property line severing the present c. W passing a set 1/2 inch rebar and cap at 255.33' to this survey made 3/30/0 by William J. Kelley PLS all implied and recorded easements and rights of way the Community road from the above described property to the rights of the adjoining property owners to use

sa A. Allen, his wife, by deed dated May 12, 2010, and County Court Clerk.

County, Kentucky about two miles southeast of Battle

southeast of an iron rod corner to Tract #3), thence with in the line of the Flintkoba property thence with said line, act #5, thence with said Tract S 23 degrees 26 minutes (east of an iron rod), thence with the center of said 0 feet, thence S 39 degrees 20 minutes W 89.1 feet to Roadway Adjacent and leading from the described property

his wife, by deed dated April 2, 2001, and recorded in Deed

39,791.11 plus accrued interest and interest and costs, the d to whole or exceed the appraised value.

to include all improvements. It will be sold subject to rictions and easements of record. Neither the Court nor the ty.

ne of sale, payable to the order of the Master Commissioner, aser will also be required to give bond for the balance of the sioner. The bond, payable to the Master Commissioner, will nterest from the date of sale. A lien will be retained on the

NTLEY  
MISSIONER  
226

**AFFIDAVIT**

STATE OF KENTUCKY

COUNTY OF Breckinridge

I, Nadean Collins, the Owner, Publisher or  
Manager of The Breckinridge Herald-News, Inc., a Newspaper having a  
general circulation in Breckinridge County, Kentucky, do hereby  
certify that the attached notice of Meade County RECC appeared in the  
newspaper on the following dates December 4, 2013.

Witness my hand this the 11 day of December 2013.

Nadean Collins

Subscribed and sworn to before me this the 11<sup>th</sup> day of  
December 2013.

My commission expires 12/22/2016

Supreme N. Hinton

Notary Public, Breckinridge County Kentucky

"Your Common Sense People"  
**PLANTERS CO-OP INSURANCE CO.** Since 1904 Insurance policies to fit your  
547-3921 • 547-8  
Specializing in: Homes • Mobile Homes • Churches • Commercial Property • Farms • Cattle • Farm Machinery  
Sharon L

MEADE COUNTY RECC

PUBLIC NOTICE

CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC  
FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00189. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	Present Rate Schedule	Proposed Rate Schedule
<b>Schedule 1 -</b>		
<b>Residential, Farm and Non-Farm, Schools, &amp; Churches</b>		
Customer Charge, per Day	\$ 0.509	\$ 0.648
Energy Charge, per kWh	\$ 0.086858	\$ 0.110596
<b>Schedule 2 -</b>		
<b>Commercial Rate</b>		
Customer Charge, per Day	\$ 0.726	\$ 0.924
Energy Charge, per kWh	\$ 0.092655	\$ 0.117977
<b>Schedule 3 -</b>		
<b>General Service 0-999 KVA</b>		
Customer Charge per Delivery Point		
Daily 0-100 KVA	\$ 1.588	\$ 2.022
Daily 101-1000 KVA	\$ 2.773	\$ 3.531
Daily Over 1000 KVA	\$ 3.958	\$ 5.040
All KW During Month	\$ 9.78	\$ 12.45
Energy Charge per kWh	\$ 0.058514	\$ 0.074505
<b>Schedule 3A -</b>		
<b>Optional Time-of-Day (TOD) Rate</b>		
Customer Charge, per Day	\$ 2.349	\$ 2.991
All KW During Month	\$ 9.78	\$ 12.45
Energy Charge per kWh	\$ 0.058514	\$ 0.074505
<b>Schedule 4 -</b>		
<b>Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point:		
if Equipment Provided by Seller	\$ 716.75	\$ 912.63
if Equipment Provided by Customer	\$ 126.49	\$ 161.06
All KW During Moth	\$ 9.34	\$ 11.89
Energy Charges:		
First 300 kWh per kW, per kWh	\$ 0.053853	\$ 0.068571
Over 300 kWh per kW, per kWh (AW62)	\$ 0.046362	\$ 0.059032
<b>Schedule 5 -</b>		
<b>Outdoor Lighting Service</b>		
175 Watt Unmetered	\$ 9.72	\$ 12.38
400 Watt Unmetered	\$ 14.60	\$ 18.59
400 Watt Unmetered - Flood	\$ 14.60	\$ 18.59
175 Watt Metered	\$ 4.24	\$ 5.40

If Equipment Provided by Seller	\$ 126.49	\$ 161.06
If Equipment Provided by Customer	\$ 9.34	\$ 11.89
All KW During Moth		
<b>Energy Charges:</b>		
First 300 kWh per kW, per kWh	\$ 0.053853	\$ 0.068571
Over 300 kWh per kW, per kWh	\$ 0.046362	\$ 0.059032

**Schedule 5 -**

**Outdoor Lighting Service**

175 Watt Unmetered	\$ 9.72	\$ 12.38
400 Watt Unmetered	\$ 14.60	\$ 18.59
400 Watt Unmetered - Flood	\$ 14.60	\$ 18.59
175 Watt Metered	\$ 4.24	\$ 5.40
400 Watt Metered	\$ 4.24	\$ 5.40
400 Watt Metered - Flood	\$ 4.24	\$ 5.40
Pole Rental	\$ 0.50	\$ 0.64

**Schedule 6 -**

**Street Lighting Service**

175 Watt	\$ 8.88	\$ 11.31
400 Watt	\$ 13.98	\$ 17.80

	Present Rate Schedule	Proposed Rate Schedule
<b>Schedule 24 -</b>		
<b>Renewable Energy Resource Service Tariff Rider</b>		
Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4	\$ 0.02119	\$ 0.02119

The amount and percent changes by rate class are as follows:

Rate Class	Before Accelerated		After Accelerated	
	MRSM & RER Credit (1)		MRSM & RER Credit (2)	
	Big Rivers Flow-Through Dollars	Retail Percent Change	Big Rivers Flow-Through Dollars	Retail Percent Change
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$ 9,189,452	27.3%	\$ 0	0.0%
Schedule 2-Commercial Rate	\$ 792,804	27.3%	\$ 0	0.0%
Schedule 3-General Service 0-999 KVA	\$ 1,899,556	27.3%	\$ 0	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ 674	27.3%	\$ 0	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 80,271	27.3%	\$ 0	0.0%
Schedule 5-Outdoor Lighting Service	\$ 347,774	27.4%	\$ 0	0.0%
Schedule 6-Street Lighting Service	\$ 29,021	27.3%	\$ 0	0.0%
<b>Total</b>	<b>\$ 12,339,554</b>		<b>\$ 0.00</b>	

The effect of the proposed rates on the average monthly bill by rate class are as follows:

Rate Class	Before Accelerated			After Accelerated		
	MRSM & RER Credit (1)			MRSM & RER Credit (2)		
	Current Normalized Monthly Bill	Impact of Big Rivers Flow-Through	Proposed Monthly Bill	Percent Change	Impact of Big Rivers Flow-Through	Proposed Monthly Bill
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$ 105.63	\$ 28.86	\$ 134.49	27.3%	\$ 0	\$ 134.49
Schedule 2-Commercial Rate	\$ 139.22	\$ 38.04	\$ 177.26	27.3%	\$ 0	\$ 177.26
Schedule 3-General Service 0-999 KVA	\$ 1,646.51	\$ 449.63	\$ 2,096.14	27.3%	\$ 0	\$ 2,096.14
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ 205.60	\$ 56.13	\$ 261.73	27.3%	\$ 0	\$ 261.73
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 24,487.47	\$ 6,689.24	\$ 31,176.71	27.3%	\$ 0	\$ 31,176.71
Schedule 5-Outdoor Lighting Service	\$ 8.07	\$ 2.21	\$ 10.28	27.4%	\$ 0	\$ 10.28
Schedule 6-Street Lighting Service	\$ 1,474.24	\$ 403.07	\$ 1,877.31	27.3%	\$ 0	\$ 1,877.31

(1) Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate increase.

(2) The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, Ky 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenor may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, Ky 40108 or by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commission at the above stated address and at Meade County RECC's office at the above stated address or at its branch office at 127 East Old Highway 80, Hardinsburg, Ky 40143, www.mcrecc.com or on the Public Service Commission's web site at <http://psc.ky.gov>.

By: Burns Mercer, President and CEO

**AFFIDAVIT**

STATE OF KENTUCKY

COUNTY OF OHIO

I, Jowanna Bandy, the Owner, Publisher or  
Manager of Ohio County Times-News, a Newspaper having a  
general circulation in 7600 County, Kentucky, do hereby  
certify that the attached notice of Meade County RECC appeared in the  
newspaper on the following dates December 2, 2013.

Witness my hand this the 5th day of December 2013.

Jowanna Bandy

Subscribed and sworn to before me this the 5th day of  
December 2013.

My commission expires May 19, 2017

Deborah Bradley

Notary Public, Muhlenberg County Kentucky

Certificate ID 310826



MEADE COUNTY RECC  
PUBLIC NOTICE  
CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained herein.

The present and proposed rates are as follows:

	Present Rate Schedule	Proposed Rate Schedule
<b>Schedule 1 - Residential, Farm and Non-Farm, Schools, &amp; Churches</b>		
Customer Charge, per Day	\$0.508	\$0.648
Energy Charge, per KWh	\$0.06858	\$0.11068
<b>Schedule 2 - Commercial Rate</b>		
Customer Charge, per Day	\$0.728	\$0.924
Energy Charge, per KWh	\$0.06255	\$0.11797
<b>Schedule 3 - General Service 0-999 KVA</b>		
Customer Charge per Delivery Point	\$1,588	\$2,022
Daily 0-100 KVA	\$2,773	\$3,531
Daily 101-1000 KVA	\$3,958	\$5,040
Daily Over 1000 KVA		
All KW During Month	\$0.78	\$12.45
Energy Charge per KWh	\$0.058514	\$0.074505
<b>Schedule 3A - Optional Time-of-Day (TOD) Rate</b>		
Customer Charge, per Day	\$2,349	\$2,991
All KW During Month	\$0.78	\$12.45
Energy Charge per KWh	\$0.058514	\$0.074505
<b>Schedule 4 - Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point	\$716.75	\$912.83
If Equipment Provided by Seller	\$126.49	\$161.06
If Equipment Provided by Customer	\$9.34	\$11.89
All KW During Month		
Energy Charges:		
First 300 kWh per kW, per KWh	\$0.053853	\$0.068571
Over 300 kWh per kW, per KWh	\$0.048382	\$0.069032
<b>Schedule 5 - Outdoor Lighting Service</b>		
175 Watt Unmetered	\$9.72	\$12.38
400 Watt Unmetered	\$14.60	\$18.50
400 Watt Unmetered - Flood	\$14.60	\$18.50
175 Watt Metered	\$4.24	\$5.40
400 Watt Metered	\$4.24	\$5.40
400 Watt Metered - Flood	\$4.24	\$5.40
Pole Rental	\$0.50	\$0.64
<b>Schedule 6 - Street Lighting Service</b>		
175 Watt	\$3.68	\$11.31
400 Watt	\$13.98	\$17.60

	Present Rate Schedule	Proposed Rate Schedule
<b>Schedule 7 - Renewable Energy Resource Service Tariff Rider</b>		
Applicable as a rider to Schedules 1, 2, 3, 3A, and 4	\$0.02119	\$0.02119

The amount and percent changes by rate class are as follows:

Rate Class	Before Accelerated MRSM & RER Credit (1)		After Accelerated MRSM & RER Credit (2)	
	Big Rivers Flow-Through Dollars	Percent Change	Big Rivers Flow-Through Dollars	Percent Change
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$8,188,452	27.3%	\$0	0.0%
Schedule 2-Commercial Rate	\$782,804	27.3%	\$0	0.0%
Schedule 3-General Service 0-999 KVA	\$1,800,390	27.3%	\$0	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$974	27.3%	\$0	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$83,774	27.3%	\$0	0.0%
Schedule 5-Outdoor Lighting Service	\$347,774	27.3%	\$0	0.0%
Schedule 6-Street Lighting Service	\$29,021	27.3%	\$0	0.0%
Total	\$12,339,364		\$0	

The effect of the proposed rates on the average monthly bill by rate class are as follows:

Rate Class	Before Accelerated MRSM & RER Credit (1)				After Accelerated MRSM & RER Credit (2)			
	Current Monthly Bill	Impact of Big Rivers Flow-Through	Proposed Monthly Bill	Percent Change	Big Rivers Monthly Bill	Proposed Monthly Bill	Percent Change	
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$108.85	\$28.86	\$134.48	27.3%	\$0	\$108.85	0.0%	
Schedule 2-Commercial Rate	\$138.22	\$36.04	\$177.26	27.3%	\$0	\$138.22	0.0%	
Schedule 3-General Service 0-999 KVA	\$1,646.51	\$446.53	\$2,098.54	27.3%	\$0	\$1,646.51	0.0%	
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$206.80	\$54.13	\$261.73	27.3%	\$0	\$206.80	0.0%	
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$34,447.47	\$9,400.34	\$43,118.71	27.3%	\$0	\$34,447.47	0.0%	
Schedule 5-Outdoor Lighting Service	\$4.07	\$1.07	\$5.12	27.4%	\$0	\$4.07	0.0%	
Schedule 6-Street Lighting Service	\$1,474.34	\$403.07	\$1,877.31	27.3%	\$0	\$1,474.34	0.0%	

- Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate increase.
- The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, KY 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenor may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, Ky 40108 or by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commission at the above stated address and at Meade County RECC's office at the above stated address or at its branch office at 127 East Old Highway 60, Hardinsburg, Ky 40143, www.mcrecc.com or on the Public Service Commission's web site at http://psc.ky.gov.

By: Burns Mercer, President and CEO

Exhibit 8  
Page 8 of 17

**Help Wanted**

WANTED: Seeking a billing specialist with some administrative experience for small local agency. Commensurate pay. Send resume to: Confidential, P.O. Box 661, Hartford, KY 42347. 12-4.

Listen to WHMZ 99.9  
Sam Afford in the mornings

**WANTED**

Cashiers - Cooks must be 18 or older. Experience necessary. At W.K. Truck Stop, 231 & WK Parkway, Dam. Flexible Schedule available. E.E.O.

**Senior Living is looking for individuals with a generous farm spirit and genuine passion for others.**

Professional Care Health & Rehab Ctr located at Country Ave. is seeking the following position:

**CNA**

Weekend Supervisor applicants; apply in person at above or send your resume to [kgraves@elmecroft.com](mailto:kgraves@elmecroft.com) or fax 37.

Equal Opportunity Employer  
M/F/D/V

**READ THE TIMES-NEWS!**

**AFFIDAVIT**

STATE OF KENTUCKY

COUNTY OF Grayson

I, Theresa Armstrong, the Owner, Publisher or  
Manager of Grayson County News-Gazette, a Newspaper having a  
general circulation in Grayson County, Kentucky, do hereby  
certify that the attached notice of Meade County RECC appeared in the  
newspaper on the following dates 12/7/2013.

Witness my hand this the 10 day of December 2013.

Theresa Armstrong

Subscribed and sworn to before me this the 10 day of  
December 2013.

My commission expires Sept. 9<sup>th</sup> 2014 id #427670

Robert J. Dehn

Notary Public, Grayson County Kentucky

MEADE COUNTY RECC  
PUBLIC NOTICE  
CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC  
FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC, however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:

	<u>Present Rate Schedule</u>	<u>Proposed Rate Schedule</u>
<b>Schedule 1 - Residential, Farm and Non-Farm, Schools, &amp; Churches</b>		
Customer Charge, per Day	\$0.509	\$0.648
Energy Charge, per kWh	\$0.086858	\$0.110596
<b>Schedule 2 - Commercial Rate</b>		
Customer Charge, per Day	\$0.726	\$0.924
Energy Charge, per kWh	\$0.092655	\$0.117977
<b>Schedule 3 - General Service 0-999 KVA</b>		
Customer Charge per Delivery Point		
Daily 0-100 KVA	\$1.588	\$2.022
Daily 101-1000 KVA	\$2.773	\$3.531
Daily Over 1000 KVA	\$3.958	\$5.040
All KW During Month	\$9.78	\$12.45
Energy Charge per kWh	\$0.058514	\$0.074505
<b>Schedule 3A - Optional Time-of-Day (TOD) Rate</b>		
Customer Charge, per Day	\$2.349	\$2.991
All KW During Month	\$9.78	\$12.45
Energy Charge per kWh	\$0.058514	\$0.074505
<b>Schedule 4 - Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point		
if Equipment Provided by Seller	\$716.75	\$912.63
if Equipment Provided by Customer	\$126.49	\$161.06
All KW During Month	\$9.34	\$11.89
Energy Charges:		
First 300 kWh per kW, per kWh	\$0.053853	\$0.068571
Over 300 kWh per kW, per kWh	\$0.046362	\$0.059032
<b>Schedule 5 - Outdoor Lighting Service</b>		
175 Watt Unmetered	\$9.72	\$12.38
400 Watt Unmetered	\$14.60	\$18.59
400 Watt Unmetered - Flood	\$14.60	\$18.59
175 Watt Metered	\$4.24	\$5.40
400 Watt Metered	\$4.24	\$5.40
400 Watt Metered - Flood	\$4.24	\$5.40
Pole Rental	\$0.50	\$0.64
<b>Schedule 6 - Street Lighting Service</b>		
175 Watt	\$8.88	\$11.31

Energy Charges:  
 First 300 kWh per kW, per kWh  
 Over 300 kWh per kW, per kWh

\$0.053853  
 \$0.046362

\$0.068571  
 \$0.059032

Exhibits  
 page 11 of 17

**Schedule 5 -**

**Outdoor Lighting Service**

175 Watt Unmetered	\$9.72	\$12.38
400 Watt Unmetered	\$14.60	\$18.59
400 Watt Unmetered - Flood	\$14.60	\$18.59
175 Watt Metered	\$4.24	\$5.40
400 Watt Metered	\$4.24	\$5.40
400 Watt Metered - Flood	\$4.24	\$5.40
Pole Rental	\$0.50	\$0.64

**Schedule 6 -**

**Street Lighting Service**

175 Watt	\$8.88	\$11.31
400 Watt	\$13.98	\$17.80

**Present Rate Schedule**

**Proposed Rate Schedule**

**Schedule 24 -**

**Renewable Energy Resource Service Tariff Rider**

Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4

\$0.02119

\$0.02119

The amount and percent changes by rate class are as follows:

Rate Class	Before Accelerated MRSM & RER Credit (1)		After Accelerated MRSM & RER Credit (2)	
	Big Rivers Flow-Through Dollars	Retail Percent Change	Big Rivers Flow-Through Dollars	Retail Percent Change
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$9,189,452	27.3%	\$	0.0%
Schedule 2-Commercial Rate	\$792,804	27.3%	\$	0.0%
Schedule 3-General Service 0-999 KVA	\$1,899,556	27.3%	\$	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$674	27.3%	\$	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$80,271	27.3%	\$	0.0%
Schedule 5-Outdoor Lighting Service	\$347,774	27.4%	\$	0.0%
Schedule 6-Street Lighting Service	\$29,021	27.3%	\$	0.0%
<b>Total</b>	<b>\$12,339,554</b>		<b>\$</b>	

The effect of the proposed rates on the average monthly bill by rate class are as follows:

Rate Class	Current Normalized Monthly Bill	Impact of Big Rivers Flow-Through	Before Accelerated MRSM & RER Credit (1)		After Accelerated MRSM & RER Credit	
			Proposed Monthly Bill	Percent Change	Impact of Big Rivers Flow-Through	Proposed Monthly Bill
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$105.63	\$28.86	\$134.49	27.3%	\$0	\$105.63
Schedule 2-Commercial Rate	\$139.22	\$38.04	\$177.26	27.3%	\$0	\$139.22
Schedule 3-General Service 0-999 KVA	\$1,646.51	\$449.63	\$2,096.14	27.3%	\$0	\$1,646.51
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$205.60	\$56.13	\$261.73	27.3%	\$0	\$205.60
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$24,487.47	\$6,689.24	\$31,176.71	27.3%	\$0	\$24,487.47
Schedule 5-Outdoor Lighting Service	\$8.07	\$2.21	\$10.28	27.4%	\$0	\$8.07
Schedule 6-Street Lighting Service	\$1,474.24	\$403.07	\$1,877.31	27.3%	\$0	\$1,474.24

(1) Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate increase.

(2) The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, Ky 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenor may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, Ky 40108 or by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commission at the above stated address and at Meade County RECC's office at the above stated address or at its branch office at 127 East Old Highway 60, Hardinsburg, Ky 40143, www.mcrecc.com or on the Public Service Commission's web site at <http://psc.ky.gov>.

By: Burns Mercer, President and CEO

COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF MEADE COUNTY )  
RURAL ELECTRIC COOPERATIVE )  
CORPORATION FOR PASS-THROUGH )  
OF BIG RIVERS ELECTRIC CORPORATION )  
WHOLESALE RATE ADJUSTMENT )

CASE NO. 2013-00231


AFFIDAVIT

The affiant, Melanie S. Raley, Executive Assistant of Meade County Rural Electric Cooperative Corporation, (hereinafter Meade), after being duly sworn, deposes and states as follows:

1. This Affidavit is given to supplement the information provided by Meade under letter dated December 6, 2013 (Response to Commission Staff's First Information Request) and, in particular, item number eight (8).
2. That notice of Meade's proposed rate change was mailed via first class mail to its fifty-five (55) members in Hardin County and its ten (10) members in Hancock County on December 4, 2013.
3. That by using this method of notification in these two counties a savings of approximately \$4,000.00 in advertising was accomplished.
4. That Meade has used this method of notification in prior cases without objection from the Commission.


5. That an Affidavit was executed by the appropriate county newspaper of the other four counties served by Meade was attached to the Response to Commission Staff's Information Request, dated December 6, 2013.

Witness my hand this 10<sup>th</sup> day of December, 2013.

  
\_\_\_\_\_  
MELANIE S. RALEY  
EXECUTIVE ASSISTANT  
MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION

Subscribed and sworn to before me by Melanie S. Raley, on this the 10<sup>th</sup> day of December, 2013.

My commission expires 11-24-2016.

 # 478783  
\_\_\_\_\_  
NOTARY PUBLIC  
MEADE COUNTY, KENTUCKY

MEADE COUNTY RECC  
PUBLIC NOTICE  
CASE NO. 2013-00231

Exhibit 8  
page 14 of 17

THE APPLICATION OF MEADE COUNTY RECC  
FOR AN ADJUSTMENT IN EXISTING RATES

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The present and proposed rates are as follows:

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Energy Charge, per kWh	\$ 0.086858	\$ 0.110596
<b>Schedule 2 -</b>		
<b>Commercial Rate</b>		
Customer Charge, per Day	\$ 0.726	\$ 0.924
Energy Charge, per kWh	\$ 0.092655	\$ 0.117977
<b>Schedule 3 -</b>		
<b>General Service 0-999 KVA</b>		
Customer Charge per Delivery Point		
Daily 0-100 KVA	\$ 1.588	\$ 2.022
Daily 101-1000 KVA	\$ 2.773	\$ 3.531
Daily Over 1000 KVA	\$ 3.958	\$ 5.040
All KW During Month	\$ 9.78	\$ 12.45
Energy Charge per kWh	\$ 0.058514	\$ 0.074505
<b>Schedule 3A -</b>		
<b>Optional Time-of-Day (TOD) Rate</b>		
Customer Charge, per Day	\$ 2.349	\$ 2.991
All KW During Month	\$ 9.78	\$ 12.45
Energy Charge per kWh	\$ 0.058514	\$ 0.074505
<b>Schedule 4 -</b>		
<b>Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point:		
if Equipment Provided by Seller	\$ 716.75	\$ 912.63
if Equipment Provided by Customer	\$ 126.49	\$ 161.06
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Energy Charges:		
First 300 kWh per kW, per kWh	\$ 0.053853	\$ 0.068571
Over 300 kWh per kW, per kWh	\$ 0.046362	\$ 0.059032
<b>Schedule 5 -</b>		
<b>Outdoor Lighting Service</b>		
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400 Watt Unmetered - Flood	\$ 14.60	\$ 18.59
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400 Watt Metered	\$ 4.24	\$ 5.40
400 Watt Metered - Flood	\$ 4.24	\$ 5.40
Pole Rental	\$ 0.50	\$ 0.64
<b>Schedule 6 -</b>		
<b>Street Lighting Service</b>		
175 Watt	\$ 8.88	\$ 11.31
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Present Rate Schedule                      Proposed Rate Schedule

Schedule 24 -

Renewable Energy Resource Service Tariff Rider

Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4

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Schedule 3-General Service 0-999 KVA	\$ 1,899,556	27.3%	\$ -	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ 674	27.3%	\$ -	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 80,271	27.3%	\$ -	0.0%
Schedule 5-Outdoor Lighting Service	\$ 347,774	27.4%	\$ -	0.0%
Schedule 6-Street Lighting Service	\$ 29,021	27.3%	\$ -	0.0%
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Schedule 3-General Service 0-999 KVA	\$ 1,646.51	\$ 449.63	\$ 2,096.14	27.3%	\$ 0	\$ 1,646.51	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ 205.60	\$ 56.13	\$ 261.73	27.3%	\$ 0	\$ 205.60	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 24,487.47	\$ 6,689.24	\$ 31,176.71	27.3%	\$ 0	\$ 24,487.47	0.0%
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Schedule 6-Street Lighting Service	\$ 1,474.24	\$ 403.07	\$ 1,877.31	27.3%	\$ 0	\$ 1,474.24	0.0%

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By: Burns Mercer, President and CEO






Hancock County

	BLCYCL	BLMAPL	BLROTN	BLSTAT	BLCOCD	Name	Address 1	Address 2	City	Zip
1)	3	15082015		2 A	6	ADKINS/MARK A		5150 HARDINSBURG RD	FORDSVILLE KY	42343
2)	3	9046015		2 A	6	CONDER/GARY T		9680 STATE ROUTE 144 E	HAWESVILLE KY	42348
3)	3	9046014		1 A	6	DUKE/JONATHAN		9685 STATE ROUTE 144 E	HAWESVILLE KY	42348
4)	3	15082001		4 A	6	HALL/DARREN MARTIN		15 HOPEWELL CHURCH RD	FORDSVILLE KY	42343
5)	3	15084004		0 A	6	HYMAN/LOUIE L		PO BOX 142	FORDSVILLE KY	42343
6)	3	9046016		8 A	6	KLEEMAN/JUDY R		9591 STATE ROUTE 144 E	HAWESVILLE KY	42348
7)	3	15084002		1 A	6	NICHOLS/JOE T		25056 NOLAN LN	ANGIE LA	70426
8)	3	15084012		0 A	6	SNYDER/RICHARD G		4235 HARDINSBURG RD	FORDSVILLE KY	42343
9)	3	9046026		0 A	6	STURGEON/FRANK		9660 STATE ROUTE 144 E	HAWESVILLE KY	42348
10)	3	15085005		0 A	6	WOOLDRIDGE/JOHN B		7306 OUTER LOOP	LOUISVILLE KY	40228

10 members

VERIFICATION

I verify, state, and affirm that I prepared or supervised the preparation of the responses to data requests filed with this verification and for which I am listed as a witness; and, that those responses are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

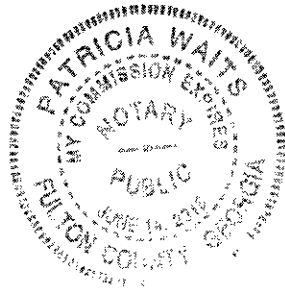
  
\_\_\_\_\_  
Jack D. Gaines, JDG Consulting, LLC

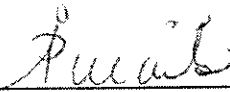
STATE OF GEORGIA

COUNTY OF: FULTON

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this 13 day of December, 2013.

My commission expires June 14 2015



  
\_\_\_\_\_  
Notary Public

(seal)