

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 1
Page 1 of 2
Witness: Jim Adkins

Q1: Refer to the response to Item 13 of Commission Staff's First Request of information ("Staff's First Request").

a. Explain why Jackson restarted payment of general capital credits in 2011, given its declining financial condition.

b. Provide minutes from the Board of Directors' meetings at which the 2011 and 2012 general capital credit rotations were approved.

A1: a. Jackson Energy Cooperative ("JEC") restarted the payment of capital credits in 2011 based on its financial performance in 2010. These payments were approved by the Board of Directors in May 2011 for payment during the same year. The Board of Directors approved the payment of capital credits in March 2012 based on JEC's financial performance in 2011 for payment during 2012. It is JEC's opinion that it did not restart paying capital credits when its financial condition was declining. A look at the four years preceding the test year gives appropriate recognition that JEC was not necessarily in financial decline as its financial performance can be very sporadic based on its power sales and these power sales are most weather sensitive.

	2008	2009	2010	2011
Net Margins	\$ 5,151,426	\$ 3,057,317	\$ 7,439,391	\$ 6,519,454
Operating Margins	\$ 3,751,170	\$ (176,950)	\$ 3,667,844	\$ 1,140,333

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Item No. 1
Page 1 of 2
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At the time of the last approval of a payment of capital credits, neither the Board of Directors nor the management of JEC expected 2012 to be such a poor financial year.

b. Please see Exhibit 1B on the following page.

EXCERPT FROM MINUTES

JACKSON ENERGY COOPERATIVE CORPORATION

May 12, 2011

MINUTES OF THE MEETING OF THE BOARD OF DIRECTORS

A meeting of the Board of Directors of the Jackson Energy Cooperative Corporation was held at the Jackson Energy Cooperative Office in McKee, Kentucky on Thursday, May 12, 2011 at 9:30 a.m., pursuant to notice given to each Director.

The Board then reviewed and considered Resolution 2011-05-01. After a full discussion by the Board of the effects of a capital credit retirement, a motion was made by Dr. Cundiff to pass the resolution, which was seconded by Mr. Cornett. That motion passed by unanimous vote.

WHEREAS, Jackson Energy Cooperative is obligated to allocate credits to a capital account for each patron all such amounts in excess of operating costs and expenses; and

WHEREAS, the books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year, the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron; and

WHEREAS, the amount of capital allocated for the fiscal years ending 1971 – 1980 totaled \$2,901,187.28; and

WHEREAS, if a general capital credit retirement for 1971 – 1980 is distributed, the equity will not be below 30% and will not financially impair the Cooperative; and

IT IS THEREFORE RESOLVED that the Board of Directors of Jackson Energy Cooperative Corporation is hereby authorizing the distribution of capital credits for the years 1971 – 1980.

EXCERPT FROM MINUTES

JACKSON ENERGY COOPERATIVE CORPORATION

MARCH 15, 2012

MINUTES OF THE BOARD MEETING

A meeting of the Board of Directors of the Jackson Energy Cooperative Corporation was held in McKee, Kentucky on Thursday, March 15, 2012 at 9:30 a.m., pursuant to notice given to each Director.

The Board then considered Resolution 2012-03-03 pertaining to a capital credit refund for the years 1981 – 1984. The Board considered and discussed the financial condition of the cooperative and particularly its equity level. After a full discussion, a motion was made by Mr. Thompson to pass the resolution, which was seconded by Mr. Cornett. That motion passed by a unanimous vote.

WHEREAS, Jackson Energy Cooperative is obligated to allocate credits to a capital account for each patron all such amounts in excess of operating costs and expenses; and

WHEREAS, the books and records of the Cooperative shall be set up and kept in such a manner that at the end of each fiscal year, the amount of capital, if any, so furnished by each patron is clearly reflected and credited in an appropriate record to the capital account of each patron; and

WHEREAS, the amount of capital allocated for the fiscal years ending 1981 – 1984 totaled \$3,364,335.29; and

WHEREAS, if a general capital credit retirement for 1981 – 1984 is distributed, the equity will not be below 30% and will not financially impair the Cooperative;

IT IS THEREFORE RESOLVED, that the Board of Directors of Jackson Energy Cooperative Corporation is hereby authorizing the distribution of capital credits for the years 1981 – 1984.

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 2
Page 1 of 1
Witness: Jim Adkins

Q2: Refer to the response to Item 28 of Staff's First Request. Provide a schedule showing the advertising expenses that are not allowable for ratemaking purposes.

A2: Please see Exhibit 2 which follows.

Account 913.00

Advertising Expenses

Date	Check Number	Payee	Amount	Description
1/1/2012	20090886	WKLB Radio Station	\$300.00	x Sports sponsor & Christmas
1/1/2012	20091017	The Sentinel-Echo	\$308.82	x Sports sponsor
1/1/2012	20091015	Citizen Voice & Times	\$450.00	Prepay informational ads
1/1/2012	20091016	Intermountain Publishing Co.	\$175.00	x Sports sponsor, Graduation & Christmas
1/1/2012	20091060	The Sentinel-Echo	\$759.55	x Christmas
1/1/2012	20091061	The Sentinel-Echo	\$100.00	x Newspaper Advertising
1/3/2012	20090631	VIC	\$6,159.92	Energy Efficiency
1/16/2012	20090715	VIC	\$5,139.01	Energy Efficiency
1/19/2012	20091016	London-Laurel County	\$50.00	Informational
1/27/2012	20090883	VIC	\$1,766.00	Energy Efficiency
1/31/2012	20090993	WKLB Radio Station	\$200.00	x Sports Sponsor
1/31/2012	20091088	The Sentinel-Echo	\$506.46	Informational
1/31/2012			\$528.32	Labor & Benefits
2/1/2012	20090990	VIC	\$6,159.92	Energy Efficiency
2/1/2012	20091387	Times-Tribune	\$53.00	x Sports Sponsor
2/1/2012	20091179	Dandy Broadcasting Inc.	\$170.00	x Sports Sponsor
2/1/2012	20091454	Three Forks Tradition	\$125.00	x Christmas
2/2/2012	20090997	Ebsco Industries, Inc.	\$364.00	x Reading Service for Somerset Comm. College Library
2/13/2012	20091040	South Laurel High School	\$100.00	x Sports Sponsor
2/15/2012	20091456	VIC	\$4,266.09	Energy Efficiency
2/17/2012	20091116	London-Laurel County	\$50.00	Informational
2/29/2012	20091381	The Sentinel-Echo	\$330.00	x Sports Sponsor
2/29/2012	20091396	WKLB Radio Station	\$200.00	x Sports Sponsor
2/29/2012	20091433	Dandy Broadcasting Inc.	\$252.00	x Sports Sponsor
2/29/2012			\$1,112.45	Labor & Benefits
3/1/2012	20091391	VIC	\$6,159.92	Energy Efficiency
3/15/2012	20091521	VIC	\$4,489.58	Energy Efficiency
3/22/2012	20091605	London-Laurel County	\$50.00	Informational
3/31/2012	20091718	WKLB Radio Station	\$200.00	x Sports Sponsor
4/1/2012	20091707	The Sentinel-Echo	\$275.00	x Sports Sponsor
4/1/2012	20092152	Manchester Enterprise	\$350.00	x Sports sponsor, Graduation
4/2/2012	20091716	VIC	\$6,501.11	Energy Efficiency
4/3/2012	20091684	Jackson County High School	\$70.00	x Graduation
4/16/2012	20091815	VIC	\$5,976.64	Energy Efficiency
4/20/2012	20091891	London-Laurel County	\$50.00	Informational
4/30/2012	20092186	The Sentinel-Echo	\$100.00	x Graduation
4/30/2012	20092235	Times-Tribune	\$175.00	x Graduation
			\$394.30	Informational, Energy Efficiency
5/1/2012	20092105	VIC	\$6,159.92	Energy Efficiency
5/15/2012	20092277	VIC	\$4,265.52	Energy Efficiency
5/18/2012	20092257	London-Laurel County	\$50.00	Informational
5/31/2012	20092561	The Sentinel-Echo	\$349.00	x Graduation
			\$120.00	Energy Efficiency
5/31/2012			\$62.35	Labor & Benefits
6/1/2012	20092473	VIC	\$6,159.92	Energy Efficiency
6/15/2012	20092759	VIC	\$5,451.10	Energy Efficiency
6/30/2012	20093050	The Sentinel-Echo	\$375.00	Power Outage information
6/30/2012			\$62.09	Labor & Benefits
7/2/2012	20093059	VIC	\$6,159.92	Energy Efficiency
7/16/2012	20093144	VIC	\$4,488.38	Energy Efficiency
7/31/2012	20093435	The Sentinel-Echo	\$349.00	x Scholarships
7/31/2012	20093540	Times-Tribune	\$60.00	Safety
7/31/2012			\$355.02	Labor & Benefits
8/1/2012	20093441	VIC	\$6,159.92	Energy Efficiency
8/2/2012	20093771	Manchester Enterprise	\$565.00	x Customer Appreciation, Graduation, Sports
8/10/2012	20093445	WKLB Radio Station	\$50.00	Safety
8/15/2012	20093603	VIC	\$4,488.78	Energy Efficiency
8/17/2012	20093666	London-Laurel County	\$50.00	Informational
8/20/2012	20093550	North Laurel High School	\$75.00	x Sports
8/31/2012	20093903	The Sentinel-Echo	\$300.00	x Sports
8/31/2012			\$898.39	Labor & Benefits
9/1/2012	20093679	VIC	\$1,766.00	Energy Efficiency
9/1/2012	20093799	VIC	\$6,159.92	Energy Efficiency

9/15/2012	20093998 VIC	\$4,489.41	Energy Efficiency
9/24/2012	20094161 London-Laurel County	\$50.00	Informational
9/30/2012		\$746.83	Labor & Benefits
10/1/2012	20094186 VIC	\$6,159.92	Energy Efficiency
10/2/2012	20094189 Ebsco Industries, Inc.	\$364.00	x Reading Service for Somerset Comm. College Library
10/15/2012	20094358 VIC	\$4,265.63	Energy Efficiency
10/19/2012	20094330 London-Laurel County	\$50.00	Informational
10/31/2012		\$1,210.93	Labor & Benefits
11/1/2012	20094643 VIC	\$6,159.92	Energy Efficiency
11/1/2012	20094926 The Estill County Tribune	\$56.70	x Customer Appreciation
11/1/2012	20095008 The Sentinel-Echo	\$100.00	Statement of Non-Discrimination
11/15/2012	20094788 VIC	\$4,718.92	Energy Efficiency
11/16/2012	20094890 London-Laurel County	\$50.00	Informational
11/30/2012		\$271.37	Labor & Benefits
12/1/2012	20095177 Mt Vernon Signal	\$150.00	x Customer Appreciation
12/1/2012	20095183 The Sentinel-Echo	\$834.68	x Customer Appreciation, Sports, Chicken Festival
12/1/2012	20095466 Times-Tribune	\$128.20	x Sports
		\$216.20	Energy Efficiency
12/3/2012	20095020 VIC	\$7,245.86	Energy Efficiency
12/17/2012	20095193 VIC	\$7,806.36	Energy Efficiency
12/31/2012	20095426 WKL Radio Station	\$200.00	x Sports
12/31/2012	20095475 Dandy Broadcasting Inc.	\$252.00	x Sports
12/31/2012	20095297 Karen Combs	\$167.60	Meeting Expenses
12/31/2012		\$1,290.11	Labor & Benefits
	Total	\$156,381.96	
	Disallow for rate making purposes	\$8,230.95	
12/3/2012	Cash Register	(\$7,763.89)	x EKP Reimbursement
		\$155,914.90	
	Disallowable for Rate Maining Purposes	\$467.06	x

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 3
Page 1 of 2
Witness: Jim Adkins

Q3: Refer to Jackson's response to Item 34 of Staff's first Request. Provide an update to the costs for preparation of this case, including documentation of all expenses.

A3: Please see the update of the costs on the following page and documentation can be found in Exhibit 3.

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219
Rate Case Expenses
Account 186.50

Item 3
Page 2 of 2
Witness: Jim Adkins

Item	Date	Check No.	Description	Amount	Total
Labor & Benefits					\$14,520.48
Transportation & Mileage					\$83.06
Miscellaneous - Meals, supplies, etc.					\$470.85
Advertising Notice:					
	8/1/2013	20098489	Booneville Sentinel	\$600.00	
	8/1/2013	20098502	Jackson County Newsgroup	\$1,260.00	
	8/1/2013	20098506	Manchester Enterprise	\$2,100.00	
	8/1/2013	20098520	The Sentinel-Echo	\$1,019.10	
	8/8/2013	20098548	Jackson County Newsgroup	\$630.00	
	8/30/2013	20098558	Mt. Vernon Signal	\$1,890.00	
	8/31/2013	20098521	The Sentinel-Echo	\$2,038.20	
	8/31/2013	20098539	Citizen Voice & Times	\$1,644.75	
	8/31/2013	20098569	Three Forks Tradition	\$1,200.00	
	10/20/2013	20098909	US Postal Service	\$445.00	
Total to Date - Thru October 2013					<u>\$27,901.44</u>



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098012
 Date: 08/13/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
07/19/2013	0713372796	372796	143.63	0	605	20.00
07/19/2013	0713372796	372796	930.21	10	208	395.00
07/19/2013	0713372804	372804	921.07	81	206	164.00
07/19/2013	0713372853	372853	593.16	64	303	100.00
07/19/2013	0713374495	374495	184.1	0	605	17.17
07/19/2013	0713374495	374495	184.1	0	611	46.94
07/19/2013	0713375773	375773	908.81	71	502	3,302.31
07/19/2013	0713375773	375773	910.11	71	505	78.27
07/19/2013	0713375773	375773	910.11	71	605	64.00
07/19/2013	0713375773	375773	930.23	71	303	195.00
07/19/2013	0713375773	375773	930.23	71	502	373.09
07/19/2013	0713375781	375781	236.5	0	602	-22.61
07/19/2013	0713375781	PURCHASE ORDER/ACCOUNTS PAYABLE	921.0	83	303	399.45
07/19/2013	0713375799	375799	910.15	71	605	33.03
07/19/2013	0713375799	375799	930.23	71	303	97.64
07/19/2013	0713375864	375864	908.81	71	303	113.10
07/19/2013	0713375914	375914	236.5	0	602	-25.60
07/19/2013	0713375914	375914	921.0	83	303	16.85
07/19/2013	0713375914	375914	921.09	83	217	275.00
07/19/2013	0713375914	375914	921.1	83	303	452.30
07/19/2013	0713375955	375955	908.81	71	505	10.90
07/19/2013	0713379684	379684	908.81	71	303	42.15
07/19/2013	0713379684	379684	921.0	75	206	92.00
07/19/2013	0713379924	379924	593.01	63	611	7.18
07/19/2013	0713381466	381466	935.03	60	109	0.94
07/19/2013	0713382910	382910	593.01	66	611	231.69
07/19/2013	0713382928	382928	588.02	61	140	441.60
07/19/2013	0713382928	382928	588.02	61	502	25.00
07/19/2013	0713382928	382928	588.02	61	505	9.96
07/19/2013	0713382944	382944	588.02	61	605	916.04
07/19/2013	0713382993	382993	163.0	0	208	20.00
07/19/2013	0713382993	382993	184.1	0	208	20.00
07/19/2013	0713382993	382993	588.0	63	208	20.00
07/19/2013	0713382993	382993	588.0	66	208	20.00
07/19/2013	0713382993	382993	588.0	68	208	20.00
07/19/2013	0713382993	382993	588.0	69	208	20.00
07/19/2013	0713385228	385228	588.02	61	140	441.60
07/19/2013	0713385228	385228	588.02	61	505	26.49
07/19/2013	0713838223	838223	930.21	10	505	79.50



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098012

73-5484/4210

Jackson County Bank
 McKee, Kentucky

Void After 120 Days

PAY VISA
 TO ATTN: LOAN DEPT
 THE PO BOX 32170
 ORDER LOUISVILLE KY 40232
 OF

DATE	CHECK NO.	AMOUNT
08/13/2013	20098012	\$*****9,587.93

22021

NON-NEGOTIABLE



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098012

Date: 08/13/2013

07/19/2013	0713838504	838504	588.0	62	109	150.00
07/19/2013	0713838504	838504	588.06	62	109	150.00
07/19/2013	0713839031	839031	186.5	0	602	10.00 ←
07/19/2013	0713839874	0713839874	588.0	69	605	223.62
07/19/2013	0713839973	839973	593.01	67	611	11.38
07/19/2013	0713839981	839981	921.0	20	303	19.04
07/19/2013	0713839981	839981	921.0	20	505	9.18
07/19/2013	0713839981	839981	930.21	10	505	110.10
07/19/2013	0713841284	841284	935.0	60	303	49.79
07/19/2013	0713841284	841284	935.0	60	505	45.52
07/19/2013	0713841284	841284	935.03	60	303	53.43
07/19/2013	0713842241	842241	921.0	73	206	46.00
07/19/2013	0713842316	842316	582.0	59	109	10.00
07/19/2013	0713842373	842373	921.5	90	109	25.00
07/19/2013	0713844270	844270	588.0	61	505	100.00
07/19/2013	0713844544	844544	921.0	73	303	34.88
Totals:						9,587.93

Vendor: 22021 VISA



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

DATE	CHECK NO.	AMOUNT
08/13/2013	20098012	0.00

OVER FLOW STUB

NON-NEGOTIABLE

PAY VISA
 TO ATTN: LOAN DEPT
 THE PO BOX 32170
 ORDER LOUISVILLE KY 40232
 OF

22021



MARK KEENE
JACKSON ENERGY COOP
Account Number: ##### 9031

Statement Closing Date:
July 19, 2013

Summary of Account Activity	
Previous Balance	\$ 416.24
Payments	- 416.24
Other Credits	- 0.00
Other Debits	+ 0.00
Purchases	+ 10.00
Cash Advances	+ 0.00
Fees Charged	+ 0.00
Interest Charged	+ 0.00
NEW BALANCE	\$ 10.00
Credit Limit	\$ 3,500.00
Available Credit	3,490.00
Available Cash	0.00
Amount Disputed	0.00
Statement Closing Date	07/19/13
Days in Billing Cycle	31

Payment Information	
New Balance	\$ 10.00
Total Minimum Payment Due	\$10.00
Payment Due Date	08/13/13
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Contact Information

Customer Service: (800) 299-9842
Report Lost or Stolen Card: (727) 570-4881
After Hours: (866) 604-0381

Please send Billing Inquiries and Correspondence to:
 CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630

Visit us on the web at:
www.rccu.com

Please Mail Your Payments to:
 VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY!
 SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

EZCARDINFO.COM IS ONLINE BANKING FOR YOUR CREDIT CARD AND IT'S FREE! WHEN YOU ENROLL, YOU CAN MANAGE YOUR ACCOUNT 24/7. VISIT EZCARDINFO.COM AND GET STARTED TODAY!

Transactions						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
07/13	07/14	9399	24692163194000728231239	L2GKY SEC OF STATE 502-564-3490 KY	\$	10.00

NOTICE: CONTINUED ON PAGE 3
Page 1 of 2

PLEASE DETACH COUPON AND RETURN PAYMENT USING THE ENCLOSED ENVELOPE - ALLOW 5 DAYS FOR MAIL DELIVERY 0900

RURAL COOPERATIVES CREDIT UNION
PO BOX 32170
LOUISVILLE KY 40232 - 2170



Account Number
9031

Check box to indicate name/address change on back of this coupon

Closing Date	New Balance	Total Minimum Payment Due	Payment Due Date	AMOUNT OF PAYMENT ENCLOSED
07/19/13	\$10.00	\$10.00	08/13/13	\$

MARK KEENE
JACKSON ENERGY COOP
115 JACKSON ENERGY LANE
MCKEE KY 40447 - 8847



MAKE CHECK PAYABLE TO:



VISA
PO BOX 4521
CAROL STREAM IL 60197 - 4521



21 4608 0808 6383 9031 00001000 00001000 6

Commonwealth of Kentucky
Alison Lundergan Grimes, Secretary of State

Alison Lundergan Grimes
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 140893
Visit <https://app.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Alison Lundergan Grimes, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

JACKSON ENERGY COOPERATIVE CORPORATION

is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is July 26, 1938 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 12th day of July, 2013, in the 222nd year of the Commonwealth.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
140893/0025630



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20097463
 Date: 07/05/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
06/20/2013	06202013	MILEAGE REIMBURSEMENT	186.5	0	605	27.69
Vendor: 11003 MARK R KEENE					Totals:	27.69



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20097463

73-5484/4210

Jackson County Bank
 McKee, Kentucky

Void After 120 Days

PAY MARK R KEENE
 TO 128 MT VIEW DRIVE
 THE BEREA KY 40403
 ORDER
 OF

DATE	CHECK NO.	AMOUNT
07/05/2013	20097463	\$*****27.69

11003

NON-NEGOTIABLE

V-11003



Name: Mark Keene

Date: 6/20/2013

Purpose of Expense: Rate Case meeting with Jim Adkins at the London office.

REIMBURSABLE EXPENSES						
Dept. #	Acct. #	Code #	Date	Location/Description		Total
Enter Coding for Personal Mileage Below				SUBTOTAL		\$0.00
0	186.50	605	49.0	Miles - Rate \$.565		\$27.69
TOTAL						\$27.69

I certify that these expenses and this report are factual and accurate.

Signature Mark R. Keene Date 06/21/13

Approval Sharon K. Carson Date 6/27/13

If using Odometer Readings for mileage - enter Readings in Yellow Section.
 If using miles that have already been figured _____

Use of Personal Vehicle						
Date	Mileage			Meeting Purpose	Total Miles Only	
	Beginning	Ending	Total			
			0	Rate case meeting	49	
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
			0			
Total Miles using Odometer			0	Total Miles	49	

Grand Total Miles 49

PLEASE DETACH AND RETAIN



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

No. 20098082
Date: 08/16/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
08/08/2013	08082013	REIMBURSABLE EXPENSE	186.5	0	505	32.55
08/08/2013	08082013	REIMBURSABLE EXPENSE	186.5	0	605	55.37
Vendor: 11003 MARK R KEENE						Totals: 87.92



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098082

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY MARK R KEENE
TO 128 MT VIEW DRIVE
THE BEREA KY 40403
ORDER
OF

DATE	CHECK NO.	AMOUNT
08/16/2013	20098082	\$*****87.92

11003

NON-NEGOTIABLE

V-11003



Name: Mark Keene

Date: August 8, 2013

Purpose of Expense: Rate Case Expenses

REIMBURSABLE EXPENSES					
Dept. #	Acct. #	Code #	Date	Location/Description	Total
	186.50	505	8/2/13	El Cazador Mexican Restaurant	\$32.55
Enter Coding for Personal Mileage Below				SUBTOTAL	\$32.55
			98.0	Miles - Rate \$.565	\$55.37
				TOTAL	\$87.92

I certify that these expenses and this report are factual and accurate.

Signature Mark K. Keene Date 8/8/13

Approval Sharon K. Carson Date 8/12/13

If using Odometer Readings for mileage - enter Readings in Yellow Section.
 If using miles that have already been figured

Use of Personal Vehicle					
Date	Mileage			Meeting Purpose	Total Miles Only
	Beginning	Ending	Total		
8/8/2013			0	Take rate case file to London for Carol to take to PSC	98
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
			0		
Total Miles using Odometer			0	Total Miles	98
Grand Total Miles					98

EL CAZADOR MEXICAN RESTAURANT
4884 HIGHWAY 3630
ANNVILLE, KY 40902
6063641111
3899000002270237

Merchant ID: 0237

Ref #: 0007

Server ID: 1

Sale

XXXXXXXXXXXX0226

MASTERCARD

Entry Method: Swiped

Amount: \$ 28.05

Tip: 4.50

Total: 32.55

08/02/13

13:20:30

Inv #: 000007

Appr Code: 00925P

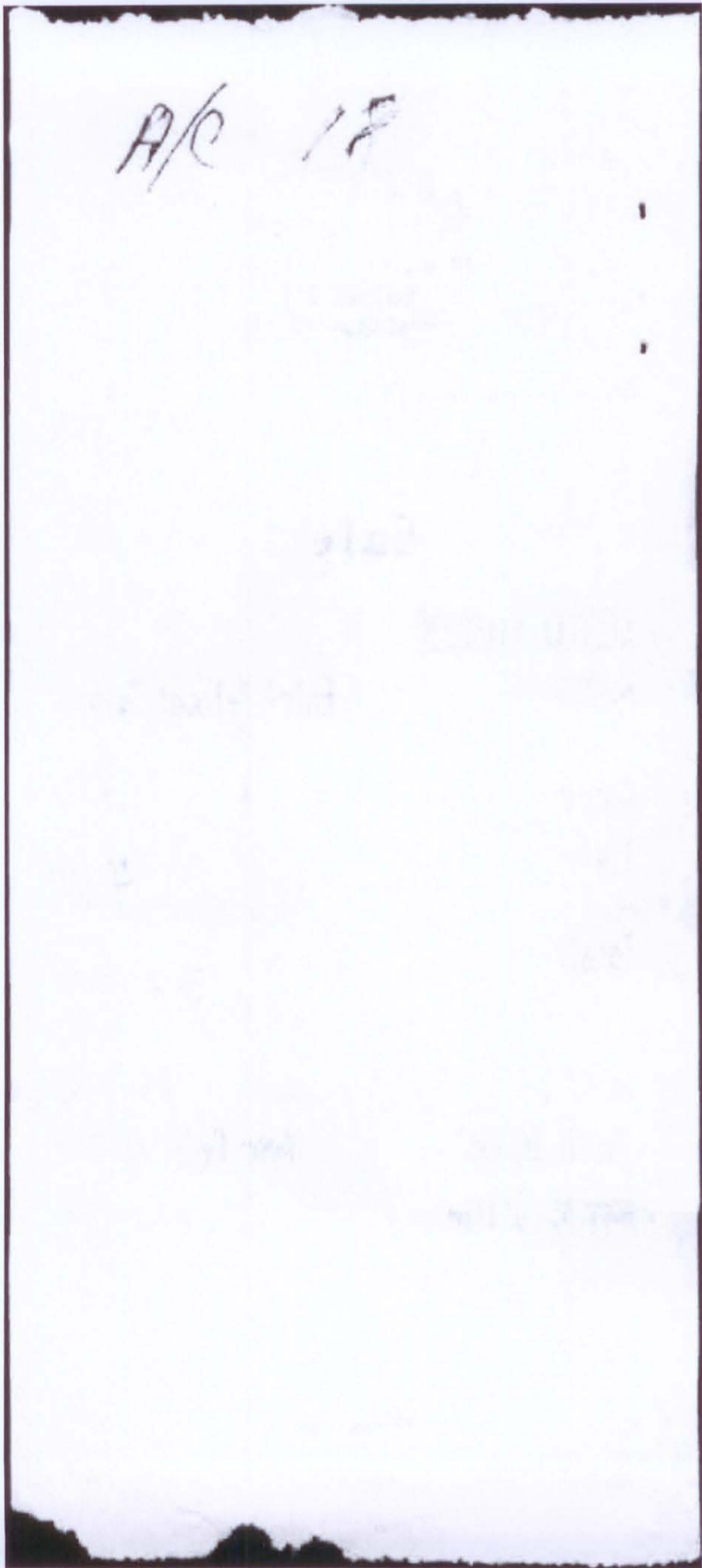
Apprvd: Online

Batch#: 000346

Customer Copy

THANK YOU

A/C 18



A/C 186.50	6.99	+
	5.75	+
	8.25	+
	2.50	+
Marybeth	1.49	+
Jim Adkins	1.49	+
Mark	26.47	0
	6.	%
	1.584	+
	28.05	*



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098330
Date: 09/06/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
08/19/2013	0813374495	374495	184.1	0	605	65.78
08/19/2013	0813375765	375765	186.5	0	505	48.26
08/19/2013	0813375773	375773	184.1	0	305	58.65
08/19/2013	0813375773	375773	908.8	71	505	63.56
08/19/2013	0813375773	375773	908.8	71	605	336.57
08/19/2013	0813375773	375773	908.81	71	502	359.41
08/19/2013	0813375773	375773	908.81	71	505	65.37
08/19/2013	0813375773	375773	910.15	71	505	77.95
08/19/2013	0813375781	PURCHASE ORDER/ACCOUNTS PAYABLE	143.63	0	303	667.25
08/19/2013	0813375781	375781	154.3	0	307	396.16
08/19/2013	0813375781	375781	236.5	0	602	-46.13
08/19/2013	0813375781	PURCHASE ORDER/ACCOUNTS PAYABLE	391.01	0	710	1,835.63
08/19/2013	0813375781	PURCHASE ORDER/ACCOUNTS PAYABLE	921.0	83	303	577.69
08/19/2013	0813375781	PURCHASE ORDER/ACCOUNTS PAYABLE	935.0	60	303	888.27
08/19/2013	0813375799	375799	910.0	71	410	57.40
08/19/2013	0813375799	375799	910.15	71	303	58.11
08/19/2013	0813379684	379684	910.15	75	505	70.07
08/19/2013	0813381466	381466	926.01	90	722	31.80
08/19/2013	0813382886	382886	910.15	71	505	78.02
08/19/2013	0813839080	839080	921.0	20	203	13.13
08/19/2013	0813839080	839080	921.0	20	505	125.23
08/19/2013	0813839981	839981	921.0	20	505	31.32
08/19/2013	0813839981	839981	930.21	10	505	34.68
08/19/2013	0813841284	841284	908.81	60	505	5.07
08/19/2013	0813841284	841284	935.0	60	303	10.58
08/19/2013	0813841284	841284	935.0	60	306	161.33
08/19/2013	0813841284	841284	935.0	60	505	34.92
08/19/2013	0813841284	841284	935.02	60	302	2.85
08/19/2013	0813841284	841284	935.03	60	505	46.23
08/19/2013	0813842233	842233	588.0	66	505	238.09
08/19/2013	0813842233	842233	588.0	66	605	171.37
08/19/2013	0813842241	842241	910.15	73	505	138.74
08/19/2013	0813842316	842316	588.0	59	605	207.37
08/19/2013	0813842373	842373	926.01	90	505	14.98
08/19/2013	0813842373	842373	926.01	90	722	2.97
08/19/2013	0813844270	844270	588.0	61	505	502.84
08/19/2013	0813844270	844270	588.0	61	605	301.99
08/19/2013	0813844544	844544	910.15	71	505	123.54

Vendor: 22021 VISA

Totals: 7,857.05



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098330

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY VISA
TO ATTN: LOAN DEPT
THE PO BOX 32170
ORDER LOUISVILLE KY 40232
OF

DATE	CHECK NO.	AMOUNT
09/06/2013	20098330	\$*****7,857.05

22021

NON-NEGOTIABLE



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098330

Date: 09/06/2013



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

73-5484/4210

Jackson County Bank
McKee, Kentucky

PAY VISA
TO ATTN: LOAN DEPT
THE PO BOX 32170
ORDER LOUISVILLE KY 40232
OF

22021

Void After 120 Days

DATE	CHECK NO.	AMOUNT
09/06/2013	20098330	0.00

OVER FLOW STUB

NON-NEGOTIABLE



SHARON CARSON
JACKSON ENERGY COOP
Account Number: #### #### #### 5765

Statement Closing Date:
August 19, 2013

Summary of Account Activity	
Previous Balance	\$ 0.00
Payments	- 0.00
Other Credits	- 0.00
Other Debits	+ 0.00
Purchases	+ 48.26
Cash Advances	+ 0.00
Fees Charged	+ 0.00
Interest Charged	+ 0.00
NEW BALANCE	\$ 48.26
Credit Limit	\$ 7,500.00
Available Credit	7,451.00
Available Cash	0.00
Amount Disputed	0.00
Statement Closing Date	08/19/13
Days in Billing Cycle	31

Payment Information	
New Balance	\$ 48.26
Total Minimum Payment Due	\$48.26
Payment Due Date	09/13/13
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Contact Information

Customer Service: (800) 299-9842
Report Lost or Stolen Card: (727) 570-4881
After Hours: (866) 604-0381

Please send Billing Inquiries and Correspondence to:
CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630

Visit us on the web at:
www.rccu.com

Please Mail Your Payments to:
VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY!
SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

NOTICE: CONTINUED ON PAGE 3
Page 1 of 2

PLEASE DETACH COUPON AND RETURN PAYMENT USING THE ENCLOSED ENVELOPE - ALLOW 5 DAYS FOR MAIL DELIVERY 0900

RURAL COOPERATIVES CREDIT UNION
PO BOX 32170
LOUISVILLE KY 40232 - 2170



Account Number
5765

Check box to indicate name/address change on back of this coupon

Closing Date	New Balance	Total Minimum Payment Due	Payment Due Date
08/19/13	\$48.26	\$48.26	09/13/13

AMOUNT OF PAYMENT ENCLOSED

\$

SHARON CARSON
JACKSON ENERGY COOP
115 JACKSON ENERGY LANE
MCKEE KY 40447 - 8847



55348

MAKE CHECK PAYABLE TO



VISA
PO BOX 4521
CAROL STREAM IL 60197 - 4521



21 4608 0808 6037 5765 00004826 00004826 5

IMPORTANT INFORMATION

Interest Charge Calculation Methods (ICM) and Computation of Balance Subject to Interest Rate. The **Interest Charge** Calculation Method applicable to your account for Cash Advances and Credit Purchases of goods and services that you obtain through the use of your card is specified on the front side of this statement and explained below:

Method A - Average Daily Balance (including new transactions). The **Interest Charge** on purchases begins from the date the transaction is posted to your account, and the **Interest Charge** on cash advances begins from the date you obtained the cash advance, or the first day of the billing cycle in which it is posted to your account, whichever is later. There is no grace period.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional **Interest Charge** on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional **Interest Charges** on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional **Interest Charges** on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

Payment Crediting and Credit Balance. Payments received by 5PM at the location specified on the front of the statement after the phrase "Please Mail Your Payment To:" will be credited as of the date of receipt to the account specified on the payment coupon. Payments made in person during normal business hours at branch locations where such payments are accepted will be treated as received on the same day. Payments must be made in U.S. dollars. Payments that do not conform to the requirements set forth on or with the periodic statement (e.g. missing payment stub, payment envelope other than as provided with your statement, multiple checks or multiple coupons in the same envelope) may be subject to delay in crediting, but shall be credited within five days of receipt. If there is a credit balance due on your account, you may request, in writing, a full refund. Submit your request to the address indicated on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:"

By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:" You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have cut in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

What To Do If You Think You Find A Mistake On Your Statement

If you think there is an error on your statement, write to us at the address shown on the front of this billing statement after the phrase "Please send Billing Inquiries...to:" In your letter, give us the following information:

- **Account Information:** Your name and account number.
- **Dollar Amount:** The dollar amount of the suspected error.
- **Description of Problem:** If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

You must contact us within 60 days after the error appeared on your statement. You must notify us of any potential errors in writing (or electronically). You may call us, but if you do, we are not required to investigate any potential errors and you may have to pay the amount in question. While we investigate whether or not there has been an error, the following are true:

- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

Your Rights If You Are Dissatisfied With Your Credit Card Purchases

If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

- 1 The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
- 2 You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
- 3 You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:"

While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation, we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.

(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature



55348

SHARON CARSON
JACKSON ENERGY COOP
Account Number: #### #### #### 5765

Statement Closing Date:
August 19, 2013

Transactions						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
08/14	08/15	5812	24559303226900015800032	EL CAZADOR MEXICAN RESTAU ANNVILLE KY	\$	48.26
2013 Totals Year To Date						
Total Fees Charged in 2013					\$	0.00
Total Interest Charged in 2013					\$	0.00

Interest Charge Calculation/Plan Level Information						
Plan Description	ICM ¹	Balance Subject to Interest Rate	Periodic Rate	Annual Percentage Rate (APR) ²	Interest Charge	Ending Balance
CURRENT						
PURCHASES	G	\$ 0.00	1.0750%	12.90%	\$ 0.00	
CASH	F	\$ 0.00	1.0750%	12.90%	\$ 0.00	
FEES/INTEREST CHARGE					\$ 0.00	
TOTAL				0.00%	\$ 0.00	\$ 48.26

¹ ICM Interest Charge Method: See reverse side of Page 1 for explanation.
² Your Annual Percentage Rate (APR) is the annual interest rate on your account.
(V) = Variable Rate. If you have a variable rate account the periodic rate and Annual Percentage Rate (APR) may vary.

IMPORTANT INFORMATION

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The interest charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional interest charge on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The interest charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional interest charges on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The interest charges for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional interest charges on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The interest charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

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By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:" You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have cut in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

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- Account Information: Your name and account number.
- Dollar Amount: The dollar amount of the suspected error.
- Description of Problem: If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

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- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

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If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:"

While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation, we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.

(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature _____



Name: Sharon Carson
Date: 8/28/13
Purpose of Expense: Meals for Rate Case Meetings

Credit Card Expenses							
Dept. #	Acct. #	Code #	Date	Location/Description	JEC Expenses	Personal Exp.	Receipt Totals
0	186.50	505	8/14/13	El Cazedor Mexican Restaurant (Jim Adkins, Mary Beth Purvis, Lisa Baker, Mark Keene, Sharon Carson)	\$48.26		\$48.26
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
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							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Total					\$48.26	\$0.00	\$48.26 **
Total To Be Reimbursed to Cooperative -Attach Cashier Receipt							\$0.00

** This amount should equal Visa Statement Amount
I certify that these expenses and this report are factual and accurate.
Signature Sharon K. Carson Date 8/28/13
Approval Carol Wiggit Date 8-29-13

Group working in
late case

EL CAZADOR MEXICAN RESTAURANT
4884 HIGHWAY 3630
ANNVILLE, KY 40402
6063641111
389900002270237

Merchant ID: 0237

Ref #: 0003

Server ID: 1

Sale

XXXXXXXXXXXX5765

VISA

Entry Method: Swiped

Amount: \$ 41.26

Tip: 7.00

Total: 48.26

08/14/13

12:47:35

Inv #: 000003

Appr Code: 003819

Apprvd: Online

Batch#: 000358

Customer Copy

THANK YOU

Shawn C.
MARK K.
Lisa B.
Jim Adkins
marybeth
Purvis



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098451
Date: 09/13/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
08/19/2013	0813372804	372804	921.07	81	206	132.53
08/19/2013	0813375864	375864	908.81	71	303	36.32
08/19/2013	0813375864	375864	921.08	71	505	14.82
08/19/2013	0813375864	375864	921.08	71	605	112.19
08/19/2013	0813375922	375922	143.63	0	303	873.93
08/19/2013	0813382944	382944	588.02	61	605	353.60
08/19/2013	0813382969	382969	588.0	61	605	836.96
08/19/2013	0813382969	382969	921.0	81	505	31.27
08/19/2013	0813383009	383009	107.2	0	605	-244.42
08/19/2013	0813383009	383009	143.63	0	605	229.00
08/19/2013	0813383009	383009	921.5	90	605	841.72
08/19/2013	0813839031	839031	186.5	0	505	55.10
					Totals:	3,273.02

Vendor: 22021 VISA



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098451

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY VISA
TO ATTN: LOAN DEPT
THE PO BOX 32170
ORDER LOUISVILLE KY 40232
OF

DATE	CHECK NO.	AMOUNT
09/13/2013	20098451	\$*****3,273.02

22021

NON-NEGOTIABLE



MARK KEENE
JACKSON ENERGY COOP
Account Number: #### #### 9031

Statement Closing Date:
August 19, 2013

Summary of Account Activity	
Previous Balance	\$ 10.00
Payments	- 10.00
Other Credits	- 0.00
Other Debits	+ 0.00
Purchases	+ 55.10
Cash Advances	+ 0.00
Fees Charged	+ 0.00
Interest Charged	+ 0.00
NEW BALANCE	\$ 55.10
Credit Limit	\$ 3,500.00
Available Credit	3,444.00
Available Cash	0.00
Amount Disputed	0.00
Statement Closing Date	08/19/13
Days in Billing Cycle	31

Payment Information	
New Balance	\$ 55.10
Total Minimum Payment Due	\$55.10
Payment Due Date	09/13/13
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Contact Information

Customer Service: (800) 299-9842
Report Lost or Stolen Card: (727) 570-4881
After Hours: (866) 604-0381

Please send Billing Inquiries and Correspondence to:
 CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630

Visit us on the web at:
 www.rccu.com

Please Mail Your Payments to:
 VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY!
 SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN
 REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS,
 DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND
 EASY WITH EZCARDINFO. ENROLL TODAY!

Transactions						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
08/15	08/16	5812	24559303227900015900088	EL CAZADOR MEXICAN RESTAU ANNVILLE KY	\$ 27.03	
08/16	08/18	5812	24559303228900016000069	EL CAZADOR MEXICAN RESTAU ANNVILLE KY	28.07	
Payments, Adjustments and Others						
08/15	08/15	6010	1 3227086935000180	PAYMENT - THANK YOU	10.00	

NOTICE CONTINUED ON PAGE 3
Page 1 of 2

PLEASE DETACH COUPON AND RETURN PAYMENT USING THE ENCLOSED ENVELOPE - ALLOW 5 DAYS FOR MAIL DELIVERY 0900

RURAL COOPERATIVES CREDIT UNION
PO BOX 32170
LOUISVILLE KY 40232 - 2170



Account Number
9031

Check box to indicate
name/address change
on back of this coupon

Closing Date	New Balance	Total Minimum Payment Due	Payment Due Date	AMOUNT OF PAYMENT ENCLOSED
08/19/13	\$55.10	\$55.10	09/13/13	\$

MARK KEENE
JACKSON ENERGY COOP
115 JACKSON ENERGY LANE
MCKEE KY 40447 - 8847



MAKE CHECK PAYABLE TO:



VISA
PO BOX 4521
CAROL STREAM IL 60197 - 4521



Interest Charge Calculation Methods (ICM) and Computation of Balance Subject to Interest Rate. The **Interest Charge** Calculation Method applicable to your account for Cash Advances and Credit Purchases of goods and services that you obtain through the use of your card is specified on the front side of this statement and explained below.

Method A - Average Daily Balance (including new transactions). The **Interest Charge** on purchases begins from the date the transaction is posted to your account, and the **Interest Charge** on cash advances begins from the date you obtained the cash advance, or the first day of the billing cycle in which it is posted to your account, whichever is later. There is no grace period.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional **Interest Charge** on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional **Interest Charges** on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The **Interest Charges** for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional **Interest Charges** on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The **Interest Charges** for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

Payment Crediting and Credit Balance. Payments received by SPM at the location specified on the front of the statement after the phrase "Please Mail Your Payment To:" will be credited as of the date of receipt to the account specified on the payment coupon. Payments made in person during normal business hours at branch locations where such payments are accepted will be treated as received on the same day. Payments must be made in U.S. dollars. Payments that do not conform to the requirements set forth on or with the periodic statement (e.g. missing payment stub, payment envelope other than as provided with your statement, multiple checks or multiple coupons in the same envelope) may be subject to delay in crediting, but shall be credited within five days of receipt. If there is a credit balance due on your account, you may request, in writing, a full refund. Submit your request to the address indicated on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:"

By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:". You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have cut in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

What To Do If You Think You Find A Mistake On Your Statement

If you think there is an error on your statement, write to us at the address shown on the front of this billing statement after the phrase "Please send Billing Inquiries...to:" in your letter, give us the following information:

- **Account Information:** Your name and account number
- **Dollar Amount:** The dollar amount of the suspected error
- **Description of Problem:** If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

You must contact us within 60 days after the error appeared on your statement. You must notify us of any potential errors in writing (or electronically). You may call us, but if you do, we are not required to investigate any potential errors and you may have to pay the amount in question. While we investigate whether or not there has been an error, the following are true:

- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

Your Rights if You Are Dissatisfied With Your Credit Card Purchases

If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:"

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(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature _____



55821

MARK KEENE
JACKSON ENERGY COOP
Account Number: ##### 9031

Statement Closing Date:
August 19, 2013

Transactions... Continued				Amount
Trans Date	Post Date	MCC Code	Reference Number	Description
TOTAL PAYMENTS OR ADJUSTMENTS				\$ 10.00
2013 Totals Year To Date				
Total Fees Charged in 2013				\$ 0.00
Total Interest Charged in 2013				\$ 0.00

Interest Charge Calculation/Plan Level Information						
Plan Description	ICM ¹	Balance Subject to Interest Rate	Periodic Rate	Annual Percentage Rate (APR) ²	Interest Charge	Ending Balance
CURRENT						
PURCHASES	G	\$ 0.00	1.0750%	12.90%	\$ 0.00	
CASH	F	\$ 0.00	1.0750%	12.90%	\$ 0.00	
FEE/INTEREST CHARGE					\$ 0.00	
TOTAL				0.00%	\$ 0.00	\$ 55.10

¹ ICM Interest Charge Method: See reverse side of Page 1 for explanation.
² Your Annual Percentage Rate (APR) is the annual interest rate on your account.
(V) = Variable Rate. If you have a variable rate account the periodic rate and Annual Percentage Rate (APR) may vary.

GOV'S REC INV POST
EXT CREDIT MK PAY APPR
DEPT COU APPR
REC'D AUG 27 2013
ST NO 186.50 CODE 505

IMPORTANT INFORMATION

Interest Charge Calculation Methods (ICM) and Computation of Balance Subject to Interest Rate. The Interest Charge Calculation Method applicable to your account for Cash Advances and Credit Purchases of goods and services that you obtain through the use of your card is specified on the front side of this statement and explained below:

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1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

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While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation, we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.

(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature

EL CAZADOR MEXICAN RESTAURANT
4884 HIGHWAY 3638
ANNVILLE, KY 40402
6063641111
3899000002270237

Merchant ID: 0237

Ref #: 0006

Server ID: 1

Sale

XXXXXXXXXXXX9031

VISA

Entry Method: Swiped

Amount: \$ 24.07

Tip: 4.00

Total: 28.07

08/16/13

12:51:54

Inv #: 000006

Appr Code: 005312

Apprvd: Online

Batch#: 000360

Customer Copy

THANK YOU

Jim A.
Margybeth P.
Mark K.

EL LAZADOR MEXICAN RESTAURANT
4884 HIGHWAY 3630
ANNVILLE, KY 40402
6063641111
389900002270237

Merchant ID: 0237

Ref #: 0008

Server ID: 1

Sale

XXXXXXXXXXXXXXXX9031

VISA

Entry Method: Swiped

Amount: \$ 23.03

Tip: 4.00

Total: 27.03

08/15/13

13:01:17

Inv #: 000007

Appr Code: 009345

Apprvd: Online

Batch#: 000359

Customer Copy

THANK YOU

Jim A.
Margaret P.
Mark K.



Name: Mark Keene

Date: 09/05/13

Purpose of Expense: Meals with Jim Adkins & Marybeth Pervis for Rate Case

Credit Card Expenses							
Dept. #	Acct. #	Code #	Date	Location/Description	JEC Expenses	Personal Expenses	Receipt Totals
0	186.50	505	8/15/13	El Cazador Mexican Restaurant	28.07		\$28.07
0	186.50	505	8/16/2013	El Cazador Mexican Restaurant	27.03		\$27.03
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
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							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
TOTAL					\$55.10	\$0.00	\$55.10
Total To Be Reimbursed to Cooperative -Attach Cashier Receipt							\$0.00

** This amount should equal Visa Statement Amount
I certify that these expenses and this report are factual and accurate.

Signature Mark Keene Date 09/05/13
Approval Sharon K. Carson Date 9/10/13



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy[®] Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098797

Date: 10/11/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
09/18/2013	09131284	1284	236.5	0	602	-29.43
09/18/2013	09131284	1284	935.0	60	302	62.89
09/18/2013	09131284	1284	935.0	60	303	632.74
09/18/2013	09131284	1284	935.0	60	306	182.16
09/18/2013	09131284	1284	935.0	60	505	114.49
09/18/2013	0913372796	372796	921.0	20	605	175.08
09/18/2013	0913372796	372796	921.0	83	605	318.70
09/18/2013	0913372796	372796	930.21	10	605	1,225.56
09/18/2013	0913372804	372804	921.07	81	206	61.02
09/18/2013	0913372846	372846	588.0	66	605	324.11
09/18/2013	0913372846	372846	588.0	68	605	324.11
09/18/2013	0913372846	372846	588.0	69	605	324.12
09/18/2013	0913375765	375765	186.5	0	505	38.26
09/18/2013	0913375799	375799	910.0	71	410	28.70
09/18/2013	0913375799	375799	910.15	71	303	18.20
09/18/2013	0913375799	375799	930.2	71	303	8.27
09/18/2013	0913375799	375799	930.25	71	303	90.08
09/18/2013	0913375864	375864	921.08	20	605	63.29
09/18/2013	0913375914	375914	236.5	0	602	-22.85
09/18/2013	0913375914	375914	921.1	83	303	436.15
09/18/2013	0913379684	379684	921.0	75	206	92.00
09/18/2013	0913382886	382886	921.0	74	206	46.00
09/18/2013	0913382944	382944	930.25	71	208	205.00
09/18/2013	0913382993	382993	588.0	62	208	200.00
09/18/2013	0913383009	383009	930.21	10	605	447.60
09/18/2013	09134495	4495	184.1	0	305	209.45
09/18/2013	09134495	4495	184.1	0	605	47.05
09/18/2013	09134495	4495	236.5	0	602	-11.98
09/18/2013	09135426	5426	588.02	61	140	441.60
09/18/2013	09135426	5426	588.02	61	502	132.47
09/18/2013	09135426	5426	588.02	61	605	53.02
09/18/2013	09135773	5773	908.81	71	502	25.75
09/18/2013	09135773	5773	910.11	71	505	225.97
09/18/2013	09135773	5773	926.01	71	303	10.60
09/18/2013	09135773	5773	926.01	71	502	1,498.56
09/18/2013	09135781	PURCHASE ORDER/ACCOUNTS PAYABLE	921.1	83	303	2,331.26
09/18/2013	09135781	PURCHASE ORDER/ACCOUNTS PAYABLE	935.0	60	303	85.32
09/18/2013	0913839981	839981	921.0	20	505	151.96
09/18/2013	0913842373	842373	921.5	90	405	29.86



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy[®] Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098797

73-5484/4210

Jackson County Bank
 McKee, Kentucky

Void After 120 Days

DATE	CHECK NO.	AMOUNT
10/11/2013	20098797	\$****11,188.23

PAY VISA
 TO ATTN: LOAN DEPT
 THE PO BOX 32170
 ORDER LOUISVILLE KY 40232
 OF

22021

NON-NEGOTIABLE



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098797

Date: 10/11/2013

09/18/2013 0913842373 842373
09/18/2013 0913842373 842373
09/18/2013 09139031 9031
09/18/2013 09182013 5781

926.01
926.01
186.5
163.0

90 505 38.36
90 722 123.35
0 505 55.59 ✓
0 605 373.79
Totals: 11,188.23

Vendor: 22021 VISA



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY VISA
TO ATTN: LOAN DEPT
THE PO BOX 32170
ORDER LOUISVILLE KY 40232
OF

DATE	CHECK NO.	AMOUNT
10/11/2013	20098797	0.00

OVER FLOW STUB

NON-NEGOTIABLE

22021



SHARON CARSON
JACKSON ENERGY COOP
Account Number: ##### 5765

Statement Closing Date:
September 18, 2013

Summary of Account Activity	
Previous Balance	\$ 48.26
Payments	- 48.26
Other Credits	- 0.00
Other Debits	+ 0.00
Purchases	+ 38.26
Cash Advances	+ 0.00
Fees Charged	+ 0.00
Interest Charged	+ 0.00
NEW BALANCE	\$ 38.26

Payment Information	
New Balance	\$ 38.26
Total Minimum Payment Due	\$38.26
Payment Due Date	10/13/13
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.	

Credit Limit	\$ 7 500.00
Available Credit	7 461.00
Available Cash	0.00
Amount Disputed	0.00
Statement Closing Date	09/18/13
Days in Billing Cycle	30

Contact Information

Customer Service: (800) 299-9842
Report Lost or Stolen Card: (727) 570-4881
After Hours: (866) 604-0381

Please send Billing Inquiries and Correspondence to:
 CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630

Visit us on the web at:
 www.rccu.com

Please Mail Your Payments to:
 VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY!
 SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

Transactions						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
08/20	08/22	5812	24158133233233229055400	TUCKYS 001-800254717 KY	\$ 38.26	
Payments, Adjustments and Others						
09/09	09/09	6010	1 3252086992000020	PAYMENT - THANK YOU	48.26	-

NOTICE: CONTINUED ON PAGE 3
Page 1 of 2

PLEASE DETACH COUPON AND RETURN PAYMENT USING THE ENCLOSED ENVELOPE - ALLOW 5 DAYS FOR MAIL DELIVERY 0919

RURAL COOPERATIVES CREDIT UNION
PO BOX 32170
LOUISVILLE KY 40232 - 2170



Account Number
5765

Check box to indicate name/address change on back of this coupon

Closing Date	New Balance	Total Minimum Payment Due	Payment Due Date	AMOUNT OF PAYMENT ENCLOSED
09/18/13	\$38.26	\$38.26	10/13/13	\$

SHARON CARSON
JACKSON ENERGY COOP
115 JACKSON ENERGY LANE
MCKEE KY 40447 - 8847



MAKE CHECK PAYABLE TO:



VISA
PO BOX 4521
CAROL STREAM IL 60197 - 4521



21 4608 0808 6037 5765 00003826 00003826 7

IMPORTANT INFORMATION

Interest Charge Calculation Methods (ICM) and Computation of Balance Subject to Interest Rate. The Interest Charge Calculation Method applicable to your account for Cash Advances and Credit Purchases of goods and services that you obtain through the use of your card is specified on the front side of this statement and explained below.

Method A - Average Daily Balance (including new transactions). The Interest Charge on purchases begins from the date the transaction is posted to your account, and the Interest Charge on cash advances begins from the date you obtained the cash advance, or the first day of the billing cycle in which it is posted to your account, whichever is later. There is no grace period.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional Interest Charge on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The Interest Charges for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

Payment Crediting and Credit Balance. Payments received by 5PM at the location specified on the front of the statement after the phrase "Please Mail Your Payment To." will be credited as of the date of receipt to the account specified on the payment coupon. Payments made in person during normal business hours at branch locations where such payments are accepted will be treated as received on the same day. Payments must be made in U.S. dollars. Payments that do not conform to the requirements set forth on or with the periodic statement (e.g. missing payment stub, payment envelope other than as provided with your statement, multiple checks or multiple coupons in the same envelope) may be subject to delay in crediting, but shall be credited within five days of receipt. If there is a credit balance due on your account, you may request, in writing, a full refund. Submit your request to the address indicated on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to."

By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to." You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have out in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

What To Do If You Think You Find A Mistake On Your Statement

If you think there is an error on your statement, write to us at the address shown on the front of this billing statement after the phrase "Please send Billing Inquiries...to:" in your letter, give us the following information:

- Account Information: Your name and account number.
- Dollar Amount: The dollar amount of the suspected error.
- Description of Problem: If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

You must contact us within 60 days after the error appeared on your statement. You must notify us of any potential errors in writing (or electronically). You may call us, but if you do, we are not required to investigate any potential errors and you may have to pay the amount in question. While we investigate whether or not there has been an error, the following are true:

- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

Your Rights If You Are Dissatisfied With Your Credit Card Purchases

If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:"

While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation, we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.

(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature _____



55638

SHARON CARSON
 JACKSON ENERGY COOP
 Account Number: ##### 5765

Statement Closing Date:
 September 18, 2013

Transactions... Continued						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
TOTAL PAYMENTS OR ADJUSTMENTS					\$	48.26 -
2013 Totals Year To Date						
Total Fees Charged in 2013					\$	0.00
Total Interest Charged in 2013					\$	0.00

Interest Charge Calculation/Plan Level Information						
Plan Description	ICM ¹	Balance Subject to Interest Rate	Periodic Rate	Annual Percentage Rate (APR) ²	Interest Charge	Ending Balance
CURRENT						
PURCHASES	G	\$ 0.00	1.0750%	12.90%	\$ 0.00	
CASH	F	\$ 0.00	1.0750%	12.90%	\$ 0.00	
FEES/INTEREST CHARGE					\$	0.00
TOTAL				0.00%	\$	38.26

¹ ICM Interest Charge Method: See reverse side of Page 1 for explanation.
² Your Annual Percentage Rate (APR) is the annual interest rate on your account.
 (V) = Variable Rate. If you have a variable rate account the periodic rate and Annual Percentage Rate (APR) may vary.

IMPORTANT INFORMATION

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The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional Interest Charge on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The Interest Charges for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

Payment Crediting and Credit Balance. Payments received by 5PM at the location specified on the front of the statement after the phrase "Please Mail Your Payment To:" will be credited as of the date of receipt to the account specified on the payment coupon. Payments made in person during normal business hours at branch locations where such payments are accepted will be treated as received on the same day. Payments must be made in U.S. dollars. Payments that do not conform to the requirements set forth on or with the periodic statement (e.g. missing payment stub, payment envelope other than as provided with your statement, multiple checks or multiple coupons in the same envelope) may be subject to delay in crediting, but shall be credited within five days of receipt. If there is a credit balance due on your account, you may request, in writing, a full refund. Submit your request to the address indicated on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:"

By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:." You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have cut in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

What To Do If You Think You Find A Mistake On Your Statement

If you think there is an error on your statement, write to us at the address shown on the front of this billing statement after the phrase "Please send Billing Inquiries...to:." In your letter, give us the following information:

- Account Information: Your name and account number.
- Dollar Amount: The dollar amount of the suspected error.
- Description of Problem: If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

You must contact us within 60 days after the error appeared on your statement. You must notify us of any potential errors in writing (or electronically). You may call us, but if you do, we are not required to investigate any potential errors and you may have to pay the amount in question. While we investigate whether or not there has been an error, the following are true:

- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

Your Rights if You Are Dissatisfied With Your Credit Card Purchases

If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:."

While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.

(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature _____

meal - Jim Adkins

maybe Purvis
Lisa Baker, Mark

LUCKYS
7594 HWY 3630
ANNVILLE, KY 40402
PHONE # (606) 364-3940

Keene
Shawn
Cash

Sale

ID: 001
Merchant ID: 000019330525
Bank ID: 6004

08/20/13 13:24:38
Batch#: 000193
Retrieval Ref #: 000000016281845

VISA Entry Method: Swiped

XXXXXXXXXXXX5765

Appr Code: 004912

Inv #: 000006

Pay Serv Ind: E

Val/Date: J24N

ID/Ref: 003232626789200

Amount: \$ 33.26

Tip: 5.00

Total: 38.26

Customer Copy
THANK YOU
HAVE A NICE DAY!

10/11/13



MARK KEENE
JACKSON ENERGY COOP
 Account Number: ##### 9031

Statement Closing Date:
 September 18, 2013

Summary of Account Activity	
Previous Balance	\$ 55 10
Payments	- 55 10
Other Credits	- 0 00
Other Debits	+ 0 00
Purchases	+ 55 59
Cash Advances	+ 0 00
Fees Charged	+ 0 00
Interest Charged	+ 0 00
NEW BALANCE	\$ 55.59
Credit Limit	\$ 3,500 00
Available Credit	3,444 00
Available Cash	0 00
Amount Disputed	0 00
Statement Closing Date	09/18/13
Days in Billing Cycle	30

Payment Information	
New Balance	\$ 55.59
Total Minimum Payment Due	\$55.59
Payment Due Date	10/13/13
Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10	

Contact Information	
	Customer Service: (800) 299-9842
	Report Lost or Stolen Card: (727) 570-4881
	After Hours: (866) 604-0381
	Please send Billing Inquiries and Correspondence to: CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630
	Visit us on the web at: www.rccu.com
	Please Mail Your Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY!
 SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN
 REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS,
 DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND
 EASY WITH EZCARDINFO. ENROLL TODAY!

Transactions						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
08/23	08/25	5812	24158133236236192508807	TUCKYS 001-800254717 KY	\$	26 72
08/27	08/28	5812	24559303239900017000032	EL CAZADOR MEXICAN RESTAU ANNVILLE KY		28 87
Payments, Adjustments and Others						
09/16	09/16	6010	1 3259086012000070	PAYMENT - THANK YOU		55 10 -

IMPORTANT INFORMATION

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Method A - Average Daily Balance (including new transactions). The Interest Charge on purchases begins from the date the transaction is posted to your account, and the Interest Charge on cash advances begins from the date you obtained the cash advance, or the first day of the billing cycle in which it is posted to your account, whichever is later. There is no grace period.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional Interest Charge on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The Interest Charges for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

Payment Crediting and Credit Balance. Payments received by 5PM at the location specified on the front of the statement after the phrase "Please Mail Your Payment To:" will be credited as of the date of receipt to the account specified on the payment coupon. Payments made in person during normal business hours at branch locations where such payments are accepted will be treated as received on the same day. Payments must be made in U.S. dollars. Payments that do not conform to the requirements set forth on or with the periodic statement (e.g. missing payment stub, payment envelope other than as provided with your statement, multiple checks or multiple coupons in the same envelope) may be subject to delay in crediting, but shall be credited within five days of receipt, if there is a credit balance due on your account, you may request, in writing, a full refund. Submit your request to the address indicated on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:"

By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:." You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have cut in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

What To Do If You Think You Find A Mistake On Your Statement

If you think there is an error on your statement, write to us at the address shown on the front of this billing statement after the phrase "Please send Billing Inquiries...to:." In your letter, give us the following information:

- **Account Information:** Your name and account number.
- **Dollar Amount:** The dollar amount of the suspected error.
- **Description of Problem:** If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

You must contact us within 60 days after the error appeared on your statement. You must notify us of any potential errors in writing (or electronically). You may call us, but if you do, we are not required to investigate any potential errors and you may have to pay the amount in question. While we investigate whether or not there has been an error, the following are true:

- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

Your Rights If You Are Dissatisfied With Your Credit Card Purchases

If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:."

While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation, we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.



56302

MARK KEENE
JACKSON ENERGY COOP
Account Number: #### #### #### 9031

Statement Closing Date:
September 18, 2013

Transactions... Continued						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
TOTAL PAYMENTS OR ADJUSTMENTS					\$	55 10 -
2013 Totals Year To Date						
				Total Fees Charged in 2013	\$	0.00
				Total Interest Charged in 2013	\$	0.00

Interest Charge Calculation/Plan Level Information						
Plan Description	ICM ¹	Balance Subject to Interest Rate	Periodic Rate	Annual Percentage Rate (APR) ²	Interest Charge	Ending Balance
CURRENT						
PURCHASES	G	\$ 0.00	1.0750%	12.90%	\$ 0.00	
CASH	F	\$ 0.00	1.0750%	12.90%	\$ 0.00	
FEES/INTEREST CHARGE					\$ 0.00	
TOTAL				0.00%	\$ 0.00	\$ 55.59

¹ ICM Interest Charge Method: See reverse side of Page 1 for explanation.
² Your Annual Percentage Rate (APR) is the annual interest rate on your account.
(V) = Variable Rate. If you have a variable rate account the periodic rate and Annual Percentage Rate (APR) may vary.

IMPORTANT INFORMATION

Interest Charge Calculation Methods (ICM) and Computation of Balance Subject to Interest Rate. The Interest Charge Calculation Method applicable to your account for Cash Advances and Purchases of goods and services that you obtain through the use of your card is specified on the front side of this statement and explained below:

Method A - Average Daily Balance (including new transactions). The Interest Charge on purchases begins from the date the transaction is posted to your account, and the Interest Charge on cash advances begins from the date you obtained the cash advance, or the first day of the billing cycle in which it is posted to your account, whichever is later. There is no grace period.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional Interest Charge on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The Interest Charges for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

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By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

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- Description of Problem: If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

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1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

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(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature _____



Name: Mark Keene

Date: 10/01/13

Purpose of Expense: Meals with Jim Adkins & Marybeth Pervis for Rate Case

Credit Card Expenses							
Dept. #	Acct. #	Code #	Date	Location/Description	JEC Expenses	Personal Expenses	Receipt Totals
0	186 50	505	8/23/13	El Cazador Mexican Restaurant	26.72		\$26.72
0	186 50	505	8/27/2013	El Cazador Mexican Restaurant	28.87		\$28.87
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
TOTAL					\$55.59	\$0.00	\$55.59
Total To Be Reimbursed to Cooperative -Attach Cashier Receipt							\$0.00

** This amount should equal Visa Statement Amount
 I certify that these expenses and this report are factual and accurate.

Signature Mark Keene Date 10/01/13
 Approval Sharon K. Cason Date 10/7/13

TUCKTS
594 HWY 3630
ANNVILLE, KY 40402
PHONE #(606) 364-3940

Sale

ID: 001
Merchant ID: 000019330525
Bank ID: 6004

08/23/13 13:22:25
Batch#: 000196
Retrieval Ref #: 000000035261632

VISA Entry Method: Swiped

XXXXXXXXXXXX9031

Appr Code: 002625

Inv #: 000001

Pay Serv Ind: E

Val/Date: GNX7

ID/Ref: 003235625450067

Amount: \$ 22.72

Tip: 4.00

Total: 26.72

Customer Copy
THANK YOU
HAVE A NICE DAY!

Jim A.
Marybeth P.
Mark K.

EL CAZADOR MEXICAN RESTAURANT
4884 HIGHWAY 3630
ANNVILLE, KY 40402
6063641111
389900002270237

Merchant ID: 0237

Ref #: 0003

Server ID: 1

Sale

XXXXXXXXXXXX9031

VISA

Entry Method: Swiped

Amount: \$ 24.87

Tip: 4.00

Total: 28.87

08/27/13

12:58:52

Inv #: 000003

Appr Code: 003070

Apprvd: Online

Batch#: 000370

Customer Copy

THANK YOU



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20099217
 Date: 11/08/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
10/20/2013	1013372796	372796	143.63	0	605	187.08
10/20/2013	1013372796	372796	930.21	10	605	275.68
10/20/2013	1013372804	372804	921.07	81	206	88.90
10/20/2013	1013372838	372838	908.8	71	501	50.00
10/20/2013	1013372846	372846	588.03	69	605	16.25
10/20/2013	1013372853	372853	593.16	64	303	150.00
10/20/2013	1013374495	374495	184.1	0	208	165.00
10/20/2013	1013374495	374495	184.1	0	305	160.43
10/20/2013	1013374495	374495	184.1	0	605	1,091.99
10/20/2013	1013374495	374495	588.0	61	217	233.14
10/20/2013	1013375765	375765	186.5	0	505	131.37 ✓
10/20/2013	1013375781	375781	163.0	0	605	351.25
10/20/2013	1013375799	375799	910.0	71	410	28.70
10/20/2013	1013375799	375799	910.13	71	303	98.88
10/20/2013	1013375799	375799	910.15	71	303	3.00
10/20/2013	1013375799	375799	930.25	71	303	31.79
10/20/2013	1013375799	375799	930.25	71	605	278.89
10/20/2013	1013375864	375864	908.4	71	303	10.01
10/20/2013	1013375864	375864	910.15	73	605	115.12
10/20/2013	1013375955	375955	908.81	83	505	40.65
10/20/2013	1013379684	379684	910.15	75	501	52.17
10/20/2013	1013379684	379684	921.0	75	303	23.31
10/20/2013	1013379924	379924	588.0	63	605	200.56
10/20/2013	1013381417	381417	921.1	83	605	958.08
10/20/2013	1013382886	382886	921.0	20	505	101.43
10/20/2013	1013382928	382928	926.01	20	511	1,619.46
10/20/2013	1013382969	382969	921.0	20	504	63.60
10/20/2013	1013838223	838223	588.03	66	605	76.01
10/20/2013	1013838223	838223	588.03	69	605	70.70
10/20/2013	1013839080	839080	921.0	20	505	130.74
10/20/2013	1013839080	839080	921.0	20	605	21.78
10/20/2013	1013839874	839874	921.0	20	610	194.86
10/20/2013	1013839874	839874	926.01	20	511	794.06
10/20/2013	1013839981	839981	921.0	20	303	100.05
10/20/2013	1013839981	839981	921.0	20	505	100.17
10/20/2013	1013839981	839981	926.01	20	511	773.25
10/20/2013	1013839981	839981	930.21	10	505	66.64
10/20/2013	1013841284	841284	935.0	60	303	40.77
10/20/2013	1013841284	841284	935.0	60	505	32.05



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20099217

73-5484/4210

Jackson County Bank
 McKee, Kentucky

Void After 120 Days

PAY VISA
 TO ATTN: LOAN DEPT
 THE PO BOX 32170
 ORDER LOUISVILLE KY 40232
 OF

DATE	CHECK NO.	AMOUNT
11/08/2013	20099217	\$****11,004.96

22021

NON-NEGOTIABLE

PLEASE DETACH AND RETAIN



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

No. 20099217
Date: 11/08/2013

10/20/2013 1013841284	841284	935.05	60 303	211.84
10/20/2013 1013842258	842258	588.0	69 208	148.31
10/20/2013 1013842316	842316	588.0	59 605	376.08
10/20/2013 1013842373	842373	926.01	90 505	9.92
10/20/2013 1013844270	844270	588.0	61 505	23.52
10/20/2013 1013845426	845426	588.0	61 505	4.01
10/20/2013 1013845426	845426	588.02	61 505	117.44
10/20/2013 1013845426	845426	588.02	61 605	1,186.02
Vendor: 22021 VISA			Totals:	11,004.96



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

73-5484/4210
Jackson County Bank
McKee, Kentucky

PAY VISA
TO ATTN: LOAN DEPT
THE PO BOX 32170
ORDER LOUISVILLE KY 40232
OF

22021

Void After 120 Days

DATE	CHECK NO.	AMOUNT
11/08/2013	20099217	0.00

OVER FLOW STUB

NON-NEGOTIABLE



SHARON CARSON
JACKSON ENERGY COOP
Account Number: #### #### #### 5765

Statement Closing Date:
October 20, 2013

Summary of Account Activity	
Previous Balance	\$ 38.26
Payments	- 38.26
Other Credits	- 0.00
Other Debits	+ 0.00
Purchases	+ 131.37
Cash Advances	+ 0.00
Fees Charged	+ 0.00
Interest Charged	+ 0.00

NEW BALANCE	\$ 131.37
Credit Limit	\$ 7,500.00
Available Credit	7,368.00
Available Cash	0.00
Amount Disputed	0.00
Statement Closing Date	10/20/13
Days in Billing Cycle	32

Payment Information	
New Balance	\$ 131.37
Total Minimum Payment Due	\$131.37
Payment Due Date	11/13/13

Late Payment Warning: IF WE DO NOT RECEIVE YOUR MINIMUM PAYMENT BY THE DATE LISTED ABOVE, YOU MAY HAVE TO PAY A LATE FEE UP TO \$10.

Contact Information

Customer Service: (800) 299-9842
 Report Lost or Stolen Card: (727) 570-4881
 After Hours: (866) 604-0381

Please send Billing Inquiries and Correspondence to:
 CUSTOMER SERVICE PO BOX 30495 TAMPA, FL 33630

Visit us on the web at:
www.rccu.com

Please Mail Your Payments to:
 VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY!
 SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

Transactions						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
10/01	10/03	5812	24247603275300341636070	TUCKYS ANNVILLE KY	35.42	
10/03	10/04	5812	24247603276300344058263	TUCKYS ANNVILLE KY	42.20	
10/09	10/11	5814	24164073283255155773937	SUBWAY 03212321 MCKEE KY	53.75	

NOTICE: CONTINUED ON PAGE 3
Page 1 of 2

PLEASE DETACH COUPON AND RETURN PAYMENT USING THE ENCLOSED ENVELOPE - ALLOW UP TO 7 DAYS FOR RECEIPT 0913

RURAL COOPERATIVES CREDIT UNION
PO BOX 32170
LOUISVILLE KY 40232 - 2170



Account Number
5765

Check box to indicate name/address change on back of this coupon

Closing Date	New Balance	Total Minimum Payment Due	Payment Due Date
10/20/13	\$131.37	\$131.37	11/13/13

AMOUNT OF PAYMENT ENCLOSED

\$

SHARON CARSON
JACKSON ENERGY COOP
115 JACKSON ENERGY LANE
MCKEE KY 40447 - 8847



MAKE CHECK PAYABLE TO:



VISA
PO BOX 4521
CAROL STREAM IL 60197 - 4521

21 4608 0808 6037 5765 00013137 00013137 7

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Method G - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle. This gives us the average daily balance.

Payment Crediting and Credit Balance. Payments received by 5PM at the location specified on the front of the statement after the phrase "Please Mail Your Payment To:" will be credited as of the date of receipt to the account specified on the payment coupon. Payments made in person during normal business hours at branch locations where such payments are accepted will be treated as received on the same day. Payments must be made in U.S. dollars. Payments that do not conform to the requirements set forth on or with the periodic statement (e.g. missing payment stub, payment envelope other than as provided with your statement, multiple checks or multiple coupons in the same envelope) may be subject to delay in crediting, but shall be credited within five days of receipt. If there is a credit balance due on your account, you may request, in writing, a full refund. Submit your request to the address indicated on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:"

By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

Closing Date. The closing date is the last day of the billing cycle; all transactions received after the closing date will appear on your next statement.

Annual Fee. If your account has been assessed an annual fee, you may avoid paying this annual fee by sending written notification of termination within 30 days following the mailing date of this bill, to the address listed on the front of this statement after the phrase "Please send Billing Inquiries and Correspondence to:" You may use your card(s) during this 30 day period but immediately thereafter must send your card(s), which you have cut in half to this same address.

Negative Credit Reports. You are hereby notified that a negative credit report reflecting on your credit record may be submitted to a credit reporting agency if you fail to fulfill the terms of your credit obligations.

BILLING RIGHTS SUMMARY

What To Do if You Think You Find A Mistake On Your Statement

If you think there is an error on your statement, write to us at the address shown on the front of this billing statement after the phrase "Please send Billing Inquiries...to:" In your letter, give us the following information:

- **Account Information:** Your name and account number
- **Dollar Amount:** The dollar amount of the suspected error
- **Description of Problem:** If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

You must contact us within 60 days after the error appeared on your statement. You must notify us of any potential errors in writing (or electronically). You may call us, but if you do, we are not required to investigate any potential errors and you may have to pay the amount in question. While we investigate whether or not there has been an error, the following are true:

- We cannot try to collect the amount in question, or report you as delinquent on that amount.
- The charge in question may remain on your statement, and we may continue to charge you interest on that amount. But, if we determine that we made a mistake, you will not have to pay the amount in question or any interest or other fees related to that amount.
- While you do not have to pay the amount in question, you are responsible for the remainder of your balance.
- We can apply any unpaid amount against your credit limit.

Your Rights if You Are Dissatisfied With Your Credit Card Purchases

If you are dissatisfied with the goods or services that you have purchased with your credit card, and you have tried in good faith to correct the problem with the merchant, you may have the right not to pay the remaining amount due on the purchase. To use this right, all of the following must be true:

1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

If all of the criteria above are met and you are still dissatisfied with the purchase, contact us in writing (or electronically) at the address shown on the front of this billing statement following the phrase "Please send Billing Inquiries...to:"

While we investigate, the same rules apply to the disputed amount as discussed above. After we finish our investigation, we will tell you our decision. At that point, if we think you owe an amount and you do not pay, we may report you as delinquent.

(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED

TO AUTHORIZE CHANGES Signature _____



55693

SHARON CARSON
 JACKSON ENERGY COOP
 Account Number: #### #### #### 5765

Statement Closing Date:
 October 20, 2013

Transactions... Continued						
Trans Date	Post Date	MCC Code	Reference Number	Description	Amount	
PAYMENTS, ADJUSTMENTS AND OTHERS						
10/14	10/14	6010	1 3287086079000200	PAYMENT - THANK YOU		38.26 -
				TOTAL PAYMENTS OR ADJUSTMENTS		38.26 -
2013 Totals Year To Date						
Total Fees Charged in 2013						\$ 0.00
Total Interest Charged in 2013						\$ 0.00

Interest Charge Calculation/Plan Level Information						
Plan Description	ICM ¹	Balance Subject to Interest Rate	Periodic Rate	Annual Percentage Rate (APR) ²	Interest Charge	Ending Balance
CURRENT						
PURCHASES	G	\$ 0.00	1.0750%	12.90%	\$ 0.00	
CASH	F	\$ 0.00	1.0750%	12.90%	\$ 0.00	
FEES/INTEREST CHARGE					\$ 0.00	
TOTAL				0.00%	\$ 0.00	\$ 131.37

¹ ICM Interest Charge Method: See reverse side of Page 1 for explanation.
² Your Annual Percentage Rate (APR) is the annual interest rate on your account.
 (V) = Variable Rate. If you have a variable rate account the periodic rate and Annual Percentage Rate (APR) may vary.

IMPORTANT INFORMATION

Interest Charge Calculation Methods (ICM) and Computation of Balance Subject to Interest Rate. The Interest Charge Calculation Method applicable to your account for Cash Advances and Credit Purchases of goods and services that you obtain through the use of your card is specified on the front side of this statement and explained below:

Method A - Average Daily Balance (including new transactions). The Interest Charge on purchases begins from the date the transaction is posted to your account, and the Interest Charge on cash advances begins from the date you obtained the cash advance, or the first day of the billing cycle in which it is posted to your account, whichever is later. There is no grace period.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of your account. To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances, and subtract any payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method E - Average Daily Balance (excluding new transactions). To avoid incurring an additional Interest Charge on the balance of purchases (and cash advances if Method E is specified as applicable to cash advances) reflected on your monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement on or before the Payment Due Date.

The Interest Charges for a billing cycle are computed by applying the Periodic Rate to the "average daily balance" of purchases (and if applicable, cash advances). To get the average daily balance, we take the beginning balance of your account each day (excluding new transactions) and subtract payments, credits, non-accruing fees and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method F - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the beginning balance of cash advances (and purchases if Method F is specific as applicable to purchases) reflected on your monthly statement you must pay the Beginning Balance shown on your monthly statement on or before the Payment Due Date. No grace period is provided for current cycle transactions.

The Interest Charges for a billing cycle are computed applying the Periodic Rate to the "average daily balance" of cash advances (and if applicable purchases). To get the average daily balance, we take the beginning balance of your account each day, add any new purchases or cash advances and subtract any payments, credits, non-accruing fees, and unpaid interest charges. This gives us the daily balance. Then we add up all the daily balances for the billing cycle and divide the total by the number of days in the billing cycle.

Method G - Average Daily Balance (including new transactions). To avoid incurring additional Interest Charges on the balance of purchases (and cash advances, if Method G is specified as applicable to cash advances) reflected on your monthly statement and, on any new purchases (and if applicable, cash advances) appearing on your next monthly statement, you must pay the entire "New Balance" in full, shown on your monthly statement, on or before the Payment Due Date.

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By sending your check, you are authorizing the use of the information on your check to make a one-time electronic debit from the account on which the check is drawn. This electronic debit, which may be posted to your account as early as the date your check is received, will be only for the amount of your check. The original check will be destroyed and we will retain the image in our records. If you have questions please call the customer service number on the front of this billing statement.

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- **Description of Problem:** If you think there is an error on your bill, describe what you believe is wrong and why you believe it is a mistake.

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1. The purchase must have been made in your home state or within 100 miles of your current mailing address, and the purchase price must have been more than \$50. (Note: Neither of these are necessary if your purchase was based on an advertisement we mailed to you, or if we own the company that sold you the goods or services.)
2. You must have used your credit card for the purchase. Purchases made with cash advances from an ATM or with a check that accesses your credit card account do not qualify.
3. You must not yet have fully paid for the purchase.

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(Rev 02-12)

Please use blue or black ink to complete form

NAME CHANGE

Last

First Middle

ADDRESS CHANGE

Street

City State ZIP Code

Home Phone () - Business Phone () -

SIGNATURE REQUIRED
TO AUTHORIZE CHANGES Signature _____



Name: Sharon Carson
Purpose of Expense: Meals for Rate Case Meetings

Date: 11/5/13

Credit Card Expenses							
Dept. #	Acct. #	Code #	Date	Location/Description	JEC Expenses	Personal Exp.	Receipt Totals
0	186.50	505	10/1/13	Tucky's Restaurant (Jim Adkins, Mary Beth Purvis, Lisa Baker, Mark Keene, Sharon Carson)	\$35.42		\$35.42
0	186.50	505	10/3/13	Tucky's Restaurant (Jim Adkins, Mary Beth Purvis, Alan Zumstein, Mark Keene, Sharon Carson)	\$42.20		\$42.20
0	186.50	505	10-9-2013	Subway (Food Tray & refreshments for team working on rate case)	\$53.75		\$53.75
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
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							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
							\$0.00
Total					\$131.37	\$0.00	\$131.37
Total To Be Reimbursed to Cooperative -Attach Cashier Receipt						\$0.00	

** This amount should equal Visa Statement Amount

I certify that these expenses and this report are factual and accurate.

Signature Sharon Carson Date 11/5/13

Approval Paul Wigit Date 11-5-13

Mark, Alan, Marybeth,
Jim, Shawn

TUCKYS
7594 HWY 3630
ANNVILLE, KY 40402
PHONE #(606) 364-3940

Sale

ID: 001
Merchant ID: 000019330525
Bank ID: 6004

10/03/13 13:04:06
Batch#: 000233
Retrieval Ref #: 000000098005243

VISA Entry Method: Swiped

XXXXXXXXXXXX5765

Appr Code: 001826

Inv #: 000003

Pay Serv Ind: E

Val/Date: 8DC3

ID/Ref: 283276614466597

Amount: \$ 37.20

Tip: 6.00

Total: 42.20

SLL

Customer Copy
THANK YOU
HAVE A NICE DAY!

TRAY - Rate Case

SALE RECEIPT

Store #21232 tko 10/09/13 11:20:16
Subway Sandwiches & Salads
1401 Versailles Rd
Suite # 1
jettown plaza
East Frankfort KY 40601
502-352-2404
Trans# 14 Clerk 2 sam
Dwr1 TRDT 100913 Reg-ID REG-MAIN

Receipt # 0000023633

ITEM	QTY	PRICE	MEMO	PLU
ClsCmboPlt	1 T	\$ 35.00		20206
CHIPS	9 T	\$ 1.19		10020
		= \$ 10.71		
Cookies12	1 T	\$ 5.00		10038

SUBTOTAL \$ 50.71
Sales Tx \$ 3.04

TAKE-OUT **TOTAL \$ 53.75
CredCardAMT TEND \$ 53.75

CHANGE DUE \$ 0.00

<http://www.subway.com> for more info

SUBWAY Card

Card *****0469
51 Points Added
Cash Card Balance: USD 0.00
Rewards Balance: 82 Points

Approval No: 004664
Reference No: 328215577393
Acquired: Swipe
Account No: *****5765
Card Issuer: Visa
Amount: \$53.75

Signature:

x _____
I agree to pay above total amount
according to the Card Issuer Agreement.

Take our 1-minute Survey at
www.tellsubway.com and receive a free
cookie. Keep your receipt and write
your unique coupon code
here _____.

Order ID: 684-100-1077944

Take our one minute survey
within 3 days of your visit at
tellsubway.com
and receive your reward.

VALIDATION CODE: _____

To redeem, write your validation code above and bring this receipt back to the SUBWAY® Restaurant where you were served. *See online for details.

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Take our one minute survey
within 3 days of your visit at
tellsubway.com
and receive your reward.

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meals -

Rate Case

Tom
maubets
Lisa
Mark
Shain

TURTO
7594 HWY 3630
ANNVILLE, KY 40402
PHONE # (606) 364-3940

Sale

ID: 001
Merchant ID: 000019330525
Bank ID: 6004

10/01/13 13:16:48
Batch#: 000232
Retrieval Ref #: 000000085775765

VISA Entry Method: Swiped

XXXXXXXXXXXX5765

Appr Code: 004622 Inv #: 000006

Pay Serv Ind: E Val/Date: WHS7

ID/Ref: 283274622088767

Amount:	\$	31.42
Tip:		4.00
Total:		<u>35.42</u>

Customer Copy
THANK YOU
HAVE A NICE DAY!



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098946

Date: 10/25/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
10/21/2013	102113	BOARD MEAL	186.5	0 505	48.00 ✓
10/21/2013	102113	BOARD MEAL	930.21	10 505	200.00
				Totals:	248.00

Vendor: 9603 JACKSON ENERGIZERS



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy® Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098946

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY JACKSON ENERGIZERS
 TO C/O ROGER TRUETT
 THE 115 JACKSON ENERGY LANE
 ORDER MC KEE KY 40447
 OF

DATE	CHECK NO.	AMOUNT
10/25/2013	20098946	\$*****248.00

9603

NON-NEGOTIABLE

c/o Roger Truett

V-9603

DEPARTMENT	ACCOUNT NO.	ACTIVITY CODE	
10	930.21	505	200.00
0	186.50	505	48.00

**JACKSON ENERGY COOPERATIVE
DISBURSEMENT REQUEST**

DATE: 10/21/13 AMOUNT \$ 248.00

REASON FOR DISBURSEMENT: Board of Directors' meal
and additional meal for Alan Zumstein, Jim
Adkins, Mary Beth Purvis, Mark Keene (Pate
Case)

CHECK PAYABLE TO: Jackson County Energizers

PERSON REQUESTING DISBURSEMENT: Lisa Baker

APPROVAL OF DISBURSEMENT: David W. Wright

PLEASE DETACH AND RETAIN



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

No. 20099151
Date: 11/08/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
10/31/2013	103113	PETTY CASH - OCTOBER 2013	163.0	0	505	50.00
10/31/2013	103113	PETTY CASH - OCTOBER 2013	186.5	0	605	51.72
Vendor: 2003 LISA BAKER						Totals: 101.72



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20099151
73-5484/4210
Jackson County Bank
McKee, Kentucky

PAY LISA BAKER
TO 531 SEPULVADA BLVD
THE LILY KY 40740
ORDER
OF

Void After 120 Days

DATE	CHECK NO.	AMOUNT
11/08/2013	20099151	\$*****101.72

2003

NON-NEGOTIABLE

V-2003

DEPARTMENT	ACCOUNT NO.	ACTIVITY CODE	
<u>0</u>	<u>186.50</u>	<u>605</u>	<u>51.72</u>
<u>0</u>	<u>163.00</u>	<u>505</u>	<u>50.00</u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>
<u> </u>	<u> </u>	<u> </u>	<u> </u>

**JACKSON ENERGY COOPERATIVE
DISBURSEMENT REQUEST**

DATE: 10/31/13 AMOUNT \$ 101.72

REASON FOR DISBURSEMENT: To bring petty cash box up to
\$300 for month-ending October, 2013

CHECK PAYABLE TO: Lisa Baker

PERSON REQUESTING DISBURSEMENT: Lisa Baker

APPROVAL OF DISBURSEMENT: Paul Wujit

EL CAZADOR
LONDON, KY 40741
606-877-1329

10/08/2013 12:21PM 0009
000000#6630

DPT. 11 \$22.49

*TOTAL	\$22.49
CASH	\$40.00
CHANGE	\$17.51

EL CAZADOR
LONDON, KY 40741
606-877-1329

14.51
Returned | 3.00 tip

Mark Keene
Dan Zumstein
Marybeth
Purvis

0 186.50
605

D
18th - 50⁻
605

Order
Tucky's LLC
7594 HWY 3630
Annville, KY 40402
606-364-3940

10-29-13 12 40 20104 Jennifer

Cheese Burger	\$2.69
Fries	\$1.99
Lg Grilled Chicken Salad	\$4.99
extra boiled egg	\$0.50
Dbl Bacon Cheese Burger	\$4.69
Fries	\$1.99
Diet	\$1.59
Dr Pepper	\$1.59

Item Count 8 Subtotal \$20.03

Sales Tax \$1.20

Total: \$21.23

5.00
tip

26.23
Reimbursed

Cash \$22.00
Change \$0.77

Facebook.com/tuckysgrub
Thank you for eating at Tucky's

Mark
Jim Adkins
Mary Beth Purvis

PLEASE DETACH AND RETAIN



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

No. 20098489
Date: 09/20/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
08/01/2013	24007	24007	186.5	0	401	200.00
08/08/2013	24040	24040	908.81	71	401	125.00
08/08/2013	24049	24049	186.5	0	401	200.00
08/15/2013	24117	24117	186.5	0	401	200.00
Vendor: 2070 BOONEVILLE SENTINEL						Totals: 725.00



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098489

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY BOONEVILLE SENTINEL
TO P O BOX 129
THE BOONEVILLE KY 41314
ORDER
OF

DATE	CHECK NO.	AMOUNT
09/20/2013	20098489	\$*****725.00

2070

NON-NEGOTIABLE

Booneville Sentinel, Inc.

Post Office Box 129
Booneville, KY 41314

Invoice

Date	Invoice #
8/1/2013	24007

Bill To
Jackson Energy ATTN: Melanie 115 Jackson Energy Lane McKee, KY 40447

P.O. Number	Terms	Acct No
	Net 30	121

Item	Description	Quantity	Rate	Amount
Legal	Official Notice Rate Class	189	1.0582	200.00

Thank you for your business.

Total	\$200.00
Payments/Credits	\$0.00
Balance Due	\$200.00

121 JCK Energy

Affordable Home Improvements to Boost Your Home's Value

In addition to filling practical needs, home improvement projects often can increase the value of a home with minimal investment. Some projects add more value than others, however.

So if you're looking to sell soon, or just add value without breaking the bank, opt for projects with great returns on investment.

But knowing which ones will yield a nice return can be tricky. To help, the home improvement experts at Linear, a manufacturer of wireless residential systems and products, are advising homeowners on affordable modernization projects that add instant value to a home:

- Security Systems: When considering the cost versus return on investment, security systems offer instant value, since they increase a home's market value, reduce homeowners insurance and install quickly and easily. Security system technology has

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

Jackson Energy is proposing to increase its rates over a three consecutive year period. Additionally, Jackson Energy is proposing to solely increase its customer charges and not to increase any demand or energy rates.

The rates contained in this notice are the rates proposed by Jackson Energy Cooperative but that the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates contained in this notice.

Any corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

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Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

This filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%
Rate OL						

Booneville Sentinel, Inc.

Post Office Box 129
Booneville, KY 41314

Invoice

Date	Invoice #
8/8/2013	24049

Bill To
Jackson Energy ATTN: Melanie 115 Jackson Energy Lane McKee, KY 40447

P.O. Number	Terms	Acct No
	Net 30	121

Item	Description	Quantity	Rate	Amount
Legal	Official Notice Rate Class	189	1.0582	200.00

Thank you for your business.

Total \$200.00

Payments/Credits \$0.00

Balance Due \$200.00

Eastside Apartment News

by Dorothy Osborne

Well our yard sales here went great. About everybody had stuff out. I had a great big one last year. My grand daughter had a small one. She done good.

My weekend in Hyden was wonderful. I got to meet Bobby Osborne and have my picture took with him and Ralph Stanley's son. So without going on about it, I had a great time. My face book has all the pictures.

Linda Young had a great yard sale and a little bit of everything. Helen Murrell came and visited me for just a few minutes. She is much better.

N a o m i McIntosh is putting everything she can get a hold of or buy in her

OFFICIAL NOTICE

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Jackson Energy is proposing to increase its rates over a three consecutive year period. Additionally, Jackson Energy is proposing to solely increase its customer charges and not to increase any demand or energy rates.

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Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
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Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%
Rate OL Outdoor Lighting	\$ 43,596	1.7%	\$ 43,596	1.7%	\$ 43,596	1.7%

Booneville Sentinel, Inc.

Post Office Box 129
Booneville, KY 41314

Invoice

Date	Invoice #
8/15/2013	24117

Bill To
Jackson Energy ATTN: Melanie 115 Jackson Energy Lane McKee, KY 40447

P.O. Number	Terms	Acct No
	Net 30	121

Item	Description	Quantity	Rate	Amount
Legal	Official Notice Rate Class	105	1.90476	200.00

Thank you for your business.

Total	\$200.00
Payments/Credits	\$0.00
Balance Due	\$200.00

121 JAK Energy

**Transportation
 Cabinet awards
 eight highway
 improvement
 contracts for
 five District
 10 counties**

**Projects include
 paving and
 bridge repairs**

The Kentucky Transportation Cabinet recently awarded eight contracts totaling nearly \$5.6 million for highway projects within the Department of Highways District 10. Included are paving and bridge repair projects in five counties.

Contracts awarded as part of the June and July 2013 lettings are:

A \$1,545,240.70 project to install asphalt shoulders along 4.1 miles of KY 30 between KY 2024 and the Breathitt County line in Owsley County. The work is to be completed by Nov. 30. A \$256,442.69 project to resurface 1.45 miles of KY 191 between KY 15 and KY 746 in Wolfe County. The work is to be completed by Nov. 15. A

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Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%

PLEASE DETACH AND RETAIN



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

No. 20098502
Date: 09/20/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
08/01/2013	24858	24858	186.5	0 401	630.00
08/15/2013	24965	24965	186.5	0 401	630.00
				Totals:	1,260.00

Vendor: 10025 JACKSON COUNTY NEWSGROUP, INC.



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098502

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY JACKSON COUNTY NEWSGROUP, INC.
TO DBA JACKSON COUNTY SUN
THE P O BOX 130
ORDER MCKEE KY 40447
OF

DATE	CHECK NO.	AMOUNT
09/20/2013	20098502	\$*****1,260.00

10025

NON-NEGOTIABLE

✓-10025

Jackson County Newsgroup, Inc.

dba Jackson County Sun
Post Office Box 130
McKee, Kentucky 40447

Invoice

Date	Invoice #
8/1/2013	24858

Bill To
Jackson Energy 115 Jackson Energy Lane McKee, KY 40447

P.O. No.	Terms	Acct No
	Net 30	179

Item	Description	Quantity	Rate	Amount
Legal	Rate Increase Notice	100.75	6.2531	630.00

Thank you for your business.	Total	\$630.00
	Payments/Credits	\$0.00
	Balance Due	\$630.00

Thursday, August 1, 2013 THE JACKSON COUNTY SUN A-9

OFFICIAL NOTICE

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 McKee, Kentucky 40447
 606-364-1000

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Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
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Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%

V-10025

Jackson County Newsgroup, Inc.

dba Jackson County Sun
 Post Office Box 130
 McKee, Kentucky 40447

Invoice

Date	Invoice #
8/15/2013	24965

Bill To
Jackson Energy 115 Jackson Energy Lane McKee, KY 40447

P.O. No.	Terms	Acct No
	Net 30	179

Item	Description	Quantity	Rate	Amount
Legal	Rate Increase Notice	100.75	6.2531	630.00

Thank you for your business.	Total	\$630.00
	Payments/Credits	\$0.00
	Balance Due	\$630.00

Thursday, August 15, 2013 THE JACKSON COUNTY SUN A-11

OFFICIAL NOTICE

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Jackson Energy Cooperative
 115 Jackson Energy Lane
 McKee, Kentucky 40447
 606-364-1000

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The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent Increase	Increase Dollar	Percent Increase	Increase Dollar	Percent Increase
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098506

Date: 09/20/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
08/01/2013	89609	89609	186.5	0	401	700.00
08/08/2013	89711	89711	186.5	0	401	700.00
08/15/2013	89817	89817	186.5	0	401	700.00
08/29/2013	90048	90048	913.0	71	401	175.00
Vendor: 13030 MANCHESTER ENTERPRISE						Totals: 2,275.00



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098506

73-5484/4210

Jackson County Bank
McKee, Kentucky

PAY MANCHESTER ENTERPRISE
TO P O BOX 449
THE MANCHESTER KY 40962
ORDER
OF

Void After 120 Days

DATE	CHECK NO.	AMOUNT
09/20/2013	20098506	\$*****2,275.00

13030

NON-NEGOTIABLE

V-13030

Manchester Enterprise, Inc.

103 Third Street
 Post Office Box 449
 Manchester, KY 40962
 606-598-6174

Invoice

DATE	INVOICE #
8/1/2013	89609

BILL TO
Jackson Energy Cooperative 115 Jackson Energy Lane McKee, KY 40447

P.O. NO.	TERMS	ACCT NO
Karen Combs	Net 30	226

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Display	Application To Adjust Retail Rates	120	5.83333	700.00

Thank you for your business.	Total	\$700.00
	Payments/Credits	\$0.00
	Balance Due	\$700.00

Legals

OFFICIAL NOTICE

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115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

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Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52						

U-13030

Manchester Enterprise, Inc.

103 Third Street
 Post Office Box 449
 Manchester, KY 40962
 606-598-6174

Invoice

DATE	INVOICE #
8/8/2013	89711

BILL TO
Jackson Energy Cooperative 115 Jackson Energy Lane McKee, KY 40447

P.O. NO.	TERMS	ACCT NO
Karen Combs	Net 30	226

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Display	Application To Adjust Retail Rates	120	5.83333	700.00

Thank you for your business.

Total	\$700.00
Payments/Credits	\$0.00
Balance Due	\$700.00

Acct # 226 Jackson Energy

THE MANCHESTER ENTERPRISE | THURSDAY, AUGUST 8, 2013 | B-11

Legals

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Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%

V-13000

Manchester Enterprise, Inc.

103 Third Street
Post Office Box 449
Manchester, KY 40962
606-598-6174

Invoice

DATE	INVOICE #
8/15/2013	89817

BILL TO
Jackson Energy Cooperative 115 Jackson Energy Lane McKee, KY 40447

P.O. NO.	TERMS	ACCT NO
Karen Combs	Net 30	226

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Display	Application To Adjust Retail Rates	120	5.83333	700.00

Thank you for your business.	Total	\$700.00
	Payments/Credits	\$0.00
	Balance Due	\$700.00

Acc # 226

Jackson Energy

Legals

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	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098520
Date: 09/20/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
07/31/2013	072013	JULY 2013	186.5	0	401	1,019.10
07/31/2013	072013	JULY 2013	913.0	71	401	597.70
Vendor: 19060 THE SENTINEL-ECHO						Totals: 1,616.80



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098520

73-5484/4210

Jackson County Bank
McKee, Kentucky

PAY THE SENTINEL-ECHO
TO P O BOX 830
THE LONDON KY 40743 -0830
ORDER
OF

Void After 120 Days

DATE	CHECK NO.	AMOUNT
09/20/2013	20098520	\$*****1,616.80

19060

NON-NEGOTIABLE

The Sentinel-Echo

123 W. Fifth Street
 P.O. Box 830
 London, Ky. 40741
 Phone 606-878-7400 • Fax: 606-878-7404

V-19060

BILLING PERIOD		ADVERTISER/CLIENT NAME	
JULY 31, 2013		JACKSON ENERGY	
AMOUNT DUE	UNAPPLIED AMOUNT	TERMS OF PAYMENT	
M 1	1,616.80	NET 30	
CURRENT AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS
1,616.80	0.00	0.00	0.00

VERTISING INVOICE AND STATEMENT

ISSUE #	BILLING DATE	BILLED ACCOUNT NAME AND ADDRESS	REMITTANCE ADDRESS
1	07/31/2013	JACKSON ENERGY 115 JACKSON ENERGY LANE ATTN: MELANIE MCKEE KY 40447	THE SENTINEL ECHO 123 WEST FIFTH STREET PO BOX 830 LONDON KY 40743
BILLED ACCOUNT NUMBER			
010285			
ADVERTISER/CLIENT NUMBER			

THANKS FOR YOUR BUSINESS!

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

DATE	NEWSPAPER REFERENCE	DESCRIPTION-OTHER COMMENTS/CHARGES	SALE SIZE BILLED UNITS	TIMES RUN RATE	GROSS AMOUNT	NET AMOUNT
06/30		PREVIOUS BALANCE				1121.55
07/29	001 PLC PSSE	PAYMENT - THANK CK-20097804				966.55-
07/29	002 FIN PSSE	PAYMENT - THANK CK-20097804				155.00-
07/17	001 ROP I	SAVE ENERGY	3.0x10.5	1		
		SE	31.5	7.900	233.85	233.85
07/17	002 FNS F	FIND N'SAVE		1		
		SE		5.000	15.00	15.00
07/24	003 ROP I	SAVE ENERGY	3.0x10.5	1		
		SE	31.5	7.900	233.85	233.85
07/24	004 FNS F	FIND N'SAVE		1		
		SE		5.000	15.00	15.00
07/31	005 LEG I	RATE INCREASE	6.0x21.5	1		
		SE	129.0	7.900	1019.10	1019.10
07/31	006 INT I	INTERNET ADVT.		1		
		SE			100.00	100.00
----- ACCOUNT SUMMARY -----						
		PAYMENTS				1121.55-
		ADJUSTMENTS				
		DISCOUNTS				
		CHARGES				1616.80
	SALES REP	LOUISE PARSONS				

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS	UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
1,616.80	0.00	0.00	0.00		1,616.80

The Sentinel-Echo

123 W. Fifth St • P.O. Box 830 London, Ky. 40741
 Phone 606-878-7400 • Fax 606-878-7404

BILLING PERIOD		ADVERTISER/CLIENT NAME	
1630	JULY 31, 2013	JACKSON ENERGY	
BILLED ACCOUNT NUMBER		ADVERTISER/CLIENT NUMBER	
010285		010285	
BILLED ACCOUNT NAME AND ADDRESS		ADVERTISER/CLIENT NAME	
JACKSON ENERGY		JACKSON ENERGY	

Save it

IT'S A GOOD IDEA...

FOR US AND FOR YOU



Jackson Energy helped Mattie Miller save energy and lower her electric bills, and we can help you.

Mattie added more insulation to her home and received a Button Up rebate. Our rebates help make your home more comfortable and save you money.

When you save it, so do we. Lower electric bills mean lower costs for your cooperative.

To find out more call 1.800.262.7480.

**SAVE IT -
SAVE ENERGY, SAVE MONEY**

Jackson Energy

Working for You

www.jacksonenergy.com • 1.800.262.7480

Save it

IT'S A GOOD IDEA...

FOR US AND FOR YOU



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**SAVE IT -
SAVE ENERGY, SAVE MONEY**

Jackson Energy

Working for You

www.jacksonenergy.com • 1.800.262.7480

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

Jackson Energy is proposing to increase its rates over a three consecutive year period. Additionally, Jackson Energy is proposing to solely increase its customer charges and not to increase any demand or energy rates.

The rates contained in this notice are the rates proposed by Jackson Energy Cooperative but that the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates contained in this notice.

Any corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other documents the utility has filed with the Public Service Commission at the offices of Jackson Energy listed below and on the utility's Web site at www.jacksonenergy.com

Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

This filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%

PLEASE DETACH AND RETAIN



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

No. 20098548
Date: 09/27/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
08/08/2013	24924	24924	186.5	0 401	630.00
Vendor: 10025 JACKSON COUNTY NEWSGROUP, INC.					Totals: 630.00



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098548

73-5484/4210

Jackson County Bank
McKee, Kentucky

PAY JACKSON COUNTY NEWSGROUP, INC.
TO DBA JACKSON COUNTY SUN
THE P O BOX 130
ORDER MCKEE KY 40447
OF

Void After 120 Days

DATE	CHECK NO.	AMOUNT
09/27/2013	20098548	\$*****630.00

10025

NON-NEGOTIABLE

V-10035

Jackson County Newsgroup, Inc.

dba Jackson County Sun
 Post Office Box 130
 McKee, Kentucky 40447

Invoice

Date	Invoice #
8/8/2013	24924

Bill To
Jackson Energy 115 Jackson Energy Lane McKee, KY 40447

P.O. No.	Terms	Acct No
	Net 30	179

Item	Description	Quantity	Rate	Amount
Legal	Rate Increase Notice	100.75	6.2531	630.00

Thank you for your business.

Total	\$630.00
Payments/Credits	\$0.00
Balance Due	\$630.00

Thursday, August 8, 2013 THE JACKSON COUNTY SUN A-13

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

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Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other documents the utility has filed with the Public Service Commission at the offices of Jackson Energy listed below and on the utility's Web site at www.jacksonenergy.com

Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

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The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098558
Date: 09/27/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
08/30/2013	25792	AUGUST 2013	186.5	0 401	1,890.00
Vendor: 13120 MT VERNON SIGNAL				Totals:	1,890.00



JACKSON ENERGY COOPERATIVE
A Touchstone Energy Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098558

73-5484/4210

Jackson County Bank
McKee, Kentucky

PAY MT VERNON SIGNAL
TO 115 MAIN ST
THE MT VERNON KY 40456
ORDER
OF

Void After 120 Days

DATE	CHECK NO.	AMOUNT
09/27/2013	20098558	\$*****1,890.00

13120

NON-NEGOTIABLE

V-13120

Mount Vernon Signal
 115 Main St.
 Mount Vernon, KY 40456

Invoice

DATE	INVOICE NO.
08/30/13	25792

BILL TO
Jackson Energy 115 Jackson Energy Ln. McKee, KY 40447

TERMS
Net 15

ITEM	DESCRIPTION	QTY	RATE	AMOUNT
Advertising	Rate Notice - 8/1		630.00	630.00
Advertising	Rate Notice - 8/8		630.00	630.00
Advertising	Rate Notice - 8/15		630.00	630.00
			Total	\$1,890.00

Jackson Co. Recd 8/1

Pg. B4 • Mount Vernon Signal • Thursday, August 1, 2013

OFFICIAL NOTICE

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Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

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Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
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Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50					\$ 24,752	0.9%

OFFICIAL NOTICE

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Jackson Energy Cooperative
 115 Jackson Energy Lane
 McKee, Kentucky 40447
 606-364-1000

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Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%

Jackson Recc 8/15

OFFICIAL NOTICE

Exhibit 3
Page 97 of 127
Witness: Jim Adkins

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

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115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

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Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098521

Date: 09/20/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
08/31/2013	082013	AUGUST 2013	186.5	0 401	2,038.20
08/31/2013	082013	AUGUST 2013	913.0	71 401	836.95
				Totals:	2,875.15

Vendor: 19060 THE SENTINEL-ECHO



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098521

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY THE SENTINEL-ECHO
TO P O BOX 830
THE LONDON KY 40743 -0830
ORDER
OF

DATE	CHECK NO.	AMOUNT
09/20/2013	20098521	\$*****2,875.15

19060

NON-NEGOTIABLE

The Sentinel-Echo

123 W. Fifth Street
 P.O. Box 830
 London, Ky. 40741
 Phone 606-878-7400 • Fax: 606-878-7404

BILLING PERIOD		ADVERTISER/CLIENT NAME	
AUGUST 31, 2013		JACKSON ENERGY	
AMOUNT DUE	* UNAPPLIED AMOUNT	TERMS OF PAYMENT	
M 1 4,491.95		NET 30	
CURRENT AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS
2,875.15	1,616.80	0.00	0.00

ADVERTISING INVOICE AND STATEMENT

PAGE #	BILLING DATE	BILLED ACCOUNT NAME AND ADDRESS	REMITTANCE ADDRESS
1	08/31/2013	JACKSON ENERGY 115 JACKSON ENERGY LANE ATTN: MELANIE MCKEE KY 40447	THE SENTINEL ECHO 123 WEST FIFTH STREET PO BOX 830 LONDON KY 40743
BILLED ACCOUNT NUMBER			
010285			
ADVERTISER/CLIENT NUMBER			

YOUR ACCOUNT IS 30 DAYS PAST DUE. PLEASE REMIT PAYMENT!

PLEASE DETACH AND RETURN UPPER PORTION WITH YOUR REMITTANCE

DATE	NEWSPAPER REFERENCE	DESCRIPTION-OTHER COMMENTS-CHARGES	SAU SIZE BILLED UNITS	TIMES RUN RATE	GROSS AMOUNT	NET AMOUNT
07/31		PREVIOUS BALANCE				1616.80
08/07	001 LEG I	RATE INCREASE	6.0x21.5	1		
		SE	129.0	7.900	1019.10	1019.10
08/14	002 LEG I	RATE INCREASE	6.0x21.5	1		
		SE	129.0	7.900	1019.10	1019.10
08/14	003 ROP I	CUSTOMER APPR. DAY	3.0x10.5	1		
		SE	31.5	7.900	248.85	248.85
08/14	004 FNS F	FIND N'SAVE		1		
		SE		5.000	15.00	15.00
08/16	005 ROP I	CUSTOMER APPR. DAY	3.0x10.5	1		
		SE	31.5	7.900	248.85	248.85
08/23	006 ROP I	FALL SPORTS	3.0x10.0	1		
		SE	30.0	7.900	200.00	200.00
08/30	007 INT I	INTERNET ADVT.		1		
		SE			100.00	100.00
08/31		SERVICE CHARGE AT 1.500%				24.25
----- ACCOUNT SUMMARY -----						
PAYMENTS						
ADJUSTMENTS						
DISCOUNTS						
CHARGES 2875.15						
SALES REP		LOUISE PARSONS				

STATEMENT OF ACCOUNT AGING OF PAST DUE AMOUNTS

CURRENT NET AMOUNT DUE	30 DAYS	60 DAYS	OVER 90 DAYS	* UNAPPLIED AMOUNT	TOTAL AMOUNT DUE
2,875.15	1,616.80	0.00	0.00		4,491.95

The Sentinel-Echo

123 W. Fifth St. • P.O. Box 830, London, Ky. 40741
 Phone 606-878-7400 • Fax 606-878-7404

BILLING PERIOD		BILLED ACCOUNT NUMBER		ADVERTISER INFORMATION	
1897	AUGUST 31, 2013	010285	010285	JACKSON ENERGY	JACKSON ENERGY

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

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 McKee, Kentucky 40447
 606-364-1000

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Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%
Rate OL Outdoor Lighting	\$ 43,596	1.7%	\$ 43,596	1.7%	\$ 43,596	1.7%

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JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (806) 364-1000 Fax (806) 364-1015

PLEASE DETACH AND RETAIN

No. 20098539

Date: 09/27/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
08/31/2013	082013	AUGUST 2013	186.5	0 401	1,644.75
Vendor: 3080 CITIZEN VOICE & TIMES				Totals:	1,644.75



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098539

73-5484/4210

Jackson County Bank
McKee, Kentucky

PAY CITIZEN VOICE & TIMES
TO ATTN: ACCOUNTS RECEIVABLE
THE 108 COURT STREET
ORDER PO BOX 660
OF IRVINE KY 40336 -0660

3080

Void After 120 Days

DATE	CHECK NO.	AMOUNT
09/27/2013	20098539	\$*****1,644.75

NON-NEGOTIABLE

Statement	Date	Number
	8/31/2013	50

Citizen Voice & Times
PO Box 660
Irvine KY 40336 0000

Phone Number: (606) 723-5161

ID# 140

Jackson Energy
Attn: Karen Combs
115 Jackson Energy Lane
McKee KY 40447-0000

Balance Due: 4,158.38

Date	Description	Units	Debit	Credit
	Balance Forward		2,513.63	
08/01/2013	Quoted Price		548.25	
	Size: 5.00 X 21.500			
	Offical Notice - LEGAL			
	1 of 3			
08/08/2013	Quoted Price		548.25	
08/15/2013	Quoted Price		548.25	
	Balance Due		4,158.38	

Handwritten: 1,644.75

Handwritten circle around: Current

Current	30	60	90	90+
1,644.75	241.24	300.58	450.87	1,520.94

REMITTANCE COUPON

Jackson Energy
Attn: Karen Combs
115 Jackson Energy Lane
McKee KY 40447-0000

Account No: 140

Amount Due Now: ~~4,158.38~~

THANK YOU for the opportunity to serve your business!

Amount Enclosed: 1,644.75

Citizen Voice & Times
PO Box 660
Irvine KY 40336 0000

#3080

\$548.25 8/1/13

Citizen Voice & Times

Classifieds

Thursday, August 1, 2013

B • 7

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Rate 01						

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A UNIQUE ADOPTIONS, Let Us Help! Personalized Adoptions Plans. Financial Assistance, Housing, Relocation and More. Giving the Gift of Life? You Deserve the Best. Call Us First! 1-888-637-8200 24hr Hotline

ANNOUNCEMENTS

Planning your golf trip? Try the new Stay and Play program at two of Kentucky's best courses, Cherry Blossom and Longview in Georgetown. 502-570-9849 for details.

AUCTIONS

Harold Houchens Estate Auction 200+ Antiques Cars, Trucks, Tractors, Tools Friday, Aug. 9th Saturday, Aug. 10th, 9:00 a.m. Fountain Run, KY 270-237-7625 Russell Mills, Auctioneer www.millsauctions.com

3080

\$548.25 8/8/13

Citizen Voice & Times

Classifieds

Thursday, August 8, 2013

B•7

Exhibit 3
Page 105 of 127
Witness: Jim Adkins

OFFICIAL NOTICE

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Needed; Leads,
No Cold Calls;
Commissions Paid
Daily; Lifetime Re-
newals; Complete
Training; Health
/Dental Insurance;
Life License Re-
quired. Call 1-888-
713-6020

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DIVORCE WITH
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children \$125.00.
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agreement. SAVE
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free Burgers - The

#3080

\$548.25

8/15/13

B • 8 Thursday, August 15, 2013

Classifieds

Citizen Voice & Times

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Tanker & Flatbed Company Drivers/Independent Contractors! Immediate Placement Available Best Opportunities in the Trucking Business CALL TODAY 800-277-0212 or www.primeinc.com

ANNOUNCEMENTS

Make sure your golf trip includes

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the
case
of
the
public
service
commission
of
kentucky



#3080

\$548.25 8/1/13

Citizen Voice & Times

Classifieds

Thursday, August 1, 2013

B • 7

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Rate 01						

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Handwritten note: 8/1/13 Public Records

3080 \$548.25 8/8/13

Citizen Voice & Times

Classifieds

Thursday, August 8, 2013 **B•7**

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8/15/13

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Citizen Voice & Times

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ANNOUNCEMENTS

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Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%

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JACKSON ENERGY COOPERATIVE
 A Touchstone Energy Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (806) 364-1000 Fax (806) 364-1015

PLEASE DETACH AND RETAIN

No. 20098569

Date: 09/27/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT ACTV	AMOUNT
09/05/2013	082013	AUGUST 2013.	186.5	0 401	1,200.00
09/05/2013	082013	AUGUST 2013.	913.0	71 401	130.00
Vendor: 20024 THREE FORKS TRADITION				Totals:	1,330.00



JACKSON ENERGY COOPERATIVE
 A Touchstone Energy Cooperative
 115 Jackson Energy Lane
 McKee, KY 40447
 Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098569

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY THREE FORKS TRADITION
 TO P O BOX 557
 THE BEATTYVILLE KY 41311
 ORDER OF

DATE	CHECK NO.	AMOUNT
09/27/2013	20098569	\$*****1,330.00

20024

NON-NEGOTIABLE

Three Forks Tradition, Wednesday, August 7, 2013 **11**

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

Jackson Energy is proposing to increase its rates over a three consecutive year period. Additionally, Jackson Energy is proposing to solely increase its customer charges and not to increase any demand or energy rates.

The rates contained in this notice are the rates proposed by Jackson Energy Cooperative but that the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates contained in this notice.

Any corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other documents the utility has filed with the Public Service Commission at the offices of Jackson Energy listed below and on the utility's Web site at www.jacksonenergy.com

Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

This filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%

Three Forks Tradition, Wednesday, August 14, 2013 11

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

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The rates contained in this notice are the rates proposed by Jackson Energy Cooperative but that the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates contained in this notice.

Any corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown.

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Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000

This filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
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Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

PLEASE DETACH AND RETAIN

No. 20098909
Date: 10/21/2013

DATE	INVOICE	DESCRIPTION	GL ACCOUNT	DEPT	ACTV	AMOUNT
10/21/2013	102113	POSTAGE & CERTIFIED FEES FOR 125 LETTERS	186.5	0	401	445.00
Vendor: 21009 US POSTAL SERVICE						Totals: 445.00



JACKSON ENERGY COOPERATIVE
A Touchstone Energy® Cooperative
115 Jackson Energy Lane
McKee, KY 40447
Phone (606) 364-1000 Fax (606) 364-1015

General Fund

No. 20098909

73-5484/4210

Jackson County Bank
McKee, Kentucky

Void After 120 Days

PAY US POSTAL SERVICE
TO LES WILLIAMSON POSTMASTER
THE 3560 HIGHWAY 3630
ORDER ANNVILLE KY 40402
OF

DATE	CHECK NO.	AMOUNT
10/21/2013	20098909	\$*****445.00

21009

NON-NEGOTIABLE

V-21009

DEPARTMENT	ACCOUNT NO.	ACTIVITY CODE
<u>0</u>	<u>186.50</u>	<u>401</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

**JACKSON ENERGY COOPERATIVE
DISBURSEMENT REQUEST**

DATE: 10/21/12 AMOUNT \$ 445.00

REASON FOR DISBURSEMENT: POSTAGE & CERTIFIED FEES FOR 125
LETTERS TO MEMBERSHIP IN ORPHANT COUNTITIES FOR
NOTIFICATION OF RATE CASE.

CHECK PAYABLE TO: ANNUVILLE POST OFFICE

PERSON REQUESTING DISBURSEMENT: Troy Smith

APPROVAL OF DISBURSEMENT: Gary Jones

ANNVILLE
ANNVILLE, Kentucky
404029998
2047860245 -0098
10/21/2013 (606)364-5107 03:09:54 PM

Product Description	Sales Receipt		Final Price
	Qty	Unit Price	
BIG CREEK KY 40914 Zone-3 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Wed 10/23/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161961531		***** \$3.56
Issue PVI:			\$3.56
RAVENNA KY 40472 Zone-1 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Tue 10/22/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161961111		***** \$3.56
Issue PVI:			\$3.56
CRAB ORCHARD KY 40419 Zone-1 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Tue 10/22/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161961104		***** \$3.56
Issue PVI:			\$3.56
BEREA KY 40403 Zone-1 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Tue 10/22/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161962156		***** \$3.56
Issue PVI:			\$3.56
BEREA KY 40403 Zone-1 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Tue 10/22/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161962149		***** \$3.56
Issue PVI:			\$3.56
CRAB ORCHARD KY 40419 Zone-1 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Tue 10/22/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161962132		***** \$3.56
Issue PVI:			\$3.56
BEREA KY 40403 Zone-1 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Tue 10/22/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161962125		***** \$3.56
Issue PVI:			\$3.56
BAXLEY GA 31513 Zone-4 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Thu 10/24/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161962118		***** \$3.56
Issue PVI:			\$3.56
BEAR BRANCH KY 41714 Zone-3 First-Class Mail Letter 0.50 oz. Scheduled Delivery Day: Wed 10/23/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161958999		***** \$3.56
Issue PVI:			\$3.56
BIG CREEK KY 40914 Zone-3 First-Class Mail Letter 0.60 oz. Scheduled Delivery Day: Wed 10/23/13 @@ Certified			\$0.46 \$3.10
Label #:	70110110000161958982		***** \$3.56
Issue PVI:			\$3.56

BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958975	
Issue PVI:	\$3.56
ONEIDA KY 40972 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958968	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958951	
Issue PVI:	\$3.56
SPRINGBORO OH 45066 Zone-2	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958944	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958937	
Issue PVI:	\$3.56
CHARLESTOWN IN 47111 Zone-2	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958920	
Issue PVI:	\$3.56
PRESTONSBURG KY 41653 Zone-2	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958913	
Issue PVI:	\$3.56
LONDON KY 40744 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958906	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958890	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958883	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958876	
Issue PVI:	\$3.56

BATAVIA OH 45103 Zone-2	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958869	
Issue PVI:	\$3.56
LONDON KY 40741 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958852	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958845	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958838	
Issue PVI:	\$3.56
HYDEN KY 41749 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958821	
Issue PVI:	\$3.56
FORTVILLE IN 46040 Zone-2	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958814	
Issue PVI:	\$3.56
BIG CREEK KY 40914 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958807	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958791	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161958784	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961609	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961593	
Issue PVI:	\$3.56

BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961586	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961579	
Issue PVI:	\$3.56
HYDEN KY 41749 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961562	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961555	
Issue PVI:	\$3.56
BIG CREEK KY 40914 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961548	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961449	
Issue PVI:	\$3.56
LEXINGTON KY 40517 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961456	
Issue PVI:	\$3.56
JACKSON KY 41339 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961463	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961470	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961487	
Issue PVI:	\$3.56
RAVENNA KY 40472 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961494	
Issue PVI:	\$3.56

STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961500	

Issue PVI:	\$3.56
ROGERS KY 41365 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961517	

Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961128	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961135	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961142	

Issue PVI:	\$3.56
BOONEVILLE KY 41314 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961159	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961166	

Issue PVI:	\$3.56
CRAB ORCHARD KY 40419 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961173	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961180	

Issue PVI:	\$3.56
CINCINNATI OH 45242 Zone-2	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961197	

Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161961203	

Issue PVI:	\$3.56

RAVENNA KY 40472 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961210	
Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961227	
Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961234	
Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961241	
Issue PVI:	\$3.56
FORT MYERS FL 33902 Zone-5	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Thu 10/24/13	
@@ Certified	\$3.10
Label #: 70110110000161961258	
Issue PVI:	\$3.56
BRODHEAD KY 40409 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70101870000051028859	
Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70101870000051028866	
Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70101870000051028873	
Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70101870000051031033	
Issue PVI:	\$3.56
HYDEN KY 41749 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70101870000051031040	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70101870000051031057	
Issue PVI:	\$3.56

STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031064	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031071	

Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@ Certified	\$3.10
Label #: 70101870000051031088	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031095	

Issue PVI:	\$3.56
BEREA KY 40403 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031101	

Issue PVI:	\$3.56
BOONEVILLE KY 41314 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@ Certified	\$3.10
Label #: 70101870000051031118	

Issue PVI:	\$3.56
MARYVILLE TN 37802 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@ Certified	\$3.10
Label #: 70101870000051031125	

Issue PVI:	\$3.56
LEXINGTON KY 40515 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031132	

Issue PVI:	\$3.56
LEXINGTON KY 40515 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031149	

Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@ Certified	\$3.10
Label #: 70101870000051031156	

Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@ Certified	\$3.10
Label #: 70101870000051031026	

Issue PVI:	\$3.56

OKLAHOMA CITY OK 73125 Zone-5	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Thu 10/24/13	
@@ Certified	\$3.10
Label #: 70101870000051028972	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960275	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960282	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960299	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960305	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960312	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960329	
Issue PVI:	\$3.56
BRODHEAD KY 40409 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960336	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960343	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960350	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960367	
Issue PVI:	\$3.56

BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960374	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960930	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960947	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960954	
Issue PVI:	\$3.56
BIG CREEK KY 40914 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960961	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960978	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960985	
Issue PVI:	\$3.56
JACKSON KY 41339 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960992	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961005	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961012	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161961029	
Issue PVI:	\$3.56

BIG CREEK KY 40914 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161959002
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960701
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960718
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960725
Issue PVI:	\$3.56
LONDON KY 40744 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960732
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960749
Issue PVI:	\$3.56
SOMERSET KY 42503 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960756
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960763
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960770
Issue PVI:	\$3.56
BEATTYVILLE KY 41311 Zone-1	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960787
Issue PVI:	\$3.56
JACKSON KY 41339 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #:	70110110000161960794
Issue PVI:	\$3.56

CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960800	
Issue PVI:	\$3.56
RAVENNA KY 40472 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960817	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960824	
Issue PVI:	\$3.56
STANTON KY 40380 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960831	
Issue PVI:	\$3.56
LEWISVILLE TX 75029 Zone-5	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Thu 10/24/13	
@@ Certified	\$3.10
Label #: 70110110000161960848	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.50 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960855	
Issue PVI:	\$3.56
BIG CREEK KY 40914 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960862	
Issue PVI:	\$3.56
BEAR BRANCH KY 41714 Zone-3	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960879	
Issue PVI:	\$3.56
BEATTYVILLE KY 41311 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Wed 10/23/13	
@@ Certified	\$3.10
Label #: 70110110000161960886	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960893	
Issue PVI:	\$3.56
CLAY CITY KY 40312 Zone-1	\$0.46
First-Class Mail Letter	
0.60 oz.	
Scheduled Delivery Day: Tue 10/22/13	
@@ Certified	\$3.10
Label #: 70110110000161960909	
Issue PVI:	\$3.56

RAVENNA KY 40472 Zone-1 \$0.46
First-Class Mail Letter
0.60 oz.
Scheduled Delivery Day: Tue 10/22/13
@@ Certified \$3.10
Label #: 70110110000161960916
=====

Issue PVI: \$3.56

STANTON KY 40380 Zone-1 \$0.46
First-Class Mail Letter
0.60 oz.
Scheduled Delivery Day: Tue 10/22/13
@@ Certified \$3.10
Label #: 70110110000161961401
=====

Issue PVI: \$3.56

RAVENNA KY 40472 Zone-1 \$0.46
First-Class Mail Letter
0.60 oz.
Scheduled Delivery Day: Tue 10/22/13
@@ Certified \$3.10
Label #: 70110110000161961524
=====

Issue PVI: \$3.56

HYDEN KY 41749 Zone-3 \$0.46
First-Class Mail Letter
0.60 oz.
Scheduled Delivery Day: Wed 10/23/13
@@ Certified \$3.10
Label #: 70110110000161961432
=====

Issue PVI: \$3.56

CLAY CITY KY 40312 Zone-1 \$0.46
First-Class Mail Letter
0.60 oz.
Scheduled Delivery Day: Tue 10/22/13
@@ Certified \$3.10
Label #: 70110110000161961425
=====

Issue PVI: \$3.56

RAVENNA KY 40472 Zone-1 \$0.46
First-Class Mail Letter
0.60 oz.
Scheduled Delivery Day: Tue 10/22/13
@@ Certified \$3.10
Label #: 70110110000161961418
=====

Issue PVI: \$3.56

Total: \$448.56

Paid by: 33.56
Cash
Personal Check \$445.00

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Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 4
Page 1 of 2
Witness: Jim Adkins

Q4: Refer to Jackson's Response to Item 37 of Staff's First Request and Time 2.c. of Commission Staff's Second Request for Information ("Staff's Second Request"). The depreciation rates listed in the response to Item 2.c. of Staff's Second Request are inconsistent with those contained in the response to Item 37 of Staff's First Request, which were approved by the Commission in Case No. 2007-00333.¹ Provide an updated depreciation adjustment schedule using the commission approved rates and explain whether Jackson has been using the commission-approved depreciation rates for book purposes.

A4: The depreciations rates reflected in the response to item 2.c. of Staff's Second Request are the current depreciation rates of Jackson for distribution plant and are the same rates as the ones approved by the Commission in Case No.2007-00333. The general plant depreciations rates contained in the response to Item 2.c. Staff's Second Data Request contain some error. Attached to this response is an updated schedule. It should be noted that the general plant depreciation rates used in this schedule do vary from those from Case No. 2007-00333. Since the Settlement Stipulation in Case No.2007-00333 does not specifically listed the depreciation rates approved by the Commission, Jackson has assumed the depreciation rates listed in Item 39 of the Staff's First Data Request as the approved distribution plant depreciation rates. There are differences in the general plant rates for accounts 391 and 398. For account 391 contains a composite rate in Case 2007-00333 and the attached exhibit has broken these down by subaccounts. For Account 398,

¹ Case No. 2007-00333, Application of Jackson Energy corporation for an Adjustment of Rates (Ky. PSC June 5, 2008)

post to adjustments

Distribution - operations	4,079
Distribution - maintenance	7,341
Consumer accounts	1,903
Consumer service and information	1,631
Sales	
Administrative and general	<u>2,719</u>
Depreciation	253,158

Jackson Energy Cooperative
Case No. 2013-00219
December 31, 2012

Depreciation Adjustment

Normalized depreciation accrual:			
Distribution plant	8,279,735		
General plant	1,277,922		
Less charged to clearing	<u>(577,846)</u>	8,979,811	
Test year depreciation accrual:			
Distribution plant	8,133,323		
General plant	1,143,986		
Less charged to clearing	<u>(550,656)</u>	8,726,653	
Normalized depreciation adjustment		<u><u>253,158</u></u>	
Transportation clearing			
Normalized accrual		577,846	
Test year accrual		<u>550,656</u>	
		<u><u>27,190</u></u>	

The allocation of the increase in depreciation on transportation equipment is based on actual test year transportation clearing.

<u>Account</u>	<u>%</u>	<u>Amount</u>
Construction and retirement WIP	34%	\$9,245
Others	1%	272
Distribution - operations	15%	4,079
Distribution - maintenance	27%	7,341
Consumer accounts	7%	1,903
Consumer service and information	6%	1,631
Administrative and general	10%	2,719
Total	<u>100%</u>	<u>\$27,190</u>

post to adjustments

Distribution - operations	4,079
Distribution - maintenance	7,341
Consumer accounts	1,903
Consumer service and information	1,631
Sales	
Administrative and general	<u>2,719</u>
Depreciation	253,158

A/C #	Description	Balance 12/31/2012	Depreciation Rate	Annual Depreciation	Test Year Expense	Exclude Items Fully Depreciated
362	Station Equipment	\$1,699,191	6.67%	\$113,336		
364	Poles, Towers & Fixtures	\$63,612,934	4.21%	\$2,678,105		
365	Overhead Conductors & Devices	\$61,967,294	3.61%	\$2,237,019		
366	Underground Conduit	\$0	2.00%	\$0		
367	Underground Conductor & Devices	\$1,807,320	3.52%	\$63,618		
368	Line Transformers	\$28,469,860	2.56%	\$728,828		
369	Services	\$20,144,271	4.78%	\$962,896		
370	Meters	\$1,647,564	4.17%	\$68,703		
370.01	Meters, AMR	\$10,218,298	6.67%	\$681,560		
371	Security Lights	\$5,186,888	5.02%	\$260,382		
373	Street Lights	\$278,611	5.21%	\$14,516		
Total		\$195,032,231		\$7,808,963	\$7,662,551	
A/C 407				\$470,772	\$470,772	
389	Land & Land Rights	\$199,155	0.00%	\$0		
390	Structures & Improvements	\$8,860,202	1.98% (1)	\$172,759	\$160,466	\$135,011
391	Office Furniture & Equipment				\$197,591	
	Office Furn. & Equip. - Furniture	\$600,061	4.00%	\$20,310		\$92,319
	Office Furn. & Equip. - Equipment	\$111,752	20.00%	\$19,060		\$16,452
	Office Furn. & Equip. - Hardware	\$809,751	20.00%	\$97,699		\$321,256
	Office Furn. & Equip. - Software	\$456,804	10.00% (2)	\$10,939		\$347,415
392	Transportation Equipment				\$550,656	
	Transportation Equip. - Cars	\$529,189	15.87%	\$69,200		\$93,148
	Transportation Equip. - Light Trucks	\$2,793,244	11.72%	\$327,368		
	Transportation Equip. - Heavy Trucks	\$2,705,024	8.20%	\$181,278		\$494,311
393	Stores Equipment	\$271,904	5.00%	\$10,738	\$10,435	\$57,154
394	Tools, Shop & Garage Equipment	\$331,479	5.00%	\$15,060	\$18,825	\$30,279
395	Laboratory Equipment	\$280,271	6.67%	\$12,684	\$12,834	\$90,104
396	Power Operated Equipment	\$49,293	9.53%	\$310	\$601	\$46,040
397	Communication Equipment	\$2,307,918	10.00% (3)	\$225,533	\$102,167	\$52,586
398	Miscellaneous Equipment	\$1,809,660	6.67%	\$114,984	\$90,411	\$85,763
Total		\$22,115,707		\$1,277,922	\$1,143,986	
Grand Total		\$217,147,938		\$9,557,657	\$9,277,309	

Items that are fully depreciated are removed from the ending balance to compute test year depreciation.

(1) - Composite rate developed from Case No. 2007-00333 information.

(2) - Depreciation of NISC Conversion (\$183,151) ended in November 2012.

(3) - New radio system (\$1,573,960) added to plant in December 2012.

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 5
Page 1 of 1
Witness: Jim Adkins

Q5: Refer to the response to Item 3.b. of Commission Staff's Third Request for Information ("Staff's Third Request"). Provide Jackson's total annual wage and salary expense for calendar years 2007 through 2011.

A5:

	<u>2007</u>	<u>2008</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Payroll - Expensed	4,500,525	4,597,362	4,808,503	4,689,767	5,097,343
Payroll - Capitalized	1,732,033	1,868,860	2,212,909	2,044,945	1,952,570
Payroll - Other	<u>1,007,054</u>	<u>1,090,060</u>	<u>1,063,005</u>	<u>992,329</u>	<u>1,123,797</u>
Total	<u>7,239,612</u>	<u>7,556,282</u>	<u>8,084,417</u>	<u>7,727,041</u>	<u>8,173,710</u>

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 6
Page 1 of 1
Witness: Jim Adkins

Q6: Refer to footnote 3 in the Final Order of Case No. 2007-0033 where it states that Jackson inadvertently omitted an annual amortization of approximately \$470,000 that is to be in effect for 25.5 years pursuant to the Commission's Final Order in Case No. 2000-00373.¹ State whether Jackson omitted the \$470,000 of amortization from its current rate application.

A6: Jackson has made the amortization of approximately \$470,000 and it is a part of the actual financial statements filed in this application.

¹ Case No. 2000-00373, The Adjustment of Rates of Jackson Energy Cooperative Corporation (Ky. PSC May 21, 2011)

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 7
Page 1 of 2
Witness: Jim Adkins

Q7: Refer to page 7 of 34 of the response to Item 3.c.(1) of Staff's Third Request.

- a. Paragraph 4 states, "Although the new (reduced) contribution rate can change over time, the relative value of the reduction will continue to benefit prepaying co-ops in future years, potentially for as many as 10-15 years or more." Explain how Jackson determined the 15-year amortization period for its prepayment of \$6,683,300.
- b. Paragraph 7 states that participants have two payment options: (1) make a single payment for the full accelerated amount by December 31, 2013, or (2) pay the accelerated amount in equal installments over a period of two, three or four years. Explain why Jackson chose the first option for its prepayment.
- c. Provide the minutes from the Board of Directors' meeting at which he prepayment was approved.

A7:

- a. On February 14, 2013, RUS issued a memorandum to all electric program borrowers regarding the NRECA prepayment. In the memo, RUS gave electric cooperatives two amortization options. The first was to amortize over a ten-year period. The second was to amortize over the period calculated by subtracting the average age of the cooperative's workforce from the cooperative's normal retirement age for its retirement plan. Jackson chose the second option which resulted in an amortization period of 16 years. The 16 years was the result of subtracting the workforce average age of 46 from Jackson's normal retirement age of 62.

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 7
Page 2 of 2
Witness: Jim Adkins

- b. Jackson Energy chose to make a single payment for the full accelerated amount rather than pay the installments because the installments carried interest.
- c. The minutes from the Board of Directors' meeting that relate to the prepayment are in Exhibit 7c on the following page.

EXCERPT FROM MINUTES

JACKSON ENERGY COOPERATIVE CORPORATION**APRIL 3, 2013****MINUTES OF THE BOARD MEETING**

A meeting of the Board of Directors of the Jackson Energy Cooperative Corporation was held in McKee, Kentucky on Wednesday, April 3, 2013 at 9:30 a.m., pursuant to notice given to each Director.

The Board was next called upon to review and consider Resolution 2013-04-01, which would allow Jackson Energy Cooperative to make a pre-payment to NRECA for its pension plan to assist with a financial deficit faced by NRECA due to revised financial regulations. The pre-payment would then result in a savings to the Cooperative via the reduction in future payments to the plan. After a presentation by Carol Wright of the impact such a pre-payment would have on the present and future finances of the Cooperative, and a discussion by the Board, a motion was made by Mr. Hays to proceed with the prepayment as set forth in Resolution 2013-04-01. That motion was seconded by Mr. Cornett and by unanimous vote, the Board adopted the Resolution.

WHEREAS, Jackson Energy Cooperative's retirement benefits are through NRECA, and

WHEREAS, NRECA has developed a plan to remedy the underfunded condition through a prepayment program, and

WHEREAS, Jackson Energy would receive a 25% reduction in its current and future retirement billing rate if it participates in the proposed NRECA prepayment program, and

WHEREAS, the prepayment amount for Jackson Energy would be \$6,683,300, with an immediate reduction in the 2013 retirement billing of approximately \$682,487, and

WHEREAS, Jackson Energy will pay a portion of the \$6,683,300 out of operating funds and will borrow the balance on a 23-month note from CFC,

THEREFORE BE IT RESOLVED, that Jackson Energy will participate in the NRECA prepayment plan and will receive the 25% reduction in its retirement billing rate.

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 8
Page 1 of 1
Witness: Jim Adkins

Q8: Refer to pages 35-36 of the revised cost-of-service study filed in response to Item 3.f. of Staff's Third Request. Explain why an increase is proposed for rates classes 40 and 50 when both classes are providing positive net margins.

A8: An increase in the customer charge is proposed for these two rate classes because it was the decision of management to increase the customer charge for all rate classes without exception.

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 9
Page 1 of 1
Witness: Jim Adkins

- Q9: Refer to the responses to Items 3.e and 3.g of Staff's Third Request. In Item 3.e Jackson provided the normalized adjustments from Case No. 2007-00333. Provide in paper copy and in electronic Excel spreadsheet format, with formulas intact and class unprotected, a revised Exhibit S with all normalized adjustments for the test year used in this application, including the cost savings identified in the response to Item 7 of Staff's Third Request, and a computation of the operating and net TIER. If it is necessary to update Exhibit S in response to other questions contained in this information request, include those updates in the revised copy provided in response to this request. Include in the revised Exhibit S the amount of the revenue increase that would be required based on a TIER of 2.0.
- A9: Please see Exhibit S-Item 9 on the following page the electronic document
JacksonEnergy_R_PSCDR4_ExhibitS_Item9_120913.xls

Jackson Energy Cooperative
Case No. 2013-00219
Revised Statement of Operations, Adjusted

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	<u>Actual</u>	<u>Adjustment</u>	<u>Adjusted</u>	<u>Adjustment</u>	<u>First Year</u>	<u>Adjustment</u>	<u>Second Year</u>	<u>Adjustment</u>	<u>Third Year</u>
	<u>Test Year</u>		<u>Test Year</u>						
Operating Revenues:									
Base rates	89,026,692	-	89,026,692	1,370,000	90,396,693	1,370,000	91,766,693	1,370,000	93,136,693
Fuel adjustment	(1,164,623)	1,164,623	-		-		-		-
Environmental surcharge	8,830,751	(8,830,751)	-		-		-		-
Other electric revenue	2,599,150	84,406	2,683,556		2,683,556		2,683,556		2,683,556
	99,291,970	(7,581,722)	91,710,248	1,370,000	93,080,248	1,370,000	94,450,248	1,370,000	95,820,249
Operating Expenses:									
Cost of power:	66,412,945	(7,661,075)	58,751,870		58,751,870		58,751,870		58,751,870
Distribution - operations	4,868,071	88,362	4,956,433		4,956,433		4,956,433		4,956,433
Distribution - maintenance	5,951,960	66,527	6,018,487		6,018,487		6,018,487		6,018,487
Consumer accounts	3,120,184	72,101	3,192,285		3,192,285		3,192,285		3,192,285
Customer service	811,685	17,743	829,428		829,428		829,428		829,428
Sales	-	-	-		-		-		-
Administrative and general	4,574,854	48,195	4,623,049		4,623,049		4,623,049		4,623,049
Total operating expenses	85,739,699	(7,368,147)	78,371,552		78,371,552		78,371,552		78,371,552
Depreciation	8,726,653	253,158	8,979,811		8,979,811		8,979,811		8,979,811
Taxes - other	120,557	-	120,557		120,557		120,557		120,557
Interest on long-term debt	5,403,344	538,447	5,941,791		5,941,791		5,941,791		5,941,791
Interest expense - other	54,021	-	54,021		54,021		54,021		54,021
Other deductions	80,896	(64,588)	16,308		16,308		16,308		16,308
Total cost of electric service	100,125,170	(6,641,130)	93,484,040	-	93,484,040		93,484,040	-	93,484,040
Utility operating margins	(833,200)	(940,592)	(1,773,792)	1,370,000	(403,792)	1,370,000	966,208	1,370,000	2,336,209
Nonoperating margins, interest	161,289	-	161,289		161,289		161,289		161,289
Income from Equity Investments	124,271	-	124,271		124,271		124,271		124,271
Nonoperating margins, other	(95,293)	-	(95,293)		(95,293)		(95,293)		(95,293)
G & T capital credits	4,358,339	(4,358,339)	-		-		-		-
Patronage capital credits	150,928	-	150,928		150,928		150,928		150,928
Net Margins	3,866,334	(5,298,931)	(1,432,597)	1,370,000	(62,597)	1,370,000	1,307,403	1,370,000	2,677,404
TIER	1.72		0.76		0.99		1.22		1.45
OTIER	0.85		0.70		0.93		1.16		1.39

Jackson Energy Cooperative
Case No. 2013-00219
Balance Sheet, Adjusted
December 31, 2013

	Actual Test Year	Adjustments to Test Year	Adjusted Test Year 2
<u>ASSETS</u>			
Electric Plant:			
In service	217,147,938		217,147,938
Under construction	993,407		993,407
	<u>218,141,345</u>		<u>218,141,345</u>
Less accumulated depreciation	57,505,856	-	57,505,856
	<u>160,635,489</u>	-	<u>160,635,489</u>
			-
Investments	<u>41,199,079</u>		<u>41,199,079</u>
			-
Current Assets:			
Cash and temporary investments	2,650,881	5,941,791	8,592,672
Accounts receivable, net	17,117,959		17,117,959
Material and supplies	1,351,848		1,351,848
Prepayments and current assets	333,165		333,165
	<u>21,453,853</u>		<u>21,453,853</u>
			-
Deferred debits and Regulatory Assets	<u>8,660,044</u>	-	<u>8,660,044</u>
			-
Total	<u>231,948,465</u>	-	<u>231,948,465</u>
			-
<u>MEMBERS' EQUITIES AND LIABILITIES</u>			
			-
Margins:			
Memberships	1,297,295		1,297,295
Patronage capital	72,241,465	5,941,791	78,183,256
	<u>73,538,760</u>	<u>5,941,791</u>	<u>79,480,551</u>
			-
Long Term Debt	<u>136,141,129</u>		<u>136,141,129</u>
			-
Accumulated Operating Provisions	<u>8,188,760</u>		<u>8,188,760</u>
			-
Current Liabilities:			
Short term borrowings	1,000,000		1,000,000
Accounts payable	9,260,932		9,260,932
Consumer deposits	1,094,290		1,094,290
Accrued expenses	2,395,830		2,395,830
	<u>13,751,052</u>		<u>13,751,052</u>
			-
Deferred credits	<u>328,764</u>		<u>328,764</u>
			-
Total	<u>231,948,465</u>	<u>5,941,791</u>	<u>237,890,256</u>

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219

Exhibit S
Item 9
Page 3 of 4

RESPONSE TO COMIISIONS STAFF'S THRID DATA REQUEST Witness Jim Adkins.

Proposed Margins with Normal Adjustments to Test Year

	<u>Actual Test Year</u>	<u>Adjusted Test Year</u>	<u>Year 1</u>	<u>Year 2</u>	<u>Year 3</u>
Margins	3,866,334	3,866,334	(1,432,597)	(62,597)	1,307,403
Increase	0	(5,298,931)	1,370,000	1,370,000	1,370,000
Margins after Increase	<u>3,866,334</u>	<u>(1,432,597)</u>	<u>(62,597)</u>	<u>1,307,403</u>	<u>2,677,404</u>

Increase - Normal Rate-Making Process

Proposed Margins with Normal Adjustments to Test Year

	<u>Actual Test Year</u>	<u>Adjusted Test Year</u>
Margins	3,866,334	(1,432,597)
Margins for TIER of 2.0X	<u>0</u>	<u>5,941,791</u>
Increase Amount	<u>3,866,334</u>	<u>7,374,388</u>

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219
SUMMARY OF ADJUSTMENTS FOR NORMAL RATE-MAKING PROCESS

Exhibit S
Item 9
Page 4 of 4
Witness: Jim Adkins

	Wages	Payroll Taxes	Depreciation	Interest	Retirement & Security	G & T Capital Credits	Property Taxes	Donations & Advertising	Administrative & General	Year End Adjustme	Total
Operating Revenues:											
Base rates											-
Fuel adjustment											-
Environmental surcharge											-
Other electric revenue										84,406	84,406
										84,406	84,406
	-	-	-	-	-	-	-	-	-	-	-
Operating Expenses:											
Cost of power:											-
Distribution - operations	38,240	4,232	4,079		24,581		17,230				88,362
Distribution - maintenance	33,753	3,736	7,341		21,697						66,527
Consumer accounts	39,753	4,400	1,903		25,553		492				72,101
Customer service	9,095	1,007	1,631		5,846		164				17,743
Sales	-				-						-
Administrative and general	43,054	4,765	2,719		27,675		324	(467)	(29,875)		48,195
Total operating expenses	163,895	18,140	17,673	-	105,352	-	18,210	(467)	(29,875)	-	292,928
Depreciation			253,158								-
Taxes - other											-
Interest on long-term debt				538,447							538,447
Interest expense - other											-
Other deductions								(64,588)			(64,588)
Total cost of electric service	163,895	18,140	270,831	538,447	105,352	-	18,210	(65,055)	(29,875)	-	1,019,945
Utility operating margins	(163,895)	(18,140)	(270,831)	(538,447)	(105,352)	-	(18,210)	65,055	29,875	84,406	(935,539)
Nonoperating margins, interest											-
Income from Equity Investments											-
Nonoperating margins, other											-
G & T capital credits						(4,358,339)					(4,358,339)
Patronage capital credits											-
Net Margins	(163,895)	(18,140)	(270,831)	(538,447)	(105,352)	(4,358,339)	18,209	65,055	29,875	84,406	(5,293,878)

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 10
Page 1 of 1
Witness: Jim Adkins

Q10: Refer to the response to Item 7 of Staff's Third Request. The last sentence states, "If the estimated savings of \$1.4 million is added, this reduces the increase to \$6.1 million which is significantly less than the increase applied for of \$1.4 million."

- a. Explain whether the sentence was intended to state that the requested increase of \$1.4 million is significantly less than \$6.1 million.
- b. Confirm that the increase for which Jackson is seeking approval in this proceeding is \$4.1 million, to be implemented in three equal increments of approximately of \$1.37 million.
- c. Refer to Exhibit 7 in the response. Confirm that all of the expense-item savings occurred after the test year. If not, identify which items are already reflected in the test year.

A10:

- a. This sentence meant that the savings of \$1.4 million would have reduced the amount of increase to \$6.1 million which is substantially more than the total amount of this request of \$4.1 million.
- b. It is confirmed that Jackson is seeking approval in this proceeding of an increase of \$4.1 million to be implemented in three equal increments of approximately \$1.37 million.
- c. All of the expense savings have occurred after the end of the test year. The actions that initiated these savings first occurred in 2013.

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 11
Page 1 of 1
Witness: Jim Adkins

Q11: Refer to Exhibit 14.a. in the response to Item 14.a. of Staff's Third Request. The exhibit is not responsive. Provide an updated exhibit that reflects the increases as described in the response to Item 1.a. of Staff's Second Request.

A11: Please see Exhibit 11 on the following page.

	2014		2015	
Operating Revenue:	kWh	\$	kWh	\$
Residential Sales	725,000,000	\$87,432,294	725,423,000	\$88,829,437
Small Comm. & Indust.	155,403,000	\$16,267,090	156,086,000	\$16,369,270
Large Comm. & Indust.	<u>85,347,000</u>	<u>\$6,229,989</u>	<u>86,393,000</u>	<u>\$6,318,007</u>
Subtotal	<u>965,750,000</u>	<u>\$109,929,373</u>	<u>967,902,000</u>	<u>\$111,516,714</u>
Other Revenue		<u>\$2,675,000</u>		<u>\$2,700,000</u>
Total Operating Revenue		\$112,604,373		\$114,216,714
Cost of Power		<u>\$73,367,377</u>		<u>\$73,530,669</u>
Operating Revenue less Power Costs		<u>\$39,236,996</u>		<u>\$40,686,045</u>
Operation & Maintenance Expense		\$11,338,222		\$11,451,604
Consumer Accounts & Sales Expense		\$4,817,201		\$4,865,373
A & G and Other Deduction Expense		\$5,633,466		\$5,689,801
Depreciation & Amortization Expense		\$9,274,162		\$9,366,904
Tax Expense		\$131,300		\$132,613
Interest Expense		<u>\$4,999,477</u>		<u>\$4,956,016</u>
Total Cost of Electric Service		\$109,561,205		\$109,992,980
Patronage Capital & Operating Margins		\$3,043,168		\$4,223,734
Non-Operating Margins		\$157,901		\$162,083
G & T and Other Capital Credits		<u>\$200,000</u>		<u>\$200,000</u>
Total Margins		<u>\$3,401,069</u>		<u>\$4,585,817</u>
TIER		1.68		1.93
OTIER		1.61		1.85

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 12
Page 1 of 1
Witness: Jim Adkins

- Q12: Jackson's response to Item 8B of Staff's First Request shows the monthly payments to Wellhead Energy Systems, Inc. ("Wellhead") for 2011 and 2012. Provide a copy of any and all contracts Jackson has entered into with Wellhead.
- A12: The Wellhead contract is confidential and is filed separately under seal in its entirety marked "confidential".

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 13
Page 1 of 1
Witness: Jim Adkins

Q13: On November 13, 2013, Jackson filed a letter indicating Jackson's proof of mailing of its notice of proposed rates to its customers in Breathitt, Garrard, Leslie, Lincoln, Madison, Powell, Pulaski, and Wolfe counties.

- a. Provide a copy of the notice that was mailed to each of these customers. If the identical notice was mailed to each customer, it is sufficient to state such.
- b. State whether Jackson has any customers in Breathitt, Garrard, Leslie, Lincoln, Madison, Powell, Pulaski, and Wolfe counties that have not been provided notice of Jackson's proposed rate increase.

A13:

- a. Please see Exhibit 13A which follows for a copy of the notice that was mailed to customers in Breathitt, Garrard, Leslie, Lincoln, Madison, Powell, Pulaski, and Wolfe counties. Each customer was mailed identical notices consisting of a letter and the proposed rates.
- b. All customers in Breathitt, Garrard, Leslie, Lincoln, Madison, Powell, Pulaski, and Wolfe counties were provided notice of the proposed rate increase.



JACKSON ENERGY COOPERATIVE

115 Jackson Energy Lane • McKee, Kentucky 40447

Exhibit 13A
Page 1 of 4
Witness: Jim Adkins

October 18, 2013

This letter is to notify you that Jackson Energy Cooperative has filed a notice with the Kentucky Public Service to change its current rates. Below is the official notice of this change and information regarding the proposed rates.

OFFICIAL NOTICE

Jackson Energy Cooperative, with its principal office at McKee Kentucky and with its address at 115 Jackson Energy Lane, McKee, Kentucky 40447, has filed with the Kentucky Public Service Commission in Case No. 2013-00219 an application to adjust its retail rates and charges. The need for this adjustment is due to an increase in Jackson Energy's expenses in the areas of wholesale power costs, interest, depreciation, and general operating expenses.

Jackson Energy is proposing to increase its rates over a three consecutive year period. Additionally, Jackson Energy is proposing to solely increase its customer charges and not to increase any demand or energy rates.

The rates contained in this notice are the rates proposed by Jackson Energy Cooperative but that the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates contained in this notice.

Any corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other documents the utility has filed with the Public Service Commission at the offices of Jackson Energy listed below and on the utility's Web site at www.jacksonenergy.com

Jackson Energy Cooperative
115 Jackson Energy Lane
McKee, Kentucky 40447
606-364-1000
email: karencombs@jacksonenergy.com

This filing and any other related documents can be found on the Public Service Commission's Web site at the link below -

http://psc.ky.gov/efs/efs_search.aspx?case=2013-00219

A print out of the current rates, proposed rates and their effect on your monthly bill is also enclosed.

The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed change will apply is presented below:

Rate Class	Year 1		Year 2		Year 3	
	Increase Dollar	Percent	Increase Dollar	Percent	Increase Dollar	Percent
Rate 10 Residential, Farm and Non-Farm Service	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%	\$ 1,118,150	1.7%
Rate 20 Commercial, Small Power, and Three-Phase Farm Service	\$ 165,184	2.6%	\$ 165,184	2.5%	\$ 165,184	2.5%
Rate 40 Large Power More than 50 kW but less than 275 kW	\$ 4,710	0.1%	\$ 4,710	0.1%	\$ 4,710	0.1%
Rate 46 Large Power - 500 kW and Over	\$ 4,965	0.4%	\$ 4,965	0.4%	\$ 4,965	0.4%
Rate 47 Large Power Rate 500 kW to 4,999 kW	\$ 7,447	0.3%	\$ 7,447	0.3%	\$ 7,447	0.3%
Rate 50 Schools, Churches and Community Halls	\$ 24,752	0.9%	\$ 24,752	0.9%	\$ 24,752	0.9%
Rate 52 All Electric Schools	\$ 1,196	0.1%	\$ 1,196	0.1%	\$ 1,196	0.1%
Rate OL Outdoor Lighting	\$ 43,596	1.7%	\$ 43,596	1.7%	\$ 43,596	1.7%

The present and proposed rate structure of Jackson Energy Cooperative are listed below:

Rate Class	Present	Year 1	Year 2	Year 3
Rate 10 - Residential, Farm and Non-Farm Service Customer charge	\$ 10.44	\$ 12.44	\$ 14.44	\$ 16.44
Rate 20 - Commercial, Small Power, and Three-Phase Farm Service Customer charge	\$ 27.47	\$ 31.47	\$ 35.47	\$ 39.47
Rate 40 - Large Power more than 50 kW but less than 275 kW Customer charge	\$ 49.45	\$ 51.95	\$ 54.45	\$ 56.95
Rate 46 - Large Power Rate - 500 kW and Over Customer Charge	\$ 1,079.86	\$ 1,286.73	\$ 1,493.60	\$ 1,700.47
Rate 47 - Large Power Rate - 500 kW to 4,999 kW Customer charge	\$ 1,079.86	\$ 1,286.73	\$ 1,493.60	\$ 1,700.47
Rate 48 - Large Power Rate 5,000 kW and Larger Customer charge	\$ 1,202.46	\$ 1,409.33	\$ 1,616.20	\$ 1,823.07
Rate 50 - Schools, Churches and Community Halls Customer Charge	\$ 16.49	\$ 18.49	\$ 20.49	\$ 22.49
Rate 52 - All Electric Schools Customer charge	\$ 43.96	\$ 47.96	\$ 51.96	\$ 55.96

Rate Class	Present	Year 1	Year 2	Year 3
Street Lighting & Security Lights				
Street Lighting				
400 Watt Mercury Vapor Cobra Head Light CH1	\$ 15.15	\$ 15.45	\$ 15.75	\$ 16.05
200 Watt HPS 22,000 Lumens Cobra Head Light HP3	\$ 16.25	\$ 16.55	\$ 16.85	\$ 17.15
250 Watt HPS 27,500 Lumens Cobra Head Light CH2	\$ 12.82	\$ 13.12	\$ 13.42	\$ 13.72
400 Watt HPS 50,000 Lumens Cobra Head Light CH3	\$ 12.77	\$ 13.07	\$ 13.37	\$ 13.67
Residential & Commercial Standard Lighting:				
175 Watt Mercury Vapor Security Light MVL	\$ 9.15	\$ 9.30	\$ 9.45	\$ 9.60
400 Watt Mercury Vapor Flood Light DF1	\$ 17.38	\$ 17.68	\$ 17.98	\$ 18.28
1,000 Watt Mercury Vapor Flood Light DF2	\$34.26	\$ 35.16	\$ 36.06	\$ 36.96
100 Watt HPS 9,500 Lumens Security Light HP1	\$ 9.15	\$ 9.30	\$ 9.45	\$ 9.60
250 Watt HPS 27,500 Lumens Flood Light DF3	\$ 14.35	\$ 14.65	\$ 14.95	\$ 15.25
400 Watt HPS 50,000 Lumens Flood Light	\$ 17.00	\$ 17.30	\$ 17.60	\$ 17.90
Specialty Lighting:				
175 Watt Mercury Vapor Acorn Light ACL	\$ 16.51	\$ 16.81	\$ 17.11	\$ 17.41
100 Watt HPS 9,500 Lumens Acorn Light ACH	\$ 11.34	\$ 11.64	\$ 11.94	\$ 12.24
100 Watt HPS 9,500 Lumens Colonial Light CPH	\$ 7.61	\$ 7.76	\$ 7.91	\$ 8.06
175 Watt Mercury Vapor Colonial Light	\$ 9.01	\$ 9.16	\$ 9.31	\$ 9.46
400 Watt HPS 50,000 Lumens Interstate Light	\$ 20.32	\$ 20.92	\$ 21.52	\$ 22.12
70 Watt HPS 4000 Lumens	\$ 11.30	\$ 11.60	\$ 11.90	\$ 12.20
Poles shall be furnished by the cooperative at the following rates:				
15 ft Aluminum Pole	\$ 4.68	\$ 4.83	\$ 4.98	\$ 5.13
30 ft Wood Pole	\$ 3.84	\$ 3.99	\$ 4.24	\$ 4.49
30 ft Aluminum Pole for Cobra Head	\$ 22.62	\$ 23.22	\$ 23.82	\$ 24.42
35 ft Aluminum Pole	\$ 27.74	\$ 28.34	\$ 28.94	\$ 29.54
35 ft Aluminum Pole for Cobra Head	\$ 27.24	\$ 27.84	\$ 28.44	\$ 29.04
40 ft Aluminum Pole	\$ 31.04	\$ 31.94	\$ 32.84	\$ 33.74
40 ft Aluminum Pole for Cobra Head	\$ 54.30	\$ 55.80	\$ 57.30	\$ 58.80
Power Installed Foundation	\$ 7.74	\$ 7.89	\$ 8.14	\$ 8.39

The effect of the proposed rates on the average monthly bill by rate class along with average usage are listed below:

Rate Class	Current Year		Year 1		Year 2		Year 3				Dollar Amount of Average Usage
	Average kWh Usage	Dollar Amount of Average Usage	Increase Dollar	Percent	Dollar Amount of Average Usage	Increase Dollar	Percent	Dollar Amount of Average Usage	Increase Dollar	Percent	
Rate 10 Residential, Farm and Non-Farm Service	1,080	\$ 116.84	\$ 2.00	1.7%	\$ 118.84	\$ 2.00	1.7%	\$ 120.84	\$ 2.00	1.7%	\$ 122.84
Rate 20 Commercial, Small Power, & Three-Phase Farm Service	1,448	\$ 155.00	\$ 4.00	2.6%	\$ 159.00	\$ 4.00	2.5%	\$ 163.00	\$ 4.00	2.5%	\$ 167.00
Rate 40 Large Power More than 50 kW but less than 275 kW	40,987	\$ 3,589.55	\$ 2.50	0.1%	\$ 3,592.05	\$ 2.50	0.1%	\$ 3,594.55	\$ 2.50	0.1%	\$ 3,597.05
Rate 46 Large Power - 500 kW and Over	874,687	\$ 58,491.97	\$ 206.87	0.4%	\$ 58,698.84	\$ 206.87	0.4%	\$ 58,905.71	\$ 206.87	0.4%	\$ 59,112.58
Rate 47 Large Power Rate 500 kW to 4,999 kW	1,102,358	\$ 73,969.62	\$ 206.87	0.3%	\$ 74,176.49	\$ 206.87	0.3%	\$ 74,383.36	\$ 206.87	0.3%	\$ 74,590.23
Rate 50 Schools, Churches and Community Halls	2,122	\$ 217.68	\$ 2.00	0.9%	\$ 219.68	\$ 2.00	0.9%	\$ 221.68	\$ 2.00	0.9%	\$ 223.68
Rate 52 All Electric Schools	36,829	\$ 2,949.75	\$ 4.00	0.1%	\$ 2,953.75	\$ 4.00	0.1%	\$ 2,957.75	\$ 4.00	0.1%	\$ 2,961.75
Rate OL Outdoor Lighting	77	\$9.86	\$ 0.17	1.7%	\$ 10.03	\$ 0.17	1.7%	\$ 10.19	\$ 0.17	1.7%	\$ 10.36

Jackson Energy Cooperative
Case No. 2013-00219
Response to Commission Staff Fourth Data Request

Item No. 14
Page 1 of 1
Witness: Jim Adkins

Q14: If it is necessary to revise Exhibit R as a result of responses to any of the above requests for information, provide an updated exhibit in paper copy and in electronic Excel format, with formulas intact and cells unprotected.

A14: Please see ExhibitR-Item14 on the following page and the electronic document JacksonEnergy_R_PSCDR4_ExhibitR_Item14_120913.xls.

JACKSON ENERGY COOPERATIVE

CASE NO, 2013-00219

COST OF SERVICE STUDY ADJUSTED

October 2013 - Mary Elizabeth Purvis & James Adkins

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219
FUNCTIONALIZATION OF TEST YEAR EXPENSES

Exhibit R
Item 14
Schedule 2.1
Page 6 of 36
Witness: Jim Adkins

Expenses		FUNCTIONALIZATION											
Acct No.	Description	Adjusted Test Year	Purchased Power	Stations	Lines	Trans-formers	Services	Meters	Consumer Services & Accounting	Security Lighting	Street Lighting	Total	Alloc. Basis
920	Administrative Salaries	2,159,662		4,754	1,063,555	2,505	168,184	306,586	575,773	34,763	3,542	2,159,662	7
921	Office Supplies	744,574		1,639	366,676	864	57,984	105,700	198,506	11,985	1,221	744,574	7
923	Outside Services	136,883		301	67,410	159	10,660	19,432	36,494	2,203	225	136,883	7
924	Property Ins	-		-	-	-	-	-	-	-	-	-	7
925	Injuries & Damages	26,498		58	13,049	31	2,064	3,762	7,065	427	43	26,498	7
926	Employ Pensions & Benef	157,592		347	77,608	183	12,273	22,372	42,015	2,537	258	157,592	7
928	Regulatory Exp	16,364		36	8,059	19	1,274	2,323	4,363	263	27	16,364	7
929	Duplicate Charges	(84,878)		(187)	(41,799)	(98)	(6,610)	(12,049)	(22,629)	(1,366)	(139)	(84,878)	7
930	Misc General Exp	846,461		1,863	416,851	982	65,918	120,164	225,670	13,625	1,388	846,461	7
931	Rents	22,200		49	10,933	26	1,729	3,152	5,919	357	36	22,200	7
935	Maintenance of Gen. Plant	597,692		1,316	294,342	693	46,545	84,848	159,347	9,621	980	597,692	4
	Total Admin & General #REF!	4,623,049	-	10,176	2,276,683	5,363	360,020	656,288	1,232,521	74,415	7,582	4,623,049	
403.6	Deprec. Distribution Plant	7,808,963		68,035	5,100,514	1,139,915	806,563	475,101	-	207,680	11,155	7,808,963	6
403.7	Deprec. General Plant	700,077		1,541	344,762	812	54,519	99,383	186,643	11,269	1,148	700,077	4
407	Amort of Prop Losses and Unde	470,772		3,826	300,688	62,591	47,549	32,076	11,285	12,076	681	470,772	6.1
	Total Depreciation	8,979,811		73,401	5,745,964	1,203,318	908,631	606,560	197,928	231,024	12,985	8,979,811	
408.71	PSC Assessment & Sales Taxe	120,557											
408.5	Miscellaneous Amortization	-											
425-426	Contributions	16,308											
	Total Miscellaneous	136,865		1,113	87,429	18,207	13,826	9,319	3,261	3,512	198	136,865	5
427.1	Interest - RUS Constuc	1,383,268											
427.2	Interest - CFC	1,351,477											
427.4	Interest - FFB	3,207,046											
	Total Interest on LTD	5,941,791	-	48,309	3,795,608	790,448	600,214	404,581	141,584	152,447	8,600	5,941,791	5
431	Other Interest Expense	54,021											
#REF!	Total ST Interest #REF!	54,021		439	34,509	7,187	5,457	3,678	1,287	1,386	78	54,021	5
	Total Costs	93,572,401	58,751,870	166,642	19,369,004	2,042,020	3,062,893	3,821,894	5,598,294	705,599	54,185	93,572,401	
	Margin Requirements	5,941,791	-	48,309	3,795,608	790,448	600,214	404,581	141,584	152,447	8,600	5,941,791	
	Total Revenue Require.	99,514,193	58,751,870	214,951	23,164,613	2,832,468	3,663,107	4,226,476	5,739,878	858,045	62,785	99,514,193	
		(88,361)										99,514,193	

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219
FUNCTIONALIZATION OF TEST YEAR EXPENSES

FOOTNOTES																																																																		
<p>1 Line Expenses are Allocated between Lines and Services Based on Plant Investment.</p> <table style="width: 100%; margin-left: 20px;"> <thead> <tr> <th style="width: 60%;"></th> <th style="text-align: right; width: 15%;"><u>\$\$\$</u></th> <th style="text-align: right; width: 15%;"><u>%</u></th> <th colspan="4"></th> </tr> </thead> <tbody> <tr> <td>Poles and Conductor</td> <td style="text-align: right;">127,387,548</td> <td style="text-align: right;">86.35%</td> <td colspan="4"></td> </tr> <tr> <td>Services</td> <td style="text-align: right;">20,144,271</td> <td style="text-align: right;">13.65%</td> <td colspan="4"></td> </tr> <tr> <td>Total</td> <td style="text-align: right; border-top: 1px solid black; border-bottom: 3px double black;">147,531,819</td> <td style="text-align: right; border-top: 1px solid black; border-bottom: 3px double black;">100.00%</td> <td colspan="4"></td> </tr> </tbody> </table>								<u>\$\$\$</u>	<u>%</u>					Poles and Conductor	127,387,548	86.35%					Services	20,144,271	13.65%					Total	147,531,819	100.00%																																				
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JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219
FUNCTIONALIZATION OF TEST YEAR EXPENSES

Exhibit R
Item 14
Schedule 2.1
Page 8 of 36
Witness: Jim Adkins

FOOTNOTES										
7	Admin & General Expense Allocation except General Plant									
Acct.	Description	Stations	Lines	Trans- formers	Services	Meters	Consumer Services & Accounting	Security Lighting	Street Lighting	Total
580	Operations Supv & Eng	589	40,269	-	6,368	38,013	-	4,310	-	89,549
581	Load Dispatching	-	-	-	-	-	-	-	-	-
582	Station Expense	25,616	-	-	-	-	-	-	-	25,616
583	Overhead Line Exp.	-	1,691,955	-	267,555	-	-	-	-	1,959,511
584	Underground Line Exp	-	58,207	-	9,205	-	-	-	-	67,412
585	Street Lights	-	-	-	-	-	-	-	-	-
586	Meter Expense	-	-	-	-	1,652,104	-	-	-	1,652,104
587	Consumer Installations	-	-	-	-	-	187,328	-	-	187,328
588	Misc. Distribution Exp	6,998	478,139	-	75,610	451,350	-	51,177	-	1,063,275
589	Rents	-	-	-	-	-	-	-	-	-
		<u>33,204</u>	<u>2,268,570</u>	<u>-</u>	<u>358,738</u>	<u>2,141,467</u>	<u>-</u>	<u>242,815</u>	<u>-</u>	<u>5,044,794</u>
590	Maint Supv & Eng	-	-	-	-	-	-	-	-	-
592	Maint of Station Equip	-	-	-	-	-	-	-	-	-
593	Maint. Overhead Lines	-	4,936,346	-	780,603	-	-	-	-	5,716,949
594	Maint of Underground Lines	-	4,997	-	790	-	-	-	-	5,788
595	Maint Line Transformers	-	-	16,756	-	-	-	-	-	16,756
596	Maint of Street Lights	-	-	-	-	-	-	23,691	-	23,691
597	Maintenance of Meters	-	-	-	-	-	-	-	-	-
598	Maint Misc Distrib Plant	-	218,896	742	34,615	-	-	-	1,049	255,303
	Total Dist. Maint.	<u>-</u>	<u>5,160,240</u>	<u>17,498</u>	<u>816,008</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>24,741</u>	<u>6,018,487</u>
901	Supervision	-	-	-	-	-	79,063	-	-	79,063
902	Meter Reading Expense	-	-	-	-	-	38,365	-	-	38,365
903	Cons Recds & Collections	-	-	-	-	-	3,178,931	-	-	3,178,931
904	Uncollectible Accounts	-	-	-	-	-	(104,074)	-	-	(104,074)
	Total Consum Accts	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>3,192,284</u>	<u>-</u>	<u>-</u>	<u>3,192,284</u>
907	Customer Information	-	-	-	-	-	3,630	-	-	3,630
908	Customer Accounting	-	-	-	-	-	258,808	-	-	258,808
909	Consumer Information	-	-	-	-	-	39,266	-	-	39,266
910	Mis. Customer Information	-	-	-	-	-	379,106	-	-	379,106
912	Key Accounts Expenses	-	-	-	-	-	-	-	-	-
913	Advertising	-	-	-	-	-	148,618	-	-	148,618
	Total Customer Serv.	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>-</u>	<u>829,428</u>	<u>-</u>	<u>-</u>	<u>829,428</u>
	Total all Expenses	33,204	7,428,810	17,498	1,174,746	2,141,467	4,021,712	242,815	24,741	15,084,993
	Functions as % of Total	0.22%	49.25%	0.12%	7.79%	14.20%	26.66%	1.61%	0.16%	100.00%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 2
Page 9 of 36
Witness: Jim Adkins

FUNCTIONALIZATION SUMMARY

							Consumer			
	Purchased						Services &	Outdoor	Street	
Expense	Power	Stations	Lines	Transformers	Services	Meters	Accounting	Lighting	Lighting	Total
Purchased Power	58,751,870									58,751,870
Distribution Operations		33,204	2,268,570	-	358,738	2,141,467	-	242,815	-	5,044,794
Distribution Maintenance		-	5,160,240	17,498	816,008	-	-	-	24,741	6,018,487
Consumer Accounts		-	-	-	-	-	3,192,284	-	-	3,192,284
Customer Service		-	-	-	-	-	829,428	-	-	829,428
Administrative & General		10,176	2,276,683	5,363	360,020	656,288	1,232,521	74,415	7,582	4,623,049
Depreciation		73,401	5,745,964	1,203,318	908,631	606,560	197,928	231,024	12,985	8,979,811
Miscellaneous		1,113	87,429	18,207	13,826	9,319	3,261	3,512	198	136,865
Interest on Long Term Debt		48,309	3,795,608	790,448	600,214	404,581	141,584	152,447	8,600	5,941,791
Short Term Interest		439	34,509	7,187	5,457	3,678	1,287	1,386	78	54,021
Total Costs	58,751,870	166,642	19,369,004	2,042,020	3,062,893	3,821,894	5,598,294	705,599	54,185	93,572,401
Margin Requirements	-	48,309	3,795,608	790,448	600,214	404,581	141,584	152,447	8,600	5,941,791
Revenue Requirements	58,751,870	214,951	23,164,613	2,832,468	3,663,107	4,226,476	5,739,878	858,045	62,785	99,514,193

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 3.1
Page 12 of 36
Witness: Jim Adkins

CLASSIFICATION OF EXPENSES

			Consumer Related Costs	Demand Related Costs	Total
	2				
<u>Expense</u>	<u>Lines</u>		<u>Costs</u>	<u>Costs</u>	<u>Total</u>
Purchased Power	-		-	-	-
Distibution Operations	2,268,570		608,481	1,660,089	2,268,570
Distribution Maintenance	5,160,240		1,384,091	3,776,149	5,160,240
Consumer Accounts	-		-	-	-
Customer Service	-		-	-	-
Administative & General	2,276,683		610,657	1,666,026	2,276,683
Depreciation	5,745,964		1,541,196	4,204,768	5,745,964
Miscellaneous	87,429		23,451	63,979	87,429
Interest on Long Term Debt	3,795,608		1,018,067	2,777,542	3,795,608
Short Term Interest	34,509		9,256	25,253	34,509
Total Costs	19,369,004		5,195,199	14,173,806	19,369,004
Margin Requirements	3,795,608		1,018,067	2,777,542	3,795,608
Revenue Requirements	23,164,613		6,213,265	16,951,347	23,164,613
			Consumer Related Costs	Demand Related Costs	Total
	3				
<u>Expense</u>	<u>Transformers</u>		<u>Costs</u>	<u>Costs</u>	<u>Total</u>
Purchased Power	-		-	-	-
Distibution Operations	-		-	-	-
Distribution Maintenance	17,498		3,694	13,804	17,498
Consumer Accounts	-		-	-	-
Customer Service	-		-	-	-
Administative & General	5,363		1,132	4,230	5,363
Depreciation	1,203,318		254,034	949,284	1,203,318
Miscellaneous	18,207		3,844	14,364	18,207
Interest on Long Term Debt	790,448		166,873	623,575	790,448
Short Term Interest	7,187		1,517	5,669	7,187
Total Costs	2,042,020		431,094	1,610,926	2,042,020
Margin Requirements	790,448		166,873	623,575	790,448
Revenue Requirements	2,832,468		597,966	2,234,501	2,832,468
			Energy Related Costs	Demand Related Costs	Total
Purchased Power	58,751,870		44,410,807	14,341,063	58,751,870

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 3.1
Page 14 of 36
Witness: Jim Adkins

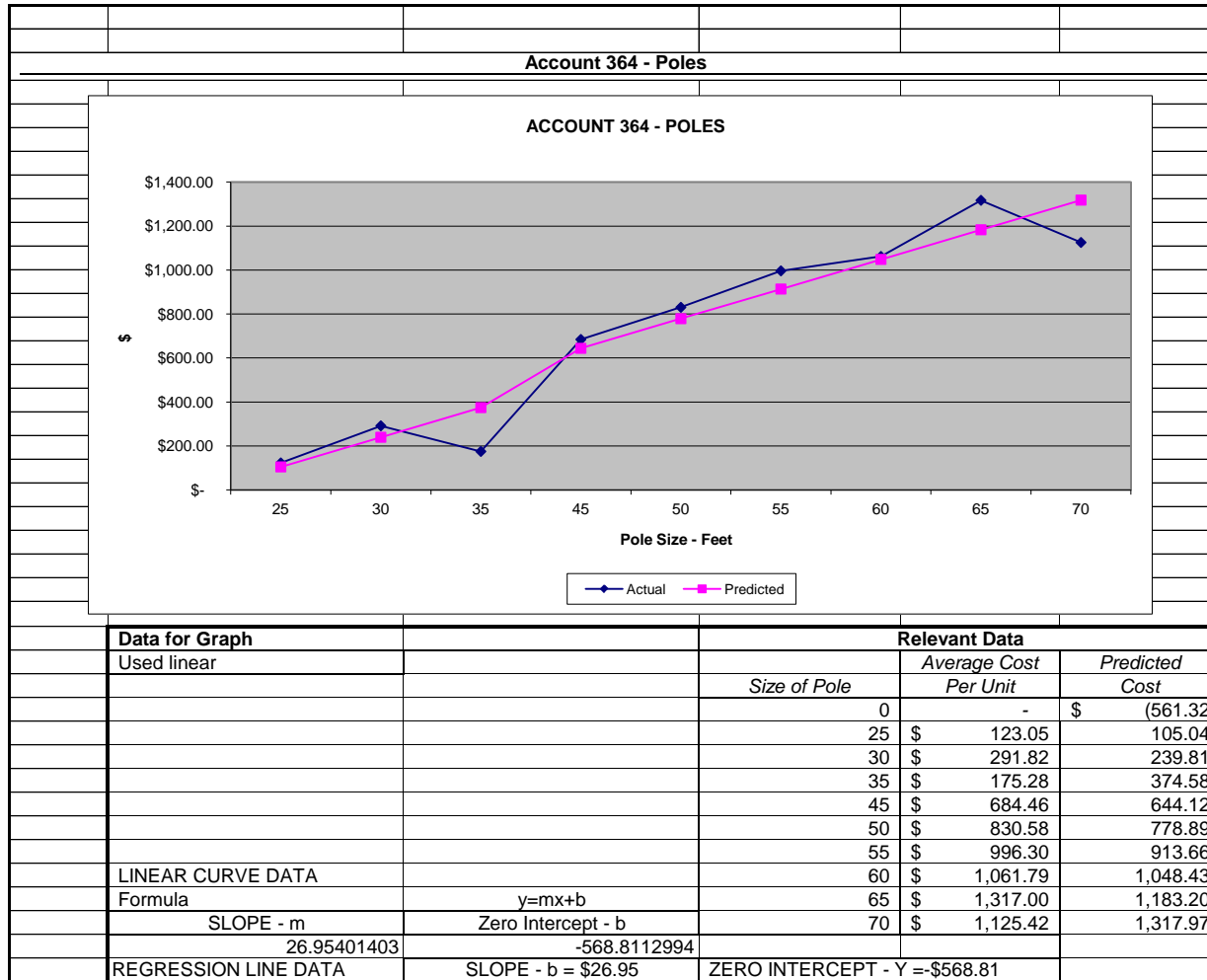
DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 364 - POLES				
1. Actual Data				
Poles	Size	Investment	Number of Units	Unit Cost
20' AL Pole	20	105,020	220.00	\$ 477.36
25' AL Pole	25	422,591	153.00	\$ 2,762.04
25' Pole	25	805,242	6,544	\$ 123.05
30' Pole	30	6,597,185	22,607	\$ 291.82
35' Pole	35	2,744,719	15,659	\$ 175.28
40' Pole	40	20,615,449	39,670	\$ 519.67
45' Pole	45	8,706,329	12,720	\$ 684.46
50' Pole	50	3,259,180	3,924	\$ 830.58
55' Pole	55	1,255,342	1,260	\$ 996.30
60' Pole	60	205,987	194	\$ 1,061.79
65' Pole	65	81,654	62	\$ 1,317.00
70' Pole	70	16,881	15	\$ 1,125.42
75' Pole	75	30,145	11	\$ 2,740.41
80' Pole	80	2,587	5	\$ 517.36
85' Pole	85	1,488	1	\$ 1,487.61
		-		
Subtotal		44,849,798	103,045	
All other items		18,763,135		
Total Investment in Poles		63,612,934		
2. Determination of Demand and Consumer Related Investment				
		Formula	Slope	Y intercept
Linear Curve		y=mx+b	26.954	(568.811)
Use Actual Value to 25 foot poles				123.0504
Number of poles				103,045
Consumer Related Investment				12,679,732
Total Investment in poles				63,612,934
Percent Customer Related				19.93%
Percent Demand Related				80.07%

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219

Exhibit R
Item 14
Schedule 3.1
Page 15 of 36
Witness: Jim Adkins

DEMAND AND CONSUMER RELATED INVESTMENTS



**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 3.1
Page 16 of 36
Witness: Jim Adkins

DEMAND AND CONSUMER RELATED INVESTMENTS

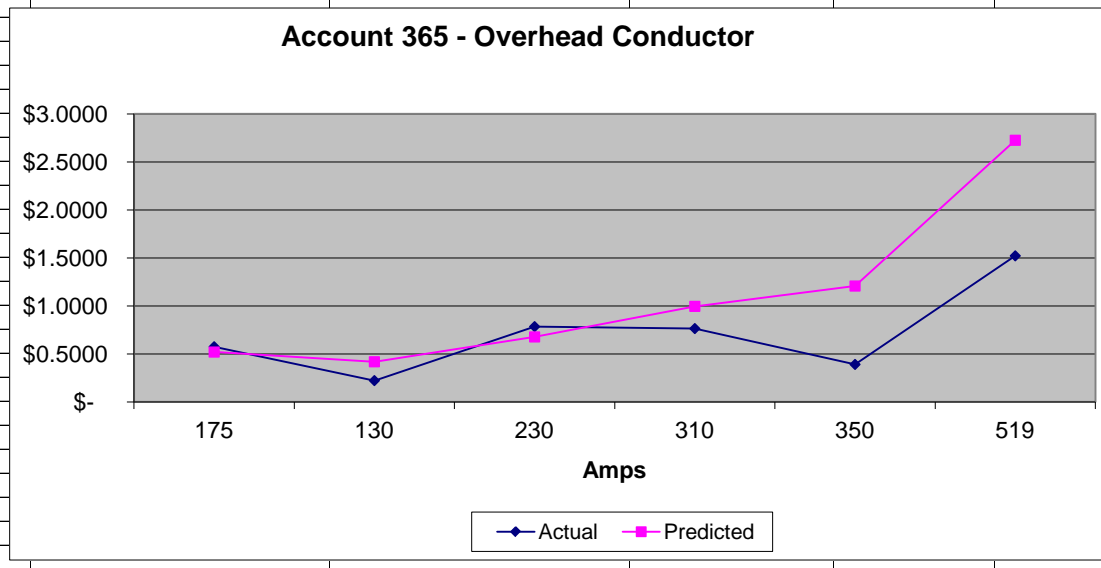
ACCOUNT 365 - CONDUCTOR					
1. Actual Data					
Conductor	Investment	Number of Units	Unit Cost	Amps	
2 ACSR	3,049,770	5,307,825	\$ 0.5746	175	
4 ACSR	2,090,418	9,414,165	\$ 0.2221	130	
4/0 ACSR	8,824	22,607	\$ 0.3903	350	
3/0 ACSR	2,379,273	3,114,564	\$ 0.7639	310	
1/0 ACSR	11,636,283	14,838,347	\$ 0.7842	230	
336.4 ACSR	10,503,010	6,903,435	\$ 1.5214	519	
477 ACSR	107,587	69,343	\$ 1.5515		
6ACWC	1,085,942	7,024,702	\$ 0.1546	140	
8 ACWC	1,008,219	6,631,761	\$ 0.1520	100	
6 BARE COPPER	21,795	7224	\$ 3.0170		
350 MCM URD PRIMARY	270,150	36,488	\$ 7.4038		
500 MCM URD PRIMARY	21,779	9,076	\$ 2.3996		
2 AL. CONCENTRIC URD	621	607	\$ 1.0226		
1/0 7 STRAND COPPER	42,697	93,562	\$ 0.4563		
1/0 15 KV URD PRIMARY	3,412,123	977,707	\$ 3.4899		
2/0 15KV URD PRIMARY	1,480	2,061	\$ 0.7180		
556.5 ACSR	7,282	51,336	\$ 0.1419		
397.5 SPACER CABLE	257,121	120,150	\$ 2.1400		
750 MCM URD PRIMARY	103,712	7,635	\$ 13.5838		
SUBTOTAL	36,008,085	54,632,595	\$ 0.6591		
All other OH Conductor Invest.	25,959,209				
TOTAL	61,967,294		0.66		

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219

DEMAND AND CONSUMER RELATED INVESTMENTS

2. Demand and Consumer Investment Percents				
Use linest Line				
Formula	$y=b*m^x$			
Intercept	0.223398954			
Slope	1.004831245			
Use zero intercept				0.22340
Amount of Conduit				54,632,595
Consumer Related Investment				12,204,865
Total Investment in conductor				36,008,085
Percent Customer Related				33.89%
Percent Demand Related				66.11%

CONDUCTOR DATA FOR GRAPH PURPOSES



**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 3.1
Page 18 of 36
Witness: Jim Adkins

DEMAND AND CONSUMER RELATED INVESTMENTS

Data for Graph					
	Conuctor	Per Unit Cost	Amp Size	Predict Valeu	
	2 ACSR	\$ 0.5746	175	0.52	
	4 ACSR	\$ 0.2221	130	0.42	
	1/0 ACSR	\$ 0.7842	230	0.68	
	3/0 ACSR	\$ 0.7639	310	1.00	
	4/0 ACSR	\$ 0.3903	350	1.21	
	336.4 ACSR	\$ 1.5214	519	2.73	
	6ACWC	\$ 0.1546	140	0.44	
	8 ACWC	\$ 0.1520	100	0.36	
Breakdown of Lines into Demand Related and Consumer Related Components					
Acct No.	Total Investment	Consumer-Related		Demand-Related	
		Percent	Amount	Percent	Amount
364.00	63,612,934	19.93%	12,679,732.28	80.07%	50,933,202
365.00	61,967,294	33.89%	21,003,683.61	66.11%	40,963,610
	125,580,228		33,683,415.90		91,896,812
%	100.00%		26.82%		73.18%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 3.1
Page 19 of 36
Witness: Jim Adkins

DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 368 - TRANSFORMERS				
Type of Transformer	Size In KVA	Number of Transformers	Total Cost	Per Unit Cost
1.5 KVA	1.5	1	91	90.85
1.5 KVA CSP	1.5	15	1,753	116.85
3 KVA CONV	3	72	8,123	112.82
5 KVA CONV	5	165	19,276	116.82
10 KVA CSP	10	6,125	2,257,643	368.59
10 KVA CONV	10	512	183,803	358.99
15 KVA CONV	15	618	245,777	397.70
15 KVA CSP	15	14,892	6,963,602	467.61
15 KVA PADMOUNT	15	54	51,089	946.10
25 KVA CSP	25	8,401	4,674,806	556.46
25 KVA CONV	25	663	323,009	487.19
37.5 KVA CSP	37.5	1,506	1,192,755	792.00
37.5 KVA CONV	37.5	354	174,381	492.60
25 KVA PADMOUNT	25	1,063	1,146,116	1,078.19
37.5 KVA PADMOUNT	37.5	233	259,626	1,114.27
45 KVA PADMOUNT	45	1	4,223	4,223.38
50 KVA CSP	50	237	227,535	960.06
50 KVA CONV	50	485	365,958	754.55
50 KVA PADMOUNT	50	121	169,302	1,399.19
75 KVA CONV	75	172	196,978	1,145.22
75 KVA CSP	75	18	20,778	1,154.33
75 KVA PADMOUNT	75	63	147,253	2,337.34
100 KVA CONV	100	72	121,691	1,690.15
100 KVA PADMOUNT	100	37	78,841	2,130.83
112 KVA CONV	112	1	3,714	3,714.42
112 KVA PADMOUNT	112	30	112,042	3,734.72
150 KVA PADMOUNT	150	9	50,225	5,580.54
167 KVA CONV	167	58	128,576	2,216.83
167 KVA PADMOUNT	167	23	64,625	2,809.78
225 KVA 3 PH PM	225	7	40,529	5,789.87
300 KVA PADMOUNT	300	32	173,938	5,435.57
333 KVA CONV	333	20	105,291	5,264.55
500 KVA PADMOUNT	500	40	242,278	6,056.94
750 KVA 3 PH	750	18	160,390	8,910.56
1000 KVA 3 PH PADMOUNT	1000	20	209,139	10,456.96
1500 KVA PADMOUNT	1500	7	95,099	13,585.60
2000 KVA PADMOUNT	2000	4	73,297	18,324.13
2500 KVA CONV	2500	1	18,535	18,535.26

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 3.1
Page 20 of 36
Witness: Jim Adkins

DEMAND AND CONSUMER RELATED INVESTMENTS

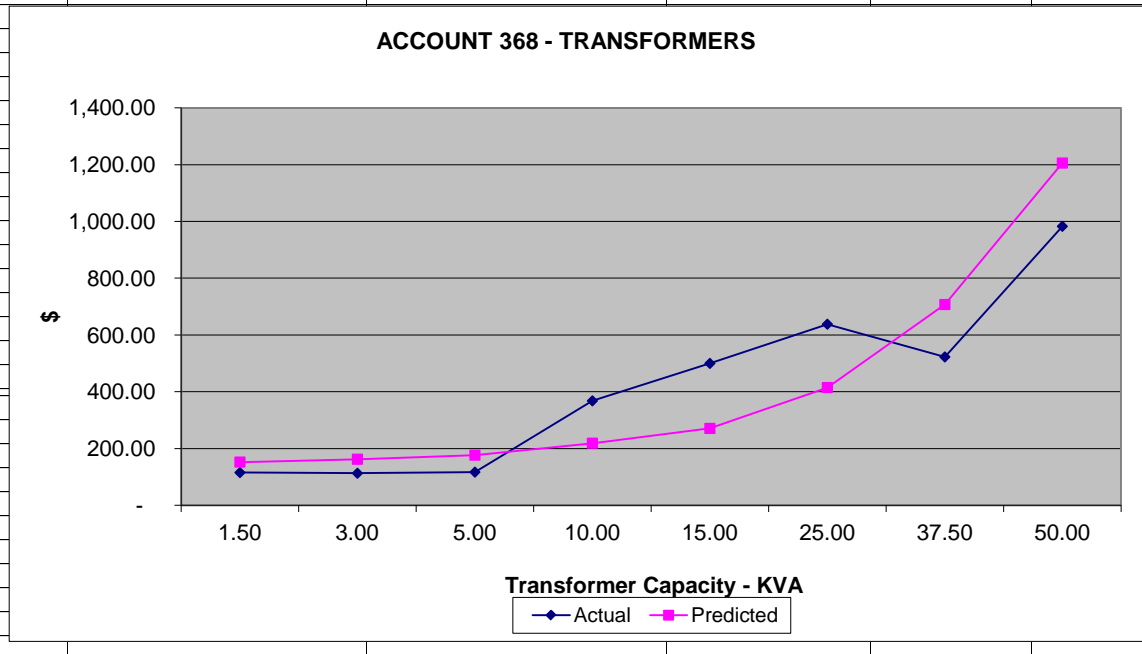
ACCONT 368 - TRANSFORMERS CONTINUED				
Type of Transformer	Size In KVA	Number of Transformers	Total Cost	Per Unit Cost
2500 KVA PADMOUNT	2500	14	303,744	21,696.01
15 KVA COV 1B	15	2,246	1,641,886	731.03
25 KVA COV 1B	25	1,333	1,166,902	875.40
37.5 KVA COV 1B	37.5	46	46,636	1,013.83
50 KVA COV 1B	50	206	268,079	1,301.35
DOE 10 KVA	10	1,056	870,040	823.90
DOE 15 KVA	15	702	649,804	925.65
DOE 50 KVA	50	102	188,500	1,848.04
DOE 10 KVA	10	17	15,222	895.39
DOE 15 KVA 2B	15	4	44,222	11,055.38
DOE 50 KVA 2B	50	2	4,195	2,097.74
DOE 75 KVA 2B	75	10	30,104	3,010.44
DOE 100 KVA 2B	100	9	33,006	3,667.37
DOE 167 KVA 2B	167	8	38,900	4,862.44
DOE 250 KVA 2B	250	3	17,200	5,733.44
DOE 15 KVA PADMOUNT	15	133	205,633	1,546.11
DOE 50 KVA PADMOUNT	50	27	58,702	2,174.15
DOE 75 KVA PADMOUNT	75	3	9,734	3,244.73
DOE 25 KVA PADMOUNT	25	7	11,789	1,684.08
DOE 25 KVA 2B	25	10	12,533	1,253.27
DOE 100 KVA PADMOUNT	100	2	28,912	14,455.81
DOE 1500 KVA PADMOUNT	1500	2	35,866	17,933.20
DOE 300 KVA PADMOUNT	300	2	15,951	7,975.44
DOE 500 KVA PADMOUNT	500	2	19,671	9,835.44
SubTotal		42,096	26,029,316	
All Other Transformer Investment			2,440,545	
Total			28,469,861	
2. Demand and Consumer Investment Percents				
Regression Equation	y=bm^x			
Intercept		142.776373		142.776373
m		1.043593514		1.043593514
Use Intercept				142.78
Number of Transformers				42,096
Consumer Related Investment				6,010,314
Total Investment in transformers				28,469,860.96
Percent Customer Related				21.11%
Percent Demand Related				78.89%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 13
Schedule 3.1
Page 21 of 36
Witness: Jim Adkins

DEMAND AND CONSUMER RELATED INVESTMENTS

ACCOUNT 368 - TRANSFORMERS			
Data for Graph	Transformer Size	Actual Cost Per Unit	Predicted Cost
	1.50	115.23	152.21
	3.00	112.82	162.27
	5.00	116.82	176.73
	10.00	367.85	218.76
	15.00	499.85	270.79
	25.00	637.94	414.90
	37.50	522.61	707.27
	50.00	982.72	1,205.66



**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4
Page 22 of 36
Witness: Jim Adkins

ALLOCATION OF EXPENSES TO RATE CLASSES									
Function	Classifi- cation	Amount	10		11	20	22	40	46
			Green Power	Residential Farm & Non Farm	Residential ETS	Comm. Sml Pow & 3 Phase Farr	Comm & Sml Pow ETS	Large Power < Than 50 kW	Large Power >500 kW
Purchased Power	Demand	13,020,019		9,979,772	-	758,287	-	1,001,914	276,998
Purchased Power	Energy	44,410,807	4,430	31,414,934	289,632	3,109,070	4,375	4,015,658	902,134
Metering & Substation Stations	Demand	1,321,044		1,028,516	-	78,149	-	103,257	19,552
Lines	Demand	214,951		157,556	-	15,455	-	17,895	3,196
Lines	Consumer	6,213,265		5,587,870	-	418,211	-	19,206	240
Transformers	Demand	16,951,347		12,425,092	-	1,218,814	-	1,411,194	252,016
Transformers	Consumer	597,966		513,327	-	53,493	-	10,473	-
Transformers	Demand	2,234,501		1,916,764	-	120,748	-	92,255	-
Services	Consumer	3,663,107		3,012,857	7,055	507,353	582	10,355	-
Meters	Consumer	4,226,476		3,735,866	87,476	279,602	1,284	37,609	470
Consumer Services & Accounting	Consumer	5,739,878		4,758,320	41,781	534,188	613	36,798	818
Lighting	Lighting	920,830							
Revenue Requirements		99,514,193	4,430	74,530,872	425,944	7,093,370	6,854	6,756,614	1,455,424
SUMMARY					SUMMARY				
			-	10	11	20	22	40	46
			Green Power	Residential Farm & Non Farm	Residential ETS	Comm. Sml Pow & 3 Phase Farr	Comm & Sml Pow ETS	Large Power < Than 50 kW	Large Power >500 kW
	Amount								
Consumer Related	20,440,693	-	17,608,239	136,312	1,792,847	2,480	114,441	1,528	
Demand Related	33,741,862	-	25,507,699	-	2,191,453	-	2,626,515	551,761	
Energy Related	44,410,807	4,430	31,414,934	289,632	3,109,070	4,375	4,015,658	902,134	
Lighting	920,830								
Revenue Requirements	99,514,193	4,430	74,530,872	425,944	7,093,370	6,854	6,756,614	1,455,424	

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14 Schedule 4
Page 23 of 36
Witness: Jim Adkins

ALLOCATION OF EXPENSES TO RATE CLASSES												
Function	Classifi- cation	47	50	52	-	Total			46	47		
		Large Power 500-4999 KW	Schl. Community Halls & Parks	All Electric Schools	Outdoor Lights	Energy for Sched E	Envirowatts	500 kW & Over (C)	500-4,999 kW (B)	Wellhead	Total Energy kWh	
Purchased Power	Demand	487,557	253,833	126,656	135,002	12,255,464			276,998	487,557	-	13,020,019
Purchased Power	Energy	1,705,425	1,365,424	572,652	1,027,075	41,798,818	4,430		902,134	1,705,425	-	44,410,807
Metering & Substation	Demand	38,443	26,160	13,053	13,913	1,263,048	-		19,552	38,443	-	1,321,044
Stations	Demand	6,527	5,877	4,792	3,653	205,228	-		3,196	6,527	-	214,951
Lines	Consumer	360	121,958	2,881	62,540	6,212,665	-		240	360	-	6,213,265
Lines	Demand	514,727	463,497	377,914	288,094	16,184,605	-		252,016	514,727	-	16,951,347
Transformers	Consumer	-	15,600	3,269	1,806	597,966	-		-	-	-	597,966
Transformers	Demand	-	57,651	32,070	15,012	2,234,501	-		-	-	-	2,234,501
Services	Consumer	-	65,757	6,517	52,630	3,663,107	-		-	-	-	3,663,107
Meters	Consumer	705	81,537	1,926	-	4,225,300	-		470	705	-	4,226,476
Consumer Services & Accounting	Consumer	1,227	155,779	3,680	206,674	5,737,834	-		818	1,227	-	5,739,878
Lighting	Lighting				920,830	920,830	-			-	-	920,830
Revenue Requirements		2,754,970	2,613,074	1,145,411	2,727,229	95,299,368	4,430		1,455,424	2,754,970	-	99,514,193
		47	50	52	-	Total	-	46	47	-	-	
		Large Power 500-4999 KW	Schl. Communit Halls & Parks	All Electric Schools	Outdoor Lights	Energy for Sched E	-	500 kW & Over (C)	500-4,999 kW (B)	Wellhead	Total Energy kWh	
Consumer Related		2,292	440,632	18,273	323,649	20,436,873	-	1,528	2,292	-	20,440,693	
Demand Related		1,047,254	807,018	554,486	455,675	32,142,847	-	551,761	1,047,254	-	33,741,862	
Energy Related		1,705,425	1,365,424	572,652	1,027,075	41,798,818	4,430	902,134	1,705,425	-	44,410,807	
Lighting		-	-	-	920,830	920,830	-		-	-	920,830	
Revenue Requirements		2,754,970	2,613,074	1,145,411	2,727,229	95,299,368	4,430	1,455,424	2,754,970	-	99,514,193	

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.1
Page 24 of 36
Witness: Jim Adkins

LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

	-	10	11	20	22	40	46	47
Month	Green Power	Residential Farm & Non Farm	Residential ETS	Comm. Sml Pow & 3 Phase Farm	Comm & Sml Pow ETS	Large Power < Than 50 kW	Large Power >500 kW	Large Power 500-4999 KW
January	16,000	67,209,679	1,307,628	5,439,330	19,147	6,034,811	1,623,520	3,248,480
February	16,000	52,950,192	923,724	4,748,723	12,230	5,664,956	1,535,040	3,041,280
March	16,000	38,083,977	341,718	4,486,575	4,683	5,742,128	1,715,680	3,533,840
April	16,000	38,221,366	195,393	4,589,150	2,581	6,083,030	1,630,880	3,199,760
May	16,000	42,478,022	25,281	4,953,216	157	6,595,882	1,861,920	3,454,400
June	16,000	52,559,267	9,475	5,399,589	15	6,942,867	1,878,020	3,429,920
July	16,000	53,884,857	10,935	5,577,524	12	7,224,239	2,083,520	3,593,040
August	16,000	46,208,018	12,830	5,221,168	179	7,259,696	2,039,360	3,715,600
September	14,700	36,107,461	162,054	4,437,433	1,458	5,682,296	1,840,960	3,334,880
October	14,600	48,953,341	666,437	4,739,368	8,159	7,243,872	1,618,080	3,399,680
November	14,600	57,023,397	639,012	4,766,159	13,892	6,042,925	1,609,760	2,893,680
December	14,600	70,413,544	1,274,981	5,427,587	21,609	6,702,344	1,555,360	2,840,320
	186,500	604,093,121	5,569,468	59,785,822	84,122	77,219,046	20,992,100	39,684,880
Percentage		75.16%	0.69%	7.44%	0.01%	9.61%		
	0.02%	69.87%	0.64%	6.91%	0.01%	8.93%	2.43%	4.59%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.1
Page 25 of 36
Witness: Jim Adkins

LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

MONTHLY CONTRIBUTIONS TO EKPC COINCIDENT PEAK DEMAND - KW								
	0	10	11	20	22	40	46	47
Month	Green Power	Residential Farm & Non Farm	Residential ETS	Comm. Sml Pow & 3 Phase Farm	Comm & Sml Pow ETS	Large Power < Than 50 kW	Large Power >500 kW	Large Power 500-4999 KW
January	0	131,330	-	10,129	-	14,308	2,374	5,190
February	0	164,950	-	13,551	-	15,813	2,402	4,699
March	0	132,308	-	10,995	-	13,511	2,328	4,628
April	0	104,790	-	11,112	-	16,590	1,931	4,954
May	0	124,897	-	8,856	-	11,056	2,875	3,802
June	0	145,912	-	11,740	-	11,073	2,789	5,307
July	0	145,613	-	12,007	-	10,479	2,662	4,013
August	0	128,570	-	8,207	-	10,639	3,093	5,855
September	0	119,873	-	9,599	-	11,356	2,563	5,790
October	0	112,272	-	7,217	-	11,112	2,482	4,871
November	0	143,012	-	7,947	-	17,516	2,310	5,028
December	0	126,304	-	8,681	-	15,153	2,225	4,914
	-	1,579,831	-	120,039	-	158,606	30,033	59,050
Allocation %		81.43%	0.00%	6.19%	0.00%	8.18%		
	0.00%	77.86%	0.00%	5.92%	0.00%	7.82%	1.48%	2.91%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.1
Page 26 of 36
Witness: Jim Adkins

LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

MONTHLY PEAK DEMANDS FOR EACH RATE CLASS								
	0	10	11	20	22	40	46	47
	Green	Residential	Residential	Comm. Sml Pow	Comm & Sml Pow	Large Power	Large Power	Large Power
Month	Power	Farm & Non Farm	ETS	& 3 Phase Farm	ETS	< Than 50 kW	>500 kW	500-4999 KW
January	-	169,053	-	16,862	-	15,926	2,898	6,093
February	-	196,462	-	16,742	-	16,466	2,931	5,979
March	-	146,642	-	13,936	-	16,447	2,930	6,438
April	-	109,911	-	13,019	-	16,590	3,139	6,268
May	-	141,868	-	13,601	-	17,732	3,268	6,352
June	-	180,812	-	16,717	-	16,337	3,312	6,589
July	-	180,870	-	18,579	-	17,912	3,544	6,825
August	-	156,480	-	17,111	-	20,085	3,546	6,816
September	-	134,748	-	14,384	-	18,840	3,345	6,779
October	-	112,272	-	12,914	-	17,399	2,921	6,280
November	-	143,012	-	11,720	-	17,744	2,804	6,167
December	-	171,866	-	15,298	-	17,956	2,763	5,805
	-	1,843,996	-	180,883	-	209,434	37,401	76,390
		76.77%	0.00%	7.53%	0.00%	8.72%		
		73.30%	0.00%	7.19%	0.00%	8.32%	1.49%	3.04%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.1
Page 29 of 36
Witness: Jim Adkins

LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

MONTHLY CONTRIBUTIONS TO EKPC COINCIDENT PEAK DEMAND - KW									
	50	52	0	Total	0	46	47		
Month	Schl. Community Halls & Parks	All Electric Schools	Outdoor Lights	Energy for Sched E	0 Envirowatts	500 kW & Over (C)	500-4,999 kW (B)		Total
January	3,464	2,131	3,578	164,940	0	2,374	5,190		172,504
February	4,122	2,089	3,577	204,102	0	2,402	4,699		211,203
March	3,756	2,052	3,576	166,199	0	2,328	4,628		173,155
April	2,848	1,645	-	136,983	0	1,931	4,954		143,868
May	3,061	1,164	-	149,033	0	2,875	3,802		155,710
June	4,160	1,418	-	174,303	0	2,789	5,307		182,399
July	4,233	1,311	-	173,643	0	2,662	4,013		180,318
August	3,211	1,569	-	152,196	0	3,093	5,855		161,144
September	3,765	1,646	-	146,239	0	2,563	5,790		154,591
October	2,255	1,310	3,551	137,716	0	2,482	4,871		145,068
November	2,384	1,797	3,546	176,202	0	2,310	5,028		183,540
December	2,924	1,919	3,543	158,524	0	2,225	4,914		165,662
	40,183	20,050	21,371	1,940,081	-	30,033	59,050		2,029,164
Allocation %	2.07%	1.03%	1.10%	=sum(33.71%	66.29%		
			100.00%						
	1.98%	0.99%	1.05%	95.61%	0.00%	1.48%	2.91%		100.00%
			100.00%						

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.1
Page 30 of 36
Witness: Jim Adkins

LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

			0						
MONTHLY PEAK DEMANDS FOR EACH RATE CLASS									
	50	52	0	Total	0	46	47		
	Schl. Community Halls & Parks	All Electric Schools	Outdoor Lights	Energy for Sched E	0 Envirowatts	500 kW & Over (C)	500-4,999 kW (B)		Total
January	7,326	6,124	3,578	218,870	0	2,898	6,093		227,861
February	7,334	6,090	3,577	246,671	0	2,931	5,979		255,582
March	6,554	5,106	3,576	192,262	0	2,930	6,438		201,629
April	4,806	4,422	3,569	152,317	0	3,139	6,268		161,724
May	4,609	4,233	3,570	185,613	0	3,268	6,352		195,233
June	4,845	3,463	3,567	225,741	0	3,312	6,589		235,642
July	5,292	3,692	3,565	229,910	0	3,544	6,825		240,280
August	5,737	4,013	3,558	206,983	0	3,546	6,816		217,346
September	5,305	4,008	3,555	180,841	0	3,345	6,779		190,965
October	5,279	4,497	3,551	155,911	0	2,921	6,280		165,112
November	5,319	4,752	3,546	186,094	0	2,804	6,167		195,065
December	6,380	5,686	3,543	220,728	0	2,763	5,805		229,297
	68,787	56,086	42,756	2,401,942	-	37,401	76,390		2,515,733
	2.86%	2.34%	1.78%	100.00%		41.98%	85.75%		
	2.73%	2.23%	1.70%	100.00%					200.00%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.1
Page 31 of 36
Witness: Jim Adkins

LOAD DATA USED IN THE ALLOCATION OF THE DEMAND RELATED AND ENERGY RELATED COSTS

SUM OF MONTHLY CUSTOMER DEMANDS FOR EACH CLASS - KW									
	Schl. Community Halls & Parks	52 All Electric Schools	0 Outdoor Lights	Total Energy for Sched E	0 Envirowatts	46 500 kW & Over (C)	46 500 kW & Over (C)	0	- - Total
January	12,879	8,698	3,578	564,892	0	2,898	6,093		573,882
February	13,897	9,350	3,577	558,998	0	2,931	5,979		567,909
March	14,131	9,132	3,576	554,988	0	2,930	6,438		564,355
April	12,414	7,290	3,569	538,102	0	3,139	6,268		547,509
May	13,869	7,255	3,570	485,632	0	3,268	6,352		495,252
June	13,348	5,435	3,567	510,408	0	3,312	6,589		520,308
July	13,463	5,193	3,565	510,722	0	3,544	6,825		521,092
August	14,166	5,573	3,558	498,618	0	3,546	6,816		508,980
September	14,154	6,282	3,555	507,305	0	3,345	6,779		517,429
October	14,754	8,863	3,551	558,064	0	2,921	6,280		567,264
November	13,415	8,986	3,546	502,545	0	2,804	6,167		511,516
December	13,711	9,285	3,543	573,997	0	2,763	5,805		582,566
	164,202	91,342	42,756	6,364,270	-	37,401	76,390		6,478,062
0.00%	2.58%	1.44%	0.67%	100.00%	1.44%	41.98%	85.75%		
	6.53%	3.63%	1.70%	257.50%					515.00%
				6,364,270					

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
Item 14
Schedule 4.2
Page 32 of 36
Wintess: Jim Adkins

ALLOCATION OF CONSUMER RELATED COSTS

A. Lines (poles and conduit)

		Number of Consumers	Relative Weight	Allocation Percent
10	Residential	46,551	-	89.93%
11	Residential ETS	-	-	0.00%
20	Small Commercial	3,484	-	6.73%
22	Small Commercial ETS	-	-	0.00%
40	Large Power <50	160	-	0.31%
46	Large Power 50-500	2	-	0.00%
47	Large Power 500-4999	3	-	0.01%
50	Schools, Churches	1,016	-	1.96%
52	All Electric Schools	24	-	0.05%
-	Out Door Lighting	521	-	1.01%
				0.00%
				0.00%
				0.00%
		51,761	-	100.0000%

B. Transformers

		1	2	3	4	5	6
		Minimum Size Transform.	Cost of Minimum Transform.	Weighted Cost Min = 1	Number of Customers	Relative Weight	Allocation Percent
10	Residential	10 KVA	\$ 358.99	1.00	46,551	46,551	85.85%
11	Residential ETS	10 KVA	\$ 358.99	1.00	-	-	0.00%
20	Small Commercial	15 KVA	499.85	1.39	3,484	4,851	8.95%
22	Small Commercial ETS	10 KVA	358.99	1.00	-	-	0.00%
40	Large Power <50	100 KVA	2,130.83	5.94	160	950	1.75%
46	Large Power 50-500	1000 KVA	10,456.96	29.13	-	-	0.00%
47	Large Power 500-4999	1000 KVA	10,456.96	29.13	-	-	0.00%
50	Schools, Churches	15 KVA	499.85	1.39	1,016	1,415	2.61%
52	All Electric Schools	300 KVA	4,433.66	12.35	24	296	0.55%
-	Out Door Lighting	3 KVA	112.82	0.31	521	164	0.30%
-	-						
-	-						
-	-						
					51,756.00	54,226.56	100.00%

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219

Exhibit R
 Item 14
 Schedule 4.2
 Page 33 of 36
 Witness: Jim Adkins

ALLOCATION OF CONSUMER RELATED COSTS

C. Services

		1	2	3	4	5	6	
		Minimum Size Service	Cost Per Unit	Average Length of Service	Cost of Service	Number of Customers	Relative Weight	Allocation Percent
10	Residential	<u>1/0 AI</u>	\$ 2.44	<u>100</u>	\$ 244.00	46,551	11,358,444	82.25%
11	Residential ETS	<u>1/0 AI</u>	\$ 2.44	<u>10</u>	24.40	1,090	26,596	0.19%
20	Small Commercial	<u>1/0 AI</u>	\$ 2.44	<u>225</u>	549.00	3,484	1,912,716	13.85%
22	Small Commercial ETS	<u>1/0 AI</u>	\$ 2.44	<u>10</u>	24.40	90	2,196	0.02%
40	Large Power <50		\$ 2.44	<u>100</u>	244.00	160	39,040	0.28%
46	Large Power 50-500	<u>NA</u>		<u>NA</u>		2	-	0.00%
47	Large Power 500-4999	<u>NA</u>		<u>NA</u>		3	-	0.00%
50	Schools, Churches	<u>1/0 AI</u>	\$ 2.44	<u>100</u>	244.00	1,016	247,904	1.80%
52	All Electric Schools	<u>4/0 AI</u>	4.55	<u>225</u>	1,023.75	24	24,570	0.18%
-	Out Door Lighting	<u>4/0 AI</u>	\$ 0.92	<u>10</u>	9.20	21,567	198,416	1.44%
-	-							0.00%
-	-							0.00%
-	-							0.00%
						73,987.00	13,809,882	100.00%

D. Meters

		1	2	3	4	5	6
		Minimum Size Meter	Cost of Minimum Meter	Weighted Cost Meter	Number of Customers	Relative Weight	Allocation Percent
10	Residential	200	124.13	1.00	46,551	46,551.00	88.392%
11	Residential ETS	200	124.13	1.00	1,090	1,090.00	2.070%
20	Small Commercial	200	124.13	1.00	3,484	3,484.00	6.615%
22	Small Commercial ETS	200	124.13	1.00	16	16.00	0.030%
40	Large Power <50	2.5	363.57	2.93	160	468.63	0.890%
46	Large Power 50-500	2.5	363.57	2.93	2	5.86	0.011%
47	Large Power 500-4999	2.5	363.57	2.93	3	8.79	0.017%
50	Schools, Churches	200	124.13	1.00	1,016	1,016.00	1.929%
52	All Electric Schools	200	124.13	1.00	24	24.00	0.046%
-	Out Door Lighting	200	124.13	1.00	-	-	0.000%
-	-		-	-	-	-	0.000%
-	-		-	-	-	-	0.000%
-	-		-	-	-	-	0.000%
					52,346.00	52,664.28	100.0%

**JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219**

Exhibit R
item 14
Schedule 4.2
Page 34 of 36
Wintess: Jim Adkins

ALLOCATION OF CONSUMER RELATED COSTS

E. Consumer & Accounting Services

		1	2	3	4	5	6
Rate Class		<u>Billing Factor</u>	<u>Multiplier</u>	<u>1 x 2 Records</u>	<u>Number of Customers</u>	<u>3 x 4 Total</u>	<u>Allocation Percent</u>
10	Residential	4	2.00	8.00	46,551	372,408	82.90%
11	Residential ETS	3	1.00	3.00	1,090	3,270	0.73%
20	Small Commercial	4	3.00	12.00	3,484	41,808	9.31%
22	Small Commercial ETS	3	1.00	3.00	16	48	0.01%
40	Large Power <50	6	3.00	18.00	160	2,880	0.64%
46	Large Power 50-500	8	4.00	32.00	2	64	0.01%
47	Large Power 500-4999	8	4.00	32.00	3	96	0.02%
50	Schools, Churches	4	3.00	12.00	1,016	12,192	2.71%
52	All Electric Schools	4	3.00	12.00	24	288	0.06%
-	Out Door Lighting	3	0.25	0.75	21,567	16,175	3.60%
						-	
					73,913	449,229	100%

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219 COSTS TO SERVE EACH RATE CLASS AND COST BASED RATES

Exhibit R
Item 14
Schedule 5
Page 35 of 36
Witness: Jim Adkins

	10	11	20	22	40	46	47
	Residential	Residential	Comm. Sml Pow	Comm & Sml Po	Large Power	Large Power	Large Power
	Farm & Non Farm	ETS	& 3 Phase Farm	ETS	< Than 50 kW	>500 kW	500-4999 KW
Revenue from Rates	65,324,813	346,827	6,400,934	4,446	6,762,714	1,403,807	2,662,906
Less Purchased Power Costs							
Demand	9,979,772	-	758,287	-	1,001,914	276,998	487,557
Energy	31,419,364	289,632	3,109,070	4,375	4,015,658	902,134	1,705,425
Substations & Metering	1,028,516	-	78,149	-	103,257	19,552	38,443
Total	42,427,651	289,632	3,867,357	4,375	5,017,572	1,179,132	2,192,982
Gross Margin	22,897,163	57,195	2,533,577	71	1,745,142	224,675	469,925
Less Distribution Costs							
Demand Related							
Stations	157,556	-	15,455	-	17,895	3,196	6,527
Lines	12,425,092	-	1,218,814	-	1,411,194	252,016	514,727
Transformers	1,916,764	-	120,748	-	92,255	-	-
Total	14,499,412	-	1,355,017	-	1,521,344	255,211	521,254
Consumer Related							
Lines	5,587,870	-	418,211	-	19,206	240	360
Transformers	513,327	-	53,493	-	10,473	-	-
Services	3,012,857	7,055	507,353	582	10,355	-	-
Meters	3,735,866	87,476	279,602	1,284	37,609	470	705
Consumer Svc & Accouting	4,758,320	41,781	534,188	613	36,798	818	1,227
Outdoor Lighting							-
Total Consumer Related	17,608,239	136,312	1,792,847	2,480	114,441	1,528	2,292
Total Distribution Costs	32,107,651	136,312	3,147,864	2,480	1,635,785	256,739	523,545
Margins from Rate Revenue	(9,210,488)	(79,117)	(614,287)	(2,409)	109,357	(32,064)	(53,621)
Other Revenue	2,325,698	12,348	227,886	158	240,766	-	-
Net Margins	(6,884,791)	(66,769)	(386,401)	(2,250)	350,123	(32,064)	(53,621)
BILLING UNITS							
Consumer Charge Units	559,075		41,296		1,884	24	36
Energy kWh	604,001,121	5,869,464	59,785,822	84,122	77,219,046	20,992,480	39,684,880
Demand kW					241,170	44,862	75,877
COST BASED RATES							
Customer Charge	\$ 31.50	\$ -	\$ 43.41	\$ -	\$ 60.74	\$ 63.66	\$ 63.66
Energy Charge	\$ 0.09424	\$ 0.04935	\$ 0.08866	\$ 0.05200	\$ 0.08602	\$ 0.06926	\$ 0.06936
Demand Charge					\$ 10.46	\$ 11.86	\$ 13.30

JACKSON ENERGY COOPERATIVE
CASE NO. 2013-00219 COSTS TO SERVE EACH RATE CLASS AND COST BASED RATES

Exhibit R
Item 14
Schedule 5
Page 36 of 36
Witness: Jim Adkins

	50	52		Total	46	47	
	Schl. Community	All Electric	Outdoor	Energy for	500 kW &	500-4,999 kW	Total
	Halls & Parks	Schools	Lights	Sched E	Over (C)	(B)	
Revenue from Rates	2,693,975	881,976	2,544,294	84,959,979	1,403,807	2,662,906	89,026,692
Less Purchased Power Costs							
Demand	253,833	126,656	135,002	12,255,464	276,998	487,557	13,020,019
Energy	1,365,424	572,652	1,027,075	41,803,248	902,134	1,705,425	44,410,807
Substations & Metering	26,160	13,053	13,913	1,263,048	19,552	38,443	1,321,044
Total	1,619,257	699,308	1,162,077	55,321,761	1,198,685	2,231,425	58,751,870
Gross Margin	1,074,719	182,667	1,382,217	29,638,218	205,123	431,482	30,274,822
Less Distribution Costs							
Demand Related							
Stations	5,877	4,792	3,653	205,228	3,196	6,527	214,951
Lines	463,497	377,914	288,094	16,184,605	252,016	514,727	16,951,347
Transformers	57,651	32,070	15,012	2,234,501	-	-	2,234,501
Total	527,026	414,777	306,759	18,624,335	255,211	521,254	19,400,799
Consumer Related							
Lines	121,958	2,881	62,540	6,212,665	240	360	6,213,265
Transformers	15,600	3,269	1,806	597,966	-	-	597,966
Services	65,757	6,517	52,630	3,663,107	-	-	3,663,107
Meters	81,537	1,926	-	4,225,300	470	705	4,226,476
Consumer Svc & Accounting	155,779	3,680	206,674	5,737,834	818	1,227	5,739,878
Outdoor Lighting		-	920,830	920,830	-	-	920,830
Total Consumer Related	440,632	18,273	1,244,480	21,357,703	1,528	2,292	21,361,523
Total Distribution Costs	967,657	433,049	1,551,239	39,982,038	256,739	523,545	40,762,322
Margins from Rate Revenue	107,061	(250,382)	(169,022)	(10,343,820)	(51,616)	(92,064)	(10,487,500)
Other Revenue	95,911	31,400	90,582	3,024,750	-	-	3,024,750
Net Margins	202,972	(218,982)	(78,440)	(7,319,070)	(51,616)	(92,064)	(7,462,750)

BILLING UNITS

Consumer Charge Units	12,376	299	258,117
Energy kWh	26,256,407	11,011,808	19,750,121
Demand kW			

COST BASED RATES

Customer Charge	\$ 35.60	\$ 61.11	\$ 4.82
Energy Charge	\$ 0.08274	\$ 0.10236	\$ 0.12170
Demand Charge			