

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(1)(b)(5)
Page 1 of 1

REQUEST:

- (1) Each application requesting a general adjustment in existing rates shall:
 - (b) Include:
 - 5. New or revised tariff sheets, if applicable, identified in compliance with 807 KAR 5:011, shown either by:
 - a. Providing the present and proposed tariffs in comparative form on the same sheet side by side or on facing sheets side by side; or
 - b. Providing a copy of the present tariff indicating proposed additions by italicized inserts or underscoring and striking over proposed deletions; and

RESPONSE:

Please see attachment FR_16(1)(b)(5)_Att1 for the present versus proposed tariffs.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(1)(b)(5)_Att1 - Present v Proposed Tariffs.pdf, 101 Pages.

PRESENT **FOR ENTIRE SERVICE AREA**
P.S.C. NO. 1
Sixth Revised SHEET No. 1
Canceling
Fifth Revised SHEET No. 1

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 1

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

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ISSUED BY: /s/ Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 2
Canceling
First Revised SHEET No. 2

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 2

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

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Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1

Original SHEET No. 3

ATMOS ENERGY CORPORATION

Towns and Communities in Service Area				
The Service Area of the Company includes the following towns and their environs:				
Adairville	Dennis	Hartford	Munfordsville	Sebree
Aetnaville	Depoy	Hawesville	Niagara	Sedalia
Alton	Dermont	Heath	Nortonville	Shelby City
Anthoston	Dixon	Hendron	Oak Ridge	Shelbyville
Anton	Earlington	Herbert	Oakdale	Slaughters
Auburn	Eddyville	Hickory	Oakland	Smiths Grove
Baskett	Elkton	Hill-n-dale	Oklahoma	Sorgho
Beadlestown	Ellmitch	Hiseville	Owensboro	So. Henderson
Beaver Dam	Empire	Hopkinsville	Paducah	So. Highland
Beda	Epley	Horse Cave	Park City	So. Union
Beulah	Epperson	Hustonville	Perryville	Spottsville
Boston	Evergreen	Junction City	Philpot	Springfield
Bowling Green	Farmdale	Knottsville	Pleasant Hill	St. Charles
Bremen	Fearsville	Lake City	Pleasant Ridge	St. Joseph
Briartown	Feliciana	Lancaster	Plum Springs	Stanford
Browns Valley	Finley	Lawrenceburg	Poole	Stanley
Buck Creek	Fordsville	Lebanan	Powderly	Stringtown
Buford	Franklin	Livia	Princeton	Summersville
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston
Calvert City	Gishton	Maceo	Reidville	Utica
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy
Campbellsville	Glenville	Mannington	Robards	Water Valley
Carbondale	Grahamville	Marion	Rocky Hill	West Louisville
Cave City	Grand Rivers	Masonville	Rome	Whitesville
Central City	Greensberg	Mayfield	Rowletts	Wingo
Charleston	Greenville	McGowan	Rumsey	Woodburn
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn
Crayne	Hanson	Midland	Sacramento	Woodsonville
Crofton	Hardeman	Milledgeville	Salmons	Yelvington
Danville	Hardinsburg	Moreland	Saloma	Zion
Dawson Springs	Harned	Mortons Gap	Schochoh	
Deanfield	Harrodsburg	Mosleyville		

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued By Authority of an Order of the Public Service Commission in Case No. 99-070 dated August 9, 2002).

ISSUED BY: William J. Senter

Vice President -- Rates & Regulatory Affairs

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Original SHEET No. 3

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Towns and Communities in Service Area				
Adairville	Dennis	Hartford	Mosleyville	Sebree
Aetnaville	Depoy	Hawesville	Munfordsville	Sedalia
Alton	Dermont	Heath	Niagara	Shelby City
Anthoston	Dixon	Hendron	Nortonville	Shelbyville
Anton	Earlington	Herbert	Oak Ridge	Slaughters
Auburn	Eddyville	Hickory	Oakdale	Smiths Grove
Baskett	Elkton	Hill-n-dale	Oakland	Sorgho
Beadlestown	Ellmitch	Hiseville	Oklahoma	So. Henderson
Beaver Dam	Empire	Hopkinsville	Owensboro	So. Highland
Beda	Epley	Horse Cave	Paducah	So. Union
Beulah	Epperson	Hustonville	Park City	Spottsville
Boston	Evergreen	Junction City	Perryville	Springfield
Bowling Green	Farmdale	Knottsville	Philpot	St. Charles
Bremen	Fearsville	Lake City	Pleasant Hill	St. Joseph
Briartown	Feliciana	Lancaster	Pleasant Ridge	Stanford
Browns Valley	Finley	Lawrenceburg	Plum Springs	Stanley
Buck Creek	Fordsville	Lebanan	Poole	Stringtown
Buford	Franklin	Livia	Powderly	Summersville
Burgin	Fredonia	Logantown	Pritchardsville	Sutherland
Cadiz	Fruit Hill	Lone Oak	Pryorsburg	Symsonia
Calhoun	Gilbertsville	Luzerne	Reidland	Thurston
Calvert City	Gishton	Maceo	Reidville	Utica
Calvary	Glasgow	Madisonville	Reynolds Sta.	Waddy
Campbellsville	Glenville	Mannington	Robards	Water Valley
Carbondale	Grahamville	Marion	Rocky Hill	West Louisville
Cave City	Grand Rivers	Masonville	Rome	Whitesville
Central City	Greensberg	Mayfield	Rowletts	Wingo
Charleston	Greenville	McGowan	Rumsey	Woodburn
Cloverport	Habit	Memphis Junc.	Russellville	Woodlawn
Crayne	Hanson	Midland	Sacramento	Woodsonville
Crofton	Hardeman	Milledgeville	Salmons	Yelvington
Danville	Hardinsburg	Moreland	Saloma	Zion
Dawson Springs	Harned	Mortons Gap	Schochoh	
Deanfield	Harrodsburg	Mosleyville		

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. KY NO. 1
FIFTY-FOURTH REVISED SHEET NO. 4
CANCELLING
FIFTY-THIRD REVISED SHEET NO. 4

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2013-00123

Firm Service

Base Charge:				
Residential (G-1)	-	\$12.50	per meter per month	
Non-Residential (G-1)	-	30.00	per meter per month	
Transportation (T-4)	-	300.00	per delivery point per month	
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²		Sales (G-1)		Transportation (T-4)	
First	300 ¹ Mcf	@ 7.0215	per Mcf	@ 1.1000	per Mcf
Next	14,700 ¹ Mcf	@ 6.6915	per Mcf	@ 0.7700	per Mcf
Over	15,000 Mcf	@ 6.4215	per Mcf	@ 0.5000	per Mcf

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Interruptible Service

Base Charge	-	\$300.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf ²		Sales (G-2)		Transportation (T-3)	
First	15,000 ¹ Mcf	@ 5.3686	per Mcf	@ 0.6300	per Mcf
Over	15,000 Mcf	@ 5.1485	per Mcf	@ 0.4100	per Mcf

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¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE March 28, 2013
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SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00123 DATED N/A

PROPOSED

FOR ENTIRE SERVICE AREA
P.S.C. KY NO. 2
Original SHEET NO. 4

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Rate Summary
Case No. 2013-00148

Firm Service

Base Charge:				
Residential (G-1)	-	\$16.00	per meter per month	
Non-Residential (G-1)	-	40.00	per meter per month	
Transportation (T-4)	-	350.00	per delivery point per month	
Transportation Administration Fee	-	50.00	per customer per meter	

Rate per Mcf ²		Sales (G-1)		Transportation (T-4)	
First	300 ¹ Mcf	@ 7.5595	per Mcf	@ 1.6920	per Mcf
Next	14,700 ¹ Mcf	@ 6.8015	per Mcf	@ 0.8800	per Mcf
Over	15,000 Mcf	@ 6.5415	per Mcf	@ 0.6200	per Mcf

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Interruptible Service

Base Charge	-	\$350.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf ²		Sales (G-2)		Transportation (T-3)	
First	15,000 ¹ Mcf	@ 5.5806	per Mcf	@ 0.7920	per Mcf
Over	15,000 Mcf	@ 5.2696	per Mcf	@ 0.5310	per Mcf

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¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM, PRP and R&D Riders may also apply, where applicable.

DATE OF ISSUE May 13, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE June 13, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2013-00148 DATED N/A

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. KY NO. 1
FIFTY-FOURTH REVISED SHEET NO. 5
CANCELLING
FIFTY-THIRD REVISED SHEET NO. 5

ATMOS ENERGY CORPORATION
NAME OF UTILITY

PROPOSED

FOR ENTIRE SERVICE AREA
P.S.C. KY NO. 2
Original SHEET NO. 5

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Gas Cost Adjustments		
Case No. 2013-00123		
Applicable		
For all Mof billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).		
Gas Charge = GCA		
GCA = EGC + CF + RF + PRRF		
<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	5.5580	4.3751
CF (Correction Factor)	0.2817	0.2817
RF (Refund Adjustment)	(0.0805)	(0.0805)
PRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623
GCA (Gas Cost Adjustment)	<u>\$5.9215</u>	<u>\$4.7386</u>

Current Gas Cost Adjustments		
2013-00123		
Applicable		
For all Mof billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).		
Gas Charge = GCA		
GCA = EGC + CF + RF + PRRF		
<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>
EGC (Expected Gas Cost Component)	5.5580	4.3751
CF (Correction Factor)	0.2817	0.2817
RF (Refund Adjustment)	(0.0805)	(0.0805)
PRRF (Performance Based Rate Recovery Factor)	0.1623	0.1623
GCA (Gas Cost Adjustment)	<u>\$5.9215</u>	<u>\$4.7386</u>

DATE OF ISSUE March 28, 2013
MONTH/DATE/YEAR

DATE EFFECTIVE May 1, 2013
MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00123 DATED N/A

DATE OF ISSUE May 13, 2013
MONTH/DATE/YEAR

DATE EFFECTIVE June 13, 2013
MONTH/DATE/YEAR

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SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00123 DATED N/A

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. KY NO. 1
FIFTY-FOURTH REVISED SHEET NO. 6
CANCELLING
FIFTY-THIRD REVISED SHEET NO. 6

ATMOS ENERGY CORPORATION
NAME OF UTILITY

PROPOSED

FOR ENTIRE SERVICE AREA
P.S.C. KY NO. 2
Original SHEET NO. 6

ATMOS ENERGY CORPORATION
NAME OF UTILITY

Current Transportation									
Case No. 2013-00123									
The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								0.84%	
			<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>				
<u>Transportation Service</u> ¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000 +	\$0.0000 =	\$1.1000	per Mcf	(-)	
Next	14,700	Mcf	@	0.7700 +	0.0000 =	0.7700	per Mcf	(-)	
All over	15,000	Mcf	@	0.5000 +	0.0000 =	0.5000	per Mcf	(-)	
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300 +	\$0.0000 =	\$0.6300	per Mcf	(-)	
All over	15,000	Mcf	@	0.4100 +	0.0000 =	0.4100	per Mcf	(-)	
¹ Excludes standby sales service.									

Current Transportation									
Case No. 2013-00148									
The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:									
System Lost and Unaccounted gas percentage:								0.84%	
			<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>				
<u>Transportation Service</u> ¹									
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.6320 +	\$0.0000 =	\$1.6320	per Mcf	(-)	
Next	14,700	Mcf	@	0.8800 +	0.0000 =	0.8800	per Mcf	(-)	
All over	15,000	Mcf	@	0.6200 +	0.0000 =	0.6200	per Mcf	(-)	
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.7920 +	\$0.0000 =	\$0.7920	per Mcf	(-)	
All over	15,000	Mcf	@	0.5310 +	0.0000 =	0.5310	per Mcf	(-)	
¹ Excludes standby sales service.									

DATE OF ISSUE March 28, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00123 DATED N/A

DATE OF ISSUE May 13, 2013
MONTH / DATE / YEAR

DATE EFFECTIVE June 13, 2013
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO 2013-00148 DATED N/A

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 7

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 7

ATMOS ENERGY CORPORATION

Computer Billing Rate Codes	
Billing Codes as shown on sample bill format in Rules and Regulations, Sheet No. 71.	
<u>Billing Codes</u>	<u>Rate Description</u>
11WC	Interruptible Sales Service (G-2) – Commercial
11WD	Interruptible Sales Service (G-2) – Industrial
11WP	Interruptible Sales Service (G-2) – Public Authority
22WC	General Sales Service (G-1) – Commercial
22WD	General Sales Service (G-1) – Industrial
22WP	General Sales Service (G-1) – Public Authority
42PR	General Sales Service (G-1) – Public Housing Residential
42WR	General Sales Service (G-1) – Residential
52WC	General Sales Service (G-1) – Commercial
52WP	General Sales Service (G-1) – Public Authority

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Computer Billing Rate Codes	
Billing Codes as shown on sample bill format in Rules and Regulations.	
<u>Billing Codes</u>	<u>Rate Description</u>
KYCM_GSI	Interruptible Sales Service (G-2) – Commercial
KYND_GSI	Interruptible Sales Service (G-2) – Industrial
KYCM_GSF	General Sales Service (G-1) – Commercial
KYND_GSF	General Sales Service (G-1) – Industrial
KYPA_GSF	General Sales Service (G-1) – Public Authority
KYRS_GSFP	General Sales Service (G-1) – Public Housing Residential
KYRS_GSF	General Sales Service (G-1) – Residential

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

(T)
(T)
(D)
(T)
(T)
(T)
(T)
(D)
(D)

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second Revised SHEET No. 8
Canceling
First Revised SHEET No. 8

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
Original SHEET No. 8

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

General Firm Sales Service	
Rate G-1	
1. Applicable	
Entire Service Area of the Company. (See list of towns - Sheet No. 3)	
2. Availability of Service	
Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.	
3. Net Monthly Rate	
a) Base Charge	
\$12.50 per meter for residential service	(1)
\$30.00 per meter for non-residential service	(1)
b) Distribution Charge	
First ¹ 300 Mcf @ \$1.1000 per 1,000 cubic feet	(1)
Next ¹ 14,700 Mcf @ 0.7700 per 1,000 cubic feet	(1)
Over 15,000 Mcf @ 0.5000 per 1,000 cubic feet	(1)
c) Weather Normalization Adjustment, referenced on Sheet No. 22.	
d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
e) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39.	
f) Research & Development Rider (R&D), referenced on Sheet No. 42.	
g) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 43.	
¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. (T)	

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EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

General Firm Sales Service	
Rate G-1	
1. Applicable	
Entire Service Area of The Company.	
2. Availability of Service	
Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.	
3. Net Monthly Rate	
a) Base Charge	
\$16.00 per meter for residential service	(1)
\$40.00 per meter for non-residential service	(1)
b) Distribution Charge	
First ¹ 300 Mcf @ \$1.6320 per 1,000 cubic feet	(1)
Next ¹ 14,700 Mcf @ 0.8800 per 1,000 cubic feet	(1)
Over 15,000 Mcf @ 0.6200 per 1,000 cubic feet	(1)
c) Weather Normalization Adjustment.	
d) Gas Cost Adjustment (GCA) Rider.	
e) Demand Side Management Cost Recovery Mechanism.	
f) Research & Development Rider (R&D).	
g) Pipe Replacement Program (PRP) Rider.	
h) Margin Loss Rider (MLR), referenced on Sheet No. 42.	(T)
i) System Development Rider (SDR), referenced on Sheet No. 43.	(T)
¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 9
Canceling
First Revised SHEET No. 9

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 9

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

General Firm Sales Service	
Rate G-1	
4. <u>Net Monthly Bill</u>	(D)
The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.	
5. <u>Service Period</u>	(T)
Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.	

General Firm Sales Service	
Rate G-1	
4. <u>Net Monthly Bill</u>	
The Net Monthly Bill shall be equal to the sum of the Base Charge, Distribution Charge, the Gas Cost Adjustment (GCA) Rider, and other riders applicable by class of service.	
5. <u>Service Period</u>	
Open order. However, the Company may require a special written contract for large use or abnormal service requirements. This contract shall include provisions for load limitations and for curtailment or interruptions as necessary, at the discretion of the Company, to prevent the load adversely affecting firm service customers in the area.	
6. <u>Late Payment Charge</u>	
A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	
7. <u>Rules and Regulations</u>	
Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules. No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel. (T)	

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EFFECTIVE: January 1, 2008

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PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 10
Canceling
Original SHEET No. 10

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 10

ATMOS ENERGY CORPORATION

General Firm Sales Service Rate G-1	
6. <u>Late Payment Charge</u>	(T)
A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for services rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	
7. <u>Rules and Regulations</u>	(T)
Service furnished under this schedule is subject to the Company's Rules and Regulations and to applicable rate and rider schedules.	

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Sales Service Rate G-2	
1. <u>Applicable</u>	Entire Service Area of The Company.
2. <u>Availability of Service</u>	<ul style="list-style-type: none"> a) Available on an individually metered service basis to commercial and industrial customers with an expected demand of at least 9,000 Mcf per year for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier. b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service. c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.
3. <u>Delivery Volumes</u>	<ul style="list-style-type: none"> a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan. b) <u>High Priority Service</u> The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract. c) <u>Interruptible Service</u> The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

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TITLE Vice President - Rates and Regulatory Affairs

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PRESENT
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P.S.C. NO. 1
First Revised SHEET No. 11
Canceling
Original SHEET No. 11

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 11

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
1. Applicable	Entire Service Area of the Company. (See list of towns - Sheet No. 3)
2. Availability of Service	<p>a) Available on an individually metered service basis to commercial and industrial customers with an expected demand of at least 9,000 Mcf per year for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier. (T)</p> <p>b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under "General Sales Service Rate G-1" limited to use and volume which, in the Company's judgment, requires and justifies such combination service.</p> <p>c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.</p>
3. Delivery Volumes	<p>a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company's approved curtailment plan.</p>

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Interruptible Sales Service Rate G-2	
d) Revision of Delivery Volumes	The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.
4. Net Monthly Rate	
a) Base Charge:	\$350.00 per delivery point per month (T)
Minimum Charge:	The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider.
b) Distribution Charge	
High Priority Service	The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".
Interruptible Service	Gas used per month in excess of the High Priority Service shall be billed as follows:
First ¹ 15,000 Mcf	\$0.7920 per 1,000 cubic feet (T)
Over 15,000 Mcf	0.5310 per 1,000 cubic feet (T)
c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 15	(T)
d) Research & Development Rider (R&D), referenced on Sheet No. 37.	(T)
e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 39.	(T)
f) Margin Loss Rider (MLR), referenced on Sheet No. 42.	(T)
g) System Development Rider (SDR), referenced on Sheets Nos. 43.	(T)
¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

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PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 12
Canceling
First Revised SHEET No. 12

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 12

PROPOSED

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Interruptible Sales Service	
Rate G-2	
b) <u>High Priority Service</u>	The volume for High Priority service shall be established on a High Priority Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.
c) <u>Interruptible Service</u>	The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand basis which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.
d) <u>Revision of Delivery Volumes</u>	The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is involved.
4. <u>Net Monthly Rate</u>	
a) Base Charge:	\$300.00 per delivery point per month
Minimum Charge:	The Base Charge plus any Transportation Fee and EFM facilities charge and any Pipe Replacement Rider referenced on Sheet No. 43. (T)
b) Distribution Charge:	
	<u>High Priority Service</u>
	The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

Interruptible Sales Service	
Rate G-2	
5. <u>Standby or Auxiliary Equipment and Fuel</u>	It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.
6. <u>Alternative Fuel Responsive Flex Provision</u>	Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.
	Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.
	The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.
7. <u>Curtailment</u>	All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 13
Canceling
First Revised SHEET No. 13

PROPOSED

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Interruptible Sales Service	
Rate G-2	
<u>Interruptible Service</u>	
Gas used per month in excess of the High Priority Service shall be billed as follows:	
First 15,000 Mcf	\$0.6300 per 1,000 cubic feet
Over 15,000 Mcf	0.4100 per 1,000 cubic feet
c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.	
d) Research & Development Rider (R&D), referenced on Sheet No. 42.	
e) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 43.	
<p>¹ All gas consumed by the customer (Sales and Transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	

(J)
(I)

(T)

(T)

Interruptible Sales Service	
Rate G-2	
8. Penalty for Unauthorized Overruns	
a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order, either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.	
b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.	
c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.	
9. Special Provisions	
a) A written contract with a minimum term of one year shall be required.	
b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts there under.	
c) No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.	
10. Late Payment Charge	
A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.	

(T)

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PRESENT

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 14

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 14

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Weather Normalization Adjustment Rider
WNA

Interruptible Sales Service Rate G-2
<p>5. Standby or Auxiliary Equipment and Fuel</p> <p>It shall be the responsibility of the customer to provide and maintain such stand-by, auxiliary equipment and fuel, as the customer may, in its discretion, require to protect its fuel requirements and best interest and to assure continuous operation during any period of interruption of gas deliveries.</p> <p>6. Alternative Fuel Responsive Flex Provision</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable rate on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>

<p>1. Applicable</p> <p>Applicable to Rate G-1 Sales Service, excluding industrial class only.</p> <p>The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount herein under described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.</p> <p>The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.</p> <p>2. Computation of Weather Normalizing Adjustment</p> <p>The WNA shall be computed by using the following formula:</p> $WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$ <p>Where:</p> <p>i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification</p> <p>WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf</p> <p>R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification</p> <p>HSF_i = heat sensitive factor for the ith schedule or classification</p> <p>NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1981-2010)</p> <p>ADD = actual billing cycle heating degree days</p> <p>BL_i = base load for the ith schedule or classification</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999).

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PRESENT

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PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 15

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Gas Cost Adjustment
Rider GCA

Interruptible Sales Service
Rate G-2

7. Curtailment

All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God, strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

8. Penalty for Unauthorized Overruns

- a) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
- b) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
- c) The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

1. Applicable

Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.

2. Gas Cost Adjustment

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.

3. Determination of GCA

The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:

$$GCA = EGC + CF + RF$$

Where:

EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.

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TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 16

ATMOS ENERGY CORPORATION

Interruptible Sales Service Rate G-2	
9.	<p>Special Provisions</p> <p>a) A written contract with a minimum term of one year shall be required.</p> <p>b) The Rules and Regulations and Orders of the Public Service Commission and of the Company and the Company's general terms and conditions applicable to industrial and commercial sales, shall apply to this rate schedule and all contracts there under.</p> <p>c) No gas delivered under this rate schedule and applicable contract shall be available for resale.</p>
10.	<p>Late Payment Charge</p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>

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FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 16

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Gas Cost Adjustment Rider GCA	
<p>EGC is composed of the following:</p> <ol style="list-style-type: none"> 1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges billed to the Company on a commodity basis. 2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges billed to the Company on a non-commodity basis. 3) The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.). 	
<p>Less:</p> <ol style="list-style-type: none"> 4) The cost of gas purchases expected to be injected into underground storage. 5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions. 6) The cost of Company-use volume 	
<p>CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.</p>	
<p>CF shall be calculated as:</p>	
<p>CF = (a/b) + (c/b), where</p>	
<p>a = difference between the expected gas cost and the actual gas cost for prior periods</p>	
<p>b = total expected annual customer sales volumes</p>	
<p>c = net uncollectible gas cost (i.e. uncollectible gas cost less subsequently collected gas cost)</p>	
<p>The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively. The net uncollectible gas costs (c) will be reported on an annual basis and included in the February quarterly GCA filing.</p>	

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TITLE Vice President - Rates and Regulatory Affairs

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Canceling
First Revised SHEET No. 17

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 17

PROPOSED

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Reserved for Future Use

(D)

ISSUED: November 29, 2007

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Mid-States Division

Gas Cost Adjustment Rider GCA
<p>RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.</p> <p>¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.</p>

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 18

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 18
Canceling
First Revised SHEET No. 18

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Reserved for Future Use	(D)

PBR	
Experimental Performance Based Rate Mechanism	
<p>Applicable</p> <p>To all gas sold.</p> <p>Rate Mechanism</p> <p>The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRF shall be computed in accordance with the following formula:</p> $PBRRF = (CSPBR + BA) / ES$ <p>Where:</p> <p>ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $CSPBR = TPBRR \times ACSP$ <p>Where:</p> <p>ACSP = Applicable Company Sharing Percentage</p> <p>TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:</p> $TPBRR = (GAIIF + TIF + OSSIF)$	

DATE OF ISSUE May 13, 2013
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Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ISSUED: November 29, 2007

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second Revised SHEET No. 19
Canceling
First Revised SHEET No. 19

ATMOS ENERGY CORPORATION

Reserved for Future Use

(D)

ISSUED: November 29, 2007

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs, Kentucky/Mid-States Division

CASE NO. 2013-00148
FR_16(1)(b)(5) ATTACHMENT 1

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 19

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PBR
Experimental Performance Based Rate Mechanism (Continued)
GAIF
GAIF = Gas Acquisition Index Factor. The GAIF shall be computed as follows.
$GAIF = GAIFBL + GAIFSL + GAIFAM$
Where:
GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.
GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases
GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases
GAIFBL
The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TAGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.
TAGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply.
BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:
$BGCCBL = \text{Sum} [(APVBLi - PEFDCQBL) \times SAIBLi] + (PEFDCQBL \times DAIBLi)$
Where:
APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

DATE OF ISSUE May 13, 2013
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DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 20
Canceling
First Revised SHEET No. 20

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 20

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Reserved for Future Use	(D)

PBR Experimental Performance Based Rate Mechanism (Continued)
<p>"I" represents each supply area.</p> <p>PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).</p> <p>The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:</p> $\text{SAIBL} = [I(1) + I(2)] / 2$ <p>Where: "I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p> <p>The indices for each supply zone are as follows:</p> <p style="text-align: center;"><u>SAIBL (TGT-SL)</u></p> <p>I (1) is the <u>Inside FERC - Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL I (2) is the <u>New York Mercantile Exchange Settled Closing Price</u>.</p>

ISSUED: November 29, 2007 **EFFECTIVE:** January 1, 2008
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).
ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Mid-States Division

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second Revised SHEET No. 21
Canceling
First Revised SHEET No. 21

CASE NO. 2013-00148
FR_16(1)(b)(5) ATTACHMENT 1

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 21

ATMOS ENERGY CORPORATION

Reserved For Future Use
(D)

ISSUED: November 29, 2007

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Mid-States Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PBR
Experimental Performance Based Rate Mechanism (Continued)
<p><u>SAIBL (TGT-1)</u></p> <p>I (1) is the <u>Inside FERC - Gas Market Report</u> first-of-the-month posting for Texas Gas Zone 1. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.</p> <p><u>SAIBL (TGPL-0)</u></p> <p>I (1) is the <u>Inside FERC - Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.</p> <p><u>SAIBL (TGPL-1)</u></p> <p>I (1) is the <u>Inside FERC - Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.</p> <p><u>SAIBL (TGC-ELA)</u></p> <p>I (1) is the <u>Inside FERC - Gas Market Report</u> first-of-the-month posting for Trunkline Louisiana. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.</p>

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT **FOR ENTIRE SERVICE AREA**
P.S.C. NO. 1
First Revised SHEET No. 23
Canceling
Original SHEET No. 23

PROPOSED **FOR ENTIRE SERVICE AREA**
PSC KY. No. 2
Original SHEET No. 23

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR Experimental Performance Based Rate Mechanism (Continued)	
<p><u>GAI FSL</u></p> <p>The GAI FSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.</p> <p>TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).</p> <p>BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:</p> $BGCCSL = \text{Sum} [(APVSL_i - PEFDCQSL) \times SAISL_i] + (PEFDCQSL \times DAISL)$ <p>Where:</p> <p>APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>"i" represents each supply area.</p> <p>PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).</p>	

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

Gas Cost Adjustment Rider GCA	
<p>1. <u>Applicable</u></p> <p>Gas Tariffs in effect for the entire Service Area of the Company as designated in the particular tariff.</p>	
<p>2. <u>Gas Cost Adjustment (GCA)</u></p> <p>The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Adjustment (GCA) at least thirty (30) days prior to the beginning of each quarter. The quarterly GCA shall become effective in the months of February, May, August, and November. The GCA shall become effective for meter readings on and after the first day of the quarter. The Company may make out of time filings when warranted.</p>	
<p>3. <u>Determination of GCA</u></p> <p>The amount computed under each of the rate schedules to which this GCA is applicable shall be increased or decreased at a rate per Mcf calculated for each billing quarter in accordance with the following formula as applicable to each rate class:</p> $GCA = EGC + CF + RF$ <p>Where:</p> <p>EGC - is the weighted average Expected Gas Cost per Mcf of gas supply which is reasonably expected to be experienced during the quarter the GCA will be applied for billings.</p>	

ISSUED: August 9, 2002 **EFFECTIVE: October 1, 2002**

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised SHEET No. 24
Canceling
Second Revised SHEET No. 24

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 24

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Gas Cost Adjustment	
Rider GCA	
EGC is composed of the following:	
1)	Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges billed to the Company on a commodity basis.
2)	Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges billed to the Company on a non-commodity basis.
3)	The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).
Less:	
4)	The cost of gas purchases expected to be injected into underground storage.
5)	Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.
6)	The cost of Company-use volume
CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods plus any gas cost which is uncollectible.	
CF shall be calculated as:	
$CF = (a/b) + (c/b)$, where	
a = difference between the expected gas cost and the actual gas cost for prior periods	
b = total expected annual customer sales volumes	
c = net uncollectible gas cost (i.e. uncollectible gas cost less subsequently collected gas cost)	
The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively. The net uncollectible gas costs (c) will be reported on an annual basis and included in the February quarterly GCA filing.	

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ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:	
$SAISL_i = I(i)$	
Where:	
"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.	
"i" represents each supply area.	
The index for each supply zone is as follows:	
<u>SAISL (TGT-SL)</u>	
I (1) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.	
<u>SAISL (TGT-1)</u>	
I (2) is the average of the daily high and low Gas Daily postings for East Texas - North Louisiana Area - Texas Gas Zone 1 averaged for the month.	
<u>SAISL (TGPL-0)</u>	
I (3) is the average of the daily high and low Gas Daily postings for Texas South - Corpus Christi - Tennessee, Zone 0.	
<u>SAISL (TGPL-1)</u>	
I (4) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South - 500 leg and - 800 leg average for the month.	

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Second Revised SHEET No. 25
Canceling
First Revised SHEET No. 25

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
Original SHEET No. 25

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Gas Cost Adjustment Rider GCA
<p>RF - is the sum of any Refund Factors filed in the current and three preceding quarterly filings. The current Refund Factor reflects refunds received from suppliers during the reporting period. The Refund Factor will be determined by dividing the refunds received plus estimated interest¹, by the annual sales used in the quarterly filing less transported volumes. After a refund factor has remained in effect for twelve months, the difference in the amount received and the amount refunded plus the accrued interest¹ will be rolled into the next refund calculation. The refund account will be operated independently of the CF and only added as a component to the GCA in order to obtain a net GCA. In the event of any large or unusual refunds, the Company may apply to the Commission for the right to depart from the refund procedure herein set forth.</p> <p>¹ At a rate equal to the average of the "3-Month Commercial Paper Rates" for the immediately preceding 12-month period less ½ of 1% to cover the costs of refunding as stated in the KPSC Order from Case No. 7157-KK. These monthly rates are reported in both the Federal Reserve Bulletin and the Federal Reserve Statistical Release.</p>

(D)

ISSUED: November 29, 2007

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Mid-States Division

PBR Experimental Performance Based Rate Mechanism (Continued)
<p><u>SAISL (TGC-ELA)</u></p> <p>I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.</p> <p>DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.</p> <p>The monthly DAISL for TGT-2, 3, 4, TGFL-2, and TGC-1B shall be calculated using the following:</p> $\text{DAISL} = I(1)$ <p><u>DAISL (TGT-2, 3, & 4), (TGFL-2) and (TGC-1B)</u></p> <p>I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion - South Point.</p> <p>TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.</p> <p>To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:</p> $\text{GAIFSL Shared Expenses} = \text{TAAGCCSL} - \text{TABGCCSL}$ <p>To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:</p> $\text{GAIFSL Shared Savings} = \text{TABGCCSL} - \text{TAAGCCSL}$

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 26
Canceling
First Revised SHEET No. 26

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 26

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism	
<u>Applicable</u>	
To all gas sold.	
<u>Rate Mechanism</u>	
<p>The amount computed under each of the rate schedules to which this Performance Based Rate Mechanism is applicable shall be increased or decreased by the Performance Based Rate Recovery Factor (PBRRF) at a rate per 1,000 cubic feet (Mcf) of monthly gas consumption. Demand costs and commodity costs shall be accumulated separately and included in the pipeline suppliers Demand Component and the Gas Supply Cost Component of the Gas Cost Adjustment (GCA), respectively. The PBRRF shall be determined for each 12-month period ended October 31 during the effective term of these experimental performance based ratemaking mechanisms, which 12-month period shall be defined as the PBR period.</p> <p>The PBRRF shall be computed in accordance with the following formula:</p> $PBRRF = (CSPBR + BA) / ES$ <p>Where:</p> <p>ES = Expected Mcf sales, as reflected in the Company's GCA filing for the upcoming 12-month period beginning February 1.</p> <p>CSPBR = Company Share of Performance Based Ratemaking Mechanism savings or expenses. The CSPBR shall be calculated as follows:</p> $CSPBR = TPBRR \times ACSP$ <p>Where:</p> <p>ACSP = Applicable Company Sharing Percentage</p> <p>TPBRR = Total Performance Based Ratemaking Results. The TPBRR shall be savings or expenses created during the PBR period. TPBRR shall be calculated as follows:</p> $TPBRR = (GAIF + TIF + OSSIF)$	

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
TIF	
<p>TIF = Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.</p> <p>The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:</p> $TABTC = \text{Annual Sum of Monthly BTC}$ <p>Where:</p> <p>BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:</p> $BTC = \text{Sum} [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]$ <p>Where:</p> <p>BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.</p> <p>BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.</p> <p>BM (TGC) is the benchmark associated with Trunkline Gas Company.</p> <p>BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.</p> <p>The benchmark associated with each pipeline shall be calculated as follows:</p> $BM (TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ $BM (TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ $BM (TGC) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ $BM (PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$ <p>Where:</p> <p>TPDR is the applicable Tariffed Pipeline Demand Rate.</p>	

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT
FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 27
Canceling
First Revised SHEET No. 27

PROPOSED
FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 27

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<u>GAIF</u>	
GAIF =	Gas Acquisition Index Factor. The GAIF shall be computed as follows:
	$GAIF = GAIFBL + GAIFSL + GAIFAM$
Where:	
	GAIFBL represents the Gas Acquisition Index Factor for Base Load system supply natural gas purchases.
	GAIFSL represents the Gas Acquisition Index Factor for Swing Load system supply natural gas purchases.
	GAIFAM represents the Gas Acquisition Index Factor for Asset Management, representing the portion of fixed discounts provided by the supplier for asset management rights, if any, not directly tied to per unit natural gas purchases.
	<u>GAIFBL</u>
	The GAIFBL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Base Load (TABGCCBL) system supply natural gas purchases for the PBR period to the Total Annual Actual Gas Commodity Costs for Base Load (TAAGCCBL) system supply natural gas purchases during the same period to determine if any shared expenses or shared savings exist.
	TABGCCBL represents the Total Annual Benchmark Gas Commodity Costs for Base Load gas purchases and equals the annual sum of the monthly Benchmark Gas Commodity Costs of gas purchased for Base Load (BGCCBL) system supply.
	BGCCBL represents Benchmark Gas Commodity Costs for Base Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCBL shall be calculated as follows:
	$BGCCBL = \text{Sum} [(APVBL_i - PEFDCQBL) \times SAIBL] + (PEFDCQBL \times DAIBL)$
Where:	
	APVBL is the Actual Purchased Volumes of natural gas for Base Load system supply for the month. The APVBL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President -- Marketing & Regulatory Affairs/Kentucky Division

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
	DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.
	TPCR is the applicable Tariffed Pipeline Commodity Rate.
	AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.
	S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.
	The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.
	To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:
	$TIF \text{ Shared Expenses} = TAATC - TABTC$
	To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:
	$TIF \text{ Shared Savings} = TABTC - TAATC$
	Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.
	<u>OSSIF</u>
	OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Third Revised SHEET No. 28
Canceling
Second Revised SHEET No. 28

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 28

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p>"i" represents each supply area.</p> <p>PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).</p> <p>The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:</p> $\text{SAIBL} = [I(1) + I(2)] / 2$ <p>Where:</p> <p>"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p> <p>The indices for each supply zone are as follows:</p> <p><u>SAIBL (TGT-SL)</u></p> <p>I (1) is the <u>Inside FERC - Gas Market Report</u> first-of-the-month posting for Texas Gas Zone SL. I (2) is the <u>New York Mercantile Exchange</u> Settled Closing Price.</p>	

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ISSUED BY: Mark A. Martin Vice President - Rates & Regulatory Affairs, Kentucky/Mid-States Division

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p>Net Revenue is calculated as follows: NR = OSREV - OOPC</p> <p>Where:</p> <p>OSREV is the total revenue associated with off-system sales and storage service transactions.</p> <p>OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:</p> $\text{OOPC} = \text{OOPC(GC)} + \text{OOPC(TC)} + \text{OOPC(SC)} + \text{OOPC(UGSC)} + \text{Other Costs}$ <p>Where:</p> <p>OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.</p> <p>OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation from other entities.</p> <p>OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.</p> <p>OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.</p> <p>Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.</p>	

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TITLE Vice President - Rates and Regulatory Affairs

PRESENT

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P.S.C. NO. 1
Third Revised SHEET No. 29
Canceling
Second Revised SHEET No. 29

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 29

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p><u>SAIBL (TGT-1)</u></p> <p>I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Texas Gas Zone 1. I (2) is the <u>New York Mercantile Exchange</u>, Settled Closing Price.</p>	(T)
<p><u>SAIBL (TGPL-0)</u></p> <p>I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 0. I (2) is the <u>New York Mercantile Exchange</u>, Settled Closing Price.</p>	(T)
<p><u>SAIBL (TGPL-1)</u></p> <p>I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Tennessee Zone 1. I (2) is the <u>New York Mercantile Exchange</u>, Settled Closing Price.</p>	(T)
<p><u>SAIBL (TGC-ELA)</u></p> <p>I (1) is the <u>Inside FERC – Gas Market Report</u> first-of-the-month posting for Trunkline Louisiana. I (2) is the <u>New York Mercantile Exchange</u>, Settled Closing Price.</p>	(T)

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PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<u>ACSP</u>	
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.	
Where:	PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:
	$PTAGSC = TPBRR / TAGSC$
Where:	TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:
	$TAGSC = TAAGCCBL + TAAGCCSL + TAATC$
If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.	
<u>BA</u>	
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:	
1.	For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
2.	For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.
<u>Annual Reports</u>	
Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007.	
<u>Review</u>	
Within 90 days of the end of the fourth year of the five year extension, the Company will file an evaluation report on the results of the PBR mechanism for the first four years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.	

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TITLE Vice President – Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Third Revised SHEET No. 30
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Second Revised SHEET No. 30

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 30

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p>DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.</p> <p>The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:</p> $DAIBL = [I(1) + I(2)] / 2$ <p>DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)</p> <p>I (1) is the average of the daily high and low Gas Daily postings for the Daily Price Survey for Dominion - South Point-Appalachia</p> <p>I (2) is the Inside FERC - Gas Market Report first-of-the month posting for Prices of Spot Gas delivered to Pipeline for Dominion Transmission Inc. - Appalachia</p> <p>TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.</p> <p>To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:</p> $GAIFBL \text{ Shared Expenses} = TAAGCCBL - TABGCCBL$ <p>To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:</p> $GAIFBL \text{ Shared Savings} = TABGCCBL - TAAGCCBL$	

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ISSUED BY: Mark A. Martin Vice President - Rates & Regulatory Affairs, Kentucky/Mid-States Division

Demand-Side Management Low-Income Weatherization Program	
DSM	
<p>Applicable</p> <p>Applicable to Rate G-1 Sales Service, residential class only.</p>	
<p>Purpose</p> <p>The Company offers a low-income weatherization program in order to improve efficiency and household safety for eligible customers. The program does not rehabilitate homes and does not include home additions, paint, carpet or lead-based paint and asbestos abatements. The program may include, but not be limited to, the replacement of doors and windows, caulking, window stripping, installation of insulation, and/or the maintenance/replacement of natural gas appliances.</p>	
<p>Eligibility Requirements</p> <ol style="list-style-type: none"> 1. Atmos' Kentucky customers with an income at or below 150 percent of the federal poverty level may be eligible for home-weatherization assistance. 2. Verification of all sources of personal and household income for the purpose of determining eligibility. 3. Verification of ownership of the residence to be weatherized or a landlord agreement. 4. Copies of energy and heating bills or print outs from respective utility providers. 5. Qualified homeowners can earn up to \$3,000 in weatherization improvements. 	
<p>Term</p> <p>This program is effective until April 30, 2015 or by order of the Public Service Commission.</p>	

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TITLE Vice President - Rates and Regulatory Affairs

PRESENT

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Second Revised SHEET No. 31
Canceling
First Revised SHEET No. 31

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PSC KY. No. 2
Original SHEET No. 31

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PBR
Experimental Performance Based Rate Mechanism (Continued)
<p><u>GAI FSL</u></p> <p>The GAI FSL shall be calculated by comparing the Total Annual Benchmark Gas Commodity Costs for Swing Load (TABGCCSL) system supply natural gas purchases for swing load for the PBR period to the Total Annual Actual Gas Commodity Costs for Swing Load (TAAGCCSL) system supply natural gas purchases for during the same period to determine if any shared expenses or shared savings exist.</p> <p>TABGCCSL represents the Total Annual Benchmark Gas Commodity Costs for Swing Load gas purchases and equals the monthly Benchmark Gas Commodity Costs of gas purchased for Swing Load system supply (BGCCSL).</p> <p>BGCCSL represents Benchmark Gas Commodity Costs for Swing Load gas purchases and shall be calculated on a monthly basis and accumulated for the PBR period. BGCCSL shall be calculated as follows:</p> $BGCCSL = \text{Sum} [(APVSL_i - PEFDCQSL) \times SAISL_i] + (PEFDCQSL \times DAISL)$ <p>Where:</p> <p>APVSL is the Actual Purchased Volumes of natural gas for Swing Load system supply for the month. The APVSL shall include purchases necessary to cover retention volumes required by the pipeline as fuel.</p> <p>"i" represents each supply area.</p> <p>PEFDCQSL are the Purchases in Excess of Firm Daily Contract Quantities delivered to WKG's city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.</p> <p>SAISL is the Supply Area Index factor for Swing Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).</p>

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

Demand-Side Management Low-Income Weatherization Program DSM
<p>Terms and Conditions</p> <ol style="list-style-type: none"> Community Action of Kentucky (CAK), in cooperation with the Kentucky Housing Corporation, administers the state's Low-Income Weatherization Program. Atmos Energy only funds a portion of the state's Low-Income Weatherization Program. To apply, customers need to contact their local CAK office. Eligible customers must permit residence to be inspected by State Monitoring staff. Eligible customers must permit full access to residence and its immediate surroundings by weatherization staff and any subcontractors during all phases of work related to the weatherization of the residence. If work is cancelled by customer prior to completion, the customer would be responsible to pay the cost of expended materials. All work is required to be performed by qualified local contractors and is inspected to ensure completeness and quality of work. Funding for this program is limited. Eligible applications will be processed pending available funds. <p>Remittance of Funds</p> <p>The Company will not remit any funds to the local help agency until the following occur:</p> <ol style="list-style-type: none"> Validation of the existence of the customer. The existing customer must be in good payment standing. Validation of the correctness and accuracy of the help agency invoice. The Company will perform random audits to ensure that the weatherization measures were completed and accurately reflect the measures itemized on the help agency invoice.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

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P.S.C. NO. 1
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FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 32

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p>The monthly SAISL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:</p> $\text{SAISL}_i = I(i)$	
<p>Where:</p> <p>"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.</p> <p>"i" represents each supply area.</p> <p>The index for each supply zone is as follows:</p>	
<p><u>SAISL (TGT-SL)</u></p> <p>I (1) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.</p>	
<p><u>SAISL (TGT-1)</u></p> <p>I (2) is the average of the daily high and low <u>Gas Daily</u> postings for East Texas - North Louisiana Area - Texas Gas Zone 1 averaged for the month.</p>	
<p><u>SAISL (TGPL-0)</u></p> <p>I (3) is the average of the daily high and low <u>Gas Daily</u> postings for Texas South - Corpus Christi - Tennessee, Zone 0.</p>	
<p><u>SAISL (TGPL-1)</u></p> <p>I (4) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South - 500 leg and - 800 leg average for the month.</p>	

Demand-Side Management Rebate Program	
DSM	
<p>Applicable</p> <p>Applicable to Rate G-1 Sales Service, residential and commercial classes only.</p>	
<p>High Efficiency Equipment Rebates</p> <p>Under this Program, Kentucky customers may qualify for rebates to purchase ENERGY STAR® rated natural gas equipment. The following are the terms and conditions for qualifying for a rebate under this Program:</p> <ol style="list-style-type: none"> 1. Applicant must be a current or future Atmos Energy customer located in Kentucky and served (or will be served) under the General Firm (G-1) Sales Service. 2. The rebate applies for natural gas equipment upgrades in an existing home or business served by Atmos Energy or installation of natural gas equipment in a newly built home or business that will have service by Atmos. 3. A recent Atmos Energy bill showing the customer's name and address must be included with the attached rebate form (not required for new construction). 4. A separate rebate form is required for each rebate requested (for example, a qualifying water heater and furnace must be submitted under separate forms for each). 5. Rebate checks are issued in approximately 8-10 weeks after all required paperwork has been submitted. 6. Any and all equipment associated with the rebate must be installed in compliance with required local, state and federal codes. Any test or inspections that may be required for the verification of such are the responsibility of the customer or installing contractor. 7. Funding for this program is limited. Eligible rebate applications will be processed pending available funds. 	

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

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ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
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First Revised SHEET No. 33

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
Original SHEET No. 33

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR
Experimental Performance Based Rate Mechanism (Continued)
<u>SAISL (TGC-ELA)</u>
I (5) is the average of the daily high and low <u>Gas Daily</u> postings for Louisiana-Onshore South, Trunkline ELA.
DAISL is the Delivery Area Index factor for Swing Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.
The monthly DAISL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:
$DAISL = I(1)$
<u>DAISL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)</u>
I (1) is the average of the daily high and low <u>Gas Daily</u> postings the Daily Price Survey for Dominion -- South Point.
TAAGCCSL represents Company's Total Annual Actual Gas Commodity Costs for Swing Load deliveries to Company's city gate and is equal to the total monthly actual gas commodity costs.
To the extent that TAAGCCSL exceeds TABGCCSL for the PBR period, then the GAIFSL Shared Expenses shall be computed as follows:
$GAIFSL \text{ Shared Expenses} = TAAGCCSL - TABGCCSL$
To the extent that TAAGCCSL is less than TABGCCSL for the PBR period, then the GAIFSL Shared Savings shall be computed as follows:
$GAIFSL \text{ Shared Savings} = TABGCCSL - TAAGCCSL$

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Vice President - Marketing & Regulatory Affairs/Kentucky Division

Demand-Side Management Rebate Program			
DSM			
8. High efficiency ENERGY STAR® natural gas heating and water heating equipment is included within the program.			
9. The type of equipment qualifying, the required efficiency level, BTU Input and corresponding rebate amounts are as follows:			
Equipment Type	Efficiency Level	BTU Input	Rebate Amount
Forced Air Furnace	90-93% AFUE	30,000 or greater	\$250.00
Forced Air Furnace	94-95% AFUE	30,000 or greater	\$325.00
Forced Air Furnace	96% AFUE or greater	30,000 or greater	\$400.00
Boiler	85% AFUE or greater	30,000 or greater	\$250.00
Programmable Thermostat			\$25.00
Tank Water Heater	0.62-0.66 EF	40 gallon or greater	\$200.00
Tank Water Heater	0.67 EF or greater	40 gallon or greater	\$300.00
Tankless Water Heater	0.82 EF or greater	n/a	\$400.00
10. For new or existing commercial cooking customers, the Company is offering a \$500 rebate to change their current fryer, griddle, oven, or steamer to an ENERGY STAR® model.			
Term			
This program is effective until April 30, 2015 of by order of the Public Service Commission			

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

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Second Revised SHEET No. 34
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PROPOSED

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PSC KY. No. 2
Original SHEET No. 34

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<u>TIF</u>	
TIF =	Transportation Index Factor. The Transportation Index Factor shall be calculated by comparing the Total Annual Benchmark Transportation Costs (TABTC) of natural gas transportation services during the PBR period to the Total Annual Actual Transportation Costs (TAATC) applicable to the same period to determine if any shared expenses or shared savings exist.
	The Total Annual Benchmark Transportation Costs (TABTC) are calculated as follows:
	$TABTC = \text{Annual Sum of Monthly BTC}$
Where:	BTC is the Benchmark Transportation Costs which include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services. The BTC shall be accumulated for the PBR period and shall be calculated as follows:
	$BTC = \text{Sum} [BM (TGT) + BM (TGPL) + BM (TGC) + BM (PPL)]$
Where:	BM (TGT) is the benchmark associated with Texas Gas Transmission Corporation.
	BM (TGPL) is the benchmark associated with Tennessee Gas Pipeline Company.
	BM (TGC) is the benchmark associated with Trunkline Gas Company.
	BM (PPL) is the benchmark associated with a proxy pipeline. This benchmark, which will be determined at the time of purchase, will be used to benchmark purchases of transportation capacity from non-traditional sources.
	The benchmark associated with each pipeline shall be calculated as follows:
	$BM (TGT) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$
	$BM (TGPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$
	$BM (TGC) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$
	$BM (PPL) = (TPDR \times DQ) + (TPCR \times AV) + S\&DB$
Where:	TPDR is the applicable Tariffed Pipeline Demand Rate.

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ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism	
DSM	
1.	<u>Applicable</u>
	Applicable to Rate G-1 Sales Service, residential and commercial classes only.
	The Distribution Charge under Residential and Commercial Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2012 and continuing through December 31, 2016 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:
	$DSMRC = DCRC + DLSA + DIA + DBA$
	Where:
	DCRC = DSM Cost Recovery-Current. The DCRC shall include all actual costs, direct and indirect, under this program which has been approved by the Commission. This includes all direct costs associated with the program including rebates paid under the program, the cost of educational supplies, and customer awareness related to conservation/efficiency. In addition, indirect costs shall include the costs of planning, developing, implementing, monitoring, and evaluating DSM programs. In addition, all costs incurred by or on behalf of the program, including but not limited to costs for consultants, and administrative expenses, will be recovered through the DCRC.
	DLSA = DSM Lost Sales Adjustment. To effectively promote and execute the program, the Company shall recover the annual lost sales attributable to customer conservation/efficiency created as a result of the Program. This aligns the Company's interest with that of its customers by reducing the correlation between volume and revenue for those customers who elect to participate in the program. The lost sales are the estimated conservation, per participant, times the base rate for the applicable customer. The goal is to make the Company whole for promoting the program. Lost sales are based on the cumulative lost sales since the program inception and will reset when the Company completes a general rate case.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 35
Canceling
First Revised SHEET No. 35

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 35

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
<p>DQ is the Demand Quantities contracted for by the Company from the applicable transportation provider.</p> <p>TPCR is the applicable Tariffed Pipeline Commodity Rate.</p> <p>AV is the Actual Volumes delivered at Company's city gate by the applicable transportation provider for the month.</p> <p>S&DB represents Surcharges, Direct Bills and other applicable amounts approved by the Federal Energy Regulatory Commission (FERC). Such amounts are limited to FERC approved charges such as surcharges, direct bills, cashouts, take-or-pay amounts, Gas Supply Realignment and other Order 636 transition costs.</p> <p>The Total Annual Actual Transportation Costs (TAATC) paid by Company for the PBR period shall include both pipeline demand and volumetric costs associated with natural gas pipeline transportation services as well as all applicable FERC approved surcharges, direct bills included in S&DB, less actual capacity release credits. Such costs shall exclude labor related or other expenses typically classified as operating and maintenance expenses.</p> <p>To the extent that TAATC exceeds TABTC for the PBR period, then the TIF Shared Expenses shall be computed as follows:</p> <p style="text-align: center;">TIF Shared Expenses = TAATC - TABTC</p> <p>To the extent that the TAATC is less than TABTC for the PBR period, then the TIF Shared Savings shall be computed as follows:</p> <p style="text-align: center;">TIF Shared Savings = TABTC - TAATC</p> <p>Should one of the Company's pipeline transporters file a rate change effective during any PBR period and bill such proposed rates subject to refund, the period over which the benchmark comparison is made for the relevant transportation costs will be extended for one or more 12 month periods, until the FERC has approved final settled rates, which will be used as the appropriate benchmark. Company will not share in any of the savings or expenses related to the affected pipeline until final settled rates are approved.</p> <p style="text-align: center;">OSSIF</p> <p>OSSIF = Off-System Sales Index Factor. The Off-System Sales Index Factor shall be equal to the Net Revenue from Off-System Sales (NR).</p>	

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of and Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism	
DSM	
DIA	<p>= DSM Incentive Adjustment. As a result of the program, the customers who participate in the program will save on their gas bills due to decreased usage, which results in decreased commodity charges. As an incentive for the Company to devote the necessary monetary and physical resources to promote and administer the program, the Company will earn a fifteen percent (15%) incentive based on the net resource savings of the Program participants.</p> <p>Net resource savings are defined as Program benefits less utility Program costs and participant costs where Program benefits will be calculated on the basis of the present value of Atmos' avoided commodity costs over the expected life of the Program. For the purpose of calculating the Program benefits, a specific measure's life as defined in DEER (Database for Energy Efficient Resources), EnergyStar or NEEP is assumed with future gas costs over a corresponding period based on projection of the Company's Gas Cost Adjustment (GCA) at the time of filing with escalation factors determined by NYMEX futures prices on the cost of gas at Henry Hub. The present value is the weighted average cost of capital as stated in the Company's most recent rate case.</p>
DBA	<p>= DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DSMRC and the revenues which should have been billed.</p> <p>The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC, DLSA and DIA. For the DCRC, DLSA and DIA, the balance adjustment shall be the difference between the amount billed in a twelve-month period and the actual cost of the DSM Program during the same twelve-month period.</p> <p>The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period.</p> <p>The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC, DLSA, DIA and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period. The calculations plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DSMRC.</p>

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Month/Date/Year

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Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 36
Canceling
First Revised SHEET No. 36

PRESENT

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 36

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
Net Revenue is calculated as follows:	
Where:	$NR = OSREV - OOPC$
OSREV is the total revenue associated with off-system sales and storage service transactions.	
OOPC is the out-of-pocket costs associated with off-system sales and storage service transactions and shall be determined as follows:	
$OOPC = OOPC(GC) + OOPC(TC) + OOPC(SC) + OOPC(UGSC) + \text{Other Costs}$	
Where:	
OOPC (GC) is the Out-of-Pocket Gas Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas available under Company's firm supply contracts. For off-system sales not using Company's firm supply contracts, the OOPC (GC) shall be the incremental costs to purchase the gas from other entities.	
OOPC (TC) is the Out-of-Pocket Transportation Costs associated with off-system sales transactions. For off-system sales utilizing Company's firm transportation agreements, the OOPC (TC) shall be the incremental cost to use the transportation available under Company's firm supply contracts. For off-system sales not using Company's firm transportation agreements, the OOPC (TC) shall be the incremental costs to purchase the transportation from other entities.	
OOPC (SC) is the Out-of-Pocket Storage Costs associated with off-system sales of storage. If this is gas in Company's own storage or gas stored with Tennessee Gas Pipeline it shall be priced at the average price of the gas in Company's storage during the month of sale. If this is gas from the storage component of Texas Gas's No-Notice Service, this gas shall be priced at the replacement costs.	
OOPC (UGSC) is the Out-of-Pocket Underground Storage Costs associated with off-system sales of storage services. For the off-systems sales of storage services utilizing Company's on-system storage, the OOPC (UGSC) shall include incremental storage losses, odorization, and other fuel-related costs such as purification, dehydration, and compression. Such costs shall exclude labor-related expenses.	
Other Costs represent all other incremental costs and include, but are not limited to, costs such as applicable sales taxes and excise fees. Such costs shall exclude labor-related or other expenses typically classified as operating and maintenance expenses.	

ISSUED: February 24, 2006

EFFECTIVE: June 1, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 6, 2006).

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Demand-Side Management Cost Recovery Mechanism	
DSM	
<u>DSM Cost Recovery Component (DSMRC-R):</u>	
DSM Cost Recovery - Current:	\$0.1103 per Mcf
DSM Lost Sales Adjustment	\$0.0012 per Mcf
DSM Incentive Adjustment	\$0.0128 per Mcf
DSM Balance Adjustment:	<u>(\$0.0229) per Mcf</u>
DSMRC Residential Rate G-1	\$0.1014 per Mcf
<u>DSM Cost Recovery Component (DSMRC-C):</u>	
DSM Cost Recovery - Current:	\$0.0845 per Mcf
DSM Lost Sales Adjustment	\$0.0000 per Mcf
DSM Incentive Adjustment	\$0.0122 per Mcf
DSM Balance Adjustment:	<u>(\$0.0176) per Mcf</u>
DSMRC Residential Rate G-1	\$0.0791 per Mcf

DATE OF ISSUE May 13, 2013
Month/Date/Year

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Month/Date/Year

Issued by Authority of an Order of the Public Service Commission In
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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised SHEET No. 37
Canceling
Second Revised SHEET No. 37

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 37

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

PBR	
Experimental Performance Based Rate Mechanism (Continued)	
ACSP	
ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.	
Where:	PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:
	$PTAGSC = TPBRR / TAGSC$
Where:	TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:
	$TAGSC = TAAGCCBL + TAAGCCSL + TAATC$
If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.	
BA	
BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:	
1.	For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
2.	For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.
Annual Reports	
Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007.	
Review	
Within 90 days of the end of the fourth year of the five year extension, the Company will file an evaluation report on the results of the PBR mechanism for the first four years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.	

ISSUED: January 18, 2010

EFFECTIVE: February 18, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Research & Development Rider	
R & D Unit Charge	
1.	Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Transportation Service.
2.	R&D Unit Charge: The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998. R&D Unit Charge @ \$0.0035 per 1,000 cubic feet
3.	Waiver Provision: The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.
4.	Remittance of Funds: All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.
5.	Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.
6.	Termination of this Rider: Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PRESENT

PSC KY NO. 1

SECOND REVISED SHEET NO. 38

CANCELLING

FIRST REVISED SHEET NO. 38

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2

Original SHEET No. 38

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Demand-Side Management Low-Income Weatherization Program	
DSM	
Applicable	(T)
Applicable to Rate G-1 Sales Service, residential class only.	(T)
Purpose	(T)
The Company offers a low-income weatherization program in order to improve efficiency and household safety for eligible customers. The program does not rehabilitate homes and does not include home additions, paint, carpet or lead-based paint and asbestos abatements. The program may include, but not be limited to, the replacement of doors and windows, caulking, window stripping, installation of insulation, and/or the maintenance/replacement of natural gas appliances.	(T)
Eligibility Requirements	(T)
1. Atmos' Kentucky customers with an income at or below 150 percent of the federal poverty level may be eligible for home-weatherization assistance.	(T)
2. Verification of all sources of personal and household income for the purpose of determining eligibility.	(T)
3. Verification of ownership of the residence to be weatherized or a landlord agreement.	(T)
4. Copies of energy and heating bills or print outs from respective utility providers.	(T)
5. Qualified homeowners can earn up to \$3,000 in weatherization improvements	(T)
Term	(T)
This program is effective until April 30, 2015 or by order of the Public Service Commission.	(T)

Pipeline Replacement Program Rider	
PRP	
1. Applicable	Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.
2. Calculation of Pipe Replacement Rider Revenue Requirement	The PRP Revenue Requirement includes the following: <ul style="list-style-type: none"> a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes; b) Retirement and removal of plant related PRP construction; c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes; d) Depreciation expense on the PRP related Plant In-Service less retirement and removals; e) Reduction for savings in Operating and Maintenance expenses; and, f) Adjustment for ad valorem taxes.
3. Pipe Replacement Program Factors	All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in Case No. 2009-00354.
The PRP Rider will be filed annually on or around August 1st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.	

DATE OF ISSUE April 30, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2012
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00395 DATED April 27, 2012

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PRESENT PSC KY NO. 1

ORIGINAL SHEET NO. 38.1

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Demand-Side Management Low-Income Weatherization Program	(T)
DSM	
Terms and Conditions	(T)
1. Community Action of Kentucky (CAK), in cooperation with the Kentucky Housing Corporation, administers the state's Low-Income Weatherization Program.	(T)
2. Atmos Energy only funds a portion of the state's Low-Income Weatherization Program.	(T)
3. To apply, customers need to contact their local CAK office.	(T)
4. Eligible customers must permit residence to be inspected by State Monitoring staff.	(T)
5. Eligible customers must permit full access to residence and its immediate surroundings by weatherization staff and any subcontractors during all phases of work related to the weatherization of the residence.	(T)
6. If work is cancelled by customer prior to completion, the customer would be responsible to pay the cost of expended materials.	(T)
7. All work is required to be performed by qualified local contractors and is inspected to ensure completeness and quality of work.	(T)
8. Funding for this program is limited. Eligible applications will be processed pending available funds.	(T)
Remittance of Funds	(T)
The Company will not remit any funds to the local help agency until the following occur:	(T)
1. Validation of the existence of the customer. The existing customer must be in good payment standing.	(T)
2. Validation of the correctness and accuracy of the help agency invoice.	(T)
3. The Company will perform random audits to ensure that the weatherization measures were completed and accurately reflect the measures itemized on the help agency invoice.	(T)

DATE OF ISSUE April 30, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE May 1, 2012
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Marfin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2011-00395 DATED April 27, 2012

FOR ENTIRE SERVICE AREA

PRESENT

PSC KY NO. 1

ORIGINAL SHEET NO. 38.2

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Demand-Side Management Rebate Program	(T)
DSM	
Applicable	(T)
Applicable to Rate G-1 Sales Service, residential and commercial classes only.	(T)
High Efficiency Equipment Rebates	(T)
Under this Program, Kentucky customers may qualify for rebates to purchase ENERGY STAR® rated natural gas equipment. The following are the terms and conditions for qualifying for a rebate under this Program:	(T)
1. Applicant must be a current or future Atmos Energy customer located in Kentucky and served (or will be served) under the General Firm (G-1) Sales Service.	(T)
2. The rebate applies for natural gas equipment upgrades in an existing home or business served by Atmos Energy or installation of natural gas equipment in a newly built home or business that will have service by Atmos.	(T)
3. A recent Atmos Energy bill showing the customer's name and address must be included with the attached rebate form (not required for new construction).	(T)
4. A separate rebate form is required for each rebate requested (for example, a qualifying water heater and furnace must be submitted under separate forms for each).	(T)
5. Rebate checks are issued in approximately 8-10 weeks after all required paperwork has been submitted.	(T)
6. Any and all equipment associated with the rebate must be installed in compliance with required local, state and federal codes. Any test or inspections that may be required for the verification of such are the responsibility of the customer or installing contractor.	(T)
7. Funding for this program is limited. Eligible rebate applications will be processed pending available funds.	(T)

DATE OF ISSUE April 30, 2012
MONTH/DATE/YEAR

DATE EFFECTIVE May 1, 2012
MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2011-00395 DATED April 27, 2012

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Fourth Revised SHEET No. 39
Canceling
Third Revised SHEET No. 39

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 39

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Pipeline Replacement Program Rider

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
I. Applicable	
Applicable to Rate G-1 Sales Service, residential and commercial classes only.	
The Distribution Charge under Residential and Commercial Rate G-1 Sales Service, shall be increased or decreased for nine annual periods beginning January 2012 and continuing through December 31, 2016 by the DSM Cost Recovery Component (DSMRC) at a rate per Mcf in accordance with the following formula:	
$DSMRC = DCRC + DLSA + DIA + DBA$	
Where:	
DCRC = DSM Cost Recovery-Current. The DCRC shall include all actual costs, direct and indirect, under this program which has been approved by the Commission. This includes all direct costs associated with the program including rebates paid under the program, the cost of educational supplies, and customer awareness related to conservation/efficiency. In addition, indirect costs shall include the costs of planning, developing, implementing, monitoring, and evaluating DSM programs. In addition, all costs incurred by or on behalf of the program, including but not limited to costs for consultants, and administrative expenses, will be recovered through the DCRC.	
DLSA = DSM Lost Sales Adjustment. To effectively promote and execute the program, the Company shall recover the annual lost sales attributable to customer conservation/efficiency created as a result of the Program. This aligns the Company's interest with that of its customers by reducing the correlation between volume and revenue for those customers who elect to participate in the program. The lost sales are the estimated conservation, per participant, times the base rate for the applicable customer. The goal is to make the Company whole for promoting the program. Lost sales are based on the cumulative lost sales since the program inception and will reset when the Company completes a general rate case	

ISSUED: April 27, 2012

EFFECTIVE: May 1, 2012

(Issued by Authority of an Order by the Public Service Commission in Case No. 2011-00395 dated April 27, 2012).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2012 per billing period are:

	Monthly Customer Charge	Distribution Charge per Mcf	
Rate G-1 (Residential)	\$0.00	\$0.00	(R)
Rate G-1 (Non-Residential)	\$0.00	\$0.00	(R)
Rate G-2	\$0.00	\$0.0000 per 1000 cubic feet	(R)
Rate T-3	\$0.00 1-15000	\$0.0000 per 1000 cubic feet	(R)
	Over 15000	\$0.0000 per 1000 cubic feet	(R)
Rate T-4	\$0.00 1-300	\$0.0000 per 1000 cubic feet	(R)
	301-15000	\$0.0000 per 1000 cubic feet	(R)
	Over 15000	\$0.0000 per 1000 cubic feet	(R)

DATE OF ISSUE May 13, 2013
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Case No. 2013-00148

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 40
Canceling
First Revised SHEET No. 40

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 40

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism	
DSM	
DIA =	DSM Incentive Adjustment. As a result of the program, the customers who participate in the program will save on their gas bills due to decreased usage, which results in decreased commodity charges. As an incentive for the Company to devote the necessary monetary and physical resources to promote and administer the program, the Company will earn a fifteen percent (15%) incentive based on the net resource savings of the Program participants. (N)
	Net resource savings are defined as Program benefits less utility Program costs and participant costs where Program benefits will be calculated on the basis of the present value of Atmos' avoided commodity costs over the expected life of the Program. For the purpose of calculating the Program benefits, a specific measure's life as defined in DEER (Database for Energy Efficient Resources), EnergyStar or NEEP is assumed with future gas costs over a corresponding period based on projection of the Company's Gas Cost Adjustment (GCA) at the time of filing with escalation factors determined by NYMEX futures prices on the cost of gas at Henry Hub. The present value is the weighted average cost of capital as stated in the Company's most recent rate case. (T)
DBA =	DSM Balance Adjustment. The DBA shall be calculated on a calendar year basis and be used to reconcile the difference between the amount of revenues actually billed through the DSMRC and the revenues which should have been billed. (T)
	The DBA for the upcoming twelve-month period shall be calculated as the sum of the balance adjustments for the DCRC, DLSA and DIA. For the DCRC, DLSA and DIA, the balance adjustment shall be the difference between the amount billed in a twelve-month period and the actual cost of the DSM Program during the same twelve-month period. (D)
	The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period. (T)
	The Company will file modifications to the DSMRC on an annual basis at least two months prior to the beginning of the effective upcoming twelve-month period for billing. This annual filing shall include detailed calculations of the DCRC, DLSA, DIA and the DBA, as well as data on the total cost of the DSM Program over the twelve-month period. The calculations plus interest shall be divided by the expected Mcf sales for the upcoming twelve-month period to determine the DSMRC. (T)

Economic Development Rider	
EDR	
1. <u>Applicable:</u>	This Rider may apply to any customer with an expected demand of at least 9,000 Mcf per year. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 4,500 Mcf per year.
2. <u>Purpose:</u>	This Rider is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development and job growth within the Company's service areas. Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company. The Special Contract shall be subject to approval by the Kentucky Public Service Commission (Commission). This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments or new customers in existing establishments. This Rider may also be available for existing customers that are experiencing financial hardship, if certain conditions can be met.
3. <u>Term:</u>	Any Special Contract shall extend for a period twice the length of the discount period. The discount period shall not extend beyond four (4) years.
4. <u>Gas Cost Adjustment:</u>	For G-1 and G-2 customers, bills for service are subject to the cost of purchased gas in accordance with the Gas Cost Adjustment (GCA) Rider approved by the Kentucky Public Service Commission.

DATE OF ISSUE May 13, 2013
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DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ISSUED: April 27, 2012
(Issued by Authority of an Order by the Public Service in Case No. 2011-00395 dated April 27, 2012).
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

EFFECTIVE: May 1, 2012

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Fourteenth Revised Sheet No. 41
Canceling
Thirteenth Revised Sheet No. 41

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 41

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC-R):</u>		
DSM Cost Recovery – Current:	\$0.1103 per Mcf	(I)
DSM Lost Sales Adjustment	\$0.0012 per Mcf	(R)
DSM Incentive Adjustment	\$0.0128 per Mcf	(I)
DSM Balance Adjustment:	(\$0.0229) per Mcf	(I)
DSMRC Residential Rate G-1	\$0.1014 per Mcf	(I)
 <u>DSM Cost Recovery Component (DSMRC-C):</u>		
DSM Cost Recovery – Current:	\$0.0845 per Mcf	(I)
DSM Lost Sales Adjustment	\$0.0000 per Mcf	(R)
DSM Incentive Adjustment	\$0.0122 per Mcf	(R)
DSM Balance Adjustment:	(\$0.0176) per Mcf	(R)
DSMRC Commercial Rate G-1	\$0.0791 per Mcf	(R)

ISSUED: October 31, 2012
(Issued by Authority of an Order by the Public Service Commission in Case No. 2011-00395 dated April 27, 2012).
BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

EFFECTIVE: January 1, 2013

Economic Development Rider
EDR

5. Discount Terms:

Contract Year	Tariff Margin Discounted by:
1	25%
2	25%
3	25%
4	25%
After 4 th Year	0%

6. Special Terms and Conditions:

- The Company may discount or waive gas main extension costs.
- The Special Contract shall include, but not be limited to, the applicable rate discount and other discount provisions, the number of jobs and capital investment to be created, customer-specific fixed costs associated with serving the customer, minimum bill, a current marginal cost-of-service study, provision for the recovery of EDR customer-specific fixed costs, estimated load, estimated load factor, and contract length.
- The Special Contract shall contain additional load that would be subject to suitable service being available from existing facilities.
- The Company will file annual reports that detail revenues received from EDR customers and the marginal costs associated with serving those individual customers as well as replicating Appendix A to the Commission's Order in Administrative Case No. 327.
- A Special Contract designed to retain load of an existing customer shall be accompanied by an affidavit of the customer stating that, without the rate discount, operations will cease or be severely restricted. In addition, the utility must demonstrate the financial hardship experienced by the customer.
- For new industrial customers, an EDR should apply on to load which exceeds a minimum base level. For existing industrial customers, an EDR shall apply only to new load which exceeds an incremental usage level above a normalized base load.
- The major objectives of the BDR are job creation and capital investment. However, job creation and capital investment requirements shall not be imposed on EDR customers.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission In
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 42
Canceling
First Revised SHEET No. 42

PROPOSED

FOR ENTIRE SERVICE AREA
P.S.C. NO. 2
Original SHEET No. 42

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Research & Development Rider R & D Unit Charge	
	<p>Applicable: This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Transportation Service.</p>
	<p>R&D Unit Charge: The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.</p>
	<p>R&D Unit Charge @ \$0.0035 per 1,000 cubic feet</p>
	<p>Waiver Provision: The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.</p>
	<p>Remittance of Funds: All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.</p>
	<p>Reports to the Commission: A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.</p>
	<p>Termination of this Rider: Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.</p>

Margin Loss Rider MLR							
1.	<p>Applicable: Applicable to tariff sales service under the Company's Rate Schedules G-1, and G-2.</p>						
2.	<p>Purpose: This Rider is intended to allow the Company to recover half of any lost margin related to (1) the Economic Development Rider, (2) discounts pursuant to the Alternative Fuel Responsive Flex Provisions or (3) negotiated rates with bypass candidates. This Rider is intended to enhance the Company's system utilization while encouraging industrial development and job growth within the Company's service areas. Margin recovery associated with discounted service that is already reflected in the Company's base rates is prohibited from this Rider.</p>						
3.	<p>Calculation of Margin Loss Rider: The calculation of lost margin will be the difference between existing tariff rates and the negotiated special contract rates. The difference will be collected over estimated sales volumes as used in the Correction Factor of the Gas Cost Adjustment Rider.</p>						
4.	<p>MLR Unit Charge:</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 20px;">Current</td> <td style="text-align: right;">\$0.00 per Mcf</td> </tr> <tr> <td style="padding-left: 20px;">Balancing Adjustment</td> <td style="text-align: right;">\$0.00 per Mcf</td> </tr> <tr> <td style="padding-left: 20px;">Total</td> <td style="text-align: right;">\$0.00 per Mcf</td> </tr> </table>	Current	\$0.00 per Mcf	Balancing Adjustment	\$0.00 per Mcf	Total	\$0.00 per Mcf
Current	\$0.00 per Mcf						
Balancing Adjustment	\$0.00 per Mcf						
Total	\$0.00 per Mcf						
5.	<p>Balancing Adjustment The Balancing Adjustment shall be calculated on an annual basis and be used to reconcile the difference between the amount of revenues actually billed through this Rider and the revenues which should have been billed.</p> <p>The balance adjustment amounts calculated will include interest to be calculated at a rate equal to the average of "3-month Commercial Paper Rate" for the immediately preceding twelve-month period.</p>						

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

DATE OF ISSUE May 13, 2013
Months/Date/Year

DATE EFFECTIVE June 13, 2013
Months/Date/Year

Issued by Authority of an Order of the Public Service Commission in
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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 43
Canceling
Original SHEET No. 43

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 43

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Pipe Replacement Program Rider	
PRP	
1.	<p>Applicable Applicable to all customers receiving service under the Company's Rate Schedules G-1, G-2, T-3 and T-4.</p>
2.	<p>Calculation of Pipe Replacement Rider Revenue Requirement The PRP Revenue Requirement includes the following:</p> <ul style="list-style-type: none"> a) PRP-related Plant In-Service not included in base gas rates minus the associated PRP-related accumulated depreciation and accumulated deferred income taxes; b) Retirement and removal of plant related PRP construction; c) The rate of return on the net rate base is the overall rate of return on capital authorized in the Company's latest base gas rate case, grossed up for federal and state income taxes; d) Depreciation expense on the PRP related Plant In-Service less retirement and removals; e) Reduction for savings in Operating and Maintenance expenses; and, f) Adjustment for ad valorem taxes.
3.	<p>Pipe Replacement Program Factors All customers receiving service under tariff Rate Schedules G-1, G-2, T-3 and T-4 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to complete the pipe replacement program. The allocation to G-1 residential, G-1 non-residential, G-2, T-3 and T-4 will be in proportion to their relative base revenue share approved in Case No. 2009-00354.</p> <p>The PRP Rider will be filed annually on or around August 1st of each year. The filing will reflect the anticipated impact on the Company's revenue requirements of net plant additions as offset by operations and maintenance expense reductions during the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.</p>

ISSUED: May 28, 2010
(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2009-00354).

EFFECTIVE: June 1, 2010

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

System Development Rider	
SDR	
1.	<p>Applicable: Applicable to tariff sales service under the Company's Rate Schedules G-1, and G-2.</p>
2.	<p>Purpose: This Rider is intended to allow the Company to recover any specific investment related to economic development initiatives for overall system improvement and/or reliability and that cannot be directly assigned to a customer or a group of customers. This Rider is intended to encourage industrial development, infrastructure investment and job growth within the Company's service areas.</p>
3.	<p>Calculation of System Development Rider Revenue Requirement The SDR revenue requirement includes the following:</p> <ul style="list-style-type: none"> a. SDR-related Plant In-Service not included in base gas rates minus the associated SDR-related accumulated depreciation and accumulated deferred income taxes; b. Retirement and removal of plant related to SDR construction; c. The rate of return on the net rate base will be the overall rate of return on capital authorized for the Company's Pipe Replacement Program Rider. d. Depreciation expense on the SDR related Plant In-Service less retirements and removals. e. Adjustment for ad valorem taxes.
4.	<p>System Development Rates: All customers receiving service under tariff Rate Schedules G-1 and G-2 shall be assessed an adjustment to their applicable rate schedule that will enable the Company to recover any capital investment related to economic development initiatives. The allocation to G-1 residential, G-1 non-residential and G-2 will be in proportion to their relative base revenue share approved in the most recently approved general rate case.</p>

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 44

PRESENT
FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised Sheet No. 44
Canceling
Second Revised Sheet No. 44

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Pipe Replacement Program Rider

4. Pipe Replacement Rider Rates

The charges for the respective gas service schedules for the revenue month beginning October 1, 2011 per billing period are:

	Monthly Customer Charge	Distribution Charge per Mcf	
Rate G-1 (Residential)	\$0.99	\$0.00	(I,-)
Rate G-1 (Non-Residential)	\$3.21	\$0.00	(I,-)
Rate G-2	\$18.08	\$0.0349 per 1000 cubic feet	(I,R)
Rate T-3	\$15.36	1-15000 \$0.0334 per 1000 cubic feet	(I,I)
		Over 15000 \$0.0217 per 1000 cubic feet	(I,I)
Rate T-4	\$14.06	1-300 \$0.0506 per 1000 cubic feet	(I,I)
		301-15000 \$0.0354 per 1000 cubic feet	(I,I)
		Over 15000 \$0.0230 per 1000 cubic feet	(I,I)

System Development Rider

SDR

The SDR will be filed annually on or around August 1st of each year. The filing will reflect any infrastructure investment for the upcoming fiscal year ending each September as well as a balancing adjustment for the preceding fiscal year. Such adjustment to the Rider will become effective with meter readings on and after the first billing cycle of October.

5. System Development Rider Rates:

The charges for the respective gas service schedules for the revenue month beginning October 1, 2012 per billing period are:

	Monthly Customer Charge	Distribution Charge per Mcf
Rate G-1 (Residential)	\$0.00	\$0.00
Rate G-1 (Non-Residential)	\$0.00	\$0.00
Rate G-2	\$0.00	\$0.00 per 1000 cubic feet

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ISSUED: September 13, 2011
(Issued by Authority of Kentucky Public Service Commission Order in Case No. 2011-00288)

EFFECTIVE: October 1, 2011

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

FOR ENTIRE SERVICE AREA

PROPOSED

FOR ENTIRE SERVICE AREA

PRESENT

PSC KY NO. 1

PSC KY. No. 2

THIRD REVISED SHEET NO. 45

Original SHEET No. 45

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

CANCELLING PSC KY NO.

SECOND REVISED SHEET NO. 45

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Economic Development Rider	
EDR	
<p>Applicable: This Rider may apply to any customer with an expected demand of at least 9,000 Mcf per year. Existing customers served under another rate schedule to be eligible for service under this rate schedule must contract for sufficient natural gas demand to produce an increase in consumption of 4,500 Mcf per year.</p>	(T)
<p>Purpose: This Rider is intended to allow the Company to offer incentive or discount type rates designed to enhance the Company's system utilization while encouraging industrial development and job growth within the Company's service areas. Under the terms of this Rider, qualifying customers are required to enter into a Special Contract with the Company. The Special Contract shall be subject to approval by the Kentucky Public Service Commission (Commission). This Rider is available for load associated with initial permanent service to new establishments, expansion of existing establishments or new customers in existing establishments. This Rider may also be available for existing customers that are experiencing financial hardship, if certain conditions can be met.</p>	(T)
<p>Term: Any Special Contract shall extend for a period twice the length of the discount period. The discount period shall not extend beyond four (4) years.</p>	(T)
<p>Gas Cost Adjustment For G-1 and G-2 customers, bills for service are subject to the cost of purchased gas in accordance with the Gas Cost Adjustment (GCA) Rider approved by the Kentucky Public Service Commission.</p>	(T)

Interruptible Transportation Service															
Rate T-3															
<p>1. Applicable Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.</p>	(T)														
<p>2. Availability of Service</p> <p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>	(T)														
<p>3. Net Monthly Rate In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$350.00 per delivery point (T)</p> <p>b) Transportation Administration Fee - 50.00 per customer per month (T)</p> <p>c) Distribution Charge for Interruptible Service</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 15%;">First¹</td> <td style="width: 15%;">15,000</td> <td style="width: 15%;">Mcf</td> <td style="width: 10%; text-align: center;">@</td> <td style="width: 15%;">\$0.7920</td> <td style="width: 20%;">per Mcf</td> <td style="width: 10%; text-align: right;">(T)</td> </tr> <tr> <td>Over</td> <td>15,000</td> <td>Mcf</td> <td style="text-align: center;">@</td> <td>0.5310</td> <td>per Mcf</td> <td style="text-align: right;">(T)</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charge, if applicable.</p> <p>f) Pipe Replacement Program (PRP) Rider.</p> <p>¹All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	First ¹	15,000	Mcf	@	\$0.7920	per Mcf	(T)	Over	15,000	Mcf	@	0.5310	per Mcf	(T)	(T)
First ¹	15,000	Mcf	@	\$0.7920	per Mcf	(T)									
Over	15,000	Mcf	@	0.5310	per Mcf	(T)									

DATE OF ISSUE February 27, 2012
MONTH / DATE / YEAR

DATE EFFECTIVE August 28, 2012
MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00066 DATED August 28, 2012

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PRESENT

PSC KY NO. 1

FOURTH REVISED SHEET NO. 46

CANCELLING PSC KY NO.

THIRD REVISED SHEET NO. 46

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY No. 2

Original SHEET No. 46

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service	
Rate T-3	
4. Net Monthly Bill	(T)
The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)	
5. Nominated Volume	(T)
Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.	
Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.	

Economic Development Rider													
EDR													
Discount Terms:	(N)												
<table border="1"> <thead> <tr> <th>Contract Year</th> <th>Tariff Margin Discounted by:</th> </tr> </thead> <tbody> <tr> <td>1</td> <td>25%</td> </tr> <tr> <td>2</td> <td>25%</td> </tr> <tr> <td>3</td> <td>25%</td> </tr> <tr> <td>4</td> <td>25%</td> </tr> <tr> <td>After 4th Year</td> <td>0%</td> </tr> </tbody> </table>		Contract Year	Tariff Margin Discounted by:	1	25%	2	25%	3	25%	4	25%	After 4 th Year	0%
Contract Year	Tariff Margin Discounted by:												
1	25%												
2	25%												
3	25%												
4	25%												
After 4 th Year	0%												
Special Terms and Conditions:	(T)												
<ol style="list-style-type: none"> The Company may discount or waive gas main extension costs. The Special Contract shall include, but not be limited to, the applicable rate discount and other discount provisions, the number of jobs and capital investment to be created, customer-specific fixed costs associated with serving the customer, minimum bill, a current marginal cost-of-service study, provision for the recovery of EDR customer-specific fixed costs, estimated load, estimated load factor, and contract length. The Special Contract shall contain additional load that would be subject to suitable service being available from existing facilities. The Company will file annual reports that detail revenues received from EDR customers and the marginal costs associated with serving those individual customers as well as replicating Appendix A to the Commission's Order in Administrative Case No. 327. A Special Contract designed to retain load of an existing customer shall be accompanied by an affidavit of the customer stating that, without the rate discount, operations will cease or be severely restricted. In addition, the utility must demonstrate the financial hardship experienced by the customer. 													

DATE OF ISSUE February 27, 2012
MONTH/DATE/YEAR

DATE EFFECTIVE August 28, 2012
MONTH/DATE/YEAR

ISSUED BY /s/ Mark A. Martin
SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2012-00066 DATED August 28, 2012

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

FOR ENTIRE SERVICE AREA

PROPOSED

FOR ENTIRE SERVICE AREA

PRESENT

PSC KY NO. 1

PSC KY. No. 2

FOURTH REVISED SHEET NO. 47

Original SHEET No. 47

CANCELLING PSC KY NO.

THIRD REVISED SHEET NO. 47

ATMOS ENERGY CORPORATION
 (NAME OF UTILITY)

ATMOS ENERGY CORPORATION
 (NAME OF UTILITY)

Economic Development Rider	
EDR	
	<p>Special Terms and Conditions:</p> <p>6. For new industrial customers, an EDR should apply on to load which exceeds a minimum base level. For existing industrial customers, an EDR shall apply only to new load which exceeds an incremental usage level above a normalized base load.</p> <p>7. The major objectives of the EDR are job creation and capital investment. However, job creation and capital investment requirements shall not be imposed on EDR customers.</p>

Interruptible Transportation Service	
Rate T-3	
	<p>6. Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> $\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$ <p>Where:</p> <p>1. "Dth_{Customer}" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff.</p> <p>2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.</p> <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <p>a) If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b)</p> <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>

DATE OF ISSUE February 27, 2012
 MONTH / DATE / YEAR

DATE EFFECTIVE August 28, 2012
 MONTH / DATE / YEAR

ISSUED BY /s/ Mark A. Martin
 SIGNATURE OF OFFICER

TITLE Vice President - Rates & Regulatory Affairs

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2012-00066 DATED August 28, 2012

DATE OF ISSUE May 13, 2013
 Month/Date/Year

DATE EFFECTIVE June 13, 2013
 Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
 Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
 Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Fourth Revised SHEET No. 48
Canceling
Third Revised SHEET No. 48

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
Original SHEET No. 48

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Reserved for Future Use	(D)

Interruptible Transportation Service			
Rate T-3			
b) "Cash out" Method			
		<u>Negative Imbalances</u>	<u>Negative Imbalances</u>
		<u>Cash-Out Price</u>	<u>Cash-Out Price</u>
<u>Imbalance volumes</u>			
First ¹	5% of Dth _{Customer}	@ 100% of Index Price ²	@ 100% of Index Price
Next ¹	5% of Dth _{Customer}	@ 110% of Index Price ²	@ 90% of Index Price
Over ¹	10% of Dth _{Customer}	@ 120% of Index Price ²	@ 80% of Index Price
¹ Not to exceed Imbalance volumes			
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.			
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.			
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.			
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth _{Company} ", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.			
7. Curtailment			
a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve			

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

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Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 49
Canceling
First Revised SHEET No. 49

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 49

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Reserved for Future Use	(D)
Empty space for future use	

Interruptible Transportation Service
Rate T-3
<p>system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p> <p>b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission.</p> <p>c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.</p> <p>8. Special Provisions</p> <p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Transportation Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge. NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p> <p>Refer to Transportation Pooling for the option of participating in a Transportation Pooling Service.</p>

ISSUED: May 28, 2010

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised Sheet No. 50
Canceling
Original Sheet No. 50

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 50

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Reserved for Future Use	(D)

Interruptible Transportation Service
Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters may be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily transportation volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Transportation Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Service Rates and all contracts and amendments there under.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily transportation quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

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EFFECTIVE: June 1, 2010

ISSUED BY: Mark A. Martin -Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 51
Canceling
First Revised SHEET No. 51

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 51

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service	
Rate T-3	
1. Applicable	
Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.	
2. Availability of Service	
a)	Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.
b)	The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.
3. Net Monthly Rate	
In addition to any and all charges assessed by other parties, there will be applied:	
a)	Base Charge - \$300.00 per delivery point (1)
b)	Transportation Administration Fee - 50.00 per customer per month (N)
c)	<u>Distribution Charge for Interruptible Service</u>
First 15,000 Mcf	@ \$0.6300 per Mcf (1)
Over 15,000 Mcf	@ 0.4100 per Mcf (1)
d)	Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.
e)	Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).
f)	Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 43. (1)
All gas consumed by the customer (Sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.	

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Interruptible Transportation Service	
Rate T-3	
11. Alternative Fuel Responsive Provision	
Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.	
Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.	
The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.	

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Month/Date/Year

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Month/Date/Year

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Case No. 2013-00148

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 52
Canceling
First Revised SHEET No. 52

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 52

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service	
Rate T-3	
4.	<p>Net Monthly Bill</p> <p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff)</p>
5.	<p>Nominated Volume</p> <p>Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.</p>

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Firm Transportation Service																
Rate T-4																
1.	<p>Applicable</p> <p>Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.</p>															
2.	<p>Availability of Service</p> <p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>															
3.	<p>Net Monthly Rate</p> <p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$350.00 per delivery point</p> <p>b) Transportation Administration Fee - 50.00 per customer per month</p> <p>c) Distribution Charge for Firm Service</p> <table border="0"> <tr> <td>First¹</td> <td>300 Mcf</td> <td>@</td> <td>\$1.6320</td> <td>per Mcf</td> </tr> <tr> <td>Next¹</td> <td>14,700 Mcf</td> <td>@</td> <td>0.8800</td> <td>per Mcf</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf</td> <td>@</td> <td>0.6200</td> <td>per Mcf</td> </tr> </table> <p>d) Applicable Non-Commodity Components as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charges, if applicable.</p> <p>f) Pipe Replacement Program (PRP) Ride.</p> <p>¹ All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>	First ¹	300 Mcf	@	\$1.6320	per Mcf	Next ¹	14,700 Mcf	@	0.8800	per Mcf	Over	15,000 Mcf	@	0.6200	per Mcf
First ¹	300 Mcf	@	\$1.6320	per Mcf												
Next ¹	14,700 Mcf	@	0.8800	per Mcf												
Over	15,000 Mcf	@	0.6200	per Mcf												

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised SHEET No. 53
Canceling
Second Revised SHEET No. 53

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 53

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service
Rate T-4

Interruptible Transportation Service	
Rate T-3	
<p>6. Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p>Imbalance = Dth Customer - Dth Company</p> <p>Where:</p> <ol style="list-style-type: none"> "Dth Customer" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. "Dth Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <ol style="list-style-type: none"> If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b) <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>	

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(T)

Firm Transportation Service	
Rate T-4	
<p>4. Net Monthly Bill</p> <p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)</p>	
<p>5. Nominated Volume</p> <p>Definition: "Nominated Volume" or "Nomination" - The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.</p>	

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

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Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ISSUED: May 28, 2010

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ISSUED BY: Mark A. Martin- Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Fourth Revised SHEET No. 54
Canceling
Third Revised SHEET No. 54

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 54

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Interruptible Transportation Service		
Rate T-3		
b) "Cash out" Method		
<u>Imbalance volumes</u>	<u>Negative Imbalances</u> <u>Cash-Out Price</u>	<u>Positive Imbalances</u> <u>Cash-Out Prices</u>
First 5% of Dth _{Customer}	@ 100% of Index Price ²	@100% of Index Price
Next 5% of Dth _{Customer}	@ 110% of Index Price ²	@90% of Index Price
Over 10% of Dth _{Customer}	@ 120% of Index Price ²	@80% of Index Price
¹ Not to exceed the imbalance volumes		
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.		
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.		
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.		
e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth _{Company} ", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.		
7. Curtailment		
a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve		

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(T)

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Firm Transportation Service	
Rate T-4	
6. Imbalances	
The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.	
Imbalance = Dth _{Customer} - Dth _{Company}	
Where	
1. "Dth _{Customer} "	are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in The Company's current Transportation tariff Sheet No. 6.
2. "Dth _{Company} "	are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, customer did not take deliveries of the volumes the customer had delivered to the Company's facilities.
The Imbalance volumes will be resolved by use of the following procedure:	
a)	If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b).
If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).	

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Month/Date/Year

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 55
Canceling
First Revised SHEET No. 55

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Transportation Service Rate T-3	
<p>system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p>	
<p>b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission.</p>	
<p>c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities</p>	
<p>8. <u>Special Provisions</u></p> <p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Transportation Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p> <p>Refer to Sheet No. 67.1 for the option of participating in a Transportation Pooling Service.</p>	

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service Rate T-4															
<p>b) "Cash out" Method</p> <table border="1"> <thead> <tr> <th>Imbalance volumes</th> <th>Negative Imbalances Cash-Out Price</th> <th>Negative Imbalances Cash-Out Price</th> </tr> </thead> <tbody> <tr> <td>First¹ 5% of Dth_{Customer}</td> <td>@ 100% of Index Price²</td> <td>@ 100% of Index Price</td> </tr> <tr> <td>Next¹ 5% of Dth_{Customer}</td> <td>@ 110% of Index Price²</td> <td>@ 90% of Index Price</td> </tr> <tr> <td>Over¹ 10% of Dth_{Customer}</td> <td>@ 120% of Index Price²</td> <td>@ 80% of Index Price</td> </tr> </tbody> </table>				Imbalance volumes	Negative Imbalances Cash-Out Price	Negative Imbalances Cash-Out Price	First ¹ 5% of Dth _{Customer}	@ 100% of Index Price ²	@ 100% of Index Price	Next ¹ 5% of Dth _{Customer}	@ 110% of Index Price ²	@ 90% of Index Price	Over ¹ 10% of Dth _{Customer}	@ 120% of Index Price ²	@ 80% of Index Price
Imbalance volumes	Negative Imbalances Cash-Out Price	Negative Imbalances Cash-Out Price													
First ¹ 5% of Dth _{Customer}	@ 100% of Index Price ²	@ 100% of Index Price													
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<p>¹ Not to exceed Imbalance volumes</p>															
<p>² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.</p>															
<p>c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.</p>															
<p>d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.</p>															
<p>e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth_{Company}", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.</p>															

DATE OF ISSUE May 13, 2013
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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised Sheet No. 56
Canceling
Original SHEET No. 56

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 56

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Firm Transportation Service
Rate T-4

Interruptible Transportation Service
Rate T-3

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters may be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily transportation volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Transportation Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Service Rates and all contracts and amendments there under.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily transportation quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

7. Curtailment

- a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.
- b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Transportation Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges. NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Transportation Pooling for the option of participating in a Transportation Pooling Service.

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Month/Date/Year

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Month/Date/Year

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Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs/Kentucky Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised Sheet No. 57
Canceling
Original SHEET No. 57

CASE NO. 2013-00148
FR_16(1)(b)(5) ATTACHMENT 1

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 57

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Interruptible Transportation Service
Rate T-3

g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

Firm Transportation Service
Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters may be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily transportation volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Transportation Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Service Rates and all contracts and amendments there under.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily transportation quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised Sheet No. 58
Canceling
Original SHEET No. 58

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 58

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Interruptible Transportation Service	
Rate T-3	
<p>11. Alternative Fuel Responsive Flex Provisions</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	

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Firm Transportation Service	
Rate T-4	
<p>10. Late Payment Charge</p> <p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p> <p>11. Alternative Fuel Responsive Flex Provision</p> <p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	

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Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 59
Canceling
First Revised SHEET No. 59

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 59

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Alternate Receipt Point Service
Rate T-5

Firm Transportation Service													
Rate T-4													
1. Applicable	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.												
2. Availability of Service	<p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm transportation service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>												
3. Net Monthly Rate	<p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$300.00 per delivery point (I)</p> <p>b) Transportation Administration Fee - 50.00 per customer per month (N)</p> <p>c) Distribution Charge for Firm Service</p> <table border="0"> <tr> <td>First</td> <td>300 Mcf</td> <td>@ \$1.1000 per Mcf</td> <td>(D)</td> </tr> <tr> <td>Next</td> <td>14,700 Mcf</td> <td>@ 0.7700 per Mcf</td> <td>(I)</td> </tr> <tr> <td>Over</td> <td>15,000 Mcf</td> <td>@ 0.5000 per Mcf</td> <td>(I)</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).</p> <p>f) Pipe Replacement Program (PRP) Rider, referenced on Sheet No. 43. (T)</p> <p>All gas consumed by the customer (sales and transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved. (T)</p>	First	300 Mcf	@ \$1.1000 per Mcf	(D)	Next	14,700 Mcf	@ 0.7700 per Mcf	(I)	Over	15,000 Mcf	@ 0.5000 per Mcf	(I)
First	300 Mcf	@ \$1.1000 per Mcf	(D)										
Next	14,700 Mcf	@ 0.7700 per Mcf	(I)										
Over	15,000 Mcf	@ 0.5000 per Mcf	(I)										

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1. Applicable	Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.
2. Availability of Service	<p>a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.</p> <p>b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.</p> <p>c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.</p> <p>d) Access to certain alternate receipt points may be limited or restricted altogether by the Company.</p> <p>e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.</p> <p>f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>
3. Net monthly Rate	<p>In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt Point:</p> <p>a) Administrative Charge @ \$50.00 per month</p>

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 60
Canceling
First Revised SHEET No. 60

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 60

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service Rate T-4	
<p>4. Net Monthly Bill</p> <p>The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, applicable Pipe Replacement Program charges, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 3 "Special Provisions" of this tariff.)</p> <p>5. Nominated Volume</p> <p>Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.</p> <p>Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period. Daily nominations shall not exceed the Customer's Maximum Daily Quantity (MDQ). Maximum Daily Quantity means the maximum daily volume of gas, as determined by the Company based on Customer's historical metered volumes, which a Customer under this Rate Schedule will be allowed to nominate and have delivered into the Company's system for the Customer's account. In the event historical data is not available, the Company will determine the MDQ based on data provided by the customer. Once historical data becomes available the MDQ will be revised.</p>	<p>(T)</p> <p>(T)</p> <p>(T)</p>

Alternate Receipt Point Service Rate T-5	
<p>The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.</p>	
<p>4. Imbalances</p> <p>a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-3 or Rate T-4) tariffs.</p> <p>b) Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.</p> <p>5. Terms and Conditions</p> <p>a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.</p> <p>b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.</p> <p>c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.</p> <p>d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-3 or Rate T-4) tariffs shall apply.</p>	<p>(T)</p> <p>(T)</p>

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised SHEET No. 61
Canceling
Second Revised SHEET No. 61

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 61

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Firm Transportation Service Rate T-4	
6. <u>Imbalances</u>	<p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p style="text-align: center;">Imbalance = Dth Customer - Dth Company</p> <p>Where:</p> <ol style="list-style-type: none"> "Dth Customer" are the total volumes that the customer had delivered to the Company's Facilities. Such volumes nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in The Company's current Transportation tariff Sheet No. 6. "Dth Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <ol style="list-style-type: none"> If the Imbalance is negative and the Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at the rates described in the following "cash out" method in item b). <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Transportation Pooling Service Rate T-6	
1. <u>Applicable</u>	Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's transportation service (Rate T-3 or Rate T-4) requirements.
2. <u>Terms and Conditions</u>	<ol style="list-style-type: none"> For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Pooling Service and the companion rate schedules (i.e. T-3, T-4) as does a Customer transporting gas supply. The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool. The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-3 and T-4), administrative or other appropriate parameters. No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service. To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager. The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

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TITLE Vice President - Rates and Regulatory Affairs

PRESENT

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P.S.C. NO. 1
Fourth Revised SHEET No. 62
Canceling
Third Revised SHEET No. 62

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 62

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service		
Rate T-4		
b) "Cash out" Method		
<u>Imbalance volumes</u>	<u>Negative Imbalances Cash-out Price</u>	<u>Positive Imbalances Cash-Out Prices</u>
First 5% of Dth Customer	@ 100% of Index Price ²	@100% of Index Price (T)
Next 5% of Dth Customer	@ 110% of Index Price ²	@90% of Index Price (T)
Over 10% of Dth Customer	@ 120% of Index Price ²	@80% of Index Price (T)
¹		
Not to exceed the Imbalance volumes		
²		
The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.		
c)	Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d)	In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.	
e)	Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth Company", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.	

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Transportation Pooling Service	
Rate T-6	
g)	The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.
h)	The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
i)	The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
j)	Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
k)	Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
Third Revised SHEET No. 63
Canceling
Second Revised SHEET No. 63

PROPOSED

FOR ENTIRE SERVICE AREA

PSC KY. No. 2
Original SHEET No. 63

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Firm Transportation Service	
Rate T-4	
7. Curtailment	
a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 35 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.	
b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities	(T)
8. Special Provisions	
It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Transportation Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.	
No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.	
Refer to Sheet No. 67.1 for the option of participating in a Transportation Pooling Service.	

Special Charges		
Service	After Hours	Regular
Meter Set*	\$44.00	\$34.00
Turn-on*	28.00	23.00
Read	14.00	12.00
Reconnect Delinquent Service	47.00	39.00
Seasonal Charge	73.00	65.00
Special Meter Reading Charge	N/A	No Charge
Meter Test Charge	N/A	20.00
Returned Check Charge	N/A	25.00
Door Tag Fee	N/A	10.00
Late Payment Charge (Rate G-1 only)		5%
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment		
- Class 1 EFM equipment (less than \$7,500, including installation costs)		75.00 per mo.
- Class 2 EFM equipment (more than \$7,500, including installation costs)		175.00 per mo.
* Waived for qualified low income applicants ("LIHEAP participants")		

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 64
Canceling
Original SHEET No. 64

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 64

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Firm Transportation Service	
Rate T-4	
9.	Terms and Conditions
a)	Specific details relating to volume, delivery point and similar matters may be covered by a separate written contract or amendment with the customer.
b)	The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily transportation volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
c)	It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Transportation Service Rate to the facilities of the Company.
d)	The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
e)	The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Service Rates and all contracts and amendments there under.
f)	In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily transportation quantity), subject to provisions of Section 5 of this tariff. A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.
g)	The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Rules and Regulations	
1.	Commission's Rules and Regulations
	All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.
2.	Company's Rules and Regulations
	In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.
3.	Application for Service
	Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location. In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 65
Canceling
Original SHEET No. 65

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 65

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Firm Transportation Service	
Rate T-4	
10. Late Payment Charge	(T)
<p>A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.</p>	
11. Alternative Fuel Responsive Flex Provision	
<p>Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.</p> <p>Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.</p> <p>The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.</p>	

ISSUED: May 28, 2010
(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-0354).
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

EFFECTIVE: June 1, 2010

Rules and Regulations

4. **Billings**

a) The following is an example of the monthly bills sent to the Company's residential customers:

1. Class of Service
2. Present and last Preceding Meter Reading
3. Date of Present Reading
4. Number of Units Consumed
5. Meter Constant if Any - Not Applicable to Residential Service
6. Net Amount for Service Rendered
7. Gross Amount of Bill - Not Applicable to Residential Service
8. Date After Which a Penalty May Apply

Note: Large Volume Commercial and Industrial Billing Will Display the Above Information but May be Presented in Different Format.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 66

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 66

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Alternate Receipt Point Service Rate T-5	
1. Applicable	Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.
2. Availability of Service	<p>a) Available, subject to restrictions noted below, to any customer utilizing transportation or carriage services, on an individual service at the same premise, who has purchased its own supply of natural gas and requests delivery to the Company at a receipt point other than the Company's interconnection with the pipeline, or supplier immediately upstream of customer's premises, or the receipt point designated as the primary receipt point in such customer's contract with the Company.</p> <p>b) The alternate receipt point through which service is requested must be physically accessible via the Company's existing pipeline system upstream of the delivery point to the customer's facilities.</p> <p>c) The Company shall determine the portions of its system to which access may be granted to a specific Alternate Receipt Point.</p> <p>d) Access to certain alternate receipt points may be limited or restricted altogether by the Company.</p> <p>e) Availability of service is contingent upon the Company's determination that such service is available through existing facilities.</p> <p>f) The Company may decline to initiate service to a customer under this tariff, if in the Company's judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>
3. Net Monthly Rate	<p>In addition to any and all charges assessed by other parties, and in addition to the charges applicable to Customer associated with their Rate T-2 transportation or Rate T-4 carriage service requirements, the following supplemental administrative charge will be applied during months in which volumes are received and transported from the Alternate Receipt Point:</p> <p>a) Administrative Charge @ \$50.00 per month</p>

Rules and Regulations
<p>b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.</p> <p>c) The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If, due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.</p> <p>d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.</p> <p>e) Monthly consumption of unmeasured gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the customer.</p> <p>f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.</p> <p>g) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.</p>

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-670 dated December 21, 1999).
ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised SHEET No. 67
Canceling
Second Revised SHEET No. 67

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 67

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Alternate Receipt Point Service	
Rate T-5	
<p>The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.</p>	
<p>4. Imbalances</p> <p>a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-3 or Rate T-4) tariffs.</p> <p>b) Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.</p>	
<p>5. Terms and Conditions</p> <p>a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.</p> <p>b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.</p> <p>c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.</p> <p>d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-3 or Rate T-4) tariffs shall apply.</p>	

Rules and Regulations	
<p>5. Deposits</p> <p>a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system.</p> <p>b) A deposit will be required from a customer or applicant who:</p> <ol style="list-style-type: none"> 1. Lacks a satisfactory credit or payment history. 2. Was previously terminated due to non-payment for natural gas service. 3. Is not the property owner (a renter of the premises to be served). 4. Is requesting service for a mobile home. <p>c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.</p> <p>d) If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes.</p> <p>e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.</p>	

ISSUED: May 28, 2010
(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-0354).
ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

EFFECTIVE: June 1, 2010

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 67.1
Canceling
Original SHEET No. 67.1

ATMOS ENERGY CORPORATION

Transportation Pooling Service	(T)
Rate T-6	
<p>1. <u>Applicable</u></p> <p>Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's transportation service (Rate T-3 or Rate T-4) requirements.</p>	
<p>2. <u>Terms and Conditions</u></p> <p>a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation Pooling Service and the companion rate schedules (i.e. T-3, T-4) as does a Customer transporting gas supply. (T)</p> <p>b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.</p> <p>c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-3 and T-4), administrative or other appropriate parameters. (T)</p> <p>d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service. (T)</p> <p>e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.</p> <p>f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.</p>	

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1
First Revised SHEET No. 67.2
Canceling
Original SHEET No. 67.2

ATMOS ENERGY CORPORATION

Transportation Pooling Service

Rate T-6

(C)

- g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.
- h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided.

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 68
Canceling
Original SHEET No. 68

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 68

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Special Charges			
Service	After Hours	Regular	
Meter Set*	\$44.00	\$34.00	(L,D)
Turn-on*	28.00	23.00	(L,D)
Read	14.00	12.00	
Reconnect Delinquent Service	47.00	39.00	(L,D)
Seasonal Charge	73.00	65.00	
Special Meter Reading Charge	N/A	No Charge	
Meter Test Charge	N/A	20.00	
Returned Check Charge	N/A	25.00	(N,D)
Late Payment Charge (Rate G-1 only)		5%	
Optional Facilities Charge for Electronic Flow Measurement ("EFM") equipment			
- Class 1 EFM equipment (less than \$7,500, including installation costs)		75.00 per mo.	(R)
- Class 2 EFM equipment (more than \$7,500, including installation costs)		175.00 per mo.	(R)
* Waived for qualified low income applicants ("LIHEAP participants")			

ISSUED: August 1, 2007
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007).

EFFECTIVE: August 1, 2007

ISSUED BY: Mark A. Martin - Vice President of Regulatory Affairs/Kentucky Division

Rules and Regulations
<p>f) Except for Winter Hardship Reconections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.</p> <p>g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.</p> <p>When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.</p> <p>6. Special Charges</p> <p>The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges, included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 63 for the amount of the charge.</p> <p>a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.</p> <p>b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.</p> <p>c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.</p>

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission In
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 69
Cancelling
First Revised SHEET No. 69

PROPOSED

FOR ENTIRE SERVICE AREA
P.S.C. NO. 2
Original SHEET No. 69

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Reserved for Future Use	(0)

ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs/Kentucky Division

Rules and Regulations

- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).
- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- i) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.
- j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 70

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 70

ATMOS ENERGY CORPORATION

Rules and Regulations

1. Commission's Rules and Regulations

All gas service rendered by the Company shall be in accordance with the Kentucky Public Service Commission (Commission) law and the acts, rules, regulations and forms which have been adopted by the Public Service Commission of Kentucky and all amendments and modification which may be made by the Commission. In the event of a conflict between Commission law or regulations and a following Company rule the Commission regulation will control, unless the Company rule was approved by the Commission.

2. Company's Rules and Regulations

In addition to the Rules and Regulations prescribed by the Commission, all gas service rendered shall also be in accordance with the following Company Rules and Regulations adopted by the Company. The following rules are part of the Contract between the Company and each Customer.

3. Application for Service

Applications for service may be made at the Company's local office either in person, or by telephone. The application for service is not complete until the applicant has fulfilled all applicable tariff eligibility requirements and complied with these rules. A separate application or contract shall be made for each class of service at each separate location.

In cases where unusual circumstances or equipment expense is necessary to furnish the service, the Company may require a contract for a minimum period of one (1) year.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President-- Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

- k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.
- l) Door Tag Fee. A charge may be assessed when the Company and the Customer agree to an appointment time for a service call at the Customer's premise, but the Customer fails to appear and the service order cannot be completed. (No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission.)

7. Customer Complaints to The Company

Upon complaint to the Company by a customer at the Company's office, by telephone or in writing, the Company shall make a prompt and complete investigation and advise the customer of its finding. The Company shall keep a record of all written complaints concerning its service. This record shall include:

- (a) The customer's name and address; (T)
- (b) The date and nature of the complaint; and (T)
- (c) The disposition of the complaint (T)

Records shall be maintained for two (2) years from the date of resolution of the complaint. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company shall provide written notice to the customer of his or her right to file a complaint with the Commission, and shall provide the customer with the mailing address, Web site address and telephone number of the Commission. If a telephonic is not resolved, the Company shall provide at least oral notice to the customer of his or her right to file a complaint with the Commission and the mailing address, Web site address and telephone number of the Commission.

8. Bill Adjustments

- a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President-- Rates and Regulatory Affairs

PRESENT **FOR ENTIRE SERVICE AREA**
P.S.C. NO. 1
Original SHEET No. 71

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 1

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Rules and Regulations

4. Billings

a) The following is an example of the monthly bills sent to the Company's residential customers:

ATMOS ENERGY
Customer Service: 1-800-393-0329
www.atmosenergy.com

Customer Name: JOHN DOE
Customer Number: 4003248
M/G Address: 845 E. WOODBRIDGE BLVD
MADISONVILLE KY 40349
Account Number: 4003248
Meter Serial Number: 432222
Billing Date: 6/30/2013

BILLING INFORMATION:	
PREVIOUS BALANCE	91.88
ADJUSTMENT TOTAL	-315.39
ADJUSTMENT GAS CHARGE (S)	-315.39
CURRENT GAS CHARGE TOTAL	23.81
CUSTOMER CHARGE	20.04
DISTRIBUTION CHARGE @ 0.00175000	2.89
GAS COST CHARGE @ 44.2275000	2.89
CURRENT CHARGE	-197.87
CREDIT BALANCE	-104.06

IMPORTANT MESSAGE: Our standard billing cycle is a GASLAP meter for every 12 months. Monthly bills are generated based on the meter reading. We will provide the meter reading and show you how to accurately estimate usage by setting an average amount for your daily usage factor. For more information on our latest billing, call us at 1-800-393-0329 or visit www.atmosenergy.com.

YOUR ACCOUNT SHOWS A CREDIT BALANCE

ATMOS ENERGY
Account Number: 4003248
M/G Address: 845 E. WOODBRIDGE BLVD
MADISONVILLE KY 40349

Thank you!
ATMOS ENERGY
P.O. BOX 20000
COLUMBUS, KY 40002

*** ACCOUNT HAS CREDIT BALANCE ***

- 1. Class of Service (Please See Sheet No. 7)
- 2. Present and last Preceding Meter Reading
- 3. Date of Present Reading
- 4. Number of Units Consumed
- 5. Meter Constant if Any - Not Applicable to Residential Services
- 6. Net Amount for Service Rendered
- 7. Any Adjustments
- 8. Gross Amount of Bill - Not Applicable to Residential Service
- 9. Date After Which a Penalty May Apply
- 10. Indicates an Estimated or Calculated Bill

Notes: Large Volume Commercial and Industrial Billing Will Display the Above Information but May be Presented in a Different Format.

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999).

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Rules and Regulations

b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.

c) The Company will monitor customers' usage at least quarterly by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.

The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 72

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 72

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

Rules and Regulations

- b) A conversion factor will be shown on the billing form when the basis of measurement for meter registration is different from the billing basis of measurement.
- c) The Company will read customer meters at least every two months, except during the months of November through April during which time meters will be read monthly unless prevented by reasons beyond the Company's control. However, customer-read meters shall be read by the Company at least once during each calendar year. Records shall be kept by the Company to insure that this information is available to Commission staff and any customer requesting this information. If, due to reasons beyond its control, the Company is unable to read a meter in accordance with this subsection, the Company shall record the date and time the attempt was made, if applicable, and the reason the Company was unable to read the meter.
- d) The gas consumed shall be measured by a meter or meters to be installed by the Company upon the customer's premises at a point most accessible or convenient for the Company. Except where multiple meters were installed at the Company's option each meter on the customer's premises shall be considered separately in calculating the amount of any bills. Meters include all measuring instruments and equipment.
- e) Monthly consumption of unmetered gas used for an outdoor gas light, as approved by the Company, will be calculated to be 2,000 cubic feet per month per mantle for upright mantles and for each pair of inverted mantles. On special models of gas lights where gas consumption is greater than those referred to above, the Company shall estimate the monthly consumption to the closest 100 cubic feet and bill customers that equal amount each month. Such consumption shall be billed under the appropriate rate applicable to the customer.
- f) Bills for gas service will be rendered monthly unless otherwise specified. Bills are due upon rendition and the past due date will be shown on the bill.

- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company shall notify the customer in writing:
 - 1. Within ten (10) days of removing the meter from service, that a usage investigation is being conducted and the reasons for the investigation; and
 - 2. Within ten (10) days upon completion of the investigation of the findings of the investigation.

If knowledge of a serious situation requires more expeditious notice, the Company shall notify the customer by the most expedient means available. If the meter shows an average meter error greater than two (2) percent fast or slow, the Company shall maintain the meter in question at a secure location under the Company's control, for a period of six (6) months from the date the customer is notified of the finding of the investigation and the time frame the meter will be secured by the Company or if the customer has filed a formal complaint pursuant to KRS 278.260, the meter shall be maintained until the proceeding is resolved. If a meter is tested and it is found necessary to make a refund or back bill a customer, the customer shall be notified in substantially the following form:

On _____, (date) _____, the meter bearing identification No. _____ installed in your building located at _____ (Street and Number) in _____ (city) was tested at _____ (on premises or elsewhere) and found to register _____ (percent fast or slow). The meter was tested on _____ (Periodic, Request, Complaint) test. Based upon these test results the utility will _____ (charge or credit) your account in the sum of \$ _____, which has been noted on your regular bill. If you desire a cash refund, rather than a credit to your account, of any amount overbilled, you shall notify this office in writing within seven (7) days of this notice.
- e) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.

9. Customer Request for Termination of Service

- a) Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
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Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 73

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 73

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Rules and Regulations
<p>g) When the Company is unable to read the meter after a reasonable effort, or where the meter fails to operate, the customer will be billed on an estimated basis at the average of three (3) immediately preceding months, or similar months of utilization, and the billing adjusted as necessary when the meter is read.</p>
<p>5. <u>Deposits</u></p> <p>a) The Company may require from any customer a minimum cash deposit or other guaranty to secure payment of bills, except from those customers qualifying for service reconnection under Section 12 of these Rules and Regulations. The amount of a cash deposit shall not exceed two-twelfths (2/12) of the estimated annual bill of a customer who is to be billed on a monthly basis, three-twelfths (3/12) where bills are rendered bimonthly, or four-twelfths (4/12) where bills are rendered quarterly. If actual usage data is available for the customer at the same or similar premises, the deposit amount shall be calculated using the customer's average bill for the most recent twelve (12) month period. If actual usage data is not available, the deposit amount shall be based on the average bills of similar customers and premises in the system.</p> <p>b) A deposit will be required from a customer or applicant who:</p> <ol style="list-style-type: none"> 1. Lacks a satisfactory credit or payment history. 2. Was previously terminated due to non-payment for natural gas service. 3. Is not the property owner (a renter of the premises to be served). 4. Is requesting service for a mobile home. <p>c) If a customer has been late on two (2) or more payments in the last twelve (12) months and does not have a deposit on file with the Company, the Company may require that a deposit be made.</p> <p>d) If a substantial change in usage has occurred, the Company may require that an additional deposit be made. No additional or subsequent deposit shall be required of residential customers whose payment record is satisfactory, unless the customer's classification of service changes.</p>

Rules and Regulations
<p>b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 63.</p> <p>c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name.</p>
<p>10. <u>Partial Payment and Budget Payment Plans</u></p> <p>a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.</p> <p>b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year.</p> <p>To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.</p> <p>c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.</p>

ISSUED: August 9, 2002.

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President -- Rates & Regulatory Affairs/Kentucky Division

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 15, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 74

PROPOSED

CASE NO. 2013-00148
FR_16(1)(b)(5) ATTACHMENT 1

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 74

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

Rules and Regulations

- e) The Company will issue to every customer from whom a deposit is collected a receipt of deposit. The receipt will show the name of the customer, location of the service or customer, account number, date, and amount of deposit. If the deposit amount changes, the Company will issue a new receipt of deposit to the customer.
- f) Except for Winter Hardship Reconnections (as provided by Section 12 of these Rules and Regulations) customer service may be refused or discontinued if payment of requested deposit is not made.
- g) Interest will accrue on all deposits at a rate prescribed by law, beginning on the date of deposit. Interest accrued will be refunded to the customer or credited to the customer's bill on an annual basis, except that the Company will not be required to refund or credit interest on deposits if the customer's bill is delinquent on the anniversary of the deposit date. If interest is paid or credited to the customer's bill prior to twelve (12) months from the date of deposits, the payment or credit shall be on a prorated basis. Upon termination of service, the deposit, any principal amounts, and interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

When a deposit is required from a customer it will be held for twelve (12) months, or until service is discontinued, unless one of the following has occurred: (a) service has been terminated for non-payment of services or (b) the customer has been late on two (2) or more payments in the last twelve (12) months.

6. Special Charges

The Company may make special nonrecurring charges, approved by the Commission, to recover customer-specific costs incurred to benefit specific customers. Listed below are the special charges included in the Company's tariff and a short description of the related service performed or action taken by the Company. See the Special Charges, Sheet No. 68 for the amount of the charge.

- a) Meter Set. A meter set charge may be assessed for a new service or re-set, or temporary service.
- b) Turn On. A turn on charge may be assessed for connecting service which has been terminated or idle at a given premises for reasons other than nonpayment of bills or violation of the Company or Commission regulations.

ISSUED: August 9, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999).
ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: October 1, 2002

Rules and Regulations

11. Company's Refusal or Termination of Service

- a) The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section:
 - 1) The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice.
 - 2) If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance.
 - 3) When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination.
 - 4) Except as provided in Section 16 of these Rules and Regulations, the Company will not be required to furnish new service to any person contracting for service who is indebted to the Company for service furnished or other tariffed charges until that person contracting for service has paid his indebtedness.
 - 5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.

DATE OF ISSUE May 13, 2013
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Month/Date/Year

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Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 75

PROPOSED

CASE NO. 2013-00148
FR_16(1)(b)(5) ATTACHMENT 1

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 75

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

- c) Read. A read charge may be assessed for the establishment of new service where only a meter read is required.
- d) Reconnect Delinquent Service. A reconnect delinquent service charge may be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Company or Commission regulations. Customers qualifying for service reconnection under Section 12 of these Rules and Regulations shall be exempt from reconnect charges.
- e) Seasonal Charge. A seasonal charge may be assessed when the customer's service has been disconnected at his request and at any time subsequently within (12) months is reconnected at the same or any other premises.
- f) After Hours Charge. An additional charge shall be applied to any special service activity, including reconnects for delinquent service, initiated at the customer's request outside normal business hours such as at night, on weekends or holidays. The Company shall advise the customer of the applicable after hours charge upon initiation of the service request and offer the customer the alternative to perform the requested activity during normal business hours, including reconnects for delinquent service, as a means to avoid the after hours charge.
- g) Special Meter Reading Charge. This charge may be assessed when a customer requests that a meter be reread and the second reading shows that the original reading was correct. No charge shall be assessed if the original reading was incorrect. This charge may also be assessed when a customer who reads his own meter fails to read the meter for three (3) consecutive months, and it is necessary for a Company representative to make a trip to read the meter.

(No such charge may be assessed until the amount of the charge is approved or otherwise accepted by the Commission).
- h) Meter Resetting Charge. A charge may be assessed for resetting a meter if the meter has been removed at the customer's request.
- i) Meter Test Charge. This charge may be assessed if a customer requests the meter be tested pursuant to Section 13 and 807 KAR 5:006, section 18, and the tests show the meter is not more than two (2) percent fast. No charge shall be made if the test shows the meter is more than two (2) percent fast.

Rules and Regulations

- 5) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt the person contracting for service from those provisions. However, the Company will not terminate service to any person contracting for service for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.

When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Health and Family Service (or its designee) to contact for possible assistance.
- 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.
- 8) The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission.
- 9) The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission In
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999).

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations	
<p>j) Returned Check Charge. A returned check charge may be assessed if a check accepted for payment of a Company bill is not honored by the customer's financial institution.</p> <p>k) Late Payment Charge. A late payment charge may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received will first be applied to the bill for services rendered. Additional penalty charges will not be assessed on unpaid penalty charges.</p> <p>7. <u>Customer Complaints to the Company</u></p> <p>Upon complaint to the Company by a customer at the Company's office, by telephone, or in writing, the Company will make a prompt and complete investigation and advise the complainant of its findings. If a written complaint or a complaint made in person at the Company's office is not resolved, the Company will provide written notice to the complainant of his right to file a complaint with the Commission, and will provide him with the address and telephone number of the Commission. If a telephone complaint is not resolved, the Company will provide at least oral notice to the complainant of his right to file a complaint with the Commission and the address and telephone number of the Commission.</p> <p>8. <u>Bill Adjustments</u></p> <p>a) If upon periodic test, request test, or complaint test, a meter in service is found to be more than two (2) percent fast, additional tests shall be made to determine the average error of the meter. The test will be made in accordance with Commission regulations applicable to the type of meter involved.</p>	

ISSUED: August 9, 2002 EFFECTIVE: October 1, 2002
(Issued by Authority of an Order of the Public Service Commission in Case No. 99-076 dated December 21, 1999).

ISSUED BY: William J. Senter Vice President -- Rates & Regulatory Affairs/Kentucky Division

Rules and Regulations	
<p>b) The Company will not terminate service to a customer if the following exist:</p> <p>1) If following receipt of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in arrears, service will not be terminated.</p> <p>2) Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 14 of these Rules and Regulations and the customer is meeting the requirements of the plan.</p> <p>3) Service will not be terminated for thirty (30) days beyond the termination date if a physician, registered nurse or public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity currently suffered by a resident living at the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed partial payment plan in accordance with Section 14 of this administrative regulation. The Company will not require a new deposit from a customer to avoid termination of service for a thirty (30) day period who presents to the Company a medical certificate certified in writing by a physician, registered nurse or public health officer. For customers presenting certificates under the provisions Section 15(3) and 16 of this administrative regulation, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring accounts to become current not later than the following October 15. The plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.</p> <p>c) The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Health and Family Service (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 130 percent of the poverty level, and the customer presents the certificate to the Company. Customers eligible for the certification from the Cabinet for Health and Family Service will have been issued a termination notice between November 1 and March 31. Certificates will be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer shall exhibit good faith in paying his indebtedness by making a present payment in accordance with his ability to do so. In addition, the customer shall agree to a repayment plan in accordance with Section 14 of this administrative regulation which will permit the customer to become current in the payment of his bill as soon as possible but not later than October 15. The Company will not require a new deposit from a customer to avoid termination of service for a thirty (30) period who presents a certificate to the Company certified by the Cabinet for Health and Family Services (or its designee) that the customer is eligible for the Cabinet's Energy Assistance Program or whose household income is at or below 130 percent of the poverty level.</p>	

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

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Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT
FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 77

PROPOSED
FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 77

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations
<p>b) If test results on a customer's meter show an average error greater than two (2) percent fast or slow, or if a customer has been incorrectly billed for any other reason, except in an instance where the Company has filed a verified complaint with the appropriate law enforcement agency alleging fraud or theft by a customer, the Company will immediately determine the period during which the error has existed and will recompute and adjust the customer's bill. The adjustment will provide either a refund to the customer or collect an additional amount of revenue from the underbilled customer. The Company will readjust the account based upon the period during which the error is known to have existed. If the period during which the error existed cannot be determined with reasonable precision, the time period will be estimated using such data as elapsed time since the last meter test, if applicable, and historical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the Company are unable to agree on an estimate of the time period during which the error existed, the Commission will determine the issue. In all instances of customer overbilling the customer's account will be credited or the overbilled amount refunded at the discretion of the customer within thirty (30) days after the final meter test results. The Company will not require customer repayment of any underbilling to be made over a period shorter than a period equal to the underbilling period.</p> <p>c) The Company will monitor customers' usage at least annually by comparing the volume against a high and low parameter. This parameter is based on the customer's usage from last month and the same billing period last year adjusted for weather conditions.</p> <p>The above procedures are designed to draw the Company's attention to unusual deviations in a customer's usage and provide reasonable means by which the Company can determine the reasons for the unusual deviation. If a customer's usage is unduly high and the deviation is not otherwise explained, the Company will test the customer's meter to determine whether the meter shows an average error greater than two (2) percent fast or slow.</p>

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Rules and Regulations
<p>12. <u>Winter Hardship Reconnection</u></p> <p>a) Notwithstanding the provisions of Section 14(4) of this administrative regulation to the contrary, the Company will reconnect service to a residential customer who has been disconnected for nonpayment of bills pursuant to Section 15(1)(f) of this administrative regulation prior to application for reconnection, and who applies for reconnection during the months from November 1 through March 31 if the customer or his agent:</p> <ol style="list-style-type: none"> 1) Presents a certificate of need from the Cabinet for Health and Family Services (or its designee), including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section. 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less. 3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted. In addition to payment of current charges, repayment schedules shall provide an option to the customer to select either one (1) payment of arrearages per month or more than one (1) payment of arrearages per month. 4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection. <p>b) A customer who is eligible for energy assistance under the Cabinet for Health and Family Services' guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 130 percent of the poverty level, may obtain a certificate of need from the Cabinet (or its designee) to be used in obtaining a service reconnection from the utility.</p> <p>c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Health and Family Services. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.</p> <p>d) Customers who are current in their payment plans under this section will not be disconnected</p>

DATE OF ISSUE May 13, 2013
Month/Date/Year

DATE EFFECTIVE June 13, 2013
Month/Date/Year

Issued by Authority of an Order of the Public Service Commission in
Case No. 2013-00148

ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 78
Canceling
Original SHEET No. 78

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 78

ATMOS ENERGY CORPORATION

Rules and Regulations

- d) If the Company's procedure for monitoring usage indicates that an investigation of a customer's usage is necessary, the Company will notify the customer in writing either during or immediately after the investigation of the reason for the investigation and of the findings of the investigation. If knowledge of a serious situation requires more expeditious notice, the Company will notify the customer by the most expedient means available.
- e) Customer accounts shall be considered to be current while a dispute is pending as long as the customer continues to make payments for the disputed period in accordance with historic usage or if that data is not available, the average usage of similar customer loads, and stays current on subsequent bills.
9. Customer's Request for Termination of Service
- a) Any customer desiring service termination or changed from one address to another shall give the Company at least three (3) working days notice in person, in writing, or by telephone, provided such notice does not violate contractual obligations or tariff provisions. The customer shall not be responsible for charges for service beyond the three (3) day notice period if the customer provides reasonable access to the meter during the notice period. If the customer notifies the Company of his request for termination by telephone, the burden of proof is on the customer to prove that service termination was requested if a dispute arises.
- b) Upon request that service be reconnected at any premises subsequent to the initial installation or connection to its service lines, the Company may charge the applicant a reconnect fee, as set out in the Miscellaneous Charges Rate, Sheet No. 68.
- c) The Company may "soft close" the account of any residential customer requesting service termination. Soft close is the closing of a residential customer's account in order to cease billing without physically disconnecting service to the premises in order to facilitate initiating service for the next residential customer at the same premises. The Company will advise the customer that service may be left on and will instruct the customer to lower all gas appliance thermostats. The Company will also advise the customer that if any gas appliances are to be removed, the line servicing the required appliance must be properly plugged or capped and that a qualified plumber should be contacted. The Company will continue to meter and read consumption at a premises under soft close in the normal manner as provided under Section 4 of these Rules and Regulations. Neither the customer terminating service nor the customer initiating service shall be liable for any gas metered while the premises is under soft close. Within 30 days of service under soft close, the account shall be physically disconnected, unless the Company enters into an agreement with a party responsible for the premises (such as a landlord, homeowner, real estate agent, etc.) moving the account to that party's name.

ISSUED: May 12, 2003

EFFECTIVE: June 1, 2003

ISSUED BY: Gary L. Smith

Vice President - Marketing & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

13. Request Tests

- a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate.
- b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.

15. Service Lines

When Company initiates service to a new Residential or Commercial Customer, Company will install, own, operate and maintain the service line at the premises of Residential and Commercial Customers, if such premises are not connected to a Company main by a service line. With respect to Residential and Commercial Customers that occupy premises already connected to a Company main by a service line, Company shall be responsible for operating and maintaining the service line from the main to the meter. The Company will own the service line from the main to the property line while the Customer will own the service line from the property line to the meter ("customer-owned service line"). When the Company determines that replacement of customer-owned service line is necessary, Company shall be responsible for installing and maintaining the service line from the main to the meter and shall thereafter own the service line from the main to the meter. If it becomes necessary for Company to replace a service line, Company shall use its best efforts to replace the line, during normal working hours and as soon as practical, after Company is made aware of the need for the replacement of the service line.

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 79
Canceling
Original SHEET No. 79

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 79

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Rules and Regulations

10. Partial Payment and Budget Payment Plans

a) The Company will negotiate and accept reasonable partial payment plans at the request of residential customers who have received a termination notice for failure to pay as provided in Section 11 of these Rules and Regulations, except that the Company is not required to negotiate a partial payment plan with a customer who is delinquent under a previous partial payment plan. Partial payment plans will be mutually agreed upon and subject to the conditions in this subsection and Section 11 of these Rules and Regulations. Partial payment plans which extend for a period longer than thirty (30) days shall be in writing and will advise customers that service may be terminated without additional notice if the customer fails to meet the obligations of the plan.

b) The Company has a budget plan available for the convenience of its customers. The plan is designed to help equalize payment for gas service over a period of twelve months. The budget payment plan amount will be determined based on historical or estimated usage and billing amounts. Levelizing adjustments will be made as frequently as each month. A customer may elect to enter the plan at any time during the year.

To be accepted as a budget customer, the account balance must be paid in total before the customer is put on budget billing. It is understood that this budget billing plan will continue until the customer notifies the Company in writing or by telephone to discontinue the plan or the customer defaults in payment of such plan.

c) For customers presenting certificates under the provision of Section 11 (c) and Section 12 of these Rules and Regulations, the Company will negotiate partial payment plans based upon the customer's ability to pay, requiring the accounts to become current not later than the following October 15. Such plans may include, but are not limited to, budget payment plans and plans that defer payment of a portion of the arrearage until after the end of the heating season through a schedule of unequal payments.

(C)

ISSUED: April 10, 2003

EFFECTIVE: May 2, 2003

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs/Kentucky Division

Rules and Regulations

16. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

17. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

18. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Company or having permission from the Company, shall turn the gas on or restore service.

19. Special Rules for Customers Served from Transmission Mains

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.

DATE OF ISSUE May 13, 2013
Month/Date/Year

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 80

PROPOSED

FOR ENTIRE SERVICE AREA
P.S.C. NO. 2
Original SHEET No. 80

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

Rules and Regulations

11. Company's Refusal or Termination of Service

- a) The Company may refuse or terminate service to a customer only under the following conditions, except as provided in subsections (b) and (c) of this section:
 - 1) The Company may terminate service for failure to comply with applicable tariffed rules or Commission regulations pertaining to that service. However, the Company will not terminate or refuse service to any customer for noncompliance with its tariffed rules or Commission regulations without first having made a reasonable effort to obtain customer compliance. After such effort by the Company, service may be terminated or refused only after the customer has been given at least ten (10) days written termination notice.
 - 2) If a dangerous condition relating to the Company's service, which could subject any person to imminent harm or result in substantial damage to the property of the Company or others, is found to exist on the customer's premises, the service will be refused or terminated without advance notice. The Company will notify the customer immediately in writing and, if possible, orally of the reasons for termination or refusal. However, if the dangerous condition, such as gas piping or a gas-fired appliance, can be effectively isolated or secured from the rest of the system, the Company may discontinue service only to the affected piping or appliance.
 - 3) When a customer refuses or neglects to provide reasonable access to the premises for installation, operation, meter reading, maintenance or removal of utility property, the Company may terminate or refuse service. Such action will be taken only when corrective action negotiated between the Company and the customer has failed to resolve the situation and after the customer has been given at least ten (10) days written notice of termination.
 - 4) Except as provided in Section 12 of these Rules and Regulations, the Company will not be required to furnish new service to any customer who is indebted to the Company for service furnished or other tariffed charges until that customer has paid his indebtedness.

- b) An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
- e) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

20. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 29 in these Rules and Regulations.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President -- Rates & Regulatory Affairs/Kentucky Division

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Month/Date/Year

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Month/Date/Year

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ISSUED BY /s/ Mark A. Martin
Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 81

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 81

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations

- 5) The Company may refuse or terminate service to a customer if the customer does not comply with state, municipal or other codes, rules and regulations applying to such service. The Company may terminate service only after ten (10) days written notice is provided, unless ordered to terminate immediately by a governmental official.
- 6) Company may terminate service at point of delivery for nonpayment of charges incurred for utility service at that point of delivery. Failure to receive a bill does not exempt a customer from those provisions. However, the Company will not terminate service to any customer for nonpayment of bills for any tariffed charge without first having mailed or otherwise delivered an advance termination notice.

When the Company is proposing to terminate customer service for nonpayment it will mail or otherwise deliver to that customer ten (10) days written notice of intent to terminate. Under no circumstances will service be terminated before twenty-seven (27) days after the mailing date of the original unpaid bill. The termination notice to residential customers will include written notification to the customer of the existence of local, state, and federal programs providing for the payment of utility bills under certain conditions, and of the address and telephone number of the Department of Community-Based Services of the Cabinet for Families and Children to contact for possible assistance.

- 7) The Company may terminate service to a customer without advance notice if it has evidence that a customer has obtained unauthorized service by illegal use or theft. Within twenty-four (24) hours after such termination, the Company will send written notification to the customer of the reasons for termination or refusal of service upon which the Company relies, and of the customer's right to challenge the termination by filing a formal complaint with the Commission. This right of termination is separate from and in addition to any other legal remedies which the Company may pursue for illegal use or theft of service. The Company will not be required to restore service until the customer has complied with all tariffed rules of the Company and laws and regulations of the Commission.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

Rules and Regulations

21. Customer's Equipment and Installation

- a) In addition to the customer-owned service line, if any, the customer shall furnish, install and maintain at his expense the necessary piping downstream from the meter, including but not limited to house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specification of all local, state and national codes and regulations applicable to his specific usage and occupancy.
- b) All of the piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all time in a good, safe and serviceable condition.
- c) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- d) The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's piping downstream of the meter including but not limited to house piping, connections and appliances, or for the customer's failure to properly and safely install, operate and maintain same.

22. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgment of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

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P.S.C. NO. 1
Original SHEET No. 82

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 82

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations	
8)	The termination notice requirements of this subsection shall not apply if termination notice requirements to a particular customer or customers are otherwise dictated by the terms of a special contract between the Company and the customer which has been approved by the Commission.
9)	The Company reserves the right to refuse or to defer full service to an applicant where the existing mains are inadequate to serve the applicant's requirements without adversely affecting the service to customers already connected and being served.
b)	The Company will not terminate service to a customer if the following exist: <ol style="list-style-type: none"> 1) If following receipt of a termination notice for nonpayment, but prior to the actual termination of service, there is delivered to the Company payment of the amount in arrears, service will not be terminated. 2) Service will not be terminated for nonpayment if the customer and the Company have entered into a partial payment plan in accordance with Section 10 of these Rules and Regulations and the customer is meeting the requirements of the plan. 3) Service will not be terminated for nonpayment for thirty (30) days beyond the termination date if a doctor, registered nurse, or a public health officer certifies in writing that termination of service will aggravate a debilitating illness or infirmity on the affected premises. The Company may refuse to grant consecutive extensions for medical certificates past the original thirty (30) days unless the certificate is accompanied by an agreed upon partial payment plan per Section 10 (c) of these Rules and Regulations. The Company will not require a new deposit from a customer who presents to the Company a medical certificate certified in writing by a doctor, registered nurse, or public health official.

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

Rules and Regulations	
23.	<u>Protection of Company's Property</u> All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.
24.	<u>Customer's Liability</u> The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.
25.	<u>Notice of Escaping Gas or Unsafe Conditions</u> Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises. No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee. The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.
26.	<u>Special Provisions - Large Volume Customers</u> Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 83

PROPOSED FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 83

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

ATMOS ENERGY CORPORATION

Rules and Regulations
<p>c) The Company will not terminate service for thirty (30) days beyond the termination date if the Kentucky Cabinet for Families and Children (or its designee) certifies in writing that the customer is eligible for the Cabinet's Energy Assistance Program or household income is at or below 110 percent of the poverty level, and the customer presents such certificate to the Company. Customers eligible for such certification from the Cabinet for Families and Children will have been issued a termination notice between November 1 and March 31. Certificates shall be presented to the Company during the initial ten (10) day termination notice period. As a condition of the thirty (30) day extension, the customer will exhibit good faith in paying his indebtedness by making a payment in accordance with his ability to do so. In addition, the customer will agree to a repayment plan in accordance with Section 10 (c) of these Rules and Regulations which will permit the customer to become current in the payment of his bill as soon as possible but no later than October 15. The Company will not require a new deposit from a customer who presents a certificate to the Company, certified by the Kentucky Cabinet for Families and Children (or its designee), that the customer is eligible for the Cabinet's Energy Assistance Program or whose household is at or below 110 percent of the poverty level.</p>
<p>12. Winter Hardship Reconnection</p> <p>a) Notwithstanding the provision of 807 KAR 5-006 section 13 (4) to the contrary, the Company shall reconnect service to a residential customer who has been disconnected for nonpayment of bills and who applies for such reconnection during the months from November through March if the customer or his agent:</p> <ol style="list-style-type: none"> 1) Presents a certificate of need from the Cabinet for Families and Children, Department for Community-Based Services, including a certificate that a referral for weatherization services has been made in accordance with subsection (c) of this section. 2) Pays one-third (1/3) of his outstanding bill or \$200, whichever is less.

ISSUED: August 9, 2012

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President -- Rates & Regulatory Affairs/Kentucky Division

Rules and Regulations
<p>27. Exclusive Service</p> <p>Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.</p> <p>The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.</p>
<p>28. Point of Delivery Gas</p> <p>The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer-owned service line, if any, or the outlet of the meter, whichever is nearest the delivery main of the Company.</p>
<p>29. Distribution Main Extensions</p> <p>a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:</p> <ol style="list-style-type: none"> 1) The existing main is of sufficient capacity to properly supply the additional customer(s); 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and, 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

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Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT
FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 84

PROPOSED
FOR ENTIRE SERVICE AREA
P.S.C. No. 2
Original SHEET No. 84

ATMOS ENERGY CORPORATION

Rules and Regulations	
<p>3) Agrees to a repayment schedule which would cause the customer to be current in the payment of his bill, as soon as possible but no later than October 15. However, if, at the time of application for reconnection, the customer has an outstanding bill in excess of \$600 and agrees to a repayment plan that would pay current charges and makes a good faith reduction in the outstanding bill consistent with his ability to pay, then such plan will be accepted.</p> <p>4) The Company will not require a new deposit from a customer whose service is reconnected due to paragraphs 1, 2 or 3 of this subsection.</p> <p>b) Federal and stateside energy assistance programs are administered by the Kentucky Cabinet for Families and Children, Department for Community-Based Services. A customer who is eligible for energy assistance under the Department's guidelines or is certified as being in genuine financial need, which is defined as any household with gross income at or below 110 percent of the poverty level, may obtain a certificate of need from the Department to be used in obtaining a service reconnection from the Company.</p> <p>c) Customers obtaining a certificate of need under this section will agree to accept referral to and utilize weatherization services which are administered by the Cabinet for Families and Children. The provisions and acceptance of weatherization services is contingent on the availability of funds and other program guidelines. Weatherization services include, but are not limited to, weather stripping, insulation, and caulking.</p> <p>d) Customers who are current in their payment plans under this section will not be disconnected.</p> <p>13. Request Tests</p> <p>a) The Company will make a test of any meter upon written request of any customer if the request is not made more frequently than once each twelve (12) months. The customer will be given the opportunity to be present at the requested test. If the test shows that the meter was not more than two (2) percent fast, the Company may make a reasonable charge for the test. The amount of the charge will be equal to the reconnect charge shown on Miscellaneous Charges Rate, Sheet No. 68.</p>	

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter Vice President - Rates & Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations	
<p>b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.</p> <p>c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgment so dictate, provided like extensions are made for other customers or subscribers under similar conditions.</p> <p>30. Service Line Extensions</p> <p>When the length of a service line is 100 feet or less, and the customer has agreed to use natural gas as its major source of energy, Company will assess no charge for the service line installation. A customer's major source of energy is defined as its primary energy source for heating the premises. If the Customer will not be using natural gas as its major energy source, the Customer may be required to contribute a portion of the cost of the service line in the form of a contribution in aid of construction. This amount will vary depending upon the installed appliances but will not exceed the Company's annual average cost of a service line. When the length of a service line exceeds the 100 feet, Company may require Customer to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service line beyond the 100 feet.</p>	

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 85
Canceling
Original SHEET No. 85

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 85

ATMOS ENERGY CORPORATION

Rules and Regulations
<p>b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.</p>
<p>14. Access to Property</p> <p>The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.</p>
<p>15. Service Lines</p> <p>When Company initiates service to a new Residential or Commercial Customer, Company will install, own, operate and maintain the service line at the premises of Residential and Commercial Customers, if such premises are not connected to a Company main by a service line. With respect to Residential and Commercial Customers that occupy premises already connected to a Company main by a service line, Company shall be responsible for operating and maintaining the service line from the main to the meter. The Company will own the service line from the main to the property line while the Customer will own the service line from the property line to the meter ("customer-owned service line"). When the Company determines that replacement of customer-owned service line is necessary, Company shall be responsible for installing and maintaining the service line from the main to the meter and shall thereafter own the service line from the main to the meter. If it becomes necessary for Company to replace a service line, Company shall use its best efforts to replace the line, during normal working hours and as soon as practical, after Company is made aware of the need for the replacement of the service line.</p>

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

EFFECTIVE: June 1, 2010

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations
<p>31. Municipal Franchise Fees</p> <p>As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 31.</p> <p>The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.</p>
<p>32. Continuous or Uniform Service</p> <p>The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.</p> <p>The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.</p>

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 86
Canceling
Original SHEET No. 86

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 86

ATMOS ENERGY CORPORATION

Rules and Regulations	
<p>16. <u>Assignment of Contract</u></p> <p>The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.</p> <p>When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.</p> <p>17. <u>Renewal of Contract</u></p> <p>If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.</p> <p>18. <u>Turning Off Gas Service and Restoring Same</u></p> <p>The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Company or having permission from the Company, shall turn the gas on or restore service.</p> <p>19. <u>Special Rules for Customers Served from Transmission Mains</u></p> <p>In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:</p> <p>a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.</p>	<p>(T)</p> <p>(T)</p> <p>(T)</p> <p>(T)</p>

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Rules and Regulations	
<p>33. <u>Measurement Base</u></p> <p>The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.</p> <p>34. <u>Character of Service</u></p> <p>The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.</p> <p>35. <u>Curtalement Order</u></p> <p>In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.</p> <p>a) <u>Definitions:</u></p> <p>Residential – Service to customers for residential purposes including housing complexes and apartments.</p> <p>Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.</p> <p>Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.</p>	

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Signature of Officer

TITLE Vice President – Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 87
Canceling
Original SHEET No. 87

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 87

ATMOS ENERGY CORPORATION

Rules and Regulations	
b)	An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
c)	All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
d)	Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.
e)	The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
f)	The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
g)	Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.
20. Owners Consent	
<p>In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.</p> <p>The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 29 in these Rules and Regulations.</p>	

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ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations	
b)	Priorities of Curtailment:
	Sales Service
	The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.
	<u>High Priority</u>
Priority 1.	Residential and services essential to the public health where no alternate fuel exists (Rate G-1).
Priority 2.	Small commercials less than 50 Mcf per day (Rate G-1).
Priority 3.	Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1).
Priority 4.	Industrials served under Rate G-1.
	<u>Low Priority</u>
Priority 5.	Customers served under Rates G-2 other than boilers included in Priority 6.
Priority 6.	Boiler loads shall be curtailed in the following order (Rates G-2). A - Boilers over 3,000 Mcf per day. B - Boilers between 1,500 Mcf and 3,000 Mcf per day. C - Boilers between 300 Mcf and 1,500 Mcf per day.
Priority 7.	Imbalance sales service under Rate T-3 and Rate T-4.
Priority 8.	Flex sales transactions.

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Month/Date/Year

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 88
Canceling
Original SHEET No. 88

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 88

ATMOS ENERGY CORPORATION

Rules and Regulations	
21	<u>Customer's Equipment and Installation</u>
a)	In addition to the customer-owned service line, if any, the customer shall furnish, install and maintain at his expense the necessary piping downstream from the meter, including but not limited to house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specification of all local, state and national codes and regulations applicable to his specific usage and occupancy.
b)	All of the piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all time in a good, safe and serviceable condition.
c)	The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
d)	The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's piping downstream of the meter including but not limited to house piping, connections and appliances, or for the customer's failure to properly and safely install, operate and maintain same.
22.	<u>Company's Equipment and Installation</u>
	The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

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Rules and Regulations	
	The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.
	If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.
	<u>Transportation Service</u>
	Transportation services will be curtailed under the following conditions:
	1 - Due to capacity constraints on the Company's system.
	2 - Due to capacity constraints on the transporter's system.
	3 - During temporary gas supply emergency on the Company's system.
	4 - When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.
a)	Penalty for Unauthorized Overruns
	In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.
	In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.
	The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company
b)	Discontinuance of Service
	The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order

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Month/Date/Year

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Signature of Officer

TITLE Vice President -- Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 89
Canceling
Original SHEET No. 89

PROPOSED

FOR ENTIRE SERVICE AREA
PSC KY. No. 2
Original SHEET No. 89

ATMOS ENERGY CORPORATION

ATMOS ENERGY CORPORATION
(NAME OF UTILITY)

Rules and Regulations	
23. <u>Protection of Company's Property</u>	
All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.	(T)
24. <u>Customer's Liability</u>	
The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.	(T)
25. <u>Notice of Escaping Gas or Unsafe Conditions</u>	
Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.	(T)
No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.	
The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.	
26. <u>Special Provisions - Large Volume Customers</u>	
Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.	(T)

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(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Rules and Regulations
36. General Rules
No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.
The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.
These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

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Signature of Officer

TITLE Vice President - Rates and Regulatory Affairs

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 90
Canceling
Original SHEET No. 90

ATMOS ENERGY CORPORATION

Rules and Regulations

27. Exclusive Service

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

28. Point of Delivery of Gas

The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection into the customer-owned service line, if any, or the outlet of the meter, whichever is nearest the delivery main of the Company.

29. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
- 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

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P.S.C. NO. 1
First Revised SHEET No. 91
Canceling
Original SHEET No. 91

ATMOS ENERGY CORPORATION

Rules and Regulations

- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.
- c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

30. Service Line Extensions

When the length of a service line is 100 feet or less, and the customer has agreed to use natural gas as its major source of energy, Company will assess no charge for the service line installation. A customer's major source of energy is defined as its primary energy source for heating the premises. If the Customer will not be using natural gas as its major energy source, the Customer may be required to contribute a portion of the cost of the service line in the form of a contribution in aid of construction. This amount will vary depending upon the installed appliances but will not exceed the Company's annual average cost of a service line. When the length of a service line exceed the 100 feet, Company may require Customer to contribute toward the cost of the service line installation an amount equal to the estimated cost per foot for each lineal foot of service line beyond the 100 feet.

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P.S.C. NO. 1
First Revised SHEET No. 92
Canceling
Original SHEET No. 92

ATMOS ENERGY CORPORATION

Rules and Regulations

31. Municipal Franchise Fees

(T)
As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 31.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

32. Continuous or Uniform Service

(T)
The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

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First Revised SHEET No. 93
Canceling
Original SHEET No. 93

ATMOS ENERGY CORPORATION

Rules and Regulations

33. Measurement Base

(T)

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

34. Character of Service

(T)

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

35. Curtailment Order

(T)

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) Definitions:

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

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ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 94
Canceling
Original SHEET No. 94

ATMOS ENERGY CORPORATION

Rules and Regulations

b) Priorities of Curtailment:

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1)
- Priority 4. Industrials served under Rate G-1.

Low Priority

- Priority 5. Customers served under Rates G-2 other than boilers included in Priority 6.
- Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2).
 - A – Boilers over 3,000 Mcf per day.
 - B – Boilers between 1,500 Mcf and 3,000 Mcf per day.
 - C – Boilers between 300 Mcf and 1,500 Mcf per day.
- Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.
- Priority 8. Flex sales transactions.

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 95

Canceling

Original SHEET No. 95

ATMOS ENERGY CORPORATION

Rules and Regulations

The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.

If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.

Transportation Service

Transportation services will be curtailed under the following conditions:

- 1 - Due to capacity constraints on the Company's system.
- 2 - Due to capacity constraints on the transporter's system.
- 3 - During temporary gas supply emergency on the Company's system.
- 4 - When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 96

Canceling

Original SHEET No. 96

ATMOS ENERGY CORPORATION

Rules and Regulations

a) **Penalty for Unauthorized Overruns**

In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.

In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

b) **Discontinuance of Service**

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

PRESENT FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 97
Canceling
Original SHEET No. 97

ATMOS ENERGY CORPORATION

Rules and Regulations

36. General Rules

No agent, representative or employee of the Company has the authority to make any promise, agreement or representative, not incorporated in or provided for by the Rules and Regulations of the Public Service Commission of Kentucky or of this Company. Neither, has any agent, representative or employee of the Company any right or power to amend, modify, alter or waive any of the said Rules and Regulations, except as herein provided.

The Company reserves the right to amend or modify its Rules and the Regulations or to adopt such additional Rules and Regulations as the Company deems necessary in the proper conduct of its business, subject to the approval of the Public Service Commission of Kentucky.

These Rules and Regulations or Terms and Conditions of Service replace and supersede all previous Rules and Regulations or Terms and Conditions under which the Company has previously supplied gas service.

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(1)(b)(6)
Page 1 of 1

REQUEST:

- (1) Each application requesting a general adjustment in existing rates shall:
 - (b) Include:
 - 6. A statement that customer notice has been given in compliance with subsections (3) and (4) of this section with a copy of the notice.

RESPONSE:

The customer notice has been prepared in compliance with FR 16(3) and FR 16(4) and a copy is attached to the Company's response to FR 16(4).

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(2)(a)-(c)
Page 1 of 1

REQUEST:

- (2) Notice of intent. A utility with gross annual revenues greater than \$5,000,000 shall notify the commission in writing of intent to file a rate application at least thirty (30) days, but not more than sixty (60) days, prior to filing its application.
- (a) The notice of intent shall state if the rate application will be supported by a historical test period or a fully forecasted test period.
 - (b) Upon filing the notice of intent, an application may be made to the commission for permission to use an abbreviated form of newspaper notice of proposed rate increases provided the notice includes a coupon that may be used to obtain a copy from the applicant of the full schedule of increases or rate changes.
 - (c) The applicant shall also transmit by electronic mail a copy of the notice in a portable document format to the Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov.

RESPONSE:

- a) Please see attachment FR_16(2)(a)-(c)_Att1 for a copy of the Notice of Intent, which was filed with the Commission on April 11, 2013.
- b) Not applicable.
- c) A copy of the notice was electronically mailed to the Attorney General's Office on April 11, 2013.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(2)(a)-(c)_Att1 - Notice of Intent.pdf, 1 Page.

JOHN N. HUGHES
ATTORNEY AT LAW
PROFESSIONAL SERVICE CORPORATION
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

RECEIVED

APR 11 2013

PUBLIC SERVICE
COMMISSION

TELEPHONE: (502) 227-7270 JNHUGHES@fewpb.net

April 11, 2013

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation

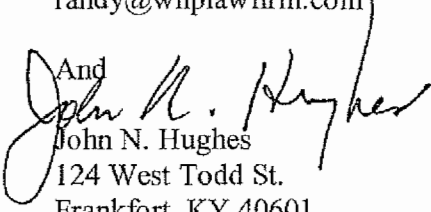
Dear Mr. Derouen:

Atmos Energy Corporation gives notice that it intends to file a general rate case no sooner than 30 days from today based on a future test year. A PDF copy of this notice has been served on the Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov.

Submitted By:

Douglas Walther
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincoln Centre
Dallas, TX 75240
972-855-3102
Douglas.Walther@atmosenergy.com

Mark R. Hutchinson
Wilson, Hutchinson and Poteat
611 Frederica St.
Owensboro, KY 42301
270 926 5011
randy@whplawfirm.com

And

John N. Hughes
124 West Todd St.
Frankfort, KY 40601
502 227 7270
jnhughes@fewpb.net

Attorneys for Atmos Energy Corporation

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(3)(b)(3)
Page 1 of 1

REQUEST:

- (3) Manner of notification.
 - (b) An applicant that has more than twenty (20) customers and is not a sewage utility shall post at its place of business a sheet containing the information required by subsection (4) of this section and shall:
 - 3. Publish notice once a week for three (3) consecutive weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made by the date the application is filed.

RESPONSE:

Please see the Company's response to FR 16(4) for a copy of the notice. The notice is being published in local newspapers within the Atmos Energy service areas.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(4)(a)-(h)
Page 1 of 2

REQUEST:

- (4) Notice Requirements. Each notice shall contain the following information:
- (a) The present rates and proposed rates for each customer class to which the proposed rates will apply;
 - (b) The amount of the change requested in both dollar amounts and percentage change for customer classification to which the proposed rate change will apply;
 - (c) The amount of the average usage and the effect upon the average bill for each customer class to which the proposed rate change will apply, except for local exchange companies, which shall include the effect upon the average bill for each customer class for the proposed rate change in basic local service;
 - (d) A statement that the rates contained in this notice are the rates proposed by (name of utility) but that the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice;
 - (e) A statement that a corporation, association, or person may within thirty (30) days after the initial publication or mailing of notice of the proposed rate changes, submit a written request to intervene to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602 that establishes the grounds for the request including the status and interest of the party, and states that intervention may be granted beyond the thirty (30) day period for good cause shown;
 - (f) A statement that written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site;
 - (g) A statement that a person may examine this filing and any other documents the utility has filed with the Public Service Commission at the offices of (the name of the utility) located at (the utility's address) and on the utility's Web site at (the utility's Web site address), if the utility maintains a public Web site; and
 - (h) A statement that this filing and any other related documents can be found on the Public Service Commission's Web site at <http://psc.ky.gov/>.

RESPONSE:

Please see attachment FR_16(14)(a-h)_Att1 for the public notice.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(4)(a)-(h)
Page 2 of 2

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(4)(a-h)_Att1 - Public Notice.pdf,
6 Pages.

Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4256	Per/Mcf	\$5.5300	Per/Mcf	\$0.1050	1.94%
Over 15,000 Mcf per month	\$5.2056	Per/Mcf	\$5.2700	Per/Mcf	\$0.0640	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						

Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6870	Per Mcf	\$0.7920	Per Mcf	\$0.1050	15.28%
Over 15,000 Mcf per month	\$0.4670	Per Mcf	\$0.5310	Per Mcf	\$0.0640	13.7%
Rate T-4, Firm						
Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1930	Per Mcf	\$1.6320	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8800	Per Mcf	\$0.0449	5.38%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in test required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required						

Reconnect delinquent service	\$39.00	\$39.00	\$0.00	0.0%
Reconnect service off temporarily at customer request				
Termination or field collection charge				
Meter test charge	\$20.00	\$20.00	\$0.00	0.0%
Optional facilities for Electronic Flow Measurement				
Class 1 EFM	\$75.00	\$75.00	\$0.00	0.0%
Class 2 EFM	\$175.00	\$175.00	\$0.00	0.0%
Seasonal Charge	\$65.00	\$65.00	\$0.00	0.0%
Returned Check charge	\$25.00	\$25.00	\$0.00	0.0%
Late payment charge (G-1 only)	5%	5%	\$0.00	0.0%
Read meter	\$12.00	\$12.00	\$0.00	0.0%
Special meter reading charge	No charge	No charge		
Door Tag Fee	\$0.00	\$10.00	\$10.00	
¹ Mcf = 1,000 cubic feet				

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.

- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 807 KAR 5:006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 8.6% with increases of approximately \$8,303,791 or 8.98% for residential consumers, and \$2,996,879 or 8.07% for commercial consumers, and approximately \$181,500 or 4.25% for industrial consumers. Charges from other gas revenue will increase \$97,171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.98%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below:

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 685-8000
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303

Atmos Energy
449 Whirlaway Drive
Danville, KY 40422

Atmos Energy
638 W. Broadway
Madisonville, KY 42431

Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101

Atmos Energy
1833 E 9th Street
Hopkinsville, KY 42240

Atmos Energy
3034 Parker Street
Paducah, KY 42003

Atmos Energy
200 N Broadway
Glasgow, KY 42141

Atmos Energy
410 E Main Street
Campbellsville, KY 42718

Atmos Energy
105 Hudson Blvd
Shelbyville, KY 40065

Atmos Energy
900 Commonwealth Drive
Mayfield, KY 42066

Atmos Energy
307 Marion Road
Princeton, KY 42445

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940
www.psc.ky.gov

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(5)(a)
Page 1 of 1

REQUEST:

- (5) Proof of notice. An applicant shall file with the commission no later than forty-five (45) days from the date of the initial filing:
 - (a) If its notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice;

RESPONSE:

Affidavits from the publishers will be furnished to the Commission within 45 days of submission of the application.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(6)(a) & (b)
Page 1 of 1

REQUEST:

- (6) Additional notice requirements. In addition to the notice requirements established in subsection (4) of this section:
- (a) A utility shall post a sample copy of the required notification at its place of business no later than the date on which the application is filed and shall not remove the notification until issuance of a final order from the commission establishing the utility's approved rates; and
 - (b) A utility that maintains a public web site shall, within seven (7) days of filing an application, post a copy of the public notice as well as a hyperlink to its filed application on the commission's Web site and shall not remove the notification until issuance of a final order from the commission establishing the utility's approved rates.

RESPONSE:

A sample of the notice will be posted upon filing of the application at all of Atmos Energy's public office locations in Kentucky. A copy of the public notice as well as a hyperlink to Atmos Energy's filed application on the Commission's website will be posted on Atmos Energy's public website upon filing of the application.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(8)
Page 1 of 1

REQUEST:

- (8) Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300.

RESPONSE:

Atmos Energy will publish the notice of hearing(s) in newspaper(s) within our service area scheduled by the Commission in compliance with KRS 424.300 upon notification of said hearing(s) by the Commission.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(11)(a)
Page 1 of 1

REQUEST:

- (11) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
 - (a) The financial data for the forecasted period shall be presented in the form of pro forma adjustments to the base period.

RESPONSE:

Please see the Company's response to FR 16(13)(d).

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(11)(b)
Page 1 of 1

REQUEST:

- (11) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
 - (b) Forecasted adjustments shall be limited to the twelve (12) months immediately following the suspension period.

RESPONSE:

This requirement has been satisfied throughout the filing.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(11)(c)
Page 1 of 1

REQUEST:

- (11) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
 - (c) Capitalization and net investment rate base shall be based on a thirteen (13) month average for the forecasted period.

RESPONSE:

The capitalization and net investment rate base are based on a thirteen (13) month average for the forecasted period.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(11)(f)
Page 1 of 1

REQUEST:

- (11) All applications requesting a general adjustment in rates supported by a fully forecasted test period shall comply with the requirements established in this subsection.
- (f) The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.

RESPONSE:

Please see attachment FR_16(11)(f)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(11)(f)_Att1 - Reconciliation.pdf, 1 Page.

Atmos Energy Corporation, KY
Case No. 2013-00148
Reconciliation of Forecasted Test Year Rate Base to Kentucky Capital
Forecasted test year ended November 30, 2014

Schedule FR 16(11)(f)

Line No.	Description	Test Period Rate Base as filed 13 mo avg	Rate Base November 30, 2014	Adj from 13 month average	Rate Making Adjustments	November 30, 2014 Balance Sheet
1	Gross Plant	445,835,433	465,470,506	19,635,073	2,506,849	467,977,356
2	Accumulated Deprec.	(166,889,761)	(172,093,025)	(5,203,264)	-	(172,093,025)
3	CWIP	8,541,792	8,541,792	-	132,336	8,674,127
4						
5	Cash Working Capital	3,337,211	3,337,211	-	(3,337,211)	-
6	Materials & Supplies	58,851	154,232	95,381	-	154,232
7	Storage Gas	9,415,216	25,257,953	15,842,737	-	25,257,953
8	Prepayments	1,254,362	1,403,761	149,398	-	1,403,761
9						
10	Customer Advances	(2,745,576)	(2,745,210)	366	-	(2,745,210)
11	Deferred inc. tax	(45,893,236)	(47,731,363)	(1,838,127)	(13,480,198)	(61,211,561)
12						
13	Total	252,914,292	281,595,856	28,681,564	(14,178,224)	267,417,632
14						
15	Assets not in Rate Base					
16	Cash & temporary investments					1,146,359
17	Gas plant acquisition					1,240,270
18	Account receivable					26,027,886
19	Other current assets (except prepaids)					(387,626)
20	Deferred debits					10,202,576
21	Liabilities & Deferrals not in Rate Base					
22	Current Liabilities (excl. Notes Payable)					(43,320,092)
23	Deferred Credits (excl. Customer Advances)					(9,689,423)
24						
25	Total Capitalization (net of intercompany balances)					252,637,582

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(b)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (b) The utility's most recent capital construction budget containing at a minimum a three (3) year forecast of construction expenditures;

RESPONSE:

Please see attachment FR_16(12)(b)_Att1 for Atmos Energy Kentucky's capital budget for Fiscal Years 2013, 2014, 2015 and 2016.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(b)_Att1 - Capital Budget.pdf, 1 Page.

**Atmos Energy Corporation, KY
Capital Budget Forecast and Test Year Calculation**

Line #	Acct #	Test Year December 2013 Through November 2014						Fiscal Year 2015	Fiscal Year 2016
		Fiscal Year 2013	Fiscal Year 2014	FY2014 Part	FY2015 Part	Test Year			
1	35200-Wells	1,234,231	601,844	512,335	93,985	606,319	631,936	663,533	
2	36701-Mains - Steel	1,851	3,172	2,700	495	3,196	3,331	3,497	
3	37400-Land and Land Rights	65,834	39,342	33,491	6,144	39,635	41,309	43,375	
4	37500-Structures and Improvements	3,260	5,648	4,808	882	5,690	5,931	6,227	
5	37600-Mains - Cathodic Protection	256,905	175,370	149,288	27,386	176,674	184,138	193,345	
6	37601-Mains - Steel	7,639,874	8,284,441	7,052,337	1,293,710	8,346,047	8,698,664	9,133,597	
7	37602-Mains - Plastic	12,601,011	19,323,071	15,765,838	3,668,080	19,433,918	20,289,225	21,303,686	
8	37800-Meas. & Reg. Sta. Eq-General	383,499	265,282	225,828	41,427	267,255	278,546	292,474	
9	37900-Meas. & Reg. - City Gate	214,935	147,545	125,601	23,041	148,642	154,922	162,668	
10	38000-Services	6,770,836	7,061,992	5,821,516	1,283,850	7,105,366	7,415,091	7,785,846	
11	38100-Meters	2,836,467	3,840,248	2,975,269	277,372	3,252,640	4,032,261	4,233,874	
12	38200-Meter Installations	916,917	631,250	537,367	98,577	635,944	662,812	695,953	
13	38300-House Regulators	264,715	166,709	141,915	26,034	167,949	175,045	183,797	
14	38500-Ind. Meas. & Reg. Sta. Equip	50,983	34,201	29,115	5,341	34,455	35,911	37,707	
15	39000-Structures & Improvements	184,819	2,862,570	1,639,813	25,648	1,665,461	3,005,698	3,155,983	
16	39100-Office Furniture & Equipment	13,084	22,419	19,085	3,501	22,586	23,540	24,717	
17	39400-Tools, Shop, & Garage Equip.	73,166	65,536	55,789	10,234	66,023	68,813	72,254	
18	39800-Miscellaneous Equipment	52,434	72,037	61,324	11,249	72,573	75,639	79,421	
19	39906-Other Tang. Prop./PC Hardware	289,693	264,241	224,942	41,264	266,206	277,453	291,326	
20	Total Atmos Energy Corporation, KY	\$ 33,854,513	\$ 43,866,920	\$ 35,378,360	\$ 6,938,220	\$ 42,316,580	\$ 46,060,266	\$ 48,363,279	

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Line #	By Category	Test Year December 2013 Through November 2014						Fiscal Year 2015	Fiscal Year 2016
		Fiscal Year 2013	Fiscal Year 2014	FY2014 Part	FY2015 Part	Test Year			
24	Equipment	504,399	529,619	105,104	445,741	550,845	556,100	583,905	
25	Growth	3,719,012	3,904,963	3,113,931	830,584	3,944,515	4,100,211	4,305,222	
26	Information Technology	103,056	108,209	40,345	71,257	111,603	113,620	119,301	
27	Pipeline Integrity	-	-	-	-	-	-	-	
28	Public Improvements	863,887	907,081	702,499	214,811	917,310	952,435	1,000,057	
29	Structures	250,809	2,961,679	1,575,160	197,598	1,772,759	3,109,763	3,265,251	
30	System Improvements	256,689	4,036,852	3,347,773	93,533	3,441,305	4,238,694	4,450,629	
31	System Integrity	28,156,660	31,418,517	26,493,548	5,084,696	31,578,244	32,989,442	34,638,914	
32	Vehicles	-	-	-	-	-	-	-	
33	Total Atmos Energy Corporation, KY	\$ 33,854,513	\$ 43,866,920	\$ 35,378,360	\$ 6,938,220	\$ 42,316,580	\$ 46,060,266	\$ 48,363,279	

34
35 FR 16(12)(b)&(g)

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(c)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (c) A complete description, which may be filed in prefiled testimony form, of all factors used in preparing the utility's forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported;

RESPONSE:

Please see the Direct Testimony of Josh Densman, Mark Martin and Ernie Napier.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(d)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (d) The utility's annual and monthly budget for the twelve (12) months preceding the filing date, the base period, and forecasted period;

RESPONSE:

Please see the Company's responses to FR 16(12)(n) and FR 16(13)(c).

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(e)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (e) A statement of attestation signed by the utility's chief officer in charge of Kentucky operations, which shall provide:
1. That the forecast is reasonable, reliable, made in good faith, and that all basic assumptions used in the forecast have been identified and justified;
 2. That the forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, or an identification and explanation for differences that exist, if applicable; and
 3. That productivity and efficiency gains are included in the forecast;

RESPONSE:

Please see attachment FR_16(12)(3)_Att1 for a notarized attestation signed by Mark A. Martin, Vice President - Rate and Regulatory Affairs Kentucky/Mid-States Division.


ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(e)_Att1 - Statement of Attestation.pdf, 1 Page.

Atmos Energy Corp.; Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2013-00148
Forecasted Test Period Filing Requirements

STATEMENT OF ATTESTATION
OF THE OFFICER IN CHARGE OF KENTUCKY OPERATIONS


1. The forecast presented in this rate application is reasonable, reliable, and made in good faith, and all basic assumptions used in the forecast have been identified and justified; and
2. The forecast contains the same assumptions and methodologies as used in the forecast prepared for use by management, and any differences that exist have been identified and explained; and
3. All productivity gains have been included in the forecast.



Mark A. Martin, Vice President

COMMONWEALTH OF KENTUCKY)
COUNTY OF DAVIESS)

SUBSCRIBED AND SWORN TO before me by Mark Martin, on this 16th day of
April, 2013.


Notary Public - State of KY at Large
Notary ID: 403674

MY Commission expires: Sept. 26, 2013

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(f)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (f) For each major construction project that constitutes five (5) percent or more of the annual construction budget within the three (3) year forecast, the following information shall be filed:
1. The date the project was started or estimated starting date;
 2. The estimated completion date;
 3. The total estimated cost of construction by year exclusive and inclusive of allowance for funds used during construction ("AFUDC") or interest during construction credit; and
 4. The most recent available total costs incurred exclusive and inclusive of AFUDC or interest during construction credit;

RESPONSE:

There is only one capital project which will constitute more than 5% of fiscal year 2014 annual spending. The installation of wireless meter reading ("WMR") devices will begin in October of 2013, with an estimated completion date in September of 2014. The details of this project are laid out in the chart below. The estimated construction cost of \$2.12 million does not account for AFUDC. AFUDC is estimated to be \$36,000 for the WMR project. This is the only applicable project within the three year forecast.

Wireless Meter Reading				
Fiscal Year	Number of Indices	Estimated Start Date	Estimated End Date	Estimated Construction Cost
2014	20,000	Oct-13	Sep- 14	\$2.12 Million

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(g)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (g) For all construction projects that constitute less than five (5) percent of the annual construction budget within the three (3) year forecast, the utility shall file an aggregate of the information requested in paragraph (f)3 and 4 of this subsection;

RESPONSE:

Please see the Company's response to FR 16(12)(b).

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(1)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
 - 1. Operating income statement (exclusive of dividends per share or earnings per share);

RESPONSE:

Please see the Company's response to FR_16(13)(i)_Att1 for the forecast Operating Income Statements for four fiscal years (2013 - 2016). For further information concerning O&M forecasts, please see the Direct Testimony of Josh Densman. For further information concerning revenue forecast, please see the Direct Testimony of Mark Martin.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(2)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
2. Balance sheet;

RESPONSE:

Please see attachment FR_16(12)(h)(2)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(2)_Att1 - Balance Sheet.pdf, 2 Pages.

Atmos Energy Corporation
Fully Allocated Balance Sheet
Kentucky
(000)

FR 16 (12)(h)2

	Base	Test			
	7/31/2013	11/30/2014	2014	2015	2016
<u>ASSETS</u>					
Property, Plant, & Equipment:					
Utility Plant In Service	421,722	471,060	464,738	498,642	534,254
Non-Utility Plant	2,507	2,507	2,507	2,507	2,507
Construction Work In Progress	8,497	8,542	8,542	8,542	8,542
Accumulated Depreciation	(163,827)	(176,442)	(175,722)	(192,160)	(209,530)
Net Plant	268,899	305,666	300,065	317,531	335,773
Current Assets:					
Cash & Temporary Cash Investments	1,146	1,146	1,146	1,146	1,146
Account Receivable, less Allowance for Doubtful Accounts	26,028	26,028	26,028	26,028	26,028
Inventories	(3)	154	154	154	154
Gas Stored Underground	4,553	25,258	15,416	15,416	15,416
Other Current Assets	1,016	1,016	1,016	1,016	1,016
Total Current Assets	32,740	53,603	43,761	43,761	43,761
Def'd Charges & Other Assets	10,203	10,203	10,203	10,203	10,203
TOTAL ASSETS	311,841	369,472	354,028	371,495	389,737

Atmos Energy Corporation
Fully Allocated Balance Sheet
Kentucky
(000)

FR 16 (12)(h)2

	Base	Test	2014	2015	2016
	7/31/2013	11/30/2014			
<u>LIABILITIES & SHAREHOLDERS' EQUITY</u>					
Kentucky Division capital account - net	196,785	252,505	237,556	245,380	253,322
Current Liabilities:					
Accounts Payable	19,811	19,811	19,811	19,811	19,811
Accrued Taxes	3,903	3,903	3,903	3,903	3,903
Customers' Deposits	3,319	3,319	3,319	3,319	3,319
Other Current Liabilities	16,287	16,287	16,287	16,287	16,287
Total Current Liabilities	43,320	43,320	43,320	43,320	43,320
Deferred Income Taxes	57,298	61,212	60,718	70,360	80,660
Def'd Cr. and Other Liabilities	14,439	12,435	12,435	12,435	12,435
TOTAL LIABILITIES & SHAREHOLDERS' EQUITY	311,841	369,472	354,028	371,495	389,737
<i>(assets less liabilities & equity)</i>	-	-	-	-	-

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(3)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
3. Statement of cash flows;

RESPONSE:

Please see attachment FR_16(12)(h)(3)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(3)_Att1 - Cash Flow.pdf, 1 Page.

Atmos Energy Corporation
Fully Allocated Cash Flow
Kentucky
(000)

FR 16 (12)(h)3

	Base	Test			
	7/31/2013	11/30/2014	2014	2015	2016
Cash Flow					
Cash Flow from Operations					
Net Income	6,865	7,039	7,000	5,637	4,129
Add: Deferred income taxes	7,394	3,914	(494)	9,642	10,300
Depreciation	(1,998)	12,616	(720)	16,438	17,370
Cash flow from Operations	12,261	23,568	5,786	31,717	31,799
Effect of Balance Sheet Accounts					
Changes in current assets	(5,825)	(20,863)	9,842	-	-
Changes in current liabilities	12,046	-	-	-	-
Changes in deferred debits	(1,796)	-	-	-	-
Changes in deferred credits	1,187	(2,005)	-	-	-
Total Cash Flow from change in Balance Sheet Accounts	5,612	(22,867)	9,842	-	-
Operating Cash Flow	17,873	701	15,627	31,717	31,799
Cash flow from Investing Activities					
Capital Expenditures net of retirements	17,758	49,383	(6,322)	33,904	35,612
Total Cash from Investments	17,758	49,383	(6,322)	33,904	35,612
Free Cash Flow	115	(48,682)	21,949	(2,187)	(3,813)
Cash From Financing					
Total Cash From Financing	456	48,682	(21,949)	2,187	3,813
Total Increase/(Decr) in Cash	570	-	-	0	0
Beginning Cash	576	1,146	1,146	1,146	1,146
Ending Cash	1,146	1,146	1,146	1,146	1,146

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(4)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
4. Revenue requirements necessary to support the forecasted rate of return;

RESPONSE:

Please see attachment FR_16(12)(h)(4)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(4)_Att1 - Revenue Requirements Summary.pdf, 1 Page.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case 2013-0048
Revenue Requirements Necessary to Support the Forecasted Rate of Return
Forecasted Test Period: Twelve Months Ended November 30, 2014

Data: Base Period Forecasted Period

FR 16(12)(h)4

Type of Filing: Original Updated Revised

Workpaper Reference No(s).

Witness: G. Waller

Line No.	Description	Supporting Schedule Reference	Base	Forecasted			
			Jurisdictional Revenue Requirement	Jurisdictional Revenue Requirement	2014	2015	2016
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Rate Base	B-1	\$ 222,461,642	\$ 252,914,292	252,225,908	256,870,178	265,943,807
2	Adjusted Operating Income	C-1	\$ 16,673,366	\$ 13,460,079	13,282,182	11,712,274	10,091,331
3	Earned Rate of Return (line 2 divided by line 1)	J-1.1	7.49%	5.32%	5.27%	4.56%	3.79%
4	Required Rate of Return	J-1	8.64%	8.53%	8.53%	8.53%	8.53%
5	Required Operating Income (line 1 times line 4)	C-1	\$ 19,220,686	\$ 21,573,589	\$ 21,514,870	\$ 21,911,026	\$ 22,685,007
6	Operating Income Deficiency (line 5 minus line 2)	C-1	\$ 2,547,320	\$ 8,113,510	\$ 8,232,688	\$ 10,198,752	\$ 12,593,676
7	Gross Revenue Conversion Factor	H	1.64757	1.64757	1.647570	1.647570	1.647570
8	Revenue Deficiency (line 6 times line 7)		\$ 4,196,888	\$ 13,367,575	\$ 13,563,929	\$ 16,803,158	\$ 20,748,963
9	Revenue Increase Requested	C-1		\$ 13,367,575	\$ 13,563,929	\$ 16,803,158	\$ 20,748,963
10	Adjusted Operating Revenues	C-1		\$ 155,374,969	\$ 155,466,566	\$ 154,903,077	\$ 153,890,833
11	Revenue Requirements (line 9 plus line 10)	C-1		\$ 168,742,544	\$ 169,030,495	\$ 171,706,235	\$ 174,639,796

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(5)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
5. Load forecast including energy and demand (electric);

RESPONSE:

Not Applicable.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(6)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
6. Access line forecast (telephone);

RESPONSE:

Not Applicable.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(7)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
7. Mix of generation (electric);

RESPONSE:

Not Applicable.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(8)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
8. Mix of gas supply (gas);

RESPONSE:

Please see attachment FR_16(12)(h)(8)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(8)_Att1 - Gas Supply.pdf,
1 Page.

FR 16(12)(h)8

Atmos Energy Corporation
Case No. 2013-00148
MCF SALES FORECAST / SUPPLY REQUIREMENTS - Total Company
For the THREE FORECASTED YEARS, Fiscal Years 2014-2016
All Volumes in Mcf at Standard Conditions, or in mmBtu (as noted)

Line No.	Description	2014	2015	2016	Comments
		(a)	(b)	(c)	(d)
1	Sales Volumes-				
2					
3	Total Sales Volumes (Mcf)-	15,729,602	15,499,732	15,269,864	Reference the Testimony of Mr. Mark A. Martin for underlying assumptions. Also, see Exhibit FR 16(12)(h)15.
4					
5					
6	Total Supply Requirements (Mcf)-	15,729,602	15,499,732	15,269,864	
7					
8	Provision for L&U (Mcf)-	132,129	130,198	128,267	
9					
10	Total Supply Requirements (mmBtu)-	16,020,348	15,786,229	15,552,112	

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(9)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
9. Employee level;

RESPONSE:

Please see attachment FR_16(12)(h)9_Att1 for the employee level and labor.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)9_Att1 - Employee Level and Labor.pdf, 1 Page.

Atmos Energy Corporation, Kentucky/Mid-States Division
Kentucky Jurisdiction Case No. 2013-00148
Payroll Analysis by Employee Classifications/Payroll Distribution/Total Company
Base Period: Twelve Months Ended July 31, 2013
Forecasted Test Period: Twelve Months Ended November 30, 2014

Data: Base Period Forecasted Period
Type of Filing: Original Updated
Workpaper Reference No(s).

FR 16(12)(h)9
FR 16(12)(h)10
Witness: J. Densman

Line No.	Description	Base Period	Forecasted Period	2015	2016	2017
1	Total Labor Dollars (excluding Shared Services and KY/Mid-States General Office)	10,934,189	11,478,317	11,822,667	12,177,347	12,542,667
2	Average Employee Levels (KY Operations Only Div 009)	209	209	209	209	209

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(10)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
10. Labor cost changes;

RESPONSE:

Please see the Company's response to FR 16(12)(h)9.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(11)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
 - 11. Capital structure requirements;

RESPONSE:

Please see attachment FR_16(12)(h)(11)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(11)_Att1 - Capital Structure Summary.pdf, 1 Page.

ATMOS ENERGY CORPORATION - KENTUCKY

Capital Structure Summary
Forecasted Years 2014 - 2016

MFR 16(12)(h)11

	FY 2014	FY 2015	FY 2016
Common Stock	455,435	457,755	480,721
Treasury Stock	-	-	-
Common Stock Subscribed	-	-	-
Additional Paid-in Capital	1,776,676,867	1,797,373,444	2,017,114,681
Retained Earnings	763,643,549	916,788,390	1,091,594,830
Accum. Other Comprehensive Income	(3,934,419)	(3,934,419)	(3,934,419)
Current Year Net Income	255,842,999	284,793,911	310,356,945
Dividends	(129,251,988)	(131,649,070)	(135,550,505)
Equity	2,663,432,444	2,863,830,010	3,280,062,253
Long-Term debt (including curr mat.)	2,455,986,299	2,531,297,838	2,531,609,086
Short Term Notes Payable - daily avg	402,863,844	493,206,484	510,150,215
Total Capitalization excl STD	5,119,418,743	5,395,127,849	5,811,671,340
Equity %	52.0%	53.1%	56.4%
LTD %	48.0%	46.9%	43.6%
Total	100.0%	100.0%	100.0%

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(12)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
12. Rate base;

RESPONSE:

Please see attachment FR_16(12)(h)(12)_Att1.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(12)_Att1 - Rate Base, 1 Page.

**Atmos Energy Corporation
Rate Base
Kentucky
(000)**

FR 16 (12)(h)12

	Base	Test			
	7/31/2013	11/30/2014	2014	2015	2016
	\$	\$			
1 Plant in Service	416,132	465,471	459,149	493,053	528,665
2 Construction Work in Progress	8,497	8,542	8,542	8,542	8,542
3					
4 Accumulated Depreciation	(159,566)	(172,093)	(170,225)	(179,708)	(196,612)
5 Net Property Plant and Equipment	265,063	301,919	297,465	321,886	340,595
6					
7					
8 Cash Working Capital Allowance	3,096	3,337	3,437	3,540	3,647
9 Other Working Capital (Inv. & Prepaids)	5,706	26,816	27,620	28,449	29,303
10 Customer Advances	(2,747)	(2,745)	(2,828)	(2,912)	(3,000)
11 Deferred Income Taxes	(44,430)	(47,731)	(47,238)	(56,880)	(67,180)
12					
13 Rate Base	226,687	281,596	278,458	294,083	303,364

The above amounts are ending month balances.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(13)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
13. Gallons of water projected to be sold (water);

RESPONSE:

Not Applicable.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(14)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
14. Customer forecast (gas, water);

RESPONSE:

Please see attachment FR_16(12)(h)(14)_Att1 for the customer forecast. Also, please reference the Direct Testimony of Mark Martin.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(14)_Att1 - Customer Forecast.pdf, 1 Page.

FR 16(12)(h)14

Atmos Energy Corporation
Case No. 2013-00148
CUSTOMER FORECAST - Total Company
For the THREE FORECASTED YEARS, Fiscal Years 2014-2016

Line No.	Description	2014	2015	2016	Comments
		(a)	(b)	(c)	(d)
1	Average Sales Customers-				
2					
3	Residential	153,903	153,903	153,903	Growth rate 0 per year, see Testimony of Mr. Mark A Martin for underlying assumptions.
4					
5					
6	Commercial	17,317	17,317	17,317	Growth rate 0 per year, see Testimony of Mr. Mark A Martin for underlying assumptions.
7					
8					
9	Industrial	207	207	207	Growth rate 0 per year, see Testimony of Mr. Mark A Martin for underlying assumptions.
10					
11					
12	Public Authority	1,575	1,575	1,575	Growth rate 0 per year, see Testimony of Mr. Mark A Martin for underlying assumptions.
13					
14					
15	Total Sales Customers-	173,002	173,002	173,002	
16					
17					
18	Average Transportation Customers-	205	205	205	Growth rate 0 per year, see Testimony of Mr. Mark A Martin for underlying assumptions.
19					
20					
21	Total Annual Average Customers	173,208	173,208	173,208	

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(15)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
15. Sales volume forecasts - cubic feet (gas);

RESPONSE:

Please see attachment FR_16(12)(h)(15)_Att1 for the Mcf sales forecast. Also, please reference the Direct Testimony of Mark Martin.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(h)(15)_Att1 - Sales Forecast.pdf, 1 Page.

FR 16(12)(h)15

Atmos Energy Corporation
 Case No. 2013-00148
 MCF SALES FORECAST - Total Company
 For the THREE FORECASTED YEARS, Fiscal Years 2014-2016
 All Volumes in Mcf at Standard Conditions

Line No.	Description	2014	2015	2016	Comments
		(a)	(b)	(c)	(d)
1	Sales Volumes-				
2					
3	Residential	9,656,539	9,513,132	9,369,726	Reference the Testimony of Mr. Mark A. Martin for underlying assumptions.
4					
5					
6	Commercial	4,354,185	4,304,327	4,254,470	Reference the Testimony of Mr. Mark A. Martin for underlying assumptions.
7					
8					
9	Industrial	660,901	660,901	660,901	Reference the Testimony of Mr. Mark A. Martin for underlying assumptions.
10					
11					
12	Public Authority	1,057,977	1,021,372	984,767	Reference the Testimony of Mr. Mark A. Martin for underlying assumptions.
13					
14					
15	Total Sales Volumes-	15,729,602	15,499,732	15,269,864	
16					
17					
18	Transportation Volumes-	26,614,450	26,614,450	26,614,450	Reference the Testimony of Mr. Mark A. Martin for underlying assumptions.
19					
20					
21	Total Volumes	<u>42,344,052</u>	<u>42,114,182</u>	<u>41,884,314</u>	

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(16)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
16. Toll and access forecast of number of calls and number of minutes (telephone); and

RESPONSE:

Not Applicable.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(h)(17)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (h) A financial forecast corresponding to each of the three (3) forecasted years included in the capital construction budget. The financial forecast shall be supported by the underlying assumptions made in projecting the results of operations and shall include the following information:
17. A detailed explanation of other information provided, if applicable;

RESPONSE:

Not Applicable.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(i)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (i) The most recent Federal Energy Regulatory Commission or Federal Communications Commission audit reports;

RESPONSE:

Neither the Federal Energy Regulatory Commission nor the Federal Communications Commission regulates the Company's local gas distribution operations in Kentucky.

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(j)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (j) The prospectuses of the most recent stock or bond offerings;

RESPONSE:

Please see attachment FR_16(12)(j)_Att1 for the January 2013 bond offering prospectus.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(j)_Att1 - January 2013 Bond Prospectus.pdf, 58 Pages.

424B2 1 d462714d424b2.htm PROSPECTUS SUPPLEMENT

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CALCULATION OF REGISTRATION FEE

Title of each class of securities offered	Amount to be registered	Maximum offering price per security	Maximum aggregate offering price	Amount of registration fee(1)
4.15% Senior Notes due 2043	\$500,000,000	99.812%	\$499,060,000	\$68,072

(1) Calculated in accordance with Rule 457(r) of the Securities Act of 1933.

Table of ContentsFiled pursuant to Rule 424(b)(2)
Registration No. 333-165818Prospectus Supplement
January 8, 2013
(To Prospectus dated March 31, 2010)**\$500,000,000**
Atmos Energy Corporation
4.15% Senior Notes due 2043

The notes will bear interest at the rate of 4.15% per year and will mature on January 15, 2043. We will pay interest on the notes semi-annually in arrears on January 15 and July 15 of each year they are outstanding, beginning July 15, 2013. We may redeem the notes prior to maturity at our option, at any time in whole or from time to time in part, at the redemption prices described in this prospectus supplement. See "Description of the Notes — Optional Redemption."

The notes are unsecured and rank equally with all of our other existing and future unsubordinated debt. The notes will be issued only in registered form in minimum denominations of \$2,000 and any integral multiple of \$1,000 in excess thereof. The notes are a new issue of securities with no established trading market. The notes will not be listed on any securities exchange or on any automated dealer quotation system.

Investing in the notes involves risks. See "Risk Factors" on page S-7 of this prospectus supplement.

	<u>Per Note</u>	<u>Total</u>
Public offering price(1)	99.812%	\$499,060,000
Underwriting discount	0.875%	\$ 4,375,000
Proceeds, before expenses, to Atmos Energy	98.937%	\$494,685,000

(1) Plus accrued interest from January 11, 2013, if settlement occurs after that date.

Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined if this prospectus supplement or the accompanying prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The underwriters expect to deliver the notes to investors in book-entry form only through the facilities of The Depository Trust Company for the accounts of its participants, including Clearstream Banking, société anonyme, Luxembourg and/or Euroclear Bank S.A./N.V., on or about January 11, 2013.

Joint Book-Running Managers

J.P. Morgan**Mitsubishi UFJ Securities****US Bancorp**

Credit Agricole CIB

RBS

Senior Co-Managers

BNP Paribas

Merrill Lynch

UBS Investment Bank

Wells Fargo Securities

Co-Managers

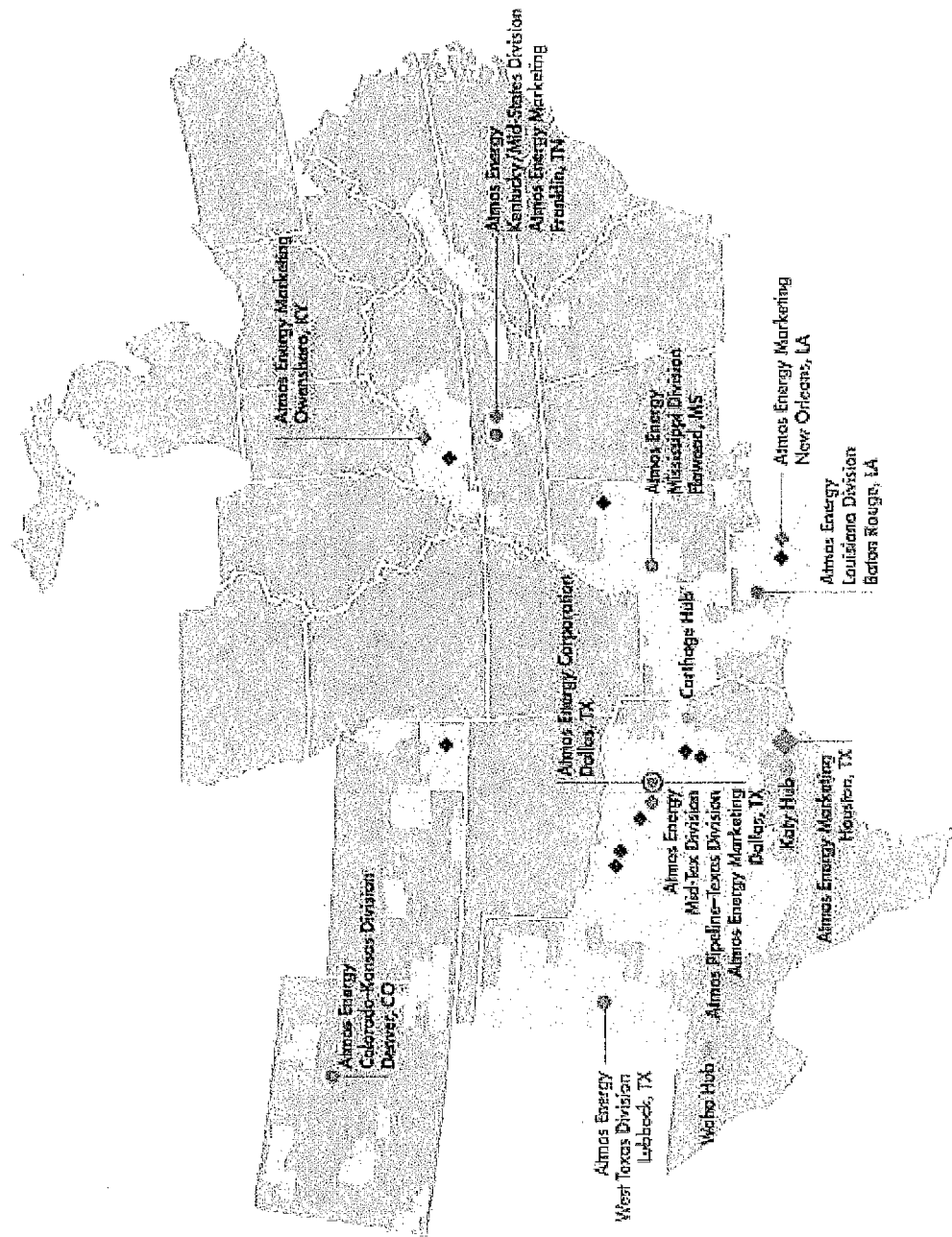
BB&T Capital Markets

BOSC, Inc.

Goldman, Sachs & Co.

Morgan Stanley

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- ⊕ Almos Energy Corporation headquarters
- ⊕ Almos Energy Marketing headquarters
- ⊕ Almos Energy states of operation
- ⊕ Natural gas distribution headquarters
- ⊕ Almos Energy Marketing regional offices
- ⊕ Major gas delivery hub
- ⊕ Natural gas distribution service area
- ⊕ Proprietary storage

We have entered into a definitive agreement to sell our natural gas distribution operations in Georgia, representing approximately 64,000 customers.

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Table of Contents**IMPORTANT NOTICE ABOUT INFORMATION IN THIS
PROSPECTUS SUPPLEMENT AND THE ACCOMPANYING PROSPECTUS**

This document consists of two parts. The first part is this prospectus supplement, which describes the specific terms of this offering of the notes and also adds to and updates information contained in the accompanying prospectus and the documents incorporated by reference in this prospectus supplement and the accompanying prospectus. The second part is the accompanying prospectus, dated March 31, 2010, which gives more general information, some of which does not apply to this offering. To the extent there is a conflict between the information contained in this prospectus supplement, the information contained in the accompanying prospectus or the information contained in any document incorporated by reference herein or therein, the information contained in the most recent document shall control. This prospectus supplement and the accompanying prospectus are a part of a registration statement that we filed with the Securities and Exchange Commission (the "SEC") using the SEC's shelf registration rules.

You should rely only on the information contained in or incorporated by reference in this prospectus supplement, the accompanying prospectus and any free writing prospectus. We have not, and the underwriters have not, authorized any other person to provide you with information that is different. If anyone provides you with different or inconsistent information, you should not rely on it. See "Incorporation of Certain Documents by Reference" and "Where You Can Find More Information" in the accompanying prospectus.

Neither Atmos Energy Corporation nor the underwriters are making an offer of these notes in any jurisdiction where the offer is not permitted.

The information contained in or incorporated by reference in this document is accurate only as of the date of this prospectus supplement or the date of such incorporated documents, regardless of the time of delivery of this prospectus supplement or of any sale of notes. Our business, financial condition, results of operations and prospects may have changed since those respective dates.

The terms "we," "our," "us," and "Atmos Energy" refer to Atmos Energy Corporation and its subsidiaries unless the context suggests otherwise. The term the "Company" refers to Atmos Energy Corporation and not its subsidiaries. The term "you" refers to a prospective investor. The abbreviations "McF" and "MMBtu" mean thousand cubic feet and million British thermal units, respectively.

CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS

Statements contained or incorporated by reference in this prospectus supplement and the accompanying prospectus that are not statements of historical fact are "forward-looking statements" within the meaning of Section 27A of the Securities Act of 1933, as amended. Forward-looking statements are based on management's beliefs as well as assumptions made by, and information currently available to, management. Because such statements are based on expectations as to future results and are not statements of fact, actual results may differ materially from those stated. Important factors that could cause future results to differ include, but are not limited to:

- our ability to continue to access the credit markets to satisfy our liquidity requirements;
- the impact of adverse economic conditions on our customers;
- increased costs of providing pension and post-retirement health care benefits and increased funding requirements along with increased costs of health care benefits;
- market risks beyond our control affecting our risk management activities including market liquidity, commodity price volatility, increasing interest rates and counterparty creditworthiness;
- regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions;

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- possible increased federal, state and local regulation of the safety of our operations;
- increased federal regulatory oversight and potential penalties;
- the impact of environmental regulations on our business;
- the impact of possible future additional regulatory and financial risks associated with global warming and climate change on our business;
- the concentration of our distribution, pipeline and storage operations in Texas;
- adverse weather conditions;
- the effects of inflation and changes in the availability and price of natural gas;
- the capital-intensive nature of our gas distribution business;
- increased competition from energy suppliers and alternative forms of energy;
- the threat of cyber-attacks or acts of cyber-terrorism that could disrupt our business operations and information technology systems;
- the inherent hazards and risks involved in operating our gas distribution business or with natural disasters, terrorist activities or other events; and
- other risks and uncertainties discussed in this prospectus supplement, any accompanying prospectus and our other filings with the SEC.

All of these factors are difficult to predict and many are beyond our control. Accordingly, while we believe these forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. When used in our documents or oral presentations, the words “anticipate,” “believe,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “objective,” “plan,” “projection,” “seek,” “strategy” or similar words are intended to identify forward-looking statements. We undertake no obligation to update or revise any of our forward-looking statements, whether as a result of new information, future events or otherwise.

For additional factors you should consider, please see “Risk Factors” on page S-7 of this prospectus supplement, “Item 1A. Risk Factors” and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our Annual Report on Form 10-K for the fiscal year ended September 30, 2012. See also “Incorporation of Certain Documents by Reference” in the accompanying prospectus.

Table of Contents**PROSPECTUS SUPPLEMENT SUMMARY**

You should read the following summary in conjunction with the more detailed information contained elsewhere in this prospectus supplement, the accompanying prospectus and the documents incorporated by reference in this prospectus supplement and the accompanying prospectus.

Atmos Energy Corporation

We are engaged primarily in the regulated natural gas distribution and transmission and storage businesses, as well as other nonregulated natural gas businesses. We are one of the country's largest natural gas-only distributors based on number of customers. We currently distribute natural gas through sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in nine states. We also operate one of the largest intrastate pipelines in Texas based upon miles of pipe.

Through our regulated transmission and storage business, we provide natural gas transportation and storage services to our Mid-Tex Division, our largest natural gas distribution division located in Texas, and to third parties. Additionally, we provide ancillary services customary to the pipeline industry, including parking arrangements, lending and sales of inventory on hand.

Through our nonregulated businesses, we primarily provide natural gas management and marketing services to municipalities, other local gas distribution companies and industrial customers primarily in the Midwest and Southeast. We also provide storage services to some of our natural gas distribution divisions and to third parties.

We operate through the following three segments:

- the natural gas distribution segment, which includes our regulated natural gas distribution and related sales operations;
- the regulated transmission and storage segment, which includes the regulated pipeline and storage operations of our Atmos Pipeline — Texas Division; and
- the nonregulated segment, which includes our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

Recent Developments

Appointment of Chief Financial Officer. On October 1, 2012, Bret J. Eckert succeeded Fred E. Meisenheimer, who retired also effective October 1, 2012, as Senior Vice President and Chief Financial Officer of the Company.

Declaration of Dividend. On November 6, 2012, our Board of Directors declared a quarterly dividend on our common stock of \$0.35 per share. The dividend was paid on December 10, 2012 to shareholders of record on November 26, 2012.

Termination of AEM Credit Facility. On December 5, 2012, Atmos Energy Marketing, LLC, our indirect wholly-owned subsidiary, terminated its \$200 million committed and secured credit facility, which was due to expire on December 3, 2014.

Amendment of Credit Facility. On December 7, 2012, we amended our existing \$750 million revolving credit agreement, primarily to: (i) increase the lenders' commitment from \$750 million to \$950 million, while retaining the accordion feature that would allow an increase in commitments up to \$1.2 billion, and (ii) allow us to obtain same-day funding on base rate loans.

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Recent Ratemaking Activity. As of September 30, 2012, eight regulatory proceedings requesting \$76.7 million in annual operating income increases were in progress. During the first quarter of fiscal 2013, seven of these proceedings were finalized, resulting in a \$63.7 million increase in annual operating income.

Our address is 1800 Three Lincoln Centre, 5430 LBJ Freeway, Dallas, Texas 75240, and our telephone number is (972) 934-9227. Our internet website address is www.atmosenergy.com. Information on or connected to our internet website is not part of this prospectus supplement or the accompanying prospectus.

Table of Contents**Summary Financial Data**

The following table presents summary consolidated and segment financial data of Atmos Energy Corporation for the periods and as of the dates indicated. We derived the summary financial data for the fiscal years ended September 30, 2012, 2011, 2010, 2009 and 2008 from our audited consolidated financial statements.

The information is only a summary and does not provide all of the information contained in our financial statements. Therefore, you should read the information presented below in conjunction with "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" and our consolidated financial statements and related notes included in our Annual Report on Form 10-K for the fiscal year ended September 30, 2012, which is incorporated by reference in this prospectus supplement and the accompanying prospectus.

	Year Ended September 30,				
	2012(1)	2011(1)	2010	2009(1)	2008
	(In thousands, except per share data)				
Consolidated Financial Data					
Operating revenues	\$3,438,483	\$4,286,435	\$4,661,060	\$4,793,248	\$7,039,342
Gross profit	1,323,739	1,300,820	1,314,136	1,297,682	1,275,077
Operating expenses(1)	877,499	874,834	850,303	872,938	869,028
Operating income	446,240	425,986	463,833	424,744	406,049
Income from continuing operations	192,196	189,588	189,851	175,026	166,696
Net income	216,717	207,601	205,839	190,978	180,331
Diluted net income per share from continuing operations	\$ 2.10	\$ 2.07	\$ 2.03	\$ 1.90	\$ 1.84
Diluted net income per share	\$ 2.37	\$ 2.27	\$ 2.20	\$ 2.07	\$ 1.99
Cash dividends declared per share	\$ 1.38	\$ 1.36	\$ 1.34	\$ 1.32	\$ 1.30
Cash flows from operating activities	\$ 586,917	\$ 582,844	\$ 726,476	\$ 919,233	\$ 370,933
Capital expenditures	\$ 732,858	\$ 622,965	\$ 542,636	\$ 509,494	\$ 472,273
	As of September 30,				
	2012	2011	2010	2009	2008
	(In thousands)				
Consolidated Balance Sheet Data					
Total assets	\$7,495,675	\$7,282,871	\$6,763,791	\$6,367,083	\$6,386,699
Debt					
Long-term debt(2)	\$1,956,305	\$2,206,117	\$1,809,551	\$2,169,400	\$2,119,792
Short-term debt(2)	571,060	208,830	486,231	72,681	351,327
Total debt	\$2,527,365	\$2,414,947	\$2,295,782	\$2,242,081	\$2,471,119
Shareholders' equity	\$2,359,243	\$2,255,421	\$2,178,348	\$2,176,761	\$2,052,492

See footnotes on following page.

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	Year Ended September 30,				
	2012(1)	2011(1)	2010	2009(1)	2008
	(In thousands, except ratios)				
Segment Operating Income (Loss)					
Natural gas distribution	\$304,461	\$322,088	\$296,851	\$266,356	\$239,319
Regulated transmission and storage	128,824	108,275	97,038	93,163	89,745
Nonregulated(3)	12,950	(4,383)	69,944	64,881	76,641
Eliminations	5	6	—	344	344
Consolidated	<u>\$446,240</u>	<u>\$425,986</u>	<u>\$463,833</u>	<u>\$424,744</u>	<u>\$406,049</u>
Other Financial Data					
Ratio of earnings to fixed charges(4)	2.84	2.78	2.78	2.55	2.76

(1) Financial results for fiscal 2012, 2011 and 2009 include a \$5.3 million, \$30.3 million and \$5.4 million pre-tax loss, respectively, for the impairment of certain assets.

(2) Long-term debt excludes current maturities. Short-term debt is comprised of current maturities of long-term debt and short-term debt.

(3) As a result of the appointment of a new Chief Executive Officer effective October 1, 2010, during the first quarter of fiscal 2011, we revised the information used by the chief operating decision maker to manage Atmos Energy. As a result of this change, effective December 1, 2010, we combined our former natural gas marketing and pipeline, storage and other segments into one nonregulated segment. Financial information for all prior periods has been restated to conform to the new segment presentation.

(4) For purposes of computing the ratio of earnings to fixed charges, earnings consist of the sum of our pretax income from continuing operations and fixed charges exclusive of capitalized interest. Fixed charges consist of interest expense, amortization of debt discount, premium and expense, capitalized interest and a portion of lease payments considered to represent an interest factor.

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	The Offering
Issuer	Atmos Energy Corporation
Notes Offered	\$500,000,000 aggregate principal amount of 4.15% senior notes due 2043.
Maturity	The notes will mature on January 15, 2043.
Interest	The notes will bear interest at the rate of 4.15% per year. Interest on the notes will be payable semi-annually in arrears on January 15 and July 15 of each year they are outstanding, beginning on July 15, 2013.
Ranking	The notes will be our unsecured senior obligations. The notes will rank equally in right of payment with all our existing and future unsubordinated indebtedness and will rank senior in right of payment to any future indebtedness that is subordinated to the notes. The notes will be effectively subordinated to all our existing and future secured indebtedness to the extent of the assets securing such indebtedness and to the indebtedness and liabilities of our subsidiaries.
Optional Redemption	We may redeem the notes prior to maturity at our option, at any time in whole or from time to time in part. Prior to July 15, 2042, the redemption price will be equal to the greater of the principal amount of the notes to be redeemed and the “make-whole” redemption price, plus, in each case, accrued and unpaid interest, if any, to the redemption date. At any time on or after July 15, 2042, the redemption price will be equal to 100% of the principal amount of the notes to be redeemed plus accrued and unpaid interest, if any, to the redemption date. See “Description of the Notes — Optional Redemption” on page S-15.
Covenants of the Indenture	We will issue the notes under an indenture which will, among other things, restrict our ability to create liens and to enter into sale and leaseback transactions. See “Description of Debt Securities — Covenants” beginning on page 8 of the accompanying prospectus.
Use of Proceeds	We estimate that our net proceeds from this offering, after deducting the underwriting discount and estimated offering expenses payable by us, will be approximately \$494 million. We intend to use the net proceeds from this offering primarily to repay our \$260 million short-term financing facility that expires February 1, 2013. The excess net proceeds will be used for general corporate purposes, including the repayment of working capital borrowings pursuant to our commercial paper program. See “Use of Proceeds” on page S-7.
Conflicts of Interest	As described in “Use of Proceeds,” the net proceeds from this offering will be used primarily to repay our \$260 million short-term financing facility. Because certain affiliates of the underwriters are lenders under such facility and because more than 5% of the proceeds from this offering, not including underwriting compensation, may be

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Risk Factors	<p>received by such parties in connection with the repayment of such facility, this offering is being conducted in compliance with Financial Regulatory Authority, Inc. (“FINRA”) Rule 5121. Pursuant to that rule, the appointment of a qualified independent underwriter is not necessary in connection with this offering.</p> <p>Investing in the notes involves risks. See “Risk Factors” on page S-7 of this prospectus supplement and other information included and incorporated by reference in this prospectus supplement and the accompanying prospectus for a discussion of the factors you should consider carefully before deciding to invest in the notes.</p>
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Table of Contents**RISK FACTORS**

Investing in the notes involves risks. Our business is influenced by many factors that are difficult to predict and beyond our control and that involve uncertainties that may materially affect our results of operations, financial condition or cash flows, or the value of the notes. These risks and uncertainties include those described in the risk factors and other sections of the documents that are incorporated by reference in this prospectus supplement and the accompanying prospectus, including "Item 1A. Risk Factors" in our Annual Report on Form 10-K for the fiscal year ended September 30, 2012. You should carefully consider these risks and uncertainties and all of the information contained or incorporated by reference in this prospectus supplement and the accompanying prospectus before you invest in the notes.

USE OF PROCEEDS

We estimate that we will receive net proceeds from this offering of approximately \$494 million, after deducting the underwriting discount and estimated offering expenses payable by us. We intend to use the net proceeds from this offering primarily to repay our \$260 million short-term financing facility that expires February 1, 2013. We entered into this facility in September 2012 in order to repay the commercial paper borrowings that were used to fund the redemption of our 5.125% senior unsecured notes due 2013 in August 2012. The facility bears interest at a one-month LIBOR based rate plus a current margin of 0.875% which is based on the Company's credit rating. The excess net proceeds from this offering will be used for general corporate purposes, including the repayment of working capital borrowings pursuant to our commercial paper program.

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Table of Contents**CAPITALIZATION**

The following table presents our cash and cash equivalents, short-term debt and capitalization as of September 30, 2012, on an actual basis and as adjusted to reflect the issuance of notes in this offering and the use of proceeds therefrom as described under "Use of Proceeds" and the settlement of certain Treasury lock agreements that we entered into in August 2011 in order to fix the Treasury yield component of the interest cost associated with a notional principal amount of \$350 million in anticipated notes and for which we expect to pay approximately \$67 million upon settlement. You should read this table in conjunction with the section entitled "Use of Proceeds" and our consolidated financial statements and related notes included in our Annual Report on Form 10-K for the fiscal year ended September 30, 2012, which is incorporated by reference in this prospectus supplement and the accompanying prospectus.

	As of September 30, 2012	
	Actual	As Adjusted
	(In thousands, except share data)	
Cash and cash equivalents	\$ 64,239	\$ 64,239
Short-term debt		
Current maturities of long-term debt	\$ 131	\$ 131
Other short-term debt	570,929	143,870
Total short-term debt	\$ 571,060	\$ 144,001
Long-term debt, less current portion	\$1,956,305	\$ 2,455,365
Shareholders' equity		
Common stock, no par value (stated at \$.005 per share); 200,000,000 shares authorized; 90,239,900 shares issued and outstanding, actual and as adjusted	451	451
Additional paid-in capital	1,745,467	1,745,467
Retained earnings	660,932	660,932
Accumulated other comprehensive loss	(47,607)	(35,914)
Shareholders' equity	2,359,243	2,370,936
Total capitalization(1)	\$4,315,548	\$ 4,826,301

(1) Total capitalization excludes the current portion of long-term debt and other short-term debt.

Table of Contents**BUSINESS****Overview**

Atmos Energy, headquartered in Dallas, Texas, is engaged primarily in the regulated natural gas distribution and transmission and storage businesses, as well as other nonregulated natural gas businesses. We are one of the country's largest natural gas-only distributors based on number of customers and one of the largest intrastate pipeline operators in Texas based upon miles of pipe. For the fiscal year ended September 30, 2012, our regulated distribution and transmission and storage operations comprised 97.6% of our consolidated net income.

We currently distribute natural gas through regulated sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers through our six regulated natural gas distribution divisions, which cover service areas in nine states. Our primary service areas are located in Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee and Texas. We have more limited service areas in Georgia and Virginia. In addition, we transport natural gas for others through our distribution system. In August 2012, we completed the sale of our natural gas distribution operations in Missouri, Illinois and Iowa, representing approximately 84,000 customers, and announced that we had entered into a definitive agreement to sell our natural gas distribution operations in Georgia, representing approximately 64,000 customers. After the closing of the Georgia transaction, we will operate in eight states.

Through our regulated transmission and storage business, we provide natural gas transportation and storage services to our Mid-Tex Division, our largest natural gas distribution division located in Texas, and to third parties. Additionally, we provide ancillary services customary to the pipeline industry, including parking arrangements, lending and sales of inventory on hand.

Through our nonregulated businesses, we primarily provide natural gas management and marketing services to municipalities, other local gas distribution companies and industrial customers primarily in the Midwest and Southeast. We also provide storage services to some of our natural gas distribution divisions and to third parties.

Operating Segments

We operate through the following three segments:

- the *natural gas distribution segment*, which includes our regulated natural gas distribution and related sales operations;
- the *regulated transmission and storage segment*, which includes the regulated pipeline and storage operations of our Atmos Pipeline — Texas Division; and
- the *nonregulated segment*, which includes our nonregulated natural gas management, nonregulated natural gas transmission, storage and other services.

Natural Gas Distribution Segment

Our natural gas distribution segment represents approximately 65 percent of our consolidated net income. This segment is comprised of the following six regulated divisions, presented in order of total rate base:

- Atmos Energy Mid-Tex Division;
- Atmos Energy Kentucky/Mid-States Division;
- Atmos Energy Louisiana Division;
- Atmos Energy West Texas Division;
- Atmos Energy Mississippi Division; and
- Atmos Energy Colorado-Kansas Division.

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The following is a brief description of our natural gas distribution divisions. We operate in our service areas under terms of non-exclusive franchise agreements granted by the various cities and towns that we serve. At September 30, 2012, we held 1,006 franchises having terms generally ranging from five to 35 years. A significant number of our franchises expire each year, which require renewal prior to the end of their terms. We believe that we will be able to renew our franchises as they expire. For more information, see "Item 1. Business" in our Annual Report on Form 10-K for the fiscal year ended September 30, 2012.

Atmos Energy Mid-Tex Division. Our Mid-Tex Division serves approximately 550 incorporated and unincorporated communities in the north-central, eastern and western parts of Texas, including the Dallas/Fort Worth Metroplex. The governing body of each municipality we serve has original jurisdiction over all gas distribution rates, operations and services within its city limits, except with respect to sales of natural gas for vehicle fuel and agricultural use. The Railroad Commission of Texas (RRC) has exclusive appellate jurisdiction over all rate and regulatory orders and ordinances of the municipalities and exclusive original jurisdiction over rates and services to customers not located within the limits of a municipality.

Prior to fiscal 2008, this division operated under one system-wide rate structure. In fiscal 2008, we reached a settlement with cities representing approximately 80 percent of this division's customers that allowed us to update rates for customers in these cities using an annual rate review mechanism (RRM) from fiscal 2008 through fiscal 2011, when the RRM was active. We filed a formal rate case for the Mid-Tex Division in fiscal 2012, in which the RRC issued a final order on December 4, 2012. We currently expect to negotiate a new rate review mechanism process with these cities. In June 2011, we reached an agreement with the City of Dallas to enter into the Dallas Annual Rate Review (DARR). This rate review provides for an annual rate review without the necessity of filing a general rate case. The first rates were implemented under the DARR in June 2012.

Atmos Energy Kentucky/Mid-States Division. Our Kentucky/Mid-States Division currently operates in more than 230 communities across Georgia, Kentucky, Tennessee and Virginia. The service areas in these states are primarily rural; however, this division serves Franklin, Tennessee and other suburban areas of Nashville. We update our rates in this division through periodic formal rate filings made with each state's public service commission.

On August 1, 2012, we completed the divestiture of our natural gas distribution operations in Missouri, Illinois and Iowa, representing approximately 84,000 customers in 189 communities, with some of the Missouri communities located in our Atmos Energy Colorado-Kansas Division. In addition, on August 8, 2012, we announced that we had entered into a definitive agreement to sell our natural gas distribution operations in Georgia, representing approximately 64,000 customers in 19 communities.

Atmos Energy Louisiana Division. In Louisiana, we serve nearly 300 communities, including the suburban areas of New Orleans, the metropolitan area of Monroe in northern Louisiana and parts of western Louisiana. Direct sales of natural gas to industrial customers in Louisiana, who use gas for fuel or in manufacturing processes, and sales of natural gas for vehicle fuel are exempt from regulation and are recognized in our nonregulated segment. Our rates in this division are updated annually through a rate stabilization clause filing without filing a formal rate case.

Atmos Energy West Texas Division. Our West Texas Division serves approximately 80 communities in West Texas, including the Amarillo, Lubbock and Midland areas. Like our Mid-Tex Division, each municipality we serve has original jurisdiction over all gas distribution rates, operations and services within its city limits, with the RRC having exclusive appellate jurisdiction over the municipalities and exclusive original jurisdiction over rates and services provided to customers not located within the limits of a municipality. Prior to fiscal 2008, rates were updated in this division through formal rate proceedings. In fiscal 2008 and 2009, we reached an agreement with the West Texas service areas and the Amarillo and Lubbock service areas that allowed us to update rates for customers in these cities using an annual rate review mechanism (RRM) through fiscal 2011, when the RRM was active. We filed a formal rate case for the West Texas Division in fiscal 2012, which was approved on October 2, 2012. We expect to negotiate a new rate review mechanism process in fiscal 2013.

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Atmos Energy Mississippi Division. In Mississippi, we serve about 110 communities throughout the northern half of the state, including the Jackson metropolitan area. Our rates in the Mississippi Division are updated annually through a stable rate filing with no formal rate case being required.

Atmos Energy Colorado-Kansas Division. Our Colorado-Kansas Division serves approximately 170 communities throughout Colorado and Kansas, including the cities of Olathe, Kansas, a suburb of Kansas City and Greeley, Colorado, located near Denver. We update our rates in this division through periodic formal rate filings with each state's public service commission and, in Kansas, through periodic infrastructure replacement filings made with that state's public service commission.

Regulated Transmission and Storage Segment Overview

Our regulated transmission and storage segment represents approximately 30 percent of our consolidated net income and consists of the regulated pipeline and storage operations of our Atmos Pipeline-Texas Division. This division transports natural gas to our Mid-Tex Division, transports natural gas for third parties and manages five underground storage reservoirs in Texas. We also provide ancillary services customary in the pipeline industry including parking and lending arrangements and sales of inventory on hand. Parking arrangements provide short-term interruptible storage of gas on our pipeline. Lending services provide short-term interruptible loans of natural gas from our pipeline to meet market demands. Gross profit earned from our Mid-Tex Division and through certain other transportation and storage services is subject to traditional ratemaking governed by the RRC. Rates are updated through periodic formal rate proceedings and filings made under Texas' Gas Reliability Infrastructure Program (GRIP). GRIP allows us to include in our rate base annually approved capital costs incurred in the prior calendar year, provided that we file a complete rate case at least once every five years. Atmos Pipeline-Texas' existing regulatory mechanisms allow certain transportation and storage services to be provided under market-based rates with minimal regulation.

These operations include one of the largest intrastate pipeline operations in Texas with a heavy concentration in the established natural gas-producing areas of central, northern and eastern Texas, extending into or near the major producing areas of the Texas Gulf Coast and the Delaware and Val Verde Basins of West Texas. Nine basins located in Texas are believed to contain a substantial portion of the nation's remaining onshore natural gas reserves with our pipeline system providing access to all of these basins.

Nonregulated Segment Overview

Our nonregulated activities are conducted through Atmos Energy Holdings, Inc. (AEH), which is a wholly-owned subsidiary of Atmos Energy and operates primarily in the Midwest and Southeast areas of the United States. Currently, this segment's operations contribute less than five percent to our consolidated net income.

AEH's primary business is to deliver gas and provide related services by aggregating and purchasing gas supply, arranging transportation and storage logistics and ultimately delivering gas to customers at competitive prices. AEH also earns storage and transportation margins from (i) utilizing its proprietary 21-mile pipeline located in New Orleans, Louisiana to aggregate gas supply for our regulated natural gas distribution division in Louisiana, its gas delivery activities and, on a more limited basis, for third parties and (ii) managing proprietary storage in Kentucky and Louisiana to supplement the natural gas needs of our natural gas distribution divisions during peak periods. The majority of these margins are generated through demand fees established under contracts with certain of our natural gas distribution divisions that are renewed periodically and subject to regulatory oversight.

AEH utilizes customer-owned or contracted storage capacity to serve its customers. In an effort to offset the demand fees paid to contract for storage capacity and to maximize the value of this capacity, AEH sells financial instruments in an effort to earn a gross profit margin through the arbitrage of pricing differences in various locations and by recognizing pricing differences that occur over time. Certain of these arrangements are with regulated affiliates, which have been approved by applicable state regulatory commissions.

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Other Regulation

Each of our natural gas distribution divisions, as well as our regulated transmission and storage division, is regulated by various state or local public utility authorities. We are also subject to regulation by the United States Department of Transportation with respect to safety requirements in the operation and maintenance of our gas distribution facilities. In addition, our distribution operations are also subject to various state and federal laws regulating environmental matters. From time to time we receive inquiries regarding various environmental matters. We believe that our properties and operations substantially comply with and are operated in substantial conformity with applicable safety and environmental statutes and regulations. There are no administrative or judicial proceedings arising under environmental quality statutes pending or known to be contemplated by governmental agencies that would have a material adverse effect on us or our operations. Our environmental claims have arisen primarily from former manufactured gas plant sites.

The Federal Energy Regulatory Commission ("FERC") allows, pursuant to Section 311 of the Natural Gas Policy Act, gas transportation services through our Atmos Pipeline — Texas assets "on behalf of" interstate pipelines or local distribution companies served by interstate pipelines, without subjecting these assets to the jurisdiction of the FERC. Additionally, the FERC has regulatory authority over the sale of natural gas in the wholesale gas market and the use and release of interstate pipeline and storage capacity, as well as authority to detect and prevent market manipulation and to enforce compliance with FERC's other rules, policies and orders by companies engaged in the sale, purchase, transportation or storage of natural gas in interstate commerce. We have taken what we believe are the necessary and appropriate steps to comply with these regulations.

Competition

Although our natural gas distribution operations are not currently in significant direct competition with any other distributors of natural gas to residential and commercial customers within our service areas, we do compete with other natural gas suppliers and suppliers of alternative fuels for sales to industrial customers. We compete in all aspects of our business with alternative energy sources, including, in particular, electricity. Electric utilities offer electricity as a rival energy source and compete for the space heating, water heating and cooking markets. Promotional incentives, improved equipment efficiencies and promotional rates all contribute to the acceptability of electrical equipment. The principal means to compete against alternative fuels is lower prices, and natural gas historically has maintained its price advantage in the residential, commercial and industrial markets.

Our regulated transmission and storage operations historically have faced limited competition from other existing intrastate pipelines and gas marketers seeking to provide or arrange transportation, storage and other services for customers. However, in the last few years, several new pipelines have been completed, which has increased the level of competition in this segment of our business.

Within our nonregulated operations, AEH competes with other natural gas marketers to provide natural gas management and other related services primarily to smaller customers requiring higher levels of balancing, scheduling and other related management services. AEH has experienced increased competition in recent years primarily from investment banks and major integrated oil and natural gas companies who offer lower cost, basic services. The increased competition has reduced margins most notably on its high-volume accounts.

Distribution, Transmission and Related Assets

At September 30, 2012, our natural gas distribution segment owned an aggregate of 68,072 miles of underground distribution and transmission mains throughout our gas distribution systems. These mains are located on easements or rights-of-way which generally provide for perpetual use. We maintain our mains through a program of continuous inspection and repair and believe that our system of mains is in good condition. Our regulated transmission and storage segment owned 5,698 miles of gas transmission and gathering lines, and our nonregulated segment owned 105 miles of gas transmission and gathering lines.

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At September 30, 2012, we owned underground gas storage facilities in several states to supplement the supply of natural gas in periods of peak demand. The underground gas storage facilities of our natural gas distribution segment had a total usable capacity of 10,383,590 Mcf, with a maximum daily delivery capacity of 228,100 Mcf. The underground gas storage facilities of our regulated transmission and storage segment had a total usable capacity of 46,143,226 Mcf, with a maximum daily delivery capacity of 1,235,000 Mcf. The underground gas storage facilities of our nonregulated segment had a total usable capacity of 3,931,483 Mcf, with a maximum daily delivery capacity of 127,000 Mcf.

Additionally, we contract for storage service in underground storage facilities on many of the interstate pipelines serving us to supplement our proprietary storage capacity. The amount of our contracted storage capacity can vary from time to time. At September 30, 2012, our contracted storage provided us with a maximum storage quantity of 31,059,527 MMBtu, with a maximum daily withdrawal quantity of 1,031,161 MMBtu, for our natural gas distribution segment, and a maximum storage quantity of 9,700,869 MMBtu, with a maximum daily withdrawal quantity of 318,444 MMBtu, for our nonregulated segment.

For more information on our storage assets see "Item 2. Properties" in our Annual Report on Form 10-K for the fiscal year ended September 30, 2012.

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We have summarized certain provisions of the notes below. The notes constitute a series of the debt securities described in the accompanying prospectus. The notes will be issued under an indenture dated March 26, 2009 (the "indenture") entered into with U.S. Bank National Association, as trustee. The trustee is an affiliate of U.S. Bancorp Investments, Inc., one of the underwriters.

The following description of certain terms of the notes and certain provisions of the indenture in this prospectus supplement supplements the description under "Description of Debt Securities" in the accompanying prospectus and, to the extent it is inconsistent with that description, replaces the description in the accompanying prospectus. This description is only a summary of the material terms and does not purport to be complete. We urge you to read the indenture, a form of which we have filed with the SEC, because it, and not the description below and in the accompanying prospectus, will define your rights as a holder of the notes. We have filed the indenture as an exhibit to our current report on Form 8-K that was filed with the SEC on March 26, 2009. You may obtain a copy of the indenture from us without charge. See "Where You Can Find More Information" in the accompanying prospectus.

General

The notes will be initially limited to \$500,000,000 aggregate principal amount. We may, at any time, without the consent of the holders of these notes, issue additional notes having the same ranking, interest rate, maturity and other terms as the notes. Any such additional notes, together with the notes being offered by this prospectus supplement, will constitute the same series of notes under the indenture.

The notes will be unsecured and unsubordinated obligations of Atmos Energy. Any secured debt that we may have from time to time will have a prior claim with respect to the assets securing that debt. As of September 30, 2012, we had no secured debt outstanding. The notes will rank equally with all of our other existing and future unsubordinated debt but will be effectively subordinated to the indebtedness and liabilities of our subsidiaries. As of September 30, 2012, after giving effect to the net proceeds of this offering and the use of proceeds therefrom as described in "Use of Proceeds", we had approximately \$2.5 billion of unsecured and unsubordinated debt. Of such \$2.5 billion, less than \$1 million represented debt of our subsidiaries. The notes are not guaranteed by, and are not the obligation of, any of our subsidiaries. The notes will not be listed on any securities exchange or included in any automated quotation system.

The notes will be issued in book-entry form as one or more global notes registered in the name of the nominee of The Depository Trust Company, or DTC, which will act as a depository, in minimum denominations of \$2,000 and any integral multiple of \$1,000 in excess thereof. Beneficial interests in book-entry notes will be shown on, and transfers of the notes will be made only through, records maintained by DTC and its participants.

Payment of Principal and Interest

The notes will mature on January 15, 2043 and bear interest at the rate of 4.15% per year.

We will pay interest on the notes semi-annually in arrears on January 15 and July 15 of each year they are outstanding, beginning July 15, 2013. Interest will accrue from January 15, 2013 or from the most recent interest payment date to which we have paid or provided for the payment of interest to the next interest payment date or the scheduled maturity date, as the case may be. We will pay interest computed on the basis of a 360-day year of twelve 30-day months.

We will pay interest on the notes in immediately available funds to the persons in whose names such notes are registered at the close of business on January 1 or July 1 preceding the respective interest payment date.

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Optional Redemption

Each of the notes offered hereby will be redeemable prior to maturity at our option, at any time in whole or from time to time in part. Prior to July 15, 2042, the redemption price will be equal to the greater of:

- 100% of the principal amount of the notes to be redeemed; and
- as determined by the Quotation Agent (defined below), the sum of the present values of the Remaining Scheduled Payments (defined below) of principal and interest on the notes to be redeemed discounted to the redemption date on a semi-annual basis assuming a 360-day year consisting of twelve 30-day months at the Adjusted Treasury Rate (defined below) plus 20 basis points;

plus, in each case, accrued and unpaid interest on the principal amount of the notes to be redeemed to the redemption date.

At any time on or after July 15, 2042 (which is the date that is six months prior to the maturity date of the notes), the redemption price will be equal to 100% of the principal amount of the notes to be redeemed, plus accrued and unpaid interest thereon to the redemption date.

Definitions. Following are definitions of the terms used in the optional redemption provisions discussed above.

“Adjusted Treasury Rate” means, for any redemption date, the rate per annum equal to the semi-annual equivalent yield to maturity of the Comparable Treasury Issue, assuming a price of the Comparable Treasury Issue (expressed as a percentage of its principal amount) equal to the Comparable Treasury Price for that redemption date.

“Comparable Treasury Issue” means the United States Treasury security selected by the Quotation Agent as having a maturity comparable to the remaining term of the notes to be redeemed that would be used, at the time of a selection and in accordance with customary financial practice, in pricing new issues of corporate debt securities of comparable maturity to the remaining term of the notes to be redeemed.

“Comparable Treasury Price” means, for any redemption date, the average of the Reference Treasury Dealer Quotations for that redemption date.

“Quotation Agent” means any Reference Treasury Dealer appointed by us to act as a quotation agent.

“Reference Treasury Dealer” means (i) J.P. Morgan Securities LLC and any Primary Treasury Dealer (as defined below) selected by each of Mitsubishi UFJ Securities (USA), Inc. and U.S. Bancorp Investments, Inc., and any of such parties' successors; provided, however, if any of the foregoing ceases to be a primary U.S. government securities dealer in New York City (a “Primary Treasury Dealer”), we will substitute therefor another Primary Treasury Dealer, and (ii) any other Primary Treasury Dealer selected by us.

“Reference Treasury Dealer Quotation” means, with respect to each Reference Treasury Dealer and any redemption date, the average, as determined by the trustee, of the bid and asked prices for the Comparable Treasury Issue (expressed, in each case, as a percentage of its principal amount) quoted in writing to the trustee at 5:00 p.m., Eastern time, by such Reference Treasury Dealer on the third business day preceding such redemption date.

“Remaining Scheduled Payments” means, with respect to each note to be redeemed, the remaining scheduled payments of the principal and interest on such note that would be due after the related redemption date but for such redemption; provided, however, that if such redemption date is not an interest payment date, the amount of the next succeeding scheduled interest payment on such note will be reduced by the amount of interest accrued on such note to such redemption date.

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In the case of a partial redemption of the notes, the notes to be redeemed shall be selected by the trustee from the outstanding notes not previously called for redemption, by such method as the trustee shall deem fair and appropriate and which may provide for the selection for redemption of portions of the principal of the notes. Notice of any redemption will be mailed by first class mail at least 30 days but not more than 60 days before the redemption date to each holder of the notes to be redeemed at its registered address. If any notes are to be redeemed in part only, the notice of redemption will state the portion of the principal amount of notes to be redeemed. A partial redemption will not reduce the portion of any note not being redeemed to a principal amount of less than \$2,000. Unless we default in payment of the redemption price, on and after the redemption date, interest will cease to accrue on the notes or the portions of the notes called for redemption.

No Mandatory Redemption

We will not be required to redeem the notes before maturity.

No Sinking Fund

We will not be required to make any sinking fund payments with regard to the notes.

Restricted Subsidiaries

As of the date of this prospectus supplement, none of our subsidiaries would be considered a Restricted Subsidiary under the terms of the indenture.

Reports

We will:

- (1) file with the trustee, within 30 days after we have filed the same with the SEC, unless such reports are available on the SEC's EDGAR filing system (or any successor thereto), copies of the annual reports and of the information, documents and other reports (or copies of such portions of any of the foregoing as the SEC may from time to time by rules and regulations prescribe), which we may be required to file with the SEC pursuant to Section 13 or Section 15(d) of the Exchange Act; or, if we are not required to file information, documents or reports pursuant to either of such Sections, then we shall file with the trustee and the SEC, in accordance with rules and regulations prescribed from time to time by the SEC, such of the supplementary and periodic information, documents and reports which may be required pursuant to Section 13 of the Exchange Act in respect of a security listed and registered on a national securities exchange as may be prescribed from time to time in such rules and regulations;
- (2) file with the trustee and the SEC, in accordance with rules and regulations prescribed from time to time by the SEC, such additional information, documents and reports with respect to compliance by us with the conditions and covenants of the indenture as may be required from time to time by such rules and regulations; and
- (3) transmit to all holders, as their names and addresses appear in the security register, within 30 days after the filing thereof with the trustee, in the manner and to the extent provided in Section 313(c) of the Trust Indenture Act of 1939, as amended, such summaries of any information, documents and reports required to be filed by us pursuant to clauses (1) and (2) of this paragraph as may be required by rules and regulations prescribed from time to time by the SEC.

Governing Law

The notes will be governed by and construed in accordance with the laws of the State of New York.

Book-Entry Delivery and Settlement

Settlement for the notes will be made by the underwriters in immediately available funds. All payments of principal, premium, if any, and interest will be made by us in immediately available funds.

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The Notes will trade in the Same-Day Funds Settlement System maintained by DTC until maturity or earlier redemption, and secondary market trading activity in the Notes will therefore be required by DTC to settle in immediately available funds. No assurance can be given as to the effect, if any, of settlement in immediately available funds on trading activity in the Notes.

Because of time-zone differences, credits of Notes received in Clearstream Banking, société anonyme ("Clearstream"), or Euroclear Bank, S.A./N.V. ("Euroclear"), as a result of a transaction with a DTC participant will be made during subsequent securities settlement processing and dated the business day following the DTC settlement date. Such credits or any transactions in such Notes settled during such processing will be reported to the relevant Clearstream or Euroclear participants on such business day. Cash received in Clearstream or Euroclear as a result of sales of Notes by or through a Clearstream participant or a Euroclear participant to a DTC participant will be received with value on the DTC settlement date but will be available in the relevant Clearstream or Euroclear cash account only as of the business day following settlement in DTC.

Although DTC, Clearstream and Euroclear have agreed to the foregoing procedures in order to facilitate transfers of Notes among participants of DTC, Clearstream and Euroclear, they are under no obligation to perform or continue to perform such procedures and such procedures may be discontinued at any time.

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The following summary discusses certain material U.S. federal income tax consequences of the acquisition, ownership and disposition of the notes. This discussion is based upon the Code, the applicable proposed or promulgated Treasury regulations, and the applicable judicial and administrative interpretations, all as in effect as of the date hereof and all of which are subject to change, possibly with retroactive effect, and to differing interpretations. This discussion is applicable only to holders of notes who purchase the notes in the initial offering at their original issue price and deals only with the notes held as capital assets for U.S. federal income tax purposes (generally, property held for investment) and not held as part of a straddle, a hedge, a conversion transaction or other integrated investment. This discussion is a summary intended for general information only, and does not address all of the tax consequences that may be relevant to holders of notes in light of their particular circumstances, or to certain types of holders (such as banks and other financial institutions, insurance companies, tax-exempt entities, partnerships and other pass-through entities for U.S. federal income tax purposes or investors who hold the notes through such pass-through entities, certain former citizens or residents of the United States, "controlled foreign corporations," "passive foreign investment companies," "foreign personal holding companies," traders in securities that elect to use a mark-to-market method of accounting for their securities holdings, dealers in securities or currencies, regulated investment companies, real estate investment trusts, corporations that accumulate earnings to avoid U.S. federal income tax, persons subject to the alternative minimum tax, or U.S. Holders (as defined below) whose functional currency is not the U.S. dollar). Moreover, this discussion does not describe any state, local or non-U.S. tax implications, or any aspect of U.S. federal tax law other than income taxation. We have not and will not seek any rulings or opinions from the Internal Revenue Service ("IRS") or counsel regarding the matters discussed below. There can be no assurances that the IRS will not take positions concerning the tax consequences of the purchase, ownership or disposition of the notes that are different from those discussed below. **HOLDERS SHOULD CONSULT THEIR OWN TAX ADVISORS WITH RESPECT TO THE PARTICULAR U.S. FEDERAL INCOME TAX CONSEQUENCES TO THEM OF THE ACQUISITION, OWNERSHIP AND DISPOSITION OF THE NOTES AND THE TAX CONSEQUENCES UNDER STATE, LOCAL, NON-U.S. AND OTHER U.S. FEDERAL TAX LAWS (INCLUDING ESTATE TAX CONSEQUENCES) AND THE POSSIBLE EFFECTS OF CHANGES IN THE FEDERAL INCOME TAX LAWS.**

As used herein, a "U.S. Holder" means a beneficial owner of notes that is, for U.S. federal income tax purposes, (a) a citizen or individual resident of the United States, (b) a corporation (or other entity treated as a corporation for U.S. federal income tax purposes) created or organized in or under the laws of the United States, any State thereof or the District of Columbia, (c) an estate, the income of which is subject to U.S. federal income taxation regardless of its source, or (d) a trust, if (1) a court within the United States is able to exercise primary supervision over the trust's administration and one or more U.S. persons have the authority to control all of its substantial decisions or (2) a valid election to be treated as a U.S. person is in effect under the relevant Treasury regulations with respect to such trust. A Non-U.S. Holder is an individual, corporation, estate, or trust that is a beneficial owner of the notes and is not a U.S. Holder. A Non-U.S. Holder who is an individual present in the United States for 183 days or more in the taxable year of disposition of a note, and who is not otherwise a resident of the United States for U.S. federal income tax purposes, may be subject to special tax provisions and is urged to consult his or her own tax advisor regarding the U.S. federal income tax consequences of the ownership and disposition of a note.

The U.S. federal income tax treatment of partners in partnerships holding notes generally will depend on the activities of the partnership and the status of the partner. Prospective investors that are partnerships (or entities treated as partnerships for U.S. federal income tax purposes) should consult their own tax advisors regarding the U.S. federal income tax consequences to them and their partners of the acquisition, ownership and disposition of the notes.

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U.S. Federal Income Taxation of U.S. Holders

Payments of Interest. It is expected, and the rest of this discussion assumes, that the notes will be issued without original issue discount for federal income tax purposes. Accordingly, a U.S. Holder must include in gross income, as ordinary interest income, the stated interest on the notes at the time such interest accrues or is received in accordance with the U.S. Holder's regular method of accounting for U.S. federal income tax purposes. If, however, the notes' "stated redemption price at maturity" (generally, the sum of all payments required under the note other than payments of stated interest) exceeds the issue price by more than a de minimis amount, a U.S. Holder will be required to include such excess in income as original issue discount, as it accrues, in accordance with a constant yield method based on a compounding of interest before the receipt of cash payments attributable to this income.

Sale, Retirement or Other Taxable Disposition. Upon the sale, retirement or other taxable disposition of a note, a U.S. Holder generally will recognize taxable gain or loss equal to the difference between (a) the sum of cash plus the fair market value of other property received on the sale, retirement or other taxable disposition (except to the extent such cash or property is attributable to accrued but unpaid interest, which will be treated in the manner described above under "Payments of Interest") and (b) the U.S. Holder's adjusted tax basis in the note. A U.S. Holder's adjusted tax basis in a note generally will equal the amount paid for the note, reduced by any principal payments with respect to the note received by the U.S. Holder. Gain or loss recognized on the sale, retirement or other taxable disposition of a note generally will be capital gain or loss and will be long-term capital gain or loss if, at the time of sale, retirement or other taxable disposition, the note has been held for more than one year. Certain U.S. Holders (including individuals) are currently eligible for preferential rates of U.S. federal income tax in respect of long-term capital gain. The deductibility of capital losses by U.S. Holders is subject to limitations under the Code.

Medicare Tax and Reporting Obligations. For taxable years beginning after December 31, 2012, a U.S. person that is an individual or estate, or a trust that does not fall into a special class of trusts that is exempt from such tax, will be subject to a 3.8% tax on the lesser of (1) the U.S. person's "net investment income" for the relevant taxable year and (2) the excess of the U.S. person's modified gross income for the taxable year over a certain threshold (which in the case of individuals will be between \$125,000 and \$250,000 depending on the individual's circumstances). Net investment income generally includes interest income and net gains from the disposition of the notes, unless such interest income or net gains are derived in the ordinary course of the conduct of a trade or business (other than a trade or business that consists of certain passive or trading activities). A U.S. Holder that is an individual, estate or trust should consult its tax advisor regarding the applicability of the Medicare tax to its income and gains in respect of its investment in the notes.

U.S. Federal Income Taxation of Non-U.S. Holders

Payments of Interest. Subject to the discussion of backup withholding below and legislation involving payments to certain foreign entities below and provided that a Non-U.S. Holder's income and gains in respect of a note are not effectively connected with the conduct by the Non-U.S. Holder of a U.S. trade or business (or, in the case of an applicable tax treaty, attributable to the Non-U.S. Holder's permanent establishment in the United States), payments of interest on a note to the Non-U.S. Holder generally will not be subject to U.S. federal income or withholding tax, provided that (a) the Non-U.S. Holder does not own, directly or constructively, 10% or more of the total combined voting power of all classes of our stock entitled to vote within the meaning of section 871(h)(3) of the Code and the Treasury regulations thereunder, (b) the Non-U.S. Holder is not, for U.S. federal income tax purposes, a "controlled foreign corporation" related, directly or constructively, to us through stock ownership, (c) the Non-U.S. Holder is not a bank receiving interest described in section 881(c)(3)(A) of the Code and (d) certain certification requirements (as described below) are met.

Under the Code and the applicable Treasury regulations, in order to satisfy the certification requirements and obtain an exemption from U.S. federal withholding tax, either (a) a Non-U.S. Holder must provide its name

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and address and certify, under penalties of perjury, that such Non-U.S. Holder is not a U.S. person or (b) a securities clearing organization, bank or other financial institution that holds customers' securities in the ordinary course of its trade or business (a "Financial Institution"), and that holds the notes on behalf of the Non-U.S. Holder, must certify, under penalties of perjury, that such certificate has been received from such Non-U.S. Holder by such Financial Institution or by another Financial Institution between such Financial Institution and such Non-U.S. Holder and, if required, must furnish the payor with a copy thereof. Generally, the foregoing certification requirement may be met if a Non-U.S. Holder delivers a properly executed IRS Form W-8BEN or substitute Form W-8BEN or the appropriate successor form to the payor. Special rules apply to foreign partnerships, estates and trusts and other intermediaries, and in certain circumstances certifications as to foreign status of partners, trust owners or beneficiaries may have to be provided. In addition, special rules apply to qualified intermediaries that enter into withholding agreements with the IRS.

Payments of interest on a note that do not satisfy all of the foregoing requirements generally will be subject to U.S. federal withholding tax at a rate of 30%, unless either: (a) an applicable income tax treaty reduces or eliminates such tax, and the Non-U.S. Holder claims the benefit of that treaty by providing a properly completed and duly executed IRS Form W-8BEN (or suitable successor or substitute form) establishing qualification for benefits under the treaty, or (b) the interest is effectively connected with the Non-U.S. Holder's conduct of a trade or business in the United States and the Non-U.S. Holder provides an appropriate statement to that effect on a properly completed and duly executed IRS Form W-8ECI (or suitable successor form).

A Non-U.S. Holder generally will be subject to U.S. federal income tax in the same manner as a U.S. Holder with respect to interest on a note (and the 30% withholding tax described above will not apply provided the duly executed IRS Form W-8ECI is provided to us or our paying agent) if such interest is effectively connected with a U.S. trade or business conducted by the Non-U.S. Holder. If a Non-U.S. Holder is eligible for the benefits of an income tax treaty between the United States and its country of residence, and the Non-U.S. Holder satisfies certain certification requirements, any interest income that is effectively connected with a U.S. trade or business will be subject to federal income tax in the manner specified by the treaty and generally will only be subject to tax on a net basis if such income is attributable to a permanent establishment (or a fixed base in the case of an individual) maintained by the Non-U.S. Holder in the United States. Under certain circumstances, effectively connected interest income received by a corporate Non-U.S. Holder may be subject to an additional "branch profits tax" at a 30% rate (or a lower applicable treaty rate, provided certain certification requirements are met). Non-U.S. Holders should consult their tax advisors about any applicable income tax treaties, which may provide for an exemption from or a lower rate of withholding tax, exemption from or reduction of branch profits tax, or other rules different from those described above.

Sale, Retirement or Other Disposition. Subject to the discussion of backup withholding below, a Non-U.S. Holder generally will not be subject to U.S. federal income or withholding tax on any gain recognized on the sale, retirement or other disposition of the notes so long as the holder provides us or the paying agent with the appropriate certification, unless (a) the Non-U.S. Holder is an individual who is present in the United States for 183 or more days in the taxable year of disposition (even though such holder is not considered a resident of the United States) and certain other conditions are met, or (b) the gain is effectively connected with the conduct of a U.S. trade or business by the Non-U.S. Holder (and, if an income tax treaty applies, is attributable to a permanent establishment or fixed base maintained by the Non-U.S. Holder in the United States). If the first exception applies, the Non-U.S. Holder generally will be subject to U.S. federal income tax at a rate of 30% on the amount by which its U.S.-source capital gains exceed its U.S.-source capital losses. If the second exception applies, the Non-U.S. Holder will generally be subject to U.S. federal income tax on the net gain derived from the sale or other disposition of the notes in the same manner as a U.S. Holder. In addition, corporate Non-U.S. Holders may be subject to a 30% branch profits tax on any effectively connected earnings and profits. If a Non-U.S. Holder is eligible for the benefits of an income tax treaty between the United States and its country of residence, the U.S. federal income tax treatment of any such gain may be modified in the manner specified by the treaty.

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Information Reporting and Backup Withholding

U.S. Holders. Generally, information reporting will apply to payments of principal and interest on the notes to a U.S. Holder and to the proceeds of sale or other disposition of the notes, unless the U.S. Holder is an exempt recipient (such as a corporation). Backup withholding generally will apply to such payments unless a U.S. Holder (a) is an exempt recipient and, when required, demonstrates this fact, or (b) provides the payor with its taxpayer identification number (“TIN”), certifies that the TIN provided to the payor is correct and that the U.S. Holder has not been notified by the IRS that such U.S. Holder is subject to backup withholding due to underreporting of interest or dividends, and otherwise complies with applicable requirements of the backup withholding rules. Any amount withheld under the backup withholding rules generally will be allowed as a refund or credit against a U.S. Holder’s U.S. federal income tax liability, provided that the required information is timely furnished to the IRS.

Non-U.S. Holders. When required, we or our paying agent will report payments of interest on the notes to a Non-U.S. Holder and the amount of any tax withheld from such payments annually to the IRS and to the Non-U.S. Holder. Copies of these information returns may be made available by the IRS to the tax authorities of the country in which the Non-U.S. Holder is a resident under the provisions of an applicable tax treaty. Backup withholding of U.S. federal income tax will generally not apply to payments of interest on the notes to a Non-U.S. Holder if the Non-U.S. Holder certifies under penalties of perjury that it is not a U.S. person or otherwise establishes an exemption, provided that the payor does not have actual knowledge or reason to know that such certification is unreliable or that the conditions of the exemption are in fact not satisfied.

Payments of the proceeds of the sale or other disposition of the notes by or through a foreign office of a U.S. broker or of a foreign broker with certain specified U.S. connections will be subject to information reporting requirements, but generally not backup withholding, unless the broker has evidence in its records that the payee is not a U.S. person and the broker has no actual knowledge or reason to know to the contrary. Payments of the proceeds of a sale or other disposition of the notes by or through the U.S. office of a broker will be subject to information reporting and backup withholding unless the payee certifies under penalties of perjury that it is not a U.S. person or otherwise establishes an exemption, provided that the payor does not have actual knowledge or reason to know that such certification is unreliable or that the conditions of the exemption are in fact not satisfied.

Any amount withheld under the backup withholding rules generally will be allowed as a refund or credit against a Non-U.S. Holder’s U.S. federal income tax liability, provided that the required information is timely furnished to the IRS.

Legislation Involving Payments to Certain Foreign Entities

Withholding taxes may apply to certain types of payments made to “foreign financial institutions” (as specially defined in the Code) and certain other non-United States entities. Specifically, a 30% withholding tax may be imposed on interest on, and gross proceeds from the sale or other disposition of, notes paid to a foreign financial institution or to a non-financial foreign entity, unless (1) the foreign financial institution undertakes certain diligence and reporting, (2) the non-financial foreign entity either certifies it does not have any substantial United States owners or furnishes identifying information regarding each substantial United States owner, or (3) the foreign financial institution or non-financial foreign entity otherwise qualifies for an exemption from these rules. If the payee is a foreign financial institution and is subject to the diligence and reporting requirements in clause (1) above, it must enter into an agreement with the United States Treasury requiring, among other things, that it undertake to identify accounts held by certain United States persons or United States-owned foreign entities, annually report certain information about such accounts, and withhold 30% on payments to non-compliant foreign financial institutions and certain other account holders.

The IRS has issued administrative guidance providing that the withholding provisions described above will generally apply to payments of interest made on or after January 1, 2014 and to payments of gross proceeds from a sale or other disposition of notes on or after January 1, 2017. Investors should consult their tax advisors regarding this legislation and administrative guidance issued thereunder.

Table of Contents**UNDERWRITING (CONFLICTS OF INTEREST)**

We are offering the notes described in this prospectus supplement through a number of underwriters. J.P. Morgan Securities LLC, Mitsubishi UFJ Securities (USA), Inc. and U.S. Bancorp Investments, Inc. are the representatives of the underwriters. We have entered into a firm commitment underwriting agreement with the representatives. Subject to the terms and conditions of the underwriting agreement, we have agreed to sell to the underwriters, and each underwriter has severally agreed to purchase, the aggregate principal amount of notes listed next to its name in the following table:

<u>Underwriter</u>	<u>Principal Amount of Notes</u>
J.P. Morgan Securities LLC	\$ 80,000,000
Mitsubishi UFJ Securities (USA), Inc.	80,000,000
U.S. Bancorp Investments, Inc.	80,000,000
Credit Agricole Securities (USA) Inc.	50,000,000
RBS Securities Inc.	50,000,000
BNP Paribas Securities Corp.	25,000,000
Merrill Lynch, Pierce, Fenner & Smith Incorporated	25,000,000
UBS Securities LLC	25,000,000
Wells Fargo Securities, LLC	25,000,000
BB&T Capital Markets, a division of BBT&T Securities, LLC	15,000,000
BOSC, Inc.	15,000,000
Goldman, Sachs & Co.	15,000,000
Morgan Stanley & Co. LLC	15,000,000
Total	<u>\$ 500,000,000</u>

The underwriting agreement is subject to a number of terms and conditions and provides that the underwriters must buy all of the notes if they buy any of them. The underwriters will sell the notes to the public when and if the underwriters buy the notes from us.

The underwriters reserve the right to withdraw, cancel or modify offers to the public and to reject orders in whole or in part.

The underwriters have advised us that they propose initially to offer the notes to the public at the public offering prices set forth on the cover of this prospectus supplement, and to certain dealers at such price less a concession not in excess of 0.50% of the principal amount of the notes. The underwriters may allow, and such dealers may reallow, a concession not in excess of 0.25% of the principal amount of the notes to certain other dealers. After the public offering of the notes, the public offering price and other selling terms may be changed.

We estimate that our share of the total expenses of the offering, excluding the underwriting discount, will be approximately \$1,000,000.

We have agreed to indemnify the several underwriters against, or contribute to payments that the underwriters may be required to make in respect of, certain liabilities, including liabilities under the Securities Act of 1933.

The notes are a new issue of securities with no established trading market. The notes will not be listed on any securities exchange or on any automated dealer quotation system. The underwriters may make a market in the notes after completion of the offering, but will not be obligated to do so and may discontinue any market-making activities at any time without notice. No assurance can be given as to the liquidity of the trading market

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for the notes or that an active public market for the notes will develop. If an active public market for the notes does not develop, the market price and liquidity of the notes may be adversely affected.

In connection with the offering of the notes, certain of the underwriters may engage in transactions that stabilize, maintain or otherwise affect the price of the notes. Specifically, the underwriters may overallocate in connection with the offering, creating a short position. In addition, the underwriters may bid for, and purchase, the notes in the open market to cover short positions or to stabilize the price of the notes. Any of these activities may stabilize or maintain the market price of the notes above independent market levels, but no representation is made hereby of the magnitude of any effect that the transactions described above may have on the market price of the notes. The underwriters will not be required to engage in these activities, but may engage in these activities, or may end any of these activities, at any time without notice.

The underwriters and their respective affiliates are full service financial institutions engaged in various activities, which may include securities trading, commercial and investment banking, financial advisory, investment management, investment research, principal investment, hedging, financing and brokerage activities. In the ordinary course of business, certain of the underwriters or their affiliates have provided and may in the future provide commercial, financial advisory or investment banking services for us and our subsidiaries for which they have received or will receive customary compensation. Certain of the underwriters are lenders under our revolving credit facilities. In the ordinary course of their various business activities, the underwriters and their respective affiliates may make or hold a broad array of investments and actively trade debt and equity securities (or related derivative securities) and financial instruments (including bank loans) for their own account and for the accounts of their customers, and such investment and securities activities may involve securities and/or instruments of the issuer. The underwriters and their respective affiliates may also make investment recommendations and/or publish or express independent research views in respect of such securities or instruments and may at any time hold, or recommend to clients that they acquire, long and/or short positions in such securities and instruments. In addition, U.S. Bancorp Investments, Inc., one of the underwriters, is an affiliate of the trustee under the indenture governing the notes.

Conflicts of Interest

As described in "Use of Proceeds," the net proceeds from this offering will primarily be used to repay our short-term financing facility that expires February 1, 2013. Because certain affiliates of the underwriters are lenders under our short-term financing facility and because more than 5% of the proceeds from this offering, not including underwriting compensation, may be received by such parties in connection with the repayment of such facility, this offering is being conducted in compliance with FINRA Rule 5121. Pursuant to that rule, the appointment of a qualified independent underwriter is not necessary in connection with this offering.

Selling Restrictions

European Economic Area

In relation to each Member State of the European Economic Area which has implemented the Prospectus Directive, as defined below (each, a "Relevant Member State"), each underwriter has represented and agreed that, with effect from and including the date on which the Prospectus Directive is implemented in that Relevant Member State (the "Relevant Implementation Date") it has not made and will not make an offer of notes which are the subject of the offering contemplated by this prospectus supplement to the public in that Relevant Member State except that it may, with effect from and including the Relevant Implementation Date, make an offer of such notes to the public in that Relevant Member State:

- (a) at any time to any legal entity which is a qualified investor as defined in the Prospectus Directive;
- (b) at any time to fewer than 100 or, if the Relevant Member State has implemented the relevant provision of the 2010 PD Amending Directive, as defined below, 150 legal persons (other than qualified investors as defined in the Prospectus Directive) subject to obtaining the prior consent of the representatives of the underwriters; or

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(c) at any time in any other circumstances falling within Article 3(2) of the Prospectus Directive,

provided that no such offer of notes referred to in (a) to (c) above shall require the publication by the Company or any underwriter of a prospectus pursuant to Article 3 of the Prospectus Directive, or supplement to a prospectus pursuant to Article 16 of the Prospectus Directive.

For the purposes of this provision, the expression an “offer to the public” in relation to any notes in any Relevant Member State means the communication in any form and by any means of sufficient information on the terms of the offer and the notes to be offered so as to enable an investor to decide to purchase or subscribe to the notes, as the same may be varied in that Relevant Member State by any measure implementing the Prospectus Directive in that Relevant Member State, the expression “Prospectus Directive” means Directive 2003/71/EC (and the amendments thereto, including the 2010 PD Amending Directive, to the extent implemented in the Relevant Member State), and includes any relevant implementing measure in the Relevant Member State and the expression “2010 PD Amending Directive” means Directive 2010/73/EU.

Notice to Prospective Investors in the United Kingdom

This document is for distribution only to persons who (i) have professional experience in matters relating to investments falling within Article 19(5) of the Financial Services and Markets Act 2000 (Financial Promotion) Order 2005 (as amended, the “Financial Promotion Order”), (ii) are persons falling within Article 49(2)(a) to (d) (“high net worth companies, unincorporated associations etc”) of the Financial Promotion Order, (iii) are outside the United Kingdom, or (iv) are persons to whom an invitation or inducement to engage in investment activity (within the meaning of section 21 of the Financial Services and Markets Act 2000 (the “FSMA”)) in connection with the issue or sale of any securities may otherwise lawfully be communicated or caused to be communicated (all such persons together being referred to as “relevant persons”). This document is directed only at relevant persons and must not be acted on or relied on by persons who are not relevant persons. Any investment or investment activity to which this document relates is available only to relevant persons and will be engaged in only with relevant persons.

Each underwriter has warranted and agreed that:

- (a) it has only communicated or caused to be communicated and will only communicate or cause to be communicated an invitation or inducement to engage in investment activity (within the meaning of Section 21 of the FSMA) received by it in connection with the issue or sale of the Notes in circumstances in which Section 21(1) of the FSMA does not apply to the Issuer; and
- (b) it has complied and will comply with all applicable provisions of the FSMA with respect to anything done by it in relation to the Notes in, from or otherwise involving the United Kingdom.

LEGAL MATTERS

Gibson, Dunn & Crutcher LLP and Hunton & Williams LLP will opine for us as to the validity of the offered notes. The Underwriters are represented by Shearman & Sterling LLP, New York, New York.

EXPERTS

The consolidated financial statements of Atmos Energy appearing in Atmos Energy’s Annual Report (Form 10-K) for the year ended September 30, 2012 (including the schedule appearing therein) and the effectiveness of Atmos Energy Corporation’s internal control over financial reporting as of September 30, 2012 have been audited by Ernst & Young LLP, independent registered public accounting firm, as set forth in their report thereon, included therein, and incorporated herein by reference. Such consolidated financial statements are incorporated herein by reference in reliance upon such reports given on the authority of such firm as experts in accounting and auditing.

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PROSPECTUS



Atmos Energy Corporation

By this prospectus, we offer up to
\$1,300,000,000
of debt securities and common stock.

We will provide specific terms of these securities in supplements to this prospectus. This prospectus may not be used to sell securities unless accompanied by a prospectus supplement. You should read this prospectus and the applicable prospectus supplement carefully before you invest.

Investing in these securities involves risks. See “Risk Factors” on page 1 of this prospectus, in the applicable prospectus supplement and in the documents incorporated by reference.

Our common stock is listed on the New York Stock Exchange under the symbol “ATO.”

Our address is 1800 Three Lincoln Centre, 5430 LBJ Freeway, Dallas, Texas 75240, and our telephone number is (972) 934-9227.

The Securities and Exchange Commission and state securities regulators have not approved or disapproved of these securities or determined if this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

This prospectus is dated March 31, 2010.

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We have not authorized any other person to provide you with any information or to make any representation that is different from, or in addition to, the information and representations contained in this prospectus or in any of the documents that are incorporated by reference in this prospectus. If anyone provides you with different or inconsistent information, you should not rely on it. You should assume that the information appearing in this prospectus, as well as the information contained in any document incorporated by reference, is accurate as of the date of each such document only, unless the information specifically indicates that another date applies.

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The distribution of this prospectus may be restricted by law in certain jurisdictions. You should inform yourself about and observe any of these restrictions. This prospectus does not constitute, and may not be used in connection with, an offer or solicitation by anyone in any jurisdiction in which the offer or solicitation is not authorized, or in which the person making the offer or solicitation is not qualified to do so, or to any person to whom it is unlawful to make the offer or solicitation.

The terms "we," "our," "us" and "Atmos Energy" refer to Atmos Energy Corporation and its subsidiaries unless the context suggests otherwise. The term "you" refers to a prospective investor.

Table of Contents**CAUTIONARY STATEMENT REGARDING FORWARD-LOOKING STATEMENTS**

Statements contained or incorporated by reference in this prospectus that are not statements of historical fact are “forward-looking statements” within the meaning of Section 27A of the Securities Act of 1933, as amended. Forward-looking statements are based on management’s beliefs as well as assumptions made by, and information currently available to, management. Because such statements are based on expectations as to future results and are not statements of fact, actual results may differ materially from those stated. Important factors that could cause future results to differ include, but are not limited to:

- our ability to continue to access the credit markets to satisfy our liquidity requirements;
- the impact of adverse economic conditions on our customers;
- increased costs of providing pension and postretirement health care benefits and increased funding requirements;
- market risks beyond our control affecting our risk management activities, including market liquidity, commodity price volatility, increasing interest rates and counterparty creditworthiness;
- regulatory trends and decisions, including the impact of rate proceedings before various state regulatory commissions;
- increased federal regulatory oversight and potential penalties;
- the impact of environmental regulations on our business;
- the possible impact of future additional regulatory and financial risks associated with global warming and climate change on our business;
- the concentration of our distribution, pipeline and storage operations in Texas;
- adverse weather conditions;
- the effects of inflation and changes in the availability and prices of natural gas;
- the capital-intensive nature of our natural gas distribution business;
- increased competition from energy suppliers and alternative forms of energy;
- the inherent hazards and risks involved in operating our natural gas distribution business;
- natural disasters, terrorist activities or other events; and
- other risks and uncertainties discussed in this prospectus, any accompanying prospectus supplement and our other filings with the SEC.

All of these factors are difficult to predict and many are beyond our control. Accordingly, while we believe our forward-looking statements to be reasonable, there can be no assurance that they will approximate actual experience or that the expectations derived from them will be realized. When used in our documents or oral presentations, the words “anticipate,” “believe,” “estimate,” “expect,” “forecast,” “goal,” “intend,” “objective,” “plan,” “projection,” “seek,” “strategy” or similar words are intended to identify forward-looking statements. We undertake no obligation to update or revise our forward-looking statements, whether as a result of new information, future events or otherwise.

For additional factors you should consider generally and when evaluating these forward-looking statements, please see “Risk Factors” on page 1 of this prospectus and “Item 1A. Risk Factors” and “Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our annual report on Form 10-K for the fiscal year ended September 30, 2009 and “Item 2. Management’s Discussion and Analysis of Financial Condition and Results of Operations” in our quarterly report on Form 10-Q for the three-month period ended December 31, 2009. See “Incorporation of Certain Documents by Reference,” as well as the applicable prospectus supplement.

Table of Contents**RISK FACTORS**

Investing in our debt securities or our common stock involves risks. Our business is influenced by many factors that are difficult to predict and beyond our control and that involve uncertainties that may materially affect our results of operations, financial condition or cash flows, or the value of these securities. These risks and uncertainties include those described in the risk factors and other sections of the documents that are incorporated by reference in this prospectus. Moreover, risks and uncertainties not presently known to us or currently deemed immaterial by us may also adversely affect our business, results of operations, financial condition or cash flows, or the value of our securities. Subsequent prospectus supplements may contain a discussion of additional risks applicable to an investment in us and the particular type of securities we are offering under the prospectus supplements. You should carefully consider all of the information contained in or incorporated by reference in this prospectus or in the applicable prospectus supplement before you invest in our debt securities or common stock.

ATMOS ENERGY CORPORATION

Atmos Energy Corporation, headquartered in Dallas, Texas, is engaged primarily in the regulated natural gas distribution and transmission and storage businesses, as well as other nonregulated natural gas businesses. We are one of the country's largest natural gas-only distributors based on number of customers and one of the largest intrastate pipeline operators in Texas based on miles of pipe.

We distribute natural gas through regulated sales and transportation arrangements to over three million residential, commercial, public authority and industrial customers in 12 states through our six regulated natural gas distribution divisions. Our primary service areas are located in Colorado, Kansas, Kentucky, Louisiana, Mississippi, Tennessee and Texas. We have more limited service areas in Georgia, Illinois, Iowa, Missouri and Virginia.

Through our regulated transmission and storage business, we provide natural gas transportation and storage services to our Mid-Tex Division, our largest natural gas distribution division located in Texas, and for third parties. Additionally, we provide ancillary services customary to the pipeline industry, including parking arrangements, lending and sales of inventory on hand.

Through our nonregulated businesses, we primarily provide natural gas management and marketing services to municipalities, other local gas distribution companies and industrial customers primarily in the Midwest and Southeast. We also provide natural gas transportation and storage services to certain of our natural gas distribution divisions and third parties.

SECURITIES WE MAY OFFER**Types of Securities**

The types of securities that we may offer and sell from time to time by this prospectus are:

- debt securities, which we may issue in one or more series; and
- common stock.

The aggregate initial offering price of all securities sold will not exceed \$1,300,000,000. We will determine when we sell securities, the amounts of securities we will sell and the prices and other terms on which we will sell them. We may sell securities to or through underwriters, through agents or dealers or directly to purchasers. The offer and sale of securities by this prospectus is subject to receipt of satisfactory regulatory approvals in five states, all of which have been received and are currently in effect. Under the most restrictive of these approvals, we are limited to issuing no more than \$950,000,000 of senior debt securities and \$350,000,000 of equity securities.

Table of Contents**Prospectus Supplements**

This prospectus provides you with a general description of the debt securities and common stock we may offer. Each time we offer securities, we will provide a prospectus supplement that will contain specific information about the terms of the offering. The prospectus supplement may also add to or change information contained in this prospectus. In that case, the prospectus supplement should be read as superseding this prospectus.

In each prospectus supplement, which will be attached to the front of this prospectus, we will include, among other things, the following information:

- the type and amount of securities which we propose to sell;
- the initial public offering price of the securities;
- the names of the underwriters, agents or dealers, if any, through or to which we will sell the securities;
- the compensation, if any, of those underwriters, agents or dealers;
- if applicable, information about the securities exchanges or automated quotation systems on which the securities will be listed or traded;
- material United States federal income tax considerations applicable to the securities, where necessary; and
- any other material information about the offering and sale of the securities.

For more details on the terms of the securities, you should read the exhibits filed with our registration statement, of which this prospectus is a part. You should also read both this prospectus and the applicable prospectus supplement, together with additional information described under the heading "Where You Can Find More Information."

USE OF PROCEEDS

Except as may otherwise be stated in the applicable prospectus supplement, we intend to use the net proceeds from the sale of the securities that we may offer and sell from time to time by this prospectus for general corporate purposes, including for working capital, repaying indebtedness and funding capital projects, acquisitions and other growth.

RATIO OF EARNINGS TO FIXED CHARGES

The following table sets forth our ratio of earnings to fixed charges for the periods indicated:

	Three Months Ended		Year Ended September 30,									
	December 31,		2009		2008		2007		2006		2005	
	2009	2008	2009	2008	2007	2006	2005	2004	2003	2002	2001	2000
Ratio of earnings to fixed charges	4.56	3.97	2.74	2.96	2.69	2.50	2.54					

For purposes of computing the ratio of earnings to fixed charges, earnings consists of the sum of our pretax income from continuing operations and fixed charges. Fixed charges consist of interest expense, amortization of debt discount, premium and expense, capitalized interest and a portion of lease payments considered to represent an interest factor.

Table of Contents**DESCRIPTION OF DEBT SECURITIES**

We may issue debt securities from time to time in one or more distinct series. This section summarizes the material terms that we anticipate will be common to all series of debt securities. Please note that the terms of any series of debt securities that we may offer may differ significantly from the common terms described in this prospectus. Many of the other terms of any series of debt securities that we offer, and any differences from the common terms described in this prospectus, will be described in the prospectus supplement for such securities to be attached to the front of this prospectus.

As required by U.S. federal law for all bonds and notes of companies that are publicly offered, a document called an indenture will govern any debt securities that we issue. An indenture is a contract between us and a financial institution acting as trustee on behalf of the purchasers of the debt securities. We have entered into an indenture with U.S. Bank National Association, as trustee (the "indenture"), which is subject to the Trust Indenture Act of 1939. The trustee under the indenture has the following two main roles:

- the trustee can enforce your rights against us if we default; there are some limitations on the extent to which the trustee acts on your behalf, which are described later in this prospectus; and
- the trustee will perform certain administrative duties for us, which include sending you interest payments and notices.

As this section is a summary of some of the terms of the debt securities we may offer under this prospectus, it does not describe every aspect of the debt securities. We urge you to read the indenture and the other documents we file with the SEC relating to the debt securities because the indenture for those securities and those other documents, and not this description, will define your rights as a holder of our debt securities. We filed a copy of the indenture with the SEC as an exhibit to our Current Report on Form 8-K filed March 26, 2009, and it is incorporated in this prospectus by reference. We may file any such other documents as exhibits to an annual, quarterly or current report that we file with the SEC following their execution. See "Where You Can Find More Information" for information on how to obtain copies of the indenture and any such other documents. References to the "indenture" mean the indenture that will define your rights as a holder of debt securities. Capitalized terms used in this section and not otherwise defined have the meanings set forth in the indenture.

General

The debt securities will be our unsecured obligations. Senior debt securities will rank equally with all of our other unsecured and unsubordinated indebtedness. Subordinated debt securities will rank junior to our senior indebtedness, including our credit facilities.

You should read the prospectus supplement for the following terms of the series of debt securities offered by the prospectus supplement. Our board of directors will establish the following terms before issuance of the series:

- the title of the debt securities and whether the debt securities will be senior debt securities or subordinated debt securities;
- the ranking of the debt securities;
- if the debt securities are subordinated, the terms of subordination;
- the aggregate principal amount of the debt securities, the percentage of their principal amount at which the debt securities will be issued, and the date or dates when the principal of the debt securities will be payable or how those dates will be determined or extended;
- the interest rate or rates, which may be fixed or variable, that the debt securities will bear, if any, how the rate or rates will be determined, and the periods when the rate or rates will be in effect;

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- the date or dates from which any interest will accrue or how the date or dates will be determined, the date or dates on which any interest will be payable, whether and the terms under which payment of interest may be deferred, any regular record dates for these payments or how these dates will be determined and the basis on which any interest will be calculated, if other than on the basis of a 360-day year of twelve 30-day months;
- the place or places, if any, other than or in addition to New York City, of payment, transfer or exchange of the debt securities, and where notices or demands to or upon us in respect of the debt securities may be served;
- any optional redemption provisions and any restrictions on the sources of funds for redemption payments, which may benefit the holders of other securities;
- any sinking fund or other provisions that would obligate us to repurchase or redeem the debt securities;
- whether the amount of payments of principal of, any premium on, or interest on the debt securities will be determined with reference to an index, formula or other method, which could be based on one or more commodities, equity indices or other indices, and how these amounts will be determined;
- any modifications, deletions or additions to the events of default or covenants with respect to the debt securities described in this prospectus;
- if not the principal amount of the debt securities, the portion of the principal amount that will be payable upon acceleration of the maturity of the debt securities or how that portion will be determined;
- any modifications, deletions or additions to the provisions concerning defeasance and covenant defeasance contained in the indenture that will be applicable to the debt securities;
- any provisions granting special rights to the holders of the debt securities upon the occurrence of specified events;
- if other than the trustee, the name of the paying agent, security registrar or transfer agent for the debt securities;
- if we do not issue the debt securities in book-entry form only to be held by The Depository Trust Company, as depository, whether we will issue the debt securities in certificated form or the identity of any alternative depository;
- the person to whom any interest in a debt security will be payable, if other than the registered holder at the close of business on the regular record date;
- the denomination or denominations in which the debt securities will be issued, if other than denominations of \$2,000 or any integral multiple of \$1,000 in excess thereof;
- any provisions requiring us to pay Additional Amounts on the debt securities to any holder who is not a United States person in respect of any tax, assessment or governmental charge and, if so, whether we will have the option to redeem the debt securities rather than pay the Additional Amounts;
- whether the debt securities will be convertible into or exchangeable for other debt securities, common shares or other securities of any kind of ours or another obligor, and, if so, the terms and conditions upon which the debt securities will be so convertible or exchangeable, including the initial conversion or exchange price or rate or the method of calculation, how and when the conversion price or exchange ratio may be adjusted, whether conversion or exchange is mandatory, at the option of the holder or at our option, the conversion or exchange period and any other provision related to the debt securities; and
- any other material terms of the debt securities or the indenture, which may not be consistent with the terms set forth in this prospectus.

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For purposes of this prospectus, any reference to the payment of principal of, any premium on, or interest on the debt securities will include Additional Amounts if required by the terms of the debt securities.

The indenture does not limit the amount of debt securities that we are authorized to issue from time to time. The indenture also provides that there may be multiple series of debt securities issued thereunder and more than one trustee thereunder, each for one or more series of debt securities. If a trustee is acting under the indenture with respect to more than one series of debt securities, the debt securities for which it is acting would be treated as if issued under separate indentures. If there is more than one trustee under the indenture, the powers and trust obligations of each trustee will apply only to the debt securities of the separate series for which it is trustee.

We may issue debt securities with terms different from those of debt securities already issued. Without the consent of the holders of the outstanding debt securities, we may reopen a previous issue of a series of debt securities and issue additional debt securities of that series unless the reopening was restricted when we created that series.

There is no requirement that we issue debt securities in the future under the indenture, and we may use other indentures or documentation, containing different provisions in connection with future issues of other debt securities.

We may issue the debt securities as “original issue discount securities,” which are debt securities, including any zero-coupon debt securities, that are issued and sold at a discount from their stated principal amount. Original issue discount securities provide that, upon acceleration of their maturity, an amount less than their principal amount will become due and payable. We will describe the U.S. federal income tax consequences and other considerations applicable to original issue discount securities in any prospectus supplement relating to them.

Holders of Debt Securities

Book-Entry Holders. We will issue debt securities in book-entry form only, unless we specify otherwise in the applicable prospectus supplement. This means the debt securities will be represented by one or more global securities registered in the name of a financial institution that holds them as depository on behalf of other financial institutions that participate in the depository’s book-entry system. These participating institutions, in turn, hold beneficial interests in the debt securities on behalf of themselves or their customers.

Under the indenture, we will recognize as a holder only the person in whose name a debt security is registered. Consequently, for debt securities issued in global form, we will recognize only the depository as the holder of the debt securities and we will make all payments on the debt securities to the depository. The depository passes along the payments it receives to its participants, which in turn pass the payments along to their customers who are the beneficial owners. The depository and its participants do so under agreements they have made with one another or with their customers; they are not obligated to do so under the terms of the debt securities. As a result, you will not own the debt securities directly. Instead, you will own beneficial interests in a global security, through a bank, broker or other financial institution that participates in the depository’s book-entry system or holds an interest through a participant. As long as the debt securities are issued in global form, you will be an indirect holder, and not a holder, of the debt securities.

Street Name Holders. In the future we may terminate a global security or issue debt securities initially in non-global form. In these cases, you may choose to hold your debt securities in your own name or in “street name.” Debt securities held in street name would be registered in the name of a bank, broker or other financial institution that you choose, and you would hold only a beneficial interest in those debt securities through an account you maintain at that institution.

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For debt securities held in street name, we will recognize only the intermediary banks, brokers and other financial institutions in whose names the debt securities are registered as the holders of those debt securities, and we will make all payments on those debt securities to them. These institutions pass along the payments they receive to their customers who are the beneficial owners, but only because they agree to do so in their customer agreements or because they are legally required to do so. If you hold debt securities in street name you will be an indirect holder, and not a holder, of those debt securities.

Legal Holders. Our obligations, as well as the obligations of the trustee and those of any third parties employed by us or the trustee, run only to the legal holders of the debt securities. We do not have obligations to you if you hold beneficial interests in global securities, in street name or by any other indirect means. This will be the case whether you choose to be an indirect holder of a debt security or have no choice because we are issuing the debt securities only in global form.

For example, once we make a payment or give a notice to the holder, we have no further responsibility for the payment or notice, even if that holder is required, under agreements with depository participants or customers or by law, to pass it along to the indirect holders but does not do so. Similarly, if we want to obtain the approval of the holders for any purpose (for example, to amend the indenture or to relieve us of the consequences of a default or of our obligation to comply with a particular provision of the indenture) we would seek the approval only from the holders, and not the indirect holders, of the debt securities. Whether and how the holders contact the indirect holders is up to the holders.

When we refer to you, we mean those who invest in the debt securities being offered by this prospectus, whether they are the holders or only indirect holders of those debt securities. When we refer to your debt securities, we mean the debt securities in which you hold a direct or indirect interest.

Special Considerations for Indirect Holders. If you hold debt securities through a bank, broker or other financial institution, either in book-entry form or in street name, you should check with your own institution to find out:

- how it handles securities payments and notices;
- whether it imposes fees or charges;
- how it would handle a request for the holders' consent, if ever required;
- whether and how you can instruct it to send you debt securities registered in your own name so you can be a holder, if that is permitted in the future;
- how it would exercise rights under the debt securities if there were a default or other event triggering the need for holders to act to protect their interests; and
- if the debt securities are in book-entry form, how the depository's rules and procedures will affect these matters.

Global Securities

What is a Global Security? We will issue each debt security under the indenture in book-entry form only, unless we specify otherwise in the applicable prospectus supplement. A global security represents one or any other number of individual debt securities. Generally, all debt securities represented by the same global securities will have the same terms. We may, however, issue a global security that represents multiple debt securities that have different terms and are issued at different times. We call this kind of global security a master global security.

Each debt security issued in book-entry form will be represented by a global security that we deposit with and register in the name of a financial institution or its nominee that we select. The financial institution that we select for this purpose is called the depository. Unless we specify otherwise in the applicable prospectus

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supplement, The Depository Trust Company, New York, New York, known as DTC, will be the depository for all debt securities issued in book-entry form.

A global security may not be transferred to or registered in the name of anyone other than the depository or its nominee, unless special termination situations arise. We describe those situations below under “Special Situations When a Global Security Will Be Terminated.” As a result of these arrangements, the depository, or its nominee, will be the sole registered owner and holder of all debt securities represented by a global security, and investors will be permitted to own only beneficial interests in a global security. Beneficial interests must be held by means of an account with a broker, bank or other financial institution that in turn has an account with the depository or with another institution that does. Thus, if your security is represented by a global security, you will not be a holder of the debt security, but only an indirect holder of a beneficial interest in the global security.

Special Considerations for Global Securities. We do not recognize an indirect holder as a holder of debt securities and instead deal only with the depository that holds the global security. The account rules of your financial institution and of the depository, as well as general laws relating to securities transfers, will govern your rights relating to a global security.

If we issue debt securities only in the form of a global security, you should be aware of the following:

- you cannot cause the debt securities to be registered in your name, and cannot obtain non-global certificates for your interest in the debt securities, except in the special situations that we describe below;
- you will be an indirect holder and must look to your own bank or broker for payments on the debt securities and protection of your legal rights relating to the debt securities, as we describe under “Holders of Debt Securities” above;
- you may not be able to sell interests in the debt securities to some insurance companies and to other institutions that are required by law to own their securities in non-book-entry form;
- you may not be able to pledge your interest in a global security in circumstances where certificates representing the debt securities must be delivered to the lender or other beneficiary of the pledge in order for the pledge to be effective;
- the depository’s policies, which may change from time to time, will govern payments, transfers, exchanges and other matters relating to your interest in a global security. We and the trustee have no responsibility for any aspect of the depository’s actions or for its records of ownership interests in a global security. We and the trustee also do not supervise the depository in any way;
- DTC requires, and other depositories may require, that those who purchase and sell interests in a global security within its book-entry system use immediately available funds and your broker or bank may require you to do so as well; and
- financial institutions that participate in the depository’s book-entry system, and through which you hold your interest in a global security, may also have their own policies affecting payments, notices and other matters relating to the debt security. Your chain of ownership may contain more than one financial intermediary. We do not monitor and are not responsible for the actions of any of those intermediaries.

Special Situations When a Global Security Will Be Terminated. In a few special situations described below, a global security will be terminated and interests in it will be exchanged for certificates in non-global form representing the debt securities it represented. After that exchange, you will be able to choose whether to hold the debt securities directly or in street name. You must consult your own bank or broker to find out how to have your interests in a global security transferred on termination to your own name, so that you will be a holder. We have described the rights of holders and street name investors above under “Holders of Debt Securities.”

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The special situations for termination of a global security are as follows:

- if the depository notifies us that it is unwilling, unable or no longer qualified to continue as depository for that global security and we do not appoint another institution to act as depository within 60 days;
- if we notify the trustee that we wish to terminate that global security; or
- if an event of default has occurred with regard to debt securities represented by that global security and has not been cured or waived. We discuss defaults later under “Events of Default.”

If a global security is terminated, only the depository, and not we or the trustee, is responsible for deciding the names of the intermediary banks, brokers and other financial institutions in whose names the debt securities represented by the global security are registered, and, therefore, who will be the holders of those debt securities.

Covenants

This section summarizes the material covenants in the indenture. Please refer to the applicable prospectus supplement for information about any changes to our covenants, including any addition or deletion of a covenant, and to the indenture for information on other covenants not described in this prospectus or the applicable prospectus supplement.

Limitations on Liens. We covenant in the indenture that we will not, and will not permit any of our Restricted Subsidiaries to, create, incur, issue or assume any Indebtedness secured by any Lien on any Principal Property, or on shares of stock or Indebtedness of any Restricted Subsidiary, known as Restricted Securities, without making effective provision for the Outstanding Securities, other than debt securities of any series not entitled to the benefit of this covenant, to be secured by a Lien equally and ratably with, or prior to (or in the case of debt securities of any series that are subordinated in right of payment to the Indebtedness secured by such Lien, by a Lien subordinated to), the Lien securing such Indebtedness for so long as the Indebtedness is so secured, except that the foregoing restriction does not apply to:

- any Lien existing on the date of the first issuance of debt securities of the relevant series under the indenture or existing on such other date as may be specified in any supplemental indenture, board resolution or officer’s certificate with respect to such series;
- any Lien on any Principal Property or Restricted Securities of any person existing at the time that person is merged or consolidated with or into us or a Restricted Subsidiary, or this person becomes a Restricted Subsidiary, or arising thereafter otherwise than in connection with the borrowing of money arranged thereafter and pursuant to contractual commitments entered into prior to and not in contemplation of the person’s becoming a Restricted Subsidiary;
- any Lien on any Principal Property or Restricted Securities existing at the time we or a Restricted Subsidiary acquire the Principal Property or Restricted Securities, whether or not the Lien is assumed by us or the Restricted Subsidiary, provided that this Lien may not extend to any other Principal Property or Restricted Securities of ours or any Restricted Subsidiary;
- any Lien on any Principal Property, including any improvements on any existing Principal Property, of ours or any Restricted Subsidiary, and any Lien on Restricted Securities of a Restricted Subsidiary that was formed or is held for the purpose of acquiring and holding the Principal Property, in each case to secure all or any part of the cost of acquisition, development, operation, construction, alteration, repair or improvement of all or any part of the Principal Property, or to secure Indebtedness incurred by us or a Restricted Subsidiary for the purpose of financing all or any part of that cost, provided that the Lien is created prior to, at the time of, or within 12 months after the latest of, the acquisition, completion of construction or improvement or commencement of commercial operation of that Principal Property and, provided further, that the Lien may not extend to any other Principal Property of ours or any Restricted Subsidiary, other than any currently unimproved real property on which the Principal Property has been constructed or developed or the improvement is located;

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- any Lien on any Principal Property or Restricted Securities to secure Indebtedness owed to us or to a Restricted Subsidiary;
- any Lien in favor of a governmental body to secure advances or other payments under any contract or statute or to secure Indebtedness incurred to finance the purchase price or cost of constructing or improving the property subject to the Lien;
- any Lien created in connection with a project financed with, and created to secure, Non-Recourse Indebtedness;
- any extension, renewal, substitution or replacement, or successive extensions, renewals, substitutions or replacements, in whole or in part, of any Lien referred to in any of the bullet points above, provided that the Indebtedness secured may not exceed the principal amount of Indebtedness that is secured at the time of the renewal or refunding, plus any premium, cost or expense in connection with such extensions, renewals, substitutions or replacements, and that the renewal or refunding Lien must be limited to all or any part of the same property and improvements, shares of stock or Indebtedness that secured the Lien that was renewed or refunded; or
- any Lien not permitted above securing Indebtedness that, together with the aggregate outstanding principal amount of other secured Indebtedness that would otherwise be subject to the above restrictions, excluding Indebtedness secured by Liens permitted under the above exceptions, and the Attributable Debt in respect of all Sale and Leaseback Transactions, not including Attributable Debt in respect of any Sale and Leaseback Transactions described in the last two bullet points in the next succeeding paragraph, would not then exceed 15% of our Consolidated Net Tangible Assets.

Limitation on Sale and Leaseback Transactions. We covenant in the indenture that we will not, and will not permit any Restricted Subsidiary to, enter into any Sale and Leaseback Transaction unless:

- we or a Restricted Subsidiary would be entitled, without securing the Outstanding Securities of any series, to incur Indebtedness secured by a Lien on the Principal Property that is the subject of the Sale and Leaseback Transaction;
- the Attributable Debt associated with the Sale and Leaseback Transaction would be in an amount permitted under the last bullet point of the preceding paragraph;
- the proceeds received in respect of the Principal Property so sold and leased back at the time of entering into the Sale and Leaseback Transaction are to be used for our business and operations or the business and operations of any Subsidiary; or
- within 12 months after the sale or transfer, an amount equal to the proceeds received in respect of the Principal Property sold and leased back at the time of entering into the Sale and Leaseback Transaction is applied to the prepayment, other than mandatory prepayment, of any Outstanding Securities or Funded Indebtedness owed by us or a Restricted Subsidiary, other than Funded Indebtedness that is held by us or any Restricted Subsidiary or our Funded Indebtedness that is subordinate in right of payment to any Outstanding Securities that are entitled to the benefit of this covenant.

Definitions. Following are definitions of some of the terms used in the covenants described above.

“Attributable Debt” means, as to any lease under which a person is at the time liable for rent, at a date that liability is to be determined, the total net amount of rent required to be paid by that person under the lease during the remaining term, excluding amounts required to be paid on account of maintenance and repairs, services, insurance, taxes, assessments, water rates and similar charges and contingent rents, discounted from the respective due dates thereof at the rate of interest (or Yield to Maturity, in the case of original issue discount securities) borne by the then Outstanding Securities, compounded monthly.

“Capital Stock” means any and all shares, interests, rights to purchase, warrants, options, participations or other equivalents of or interests, however designated, in stock issued by a corporation.

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“*Consolidated Net Tangible Assets*” means the aggregate amount of assets, less applicable reserves and other properly deductible items, after deducting:

- all current liabilities, excluding any portion thereof constituting Funded Indebtedness; and
- all goodwill, trade names, trademarks, patents, unamortized debt discount and expense and other like intangibles,

all as set forth on our most recent consolidated balance sheet contained in our latest quarterly or annual report filed with the SEC under the Securities Exchange Act of 1934, as amended, and computed in accordance with generally accepted accounting principles.

“*Funded Indebtedness*” means, as applied to any person, all Indebtedness of the person maturing after, or renewable or extendible at the option of the person beyond, 12 months from the date of determination.

“*Indebtedness*” means obligations for money borrowed, evidenced by notes, bonds, debentures or other similar evidences of indebtedness.

“*Lien*” means any lien, mortgage, pledge, encumbrance, charge or security interest securing Indebtedness; provided, however, that the following types of transactions will not be considered, for purposes of this definition, to result in a Lien:

- any acquisition by us or any Restricted Subsidiary of any property or assets subject to any reservation or exception under the terms of which any vendor, lessor or assignor creates, reserves or excepts or has created, reserved or excepted an interest in oil, gas or any other mineral in place or the proceeds of that interest;
- any conveyance or assignment whereby we or any Restricted Subsidiary conveys or assigns to any person or persons an interest in oil, gas or any other mineral in place or the proceeds of that interest;
- any Lien upon any property or assets either owned or leased by us or a Restricted Subsidiary or in which we or any Restricted Subsidiary owns an interest that secures for the benefit of the person or persons paying the expenses of developing or conducting operations for the recovery, storage, transportation or sale of the mineral resources of the property or assets, or property or assets with which it is unitized, the payment to the person or persons of our proportionate part or the Restricted Subsidiary’s proportionate part of the development or operating expenses;
- any lease classified as an operating lease under generally accepted accounting principles;
- any hedging arrangements entered into in the ordinary course of business, including any obligation to deliver any mineral, commodity or asset; or
- any guarantees that we make for the repayment of Indebtedness of any Subsidiary or guarantees by any Subsidiary of the repayment of Indebtedness of any entity, including Indebtedness of Atmos Energy Marketing, LLC.

“*Non-Recourse Indebtedness*” means, at any time, Indebtedness incurred after the date of the indenture by us or a Restricted Subsidiary in connection with the acquisition of property or assets by us or a Restricted Subsidiary or the financing of the construction of or improvements on property, whenever acquired, provided that, under the terms of this Indebtedness and under applicable law, the recourse at the time and thereafter of the lenders with respect to this Indebtedness is limited to the property or assets so acquired, or the construction or improvements, including Indebtedness as to which a performance or completion guarantee or similar undertaking was initially applicable to the Indebtedness or the related property or assets if the guarantee or similar undertaking has been satisfied and is no longer in effect. Indebtedness which is otherwise Non-Recourse Indebtedness will not lose its character as Non-Recourse Indebtedness because there is recourse to us, any subsidiary of ours or any other person for (a) environmental or tax warranties and indemnities and such other

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representations, warranties, covenants and indemnities as are customarily required in such transactions or (b) indemnities for and liabilities arising from fraud, misrepresentation, misapplication or non-payment of rents, profits, insurance and condemnation proceeds and other sums actually received from secured assets to be paid to the lender, waste and mechanics' liens or similar matters.

"*Principal Property*" means any natural gas distribution property located in the United States, except any property that in the opinion of our board of directors is not of material importance to the total business conducted by us and of our consolidated Subsidiaries.

"*Restricted Subsidiary*" means any Subsidiary the amount of Consolidated Net Tangible Assets of which constitutes more than 10% of the aggregate amount of Consolidated Net Tangible Assets of us and our Subsidiaries.

"*Sale and Leaseback Transaction*" means any arrangement with any person in which we or any Restricted Subsidiary leases any Principal Property that has been or is to be sold or transferred by us or the Restricted Subsidiary to that person, other than any such arrangement involving:

- a lease for a term, including renewals at the option of the lessee, of not more than three years or classified as an operating lease under generally accepted accounting principles;
- leases between us and a Restricted Subsidiary or between Restricted Subsidiaries; and
- leases of a Principal Property executed by the time of, or within 12 months after the latest of, the acquisition, the completion of construction or improvement, or the commencement of commercial operation, of the Principal Property, whichever is later.

"Subsidiary" of ours means:

- a corporation, a majority of whose Capital Stock with rights, under ordinary circumstances, to elect directors is owned, directly or indirectly, at the date of determination, by us, by one or more of our Subsidiaries or by us and one or more of our Subsidiaries; or
- any other person, other than a corporation, in which at the date of determination we, one or more of our Subsidiaries or we and one or more of our Subsidiaries, directly or indirectly, have at least a majority ownership and power to direct the policies, management and affairs of that person.

Consolidation, Merger or Sale of Assets. Under the terms of the indenture, we will be generally permitted to consolidate with or merge into another entity. We will also be permitted to sell or transfer our assets substantially as an entirety to another entity. However, we may not take any of these actions unless all of the following conditions are met:

- the resulting entity must agree to be legally responsible for all our obligations relating to the debt securities and the indenture;
- the transaction must not cause a default or an Event of Default, as described below;
- the resulting entity must be organized under the laws of the United States or one of the states or the District of Columbia; and
- we must deliver an officers' certificate and legal opinion to the trustee with respect to the transaction.

In the event that we engage in one of these transactions and comply with the conditions listed above, we would be discharged from all our obligations and covenants under the indenture and all obligations under the Outstanding Securities, with the successor corporation or person succeeding to our obligations and covenants.

In the event that we engage in one of these transactions, the indenture provides that, if any Principal Property or Restricted Securities would thereupon become subject to any Lien securing the Indebtedness, the

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debt securities, other than debt securities not entitled to the benefits of specified covenants, must be secured, as to such Principal Property or Restricted Securities, equally and ratably with (or prior to or, in the case of debt securities that are subordinated in right of payment to the Indebtedness secured by such Lien or in the case of other Indebtedness of ours that is subordinated to the debt securities, on a subordinated basis to such Lien securing) the Indebtedness or obligations that upon the occurrence of such transaction would become secured by the Lien, unless the Lien could be created under the indenture without equally and ratably securing the debt securities (or, in the case of debt securities that are subordinated in right of payment to the Indebtedness secured by such Lien, on a subordinated basis to such Lien).

Modification or Waiver

There are two types of changes that we can make to the indenture and the debt securities.

Changes Requiring Approval. With the approval of the holders of at least a majority in principal amount of all outstanding debt securities of each series affected (including any such approvals obtained in connection with a tender or exchange offer for outstanding debt securities), we may make any changes, additions or deletions to any provisions of the indenture applicable to the affected series, or modify the rights of the holders of the debt securities of the affected series. However, without the consent of each holder affected, we cannot:

- change the stated maturity of the principal of, any premium on, or the interest on a debt security;
- reduce the principal amount, any premium on, or the rate of interest on a debt security;
- change any of our obligations to pay Additional Amounts;
- reduce the amount payable upon acceleration of maturity following the default of a debt security whose principal amount payable at stated maturity may be more or less than its principal face amount at original issuance or an original issue discount security;
- adversely affect any right of repayment at the holder's option;
- change the place of payment of a debt security;
- impair the holder's right to sue for payment;
- adversely affect any right to convert or exchange a debt security;
- reduce the percentage of holders of debt securities whose consent is needed to modify or amend the indenture; or
- modify certain provisions of the indenture dealing with suits for enforcement of payment by the trustee or modification and waiver, except to increase any percentage of consents required to amend the indenture or for any waiver, or to modify the provisions of the indenture dealing with the unconditional right of the holders of the debt securities to receive principal, premium, if any, and interest.

Changes Not Requiring Approval. The second type of change does not require any vote by the holders of the debt securities. This type is limited to clarifications and certain other changes that would not adversely affect holders of the outstanding debt securities in any material respect. Additionally, we do not need any approval to make any change that affects only debt securities to be issued under the indenture after the changes take effect.

Further Details Concerning Voting. When taking a vote, we will use the following rules to decide how much principal amount to attribute to a debt security:

- for original issue discount securities, we will use the principal amount that would be due and payable on the voting date if the maturity of the debt securities were accelerated to that date because of a default; and
- for debt securities whose principal amount is not known (for example, because it is based on an index) we will use a special rule for that debt security described in the applicable prospectus supplement.

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Debt securities will not be considered outstanding, and therefore not eligible to vote, if we have deposited or set aside in trust money for their payment or redemption. Debt securities will also not be eligible to vote if they have been fully defeased as described later under “Defeasance and Covenant Defeasance.”

Book-entry and other indirect holders should consult their banks or brokers for information on how approval may be granted or denied if we seek to change the indenture or the debt securities or request a waiver.

Events of Default

Holders of debt securities will have special rights if an Event of Default occurs as to the debt securities of their series that is not cured, as described later in this subsection. Please refer to the applicable prospectus supplement for information about any changes to the Events of Default, including any addition of a provision providing event risk or similar protection.

What is an Event of Default? The term “Event of Default” as to the debt securities of a series means any of the following:

- we do not pay interest on a debt security of the series within 30 days of its due date;
- we do not pay the principal of or any premium, if any, on a debt security of the series on its due date;
- we do not deposit any sinking fund payment when and as due by the terms of any debt securities requiring such payment;
- we remain in breach of a covenant or agreement in the indenture, other than a covenant or agreement not for the benefit of the series, for 60 days after we receive written notice stating that we are in breach from the trustee or the holders of at least 25 percent of the principal amount of the debt securities of the series;
- we or a Restricted Subsidiary is in default under any matured or accelerated agreement or instrument under which we have outstanding Indebtedness for borrowed money or guarantees, which individually is in excess of \$25,000,000, and we have not cured any acceleration within 30 days after we receive notice of this default from the trustee or the holders of at least 25 percent of the principal amount of the debt securities of the series, unless prior to the entry of judgment for the trustee, we or the Restricted Subsidiary remedy the default or the default is waived by the holders of the indebtedness;
- we file for bankruptcy or other events of bankruptcy, insolvency or reorganization occur; or
- any other Event of Default provided for the benefit of debt securities of the series.

An Event of Default for a particular series of debt securities will not necessarily constitute an Event of Default for any other series of debt securities issued under the indenture.

The trustee may withhold notice to the holders of debt securities of a particular series of any default if it considers its withholding of notice to be in the interest of the holders of that series, except that the trustee may not withhold notice of a default in the payment of the principal of, any premium on, or the interest on the debt securities or in the payment of any sinking fund installment with respect to the debt securities.

Remedies if an Event of Default Occurs. If an event of default has occurred and is continuing, the trustee or the holders of at least 25 percent in principal amount of the debt securities of the affected series may declare the entire principal amount and all accrued interest of all the debt securities of that series to be due and immediately payable by notifying us, and the trustee, if the holders give notice, in writing. This is called a declaration of acceleration of maturity.

If the maturity of any series of debt securities is accelerated and a judgment for payment has not yet been obtained, the holders of a majority in principal amount of the debt securities of that series may cancel the

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acceleration if all events of default other than the non-payment of principal or interest on the debt securities of that series that have become due solely by a declaration of acceleration are cured or waived, and we deposit with the trustee a sufficient sum of money to pay:

- all overdue interest on outstanding debt securities of that series;
- all unpaid principal and any premium, if any, of any outstanding debt securities of that series that has become due otherwise than by a declaration of acceleration, and interest on the unpaid principal and any premium, if any;
- all interest on the overdue interest; and
- all amounts paid or advanced by the trustee for that series and reasonable compensation of the trustee.

Except in cases of default, where the trustee has some special duties, the trustee is not required to take any action under the indenture at the request of any holders unless the holders offer the trustee reasonable protection from expenses and liability. This is called an indemnity. If reasonable indemnity is provided, the holders of a majority in principal amount of the outstanding debt securities of the relevant series may direct the time, method and place of conducting any lawsuit or other formal legal action seeking any remedy available to the trustee. The trustee may refuse to follow those directions if the directions conflict with any law or the indenture or expose the trustee to personal liability. No delay or omission in exercising any right or remedy will be treated as a waiver of that right, remedy or Event of Default.

Before a holder is allowed to bypass the trustee and bring his or her own lawsuit or other formal legal action or take other steps to enforce his or her rights or protect his or her interest relating to the debt securities, the following must occur:

- the holder must give the trustee written notice that an Event of Default has occurred and remains uncured;
- the holders of at least 25 percent in principal amount of all outstanding debt securities of the relevant series must make a written request that the trustee take action because of the default and must offer reasonable indemnity to the trustee against the cost and other liabilities of taking that action;
- the trustee must not have instituted a proceeding for 60 days after receipt of the above notice and offer of indemnity; and
- the holders of a majority in principal amount of the debt securities must not have given the trustee a direction inconsistent with the above notice during the 60-day period.

However, a holder is entitled at any time to bring a lawsuit for the payment of money due on his or her debt securities on or after the due date without complying with the foregoing.

Holders of a majority in principal amount of the debt securities of the affected series may waive any past defaults other than the following:

- the payment of principal, any premium, or interest on any debt security; or
- in respect of a covenant that under the indenture cannot be modified or amended without the consent of each holder affected.

Each year, we will furnish the trustee with a written statement of two of our officers certifying that, to their knowledge, we are in compliance with the indenture and the debt securities, or else specifying any default.

Book-entry and other indirect holders should consult their banks or brokers for information on how to give notice or direction to or make a request of the trustee and how to declare or cancel an acceleration.

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Defeasance and Covenant Defeasance

Unless we provide otherwise in the applicable prospectus supplement, the provisions for full defeasance and covenant defeasance described below apply to each series of debt securities. In general, we expect these provisions to apply to each debt security that is not a floating rate or indexed debt security.

Full Defeasance. If there is a change in U.S. federal tax law, as described below, we can legally release ourselves from all payment and other obligations on the debt securities, called “full defeasance,” if we put in place the following arrangements for you to be repaid:

- we must deposit in trust for the benefit of all holders of the debt securities a combination of money and obligations issued or guaranteed by the U.S. government that will generate enough cash to make interest, principal and any other payments on the debt securities on their various due dates; and
- we must deliver to the trustee a legal opinion confirming that there has been a change in current federal tax law or an IRS ruling that lets us make the above deposit without causing you to be taxed on the debt securities any differently than if we did not make the deposit and just repaid the debt securities ourselves at maturity.

If we ever did accomplish defeasance, as described above, you would have to rely solely on the trust deposit for repayment of the debt securities. You could not look to us for repayment in the event of any shortfall. Conversely, the trust deposit would most likely be protected from claims of our lenders and other creditors if we ever become bankrupt or insolvent. If we accomplish a defeasance, we would retain only the obligations to register the transfer or exchange of the debt securities, to maintain an office or agency in respect of the debt securities and to hold moneys for payment in trust.

Covenant Defeasance. Under current federal tax law, we can make the same type of deposit described above and be released from any restrictive covenants in the indenture. This is called “covenant defeasance.” In that event, you would lose the protection of any such covenants but would gain the protection of having money and obligations issued or guaranteed by the U.S. government set aside in trust to repay the debt securities. In order to achieve covenant defeasance, we must do the following:

- deposit in trust for your benefit and the benefit of all other direct holders of the debt securities a combination of money and obligations issued or guaranteed by the U.S. government that will generate enough cash to make interest, principal and any other payments on the debt securities on their various due dates; and
- deliver to the trustee a legal opinion of our counsel confirming that, under current federal income tax law, we may make the deposit described above without causing you to be taxed on the debt securities any differently than if we did not make the deposit and just repaid the debt securities ourselves at maturity.

If we accomplish covenant defeasance, you can still look to us for repayment of the debt securities if there were a shortfall in the trust deposit or the trustee is prevented from making payment. In fact, if one of the remaining Events of Default occurred, such as our bankruptcy, and the debt securities became immediately due and payable, there may be a shortfall. Depending on the event causing the default, you may not be able to obtain payment of the shortfall.

Debt Securities Issued in Non-Global Form

If any debt securities cease to be issued in global form, they will be issued:

- only in fully registered form;
- without interest coupons; and
- unless we indicate otherwise in the prospectus supplement, in denominations of \$2,000 and amounts that are integral multiples of \$1,000 in excess thereof.

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Holders may exchange their debt securities that are not in global form for debt securities of smaller denominations or combined into fewer debt securities of larger denominations, as long as the total principal amount is not changed.

Holders may exchange or transfer their debt securities at the office of the trustee. We may appoint the trustee to act as our agent for registering debt securities in the names of holders transferring debt securities, or we may appoint another entity to perform these functions or perform them ourselves.

Holders will not be required to pay a service charge to transfer or exchange their debt securities, but they may be required to pay for any tax or other governmental charge associated with the transfer or exchange. The transfer or exchange will be made only if our transfer agent is satisfied with the holder's proof of legal ownership.

If we have designated additional transfer agents for a holder's debt security, they will be named in the applicable prospectus supplement. We may appoint additional transfer agents or cancel the appointment of any particular transfer agent. We may also approve a change in the office through which any transfer agent acts.

If any debt securities are redeemable and we redeem less than all those debt securities, we may stop the transfer or exchange of those debt securities during the period beginning 15 days before the day we mail the notice of redemption and ending on the day of that mailing, in order to freeze the list of holders to prepare the mailing. We may also refuse to register transfers or exchanges of any debt securities selected for redemption, except that we will continue to permit transfers and exchanges of the unredeemed portion of any debt security that will be partially redeemed.

If a debt security is issued as a global security, only the depository will be entitled to transfer and exchange the debt security as described in this section, since it will be the sole holder of the debt security.

Payment Mechanics

Who Receives Payment? If interest is due on a debt security on an interest payment date, we will pay the interest to the person or entity in whose name the debt security is registered at the close of business on the regular record date, discussed below, relating to the interest payment date. If interest is due at maturity but on a day that is not an interest payment date, we will pay the interest to the person or entity entitled to receive the principal of the debt security. If principal or another amount besides interest is due on a debt security at maturity, we will pay the amount to the holder of the debt security against surrender of the debt security at a proper place of payment, or, in the case of a global security, in accordance with the applicable policies of the depository.

Payments on Global Securities. We will make payments on a global security in accordance with the applicable policies of the depository as in effect from time to time. Under those policies, we will pay directly to the depository, or its nominee, and not to any indirect holders who own beneficial interests in the global security. An indirect holder's right to those payments will be governed by the rules and practices of the depository and its participants, as described above under "What is a Global Security?".

Payments on Non-Global Securities. For a debt security in non-global form, we will pay interest that is due on an interest payment date by check mailed on the interest payment date to the holder at his or her address shown on the trustee's records as of the close of business on the regular record date. We will make all other payments by check, at the paying agent described below, against surrender of the debt security. We will make all payments by check in next-day funds; for example, funds that become available on the day after the check is cashed.

Alternatively, if a non-global security has a face amount of at least \$1,000,000 and the holder asks us to do so, we will pay any amount that becomes due on the debt security by wire transfer of immediately available

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funds to an account at a bank in New York City on the due date. To request wire payment, the holder must give the paying agent appropriate transfer instructions at least five business days before the requested wire payment is due. In the case of any interest payment due on an interest payment date, the instructions must be given by the person who is the holder on the relevant regular record date. In the case of any other payment, we will make payment only after the debt security is surrendered to the paying agent. Any wire instructions, once properly given, will remain in effect unless and until new instructions are given in the manner described above.

Regular Record Dates. We will pay interest to the holders listed in the trustee's records as the owners of the debt securities at the close of business on a particular day in advance of each interest payment date. We will pay interest to these holders if they are listed as the owner even if they no longer own the debt security on the interest payment date. That particular day, usually about two weeks in advance of the interest payment date, is called the "regular record date" and will be identified in the prospectus supplement.

Payment When Offices Are Closed. If any payment is due on a debt security on a day that is not a business day, we will make the payment on the next business day. Payments postponed to the next business day in this situation will be treated under the indenture as if they were made on the original due date. A postponement of this kind will not result in a default under any debt security or the indenture, and no interest will accrue on the postponed amount from the original due date to the next business day.

Paying Agents. We may appoint one or more financial institutions to act as our paying agents, at whose designated offices debt securities in non-global form may be surrendered for payment at their maturity. We call each of those offices a paying agent. We may add, replace or terminate paying agents from time to time. We may also choose to act as our own paying agent. Initially, we have appointed the trustee, at its corporate trust office in New York City, as the paying agent. We must notify you of changes in the paying agents.

Book-entry and other indirect holders should consult their banks or brokers for information on how they will receive payments on their debt securities.

The Trustee Under the Indenture

U.S. Bank National Association is the trustee under the indenture for our debt securities. We will identify any other entity acting as the trustee for a series of debt securities that we may offer in the prospectus supplement for the offering of such debt securities.

The trustee may resign or be removed with respect to one or more series of debt securities and a successor trustee may be appointed to act with respect to these series.

DESCRIPTION OF COMMON STOCK

General

Our authorized capital stock consists of 200,000,000 shares of common stock, of which 93,146,536 shares were outstanding on March 26, 2010. Each of our shares of common stock is entitled to one vote on all matters voted upon by shareholders. Our shareholders do not have cumulative voting rights. Our issued and outstanding shares of common stock are fully paid and nonassessable. There are no redemption or sinking fund provisions applicable to the shares of our common stock, and such shares are not entitled to any preemptive rights. Since we are incorporated in both Texas and Virginia, we must comply with the laws of both states when issuing shares of our common stock.

Holders of our shares of common stock are entitled to receive such dividends as may be declared from time to time by our board of directors from our assets legally available for the payment of dividends and, upon our liquidation, a pro rata share of all of our assets available for distribution to our shareholders.

American Stock Transfer & Trust Company is the registrar and transfer agent for our common stock.

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Charter and Bylaws Provisions

Some provisions of our articles of incorporation and bylaws may be deemed to have an “anti-takeover” effect. The following description of these provisions is only a summary, and we refer you to our articles of incorporation and bylaws for more information. Our articles of incorporation and bylaws are included as exhibits to our annual reports on Form 10-K filed with the SEC. See “Where You Can Find More Information.”

Classification of the Board. Our board of directors is currently divided into three classes, each of which consists, as nearly as may be possible, of one-third of the total number of directors constituting the entire board. There are currently 13 directors serving on the board, with each class of directors serving a three-year term. However, at our annual meeting of shareholders in February 2010, our shareholders approved our proposal to amend the articles of incorporation to eliminate the classification of our board of directors. The proposal provides that any director currently serving on the board will continue to serve until the expiration of the term for which he or she was elected. Accordingly, beginning with the 2011 annual meeting of our shareholders and thereafter, successors to the class of directors whose term expires at that annual meeting will be elected for one-year terms. That means that until after the annual meeting of shareholders in 2012, the classification of directors could have the effect of making it more difficult for shareholders, including those holding a majority of the outstanding shares, to force an immediate change in the composition of the board. Until that time, two shareholder meetings, instead of one, would be required to effect a change in the majority of our board.

Cumulative Voting. Our articles of incorporation prohibit cumulative voting. In general, in the absence of cumulative voting, one or more persons who hold a majority of our outstanding shares can elect all of the directors who are subject to election at any meeting of shareholders.

Removal of Directors. Our articles of incorporation and bylaws also provide that our directors may be removed only for cause and upon the affirmative vote of the holders of at least 75 percent of the shares then entitled to vote at an election of directors.

Fair Price Provisions. Article VII of our articles of incorporation provides certain “Fair Price Provisions” for our shareholders. Under Article VII, a merger, consolidation, sale of assets, share exchange, recapitalization or other similar transaction, between us or a company controlled by or under common control with us and any individual, corporation or other entity which owns or controls 10 percent or more of our voting capital stock, would be required to satisfy the condition that the aggregate consideration per share to be received in the transaction for each class of our voting capital stock be at least equal to the highest per share price, or equivalent price for any different classes or series of stock, paid by the 10 percent shareholder in acquiring any of its holdings of our stock. If a proposed transaction with a 10 percent shareholder does not meet this condition, then the transaction must be approved by the holders of at least 75 percent of the outstanding shares of voting capital stock held by our shareholders other than the 10 percent shareholder, unless a majority of the directors who were members of our board immediately prior to the time the 10 percent shareholder involved in the proposed transaction became a 10 percent shareholder have either:

- expressly approved in advance the acquisition of the outstanding shares of our voting capital stock that caused the 10 percent shareholder to become a 10 percent shareholder; or
- approved the transaction either in advance of or subsequent to the 10 percent shareholder becoming a 10 percent shareholder.

The provisions of Article VII may not be amended, altered, changed, or repealed except by the affirmative vote of at least 75 percent of the votes entitled to be cast thereon at a meeting of our shareholders duly called for consideration of such amendment, alteration, change, or repeal. In addition, if there is a 10 percent shareholder, such action must also be approved by the affirmative vote of at least 75 percent of the outstanding shares of our voting capital stock held by the shareholders other than the 10 percent shareholder.

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Shareholder Proposals and Director Nominations. Our shareholders can submit shareholder proposals and nominate candidates for the board of directors if the shareholders follow the advance notice procedures described in our bylaws.

Shareholder proposals (other than those sought to be included in our proxy statement) must be submitted to our corporate secretary at least 60 days, but not more than 85 days, before the annual meeting; provided, however, that if less than 75 days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, notice by the shareholder to be timely must be received by our corporate secretary no later than the close of business on the 25th day following the day on which such notice of the date of the annual meeting was provided or such public disclosure was made. The notice must include a description of the proposal, the shareholder's name and address and the number of shares held, and all other information which would be required to be included in a proxy statement filed with the SEC if the shareholder were a participant in a solicitation subject to the SEC's proxy rules. To be included in our proxy statement for an annual meeting, our corporate secretary must receive the proposal at least 120 days prior to the anniversary of the date we mailed the proxy statement for the prior year's annual meeting.

To nominate directors, shareholders must submit a written notice to our corporate secretary at least 60 days, but not more than 85 days, before a scheduled meeting; provided, however, that if less than 75 days' notice or prior public disclosure of the date of the annual meeting is given or made to shareholders, such nomination shall have been received by our corporate secretary no later than the close of business on the 25th day following the day on which such notice of the date of the annual meeting was mailed or such public disclosure was made. The notice must include the name and address of the shareholder and of the shareholder's nominee, the number of shares held by the shareholder, a representation that the shareholder is a holder of record of common stock entitled to vote at the meeting, and that the shareholder intends to appear in person or by proxy to nominate the persons specified in the notice, a description of any arrangements between the shareholder and the shareholder's nominee, information about the shareholder's nominee required by the SEC and the written consent of the shareholder's nominee to serve as a director.

Shareholder proposals and director nominations that are late or that do not include all required information may be rejected. This could prevent shareholders from bringing certain matters before an annual or special meeting or making nominations for directors.

PLAN OF DISTRIBUTION

We may sell the securities offered by this prospectus and a prospectus supplement as follows:

- through agents;
- to or through underwriters;
- through dealers;
- directly by us to purchasers; or
- through a combination of any such methods of sale.

We, directly or through agents or dealers, may sell, and the underwriters may resell, the securities in one or more transactions, including:

- transactions on the New York Stock Exchange or any other organized market where the securities may be traded;
- in the over-the-counter market;
- in negotiated transactions; or
- through a combination of any such methods of sale.

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The securities may be sold at a fixed price or prices which may be changed, at market prices prevailing at the time of sale, at prices related to such prevailing market prices or at negotiated prices.

Agents designated by us from time to time may solicit offers to purchase the securities. We will name any such agent involved in the offer or sale of the securities and set forth any commissions payable by us to such agent in a prospectus supplement relating to any such offer and sale of securities. Unless otherwise indicated in the prospectus supplement, any such agent will be acting on a best efforts basis for the period of its appointment. Any such agent may be deemed to be an underwriter of the securities, as that term is defined in the Securities Act.

If underwriters are used in the sale of securities, securities will be acquired by the underwriters for their own account and may be resold from time to time in one or more transactions. Securities may be offered to the public either through underwriting syndicates represented by one or more managing underwriters or directly by one or more firms acting as underwriters. If an underwriter or underwriters are used in the sale of securities, we will execute an underwriting agreement with such underwriter or underwriters at the time an agreement for such sale is reached. We will set forth in the prospectus supplement the names of the specific managing underwriter or underwriters, as well as any other underwriters, and the terms of the transactions, including compensation of the underwriters and dealers. Such compensation may be in the form of discounts, concessions or commissions. Underwriters and others participating in any offering of securities may engage in transactions that stabilize, maintain or otherwise affect the price of such securities. We will describe any such activities in the prospectus supplement.

We may elect to list any class or series of securities on any exchange, but we are not currently obligated to do so. It is possible that one or more underwriters, if any, may make a market in a class or series of securities, but the underwriters will not be obligated to do so and may discontinue any market making at any time without notice. We cannot give any assurance as to the liquidity of the trading market for any of the securities we may offer.

If a dealer is used in the sale of the securities, we or an underwriter will sell such securities to the dealer, as principal. The dealer may then resell such securities to the public at varying prices to be determined by such dealer at the time of resale. The prospectus supplement will set forth the name of the dealer and the terms of the transactions.

We may directly solicit offers to purchase the securities, and we may sell directly to institutional investors or others. These persons may be deemed to be underwriters within the meaning of the Securities Act with respect to any resale of the securities. The prospectus supplement will describe the terms of any such sales, including the terms of any bidding, auction or other process, if used.

Agents, underwriters and dealers may be entitled under agreements which may be entered into with us to indemnification by us against specified liabilities, including liabilities under the Securities Act, or to contribution by us to payments they may be required to make in respect of such liabilities. The prospectus supplement will describe the terms and conditions of such indemnification or contribution. Some of the agents, underwriters or dealers, or their affiliates, may engage in transactions with or perform services for us and our subsidiaries in the ordinary course of their business.

LEGAL MATTERS

Gibson, Dunn & Crutcher LLP, Denver, Colorado, and Hunton & Williams LLP, Richmond, Virginia, have each rendered an opinion with respect to the validity of the securities that may be offered under this prospectus. We filed these opinions as exhibits to the registration statement of which this prospectus is a part. If counsel for any underwriters passes on legal matters in connection with an offering made under this prospectus, we will name that counsel in the prospectus supplement relating to that offering.

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The consolidated financial statements of Atmos Energy appearing in Atmos Energy Corporation's Annual Report (Form 10-K) for the fiscal year ended September 30, 2009 (including the schedule appearing therein), and the effectiveness of Atmos Energy Corporation's internal control over financial reporting as of September 30, 2009 have been audited by Ernst & Young LLP, independent registered public accounting firm, as set forth in their reports thereon, included therein, and incorporated herein by reference. Such consolidated financial statements are incorporated herein by reference in reliance upon such reports given on the authority of such firm as experts in accounting and auditing.

With respect to the unaudited condensed consolidated interim financial information of Atmos Energy for the three-month periods ended December 31, 2009 and 2008, incorporated herein by reference, Ernst & Young LLP reported that they have applied limited procedures in accordance with professional standards for a review of such information. However, their separate report dated February 3, 2010, included in our quarterly report on Form 10-Q for the three-month period ended December 31, 2009, and incorporated herein by reference, states that they did not audit and they do not express an opinion on that interim financial information. Accordingly, the degree of reliance on their report on such information should be restricted in light of the limited nature of the review procedures applied. Ernst & Young LLP is not subject to the liability provisions of Section 11 of the Securities Act of 1933, as amended, for their report on the unaudited interim financial information because that report is not a "report" or a "part" of the Registration Statement prepared or certified by Ernst & Young LLP within the meaning of Sections 7 and 11 of the Securities Act of 1933.

WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and current reports, proxy statements and other information with the Securities and Exchange Commission under the Securities Exchange Act of 1934. You may read and copy this information at the Public Reference Room of the SEC, 100 F Street, N.E., Washington, D.C. 20549, at prescribed rates. You may obtain information on the operation of the Public Reference Room by calling the SEC at (800) SEC-0330.

The SEC also maintains an internet Web site that contains reports, proxy statements and other information about issuers, like us, who file electronically with the SEC. The address of that site is www.sec.gov. Unless specifically listed below under "Incorporation of Certain Documents by Reference" the information contained on the SEC Web site is not incorporated by reference into this prospectus.

You can also inspect reports, proxy statements and other information about us at the offices of the New York Stock Exchange, Inc., 20 Broad Street, New York, New York 10005.

We have filed with the SEC a registration statement on Form S-3 that registers the securities we are offering. The registration statement, including the attached exhibits and schedules, contains additional relevant information about us and the securities offered. The rules and regulations of the SEC allow us to omit certain information included in the registration statement from this prospectus.

INCORPORATION OF CERTAIN DOCUMENTS BY REFERENCE

The SEC allows us to "incorporate by reference" information in this prospectus that we have filed with it. This means that we can disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is considered to be part of this prospectus, except for any information that is superseded by information that is included directly in this prospectus or the applicable prospectus supplement relating to an offering of our securities.

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We incorporate by reference into this prospectus the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934 prior to the termination of our offering of securities. These additional documents include periodic reports, such as annual reports on Form 10-K and quarterly reports on Form 10-Q, and current reports on Form 8-K (other than information furnished under Items 2.02 and 7.01, which is deemed not to be incorporated by reference in this prospectus), as well as proxy statements (other than information identified in them as not incorporated by reference). You should review these filings as they may disclose a change in our business, prospects, financial condition or other affairs after the date of this prospectus.

This prospectus incorporates by reference the documents listed below that we have filed with the SEC but have not been included or delivered with this document:

- Our annual report on Form 10-K for the year ended September 30, 2009;
- Our quarterly report on Form 10-Q for the three-month period ended December 31, 2009;
- Our current reports on Form 8-K filed with the SEC on October 15, 2009, October 28, 2009, November 12, 2009, December 1, 2009, December 16, 2009 and February 9, 2010.
- The following pages and captioned text contained in our definitive proxy statement for the annual meeting of shareholders on February 3, 2010 and incorporated into our annual report on Form 10-K: pages 3 through 5 under the caption "*Beneficial Ownership of Common Stock*," pages 6 through 10 under the captions "*Proposal One — Election of Directors — Nominees for Director*" and "*— Directors Continuing in Office*," pages 10 through 13 under the captions "*Corporate Governance and Other Board Matters — Independence of Directors*" and "*— Related Person Transactions*," pages 14 through 15 under the captions "*Corporate Governance and Other Board Matters — Committees of the Board of Directors*" and "*— Other Board and Board Committee Matters — Human Resources Committee Interlocks and Insider Participation*," pages 15 through 20 under the captions "*Director Compensation*" through to the end of "*Audit Committee-Related Matters — Independence of Audit Committee Members, Financial Literacy and Audit Committee Financial Experts*," page 22 under the caption "*Audit Committee-Related Matters — Audit Committee Pre-Approval Policy*," pages 22 through 33 under the caption "*Compensation Discussion and Analysis*," and pages 34 through 52 under the caption "*Named Executive Officer Compensation*" through to the end of the caption "*Proposal Three — Ratification of Appointment of Independent Registered Public Accounting Firm*."

These documents contain important information about us and our financial condition.

You may obtain a copy of any of these filings, or any of our future filings, from us without charge by requesting it in writing or by telephone at the following address or telephone number:

Atmos Energy Corporation
1800 Three Lincoln Centre
5430 LBJ Freeway
Dallas, Texas 75240
Attention: Susan Giles
(972) 934-9227

Our internet Web site address is www.atmosenergy.com. Information on or connected to our internet Web site is not part of this prospectus.

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\$500,000,000



Atmos Energy Corporation

4.15% Senior Notes due 2043

PROSPECTUS SUPPLEMENT

Joint Book-Running Managers

J.P. Morgan

Mitsubishi UFJ Securities

US Bancorp

Credit Agricole CIB

RBS

Senior Co-Managers

BNP PARIBAS

Merrill Lynch

UBS Investment Bank

Wells Fargo Securities

Co-Managers

BB&T Capital Markets
BOSC, Inc.
Goldman, Sachs & Co.
Morgan Stanley

January 8, 2013

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(k)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (k) The most recent Federal Energy Regulatory Commission Form 1 (electric), Federal Energy Regulatory Commission Form 2 (gas), or Public Service Commission Form T (telephone);

RESPONSE:

Please see attachment FR_16(12)(k)_Att1 for the FERC Form 2 for year ended December 31, 2012.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(k)_Att1 - 2012 FERC Form 2.pdf, 143 Pages.

THIS FILING IS

Item 1: An Initial (Original) Submission OR Resubmission No. _____



FERC FINANCIAL REPORT

FERC FORM No. 2: Annual Report of Major Natural Gas Companies and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

Exact Legal Name of Respondent (Company)

Atmos Energy Corporation

Year/Period of Report

End of 2012

**FERC FORM NO 2:
ANNUAL REPORT OF MAJOR NATURAL GAS UTILITIES**

IDENTIFICATION		
01 Exact Legal Name of Respondent Atmos Energy Corporation	Year/Period of Report Dec. 31, 2012	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 5430 LBJ Freeway, Suite 160, Dallas, TX 75240		
05 Name of Contact Person Ryan Ginty	06 Title of Contact Person Director of Financial Reporting	
07 Address of Contact Person (Street, City, State, Zip Code) P.O. Box 650205, Dallas, Texas 75265-0205		
08 Telephone of Contact Person, Including Area Code (972) 934-9227	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ANNUAL CORPORATE OFFICER CERTIFICATION		
The undersigned officer certifies that: I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.		
11 Name Christopher T. Forsythe	12 Title Vice President and Controller of Atmos Energy Corporation	
13 Signature	14 Date Signed (Mo, Da, Yr) 3/27/2013	
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

NOTE: This report reflects the operations of Atmos Energy Corporation's regulated natural gas distribution utility operating divisions: Atmos Energy West Texas (TX), Atmos Energy Colorado-Kansas (CO, KS, MO), Atmos Energy Louisiana (LA), Atmos Energy Kentucky/Mid-States (GA, IL, IA, KY, MO, TN, VA), Atmos Energy Mississippi (MS) and Atmos Energy Mid-Tex (TX). On August 1, 2012, we completed the sale of our natural gas distribution operations in Missouri, Illinois and Iowa. This report also includes the regulated pipeline operations of our Atmos Pipeline - Texas division. These regulated operating divisions do not have separate capital structures. Please refer to the enclosed Atmos Energy Annual Report to Shareholders for further information concerning Atmos Energy Corporation's consolidated operations and activities. Classifications and allocations included herein are made for financial reporting purposes and may not be applicable for ratemaking or other purposes.

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information	101	Ed. 12-96	
Control Over Respondent	102	Ed. 12-96	None
Corporations Controlled by Respondent	103	Ed. 12-96	
Security Holders and Voting Powers	107	Ed. 12-96	
Important Changes During the Year	108	Ed. 12-96	
Comparative Balance Sheet	110-113	Ed. 06-04	
Statement of Income for the Year	114-116	Ed. 06-04	
Statement of Accumulated Comprehensive Income and Hedging Activities	117	Ed. 06-02	
Statement of Retained Earnings for the Year	118-119	Ed. 06-04	
Statement of Cash Flows	120-121	Ed. 06-04	
Notes to Financial Statements	122	Ed. 12-07	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	Ed. 12-96	
Gas Plant in Service	204-209	Ed. 12-96	
Gas Property and Capacity Leased from Others	212	Ed. 12-96	
Gas Property and Capacity Leased to Others	213	Ed. 12-96	N/A
Gas Plant Held for Future Use	214	Ed. 12-96	None
Construction Work in Progress--Gas	216	Ed. 12-96	
Non-Traditional Rate Treatment Afforded New Project	217	Ed. 12-07	N/A
General Description of Construction Overhead Procedures	218	Ed. 12-07	
Accumulated Provision for Depreciation of Gas Utility Plant	219	Ed. 12-96	
Gas Stored	220	Ed. 04-04	
Investments	222-223	Ed. 12-96	
Investments in Subsidiary Companies	224-225	Ed. 12-96	
Prepayments	230	Ed. 12-96	
Extraordinary Property Losses	230	Ed. 12-96	None
Unrecovered Plant and Regulatory Study Costs	230	Ed. 12-96	None
Other Regulatory Assets	232	Ed. 12-07	
Miscellaneous Deferred Debits	233	Ed. 12-96	
Accumulated Deferred Income Taxes	234-235	Ed. 12-96	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)			
Capital Stock	250-251	Ed. 12-96	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	Ed. 12-96	None
Other Paid-in Capital	253	Ed. 12-96	
Discount on Capital Stock	254	Ed. 12-96	N/A
Capital Stock Expense	254	Ed. 12-96	N/A
Securities issued or Assumed and Securities Refunded or Retired During the Year	255	Ed. 12-96	
Long-Term Debt	256-257	Ed. 12-96	
Unamortized Debt Expense, Premium, and Discount on Long-Term Debt	258-259	Ed. 12-96	

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
LIST OF SCHEDULES (Natural Gas Company)			
Enter in column (d) the terms "none," "not applicable," or "NA" as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."			
Title of Schedule (a)	Reference Page No. (b)	Date Revised (c)	Remarks (d)
Unamortized Loss and Gain on Reacquired Debt	260	Ed. 12-96	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	261	Ed. 12-96	
Taxes Accrued, Prepaid and Charged During Year	262-263	Ed. 12-96	
Miscellaneous Current and Accrued Liabilities	268	Ed. 12-96	
Other Deferred Credits	269	Ed. 12-96	
Accumulated Deferred Income Taxes--Other Property	274-275	Ed. 12-96	
Accumulated Deferred Income Taxes--Other	276-277	Ed. 12-96	
Other Regulatory Liabilities	278	Ed. 12-07	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Monthly Quantity & Revenue Data by Rate Schedule	299	Ed. 12-08	
Gas Operating Revenues	300-301	Ed. 12-07	
Revenues from Transportation of Gas of Others Through Gathering Facilities	302-303	Ed. 12-96	N/A
Revenues from Transportation of Gas of Others Through Transmission Facilities	304-305	Ed. 12-96	
Revenues from Storage Gas of Others	306-307	Ed. 12-96	
Other Gas Revenues	308	Ed. 12-96	
Discounted Rate Services and Negotiated Rate Services	313	Ed. 12-07	
Gas Operation and Maintenance Expenses	317-325	Ed. 12-96	
Exchange and Imbalance Transactions	328	Ed. 12-96	
Gas Used in Utility Operations	331	Ed. 12-96	
Transmission and Compression of Gas by Others	332	Ed. 12-96	
Other Gas Supply Expenses	334	Ed. 12-96	
Miscellaneous General Expenses--Gas	335	Ed. 12-96	
Depreciation, Depletion, and Amortization of Gas Plant	336-338	Ed. 12-96	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	Ed. 12-96	
COMMON SECTION			
Regulatory Commission Expenses	350-351	Ed. 12-96	
Employee Pensions and Benefits (Account 926)	352	Ed. 12-07	
Distribution of Salaries and Wages	354-355	Ed. 12-96	
Charges for Outside Professional and Other Consultative Services	357	Ed. 12-96	
Transactions with Associated (Affiliated) Companies	358	Ed. 12-07	
GAS PLANT STATISTICAL DATA			
Compressor Stations	508-509	Ed. 12-96	
Gas Storage Projects	512-513	Ed. 12-96	
Transmission Lines	514	Ed. 12-96	
Transmission System Peak Deliveries	518	Ed. 12-96	
Auxiliary Peaking Facilities	519	Ed. 12-96	
Gas Account-Natural Gas	520	Ed. 12-07	
Shipper Supplied Gas for the Current Quarter	521	Ed. 02-11	
System Map	522	Ed. 12-96	
Footnote Reference	551	Ed. 12-96	
Footnote Text	552	Ed. 12-96	

Stockholders' Reports (check appropriate box)

- Four Copies will be submitted
 No annual report to stockholders is prepared

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr.)	Year of Report Dec. 31, 2012
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Chris Forsythe, Vice President and Controller
Atmos Energy Corporation
P.O. Box 650205
Dallas Texas 75265-0205

2. Provide the name of the State under the laws of which respondent is incorporated and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

State of Texas - October 18, 1983
Commonwealth of Virginia - July 31, 1997

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) when possession by receiver or trustee ceased.

No corporation, business trust or similar organization held control over the respondent at any time during the year.

4. State the classes of utility and other services furnished by respondent during the year in each state in which the respondent operated.

Residential, Commercial, Industrial and Public Authority Gas Service to Customers in the following states:

Colorado, Georgia, Illinois*, Iowa*, Kansas, Kentucky, Louisiana, Mississippi, Missouri*, Tennessee, Texas and Virginia.

*** Services provided through July 31, 2012 for Illinois, Iowa and Missouri.**

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous years' certified financial statements?

(1) ___ Yes...Enter the date when such independent accountant was initially engaged: _____
(2) X No

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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CONTROL OVER RESPONDENT

1. Report in column (a) the names of all corporations, partnerships, business trusts, and similar organizations that directly, indirectly, or indirectly, or jointly held control (see page 103 for definition of control) over the respondent at the end of the year. If control is in a holding company organization, report in a footnote the chain of organization.

2. If control is held by trustees, state in a footnote the names of trustee, the names of beneficiaries for whom the trust is maintained, and the purpose of the trust.

3. In column (b) designate type of control over the respondent. Report an "M" if the company is the main parent or controlling company having ultimate control over the respondent. Otherwise, report a "D" for direct, an "I" for indirect, or a "J" for joint control.

Line No.	Company Name (a)	Type of Control (b)	State of Incorporation (c)	Percent Voting Stock Owned (d)
1	None			
2				
3				
4				
5				

Name or Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo., Da., Yr.) Dec. 31, 2012	Year of Report Dec. 31, 2012
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests state the fact in a footnote and name the other interests.
4. In column (b) designate type of control of the respondent as "D" for direct, an "I" for indirect, or a "J" for joint control.

DEFINITIONS

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary that exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Type of Control (b)	Kind of Business (c)	Percent Voting Stock Owned (d)	Footnote Ref. (e)
1	Atmos Energy Holdings, Inc.	D	Holding Company	100%	
2	Blue Flame Insurance Services, LTD	D	Insurance	100%	
3	Atmos Energy Services, LLC	I	Gas Management Services	100%	
4	EGASCO, LLC	I	Holder of non-core business related assets	100%	
5	Atmos Energy Marketing, LLC	I	Gas Marketing	100%	
6	Atmos Power Systems, Inc.	I	Electrical Generation	100%	
7	Atmos Pipeline and Storage, LLC	I	Natural Gas Storage	100%	
8	UCG Storage, Inc.	I	Natural Gas Storage	100%	
9	WKG Storage, Inc.	I	Natural Gas Storage	100%	
10	Atmos Exploration & Production, Inc.	I	Exploration/Production	100%	
11	Trans Louisiana Gas Pipeline, Inc.	I	Gas Transportation	100%	
12	Trans Louisiana Gas Storage, Inc.	I	Natural Gas Storage	100%	
13	Atmos Gathering Company, LLC	I	Natural Gas Gathering	100%	
14	Phoenix Gas Gathering Company	I	Natural Gas Gathering	100%	
15	Fort Necessity Gas Storage, LLC	I	Natural Gas Storage	100%	
16					
17					
18					
19					
20					

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
SECURITY HOLDERS AND VOTING POWERS					
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes that each could cast on that date if a meeting were held. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the company did not close the stock book or did not compile a list of stockholders within one year prior to the end of the year, or if since it compiled the previous list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement how such security became vested with voting rights and give other important details concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish details concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets any officer, director, associated company, or any of the 10 largest security holders is entitled to purchase. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>					
1. Give date of the latest closing of the stock book prior to end of year, and, in a footnote, state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy.		3. Give the date and place of such meeting: Dallas, TX February 8, 2012	
		80,948,034 Total		63,036,450 by Proxy	
VOTING SECURITIES					
4. Number of votes as of (date): December 31, 2012					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
5	TOTAL votes of all voting securities	90,516,948	90,516,948		
6	TOTAL number of security holders	17,562	17,562		
7	TOTAL votes of security holders listed below	15,736,143	15,736,143		
8					
9	The Vanguard Group, Inc.		5,032,708		
10					
11	State Street Global Advisors (SSgA)		5,018,377		
12					
13	BlackRock Fund Advisors		4,838,442		
14					
15	AllianceBernstein L.P. (US)		2,213,712		
16					
17	NFJ Investment Group LLC		2,151,840		
18					
19	Vaughan Nelson Investment Management, L.P.		1,561,025		
20					
21	LSV Asset Management		1,437,176		
22					
23					

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
SECURITY HOLDERS AND VOTING POWERS					
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
24	Fidelity Management & Research Company		1,208,369		
25					
26	Nordea Investment Management (Denmark)		1,187,504		
27					
28	Wellington Management Company, LLP		1,138,075		
29					
30					
31					
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51					
52					
53					
54					
55					
56					
57					
58	2. None				
59					
60	3. None				
61					
62	4. See Footnote 8 of the September 30, 2012 10-K; Also see our most recent Proxy Statement filed December 21, 2012				
63					
64					
65					
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68					
69					
70					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2012
IMPORTANT CHANGES DURING THE YEAR			

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

- Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
- Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
- Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
- Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
- Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
- Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
- State the estimated annual effect and nature of any important wage scale changes during the year.
- State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
- Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
- Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
- Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
- In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

1 See discussion of franchise agreements under Item 1 Business on page 6 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

2 None

3 See Note 6 Discontinued Operations on pages 82 and 83 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

4 See Note 14 Leases on page 111 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

5 No significant changes. See supply arrangements and major suppliers under Item 1 Business on page 6 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

6 See Note 7 Debt on pages 84-87 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

7 None

8 None

9 See Note 13 Commitments and Contingencies beginning on page 108 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

10 None

11 See Ratemaking activity under Item 1 Business on pages 10-15 of the accompanying 2012 Form 10-K for Atmos Energy Corporation.

12 See Executive Officers of the Registrant on pages 123-124 of the accompanying 2012 Form 10-K for Atmos Energy Corporation. In addition to the information on pages 123-124: Richard A. Sampson was appointed to the Board of Directors on May 1, 2012; Charles K. Vaughan, Board of Directors member since 1983, retired from the Board effective December 27, 2012;

Continued on Page 108.1 (cont.)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2012

IMPORTANT CHANGES DURING THE YEAR

Give details concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Answer each inquiry. Enter "none" or "not applicable" where applicable. If the answer is given elsewhere in the report, refer to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration and state from whom the franchise rights were acquired. If the franchise rights were acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to the Commission authorization.
3. Purchase or sale of an operating unit or system: Briefly describe the property, and the related transactions, and cite Commission authorization, if any was required. Give date journal entries called for by Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and cite Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service.
Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Cite Commission authorization if any was required.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues caused by important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
13. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the propriety capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

12 (cont.) Fred E. Meisenheimer retired as Senior Vice President and Chief Financial Officer on October 1, 2012. In addition, Clay C. Cash was promoted to Vice President of Customer Service, John S. McDill was promoted to Vice President of Pipeline Safety and David J. Park was promoted to President of the West Texas Division during 2012.

13 N/A

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Comparative Balance Sheet (Assets and Other Debits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	7,750,695,205	7,381,904,975
3	Construction Work in Progress (107)	200-201	157,277,383	134,465,567
4	TOTAL Utility Plant (Total of lines 2 and 3)	200-201	7,907,972,588	7,516,370,542
5	(Less) Accum. Provision for Depr., Amort., Depl. (108, 111, 115)	-	(2,735,443,540)	(2,739,501,818)
6	Net Utility Plant (Total of line 4 less 5)	-	5,172,529,048	4,776,868,724
7	Nuclear Fuel (120.1 thru 120.4, and 120.6)	-	-	-
8	(Less) Accum. Prov. for Amort., Nuclear Fuel Assemblies (120.5)	-	-	-
9	Nuclear Fuel (Total of line 7 less 8)	-	-	-
10	Net Utility Plant (Total of lines 6 and 9)	-	5,172,529,048	4,776,868,724
11	Utility Plant Adjustments (116)	122	-	-
12	Gas Stored-Based Gas (117.1)	220	29,320,395	29,907,711
13	System Balancing Gas (117.2)	220	-	-
14	Gas Stored in Reservoirs and Pipelines-Noncurrent (117.3)	220	-	-
15	Gas Owned to System Gas (117.4)	220	-	-
16	OTHER PROPERTY AND INVESTMENTS			
17	Nonutility Property (121)	-	12,361,540	13,125,229
18	(Less) Accum. Provision for Depreciation and Amortization (122)	-	(238,282)	(68,998)
19	Investments in Associated Companies (123)	222-223	-	-
20	Investments in Subsidiary Companies (123.1)	224-225	47,112,514	47,976,674
21	(For Cost of Account 123.1 See Footnote Page 224, line 40)			
22	Noncurrent Portion of Allowances	-	-	-
23	Other Investments (124)	222-223	4,940	4,940
24	Sinking Funds (125)	-	-	-
25	Depreciation Fund (126)	-	-	-
26	Amortization Fund - Federal (127)	-	-	-
27	Other Special Funds (128)	-	214,207	225,207
28	Long-Term Portion of Derivative Assets (175)	-	-	-
29	Long-Term Portion of Derivative Assets - Hedges (176)	-	-	-
30	TOTAL Other Property & Investments (Total lines 17-20, 22-29)		59,454,919	61,263,052
31	CURRENT AND ACCRUED ASSETS			
32	Cash (131)	-	76,771,366	60,781,688
33	Special Deposits (132-134)	-	165,235	166,689
34	Working Funds (135)	-	-	-
35	Temporary Cash Investments (136)	222-223	-	-
36	Notes Receivable (141)	-	3,238,412	3,693,119
37	Customer Accounts Receivable (142)	-	359,658,590	337,428,159
38	Other Accounts Receivable (143)	-	16,840,561	9,602,601
39	(Less) Accum. Provision for Uncollectible Accounts - Credit (144)	-	(8,827,699)	(7,870,257)
40	Notes Receivable from Associated Companies (145)	-	-	-
41	Accounts Receivable from Associated Companies (146)	-	53,874,575	37,440,003
42	Fuel Stock (151)	-	-	-
43	Fuel Stock Expenses Undistributed (152)	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Comparative Balance Sheet (Assets and Other Debits) (continued)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
44	Residuals (Elec) and Extracted Products (Gas) (153)	-	-	-
45	Plant Materials and Operating Supplies (154)	-	2,646,219	2,955,919
46	Merchandise (155)	-	173	173
47	Other Materials and Supplies (156)	-	42,187	41,799
48	Nuclear Materials Held for Sale (157)	-	-	-
49	Allowances (158.1 and 158.2)	-	-	-
50	(Less) Noncurrent Portion of Allowances	-	-	-
51	Stores Expense Undistributed (163)	-	2,086,974	1,879,574
52	Gas Stored Underground - Current (164.1)	220	189,110,503	252,666,023
53	Liquefied Natural Gas Stored & Held for Processing (164.2-164.3)	220	189,016	569,499
54	Prepayments (165)	230	23,265,281	23,362,446
55	Advances for Gas (166 thru 167)	-	-	-
56	Interest and Dividends Receivable (171)	-	-	-
57	Rents Receivable (172)	-	-	-
58	Accrued Utility Revenues (173)	-	-	-
59	Miscellaneous Current and Accrued Assets (174)	-	199,281	(1,751,611)
60	Derivative Instrument Assets (175)	-	-	-
61	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-	-	-
62	Derivative Instrument Assets - Hedges (176)	-	-	-
63	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	-	-
64	TOTAL Current and Accrued Assets (Total of lines 32 thru 63)		719,260,674	720,965,824
65	DEFERRED DEBITS			
66	Unamortized Debt Expense (181)	-	10,985,553	12,233,416
67	Extraordinary Property Losses (182.1)	230	-	-
68	Unrecovered Plant and Regulatory Study Costs (182.2)	230	-	-
69	Other Regulatory Assets (182.3)	232	19,688,314	5,176,438
70	Preliminary Survey and Investigation Charges (Electric) (183)	-	-	-
71	Preliminary Survey and Investigation Charges (Gas) (183.1-183.2)	-	-	-
72	Clearing Accounts (184)	-	(330,863)	383,083
73	Temporary Facilities (185)	-	-	-
74	Miscellaneous Deferred Debits (186)	233	834,813,101	792,999,035
75	Deferred Losses from Disposition of Utility Plant (187)	-	-	-
76	Research, Development, and Demonstration Expend. (188)	-	-	-
77	Unamortized Loss on Reacquired Debt (189)	-	23,346,377	21,730,491
78	Accumulated Deferred Income Taxes (190)	234-235	307,422,482	224,677,012
79	Unrecovered Purchased Gas Costs (191)	-	23,358,178	92,570,397
80	TOTAL Deferred Debits (Total of lines 66 thru 79)		1,219,283,142	1,149,769,872
81	TOTAL Assets & Other Debits (Total lines 10-15, 30, 64, & 80)		7,199,848,178	6,738,775,183

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	452,585	448,095
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	1,750,195,960	1,725,049,547
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	297,811,947	209,030,177
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	-	-
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	117	(26,833,147)	(31,799,223)
15	TOTAL Proprietary Capital (Total of lines 2 thru 14)	-	2,021,627,345	1,902,728,596
16	LONG TERM DEBT			
17	Bonds (221)	256-257	-	-
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	-	-
20	Other Long-Term Debt (224)	256-257	1,960,000,000	2,210,000,000
21	Unamortized Premium on Long-Term Debt (225)	258-259	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Dr (226)	258-259	(3,624,435)	(3,937,927)
23	(Less) Current Portion of Long-Term Debt	-	-	-
24	TOTAL Long-Term Debt (Total of lines 17 thru 23)	-	1,956,375,565	2,206,062,073
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)	-	-	-
27	Accumulated Provision for Property Insurance (228.1)	-	-	-
28	Accumulated Provision for Injuries and Damages (228.2)	-	12,386,457	10,917,958
29	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
30	Accumulated Miscellaneous Operating Provisions (228.4)	-	389,702	332,751
31	Accumulated Provision for Rate Refunds (229)	-	-	-

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Comparative Balance Sheet (Liabilities and Other Credits)				
Line No.	Title of Account (a)	Reference Page Number (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
32	Long-Term Portion of Derivative Instrument Liabilities	-	-	-
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
34	Asset Retirement Obligations (230)	-	-	-
35	TOTAL Other Noncurrent Liabilities (Total of lines 26 thru 34)		12,776,159	11,250,709
36	CURRENT AND ACCRUED LIABILITIES			
37	Current Portion of Long-Term Debt	-	-	-
38	Notes Payable (231)	-	830,890,510	389,985,444
39	Accounts Payable (232)	-	248,791,999	301,095,119
40	Notes Payable to Associated Companies (233)	-	214,000,000	193,995,000
41	Accounts Payable to Associated Companies (234)	-	-	-
42	Customer Deposits (235)	-	52,414,383	56,466,689
43	Taxes Accrued (236)	262-263	68,383,634	47,803,481
44	Interest Accrued (237)	-	25,464,222	33,273,232
45	Dividends Declared (238)	-	-	-
46	Matured Long-Term Debt (239)	-	-	-
47	Matured Interest (240)	-	-	-
48	Tax Collections Payable (241)	-	10,736,444	13,709,550
49	Miscellaneous Current and Accrued Liabilities (242)	268	138,643,758	77,977,939
50	Obligations Under Capital Leases - Current (243)	-	-	-
51	Derivative Instrument Liabilities (244)	-	-	-
52	(Less) Long-Term Portion of Derivative Instrument Liabilities	-	-	-
53	Derivative Instrument Liabilities - Hedges (245)	-	-	-
54	(Less) Long-Term Portion of Derivative Instrument Liabilities - Hedges	-	-	-
55	TOTAL Current & Accrued Liabilities (Total of line 37 thru 54)		1,589,324,950	1,114,306,454
56	DEFERRED CREDITS			
57	Customer Advances for Construction (252)	-	12,532,696	14,264,143
58	Accumulated Deferred Investment Tax Credits (255)	-	37,659	64,238
59	Deferred Gains from Disposition of Utility Plant (256)	-	-	-
60	Other Deferred Credits (253)	269	259,729,269	331,458,905
61	Other Regulatory Liabilities (254)	278	1,435,312	1,763,084
62	Unamortized Gain on Reacquired Debt (257)	-	-	-
63	Accumulated Deferred Income Taxes - Accelerated Amortization (281)	-	-	-
64	Accumulated Deferred Income Taxes - Other Property (282)	274-275	1,173,634,742	1,036,729,605
65	Accumulated Deferred Income Taxes - Other (283)	276-277	172,374,481	120,147,376
66	TOTAL Deferred Credits (Total of lines 57 thru 65)		1,619,744,159	1,504,427,351
67	TOTAL Liabilities & Other Credits (Lines 15, 24, 35, 55 & 66)		7,199,848,178	6,738,775,183

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012		
Statement of Income						
1. Enter in column (e) the operations for the reporting quarter and in column (f) the balance for the same three month period for the prior year. Do not report annual amounts in these columns. 2. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the current year quarter/annual. 3. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in (l) the quarter to date amounts for other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote.						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
1	UTILITY OPERATING INCOME					
2	Gas Operating Revenues (400)	300-301	2,319,806,461	2,688,053,087		
3	Operating Expenses					
4	Operation Expenses (401)	317-325	1,414,676,265	1,795,629,760		
5	Maintenance Expenses (402)	317-325	23,342,392	25,739,111		
6	Depreciation Expenses (403)	336-338	248,965,370	240,271,157		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-338	-	-		
8	Amortization & Depletion of Utility Plant (404 - 405)	336-338	-	74,976		
9	Amortization of Utility Plant Acquisition Adjustment (406)		(8,087,054)	(8,455,536)		
10	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs (407.1)		524,508	1,995,153		
11	Amortization of Conversion Expenses (407.2)		-	-		
12	Regulatory Debits (407.3)		137,148	137,148		
13	(Less) Regulatory Credits (407.4)		(393,791)	(397,488)		
14	Taxes Other than Income Taxes (408.1)	262-263	179,303,802	182,643,363		
15	Income Taxes - Federal (409.1)	262-263	(191,443)	(16,673,000)		
16	Income Taxes - Other (409.1)	262-263	3,335,455	5,537,296		
17	Provision of Deferred Income Taxes (410.1)	234-235 272-277	118,426,477	119,123,021		
18	(Less) Provision for Deferred Income Taxes - Credit (411.1)	234-235 272-277	(13,552,623)	8,032,030		
19	Investment Tax Credit Adjustment - Net (411.4)		(26,579)	(171,534)		
20	(Less) Gains from Disposition of Utility Plant (411.6)		-	-		
21	Losses from Disposition of Utility Plant (411.7)		-	-		
22	(Less) Gains from Disposition of Allowances (411.8)		-	-		
23	Losses from Disposition of Allowances (411.9)		-	-		
24	Accretion Expense (411.10)		-	-		
25	TOTAL Utility Operating Expenses (Total lines 4 thru 24)		1,966,459,927	2,353,485,457		
26	Net Utility Operating Income (Total of lines 2 less 25) (Carry forward to page 116, line 27)		353,346,534	334,567,630		

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Statement of Income						
Line No.	Elect. Utility Current Year to Date (in dollars) (g)	Elec. Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1						
2			2,319,806,461	2,688,053,087		
3						
4			1,414,676,265	1,795,629,760		
5			23,342,392	25,739,111		
6			248,965,370	240,271,157		
7			-	-		
8			-	74,976		
9			(8,087,054)	(8,455,536)		
10			524,508	1,995,153		
11			-	-		
12			137,148	137,148		
13			(393,791)	(397,488)		
14			179,303,802	182,643,363		
15			(191,443)	(16,673,000)		
16			3,335,455	5,537,296		
17			118,426,477	119,123,021		
18			(13,552,623)	8,032,030		
19			(26,579)	(171,534)		
20			-	-		
21			-	-		
22			-	-		
23			-	-		
24			-	-		
25			1,966,459,927	2,353,485,457		
26			353,346,534	334,567,630		

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Statement of Income (continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
27	Net Utility Operating Income (Carried forward from page 114)		353,346,534	334,567,630		
28	OTHER INCOME AND DEDUCTIONS					
29	Other Income					
30	Nonutility Operating Income					
31	Rev. from Merchandising, Jobbing & Contract Work (415)		3	(661)		
32	(Less) Costs and Expense of Merchandising, Job & Contract Work (416)		(4,345)	(6,315)		
33	Revenues from Nonutility Operations (417)		31,506	33,351		
34	(Less) Expenses of Nonutility Operations (417.1)		-	-		
35	Nonoperating Rental Income (418)		-	-		
36	Equity in Earnings of Subsidiary Companies (418.1)		-	-		
37	Interest and Dividend Income (419)		1,811,197	172,632		
38	Allowance for Other Funds Used During Construction (419.1)		-	-		
39	Miscellaneous Nonoperating Income (421)		6,121,850	31,265,953		
40	Gain on Disposition of Property (421.1)		9,868,453	51,170		
41	TOTAL Other Income (Total of lines 31 thru 40)		17,828,664	31,516,130		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		2,504	64,140		
44	Miscellaneous Amortization (425)		-	-		
45	Donations (426.1)	340	14,057,981	4,618,359		
46	Life Insurance (426.2)		-	-		
47	Penalties (426.3)	340	217,714	160,200		
48	Expenditures for Certain Civic, Political and Related Activities (426.4)	340	1,561,899	1,581,143		
49	Other Deductions (426.5)	340	3,955,757	5,282,529		
50	TOTAL Other Income Deductions (Lines 43 thru 49)		19,795,855	11,706,371		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other than Income Taxes (408.2)		-	-		
53	Income Taxes - Federal (409.2)		-	-		
54	Income Taxes - Other (409.2)		-	-		
55	Provision for Deferred Income Taxes (410.2)		-	-		
56	(Less) Provision for Deferred Income Taxes - Credit (411.2)		-	-		
57	Investment Tax Credit Adjustments - Net (411.5)		-	-		
58	(Less) Investment Tax Credits (420)		-	-		
59	Total Taxes on Other Income & Deductions (Lines 52-58)		-	-		
60	Net Other Income and Deductions (Total lines 41, 50, 59)		(1,967,191)	19,809,759		

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Statement of Income (continued)						
Line No.	Title of Account (a)	Reference Page Number (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Qtr Only - No Fourth Qtr (e)	Current 3 Months Ended Qtr Only - No Fourth Qtr (f)
61	INTEREST CHARGES					
62	Interest on Long-Term Debt (427)	256-257	134,010,557	138,788,757		
63	Amortization of Debt Discount And Expense (428)	258-259	1,680,408	1,793,792		
64	Amortization of Loss on Reacquired Debt (428.1)		3,023,812	3,340,697		
65	(Less) Amortization of Premium on Debt - Credit (429)		-	-		
66	(Less) Amort. of Gain on Reacquired Debt - Credit (429.1)		-	-		
67	Interest on Debt to Associated Companies (430)	340	779,148	573,086		
68	Other Interest Expense (431)	340	(2,280,989)	2,024,268		
69	(Less) Allowance for Borrowed Funds Used During Construction - Credit (432)		(2,201,247)	(1,866,183)		
70	Net Interest Charges (Total of lines 62 thru 69)		135,011,689	144,654,417		
71	Income Before Extraordinary Items (Lines 27, 60, & 70)		216,367,654	209,722,972		
72	EXTRAORDINARY ITEMS					
73	Extraordinary Income (434)		-	-		
74	(Less) Extraordinary Deductions (435)		-	-		
75	Net Extraordinary Items (Total of line 73 less line 74)		-	-		
76	Income Taxes - Federal and Other (409.3)		-	-		
77	Extraordinary Items after Taxes (Total of line 75 less line 76)		-	-		
78	Net Income (Total of line 71 and 77)		216,367,654	209,722,972		

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Statement of Accumulated Comprehensive Income and Hedging Activities

- Report in columns (b) (c) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on available-for-sale securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Qtr/Year	4,980,829	-	-	-
2	Preceding Qtr/Year Reclassification from Account 219 to Net Income	-	-	-	-
3	Preceding Qtr/Year Changes in Fair Value	(1,536,373)	-	-	-
4	Total (lines 2 and 3)	(1,536,373)	-	-	-
5	Balance of Account 219 at End of Preceding Qtr/Year / Beginning of Current Qtr/Year	3,444,456	-	-	-
6	Current Qtr/Year Reclassifications from Account 219 to Net Income	-	-	-	-
7	Current Qtr/Year Changes in Fair Value	1,731,608	-	-	-
8	Total (lines 6 and 7)	1,731,608	-	-	-
9	Balance of Account 219 at End of Current Qtr/Year	5,176,064	-	-	-

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Statement of Accumulated Comprehensive Income and Hedging Activities (continued)					
Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (Insert Category) (g)	Total for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	26,379,298		31,360,127		
2	-		-		
3	(61,622,977)		(63,159,350)		
4	(61,622,977)		(63,159,350)	209,722,972	146,563,622
5	(35,243,679)		(31,799,223)		
6	-		-		
7	3,234,468		4,966,076		
8	3,234,468		4,966,076	216,367,654	221,333,730
9	(32,009,211)		(26,833,147)		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Statement of Retained Earnings				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/ Year to Date Balance (c)	Previous Quarter/ Year to Date Balance (d)
UNAPPROPRIATED RETAINED EARNINGS				
1	Balance - Beginning of Period		209,030,177	123,832,881
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Other Adjustments:		(864,160)	-
5	TOTAL Adjustments to Retained Earnings (Account 439)		-	-
6	Balance Transferred from Income (Account 433 less Account 418.1)		216,367,654	209,722,972
7	Appropriations of Retained Earnings (Account 436)			
7.1				
7.2				
8	TOTAL Appropriations of Retained Earnings (436) (Total lines 7.1 thru 7.2)		-	-
9	Dividends Declared - Preferred Stock (Account 437)			
9.1				
9.2				
10	TOTAL Dividends Declared - Preferred Stock (437) (Total lines 9.1 thru 9.2)		-	-
11	Dividends Declared - Common Stock (Account 438)			
11.1	Dividends Declared - 2011		-	124,525,676
11.2	Dividends Declared - 2012		126,721,724	-
12	TOTAL Dividends Declared - Common Stock (438) (Total lines 11.1 thru 11.2)		126,721,724	124,525,676
13	Transfers from Account 216.1, Unappropriated Undistributed Subsidiary Earnings		-	-
14	Balance - End of Year (Total of lines 1, 4, 5, 6, 8, 10, 12, and 13)		297,811,947	209,030,177
APPROPRIATED RETAINED EARNINGS (Account 215)				
16	TOTAL Appropriated Retained Earnings (Account 215) (footnote details)		-	-
17	APPROPRIATED RETAINED EARNINGS - AMORT. RESERVE, FEDERAL (215.1)			
18	TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (Account 215.1)		-	-
19	TOTAL Appropriated Retained Earnings (Accounts 215, 215.1, 216) (Line 16 & 17)		-	-
20	TOTAL Retained Earnings (Account 215, 215.1, 216) (Lines 14 & 18)		297,811,947	209,030,177
21	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
Report only on an Annual Basis no Quarterly				
22	Balance - Beginning of Year (Debit or Credit)			
23	Equity in Earnings for Year (Credit) (Account 418.1)			
24	(Less) Dividends Received (Debit)			
25	Other Changes (Explain)			
26	Balance - End of Year			

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
STATEMENT OF CASH FLOWS					
1. Information about noncash investing and financing activities should be provided on page 122. Provide also on page 122 a reconciliation between "Cash and Cash Equivalents at End of Year: with related amounts on the balance sheet.			3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 122 the amounts of interest paid (net of amounts capitalized) and income taxes paid.		
2. Under "Other" specify significant amounts and group others.					
Line No.	DESCRIPTION (See Instructions for Explanation of Codes)	Current Year Amount (b)	Previous Year Amount (c)		
1	Net Cash Flow from Operating Activities:				
2	Net Income (Line 72(c) on page 116)	216,367,654	209,722,972		
3	Noncash Charges (Credits) to Income:				
4	Depreciation and Depletion	241,402,824	233,885,750		
5	Amortization of (Specify)	-	-		
5.01	Franchises, Software and Acquisition Adjustments	534,319	258,613		
5.02	Gain on Sale of Discontinued Operations	(9,868,147)	-		
6	Deferred Income Taxes (Net)	104,873,854	127,155,051		
7	Other	25,117,144	20,061,245		
8	Net (Increase) Decrease in Receivables	(47,824,243)	(14,463,803)		
9	Net (Increase) Decrease in Inventory	56,338,325	(4,696,877)		
10	Net (Increase) Decrease in Allowances Inventory	-	-		
11	Net Increase (Decrease) in Payables and Accrued Expenses	12,913,931	(10,622,018)		
12	Net (Increase) Decrease in Other Regulatory Assets	-	-		
13	Net Increase (Decrease) in Other Regulatory Liabilities	-	-		
14	(Less) Allowance for Other Funds Used During Construction	-	-		
15	(Less) Undistributed Earnings from Subsidiary Companies	-	-		
16	Other: Changes in other assets and liabilities	(19,783,346)	(41,896,896)		
16.01					
16.02					
16.03					
17	Net Cash Provided by (Used in) Operating Activities				
18	(Total of lines 2 thru 16)	580,072,315	519,404,037		
19					
20	Cash Flows from Investments Activities:				
21	Construction and Acquisition of Plant (including land):				
22	Gross Additions to Utility Plant (less nuclear fuel)	(759,435,194)	(645,966,023)		
23	Gross Additions to Nuclear Fuel	-	-		
24	Gross Additions to Common Utility Plant	-	-		
25	Gross Additions to Nonutility Plant	-	-		
26	(Less) Allowance for Other Funds Used During Construction	-	-		
27	Other: Acquisitions	-	-		
27.01					
27.02					
28	Cash Outflows for Plant (Total of lines 22 thru 27)	(759,435,194)	(645,966,023)		
29					
30	Acquisition of Other Noncurrent Assets (d)	-	-		
31	Proceeds from the Sale of Discontinued Operations	128,223,418	-		
32	Retirements of Property, Plant, and Equipment	(5,468,286)	(2,152,844)		
33	Investments in and Advances to Assoc. and Subsidiary Companies	-	-		
34	Contributions and Advances from Assoc. and Subsidiary Companies	-	-		
35	Disposition of Investments in (and Advances to)				
36	Associated and Subsidiary Companies	-	-		
37					
38	Purchase of Investment Securities (a)	-	-		
39	Proceeds from Sales of Investment Securities (a)	-	-		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2012

STATEMENT OF CASH FLOWS

4. Investing Activities: Include at Other (Line 27) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 122. Do not include on this statement the dollar amount of leases capitalized per U. S. of A. General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on page 122.

5. Codes used:
(a) Net proceeds or payments.
(b) Bonds, debentures and other long-term debt.
(c) Include commercial paper.
(d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 122 clarifications and explanations.

7. At lines 5, 16, 27, 47, 56, 58, and 65, add rows as necessary to report all data. Number the extra rows in sequence, 5.01, 5.02, etc.

Line No.	DESCRIPTION (See Instructions for Explanation of Codes) (a)	Current Year Amount (b)	Previous Year Amount (c)
40	Loans Made or Purchased	-	-
41	Collections on Loans	-	-
42			
43	Net (Increase) Decrease in Receivables	-	-
44	Net (Increase) Decrease in Inventory	-	-
45	Net (Increase) Decrease in Allowances Held for Speculation	-	-
46	Net Increase (Decrease) in Payables and Accrued Expenses	-	-
47	Other: Proceeds from sale of assets	-	-
47.01			
47.02			
48	Net Cash Provided by (Used in) Investing Activities		
49	(Total of lines 28 thru 47)	(636,680,062)	(648,118,867)
50			
51	Cash Flows from Financing Activities		
52	Proceeds from Issuance of:		
53	Long-Term Debt (b)	-	394,465,607
54	Preferred Stock	-	-
55	Common Stock	1,517,025	618,771
56	Other: Proceeds from equity offering, net	-	-
56.01	Other: Issuance of Common Stock for Contribution to Subsidiary	-	-
57	Net Increase in Short-Term Debt (c)	457,173,668	220,956,034
58	Other:	-	-
58.01	Settlement of Treasury lock agreements	-	20,079,047
58.02	Unwinding of Treasury lock agreements	-	27,893,066
58.03			
59	Cash Provided by Outside Sources (Total of lines 53 thru 58.02)	458,690,693	663,922,525
60			
61	Payments for Retirement of:		
62	Long-Term Debt (b)	(254,600,000)	(352,303,308)
63	Preferred Stock	-	-
64	Common Stock	-	-
65	Other: Repurchase of Common Stock	-	(12,534,702)
65.01	Other: Repurchase of Equity Awards	(5,223,274)	(5,187,426)
66	Net Decrease in Short-Term Debt (c)	-	-
67			
68	Dividends on Preferred Stock	-	-
69	Dividends on Common Stock	(126,271,448)	(124,525,676)
70	Net Cash Provided by (Used in) Financing Activities		
71	(Total of lines 59 thru 69)	72,595,971	169,371,413
72			
73	Net Increase (Decrease) in Cash and Cash Equivalents		
74	(Total of lines 18, 49, and 71)	15,988,224	40,656,583
75			
76	Cash and Cash Equivalents at Beginning of Year	60,948,377	20,291,794
77			
78	Cash and Cash Equivalents at End of Year	76,936,601	60,948,377

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Notes to Financial Statements			
<ol style="list-style-type: none"> 1. Provide important disclosures regarding the Balance Sheet, Statement of Income for the Year, Statement of Retained Earnings for the Year, and Statement of Cash Flow, or any account thereof. Classify the disclosures according to each financial statement, providing a subheading for each statement except where a disclosure is applicable to more than one statement. The disclosures must be on the same subject matters and in the same level of detail that would be required if the respondent issued general purpose financial statements to the public or shareholders. 2. Furnish details as to any significant contingent assets or liabilities existing at year end, and briefly explain any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or a claim for refund of income taxes of a material amount initiated by the utility. Also, briefly explain any dividends in arrears on cumulative preferred stock. 3. Furnish details on the respondent's pension plans, post-retirement benefits other than pensions (PBOP) plans, and post-employment benefit plans as required by instruction no. 1 and, in addition, disclose for each individual plan the current year's cash contributions. Furnish details on the accounting for the plans and any changes in the method of accounting for them. Include details on the accounting for transition obligations or assets, gains or losses, the amounts deferred and the expected recovery periods. Also, disclose any current year's plan or trust curtailment, terminations, transfers, or reversions of assets. Entities that participate in multiemployer postretirement benefit plans (e.g. parent company sponsored pension plans) disclose in addition to the required disclosures for the consolidated plan, (1) the amount of cost recognized in the respondent's financial statements for each plan for the period presented, and (2) the basis for determining the respondent's share of the total plan costs. 4. Furnish details on the respondent's asset retirement obligations (ARO) as required by instruction no. 1 and, in addition, disclose the amounts recovered through rates to settle such obligations. Identify any mechanism or account in which recovered funds are being placed (i.e. trust funds, insurance policies, surety bonds). Furnish details on the accounting for the asset retirement obligations and any changes in the measurement or method of accounting for the obligations. Include details on the accounting for settlement of the obligations and any gains or losses expected or incurred on the settlement. 5. Provide a list of all environmental credits received during the reporting period. 6. Provide a summary of revenues and expenses for each tracked cost and special surcharge. 7. Where Account 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts. 8. Explain concisely any retained earnings restrictions and state the amount of retained earnings affected by such restrictions. 9. Disclose details on any significant financial changes during the reporting year to the respondent or the respondent's consolidated group that directly affect the respondent's gas pipeline operations, including: sales; transfers or mergers of affiliates, investments in new partnerships, sales of gas pipeline facilities or the sale of ownership interests in the gas pipeline to limited partnerships, investments in related industries (i.e., production, gathering), major pipeline investments, acquisitions by the parent corporation(s), and distributions of capital. 10. Explain concisely unsettled rate proceedings where a contingency exists such that the company may need to refund material amount to the utility's customers or that the utility may receive a material refund with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects and explain the major factors that affect the rights of the utility to retain such revenues or to recover amounts paid with respect to power and gas purchases. 11. Explain concisely significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and summarize the adjustments made to balance sheet, income, and expense accounts. 12. Explain concisely only those significant changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect on such changes. 13. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted. 14. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred. 15. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein. 			
<ol style="list-style-type: none"> 1. This report includes the operating results for the regulated operations of Atmos Energy Corporation, which includes the Colorado, Kansas and Missouri jurisdictions (Colorado-Kansas Division); Louisiana jurisdiction (Louisiana Division); Georgia, Iowa, Illinois, Missouri, Tennessee, Kentucky and Virginia jurisdictions (Kentucky/Mid-States Division); Mississippi jurisdiction (Mississippi Division) and Texas jurisdiction (West Texas, Mid-Tex and Atmos Pipeline-Texas Divisions) for the year ended December 31, 2012. Operating results for Iowa, Illinois and Missouri are included for the period January 1, 2012 through July 31, 2012. 2. For additional disclosures regarding contingencies, income tax and other matters see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2012 of Atmos Energy Corporation. 3. For additional disclosures regarding pension plans, post-retirement plans and other matters, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2012 of Atmos Energy Corporation. 4. For additional disclosures regarding asset retirement obligations, see the Notes to Consolidated Financial Statements in the accompanying Annual Report on Form 10-K for the year ended September 30, 2012 of Atmos Energy Corporation. 5. None 6. None 7. None 8. None 9. Please see disclosures regarding discontinued operations on pages 82-83 of Form 10-K for the year ended September 30, 2012 of Atmos Energy Corporation. 10. None 11. Please see pages 10-15 of Form 10-K for the year ended September 30, 2012 of Atmos Energy Corporation. 12. None 13. None 14. None 15. See references to our 10-K noted above. 			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line No.	Item (a)	Total Company For the Current Qtr/Year (b)		
1	UTILITY PLANT			
2	In Service:			
3	Plant in Service (Classified)	7,868,509,974		
4	Property Under Capital Leases	-		
5	Plant Purchased or Sold	-		
6	Completed Construction not Classified	-		
7	Experimental Plant Unclassified	-		
8	TOTAL (Enter Total of lines 3 thru 7)	7,868,509,974		
9	Leased to Others	-		
10	Held for Future Use	-		
11	Construction Work in Progress	157,277,383		
12	Acquisition Adjustments	(117,814,769)		
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	7,907,972,588		
14	Accumulated Provision for Depreciation, Amortization and Depletion	2,735,443,540		
15	Net Utility Plant (Enter Total of line 13 less 14)	5,172,529,048		
16	DETAILS OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation	2,754,281,972		
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights	-		
20	Amortization of Underground Storage Land and Land Rights	-		
21	Amortization of Other Utility Plant	9,567,885		
22	TOTAL in Service (Enter Total of lines 18 thru 21)	2,763,849,857		
23	Leased to Others:			
24	Depreciation	-		
25	Amortization and Depreciation	-		
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-		
27	Held for Future Use			
28	Depreciation	-		
29	Amortization	-		
30	TOTAL Held for Future Use (Enter Total of lines 28 and 29)	-		
31	Abandonment of Leases (Natural Gas)	-		
32	Amortization of Plant Acquisition Adjustment	(28,406,317)		
33	TOTAL Accumulated Provisions (Agree with line 14 above) (Lines 22, 26, 30, 31 & 32)	2,735,443,540		

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Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion (continued)				
Line No.	Electric (a)	Gas (d)	Other (specify) (e)	Common (f)
1				
2				
3		ALL GAS		
4				
5				
6				
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Plant in Service (Accounts 101, 102, 103 and 106)				
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold, Account 103, Experimental Gas Plant Unclassified, and Account 106, Completed Construction Not Classified - Gas.</p> <p>3. Include in column (c) and (d), as appropriate corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parenthesis credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year's unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in</p>				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	INTANGIBLE PLANT			
2	301 Organization	293,778		-
3	302 Franchises and Consents	917,014		-
4	303 Miscellaneous Intangible Plant	12,871,881		-
5	TOTAL Intangible Plant (Total of line 2 thru 4)	14,082,673		-
6	PRODUCTION PLANT			
7	Natural Gas Production and Gathering Plant			
8	325	-		-
9	325.2 Producing Leaseholds	2,353		-
10	325.3 Gas Rights	-		-
11	325.4 Right-of-ways	83,421		-
12	325.5 Other Land and Land Rights	-		-
13	326 Gas Wells Structures	-		-
14	327 Field Compressor Station Structures	-		-
15	328 Field Measuring and Regulator Station Structures	-		-
16	329 Other Structures	-		-
17	330 Producing Gas Wells - Well Construction	-		-
18	331 Producing Gas Wells - Well Equipment	3,492		-
19	332 Field Lines	575,381		-
20	333 Field Compressor Station Structures	-		-
21	334 Field Measuring and Regulator Station Structures	192,384		-
22	335 Drilling and Cleaning Equipment	-		-
23	336 Purification Equipment	44,369		-
24	337 Other Equipment	-		-
25	338 Unsuccessful Exploration & Development Costs	-		-
26	TOTAL Production and Gathering (Total of lines 8 thru 25)	901,400		-
27	PRODUCTS EXTRACTION PLANT			
28	304 Land and Land Rights	68,816		-
29	305 Structures and Improvements	5,167		-
30	311 Compression Equipment	327,438		-
31	340 Land and Land Rights	-		-
32	342 Extraction and Refining Equipment	-		-
33	343 Pipe Lines	-		-
34	344 Extracted Products Storage Equipment	-		-
35	345 Compressor Equipment	-		-

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Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
<p>in column (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observation of the above instructions and the texts of Account 101 and 106 will avoid serious omissions of respondent's reported amount for the plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distributions of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits to primary account classifications.</p> <p>7. For Acct 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give date of such filing.</p>					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1					
2	301	34,681	-	-	259,097
3	302	196,298	-	-	720,716
4	303	75,287	-	-	12,796,594
5		306,266	-	-	13,776,407
6					
7					
8	325	-	-	-	-
9	325.2	-	-	-	2,353
10	325.3	-	-	-	-
11	325.4	-	-	-	83,421
12	325.5	-	-	-	-
13	326	-	-	-	-
14	327	-	-	-	-
15	328	-	-	-	-
16	329	-	-	-	-
17	330	-	-	-	-
18	331	-	-	-	3,492
19	332	-	-	-	575,381
20	333	-	-	-	-
21	334	-	-	-	192,384
22	335	-	-	-	-
23	336	-	-	-	44,369
24	337	-	-	-	-
25	338	-	-	-	-
26		-	-	-	901,400
27					
28	304	-	-	-	68,816
29	305	-	-	-	5,167
30	311	-	-	-	327,438
31	340	-	-	-	-
32	342	-	-	-	-
33	343	-	-	-	-
34	344	-	-	-	-
35	345	-	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
36	346 Gas Measuring and Regulating Equipment	-	-	
37	347 Other Equipment	-	-	
38	TOTAL Products Extraction Plant (Lines 28 thru 35)	401,421	-	
39	TOTAL Natural Gas Production Plant (Line 26 and 38)	1,302,821	-	
40	Manufactured Gas Prod. Plant (Submit Suppl. Statement)	-	-	
41	TOTAL Production Plant (Total line 39 and 40)	1,302,821	-	
42	NATURAL GAS STORAGE AND PROCESSING PLANT			
43	Underground Storage Plant			
44	350.1 Land	800,690	-	
45	350.2 Rights-of-Way	711,660	-	
46	351 Structures and Improvements	16,495,707	2,908,242	
47	352 Wells	45,908,041	7,036,472	
48	352.1 Storage Leasholds and Rights	386,606	-	
49	352.2 Reservoirs	-	-	
50	352.3 Non-recoverable Natural Gas	-	-	
51	353 Lines	8,561,340	1,021,902	
52	354 Compressor Station Equipment	81,759,909	8,357,897	
53	355 Measuring and Regulating Equipment	8,636,281	8,218,103	
54	356 Purification Equipment	40,788,319	10,498,752	
55	357 Other Equipment	1,112,819	-	
56	TOTAL Underground Storage Plant (Lines 44 thru 55)	205,161,372	38,041,368	
57	Other Storage Plant			
58	360 Land and Land Rights	-	-	
59	361 Structures and Improvements	742,079	-	
60	362 Gas Holders	2,060,958	-	
61	363 Purification Equipment	-	-	
62	363.1 Liquefaction Equipment	2,028,880	-	
63	363.2 Vaporizing Equipment	1,409,785	-	
64	363.3 Compressor Equipment	-	-	
65	363.4 Measuring and Regulating Equipment	-	-	
66	363.5 Other Equipment	1,441,328	-	
67	TOTAL Other Storage Plant (Lines 58 thru 66)	7,683,030	-	
68	Base Load Liquefied Natural Gas Terminaling & Processing Plant			
69	364.1 Land and Land Rights	-	-	
70	364.2 Structures and Improvements	-	-	
71	364.3 LNG Processing Terminal Equipment	-	-	
72	364.4 LNG Transportation Equipment	-	-	
73	364.5 Measuring and Regulating Equipment	-	-	
74	364.6 Compressor Station Equipment	-	-	
75	364.7 Communications Equipment	-	-	
76	364.8 Other Equipment	-	-	
77	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant (Total of lines 69 thru 76)	-	-	
78	TOTAL Natural Gas Storage and Processing Plant (Total of lines 56, 67, and 77)	212,844,402	38,041,368	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
36	346	-	-	-	-
37	347	-	-	-	-
38		-	-	-	401,421
39		-	-	-	1,302,821
40		-	-	-	-
41		-	-	-	1,302,821
42					
43					
44	350.1	-	-	-	800,690
45	350.2	-	-	-	711,660
46	351	-	-	-	19,403,949
47	352	210,140	-	-	52,734,373
48	352.1	-	-	-	386,606
49	352.2	-	-	-	-
50	352.3	-	-	-	-
51	353	576,204	-	115,457	9,122,495
52	354	2,566,444	-	(125,625)	87,425,737
53	355	223,744	-	94,965	16,725,605
54	356	443,789	-	(119,655)	50,723,627
55	357	3,751	-	-	1,109,068
56		4,024,072	-	(34,858)	239,143,810
57					
58	360	-	-	-	-
59	361	-	-	-	742,079
60	362	-	-	-	2,060,958
61	363	-	-	-	-
62	363.1	-	-	-	2,028,880
63	363.2	-	-	-	1,409,785
64	363.3	-	-	-	-
65	363.4	-	-	-	-
66	363.5	-	-	-	1,441,328
67		-	-	-	7,683,030
68					
69	364.1	-	-	-	-
70	364.2	-	-	-	-
71	364.3	-	-	-	-
72	364.4	-	-	-	-
73	364.5	-	-	-	-
74	364.6	-	-	-	-
75	364.7	-	-	-	-
76	364.8	-	-	-	-
77		-	-	-	-
78		4,024,072	-	(34,858)	246,826,840

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
79	TRANSMISSION PLANT			
80	365.1 Land and Land Rights	2,810,987	-	
81	365.2 Rights-of-Way	24,851,962	-	
82	366 Structures and Improvements	7,434,218	2,946	
83	367 Mains	850,762,565	132,339,900	
84	368 Compressor Station Equipment	108,868,810	6,690,287	
85	369 Measuring and Regulating Station Equipment	136,648,693	22,584,011	
86	370 Communication Equipment	11,441,073	1,222,109	
87	371 Other Equipment	4,040,153	307,303	
88	TOTAL Transmission Plant (Total of lines 80 thru 87)	1,146,858,461	163,146,556	
89	DISTRIBUTION PLANT			
90	374 Land and Land Rights	13,783,745	260,675	
91	375 Structures and Improvements	3,889,701	88,065	
92	376 Mains	2,870,423,054	204,547,633	
93	377 Compressor Station Equipment	212,522	-	
94	378 Measuring and Regulating Station Equipment - General	82,187,740	5,651,103	
95	379 Measuring and Regulating Station Equipment - City Gate	33,935,348	503,760	
96	380 Services	1,555,638,566	132,882,938	
97	381 Meters	339,770,267	35,076,446	
98	382 Meter Installations	384,450,806	43,808,087	
99	383 House Regulators	102,316,291	18,119,606	
100	384 House Regulator Installations	3,421,706	114,935	
101	385 Industrial Measuring and Regulating Station Equipment	14,158,568	681,527	
102	386 Other Property on Customers' Premises	52,916	-	
103	387 Other Equipment	2,756,638	75,459	
104	388 Contributions in Aid Of Construction	-	-	
105	TOTAL Distribution Plant (Total of lines 90 thru 104)	5,406,997,868	441,810,234	
106	GENERAL PLANT			
107	389 Land and Land Rights	19,784,550	848,260	
108	390 Structures and Improvements	159,284,146	11,041,322	
109	391 Office Furniture and Equipment	39,796,793	839,844	
110	392 Transportation Equipment	14,640,779	6,301,989	
111	393 Stores Equipment	582,913	5,507	
112	394 Tools, Shop, and Garage Equipment	39,268,718	3,731,210	
113	395 Laboratory Equipment	1,547,402	359,396	
114	396 Power Operated Equipment	20,579,506	1,144,706	
115	397 Communication Equipment	33,106,994	519,101	
116	398 Miscellaneous Equipment	50,032,592	928,948	
117	Subtotal (Total of lines 107 thru 116)	378,624,393	25,720,283	
118	399 Other Tangible Property	324,764,922	18,098,651	
119	TOTAL General Plant (Total of lines 117 and 118)	703,389,315	43,818,934	
120	TOTAL (Accounts 101 and 106)	7,485,475,540	686,817,092	
121	Gas Plant Purchased (See Instr. 8)	-	-	
122	(Less) Gas Plant Sold (See Instr. 8)	-	-	
123	Experimental Gas Plant Unclassified	-	-	
124	TOTAL Gas Plant in Service (Total of lines 120 thru 123)	7,485,475,540	686,817,092	

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Gas Plant in Service (Accounts 101, 102, 103 and 106) (continued)					
Line No.		Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
79					
80	365.1	34,055	-	(9,887)	2,767,045
81	365.2	343,174	-	(235,382)	24,273,406
82	366	166,555	-	(59,513)	7,211,096
83	367	21,383,230	19,945	(13,762,523)	947,976,657
84	368	4,412,728	-	(376,093)	110,770,276
85	369	2,515,334	679,991	(2,363,304)	155,034,057
86	370	51,013	-	(111,823)	12,500,346
87	371	5,015	-	(26,362)	4,316,079
88		28,911,104	699,936	(16,944,887)	1,264,848,962
89					
90	374	563,775	-	245,269	13,725,914
91	375	91,856	-	69,580	3,955,490
92	376	91,865,400	62,115	12,952,611	2,996,120,013
93	377	-	5,408	-	217,930
94	378	3,336,322	(602,845)	3,883,810	87,783,486
95	379	2,414,798	-	-	32,024,310
96	380	72,754,337	87,106	(171,460)	1,615,682,813
97	381	10,539,600	(76,799)	-	364,230,314
98	382	34,878,913	1,911	(65)	393,381,826
99	383	7,158,779	-	-	113,277,118
100	384	732,302	-	-	2,804,339
101	385	790,221	-	-	14,049,874
102	386	-	-	-	52,916
103	387	85,765	-	-	2,746,332
104	388	-	-	-	-
105		225,212,068	(523,104)	16,979,745	5,640,052,675
106					
107	389	185,121	-	704,581	21,152,270
108	390	3,192,420	-	(704,581)	166,428,467
109	391	2,896,540	-	409,503	38,149,600
110	392	1,635,417	-	-	19,307,351
111	393	63,447	-	-	524,973
112	394	2,996,209	-	166,985	40,170,704
113	395	101,758	-	(154,500)	1,650,540
114	396	1,625,819	-	-	20,098,393
115	397	12,541,292	-	-	21,084,803
116	398	2,362,832	-	(421,988)	48,176,720
117		27,600,855	-	-	376,743,821
118	399	17,905,125	-	-	324,958,448
119		45,505,980	-	-	701,702,269
120		303,959,490	176,832	-	7,868,509,974
121		-	-	-	-
122		-	-	-	-
123		-	-	-	-
124		303,959,490	176,832	-	7,868,509,974

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Property and Capacity Leased from Others				
1. Report below the information called for concerning gas property and capacity leased from others for gas operations.				
2. For all leases in which the average annual lease payment over the initial term of the the lease exceeds \$500,000, describe in column (c), if applicable: the property or capacity leased. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Jefferson Island Storage & Hub		Leased pipeline storage	1,800,000
2	Southern Natural Gas Company		Leased pipeline storage	1,871,100
3	ONEOK Gas Transmission		Leased pipeline storage	2,685,000
4	Tennessee Gas Pipeline Company		Leased pipeline storage	1,420,484
5	Trans Louisiana Gas Pipeline	*	Leased pipeline storage	1,017,118
6	Sequent Energy Management		Leased pipeline storage	2,075,999
7	Texas Gas Transmission		Leased pipeline storage	16,542,444
8	ANR Pipeline Company		Leased pipeline storage	430,854
9	Texas Eastern Transmission Corp		Leased pipeline storage	1,227,447
10	Caledonia Energy Partners		Leased pipeline storage	750,000
11	Natural Gas Pipeline Co of America		Leased pipeline storage	191,904
12	Panhandle Eastern Pipeline Corp		Leased pipeline storage	611,955
13	Mississippi River Transmission		Leased pipeline storage	24,777
14	Gallagher Drilling Incorporated		Leased pipeline storage	115,461
15	Dominion Transmission Incorporated		Leased pipeline storage	181,499
16	Saltville Gas Storage Company		Leased pipeline storage	1,841,973
17	Transcontinental Gas Pipeline Corp		Leased pipeline storage	289,097
18	Trunkline Gas Company		Leased pipeline storage	110,753
19	East Tennessee Natural Gas Co		Leased pipeline storage	499,925
20	Atmos Energy Marketing	*	Leased pipeline storage	2,079,224
21	Kinder Morgan Interstate		Leased pipeline storage	1,697,751
22	Tallgrass Interstate Gas Transmission		Leased pipeline storage	154,408
23	Southern Star		Leased pipeline storage	845,427
24	Petal Gas		Leased pipeline storage	960,000
25	Worsham - Steed Gas Storage		Leased pipeline storage	270,000
26				
27				
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34				
35	TOTAL			\$ 39,694,600

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Property and Capacity Leased to Others (Account 104)				
1. For all leases in which the average lease income over the initial term of the lease exceeds \$500,000 provide in column (c), a description of each facility or leased capacity that is classified as gas plant in service, and is leased to others for gas operations. 2. In column (d) provide the lease payments received from others. 3. Designate associated companies with an asterisk in column (b).				
Line No.	Name of Lessor (a)	* (b)	Description of Lease (c)	Lease Payments for Current Year (d)
1	Not Applicable			
2				
3				
4				
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35	TOTAL			\$ -

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Plant Held for Future Use (Account 105)				
<p>1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.</p> <p>2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.</p>				
Line No.	Description and Location of Property (a)	Date Originally Included in this Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	NONE			
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35	TOTAL			\$ -

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Construction Work in Progress-Gas (Account 107)				
1. Report below descriptions and balances at end of year of projects of construction (Account 107) 2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstartion (see Account 107 of the Uniform System of Accounts). 3. Minor projects (less than \$1,000,000) may be grouped.				
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)	
1	General Office	90,523,848	15,700,000	
2	Distribution Plant	46,225,780	22,300,000	
3	Transmission Plant	15,333,549	47,300,000	
4	Storage Plant	443,257	5,300,000	
5	Other Minor Projects	4,750,949	200,000	
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35	TOTAL	157,277,383	90,800,000	

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Non-Traditional Rate Treatment Afforded New Projects

1. The Commission's Certificate Policy Statement provides a threshold requirement for existing pipelines proposing new projects is that the pipeline must be prepared to financially support the project without relying on subsidization from its existing customers. See Certification of New Interstate Natural Gas Pipeline Facilities, 88 FERC P61,227 (1999); order clarifying policy 90 FERC P61,128 (2000); order clarifying policy, 92 FERC P61,094 (2000) (Policy Statement). In column a, list the name of the facility granted non-traditional rate treatment.
2. In column b, list the CP Docket Number where the Commission authorized the facility.
3. In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
4. In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
5. In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Name of Facility (a)	CP Docket No. (b)	Type of Rate Treatment (c)	Gas Plant in Service (d)
1	Not Applicable			
2				
3				
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Non-Traditional Rate Treatment Afforded New Projects

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- In column b, list the CP Docket Number where the Commission authorized the facility.
- In column c, indicate the type of rate treatment approved by the Commission (e.g. incremental, at risk)
- In column d, list the amount in Account 101, Gas Plant in Service, associated with the facility.
- In column e, list the amount in Account 108, Accumulated Provision for Depreciation of Gas Utility Plant, associated with the facility.

Line No.	Accumulated Depreciation (e)	Accumulated Deferred Income Taxes (f)	Operating Expense (g)	Maintenance Expense (h)	Depreciation Expense (i)	Other Expenses (including taxes) (j)	Incremental Revenues (k)
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
General Description of Construction Overhead Procedure			
<p>1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to constructions jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.</p> <p>2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Gas Plant Instructions 3 (17) of the Uniform System of Accounts.</p> <p>3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.</p>			
<p>1. (a) 1. Portion of Administrative and General Expenses 2. Portion of Engineering Department Supervision attributed to construction. 3. Portion of Field Supervision charged to construction.</p> <p>(b) Quarterly review of time spent on construction projects.</p> <p>(c) Proration of construction overheads to actual direct expenditures to construction orders.</p> <p>(d) The same rate for all construction items.</p> <p>(e) N/A</p> <p>(f) Indirectly assigned.</p> <p>2. Capitalized interest based on the weighted average cost of total debt plus the weighted average cost of capital.</p> <p>3. N/A</p>			
Computation of Allowance for Funds Used During Construction Rates			
<p>For line (5), column (d) below, enter the rate granted in the last rate proceeding. If not available, use the average rate earned during the preceding 3 years.</p> <p>Identify, in a footnote, the specific entity used as the source for the capital structure figures - Atmos Energy</p> <p>Indicate, in a footnote, if the reported rate of return is one that has been approved in a rate case, black-box settlement rate, or an actual three-year average rate - rate used approved in a rate case</p>			
1. Components of Formula (Derived from actual book balances and actual cost rates):			
Line No.	Title (a)	Amount (b)	Capitalization Ratio (percent) (c)
1	Average Short-Term Debt	\$ 550,290,408	
2	Short-Term Interest		s 1.22%
3	Long-Term Debt	D 1,956,375,565	49.2%
4	Preferred Stock	P -	- p 0.00%
5	Common Equity	C 2,022,491,505	50.8%
6	Total Capitalization	3,978,867,070	100.0%
7	Average Construction Work in Progress Balance	W 214,323,687	
2. Gross Rate for Borrowed Funds		$s(S/W) + d[(D/(D+P+C)) (1-(S/W))]$ 1.22%	
3. Rate for Other Funds		$[1-(S/W)] [p(P/(D+P+C)) + c(C/(D+P+C))]$ N/A	
4. Weighted Average Rate Actually Used for the Year:			
a. Rate for Borrowed Funds -		1.25%	
b. Rate for Other Funds -		N/A	

Note: The Gross Rate for Borrowed Funds was calculated using the formula listed above unless Average Short-Term Debt is greater than Average Construction Work in Progress Balance. In the case Average Short-Term Debt is greater than Average Construction Work in Progress Balance, the Gross Rate for Borrowed Funds will equal the Cost Rate Percentage for Short-Term Interest as it is assumed that the funds provided by short-term debt have been used to finance construction work in progress.

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Accumulated Provision for Depreciation of Gas Utility Plant (Account 108)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 10, column (c), and that reported for gas plant in service, page 204-209, column (d), excluding retirements of nondepreciable property.
3. The provisions of Account 108 in the Uniform Systems of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interests credits under a sinking fund or similar method of depreciation accounting.
5. At lines 7 and 14, add rows as necessary to report all data. Additional rows should be numbered in sequence, e.g., 7.01, 7.02, etc.

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
Section A. BALANCES AND CHANGES DURING YEAR					
1	Balance Beginning of Year	2,740,779,393	All Gas		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	248,965,370			
4	(403.1) Depreciation Expense for Asset Retirement Costs	-			
5	(413) Expense of Gas Plant Leased to Others	-			
6	Transportation Expenses - Clearing	-			
7	Other Clearing Accounts	-			
8	Other Accounts (Specify): Acquisitions	-			
9	Transfers and Adjustments	120,346,235			
10	TOTAL Depreciation Provision for Year (Lines 3 thru 8)	369,311,605			
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	303,959,490			
13	Cost of Removal	83,545,169			
14	Salvage (Credit)	(364,994)			
15	TOTAL Net Charges for Plant Retirements (Lines 12 thru 14)	387,139,665			
16	Other Debit or Credit Items (Describe) (footnote details):				
17	R.W.I.P.	31,330,639			
18	Book Cost of Asset Retirement Costs	-			
19	Balance End of Year (Lines 1, 10, 15, 16, and 18)	2,754,281,972			
20	Section B. BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATIONS				
21	Productions - Manufactured Gas				
22	Production and Gathering - Natural Gas				
23	Products - Natural Gas				
24	Underground Gas Storage				
25	Other Storage Plant				
26	Base Load LNG Terminaling and Processing Plant				
27	Transmission				
28	Distribution				
29	General				
30	TOTAL (Lines 21 thru 29)				

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year Ending Dec. 31, 2012
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GAS STORED (ACCOUNTS 117.1, 117.2, 117.3, 117.4, 164.1, 164.2, AND 164.3)

1. If during the year adjustments were made to the stored gas inventory reported in columns (d), (f), (g), and (h) (such as to correct cumulative inaccuracies of gas measurements), explain in a footnote the reason for the adjustments, the Dth and dollar amount of adjustment, and account charged or credited.

2. Report in column (e) all encroachments during the year upon the volumes designated as base gas, column (b), and system balancing gas, column (c), and gas property recordable in the plant accounts.
3. State in a footnote the basis of segregation of inventory between current and noncurrent portions. Also, state in a footnote the method used to report storage (i.e., fixed asset method or inventory method).

Line No.	Description (a)	(Account 117.1) (b)	(Account 117.2) (c)	Noncurrent (Account 117.3) (d)	(Account 117.4) (e)	Current (Account 164.1) (f)	LNG (Account 164.2) (g)	LNG (Account 164.3) (h)	Total (i)
1	Balance at Beginning of Year	29,907,711				252,666,023		569,499	283,143,233
2	Gas Delivered to Storage					105,146,168		0	105,146,168
3	Gas Withdrawn from Storage					163,891,288		380,483	164,271,771
4	Other Debits and Credits	(587,316)				(4,810,400)		0	(5,397,716)
5	Balance at End of Year	29,320,395				189,110,503		189,016	218,619,914
6	Dth	26,953,225				54,746,270		31,163	81,730,658
7	Amount per Dth	1.09				3.45		6.07	2.67

Note: Other Debits and Credits relate to various gas storage transfers.

Name of Respondent		This Report is:		Date of Report	Year of Report
Atmos Energy Corporation		(1) <input checked="" type="checkbox"/> An Original	(2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012
INVESTMENTS (Accounts 123, 124, 136)					
<p>1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for:</p> <p>(a) Investment in Securities-List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board</p>			<p>of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.</p> <p>(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Include advances subject to current repayment in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.</p>		
Line No.	Description of Investment		Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.	Purchases or Additions During Year	
	(a)	(b)	(c)	(d)	
1	Other Investments A/C 124				
2	Miscellaneous		4,940	0	
3					
4					
5	Temporary Cash Investments A/C 136				
6					
7	Treasury Securities		0	0	
8					
9	Investments in Associated Companies A/C 123				
10					
11	None		0	0	
12					
13					
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16					
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Name of Respondent	This Report is:	<input checked="" type="checkbox"/>	An Original	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1)	<input type="checkbox"/>	A Resubmission	(Mo, Da, Yr)	Dec. 31, 2012
INVESTMENTS (Accounts 123, 124, 136) (Continued)					
<p>List each note giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. Designate with an asterisk in column (b) any securities, notes or accounts that were pledged and in a footnote state the name of pledges and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p>			<p>5. Report in column (h) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (i) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includable in column (h).</p>		
Sales or Other Dispositions During Year (e)	Principal Amount or No. of Shares at End of Year (f)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (g)	Revenue for Year (h)	Gain or Loss from Investment Disposed of (i)	Line No.
0	0	4,940			1
					2
					3
					4
					5
0	0	0			6
					7
					8
					9
0	0	0			10
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1)					
<p>1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.</p> <p>2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).</p> <p>(a) Investment in Securities-List and describe each security owned. For bonds give also principal amount, date of issue maturity, and interest rate.</p> <p>(b) Investment Advances-Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.</p> <p>3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.</p>					
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	
1	Atmos Energy Holdings, Inc.			42,892,514	
2	Blue Flame Insurance Services, LTD			4,220,000	
3	Mississippi Energies, Inc.			864,160	
4					
5					
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33					
34	Footnote: Mississippi Energies was dissolved as a legal entity in July 2012.				
35					
36					
37					
38					
39					
40			TOTAL	47,976,674	

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		
INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123 & 123.1) (Continued)				
<p>4. Designate in a footnote, any securities, notes, or accounts that were pledged, and state the name of pledgee and purpose of the pledge.</p> <p>5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.</p> <p>6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.</p>		<p>7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includable in column (f).</p> <p>8. Report on Line 40, column (a) the total cost of Account 123.1.</p>		
Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
0	0	42,892,514	0	1
0	0	4,220,000	0	2
(864,160)	0	0	0	3
				4
				5
				6
				7
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(864,160)	0	47,112,514	0	40

Name of Respondent Atmos Energy Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012		
PREPAYMENTS (Account 165)							
1. Report below the particulars (details) on each prepayment.							
Line No.	Nature of Prepayment (a)					Balance at End of Year (In Dollars) (b)	
1.	Prepaid Insurance					10,846,405	
2.	Prepaid Expenses (Rents, Maintenance, Supplies, Services, etc.)					8,043,534	
3.	Prepaid Taxes					434,104	
4.	Prepaid Interest					2,417,500	
5.	Miscellaneous Prepayments					1,523,738	
6.	TOTAL					23,265,281	
EXTRAORDINARY PROPERTY LOSSES (Account 182.1)							
Line No.	Description of Extraordinary Loss [Include the date of loss, the date of Commission authorization to use Account 182.1 and period of amortization (mo, yr, to my, yr)] Add rows as necessary to report all data. (a)	Balance at Beginning of Year (b)	Total Amount of Loss (c)	Losses Recognized During Year (d)	Written off During Year Account Charged (e) Amount (f)		Balance at End of Year (g)
7	None						
8							
9							
10							
11							
12							
13							
14							
15	TOTAL						
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2 and period of amortization (mo, yr, to mo, yr)] Add rows as necessary to report all data. Number rows in sequence beginning with the next row number after the last row number used for extraordinary property losses. (a)	Balance at Beginning of Year (b)	Total Amount of Charges (c)	Costs Recognized During Year (d)	Written off During Year Account Charged (e) Amount (f)		Balance at End of Year (g)
16	None						
17							
18							
19							
20							
21							
22							
23							
24							
25							
26	TOTAL						

Name of Respondent		This Report is:		Date of Report	Year/Period of Report		
Atmos Energy Corporation		(1)	<input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2012		
		(2)	<input type="checkbox"/> A Resubmission				
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other accounts). 2. For regulatory assets being amortized, show period of amortization in column (a). 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes. 4. Report separately any "Deferred Regulatory Commission Expenses" that are also reported on pages 350-351, Regulatory Commission Expenses. 5. Provide in a footnote, for each line item, the regulatory citation where authorization for the regulatory asset has been granted (e.g. Commission Order, state commission order, court decision).							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning Current Quarter/Year (b)	Debits (c)	Written off During Quarter/Year Account Charged (d)	Written off During Period Amount Recovered (e)	Written off During Period Amount Deemed Unrecoverable (f)	Balance at End of Current Quarter/Year (g)
1							
2	Mid-States division regulatory asset established for the adoption of FAS 109 (Accounting for Income Taxes). This account is being amortized over twenty years.	1,502,088	0	4073	137,148		1,364,940
3							
4							
5							
6							
7	Rate case expenses	1,074,315	511,521	various	987,686		598,150
8							
9	Ad Valorem	1,416,287	4,028,586	4081	4,100,291		1,344,582
10							
11	VA and KS WNA	53,763	7,883,610	48xx	5,294,154		2,643,219
12							
13	Pension and postretirement benefit cost	-	13,002,819	9260	1,454,006		11,548,813
14							
15	SERP benefit cost	-	145,390	9260	70,961		74,429
16							
17	Pipeline Safety Fee	3,506	1,170,377	various	1,170,124		3,759
18							
19	TN environmental	270,969	24,576	1420	295,545		-
20							
21	CO Demand Side Management Program	490,417	504,888	various	889,538		105,767
22							
23	Denton deferred franchise fee	365,093	0	4081	70,819		294,274
24							
25	Dallas Annual Rate Review (DARR) Tariff	-	913,283		-		913,283
26							
27	Georgia Rate Adjustment Mechanism (GRAM)	-	91,160	48xx	235,021		(143,861)
28							
29	Dallas Revenue Rider	-	345,351	48xx	172,011		173,340
30							
31	Maximum Allowable Operating Pressure (MAOP)	-	767,619		-		767,619
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL	5,176,438	29,389,180		14,877,304	0	19,688,314

Name Of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		(1) <input checked="" type="checkbox"/> An Original		(Mo, Da, Yr)	Dec. 31, 2012	
		(2) <input type="checkbox"/> A Resubmission				
MISCELLANEOUS DEFERRED DEBITS (Account 186)						
1. Report below the details called for concerning miscellaneous deferred debits. 2. For any deferred debit being amortized, show period of amortization in column (a). 3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End Of Year (f)
				Account Charged (d)	Amount (e)	
1	Payroll Clearing	(786,238)	1,947,602	various	1,926,050	(764,686)
2	Demand Side Management program	(476,746)	865,839	921	666,779	(277,686)
3	LGS Integration Costs	6,119,693	0	various	491,625	5,628,068
4	Pension Assets	31,079,588	58,122,164		41,334,968	47,866,784
5	Retirement Costs	43,278,900	41,270,504	926	40,274,255	44,275,149
6	Regulatory Commission Expenses	3,418,497	1,709,376		0	5,127,873
7	Line Pack	4,385,237	0	various	0	4,385,237
8	Goodwill - Citizens Acquisition	113,715,705	249,631		0	113,965,336
9	Goodwill - KS storage fields	1,697,812	0		0	1,697,812
10	Goodwill - MVG Acquisition	90,892,978	0		0	90,892,978
11	Goodwill - Mid-Tex/Atmos Pipeline TX Acq.	497,784,858	432,542		0	498,217,400
12	Goodwill - Comfur T Acquisition	1,198,019	0		0	1,198,019
13	Deferred Asset Projects	136,790	11,653,299		10,744,405	1,045,684
14	UCG - Environmental	17,104	0		17,104	0
15	Lincoln II Construction	176,831	0		34,225	142,606
16	Texas Rule 8.209	58,059	9,834,447		158,835	9,733,671
17	Risk Management Assets	180,482	27,442,952		16,013,455	11,609,979
18	Minor Items Each Less Than \$250,000	121,466	384,353		436,942	68,877
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	Subtotal		153,912,709		112,098,643	
37						
38						
39						
40	TOTAL	792,999,035				834,813,101

Name of Respondent Atmos Energy Corporation		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
ACCUMULATED DEFERRED INCOME TAXES (Account 190)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.			3. At lines 4 and 6, add rows as necessary to report all data. Number the additional rows in sequence 4.01, 4.02, etc., and 6.01 6.02, etc.		
2. At Other (Specify), include deferrals relating to other income and deductions.			4. If more space is needed, use separate pages as required.		
Line No.	Account Subdivision: (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)	
1	Account 190				
2	Electric				
3	Gas	224,677,012	0	83,064,858	
4	Other (Define)				
5	Total (Total of lines 2 thru 4)				
6	Other (Specify)				
6.01					
6.02					
7	TOTAL Account 190 (Total of lines 5 thru 6.?)	224,677,012	0	83,064,858	
8	Classification of TOTAL				
9	Federal Income Tax		0	84,522,298	
10	State Income Tax		0	(1,457,440)	
11	Local Income Tax				
Notes					
<p>Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.</p>					

Name of Respondent Atmos Energy Corporation		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012		
ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)							
5. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under "Other."			6. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.				
CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct No (g)	Amount (h)	Acct No (i)	Amount (j)		
			0		319,388	307,422,482	1
		various		various			2
							3
							4
							5
							6
							6.01
							6.02
			0		319,388	307,422,482	7
							8
					299,262		9
					20,126		10
							11

Name of Respondent Atmos Energy Corporation	This Report Is		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	(1) <input checked="" type="checkbox"/>	An Original		
	(2) <input type="checkbox"/>	A Resubmission		

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the details called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock .

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Share Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1				
2	Common stock - NYSE - ATO	200,000,000	\$0.005	
3				
4				
5				
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Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		(1) <input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012	
		(2) <input type="checkbox"/>	A Resubmission			
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
<p>4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.</p> <p>5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.</p>			<p>6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledged and purpose of pledge.</p>			
<p>OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)</p>		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (c)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
90,516,948	\$452,585					1
						2
						3
						4
						5
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Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION,
PREMIUM ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK**
(Accounts 202, 203, 205, 206, 207, and 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.

4. For Premium on Account 207, Capital Stock, designate with an asterisk in column (b), any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	* (b)	Number of Shares (c)	Amount (d)
1				
2	NONE			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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32				
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34				
35				
36				
37				
38				
39				
40	TOTAL		0	0

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo. Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

OTHER PAID-IN CAPITAL (Accounts 208-211)

I. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.

(b) Reduction in Par or Stated Value of Capital Stock (Account 209) State amount and briefly explain the capital changes that gave rise to

amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Paid-In Capital A/C 211	
2	Amounts paid for common stock in excess of the \$0.005 stated value.	1,750,195,960
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40	TOTAL	1,750,195,960

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. Use as many rows as necessary to report all data.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Not applicable	
2		
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15	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. Use as many rows as necessary to report all data. Number the rows in sequence starting from the last row number used for Discount on Capital Stock above.

2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving details of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
16	Not applicable	
17		
18		
19		
20		
21		
22		
23		
24		
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27		
28		
29	TOTAL	0

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An original		
	<input type="checkbox"/>	A Resubmission		

**SECURITIES ISSUED OR ASSUMED AND
SECURITIES REFUNDED OR RETIRED DURING THE YEAR**

- | | |
|---|--|
| <p>1. Furnish a supplemental statement briefly describing security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Provide details showing the full accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate,</p> | <p>nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as details of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|---|--|

<u>Securities Issued in 2012:</u>	<u>Number of</u>	<u>Stated</u>
Common Stock with stated value \$0.005:	<u>Shares</u>	<u>Value</u>
Directors' Fees	2,321	12
Outside Directors' Equity Incentive Compensation	72,786	364
Employee LTIP	576,415	2,882
Repurchase of Common Stock	(141,631)	(708)
Adjustment to prior year balance		1,940

Total	509,891	4,490
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Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)					
<p>1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p>					
Line No.	Class and Series of Obligation and Name of Stock Exchange (a)	Nominal Date of Issue (b)	Date of Maturity (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (Acct. 221) (d)	
1	<u>Long-Term Senior Notes:</u>				
2	Unsecured 5.125% notes	1/03	8/12	0	
3	Unsecured 6.75% debentures	7/98	7/28	150,000,000	
4	Unsecured 4.95% notes	10/04	10/14	500,000,000	
5	Unsecured 5.95% notes	10/04	10/34	200,000,000	
6	Unsecured 6.35% notes	6/07	6/17	250,000,000	
7	Unsecured 8.50% notes	3/09	3/19	450,000,000	
8	Unsecured 5.50% notes	6/11	6/41	400,000,000	
9					
10					
11	<u>Medium-Term Notes:</u>				
12	MTN, Series A, 1995-1, 6.67%	12/95	12/25	10,000,000	
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39					
40	TOTAL			1,960,000,000	

Name of Respondent Atmos Energy Corporation	This Report Is: <table border="1" style="width:100%; border-collapse: collapse;"><tr><td style="width:10%; text-align: center;">X</td><td>An Original</td></tr><tr><td></td><td>A Resubmission</td></tr></table>	X	An Original		A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
X	An Original						
	A Resubmission						
LONG-TERM DEBT (Accounts 221, 222, 223, and 224) (Continued)							
<p>5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p> <p>7. If the respondent has any long-term securities which have been nominally issued and are nominally</p>		<p>outstanding at end of year, describe such securities in a footnote.</p> <p>8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (f). Explain in a footnote any difference between the total of column (f) and the total of Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>					
INTEREST FOR YEAR		HELD BY RESPONDENT					
Rate (in %)	Amount (Acct. 427)	Reacquired Bonds (Acct. 222)	Sinking and Other Funds (Acct. 242)	Redemption Price Per \$100 at End of Year	Line No.		
(c)	(f)	(g)	(h)	(i)			
5.125%	8,434,896			make whole	1		
6.75%	10,125,000			make whole	2		
4.95%	27,987,724			make whole	3		
5.95%	11,892,953			make whole	4		
6.35%	15,400,020			make whole	5		
8.50%	38,172,266			make whole	6		
5.50%	21,330,698			make whole	7		
					8		
					9		
					10		
6.67%	667,000			N/A	11		
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	134,010,557				40		

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)					
1. Report under separate subheadings for Unamortized Debt Expense, Unamortized Premium on Long-Term Debt and Unamortized Discount on Long-Term Debt, details of expense, premium or discount applicable to each class and series of long-term debt.			parenthesis. 3. In column (b) show the principal amount of bonds or other long-term debt originally issued. 4. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.		
2. Show premium amounts by enclosing the figures in			originally issued.		
Line No.	Designation Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	AMORTIZATION PERIOD	
				Date From (d)	Date To (e)
1	<u>Unamortized Debt Discount:</u>				
2	Unsecured 5.125% notes	250,000,000	994,068	1/03	8/12
3	Unsecured 6.75% debentures	150,000,000	2,998,146	7/98	7/28
4	MTN, Series A, 1995-1, 6.67%	10,000,000	233,308	12/95	12/25
5	Unsecured 4.95% notes	500,000,000	4,498,263	10/04	10/14
6	Unsecured 5.95% notes	200,000,000	3,458,334	10/04	10/34
7	Unsecured 6.35% notes	250,000,000	3,070,417	6/07	6/17
8	Unsecured 8.50% notes	450,000,000	4,612,981	3/09	3/19
9	Unsecured 5.50% notes	400,000,000	5,680,593	6/11	6/41
10	Unsecured 4.15% notes	see note 1	see note 1	1/13	1/43
11	Planned debt issuance Oct-14	see note 2	see note 2	n/a	n/a
12	Planned debt issuance Jun-17	see note 2	see note 2	n/a	n/a
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14					
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32	Note 1: We issued \$500 million unsecured 4.15%, 30-year senior notes on January 11, 2013. The debits during 2012 relate to debt issuance cost incurred prior to the issuance in January 2013.				
33					
34	Note 2: In October 2012, we entered into forward starting interest rate swaps to fix the Treasury yield component associated with the anticipated issuance of \$500 million and \$250 million 30-year unsecured senior notes in fiscal 2015 and fiscal 2017. This activity relates to the fees for transaction management services in connection with the forward starting interest rate swaps. These amounts will be amortized over the life of the new senior notes after they are issued.				
35					
36					
37					
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39					
40	TOTAL	2,210,000,000	25,546,110		

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT (Accounts 181, 225, 226)				
5. Furnish in a footnote details regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.		6. Identify separately undisposed amounts applicable to issues which were redeemed in prior years. 7. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt Discount and Expense, or credited to Account 429, Amortization of Premium on Debt-Credit.		
Balance at Beginning of Year (f)	Debits During Year (Acct. 181) (g)	Credits During Year (Acct. 181) (h)	Balance at End of Year (i)	Line No.
107,819	140,305	248,124	0	1
1,657,309	0	103,626	1,553,683	2
109,612	0	7,790	101,822	3
1,283,980	0	453,460	830,520	4
2,642,355	0	119,101	2,523,254	5
1,577,809	0	286,875	1,290,934	6
3,295,674	0	454,576	2,841,098	7
5,496,785	0	186,858	5,309,927	8
0	35,000	0	35,000	9
0	82,170	0	82,170	10
0	41,580	0	41,580	11
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16,171,343	299,055	1,860,410	14,609,988	40

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Accounts 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, details of gain and loss, including maturity date, on reacquisition applicable to each class and series of long-term debt. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain and net loss realized on each debt reacquisition as computed in accordance with General Instruction 17 of the Uniform Systems of Accounts.

4. Show loss amounts by enclosing the figures in parentheses.

5. Explain in a footnote any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt, or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Principal of Debt Reacquired (c)	Net Gain or Net Loss (d)	Balance at Beginning of Year (e)	Balance at End of Year (f)
1						
2	Unsecured Senior Notes	3/03	\$ 100,000,000	\$ (9,506,552)	\$ 1,029,876	\$ -
3	FMB Series J, 9.40%	6/05	17,000,000	(8,511,783)	5,230,376	4,669,979
4	FMB Series Q, 9.75%	6/05	20,000,000	(4,828,420)	2,813,173	2,475,592
5	FMB Series T, 9.32%	6/05	18,000,000	(5,691,858)	3,415,862	3,053,116
6	FMB Series U, 8.77%	6/05	20,000,000	(5,957,960)	3,810,098	3,441,379
7	Unsecured 6.35% notes	6/07	250,000,000	(201,674)	110,921	90,753
8	FMB Series P, 10.43%	5/08	6,250,000	(202,500)	197,381	163,544
9	Unsecured 4.00% notes	4/09	400,000,000	(7,065,937)	5,122,804	4,416,210
10	Unsecured 5.125% notes	8/12	250,000,000	(5,035,804)	-	5,035,804
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Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES					
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p>			<p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>		
Line No.	Particulars (Details) (a)		Amount (b)		
1	Net Income for the Year as of 9/30/12		209,025,220		
2	Reconciling Items for the Year				
3	Taxable Income Not Reported on Books				
4			0		
5			0		
6			0		
7			0		
8			0		
9	Deductions Recorded on Books Not Deducted for Return				
10	FIT Expense		114,805,697		
11	Deferred Gas Costs		(1,736,053)		
12	Pension Expense		(17,046,399)		
13	Mergers and Integration Amortization		0		
14	MIP / VPP Accrual		4,212,176		
15	Aid in Construction		11,169,764		
16	RSGP		(499,362)		
17	FAS 106 Adjustment		5,691,430		
18	SEBP Adjustment		4,420,982		
19	Vacation Accrual		(137,357)		
20	Allowance for Doubtful Accounts		1,089,048		
21	Other, Net		71,271,473		
22	Income Recorded on Books Not Included in Return				
23	Gain/loss on Sale of Assets		82,075,373		
24	Dividends Received Deduction		(699,922)		
25	Deductions on Return Not Charged Against Book Income				
26	Depreciation Adjustment		(186,936,216)		
27	Capitalized Overhead Adjustment		(36,789,696)		
28	Goodwill		(36,649,283)		
29	ESOP Dividends		(5,988,424)		
30	Miscellaneous Accrued		12,051		
31	Capitalized Software		(35,673,498)		
32	Other, net		(326,395,121)		
33	Federal Tax Net Income		(144,778,117)		
34	Show Computation of Tax:				
35	Federal Tax Net Income		(144,778,117)		
36	Federal Income Tax Rate		35%		
37	Federal Income Tax Liability as of 9/30/12		(50,672,341)		

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR					
<p>1. Give details of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.</p> <p>2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or</p>			<p>accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.</p> <p>3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to the portion of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.</p> <p>4. List the aggregate of each kind of tax in such manner</p>		
Line No.	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR.			
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)		
1	FICA	242,435			
2	FUTA	1,138			
3	SUTA	10,731			
4	Property and Other	57,511,093	0		
5	Franchise - Other	8,630,417	204,044		
6	Gross Receipts	3,847	(843,891)		
7	Use Tax	473,067	0		
8	Federal Income	(24,150,596)			
9	State Income	4,408,181			
10	Franchise - Capital Based	1,786,354			
11	Federal Tax Interest / Penalty	(1,119,192)			
12	State Tax Interest / Penalty	6,008			
13	FIN48 Liability	(0)			
14					
15	Note: Adjustments for Federal & State Income taxes related to adjustments made				
16	between current and deferred provision accounts with respect to acquisitions				
17	made and other miscellaneous tax true-up adjustments.				
18	TOTAL	47,803,482	(639,847)		
DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)					
Line No.	Electric Account 408.1, 409.1 (f)	Gas (Account 408.1, 409.1) (j)	Other Utility Departments (Account 408.1, 409.1) (k)	Other Income and Deductions (Account 408.2, 409.2) (l)	
1					
2					
3		Taxes other than income taxes (408.1)	179,303,802		
4					
5		Income Taxes -			
6		Federal (409.1)	(191,443)		
7					
8		Income Taxes -			
9		State (409.1)	3,335,455		
10					
11		Other (including			
12		taxes Capitalized)	30,791,772		
13					
14	TOTAL		213,239,586		0

Name of Respondent Atmos Energy Corporation	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2012

TAXES ACCRUED, PREPAID AND CHARGED DURING THE YEAR

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll

deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. Items under \$250,000 may be grouped.

11. Report in column (q) the applicable effective state income tax rate.

Taxes Charged During Year (see footnote 1) (d)	Taxes Paid During Year (c)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	
21,790,735	(22,986,113)	(114,746)	(1,067,688)		1
256,182	(220,633)	(32,533)	4,154		2
536,759	(575,509)	39,663	11,644		3
76,313,557	(71,914,232)		61,910,418	0	4
58,731,790	(59,696,701)		7,638,834	230,716	5
26,530,422	(26,395,657)		(5,010)	(700,269)	6
25,159,415	(24,986,635)		645,847	0	7
(191,443)	19,613,935	(2,434,176)	(7,162,280)		8
3,335,455	(3,238,793)	(258,347)	4,246,496		9
776,714	(139,759)	(23,042)	2,400,267		10
0	874,138		(245,054)		11
0	0		6,008		12
0	0		0		13
					14
					15
					16
					17
213,239,586	(189,665,959)	(2,823,181)	68,383,634	(469,553)	18

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Extraordinary Items (Account 409.3) (m)	Other Utility Opn. Income (Account 408.1, 409.1) (n)	Adjustment to Ret. Earnings (Account 439) (o)	Other (p)	State/Local Income TaxRate (q)	Line No.
					1
					2
					3
					4
					5
				34.20%	6
					7
					8
				2.30%	9
					10
					11
					12
					13
	0		0	0	14

Footnote 1: These are the gross amounts of taxes charged. Some of these amounts are capitalized. Please note in column (j) the total amount of taxes charged to income statement account 408.1.

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)					
1. Describe and report the amount of other current and accrued liabilities at the end of year.			2. Minor items (less than \$250,000) may be grouped under appropriate title.		
Line No.	Item	Balance at End of Year			
	(a)	(b)			
1	SFAS 106 - OPEB	8,516,568			
2	Management Incentive/Variable Pay	6,651,000			
3	Reserve for Balancing Adjustments	15,038			
4	Outstanding Checks in Escheatment Process	316,878			
5	Liabilities from risk management activities	77,579,899			
6	Gas Imbalance	3,769,385			
7	Deferred Billing AR	41,705,143			
8	Minor Items Each Less Than \$250,000	89,847			
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42	TOTAL	138,643,758			

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Atmos Energy Corporation		<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2012	
OTHER DEFERRED CREDITS (Accounts 253)						
1. Report below the details called for concerning other deferred credits.			2. For any deferred credit being amortized, show the period of amortization.			
3. Minor items (less than \$250,000) may be grouped by classes.						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Acct (c)	Amount (d)		
1	Directors' Deferred Compensation	600,161		154,427	79,224	524,958
2	Outside Directors' Retirement Plan	1,650,843		9,632,797	9,404,810	1,422,856
3	Retirement Cost	81,166,370		60,487,843	64,318,564	84,997,091
4	SFAS 106 - OPEB	163,409,286		607,635,801	610,803,795	166,577,280
5	Office Building Leases	5,364,902		589,926	1,722,793	6,497,769
6	Customer Contributions in aid of construction	1,131,574		166,858	0	964,716
7	Revenue deferred until rate change approval	5,995,633		21,943,709	12,008,936	(3,939,140)
8	Risk Management Activities	72,142,685		196,726,961	125,441,162	856,886
9	Liability for Uncertain Tax Positions	0		0	1,830,969	1,830,969
10	Minor Items Each Less Than \$250,000	(2,549)		84,666	83,099	(4,116)
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
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23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	TOTAL	331,458,905		897,422,988	825,693,352	259,729,269

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.			2. For Other, include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 410.1 (d)	
1	Account 282				
2	Electric				
3	Gas	1,036,729,605	138,940,329		0
4	Other (Define)				
5	TOTAL (Enter Total of lines 2 thru 4)	1,036,729,605	138,940,329		0
6	Other (Specify)				
6.01					
6.02					
7.02	TOTAL Account 282 (Enter of lines 5 thru 6.?)	1,036,729,605	138,940,329		0
8.02	Classification of TOTAL				
9.02	Federal Income Tax		153,488,316		
10.02	State Income Tax		(14,547,987)		
11.02	Local Income Tax				
Notes					
<p>Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.</p>					

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (continued)

3. Add rows as necessary to report all data. When rows are added, the additional row numbers should follow in sequence, 4.01, 4.02 and 6.01, 6.02, etc. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 411.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account No. (g)	Amount (h)	Account No. (i)	Amount (j)		
							1
							2
0	0	various	0	various	2,035,192	1,173,634,742	3
							4
0	0		0		2,035,192	1,173,634,742	5
							6
							6.01
							6.02
0	0		0		2,035,192	1,173,634,742	7
							8
			0		2,456,950		9
			0		(421,758)		10
							11

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.			2. For Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3					
4					
5					
6					
7					
8	Other				
9	TOTAL Electric (Enter Total of lines 3 thru 8)				
10	Gas				
11	Accumulated Deferred Tax Liability	120,147,376	48,998,383	0	
12					
13					
14					
15					
16	Other				
17	TOTAL Gas (Total of 11 thru 16)	120,147,376	48,998,383	0	
18	Other (Specify)				
19	TOTAL (Acct 283) (Total of lines 9, 17, and 18)	120,147,376	48,998,383	0	
20	Classification of TOTAL				
21	Federal Income Tax		49,460,459	0	
22	State Income Tax		(462,076)	0	
23	Local Income Tax				
NOTES					
<p>Note: Amounts in the adjustment column represent adjustments between current and deferred provision accounts relating to acquisitions and other miscellaneous tax true-up adjustments.</p>					

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/> An Original	<input type="checkbox"/> A Resubmission		

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items
4. Use separate pages as required.

5. Provide in a footnote a summary of the type and amount of deferred income taxes reported in the beginning-of-year and end-of-year balances for deferred income taxes that the respondent estimates could be included in the development of jurisdictional rates.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
0	0	various	3,228,722	various	0	172,374,481	11
							12
							13
							14
							15
							16
0	0		3,228,722		0	172,374,481	17
							18
0	0		3,228,722		0	172,374,481	19
							20
			3,042,469		0		21
			186,253		0		22
							23

NOTES (Continued)

Name of Respondent Atmos Energy Corporation	This Report is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2012
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the details called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in Column (a).
3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.
4. Provide in a footnote, for each line item, the regulatory citation where the respondent was directed to refund the regulatory liability (e.g. Commission Order, state Commission order, court decision).

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	Written off during Quarter/Period Account Credited (c)	Written off During Period Amount Refunded (d)	Written off During Period Amount Deemed Non-Refundable (e)	Credits (f)	Balance at End of Current Quarter/Year (g)
1	Deferred Tax Recovery	1,763,084	407.4	393,790	0	0	1,369,294
2	Minor Items Each Less Than \$250,000	0	926	8,251	0	74,269	66,018
3							
4							
5							
6							
7							
8							
9							
10							
11							
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36							
37							
38							
39							
40							
41							
42							
43							
44							
45	TOTAL	1,763,084		402,041	0	74,269	1,435,312

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
Monthly Quantity & Revenue by Rate Schedule						
1. Reference to account numbers in the USofA is provided in parentheses beside applicable data. Quantities must not be adjusted for discounts.						
2. Total Quantities and Revenues in whole numbers						
3. Report revenues and quantities of gas by rate schedule. Where transportation services are bundled with storage services, reflect only transportation Dth. When reporting storage, report Dth of gas withdrawn from storage and revenues by rate schedule.						
Line No.	Item (a)	Month 1 Quantity (see footnote 1) (b)	Month 1 Revenue Costs and Take-or-Pay (c)	Month 1 Revenue (GRI & ACA) (d)	Month 1 Revenue (Other) (see footnote 1) (e)	Month 1 Revenue (Total) (see footnote 1) (f)
1	Total Sales (480-488) (see footnote 2)	248,700,629			2,165,366,702	2,165,366,702
2						
3	Transportation of Gas for Others (489.2 and 489.3)					
4	Revenues from Transportation of Gas of Others Through Transmission Facilities (489.2) (see footnote 3)	487,744,014			79,680,760	79,680,760
5						
6	Revenues from Transportation of Gas of Others Through Distribution Facilities (489.3) (see footnote 2)	138,604,431			57,979,926	57,979,926
7						
8						
9						
10	Total Transportation (Other than Gathering)	626,348,445			137,660,686	137,660,686
11	Storage (489.4)					
12	Revenues from Storing Gas of Others (489.4) (see footnote 4)				6,132,907	6,132,907
13						
14						
15	Total Storage				6,132,907	6,132,907
16	Gathering (489.1)					
17	Gathering-Firm					
18	Gathering-Interruptible					
19	Total Gathering (489.1)					
20	Additional Revenues					
21	Products Sales and Extraction (490-492)				592,587	592,587
22	Rents (493-494)				207,122	207,122
23	Other Gas Revenues (495)				9,846,457	9,846,457
24	(Less) Provision for Rate Refunds					
25	Total Additional Revenues				10,646,166	10,646,166
26	Total Operating Revenues (Total of lines 1,9,14 and 24)	875,049,074	-	-	2,319,806,461	2,319,806,461
	Footnote 1: As we do not prepare quarterly FERC Form 2 information the data in columns (b) through (f) above is for the 12 months ending 12/31/12.					
	Footnote 2: Due to the voluminous amount of data for our gas rates and tariffs for our account 480-488 revenues we have not separately listed on page 299. Please go to http://www.atmosenergy.com/about/tariffs.html to see our gas rates and tariffs by state.					
	Footnote 3: Please see pages 299.1 (1-9).					
	Footnote 4: Please see page 299.2.					

Name of Respondent ATMOS ENERGY CORPORATION						This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
Monthly Quantity & Revenue Data by Rate Schedule										
4. Revenues in Column (e) include transition costs from upstream pipelines. Revenue (Other) in Column (e) includes reservation charges received by the pipeline plus usage charges, less revenues reflected in Columns (c) and (d). Include in Column (e), revenue for Accounts 490-495.										
5. Enter footnotes as appropriate.										
Line No.	Month 2 Quantity (g)	Month 2 Revenue Costs and Take-or-Pay (h)	Month 2 Revenue (GRI & ACA) (i)	Month 2 Revenue (Other) (j)	Month 2 Revenue (Total) (k)	Month 3 Quantity (l)	Month 3 Revenue Costs and Take-or-Pay (m)	Month 3 Revenue (GRI & ACA) (n)	Month 3 Revenue (Other) (o)	Month 3 Revenue (Total) (p)
1										
2										
3										
4										
5										
6										
7										
8										
9										
10										
11										
12										
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (c)	Annual Revenue (f)	Line No.
1	489.2	TN-6777-TM-17631	CN-6777-TM-33109	78,501	\$ 23,668.06	1
2	489.2	TN-6777-TM-22218	CN-6777-TM-18686	194,500	1,984.49	2
3	489.2	TN-6777-TM-24099	CN-6777-TM-32565	1,614,085	19,505.71	3
4	489.2	TN-6777-TT-15166	CN-6777-TT-31950	112,989	8,238.78	4
5	489.2	TN-6777-TT-15626	CN-6777-TT-32392	903,209	221,493.27	5
6	489.2	TN-6777-TT-15627	CN-6777-TT-19410	16,603	7,152.66	6
7	489.2	TN-6777-TT-15628	CN-6777-TT-19231	733,550	115,536.88	7
8	489.2	TN-6777-TT-15629	CN-6777-TT-18988	665,436	88,629.00	8
9	489.2	TN-6777-TT-15631	CN-6777-TT-19319	52,502	15,489.26	9
10	489.2	TN-6777-TT-15632	CN-6777-TT-19242	71,587	16,677.54	10
11	489.2	TN-6777-TT-15633	CN-6777-TT-18999	78,361	18,512.77	11
12	489.2	TN-6777-TT-15634	CN-6777-TT-18922	54,959	10,141.66	12
13	489.2	TN-6777-TT-15635	CN-6777-TT-19003	31,468	14,041.05	13
14	489.2	TN-6777-TT-15636	CN-6777-TT-19133	1,355,514	397,752.93	14
15	489.2	TN-6777-TT-15637	CN-6777-TT-19091	217,806	49,227.72	15
16	489.2	TN-6777-TT-15638	CN-6777-TT-19091	97,432	17,977.10	16
17	489.2	TN-6777-TT-15640	CN-6777-TT-19187	729,500	181,682.38	17
18	489.2	TN-6777-TT-15641	CN-6777-TT-19301	6,237	5,944.92	18
19	489.2	TN-6777-TT-15643	CN-6777-TT-19332	314,512	104,759.73	19
20	489.2	TN-6777-TT-15645	CN-6777-TT-19022	11,138	1,907.48	20
21	489.2	TN-6777-TT-15646	CN-6777-TT-32418	24,333	4,537.34	21
22	489.2	TN-6777-TT-15649	CN-6777-TT-18971	83,273	21,515.21	22
23	489.2	TN-6777-TT-15650	CN-6777-TT-19352	311,376	43,098.21	23
24	489.2	TN-6777-TT-15651	CN-6777-TT-19216	212,988	28,224.09	24
25	489.2	TN-6777-TT-15652	CN-6777-TT-32410	30,957	6,504.77	25
26	489.2	TN-6777-TT-15653	CN-6777-TT-32232	532,553	113,617.73	26
27	489.2	TN-6777-TT-15655	CN-6777-TT-32230	662,918	98,665.74	27
28	489.2	TN-6777-TT-15656	CN-6777-TT-18921	203,602	196,170.32	28
29	489.2	TN-6777-TT-15663	CN-6777-TT-18981	25,780	14,175.15	29
30	489.2	TN-6777-TT-15665	CN-6777-TT-33222	72,775	30,089.34	30
31	489.2	TN-6777-TT-15666	CN-6777-TT-19390	29,659	20,055.44	31
32	489.2	TN-6777-TT-15667	CN-6777-TT-19168	85,525	28,935.38	32
33	489.2	TN-6777-TT-15668	CN-6777-TT-19334	44,483	11,061.52	33
34	489.2	TN-6777-TT-15669	CN-6777-TT-19356	32,209	6,388.67	34
35	489.2	TN-6777-TT-15670	CN-6777-TT-19103	27,478	10,772.44	35
36	489.2	TN-6777-TT-15905	CN-6777-TT-32444	17,612	2,832.03	36
37	489.2	TN-6777-TT-15907	CN-6777-TT-19121	29,428	14,162.63	37
38	489.2	TN-6777-TT-15911	CN-6777-TT-19461	1,103,614	277,283.03	38
39	489.2	TN-6777-TT-15912	CN-6777-TT-18929	18,632,105	48,034.38	39
40	489.2	TN-6777-TT-16019	CN-6777-TT-19325	1,208,113	352,898.09	40
41	489.2	TN-6777-TT-16020	CN-6777-TT-19271	2,106	846.62	41
42	489.2	TN-6777-TT-16048	CN-6777-TT-32430	8,401	2,525.24	42
43	489.2	TN-6777-TT-16050	CN-6777-TT-25819	1,479,831	267,701.42	43
44	489.2	TN-6777-TT-16054	CN-6777-TT-19325	448,348	95,452.37	44
45	489.2	TN-6777-TT-16059	CN-6777-TT-31950	2,396	532,014.56	45
46	489.2	TN-6777-TT-16068	CN-6777-TT-19060	28,956	5,820.17	46

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
47	489.2	TN-6777-TT-16075	CN-6777-TT-32402	21,500	216.08	47
48	489.2	TN-6777-TT-16077	CN-6777-TT-19366	866,715	34,376.35	48
49	489.2	TN-6777-TT-16078	CN-6777-TT-19378	66,387	13,277.40	49
50	489.2	TN-6777-TT-16351	CN-6777-TT-19035	4,183,340	266,329.55	50
51	489.2	TN-6777-TT-16352	CN-6777-TT-27318	3,000	211.05	51
52	489.2	TN-6777-TT-16356	CN-6777-TT-25644	44,465	11,171.83	52
53	489.2	TN-6777-TT-16366	CN-6777-TT-19374	5,000	331.65	53
54	489.2	TN-6777-TT-16555	CN-6777-TT-18930	17,300	1,131.63	54
55	489.2	TN-6777-TT-16569	CN-6777-TT-25686	114,700	9,221.88	55
56	489.2	TN-6777-TT-16583	CN-6777-TT-19062	5,244,430	710,515.80	56
57	489.2	TN-6777-TT-16587	CN-6777-TT-19017	13,747,025	1,335,982.68	57
58	489.2	TN-6777-TT-16588	CN-6777-TT-25686	231,037	61,375.35	58
59	489.2	TN-6777-TT-16589	CN-6777-TT-18994	79,000	3,989.85	59
60	489.2	TN-6777-TT-16608	CN-6777-TT-25644	1,228,185	74,793.52	60
61	489.2	TN-6777-TT-16617	CN-6777-TT-25672	218	1,876.99	61
62	489.2	TN-6777-TT-16642	CN-6777-TT-19460	7,042	10,776.16	62
63	489.2	TN-6777-TT-16685	CN-6777-TT-19035	1,223,275	245,817.98	63
64	489.2	TN-6777-TT-16735	CN-6777-TT-25671	170,238	175,134.07	64
65	489.2	TN-6777-TT-16861	CN-6777-TT-19400	108,257	21,550.77	65
66	489.2	TN-6777-TT-16864	CN-6777-TT-25143	610,921	97,281.78	66
67	489.2	TN-6777-TT-16881	CN-6777-TT-18939 *	266,550	15,384.55	67
68	489.2	TN-6777-TT-16952	CN-6777-TT-19418	124,651	44,376.21	68
69	489.2	TN-6777-TT-17012	CN-6777-TT-19280	451,921	63,268.02	69
70	489.2	TN-6777-TT-17018	CN-6777-TT-19402	68,597	17,834.27	70
71	489.2	TN-6777-TT-17020	CN-6777-TT-19371	30,600	9,963.14	71
72	489.2	TN-6777-TT-17023	CN-6777-TT-19085	39,088	53,559.95	72
73	489.2	TN-6777-TT-17024	CN-6777-TT-19415	942,816	204,980.78	73
74	489.2	TN-6777-TT-17025	CN-6777-TT-19162	67,613	21,757.33	74
75	489.2	TN-6777-TT-17027	CN-6777-TT-19403	304,215	56,577.52	75
76	489.2	TN-6777-TT-17028	CN-6777-TT-19285	9,243	1,874.99	76
77	489.2	TN-6777-TT-17338	CN-6777-TT-18926	106,513	7,389.55	77
78	489.2	TN-6777-TT-17340	CN-6777-TT-18929	17,564,226	2,112,858.46	78
79	489.2	TN-6777-TT-17347	CN-6777-TT-19325	434,999	109,293.50	79
80	489.2	TN-6777-TT-17355	CN-6777-TT-32452	37,131	187.67	80
81	489.2	TN-6777-TT-17371	CN-6777-TT-30227	1,736,452	122,432.47	81
82	489.2	TN-6777-TT-17375	CN-6777-TT-19073	699,654	70,850.64	82
83	489.2	TN-6777-TT-17377	CN-6777-TT-19059	349,200	22,184.59	83
84	489.2	TN-6777-TT-17378	CN-6777-TT-19460	258,825	73,989.74	84
85	489.2	TN-6777-TT-17381	CN-6777-TT-19383	64,950	12,402.20	85
86	489.2	TN-6777-TT-17521	CN-6777-TT-32408	68,209	30,543.01	86
87	489.2	TN-6777-TT-17659	CN-6777-TT-34090	65,790	8,401.30	87
88	489.2	TN-6777-TT-17660	CN-6777-TT-31810	2,235,991	253,761.61	88
89	489.2	TN-6777-TT-17661	CN-6777-TT-19217	1,451	583.30	89
90	489.2	TN-6777-TT-17665	CN-6777-TT-19121	81,877	32,914.55	90
91	489.2	TN-6777-TT-17667	CN-6777-TT-26839	2,067,950	443,400.61	91
92	489.2	TN-6777-TT-17668	CN-6777-TT-32436	309,470	6,306.07	92

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
93	489.2	TN-6777-TT-17690	CN-6777-TT-32442	1,388,885	332,827.05	93
94	489.2	TN-6777-TT-17691	CN-6777-TT-19215	125,586	24,465.13	94
95	489.2	TN-6777-TT-17693	CN-6777-TT-19049	55,477	22,120.23	95
96	489.2	TN-6777-TT-17694	CN-6777-TT-25904	4,228,883	571,037.98	96
97	489.2	TN-6777-TT-17773	CN-6777-TT-26338	6,579,020	793,671.01	97
98	489.2	TN-6777-TT-17936	CN-6777-TT-19380	656,639	121,539.45	98
99	489.2	TN-6777-TT-17937	CN-6777-TT-18962	6,463,352	795,461.93	99
100	489.2	TN-6777-TT-17938	CN-6777-TT-26560	15,627	12,963.33	100
101	489.2	TN-6777-TT-18201	CN-6777-TT-27208	171,382	31,003.02	101
102	489.2	TN-6777-TT-18203	CN-6777-TT-25688	5,098,600	1,524,612.85	102
103	489.2	TN-6777-TT-18344	CN-6777-TT-27382	535,049	37,893.98	103
104	489.2	TN-6777-TT-18473	CN-6777-TT-25733	323,321	57,030.40	104
105	489.2	TN-6777-TT-18474	CN-6777-TT-26885	175,416	11,679.51	105
106	489.2	TN-6777-TT-18573	CN-6777-TT-26825	67,754	687.12	106
107	489.2	TN-6777-TT-18575	CN-6777-TT-19035	1,023,500	65,938.05	107
108	489.2	TN-6777-TT-18585	CN-6777-TT-26881	44,469,714	2,553,527.70	108
109	489.2	TN-6777-TT-18609	CN-6777-TT-26885	350,800	18,289.56	109
110	489.2	TN-6777-TT-18611	CN-6777-TT-19019	188,775	13,139.49	110
111	489.2	TN-6777-TT-18935	CN-6777-TT-19190	21,448,920	1,940,054.80	111
112	489.2	TN-6777-TT-19368	CN-6777-TT-19015	5,347,304	5,419,274.92	112
113	489.2	TN-6777-TT-20132	CN-6777-TT-31331	1,309,277	90,720.76	113
114	489.2	TN-6777-TT-20133	CN-6777-TT-28093	55,770	3,359.22	114
115	489.2	TN-6777-TT-20134	CN-6777-TT-19057	250,819	63,018.27	115
116	489.2	TN-6777-TT-20210	CN-6777-TT-19057	153,471	46,271.49	116
117	489.2	TN-6777-TT-20212	CN-6777-TT-19074	2,657,132	267,041.77	117
118	489.2	TN-6777-TT-20213	CN-6777-TT-19074	2,439,485	367,752.35	118
119	489.2	TN-6777-TT-20416	CN-6777-TT-33108	9,562,355	1,858,328.94	119
120	489.2	TN-6777-TT-20418	CN-6777-TT-33108	4,730,508	1,890,388.65	120
121	489.2	TN-6777-TT-20690	CN-6777-TT-29595	94,570	11,932.87	121
122	489.2	TN-6777-TT-20738	CN-6777-TT-29593	1,216,335	278,125.34	122
123	489.2	TN-6777-TT-20964	CN-6777-TT-19100	1,733,659	373,387.68	123
124	489.2	TN-6777-TT-20965	CN-6777-TT-26847	53,972	28,402.67	124
125	489.2	TN-6777-TT-21170	CN-6777-TT-29695	222,891	114,055.68	125
126	489.2	TN-6777-TT-21173	CN-6777-TT-30109	31,495	27,082.64	126
127	489.2	TN-6777-TT-21174	CN-6777-TT-25851	106,539	20,708.32	127
128	489.2	TN-6777-TT-21177	CN-6777-TT-26847	145,381	29,962.02	128
129	489.2	TN-6777-TT-21184	CN-6777-TT-18939 *	2,088,920	20,721.29	129
130	489.2	TN-6777-TT-22225	CN-6777-TT-29697	3,016,431	184,008.32	130
131	489.2	TN-6777-TT-22233	CN-6777-TT-19365	4,711,642	50,422.72	131
132	489.2	TN-6777-TT-22235	CN-6777-TT-18987	2,825,607	532,726.93	132
133	489.2	TN-6777-TT-22236	CN-6777-TT-19152	893,491	589,660.59	133
134	489.2	TN-6777-TT-22240	CN-6777-TT-29693	905,847	194,491.54	134
135	489.2	TN-6777-TT-22241	CN-6777-TT-19048	2,646,378	427,648.16	135
136	489.2	TN-6777-TT-22242	CN-6777-TT-19149	496,909	290,759.06	136
137	489.2	TN-6777-TT-22246	CN-6777-TT-31341	1,923,724	135,137.81	137
138	489.2	TN-6777-TT-22269	CN-6777-TT-31327	739,465	86,652.20	138

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
139	489.2	TN-6777-TT-22271	CN-6777-TT-19313	42,974	39,350.75	139
140	489.2	TN-6777-TT-22889	CN-6777-TT-31810	155,000	12,462.00	140
141	489.2	TN-6777-TT-22937	CN-6777-TT-19394	792,000	99,144.90	141
142	489.2	TN-6777-TT-23037	CN-6777-TT-25065	234,043	75,903.81	142
143	489.2	TN-6777-TT-23038	CN-6777-TT-26847	43,551,976	6,341,575.91	143
144	489.2	TN-6777-TT-23039	CN-6777-TT-26841	292,048	131,985.70	144
145	489.2	TN-6777-TT-23040	CN-6777-TT-31950	2,620,589	851,822.01	145
146	489.2	TN-6777-TT-23041	CN-6777-TT-31950	5,880	3,432.68	146
147	489.2	TN-6777-TT-23044	CN-6777-TT-18935	603,352	232,363.02	147
148	489.2	TN-6777-TT-23075	CN-6777-TT-19116	491,947	128,708.90	148
149	489.2	TN-6777-TT-23222	CN-6777-TT-25688	66,527	4,113.60	149
150	489.2	TN-6777-TT-23223	CN-6777-TT-29597	121,835	24,488.86	150
151	489.2	TN-6777-TT-23224	CN-6777-TT-31337	128,389	19,619.52	151
152	489.2	TN-6777-TT-23227	CN-6777-TT-18913	281,020	50,412.18	152
153	489.2	TN-6777-TT-23237	CN-6777-TT-31331	516,264	45,494.34	153
154	489.2	TN-6777-TT-23414	CN-6777-TT-30109	25,136	67,369.12	154
155	489.2	TN-6777-TT-23415	CN-6777-TT-18988	72,681	20,676.61	155
156	489.2	TN-6777-TT-23654	CN-6777-TT-32566	3,700	37.19	156
157	489.2	TN-6777-TT-23655	CN-6777-TT-19006	133,400	110,185.69	157
158	489.2	TN-6777-TT-23656	CN-6777-TT-31810	294,000	42,997.92	158
159	489.2	TN-6777-TT-23668	CN-6777-TT-18941	4,390,605	687,456.50	159
160	489.2	TN-6777-TT-23897	CN-6777-TT-25644	6,135,617	62,220.50	160
161	489.2	TN-6777-TT-24101	CN-6777-TT-32958	1,481,952	15,548.39	161
162	489.2	TN-6777-TT-24102	CN-6777-TT-32960	60,895	25,836.55	162
163	489.2	TN-6777-TT-24103	CN-6777-TT-32962	586	16,976.57	163
164	489.2	TN-6777-TT-24104	CN-6777-TT-32964	25,361	16,052.39	164
165	489.2	TN-6777-TT-24167	CN-6777-TT-32994	33,894	15,940.78	165
166	489.2	TN-6777-TT-24179	CN-6777-TT-33023	5,348	3,356.61	166
167	489.2	TN-6777-TT-24177	CN-6777-TT-33021	21,425	14,325.02	167
168	489.2	TN-6777-TT-24178	CN-6777-TT-19119	1,435,506	170,575.05	168
169	489.2	TN-6777-TT-24168	CN-6777-TT-25880	2,542,904	676,627.10	169
170	489.2	TN-6777-TT-24242	CN-6777-TT-31427	121,292	80,576.42	170
171	489.2	TN-6777-TT-24238	CN-6777-TT-25877	7,588	4,987.09	171
172	489.2	TN-6777-TT-24411	CN-6777-TT-19036	42,426,200	4,522,346.25	172
173	489.2	TN-6777-TT-24412	CN-6777-TT-26839	2,199,016	549,121.09	173
174	489.2	TN-6777-TT-24481	CN-6777-TT-30105	551,710	182,974.63	174
175	489.2	TN-6777-TT-24597	CN-6777-TT-32958	1,588,136	89,411.52	175
176	489.2	TN-6777-TT-24599	CN-6777-TT-26871	471,329	94,737.14	176
177	489.2	TN-6777-TT-24600	CN-6777-TT-33333	30,171	12,128.74	177
178	489.2	TN-6777-TT-24792	CN-6777-TT-19313	126,965	73,210.26	178
179	489.2	TN-6777-TT-24793	CN-6777-TT-32958	167,492	10,727.90	179
180	489.2	TN-6777-TT-24797	CN-6777-TT-29595	9,337,555	1,032,266.70	180
181	489.2	TN-6777-TT-24813	CN-6777-TT-32404	290	14.07	181
182	489.2	TN-6777-TT-24842	CN-6777-TT-30109	86,659	25,132.18	182
183	489.2	TN-6777-TT-24843	CN-6777-TT-25644	413,298	31,411.00	183
184	489.2	TN-6777-TT-24844	CN-6777-TT-31810	781,110	72,206.65	184

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Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
185	489.2	TN-6777-TT-24845	CN-6777-TT-33732	291,909	124,787.13	185
186	489.2	TN-6777-TT-24999	CN-6777-TT-32566	108,500	11,509.66	186
187	489.2	TN-6777-TT-25100	CN-6777-TT-32958	3,325,590	294,161.33	187
188	489.2	TN-6777-TT-25101	CN-6777-TT-33874	493,691	74,423.92	188
189	489.2	TN-6777-TT-25160	CN-6777-TT-32566	1,365,490	165,238.48	189
190	489.2	TN-6777-TT-25226	CN-6777-TT-33132	907,129	47,154.60	190
191	489.2	TN-6777-TT-25227	CN-6777-TT-33953	165,747	140,418.61	191
192	489.2	TN-6777-TT-25228	CN-6777-TT-19176	142,299	32,260.50	192
193	489.2	TN-6777-TT-25229	CN-6777-TT-30105	799,255	319,257.86	193
194	489.2	TN-6777-TT-25230	CN-6777-TT-31810	1,655,969	360,884.35	194
195	489.2	TN-6777-TT-25353	CN-6777-TT-33196	324,094	17,705.11	195
196	489.2	TN-6777-TT-25354	CN-6777-TT-19057	1,646,195	258,325.20	196
197	489.2	TN-6777-TT-25355	CN-6777-TT-18930	1,850,675	401,182.29	197
198	489.2	TN-6777-TT-25356	CN-6777-TT-34002	1,428	1,168.50	198
199	489.2	TN-6777-TT-25456	CN-6777-TT-31331	459,796	35,455.94	199
200	489.2	TN-6777-TT-25457	CN-6777-TT-30109	984	4,584.95	200
201	489.2	TN-6777-TT-25458	CN-6777-TT-32566	477,903	25,873.47	201
202	489.2	TN-6777-TT-25463	CN-6777-TT-34090	986,185	79,495.76	202
203	489.2	TN-6777-TT-25508	CN-6777-TT-34109	6,057	4,048.02	203
204	489.2	TN-6777-TT-25690	CN-6777-TT-29693	75,734	13,857.59	204
205	489.2	TN-6777-TT-25710	CN-6777-TT-32958	242,909	19,536.97	205
206	489.2	TN-6777-TM-15097	CN-6777-TM-18904	-	3,674.70	206
207	489.2	TN-6777-TM-15104	CN-6777-TM-32831	-	10,700.50	207
208	489.2	TN-6777-TM-15105	CN-6777-TM-18895	-	13,004.90	208
209	489.2	TN-6777-TM-15106	CN-6777-TM-18478	-	22,819.70	209
210	489.2	TN-6777-TM-15108	CN-6777-TM-26046	-	6,057.35	210
211	489.2	TN-6777-TM-15110	CN-6777-TM-18371	-	915.65	211
212	489.2	TN-6777-TM-15112	CN-6777-TM-18689	-	769.55	212
213	489.2	TN-6777-TM-15113	CN-6777-TM-18790	-	16,527.55	213
214	489.2	TN-6777-TM-15116	CN-6777-TM-18713	-	1,129.70	214
215	489.2	TN-6777-TM-15117	CN-6777-TM-18407	-	68.35	215
216	489.2	TN-6777-TM-15119	CN-6777-TM-18869	-	387.00	216
217	489.2	TN-6777-TM-15121	CN-6777-TM-18470	-	22,736.10	217
218	489.2	TN-6777-TM-15122	CN-6777-TM-18874	-	2,851.85	218
219	489.2	TN-6777-TM-15123	CN-6777-TM-18904	-	1,450.55	219
220	489.2	TN-6777-TM-15126	CN-6777-TM-18429	-	11,074.85	220
221	489.2	TN-6777-TM-15127	CN-6777-TM-18478	-	29,253.80	221
222	489.2	TN-6777-TM-15132	CN-6777-TM-18743	-	6,371.89	222
223	489.2	TN-6777-TM-15133	CN-6777-TM-18560	-	7,439.43	223
224	489.2	TN-6777-TM-15135	CN-6777-TM-18874	-	2,910.78	224
225	489.2	TN-6777-TM-15136	CN-6777-TM-18701	-	4,148.75	225
226	489.2	TN-6777-TM-15161	CN-6777-TM-18604	-	8,949.40	226
227	489.2	TN-6777-TM-15620	CN-6777-TM-18904	-	36.44	227
228	489.2	TN-6777-TM-15623	CN-6777-TM-18391	-	723.85	228
229	489.2	TN-6777-TM-15624	CN-6777-TM-32393	-	9,235.81	229
230	489.2	TN-6777-TM-15797	CN-6777-TM-18900	-	27,827.86	230

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
231	489.2	TN-6777-TT-16681	CN-6777-TT-19035	-	2,033,089.95	231
232	489.2	TN-6777-TM-15743	CN-6777-TM-32425	-	1,008.60	232
233	489.2	TN-6777-TM-15138	CN-6777-TM-18397	-	3,618.00	233
234	489.2	TN-6777-TM-15798	CN-6777-TM-32421	-	3,618.00	234
235	489.2	TN-6777-TM-15800	CN-6777-TM-18637	-	3,618.00	235
236	489.2	TN-6777-TM-15802	CN-6777-TM-18429	-	3,618.00	236
237	489.2	TN-6777-TM-15808	CN-6777-TM-18407	-	3,015.00	237
238	489.2	TN-6777-TM-15813	CN-6777-TM-26046	-	3,618.00	238
239	489.2	TN-6777-TM-15814	CN-6777-TM-18689	-	3,618.00	239
240	489.2	TN-6777-TM-15815	CN-6777-TM-18869	-	3,618.00	240
241	489.2	TN-6777-TM-15831	CN-6777-TM-18489	-	3,618.00	241
242	489.2	TN-6777-TM-16691	CN-6777-TM-33131	-	102,510.00	242
243	489.2	TN-6777-TM-17295	CN-6777-TM-18606	-	3,618.00	243
244	489.2	TN-6777-TM-18122	CN-6777-TM-18479	-	2,630.53	244
245	489.2	TN-6777-TM-18558	CN-6777-TM-18438	-	1,507.56	245
246	489.2	TN-6777-TM-22219	CN-6777-TM-32447	-	3,618.00	246
247	489.2	TN-6777-TM-23033	CN-6777-TM-26893	-	3,618.00	247
248	489.2	TN-6777-TT-16357	CN-6777-TT-19035	-	1,533,359.65	248
249	489.2	TN-6777-TT-16674	CN-6777-TT-25698	-	453,222.84	249
250	489.2	TN-6777-TT-17513	CN-6777-TT-19461	-	1,507.56	250
251	489.2	TN-6777-TT-17516	CN-6777-TT-32394	-	3,618.00	251
252	489.2	TN-6777-TT-18934	CN-6777-TT-19058	-	599,382.00	252
253	489.2	TN-6777-TT-20417	CN-6777-TT-19058	-	413,808.79	253
254	489.2	TN-6777-TT-21169	CN-6777-TT-26338	-	1,837,312.64	254
255	489.2	TN-6777-TT-22232	CN-6777-TT-31335	-	122,026.32	255
256	489.2	TN-6777-TT-22934	CN-6777-TT-31882	-	1,809.00	256
257	489.2	TN-6777-TT-22938	CN-6777-TT-19394	-	518,216.40	257
258	489.2	TN-6777-TT-24098	CN-6777-TT-19366	-	37,936.58	258
259	489.2	TN-6777-TT-24410	CN-6777-TT-27382	-	426.12	259
260	489.2	TN-6777-TM-15064	CN-6777-TM-18689	-	552.58	260
261	489.2	TN-6777-TM-17300	CN-6777-TM-32413	-	8,662.00	261
262	489.2	TN-6777-TM-17636	CN-6777-TM-18517	-	33,174.78	262
263	489.2	TN-6777-TM-17638	CN-6777-TM-18904	-	3,183.50	263
264	489.2	TN-6777-TM-17686	CN-6777-TM-18904	-	29.10	264
265	489.2	TN-6777-TM-17710	CN-6777-TM-18619	-	27,619.80	265
266	489.2	TN-6777-TM-17713	CN-6777-TM-18900	-	24,371.51	266
267	489.2	TN-6777-TM-17714	CN-6777-TM-18584	-	41,352.40	267
268	489.2	TN-6777-TM-17715	CN-6777-TM-18660	-	20,457.72	268
269	489.2	TN-6777-TM-17718	CN-6777-TM-18604	-	7,832.84	269
270	489.2	TN-6777-TM-17720	CN-6777-TM-18397	-	3,048.84	270
271	489.2	TN-6777-TM-17721	CN-6777-TM-18622	-	12,682.78	271
272	489.2	TN-6777-TM-17724	CN-6777-TM-32419	-	2,276.42	272
273	489.2	TN-6777-TM-17726	CN-6777-TM-18891	-	16,241.25	273
274	489.2	TN-6777-TM-17729	CN-6777-TM-18594	-	5,851.47	274
275	489.2	TN-6777-TM-17732	CN-6777-TM-32393	-	8,615.13	275
276	489.2	TN-6777-TM-17733	CN-6777-TM-18701	-	3,639.25	276

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
Monthly Quantity & Revenue by Rate Schedule						
Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)						
Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
277	489.2	TN-6777-TM-17734	CN-6777-TM-26872	-	4,729.14	277
278	489.2	TN-6777-TM-17735	CN-6777-TM-32451	-	1,633.20	278
279	489.2	TN-6777-TM-17736	CN-6777-TM-26046	-	4,434.33	279
280	489.2	TN-6777-TM-17737	CN-6777-TM-26868	-	19,365.84	280
281	489.2	TN-6777-TM-17738	CN-6777-TM-32453	-	294,099.96	281
282	489.2	TN-6777-TM-17884	CN-6777-TM-18639	-	45,806.11	282
283	489.2	TN-6777-TM-18304	CN-6777-TM-27315	-	7,460.80	283
284	489.2	TN-6777-TM-18556	CN-6777-TM-18560	-	6,704.37	284
285	489.2	TN-6777-TM-18559	CN-6777-TM-26876	-	8,688.97	285
286	489.2	TN-6777-TM-18560	CN-6777-TM-26878	-	3,492.84	286
287	489.2	TN-6777-TM-18562	CN-6777-TM-32395	-	2,653.87	287
288	489.2	TN-6777-TM-19118	CN-6777-TM-27315	-	732,351.47	288
289	489.2	TN-6777-TM-22216	CN-6777-TM-31336	-	18,071.94	289
290	489.2	TN-6777-TM-23034	CN-6777-TM-31945	-	13,207.66	290
291	489.2	TN-6777-TM-23035	CN-6777-TM-31947	-	4,057.50	291
292	489.2	TN-6777-TM-23036	CN-6777-TM-29596	-	9,116.04	292
293	489.2	TN-6777-TM-23215	CN-6777-TM-32004	-	150,571.14	293
294	489.2	TN-6777-TM-23658	CN-6777-TM-32577	-	3,074.28	294
295	489.2	TN-6777-TM-23895	CN-6777-TM-32827	-	30,022.30	295
296	489.2	TN-6777-TM-24096	CN-6777-TM-18494	-	20,637.20	296
297	489.2	TN-6777-TT-18610	CN-6777-TT-27612	-	637.24	297
298	489.2	TN-6777-TT-22310	CN-6777-TT-31438	-	8,102.16	298
299	489.2	TN-6777-TT-22449	CN-6777-TT-26847	-	7,665.09	299
300	489.2	TN-6777-TT-22936	CN-6777-TT-19035	-	12,639.16	300
301	489.2	TN-6777-TT-24794	CN-6777-TT-19019	-	180,828.73	301
302	489.2	TN-6777-TT-24795	CN-6777-TT-19384	-	20,598.63	302
303	489.2	TN-6777-TT-24796	CN-6777-TT-33688	-	695,020.10	303
304	489.2	TN-6777-TT-25357	CN-6777-TT-34004	-	133,693.31	304
305	489.2	TN-6777-TM-15817	CN-6777-TM-32403	-	3,768.75	305
306	489.2	TN-6777-TM-16880	CN-6777-TM-18382 *	-	16,105.13	306
307	489.2	TN-6777-TM-17634	CN-6777-TM-18837	-	35,677.50	307
308	489.2	TN-6777-TM-18121	CN-6777-TM-25994	-	134,702.57	308
309	489.2	TN-6777-TM-20710	CN-6777-TM-18462	-	149.80	309
310	489.2	TN-6777-TM-24647	CN-6777-TM-32565	-	2,864.25	310
311	489.2	TN-6777-TM-24648	CN-6777-TM-32957	-	17,625.19	311
312	489.2	TN-6777-TT-16609	CN-6777-TT-25644	-	201.00	312
313	489.2	TN-6777-TT-22315	CN-6777-TT-31331	-	149,553.95	313
314	489.2	TN-6777-TT-24409	CN-6777-TT-27382	-	7,638.00	314
315	489.2	17620	26683	-	-	315
316	489.2	18063	27087	-	-	316
317	489.2	24095	32948	6,442,319	2,047,314.04	317
321	489.2	NGPA Section 311	ANADARKO ENERGY SERVICES CO.	61,259	4,189.10	321
322	489.2	NGPA Section 311	APACHE CORPORATION	887,283	159,710.94	322
323	489.2	NGPA Section 311	APACHE CORPORATION	62,394	4,212.58	323
324	489.2	NGPA Section 311	ATMOS ENERGY MARKETING, LLC *	1,472,228	97,043.46	324
325	489.2	NGPA Section 311	ATMOS ENERGY MARKETING, LLC *	831,170	9,927.02	325

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
326	489.2	NGPA Section 311	BP ENERGY COMPANY	40,054	490.54	326
327	489.2	NGPA Section 311	CASTLETON COMMODITIES INTERNATIONAL LLC	18,752	5,625.60	327
328	489.2	NGPA Section 311	CCP COAST TO COAST PARTNERS, L.L.C.	776,225	39,562.54	328
329	489.2	NGPA Section 311	CHESAPEAKE ENERGY MARKETING, INC.	(1,651)	(82.55)	329
330	489.2	NGPA Section 311	CHESAPEAKE ENERGY MARKETING, INC.	742,202	89,064.24	330
331	489.2	NGPA Section 311	CHESAPEAKE ENERGY MARKETING, INC.	(1,571)	(518.43)	331
332	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	1,232,536	62,965.93	332
333	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	66,835	16,708.75	333
334	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	92,500	9,712.54	334
335	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	2,511,618	34,513.98	335
336	489.2	NGPA Section 311	CONOCOPHILLIPS COMPANY	3,799,158	247,245.28	336
337	489.2	NGPA Section 311	CROSS TIMBERS ENERGY SERVICES	5,039,476	538,766.79	337
338	489.2	NGPA Section 311	DALLAS CLEAN ENERGY LLC	1,551,584	470,172.61	338
339	489.2	NGPA Section 311	DCP GUADALUPE PIPELINE, LLC	8,314,857	83,148.57	339
340	489.2	NGPA Section 311	DCP MIDSTREAM MARKETING, LLC	18,000	1,260.00	340
341	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	211,500	12,690.00	341
342	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	424,798	23,399.90	342
343	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	21,833,836	746,938.55	343
344	489.2	NGPA Section 311	DEVON GAS SERVICES, L.P.	897,764	98,304.04	344
345	489.2	NGPA Section 311	EDF TRADING NORTH AMERICA, LLC	180,076	11,522.91	345
346	489.2	NGPA Section 311	ENBRIDGE MARKETING (U.S.) L.P.	317,588	22,231.16	346
347	489.2	NGPA Section 311	ENOGEX ENERGY RESOURCES LLC	491,429	4,914.29	347
348	489.2	NGPA Section 311	ENOGEX ENERGY RESOURCES LLC	203,000	2,037.75	348
349	489.2	NGPA Section 311	ETC MARKETING COMPANY, LTD.	359,376	25,768.55	349
350	489.2	NGPA Section 311	ETC MARKETING COMPANY, LTD.	40,300	3,224.00	350
351	489.2	NGPA Section 311	GDF SUEZ ENERGY MARKETING NA, INC.	1,492	3,321.39	351
352	489.2	NGPA Section 311	GDF SUEZ ENERGY MARKETING NA, INC.	-	(305.35)	352
353	489.2	NGPA Section 311	GOODRICH PETROLEUM COMPANY, L.L.C.	50,000	4,500.00	353
354	489.2	NGPA Section 311	HYDROCARBON EXCHANGE CORP.	2,766,757	332,010.84	354
355	489.2	NGPA Section 311	IBERDROLA ENERGY SERVICES, LLC	2,771,741	152,437.67	355
356	489.2	NGPA Section 311	IBERDROLA ENERGY SERVICES, LLC	156,845	12,547.60	356
357	489.2	NGPA Section 311	IBERDROLA ENERGY SERVICES, LLC	393,203	31,456.24	357
358	489.2	NGPA Section 311	JP MORGAN VENTURES ENERGY CORP.	366,243	23,253.58	358
359	489.2	NGPA Section 311	JP MORGAN VENTURES ENERGY CORP.	400	32.00	359
360	489.2	NGPA Section 311	JP MORGAN VENTURES ENERGY CORP.	300	22.50	360
361	489.2	NGPA Section 311	LUMINANT ENERGY	248	17.36	361
362	489.2	NGPA Section 311	LUMINANT ENERGY	21	1.47	362
363	489.2	NGPA Section 311	NATIONAL FUEL MARKETING, INC.	6,160	305.00	363
364	489.2	NGPA Section 311	NJR ENERGY SERVICES COMPANY	95,952	1,503.62	364
365	489.2	NGPA Section 311	NJR ENERGY SERVICES COMPANY	262,500	13,125.00	365
366	489.2	NGPA Section 311	NJR ENERGY SERVICES COMPANY	123,861	1,241.64	366
367	489.2	NGPA Section 311	NJR ENERGY SERVICES COMPANY	621,277	49,702.16	367
368	489.2	NGPA Section 311	NJR ENERGY SERVICES COMPANY	325,289	22,770.23	368
369	489.2	NGPA Section 311	NSL ENERGY MARKETING, JV	35,390,459	702,971.74	369
370	489.2	NGPA Section 311	OKLAHOMA NATURAL GAS COMPANY	1,396,712	615,950.49	370
371	489.2	NGPA Section 311	PREMIER NATURAL RESOURCES II, LLC	3,895,196	642,708.39	371

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Monthly Quantity & Revenue by Rate Schedule

Revenue From Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

Line No.	Sub Acct. (a)	Tariff Number (b)	Customer Name or RRC Customer ID No. (c)	Volume (MMBtu) Delivered (e)	Annual Revenue (f)	Line No.
372	489.2	NGPA Section 311	PREMIER NATURAL RESOURCES II, LLC	4,327,780	176,839.06	372
373	489.2	NGPA Section 311	RENAISSANCE TRADING LTD.	75,800	3,790.00	373
374	489.2	NGPA Section 311	RENAISSANCE TRADING LTD.	932,994	10,804.17	374
375	489.2	NGPA Section 311	RENAISSANCE TRADING LTD.	1,780,954	155,833.64	375
376	489.2	NGPA Section 311	RENAISSANCE TRADING LTD.	85,105	4,255.25	376
377	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT LP	507,139	33,139.73	377
378	489.2	NGPA Section 311	SEQUENT ENERGY MANAGEMENT LP	440,300	35,224.00	378
379	489.2	NGPA Section 311	SOCIETE GENERALE ENERGY CORP.	1,000	70.00	379
380	489.2	NGPA Section 311	SPARK ENERGY GAS, LP.	497,580	5,042.86	380
381	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	1,823,322	191,448.88	381
382	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	86,200	9,552.92	382
383	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	1,493,737	131,436.33	383
384	489.2	NGPA Section 311	TARGA GAS MARKETING, L.L.C.	972,069	48,603.45	384
385	489.2	NGPA Section 311	TENASKA GAS STORAGE, LLC	1,602,613	16,026.13	385
386	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	458,586	27,184.27	386
387	489.2	NGPA Section 311	TENASKA MARKETING VENTURES	74,076	12,502.94	387
388	489.2	NGPA Section 311	TEXAS ENERGY MANAGEMENT	3,000	180.00	388
389	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	108,505	6,709.35	389
390	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	1,160,776	58,038.80	390
391	489.2	NGPA Section 311	TOTAL GAS & POWER NORTH AMERICA, INC.	788,303	94,596.36	391
392	489.2	NGPA Section 311	CCP COAST TO COAST PARTNERS, L.L.C.	-	1,148.00	392
393	489.2	Total Contracts		497,731,306	71,424,327.62	413
394	489.2	Accrual of Unbilled Transportation Revenues		(804,227)	(165,382.55)	414
395	489.2	Total Revenue from Transportation of Gas of Others in Texas		496,927,079	71,258,945.07	415

Rider Revenue and Rider WGIS Reconciling Amounts	8,421,814.93
Total Transportation Revenue 489.2 (agrees to page 299 row 4 col f)	\$ 79,680,760.00
Total Transportation Volumes 489.2 (487,744,014 in Mcf)	496,927,079 MMBtu

Note: The data in the above rate schedule is provided on page 28 and 28A of our 2012 Atmos Pipeline - Texas annual report and page 28 of our 2012 West Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Monthly Quantity & Revenue by Rate Schedule				
Revenue From Storing Gas of Others (Account 489.4)				
Line No.	Tariff Number (a)	Customer Name or Customer ID No. (b)	Amount (c)	Line No.
1	NGPA Section 311	CONOCOPHILLIPS COMPANY	\$ 3,382	1
2	NGPA Section 311	ATMOS ENERGY MARKETING, LLC *	876	2
3	NGPA Section 311	TENASKA GAS STORAGE, LLC	12,002	3
4	NGPA Section 311	NJR ENERGY SERVICES COMPANY	561	4
5	TN-6777-TM-22217	CN-6777-TM-18686	241,200	5
6	TN-6777-TM-22222	CN-6777-TM-18808	1,020,668	6
7	TN-6777-TM-22250	CN-6777-TM-18382 *	923,847	7
8	TN-6777-TM-24405	CN-6777-TM-32565	970,423	8
9	TN-6777-TT-17937	CN-6777-TT-18962	949,280	9
10	TN-6777-TT-18203	CN-6777-TT-25688	(1,543)	10
11	TN-6777-TT-21184	CN-6777-TT-18939 *	943,582	11
12	TN-6777-TT-23896	CN-6777-TT-25644	376,704	12
13	TN-6777-TT-24100	CN-6777-TT-32958	738,675	13
14	Accrual of Unbilled Storage Revenues		(46,750)	14
15	TOTAL Revenue From Storage		\$ 6,132,907	15

Note: The data in the above rate schedule is provided on page 29 of our 2012 Atmos Pipeline - Texas annual report filed with the Texas Railroad Commission.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Operating Revenues					
<p>1. Report below natural gas operating revenues for each prescribed account total. The amounts must be consistent with the detailed data on succeeding pages.</p> <p>2. Revenues in columns (b) and (c) include transition costs from upstream pipelines.</p> <p>3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenues reflected in columns (b) through (e). Include in columns (f) and (g) revenues for Accounts 480-495.</p>					
Line No.	Item (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	480 Residential Sales	-	-	-	-
2	481 Commercial and Industrial Sales			-	-
3	482 Other Sales to Public Authorities			-	-
4	483 Sales for Resale			-	-
5	484 Interdepartmental Sales			-	-
6	485 Intracompany Transfers	-	-	-	-
7	487 Forfeited Discounts	-	-	-	-
8	488 Miscellaneous Service Revenues	-	-	-	-
9	489.1 Revenues from Transportation of Gas of				
10	Others Through Gathering Facilities	-	-	-	-
11	489.2 Revenues from Transportation of Gas of				
12	Other Through Transmission Facilities	-	-	-	-
13	489.3 Revenues from Transportation of Gas of				
14	Other Through Distribution Facilities	-	-	-	-
15	489.4 Revenues from Storing Gas of Others	-	-	-	-
16	490 Sales of Prod. Ext. from Natural Gas	-	-		
17	491 Revenues from Natural Gas Proc. By Others	-	-		
18	492 Incidental Gasoline and Oil Sales	-	-		
19	493 Rent from Gas Property	-	-		
20	494 Interdepartmental Rents	-	-		
21	495 Other Gas Revenues	-	-		
22	Subtotal:	-	-	-	-
23	496 (Less) Provision for Rate Refunds	-	-	-	-
24	TOTAL:	-	-	-	-

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
Gas Operating Revenues						
4. If increases or decreases from previous year are not derived from previously reported figures, explain any inconsistencies in a footnote.						
5. On Page 108, include information on major changes during the year, new service, and important rate increases or decreases.						
6. Report the revenue from transportation services that are bundled with storage services as transportation service revenue.						
Line No.	Other Revenues Amount for Current Year (f)	Other Revenues Amount for Previous Year (g)	Total Operating Revenues Amount for Current Year (h)	Total Operating Revenues Amount for Previous Year (i)	Dekatherm of Natural Gas Amount for Current Year (j)	Dekatherm of Natural Gas Amount for Previous Year (k)
1	1,400,092,189	1,613,684,060	1,400,092,189	1,613,684,060	138,389,543	166,071,967
2	692,574,019	837,305,430	692,574,019	837,305,430	102,151,563	115,234,746
3	46,320,865	58,009,508	46,320,865	58,009,508	7,625,185	8,492,547
4	1,674,216	3,038,295	1,674,216	3,038,295	534,338	657,827
5						
6			-	-		
7	4,419,777	5,236,868	4,419,777	5,236,868		
8	20,285,636	21,125,887	20,285,636	21,125,887		
9						
10			-	-	-	-
11						
12	79,680,760	75,140,760	79,680,760	75,140,760	487,744,014	449,880,486
13						
14	57,979,926	61,174,436	57,979,926	61,174,436	138,604,431	139,356,435
15	6,132,907	7,100,910	6,132,907	7,100,910	-	-
16	24,526	14,232	24,526	14,232		
17	-	-	-	-		
18	568,061	327,771	568,061	327,771		
19	207,122	205,207	207,122	205,207		
20			-	-		
21	9,846,457	5,689,723	9,846,457	5,689,723		
22	2,319,806,461	2,688,053,087	2,319,806,461	2,688,053,087		
23			-	-		
24	2,319,806,461	2,688,053,087	2,319,806,461	2,688,053,087		

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

1. Report revenue and Dth of gas delivered through gathering facilities by zone of receipt (i.e. state in which gas enters respondent's systems).
2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.

Line No.	Rate Schedule and Zone of Receipt (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	N/A				
2					
3					
4					
5					
6					
7					
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11					
12					
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Revenues from Transportation of Gas of Others Through Gathering Facilities (Account 489.1)

3. Other Revenues in columns (f) and (g) include reservation charges received by the pipeline plus usage charges, less revenue reflected in columns (b) through (e).
4. Delivered Dth of gas must not be adjusted for discounting.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	N/A					
2						
3						
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)					
<p>1. Report revenues and Dth of gas delivered by Zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in column (f) and (g) include reservation charges received by the pipeline plus usage charges for transportation and hub services, less revenue reflected in columns (b) through (e).</p>					
Line No.	Zone of Delivery Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
4					
5					
6					
7					
8					
9					
10					
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* These amounts relate to our Atmos Pipeline - Texas Division; for rate schedule please see page 299.1.					

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Revenues from Transportation of Gas of Others Through Transmission Facilities (Account 489.2)

4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certificated rate schedule must be separately reported.
6. Where transportation services are bundled with storage services, report total revenues but only transportation Dth.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	79,680,760	75,140,760	79,680,760	75,140,760	487,744,014	449,880,486
2						
3						
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Revenues from Storing Gas of Others (Account 489.4)					
<p>1. Report revenues and Dth of gas withdrawn from storage by Rate Schedule and in total.</p> <p>2. Revenues for penalties including penalties for unauthorized overruns must be reported on page 308.</p> <p>3. Other Revenues in column (f) and (g) include reservation charges, deliverability charges, injection and withdrawal charges, less revenues reflected in columns (b) through (e).</p>					
Line No.	Rate Schedule (a)	Revenues for Transition Costs and Take-or-Pay Amount for Current Year (b)	Revenues for Transition Costs and Take-or-Pay Amount for Previous Year (c)	Revenues for GRI and ACA Amount for Current Year (d)	Revenues for GRI and ACA Amount for Previous Year (e)
1	Texas *				
2					
3					
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5					
6					
7					
8					
9					
10					
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12					
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14					
15					
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17					
18					
19					
20					
* These amounts relate to our Atmos Pipeline - TX Division; for rate schedule please see page 299.2.					

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Revenues from Storing Gas of Others (Account 489.4)

4. Dth of gas withdrawn from storage must not be adjusted for discounting.
 5. Where transportation services are bundled with storage services, report only Dth withdrawn from storage.

Line No.	Other Revenues	Other Revenues	Total Operating Revenues	Total Operating Revenues	Dekatherm of Natural Gas	Dekatherm of Natural Gas
	Amount for Current Year (f)	Amount for Previous Year (g)	Amount for Current Year (h)	Amount for Previous Year (i)	Amount for Current Year (j)	Amount for Previous Year (k)
1	6,132,907	7,100,910	6,132,907	7,100,910	*	*
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Other Gas Revenues (Account 495)				
1. For transactions with annual revenues of \$250,000 or more, describe, for each transaction, commissions on sales of distributions of gas of others, compensation for minor or incidental services provided for others, penalties, profit or loss on sales of material and supplies, sales of steam, water, or electricity, miscellaneous royalties, revenues from dehydration, other processing of gas of others, and gains on settlements of imbalance receivables. Separately report revenues from cash-out penalties.				
Line No.	Description of Transaction (a)	Revenues (in dollars) (b)		
1	Treating Fees	4,551,185		
2	Disposition of Retention Gas	3,514,000		
3	End-User Pooling Services	879,230		
4	Surcharge	684,381		
5	Miscellaneous	217,661		
6				
7				
8				
9				
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29				
30	TOTAL	9,846,457		

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Discounted Rate Services and Negotiated Rate Services					
1. In column b, report the revenues from discounted rate services. 2. In column c, report the volumes of discounted rate services. 3. In column d, report the revenues from negotiated rate services. 4. In column e, report the volumes of negotiated rate services.					
Line No.	Account (a)	Discounted Rate Services	Discounted Rate Services	Negotiated Rate Services	Negotiated Rate Services
		Revenue (b)	Volumes (c)	Revenue (d)	Volumes (e)
1	Natural Gas Distribution and Transport	40,009,562	54,134,740		
2					
3					
4					
5					
6					
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Operation and Maintenance Expenses				
1. Report operation and maintenance expenses. If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
2. Provide in footnotes the source of the index used to determine the price for gas supplied by shippers as reflected on line 74.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)	1,591		2,069
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering	-		-
8	751 Production Maps and Records	22		-
9	752 Gas Well Expenses	33,565		40,941
10	753 Field Lines Expenses	-		-
11	754 Field Compressor Station Expenses	-		-
12	755 Field Compressor Station Fuel and Power	-		-
13	756 Field Measuring and Regulating Station Expenses	-		-
14	757 Purification Expenses	-		-
15	758 Gas Well Royalties	-		-
16	759 Other Expenses	-		2,500
17	760 Rents	-		-
18	TOTAL Operation (Total of lines 7 thru 17)	33,587		43,441
19	Maintenance			
20	761 Maintenance Supervision and Engineering	-		-
21	762 Maintenance of Structures and Improvements	-		-
22	763 Maintenance of Producing Gas Wells	-		-
23	764 Maintenance of Field Lines	-		-
24	765 Maintenance of Field Compressor Station Equipment	-		-
25	766 Maintenance of Field Measuring and Regulating Station Equipment	-		-
26	767 Maintenance of Purification Equipment	-		-
27	768 Maintenance of Drilling and Clearing Equipment	-		-
28	769 Maintenance of Other Equipment	-		80
29	TOTAL Maintenance (Total of lines 20 thru 28)	-		80
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	33,587		43,521

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering	-	-	
34	771 Operation Labor	-	-	
35	772 Gas Shrinkage	-	-	
36	773 Fuel	-	-	
37	774 Power	5,841	5,508	
38	775 Materials	-	-	
39	776 Operation Supplies and Expenses	-	-	
40	777 Gas Processed by Others	-	-	
41	778 Royalties on Products Extracted	-	-	
42	779 Marketing Expenses	-	-	
43	780 Products Purchased for Resale	-	-	
44	781 Variation in Products Inventory	-	-	
45	(Less) 782 Extracted Products Used by the Utility-Credit	-	-	
46	783 Rents	-	-	
47	TOTAL Operation (Total of lines 33 thru 46)	5,841	5,508	
48	Maintenance			
49	784 Maintenance Supervision and Engineering	-	2,393	
50	785 Maintenance of Structures and Improvements	-	-	
51	786 Maintenance of Extraction and Refining Equipment	314	-	
52	787 Maintenance of Pipe Lines	-	-	
53	788 Maintenance of Extracted Products Storage Equipment	-	-	
54	789 Maintenance of Compressor Equipment	-	-	
55	790 Maintenance of Gas Measuring and Regulating Equipment	-	-	
56	791 Maintenance of Other Equipment	-	-	
57	TOTAL Maintenance (Total of lines 49 thru 56)	314	2,393	
58	TOTAL Products Extraction (Total of lines 47 and 57)	6,155	7,901	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
59	C. Exploration and Development			
60	Operation			
61	795 Delay Rentals	-	-	
62	796 Nonproductive Well Drilling	-	-	
63	797 Abandoned Leases	-	-	
64	798 Other Exploration	-	-	
65	TOTAL Exploration and Development (Total of lines 61 thru 64)	-	-	
66	D. Other Gas Supply Expenses			
67	Operation			
68	800 Natural Gas Well Head Purchases	-	-	
69	800.1 Natural Gas Well Head Purchases, Intracompany Transfers	27,525,359	44,772,306	
70	801 Natural Gas Field Line Purchases	3,684,472	4,584,545	
71	802 Natural Gas Gasoline Plant Outlet Purchases	-	2,372,816	
72	803 Natural Gas Transmission Line Purchases	361,364,795	579,327,927	
73	804 Natural Gas City Gate Purchases	383,626,406	676,245,425	
74	804.1 Liquefied Natural Gas Purchases	-	-	
75	805 Other Gas Purchases	(663,837)	(1,814,272)	
76	(Less) 805.1 Purchases Gas Cost Adjustments	38,360,318	(81,988,237)	
77	TOTAL Purchased Gas (Total of lines 68 thru 76)	813,897,513	1,223,500,510	
78	806 Exchange Gas	3,216,356	5,890,992	
79	Purchased Gas Expenses			
80	807.1 Well Expense - Purchased Gas	-	-	
81	807.2 Operation of Purchased Gas Measuring Stations	-	-	
82	807.3 Maintenance of Purchased Gas Measuring Stations	-	-	
83	807.4 Purchased Gas Calculations Expenses	-	-	
84	807.5 Other Purchased Gas Expenses	-	-	
85	TOTAL Purchased Gas Expenses (Total of lines 80 thru 84)	-	-	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
86	808.1 Gas Withdrawn from Storage - Debit	164,271,772	186,640,262	
87	(Less) 808.2 Gas Delivered to Storage - Credit	(105,146,168)	(189,344,029)	
88	809.1 Withdrawals of Liquefied Natural Gas for Processing - Debit	-	-	
89	(Less) 809.2 Deliveries of Natural Gas for Processing - Credit	-	-	
90	Gas Used in Utility Operation - Credit			
91	810 Gas Used for Compressor Station Fuel - Credit	-	-	
92	811 Gas Used for Products Extraction - Credit	-	-	
93	812 Gas Used for Other Utility Operations - Credit	(255,604)	(383,788)	
94	TOTAL Gas Used in Utility Operations - Credit (Total of lines 91 thru 93)	(255,604)	(383,788)	
95	813 Other Gas Supply Expenses	1,336,711	1,502,191	
96	TOTAL Other Gas Supply Exp. (Total of lines 77, 78, 85, 86 thru 89, 94, 95)	877,320,580	1,227,806,138	
97	TOTAL Production Expenses (Total of lines 3, 30, 58, 65, and 96)	877,361,913	1,227,859,629	
98	2. NAT. GAS STORAGE, TERMINALING & PROCESSING EXPENSES			
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	437,281	313,362	
102	815 Maps and Records	-	-	
103	816 Wells Expenses	1,019,141	985,300	
104	817 Lines Expense	331,352	361,127	
105	818 Compressor Station Expenses	2,262,733	2,439,131	
106	819 Compressor Station Fuel and Power	77,657	126,252	
107	820 Measuring and Regulating Station Expenses	58,027	64,995	
108	821 Purification Expenses	349,116	314,193	
109	822 Exploration and Development	-	-	
110	823 Gas Losses	-	-	
111	824 Other Expenses	21,847	36,883	
112	825 Storage Well Royalties	94,136	103,128	
113	826 Rents	13,816	20,871	
114	TOTAL Operation (Total of lines of 101 thru 113)	4,665,106	4,765,242	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
115	Maintenance			
116	830 Maintenance Supervision and Engineering	-	-	
117	831 Maintenance of Structures and Improvements	19,828	15,666	
118	832 Maintenance of Reservoirs and Wells	-	-	
119	833 Maintenance of Lines	67,218	52,717	
120	834 Maintenance of Compressor Station Equipment	1,940,036	2,073,514	
121	835 Maintenance of Measuring and Regulating Station Equipment	28,079	35,860	
122	836 Maintenance of Purification Equipment	159,704	86,623	
123	837 Maintenance of Other Equipment	201	-	
124	TOTAL Maintenance (Total of lines 116 thru 123)	2,215,066	2,264,380	
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	6,880,172	7,029,622	
126	B. Other Storage Expenses			
127	Operation			
128	840 Operation Supervision and Engineering	694	63	
129	841 Operation Labor and Expenses	109,464	160,969	
130	842 Rents	35,671	35,659	
131	842.1 Fuel	-	-	
132	842.2 Power	-	-	
133	842.3 Gas Losses	-	-	
134	TOTAL Operation (Total of lines 128 thru 133)	145,829	196,691	
135	Maintenance			
136	843.1 Maintenance Supervision and Engineering	-	-	
137	843.2 Maintenance of Structures	14,154	16,593	
138	843.3 Maintenance of Gas Holders	-	-	
139	843.4 Maintenance of Purification Equipment	-	-	
140	843.5 Maintenance of Liquefaction Equipment	121,281	122,039	
141	843.6 Maintenance of Vaporizing Equipment	254	1,261	
142	843.7 Maintenance of Compressor Equipment	-	-	
143	843.8 Maintenance of Measuring and Regulating Equipment	-	-	
144	843.9 Maintenance of Other Equipment	-	-	
145	TOTAL Maintenance (Total of lines 136 thru 144)	135,689	139,893	
146	TOTAL Other Storage Expenses (Total of lines 134 and 145)	281,518	336,584	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
147	C. Liquefied Natural Gas Terminaling and Processing Expenses			
148	Operation			
149	844.1 Operation Supervision and Engineering	-	-	
150	844.2 LNG Processing Terminal Labor and Expenses	-	-	
151	844.3 Liquefaction Processing Labor and Expenses	-	-	
152	844.4 Liquefaction Transportation Labor and Expenses	-	-	
153	844.5 Measuring and Regulating Labor and Expense	-	-	
154	844.6 Compressor Station Labor and Expenses	-	-	
155	844.7 Communication System Expenses	-	-	
156	844.8 System Control and Load Dispatching	-	-	
157	845.1 Fuel	-	-	
158	845.2 Power	-	-	
159	845.3 Rents	-	-	
160	845.4 Demurrage Charges	-	-	
161	(Less) 845.5 Wharfage Receipts - Credit	-	-	
162	845.6 Processing Liquefied or Vaporized Gas by Others	-	-	
163	846.1 Gas Losses	-	-	
164	846.2 Other Expenses	-	-	
165	TOTAL Operation (Total of lines 149 thru 164)	-	-	
166	Maintenance			
167	847.1 Maintenance Supervision and Engineering	-	-	
168	847.2 Maintenance of Structures and Improvements	-	-	
169	847.3 Maintenance of LNG Processing Terminal Equipment	-	-	
170	847.4 Maintenance of LNG Transportation Equipment	-	-	
171	847.5 Maintenance of Measuring and Regulating Equipment	-	-	
172	847.6 Maintenance of Compressor Station Equipment	-	-	
173	847.7 Maintenance of Communication Equipment	-	-	
174	847.8 Maintenance of Other Equipment	-	-	
175	TOTAL Maintenance (Total of lines 167 thru 174)	-	-	
176	TOTAL Liquefied Nat. Gas Terminaling and Proc. Exp. (Lines 165 and 175)	-	-	
177	TOTAL Natural Gas Storage (Total of lines 125, 146, and 176)	7,161,690	7,366,206	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
178	3. TRANSMISSION EXPENSES			
179	Operation			
180	850 Operation Supervision and Engineering	147,647	116,030	
181	851 System Control and Load Dispatching	1,633,726	1,635,411	
182	852 Communication System Expenses	1,724,511	2,220,975	
183	853 Compressor Station Labor and Expenses	774,741	1,517,328	
184	854 Gas for Compressor Station Fuel	3,120	-	
185	855 Other Fuel and Power for Compressor Stations	126,009	104,754	
186	856 Mains Expenses	33,927,337	32,244,702	
187	857 Measuring and Regulating Station Expenses	2,214,408	2,600,158	
188	858 Transmission and Compression of Gas by Others	129,389,291	157,774,544	
189	859 Other Expenses	1,880,058	2,271,886	
190	860 Rents	8,074	(11,518)	
191	TOTAL Operation (Total of lines 180 thru 190)	171,828,922	200,474,270	
192	Maintenance			
193	861 Maintenance Supervision and Engineering	97,233	94,467	
194	862 Maintenance of Structures and Improvements	6,212	3,659	
195	863 Maintenance of Mains	1,478,988	1,203,041	
196	864 Maintenance of Compressor Station Equipment	1,329,611	1,774,658	
197	865 Maintenance of Measuring and Regulating Station Equipment	522,891	671,675	
198	866 Maintenance of Communication Equipment	135,529	179,340	
199	867 Maintenance of Other Equipment	797	21,591	
200	TOTAL Maintenance (Total of lines 193 thru 199)	3,571,261	3,948,431	
201	TOTAL Transmission Expenses (Total of lines 191 and 200)	175,400,183	204,422,701	
202	4. DISTRIBUTION EXPENSES			
203	Operation			
204	870 Operation Supervision and Engineering	30,155,256	32,191,010	
205	871 Distribution Load Dispatching	1,211,483	1,517,950	
206	872 Compressor Station Labor and Expenses	3,944	4,344	
207	873 Compressor Station Fuel and Power	-	-	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
208	874 Mains and Services Expenses	56,858,433	58,553,173	
209	875 Measuring and Regulating Station Expenses - General	2,140,832	2,161,327	
210	876 Measuring and Regulating Station Expenses - Industrial	92,171	152,402	
211	877 Measuring and Regulating Station Expenses - City Gas Check Station	264,544	237,014	
212	878 Meter and House Regulator Expenses	10,180,684	11,598,095	
213	879 Customer Installations Expenses	1,856,730	2,422,926	
214	880 Other Expenses	6,418,505	7,017,259	
215	881 Rents	3,157,334	3,760,873	
216	TOTAL Operation (Total of lines 204 thru 215)	112,339,916	119,616,373	
217	Maintenance			
218	885 Maintenance Supervision and Engineering	901,469	1,092,663	
219	886 Maintenance of Structures and Improvements	150,225	129,819	
220	887 Maintenance of Mains	2,422,615	3,175,297	
221	888 Maintenance of Compressor Station Equipment	2,292	2,360	
222	889 Maintenance of Measuring & Regulating Station Equipment - General	2,409,870	2,538,533	
223	890 Maintenance of Measuring & Regulating Station Equipment - Industrial	177,683	238,739	
224	891 Maintenance of Meas. & Reg. Station Equip. - City Gate Check Station	129,556	193,839	
225	892 Maintenance of Services	332,548	1,014,576	
226	893 Maintenance of Meters and House Regulators	671,840	799,399	
227	894 Maintenance of Other Equipment	630,286	854,559	
228	TOTAL Maintenance (Total of lines 218 thru 227)	7,828,384	10,039,784	
229	TOTAL Distribution Expenses (Total of lines 216 and 228)	120,168,300	129,656,157	
230	5. CUSTOMER ACCOUNTS EXPENSES			
231	Operation			
232	901 Supervision	2,290,816	2,522,231	
233	902 Meter Reading Expenses	16,249,847	16,908,303	
234	903 Customer Records and Collection Expenses	42,799,773	45,685,029	

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Gas Operation and Maintenance Expenses (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
235	904 Uncollectible Accounts	7,523,007	4,103,668	
236	905 Miscellaneous Customer Accounts Expense	323,820	93,993	
237	TOTAL Customer Accounts Expenses (Total of lines 232 thru 236)	69,187,263	69,313,224	
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation			
240	907 Supervision	116,899	136,982	
241	908 Customer Assistance Expenses	1,289,421	1,461,737	
242	909 Informational and Instructional Expenses	1,074,564	1,277,750	
243	910 Miscellaneous Customer Service and Informational Expenses	3,786,412	3,674,181	
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	6,267,296	6,550,650	
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision	1,080,773	1,215,496	
248	912 Demonstrating and Selling Expenses	1,745,062	1,852,460	
249	913 Advertising Expenses	1,645,963	1,985,355	
250	916 Miscellaneous Sales Expenses	1,507,988	1,527,473	
251	TOTAL Sales Expenses (Total of lines 247 thru 250)	5,979,786	6,580,784	
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	2,136,589	9,361,322	
255	921 Office Supplies and Expenses	15,841,307	16,735,631	
256	(Less) 922 Administrative Expenses Transferred - Credit	(3,121,080)	(1,843,560)	
257	923 Outside Services Employed	15,517,922	13,682,263	
258	924 Property Insurance	2,635,014	2,692,307	
259	925 Injuries and Damages	21,587,935	14,861,097	
260	926 Employee Pensions and Benefits	98,104,916	90,104,144	
261	927 Franchise Requirements	75,230	91,973	
262	928 Regulatory Commission Expenses	607,046	1,108,048	
263	(Less) 929 Duplicate Charges - Credit	-	-	
264	930.1 General Advertising Expenses	14,151	17,583	
265	930.2 Miscellaneous General Expenses	5,751,711	5,235,818	
266	931 Rents	7,749,807	8,228,848	
267	TOTAL Operation (Total of lines 254 thru 266)	166,900,548	160,275,474	
268	Maintenance			
269	932 Maintenance of General Plant	9,591,678	9,344,046	
270	TOTAL Administrative and General Expenses (Total of lines 267 and 269)	176,492,226	169,619,520	
271	TOTAL Gas O&M Expenses (Lines 97, 177, 201, 229, 237, 244, 251, & 270)	1,438,018,657	1,821,368,871	

Atmos Energy Corporation
Manufactured Gas Production
Supplement to Page 317, Line 3
2012

	Current Year	Previous Year
L/P Gas Expense	-	-
Gas Mixing Expense	-	-
Misc. Production Expense	1,591	1,965
TOTAL Operations	1,591	1,965
Structures & Improvements	-	-
Production Equipment	-	104
TOTAL Maintenance	-	104
TOTAL Mfg. Gas Production	1,591	2,069

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
EXCHANGE AND IMBALANCE TRANSACTIONS					
1. Report below details by zone and rate schedule concerning the gas quantities and related dollar amount of imbalances associated with system balancing and no-notice service. Also, report certificated natural gas exchange transactions during the year. Provide subtotals for imbalance and no-notice quantities for exchanges. If respondent does not have separate zones, provide totals by rate schedule. Minor exchange transactions (less than (100,000 Dth) may be grouped.					
Line No.	Zone/Rate Schedule (a)	Gas Received from Others		Gas Delivered to Others	
		Amount (b)	Dth (c)	Amount (d)	Dth (e)
1	Louisiana Division	1,419	472	-	-
2	West Texas Division	-	-	445,598	147,675
3	KY/Mid-States Division	1,419,252	345,445	-	-
4	Colorado/Kansas Division	-	-	18,793	5,363
5	Mississippi Division	-	-	12,208	8,019
6	Mid-Tex Division	2,272,284	680,911	-	-
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25	TOTAL	3,692,955	1,026,828	476,599	161,057

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2012	Year of Report Dec. 31, 2012
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GAS USED IN UTILITY OPERATIONS

1. Report below details of credits during the year to Accounts 810, 811 and 812. was not made to the appropriate operating expense or other account list separately in column (c) the Dth of gas used, omitting entries in column (d).

2. If any natural gas was used by the respondent for which a charge

Line No.	Purpose for Which Gas Was Used (a)	Account Charged (b)	Natural Gas		Manufactured Gas	
			Gas Used (DTH) (c)	Amount of Credit (in dollars) (d)	Gas Used (DTH) (e)	Amount of Credit (f)
1	810 Gas used for Compressor Station Fuel-Cr					
2	811 Gas used for Products Extraction-Cr					
3	Gas Shrinkage and Other Usage in Respdn'ts Own Proc.					
4	Gas Shrinkage, Etc. for Respondent's Gas Processed by Others					
5	812 Gas used for Other Util. Oprs-Cr (Rpt sep. for each prin. use. Group minor uses)					
6	Company Used Gas		156,056	431,861		
7	Other Utility Operations			(176,257)		
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL		156,056	255,604		

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2012
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TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (ACCOUNT 858)

1. Report below details concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Dth and amounts of payments for such services during the year. Minor items (less than 1,000,000) Dth may be grouped. Also include in column (c) amounts paid as transition costs to an upstream pipeline.

2. In column (a) give name of companies, points of delivery and receipt of gas. Designate points of delivery and receipt so that they can be identified readily on a map of respondent's pipeline system.

3. Designate associated companies with an asterisk in column (b).

Line No.	Name of Company and Description of Service Performed (a)	* (b)	Amount of Payment (in dollars) (c)	Dth of Gas Delivered (d)
1	3rd Party Transport		315,611	
2				
3	Transmission and compression of gas by			
4	others to Atmos Pipeline - Texas		81,912	
5				
6	Transmission and compression of gas by			
7	others to City Gate Service		156,938,113	
8				
9	PGA Recoveries		119,467,738	
10				
11	Defer CY 2012 transportation charges			
12	to account 1910		(147,414,083)	
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26		TOTAL	129,389,291	

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2012	Year of Report Dec. 31, 2012
Other Gas Supply Expenses (Account 813)				
1. Report other gas supply expenses by descriptive titles that clearly indicate the nature of such expenses. Show maintenance expenses, revaluation of monthly encroachments recorded in Account 117.4, and losses on settlements of imbalance and gas losses not associated with storage separately. Indicate the functional classification and purpose of property to which any expenses relate. List separately items of \$250,000 or more.				
Line No.	Description (a)	Amount (in dollars) (b)		
1	Storage Demand Fees	1,340,600		
2	Minor Items Each Less Than \$250,000	(3,889)		
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL	1,336,711		

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
MISCELLANEOUS GENERAL EXPENSES (Account 930.2)					
<p>1. Provide the information requested below on (b) recipient and (c) amount of such items. List separately amounts of \$250,000 miscellaneous general expenses. or more however, amounts less than \$250,000 may be grouped if the number</p> <p>2. For Other Expenses, show the (a) purpose of items so grouped is shown.</p>					
Line No.	Description (a)	Amount (in dollars) (b)			
1	Industry association dues	855,900			
2	Experimental and general research expenses				
	a. Gas Research Institute (GRI)				
	b. Other				
3	Publishing and distribution information and reports to stockholders; trustee; registrar; and transfer agent fees and expenses, and other expenses of servicing outstanding securities of the respondent	1,392,034			
4	Directors Fees	808,845			
5	Board Management & Directors Expenses	103,502			
6	Directors Retirement Expenses	1,276,528			
7	Outside Services Expenses	194,677			
8	Deductible Club Dues	643,600			
9	Other Miscellaneous General Expenses (No individual amounts greater than \$250,000)	476,625			
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22	TOTAL	5,751,711			

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405) (Except Amortization of Acquisition Adjustments)				
<p>1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.</p> <p>2. Report in Section B, column (b) all depreciable or amortizable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate in a footnote the manner in which column (b) balances are obtained. If average balances are used, state</p>				
Section A. Summary of Depreciation, Depletion, and Amortization Charges				
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (d)
1	Intangible Plant	-	-	-
2	Production Plant, Manufactured Gas	-	-	-
3	Production and Gathering Plant, Natural Gas	5,648,667	-	-
4	Products Extraction Plant	-	-	-
5	Underground Gas Storage Plant	276,731	-	-
6	Other Storage Plant	-	-	-
7	Base Load LNG Terminaling & Processing Plant	-	-	-
8	Transmission Plant	27,532,911	-	-
9	Distribution Plant	172,263,993	-	-
10	General Plant	43,243,068	-	-
11	Common Plant - Gas	-	-	-
12				
13				
14				
15				
16				
17				
18				
19				
20	TOTAL	248,965,370	-	-

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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**Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405)
(Except Amortization of Acquisition Adjustments) (continued)**

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show in a footnote any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state in a footnote the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Amortization of Underground Storage Land and Land Rights (Account 404.2) (e)	Amortization of Other Limited-term Gas Plant (Account 404.3) (f)	Amortization of Other Gas Plant (Account 405) (g)	TOTAL (b to g) (h)	Functional Classification (a)
1	-	-	-	-	Intangible Plant
2	-	-	-	-	Production Plant, Manufactured Gas
3	-	-	-	5,648,667	Production and Gathering Plant, Natural Gas
4	-	-	-	-	Products Extraction Plant
5	-	-	-	276,731	Underground Gas Storage Plant
6	-	-	-	-	Other Storage Plant
7	-	-	-	-	Base Load LNG Terminating & Processing Plant
8	-	-	-	27,532,911	Transmission Plant
9	-	-	-	172,263,993	Distribution Plant
10	-	-	-	43,243,068	General Plant
11	-	-	-	-	Common Plant - Gas
12					
13					
14					
15					
16					
17					
18					
19					
20	-	-	-	248,965,370	TOTAL

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Depreciation, Depletion and Amortization of Gas Plant (Accts 403, 404.1, 404.2, 404.4, 405) (Except Amortization of Acquisition Adjustments) (continued)				
4. Add rows as necessary to completely report all data. Number the additional rows in sequence as 2.01, 2.02, 3.01, 3.02, etc.				
Section B. Factors Used in Estimating Depreciation Charges				
Line No.	Functional Classification (a)	Plant Bases (b)	Applied Depreciation or Amortization Rates (percent) (c)	
1	Production and Gathering Plant			
2	Offshore	-	-	
3	Onshore	1,302,821	N/A	
4	Underground Gas Storage Plant	246,826,840	N/A	
5	Distribution Plant	5,640,052,675	N/A	
6	Transmission Plant			
7	Offshore	-	-	
8	Onshore	1,264,848,962	N/A	
9	General Plant	701,702,269	N/A	
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
Note: Depreciation rates are established for each separate regulatory division and depreciated by FERC account thus we do not have depreciation rates by functional class.				

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) Dec. 31, 2012	Year of Report Dec. 31, 2012
Particulars Concerning Certain Income Deductions and Interest Charges Accounts				
Report the information specified below, in the order given, for the respective income deduction and interest charges accounts.				
(a) Miscellaneous Amortization (Account 425) - Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.				
(b) Miscellaneous Income Deductions - Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$250,000 may be grouped by classes within the above accounts.				
(c) Interest on Debt to Associated Companies (Account 430) - For each associated company that incurred interest on debt during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.				
(d) Other Interest Expense (Account 431) - Report details including the amount and interest rate for other interest charges incurred during the year.				
Line No.	Item (a)	Amount (b)		
1	Other Income Deductions - Account 426			
2	Donations	14,057,981		
3	Penalties	217,714		
4	Political Activities	700,404		
5	Civic Activities	861,495		
6	Sports Events and Entertainment	1,577,540		
7	Energy Efficiency Program	1,072,917		
8	Meals and Entertainment	576,969		
9	Board Meeting Expenses	491,759		
10	Misc. Employee/General Expense	236,572		
11	TOTAL	19,793,351		
12				
13				
14	Interest on Debt to Associated Companies - Account 430			
15	Interest on Short-term Debt	779,148		
16				
17	Other Interest Expense - Account 431			
18	Interest on Short-term Debt	1,057,493		
19	Interest on Customer Deposits - Rates vary according to state	864,560		
20	Commitment Fees	1,805,083		
21	Penalty - Interest	48,022		
22	Interest on Commercial Paper	1,144,372		
23	Tax Refunds	221,432		
24	Interest on Deferred Director Compensation	23,389		
25	Deferred Interest - Infrastructure	(7,445,340)		
26	TOTAL	(2,280,989)		

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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REGULATORY COMMISSION EXPENSES

1. Report below details of regulatory commission expenses incurred during the current year (or in previous years, if being-amortized) relating to formal cases before a regulatory body, or cases in which such a body was a party.

2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.

Line No.	Description (Furnish name of regulatory commission or body, the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Mid-Tex Division Rate Case				554,342
2	Georgia Rate Case - 2006				2,499
3	Kentucky Rate Case - 2008				259,681
4	Georgia Rate Case - 2008				45,708
5	Colorado Rate Case - 2009				71,860
6	Georgia Rate Case - 2009				26,800
7	Kansas Rate Case - 2010				144,196
8	Pipeline Texas Rate Case - 2010/2011				3,387,726
9	Kansas Rate Case - 2012				-
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28			0	0	4,492,812

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

REGULATORY COMMISSION EXPENSES (Continued)

- | | |
|---|---|
| <p>3. Show in column (k) any expenses incurred in prior years that are being amortized. List in column (a) the period of amortization.</p> <p>4. Identify separately all annual charge adjustments (ACA).</p> | <p>5. List in column (f), (g), and (h) expenses incurred during year which were charges currently to income, plant or other accounts.</p> <p>6. Minor items (less than \$250,000) may be grouped.</p> |
|---|---|

EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Deferred in Account 182.3 End of Year	Line No.
CHARGED CURRENTLY TO			Deferred to Account 182.3	Contra Account	Amount		
Department	Account No.	Amount					
(f)	(g)	(h)	(i)	(j)	(k)	(l)	
Texas			1,636,288		526,052	1,664,578	1
Georgia			-		2,499	-	2
Kentucky			-		183,304	76,377	3
Georgia			-		45,708	-	4
Colorado			-		66,333	5,527	5
Georgia			-		26,800	-	6
Kansas			5,270		75,261	74,205	7
Texas			75,571		-	3,463,297	8
Kansas			503,773		61,734	442,039	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
Note: Balances include \$5,127,873 of Regulatory Commission costs recorded in Account 186.							23
							24
							25
							26
							27
		0	2,220,902		987,691	5,726,023	28

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Employee Pensions and Benefits (Account 926)				
1. Report below the items contained in Account 926, Employee Pensions and Benefits.				
Line No.	Expense (a)	Amount (b)		
1	Medical/Dental Benefits	27,220,242		
2	Postretirement Benefits	13,674,936		
3	Pension Cost	19,528,363		
4	Restricted Stock Expense	13,795,504		
5	Employee Incentive Compensation	13,700,629		
6	401(k) Match	6,352,478		
7	Long-term Disability	1,194,402		
8	Basic Life Insurance	801,510		
9	Company Owned Life Insurance	290,688		
10	Service Awards	755,914		
11	Other	790,250		
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
Total		98,104,916		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2012

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals and Other Accounts, and enter such amounts in the appropriate lines and columns provided. Salaries and wages billed to the Respondent by an affiliated company must be assigned to the particular operating function(s) relating to the expenses.

In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used. When reporting detail of other accounts, enter as many rows as necessary numbered sequentially starting with 75.01, 75.02, etc.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)
1	Electric				
2	Operation				
3	Production	-		-	-
4	Transmission	-		-	-
5	Distribution	-		-	-
6	Customer Accounts	-		-	-
7	Customer Service and Informational	-		-	-
8	Sales	-		-	-
9	Administrative and General	-		-	-
10	TOTAL Operation (Total of lines 3 thru 9)	-		-	-
11	Maintenance				
12	Production	-		-	-
13	Transmission	-		-	-
14	Distribution	-		-	-
15	Administrative and General	-		-	-
16	TOTAL Maint. (Total of lines 12 thru 15)	-		-	-
17	Total Operation and Maintenance				
18	Production (Total of lines 3 thru 12)	-		-	-
19	Transmission (Total of lines 4 and 13)	-		-	-
20	Distribution (Total of lines 5 and 14)	-		-	-
21	Customer Accounts (Line 6)	-		-	-
22	Customer Service and Informational (Line 7)	-		-	-
23	Sales (Line 8)	-		-	-
24	Administrative and General (Total of lines 9 and 15)	-		-	-
25	TOTAL Oper. and Maint. (Total lines 18 thru 24)	-		-	-
26	Gas				
27	Operation				
28	Production - Manufactured Gas			-	-
29	Production - Nat. Gas (Including Expl. and Dev.)	-		-	-
30	Other Gas Supply	-		-	-
31	Storage, LNG Terminating and Processing	1,973,325		-	1,973,325
32	Transmission	12,896,783		-	12,896,783
33	Distribution	39,783,004		-	39,783,004
34	Customer Accounts	30,508,769		-	30,508,769
35	Customer Service and Informational	3,943,124		-	3,943,124
36	Sales	4,021,819		-	4,021,819
37	Administrative and General	47,784,430		-	47,784,430
38	TOTAL Operation (Total of lines 28 thru 37)	140,911,254		-	140,911,254
39	Maintenance				
40	Production - Manufactured Gas	314		-	314
41	Production - Natural Gas (Inc. Expl. & Dev.)	-		-	-
42	Other Gas Supply	-		-	-
43	Storage, LNG Terminating and Processing	1,176,707		-	1,176,707
44	Transmission	1,274,045		-	1,274,045
45	Distribution	5,952,056		-	5,952,056
46	Administrative and General	113,891		-	113,891
47	TOTAL Maint. (Total of lines 40 thru 46)	8,516,699		-	8,516,699

Name of Respondent		This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original		Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Payroll Billed by Affiliated Companies (c)	Allocation of Payroll Charged for Clearing Accounts Clearing Accounts (d)	Total (e)
48	Gas (Continued)				
49	Total Operation and Maintenance				
50	Production - Manufactured Gas (Lines 28 and 40)	314		-	314
51	Production - Natural Gas (Including Expl. and Dev.) (Lines 29 and 41)	-		-	-
52	Other Gas Supply (Lines 30 and 42)	-		-	-
53	Storage, LNG Terminating and Processing (Lines 31 and 43)	3,150,032		-	3,150,032
54	Transmission (Lines 32 and 44)	14,170,828		-	14,170,828
55	Distribution (Lines 33 and 45)	45,735,060		-	45,735,060
56	Customer Accounts (Line 34)	30,508,769		-	30,508,769
57	Customer Service and Informational (Line 35)	3,943,124		-	3,943,124
58	Sales (Line 36)	4,021,819		-	4,021,819
59	Administrative and General (Lines 37 and 46)	47,898,321		-	47,898,321
60	TOTAL Operation and Maint. (Total of lines 50 thru 59)	149,428,267		-	149,428,267
61	Other Utility Departments				
62	Operation and Maintenance				
63	TOTAL All Utility Dept. (Total of lines 25, 60, and 62)			-	149,428,267
64	Utility Plant				
65	Construction (By Utility Departments)				
66	Electric Plant	-		-	-
67	Gas Plant	123,310,297		-	123,310,297
68	Other	-		-	-
69	TOTAL Construction (Total lines 66 thru 68)	123,310,297		-	123,310,297
70	Plant Removal (By Utility Departments)				
71	Electric Plant	-		-	-
72	Gas Plant	10,188,486		-	10,188,486
73	Other	-		-	-
74	TOTAL Plant Removal (Total of lines 71 thru 73)	10,188,486		-	10,188,486
75	Other Accounts (Specify):				
75.01	Costs and Expenses of Merchandising, Jobbing, and				
75.02	Contract Work (416)	-		-	-
75.03	Warehouse (163)	1,370,400		-	1,370,400
75.04	Other (4264, 4265)	424,137		-	424,137
75.05					
75.06					
75.07					
75.08					
75.09					
75.10					
75.11					
75.12					
75.13					
75.14					
75.15					
75.16					
75.17					
75.18					
75.19					
75.20					
75.21					
75.22					
76	TOTAL Other Accounts	1,794,537		-	1,794,537
77	TOTAL SALARIES AND WAGES	284,721,587		-	284,721,587

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

3. Total under a description "Total", the total of all of the aforementioned services.

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Line No.	Description (a)	Amount (in dollars) (b)
1	ACCENTURE LLP	7,143,996
2	ACIS CORP	1,614,240
3	AL STAFFING AND SPHERION	805,073
4	ALLY LAND SERVICES	2,552,706
5	ALPHA PIPELINE INTEGRITY SERVICES	315,703
6	ANDERSON AND BYRD LLP	302,859
7	ARIZONA PIPELINE CO	9,911,647
8	ARMAND CONSTRUCTION INC	382,182
9	ASPS HOLDINGS LLC	2,201,316
10	B AND T CONSTRUCTION INC	746,215
11	BAKER HUGHES BUSINESS SUPPORT SERVICES	700,618
12	BAKER SERVICES	1,077,373
13	BALCH AND BINGHAM LLP	946,874
14	BATES CONCRETE CONSTRUCTION INC	601,365
15	BENTON GEORGIA INC	6,372,503
16	BH SYSTEMS CONSULTING LLC	673,954
17	BIRD BRANDON	2,595,493
18	BIS TEPSCO INC	1,096,419
19	BLUE FISH DEVELOPMENT GROUP	463,073
20	BOARDWALK PAVING AND CONSTRUCTION	4,159,451
21	BOBCAT CONTRACTING LLC	12,380,168
22	BROCK SERVICES LTD	898,271
23	BURNS AND MCDONNELL	587,960
24	C AND S LEASE SERVICE	782,406
25	CANFER UTILITY SERVICES LLC	15,679,187
26	CANTEY HANGER LLP	280,921
27	CCB CONSTRUCTION AND ASSOCIATES INC	1,013,189
28	CLARY E AND J SERVICES LLC	718,761
29	CLEAR CREEK PERSONNEL	721,011
30	CLICKSOFTWARE INC	396,142
31	CONATSER CONSTRUCTION TX LP	1,290,912
32	CONSOLIDATED UTILITY SERVICES INC	4,703,296
33	CONTEGO HIM INC	395,637
34	CONTRACT CALLERS INC	297,190
35	CORNERSTONE SURVEYING INC	305,733
36	CROSS UTILITIES LLC	813,646

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name of person or organization rendering services.

(b) Total charges for the year.

2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.

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Line No.	Description (a)	Amount (in dollars) (b)
37	CROWLEY PIPELINE AND LAND SURVEYING LLC	3,082,108
38	CULBERSON CONSTRUCTION INC	472,162
39	CWC RIGHT OF WAY INC	2,375,686
40	CYPRESS BAYOU INDUSTRIAL PAINTING INC	288,952
41	DAMBOLD AND WILSON PIPELINE CONSTRUCTION, INC.	2,613,171
42	DARNELL AND DICKSON CONSTRUCTION INC	279,858
43	DCG CONSTRUCTION LLC	477,061
44	DESERT NDT LLC	566,890
45	DICKER STAFFING SERVICES	427,480
46	DIGITAL DATAVOICE CORP	858,450
47	DRIVER PIPELINE CO INC	22,014,804
48	DYNAMIC RECOVERY SERVICES INC	569,421
49	EAKIN PIPELINE CONSTRUCTION INC	3,587,583
50	ENDURO PIPELINE SERVICES INC	428,873
51	ENERGY TRANSFER FUEL LP	750,298
52	ENKITEC LP	836,332
53	ENVISION CONTRACTORS LLC	1,689,676
54	ERCON INC	564,550
55	ERNST AND YOUNG LLP	2,454,750
56	EXTERRAN ENERGY SOLUTIONS	547,872
57	FESCO LTD	895,045
58	FISERV INC	5,475,934
59	FISHEL COMPANY THE	2,080,617
60	FOUR WINDS CONSTRUCTION COMPANY INC	264,986
61	FUQUAY INC	441,638
62	G AND Y CONSTRUCTION CO	609,658
63	GREENES ENERGY GROUP LLC	417,282
64	GUY WILLIS INSPECTION CO INC	712,914
65	H AND T UTILITIES LLC	1,381,016
66	HALL CONTRACTING OF KENTUCKY INC	3,186,109
67	HARBINGER PARTNERS INC	529,046
68	HARRIS GROUP INC	428,520
69	HARRIS MCBURNEY COMPANY INC	1,751,588
70	HEATH CONSULTANTS INC	11,039,709
71	HILL LAKE GAS STORAGE LLC	3,690,317
72	HINDS PAVING	258,624
73	HOLLAND AND HART LLP	253,189
74	HOLLOMAN CORPORATION	4,083,536

Name of Respondent		This Report Is:		Date of Report	Year/Period of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation partnership, organization of any kind, or individual (other than for services as an employee for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.</p> <p>(a) Name of person or organization rendering services. (b) Total charges for the year.</p> <p>2. Sum under a description "Other", all of the aforementioned services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total", the total of all of the aforementioned services.</p> <p>4. Charges for outside professional and other consultative services provided by associated (affiliated) companies should be excluded from this schedule and be reported on Page 358, according to the instructions for that schedule.</p>					
Line No.	Description (a)	Amount (in dollars) (b)			
75	HUNTON AND WILLIAMS	332,156			
76	IHS GLOBAL INC	282,282			
77	J AND N UTILITIES	2,220,115			
78	JC CUSTOM HOMES	278,983			
79	JF CONSTRUCTION INC	4,140,424			
80	KESTREL ENGINEERING INC	857,179			
81	KINDER MORGAN TREATING LP	1,834,310			
82	KING PIPELINE AND UTILITY COMPANY INC	1,345,016			
83	KPMG LLP	1,775,081			
84	KRAMER KOMPANY	1,501,281			
85	LA NATURAL GAS SERVICES LLC	2,026,552			
86	LARRETT ENERGY SERVICES INC	18,079,037			
87	LASEN INC	625,849			
88	LOCKE LORD LLP	930,679			
89	LOWES CONSTRUCTION LLC	4,121,047			
90	MAPP CONSTRUCTION LLC	2,779,716			
91	MARCO INSPECTION SERVICES LLC	1,213,530			
92	MASTEC NORTH AMERICA INC	22,137,177			
93	MAXXUS WELL CONTROL OF ILLINOIS INC	278,721			
94	MCLEANS CP INSTALLATION INC	1,897,885			
95	MESA PRODUCTS INC	763,816			
96	MILESTONE SOFTWARE SOLUTIONS INC	792,475			
97	MILLER PIPELINE CORP	4,910,792			
98	MISSION SITE SERVICES LLC	575,440			
99	MJ LOCATING SERVICE LLC	598,881			
100	MOODY CONSTRUCTION CO INC	718,027			
101	NEW DAWN PLUMBING	372,107			
102	NORTHERN PIPELINE CONSTRUCTION COMPANY	17,733,428			
103	OPEN RANGE RIGHT OF WAY MANAGEMENT LLC	1,398,404			
104	OPEN TEXT INC	378,659			
105	PARSLEY COFFIN RENNER LLP	607,175			
106	PB ENERGY STORAGE SERVICES INC	2,686,629			
107	PEDRO SS SERVICES INC	909,626			
108	PINNACLE FENCE CO	338,328			
109	PIPELINE CONSTRUCTION COMPANY INC	655,280			
110	PLAUCHE MASELLI PARKERSON LLP	399,549			
111	PRICEWATERHOUSECOOPERS LLP	306,909			
112	PROFESSIONAL FINANCE COMPANY INC	676,298			

Name of Respondent Atmos Energy Corporation	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2012
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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Line No.	Description (a)	Amount (in dollars) (b)
113	REVELL CONSTRUCTION COMPANY INC	774,747
114	RMC SURVEYING LLC	276,920
115	ROSEN USA	1,044,223
116	RS UNLIMITED INC	326,794
117	S AND N COMMUNICATIONS INC	371,669
118	S AND V UNDERGROUND CONSTRUCTION	327,126
119	SAULSBURY INDUSTRIES INC	1,458,857
120	SAUNDERS CONSTRUCTION INC	1,519,857
121	SENDERO BUSINESS SERVICES	417,360
122	SENSUS USA	307,143
123	SMETANA AND ASSOCIATES CONSTRUCTION CO IN	5,030,473
124	SOUTHERN CROSS PIPELINE INTEGRITY SERVICES LLC	772,060
125	SPHERION STAFFING LLC	1,162,002
126	STATEWIDE CONSTRUCTION	465,166
127	STRIKE LLC	975,216
128	STRUCTURE TONE SOUTHWEST INC	4,248,354
129	SUNLAND FIELD SERVICES INC	782,898
130	SWANN CONSTRUCTION INC	315,849
131	TAYLOR CONSTRUCTION CO	927,819
132	TDW SERVICES INC	2,780,232
133	TEAGUE NALL AND PERKINS INC	982,693
134	TEAM CONSTRUCTION LLC	6,506,842
135	TECHNICAL INSTALLATION COMPANY LLC	2,151,847
136	TELEVENT USA LLC	294,105
137	TEXAS AERIAL INSPECTIONS LLC	695,184
138	TEXAS EXCAVATION SAFETY SYSTEM INC	863,069
139	TEXAS QA SERVICES INC	587,931
140	TEXAS STATE UTILITIES INC	2,034,275
141	TIMBERHORN LLC	311,928
142	TJ INSPECTIONS INC	6,079,195
143	TOMS DITCHING AND BACKHOE INC	811,414
144	TRITEX TECHNOLOGIES INC	1,967,567
145	UBISENSE INC	693,436
146	UNIVERSAL ENSCO INC	1,982,681
147	US BANK	1,839,943
148	US PAYMENTS LLC	620,524
149	USIC LOCATING SERVICES INC	884,324
150	WATKINS CONSTRUCTION CO LTD	15,526,109

Name of Respondent Atmos Energy Corporation	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
	<input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Dec. 31, 2012

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

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(a) Name of person or organization rendering services.
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Line No.	Description (a)	Amount (in dollars) (b)
151	WERNER PROPERTY SERVICES	431,183
152	WEST TEXAS CONCRETE AND METAL BUILDINGS	286,673
153	WESTHILL CONSTRUCTION INC	3,655,902
154	WILLBROS T AND D SERVICES	5,984,681
155	WMS UNDERGROUND	285,617
156	ZUMPANO PATRICIOS WINKER AND BRESNAHAN LLC	330,690
157	OTHER (EACH AMOUNTING TO \$250,000 OR LESS)	37,943,062
158	TOTAL	389,827,676
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Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Transactions with Associated (Affiliated) Companies				
<p>1. Report below the information called for concerning all goods or services received from or provided to associated (affiliated) companies amounting to more than \$250,000.</p> <p>2. Sum under a description "Other" all of the aforementioned goods and services amounting to \$250,000 or less.</p> <p>3. Total under a description "Total" the total of all of the aforementioned goods and services.</p> <p>4. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote the basis of the allocation.</p>				
Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	Goods or Services Provided by Affiliated Company			
2				
3	Property Insurance	Blueflame Insurance Services, LTD	146	325,493
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20	Goods or Services Provided for Affiliated Company			
21				
22	Various Shared Services and Other Activity	Atmos Energy Holdings, Inc	146	53,549,082
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total			53,874,575

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Dec. 31, 2012

COMPRESSOR STATIONS

1. Report below particulars (details) concerning compressor stations. Use the following subheadings: field compressor stations, products extraction compressor stations, underground storage compressor stations, transmission compressor stations, distribution compressor stations, and other compressor stations.

2. For column (a), indicate the production areas where such stations are used. Relatively small field compressor stations may be grouped by production areas. Show the number of stations grouped. Designate any station under a title other than full ownership. State in a footnote the name of owner or co-owner, the nature of respondent's title, and percent of ownership.

Line No.	Name of Station and Location (a)	Number of Units at Station (b)	Certificated Horsepower for Each Station (c)	Plant Cost (d)
1	Underground Storage Compressor Stations:			
2	Kentucky (4 stations)	4		6,878,416
3				
4				
5				
6				
7	Kansas (1 station)	2		17,066,161
8				
9				
10				
11	Mississippi * (2 stations)	3		***
12				
13				
14	Texas (5 stations)	16		109,887,922
15				
16				
17				
18				
19				
20	Transmission Compressor Stations:			
21	Texas (13 stations)	25		***
22				
23				
24				
25				
26				
27				
28				
29				
30				
31	* The compressor stations for these underground storage facilities are leased from a third party.			
32	** Expenses related to these compressor stations are incurred by the third party from whom we lease the compressor stations.			
33	*** Detail by compressor not available			
34		50		133,832,499

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2012

COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor installed and put into operation during the year and show in a footnote the size of each such unit, and the date each such unit was placed in operation.
3. For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Expenses (except depreciation and taxes) Fuel (e)	Expenses (except depreciation and taxes) Power (f)	Expenses (except depreciation and taxes) Other (g)	Gas for Compressor Fuel in Dth (h)	Electricity for Compressor Station in kWh (i)	Operational Data Total Compressor Hours of Operation During Year (j)	Operational Data Number of Compressors Operated at Time of Station Peak (k)	Date of Station Peak (l)	Line No.
	4,966		666		2,385			1
								2
								3
								4
								5
	1,674		10,158		804			6
								7
	**		21,305		10,808			8
								9
								10
								11
	33,896		209,904		10,201			12
								13
								14
								15
								16
								17
								18
								19
								20
	262,954		2,162,656		79,135			21
								22
								23
								24
								25
								26
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								33
	303,490		2,404,689		103,333			34

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
GAS STORAGE PROJECTS					
1. Report injections and withdrawals of gas for all storage projects used by respondent.					
Line No.	Item (a)	Gas belonging to Respondent (Dth) (b)	Gas belonging to Others (Dth) (c)	Total Amount (Dth) (d)	
	Storage Operations (In Dth)				
1	Gas Delivered to Storage				
2	January	575,905	1,133,217	1,709,122	
3	February	558,201	390,710	948,911	
4	March	243,715	714,108	957,823	
5	April	1,464,984	553,636	2,018,620	
6	May	1,423,515	46,505	1,470,020	
7	June	2,443,240	(788,164)	1,655,076	
8	July	2,435,538	(579,005)	1,856,533	
9	August	2,442,953	(768,309)	1,674,644	
10	September	2,445,019	423,688	2,868,707	
11	October	1,765,399	148,974	1,914,373	
12	November	1,414,197	726,735	2,140,932	
13	December	1,091,000	546,806	1,637,806	
14	TOTAL (Enter Total of Lines 2 thru 13)	18,303,666	2,548,901	20,852,567	
15	Gas withdrawn from Storage				
16	January	3,657,122	281,975	3,939,097	
17	February	4,512,932	330,045	4,842,977	
18	March	2,803,057	(84,627)	2,718,430	
19	April	654,350	2,845	657,195	
20	May	538,960	2,298	541,258	
21	June	334,483	(110,921)	223,562	
22	July	14,407	122,975	137,382	
23	August	36,778	425,338	462,116	
24	September	291,444	(126,722)	164,722	
25	October	345,013	284,892	629,905	
26	November	1,825,612	395,275	2,220,887	
27	December	4,373,407	1,601,823	5,975,230	
28	TOTAL (Enter Total of Lines 16 thru 27)	19,387,565	3,125,196	22,512,761	

Note: Amounts reported on this page reflect only gas storage activity in company owned underground storage facilities (listed on page 508). It does not include amounts stored in third party facilities, such as pipelines or non-utility affiliates. It does not include any LNG gas produced for peaking purposes.

Name of Respondent Atmos Energy Corporation		This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
GAS STORAGE PROJECTS (Continued)					
Line No.	Item (a)	Total Amount (b)			
	Storage Operations				
1	Top or Working Gas End of Year	38,895,791			
2	Cushion Gas (Including Native Gas)	26,953,225			
3	Total Gas in Reservoir (Enter Total of Line 1 and 2)	65,849,016			
4	Certificated Storage Capacity	83,480,041			
5	Number of Injection - Withdrawal Wells	156			
6	Number of Observation Wells	25			
7	Maximum Day's Withdrawal from Storage	815,407			
8	Date of Maximum Days' Withdrawal	26-Dec-12			
9	LNG Terminal Companies (In Dth)				
10	Number of Tanks	1			
11	Capacity of Tanks	500,000			
12	LNG Volume				
13	Received at "Ship Rail"				
14	Transferred to Tanks	0			
15	Withdrawn from Tanks	62,730			
16	"Boil Off" Vaporization Loss				

This page includes only underground storage facilities owned directly by Atmos Energy Corporation's regulated operations. See page 508. It does not include underground storage owned by non-utility affiliates or third parties that also provide storage services to Atmos.

Name of Respondent Atmos Energy Corporation	This Report Is:		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
	<input checked="" type="checkbox"/>	An Original		
	<input type="checkbox"/>	A Resubmission		

TRANSMISSION LINES

1. Report below by States the total miles of transmission lines of each transmission system operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designate such lines with an asterisk, in column (b) and a footnote state the name of owner, or co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the details and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book costs are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	* (b)	Total Miles of Pipe (c)
1			
2	Georgia		70.0
3	Kansas		7.4
4	Kentucky		226.0
5	Louisiana		20.5
6	Mississippi		297.4
7	Tennessee		78.0
8	Texas		5,688.0
9	Virginia		1.0
10			
11			
12			
13			
14			
15			
16			
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33			
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36			
37			
38			
39			
40			
41			
42	TOTAL		6,388.3

Name of Respondent		This Report Is:		Date of Report	Year of Report
Atmos Energy Corporation		<input checked="" type="checkbox"/>	An Original	(Mo, Da, Yr)	Dec. 31, 2012
		<input type="checkbox"/>	A Resubmission		
TRANSMISSION SYSTEM PEAK DELIVERIES					
<p>1. Report below the total transmission system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below, during the twelve months embracing the heating season overlapping the year's end for which this report is submitted, classified as to sales</p>			<p>subject to FERC rate schedules and other sales. The season's peak normally will be reached before the due date of this report, April 30, which permits inclusion of the peak information required on this page.</p> <p>2. Report Mcf on a pressure bas of 14.73 psia at 60F.</p>		
Line No.	Item (a)	Month/Day/ Year (b)	Amount of Mcf (c)	Curtailments on Month/Day Indicated (d)	
Section A. Three Highest Days of System Peak Deliveries					
1	Date of Highest Day's Deliveries	2/11/2012			
2	Deliveries to Customers Subject to FERC Rate Schedules		5,769,000	N/A	
3	Deliveries to Others				
4	TOTAL		5,769,000		
5	Date of Second Highest Day's Deliveries	12/26/2012			
6	Deliveries to Customers Subject to FERC Rate Schedules		5,739,000	N/A	
7	Deliveries to Others				
8	TOTAL		5,739,000		
9	Date of Third Highest Day's Deliveries	1/12/2012			
10	Deliveries to Customers Subject to FERC Rate Schedules		5,609,000	N/A	
11	Deliveries to Others				
12	TOTAL		5,609,000		
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)					
13	Date of Three Consecutive Days' Highest System Peak Deliveries	2/11/2012 - 2/13/2012			
14	Deliveries to Customers Subject to FERC Rate Schedules		15,842,000	N/A	
15	Deliveries to Others				
16	TOTAL		15,842,000	N/A	
17	Supplies from Line Pack				
18	Supplies from Underground Storage		15,842,000	N/A	
19	Supplies from Other Peaking Facilities				
Section C. Highest Month's System Deliveries					
20	Month of Highest Month's System Deliveries	January			
21	Deliveries to Customers Subject to FERC Rate Schedules		61,216,819		
22	Deliveries to Others				
23	TOTAL		61,216,819		

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.

3. For column (d), indicate or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility Dth (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery		
					Yes (e)	No (f)	
1	Georgia (1 facility)	LNG	500,000	30,000	4,844,578		X
2							
3	Kentucky (4 facilities)	Underground storage		105,100	6,878,416	X	
4							
5	Mississippi (2 facilities)	Underground storage		48,000	*	X	
6							
7	Kansas (1 facility)	Underground storage		45,000	17,066,161	X	
8							
9	Texas (5 facilities)	Underground storage		1,235,000	109,887,922	X	
10							
11							
12							
13							
14							
15							
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21							
22							
23							
24							
25							
26							
27							
28	* The compressor stations for these underground storage facilities are leased from a third party.						
29							
30							

Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report Dec. 31, 2012
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GAS ACCOUNT - NATURAL GAS

- The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- Enter in column (c) the year to date Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Enter in column (d) the respective quarter's Dth as reported in the schedules indicated for the items of receipts and deliveries.
- Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.
- If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose.
- Indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received through gathering facilities or intrastate facilities, but not through any of the interstate portion of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.
- Indicate in a footnote the specific gas purchase expense account(s) and related to which the aggregate volumes reported on line No. 3 relate.
- Indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year, (2) the system supply quantities of gas that are stored by the reporting pipeline during the reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities.
- Also indicate the volumes of pipeline production field sales that are included in both the company's total sales figure and the company's total transportation figure. Add additional information as necessary to the footnotes.

Line No.	Item (a)	Ref. Page No. of FERC Form Nos. 2/2-A (b)	Total Amount of Dth Year to Date (c)	Current 3 months Ended Amount of Dth Quarterly Only (d)
01 NAME OF SYSTEM:				
2 GAS RECEIVED				
3	Gas Purchases (Accounts 800-805)		255,556,898	
4	Gas of Others Received for Gathering (Account 489.1)	303		
5	Gas of Others Received for Transmission (Account 489.2)	305	487,744,014	
6	Gas of Others Received for Distribution (Account 489.3)	301	138,604,431	
7	Gas of Others Received for Contract Storage (Account 489.4)	307		
8	Exchanged Gas Received from Others (Account 806)	328	1,026,828	
9	Gas Received as Imbalances (Account 806)	328		
10	Receipts of Respondent's Gas Transported by Others (Account 858)	332		
11	Other Gas Withdrawn from Storage (Account 808.1)		40,055,811	
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other (footnote)	521a	4,674,978	
15	Total Receipts (Total of lines 3 thru 14)		927,662,960	
16 GAS DELIVERED				
17	Gas Sales (Accounts 480-484)		248,709,629	
18	Deliveries of Gas Gathered for Others (Account 489.1)	303		
19	Deliveries of Gas Transported for Others (Account 489.2)	305	487,744,014	
20	Deliveries of Gas Distributed for Others (Account 489.3)	301	138,604,431	
21	Deliveries of Contract Storage Gas (Account 489.4)	307		
22	Exchange Gas Delivered to Others (Account 806)	328	161,057	
23	Gas Delivered as Imbalances (Account 806)	328		
24	Deliveries of Gas to Others for Transportation (Account 858)	332		
25	Other Gas Delivered to Storage (Account 808.2)		38,781,802	
26	Gas Used for Compressor Station Fuel	509	2,404,689	
27	Gas Used for Other Utility Operations	331	156,056	
28	Gas Used for Other Transport Operations	521a	343,059	
29	Disposition of Excess Retention Gas	521b	1,060,000	
30	Total Deliveries (Total of lines 17 thru 27)		917,955,737	
31 GAS UNACCOUNTED FOR				
32	Production System Losses			
33	Gathering System Losses			
34	Transmission System Losses		999,224	
35	Distribution System Losses		8,707,999	
36	Storage System Losses			
37				
38	Total Unaccounted For (Total of lines 32 thru 35)		9,707,223	
39	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		927,662,960	

Footnote: This is the amount received from shippers that agrees to line 1 on page 521a. We do not separate the amount of retention we receive from shippers between that attributable to compressor station fuel and LUG as shown in lines 12 and 13 above so we included in line 14 Other.

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012	
Shipper Supplied Gas for the Current Quarter					
<p>1. Report monthly (1) shipper supplied gas for the current quarter and gas consumed in pipeline operations, (2) the disposition of any excess, the accounting recognition given to such disposition and the specific account(s) charged or credited, and (3) the source of gas used to meet any deficiency, the accounting recognition given to the gas used to meet the deficiency, including the accounting basis of the gas and the specific account(s) charged or credited.</p> <p>2. On lines 7, 14, 22 and 30 report only the dekatherms of gas provided by shippers under tariff terms and conditions for gathering, production/ extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dekatherms must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dekatherms must be reported in column (d) unless the company has discounted or negotiated rates which should be reported in columns (b) and (c).</p> <p>3. On lines 7, 14, 22 and 30 report only the dollar amounts of gas provided by shippers under tariff terms and conditions for gathering, production/extraction/processing, transmission, distribution and storage service and the use of that gas for compressor fuel, other operational purposes and lost and unaccounted for. The dollar amounts must be broken out by functional categories on Lines 2-6, 9-13, 16-21 and 24-29. The dollar amounts must be reported in column (h) unless the company has discounted or negotiated rates which should be reported in columns (f) and (g). The accounting should disclose the account(s) debited and credited in columns (m) and (n).</p> <p>4. Indicate in a footnote the basis for valuing the gas reported in Columns (f), (g) and (h).</p> <p>5. Report in columns (j), (k) and (l) the amount of fuel waived, discounted or reduced as part of a negotiated rate agreement.</p> <p>6. On lines 32-37 report the dekatherms and dollar value of the excess or deficiency in shipper supplied gas broken out by functional category and whether recourse rate, discounted or negotiated rate.</p> <p>7. On lines 39 through 51 report the dekatherms, the dollar amount and the account(s) credited in Column (o) for the dispositions of gas listed in column (a).</p> <p>8. On lines 53 through 65 report the dekatherms, the dollar amount and the account(s) debited in Column (n) for the sources of gas reported in column (a).</p> <p>9. On lines 66 and 67, report forwardhaul and backhaul volume in Dths of throughput.</p> <p>10. Where appropriate, provide a full explanation of the allocation process used in reported numbers in a footnote.</p>					
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
1	Shipper Supplied Gas (Lines 13 and 14 page 520)				
2	Gathering				
3	Production/Extraction/Processing				
4	Transmission				4,674,978
5	Distribution				
6	Storage				
7	Total Shipper Supplied Gas				4,674,978
8	Less Gas Used for Compressor Station Fuel (Line 26, Page 520)				
9	Gathering				
10	Production/Extraction/Processing				
11	Transmission				(1,354,880)
12	Distribution				
13	Storage				
14	Total Gas Used in Compressors				(1,354,880)
15	Less Gas Used for Other Deliveries and Gas Used for Other Operations (Line 27, Page 520)				
16	Gathering				
17	Production/Extraction/Processing				
18	Transmission				(343,059)
19	Distribution				
20	Storage				
21	Other Deliveries (specify) (footnote details)				
22	Total Gas Used For Other Deliveries and Gas Used for Other Operations				(343,059)
23	Less Gas Lost and Unaccounted For (Line 32, Page 520)				
24	Gathering				
25	Production/Extraction/Processing				
26	Transmission				(999,224)
27	Distribution				
28	Storage				
29	Other Losses (specify) (footnote details)				
30	Total Gas Lost and Unaccounted For				(999,224)
31					
32					
33					
34					
35					
Footnote: As we do not prepare quarterly FERC information the data in column (e) above is for the 12 months ending 12/31/12.					
Footnote: These mcf's primarily include negotiated and tariff based volumes.					

Name of Respondent ATMOS ENERGY CORPORATION		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
Shipper Supplied Gas for the Current Quarter (continued)					
Line No.	Item (a)	Month 1 Discounted Rate Dth (b)	Month 1 Negotiated Rate Dth (c)	Month 1 Recourse Rate Dth (d)	Month 1 Total Dth (e)
36	Net Excess or (Deficiency)				
37	Gathering				
38	Production/Extraction				
39	Transmission				1,977,815
40	Distribution				
41	Storage				
42	Total Net Excess or (Deficiency)				1,977,815
43	Disposition of Excess Gas:				
44	Gas sold to others				1,060,000
45	Gas used to meet imbalances				
46	Gas added to system gas				917,815
47	Gas returned to shippers				
48	Other (list)				
49					
50					
51					
52					
53					
54					
55					
56	Total Disposition of Excess Gas				1,977,815
57	Gas Acquired to Meet Deficiency:				
58	System Gas				
59	Purchased gas				
60	Other (list)				
61					
62					
63					
64					
65					
66	Total Gas Acquired to Meet Deficiency				
67					
68					
69					
70					

Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2012
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
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Name of Respondent ATMOS ENERGY CORPORATION	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)		Year of Report Dec. 31, 2012
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Shipper Supplied Gas for the Current Quarter (continued)

Line No.	Amount Collected (Dollars)				Amount (in Dth) Not Collected				Month 1 Account(s) Debited (n)	Month 1 Account(s) Credited (o)
	Month 1 Discounted Rate Amount (f)	Month 1 Negotiated Rate Amount (g)	Month 1 Recourse Rate Amount (h)	Month 1 Total Amount (i)	Month 1 Waived Dth (j)	Month 1 Discounted Dth (k)	Month 1 Negotiated Dth (l)	Month 1 Total Dth (m)		
36										
37										
38										
39										
40										
41										
42										
43										
44				3,514,000						4950
45										
46										
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Name of Respondent Atmos Energy Corporation	This Report Is: <input checked="" type="checkbox"/> An Original <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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SYSTEM MAPS

1. Furnish 5 copies of a system map (one with each filed copy of this report) of the facilities operated by the respondent for the production, gathering, transportation, and sale of natural gas. New maps need not be furnished if no important change has occurred in the facilities operated by the respondent since the date of the maps furnished with a previous year's annual report. If however, maps are not furnished for this reason, reference should be made in the space below to the year's annual report with which the maps were furnished.
 - (a) Transmission lines.
 - (b) Incremental facilities.
 - (c) Location of gathering areas.
 - (d) Location of zones and rate areas.
 - (e) Location of storage fields.
 - (f) Location of natural gas fields.
 - (g) Locations of compressor stations.
 - (h) Normal direction of gas flow (indicated by arrows).
 - (i) Size of pipe.
 - (j) Location of products extraction plants, stabilization plants, purification plants, recycling areas, etc.
 - (k) Principal communities receiving service through the respondent's pipeline.
2. Indicate the following information on the maps:
3. In addition, show on each map: graphic scale of the map; date of the facts the map purports to show; a legend giving all symbols and abbreviations used; designations of facilities leased to or from another company, giving name of such other company.
4. Maps not larger than 24 inches square are desired. If necessary, however, submit larger maps to show essential information. Fold the maps to a size not larger than this report. Bind the maps to the report.

See our web site at www.atmosenergy.com for a copy of current system map.

Select: ABOUT US in the heading.

Select: Utility Operations from the left menu.

View System Map.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Atmos Energy Corporation	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2012

FOOTNOTE REFERENCE

Page No. (a)	Line or Item No. (b)	Column No. (c)	Footnote No. (d)

Name of Respondent Atmos Energy Corporation	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2012
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Footnote No. (a)	Footnote Text (b)		

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Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
MFR FR 16(12)(l)
Page 1 of 1

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (l) The annual report to shareholders or members and the statistical supplements covering the most recent two (2) years.

RESPONSE:

Please see the Company's response to FR 16(12)(p).