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December 18, 2013

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation
Case No. 2013-00148

Dear Mr. Derouen:

Atmos Energy Corporation submits the updated response to MFR 16(12)(o)2. I certify that the electronic documents are true and correct copies of the original documents.

If you have any questions about this filing, please contact me.

Submitted By:

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Attorneys for Atmos Energy Corporation

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
Question No. FR 16(12)(o) (Supplement 6)
Page 1 of 1

SUPPLEMENTAL RESPONSE (12/18/2013)

REQUEST:

- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (o) Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available;

SUPPLEMENTAL RESPONSE:

Please see supplemental attachment FR_16(12)(o)_Att1 for the monthly report for November 2013.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(o)_Att1_Suppl6 - Budget Variance Report November 2013.pdf, 5 Pages.

Respondent: Josh Densman

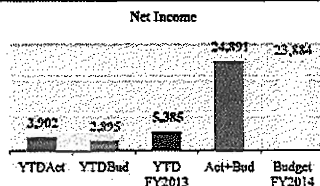


Atmos Energy Corporation KY/Mid-States Division Summary - Financial Results

For the Period Ended November 30, 2013
(\$000's)

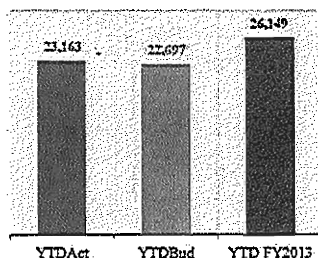
CASE NO. 2013-00148
FR 16(12)(o) ATTACHMENT 1
(SUPPLEMENT, 12-18-13)

SUMMARY



	MTD				QTD				YTD			
	Actual	Budget	Fav/Unfav	FY2013	Actual	Budget	Fav/Unfav	FY2013	Actual	Budget	Fav/Unfav	FY2013
Net Income	2,719	2,445	274	3,638	3,902	2,895	1,007	5,385	3,902	2,895	1,007	5,385
Gross Profit	12,992	12,590	402	14,705	23,163	22,697	466	26,149	23,163	22,697	466	26,149
O&M exc Bad Debt	3,827	4,014	187	4,455	7,864	9,055	1,191	8,716	7,864	9,055	1,191	8,716
Capital Expenditures	6,476	7,477	1,001	5,109	11,705	16,123	4,418	8,450	11,705	16,123	4,418	8,450

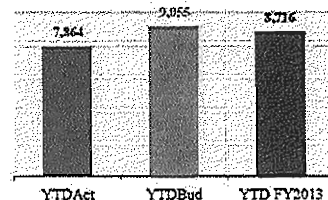
GROSS PROFIT



MTD: Weather related margins are \$345k better than budget. Consumption related margins are a negative (\$56k) because of lower than budgeted heat load factors. Budgeted customer variance is \$116k favorable. Other operating revenue is (\$33k) worse than budget and transportation margins are (\$117k) worse than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are \$147k better than budget.

YTD: Weather related margins are \$134k better than budget. Consumption related margins are a positive \$56k because of higher than budgeted heat load factors. Budgeted customer variance is \$212k favorable. Other operating revenue is (\$20k) worse than budget and transportation margins are (\$16k) worse than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are \$100k better than budget.

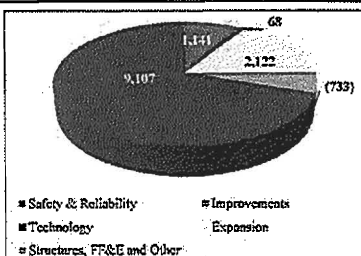
O&M exc BAD DEBT



MTD: SSU direct favorable (\$216k), SSU billing unfavorable \$105k, Labor unfavorable \$12k due to overtime, Benefits unfavorable \$135k due mainly to variance, timing is the cause for all the following variances, Outside services (\$171) contact labor/legal, Materials/supplies (\$16k), Rent/Utilities (\$16k), Employee travel (\$35k), Vehicles (\$26k) and IT, Employee welfare & Insurance a combined (\$23k).

YTD: SSU direct favorable (\$463k), SSU billing favorable (\$213k), Labor unfavorable \$21k due mainly to overtime, Benefits favorable (\$454k) due to variance, Employee travel favorable (\$69k), timing and Vehicles favorable (\$38k) timing.

CAPITAL EXPENDITURES



MTD: Structures favorable (\$895k) due to timing of Danville office and System Integrity favorable (\$383k) due to timing of KY PRP.

YTD: Structures favorable (\$956k) due to timing of Danville office, System Integrity favorable (\$2,374k) due mainly to timing of KY PRP and Accruals favorable (\$880k).



Atmos Energy Corporation **KY/Mid-States Division** **Income Statement - Comparative**

For the Period Ended November 30, 2013

(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2014	Budget	Fav/Unfav	FY2013	FY2014	Budget	Fav/Unfav	FY2013	FY2014	Budget	Fav/Unfav	FY2013
Gross profit:												
Delivered gas	10,788	10,236	552	12,219	18,556	18,054	502	21,276	18,556	18,054	502	21,276
Transportation	1,957	2,074	(117)	2,126	4,050	4,065	(15)	4,118	4,050	4,065	(15)	4,118
Other revenue	247	280	(33)	360	557	578	(21)	755	557	578	(21)	755
Total gross profit	12,992	12,590	402	14,705	23,163	22,697	466	26,149	23,163	22,697	466	26,149
Operating expenses:												
Operation & maintenance	3,827	4,014	187	4,455	7,864	9,055	1,191	8,716	7,864	9,055	1,191	8,716
Provision for bad debts	52	50	(2)	68	90	89	(1)	116	90	89	(1)	116
Total O&M expense	3,879	4,064	185	4,523	7,954	9,144	1,190	8,832	7,954	9,144	1,190	8,832
Depreciation & amortization	2,305	2,378	73	2,519	4,606	4,743	137	5,033	4,606	4,743	137	5,033
Taxes, other than income	1,072	1,013	(59)	1,123	1,981	1,951	(30)	2,114	1,981	1,951	(30)	2,114
Total operating expenses	7,256	7,455	199	8,165	14,541	15,838	1,297	15,979	14,541	15,838	1,297	15,979
Operating income	5,736	5,135	601	6,540	8,622	6,859	1,763	10,170	8,622	6,859	1,763	10,170
Other income (expense):												
Interest, net	(1,140)	(1,183)	43	(1,248)	(2,272)	(2,365)	93	(2,509)	(2,272)	(2,365)	93	(2,509)
Miscellaneous income (expense), net	(31)	152	(183)	70	200	366	(166)	277	200	366	(166)	277
Total other income (expense)	(1,171)	(1,031)	(140)	(1,178)	(2,072)	(1,999)	(73)	(2,232)	(2,072)	(1,999)	(73)	(2,232)
Income (loss) before income taxes	4,565	4,104	461	5,362	6,550	4,860	1,690	7,938	6,550	4,860	1,690	7,938
Provision/(Benefit) for income taxes	1,846	1,659	(187)	1,724	2,648	1,965	(683)	2,553	2,648	1,965	(683)	2,553
Net income (loss)	2,719	2,445	274	3,638	3,902	2,895	1,007	5,385	3,902	2,895	1,007	5,385
EBIT - Actual	5,705	5,287	418	6,610	8,822	7,225	1,597	10,447	8,822	7,225	1,597	10,447
Degree Days - % of Normal (adjusted for WNA States)	101%			100%	99%			104%	99%			104%



Atmos Energy Corporation

KY/Mid-States Division

Total Spending- Comparative

For the Period Ended November 30, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2014	Budget	Fav/Unfav	FY2013	FY2014	Budget	Fav/Unfav	FY2013	FY2014	Budget	Fav/Unfav	FY2013
Labor	963	1,028	65	1,224	1,970	2,145	175	2,439	1,970	2,145	175	2,439
Benefits	689	584	(105)	500	688	1,216	528	860	688	1,216	528	860
Employee Welfare	140	147	7	138	256	270	14	241	256	270	14	241
Insurance	33	39	6	36	73	78	5	84	73	78	5	84
Rent, Maint., & Utilities	127	148	21	153	272	296	24	267	272	296	24	267
Vehicles & Equip	141	167	26	199	307	345	38	387	307	345	38	387
Materials & Supplies	86	102	16	77	208	215	7	189	208	215	7	189
Information Technologies	2	12	10	7	7	24	17	13	7	24	17	13
Telecom	70	72	2	70	113	142	29	112	113	142	29	112
Marketing	61	44	(17)	29	87	90	3	117	87	90	3	117
Directors & Shareholders & PR	-	1	1	-	-	1	1	-	-	1	1	-
Dues & Donations	23	17	(6)	28	37	52	15	59	37	52	15	59
Print & Postages	2	4	2	5	5	8	3	8	5	8	3	8
Travel & Entertainment	75	109	34	100	120	186	66	163	120	186	66	163
Training	6	10	4	6	10	21	11	10	10	21	11	10
Outside Services	444	726	282	687	1,221	1,320	99	1,479	1,221	1,320	99	1,479
Miscellaneous	62	5	(57)	11	66	11	(55)	(27)	66	11	(55)	(27)
	2,924	3,215	291	3,270	5,440	6,420	980	6,401	5,440	6,420	980	6,401
Expense Billings	903	799	(104)	1,185	2,424	2,635	211	2,315	2,424	2,635	211	2,315
	3,827	4,014	187	4,455	7,864	9,055	1,191	8,716	7,864	9,055	1,191	8,716
Provision for Bad Debt	52	50	(2)	68	90	89	(1)	116	90	89	(1)	116
Total O&M Expense	3,879	4,064	185	4,523	7,954	9,144	1,190	8,832	7,954	9,144	1,190	8,832
Total Capital Expenditures	6,476	7,477	1,001	5,109	11,705	16,123	4,418	8,450	11,705	16,123	4,418	8,450
Total Spending	10,355	11,541	1,186	9,632	19,659	25,267	5,608	17,282	19,659	25,267	5,608	17,282
Labor Capitalization Rates	55.3%	54.7%	0.6%	53.6%	55.9%	54.8%	1.1%	54.2%	55.9%	54.8%	1.1%	54.2%



Atmos Energy Corporation **KY/Mid-States Division** **Statistical Information**

For the Period Ended November 30, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2014	Budget	Fav/Unfav	FY2013	FY2014	Budget	Fav/Unfav	FY2013	FY2014	Budget	Fav/Unfav	FY2013
Volumes (Mmcf):												
Residential	1,438	1,259	179	1,772	1,812	1,762	50	2,383	1,812	1,762	50	2,383
Commercial	972	785	187	1,042	1,473	1,271	202	1,624	1,473	1,271	202	1,624
Industrial	315	229	86	404	469	379	90	745	469	379	90	745
Public Authorities	100	96	4	115	143	150	(7)	181	143	150	(7)	181
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Unbilled	1,092	932	160	1,047	1,518	1,295	223	1,513	1,518	1,295	223	1,513
Total gas distribution volumes	3,917	3,301	616	4,380	5,415	4,857	558	6,446	5,415	4,857	558	6,446
 Transportation volumes	 3,237	 3,470	 (233)	 3,547	 6,489	 6,824	 (335)	 6,966	 6,489	 6,824	 (335)	 6,966
Total throughput	7,154	6,771	383	7,927	11,904	11,681	223	13,412	11,904	11,681	223	13,412
 Customers (000's):												
Residential	290	285	5	339	290	284	6	338	290	284	6	338
Commercial	38	37	1	42	37	37	0	41	37	37	0	41
Industrial	1	1	0	1	1	1	0	1	1	1	0	1
Public Authorities	2	2	0	2	2	2	0	2	2	2	0	2
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Total Customers	331	325	6	384	330	324	6	382	330	324	6	382
 Employee Count (12-month average)	 423			 534								
Customer per Employee	783			719								



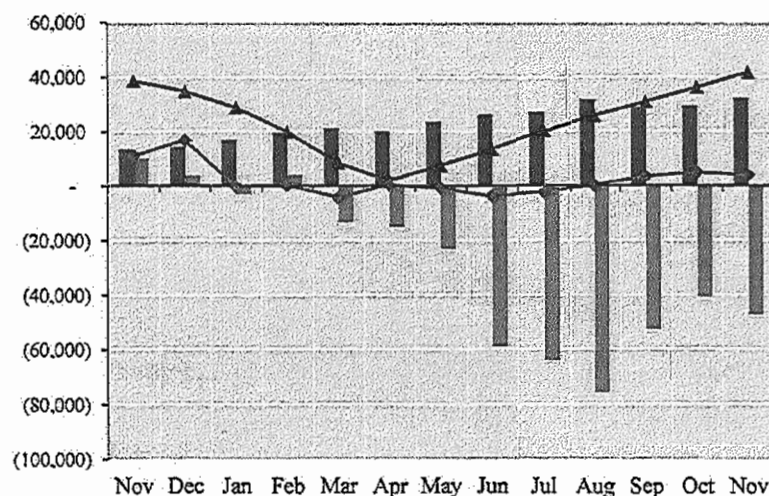
Atmos Energy Corporation

KY/Mid-States Division

Key Balance Sheet Accounts

For the Period Ended November 30, 2013
(\$000's)

13-Month Trending



Construction Work in Progress Measure of Cash Flow
Gas Stored Underground Deferred Gas Costs

Total PP&E	937,727
Net Prop, Plant and Equip	571,024
Construction Work in Progress	32,388
Deferred Gas Costs	4,069
Accts Rec, Less Allow for Doubtful Accts	38,033
Accts Rec, Over 90 Days	
Gas Stored Underground	41,605
Customers' Deposits	6,389
Bad Debt Provision as a Percentage of Revenues	0.19%
Measure of Cash Flow *	(47,123)
Change in cash flow from prior year November	(57,463)

Comments:

CWIP: Up slightly month over month and up year over year due to several large projects.

Deferred Gas Costs: Up slightly month over month and up year over year. Remain in a good position going into the heating season.

Gas stored underground: Up slightly month over month and in line with previous year.

Change in cash flow: Change in cash flow is attributable to change in current liabilities (\$3.4M), cap ex (\$3.3M), Acct Rec (\$9.4M), value of gas stored underground (\$33.6M) and related deferred income taxes (\$4.8M).

* Note: Represents changes in working capital and other long-term accounts, less capital expenditures, depreciation, and deferred taxes. This measure is not representative of cash flows prepared in accordance with US GAAP.