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December 13, 2013

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P.O. Box 615 Frankfort, Kentucky 40602

Re:

Application of Meade County Rural Electric Cooperative

Corporation for Pass-Through of Big Rivers Electric Corporation

Wholesale Rate Adjustment

Bun E. Men

Case No. 2013-00231

Dear Mr. Derouen:

In accordance with 807 KAR section 8 (3) [Electronic Filing Procedure] we are filing one (1) original copy of Meade County's response to Commission Staff's First Information Request and supporting documentation for Case No 2013-00231.

I certify that the electronically filed document is a true and complete representation of the original document to be filed with the Commission.

Please contact me at (270) 422-2162 with any questions regarding this filing.

Respectfully submitted,

Burns Mercer President / CEO

Enclosure

Exhibit 1
Page 1 of 1
Witness: Jack D. Gaines

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

1. Provide Exhibits JDG-1, JDG-2, JDG-3, and JDG-4 of the application in Excel spreadsheet format with the formulas intact and unprotected and all rows and columns accessible.

Response

See the file "Meade_JDG_Exhibit_1_121313".

Exhibit 2 Page 1 of 2 Witness: Jack D. Gaines

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

- 2. Refer to Exhibit 1 of the application, pages 17-24 of 25, and the testimony of Jack D. Gaines ("Gaines Testimony") at pages 5-7, wherein Mr. Gaines discusses proposed changes to Meade's Member Rate Stability Mechanism ("MRSM") and Rural Economic Reserve ("RER") tariffs.
- a. Given that Meade's current MRSM tariff language defines W_MRSM as the "...amount credited by the Corporation's wholesale power supplier," and as proposed by Big Rivers Electric Corporation ("Big Rivers"), the amount credited to Meade by Big Rivers will reflect the credit for the increase requested in Case No. 2013-00199, explain why a change to Meade's MRSM tariff is necessary.
- b. Given that Meade's current RER tariff language defines W_RER as the "...amount credited by the Corporation's wholesale power supplier," and as proposed by Big Rivers, the amount credited to Meade by Big Rivers will reflect the credit for the increase requested in Case No. 2013-00199, explain why a change to Meade's RER tariff is necessary.

Response

a. If no changes are made to Schedules MRSM and RER, the base rate credit applied by Big Rivers would flow through the existing Section 1 of Schedule MRSM and Schedule RER formulas as applicable. There are two problems with this approach. First, there is a two month lag between when the wholesale credit appears on the power bill from Big Rivers and when the corresponding credit appears on retail bills. This means that 27% base rate increase would hit the Meade customers' bills for the first two months that the new rates take effect. There will be no lag between the base rate increase and base rate credit with the new Section 3 of Schedule MRSM and the new Section 2 of Schedule RER.

Exhibit 2 Page 2 of 2 Witness: Jack D. Gaines

The second problem with flowing the wholesale base rate credits through Section 1 of Schedules MRSM and RER is that those credits would be passed through on a per kWh basis. This would cause a mismatch between the retail base rate increase which is applied an a uniform percentage flow through basis and the bill credit through Section 1 of either tariff, thus favoring high load factor and high volume customers. For example, a zero use customer would pay the full 27% base rate flow through increase but would get zero credit through Schedule MRSM or Schedule RER. The proposed Section 3 of Schedule MRSM and Section 2 of Schedule RER solve this problem by passing through the wholesale base rate credits on a uniform percentage basis thus crediting each customer the exact amount of the base rate flow through increase.

b. See the response to 2a.

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

- 3. Refer to Exhibit JDG-4 of the application, the Consumption Analysis. Data and Revenue Proof.
- a. Refer to pages 1 and 4. Rate Schedules 1, 2, 5, and 6 are adjusted by a "Correction Factor." Explain the reason for the correction factor and why all customer classes are not adjusted.
- b. Refer to page 2. For Schedule 3, line 16 is shown as "Minimums-Impact." Explain what is meant by this and how the amounts in this row were calculated.

Response

- a. The correction factors are used to reconcile the minor differences between revenues calculated by applying the rates to the annual billing determinants and the revenues actually booked by the cooperative, including adjustments that may be made from time to time. They are unique to each class. This same response was provided in Case No. 2013-00033. See the response to Item 16 of Staff #1.
- b. The amounts represent the net effect of applying account specific monthly minimum bills when applicable. The amounts were determined by calculating rate revenues by month, by account and then comparing to the account specific minimum bills.

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

4. Refer to page 3 of the Gaines Testimony wherein Mr. Gaines states that the test year for the application is December 2011 – November 2012. Explain why a more current test year was not selected.

Response

a. Meade used the same test year as that used and approved by the Commission in Case No. 2013-00033. Meade chose to use that same test year to save the cost of updating the test year and to streamline the regulatory process. Since the test year has already been reviewed and fully vetted by the Staff, and since the revenues produced by the rates approved by the Commission in Case No. 2013-00033 have been reviewed and accepted by both the Cooperative and the Staff, Meade believed that using the same test year was the most efficient and reasonable choice for this flow through case.

The key test year variables for a wholesale power cost flow through are billing load factor (i.e., the ratio of the purchased kWh over the sum of the monthly wholesale billing demands divided by the hours per month) and the distribution losses. So long as these variables in a test year are indicative of going levels, any test year will generally suffice for a flow through. The Meade test year billing load factor was 62.56% and the loss factor, after adjusting for unbilled sales was 5.61%. It should be noted that the 62.56% test year billing load factor was within 3/10ths of a percent of the three year average at the time but a review of updated kWh and kW purchases indicates a decline in billing load factor such that it was 60.19% for the twelve months ending November 2013. Billing load factor fluctuates but if that trend continues, Meade will undercover wholesale demand costs going forward. Had the current flow through multiplier been calculated based on a 60.19% billing load factor, it would have added \$281,516 to the power cost increase and 0.006322 to the flow through multiplier.

Exhibit 5
Page 1 of 1
Witness: Jack D. Gaines

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

5. Refer to page 8 of the Gaines Testimony. On lines 1-3, Mr. Gaines states that Big Rivers is proposing to discontinue its Large Industrial Expansion tariff in Case No. 2013-00199. Given Big Rivers' proposal, explain why Meade is not proposing to discontinue its Schedule 13.

Response

a. Meade interpreted that it is not necessary to withdraw Schedule 13 because the availability of the tariff states that it "shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued". Hence, the tariff will automatically expire.

Exhibit 6
Page 1 of 10

Witness: Jack D. Gaines

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

6. On November 12, 2013, in Case No. 2013-00199, Big Rivers provided in response to Item 1 of Commission Staff's Third Request for Information, Exhibit Wolfram-5.1, which provided revised proposed rates for Big Rivers. For all Meade exhibits that would be affected, provide revised versions reflecting Big Rivers' revised proposed rates in both paper copy and Excel spreadsheet format.

Response

See the file "Meade_JDG_Exhibit_6_121313" and pages 2-10 of this exhibit.

Meade County RECC

Determination of Flow Through Multiplier

To Pass Through the BREC Wholeasale Rate Increase Filed in Case No. 2013-00199

Based on 12 Month Test Year Ending November 30, 2012

	<u>ltem</u> a	Adjusted Units			Present <u>Rate</u> c	ľ	Normalized <u>Amount</u> d	l	Proposed <u>Rate</u> e		Proposed <u>Amount</u> f		<u>Difference</u> g
1 2	Demand - Actual Demand - Growth <2>	1,038,434 8,657		\$ \$	12.914 12.914	\$ \$	13,410,337 111,796		23.694 23.694		24,604,655 205,119		11,194,319 93,322
3 4	Energy - Actual Energy - Growth <3>	466,663,920 3,890,426		\$ \$	0.035000 0.035000	\$ \$	16,333,237 136,165		0.035000 0.035000	\$ <u>\$</u>	16,333,237 136,165	\$ \$	- •
5 6 7	Total Less: Own Use <1> Pass Through Amount	470,554,346				\$	29,991,535			\$	41,279,176	\$	11,287,641 (19,893) 11,267,748
8 9 10	Test Year Sales Base Rate Sa NA Adjusted Sales Revenue	les Revenue									-	\$	45,238,038 - 45,238,038
11	Flow Through Multiplier (1 +	(Ln. 7 ÷ Ln. 10))										1.249077
12	Proposed Schedule MRSM S	ection 3 Discou	nt Factor (1 -(1	÷ the F	low Through	Mu	ltiplier))						19.94088%
13 14 15	EMF of MRSM kWh Sales Retail EMF Factor	470,554,346	kWh					\$	(0.003212) ÷		(1,511,421) 443,342,642 (0.0034091)		
16 17 18	Non-FAC PPA kWh Sales	470,554,346	kWh	Nov.	2013 BREC 2	013	PPA Rate	\$	(0.000389) ÷		(183,046) 443,342,642 (0.0004129)		
	<1> Increase In Power Cost Adjusted kWh - Purchas Unit Cost (\$/kWh Sold) Own Use kWh Allocated to Own Use <2> Demand from Growth Test Year kW Purchased Test Year kWh Purchase Ratio Purchased kWh Growth Demand From Growth				7	·	11,287,641 470,554,346 0.023988 829,300 19,893 1,038,434 466,663,920 0.0022252 3,890,426 8,657)		
	<3> Test Year Losses kWh - Sold Net Unbilled kWh Own Use kWh Normalized kWh Sold p Modified Loss Percenta kWh Sales Growth Purchased kWh Growth	ge		÷	0.94393	_ _ _	438,982,745 687,594 829,300 440,499,639 5.606669 3,672,303 3,890,426				EXhi	<i>d</i> .	of 10

MEADE COUNTY RECC PROPOSED CHANGES TO TARIFF RATES

Rate Schedule 1 - Residential, Farm, and Non-Farm. S Customer Charge per Delivery Point per Day Energy Charge per KWh Customer Charge per Delivery Point per Day Energy Charge per Belivery Point per Day Energy Charge per MWh Customer Charge per Delivery Point: Daily 0-100 KVA Daily 0-100 KVA Daily 1010-1000 KVA Daily Over 1000 KVA Baily KW During Month Energy Charge per KWh Rate Schedule 3A - Optional Time-of-Day (TOD) Rate	-Farm. Schools, and (Present Rates b urches 0.509 0.086858 0.092655 9.78 9.78 0.058514	2	Ra (Ra (Ra (Ra (Ra (Ra (Ra (Ra (Ra (Ra (
Customer Charge per Delivery Point per Day	int per Day \$	2.349	1.249077	\$ 2.934	per day
All KW During Month		9.78	1.249077	\$ 12.22	per kW
Energy Charge per KWh		0.058514	1.249077	\$ 0.073088	per kWh

MEADE COUNTY RECC PROPOSED CHANGES TO TARIFF RATES

\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\		Present	:	Proposed Flow Thru	ב ס
<u>Rate Tariff</u> a		Rates b	Multiplier c	Rates d	
Rate Schedule 4 - Optional Time-of-Day (TOD) Rate					
Customer Charge per Delivery Point	-				
if Equipment Provided by Seller Customer Charge per Delivery Point	ᡐ	716.75	1.249077	\$ 895.28	28 per month
if Equipment Provided by Customer	∽	126.49	1.249077	\$ 158.00	00 per month
All KW During Month	❖	9.34	1.249077	\$ 11.67	7 per kw
Energy Charges:					
First 300 kWh per kW, per kWh	❖	0.053853	1.249077	\$ 0.067267	7 per kWh
Over 300 kWh per kW, per kWh	⋄	0.046362	1.249077	\$ 0.057910	.0 per kWh
175 Watt Unmetered	⋄	9.72	1.249077	\$ 12.14	.4 per month
400 Watt Unmetered	s	14.60	1.249077	\$ 18.24	
400 Watt Unmetered - Flood	∽	14.60	1.249077	\$ 18.24	4 per month
175 Watt Metered	∽	4.24	1.249077	\$ 5.30	10 per month
400 Watt Metered	s	4.24	1.249077	\$ 5.30	10 per month
400 Watt Metered - Flood	\$	4.24	1.249077	\$ 5.30	0 per month
Pole Rental	ᡐ	0.50	1.249077	\$ 0.62	2 per month
Rate Schedule 6 - Street Lighting Service					
175 Watt	٠	8.88	1.249077	\$ 11.09	9 per month
400 Watt	∙ •	13.98	1.249077		6 per month

MEADE COUNTY RECC SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

1,746 (4)	0013000	CUST.	CUST.	BILLED	BILLED		Present	Rates		Flow Inrough Revenue	Revenue	Percent	Rates	Increase Der Con	Percent
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1,106	chedule 1														(a)
1,756 1,757 26,805,501 26,924 2,927,131 2,757,431 2,	ase rate	26,473	28,531	328,551,229	331,194,784	•	28,265,669	33,628,27		42,006,324	8,378,046	24.9%	105.63	\$ 26.32	
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1,746	IN-FAC PPA						(377,126)	136,74	ام ام	(136,742) \$	ا،	% 0.0%	(0.43)		
1,737 26,805,601 26,725,914 5 , 2,201,607 5 , 3,202,799 5 , 722,802 5 , 45,91 5 , 45,0	ubtotal					•	25,965,428	\$ 32,362,44	*	32,362,444		0.0%	101.65	•	0.0%
1,755 26,805,501 28,478,919 2,202,193 2,202,															
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1	RSM - Section 1					•	(176,374)	\$ (263,129	*	(263,125)	1	0.0%	(12.62)		0.0
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\$ 25,004 \$ 32,004 \$ 32,004 \$ 0.07% \$ 0.21 \$ \$ 26,62 \$ 30,051 \$ 30,051 \$ 0.07% \$ 0.21 \$ \$ (43,252) \$ (35,880) \$ (95,880) \$ (95,880) \$ (0.67) \$ \$ (44,261) \$ (95,880) \$ (95,880) \$ (0.67) \$ \$ (11,458) \$ (3,975) \$ (3,975) \$ \$ (11,458) \$ (3,975) \$ (3,975) \$ \$ (13,975) \$ (13,975) \$ \$ (13,97	Se rate			9,628,490	9,628,490	,	1,047,248	1,270,685		1,586,974 \$	316,289			2.01	24.9%
\$ 40,022 \$ 5,000 \$ 0.00						٠.	23,588	32,804		32,804		0.0%	0.21		%0.0
\$ (19,580) \$ (95,80) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.61) \$ (0.0% \$ (0.03) \$ (0.0% \$ (0.03) \$ (0.0% \$ (0.03) \$ (0.0% \$ (0.0	<u>،</u> دِ						4 296,04	ren'ns	^ •	* Len'ns		* * * * * * * * * * * * * * * * * * *	St.O	: م	
\$ (11,458) \$ (3,975) \$ (3,875) \$ (0.03) \$ \$ 978.007 \$ 1,233.885 \$ 1,233.885 \$ 0.0% \$ 0.00% \$ 7.83 \$	SSM - Section 1						(64.261)	085 680	• •	195 5801 A	•	7800	7 19 07	ž ,	
\$ (11.458) \$ (3.975) \$ (3.975) \$ (0.03) \$	SSM - Section 3						f (24'22)	1		(316,289)	(316,289)	* 4Z	AN AN	. 62	
\$ 978 207 \$ 1233 886 \$ 1233 886 \$ 0.00% \$ 7.83	IN-FAC PPA					**	(11,458) \$	(3,975		\$ (3,975)		\$ %0.0	(0.03)		
	Subtotal					.,	978.207 \$	1,233,885	٠.,	1.233.885 \$		0.0%	7.83	. ا	6

MEADE COUNTY RECC SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

10	Percent	Ê	(o) + (d)	24.8%	0.0%	0.0%	¥	0.0%	¥	80	0.0%																											
AND-LISTED AND-LISTED TO-LIST. CHILLED RILLED RILLE			_	366.95			•	•	(366.95)																													
AUG NO ADULISTED ADULISTED ADULISTED AUG NO A	_			1.474.24 \$	49.59 \$	45.43 \$	¥ ¥N	(144,64) \$	NA \$	(8.04) \$	1,418,61 \$																											
AME ANG NO.	_	- C	(B) ÷ (E)	24.9% \$	0.0%	0.0%	Ą	0.0%	¥	%0.0	0.0%		24.9%	%0.0	%0.0	¥	%0.0	Ā	800	%0.0		24 00	7-00	%0.0	%0.0	%0.0	Ā	%	0.0%		24.9%	0.0%	0.0%	0.0%	0.0%	Ā	% %	0.0%
ADULISTED ADULISTED ADULISTED Total ADULISTED Total Total Total ADULISTED Total			(b) - (d)	26.420	•		•		(26,420)	-			11,250,471			•		(11,250,471)				9	60'6				(19,619)				11,270,090	. •				(11,270,090)		
ADJUISTED ADJUISTED ADJUISTED Total Yoar Rev. Adj. Total Yoar Rev. Adj. Total Yoar No. Adv. No.	_			•	*	*	**	**		•	•			•	*	.,	•	•	٠,							•	•		•		•	4			•	. **	.,	•
ADJUSTED ADJUSTED ADJUSTED Test Year Rev. Adj. Test Version ADJUSTED Test Te	Proposed ow Through Revenue	(h)		132,565	3,571	3,271	٠	(10,414)	(26,420)	(433)	102,140		56,409,760	1,508,126	1,381,526		(4,398,729)	(11,250,471)	(182,762)	43,467,451		030 00	5 127	16.642	(7,623)	(16,500)	(19,619)	(284)	76,121		56,508,128	1,513,263	1.398.168	(7,623)	(4,415,229)	(11,270,090)	(183,046)	43,543,672
ADJUSTED ADJUSTED ADJUSTED Test Year Rev. Adj. Test To ADJUSTED Test Year Rev. Adj. Test	Ē			•	*	*	**	*	•	*	4		**	•	4	•	•	4	اج.	•					*	•	•		•		•			•			•	•
ADJUISTED ADJUISTED ADJUISTED ADJUISTED Test Year Revent ADJUISTED	j. Test Year Present Rates	(0)	į	106.145	3,571	3,271	•	(10,414)		(433)	102,140		45,159,289	1,508,126	1,381,526	. •	(4,398,729)		(182,762)	43,467,451		40 740	, O, 144	16 642	[7,623]	(16,500)		(284)	76,121		45,238,038	1,513,263	1,398,168	(7,623)	(4,415,229)		(183,046)	43,543,572
ADUISTED ADUISTED Test Yoar Revent ADUISTED Test Yoar Revent ADUISTED CUST. CU	¥					•	us				u		u	₩	4	u	y,		,	•		٠			•	44		"	•		45	w	·n	49	w			w.
ADJUSTED	st Year Rev. Present Rates	C)	:	85.250	2,546	2,886	(4,707)	(6,992)		(1,247)	77,736		38,060,413	1,048,884	1,133,730	(1,911,156)	(2,847,294)		(507,547)			307 007	433,160	21 430	(27,071)	(40,108)		(8,748)	463,820		38,560,198	1.067,416	1,155,160	(1,938,227)	(2.887.402)		(516,295)	35,440,850
AVG. NO. A	ĕ			v	•	w	*	w		•	w		"	*	•	*	*		•	**			٠.		4	•		æ	•		•	•	•		4	•	•	•
ADJUISTED RATE CLASS (4) (5) Schedule 6 Base rate E S RES RES RES RES RES RES RES	ADJUSTED KWH RII I FD	(e)		1.047.999	•								442,655,048									404 404	ten' /00								443,342,642							
AVG. NO. AVV (a) (b) (b) Schedule 6 Base rate 6 ES ES ES WRSM - Section 1 MNS-AC PPA Subtotal Unblilled Ravenue Base rate Base ra	KWH	(4)		1.047.999									438,982,745									250 005 3	3,707,87								444,745,716							
AVG (a) (b) Schedule 6 Base rate ES Base rate ES MRSM - Section 1 MNSM - Section 3 MNSM - Section 1 MRSM - Section 3 MNSM - Section 3 MNSM - Section 3 MNSM - Section 3 MRSM - Section 3	ADJUSTED AVG. NO.	(6)		ď	•								28,628	•																	28.628							
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	AVG. NO.	. a		Œ									28,558																		28.568							
!	A SA LO BEAG	(3)	S. chodule 6	Rase rate	ES	FAC	SN	MRSM - Section 1	MRSM - Section 3	Non-FAC PPA	Subtotal	Total	Base rate	ES	FAC	Sn.	MRSM - Section 1	MRSM - Section 3	Non-FAC PPA	Subtotal	!	Unbilled Revenue	Case rate		us.	MRSM - Section 1	MRSM - Section 3	Non-FAC PPA	Subtotal	Total	Base rate	S	FAC	<u>s</u>	MRSM - Section 1	MRSM - Section 3	Non-FAC PPA	Total
	5 9						99	29	99	69	2				15	26	1	82	79	80	æ :	8 8	3			87	2	2	06								6	9

Ex. 6 pg 6 of 10

7

MEADE COUNTY RECC CONSUMPTION ANALYSIS DATA AND REVENUE PROOF TEST YEAR ENDING NOVEMBER 30, 2012

	Description	Test Year <u>Units</u>	Test Year <u>Rate</u>	Test Reve	Test Year <u>Revenue</u> J	Present <u>Units</u>	Present Rate	ш <i>ж</i> і	Present Revenue	Flow Through Rate	hgh	흔띠	Flow Through <u>Revenue</u>	
i	ι σ	۵	U	J	_	ı)	_		a0	=			_	
Sche	Schedule 1													
-	Customer Charge per Day		0.38		3,650,478		0.509	S			0.636	٠,	6,109,747	
7	Energy Charge	328,551,229 \$	0.075095	\$ 24,	24,672,555	328,551,229 \$	0.086858		28,537,303	\$ 0.10	0.108492	δ.	35,645,180	
m	Subtotal			\$ 28,	28,323,032			•	33,427,021			•	41,754,927	
4	Correction Factor				0.99797				0.99797				0.99797	
ις	Total Revenue			\$ 28,	28,265,669			s	33,359,321			s	41,670,360	
	Growth													
9	Customer Charge per Day					77,295 \$	0.509	s		\$	0.636	٠,	49,160	
7	Energy Charge					2,643,555 \$	0.086858	Ş	229,614	\$ 0.10	0.108492	Ş	286,805	
00 \	Subtotal - Growth							Ş	268,957			s	335,964	
đ	Total			\$ 28,	28,265,669	331,194,784		٠,	33,628,278			\$	42,006,324	
Sche	Schedule 2													
, , ,	Customer Charge per Day	641,827 \$	0.57	٠s	365,841	641,827 \$	0.726	•	465,966		0.907	•	582,137	
2	Energy Charge		0.080100		2,147,129		0.092655	v		\$ 0.11	0.115733	√	3,102,293	
ĸ	Subtotal				2,512,970			v.	2,949,639			₹	3,684,430	
4	Correction Factor				0.99599				0.99599				0.99599	
Ŋ	Total Revenue			\$ 2,	2,502,904			ζς.	2,937,824			€.	3,669,671	
	Growth													
9	Customer Charge per Day						0.726	··	; (629'5)		0.907	۰,		i
7	Energy Charge					(326,682) \$	0.092655	S		\$ 0.11	0.115733	٠	(37,808)	
∞	Subtotal - Growth							₹	(35,948)			1/1	(44,902)	
თ	Total			\$ 2,	2,502,904	26,478,919		₩	2,901,877			4/4	3,624,769	

Ex 6 pg7 of 10 Exhibit JDG-4

2

Witness: Jack Gaines

MEADE COUNTY RECC CONSUMPTION ANALYSIS DATA AND REVENUE PROOF TEST YEAR ENDING NOVEMBER 30, 2012

Revenue Rate B h \$ 123,896 \$ 1.984 \$ 122,065 \$ 3.464 \$ 11,640 \$ 4.944 \$ 2,771,662 \$ 0.073088 \$ 2,771,662 \$ 0.073088 \$ 6,821,381 \$ 0.073088 \$ 6,821,381 \$ 0.073088 \$ 6,821,381 \$ 0.073088 \$ 6,824,027 \$ 1.984 \$ 6,824,027 \$ 4,944 \$ 6,629 \$ 4,944 \$ 6,629 \$ 0.116841 \$ 6,629 \$ 0.116841 \$ 125,330 \$ 0.116841	\$ 131,959 \$ 6,955,987
## Present ### Revenue ###	ý
Present Reventing 8 12 12 12 12 12 12 12 12 12 12 12 12 12	ý
	w w
Present Rate f	
, , , , , , , , , , , , , , , , , , ,	
Present Units e 78,020 44,019 2,941 2,941 11,720,830 47,367,507 11,089,720 70,178,057 1,339,991	71,518,048
Test Year Revenue d 106,887 105,646 10,058 222,957 2,396,322 5,898,609 3,550,308 5,898,609 4,165 (9,089) 5,893,6885	5,893,685
nana a ana	4/1
Test Year Rate c 1.37 2.40 3.42 8.46 0.050590 0.050590 0.050590	
, , , , , , , , , , , , , , , , , , ,	_
Test Year Units b 78,020 44,019 2,941 11,720,830 47,367,507 11,089,720 70,178,057 70,178,057	70,162,619
Schedule 3 1 Customer Charge Per Day: 2 Monthly 0-100 KVA 3 Daily 0-100 KVA 5 Daily 101-1000 KVA 7 Daily Over 1000 KVA 8 Subtotal - Customer Charges: 10 Energy Charges: 11 Daily 0-100 KVA 12 Daily 101-1000 KVA 13 Daily 101-1000 KVA 14 Subtotal - Energy 15 Total Base Rate 16 Minimums - Impact 17 Adjustments to GL 18 Total Base Rate 19 Growth 21 Customer Charges: 22 Daily 0-100 KVA 23 Daily 101-1000 KVA 24 Daily 101-1000 KVA 25 Subtotal - Customer Charges 26 Energy Charges: 27 Daily 101-1000 KVA 28 Daily 101-1000 KVA 29 Daily 101-1000 KVA 30 Subtotal - Energy Growth 31 Subtotal - Energy Growth 32 Subtotal - Energy Growth 33 Subtotal - Energy Growth	Subtotal - Growth Total
Scher	32

MEADE COUNTY RECC CONSUMPTION ANALYSIS DATA AND REVENUE PROOF TEST YEAR ENDING NOVEMBER 30, 2012

<u>Description</u> a	Test Year <u>Units</u> b	ř	Test Year <u>Rate</u> c	Te Re	Test Year <u>Revenue</u> d	Present <u>Units</u> e	<u>a</u>	Present <u>Rate</u> f	G ₩	Present <u>Revenue</u> g	Flow Through <u>Rate</u> h	ugho	윤	Flow Through Revenue i	_
Schedule 3A															
1 Customer Charge per Day	89E ^i	•>	1.98	₩	729	368	\$	2.349 \$		864	¢,	2.934	٠s	1,080	8
2 Demand Charge	134	٠,	8.46	•	1,138	134,500	\$	9.78		1,316	•	12.22	\$	1,644	4
	4,907	₩		s	248		₹	0.058514 \$		287	\$ 0.0	0.073088	45	359	ရွှု
4 Subtotal				\$	2,115			\$		2,467			\$	3,082	32
5 Adjustments to GL					(10)										
6 Total Revenue				₹.	2,105			\$.		2,467			v,	3,082	32
Schedule 4															
Customer Charge:	Customer-Days	Rate/Day	/Day				Rate/Month	onth			Rate/Month				
1 Dec. 2011 - Oct. 2012	336			ς.	1,149							1		,	!
2 Nov. 2012	1	·s	619.68	S	620	12	S.	716.75 \$			ω.	895.28	S	10,743	Ωl
3 Subtotal - Customer Charge	ırge			\$	1,769			·γ.		8,601			⋄	10,743	£
Demand Charge:				,											
4 Dec. 2011 - Oct. 2012 5 Nov. 2012	13,123.8 1,379.7	s s	8.46 8.08	፞	111,027 11,148	14,504.0	V>	9.34 \$		135,467	⋄	11.67	٠	169,262	25
	14,503.50			\$	122,175	14,504.0		\$		135,467			s	169,262	25
_	6	4		1	000										
7 Dec. 2011 - Oct. 2012 8 Nov 2017	7,502,000	'n	0.050590	Λ.	176,5/0										
	V 279,900	45	0.046560	•	13,032	2,777,580				149,581	0.0	0.067267	₩.	186,839	€
10 Over 300 kWh per kW	- N	s	0.040080 1	₩	•	4,320		0.046362 \$		200	9.0	0.057910	w	250	읾
11 Subtotal - Energy	2,781,900			•	139,608	2,781,900		₩		149,781			₩	187,090	<u>@</u>
12 Total Revenue				s	263,552			ψ,		293,850			⋄	367,095	55

Exlo pg 9 of 10

Exhibit JDG-4

Witness: Jack Gaines

MEADE COUNTY RECC CONSUMPTION ANALYSIS DATA AND REVENUE PROOF TEST YEAR ENDING NOVEMBER 30, 2012

Units b	Rate c		Test Year <u>Revenue</u> d	Present <u>Units</u> e	Present <u>Rate</u> f	Present <u>Revenue</u> 8	Flow Through Rate h		Flow Through <u>Revenue</u> i
\$ 666'8	8.0	5	864,984	\$ 666.8	6 226	1 049 643	\$	4	1210 074
533 \$	12.02	· \$	76,880	533 \$	14.60	93,382	5 18.24	. 4 . 4	116,663
\$ 295	12.0	\$ 2	81,784	\$ 295	14.60	\$ 99,338	• •••	. 4 . 4	124,105
61 \$	3.4	ψ	2,555	61 \$	4.24	3,104	٠٠	v ي	3,880
.\$ 83	3.4	ف دې	2,220	\$ 83	4.24	\$ 2,697	•	. v	3,371
87 \$	3.4	ف 44	3,644	87 \$	4.24	\$ 4,427	· so	. v	5,533
\$ 628'2	0.4	상	14,258	2,829 \$	0.50	\$ 16,974	۰	\$ 25	21,048
		Ş	1,046,324		0,	1,269,564		w	1,585,574
			1.00088		'	1.00088			1.00088
13,129		₩	1,047,248	13,129	01	1,270,685		w	1,586,974
404 \$	7.13	3 \$	34,566	404 \$	8.88	43,050	ś	ō.	53.764
380 \$	11.2	3	51,209	380 \$	13.98 \$	63,749	\$ 17.46	دب	79,618
		❖	85,775		۰.	106,799		∙∿	133,382
			0.99388		'	0.99388			0.99388
		s	85,250		Φ.	106,145		₩.	132,565

Ex 6
pg 10 of 10

Exhibit 7
Page 1 of 8

Witness: Jack D. Gaines

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

7. In Case No. 2013-00199, Big Rivers is requesting a change to its Cogeneration/Small Power Production Sales – Over 100 kW tariff. Meade's Schedule 8, Small Power Production and Co-generation 100 kW or Less, and Schedule 10, Small Power and Co-Generation Over 100 kW, are currently based on rates included in Big Rivers' tariff. Explain why Meade is not proposing a change to its Schedule 8 and Schedule 10 tariffs to reflect the changes proposed by Big Rivers.

Response

Meade overlooked these changes and should have filed new rates reflecting the changes proposed by BREC. Proposed Schedule 8 and Schedule 10 are provided with this response.

Exhibit 7 : Page 2 of 8

	FOR	Entire territory	served	
		Community,	Town or City	
			P.S.C. No.	43
		(Original)	Sheet No.	36
MEASE AGINETY BUBBLE TO TARRE		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	42
		(Original)	Sheet No.	36
		(Revised)		

Schedule 8 CLASSIFICATION OF SERVICE	
Small Power Production and Co-Generation 100 KW or Less	RATE PER UNIT
Applicable: Entire territory served.	
Availability of Service: Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.	
Rate: Base payment of \$0.0350 per KWH plus current fuel adjustment.	

DATE OF ISS	UE November 19, 2013
, 0.4 TE EEEE.01	Month/Date/Year
DATE EFFEC	TIVE October 29, 2013 Month/Date/Year
ISSUED BY	Den S. of Lecen
	(Signature of Officer)
TITLE	President / CEO
BY AUTHORIT	TY OF ORDER OF THE PUBLIC SERVICE
COMMISSION	IN CASE NO. <u>2013-00033</u> DATED <u>10/29/13</u>

PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brut Kirtley

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit page 3 of 8

		()
For Entire	Territory	haind
	CITICIA	CCIVEU

Community, Town or City

P.S.C. No. 43

 (Original)
(Pavisod)

Sheet No. 49

(Revised)

Cancelling

P.S.C. No.

42

(Original) (Revised) Sheet No.

49

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)

RATE PER UNIT

(Customer Buys Power from Meade County RECC)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

> the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

The charges for On-peak Maintenance Service shall be the greater of:

\$5,773 \$3:01per kW of Scheduled Maintenance Demand per (1) week, plus

\$0.0350 per kWh of Maintenance Energy; or

DATE OF ISSUE

November 19, 2013

Month/Date/Year

DATE EFFECTIVE

ISSUED BY

(Signature of Officer)

President / CEO TITLE _

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

KENTUCKY PUBLIC SERVICE COMMISSION

> JEFF R. DEROUEN EXECUTIVE DIRECTOR

> > TARIFF BRANCH

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit 7

		•	
Dage	4	of	8

	For Entire Territory Served Community, Town or City			
		Community,	P.S.C. No.	4.4
		(0:: 1)		44
		(Original)	Sheet No.	49
		(Revised)		
MEADE COUNTY RURAL ELECTRIC		6 W	5 0 0 No	
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	43
		(Original)	Sheet No.	49
		(Revised)		

Schedule 10 -continued		C	LASSIFICATION OF SERVICE	
Small Power and Cogener (Customer Buys Power from				RATE PER UNIT
			he QF Member only during those hours not n-peak. The designated on-peak hours are as	
		(i)	Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.	
		(ii)	Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.	
		(iii)	Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).	
	The cha	_	r On-peak Maintenance Service shall be the	
,	(1)	\$5.77 week,	3per kW of Scheduled Maintenance Demand per plus	(1)
		\$0.03	50 per kWh of Maintenance Energy; or	

DATE OF ISSUE	December 13, 2013	
	Month/Date/Year	
DATE EFFECTIVE	E January 31, 2014	
	Month/DaterYear	4
ISSUED BY	- C	de la
	(Signature of Officer)	
TITLE	President / CEO	
_		
BY AUTHORITY	OF ORDER OF THE PUBLIC SERVICI	≣
COMMISSION IN	CASE NODATED_	

Exhibit 7 Page 5 of 8
For Entire Territory Served

Community,	Town or City	
	P.S.C. No.	43
(Original)	Sheet No.	50
(Revised)		
Cancelling	P.S.C. No.	42
(Original)	Sheet No.	50

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -conti	nued		CLASSIFICATION OF SERVICE	
Small Power and	Cogeneration Power from Mead	•	•	RATE PER UNIT
(Customer Buys				
		bl fu M	10% of the price at the time of scheduling of a ock of energy obtainable by Big Rivers in the tures market which is sufficient to meet the ember Cooperative's scheduled Maintenance ervice requirements.	
		ঠার, \$	the charges for Off-peak Maintenance Service shall be: 773 101 per kW of Scheduled Maintenance Demand er week, plus	I
		energy sl Coopera Schedule	ng to schedule C.4.d. (2) per kWh of maintenance hall be the amount of energy purchased by the Member tive for the QF Member in each hour during ed Maintenance Service up to but not exceeding the ed Maintenance Demand in each hour.	
		(4) E:	xcess Demand:	
		ac th C ac	excess Demand is the amount in any hour by which the ctual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled apacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and heall be either:	
			(i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or	
			(ii) If it is not necessary for his Electric COM import one gy from a Third Parry Supplies.	
DATE OF ISSUE	November 19, 2013		EXECUTIVE DIRECT	
DATE FEECOTIVE	Month/Date/Year		TARIFF BRANCH	

ISSUED BY

Month/Daterrear (Signature of Officer)

TITLE President / CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED 10/29/13

10/29/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Exhibit T page lo of 8

For Entire Territory Served	l
Community Town or City	_

P.S.C. No.

Sheet No. (Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Cancelling P.S.C. No. 43 Sheet No. 50 (Original) (Revised)

Schedule 10 -continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.
- The charges for Off-peak Maintenance Service shall be: 3)

\$5.773 per kW of Scheduled Maintenance Demand per week, plus

(1)

According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

(4) Excess Demand:

> Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- One hundred-ten percent (110%) of (i) Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- If it is not necessary for Big Rivers to (ii) import energy from a Third Party Supplier,

December 13, 2013 DATE OF ISSUE Month/Date/Year anuary 31<u>, 2014</u> DATE EFFECTIVE Month/Date¥ear ISSUED BY (Signature of Officer) President / CEO BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. _ DATED

Exhibit 7
page 7 of 8

	For Entire Territory :				
		Community, Town or City			
			P.S.C. No.	43	
		(Original)	Sheet No.	51	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	42	
		(Original)	Sheet No.	51	
		(Revised)			

Schedule 10 -continued	CLASSIFICATION OF SERVICE	
		BATE MED
Small Power and Cogeneral (Customer Buys Power from I	·	RATE PER UNIT
on Bia Rivers Schedule St	charges for Excess Demand shall be the based	
	Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.	·
(5)	Additional Charges:	
	Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.	·
(6)	Interruptible Service:	
	Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.	
g. <u>Int</u>	erconnections:	
Bi _l	g Rivers requires a three party interconnection agreemed NTUCKY tween the QF Member, Big Rivers, and the Mariber Commit	SSION
DATE OF ISSUE November 19, 2	1013 JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Month/Date/ DATE EFFECTIVE October 29, 2013 Month/Date/	TARIFF BRANCH	

10/29/2013PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

(Signature of Officer)

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED <u>10/29/13</u>

President / CEO

TITLE_

Exhibit 7 page 8 of 8

	For Entire Territory Served				
	Community,	Town or City			
		P.S.C. No.	44		
	(Original)	Sheet No.	51		
	(Revised)				
COUNTY RURAL ELECTRIC					

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling	P.S.C. No.	43
 (Original)	Sheet No.	51
 (Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE		
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		RATE PER UNIT	
(Oustoiner Buys Fower Ho	charges for Excess Demand shall be based on Big Rivers Schedule Standard Rate-OFS-Cogeneration/Small Power Production Sales Tariff – Over 100kW: or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.	(T)	
	Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.		
	(5) Additional Charges:		
	Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.		
	(6) Interruptible Service:		
	Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.		
g.	<u>Interconnections</u> :		
	Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative		

DATE OF ISSUE _	December 13, 2013	
_	Month/Date/Year	
DATE EFFECTIVE	January 31, 2014	
	Month/Date Year	
ISSUED BY	Sum E.	fee
	(Signature of Officer)	
TITLE	President / CEO	
		 -
BY AUTHORITY OF	FORDER OF THE PUBLIC S	SERVICE
COMMISSION IN C		

Exhibit 8
Page 1 of 17

Witness: Burns Mercer

Meade County Rural Electric Case No. 2013-00231 Commission Staff's First Request for Information

- 8. Refer to paragraph 6 of the application. Meade states that notice of the proposed rate change has been given as per instructions for 807 KAR 5:007, Sections 1(7)(a) and/or (b), 1(8), and 2.
- a. Identify the manner in which notice of Meade's proposed rates was provided to its customers in each county in its service territory.
- b. If the notice was published in a newspaper of general circulation in the utility's service area, provide an affidavit from the publisher verifying the contents of the notice, that the notice was published, and the dates of the notice's publication, including a copy of the published notice.
- c. If the notice was published in a trade publication or newsletter delivered to all customers, provide an affidavit from an authorized representative of the utility verifying the contents of the notice, the mailing of the trade publication or newsletter, that notice was included in the publication or newsletter, and the date of mailing. Provide a copy of the notice.
- d. If the notice was mailed, provide an affidavit from an authorized representative of the utility verifying the contents of the notice, that notice was mailed to all customers, and the date of the mailing. Provide a copy of the notice.

Response

- a. Meade County Meade County Messenger
 Breckinridge County The Breckinridge Herald-News
 Ohio County Ohio County Times-News
 Grayson County Grayson County News-Gazette
 Hardin County direct mailing
 Hancock County direct mailing
- b. See pages 2-11 of this exhibit
- c. N/A
- d. See pages 12-17 of this exhibit

!

AFFIDAVIT

STATE OF KENTUCKY
COUNTY OF Meade
I, Many Frague, the Owner, Publisher or
Manager of Medale County Museyra Newspaper having a
general circulation in Macle County, Kentucky, do hereby
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates Dec. 5, 2013.
Witness my hand this the day of Dec 20/18. Subscribed and sworn to before me this the 12th day of
December 20/18.
My commission expires <u>August 24,701</u> 7
Oristal M Bunch adeoch # 495970
Notary Public, <u>Head</u> County Kentucky

 Plush carpets ◆ Plenty of parking Kitchen with bar and dining area NOTICE Includes stove, refrigerator, ishwasher, washer and drye THE APPLICATION OF MEADE COUNTY RECC 2 Bedrooms 11 Bedrooms Efficiencies 3 A great place to live Call (270) 422-2160 redbudrentals@bbtel.com oposed rates are as follows: Schedule 1
Residential, Farm and Non-Parm; Scho
Customer Charge, per Day
Energy Charge; per kWh

Lifts Auror (288)
Schedule 2
Commercial Rate
Customer Charge, per Day
Energy Charge; per kWh wade topoly Forestill rail of tomos ~Like us on facebook Schedule 3 -Schedule 3 Genieral Service 0-999 KVA
Customer Charge per Delivery Point
Daily 0-100 KVA
Daily 101-1000 KVA
Daily 00-1000 KVA www.facebook.com/ neadecountymessenger All KW During Month Energy Charge per kWh Schedule 3A Optional Time-of-Day (TOD) Rate Customer Charge, per Day All KW During Month Energy Charge per kWh NOTICE Schedule 4 - Large Power Ly00 KWA T Customer Charge per Delivery Point If Equipment Provided by Seller If Equipment Provided by Seller If Equipment Provided by Customer, All KW During Moth[®] Energy Chargest First 300 kWh per kW, per kWh Over 300 kWh per kW, per kWh DEFENDANTS

quent order rescheduling the sale, the property described below. The property down in the form of cash, cashier's y a bond with sufficient surery, bearing se price is paid. The auction will be held the following described property to wit.

in the right of way of Highway #228; thence with said ew roadway; thence with the center N 35 deg. 50' E in the center of road corner to Gilbert Rogers, thence line; thence S 39 deg. 28' W 600 feet to a stake; the

in the centerline of said road; 2) N.38 dag. 40 min, 21; TOF BEGINNING; thence sions said centerlatine N.39 be leaving said centerline and following the southwest-1PG 180) and passing a set 1/2 inch rebar and cap, at ir and cap #2026 on a copier common to said Simpson tract conveyed to Kenneth Brown (DB 217; PG 184); 20.00 to; a1/2 inch rebar and cap in said Brown's fine it, thence along a new property line severing the parent c. W passing a set 1/2 inch rebar and cap it. W passing a set 1/2 inch rebar and cap it. W passing a set 1/2 inch rebar and cap to this survey made 3/3/00 by Williamid. Kelley PLS at implied and recorded seasoments and rights of way.

ct to the rights Of the adjoining property owners to use

Allen, his wife, by deed dated May 12,2010, and junty Court Clerk.

nis wife, by deed dated April 2, 2001, and recorded in Deed

CLAN

Brandenburg and Doe Run Mills, Inc.

NOTICE

MEADE COUNTY RECC ASE NO. 2013-00291

ATHE APPLICATION OF MIADDE SOURCE.

**FOR AN ADJUSTMENT IN EXISTING RATES*

9: Brandenburg, KY 40108, will file an application with the Kentucky Public Service Comursuant to KR\$ 278-455(2) to flow through the proposed increase in rates being requested.

**A 2013-20199. The rates contained in this notice,

Prefent Rate Schedule Proposed Rate Schedule

01s, & Churches

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\$126.49 \$1.89 \$0.054 \$0.046

Schedule 5 - Outdoor Lighting Service 175 Watt Unmetered 400 Watt Unmetered 400 Watt Unmetered Flood 175 Watt Metered 400 Watt Metered 400 Watt Metered 400 Watt Metered Flood Pole Rental

40094 5 So,50 hule (muo?)

Street Lighting Service 175 Watt 400 Watt

MRSM & RER C Big (Rivers Flow Through Dollars Rate Class
Schedule 1: Residential, Farm and Non-Farm, Schools, & Churches \$9,189,452
Schedule 2: Commercial Rate
Schedule 3: General Service 0-999 KVA
Schedule 3: A Optional Time of Day (TOD) Rate
Schedule 4: Large Power Service over (TOD) Rate
Schedule 4: Large Power Service over (TOD) KVA Time of Day (TOD) Rate
Schedule 5: Outdoor Lighting Service
Schedule 5: Outdoor Lighting Service
Schedule 5: Street Lighting Service
Schedule 5: Street Lighting Service
Street Lighting Street L

Total

The effect of the proposed rates on the average monthly bill by rue class are as follows:

Before Accelerated
MRSM & RER Credit (I).

After Accelerated MRSM & RER Credit (2) Impactor Froquesed Percent Infibered Bill Flow Through Bill Flow Through Bill Flow Through Bill 27.3% \$0 \$177.26 27.3% \$2,096.14 27.3%

of Day (TOD) Rate \$31,176.71 27.3% 50.31 \$10.25 27.4% 50.31

Any corporation, association, or person with a substantial interest in the matter may, by days after publication of this notice request to intervene in the proceedings. That writer Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfor the grounds for the request, including the status and interest of the party. Intervention may day period for good cause shown: Intervenors may obtain copies of the application by cont. Box 489, Brandenburg, Ky 40108 of by calling (270) 422-2162.

A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commat the above stated address and at Meade County RECCs office at the above stated address or at its branch office at 10 Id Highway 60, Hardinsburg, Ky 40143, www.mctecc.com or 60 the Public Service Commissions.

Exhibit 8 page 30+17

AFFIDAVIT

STATE OF KENTUCKY
COUNTY OF Breckinridge
I, Nadean Collins, the Owner, Publisher or
Manager of The Breckinridge Herald-News, Inc., a Newspaper having a
general circulation in Breckinridge County, Kentucky, do hereby
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates
Witness my hand this the 11 day of December 2013. Subscribed and sworn to before me this the 1/th day of
December 2013.
My commission expires $12/22/2016$
Notary Public, Breckingdo County Kentucky
Notary Public. Breckingdo County Kentucky

THE BRECKINRIDGE HERALD-NEWS

Exhibits

page 5 of 17

Wednesday, December 4.

Your Common Sense People" Since 1904 CO. Insurance politices to fit your LANTERS CO-OP INSURANCE CO. 547-3921 • 547-8 ializing in: Homes Mobile Homes Churches Commercial Property Farmis Cattle Farm Machinery

Aller College		(1.2)(1.1)	aya sa	San S. San	
MEADE COI			3.50	17 V	
PUBLIC CASE NO		1-1-4/1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	4 13.	1.8	
CASE NO:	2013-00231	<u> </u>	李建 李斯		
THE APPLICATION OF I	MEADE COUNTY RECO				2、17、17、19、19、19、19、19、19、19、19、19、19、19、19、19、
FOR AN ADJUSTMEN	T IN EXISTING RATES	The state of the last	The expression		
The state of the s	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Grand of the Spire	12 12 12 13 124	Level 1 - 1, Million	Water to the same
Meade County RECC, P.O. Box 489, Brandenburg, KY 40108; will file an application with the	Kentucky Public Service Co	ommission in		\ \	2000年11月1日 1000年1
Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in repower supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained	ates being requested by its	wholesale		Christian - ex	
contained in the application, are rates proposed by Meade County RECC; however, the Kentu	cky Public Service Commis	891B1 B			- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
order rates to be charged that differ from the rates contained therein.		oion may		Total	
The present and proposed rates are as follows:		<u> </u>	2,50	de Gran States of S	A. St. School Bearing
Schedule 1	Present Rate Sch	edule ()	Proposed Rate	Schedule 4 11 1	And the second s
Residential, Farm and Non-Farm, Schools, & Churches		rysone engiled Ukreneses elek		ing at the second and	A STATE OF THE STA
Customer Charge, per Day	\$ 0.509	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	\$ 0.648	7 - 17 1 - X 7 - 5 - 5 1	
Energy Charge, per kWh	\$ 0.086858		\$ 0.110596		en e
				1. 25 2 2 2 2 2 2 3	etas e de la composition della
Schedule 2-		2 1 1 mm S	1,1,000	<u> </u>	The Martin Contraction
Commercial Rate	The state of the s	A A Selected to be	10 (10) (10) (10) (10)	<u> </u>	
Customer Charge, per Day	\$ 0:726		\$ 0.924	415. Jan 1. 115. J	
Energy Charge, per kWh	\$ 0.092655		\$ 0.117977	* W. P. W. 1951	Paring Paring Royal
				1111	MATERIA KWA KWA MA Walio kacamatan
Schedule 3 -			166 Sec. 2.77		A SECULAR SECULAR
General Service 0-999 KVA	A TOTAL CONTRACTOR OF THE STATE		5-24-5-3-4		
Cüstomer Charge per Delivery Point			And the second		
Daily 0-100 KVA	1.588	(神 學學)	\$ 2.022	Y F WAST	Control of the second
Daily 101-1000 KVA Daily Over 1000 KVA	\$ 2.773		\$ ** ** 3:531	CALL TO	
	3.958		\$ 6 6 5.040		Part of the Part o
All KW During Month	\$ 9.78		\$ 12.45	A STATE OF THE	
Energy Charge per kWh	S 0.058514		\$37.00.074505	al P	
The state of the s		and the	4.64	Control by	and the same
Schedule 3A -		Sac			
Optional Time-of-Day (TOD) Rate			Market 1		
Customer Charge, per Day	\$ 2.349		(\$ 2.991		
All KW During Month	\$ 9.78	Wisk Life	\$258 (554, 12:45)		
Energy Charge per kWh	\$ 0.058514	2 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	5 -36 0 074505		
And the second of the second o		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
Schedule 4 -					
Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate					
Customer Charge per Delivery Point:					
If Equipment Provided by Seller	\$ 716.75	A Commence	\$ 912.63		
if Equipment Provided by Customer	\$ 126.49 S		\$ 161.06	28243	
All KW During Moth	\$ 9,34	THAT I	\$ 11.89		
Energy Charges: First 300 kWh per kW, per kWh	6 0 05 2052		PARTY TOUTH		
Pirst 300 kWh per kW, per kWh QQver 300 kWh per kWho Anaza	\$ 0.053853 \$ 0.046362	AL ALLASTIC	\$; -: -: -: 0.068571. \$ 1		THE STREET
Constitution of the state of the state of the constitution of the	nit sit re 1		318 80.059032		rdinabura.wlll.acrept bins on th
The same of the sa	rt te mazon.	The second	117 x 11 - 14	L. J. Homel L. Z.	the State of Government of the Toler
Schadule 5 Outdoor Lighting Service		N. Marie			以外外的基础的
175 Watt Unmetered	\$ 972	-24-5	<u> </u>		The sales all the
400 Watt Unmetered	\$	7.4	\$ 12.38 \$ 18.59		2004年的 对 列列列
400 Walt Unmetered - Flood	\$ 14.60	AMP 15	\$ 18.59		
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if Equipment Provided by Seiler	רויחדו 🤄		, VI J.L.J.	
if Equipment Provided by Customer All KW During Moth	\$ 126.49 \$ 9.34		\$ 161.06 \$ 11.89	Ethibit 8
All KW During Moth				page bot 17
First 300 kWn per kW, per kWh	\$ 0.053853		\$ 0.068571 \$ 0.059032	
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All the control of th		20000		
Schodule 5		1		
Outdoor Lighting Service	\$ 9.72		\$ 12.38	
400 Watt Unmetered	\$ 14.60		\$ 18.59	
400 Watt Unmetered - Flood	\$14.60 \$ 4.24	**************************************	\$ 18.59	
175 Watt Metered	\$ 4:24 \$ 4:24	Professional Company (1997)	\$ 5.40 \$ 5.40	
400 Watt Metered - Flood	\$ 4.24	1 1 0 1	\$ 5.40	
Pole Rental	\$ 0.50		\$ 0.64	
		1	Maria State	
Schedule 6 -	, , , , , , , , , , , , , , , , , , ,	v, . j. 21 30 1 92 j.		
Street Lighting Service	\$ 8.88		\$ 11.31	
175 Watt 400 Watt	\$ 13.98		\$ 17.80	de la companya de la
				a constant services
	Present Rate So	hedule	Proposed Rate	chedule
Schedule 24 - Renewable Energy Resource Service Teriff Rider			P; A; i	
Applicable as a lider to all Schedules 1, 2, 3, 3A, and 4	\$ 0.02119		\$ 0.02119	
The amount and percent changes by rate class are as follows:				
	Before Acc	elereated Credit (1)	After Accel	
	Big Rivers	Retail 6	Blg Rivers Flow-Through	Retail
	Flow-Through Dollars	Percent Change	Dollars 300	: Change
Rate Class	1 (12)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	# 12% 12/10/10 10 127 127	TARY TO A LIZE BETT AND A STA
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches & Schedule 2-Commercial Rate	\$ 9,189,457 \$ 792,804		\$ 0 \$ 0	0.0%
Schedule 3 General Service 0-999 KVA	\$ 1,899,556	27.3%	\$	A CONTRACTOR OF THE PROPERTY O
Schedule 3A-Optional Time-of-Day (TOD) Rate Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	67-	THE STATE OF THE S	S	%\\0.0%
Schedule 5 Olidoon Lighting Service	\$ 80,27 \$ 347,77		\$	7 0,0% & 2 1 1 0,0%
Schedule 8-Street Lighting Service	\$ 29,02 \$ 12,339,55	,	_ S	\$2.00.0%
Total	12,339,33	Terminal Commence	interpret	
		地震時間		
The effect of the proposed rates on the average monthly bill by rate class are as follows:	22 2	Ro	fore Accelereated	After Accelei
		MRS	M'& RER Credit (1	MRSM & RER C
	Current Normalized	Impact of a less and a	Proposed 10	Percent Impact of Propo Change Big Rivers Mont
Rate Class	Monthly Bill	Flow-Through		Flow-Through Bil
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches Schedule 2-Commercial Rate	\$. 105.6 4 s- 139.2	"Minterministration paristration and according to	\$ 177.26	27,3% 50 50 52 %
Schedule 3-General Service 0-999 KVA Schedule 3A-Optional Time-of-Day (TOD) Rate	\$ \\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		\$ 2,096.14 \$ 261.73	27.3% \$0 \$
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$ 24,487.4	12 3 8 5 12 8 8	31,176.71	27.3% \$0 \$ 24
Schedule 5-Outdoor Lighting Service	\$ 8.0	7 5 () 2,21	\$ 10.28 \$**** \$*** 1.877.31	The same and the s
Schedule 6-Street Lighting Service*	· 通過 解 2000 2000 1000 1000 1000 1000 1000 10	and the same the same and the s	1000000	
(1) Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MR	SM) and the Rural Ex	onomic Reserve (RER) t	o offset the proposed t	ase rate of the same of the sa
increase		7 [24] (CHECHO) AT - 1 - 20 - 3 - 3 - 4	7 165 - 256 V 36 C	
[2] The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.		1,479.1.1 JE	1621	
Any corporation, association, or person with a substantial interest in the matter may, by written in the proceeding. That written request must be submitted to the Kentucky Public Service Com-	request, within thirty (3	0) days after publication ox 615, 211 Sower Boul	of this notice request evard, Frankfort, Ky 40	o intervene 601 and
should not forth the grounds for the request including the status and interest of the party. Inter	vention may be grante	d beyond the thirty (30)	day period for good cal	ISE SNOWN.
intervenors may obtain copies of the application by contacting Meade County RECC, P.O. Box	489, Brandenburg, Ky	40108 or by calling (270	0) 422-2162.	
A copy of the application and any other filing is available for public inspection at the Kentucky F	Public Service Commis	sion at the above stated	address and at Meade	County
RECC's office at the above stated address or at its branch office at 127 East Old Highway 80. It web site at http://psc.ky.gov.		THE THE PARTY OF T		
By: Burns Mercer, President and CEO			nders of the second	

AFFIDAVIT

STATE OF KENTUCKY
COUNTY OF OHIO
I, <u>Jowanna Bandy</u> , the Owner, Publisher or
Manager of Ohio County Times-News , a Newspaper having a
general circulation in
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates <u>December 2, 2013</u> .
Witness my hand this the
December 2013.
My commission expires May 19, 2017
Deborah Bradley
Notary Public, Muhlenberg County Kentucky
Certificate ID 310926



WANTED: TING HELP for and Seeking billing specialist with some Apply administrative ngton experience for small local laceo; agency. Commensurate pay. Send resume Confidential, P.O. FOR Box 661, Hartford, KY

42347. 12-4

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Quick

Send

x 534, 42320.

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ashiers - Cooks ist be 18 or older. perience necessary. at W.K. Truck Stop, 231 & WK Parkway. Dam: Flexible Schedüle

available. . E.E.O.

er Wanted

ies (KY) is now accepting for a full-time Class A CDL ffer competitive wages and benefit package includnsurance, 401K, paid∞holiacation time. This position years flat bed experience. may be picked up at 10 Place, Beaver Dam, Monber 2 thru Friday, Decem-8:00 a.m. until 12:00 p.m. m, until 4:00 p.m. Resumes led to 10 Technology Place m, KY 42320 No phone

Senior Living is looking iduals with a generous arm spirit and genuine passion for others.

fessional Care Health & hab Ctr located at urtry Ave. is seeking the llowing position:

CNA fts - Full or Part-Time

RN

ekend Supervisor

applicants, apply in person at above or send your resume kgraves@elmcroft.com or fax

al Opportunity Employer, 👙

INES

MEADE COUNTY RECC PUBLIC NOTICE CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates

The present and proposed rates are as follows: Proposed Agie Schebule Residential, Farm and Hon-Farm, Schools, & Churches er Charge, per Day Energy Charge, per kWh ile 2+ ercial Rale Customer Charge, per Day Energy Charge, per KWh Customer Charge per Delivery Point Daily 0-100 KVA Daily 101-1000 KVA \$3,531 \$5,040 Daily Over 1000 KVA \$12.45 Optional Time-of-Day (TOD) Rate Customer Charge, per Day All KW During Month Energy Charge per IWh "2. applicated in the All KW During Moth Energy Charges: First 300 kWh per kW, per kWh Over 300 kWh per kW, per kWh Schedule 6 Outdoor Lighting Service
175 Well Unmetered 100 Watt Unmetered \$11.31

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The emount and percent changes by rain class are se-	Market 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	A	beterreteco
a postuposta trade a tra-			RER Credit (2)
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Rate Class, a const. Don't not not told together	and the second second	88.452 27.3% or other section	A 40%
Schedule 1-Residented Ferm and Hon-Farm, Schools			0.0%
Renedule 2-Commercial Rate			0.0%
Schedule 3-General Service 0-989 KWA			0.0%
Extracture SA-Cotional Time-of-Cay (TOO) Rate			\$ 0.0%
Schedule 4-Large Power Service over 1,000 KWA Time		80,271 27.3%	0.0%
Schedule 5-Outdoor Lighting Bervice		147,774 27.4%	4.5. 0.0%
Schedule S-Street Lighting Service			V.U.N -
	c 112.	339,584	

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Annual State State Court State
manufacture of the state of the
Schedule 9-Carcol Lighting Service 31,874.39 NOS.07 41,874.39 NOS.07 41,874.39

(1) Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate increase.

(2) The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

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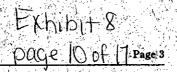
A copy of the application and any other filing is available for public inspection at the Kentucky Public Service Commission at the above stated address and at Meade County RECC's office at the above stated address or at its branch office at 127 East Old Highway 60; Hardinsburg, Ky 40143, www.mcreec.com or on the Public Service Commission's web site at http://psc.ky.gov.

Exhibit 8 page 8 of 17

AFFIDAVIT

STATE OF KENTUCKY

COUNTY OF 6 rayson
I, TheresA Armstron , the Owner, Publisher or
Manager of Grayson Courty News-Gazette, a Newspaper having a
general circulation in 6000 County, Kentucky, do hereby
certify that the attached notice of Meade County RECC appeared in the
newspaper on the following dates $\frac{12}{7}$ / $\frac{2013}{}$.
Witness my hand this the day of
Inaustrong
Subscribed and sworn to before me this the day of
December 2013.
My commission expires <u>Spt. 9 + 2014</u> id + 4217670
Robert & Dah
Notary Public, <u>Grayson</u> County Kentucky



MEADE COUNTY RECC PUBLIC NOTICE CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC FOR AN ADJUSTMENT IN EXISTING RATES

Meade County RECC, P.O. Box 489, Brandenburg, KY 40108, will file an application with the Kentucky Public Service Commission in Case No. 2013-00231 pursuant to KRS 278-455(2) to flow through the proposed increase in rates being requested by its wholesale power supplier, Big Rivers Electric Corporation in Case No. 2013-00199. The rates contained in this notice, which are the rates contained in the application, are rates proposed by Meade County RECC; however, the Kentucky Public Service Commission may order rates to be charged that differ from the rates contained therein.

The present and proposed rates are as follows:	Présent Rate Schedule	Proposed Rate Schedule
Schedule 1— Residential, Farm and Non-Farm, Schools, & Churches Customer Charge, per Day Energy Charge, per kWh	\$0.509 \$0.086858	\$0.648 \$0.110596
Schedule 2 – Commercial Rate Customer Charge, per Day Energy Charge, per kWh	\$0:726 \$0:092655	762 (18) (1
Schedule 3 – Generali Service 0-999 KVA Customer Charge per Delivery Points		
Daily 0-100 KVA Daily 101-1000 KVA Daily Over 1000 KVA	\$1,588 , \$2,773 , \$3,958	\$2.022 \$3.531 \$5.040
All KW During Month: Energy Charge per kWh ^{a*} 10	\$9:78 \$0.058514	\$12.45 \$0.074505
Schedule 3A - Optional Time-of-Day (TOD) Rate Customer Charge, per Day	\$2.349	\$2.991
All KW During Month Energy Charge per kWh	\$9.78 \$0:058514	\$12.45 \$0.074505
Schedule 4– Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate Customer Charge per Delivery Point	Hara Language again and	Property of the property of th
If Equipment Provided by Seller If Equipment Provided by Customer All KW During Moth	\$716.75 \$126.49 \$9.34	\$912.63 \$161.06 \$11.89
Energy Charges First 300 kWh per kW per kWh Over 300 kWh per kW per kWh	\$0.053853 \$0.046362	\$0.068571 \$0.059032
Outdoor Lighting Service	n er Oral II. Snyder - sauke (C)	Dec. 1. Sept. Sept. Carlotte Control of
175 Watt Unmetered 400 Watt Unmetered	\$9.72 to	\$12.38 \$18.59 \$18.59

Schedule 6 – Street Lighting Service

175 Watt Metered

400 Watt Metered

400 Watt Unmetered - Flood

400 Watt Metered - Flood Pole Rental v. Ca. Ca.

\$14.60

\$4.24

\$4.24

\$4.24

\$18.59

\$5.40

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	al Lin	Outdoor Lighting Service	Oral H. Snycler	\$12.38
277744		175 Watt Unmetered 400 Watt Unmetered	\$14.60 \$14.60	\$18.59 \$18.59
13233.11		400 Watt Unmetered - Flood 175 Watt Metered 400 Watt Metered	\$4.24 \$4.24	\$5.40 \$5.40
He comment	Ĺ	400 Watt Metered – Flood Pole Rental	\$4.24 \$0.50	\$5.40 \$0.64
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Schedule 6 – Street Lighting Service 175 Watt 400 Watt \$8.88 \$13.98 \$17.80 00 Watt 数。近_月5 第二漢。報

Proposed Rate Schedule Present Rate Schedule
Schedule 24 – \$0.02119

Schedule 24 – Renewable Energy Resource Service Tariff Rider

\$0.02119

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÷	Renewable Energy Resource Service Tariff Rider		ŗ,
	Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4	\$0.02119	4.
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	The amount and percent changes by rate class are as follows:	Before Accelereated After Accelereated	1
٠.		MRSM & RER Credit (1) MRSM & RER Credit (2)	11.
×**		Big Rivers Retail Big Rivers Retail	60.11
		Flow-Through Percent Flow-Through Percent	16.
- 1		Dollars Change Dollars Change	•
	Rate Class	The first things are still the survival and the second	(0.45
1	Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$9,189,452 27.3% \$- 0.0% \$792,804 27.3% \$- 0.0%	35
4	Schedule 2-Commercial Rate	and and the transfer of the later and the later and the later and the contract of the later and the	185.00
. 3	Schedule 3-General Service 0-999 KVA	The constitution of the state o	. >
	Schedule 3A-Optional Time-of-Day (TOD) Rate	전통 SIN : 5 4017. (1451년에 시간 6%LDAL (1412 I MELITELE) (1414년 1 1286) (1414년 년 -	S. 1
	Schedule 4-Large Power Service over 1 000 KVA Time-of-Day (TOD) Rate	\$80,271 27.3% \$347.774 27.4%	
	Schedule 5-Outdoor Lighting Service	\$29,021 27.3% 5 50.0%	j.
į,	Schedule 6-Street Lighting Service	\$ \$12.339.554 (1997) 1997	
	Total .	The space of the second	, J.,
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	The effect of the proposed rates	Ou meanerage morning our by			Accelereated RER Credit (1)	After Accelereated MRSM & RER Credit
		Same Sale at 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	and Current		Proposed	Impact of # Proposed
	a e e como e e que especiaren este de masse Notas e e e e e e e e e e e e e e e e e e e	A Royal	Normaliz		Monthly Change	Big Rivers Monthly
Ť	2000年的第三年次的	是是多数,这个人	Monthly I	ill Flow-Through	Bill was Pro and The	+Flow-Through Bill
	Rate Class Schedule 1-Residential, Farm a	and Non-Farm Schools & Chur	ches \$1	05.63 \$28.86 § §	\$134.49 27.3%	\$ \$0. \$ \$105.63
	Schedule 2-Commercial Rate		\$1	39.22 \$38.04	\$177.26 27.3%	\$0 \$139.22 \$0 \$1.646.51
	Schedule 3-General Service 0-		97 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	46.51 \$449.63	\$2,096.14 27.3%	\$0 \$1,646.51 \$0 \$205.60
	Schedule 3A-Optional Time-of-I		to face the first of the first of the	05.60 \$56.13	\$261.73 27.3%	\$0 \$24,487.47
4	Schedule 4-Large Power Service	e over 1,000 KVA Time-of-Day	(TOD) Rate \$24.4	 * * * * * * * * * * * * * * * * * * *	\$31,176.71 27.3% \$10.28 27.4%	\$0 \$8.07
	Schedule 5-Outdoor Lighting S			\$8.07 \$2.21	- 1 - TOTAL TO THE HEAVY	\$0. \$1,474.24
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Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate

(2) The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, Ky 40601; and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenors may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, Ky 40108 or by calling (270) 422-2182.

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By: Burns Mercer, President and CEO. HERE OF THE MENT OF THE

COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF MEADE COUNTY)	
RURAL ELECTRIC COOPERATIVE	j	•
CORPORATION FOR PASS-THROUGH)	CASE NO. 2013-00231
OF BIG RIVERS ELECTRIC CORPORATION	Ś	
WHOLESALE RATE ADJUSTMENT)	

AFFIDAVIT

The affiant, Melanie S. Raley, Executive Assistant of Meade County Rural Electric Cooperative Corporation, (hereinafter Meade), after being duly sworn, deposes and states as follows:

- 1. This Affidavit is given to supplement the information provided by Meade under letter dated December 6, 2013 (Response to Commission Staff's First Information Request) and, in particular, item number eight (8).
- 2. That notice of Meade's proposed rate change was mailed via first class mail to its fifty-five (55) members in Hardin County and its ten (10) members in Hancock County on December 4, 2013.
- 3. That by using this method of notification in these two counties a savings of approximately \$4,000.00 in advertising was accomplished.
- 4. That Meade has used this method of notification in prior cases without objection from the Commission.

Exhibit 8 page 13 of 17

5. That an Affidavit was executed by the appropriate county newspaper of the other four counties served by Meade was attached to the Response to Commission Staff's Information Request, dated December 6, 2013.

Witness my hand this /o	may of Necember, 2013.
	MELANIE S. RALEY EXECUTIVE ASSISTANT MEADE-COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
Subscribed and sworn to bot My Commission expires	pefore me by Melanie S. Raley, on this the 10th day
	NOTARY PUBLIC! MEADE COUNTY, KENTUCKY

Exhibit8 page 14 of 17

MEADE COUNTY RECC PUBLIC NOTICE CASE NO. 2013-00231

THE APPLICATION OF MEADE COUNTY RECC FOR AN ADJUSTMENT IN EXISTING RATES

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The present and proposed rates are as follows:

The present and proposed rates are as follows:					
	Pre	sent Rate Schedule	Pro	oposed Rate Sci	neduk
Schedule 1 -					
Residential, Farm and Non-Farm, Schools, & Churches					
Customer Charge, per Day	\$	0.509	\$	0.648	
Energy Charge, per kWh	\$	0.086858	\$	0.110596	
Schedule 2 –					
Commercial Rate		•			
Customer Charge, per Day	\$	0.726	\$	0.924	
Energy Charge, per kWh	\$	0.092655	- \$	0.117977	
Schedule 3 -			-		
General Service 0-999 KVA					
Customer Charge per Delivery Point					
Daily 0-100 KVA	\$.	1.588	\$	2.022	
Daily 101-1000 KVA	\$	2.773	\$	3.531	
Daily Over 1000 KVA	Š	3.958	Š	5.040	
•	. •		•	3.040	
All KW During Month	\$	9.78	\$	12.45	
Energy Charge per kWh	\$	0.058514	Š	0.074505	
			. •		-
Schedule 3A -					
Optional Time-of-Day (TOD) Rate					
Customer Charge, per Day	\$	2.349	\$	2.991	
All KW During Month	\$	9.78	\$	12.45	
Energy Charge per kWh	\$	0.058514	\$	0.074505	
Schedule 4					
Large Power Service Over 1,000 KVA Time-of-Day (TOD) Rate		•			
Customer Charge per Delivery Point:	:				
if Equipment Provided by Seller		716.75			•
if Equipment Provided by Customer	. \$ \$	126.49	\$	912.63	
All KW During Moth	\$	9.34	\$	161.06	
Energy Charges:	٠.	· 21.54	\$	11.89	
First 300 kWh per kW, per kWh	\$	0.053853	\$	0.068571	
Over 300 kWh per kW, per kWh	\$	0.046362	\$	0.059032	
Outside 5		:		•	
Schedule 5 – Outdoor Lighting Service		:			
175 Watt Unmetered				,	
400 Watt Unmetered	\$ \$.	9.72	\$	12.38	
400 Watt Unmetered - Flood		14.60	\$	18.59	
175 Watt Metered	\$	14.60	\$	18.59	
400 Watt Metered	\$	4.24	\$	5.40	
400 Watt Metered - Flood	\$	4.24	\$	5.40	
Pole Rental	\$ \$	4.24	\$	5.40	
•	ş	0.50	\$	0.64	
Schedule 6 -		:			
Street Lighting Service					
175 Watt	\$	8.88	\$	11.31	
400 Watt	\$	13.98	\$	17.80	

EXhibit 8 page 5 of 17

Schedule 24 – Renewable Energy Resource Service Tariff Rider Applicable as a rider to all Schedules 1, 2, 3, 3A, and 4

\$ 0,02119

Present Rate Schedule

0.02119

Proposed Rate Schedule

The amount and percent changes by rate class are as follows:

The second site persons and any second site second sit							
	Before Accelereated MRSM & RER Credit (1)				ereated Credit (2)		
				M			
•			Retail	Big Rivers		Retail	
•			Percent	Flow	Flow-Through		
			Change	Dolla	Percent Change		
Rate Class	_						
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$	9,189,452	27.3%	. \$: -	0.0%	
Schedule 2-Commercial Rate	\$	792,804	27.3%	\$	_	0.0%	
Schedule 3-General Service 0-999 KVA	\$	1,899,556	27.3%	\$,	0.0%	
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$	674	27.3%	\$	-	0.0%	
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$	80,271	27.3%	s	_	0.0%	
Schedule 5-Outdoor Lighting Service	\$	347,774	27.4%	\$		0.0%	
Schedule 6-Street Lighting Service	\$.	29,021	27.3%	\$	• •	0.0%	
Total	\$	12,339,554		\$	-		

The effect of the proposed rates on the average monthly bill by rate class are as follows:

				Before Accelereated MRSM & RER Credit (1)			After Accelereated MRSM & RER Credit (2)				
		Current Normalized		Impact of Big Rivers		Proposed Monthly	Percent Change	Impact of Big Rivers		Proposed Monthly	Percent Change
Rate Class	_	Monthly Bill	Flo	w-Through		Bäll		Flow-Through		6111	
Schedule 1-Residential, Farm and Non-Farm, Schools, & Churches	\$	105.63	\$	28.86	\$	134.49	27.3%	\$0	\$	105.63	0.0%
Schedule 2-Commercial Rate	\$	139.22	\$	38.04	\$	177.26	27.3%	\$0	\$	139.22	0.0%
Schedule 3-General Service 0-999 KVA	\$	1,646.51	\$	449.63	. \$	2,096.14	27.3%	\$0	\$	1,646.51	0.0%
Schedule 3A-Optional Time-of-Day (TOD) Rate	\$	205.60	\$	56.13	\$	261.73	27.3%	\$0	\$	205.60	0.0%
Schedule 4-Large Power Service over 1,000 KVA Time-of-Day (TOD) Rate	\$	24,487.47	\$	6,689.24	\$	31,176.71	27.3%	\$0	\$	24,487.47	0.0%
Schedule 5-Outdoor Lighting Service	\$	8.07	\$	2.21	\$	10.28	27.4%	\$0	\$	8.07	0.0%
Schedule 6-Street Lighting Service	\$	1,474.24	\$	403.07	\$	1,877.31	27.3%	\$0	\$	1,474.24	0.0%

⁽¹⁾ Big Rivers has proposed accelerating the use of the Member Rate Stability Mechanism (MRSM) and the Rural Economic Reserve (RER) to offset the proposed base rate increase

Any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication of this notice request to intervene in the proceeding. That written request must be submitted to the Kentucky Public Service Commission, Post Office Box 615, 211 Sower Boulevard, Frankfort, Ky 40601, and should set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Intervenors may obtain copies of the application by contacting Meade County RECC, P.O. Box 489, Brandenburg, Ky 40108 or by calling (270) 422-2162.

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By: Burns Mercer, President and CEO

⁽²⁾ The (MRSM) is expected to be exhausted in July 2014 and the (RER) in April 2015.

Ekhibit 8 2998, 16 of 17 City BLROT BLSTA BLCO(Name Address 1 Address 2 BLC BLMAPL 40115 CUSTER ΚY 4237 CHURCH OF GOD RD 2 ADKINS/GEORGE M 1 4 18043007 O A 40175 VINE GROVE 2 AMMONS-SEE/LINDA LOU 16489 RINEYVILLE BIG SPRI 12086030 9 A . 5 2 IRVINGTON 40146 3233 S HIGHWAY 333 2 AULBACH/STEVEN W 3 12092005 3 A 40175 4491 N GRANDVIEW CHURCH R VINE GROVE KY 2 BASHAM/PAUL SCOTT 4 3 17117002 OA CUSTER 40115 PO BOX 44 5 4 18043002 0 A 2 BETNER/MARK W KY 40175 VINE GROVE 2 BEWLEY/DAVID 655 SALT RIVER RD 3 13072003 O A 40175 **655 SALT RIVER RD** VINE GROVE 2 BEWLEY/DAVID KEITH 3 13072002 2 A 7 40175 4350 NEW SALEM CHURCH RD VINE GROVE KY 2 REWLEY/DONALD W 12094002 VINE GROVE ΚY 40175 4134 NEW SALEM CHURCH RD 2 BEWLEY/KENNETH E q 3 12094005 DA VINE GROVE ΚY **4**01**7**5 16507 RINEYVILLE BIG SPRI 2 BOARD/GILBERT H 3 12086029 10 BRANDENBURG KY 40108 2 BRANDENBURG TEL CO PO BOX 599 3 12086032 nΔ 11 40175 1507 TOM BROWN RD VINE GROVE KY 3 13057086 2 BROWN/AMANDA D 0 A 12 VINE GROVE ΚY 40175 442 LAMAR LN 2 BROWN/MARC W 13 12089002 0 A W 42754 13441 5 HIGHWAY 259 LEITCHFIELD 2 CARWILE/WILLIAM JOSEPH 12086027 11 A 14 40162 379 COFFEY UN RINEYVILLE KΥ 2 CLAY/JANET K 12089004 15 3 1 A VINE GROVE 40175 11992 RINEYVILLE RD KY 3 13049034 2 COX/HOPE L 16 1 A 40175 15868 RINEYVILLE BIG SPRI VINE GROVE KY 2 DAILEY/TAMMY L 17 12086041 OA VINE GROVE 40175 6261 BIG SPRING RD 2 DANIEL/EARL L 12086028 18 1 A VINE GROVE KY 40175 PO BOX 429 2 DELMORAL/EDWARD 19 12086038 40145 **HUDSON** ΚY 2136 TUCKER HOLMES LN 2 DENNIS/RUBERT L 20 23052001 O A CAROLYNS CORNER 6186 BIG SPRING RD VINE GROVE KY 40175 2 EDELEN/CAROLYN M 21 3 12086024 42712 BIG CLIFTY ΚY **371 RIDGE TOP LN** 2 FOUCH/WILLIAM R 22 23038001 1 A 6156 HIGH PLAINS RD BIG SPRING 40175 12086050 2 GRISWOLD/JAMES D 23 3 1 A 40117 **EKRON** KY 2 HAGER FARMS INC 165 HAGER LN 12092006 24 2 A VINE GROVE KY 40175 2595 NEW SALEM CHURCH RD 2 HAGER/DAVID M 25 12086054 0 A 40175 2352 NEW SALEM CHURCH RD VINE GROVE ΚY 2 HARRISON/ROY NMI 26 3 12093001 0 A VINE GROVE ΚY 40175 16205 RINEYVILLE BIG SPRI 2 HASH/CAROLYN S 3 12086034 27 40145 HUDSON 3246 HIGHWAY 84 2 HENNING/R TODD 28 23035002 0 A VINE GROVE 40175 345 SAND RIDGE LN 2 HICKS/CHARLOTTE A 1 A 29 3 12093006 40175 VINE GROVE K٧ 398 SAND RIDGE LN 12093004 2 HICKS/JASON R 30 40175 VINE GROVE ΚY 349 SAND RIDGE LN 2 HICKS/LARRY R 31 12093018 0 A 31326 RINCON 135 MILL CT 2 HOLLAND/KENDRA A 32 3 12093007 1 A VINE GROVE 40175 421 LAMAR LN KY 2 JOHNSON JR/SHIRLEY K 12086048 33 1 A 40175 3388 NEW SALEM CHURCH RD VINE GROVE 2 KASEY/DOUGLAS W 12091003 34 1 A 4 40175 228 LAMAR RD VINE GROVE KY 35 12088014 2 KINGREY/TERRY N **EKRON** 40117 85 FREDRICK ST 2 LOCKARD/O TITUS 36 12112008 OA 4740 N GRANDVIEW CHURCH R BIG SPRING KY 40175 2 LYNCH/JOSEPH W 37 3 12112005 OA 42701 ELIZABETHTOWN KY 2 MASONIC LODGE 826 DONALD THOMAS 5095 SAINT JOHN RD 38 3 12086022 VINE GROVE KY 40175 6260 HIGH PLAINS RD 2 MITCHELL/DONNETTIA K 39 3 12086052 2 A 40115 CUSTER PO BOX 101 2 NAUGLER/NICOLE C 4 P 3 12085034 40 40175 VINE GROVE KY 6311 BIG SPRING RD 2 PAUL/HARRELL M 3 12086019 1 A 41 40115 CUSTER 2953 CHURCH OF GOD RD 2 PETIT/LARRY ROGER 4 18019006 2.A 42 VINE GROVE ΚY 40175 809 SALT RIVER RD 2 PIKE/SANDRA K 43 3 13072004 40175 16455 RINEYVILLE BIG SPRI VINE GROVE KY 2 PULLEN/CAROL J 44 3 12086031 2 A VINE GROVE ΚY 40175 4158 NEW SALEM CHURCH RD 3 12094001 14 A 2 ROGERS/CAROLYN A 45 40175 919 SALT RIVER RD VINE GROVE ΚY 2 SIPES/JAMES S 46 13075001 4 A 40115 CUSTER ΚY 498 G SMALLWOOD LN 2 SMALLWOOD/GARY I 47 4 18048001 0 A GUSTON 40142 JAMES T HARDESTY SOLE 695 MILLER RD KY 2 SPN ENERGY LLC 48 3 12092007 40175 VINE GROVE KY 15962 RINEYVILLE BIG SPRI 2 TAYLOR/ERIC A 3 12086040 0 A 49 6062 HIGH PLAINS RD VINE GROVE 40175 2 WARDRIP/KEITH E 50 3 12085034 5 A 40175 1061 SALT RIVER RD VINE GROVE KY 2 WILKINS/SUSAN E 0 A 51 13075003 RIVERSIDE 92501 2 WILLIAMS/ROBERT S 4308 9TH ST 3 12086043 8 A 52 40175 4537 N GRANDVIEW CHURCH R BIG SPRING KY 2 WILSON/IDA MAE 3 12112006 1 A 53 VINE GROVE 40175 228 LAMAR RD 2 WISE/DIANA J 3 12088020 0 A 54 CUSTER ΚY 40115 390 H BOARD LN

55 Members

2 YOUNG/TERRY W

3 12086055

55

Exhibit 8 page 170917

Hancock County

	BLCYCL BLMAPL	BLROTN BLSTAT	BLCOCD Name Address 1	Address 2	City	Zip
1)	3 15082015	2 A	6 ADKINS/MARK A	5150 HARDINSBURG RD	FORDSVILLE I	KY 42343
2)	3 9046015	2 A	6 CONDER/GARY T	9680 STATE ROUTE 144 E	HAWESVILLE	KY 42348
3)	3 9046014	1 A	6 DUKE/JONATHAN	9685 STATE ROUTE 144 E	HAWESVILLE	KY 42348
4)	3 15082001	. 4 A	6 HALL/DARREN MARTIN	15 HOPEWELL CHURCH RD	FORDSVILLE I	KY 42343
5)	3 15084004	0 A	6 HYMAN/LOUIE L	PO BOX 142	FORDSVILLE I	KY 42343
6)	3 9045016	8 A	6 KLEEMAN/JUDY R	9591 STATE ROUTE 144 E	HAWESVILLE	KY 42348
7)	3 15084002	1 A	/6 NICHOLS/JOE T	25056 NOLAN LN	ANGIE LA	70426
8)	3 15084012	. O A	6 SNYDER/RICHARD G	4235 HARDINSBURG RD	FORDSVILLE	KY 42343
9)	3 9046026	0 A	6 STURGEON/FRANK	9660 STATE ROUTE 144 E	HAWESVILLE	KY 42348
10)	3 15085005	0 A	6 WOOLDRIDGE/JOHN B	7306 OUTER LOOP	LOUISVILLE K	Y 40228

10 members

VERIFICATION

I verify, state, and affirm that I prepared or supervised the preparation of the responses to data requests filed with this verification and for which I am listed as a witness; and, that those responses are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Jack D. Gaines, JDG Consulting, LLC

STATE OF GEORGIA

COUNTY OF: Folton

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this 13 day of December, 2013.

My commission expires _______

AUBLIC STATE

Notary Public

(seal)