



Jun. 20. 2013 7:36AM Atmos Energy Corporation

Ac. 765 P. 2



Accenture LLP  
151 N. Clark St.  
Chicago, IL 60601  
USA  
Tel: 312-693-0161

To Richard Mitschka

06/19/2013

INVOICE 1000577826

Atmos Energy Corp.  
Three Lincoln Center, Suite 1800, 5430 LBJ  
Freeway  
DALLAS, TX 75240  
USA

Customer ID: 10015396

Enclosed is the statement for professional fees and expenses associated with Accenture's involvement with the Customer Service Systems Project.

	Tax Rate		
Atmos Energy CSS Project Milestone	0%	USD	1,000,000.00
Payment #7 - Final Acceptance			
Proquire Consulting Credit	0%	USD	- 29,238.00
RICEFW Credit	0%	USD	- 10,000.00

Total Amount

USD 960,762.00

Please remit EFT payments to:  
Accenture LLP  
JP Morgan Chase Bank N.A.  
Account Number: 5311314  
ABA Number: 071000013

Jun. 20. 2013 7:36AM Atmos Energy Corporation

Ac. 765 P. 3



Accenture LLP  
161 N. Clark St.  
Chicago, IL 60601  
USA  
Tel: 312-693-0161

INVOICE 1000577826

06/19/2013

Atmos Energy Corp.  
Three Lincoln Center, Suite 1800, 5430 LBJ  
Freeway  
DALLAS, TX 75240  
USA

(Continued from previous page.)

Please remit by payment due date: 07/09/2013

Invoice Reference: 1000577826  
Amount: US Dollar 960,762.00

Federal Tax Identification Number: 720542904

Please remit checks to:

Accenture LLP  
P.O. Box 70629  
Chicago, IL 60673-0629  
Qualifier: Invoice 1000577826

Mar. 27. 2013 5:56PM Atmos Energy Corporation

Ac. 0644 P. 2



Accenture LLP  
161 N. Clark St.  
Chicago, IL 60601  
USA  
Tel: 312-693-0161

Craig White

03/13/2013

INVOICE 1000552556

Atmos Energy Corp.  
Three Lincoln Center, Suite 1800, 5430 LBJ  
Freeway  
DALLAS, TX 75240  
USA

Customer ID: 10015396

Enclosed is the statement for expenses associated with Accenture's involvement with the Customer Service Systems Project.

	Tax Rate		
Atmos CSS Project - Service	0%	USD	54,000.00
Introduction Expenses			

Total Amount		USD	54,000.00
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Please remit EFT payments to:  
Accenture LLP  
JP Morgan Chase Bank N.A.  
Account Number: 5311314  
ABA Number: 071000013

Please remit by payment due date: 03/23/2013

Invoice Reference: 1000552556  
Amount: US Dollar 54,000.00

Federal Tax Identification Number: 720542904

Please remit Electronic Payment with above invoice information to:

Accenture LLP  
JPMorgan Chase Bank, N.A.  
Account Number: 5311314  
ABA Number: 071000013  
Qualifier: Invoice 1000552556



Jun. 6. 2013 7:53AM Atmos Energy Corporation

Ac. 749 P. 2

**Digital DataVoice Corporation**  
 1210 Northland Drive, Suite 160  
 Mendota Heights, MN 55120



651.452.0300 | Voice Attendant  
 651.452.5470 | Fax

<b>Bill To</b>
Atmos Energy Corp. Attn: James Bates P.O. Box 650205 Dallas, TX 75265-0205

<b>Invoice #</b>	088464	<b>Date</b>	5/31/2013
<b>Ship To</b>			

Due Date	Rep	Ship Date	P.O. No.	Project
6/30/2013	MB	5/31/2013	Signed SOW	Project #1154-007
Item	Description	Qty	Rate	Amount
N/E Hours	Professional Services - IVR Rewrite Build Phase  Billing period: 04/28/2013 - 05/25/2013  Representatives: Bryan Zell, Erick Hakala, Gary Rustad, Jason Harms, Kelley Gliva, Mark Curie & Theresa Francis  <i>Please Take to                      John Bates for                      Coding &amp; Approval</i>	251	150.00	37,650.00
A 2% per month late payment charge will be applied if payment in full is not received within 30 days.			<b>Sales Tax (0.0%)</b>	\$0.00
Questions? Please email <a href="mailto:accounting@ddvc.com">accounting@ddvc.com</a> or call (651) 452-0300			<b>Total</b>	\$37,650.00



Jun. 6. 2013 7:59AM Atmos Energy Corporation

Ac. 749 P. 3



**Client Billing Report**

Name: Jason Harms

Client: Atmos Energy

Week End Date: 5/4/2013

	Project Name	Project Number	SUN 4/28	MON 4/29	TUE 4/30	WED 5/1	THU 5/2	FRI 5/3	SAT 5/4	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			4	8	8	8		28

C O M M E N T S	IVR Production Implementation support

TOTAL HOURS			4	8	8	8		28
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Jun. 6. 2013 7:59AM Atmos Energy Corporation

Ac. 749 P. 4



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 5/4/2013

	Project Name	Project Number	SUN 4/20	MON 4/29	TUE 4/30	WED 5/1	THU 5/2	FRI 5/3	SAT 5/4	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			4	8	8	8		28

COMMENTS	I supported the go-live testing and researched any issues as reported from the team.

TOTAL HOURS			4	8	8	8		28
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Jun. 6. 2013 7:59AM Atmos Energy Corporation

Ac. 749 P. 3



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 5/4/2013

	Project Name	Project Number	SUN 4/28	MON 4/29	TUE 4/30	WED 5/1	THU 5/2	FRI 5/3	SAT 5/4	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		6	6	5	5	5		27

C O M M E N T S	Go live support

<b>TOTAL HOURS</b>		6	6	6	5	5		27
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Jun. 6. 2013 7:59AM Atmos Energy Corporation

Ac. 749 P. 5



**Client Billing Report**

Name: Erick Hakala

Client: Atmos Energy

Week End Date: 5/4/2013

	Project Name	Project Number	SUN 4/28	MON 4/29	TUE 4/30	WED 5/1	THU 5/2	FRI 5/3	SAT 5/4	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007				1		2		3

C O M M E N T S	1154007 - Continue to deploy AAMs on new prod servers.

TOTAL HOURS				1		2		3
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Jun. 6. 2013 7:59AM Atmos Energy Corporation

Ac. 749 P. 7



### Client Billing Report

Name: Mark Carlo

Client: Atmos Energy

Week End Date: 6/4/2013

	Project Name	Project Number	SUN 4/26	MON 4/29	TUE 4/30	WED 5/1	THU 5/2	FRI 5/3	SAT 5/4	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007	1	2	4	3	4	4		18

C O M M E N T S	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carlo continued to work with the DDV and ATMOS teams as we prepped for "Go-Live".
	- Mark Carlo worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment.

<b>TOTAL HOURS</b>	1	2	4	3	4	4		18
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Jun. 6. 2013 8:00AM Atmos Energy Corporation

No. 749 P. 3



### Client Billing Report

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 5/4/2013

	Project Name	Project Number	SUN 4/20	MON 4/20	TUE 4/30	WED 5/1	THU 5/2	FRI 5/3	SAT 5/4	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		4	6	6	6	6		28

C O M M E N T S	IVR Rewrite production release.

<b>TOTAL HOURS</b>		4	6	6	6	6			28
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Jun. 6. 2013 8:00AM Atmos Energy Corporation

Ac. 1749 P. 9



### Client Billing Report

Name: Jason Harms

Client: Atmos Energy

Week End Date: 6/11/2013

	Project Name	Project Number	SUN 6/5	MON 6/6	TUE 6/7	WED 6/8	THU 6/9	FRI 6/10	SAT 6/11	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	2	2	2			8

C O M M E N T S	Production Implementation Support

TOTAL HOURS		2	2	2	2				8
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Jun. 6. 2013 8:03AM Atmos Energy Corporation

Ac. 749 P. 10



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 5/11/2013

	Project Name	Project Number	SUN 5/6	MON 5/6	TUE 5/7	WED 5/8	THU 5/9	FRI 5/10	SAT 5/11	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	4	4	2	2		14

C O M M E N T S	I researched IVR issues and programmed an application update for legacy account numbers with length of 19 characters.

<b>TOTAL HOURS</b>		2	4	4	2	2		14
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Jun. 6. 2013 8:03AM Atmos Energy Corporation

Ac. 749 P. 11



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 5/11/2013

	Project Name	Project Number	SUN 5/5	MON 5/6	TUE 5/7	WED 5/8	THU 5/9	FRI 5/10	SAT 5/11	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	2	2	2	2		10

C O M M E N T S	Troubleshooting IVR outages

TOTAL HOURS		2	2	2	2	2		10
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Jun. 6. 2013 8:00AM Atmos Energy Corporation

Ac. 749 P. 12



### Client Billing Report

Name: Erick Hakala

Client: Atmos Energy

Week End Date: 5/11/2013

	Project Name	Project Number	SUN 5/6	MON 5/6	TUE 5/7	WED 5/8	THU 5/9	FRI 5/10	SAT 5/11	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		2		5	2			9

COMMENTS	1154007 - Alert Adapter work

<b>TOTAL HOURS</b>		2		5	2				9
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Jun. 5. 2013 8:03AM Atmos Energy Corporation

Ac. 749 P. 13



### Client Billing Report

Name: Mark Carle

Client: Atmos Energy

Week End Date: 5/11/2013

	Project Name	Project Number	SUN 5/6	MON 5/6	TUE 5/7	WED 5/8	THU 5/9	FRI 5/10	SAT 5/11	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	2	1	1			5

COMMENTS	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment.

TOTAL HOURS		1	2	1	1				5
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Jun. 6. 2013 8:00AM Atmos Energy Corporation

No. 749 P. 14



### Client Billing Report

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 5/11/2013

	Project Name	Project Number	SUN 5/5	MON 5/6	TUE 5/7	WED 5/8	THU 5/9	FRI 5/10	SAT 5/11	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	2	2	2	1		8

C O M M E N T S	IVR Rewrite prod support

<b>TOTAL HOURS</b>		1	2	2	2	1		8
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Jun. 5. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 15



### Client Billing Report

Name: Kelley Gilva

Client: Atmos Energy

Week End Date: 6/18/2013

	Project Name	Project Number	SUN 5/12	MON 5/13	TUE 5/14	WED 5/15	THU 5/16	FRI 5/17	SAT 5/18	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		4						4

C O M M E N T S	Started work on fixing stored procedure that summarizes data for use in SelfServiceSummary report.

<b>TOTAL HOURS</b>		4								4
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Jun. 6. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 16



### Client Billing Report

Name: Jason Harms

Client: Atmos Energy

Week End Date: 5/18/2013

	Project Name	Project Number	SUN 5/12	MON 5/13	TUE 5/14	WED 5/15	THU 5/16	FRI 5/17	SAT 5/18	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007					8			8

C O M M E N T S	Outbound cutover support and troubleshooting.

TOTAL HOURS						8				8
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Jun. 6. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 17



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 5/18/2013

	Project Name	Project Number	SUN 6/12	MON 5/13	TUE 5/14	WED 5/15	THU 5/16	FRI 5/17	SAT 5/18	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2		2	1		5

C O M M E N T S	I attended status meetings and researched reported issues.
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<b>TOTAL HOURS</b>			2		2	1		5
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Jun. 6. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 18



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 5/18/2013

	Project Name	Project Number	SUN 5/12	MON 5/13	TUE 5/14	WED 5/15	THU 5/16	FRI 5/17	SAT 5/18	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007				2				2

C O M M E N T S	Troubleshooting IVR outages

TOTAL HOURS				2					2
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Jun. 6. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 19



### Client Billing Report

Name: Mark Carle

Client: Atmos Energy

Week End Date: 5/18/2013

	Project Name	Project Number	SUN 5/12	MON 5/13	TUE 5/14	WED 5/15	THU 5/16	FRI 5/17	SAT 5/18	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1		1	1		4

<b>C O M M E N T S</b>	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment.

<b>TOTAL HOURS</b>		1	1		1	1			4
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Jun. 6. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 20



### Client Billing Report

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 5/18/2013

	Project Name	Project Number	SUN 5/12	MON 5/13	TUE 5/14	WED 5/15	THU 5/16	FRI 5/17	SAT 5/18	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	1				2

C O M M E N T S	IVR rewrite - prod support

<b>TOTAL HOURS</b>			1	1					2
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Jun. 6. 2013 8:01AM Atmos Energy Corporation

Ac. 749 P. 21



### Client Billing Report

Name: Kelley Gilva

Client: Atmos Energy

Week End Date: 5/26/2013

	Project Name	Project Number	SUN 5/19	MON 5/20	TUE 5/21	WED 5/22	THU 5/23	FRI 5/24	SAT 5/25	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		8	9		1			18

C O M M E N T S	Revising formulas used to create self-service summary table.

TOTAL HOURS		8	9		1				18
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Jun. 6. 2013 8:02AM Atmos Energy Corporation

Ac. 749 P. 22



### Client Billing Report

Name: Jason Harms

Client: Atmos Energy

Week End Date: 5/25/2013

	Project Name	Project Number	SUN 5/19	MON 6/20	TUE 5/21	WED 6/22	THU 6/23	FRI 5/24	SAT 6/25	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1	1	1			4

<b>C O M M E N T S</b>	Outbound production implementation support and troubleshooting
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<b>TOTAL HOURS</b>		1	1	1	1				4
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Jun. 6. 2013 8:02AM Atmos Energy Corporation

Ac. 1749 P. 23



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 5/25/2013

	Project Name	Project Number	SUN 5/19	MON 5/20	TUE 5/21	WED 5/22	THU 5/23	FRI 5/24	SAT 5/25	Total Hours
Client Billable Time	IVR Rewrite Bulld Phase	1154007			2	3				5

<b>C O M M E N T S</b>	I updated the CFG01 stored procedure, the web admin page, and the legacy accounts.

<b>TOTAL HOURS</b>			2	3					5
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Jun. 6. 2013 8:02AM Atmos Energy Corporation

Ac. 1749 P. 24



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 5/25/2013

	Project Name	Project Number	SUN 5/19	MON 5/20	TUE 5/21	WED 5/22	THU 5/23	FRI 5/24	SAT 5/25	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2	2				4

C O M M E N T S	Reviewed dev environment, tested saving utterances
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TOTAL HOURS			2	2					4
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Jun. 6. 2013 8:02AM Atmos Energy Corporation

Ac. 749 P. 25



### Client Billing Report

Name: Mark Carle

Client: Atmos Energy

Week End Date: 5/25/2013

	Project Name	Project Number	SUN 5/19	MON 5/20	TUE 5/21	WED 5/22	THU 5/23	FRI 5/24	SAT 5/25	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	2	1			4

COMMENTS	1154-007 Atmos Energy IVR Rewrite Build Phase: - Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment including addressing new defects.

<b>TOTAL HOURS</b>			1	2	1				4
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Jun. 6. 2013 8:02AM Atmos Energy Corporation

Ac. 749 P. 26



### Client Billing Report

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 5/25/2013

	Project Name	Project Number	SUN 6/19	MON 6/20	TUE 6/21	WED 6/22	THU 6/23	FRI 6/24	SAT 6/25	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		1	1	3				5

C O M M E N T S	IVR rewrite - production support

TOTAL HOURS		1	1	3					5
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Apr. 9. 2013 3:31PM Atmos Energy Corporation

Ac. 701 P. 2

**Digital DataVoice Corporation**  
 1210 Northland Drive, Suite 160  
 Mendota Heights, MN 55120

651.452.0300 | Voice Attendant  
 651.452.5470 | Fax



<b>Bill To</b> Atmos Energy Corp. Attn: James Bates P.O. Box 650205 Dallas, TX 75265-0205	<table border="1" style="width: 100%;"> <tr> <td style="width: 25%;"><b>Invoice #</b></td> <td style="width: 25%;">088356</td> <td style="width: 25%;"><b>Date</b></td> <td style="width: 25%;">3/29/2013</td> </tr> <tr> <td colspan="4"><b>Ship To</b></td> </tr> <tr> <td colspan="4" style="height: 40px;"> </td> </tr> </table>	<b>Invoice #</b>	088356	<b>Date</b>	3/29/2013	<b>Ship To</b>							
<b>Invoice #</b>	088356	<b>Date</b>	3/29/2013										
<b>Ship To</b>													

Due Date	Rep	Ship Date	P.O. No.	Project
5/28/2013	MB	3/19/2013	Signed SOW	Project #1154-007
Item	Description	Qty	Rate	Amount
N/E Hours	Professional Services - IVR Rewrite Build Phase Billing period: 02/24/2013 - 03/30/2013 Representatives: Bryan Zell, Gary Rustad, Jason Harms, Mark Carle, Theresa Francois, Kelley Gilva, & Tess Thompson  <i>Please forward to                      Jim Bates for                      coding &amp; IS approval</i>	172	150.00	25,800.00
A 2% per month late payment charge will be applied if payment in full is not received within 30 days.			<b>Sales Tax (0.0%)</b>	\$0.00
Questions? Please email <a href="mailto:accounting@ddvc.com">accounting@ddvc.com</a> or call (651) 452-0300			<b>Total</b>	<b>\$25,800.00</b>



Apr. 9. 2013 3:31PM Atmos Energy Corporation

Ac. 701 P. 3



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 3/2/2013

	Project Name	Project Number	SUN 2/24	MON 2/26	TUE 2/28	WED 2/27	THU 2/28	FRI 3/1	SAT 3/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1	2	1			5

C O M M E N T S	I supported the user testing and made changes as needed.
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TOTAL HOURS			1	1	2	1				5
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Apr. 9. 2013 3:31PM Atmos Energy Corporation

Ac. 701 P. 4



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 3/2/2013

	Project Name	Project Number	SUN 2/24	MON 2/26	TUE 2/28	WED 2/27	THU 2/28	FRI 3/1	SAT 3/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		1	1					2

C O M M E N T S	Usability test review

<b>TOTAL HOURS</b>		1	1							2
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Apr. 9. 2013 3:31PM Atmos Energy Corporation

Ac. 701 P. 5



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 3/2/2013

	Project Name	Project Number	SUN 2/24	MON 2/25	TUE 2/26	WED 2/27	THU 2/28	FRI 3/1	SAT 3/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1		1			2

C O M M E N T S	<p>1154-007 Atmos Energy IVR Rewrite Build Phase:</p> <p>- Mark Carle continued to work with the DDV and ATMOS teams reviewing and resolving issues/defects as well as working through the remaining open items as we move closer to "Go-Live".</p>
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<b>TOTAL HOURS</b>					1		1			2
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Apr. 9. 2013 3:32PM Atmos Energy Corporation

Ac. 701 P. 6



**Client Billing Report**

Name: Tess Thompson

Client: Atmos Energy

Week End Date: 3/2/2013

	Project Name	Project Number	SUN 2/24	MON 2/25	TUE 2/26	WED 2/27	THU 2/28	FRI 3/1	SAT 3/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007				2	1	1		4

C O M M E N T S	Engage Walsh Media to order voice recordings

<b>TOTAL HOURS</b>			2	1	1					4
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Apr. 9. 2013 3:32PM Atmos Energy Corporation

Ac. 1701 P. 7



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 3/9/2013

	Project Name	Project Number	SUN 3/3	MON 3/4	TUE 3/5	WED 3/6	THU 3/7	FRI 3/8	SAT 3/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1	2	2	4		10

C O M M E N T S	I made changes to the logging of web service transactions in the error handling routines for timeout conditions.
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<b>TOTAL HOURS</b>			1	1	2	2	4		10
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Apr. 9. 2013 3:32PM Atmos Energy Corporation

Ac. 701 P. 8



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 3/9/2013

	Project Name	Project Number	SUN 3/3	MON 3/4	TUE 3/5	WED 3/6	THU 3/7	FRI 3/8	SAT 3/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	2	2			5

C O M M E N T S	Ticket #1245557 - worked with Theresa on getting this ticket assigned and triaged.
	<p>1154-007 Atmos Energy IVR Rewrite Build Phase:</p> <ul style="list-style-type: none"> <li>- Mark Carle continued to work with the DDV and ATMOS teams reviewing and resolving issues/defects as well as working through the remaining open items as we move closer to "Go-Live".</li> <li>- Mark Carle attended additional meetings discussing key items in preparation for the "Go-Live" (Nuance Sensitivity and T01).</li> </ul>

<b>TOTAL HOURS</b>			1	2	2					5
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Apr. 9. 2013 3:32PM Atmos Energy Corporation

Ac. 1701 P. 9



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 3/8/2013

	Project Name	Project Number	SUN 3/3	MON 3/4	TUE 3/5	WED 3/6	THU 3/7	FRI 3/8	SAT 3/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1		2	4	1		8

C O M M E N T S	Ticket #1245557.

<b>TOTAL HOURS</b>		1		2	4	1		8
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Apr. 9. 2013 3:32PM Atmos Energy Corporation

Ac. 701 P. 10



**Client Billing Report**

Name: Tess Thompson

Client: Atmos Energy

Week End Date: 3/9/2013

	Project Name	Project Number	SUN 3/8	MON 3/4	TUE 3/8	WED 3/8	THU 3/7	FRI 3/8	SAT 3/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		0.6	1			0.5		2

C O M M E N T S	Management of voice recording task Stress Test Planning Review remaining project schedule with Mark and Gary

<b>TOTAL HOURS</b>			0.6	1			0.5			2
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Apr. 9. 2013 3:32PM Atmos Energy Corporation

Ac. 701 P. 11



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 3/16/2013

	Project Name	Project Number	SUN 3/10	MON 3/11	TUE 3/12	WED 3/13	THU 3/14	FRI 3/15	SAT 3/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	2	6	2		11

C O M M E N T S	I deployed application updates based on feedback from the user acceptance testing. I received professional voice talent recordings and reviewed them for accuracy. I added the recordings to the project.

<b>TOTAL HOURS</b>				1	2	6	2		11
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Apr. 9. 2013 3:33PM Atmos Energy Corporation

Ac. 701 P. 12



**Client Billing Report**

Name: Theresa Francie

Client: Atmos Energy

Week End Date: 3/16/2013

	Project Name	Project Number	SUN 3/10	MON 3/11	TUE 3/12	WED 3/13	THU 3/14	FRI 3/15	SAT 3/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		0.5	2	4		4		10.5

COMMENTS	Atmos rewrite project - Design modifications to address defects.

<b>TOTAL HOURS</b>			0.5	2	4		4			10.5
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Apr. 9. 2013 3:33PM Atmos Energy Corporation

Ac. 701 P. 13



**Client Billing Report**

Name: Tess Thompson

Client: Atmos Energy

Week End Date: 3/16/2013

	Project Name	Project Number	SUN 3/10	MON 3/11	TUE 3/12	WED 3/13	THU 3/14	FRI 3/15	SAT 3/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		0.5				1		1.5

C O M M E N T S	Voice recording issues meeting on 3/15

<b>TOTAL HOURS</b>		0.5						1		1.5
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Apr. 9. 2013 3:33PM Atmos Energy Corporation

Ac. 701 P. 14



**Client Billing Report**

Name: Jason Hama

Client: Atmos Energy

Week End Date: 3/23/2013

	Project Name	Project Number	SUN 3/17	MON 3/18	TUE 3/19	WED 3/20	THU 3/21	FRI 3/22	SAT 3/23	Total Hours
Client Billing Time	IVR Rewrite Build Phase	1154007						4		4

C O M M E N T S	Troubleshooting issues with saying Nuance utterances.

<b>TOTAL HOURS</b>								4		4
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Apr. 9. 2013 3:33PM Atmos Energy Corporation

Ac. 701 P. 15



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 3/23/2013

	Project Name	Project Number	SUN 3/17	MON 3/18	TUE 3/19	WED 3/20	THU 3/21	FRI 3/22	SAT 3/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		8	8	8	4	4		32

C O M M E N T S	I made application changes as requested by the Atmos team.

<b>TOTAL HOURS</b>			8	8	8	4	4			32
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Apr. 9. 2013 3:33PM Atmos Energy Corporation

Ac. 701 P. 16



**Client Billing Report**

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 3/23/2013

	Project Name	Project Number	SUN 3/17	MON 3/18	TUE 3/19	WED 3/20	THU 3/21	FRI 3/22	SAT 3/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007						2	6	8

C O M M E N T S	Prep for Saturday test
	Saturday usability test

<b>TOTAL HOURS</b>								2	6	8
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Apr. 9. 2013 3:33PM Atmos Energy Corporation

Ac. 701 P. 17



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 3/23/2013

	Project Name	Project Number	SUN 3/17	MON 3/18	TUE 3/19	WED 3/20	THU 3/21	FRI 3/22	SAT 3/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	1	1	1	3	8

<b>C O M M E N T S</b>	1154-007 Atmos Energy IVR Rewrite Build Phase:
	<ul style="list-style-type: none"> <li>- Mark Carle continued to work with the DDV and ATMOS teams reviewing and resolving issues/defects as well as working through the remaining open items as we move closer to "Go-Live".</li> <li>- Mark Carle attended additional meetings preparing for the Stress Test that occurred on Saturday 3/23.</li> <li>- Mark Carle also was on the conference bridge for three hours on Sunday morning as the Stress test was conducted.</li> </ul>

<b>TOTAL HOURS</b>			1	1	1	1	1	3	8
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Apr. 9. 2013 3:34PM Atmos Energy Corporation

Ac. 701 P. 18



### Client Billing Report

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 3/23/2013

	Project Name	Project Number	SUN 3/17	MON 3/18	TUE 3/19	WED 3/20	THU 3/21	FRI 3/22	SAT 3/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		4	2	4	2	2		14

COMMENTS	IVR rewrite design and documentation changes; meetings.
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<b>TOTAL HOURS</b>			4	2	4	2	2			14
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Apr. 9. 2013 3:34PM Atmos Energy Corporation

Ac. 701 P. 19



**Client Billing Report**

Name: Tess Thompson

Client: Atmos Energy

Week End Date: 3/23/2013

	Project Name	Project Number	SUN 3/17	MON 3/18	TUE 3/19	WED 3/20	THU 3/21	FRI 3/22	SAT 3/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	1	1		3	6

<b>COMMENTS</b>	Management of Voice Recordings Stress Test
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<b>TOTAL HOURS</b>			1	1	1		3	6
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Apr. 9. 2013 3:34PM Atmos Energy Corporation

Ac. 1701 P. 20



**Client Billing Report**

Name: Kelley Gliva

Client: Atmos Energy

Week End Date: 3/30/2013

	Project Name	Project Number	SUN 3/24	MON 3/25	TUE 3/26	WED 3/27	THU 3/28	FRI 3/29	SAT 3/30	Total Hours
Client Billable Time	IVR Revolve Build Phase	1184007			1					1

C O M M E N T S	Added new peg (for new T12 transaction) to LOGGER and REPORT databases.
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<b>TOTAL HOURS</b>	1	1
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Apr. 9. 2013 3:34PM Atmos Energy Corporation

Ac. 701 P. 21



### Client Billing Report

Name: Jason Harms

Client: Atmos Energy

Week End Date: 3/30/2013

	Project Name	Project Number	SUN 3/24	MON 3/25	TUE 3/26	WED 3/27	THU 3/28	FRI 3/29	SAT 3/30	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		2	2	2	2			8

COMMENTS	Troubleshooting issues from stress test Implementation of production recordings
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<b>TOTAL HOURS</b>			2	2	2	2				8
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Apr. 9, 2013 3:34PM Atmos Energy Corporation

Ac. 701 P. 22



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 3/30/2013

	Project Name	Project Number	SUN 3/24	MON 3/25	TUE 3/26	WED 3/27	THU 3/28	FRI 3/29	SAT 3/30	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		5	2	6	5			18

C O M M E N T S	I supported user acceptance testing and made application changes as needed. I deployed changes to the recurring draft and cancels. I reviewed voice talent English and Spanish prompts and deployed the recording updates.

<b>TOTAL HOURS</b>			5	2	6	5				18
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Apr. 9. 2013 3:34PM Atmos Energy Corporation

Ac. 701 P. 23



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 3/30/2013

Project Name	Project Number	SUN 3/24	MON 3/25	TUE 3/26	WED 3/27	THU 3/28	FRI 3/29	SAT 3/30	Total Hours
IVR Rewrite Build Phase	1154007		1	1	1				4

<b>C O M M E N T S</b>	<p>1154-007 Atmos Energy IVR Rewrite Build Phase:</p> <ul style="list-style-type: none"> <li>- Mark Carle continued to work with the DDV and ATMOS teams reviewing and resolving issues/defects as well as working through the remaining open items as we move closer to "Go-Live"</li> <li>- Mark Carle attended additional meetings discussing open items coming out of the Stress Test that occurred on Saturday 3/23.</li> </ul>
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<b>TOTAL HOURS</b>	1	1	1	1					4
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Apr. 9. 2013 3:35PM Atmos Energy Corporation

Ac. 701 P. 24



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 3/30/2013

	Project Name	Project Number	SUN 3/24	MON 3/25	TUE 3/26	WED 3/27	THU 3/28	FRI 3/29	SAT 3/30	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	1	1				4

C O M M E N T S	IVR rewrite - design changes, documentation updates

<b>TOTAL HOURS</b>	2	1	1							4
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Apr. 9. 2013 3:35PM Atmos Energy Corporation

Ac. 701 P. 25



**Client Billing Report**

Name: Tase Thompson

Client: Atmos Energy

Week End Date: 3/30/2013

	Project Name	Project Number	SUN 3/24	MON 3/25	TUE 3/26	WED 3/27	THU 3/28	FRI 3/29	SAT 3/30	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1	1				3

C O M M E N T S	Management of voice recording

<b>TOTAL HOURS</b>			1	1	1					3
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Mar. 8. 2013 2:27PM Atmos Energy Corporation

No. 1676 P. 2

**Digital DataVoice Corporation**  
 1210 Northland Drive, Suite 160  
 Mendota Heights, MN 55120



651.452.0300 | Voice Attendant  
 651.452.5470 | Fax

<b>Bill To</b>
Atmos Energy Corp. Attn: James Bates P.O. Box 650205 Dallas, TX 75265-0205

<b>Invoice #</b>	088306	<b>Date</b>	2/26/2013
<b>Ship To</b>			

Due Date	Rep	Ship Date	P.O. No.	Project
3/28/2013	MB	2/26/2013	Signed SOW	Project #1154-007
Item	Description	Qty	Rate	Amount
N/E Hours	Professional Services - IVR Rewrite Build Phase  Billing period: 01/27/2013 - 02/23/2013  Representatives: Bryan Zell, Cary Rustad, Jason Harms, Mark Carle, Tess Thompson, Ryan Shipley, Kellie Gilva & Theresa Francis  <i>Please Route to                      Jim Bates for coding                      &amp; 1st Approval</i>	144	150.00	21,600.00
A 2% per month late payment charge will be applied if payment in full is not received within 30 days.			<b>Sales Tax (0.0%)</b>	\$0.00
Questions? Please email <a href="mailto:accounting@ddvc.com">accounting@ddvc.com</a> or call (651) 452-0300			<b>Total</b>	\$21,600.00



Mar. 8. 2013 2:28PM Atmos Energy Corporation

No. 1676 P. 3



**Client Billing Report**

Name: Jason Harms

Client: Atmos Energy

Week End Date: 2/2/2013

	Project Name	Project Number	SUN 1/27	MON 1/28	TUE 1/29	WED 1/30	THU 1/31	FRI 2/1	SAT 2/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			2	4	2			8

<b>C O M M E N T S</b>	Outbound bug fixes. Testing support of Broker security changes.

<b>TOTAL HOURS</b>			2	4	2				8
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Mar. 9. 2013 2:28PM Atmos Energy Corporation

Ac. 1676 P. 4



**Client Billing Report**

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 2/2/2013

	Project Name	Project Number	SUN 1/27	MON 1/28	TUE 1/29	WED 1/30	THU 1/31	FRI 2/1	SAT 2/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007					1	1		2

<b>C O M M E N T S</b>	Set up GPlus Admin site

<b>TOTAL HOURS</b>						1	1		2
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Mar. 8. 2013 2:28PM Atmos Energy Corporation

No. 1676 P. 5



### Client Billing Report

Name: Mark Carlo

Client: Atmos Energy

Week End Date: 2/2/2013

	Project Name	Project Number	SUN 1/27	MON 1/28	TUE 1/29	WED 1/30	THU 1/31	FRI 2/1	SAT 2/2	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007					2			2

C O M M E N T S	continued to work through Defect Management with the DDV and ATMOS Teams.
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<b>TOTAL HOURS</b>						2			2
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Mar. 8. 2013 2:28PM Atmos Energy Corporation

Ac. 1676 P. 6



### Client Billing Report

Name: Theresa Franelis

Client: Atmos Energy

Week End Date: 2/2/2013

	Project Name	Project Number	SUN 1/27	MON 1/28	TUE 1/29	WED 1/30	THU 1/31	FRI 2/1	SAT 2/2	Total Hours
Client Billable Time	IVR Rewrite Bulk Phase	1154007					2			2

C O M M E N T S	IVR Rewrite - Voice Recording Script Issues									
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TOTAL HOURS							2			2
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Mar. 8. 2013 2:28PM Atmos Energy Corporation

Ac. 676 P. 7



**Client Billing Report**

Name: Jason Harris

Client: Atmos Energy

Week End Date: 2/8/2013

	Project Name	Project Number	SUN 2/3	MON 2/4	TUE 2/5	WED 2/6	THU 2/7	FRI 2/8	SAT 2/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		4	2		2	2		10

COMMENTS	Outbound testing support
	Testing support for security changes

<b>TOTAL HOURS</b>		4	2		2	2		10
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Mar. 8. 2013 2:28PM Atmos Energy Corporation

Ac. 1676 P. 8



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 2/9/2013

	Project Name	Project Number	SUN 2/3	MON 2/4	TUE 2/5	WED 2/6	THU 2/7	FRI 2/8	SAT 2/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	2	2	2	2		10

COMMENTS	I updated the medium range scores for speech prompts and deployed to the servers.

<b>TOTAL HOURS</b>		2	2	2	2	2		10
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Mar. 8. 2013 2:28PM Atmos Energy Corporation

Ac. 676 P. 9



**Client Billing Report**

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 2/8/2013

	Project Name	Project Number	SUN 2/3	MON 2/4	TUE 2/5	WED 2/6	THU 2/7	FRI 2/8	SAT 2/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007					1	1		2

C O M M E N T S	Set up GPlus Admin site
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<b>TOTAL HOURS</b>						1	1		2
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Mar. 8. 2013 2:29PM Atmos Energy Corporation

Ac. 1676 P. 10



### Client Billing Report

Name: Mark Carle

Client: Atmos Energy

Week End Date: 2/8/2013

	Project Name	Project Number	SUN 2/3	MON 2/4	TUE 2/5	WED 2/6	THU 2/7	FRI 2/8	SAT 2/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	1				2

COMMENTS	1154-007 Atmos Energy IVR Rewrite Build Phase:
	<ul style="list-style-type: none"> <li>- Mark Carle continued to work through Defect Management with the DDV/ATMOS Energy Teams.</li> <li>- Mark Carle also attended numerous conference calls discussing project related items as well.</li> </ul>

TOTAL HOURS			1	1					2
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Mar. 9. 2013 2:29PM Atmos Energy Corporation

Ac. 1676 P. 11



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 2/9/2013

	Project Name	Project Number	SUN 2/3	MON 2/4	TUE 2/5	WED 2/6	THU 2/7	FRI 2/8	SAT 2/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			2	4				6

C O M M E N T S	IVR Rewrite - Voice Script Research/Updates; Documentation updates

<b>TOTAL HOURS</b>			2	4					6
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Mar. 8. 2013 2:29PM Atmos Energy Corporation

Ac. 1676 P. 12



**Client Billing Report**

Name: Tess Thompson

Client: Atmos Energy

Week End Date: 2/9/2013

	Project Name	Project Number	SUN 2/3	MON 2/4	TUE 2/5	WED 2/6	THU 2/7	FRI 2/8	SAT 2/9	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			1					1

<b>C O M M E N T S</b>	stress test planning

<b>TOTAL HOURS</b>			1						1
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Mar. 8. 2013 2:29PM Atmos Energy Corporation

Ac. 1676 P. 13



**Client Billing Report**

Name: Jason Harris

Client: Atmos Energy

Week End Date: 2/16/2013

	Project Name	Project Number	SUN 2/10	MON 2/11	TUE 2/12	WED 2/13	THU 2/14	FRI 2/15	SAT 2/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	2	2	2	2		10

C O M M E N T S	Testing support for production webservice implementation.

<b>TOTAL HOURS</b>		2	2	2	2	2		10
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Mar. 8. 2013 2:29PM Atmos Energy Corporation

Ac. 1676 P. 14



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 2/16/2013

	Project Name	Project Number	SUN 2/10	MON 2/11	TUE 2/12	WED 2/13	THU 2/14	FRI 2/15	SAT 2/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	4	2	2	2	4	16

C O M M E N T S	I updated the multi-premise code based on user feedback. I supported the end to end user testing and reviewed IVR logs.

<b>TOTAL HOURS</b>		2	4	2	2	2	4	16
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Mar. 9. 2013 2:23PM Atmos Energy Corporation

\c. 676 P. 15



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 2/16/2013

	Project Name	Project Number	SUN 2/10	MON 2/11	TUE 2/12	WED 2/13	THU 2/14	FRI 2/15	SAT 2/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007					1	2	6	9

C O M M E N T S	Usability Testing

<b>TOTAL HOURS</b>					1	2	6	9
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Mar. 9. 2013 2:29PM Atmos Energy Corporation

Ac. 1676 P. 16



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 2/16/2013

	Project Name	Project Number	SUN 2/10	MON 2/11	TUE 2/12	WED 2/13	THU 2/14	FRI 2/15	SAT 2/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2	1	1	2	8	12

COMMENTS	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carle continued to work with the DDV and ATMOS teams reviewing and resolving issues.
	- Mark Carle attended multiple prep meetings relating to the Usability Test that occurred on 2/16/13.
	- Mark Carle sat in on the conference call for the Usability Test that occurred on 2/16/13.

TOTAL HOURS			2	1	1	2	8	12
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Mar. 8. 2013 2:30PM Atmos Energy Corporation

Ac. 1676 P. 17



### Client Billing Report

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 2/16/2013

	Project Name	Project Number	SUN 2/10	MON 2/11	TUE 2/12	WED 2/13	THU 2/14	FRI 2/15	SAT 2/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007				3	2	1		6

COMMENTS	IVR Rewrite - Voice script modifications; documentation updates

TOTAL HOURS				3	2	1			6
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Mar. 9. 2013 2:30PM Atmos Energy Corporation

Ac. 1676 P. 18



### Client Billing Report

Name: Tess Thompson

Client: Atmos Energy

Week End Date: 2/16/2013

	Project Name	Project Number	SUN 2/10	MON 2/11	TUE 2/12	WED 2/13	THU 2/14	FRI 2/15	SAT 2/16	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007							1	1

COMMENTS	stress test

TOTAL HOURS								1	1
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Mar. 9. 2013 2:30PM Atmos Energy Corporation

Ac. 676 P. 19



**Client Billing Report**

Name: Kelley Gliva

Client: Atmos Energy

Week End Date: 2/23/2013

	Project Name	Project Number	SUN 2/17	MON 2/18	TUE 2/19	WED 2/20	THU 2/21	FRI 2/22	SAT 2/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		5						5

COMMENTS	Queries related to slow transactions during IVR End-To-End and Performance Test on 2/16.

<b>TOTAL HOURS</b>		5								6
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Mar. 8. 2013 2:30PM Atmos Energy Corporation

Ac. 1676 P. 20



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 2/23/2013

	Project Name	Project Number	SUN 2/17	MON 2/18	TUE 2/19	WED 2/20	THU 2/21	FRI 2/22	SAT 2/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		2	3	4	4	4		17

COMMENTS	I made application updates to support user regression testing and new change requests.

TOTAL HOURS		2	3	4	4	4		17
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Mar. 8. 2013 2:30PM Atmos Energy Corporation

Ac. 1676 P. 21



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 2/23/2013

	Project Name	Project Number	SUN 2/17	MON 2/18	TUE 2/19	WED 2/20	THU 2/21	FRI 2/22	SAT 2/23	Total Hours
<b>Client Billable Time</b>	IVR Rewrite Build Phase	1154007		3	2	2	2			9

<b>C O M M E N T S</b>	Usability test review

<b>TOTAL HOURS</b>		3	2	2	2				9
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Mar. 8. 2013 2:30PM Atmos Energy Corporation

No. 676 P. 22



### Client Billing Report

Name: Mark Carlo

Client: Atmos Energy

Week End Date: 2/23/2013

	Project Name	Project Number	SUN 2/17	MON 2/18	TUE 2/19	WED 2/20	THU 2/21	FRI 2/22	SAT 2/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		2	1		1			4

COMMENTS	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carlo continued to work with the DDV and ATMOS teams reviewing and resolving issues/defects.

TOTAL HOURS		2	1		1				4
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Mar. 8, 2013 2:30PM Atmos Energy Corporation

No. 1676 P. 23



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 2/23/2013

	Project Name	Project Number	SUN 2/17	MON 2/18	TUE 2/19	WED 2/20	THU 2/21	FRI 2/22	SAT 2/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2.5		1.5	1		5

COMMENTS	Atmos rewrite - documentation updates; voice recording script changes

<b>TOTAL HOURS</b>			2.5		1.5	1			5
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Mar. 9. 2013 2:31PM Atmos Energy Corporation

Ac. 1676 P. 24



**Client Billing Report**

Name: Ryan Shipley

Client: Atmos Energy

Week End Date: 2/23/2013

	Project Name	Project Number	SUN 2/17	MON 2/18	TUE 2/19	WED 2/20	THU 2/21	FRI 2/22	SAT 2/23	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007				3	2			5

COMMENTS	JMeter Stress test creation
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<b>TOTAL HOURS</b>					3	2				5
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Jul. 1. 2013 11:00AM Atmos Energy Corporation

Ac. 1771 P. 2

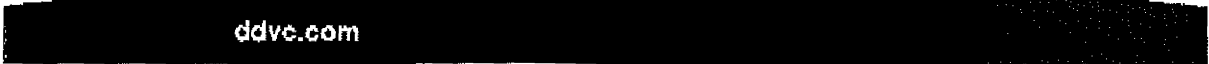
**Digital DataVoice Corporation**  
 1210 Northland Drive, Suite 160  
 Mendota Heights, MN 55120



651.452.0300 | Voice Attendant  
 651.452.5470 | Fax

<b>Bill To</b> Atmos Energy Corp. Attn: James Bates P.O. Box 650205 Dallas, TX 75265-0205	<b>Invoice #</b> 088510	<b>Date</b> 6/28/2013
	<b>Ship To</b>	

Due Date	Rep	Ship Date	P.O. No.	Project
7/27/2013	MB	6/28/2013	Signed SOW	Project #1154-007
Item	Description	Qty	Rate	Amount
N/E Hours	Professional Services -IVR Rewrite Build Phase Billing period: 05/26/2013 - 06/29/2013 Representatives: Bryan Zell, Gary Rustad, Kelley Gliva, Mark Carle, Simone Wilson, Amy Kitwell, Ryan Shipley & Theresa Francis  <i>Please Route to Jim Bates for Coding and Approval</i>	118	150.00	17,700.00
A 2% per month late payment charge will be applied if payment in full is not received within 30 days.			<b>Sales Tax (0.0%)</b>	\$0.00
Questions? Please email <a href="mailto:accounting@ddvc.com">accounting@ddvc.com</a> or call (651) 452-0300			<b>Total</b>	\$17,700.00



Jul. 1. 2013 11:00AM Atmos Energy Corporation

Ac. 7771 P. 3



**Client Billing Report**

Name: Kelley Gilva

Client: Atmos Energy

Week End Date: 6/1/2013

	Project Name	Project Number	SUN 5/26	MON 5/27	TUE 5/28	WED 5/29	THU 5/30	FRI 5/31	SAT 6/1	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	3				4

C O M M E N T S	Meeting re: problems w/Self Service Summary report. Oracle and Java/jsp code updates.

<b>TOTAL HOURS</b>					1	3				4
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

Ac. 7771 P. 4



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 6/1/2013

	Project Name	Project Number	SUN 6/26	MON 6/27	TUE 6/28	WED 6/29	THU 6/30	FRI 6/31	SAT 6/1	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007					1	1		2

<b>C O M M E N T S</b>	I supported testing and deployed changes as requested to the DEV environment.
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<b>TOTAL HOURS</b>							1	1		2
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

Ac. 7771 P. 5



**Client Billing Report**

Name: Bryan Zoll

Client: Atmos Energy

Week End Date: 6/1/2013

	Project Name	Project Number	SUN 6/28	MON 6/27	TUE 6/28	WED 6/29	THU 6/30	FRI 6/31	SAT 6/1	Total Hours
Client Billable Time	WR Rawlrie Build Phase	1154007		1	1					2

<b>C O M M E N T S</b>	Reviewing changes for utterance capture
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<b>TOTAL HOURS</b>			1	1						2
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

Ac. 771 P. 6



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 6/1/2013

	Project Name	Project Number	SUN 6/26	MON 6/27	TUE 6/28	WED 6/29	THU 6/30	FRI 6/31	SAT 6/1	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2	1	2			8

C O M M E N T S	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment including addressing new defects.

<b>TOTAL HOURS</b>			2	1	2					8
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JUL 1 2013 11:01AM Atmos Energy Corporation

Ac. 771 P. 7



**Client Billing Report**

Name: **Simone Wilson**

Client: **Atmos Energy**

Week End Date: **8/1/2013**

	Project Name	Project Number	SUN 6/26	MON 6/27	TUE 6/28	WED 6/29	THU 6/30	FRI 6/31	SAT 6/1	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007						3		3

C O M M E N T S	live call in tuning notes.

<b>TOTAL HOURS</b>								3		3
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

Ac. 7771 P. 3



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 6/1/2013

	Project Name	Project Number	SUN 6/26	MON 6/27	TUE 6/28	WED 6/29	THU 6/30	FRI 6/31	SAT 7/1	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			1		1	3		6

C O M M E N T S	IVR rewrite - post production support

<b>TOTAL HOURS</b>			1				1	3		6
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

No. 771 P. 9



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 8/8/2013

	Project Name	Project Number	SUN 6/2	MON 6/3	TUE 6/4	WED 6/5	THU 6/6	FRI 6/7	SAT 6/8	Total Hours
Client billable Time	IVR Rewrite Bulk Phase	1164007			3			1		4

COMMENTS	IVR rewrite production support

<b>TOTAL HOURS</b>				3				1		4
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

Ac. 7771 P. 10



**Client Billing Report**

Name: Kelley Gilva

Client: Atmos Energy

Week End Date: 6/8/2013

	Project Name	Project Number	SUN 6/2	MON 6/3	TUE 6/4	WED 6/5	THU 6/6	FRI 6/7	SAT 6/8	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1184007			2					2

<b>C O M M E N T S</b>	Prepared data for testing prior to reporting meeting; attended reporting meeting.

<b>TOTAL HOURS</b>	<b>2</b>	<b>2</b>
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Jul. 1. 2013 11:01AM Atmos Energy Corporation

Ac. 7771 P. 11



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 6/8/2013

	Project Name	Project Number	SUN 6/2	MON 6/3	TUE 6/4	WED 6/5	THU 6/6	FRI 6/7	SAT 6/8	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2					2

C O M M E N T S	I researched database logs and web admin views.

<b>TOTAL HOURS</b>	<b>2</b>	<b>2</b>
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 771 P. 12



**Client Billing Report**

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 6/8/2013

	Project Name	Project Number	SUN 6/2	MON 6/3	TUE 6/4	WED 6/5	THU 6/6	FRI 6/7	SAT 6/8	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007				2	2			4

<b>COMMENTS</b>	Enabled utterance capture
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<b>TOTAL HOURS</b>						2	2			4
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 7771 P. 13



### Client Billing Report

Name: Mark Carlo

Client: Atmos Energy

Week End Date: 6/8/2013

	Project Name	Project Number	SUN 6/2	MON 6/3	TUE 6/4	WED 6/5	THU 6/6	FRI 6/7	SAT 6/8	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	1	1	1		4

C O M M E N T S	1154-007 Atmos Energy IVR Rewrite Build Phase:									
	- Mark Carlo worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment including addressing new defects.									

<b>TOTAL HOURS</b>					1	1	1	1		4
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 771 P. 14



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 8/15/2013

	Project Name	Project Number	SUN 8/9	MON 8/10	TUE 8/11	WED 8/12	THU 8/13	FRI 8/14	SAT 8/15	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1184007				1	2			3

COMMENTS	I deployed changes to the production servers. I researched a issue with report logging after the data was copied to the development server.

<b>TOTAL HOURS</b>						1	2			3
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 771 P. 15



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 6/15/2013

	Project Name	Project Number	SUN 6/9	MON 6/10	TUE 6/11	WED 6/12	THU 6/13	FRI 6/14	SAT 6/15	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1	1	1			4

C O M M E N T S	1154-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment including addressing new defects.

<b>TOTAL HOURS</b>			1	1	1	1				4
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 7771 P. 16



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 6/15/2013

	Project Name	Project Number	SUN 6/9	MON 6/10	TUE 6/11	WED 6/12	THU 6/13	FRI 6/14	SAT 6/15	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			1			1		2

COMMENTS	IVR rewrite prod support
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<b>TOTAL HOURS</b>		<b>1</b>		<b>1</b>		<b>2</b>
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 7771 P. 17



**Client Billing Report**

Name: Kelley Gilva

Client: Atmos Energy

Week End Date: 0/22/2013

	Project Name	Project Number	SUN 6/16	MON 6/17	TUE 6/18	WED 6/19	THU 6/20	FRI 6/21	SAT 6/22	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		6	6	3	7	6		28

C O M M E N T S	Tuning - loaded audio (5,000-plus calls), prepared manifests. Transcribed approximately 700 calls/3,500 utterances

<b>TOTAL HOURS</b>			6	6	3	7	6			28
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 7771 P. 18



### Client Billing Report

Name: Gary Rusted

Client: Atmos Energy

Week End Date: 6/22/2013

	Project Name	Project Number	SUN 6/16	MON 6/17	TUE 6/18	WED 6/19	THU 6/20	FRI 6/21	SAT 6/22	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1					2

COMMENTS	I deployed production updates to the IVR for the report logger.
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<b>TOTAL HOURS</b>			1	1						2
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

Ac. 771 P. 19



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 6/22/2013

	Project Name	Project Number	SUN 6/16	MON 6/17	TUE 6/18	WED 6/19	THU 6/20	FRI 6/21	SAT 6/22	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1	1		1	1		4

COMMENTS	<p>1154-007 Atmos Energy IVR Rewrite Build Phase:</p> <p>- Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment including addressing new defects.</p>
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<b>TOTAL HOURS</b>			1	1		1	1			4
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Jul. 1. 2013 11:02AM Atmos Energy Corporation

No. 7771 P. 20



### Client Billing Report

Name: Simonle Wilson

Client: Atmos Energy

Week End Date: 6/22/2013

	Project Name	Project Number	SUN 6/16	MON 6/17	TUE 6/18	WED 6/19	THU 6/20	FRI 6/21	SAT 6/22	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			2	3	2	2		9

C O M M E N T S	Set up to transcribe and transcribed calls for tuning.

<b>TOTAL HOURS</b>	<b>2</b>	<b>3</b>	<b>2</b>	<b>2</b>	<b>9</b>
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JUL 1 2013 11:03AM Atmos Energy Corporation

Ac. 771 P. 21



**Client Billing Report**

Name: Kelley Gliva

Client: Atmos Energy

Week End Date: 6/29/2013

	Project Name	Project Number	SUN 6/23	MON 6/24	TUE 6/25	WED 6/26	THU 6/27	FRI 6/28	SAT 6/29	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		6	6	4				16

<b>COMMENTS</b>	Transcription.
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<b>TOTAL HOURS</b>	6	6	4	16
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Jul. 1. 2013 11:03AM Atmos Energy Corporation

Ac. 771 P. 22



### Client Billing Report

Name: Mark Carle

Client: Atmos Energy

Week End Date: 6/29/2013

	Project Name	Project Number	SUN 6/23	MON 6/24	TUE 6/25	WED 6/26	THU 6/27	FRI 6/28	SAT 6/29	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007				1	1			2

COMMENTS	<p>1154-007 Atmos Energy IVR Rewrite Build Phase:</p> <p>- Mark Carle worked with the DDV/ATMOS teams to coordinate activities as they related to support of the new IVR/CTI environment including addressing new defects.</p>
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<b>TOTAL HOURS</b>						1	1			2
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JUL 1 2013 11:03AM Atmos Energy Corporation

No. 771 P. 23



### Client Billing Report

Name: Simonie Wilson

Client: Atmos Energy

Week End Date: 6/29/2013

	Project Name	Project Number	SUN 6/23	MON 6/24	TUE 6/25	WED 6/26	THU 6/27	FRID 6/28	SAT 6/29	Total Hours
Client Billable Time	IVR Rewrites Build Phase	1154007	1.5	1	0.5					3

COMMENTS	transcriptions for tuning
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<b>TOTAL HOURS</b>	<b>1.5</b>	<b>1</b>	<b>0.5</b>	<b>3</b>
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Jul. 1. 2013 11:09AM Atmos Energy Corporation

Ac. 771 P. 24



**Client Billing Report**

Name: Amy Kidwell

Client: Atmos Energy

Week End Date: 6/29/2013

	Project Name	Project Number	SUN 6/23	MON 6/24	TUE 6/25	WED 6/26	THU 6/27	FRI 6/28	SAT 6/29	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		4	2	2				8

COMMENTS	Quality Assurance.

<b>TOTAL HOURS</b>		4	2	2						8
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May. 3. 2013 8:58AM Atmos Energy Corporation

Ac. 718 P. 2

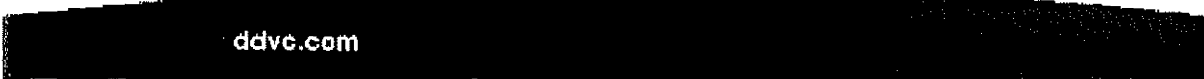
**Digital DataVoice Corporation**  
 1210 Northland Drive, Suite 160  
 Mendota Heights, MN 55120

651.452.0300 | Voice Attendant  
 651.452.5470 | Fax



<b>Bill To</b> Atmos Energy Corp. Attn: James Bates P.O. Box 650205 Dallas, TX 75265-0205	<b>Invoice #</b>	088422	<b>Date</b>	4/30/2013
	<b>Ship To</b>			

Due Date	Rep	Ship Date	P.O. No.	Project
5/29/2013	MB	4/30/2013	Signed SOW	Project #1154-007
Item	Description	Qty	Rate	Amount
N/E Hours	IVR Rewrite Build Phase Professional Services Billing period: 03/31/2013 - 04/27/2013 Representatives: Bryan Zell, Gary Rustad, Jason Harms, Kelley Gilva, Mark Carl, Tess Thompson & Theresa Francis  <i>Please Route to                      Jim Bates for Coding                      + 1st Approval</i>	71	150.00	10,650.00
A 2% per month late payment charge will be applied if payment in full is not received within 30 days.			<b>Sales Tax (0.0%)</b>	\$0.00
Questions? Please email <a href="mailto:accounting@ddvc.com">accounting@ddvc.com</a> or call (651) 452-0300			<b>Total</b>	\$10,650.00





May. 3. 2013 8:58AM Atmos Energy Corporation

Ac. 718 P. 3



**Client Billing Report**

Name: Jason Harris

Client: Atmos Energy

Week End Date: 4/20/2013

	Project Name	Project Number	SUN 4/14	MON 4/15	TUE 4/16	WED 4/17	THU 4/18	FRI 4/19	SAT 4/20	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			1	1				2

C O M M E N T S	Meetings to discuss cutover

<b>TOTAL HOURS</b>					1	1				2
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May. 3. 2013 8:58AM Atmos Energy Corporation

Ac. 718 P. 4



**Client Billing Report**

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 4/20/2013

	Project Name	Project Number	SUN 4/14	MON 4/15	TUE 4/16	WED 4/17	THU 4/18	FRI 4/19	SAT 4/20	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			1	1	2			4

C O M M E N T S	I made changes to remove the ANI/DNIS prompts at the start of the call. I removed the transfer number that was spoken at the end of the call. I updated configuration for DNIS numbers in preparation for production calls.

<b>TOTAL HOURS</b>			1	1	2					4
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May. 3. 2013 8:59AM Atmos Energy Corporation

Ac. 718 P. 5



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 4/20/2013

	Project Name	Project Number	SUN 4/14	MON 4/15	TUE 4/16	WED 4/17	THU 4/18	FRI 4/19	SAT 4/20	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007			2	4	1			7

C O M M E N T S	1164-007 Atmos Energy IVR Rewrite Build Phase:
	- Mark Carle continued to work with the DDV and ATMOS teams as we move closer to "Go-Live". We are continuing to meet to resolve any open questions at this time and to ensure that we are all on the same page heading into this deployment.

<b>TOTAL HOURS</b>			2	4	1					7
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May. 3. 2013 8:59AM Atmos Energy Corporation

Ac. 718 P. 6



**Client Billing Report**

Name: Theresa Frattola

Client: Atmos Energy

Week End Date: 4/20/2013

	Project Name	Project Number	SUN 4/14	MON 4/15	TUE 4/16	WED 4/17	THU 4/18	FRI 4/19	SAT 4/20	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007			1	1				2

C O M M E N T S	IVR rewrite - Production prep meetings

<b>TOTAL HOURS</b>					1	1				2
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May. 3. 2013 8:59AM Atmos Energy Corporation

Ac. 718 P. 7



### Client Billing Report

Name: Kelley Gilva

Client: Atmos Energy

Week End Date: 4/27/2013

	Project Name	Project Number	SUN 4/21	MON 4/22	TUE 4/23	WED 4/24	THU 4/25	FRI 4/26	SAT 4/27	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007					8			8

C O M M E N T S	Troubleshooting issues with Self-Service Summary report.

<b>TOTAL HOURS</b>							8			8
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May. 3. 2013 6:59AM Atmos Energy Corporation

Ac. 718 P. 9



**Client Billing Report**

Name: Jason Harris

Client: Atmos Energy

Week End Date: 4/27/2013

	Project Name	Project Number	SUN 4/21	MON 4/22	TUE 4/23	WED 4/24	THU 4/25	FRI 4/26	SAT 4/27	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154807		1	1					2

C O M M E N T S	Cutover planning meetings.									
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<b>TOTAL HOURS</b>			1	1						2
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May. 3. 2013 8:59AM Atmos Energy Corporation

Ac. 718 P. 9



### Client Billing Report

Name: Gary Rustad

Client: Atmos Energy

Week End Date: 4/27/2013

	Project Name	Project Number	SUN 4/21	MON 4/22	TUE 4/23	WED 4/24	THU 4/25	FRI 4/26	SAT 4/27	Total Hours
Client Billable Time	IVR Rawrite Build Phase	1154007							2	2

COMMENTS	supported the IVR during the week and over the weekend for SAP testing.
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<b>TOTAL HOURS</b>	<b>2</b>	<b>2</b>
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May. 3. 2013 8:59AM Atmos Energy Corporation

Ac. 718 P. 10



### Client Billing Report

Name: Bryan Zell

Client: Atmos Energy

Week End Date: 4/27/2013

	Project Name	Project Number	SUN 4/21	MON 4/22	TUE 4/23	WED 4/24	THU 4/25	FRI 4/26	SAT 4/27	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1164007		4						4

C O M M E N T S	Review configuration Production readiness

<b>TOTAL HOURS</b>	4	4
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May. 3. 2013 8:59AM Atmos Energy Corporation

Ac. 718 P. 11



**Client Billing Report**

Name: Mark Carle

Client: Atmos Energy

Week End Date: 4/27/2013

	Project Name	Project Number	SUN 4/21	MON 4/22	TUE 4/23	WED 4/24	THU 4/25	FRI 4/26	SAT 4/27	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1			1	1		3

C O M M E N T S	<p>1154-007 Atmos Energy IVR Rewrite Build Phase:</p> <p>- Mark Carle continued to work with the DDV and ATMOS teams as we move closer to "Go-Live". We are continuing to meet to resolve any open questions at this time and to ensure that we are all on the same page heading into this deployment.</p>
--------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------

<b>TOTAL HOURS</b>			1			1	1			3
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May. 3. 2013 6:59AM Atmos Energy Corporation

Ac. 718 P. 12



**Client Billing Report**

Name: Theresa Francis

Client: Atmos Energy

Week End Date: 4/27/2013

	Project Name	Project Number	SUN 4/21	MON 4/22	TUE 4/23	WED 4/24	THU 4/25	FRI 4/26	SAT 4/27	Total Hours
Client Billable Time	IVR Rewrite Build Phase	1154007		1		1	2	1		6

C O M M E N T S	IVR rewrite - Reporting issues; Prod prep

<b>TOTAL HOURS</b>			1			1	2	1		6
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Jun. 3. 2013 7:59AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0239 P. 2

# Envision Contractors LLC

# Invoice

2960 Fairview Dr  
 Owensboro, KY 42303

Invoice Date	Invoice Number
5/23/2013	3034

Voice: (270) 663-2328  
 Fax: (270) 689-2226

MSA# SA11-PRP02  
 TRF# PRPFY13-2

*Route to Lana Sheheart*

Bill To: **Atmos Energy**  
 3275 Highland Pointe Drive  
 Owensboro, KY 42303

CITY/STREET Owensboro-West Parrish

WEEK ENDING 5/17/2013  
 PROJECT # 050-34098  
 COST CODE 2636

Description	Quantity	U/M	Rate	Total
Main Installation: 2"	1,500.00	LF	4.50	6,750.00
Main Installation: 4"	1,485.00	LF	7.50	11,137.50
Boring: 2" Directional Bore	1,500.00	LF	12.00	18,000.00
Boring: 4" Directional Bore	1,485.00	LF	15.00	22,275.00
ANODE Installation	1.00	EA	125.00	125.00

*JS*

**Total Amount Due: 58,287.50**

Jun. 3. 2013 7:59AM ATMOS ENERGY - OWENSBORO, KY  
Envision Contractors LLC

Ac. 0239 P. 3

**Invoice Summary**

Invoice #: 3034

Week Ending:

17-May-13

Contract #: SA11-PRP02

Project #: 050 - 34098

Cost Code: 2636

**1. Main Installation:** Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pigging, Jeeping, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	SH	Main
4"	SH	Main

**2. Service Installation:** Similar to above - but includes inserts.

Size	Type	Description
1/2" and 3/4"	PE	up to 100'
1 1/4" and 2"	PE	up to 100'

**3. Additional Service Footage:** used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description
All	PE	Service

**4. Boring:** In addition to Item #1, includes directional and missile

Size	Type	Description
Service (All)	Dirt	Directional Bore
2"	Dirt	Directional Bore
4"	Dirt	Directional Bore
6"	Dirt	Directional Bore
Service (All)	Rock	Directional Bore
2"	Rock	Directional Bore
4"	Rock	Directional Bore
6"	Rock	Directional Bore
4"	Dirt	Cased - Steel
6"	Dirt	Cased - Steel
8"	Dirt	Cased - Steel
4"	Rock	Cased - Steel
6"	Rock	Cased - Steel
8"	Rock	Cased - Steel

**5. Extra Depth / Rock for Ditch:** includes excavation and disposal

Size	Type	Description
All	Dirt	Extra Depth
All	Rock	Rock Removal

**6. Main Tie-Ins:** main tie-ins to existing facilities, paid as a separate unit item from main installation and tapping/stopping

Description
2" or Less
4"
6" +
Bypass for Tie-In (2" or less)

AREA 2 Owensboro				
Quantity Completed	Unit	Unit Price	Totals	
1500	LF	\$ 4.50	\$	6,750.00
1485	LF	\$ 7.50	\$	11,137.50
	LF	\$ 10.50	\$	-
	LF	\$ 8.50	\$	-
	LF	\$ 12.00	\$	-
	Unit	Unit Price	Totals	
	each	\$ 850.00	\$	-
	each	\$ 950.00	\$	-
	Unit	Unit Price	Totals	
	\$/ft	\$ 10.00	\$	-
	Unit	Unit Price	Totals	
	LF	\$ 10.00	\$	-
1500	LF	\$ 12.00	\$	18,000.00
1485	LF	\$ 15.00	\$	22,275.00
	LF	\$ 18.00	\$	-
	LF	\$ 28.50	\$	-
	LF	\$ 28.50	\$	-
	LF	\$ 38.00	\$	-
	LF	\$ 50.00	\$	-
	LF	\$ 24.00	\$	-
	LF	\$ 31.00	\$	-
	LF	\$ 41.00	\$	-
	LF	\$ 47.00	\$	-
	LF	\$ 60.00	\$	-
	LF	\$ 70.00	\$	-
	Unit	Unit Price	Totals	
	Ft/Ft	\$ 8.00	\$	-
	CY	\$ 210.00	\$	-
	Unit	Unit Price	Totals	
	each	\$ 890.00	\$	-
	each	\$ 1,200.00	\$	-
	each	\$ 3,200.00	\$	-
	each	\$ 1,600.00	\$	-

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**7. Anode Installation:** anodes installed to steel pipe

Size	Type	Description
All	All	As Specified

Quantity Completed	Unit	Unit Price	Totals
1	each	\$ 125.00	\$ 125.00

**8. Valve and Line Stopper Fittings:** Includes valve box, welding of TDW

Size	Type	Description
2"	PE	Valve
4"	PE	Valve
6"	PE	Valve
2"	SH	1-Piece TDW Fitting
2"	SH	2-Piece TDW Fitting
4"	SH	1-Piece TDW Fitting
4"	SH	2-Piece TDW Fitting
6"	SH	1-Piece, weld only
6"	SH	2-Piece, weld only

Unit	Unit Price	Totals
each	\$ 890.00	\$ -
each	\$ 1,030.00	\$ -
each	\$ 1,200.00	\$ -
each	\$ 1,200.00	\$ -
each	\$ 1,600.00	\$ -
each	\$ 1,600.00	\$ -
each	\$ 3,200.00	\$ -
each	\$ 4,200.00	\$ -

**9. Pavement Excavation and Replacement:** all edges saw cut, includes excavation and disposal

Description
Replace Base and Pavement (up to 4")
City (6" Concrete, 1-1/2" Asphalt, Cutback)
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)
Driveway (6" Concrete)
Replace Curb and Gutter
Sidewalk (4" Form/Expansions)
Curb Cut (std handicap ramp)*
* Includes 1 ADA Yellow Stamped Insert;
If two (2) inserts required-Unit Price would be \$520 .

Unit	Unit Price	Totals
SP	\$ 15.00	\$ -
SP	\$ 17.00	\$ -
SF	\$ 20.00	\$ -
SF	\$ 15.00	\$ -
LF	\$ 40.00	\$ -
SF	\$ 12.00	\$ -
Each	\$ 320.00	\$ -

**10. Miscellaneous**

Description
Abandonment of Main
Abandonment of Service
Existing Service Line Tie-Over
Existing Meter Set Rebuild (prefab only)
Existing Meter Set Rebuild (riser/prefab)

Unit	Unit Price	Totals
each	\$ 890.00	\$ -
each	\$ 591.00	\$ -
each	\$ 890.00	\$ -
each	\$ 300.00	\$ -
each	\$ 330.00	\$ -

**11. Compensation for "Extra Work":** Includes all taxes, insurance, benefits/overheads, and necessary equipment such as welder, backhoe, CGI, fusion Equipment

Description
2 Man Crew (welder foreman, operator, laborer)
3 Man Crew (welder foreman, operator, laborer)
4 Man Crew (welder foreman, operator, 2 laborers)
Over-Time 3 Man Crew
Over-Time 4 Man Crew

Unit	Unit Price	Totals
\$/hr	\$ 149.00	\$ -
\$/hr	\$ 197.00	\$ -
\$/hr	\$ 235.00	\$ -
\$/hr	\$ 233.00	\$ -
\$/hr	\$ 282.00	\$ -

**12. Equipment Rates:** Includes maintenance, fuel, and any overheads

Description
Trackhoe
Dozer, D5 Class
Rubber Tire Hoe-Ram
Dump Truck
Boom Truck
Pipe Trailer

Unit	Unit Price	Totals
\$/hr	\$ 100.00	\$ -
\$/hr	\$ 100.00	\$ -
\$/hr	\$ 80.00	\$ -
\$/hr	\$ 50.00	\$ -
\$/hr	\$ 75.00	\$ -
\$/hr	\$ 10.00	\$ -

Invoice Total: \$ 58,287.50

Jun. 3. 2013 7:59AM ATOMS ENERGY - OWENSBORO, KY

Ac. 0239 P. 5

Invision Contractors LLC

OWENSBORO AREA

Week Ending: 5-17-13

Project #: 050-3499

Cost Code #: 2636

Notes: W. Parrish Ave  
Owensboro Ky.

1. Main Installation: Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pipping, Jeeping, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	SU	Main
4"	SU	Main

AREA 2  
Owensboro

Quantity Completed	Unit
1,500	LF
1,485	LF
	LF
	LF
	LF

Service Installation: Similar to above - but includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, prefab meter sets

Size	Type	Description	Unit
1/2" and 3/4"	PE	up to 100'	each
1 1/4" and 2"	PE	up to 100'	each

Service Addresses >>

Additional Service Footage: used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description	Unit
All	PE	Service	\$/ft

Boring: In addition to Item #1, includes directional and missile

Size	Type	Description	Unit
Service (All)	Dirt	Directional Bore	LF
2"	Dirt	Directional Bore	1,600 LF
4"	Dirt	Directional Bore	1,485 LF
6"	Dirt	Directional Bore	
Service (All)	Rock	Directional Bore	LF
2"	Rock	Directional Bore	LF
4"	Rock	Directional Bore	LF
6"	Rock	Directional Bore	LF
4"	Dirt	Cased - Steel	LF
6"	Dirt	Cased - Steel	LF
8"	Dirt	Cased - Steel	LF
4"	Rock	Cased - Steel	LF
6"	Rock	Cased - Steel	LF
8"	Rock	Cased - Steel	LF

Extra Depth / Rock for Ditch: includes excavation and disposal

Size	Type	Description	Unit
All	Dirt	Extra Depth	FL/FT
All	Rock	Rock Removal	CY

Main Tie-Ins: main tie-ins to existing facilities, paid as a separate

Description	Unit
2" or Less	each
4"	each
6"	each

Jun. 3. 2013 8:00AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0239 P. 6

Page 2

Approved: *Roger Peak*  
 Roger Peak

Date: 5-20-13

*Marty Montgomery*  
 Marty Montgomery

Date: 5-21-2013

				AREA 2 Owensboro	
				Quantity Completed	Unit
<b>7. Anode Installation:</b> anodes installed to steel pipe					
Size	Type	Description			
All	All	As Specified	1		each
<b>8. Valve and Line Stopper Fittings:</b> includes valve box, welding of					
Size	Type	Description			Unit
2"	PE	Valve			each
4"	PE	Valve			each
6"	PE	Valve			each
2"	Stl	1-Piece TDW Fitting			each
2"	Stl	2-Piece TDW Fitting			each
4"	Stl	1-Piece TDW Fitting			each
4"	Stl	2-Piece TDW Fitting			each
6"	Stl	1-Piece, weld only			each
6"	Stl	2-Piece, weld only			each
<b>9. Pavement Excavation and Replacement:</b> all edges saw cut, incl					
Description					Unit
Replace Base and Pavement (up to 4")					SF
City (6" Concrete, 1-1/2" Asphalt Outback)					SF
State (complete w/ flowable fill, 1-1/2" Asphalt Cutback)					SF
Driveway (6" Concrete)					SF
Replace Curb and Gutter					LF
Sidewalk (4" Form/Expansions)					SF
Curb Cut (std handicap ramp)*					Each
<b>10. Miscellaneous</b>					
Description					Unit
Abandonment of Main					each
Abandonment of Service					each
Existing Service Line Tie-Over					each
Existing Meter Set Rebuild (prefab only)					each
Existing Meter Set Rebuild (riser/prefab)					each
<b>11. Compensation for "Extra Work":</b> includes all taxes, insurance;					
Description					Unit
2 Man Crew (welder foreman, operator, laborer)					\$/hr
3 Man Crew (welder foreman, operator, laborer)					\$/hr
4 Man Crew (welder foreman, operator, 2 laborers)					\$/hr
Over-Time 3 Man Crew					\$/hr
Over-Time 4 Man Crew					\$/hr
<b>12. Equipment Rates:</b> includes maintenance, fuel, and any					
Description					Unit
Trackhoe					\$/hr
Dozer, D5 Class					\$/hr
Rubber Tire Hoe-Ram					\$/hr
Dump Truck					\$/hr
Boom Truck					\$/hr
Pine Trailer					\$/hr

Jun. 3. 2013 8:00AM ATMS ENERGY - OWENSBORO, KY

Ac. 0239 P. 7

**Weekly Progress Report**

Project Number: 050-34098 Week Begin: 5-13-13 End: 5-17-13  
Date Date  
 Project Name: W. Parrish Ave  
 Project Location: Owensboro Ky

Work Completed	Units Completed	Installed Pipe Print Line			
		Subtype	Manufacturer	Plant Code	Manufacture
Main Installed <u>2</u> (inch)	<u>1500</u> ft				
Main Installed <u>4</u> (inch)	<u>1475</u> ft				
Main Installed _____ (inch)	_____ ft				
Feet Bored (included above)	_____ ft				
Services	_____ #				
Rock Removal	_____ CY				
Additional Depth Ditching	_____ ft/ft				

**Description of Work Completed:**

Mon: Bored and Installed 281ft of 2" PE From 1832 Bonnie Castle around Curve & Across Stafford Dr

Tues: Bored and Installed 396ft of 4" PE Along Parrish Ave  
 Bored and Installed 390ft of 4" PE Across Moreland Park  
 Bored and Installed 270ft of 2" PE, Oak Park, 49ft of 2" PE Rose Hill Rd

Wed: Bored and Installed 357' of 4" PE From 1123 Parrish Ave  
 Across Moreland Ave Placed 1-5/16 Anode

Thurs: Bored and Installed 495' of 2" PE From Clauvette Ct to Curve of Robin Rd. Bored and Installed 405ft of 2" PE on Clauvette Ct, Bored & Installed 342 ft of 4" PE Parrish Ave

Fri: Patrolled Utilities along Parrish Ave Set up Bore

Name of Welder: \_\_\_\_\_

Name of Foreman: Brian Ebelhard

Contractor Signature: [Signature]

Inspector Signature: Monty Montgomery



May. 21. 2013 9:39AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0183 P. 2/7

# Envision Contractors LLC

2960 Fairview Dr  
 Owensboro, KY 42303

Voice: (270) 663-2328  
 Fax: (270) 689-2226

# Invoice

Invoice Date	Invoice Number
5/18/2013	3025

MSA# SA11-PRP02  
 TRF#: PRPFY13-2

*Route to Lana Hebert*

Bill To: **Atmos Energy**  
 3275 Highland Pointe Drive  
 Owensboro, KY 42303

CITY/STREET Owensboro-West Parrish

WEEK ENDING 5/10/2013  
 PROJECT # 050-34098  
 COST CODE 2636

Description	Quantity	U/M	Rate	Total
Main Installation: 2" PE	3,080.00	LF	4.50	13,860.00
Boring: 2" Dirt	3,080.00	LF	12.00	36,960.00
Anode Installation	1.00	EA	125.00	125.00
Valve & Line Stopper Fittings: 2" PE	1.00	EA	890.00	890.00

**Total Amount Due:** 51,835.00 ✓

May. 21. 2013 9:39AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0183 P. 3/7

**Envision Contractors LLC**

**Invoice Summary**

Invoice #: 3025

Week Ending:

10-May-13

Contract #: SA11-PRP02

Project #: 050 - 34098

Cost Code: 2636

**1. Main Installation:** Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Piggng, Trenching, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	SU	Main
4"	SU	Main

**2. Service Installation:** Similar to above - but includes inserts,

Size	Type	Description
1/2" and 3/4"	PE	up to 100'
1 1/4" and 2"	PE	up to 100'

**3. Additional Service Footage:** used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description
All	PE	Service

**4. Boring:** in addition to item #1, includes directional and misc

Size	Type	Description
Service (All)	Dirt	Directional Bore
2"	Dirt	Directional Bore
4"	Dirt	Directional Bore
6"	Dirt	Directional Bore
Service (All)	Rock	Directional Bore
2"	Rock	Directional Bore
4"	Rock	Directional Bore
6"	Rock	Directional Bore
4"	Dirt	Cased - Steel
6"	Dirt	Cased - Steel
8"	Dirt	Cased - Steel
4"	Rock	Cased - Steel
6"	Rock	Cased - Steel
8"	Rock	Cased - Steel

**5. Extra Depth / Rock for Ditch:** includes excavation and disposal

Size	Type	Description
All	Dirt	Extra Depth
All	Rock	Rock Removal

**6. Main Tie-ins:** main tie-ins to existing facilities, paid as a separate unit item from main installation and tapping/stopping

Description	Unit	Unit Price	Totals
2" or Less	each	\$ 890.00	\$ -
4"	each	\$ 1,200.00	\$ -
6" +	each	\$ 3,200.00	\$ -
Bypass for Tie-In (2" or less)	each	\$ 1,600.00	\$ -

AREA 2 Owensboro			
Quantity Completed	Unit	Unit Price	Totals
3080	LF	\$ 4.50	\$ 13,860.00
	LF	\$ 7.50	\$ -
	LF	\$ 10.50	\$ -
	LF	\$ 8.50	\$ -
	LF	\$ 12.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 850.00	\$ -
	each	\$ 950.00	\$ -
	Unit	Unit Price	Totals
	\$/ft	\$ 10.00	\$ -
	Unit	Unit Price	Totals
	LF	\$ 10.00	\$ -
3080	LF	\$ 12.00	\$ 36,960.00
	LF	\$ 15.00	\$ -
	LF	\$ 18.00	\$ -
	LF	\$ 28.50	\$ -
	LF	\$ 28.50	\$ -
	LF	\$ 38.00	\$ -
	LF	\$ 50.00	\$ -
	LF	\$ 24.00	\$ -
	LF	\$ 31.00	\$ -
	LF	\$ 41.00	\$ -
	LF	\$ 47.00	\$ -
	LF	\$ 60.00	\$ -
	LF	\$ 70.00	\$ -
	Unit	Unit Price	Totals
	R/Pt	\$ 8.00	\$ -
	CY	\$ 210.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 890.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 3,200.00	\$ -
	each	\$ 1,600.00	\$ -

May 21, 2013 9:39AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0183 P. 4/7

**7. Anode Installation:** anodes installed to steel pipe

Size	Type	Description
All	All	As Specified

**8. Valve and Line Stopper Fittings:** includes valve box, welding of TDW

Size	Type	Description
2"	PE	Valve
4"	PE	Valve
6"	PE	Valve
2"	Stl	1-Piece TDW Fitting
2"	Stl	2-Piece TDW Fitting
4"	Stl	1-Piece TDW Fitting
4"	Stl	2-Piece TDW Fitting
6"	Stl	1-Piece, weld only
6"	Stl	2-Piece, weld only

**9. Pavement Excavation and Replacement:** all edges saw cut, includes excavation and disposal

Description
Replace Base and Pavement (up to 4")
City (6" Concrete, 1-1/2" Asphalt, Cutback)
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)
Driveway (6" Concrete)
Replace Curb and Gutter
Sidewalk (4" Form/Expansions)
Curb Cut (std handicap ramp)*
* Includes 1 ADA Yellow Stamped Insert;
If two (2) inserts required-Unit Price would be \$520

**10. Miscellaneous**

Description
Abandonment of Main
Abandonment of Service
Existing Service Line Tie-Over
Existing Meter Set Rebuild (prefab only)
Existing Meter Set Rebuild (riser/prefab)

**11. Compensation for "Extra Work":** includes oil takes, insurance, benefits/overheads, and necessary equipment such as welder, backhoe, CGL, fusion Equipment

Description
2 Man Crew (welder foreman, operator, laborer)
3 Man Crew (welder foreman, operator, laborer)
4 Man Crew (welder foreman, operator, 2 laborers)
Over-Time 3 Man Crew
Over-Time 4 Man Crew

**12. Equipment Rates:** includes maintenance, fuel, and any overheads

Description
Trackhoe
Dozer, D5 Class
Rubber Tire Hoe-Ram
Dump Truck
Boom Truck
Pipe Trailer

Quantity Completed	Unit	Unit Price	Totals
1	each	\$ 125.00	\$ 125.00
1	each	\$ 890.00	\$ 890.00
	each	\$ 1,030.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 3,200.00	\$ -
	each	\$ 4,200.00	\$ -
	SF	\$ 15.00	\$ -
	SF	\$ 17.00	\$ -
	SF	\$ 20.00	\$ -
	SF	\$ 15.00	\$ -
	LF	\$ 40.00	\$ -
	SF	\$ 12.00	\$ -
	Each	\$ 320.00	\$ -
	each	\$ 890.00	\$ -
	each	\$ 591.00	\$ -
	each	\$ 890.00	\$ -
	each	\$ 300.00	\$ -
	each	\$ 330.00	\$ -
	\$/hr	\$ 149.00	\$ -
	\$/hr	\$ 197.00	\$ -
	\$/hr	\$ 235.00	\$ -
	\$/hr	\$ 233.00	\$ -
	\$/hr	\$ 282.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 80.00	\$ -
	\$/hr	\$ 50.00	\$ -
	\$/hr	\$ 75.00	\$ -
	\$/hr	\$ 10.00	\$ -

Invoice Total: \$ 51,835.00

May 21, 2013 9:40AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0183 P. 5/7

Division Contractors LLC

OWENSBORO AREA

Week Ending: 5-10-13

Project #: 050-34098

Cost Code #: 2696

Notes:

AREA 2 Owensboro				Quantity Completed	Unit
<b>I. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Rigging, Jeeping, Testing, Purging					
2"	PE	Main	3080	LF	
4"	PE	Main		LF	
6"	PE	Main		LF	
2"	Sil	Main		LF	
4"	Sil	Main		LF	
<b>Service Installation:</b> Similar to above - but includes inserts, curb tops, excess flow valves, valve boxes, main tie-in, prefab meter sets					
1/2" and 3/4"	PE	up to 100'		each	
1 1/4" and 2"	PE	up to 100'		each	
<b>Service Addresses &gt;&gt;&gt;</b>					
<b>Additional Service Footages</b> used for service footage in excess 100' and for unit footage for existing service tie-in:					
All	PE	Service		\$/ft	
<b>Boring:</b> In addition to Item #1, includes directional and missile					
Service (All)	Dirt	Directional Bore	3080	LF	
2"	Dirt	Directional Bore		LF	
4"	Dirt	Directional Bore		LF	
6"	Dirt	Directional Bore		LF	
Service (All)	Rock	Directional Bore		LF	
2"	Rock	Directional Bore		LF	
4"	Rock	Directional Bore		LF	
6"	Rock	Directional Bore		LF	
4"	Dirt	Cased - Steel		LF	
6"	Dirt	Cased - Steel		LF	
8"	Dirt	Cased - Steel		LF	
4"	Rock	Cased - Steel		LF	
6"	Rock	Cased - Steel		LF	
8"	Rock	Cased - Steel		LF	
<b>Extra Depth / Rock for Ditch:</b> includes excavation and disposal					
All	Dirt	Extra Depth		Ft./ft.	
All	Rock	Rock Removal		CY	
<b>Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate					
<b>Description:</b>				<b>Unit:</b>	
2" or Less:				each	
4"				each	

May 21, 2013 9:40AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0183 P. 6/7

Page 2

Approved: Roger Peak  
Roger Peak

Date: 5-13-13

Marty Montgomery  
Marty Montgomery

Date: 5-15-2013

			AREA 2 Owensboro	
	Quantity Completed	Unit		
<b>7. Anode Installation:</b> anodes installed to steel pipe				
<b>Size</b>	<b>Type</b>	<b>Description</b>		
All	All	As Specified	1	each
<b>8. Valve and Line Stopper Fittings:</b> includes valve box, welding of				
<b>Size</b>	<b>Type</b>	<b>Description</b>		<b>Unit</b>
2"	PE	Valve	1	each
4"	PE	Valve		each
6"	PE	Valve		each
2"	Stl	1-Piece TDW Fitting		each
2"	Stl	2-Piece TDW Fitting		each
4"	Stl	1-Piece TDW Fitting		each
4"	Stl	2-Piece TDW Fitting		each
6"	Stl	1-Piece, weld only		each
8"	Stl	2-Piece, weld only		each
<b>9. Pavement Excavation and Replacement:</b> all edges saw cut, inch				
<b>Description</b>				<b>Unit</b>
Replace Base and Pavement (up to 4")				SF
City (6" Concrete, 1-1/2" Asphalt, Cutback)				SF
State (Complete w/ flowable fill, 1-1/2" asphalt, Cutback)				SF
Driveway (6" Concrete)				SF
Replace Curb and Gutter				LF
Sidewalk (4" Form/Expansions)				SF
Curb Cut (std handicap ramp)				Each
<b>10. Miscellaneous</b>				
<b>Description</b>				<b>Unit</b>
Abandonment of Main				each
Abandonment of Service				each
Existing Service Line Tie-Over				each
Existing Meter Set Rebuild (prefab only)				each
Existing Meter Set Rebuild (user/prefab)				each
<b>11. Compensation for "Extra Work":</b> includes all taxes, insurance;				
<b>Description</b>				<b>Unit</b>
2 Man Crew (welder foreman, operator, laborer)				\$/hr
3 Man Crew (welder foreman, operator, laborer)				\$/hr
4 Man Crew (welder foreman, operator, 2 laborers)				\$/hr
Over-Time 3 Man Crew				\$/hr
Over-Time 4 Man Crew				\$/hr
<b>12. Equipment Rates:</b> includes maintenance, fuel, and any				
<b>Description</b>				<b>Unit</b>
Trackhoe				\$/hr
Dozer, 05 Class				\$/hr
Rubber Tire Hoe-Ram				\$/hr
Dump Truck				\$/hr
Boom Truck				\$/hr

May. 21. 2013 9:40AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0183 P. 7/7

**Weekly Progress Report**

Project Number: 050-34098 Week Begin: 5-6-13 End: 5-10-13  
Date Date  
 Project Name: W. Parrish AVE  
 Project Location: Dean Ave

Work Completed	Units Completed	Installed Pipe Print Line			
		Material	Manufacturer	Print Code	Install Date
Main Installed <u>2</u> (inch)	<u>3080</u> ft				
Main Installed _____ (inch)	_____ ft				
Main Installed _____ (inch)	_____ ft				
Feet Bored (included above)	_____ ft				
Services	_____ #				
Rock Removal	_____ CY				
Additional Depth Ditching	_____ ft/ft				

**Description of Work Completed:**

Mon: Bored and Installed 221' ft of 2" PE From #1589 OAK PARK DR ACROSS Roosevelt Rd, Bored and Installed 278' 2" PE Along Roosevelt Rd.

Tues: Bored 443 ft of 2" PE From #1837 Startford Dr East Across OAK PARK DR. Retholed utilities.

Wed: Bored and Installed 334 ft of 2" PE From 1621 Roosevelt to Bonnie Castle. Bored & Installed 430' ft 2" PE From 1664 Roosevelt to Griffith. Installed 346' ft 2" PE

Thurs: Bored and Installed 405 ft of 2" PE From Bonnie Castle to Roosevelt, Bored and Installed 255' ft of 2" PE on Stratford to Bosley. Installed 328 ft of 2" PE From Oakland to Stratford

Fri: Tied in 3 BORES Place 1 2" Poly Valve and 1 Anne 516 at Bosley and Stratford.

Name of Welder: \_\_\_\_\_

Name of Foreman: Brian Ebelker

Contractor Signature: Roger Red

Inspector Signature: Mark Montgomery

May. 13. 2013 2:39PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0128 P. 2/7

# Envision Contractors LLC

2960 Fairview Dr  
 Owensboro, KY 42303

Voice: (270) 663-2328  
 Fax: (270) 689-2226

# Invoice

Invoice Date	Invoice Number
5/7/2013	3023

MSA# SA11-PRP02  
 TRF#: PRPFY13-2

*Ronita Lana Glehart*

Bill To: **Atmos Energy**  
 3275 Highland Pointe Drive  
 Owensboro, KY 42303

CITY/STREET Owensboro-Parrish

WEEK ENDING 5/3/2013  
 PROJECT # 050-34098  
 COST CODE 2836

Description	Quantity	U/M	Rate	Total
Main Installation-2"	2,625.00	LF	4.50	11,812.50 ✓
Service Installation: 3/4" 1600 & 1620 Dean Avenue	2.00	EA	850.00	1,700.00 ✓
Boring; Service (All)	116.00	LF	10.00	1,180.00 ✓
Boring: 2" Dirt	2,625.00	LF	12.00	31,500.00 ✓
Anodes	2.00	EA	125.00	250.00 ✓

*SS*

**Total Amount Due: 46,442.50 ✓**

May 10, 2013 2:33PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0128 P. 3/7

Envision Contractors LLC

Invoice Summary

Invoice #: 3023

Week Ending:

3-May-13

Contract #: SA11-PRP02

Project #: 050 - 34098

Cost Code: 2636

**1. Main Installation:** Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pipping, Jeeping, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	Stl	Main
4"	Stl	Main

**2. Service Installation:** Similar to above - but includes inserts,

Size	Type	Description
1/2" and 3/4"	PE	up to 100'
1 1/4" and 2"	PE	up to 100'

**3. Additional Service Footage:** used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description
All	PE	Service

**4. Boring:** In addition to Item #1, includes directional and missile

Size	Type	Description
Service (All)	Dirt	Directional Bore
2"	Dirt	Directional Bore
4"	Dirt	Directional Bore
6"	Dirt	Directional Bore
Service (All)	Rock	Directional Bore
2"	Rock	Directional Bore
4"	Rock	Directional Bore
6"	Rock	Directional Bore
4"	Dirt	Cased - Steel
6"	Dirt	Cased - Steel
8"	Dirt	Cased - Steel
4"	Rock	Cased - Steel
6"	Rock	Cased - Steel
8"	Rock	Cased - Steel

**5. Extra Depth / Rock for Ditch:** includes excavation and disposal

Size	Type	Description
All	Dirt	Extra Depth
All	Rock	Rock Removal

**6. Main Tie-Ins:** main tie-ins to existing facilities, paid as a separate unit item from main installation and tapping/stopping

Description
2" or Less
4"
6" +
Bypass for Tie-In (2" or less)

AREA 2 Owensboro			
Quantity Completed	Unit	Unit Price	Totals
2625	LF	\$ 4.50	\$ 11,812.50
	LF	\$ 7.50	\$ -
	LF	\$ 10.50	\$ -
	LF	\$ 8.50	\$ -
	LF	\$ 12.00	\$ -
	Unit	Unit Price	Totals
2	each	\$ 850.00	\$ 1,700.00
	each	\$ 950.00	\$ -
	Unit	Unit Price	Totals
	\$/ft	\$ 10.00	\$ -
	Unit	Unit Price	Totals
118	LF	\$ 10.00	\$ 1,180.00
2625	LF	\$ 12.00	\$ 31,500.00
	LF	\$ 15.00	\$ -
	LF	\$ 18.00	\$ -
	LF	\$ 28.50	\$ -
	LF	\$ 28.50	\$ -
	LF	\$ 38.00	\$ -
	LF	\$ 50.00	\$ -
	LF	\$ 24.00	\$ -
	LF	\$ 31.00	\$ -
	LF	\$ 41.00	\$ -
	LF	\$ 47.00	\$ -
	LF	\$ 60.00	\$ -
	LF	\$ 70.00	\$ -
	Unit	Unit Price	Totals
	Ft/Ft	\$ 8.00	\$ -
	CY	\$ 210.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 890.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 3,200.00	\$ -
	each	\$ 1,600.00	\$ -



May. 10. 2013 2:39PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0128 P. 4/7

**7. Anode Installation:** anodes installed to steel pipe

Size	Type	Description
All	All	As Specified

**8. Valve and Line Stopper Fittings:** Includes valve box, welding of TDW

Size	Type	Description
2"	PE	Valve
4"	PE	Valve
6"	PE	Valve
2"	Stl	1-Piece TDW Fitting
2"	Stl	2-Piece TDW Fitting
4"	Stl	1-Piece TDW Fitting
4"	Stl	2-Piece TDW Fitting
6"	Stl	1-Piece, weld only
6"	Stl	2-Piece, weld only

**9. Pavement Excavation and Replacement:** all edges saw cut, includes excavation and disposal

Description	
Replace Base and Pavement (up to 4")	
City (6" Concrete, 1-1/2" Asphalt, Cutback)	
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	
Driveway (6" Concrete)	
Replace Curb and Gutter	
Sidewalk (4" Form/Expansions)	
Curb Cut (std handicap ramp)*	
* Includes 1 ADA Yellow Stamped Insert;	
If two (2) Inserts required-Unit Price would be \$520	

**10. Miscellaneous**

Description
Abandonment of Main
Abandonment of Service
Existing Service Line Tie-Over
Existing Meter Set Rebuild (prefab only)
Existing Meter Set Rebuild (riser/prefab)

**11. Compensation for "Extra Work":** includes all taxes, insurance, benefits/overheads, and necessary equipment such as welder, backhoe, CGI, fusion equipment

Description
2 Man Crew (welder foreman, operator, laborer)
3 Man Crew (welder foreman, operator, laborer)
4 Man Crew (welder foreman, operator, 2 laborers)
Over-Time 3 Man Crew
Over-Time 4 Man Crew

**12. Equipment Rates:** Includes maintenance, fuel, and any overheads

Description
Trackhoe
Dozer, D5 Class
Rubber Tire Hoe-Ram
Dump Truck
Boom Truck
Pipe Trailer

Quantity Completed	Unit	Unit Price	Totals
2	each	\$ 125.00	\$ 250.00
	each	\$ 890.00	\$ -
	each	\$ 1,030.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 3,200.00	\$ -
	each	\$ 4,200.00	\$ -
	SF	\$ 15.00	\$ -
	SF	\$ 17.00	\$ -
	SF	\$ 20.00	\$ -
	SF	\$ 15.00	\$ -
	LF	\$ 40.00	\$ -
	SF	\$ 12.00	\$ -
	Each	\$ 320.00	\$ -
	each	\$ 890.00	\$ -
	each	\$ 591.00	\$ -
	each	\$ 890.00	\$ -
	each	\$ 300.00	\$ -
	each	\$ 330.00	\$ -
	\$/hr	\$ 149.00	\$ -
	\$/hr	\$ 197.00	\$ -
	\$/hr	\$ 235.00	\$ -
	\$/hr	\$ 233.00	\$ -
	\$/hr	\$ 282.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 80.00	\$ -
	\$/hr	\$ 50.00	\$ -
	\$/hr	\$ 75.00	\$ -
	\$/hr	\$ 10.00	\$ -

Invoice Total: \$ 46,442.50



May 10, 2013 2:40PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0128 - P. 6/7

Page 2

Approved: *Roger Peak*  
Roger Peak

Date: 5-6-13

*Marty Montgomery*  
Marty Montgomery

Date: 5-6-2013

			AREA 2 Owensboro	
			Quantity Completed	Unit
<b>7. Anode Installation:</b> anodes installed to steel pipe				
Size	Type	Description		
All	All	AS Specified	2	each
<b>8. Valve and Line Stopper Fittings:</b> Includes valve box, welding of				
Size	Type	Description		Unit
2"	PE	Valve		each
4"	PE	Valve		each
6"	PE	Valve		each
2"	Stl	1-Piece TDW Fitting		each
2"	Stl	2-Piece TDW Fitting		each
4"	Stl	1-Piece TDW Fitting		each
4"	Stl	2-Piece TDW Fitting		each
6"	Stl	1-Piece, weld only		each
6"	Stl	2-Piece, weld only		each
<b>9. Pavement Excavation and Replacement:</b> all edges saw cut, incl				
Description				Unit
Replace Base and Pavement (up to 4")				SF
City (6" Concrete, 1-1/2" Asphalt, Cutback)				SF
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)				SF
Driveway (6" Concrete)				SF
Replace Curb and Gutter				LF
Sidewalk (4" Form/Expansions)				SF
Curb Cut (std handicap ramp)*				Each
<b>10. Miscellaneous</b>				
Description				Unit
Abandonment of Main				each
Abandonment of Service				each
Existing Service Line Tie Over				each
Existing Meter Set Rebuild (prefab only)				each
Existing Meter Set Rebuild (rise/prefab)				each
<b>11. Compensation for "Extra Work":</b> includes all taxes, insurance;				
Description				Unit
2 Man Crew (welder, foreman, operator, laborer)				\$/hr
3 Man Crew (welder, foreman, operator, laborer)				\$/hr
4 Man Crew (welder, foreman, operator, 2 laborers)				\$/hr
Over-Time 3 Man Crew				\$/hr
Over-Time 4 Man Crew				\$/hr
<b>12. Equipment Rates:</b> includes maintenance, fuel, and any				
Description				Unit
Trackhoe				\$/hr
Dozer, D5 Class				\$/hr
Rubber Tire Hoe-Ram				\$/hr
Dump Truck				\$/hr
Boom Truck				\$/hr
Pine Trailer				\$/hr

May 10, 2013 2:40PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0128 P. 7/7

**Weekly Progress Report**

Project Number: 080-34098 Week Begin: 4-29-13 End: 5-3-13  
Date Date  
 Project Name: W. PARISH AVE  
 Project Location: Owensboro Ky

Work Completed	Units Completed	Installed Pipe Print Line			
		SDR/Wall	Manufacturer	Plant Code	Manufact Date
Main Installed <u>3/4 (inch)</u>	<u>118 ft</u>	<u>3/4</u>	<u>SEAVIC</u>	<u>BORES</u>	
Main Installed <u>2" (inch)</u>	<u>2625 ft</u>				
Main Installed _____ (inch)	_____ ft				
Feet Bored (included above)	<u>2,742 ft</u>				
Services	<u>2 #</u>				
Rock Removal	_____ CY				
Additional Depth Ditching	_____ ft/ft				

**Description of Work Completed:**

Mon: Set up BORE ALONG DEAN AVE, BORED AND INSTALLED SERVICES #1600 AND #1620 NEAR AVE

Tues: Bored and Installed 534 Ft of 2" PE FROM 1520 DEAN AVE TO NORTH SIDE OF PARISH AVE. SET UP NEXT BORE.

Wed: Bored and Installed 470 Ft of 2" PE FROM #1517 LINDEN AVE TO #1621 LINDEN AVE. BORED AND INSTALLED 400 FT 2" PE FROM LINDEN TO ROOSEVELT RD, SET UP ON NEXT BORE

THURS: Bored and Installed 563 Ft of 2" PE FROM INTERSECTION OF LINDEN TO DEAN AVE. BORE AND INSTALLED 376 Ft of 2" PE ROOSEVELT TO LINDEN, BORED & INSTALLED 322 Ft 2" PE, ROOSEVELT ST

Fri: MADE TIE INS 1520 DEAN AVE 1517 LINDEN AVE AND 1631 LINDEN AVE, PLACED 2 516 ANODES

Name of Welder: \_\_\_\_\_

Name of Foreman: Brian Ebelhard

Contractor Signature: Royce Park

Inspector Signature: Mark Montgomery

Jun. 18. 2013 10:43AM ATMOS ENERGY - OWENSBORO, KY

No. 0342 P. 2/7

# Envision Contractors LLC

# Invoice

2960 Fairview Dr  
 Owensboro, KY 42303

Invoice Date	Invoice Number
6/12/2013	3055

Voice: (270) 663-2328  
 Fax: (270) 689-2228

MSA# SA11-PRP02
TRF#: PRPFY13-2

*Route to Lane Roberts*

Bill To: **Atmos Energy**  
 3278 Highland Pointe Drive  
 Owensboro, KY 42303

CITY/STREET Owensboro-West Parrish
------------------------------------

WEEK ENDING	6/7/2013
PROJECT #	050-34098
COST CODE	2836

Description	Quantity	U/M	Rate	Total
Main Installation: 2" PE	880.00	LF	5.00	4,400.00
Main Installation: 4" PE	643.00	LF	8.00	5,144.00
Service Installation: <i>1316, 1326, 1329, 1332, 1335, 1336</i> <i>CLARENCE Count</i>	6.00	EA	900.00	5,400.00
Additional Service Footage	45.00	LF	10.00	450.00
Boring: Service	593.00	LF	10.00	5,930.00
Boring: 2" Dirt	880.00	LF	12.00	10,560.00
Boring: 4" Dirt	643.00	LF	15.00	9,645.00
Anode Installation	1.00	EA	125.00	125.00

*SR*

**Total Amount Due: 41,854.00**

Jun. 18. 2013 10:43AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0342 P. 3/7

Envision Contractors LLC

Invoice Summary

Invoice #: 3055

Week Ending:

7-Jun-13

Contract #: SA11-PRP02

Project #: 050 - 34998

Cost Codes: 2636

**1. Main Installation:** Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pigging, Jeeping, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	SH	Main
4"	SH	Main

**2. Service Installation:** Similar to above - but includes inserts,

Size	Type	Description
1/2" and 3/4"	PE	up to 100'
1 1/4" and 2"	PE	up to 100'

**3. Additional Service Footage:** used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description
All	PE	Service

**4. Boring:** In addition to Item #1, includes directional and missile

Size	Type	Description
Service (All)	Dirt	Directional Bore
2"	Dirt	Directional Bore
4"	Dirt	Directional Bore
6"	Dirt	Directional Bore
Service (All)	Rock	Directional Bore
2"	Rock	Directional Bore
4"	Rock	Directional Bore
6"	Rock	Directional Bore
4"	Dirt	Cased - Steel
6"	Dirt	Cased - Steel
8"	Dirt	Cased - Steel
4"	Rock	Cased - Steel
6"	Rock	Cased - Steel
8"	Rock	Cased - Steel

**5. Extra Depth / Rock for Ditch:** includes excavation and disposal

Size	Type	Description
All	Dirt	Extra Depth
All	Rock	Rock Removal

**6. Main Tie-Ins:** main tie-ins to existing facilities, paid as a separate unit item from main installation and tapping/stopping

Description
2" or Less
4"
6" +
Bypass for Tie-In (2" or less)

AREA 2 Owensboro				
Quantity Completed	Unit	Unit Price	Totals	
880	LF	\$ 5.00	\$	4,400.00
643	LF	\$ 8.00	\$	5,144.00
	LF	\$ 11.00	\$	-
	LF	\$ 8.50	\$	-
	LF	\$ 12.00	\$	-
	Unit	Unit Price	Totals	
6	each	\$ 900.00	\$	5,400.00
	each	\$ 1,000.00	\$	-
	Unit	Unit Price	Totals	
45	\$/ft	\$ 10.00	\$	450.00
	Unit	Unit Price	Totals	
593	LF	\$ 10.00	\$	5,930.00
880	LF	\$ 12.00	\$	10,560.00
643	LF	\$ 15.00	\$	9,645.00
	LF	\$ 18.00	\$	-
	LF	\$ 32.50	\$	-
	LF	\$ 32.50	\$	-
	LF	\$ 42.00	\$	-
	LF	\$ 54.00	\$	-
	LF	\$ 24.00	\$	-
	LF	\$ 31.00	\$	-
	LF	\$ 41.00	\$	-
	LF	\$ 47.00	\$	-
	LF	\$ 60.00	\$	-
	LF	\$ 70.00	\$	-
	Unit	Unit Price	Totals	
	Ft/ft	\$ 6.00	\$	-
	CY	\$ 200.00	\$	-
	Unit	Unit Price	Totals	
	each	\$ 890.00	\$	-
	each	\$ 1,000.00	\$	-
	each	\$ 1,600.00	\$	-
	each	\$ 1,000.00	\$	-

JUN. 18. 2013 10:43AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0342 P. 4/7

**7. Anode Installation:** anodes installed to steel pipe

Size	Type	Description
All	All	As Specified

**8. Valve and Line Stopper Fittings:** Includes valve box, welding of TDW

Size	Type	Description
2"	PE	Valve
4"	PE	Valve
6"	PE	Valve
2"	Stl	1-Piece TDW Fitting
2"	Stl	2-Piece TDW Fitting
4"	Stl	1-Piece TDW Fitting
4"	Stl	2-Piece TDW Fitting
6"	Stl	1-Piece, weld only
6"	Stl	2-Piece, weld only

**9. Pavement Excavation and Replacement:** all edges saw cut, includes excavation and disposal

Description
Replace Base and Pavement (up to 4")
City (6" Concrete, 1-1/2" Asphalt, Cutback)
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)
Driveway (6" Concrete)
Replace Curb and Gutter
Sidewalk (4" Form/Expansions)
Curb Cut (std handicap ramp)*
* Includes 1 ADA Yellow Stamped Insert; If two (2) inserts required-Unit Price would be \$520

**10. Miscellaneous**

Description
Abandonment of Main
Abandonment of Service
Existing Service Line Tie-Over
Existing Meter Set Rebuild (prefab only)
Existing Meter Set Rebuild (riser/prefab)

**11. Compensation for "Extra Work":** Includes all taxes, insurance, benefits/overheads, and necessary equipment such as welder, backhoe, CGT, fusion equipment

Description
2 Man Crew (welder foreman, operator, laborer)
3 Man Crew (welder foreman, operator, laborer)
4 Man Crew (welder foreman, operator, 2 laborers)
Over-Time 3 Man Crew
Over-Time 4 Man Crew

**12. Equipment Rates:** Includes maintenance, fuel, and any overheads

Description
Trackhoe
Dozer, D5 Class
Rubber Tire Hoe-Ram
Dump Truck
Boom Truck
Pipe Trailer

Quantity Completed	Unit	Unit Price	Totals
1	each	\$ 125.00	\$ 125.00
	each	\$ 400.00	\$ -
	each	\$ 500.00	\$ -
	each	\$ 600.00	\$ -
	each	\$ 800.00	\$ -
	each	\$ 800.00	\$ -
	each	\$ 1,000.00	\$ -
	each	\$ 1,000.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 2,100.00	\$ -
	SF	\$ 15.00	\$ -
	SF	\$ 17.00	\$ -
	SF	\$ 20.00	\$ -
	SF	\$ 15.00	\$ -
	LF	\$ 20.00	\$ -
	SF	\$ 12.00	\$ -
	Each	\$ 320.00	\$ -
	each	\$ 890.00	\$ -
	each	\$ 375.00	\$ -
	each	\$ 600.00	\$ -
	each	\$ 300.00	\$ -
	each	\$ 330.00	\$ -
	\$/hr	\$ 149.00	\$ -
	\$/hr	\$ 197.00	\$ -
	\$/hr	\$ 235.00	\$ -
	\$/hr	\$ 233.00	\$ -
	\$/hr	\$ 282.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 80.00	\$ -
	\$/hr	\$ 50.00	\$ -
	\$/hr	\$ 75.00	\$ -
	\$/hr	\$ 10.00	\$ -

Invoice Total: \$ 41,654.00

JUN 18 2013 10:43AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0342 P. 3/7

vision Contractors LLC

OWENSBORO AREA

Week Ending: 6-7-13

Project #: 050-34098

Cost Code #: 2036

Address: W. PARKWAY AVE  
Owensboro, KY

			AREA 2 Owensboro	
Size	Type	Description	Quantity Completed	Unit
<b>I. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pigging, Jogging, Testing, Purging				
2"	PE	Main	880	LF
4"	PE	Main	643	LF
6"	PE	Main		LF
2"	Stl	Main		LF
4"	Stl	Main		LF
<b>Service Installation:</b> Similar to above - but includes inserts, curb tops, excess flow valves, valve boxes, main tie-in, prefab meter sets				
1/2" and 3/4"	PE	up to 100'	6	each
1 1/4" and 2"	PE	up to 100'		each
Service Addresses >>>				
<b>Additional Service Footage:</b> used for service footage in excess of 100' and for unit footage for existing service tie-in.				
All	PE	Service	45	LF
<b>Borings:</b> In addition to Item #1, includes directional and mislead				
Service (All)	Dirt	Directional Bore	593	LF
2"	Dirt	Directional Bore	880	LF
4"	Dirt	Directional Bore	643	LF
6"	Dirt	Directional Bore		LF
Service (All)	Rock	Directional Bore		LF
2"	Rock	Directional Bore		LF
4"	Rock	Directional Bore		LF
6"	Rock	Directional Bore		LF
4"	Dirt	Cased - Steel		LF
6"	Dirt	Cased - Steel		LF
8"	Dirt	Cased - Steel		LF
4"	Rock	Cased - Steel		LF
6"	Rock	Cased - Steel		LF
8"	Rock	Cased - Steel		LF
<b>Extra Depth / Rock for Ditch:</b> includes excavation and disposal				
All	Dirt	Extra Depth		LF/Ft
All	Rock	Rock Removal		CY
<b>Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate				
Description				Unit
				each



Jun. 19. 2013 10:44AM ATMOS ENERGY - OWENSBORO, KY

1c. 0342, P. 6/7

Page 2

Approved: *Roger Peak*

Roger Peak

Date: 6-10-13

*Marty Montgomery*

Marty Montgomery

Date: 6-10-2013

			AREA 2: Owensboro	
			Quantity Completed	Unit
<b>7. Anode Installation:</b> anodes installed to steel pipe				
<b>Size</b>	<b>Type</b>	<b>Description</b>		
All	All	As Specified	1	each
<b>8. Valve and Line Stopper Fittings:</b> includes valve box, welding of				
<b>Size</b>	<b>Type</b>	<b>Description</b>		<b>Unit</b>
2"	PE	Valve		each
4"	PE	Valve		each
6"	PE	Valve		each
2"	Stl	1-Piece TDW Fitting		each
2"	Stl	2-Piece TDW Fitting		each
4"	Stl	1-Piece TDW Fitting		each
4"	Stl	2-Piece TDW Fitting		each
6"	Stl	1-Piece, weld only		each
6"	Stl	2-Piece, weld only		each
<b>9. Pavement Excavation and Replacement:</b> all edges saw cut, inclu-				
<b>Description</b>				<b>Unit</b>
Replace Base and Pavement (up to 4")				SF
City (6" Concrete, 1-1/2" Asphalt, Cutback)				SF
State (Complete w/ Nonwovens, 1-1/2" Asphalt, Cutback)				SF
Driveway (6" Concrete)				SF
Replace Curb and Gutter				LF
Sidewalk (4" Form/Expansions)				SF
Curb Cut (std handicap ramp)*				Each
<b>10. Miscellaneous</b>				
<b>Description</b>				<b>Unit</b>
Abandonment of Main				each
Abandonment of Service				each
Existing Service Line Tie-Over				each
Existing Meter Set Rebuild (prefab only)				each
Existing Meter Set Rebuild (rse/prefab)				each
<b>11. Compensation for "Extra Work":</b> includes all taxes, insurance;				
<b>Description</b>				<b>Unit</b>
2 Man Crew (welder foreman, operator, laborer)				\$/hr
3 Man Crew (welder foreman, operator, laborer)				\$/hr
4 Man Crew (welder foreman, operator, 2 laborers)				\$/hr
Over-Time 3 Man Crew				\$/hr
Over-Time 4 Man Crew				\$/hr
<b>12. Equipment Rates:</b> includes maintenance, fuel, and any				
<b>Description</b>				<b>Unit</b>
Trackhoe				\$/hr
Dozer, QS Class				\$/hr
Rubber Tire Hoe-Ram				\$/hr
Dump Truck				\$/hr
Boom Truck				\$/hr

JUN 13 2013 10:44AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0342 P. 1/7

**Weekly Progress Report**

Project Number: 050-34098 Week Begin: 6-3-13 End: 6-7-13  
Date Date  
 Project Name: W. PARRISH AVE  
 Project Location: Owensboro KY

Work Completed	Units Completed	Installed Pipe Print Line			
		SDR/Wall	Manufacturer	Print Code	Print Date
Main Installed <u>3/4 (inch)</u>	<u>598' ft</u>	<u>SEWICE BORES</u>			
Main Installed <u>2 (inch)</u>	<u>380' ft</u>				
Main Installed <u>4 (inch)</u>	<u>643' ft</u>				
Feet Bored (included above)	<u>2116' ft</u>	<u>TOTAL</u>			
Services	<u>6' #</u>	<u>EXTRA FEELAGE 45ft</u>			
Rock Removal	<u>CY</u>				
Additional Depth Ditching	<u>ft/ft</u>				

**Description of Work Completed:**

Mon: Bored and Installed 416 Ft 2" PE From North Side of Parrish Ave, South along Robin Rd to 1430 Robin Rd.

Tues: Bored & Installed 263' ft of 4" PE along Parrish Ave from Variable West to empty lot, Made 2" SERVICE BORES #1316 and 1326 Clearwater Ct (112 ft and 110 ft)

Wed: Made 4' Bore Ties, Made 2 SERVICE BORES #1332, #1336 and Completed (107 ft and 71 ft)

Thurs: Bored and Installed 380 Ft of 4" PE From 727 Parrish Ave to 901 Parrish Ave. Made 2" SERVICE BORES #1335 and 1329 Clearwater Ct (108 ft and 93 ft) and Completed Services

Fri: Bored and Installed 464 Ft 2" PE From Robin Rd to 1201 Gray Ct, Completed 2" SERVICE #1322 #1327 #1328 and 1316 Clearwater Ct (109, 113, and 115 ft 3/4 PE) Installed 1 5/16 Asada

Name of Welder: \_\_\_\_\_

Name of Foreman: Brian Ebelgar

Contractor Signature: [Signature]

Inspector Signature: Matt Montgomery

Jun. 6. 2013 12:57PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0278 P. 2/7

# Envision Contractors LLC

# Invoice

2960 Fairview Dr  
 Owensboro, KY 42303

Invoice Date	Invoice Number
5/31/2013	3049

Voice: (270) 683-2328  
 Fax: (270) 683-2226

TRF# PRPFY13-2  
 MSA # SA11-PRP0

*Route to Lana J. Heart*

Bill To: **Atmos Energy**  
 3275 Highland Pointe Drive  
 Owensboro, KY 42303

CITY/STREET Owensboro-West Parrish Av

WEEK ENDING 5/24/2013  
 PROJECT # 050-34098  
 COST CODE 2636

Description	Quantity	U/M	Rate	Total
Main Installation: 2" PE	790.00	LF	5.00	3,950.00
Main Installation: 4" PE	1,174.00	LF	8.00	9,392.00
Boring: 2" Dirt	790.00	LF	12.00	9,480.00
Boring: 4" Dirt	1,174.00	LF	15.00	17,610.00
Anode Installation	1.00	EA	125.00	125.00

*[Handwritten signature]*

**Total Amount Due: 40,557.00**

Jun. 6. 2013 12:57PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0278 P. 3/7

Envision Contractors LLC

Invoice Summary

Invoice #1 3049

Week Ending:

24-May-13

Contract #: SA11-PRP02

Project #: 050 - 34098

Cost Code: 2636

1. Main Installation: Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pipping, Jeeping, Tasting, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	SI	Main
4"	SI	Main

2. Service Installation: Similar to above - but includes inserts,

Size	Type	Description
1/2" and 3/4"	PE	up to 100'
1 1/4" and 2"	PE	up to 100'

3. Additional Service Footage: used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description
All	PE	Service

4. Boring: In addition to Item #1, includes directional and missile

Size	Type	Description
Service (All)	Dirt	Directional Bore
2"	Dirt	Directional Bore
4"	Dirt	Directional Bore
6"	Dirt	Directional Bore
Service (All)	Rock	Directional Bore
2"	Rock	Directional Bore
4"	Rock	Directional Bore
6"	Rock	Directional Bore
4"	Dirt	Cased - Steel
6"	Dirt	Cased - Steel
8"	Dirt	Cased - Steel
4"	Rock	Cased - Steel
6"	Rock	Cased - Steel
8"	Rock	Cased - Steel

5. Extra Depth / Rock for Ditches includes excavation and disposal

Size	Type	Description
All	Dirt	Extra Depth
All	Rock	Rock Removal

6. Main Tie-Ins: main tie-ins to existing facilities, paid as a separate unit item from main installation and tapping/stopping

Description
2" or Less
4"
6" +
Bypass for Tie-In (2" or less)

AREA 2 Owensboro			
Quantity Completed	Unit	Unit Price	Totals
790	LF	\$ 5.00	\$ 3,950.00
1174	LF	\$ 8.00	\$ 9,392.00
	LF	\$ 10.50	\$ -
	LF	\$ 8.50	\$ -
	LF	\$ 12.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 850.00	\$ -
	each	\$ 950.00	\$ -
	Unit	Unit Price	Totals
	\$/ft	\$ 10.00	\$ -
	Unit	Unit Price	Totals
	LF	\$ 10.00	\$ -
790	LF	\$ 12.00	\$ 9,480.00
1174	LF	\$ 15.00	\$ 17,610.00
	LF	\$ 18.00	\$ -
	LF	\$ 28.50	\$ -
	LF	\$ 28.50	\$ -
	LF	\$ 38.00	\$ -
	LF	\$ 50.00	\$ -
	LF	\$ 24.00	\$ -
	LF	\$ 31.00	\$ -
	LF	\$ 41.00	\$ -
	LF	\$ 47.00	\$ -
	LF	\$ 60.00	\$ -
	LF	\$ 70.00	\$ -
	Unit	Unit Price	Totals
	Ft/ft	\$ 8.00	\$ -
	CY	\$ 210.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 890.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 3,200.00	\$ -
	each	\$ 1,600.00	\$ -

Jun. 6. 2013 12:57PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0278 P. 4/7

**7. Anode Installation:** anodes installed to steel pipe

Size	Type	Description
All	All	As Specified

**8. Valve and Line Stopper Fittings:** includes valve box, welding of TDW

Size	Type	Description
2"	PE	Valve
4"	PE	Valve
6"	PE	Valve
2"	Stl	1-Piece TDW Fitting
2"	Stl	2-Piece TDW Fitting
4"	Stl	1-Piece TDW Fitting
4"	Stl	2-Piece TDW Fitting
6"	Stl	1-Piece, weld only
6"	Stl	2-Piece, weld only

**9. Pavement Excavation and Replacement:** all edges saw cut, includes excavation and disposal

Description	
Replace Base and Pavement (up to 4")	
City (6" Concrete, 1-1/2" Asphalt, Cutback)	
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	
Driveway (6" Concrete)	
Replace Curb and Gutter	
Sidewalk (4" Form/Expansions)	
Curb Cut (std handicap ramp)*	
* Includes 1 ADA Yellow Stamped Insert;	
If two (2) inserts required-Unit Price would be \$520	

**10. Miscellaneous**

Description
Abandonment of Main
Abandonment of Service
Existing Service Line Tie-Over
Existing Meter Set Rebuild (prefab only)
Existing Meter Set Rebuild (riser/prefab)

**11. Compensation for "Extra Work":** includes all taxes, insurance, benefits/overheads, and necessary equipment such as welder, backhoe, CGI, fusion Equipment

Description
2 Man Crew (welder foreman, operator, laborer)
3 Man Crew (welder foreman, operator, laborer)
4 Man Crew (welder foreman, operator, 2 laborers)
Over-Time 3 Man Crew
Over-Time 4 Man Crew

**12. Equipment Rates:** includes maintenance, fuel, and any overheads

Description
Trackhoe
Dozer, D5 Class
Rubber Tire Hoe-Ram
Dump Truck
Boom Truck
Pipe Trailer

Quantity Completed	Unit	Unit Price	Totals
1	each	\$ 125.00	\$ 125.00
	Unit	Unit Price	Totals
	each	\$ 890.00	\$ -
	each	\$ 1,030.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 3,200.00	\$ -
	each	\$ 4,200.00	\$ -
	Unit	Unit Price	Totals
	SF	\$ 15.00	\$ -
	SF	\$ 17.00	\$ -
	SF	\$ 20.00	\$ -
	SF	\$ 15.00	\$ -
	LF	\$ 40.00	\$ -
	SF	\$ 12.00	\$ -
	Each	\$ 320.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 890.00	\$ -
	each	\$ 591.00	\$ -
	each	\$ 890.00	\$ -
	each	\$ 300.00	\$ -
	each	\$ 330.00	\$ -
	Unit	Unit Price	Totals
	\$/hr	\$ 149.00	\$ -
	\$/hr	\$ 197.00	\$ -
	\$/hr	\$ 235.00	\$ -
	\$/hr	\$ 233.00	\$ -
	\$/hr	\$ 282.00	\$ -
	Unit	Unit Price	Totals
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 80.00	\$ -
	\$/hr	\$ 50.00	\$ -
	\$/hr	\$ 75.00	\$ -
	\$/hr	\$ 10.00	\$ -

Invoice Total: \$ 40,557.00

Jun. 6. 2013 12:58PM ATMOS ENERGY - OWENSBORO, KY

No. 0278 P. 5/7

vision Contractors LLC

OWENSBORO AREA

Work Ending: 5-24-13

Project #: 050-34098

Cost Code #: 2636

Address: W Parrish Ave

1. Main Installation: Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pigging, Jetting, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
7"	SI	Main
4"	SI	Main

AREA 2  
Owensboro

Quantity Completed	Unit
790	LF
1,174	LF
	LF
	LF
	LF

Service Installation: Similar to above - but includes inserts, curb tops, excess flow valves, valve boxes, main tie-in, prefab meter sets

Size	Type	Description	Unit
1/2" and 3/4"	PE	up to 100'	each
1 1/4" and 2"	PE	up to 100'	each

Service Addresses >>

Additional Service Footage: used for service footage in excess of 100' and for unit footage for existing service tie-in.

Size	Type	Description	Unit
All	PE	Service	LF

Boring: In addition to Item #1, includes directional and missile

Size	Type	Description	Unit
Service (All)	Dirt	Directional Bore	LF
2"	Dirt	Directional Bore	LF
4"	Dirt	Directional Bore	LF
6"	Dirt	Directional Bore	LF
Service (All)	Rock	Directional Bore	LF
2"	Rock	Directional Bore	LF
4"	Rock	Directional Bore	LF
6"	Rock	Directional Bore	LF
4"	Dirt	Cased - Steel	LF
6"	Dirt	Cased - Steel	LF
8"	Dirt	Cased - Steel	LF
4"	Rock	Cased - Steel	LF
6"	Rock	Cased - Steel	LF
8"	Rock	Cased - Steel	LF

Extra Depth / Rock for Ditch: includes excavation and disposal

Size	Type	Description	Unit
All	Dirt	Extra Depth	FT/FE
All	Rock	Rock Removal	CY

Main Tie-Ins: main tie-ins to existing facilities, paid as a separate

Description	Unit
2" or Less	each
	each

Jun. 6. 2013 12:58PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0278 P. 6/7

Page 2

Approved:

*Roger Peak*  
Roger Peak

Date: 5-28-13

*Marty Montgomery*  
Marty Montgomery

Date: 6-3-2013

			AREA 2 Owensboro	
			Quantity Completed	Unit
<b>7. Anode Installation:</b> anodes installed to steel pipe				
Size	Type	Description		
All	All	As Specified	1	each
<b>8. Valve and Line Stopper Fittings:</b> includes valve box, welding of				
Size	Type	Description		Unit
2"	PE	Valve		each
4"	PE	Valve		each
6"	PE	Valve		each
2"	SH	1-Piece TDW Fitting		each
2"	SH	2-Piece TDW Fitting		each
4"	SH	1-Piece TDW Fitting		each
4"	SH	2-Piece TDW Fitting		each
6"	SH	1-Piece, weld only		each
6"	SH	2-Piece, weld only		each
<b>9. Pavement Excavation and Replacement:</b> all edges saw cut, 1/4"				
Description				Unit
Replace Base and Pavement (up to 4')				SF
City (6" Concrete, 1-1/2" Asphalt, Cutback)				SF
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)				SF
Driveway (6" Concrete)				SF
Replace Curb and Gutter				LF
Sidewalk (4" Form/Expansions)				SF
Curb Cut (std handicap ramp)				Each
<b>10. Miscellaneous</b>				
Description				Unit
Abandonment of Main				each
Abandonment of Service				each
Existing Service Line Tie-Over				each
Existing Meter Set Rebuild (prefab only)				each
Existing Meter Set Rebuild (rise/prefab)				each
<b>11. Compensation for "Extra Work":</b> includes all taxes, insurance;				
Description				Unit
2 Man Crew (welder foreman, operator, laborer)				\$/hr
3 Man Crew (welder foreman, operator, laborer)				\$/hr
4 Man Crew (welder foreman, operator, 2 laborers)				\$/hr
Over-Time 3 Man Crew				\$/hr
Over-Time 4 Man Crew				\$/hr
<b>12. Equipment Rates:</b> includes maintenance, fuel, and any				
Description				Unit
Trackhoe				\$/hr
Dozer, D5 Class				\$/hr
Rubber Tire Hoe-Ram				\$/hr
Dump Truck				\$/hr
Boom Truck				\$/hr
Cable Trolley				\$/hr

Jun. 6. 2013 12:53PM ATMOS ENERGY - OWENSBORO, KY

Vc. 0278 P. 7/7

**Weekly Progress Report**

Project Number: 050-34098 Week Begin: 5-20-13 End: 5-24-13  
Date Date  
 Project Name: W. Parrish AVE  
 Project Location: Owensboro Ky

Work Completed	Units Completed	Installed Pipe Print Line			
		SDRWYak	Manufacturer	Inst Code	Manuf Part
Main Installed <u>2"</u> (inch)	<u>790</u> ft				
Main Installed <u>4"</u> (inch)	<u>1174</u> ft				
Main Installed _____ (inch)	_____ ft				
Feet Bored (included above)	<u>1,960</u> ft				
Services	#				
Rock Removal	_____ CY				
Additional Depth Ditching	_____ ft/ft				

**Description of Work Completed:**

Mon: Bored and Installed 366 Ft of 2" PE From corner of Robin + 15<sup>th</sup> St To the End of 15<sup>th</sup> St. Bored and Installed 423 Ft of 4" PE along Parrish Ave.

Tues: Bored and Installed 65 Ft 2" PE across Robin Rd. Placed 5'16 Asrock. Made Tie in at Robin Rd + 15<sup>th</sup> St

Wed: Bored and Installed 369 Ft of 4" PE along Parrish Ave across Werner to Shopping Plaza.

Thurs: Bored and Installed 382 Ft of 4" PE from old Shopping Center across Independence Dr

Fri: Bored & Installed 272 Ft of 2" PE from 1329 Clamawette Ct to Robin Rd. Bored & Installed 87 Ft of 2" PE from 1329 Clamawette Ct across street to Detail Ecol.

Name of Welder: \_\_\_\_\_

Name of Foreman: Brian Ebelhard

Contractor Signature: [Signature]

Inspector Signature: [Signature]



AUG. 1. 2013 2:16PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0739 P. 2

# Envision Contractors LLC

2960 Fairview Dr  
 Owensboro, KY 42303

Voice: (270) 663-2328

Fax: (270) 689-2226

Bill To: **Atmos Energy**  
 3275 Highland Pointe Drive  
 Owensboro, KY 42303

# Invoice

Invoice Date	Invoice Number
7/24/2013	3109

MSA# SA11-PRP02
TRF#: PRPFY13-2

*Route to Lenae Bohart*

CITY/STREET Owensboro-West Parrish
------------------------------------

WEEK ENDING	7/19/2013
PROJECT #	050-34098
COST CODE	2636

Description	Quantity	U/M	Rate	Total
Service Installation: 1/2" & 3/4" 1319,1328,1330,1332,1341,1345 West 15th 1200,1201,1207,1213,1216,1217,1223,1228,1229, 1235,1241 Cary CT 816, 818, 820, 900 West Parrish	21.00	EA	900.00	18,900.00
Additional Service Footage	317.00	LF	10.00	3,170.00
Boring: Service	1,477.00	LF	10.00	14,770.00

**Total Amount Due: 36,840.00**

Aug. 1, 2013 2:16PM ATMOS ENERGY - OWENSBORO, KY

No. 0739 P. 3



**TASK REQUEST**

Contractor Envision Contractors, L.L.C. Agreement No. SA11-PPR02 Task Request No. PPFY1B-2

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project I.D. or Work No. \_\_\_\_\_ Contract Coordinator: Greg Smith Phone Number: 270-885-8008  
Project Name: KY Bare Steel Pipe Replacement Program Cost Center: 2853

Item No.	Task Description									
	Task request is executed for assigned bare steel replacement projects within the state of KY. Project areas include, but are not limited to, Owensboro, Marion, Hopkinsville, and Mayfield.									
	Approximate Miles: 8.76									
Functional / Project Account Coding										
O & M Account Coding										
Func/Proj No.	Task ID	Exp. Type	Exp. Org.	% of \$	CO	CO	FERC	Sub-Acct.	Service Area	% of \$

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)  FIRM  ESTIMATE  
 Work Hours \_\_\_\_\_ Labor (\$) \_\_\_\_\_ Material (\$) \_\_\_\_\_ Other (\$) \_\_\_\_\_  
 Total (\$) \_\_\_\_\_

SCHEDULE - The Work will begin by 1-Oct-12 and be completed by 30-Sep-13

NOTE: All invoices are to be sent to the following address:  
 Atmos Energy Corporation  
 Attention: Accounts Payable  
 P.O. Box 650208  
 Dallas, TX 75266-0208

Include the following information on invoices to expedite the payment process:  
 1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated herein, in their entirety as if fully and completely rewritten herein:  
 1. Project AutoCAD and KM files provided per assigned project. All video or digitally documented material including system maps,  
 2. measurements, and GPS readings. All documents referenced in the RFP No. 2011-KYPPR-002 dated August 20, 2011.  
 3. \_\_\_\_\_

CONTRACTOR HEREBY ACKNOWLEDGES ACCEPTANCE OF THIS TASK REQUEST:  
 By: Stephen E. Bossett  
 Name: Stephen E. Bossett  
 Title: VICE PRESIDENT  
 Date: 19 SEP 12

THIS TASK REQUEST IS ISSUED ON BEHALF OF COMPANY (FINAL APPROVAL / AUTHORIZATION)  
 By: Janet Dobbins  
 Name: Janet Dobbins  
 Title: Ops Vice President  
 Date: 9/24/12

Copies Distribution: Contractor, Contract Coordinator, Contract Administrator

Form Date: 11-02-2006

Aug. 1. 2013 2:16PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0739 P. 4

Envision Contractors LLC

Invoice Summary

Invoice #: 3109

Week Ending: 19-Jul-13

Contract #: 5A11-PRP02

Project #: 050 - 34098

Cost Code: 2836

**1. Main Installation:** Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pugging, Jeeping, Testing, Purging

Size	Type	Description
2"	PE	Main
4"	PE	Main
6"	PE	Main
2"	SD	Main
4"	SD	Main

**2. Service Installation:** Similar to above - but includes inserts,

Size	Type	Description
1/2" and 3/4"	PE	up to 100'
1 1/4" and 2"	PE	up to 100'

**3. Additional Service Footage:** used for service footage in excess of 100' and for unit footage for existing service tie-in

Size	Type	Description
All	PE	Service

**4. Boring:** In addition to Item #1, includes directional and missile

Size	Type	Description
Service (All)	Dirt	Directional Bore
2"	Dirt	Directional Bore
4"	Dirt	Directional Bore
6"	Dirt	Directional Bore
Service (All)	Rock	Directional Bore
2"	Rock	Directional Bore
4"	Rock	Directional Bore
6"	Rock	Directional Bore
4"	Dirt	Cased - Steel
6"	Dirt	Cased - Steel
8"	Dirt	Cased - Steel
4"	Rock	Cased - Steel
6"	Rock	Cased - Steel
8"	Rock	Cased - Steel

**5. Extra Depth / Rock for Ditch:** Includes excavation and disposal

Size	Type	Description
All	Dirt	Extra Depth
All	Rock	Rock Removal

**6. Main Tie-Ins:** main tie-ins to existing facilities, paid as a separate unit item from main installation and tapping/stopping

Description
2" or Less
4"
6" +
Bypass for Tie-In (2" or less)

AREA 2 Owensboro			
Quantity Completed	Unit	Unit Price	Totals
	LF	\$ 5.00	\$ -
	LF	\$ 8.00	\$ -
	LF	\$ 11.00	\$ -
	LF	\$ 8.50	\$ -
	LF	\$ 12.00	\$ -
	Unit	Unit Price	Totals
21	each	\$ 900.00	\$ 18,900.00
	each	\$ 1,000.00	\$ -
	Unit	Unit Price	Totals
317	\$/ft	\$ 10.00	\$ 3,170.00
	Unit	Unit Price	Totals
1477	LF	\$ 10.00	\$ 14,770.00
	LF	\$ 12.00	\$ -
	LF	\$ 15.00	\$ -
	LF	\$ 18.00	\$ -
	LF	\$ 32.50	\$ -
	LF	\$ 32.50	\$ -
	LF	\$ 42.00	\$ -
	LF	\$ 54.00	\$ -
	LF	\$ 24.00	\$ -
	LF	\$ 31.00	\$ -
	LF	\$ 41.00	\$ -
	LF	\$ 47.00	\$ -
	LF	\$ 60.00	\$ -
	LF	\$ 70.00	\$ -
	Unit	Unit Price	Totals
	PY/Ft	\$ 6.00	\$ -
	CY	\$ 200.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 800.00	\$ -
	each	\$ 1,000.00	\$ -
	each	\$ 1,600.00	\$ -
	each	\$ 1,000.00	\$ -

Aug. 1, 2013 2:16PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0739 P. 5

**7. Anode Installation:** anodes installed to steel pipe

Size	Type	Description
All	All	As Specified

**8. Valve and Line Stopper Fittings:** includes valve box, welding of TDW

Size	Type	Description
2"	PE	Valve
4"	PE	Valve
6"	PE	Valve
2"	SH	1-Piece TDW Fitting
2"	SH	2-Piece TDW Fitting
4"	SH	1-Piece TDW Fitting
4"	SH	2-Piece TDW Fitting
6"	SH	1-Piece, weld only
6"	SH	2-Piece, weld only

**9. Pavement Excavation and Replacement:** all edges saw cut, includes excavation and disposal

Description
Replace Base and Pavement (up to 4")
City (6" Concrete, 1-1/2" Asphalt, Cutback)
State (Complete w/ flowable fill, 1-1/2" Asphalt, Cutback)
Driveway (6" Concrete)
Replace Curb and Gutter
Sidewalk (4" Form/Expansions)
Curb Cut (std handicap ramp)*
* Includes 1 ADA Yellow Stamped Insert;
If two (2) Inserts required-Unit Price would be \$520

**10. Miscellaneous**

Description
Abandonment of Main
Abandonment of Service
Existing Service Line Tie-Over
Existing Meter Set Rebuild (prefab only)
Existing Meter Set Rebuild (riser/prefab)

**11. Compensation for "Extra Work":** includes all taxes, insurance, benefits/overheads, and necessary equipment such as welder, backhoe, CGI, fusion equipment

Description
2 Man Crew (welder foreman, operator, laborer)
3 Man Crew (welder foreman, operator, laborer)
4 Man Crew (welder foreman, operator, 2 laborers)
Over-Time 3 Man Crew
Over-Time 4 Man Crew

**12. Equipment Rates:** includes maintenance, fuel, and any overheads

Description
Trackhoe
Dozer, D5 Class
Rubber Tire Hoe-Ram
Dump Truck
Boom Truck
Pipe Trailer

Quantity Completed	Unit	Unit Price	Totals
	each	\$ 125.00	\$ -
	each	\$ 400.00	\$ -
	each	\$ 500.00	\$ -
	each	\$ 600.00	\$ -
	each	\$ 800.00	\$ -
	each	\$ 800.00	\$ -
	each	\$ 1,000.00	\$ -
	each	\$ 1,000.00	\$ -
	each	\$ 1,200.00	\$ -
	each	\$ 2,100.00	\$ -
	Unit	Unit Price	Totals
	SF	\$ 15.00	\$ -
	SF	\$ 17.00	\$ -
	SF	\$ 20.00	\$ -
	SF	\$ 15.00	\$ -
	LF	\$ 20.00	\$ -
	SF	\$ 12.00	\$ -
	Each	\$ 320.00	\$ -
	Unit	Unit Price	Totals
	each	\$ 390.00	\$ -
	each	\$ 375.00	\$ -
	each	\$ 500.00	\$ -
	each	\$ 300.00	\$ -
	each	\$ 330.00	\$ -
	Unit	Unit Price	Totals
	\$/hr	\$ 149.00	\$ -
	\$/hr	\$ 197.00	\$ -
	\$/hr	\$ 235.00	\$ -
	\$/hr	\$ 233.00	\$ -
	\$/hr	\$ 282.00	\$ -
	Unit	Unit Price	Totals
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 100.00	\$ -
	\$/hr	\$ 80.00	\$ -
	\$/hr	\$ 50.00	\$ -
	\$/hr	\$ 75.00	\$ -
	\$/hr	\$ 10.00	\$ -

Invoice Total: \$ 36,840.00

Aug. 1. 2013 2:17PM ATMOS ENERGY - OWENSBORO, KY

No. 0739 P. 5

Envision Contractors LLC

OWENSBORO AREA

Week Ending: 7-19-13

Project #: 050-34098

Cost Code #: 2636

Notes: W. PARISH AVE  
Owensboro Ky

			AREA 2 Owensboro	
Size	Type	Description	Quantity Completed	Unit
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill, Clean-up, Pigging, Jockeying, Testing, Purging				
2"	PE	Main		LF
4"	PE	Main		LF
6"	PE	Main		LF
2"	SH	Main		LF
4"	SH	Main		LF
<b>2. Service Installation:</b> Similar to above - but includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, prefab meter sets				
1/2" and 3/4"	PE	up to 100'	21	each
1 1/4" and 2"	PE	up to 100'		each
Service Addresses>>>				
<b>3. Additional Service Footage:</b> used for service footage in excess of 100' and for unit footage for existing service tie-in				
All	PE	Service	317	LF/r
<b>4. Boring:</b> In addition to Item #1, includes directional and missile				
Service (All)	Dirt	Directional Bore	1477	LF
2"	Dirt	Directional Bore		LF
4"	Dirt	Directional Bore		LF
6"	Dirt	Directional Bore		LF
Service (All)	Rock	Directional Bore		LF
2"	Rock	Directional Bore		LF
4"	Rock	Directional Bore		LF
6"	Rock	Directional Bore		LF
4"	Dirt	Cased - Steel		LF
6"	Dirt	Cased - Steel		LF
8"	Dirt	Cased - Steel		LF
4"	Rock	Cased - Steel		LF
6"	Rock	Cased - Steel		LF
8"	Rock	Cased - Steel		LF
<b>5. Extra Depth / Rock for Ditch:</b> Includes excavation and disposal				
All	Dirt	Extra Depth		LF/Ft
All	Rock	Rock Removal		CY
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate				
Description			Unit	
2" or Less				each
4"				each
6" +				each
Bypass for Tie-In (2" or less)				each

Aug. 1. 2013 2:17PM ATMS ENERGY - OWENSBORO, KY

Ac. 0739 P. 7

Page 2

Approved:

*Roger Peak*  
Roger Peak

Date: 7-22-13

*Marty Montgomery*  
Marty Montgomery

Date: 7-23-2013

			AREA 2 Owensboro	
<b>7. Anode Installation:</b> anodes installed to steel pipe			<b>Quantity Completed</b>	<b>Unit</b>
<b>Size</b>	<b>Type</b>	<b>Description</b>		
All	All	As Specified		each
<b>8. Valve and Line Stopper Fittings:</b> Includes valve box, welding of				<b>Unit</b>
<b>Size</b>	<b>Type</b>	<b>Description</b>		
2"	PE	Valve		each
4"	PE	Valve		each
6"	PE	Valve		each
2"	Stl	1-Piece TDW Fitting		each
2"	Stl	2-Piece TDW Fitting		each
4"	Stl	1-Piece TDW Fitting		each
4"	Stl	2-Piece TDW Fitting		each
6"	Stl	1-Piece, weld only		each
6"	Stl	2-Piece, weld only		each
<b>9. Pavement Excavation and Replacement:</b> all edges saw cut, Incl				<b>Unit</b>
<b>Description</b>				
Replace Base and Pavement (up to 4")				SF
City (6" Concrete, 1-1/2" Asphalt, Cutback)				SF
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)				SF
Driveway (6" Concrete)				SF
Replace Curb and Gutter				LF
Sidewalk (4" Form/Expansions)				SF
Curb Cut (std handicap ramp)*				Each
<b>10. Miscellaneous</b>				<b>Unit</b>
<b>Description</b>				
Abandonment of Main				each
Abandonment of Service				each
Existing Service Line Tie-Over				each
Existing Meter Set Rebuild (prefab only)				each
Existing Meter Set Rebuild (riser/prefab)				each
<b>11. Compensation for "Extra Work":</b> Includes all taxes, insurance,				<b>Unit</b>
<b>Description</b>				
2 Man Crew (welder foreman, operator, laborer)				\$/hr
3 Man Crew (welder foreman, operator, laborer)				\$/hr
4 Man Crew (welder foreman, operator, 2 laborers)				\$/hr
Over-Time 3 Man Crew				\$/hr
Over-Time 4 Man Crew				\$/hr
<b>12. Equipment Rates:</b> includes maintenance, fuel, and any				<b>Unit</b>
<b>Description</b>				
Trackhoe				\$/hr
Dozer, D5 Class				\$/hr
Rubber Tire Hoe-Ram				\$/hr
Dump Truck				\$/hr
Boom Truck				\$/hr
Pipe Trailer				\$/hr

Aug. 1, 2013 2:17PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0739 P. 3

**Weekly Progress Report**

Project Number: 050-34099 Week Begin: 7-15-13 End: 7-19-13  
Date Date

Project Name: LS. PARADISE AVE  
Project Location: OWENSBORO KY

Work Completed	Units Completed	Installed Pipe Print Line			
		SDR/Wall	Manufacturer	Plant Code	Print Date
Main Installed <u>3/4</u> (inch)	<u>1477</u> ft				
Main Installed _____ (inch)	_____ ft				
Main Installed _____ (inch)	_____ ft				
Feet Bored (included above)	<u>1477</u> ft	<u>317 Extra Footage</u>			
Services	<u>21</u> #				
Rock Removal	_____ CY				
Additional Depth Ditching	_____ ft				

**Description of Work Completed:**

Mon: Replace Services #1345, #1341, #1330 W. 15<sup>th</sup> ST  
Make 3 Service Boxes #1328 (69ft) #1341 (66) #1345 (61ft)  
All on W. 15<sup>th</sup> ST (Rough only)

Tues: Replaced Services #1322, 1322, #1319 W. 15<sup>th</sup> ST and  
#1229 Cady Ct. Make 4 Service Boxes #1319 W. 15<sup>th</sup> (43ft), #1332 W. 15<sup>th</sup>  
(39ft) Completed Services #820 W. Paradise (178) #908 W. Paradise (185ft)

Wed: Replaced Services #1241, #1225, #1228 Cady Ct  
Make Service Boxes #816 (175ft) #818 W. Paradise Ave (175ft)  
Bored & Completed #820 W. Paradise Ave (187ft)

Thurs: Replaced Services #1223, #1216, and #1217 Cady Ct.  
Bored Service line at 806 W. Paradise (166ft)  
Completed Services #816 and 818 W. Paradise Ave

Fri: Replaced Services #1200, #1201, #1207, and 1213 Cady Ct  
Make 3 Service Boxes #810 W. Paradise Ave (192ft) #1200 Cady Ct  
and #1213 Cady Ct

Name of Welder: \_\_\_\_\_

Name of Foreman: Darrel Smith

Contractor Signature: [Signature]

Inspector Signature: [Signature]

Jul. 2, 2013 4:19PM Atmos Energy

No. 2399 P. 2



**THE FISHEL COMPANY**

LOUISVILLE  
4508 BISHOP LANE  
LOUISVILLE, KY 40218  
(502)456-2900  
www.teamfishel.com

**SERVICE  
EXCELLENCE**

Invoice No: 1113-02158  
Invoice Date: 06/28/13  
Fishel Proj No: 11130018  
Terms: NET 30 DAYS  
Due Date: 07/28/13

2339-3  
ATMOS ENERGY  
Attn: EARL TAYLOR  
449 WHIRLWAY DRIVE  
DANVILLE, KY 40065-9191  
**GG-2737**

P.O. No.:  
W.O. No.:  
Project Name: ATMOS ENERGY-REGULATOR ST  
Project Location: STANFORD RD  
Contract No.:  
Tax Distr.: 29496 NON-TAX KENTUCKY  
Page 1 Of 1

Description	Quantity	Unit Price	Extended Amt
DIG & INSTALL MAIN	215.00	22.97	\$4,938.5
SET REG STATION	1.00	2819.44	\$2,819.4
WELD PIPE	215.00	18.88	\$4,058.2
TAP MUELLER	1.00	2210.55	\$2,210.5
3 MAN CREW HOURLY RATE	5.00	279.28	\$1,396.4

\*\*\*\*\* NOTICE! PLEASE REMIT TO ADDRESS BELOW! \*\*\*\*\*

PLEASE REMIT TO:  
The Fishel Company  
Department L-2478  
Columbus, OH 43260-2478

Subtotal: \$15,424.14  
Tax Amount: \$0.00  
Invoice Total: \$15,424.14  
Retention Amount: \_\_\_\_\_



Apr. 19. 2013 8:38AM ATMOS ENERGY SHELBYVILLE

Ac. 3221 P. 2



**THE FISHEL COMPANY**

4508 BISHOP LANE  
 LOUISVILLE, KY 40218  
 (502) 456-2900  
 www.teamfishel.com

**SERVICE EXCELLENCE**

Invoice No: 1113-01318  
 Invoice Date: 04/17/13  
 Fishel Proj No: 11120024  
 Terms: NET 30 DAYS  
 Due Date: 05/17/13

2339  
 ATMOS ENERGY  
 130 STONECREST ROAD  
  
 SHELBYVILLE, KY 40085-9191  
 ATTN:

P.O. No.:  
 W.O. No.: SHELBYVILLE4-13  
 Project Name: SHELBYVILLE STARTED 4/9/1  
 Project Location: SHELBYVILLE STARTED 4/9/1  
 Contract No.: 11120024  
 Tax Distr.: 29309 JEFFERSON COUNTY, K  
 Ref Id:  
 SM

Quant	UOM	Task	Description	Unit \$	Total \$
40	HR	50	SERVICE CREW 2 MAN	166.39	6,655.60

PLEASE REMIT TO:  
 The Fishel Company  
 Department L-2478  
 Columbus, OH 43260-2478

Subtotal: \$6,655.60  
 Tax Amount: \$0.00  
 Invoice Total: \$6,655.60  
 Retention Amount: \$0.00  
**TOTAL TO BE PAID: \$6,655.60**

Jun. 26. 2013 8:08AM ATMOS ENERGY SHELBYVILLE

Ac. 3417 P. 2



**THE FISHEL COMPANY**

LOUISVILLE  
 4508 BISHOP LANE  
 LOUISVILLE, KY 40218  
 (502)456-2900  
 www.teamfishel.com

**SERVICE EXCELLENCE**

Invoice No: 1113-02072  
 Invoice Date: 06/25/13  
 Fishel Proj No: 11130025  
 Terms: NET 30 DAYS  
 Due Date: 07/25/13

2339  
 ATMOS ENERGY  
 Attn: BERNIE ANDERSON  
 130 STONECREST ROAD  
 SHELBYVILLE, KY 40065

P.O. No.:  
 W.O. No.:  
 Project Name: ATMOS ENERGY-T&M-LOCUST C  
 Project Location: LOCUST CREEK BLVD  
 Contract No.:  
 Tax Distr: 29486 NON-TAX KENTUCKY  
 Page 1 Of 1

Description	Quantity	Unit Price	Extended Amt
TASK 10 PLACE 2" GAS MAIN	717.00	8.50	\$6,094.5

\*\*\*\*\* NOTICE! PLEASE REMIT TO ADDRESS BELOW! \*\*\*\*\*

PLEASE REMIT TO:  
 The Fishel Company  
 Department L-2478  
 Columbus, OH 43260-2478

Subtotal: \$6,094.50  
 Tax Amount: \$0.00  
 Invoice Total: \$6,094.50  
 Retention Amount:  
**TOTAL TO BE PAID: \$6,094.50**

Apr. 1. 2013 1:20PM Atmos Energy

Ac. 1604 P. 2



**THE FISHEL COMPANY**  
 4508 BISHOP LANE  
 LOUISVILLE, KY 40218  
 (502) 456-2900  
 www.teamfishel.com

**SERVICE EXCELLENCE**

Invoice No: 1113-01050  
 Invoice Date: 03/29/13  
 Fishel Proj No: 11120024  
 Terms: NET 30 DAYS  
 Due Date: 04/28/13

2339  
 ATMOS ENERGY  
  
 ATTN:  
 CC-2737

P.O. No.:  
 W.O. No.: BROADWAY  
 Project Name: ATMOS ENERGY  
 Project Location:  
 Contract No.: 11120024  
 Tax Distr.: 29004  
 Ref Id:  
 SM

Quant	UOM	Task	Description	Unit \$	Total \$
30	HR	20	3 MAN CREW HOURLY RATE	312.07	9,362.10
3	HR	40	WELDER HOURLY RATE	120.00	360.00

REFERENCE: danville leakage 3/18/13 thru 3/21/13

PLEASE REMIT TO:  
 The Fishel Company  
 Department L-2478  
 Columbus, OH 43260-2478

Subtotal: \$9,722.10  
 Tax Amount: \$0.00  
 Invoice Total: \$9,722.10  
 Retention Amount: \$0.00

May. 9. 2013 11:43AM Atmos Energy

Ac. 2031 - P. 2



**THE FISHEL COMPANY**  
 4508 BISHOP LANE  
 LOUISVILLE, KY 40218  
 (502) 458-2900  
 www.teamfishel.com

**SERVICE EXCELLENCE**

Invoice No: 1113-01562  
 Invoice Date: 05/09/13  
 Fishel Proj No: 11120035  
 Terms: NET 30 DAYS  
 Due Date: 06/08/13

2339  
 ATMOS ENERGY

ATTN: **GC-2737**

P.O. No.:  
 W.O. No.: DANVILLE  
 Project Name: ATMOS - 4TH & MAIN DANVIL  
 Project Location: 4TH & MAIN  
 Contract No.: 11120035  
 Tax Distr.: 29390 DANVILLE, KY  
 Ref Id:

SM

Quant	UOM	Task	Description	Unit \$	Total \$
17.5	HR	45	PLUMBER TO DO METER RELOCATIONS	116.64	2,041.20
57.27	EA	70	NEGOTIATED MATERIALS	1.20	68.72

PLEASE REMIT TO:  
 The Fishel Company  
 Department L-2478  
 Columbus, OH 43260-2478

Subtotal: \$2,109.92  
 Tax Amount: \$0.00  
 Invoice Total: \$2,109.92  
 Retention Amount: \$0.00

Apr. 11. 2013 8:56AM Atmos Energy Corporation

Ac. 2625 P. 1/1



Client Copy

Date: December 21, 2012  
Invoice: 44627002

Atmos Energy Corporation  
Attn: Ashley Johnson  
1800 Three Lincoln Centre  
5430 LBJ Freeway  
Dallas, TX 75240

PLEASE REMIT TO:	
KPMG LLP	Wire Information:
Dept. 0608	The Bank of New York Mellon
P.O. BOX 120001	500 Ross Street
DALLAS, TX 75312-0608	Room 0940
	Pittsburgh, PA 15262
	Acct.# 0050649
	ABA # 043000261
	Swift Code MELNUS3P
TIN: 13-4565207	

Business Unit: US015 Client Number: 60019114 Project Number(s): 12310168

Progress billing for expenses rendered for the period 10/1/12 through 10/31/12 in connection with Oracle R12 Upgrade project per our engagement letter dated April 2, 2012. The expense amount includes KPMG airline transaction fees of \$418 that will not be included in receipts provided to Atmos Energy.

<b>Expenses Oct 1- Oct 31, 2012</b>	
* Transportation	\$13,776
* Lodging	\$ 7,681
* Meals	\$ 1,694
Airfare Transaction Fees	\$ 418
<b>Total Due</b>	<b>\$ 23,569</b>

Route TO: Ashley Johnson

KPMG LLP, a U.S. limited liability partnership, is the U.S. member firm of KPMG International, a Swiss cooperative.  
Payment is Due Upon Receipt. Please Enclose Remittance Copy Or Reference Our Invoice # With Payment.

Revised March 2008

Apr. 11. 2013 8:53AM Atmos Energy Corporation

Ac. 2622 P. 1



Client Copy

Date: December 21, 2012  
Invoice: 44626952

Atmos Energy Corporation  
Attn: Ashley Johnson  
1800 Three Lincoln Centre  
5430 LBJ Freeway  
Dallas, TX 75240

PLEASE REMIT TO:	
KPMG LLP	<u>Wire Information:</u>
Dept. 0608	The Bank of New York Mellon
P.O. BOX 120608	500 Ross Street
DALLAS, TX 75312-0608	Room 0940
	Pittsburgh, PA 15262
	Acct.# 0850649
	ABA # 043000261
	Swift Code MELNUS3P
TRN: 43-3565207	

Business Unit: US015 Client Number: 60019114 Project Number(s): 12310168

Progress billing for expenses rendered for the period 9/01/12 through 9/30/12 in connection with Oracle R12 Upgrade project per our engagement letter dated April 2, 2012. The expense amount includes KPMG airline transaction fees of \$304 that will not be included in receipts provided to Atmos Energy.

<b>Expenses Sep 1- Sep 30, 2012</b>	
* Transportation	\$ 10,093
* Lodging	\$ 4,927
* Meals	\$ 1,125
Airfare Transaction Fees	\$ 304
<b>Total Due</b>	<b>\$ 16,449</b>

Route TO: Ashley Johnson

KPMG LLP, a U.S. limited liability partnership, is the U.S. member firm of KPMG International, a Swiss cooperative.  
Payment is Due Upon Receipt. Please Enclose Remittance Copy Or Reference Our Invoice # With Payment.

Revised March 2008

Apr. 11. 2013 8:55AM Atmos Energy Corporation

Ac. 2624 P. 1/1



Client Copy

Date: December 21, 2012  
Invoice: 44627053

Atmos Energy Corporation  
Attn: Ashley Johnson  
1800 Three Lincoln Centre  
5430 LBJ Freeway  
Dallas, TX 75240

PLEASE REMIT TO:	
KPMG LLP	Wire Information:
Dept. 0608	The Bank of New York Mellon
P.O. BOX 120001	500 Ross Street
DALLAS, TX 75312-0608	Room 0940
	Pittsburgh, PA 15262
	Acct.# 0050649
	ABA # 043000261
	Swift Code MELNUS3P
TIN: 15-5565297	

Business Unit: US015 Client Number: 60019114 Project Number(s): 12310168

Progress billing for expenses rendered for the period 11/1/12 through 11/30/12 in connection with Oracle R12 Upgrade project per our engagement letter dated April 2, 2012. The expense amount includes KPMG airline transaction fees of \$190 that will not be included in receipts provided to Atmos Energy.

Expenses Nov 1- Nov 30, 2012

• Kamlesh K Desai	\$5,553.00
• Anitha Muthiah	\$4,743.00
• Abidemi Fijabi	\$4,308.00
• Shashi Tewari	\$1,160.00
Airline Transaction Fee	\$190.00
<b>Total Due</b>	<b>\$ 15,954.00</b>

Route TO: Ashley Johnson

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Payment is Due Upon Receipt. Please Enclose Remittance Copy Or Reference Our Invoice # With Payment.

Revised March 2009

Apr. 11. 2013 8:54AM Atmos Energy Corporation

Ac. 2623 P. 1/1



Client Copy

Date: December 21, 2012  
 Invoice: 44627131

Atmos Energy Corporation  
 Attn: Ashley Johnson  
 1800 Three Lincoln Centre  
 5430 LBJ Freeway  
 Dallas, TX 75240

<b>PLEASE REMIT TO:</b>	
KPMG LLP	<b>Wire Information:</b>
Dept. 0608	The Bank of New York Mellon
P.O. BOX 120001	500 Ross Street
DALLAS, TX 75312-0608	Room 0940
	Pittsburgh, PA 15262
	Acct.# 0050649
	ABA # 043000261
	Swift Code MELNUS3P
TIN: 13-5563207	

Business Unit: U9015 Client Number: 60019114 Project Number(s): 12310168

Progress billing for expenses rendered for the period 12/1/12 through 12/15/12 in connection with Oracle R12 Upgrade project per our engagement letter dated April 2, 2012. The expense amount includes KPMG airline transaction fees of \$114 that will not be included in receipts provided to Atmos Energy.

**Expenses Dec 1- Dec 15, 2012**

• Kamlesh K Desai	\$ 702.00
• Anitha Muthiah	\$2,610.00
• Mike Costello	\$ 418.00
<b>Airline Transaction Fee</b>	<b>\$114.00</b>
<b>Total Due</b>	<b>\$ 3,844.00</b>

Route TO: Ashley Johnson

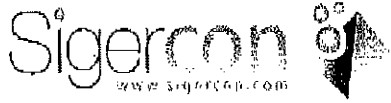
*KPMG LLP, a U.S. limited liability partnership, is the U.S. member firm of KPMG International, a Swiss cooperative. Payment is Due Upon Receipt. Please Enclose Remittance Copy Or Reference Our Invoice # With Payment.*

Revised March 2008



Jun. 3. 2013 9:47AM Atmos Energy

Ac. 3076 P. 2



5107 Worth Street  
 Dallas, TX 75214  
 214.546-0856

**Invoice**

INVOICE # 4580  
 DATE 5/29/2013  
 Contact B Connor  
 Due 5/29/2013

**BILL TO**

Atmas Energy Corporation  
 Brian Connor  
 5430 LBJ Freeway  
 Suite 600  
 Dallas, Texas 75240-2601

Due on receipt

Activity	Quantity	Fee	Amount
2nd installment payment of AESys rewrite project to address billing system conversion		87,500.00	87,500.00
		<b>Total</b>	<b>\$87,500.00</b>

**Balance Due \$87,500.00**

Jun. 18. 2013 10:45AM ATMOS ENERGY - OWENSBORO, KY

No. 0343 P. 2/8

**TEAM CONSTRUCTION, LLC**  
 434 ATLAS DR  
 NASHVILLE, TN 37211  
 PH: (615) 781-2088 FAX: (615) 781-2088

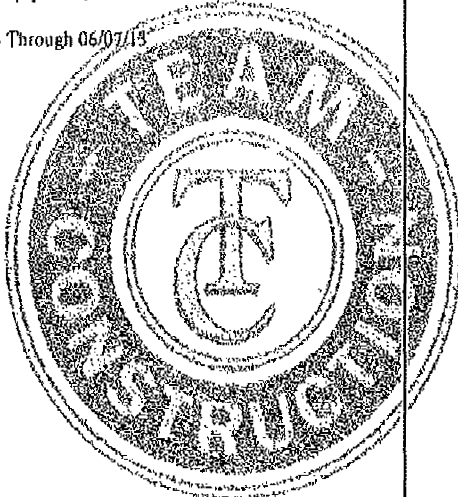
**Invoice**

Date	Invoice #
6/11/2013	71303-019

<b>Bill To</b>
Atmos Energy Greg W Smith 3275 Highland Pointe DR Owensboro, KY 42303

<b>Ship To</b>
Atmos Energy - Cost Center 2734 Attn: Anthony Stallins 2850 Russellville Road Bowling Green, KY  <i>Route to Lane Stewart</i>

<b>Contract #</b>	<b>Project #</b>	<b>Project Name</b>
SAIL-PPROJ	#050-33294	71303-019 Auburn R

Quantity	Description	Unit Price	Amount
	Project Name: Auburn Repl 2013		
1,430	2" PE Main	10.90	15,587.00
2	Service Installation - 1/2" & 3/4" PE up to 100' 848 Main Street 840 Main Street	750.00	1,500.00
47	Additional Service LF over 100'	9.20	432.40
1,430	Directional Boring - 2" Dirt	16.00	22,880.00
1,049	Replace Base and Pavement (Up to 4")	14.00	14,686.00
	Work Completed: 06/03/13 Through 06/07/13		
			
Thank you for your business.		<b>Total</b>	\$55,085.40

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Jun. 13. 2013 10:46AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0343 P. 3/8

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2734) / SA11-PRP01**

**Project Name & #: Auburn Repl 2013 / 050.33294**

**DATE: 06/03/13 thru 06/07/13**

**INVOICE #71303-019 / Auburn Repl 2013 - BG Area 3**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
2" PE Main	LF	1,430	\$ 10.90	\$ 15,587.00
4" PE Main	LF		\$ 13.60	\$ -
6" PE Main	LF		\$ 17.80	\$ -
2" Steel Main	LF		\$ 14.70	\$ -
4" Steel Main	LF		\$ 19.20	\$ -
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	\$ 750.00	\$ 1,500.00
Service Installation - 1 1/4" & 2" PE up to 100'	Each		\$ 975.00	\$ -
Additional Service LF - All PE Services > 100'	LF	47	\$ 9.20	\$ 432.40
Directional Boring - All Service - Dirt	LF		\$ 13.00	\$ -
Directional Boring - 2" Dirt	LF	1,430	\$ 16.00	\$ 22,880.00
Directional Boring - 4" Dirt	LF		\$ 18.00	\$ -
Directional Boring - 6" Dirt	LF		\$ 23.00	\$ -
Directional Boring - All Service - Rock	LF		\$ 50.00	\$ -
Directional Boring - 2" Rock	LF		\$ 62.00	\$ -
Directional Boring - 4" Rock	LF		\$ 88.00	\$ -
Directional Boring - 6" Rock	LF		\$ 112.00	\$ -
Cased - Steel Boring - 4" Dirt	LF		\$ 52.00	\$ -
Cased - Steel Boring - 6" Dirt	LF		\$ 60.00	\$ -
Cased - Steel Boring - 8" Dirt	LF		\$ 64.00	\$ -
Cased - Steel Boring - 4" Rock	LF		\$ 100.00	\$ -
Cased - Steel Boring - 6" Rock	LF		\$ 120.00	\$ -
Cased - Steel Boring - 8" Rock	LF		\$ 130.00	\$ -
Extra Depth - All Sizes - Dirt	Ft/Ft		\$ 3.00	\$ -
Rock Removal - All Sizes	CY		\$ 100.00	\$ -
Main Tie-Ins - 2" or Less	Each		\$ 700.00	\$ -
Main Tie-Ins - 4"	Each		\$ 1,050.00	\$ -
Main Tie-Ins - 6" +	Each		\$ 1,500.00	\$ -
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		\$ 575.00	\$ -
Anode Installation: All Sizes & All Types	Each		\$ 75.00	\$ -
Valve: 2" PE	Each		\$ 175.00	\$ -
Valve: 4" PE	Each		\$ 300.00	\$ -
Valve: 6" PE	Each		\$ 600.00	\$ -
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		\$ 800.00	\$ -
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		\$ 825.00	\$ -
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		\$ 925.00	\$ -
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		\$ 950.00	\$ -
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		\$ 1,200.00	\$ -
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		\$ 1,750.00	\$ -
Replace Base and Pavement (Up to 4")	SF	1,049	\$ 14.00	\$ 14,686.00
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 18.00	\$ -
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 24.00	\$ -

Jun. 13. 2013 10:46AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0343 P. 4/8

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2734) / SA11-PRP01**

**Project Name & #: Auburn Repl 2013 / 050.33294**

**DATE: 06/03/13 thru 06/07/13**

**INVOICE #71303-019 / Auburn Repl 2013 - BG Area 3**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
Driveway (6" Concrete)	SF		\$ 16.40	\$ -
Replace Curb & Gutter	LF		\$ 12.20	\$ -
Sidewalk (4" Form/Expansions)	SF		\$ 11.00	\$ -
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
Abandonment of Main	Each		\$ 900.00	\$ -
Abandonment of Service	Each		\$ 375.00	\$ -
Existing Service Line Tie-Over	Each		\$ 420.00	\$ -
Existing Meter Set Rebuild (prefab only)	Each		\$ 350.00	\$ -
Existing Meter Set Rebuild (riser/prefab)	Each		\$ 375.00	\$ -
2 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 200.00	\$ -
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 270.00	\$ -
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		\$ 295.00	\$ -
Over Time 3 Man Crew	Hour		\$ 345.00	\$ -
Over Time 4 Man Crew	Hour		\$ 365.00	\$ -
Equipment Rates - Trackhoe	Hour		\$ 125.00	\$ -
Equipment Rates - Dozer, D5 Class	Hour		\$ 85.00	\$ -
Equipment Rates - Tire Hoe-Ram	Hour		\$ 104.00	\$ -
Equipment Rates - Dump Truck	Hour		\$ 48.00	\$ -
Equipment Rates - Boom Truck	Hour		\$ 70.00	\$ -
Equipment Rates - Pipe Trailer	Hour		\$ 20.00	\$ -
05/29/13: Bluegrass - pass thru Screenings material on Invoice #9425479865	LS		\$ 382.55	\$ -
			<b>TOTAL:</b>	<b>\$ 55,085.40</b>

Jun. 18. 2013 10:46AM ATMOS ENERGY - OWENSBORO, KY

No. 0343 P. 5/8

ATMOS ENERGY AUTHORITY DAILY REPORTS: BA11-PRP01

Project # & Cost Center: 050.35204.12734

Project Name: Auburn Repl 2013

Team Name & Job#: 71303 Auburn Repl 2013 3G Area 3

DATE: 6-3-13 thru 6-7-13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Pigging, Jeeping, Testing, Purging			
2" PE Main	LF	1430	
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above - but includes Inserts, curb stops, excess flow valves, valve boxes, main tie-in, prebore meter sets (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> used for service footage in excess of 100' and for unit footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF	47	
<b>4. Boring:</b> In addition to Item#1, includes directional and missile (Complete Gas Pipe Bore Log)			
Directional Boring - All Services - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF	1430	Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Services - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Cased:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping			
Main Tie-ins - 2" or Less	Each		
Main Tie-ins - 4"	Each		
Main Tie-ins - 6" &	Each		
Main Tie-ins - Bypass for Tie-in (2" or Less)	Each		
<b>7. Anodes:</b> installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		



Jan. 13. 2013 10:47AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0343 P. 7/8

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 2-3-13

Project # 050 33244  
 Project Cost Center: 2734  
 Project Name: Auburn 71303

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
B. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	551	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1-Blacktop Area - 11d Lincoln St - 256sqft  
 1-Blacktop Area - 358 Lincoln St - 65sqft  
 1-Blacktop Area - 315 N. 7th St - 176sqft  
 1-Blacktop Area - 424 N. 7th St - 41sqft  
 2-Blacktop Areas - 630 N. 7th St - 82sqft

Team Construction Signature: [Signature] Proj. Cost  
 B&B Quality Construction Signature: [Signature]

Jun. 18. 2013 10:47AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0343 P. 3/8

TEAM CONSTRUCTION DAILY REPORTS: 8A111-PRP01

Date: 6-4-13

jec Project # 050 33294  
 jec Project Cost Center: 2734  
 jec Project Name: Arbora 71303

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	490	
<del>Only to concrete, 1-1/2" Asphalt, Cutback) - Provide</del>			
Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide	SF		
Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1. Blacktop Patch - 156 mins. - 45 SF  
 1. Blacktop Patch - 808 mins. - 196 SF  
 1. Blacktop Area - 830 mins. - 249 SF

im Team Construction Signature: [Signature] [Signature]  
 B C B&B Quality Construction Signature: [Signature]



Jun. 25. 2013 2:00PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 2/22

**TEAM CONSTRUCTION, LLC**  
 434 ATLAS DR  
 NASHVILLE, TN 37211  
 PH: (615) 781-2096 FAX: (615) 781-2098

**Invoice**

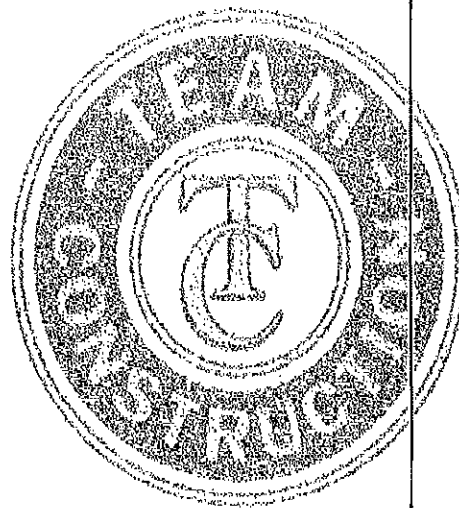
Date	Invoice #
6/21/2013	71301-022

Bill To
Atmos Energy Greg W Smith 3275 Highland Pointe DR Owensboro, KY 42303

Ship To
Atmos Energy - Cost Center 2737 Mike Vallet 449 Whirlaway Dr Danville, KY 40422

*Route to Lana Deheart*

		Contract #	Project #	Project Name
		SALLPR01	050-32930	71301 - Dand College
Quantity	Description	Unit Price	Amount	
	Project Name: College - Cornish			
470	4" PE Main	14.00	6,580.00	
63.27	Rock Removal	100.00	6,327.00	
2,850	Replace Base and Pavement (Up to 4")	14.00	39,900.00	
1	06/11/13: Mercer Stone - Limestone Pass Thru Material on Invoice #053530	238.32	238.32	
Work Completed: 06/10/13 thru 06/14/13				
Thank you for your business.			<b>Total</b>	\$53,045.32



Jun. 25. 2013 2:01PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 3/22



**TASK REQUEST**

Contractor Team Construction, L.L.C. Agreement No: SA11-PRP01 Task Request No. PRPFY13-1

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project I.D. \_\_\_\_\_ Contract \_\_\_\_\_ Phone \_\_\_\_\_  
or Work No. \_\_\_\_\_ Coordinator: Greg Smith Number: 270-885-8008  
Project \_\_\_\_\_ Cost \_\_\_\_\_  
Name: KY Bare Steel Pipe Replacement Program Center: 2659

Item No.	Task Description
	Task request is executed for assigned bare steel replacement projects within the state of KY. Project areas include, but are not limited to, Russellville, Auburn, Bowling Green, Harrodsburg, and Horse Cave.
	Approximate Miles: 4.75

Functional / Project Account Coding						O & M Account Coding					
Func/Proj No	Task ID	Exp. Type	Exp. Org.	% or \$	CO	CC	FERC	Sub-Acct.	Service Area	% or \$	

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)  FIHM  ESTIMATE  
 Work Hours \_\_\_\_\_ Labor (\$) \_\_\_\_\_ Material (\$) \_\_\_\_\_ Other (\$) \_\_\_\_\_  
 Total (\$) \_\_\_\_\_

SCHEDULE - The Work will begin by 1-Oct-12 and be completed by 30-Sep-13

NOTE: All Invoices are to be sent to the following address:  

Atmos Energy Corporation Attention: Accounts Payable P.O. Box 650205 Dallas, TX 75265-0205
-----------------------------------------------------------------------------------------------------

Include the following information on invoices to expedite the payment process:  
 1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:  
 1. Project AutoCAD and KML files provided per assigned project. All video or digitally documented material including system maps, measurements, and GPS readings. All documents referenced in the RFB No. 2011-KYPRP-002 dated August 20, 2011.  
 2. \_\_\_\_\_  
 3. \_\_\_\_\_

CONTRACTOR HEREBY ACKNOWLEDGES ACCEPTANCE OF THIS TASK REQUEST  
 By: [Signature]  
 Name: Donald L. Mings  
 Title: President  
 Date: 9-21-12

THIS TASK REQUEST IS ISSUED ON BEHALF OF COMPANY (FINAL APPROVAL / AUTHORIZATION)  
 By: [Signature]  
 Name: Gregory K. Doherty  
 Title: Gen. V.P.  
 Date: 9-24-12

Copies Distribution: Contractor, Contract Coordinator, Contract Administrator

Form Date: 11-02-2006

JUN. 25. 2013 2:01PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 4/22

**ATMOS ENERGY - AREA 4 DANVILLE (2737) / SA11-PRP01**

**Project Name & #: College-Cornish / 050.32930**

**DATE: 06/10/13 Thru 06/14/13**

**INVOICE #71301-022 / College-Cornish - Harrodsburg, KY**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
2" PE Main	LF		\$ 11.70	\$ -
4" PE Main	LF	470	\$ 14.00	\$ 6,580.00
6" PE Main	LF		\$ 18.00	\$ -
2" Steel Main	LF		\$ 15.50	\$ -
4" Steel Main	LF		\$ 19.20	\$ -
Service Installation - 1/2" & 3/4" PE up to 100'	Each		\$ 850.00	\$ -
Service Installation - 1 1/4" & 2" PE up to 100'	Each		\$ 1,050.00	\$ -
Additional Service LF - All PE Services > 100'	LF		\$ 10.00	\$ -
Directional Boring - All Service - Dirt	LF		\$ 14.50	\$ -
Directional Boring - 2" Dirt	LF		\$ 16.50	\$ -
Directional Boring - 4" Dirt	LF		\$ 21.00	\$ -
Directional Boring - 6" Dirt	LF		\$ 28.00	\$ -
Directional Boring - All Service - Rock	LF		\$ 50.00	\$ -
Directional Boring - 2" Rock	LF		\$ 62.00	\$ -
Directional Boring - 4" Rock	LF		\$ 88.00	\$ -
Directional Boring - 6" Rock	LF		\$ 112.00	\$ -
Cased - Steel Boring - 4" Dirt	LF		\$ 52.00	\$ -
Cased - Steel Boring - 6" Dirt	LF		\$ 58.00	\$ -
Cased - Steel Boring - 8" Dirt	LF		\$ 63.00	\$ -
Cased - Steel Boring - 4" Rock	LF		\$ 100.00	\$ -
Cased - Steel Boring - 6" Rock	LF		\$ 120.00	\$ -
Cased - Steel Boring - 8" Rock	LF		\$ 130.00	\$ -
Extra Depth - All Sizes - Dirt	FVFI		\$ 3.00	\$ -
Rock Removal - All Sizes	CY	63.27	\$ 100.00	\$ 6,327.00
Main Tie-Ins - 2" or Less	Each		\$ 700.00	\$ -
Main Tie-Ins - 4"	Each		\$ 1,050.00	\$ -
Main Tie-Ins - 6" +	Each		\$ 1,500.00	\$ -
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		\$ 575.00	\$ -
Anode Installation: All Sizes & All Types	Each		\$ 75.00	\$ -
Valve: 2" PE	Each		\$ 175.00	\$ -
Valve: 4" PE	Each		\$ 300.00	\$ -
Valve: 6" PE	Each		\$ 600.00	\$ -
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		\$ 800.00	\$ -
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		\$ 825.00	\$ -
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		\$ 925.00	\$ -
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		\$ 950.00	\$ -
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		\$ 1,200.00	\$ -
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		\$ 1,750.00	\$ -
Replace Base and Pavement (Up to 4")	SF	2,850	\$ 14.00	\$ 39,900.00
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 18.00	\$ -

Jun. 25. 2013 2:01PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 5/22

**ATMOS ENERGY - AREA 4 DANVILLE (2737) / SA11-PRP01**

**Project Name & #: College-Cornish / 050.32930**

**DATE: 06/10/13 Thru 06/14/13**

**INVOICE #71301-022 / College-Cornish - Harrodsburg, KY**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 24.00	\$ -
Driveway (6" Concrete)	SF		\$ 17.40	\$ -
Replace Curb & Gutter	LF		\$ 13.20	\$ -
Sidewalk (4" Form/Expansions)	SF		\$ 12.00	\$ -
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
Abandonment of Main	Each		\$ 1,000.00	\$ -
Abandonment of Service - No Service Run	Each		\$ 375.00	\$ -
Existing Service Line Tie-Over	Each		\$ 420.00	\$ -
Existing Meter Set Rebulld (prefab only)	Each		\$ 400.00	\$ -
Exlsting Meter Set Rebulld (riser/prefab)	Each		\$ 375.00	\$ -
2 Man Crew - Welder/Forman, Operator, Laborer	Hour		\$ 210.00	\$ -
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 280.00	\$ -
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		\$ 310.00	\$ -
Over Time 3 Man Crew	Hour		\$ 345.00	\$ -
Over Time 4 Man Crew	Hour		\$ 365.00	\$ -
Equipment Rates - Trackhoe	Hour		\$ 125.00	\$ -
Equipment Rates - Dozer, D5 Class	Hour		\$ 85.00	\$ -
Equipment Rates - Tire Hoe-Ram	Hour		\$ 104.00	\$ -
Equipment Rates - Dump Truck	Hour		\$ 49.00	\$ -
Equipment Rates - Boom Truck	Hour		\$ 70.00	\$ -
Equipment Rates - Pipe Traller	Hour		\$ 20.00	\$ -
06/11/13 Mercer Stone: Limestone pass thru material on invoice #063530	LS	1	\$ 238.32	\$ 238.32
			<b>TOTAL:</b>	<b>\$ 53,045.32</b>

Jun. 25. 2013 2:01PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 6/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 6-10-13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Rigging, Jeeping, Testing, Purging.			
2" PE Main	LF		
4" PE Main	LF	150	Cornishville REI
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, prelab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> used for service footage in excess of 100' and for full footage for existing service tie-in.			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item 1, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY	20.83	Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, bid as a separate unit from main installation/tapping & stopping.			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

Jun. 25. 2013 2:02PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 1/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01 **6-10-13**

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

<b>8. Valve &amp; Line Stopper Fittings</b> (includes valve box, welding of TDW (fill out valve int. for new installs))			
Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		
<b>9. Pavement Excavation &amp; Replacement</b> (all edges saw cut) (includes excavation & disposal)			
Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		
<b>10. Miscellaneous</b>			
Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		
<b>11. Compensation for "Extra Work"</b> (includes all taxes, insurance, benefits, overheads, & necessary equipment such as welder, backhoe, air compressor, or other equipment)			
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		
<b>DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES</b>			
Pipe Size	SDR/Wall	Manufacturer	Plant Code
4"	11	2DRiscoflex	KV 315
			11/5/12
Team Foreman:	<i>Ronald White</i>		Team Welder:
Team Foreman Signature:	<i>Ronald White</i>		
Atmos Inspector Signature:	<i>Ronald White</i>		

Jun. 25. 2013 2:03PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 3/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: 3A11-PRP01

Project # & Cost Center: 060.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 6-11-13

ITEM	Unit	QTY	COMMENTS
<b>1: Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Paving, Jacking, Testing, Purging.			
2" PE Main	LF		
4" PE Main	LF	200	Cornishville Rel
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2: Service Installation:</b> Similar to above, but includes inserts/curb stops, excess flow valves, valve boxes, main tie-in, prefab manholes (Complete Atmos Construction Survey).			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3: Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage to existing service tie-in.			
Additional Service LF - All PE Services > 100'	LF		
<b>4: Boring:</b> In addition to item #1 includes directional and missile (Complete Gas Pipe Bore Log).			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5: Extra Depth / Rock for Ditch:</b> includes excavation and disposal.			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY	27.77	Use Rock Excavation Report
<b>6: Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping.			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7: Anode Installation:</b> anodes installed to steel pipe.			
Anode Installation: All Sizes & All Types	Each		

Jun. 25. 2013 2:04PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 9/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01 **6-11-13**

Project # & Cost Center: **050.32930 / 2737** Project Name: **College-Cornish**

**8. Valve & Line Stopper Fittings, includes valve box, welding of TDW (Fill out valve info for new installs)**

Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		

**9. Pavement/Excavation & Replacement, all edges saw cut, includes excavation & disposal**

Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**10. Miscellaneous**

Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		

**11. Compensation for "Extra Work", includes all taxes, insurance, benefits, overheads, & necessary equipment, such as welder, backhoe, air compressor, OGI fusion equipment.**

3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

*Merced Stone # 184219 Pass Thru*

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
4"	11	Driscoplex	KV 315	11-5-12

Team Foreman: *Ronald White* Team Welder:

Team Foreman Signature: *[Signature]*

Atmos Inspector Signature: *[Signature]*



Jun. 25. 2013 2:04PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 10/22

ATMOS ENERGY AUTHORITY DAILY REPORTS- SA11-PRP01

Project No: 7780 - College-Cornish - Dan Area 4

Project Name:

College-Cornish

John Nance & John: 7780 - College-Cornish - Dan Area 4

DATE: 6-12-13

ITEM	UNIT	QTY	COMMENTS
1. Mainline Installation: Grading, Trenching, Joining, Coating, Lowering, Backfill/Paving, Clean-up, Pigging, Jeeping, Testing, Polylog			
2" PE main	LF		
4" PE Main	LF	40	Cornishville Rd
6" PE Main	LF		
8" Steel main	LF		
12" Steel main	LF		
2. Service Installation: Similar to above - but includes inserts, curb stops, excess flow valves, walk boxes, main block valves, etc. (See also "Service Installation, Survey")			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/2" & 2" PE up to 100'	Each		
3. Additional Service Footage: used for service footage in excess of 100' and for unit footage for existing service units			
Service Installation - 1 1/2" PE up to 100'	LF		
4. Boring: in addition to Item 2), includes directional and missile (Complete Gas Pipe Bore Log)			
Directional Boring - All Soils - 2"	LF		Use Bore Log Report
Directional Boring - 2" Soil	LF		Use Bore Log Report
Directional Boring - 4" Soil	LF		Use Bore Log Report
Directional Boring - 6" Soil	LF		Use Bore Log Report
Directional Boring - All Soils - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Directional Boring - 8" Rock	LF		Use Bore Log Report
Directional Boring - 10" Rock	LF		Use Bore Log Report
Directional Boring - 12" Rock	LF		Use Bore Log Report
Directional Boring - 14" Rock	LF		Use Bore Log Report
Directional Boring - 16" Rock	LF		Use Bore Log Report
Directional Boring - 18" Rock	LF		Use Bore Log Report
Directional Boring - 20" Rock	LF		Use Bore Log Report
Directional Boring - 22" Rock	LF		Use Bore Log Report
Directional Boring - 24" Rock	LF		Use Bore Log Report
Directional Boring - 26" Rock	LF		Use Bore Log Report
Directional Boring - 28" Rock	LF		Use Bore Log Report
Directional Boring - 30" Rock	LF		Use Bore Log Report
5. Excavation & Backfill: includes excavation and disposal			
Excavation & Backfill - 4" PE	Each		Use Extra Depth Report
Excavation & Backfill - 6" PE	Each	5.55	Use Extra Depth Report
6. Pipe Ties: not pay for ties to existing facilities, paid as a separate bill from main installation/lapping & stopping			
Main Tie - 2" PE	Each		
Main Tie - 4" PE	Each		
Main Tie - 6" PE	Each		
Main Tie - 8" PE	Each		
Main Tie - 10" PE	Each		
Main Tie - 12" PE	Each		
Main Tie - 14" PE	Each		
Main Tie - 16" PE	Each		
Main Tie - 18" PE	Each		
Main Tie - 20" PE	Each		
Main Tie - 22" PE	Each		
Main Tie - 24" PE	Each		
Main Tie - 26" PE	Each		
Main Tie - 28" PE	Each		
Main Tie - 30" PE	Each		

Jun. 25. 2013 2:05PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 11/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01 *6-12-13*

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings (includes valve box, welding of TDW (Fill out valve in for new installs))				
Valve: 2" PE	Each			
Valve: 4" PE	Each			
Valve: 6" PE	Each			
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each			
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each			
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each			
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each			
Line Stopper: 6" Steel 1-Piece, Weld Only	Each			
Line Stopper: 6" Steel 2-Piece, Weld Only	Each			
9. Pavement Excavation & Replacement: all edges saw cut; includes excavation & disposal				
Replace Base and Pavement (Up to 4")	SF			
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF			
Driveway (6" Concrete)	SF			
Replace Curb & Gutter	LF			
Sidewalk (4" Form/Expansions)	SF			
Curb Cut (Std handicap ramp)	Each			
10. Miscellaneous				
Abandonment of Main	Each			
Abandonment of Service - Only (no new Service)	Each			
Existing Service Line Tie-Over	Each			
Existing Meter Set Rebuild (prefab only)	Each			
Existing Meter Set Rebuild (riser/prefab)	Each			
11. Compensation for Extra Work (includes all over insurance, benefits, overheads, & necessary equipment), such as welder, backhoe, air compressor, GGI fusion equipment				
3 Man Crew - Welder/Forman, Operator & Laborer	Hour			
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour			
Over Time 3 Man Crew	Hour			
Over Time 4 Man Crew	Hour			
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES				
<i>Beat back layer 40 ft of 4" pe on Cornishville Rd and cleaned up</i>				
Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
<i>4"</i>	<i>11</i>	<i>Driscoplex</i>	<i>KV315</i>	<i>11-5-12</i>
Team Foreman:	<i>Ronald White</i>		Team Welder:	
Team Foreman Signature:	<i>Ronald White</i>			
Atmos Inspector Signature:	<i>Ronald White</i>			

Jun. 25. 2013 2:05PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 12/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 6-13-13

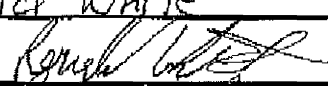

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Piggings, Jacking, Tearing, Purging			
2" PE Main	LF		
4" PE Main	LF	80	CORNISHVILLE RD
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item #1, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> Includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY	9.12	Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities; paid as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

Jun. 25, 2013 2:06PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 13/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

6-13-13

<b>Project # &amp; Cost Center:</b> 050.32930 / 2737		<b>Project Name:</b> College-Cornish	
<b>8. Valve &amp; Line Stopper Fittings</b> (includes valve box, welding of TDW (Fill-out valve int. for new installs))			
Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		
<b>9. Pavement Excavation &amp; Replacement</b> (all codes saw cut) (includes excavation & disposal)			
Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		
<b>10. Miscellaneous:</b>			
Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		
<b>11. Compensation for Extra Work</b> (includes all taxes, insurance, benefits, overheads, & necessary equipment such as welder, backhoe, air compressor, etc.) (union equipment)			
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		
<b>DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES</b>			
Beat Rock and Layed 30 FT of 4" pe			
Pipe Size	SDR/Wall	Manufacturer	Plant Code
4"	11	Driscoplex	MC315
			11-5-12
Team Foreman:	Ronald White		Team Welder:
Team Foreman Signature:			
Atmos Inspector Signature:			





Jun. 25. 2013 2:08PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 16/22

Rock Excavation Report

Project Number: 05 Date: 6-14-13

Name of Project: College & Cornishville

Note: for 4" pipe & smaller, width = 1.5 feet  
for 6" and 8" pipe, width = 2.0 feet  
for 10" and 12" pipe, width = 3.0 feet

To calculate cubic yards removed  
Multiply: {average depth in feet} x {length in feet} x {width in feet} divide by 27

Example: {2.5 feet deep x 200 feet in length x 3 feet in width} / 27 = 55.56 cubic yards

Segment 1  
Location: Cornishville Rd 6-10-13  
2.5 x 150 x 1.5 / 27 = 20.83 cubic yards

Segment 2  
Location: Cornishville Rd 6-11-13  
2.5 x 200 x 1.5 / 27 = 27.77 cubic yards

Segment 3  
Location: Cornishville Rd 6-12-13  
2.5 x 40 x 1.5 / 27 = 5.55 cubic yards

Segment 4  
Location: Cornishville Rd 6-13-13  
2.5 x 70 x 1.5 / 27 = 9.72 cubic yards

Segment 5  
Location: \_\_\_\_\_  
\_\_\_\_\_ x \_\_\_\_\_ x \_\_\_\_\_ / 27 = \_\_\_\_\_ cubic yards

Contractor Signature: [Signature] Date: 6-14-13

Inspector Signature: [Signature] Date: 6-14-13

Note: All "Rock Excavation Reports" must be signed by project inspector and attached to the weekly invoice for payment.

Jun. 25. 2013 2:08PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 17/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 6-7-13

Project # 050-32-930 71301

Project Cost Center: 2737

Project Name: Herscalle burg

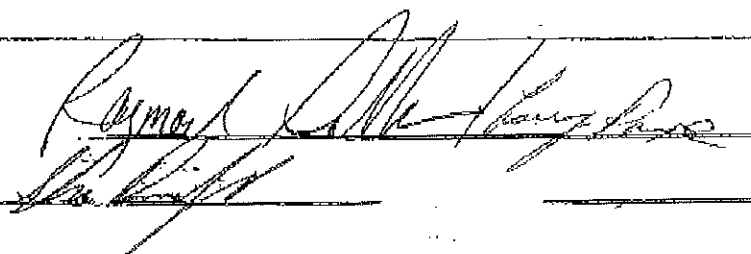
Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
Ø. Pavement Excavation & Replacement: all edges saw cut, Includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	68	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

2 - Black top patches, Mark lane and North Main Intersection - 46 sq ft  
 1 - Black top patch - 117 - North Ln - 75 sq ft  
 1 - Black top patch - Mark Ln and Greenville Intersection - 44 sq ft

Team Construction Signature:



B&B Quality Construction Signature:



Jun. 25. 2013 2:08PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 18/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 6-11-13

Project # 050-32-910 71301

Project Cost Center: 2707

Project Name: Hermans bog

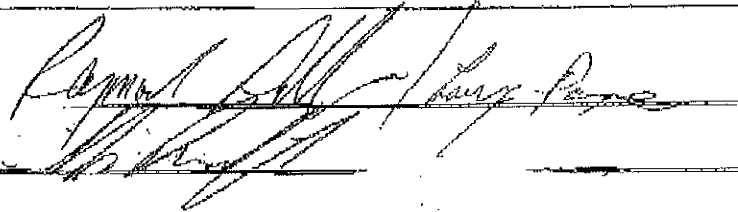
Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	594	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

2- Blacktop patches at 530 Greenville - 145 sq total  
 1- Blacktop patch 533 North Main - 44 sq ft  
 2- Blacktop patches Ewing Ave and North Main - 193 sq ft  
 1- Blacktop patch 602 North Main - 78 sq  
 1- Blacktop patch 606 North Main - 46 sq  
 1- Blacktop patch 637 North Main - 84 sq

Team Construction Signature:



B&B Quality Construction Signature:

Jun. 25. 2013 2:09PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 19/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 6-12-13

Project # 650-32-810 71301

Project Cost Center: 2287

Project Name: Highways base

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	787	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		
<b>DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES</b>			
<p>1-Blacktop patch - 120 north in - 196 sq</p> <p>1-Blacktop patch - 120 north in and north main Intersection - 541</p>			

Team Construction Signature:

*Ronald L. [Signature]*

B&B Quality Construction Signature:

*[Signature]*

Jun. 25. 2013 2:09PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0378 P. 20/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 6-13-13

Project # 050 - 3L-930 71361

Project Cost Center: 2727

Project Name: Hazardous

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
<b>9. Pavement Excavation &amp; Replacement: all edges saw cut, includes excavation &amp; disposal</b>			
Replace Base and Pavement (Up to 4")	SF	788	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

1-Blacktop patch -112 Eminence -71 sq ft

2-Blacktop patches 126 Eminence -161 total sq ft

1-Blacktop patch -132 - Eminence along edge of rd -55 sq ft

Team Construction Signature: *Raymond J. McLaughlin*

B&B Quality Construction Signature: *[Signature]*

Jan 25, 2013 2:09PM ATMOS ENERGY - ONE SOURCE, KY

10:0378 P. 21/22

MERCER STONE COMPANY  
 P.O. Box 669  
 Bardstown, KY 40004

OFFICE 502-348-3953

INVOICE

MERCER STONE COMPANY  
 OFFICE 502-348-3953

PLEASE REMIT TO:  
 P.O. Box 669  
 Bardstown, KY 40004

SOLED TO:  
 TEAM CONSTRUCTION LLC  
 434 ATLAS DR  
 NASHVILLE, TN 37211

TERMS: PAYMENT IS DUE UPON RECEIPT OF  
 INVOICE OR ACCORDING TO OTHER  
 SALES AGREEMENT

Past due invoices are subject  
 to a service charge of 1.12%  
 per month which is an annual  
 rate of 18%.

Minimum service charge of \$1.00

TEAM CONSTRUCTION LLC  
 434 ATLAS DR  
 NASHVILLE, TN 37211

\*\* CUSTOMER SUBJECT TO SALES TAX UNLESS CERTIFICATE IS ON FILE \*\*

INV DATE	CUSTOMER PO NO.	CUST NO.	INVOICE #	LOCATION	JOB NO.	CUST NO.	INVOICE #	
6/17/13	71207	20011	053530	Mercer Stone	000000	20011	053530	
DATE	TONS	PRODUCT	UNIT PRICE	AMOUNT	HAUL RATE	HAUL CHARGE	TAX AMOUNT	AMOUNT
6/11/13	19.55	207 LIMESTONE SAND	8.85	173.02	2.65	51.81	13.49	238.32
								19.55
PAY FROM INVOICE THIS AMOUNT IN FULL:								238.32
PAY:								238.32

*msf*  
71301  
*PASS thru*  
*Bill Book*  
*(ms)*

< - DETACH HERE AND RETURN

Jun. 25. 2013 2:07 PM ATMOS ENERGY - GWTSBORO, KY

10:0378 P. 22/72

Page 1  
 XT Ticket Edit List Sorted.rpt

Mercer Stone Company

Ticket Edit List

06/10/2013 THRU 06/14/2013

06/17/2013 1:17 pm

TICKET NO.	DATE	PLNT	CUST. NO.	JOB#	SECT	PO NO.	PROD CODE	TRUCK NO.	TRUCKER NO.	UNIT NET WT	PRICE	AMOUNT	TAX	HAUL - BILLING RATE	AMOUNT
194719	06/11/2013	00	20011	02D011	00	71207	207	R1	19096	19.55	8.85	173.02	13.49	2.65	51.81
Product Total										19.55		173.02	13.49		51.81
Number of Tickets:							1	Daily Total		19.55		173.02	13.49		51.81
06/11/2013															
00	02072	000000	00		00		231			17.85		163.33	13.23		57.12
00	03123	000000	00		00		202			22.55		242.41	14.54		0.00
00	03123	000000	00		00		203			23.16		242.02	14.52		0.00
00	03250	000000	00		00		239			8.42		132.82	7.96		0.00
00	06004	006004	00		00		260			460.10		0.00	0.00		0.00
00	13000	000000	00		00		202			368.16		3,850.22	0.00		0.00
00	13000	000000	00		00		207			212.24		1,878.32	0.00		0.00
00	13000	000000	00		00		211			384.69		4,039.25	0.00		0.00
00	13000	000000	00		00		227			291.83		3,210.13	0.00		0.00
00	13982	000000	00		00		203			38.32		400.44	30.12		101.55
00	16023	000000	00		00		206			6.79		63.49	5.60		29.88
00	20011	020011	00		00		207			19.55		173.02	13.49		51.81
00	20047	000000	00		00		207			15.09		133.55	8.01		0.00
00	99999	000000	00		00		203			7.07		73.68	7.73		55.00
00	99999	000000	00		00		215			2.44		100.04	6.00		0.00

JUL 19. 2013 2:32PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0360 P. 2/22

**TEAM CONSTRUCTION, LLC**  
 434 ATLAS DR  
 NASHVILLE, TN 37211  
 PH: (615) 701-2099 FAX: (615) 781-2098

**Invoice**

Date	Invoice #
7/17/2013	71301-026

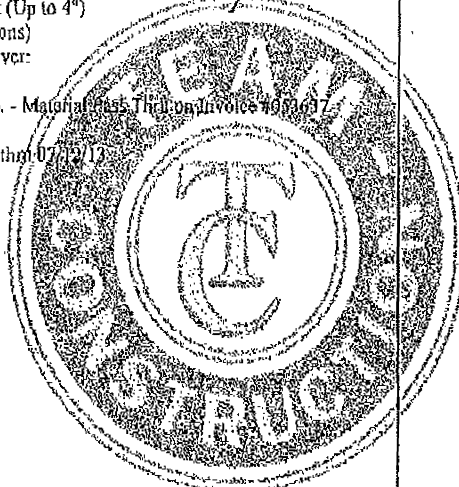
<b>Bill To</b>
Atmos Energy Greg W Smith 3275 Highland Pointe DR Owensboro, KY 42303

<b>Ship To</b>
Atmos Energy - Cost Center 2737 Mike Vallet 449 Whirlaway Dr Danville, KY 40422

*Route to Lava & Heart*

Contract #	Project #	Project Name
SALL-PRP01	050-32930	21301 - Dan4 College

Quantity	Description	Unit Price	Amount
	Project Name: College - Cornish		
9	Service Installation - 1/2" & 3/4" PE up to 100': 316 and 322 Cornishville Road 330 and 339 Cornishville Road 345 and 371 Cornishville Road 416 Cornishville Road 445 and 451 Cornishville Road	850.00	7,650.00
19	Directional Boring - All Service - Dirt	14.50	275.50
2,077	Replace Base and Pavement (Up to 4")	14.00	29,078.00
722	Sidewalk (4" Form/Expansions)	12.00	8,664.00
1	Existing Service Line Tie-Over: 400 Cornishville Road	420.00	420.00
1	07/11/13 - Mercer Stone Co. - Material Pass. This on invoice #000007	828.90	828.90
	Work Completed: 07/08/13 thru 07/12/13		
Thank you for your business.		<b>Total</b>	<b>\$46,916.40</b>



© 2003-2011 INC. # 152 1-800-100-0000

Jul 19, 2013 2:33PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 3/22



**TASK REQUEST**

Contractor Team Construction, L.L.C. Agreement No: SA11-PRP01 Task Request No. PRPFY13-1

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project I.D. or Work No. \_\_\_\_\_ Contract Coordinator: Greg Smith Phone Number: 270-885-8008  
Project Name: KY Bare Steel Pipe Replacement Program Cost Center: 2658

Item No.	Task Description
	Task request is executed for assigned bare steel replacement projects within the state of KY. Project areas include, but are not limited to, Russellville, Auburn, Bowling Green, Harrodsburg, and Horse Cave.
	Approximate Miles: 4.75

Functional / Project Account Coding					O & M Account Coding					
Func/Proj No	TaskID	Exp. Type	Exp. Org.	% or \$	CO	CC	FERC	Sub-Acct.	Service Area	% or \$

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)  FIRM  ESTIMATE  
 Work Hours \_\_\_\_\_ Labor (\$) \_\_\_\_\_ Material (\$) \_\_\_\_\_ Other (\$) \_\_\_\_\_  
 Total (\$) \_\_\_\_\_

SCHEDULE - The Work will begin by 1-Oct-12 and be completed by 30-Sep-13

NOTE: All invoices are to be sent to the following address:  
 Atmos Energy Corporation  
 Attention: Accounts Payable  
 P.O. Box 650205  
 Dallas, TX 75265-0205

Include the following information on invoices to expedite the payment process:  
 1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

- Project AutoCAD and KML files provided per assigned project. All video or digitally documented material including system maps,
- measurements, and GPS readings. All documents referenced in the RFB No. 2011-KYFRP-002 dated August 29, 2011.
- 

CONTRACTOR HEREBY ACKNOWLEDGES ACCEPTANCE OF THIS TASK REQUEST  
 By: [Signature]  
 Name: Donald L. Mingo  
 Title: President  
 Date: 9-24-12

THIS TASK REQUEST IS ISSUED ON BEHALF OF COMPANY (FINAL APPROVAL / AUTHORIZATION)  
 By: [Signature]  
 Name: Chykeir D. Davis  
 Title: Vps. V.P.  
 Date: 9-24-12

JUL 18, 2013 2:33PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 4/22

**ATMOS ENERGY - AREA 4 DANVILLE (2737) / SA11-PRP01**

**Project Name & #: College-Cornish / 050.32930**

**DATE: 07/08/13 Thru 07/12/13**

**INVOICE #71301-026 / College-Cornish - Harrodsburg, KY**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
2" PE Main	LF		\$ 11.70	\$ -
4" PE Main	LF		\$ 14.00	\$ -
6" PE Main	LF		\$ 18.00	\$ -
2" Steel Main	LF		\$ 15.50	\$ -
4" Steel Main	LF		\$ 19.20	\$ -
Service Installation - 1/2" & 3/4" PE up to 100'	Each	9	\$ 850.00	\$ 7,650.00
Service Installation - 1 1/4" & 2" PE up to 100'	Each		\$ 1,050.00	\$ -
Additional Service LF - All PE Services > 100'	LF		\$ 10.00	\$ -
Directional Boring - All Service - Dirt	LF	19	\$ 14.50	\$ 275.50
Directional Boring - 2" Dirt	LF		\$ 16.50	\$ -
Directional Boring - 4" Dirt	LF		\$ 21.00	\$ -
Directional Boring - 6" Dirt	LF		\$ 28.00	\$ -
Directional Boring - All Service - Rock	LF		\$ 50.00	\$ -
Directional Boring - 2" Rock	LF		\$ 62.00	\$ -
Directional Boring - 4" Rock	LF		\$ 88.00	\$ -
Directional Boring - 6" Rock	LF		\$ 112.00	\$ -
Cased - Steel Boring - 4" Dirt	LF		\$ 52.00	\$ -
Cased - Steel Boring - 6" Dirt	LF		\$ 58.00	\$ -
Cased - Steel Boring - 8" Dirt	LF		\$ 63.00	\$ -
Cased - Steel Boring - 4" Rock	LF		\$ 100.00	\$ -
Cased - Steel Boring - 6" Rock	LF		\$ 120.00	\$ -
Cased - Steel Boring - 8" Rock	LF		\$ 130.00	\$ -
Extra Depth - All Sizes - Dirt	Ft/Ft		\$ 3.00	\$ -
Rock Removal - All Sizes	CY		\$ 100.00	\$ -
Main Tie-Ins - 2" or Less	Each		\$ 700.00	\$ -
Main Tie-Ins - 4"	Each		\$ 1,050.00	\$ -
Main Tie-Ins - 6" +	Each		\$ 1,500.00	\$ -
Main Tie-Ins - Bypass for Tie-in (2" or Less)	Each		\$ 575.00	\$ -
Anode Installation: All Sizes & All Types	Each		\$ 75.00	\$ -
Valve: 2" PE	Each		\$ 175.00	\$ -
Valve: 4" PE	Each		\$ 300.00	\$ -
Valve: 6" PE	Each		\$ 600.00	\$ -
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		\$ 800.00	\$ -
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		\$ 825.00	\$ -
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		\$ 925.00	\$ -
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		\$ 950.00	\$ -
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		\$ 1,200.00	\$ -
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		\$ 1,750.00	\$ -
Replace Base and Pavement (Up to 4")	SF	2,077	\$ 14.00	\$ 29,078.00
City (8" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 18.00	\$ -



JUL 19. 2013 2:33PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 5/22

**ATMOS ENERGY - AREA 4 DANVILLE (2737) / SA11-PRP01**

**Project Name & #: College-Cornish / 050.32930**

**DATE: 07/08/13 Thru 07/12/13**

**INVOICE #71301-026 / College-Cornish - Harrodsburg, KY**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 24.00	\$ -
Driveway (6" Concrete)	SF		\$ 17.40	\$ -
Replace Curb & Gutter	LF		\$ 13.20	\$ -
Sidewalk (4" Form/Expansions)	SF	722	\$ 12.00	\$ 8,664.00
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
Abandonment of Main	Each		\$ 1,000.00	\$ -
Abandonment of Service - No Service Run	Each		\$ 375.00	\$ -
Existing Service Line Tie-Over	Each	1	\$ 420.00	\$ 420.00
Existing Meter Set Rebuild (prefab only)	Each		\$ 400.00	\$ -
Existing Meter Set Rebuild (riser/prefab)	Each		\$ 375.00	\$ -
2 Man Crew - Welder/Forman, Operator, Laborer	Hour		\$ 210.00	\$ -
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 280.00	\$ -
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		\$ 310.00	\$ -
Over Time 3 Man Crew	Hour		\$ 345.00	\$ -
Over Time 4 Man Crew	Hour		\$ 365.00	\$ -
Equipment Rates - Trackhoe	Hour		\$ 125.00	\$ -
Equipment Rates - Dozer, D5 Class	Hour		\$ 85.00	\$ -
Equipment Rates - Tire Hoe-Ram	Hour		\$ 104.00	\$ -
Equipment Rates - Dump Truck	Hour		\$ 49.00	\$ -
Equipment Rates - Boom Truck	Hour		\$ 70.00	\$ -
Equipment Rates - Pipe Trailer	Hour		\$ 20.00	\$ -
07/11/13: Mercer Stone Co. - Material Pass Thru on Invoice #053637	LS	1	\$ 828.90	\$ 828.90
			<b>TOTAL:</b>	<b>\$ 48,916.40</b>

JUL 18 2013 2:34PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 5/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 060.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/8/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, trenching, joining, coating, lowering, backfill/padding, clean-up, rigging, tieping, testing, purging.			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, clean stops, excess flow valves, valve boxes, main tie-in, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage for existing service tie-in.			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item #1, includes all trench and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF	1970	No Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	FV/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities should as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

JUL 18, 2013 2:35PM ATMOS ENERGY - OWENSBORO, KY

Ac. 9560 P. 7/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/8/13

Project # & Cost Center: 050.32930 / 2737 Project Name: Collage-Cornish

**8. Valve & Line Stopper Fittings** includes valve box, welding or TDW (Fill) on valve inf. for new installs

Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		

**9. Pavement Excavation & Replacement** all edges saw cut, includes excavation & disposal

Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**10. Miscellaneous**

Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		

**11. Compensation for Extra Work** includes all taxes, insurance, benefits/overheads, & necessary equipment such as welder, backhoe, air compressor, OGI fusion equipment

3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

*Installed Services at 316 and 322 Cornishville Rd*

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
<i>1/2</i>	<i>7</i>	<i>DRScapelex</i>	<i>KV399B</i>	

Team Foreman: *Ronald White* Team Welder:

Team Foreman Signature: *Ronald White*

Atmos Inspector Signature: *Perennial Little*

JUL 18, 2013 2:35PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 8/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/9/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Bedding, Clean-up, Floding, Weeping, Testing, Purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, pre-assembly sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for run footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item 1, includes directional and missile. (Complete Gas Piping Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> Includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

JUL 18. 2013 2:36PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 9/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/9/13

Project # & Cost Center: 060.32930 / 2737 Project Name: College-Cornish

**8. Valve & Line Stopper Fittings** includes valve box, welding of TDW (Fill out valve int. for new installs)

Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		

**9. Pavement/Excavation & Replacement** all edges saw cut. Includes excavation & disposal

Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**10. Miscellaneous**

Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		

**11. Compensation for Extra Work** includes all taxes, insurance, benefits, overheads, & necessary equipment, such as welder, backhoe, all compressors, OSHA/union equipment

3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

*Installed Services at 330 and 339 Cornishville Rd*

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
1/2	7	Onsoplon	KV399B	

Team Foreman: *Ronald White* Team Welder:

Team Foreman Signature: *Ronald White*

Atmos Inspector Signature: *Ronald White*

JUL 10 2013 2:37PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 10/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/10/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, trenching, joining, coating, lowering, backfill, bedding, clean-up, bedding, tapping, testing, purging.			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, cuffs, stops, excess flow valves, valve boxes, main tie-in, prelap materials. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> used for service footage in excess of 100' and for unit footage for existing service lines.			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item 1, includes directional and miscella. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal.			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation, tapping & stopping.			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-in (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe.			
Anode Installation: All Sizes & All Types	Each		

JUL 19, 2013 2:38PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 11/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/18/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

**8: Valve & Line Stopper Fittings: Includes Valve box, Welding of TDW (fill out Valve Infr. for new installs)**

Valve: 2" PE	Each	
Valve: 4" PE	Each	
Valve: 6" PE	Each	
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 6" Steel 1-Piece, Weld Only	Each	
Line Stopper: 6" Steel 2-Piece, Weld Only	Each	

**9: Pavement Excavation & Replacement: all edges saw cut. Includes excavation & disposal.**

Replace Base and Pavement (Up to 4")	SF	
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF	
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF	
Driveway (6" Concrete)	SF	
Replace Curb & Gutter	LF	
Sidewalk (4" Form/Expansions)	SP	
Curb Cut (Std handicap ramp)	Each	

**10: Miscellaneous**

Abandonment of Main	Each	
Abandonment of Service - Only (no new Service)	Each	
Existing Service Line Tie-Over	Each	
Existing Meter Set Rebuild (prefab only)	Each	
Existing Meter Set Rebuild (riser/prefab)	Each	

**11: Compensation for Extra Work: Includes all taxes, insurance, benefits, overheads, & necessary equipment, such as welder, backhoe, air compressor, etc. (fill out equipment)**

3 Man Crew - Welder/Forman, Operator & Laborer	Hour	
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour	
Over Time 3 Man Crew	Hour	
Over Time 4 Man Crew	Hour	

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

*Installed services at 345 and 371 Cornishville Rd*

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
1/2	7	Driscoplex	KV3998	

Team Foreman: *Ronald White* Team Welder:

Team Foreman Signature: *Ronald White*

Atmos Inspector Signature: *Ronald White*



JUL 18, 2013 2:38PM ATMOS ENERGY - OWENSBORO, KY

Ac. 9360 P. 12/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/11/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Rigging, Jacking, Testing, Purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, caps, stops, excess flow valves, valve boxes, main tie-in, pre-assembly, etc. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	1	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and additional footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to Item #1, includes directional and missile (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth/Rock for Ditch:</b> Includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		



JUL 18. 2013 2:39PM ATMOS ENERGY - OWENSBORO, KY

Ac. 9560 P. 13/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/11/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings: includes valve box, welding of TDW (Fill out valve inf. for new installs)

Valve: 2" PE	Each	
Valve: 4" PE	Each	
Valve: 6" PE	Each	
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 6" Steel 1-Piece, Weld Only	Each	
Line Stopper: 6" Steel 2-Piece, Weld Only	Each	

9. Pavement Excavation & Replacement: all includes saw cut, includes excavation & disposal

Replace Base and Pavement (Up to 4")	SF	
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF	
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF	
Driveway (6" Concrete)	SF	
Replace Curb & Gutter	LF	
Sidewalk (4" Form/Expansions)	SF	
Curb Cut (Std handicap ramp)	Each	

10. Miscellaneous

Abandonment of Main	Each	
Abandonment of Service - Only (no new Service)	Each	
Existing Service Line Tie-Over	Each	1
Existing Meter Set Rebuild (prefab only)	Each	
Existing Meter Set Rebuild (riser/prefab)	Each	

11. Compensation for Extra Work: includes all taxes, insurance, benefits/overheads, & necessary equipment such as welder, backhoe, air compressor, etc. (use equipment)

3 Man Crew - Welder/Forman, Operator & Laborer	Hour	
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour	
Over Time 3 Man Crew	Hour	
Over Time 4 Man Crew	Hour	

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

Tied-over service line at 400 Cornishville Rd,  
 also installed service line at 416 Cornishville Rd.  
 Repaired service line on poplar ST, Due to sewer installation

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
1/2	7	Driscoplex	K0399B	

Team Foreman: *Raymond* Team Welder:  
 Team Foreman Signature:  
 Atmos Inspector Signature: *Raymond*

JUL 19, 2013 2:40PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 14/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/12/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Piggling, Jeeping, Testing, Purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, oil pads, bypass flow valves, valve boxes, main tie-in, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for utility footage for existing service (ie-in)			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item 1, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth/Rock for Ditch:</b> Includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities. Paid as a separate unit from main installation/tapping & stopping.			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

JUL 19, 2013 2:41PM ATMOS ENERGY - OWENSBORO, KY

No. 0560 P. 15/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/12/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings (includes valve box welding of TDW (fill out valve list for new installs))			
Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		
9. Pavement Excavation & Replacement (all edges saw cut. Includes excavation & disposal)			
Replace Base and Pavement (Up to 4")	SF		
Clty (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handcap ramp)	Each		
10. Miscellaneous:			
Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		
11. Compensation for "Extra Work" (includes all taxes, insurance, benefits/overheads, & necessary equipment such as welder, backhoe, air compressor, CCI fusion equipment)			
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES			
Installed services at 445 and 451 Cornishville Rd			
Pipe Size	SDR/Wall	Manufacturer	Plant Code
			Manuf Date

Team Foreman: Ronald White Team Welder: \_\_\_\_\_  
 Team Foreman Signature: Ronald White  
 Atmos Inspector Signature: Ronald White

JUL 18, 2013 2:41PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 16/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/13/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Rigging, Jeeping, Testing, Purgling			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, curb slopes, exhas, flow valves, valve boxes, main tie-in, prefab meter sets (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> used for service footage in excess of 100' and for all footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to Item #1, includes directional and malle (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth/Rock for Ditch:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation (tapping & stopping)			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

JUL 19 2013 2:42PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 17/22

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/13/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings (includes valve box, welding of TDW (Fill out valve info for new installs))			
Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		
9. Pavement Excavation & Replacement (includes saw cut, includes excavation & disposal)			
Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		
10. Miscellaneous			
Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		
11. Compensation for Extra Work (includes all taxes, insurance, benefits, overheads & necessary equipment such as welder backhoe, air compressor, O2 diffusion equipment)			
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES			
Merger Stone - Pass Thru - Tickets# 195622 195793 195625 195396 Clean up 195627 195401 195389			
Pipe Size	SDR/Wall	Manufacturer	Plant Code
			Manuf Date

Team Foreman: Ronald W. [Signature] Team Welder: \_\_\_\_\_  
 Team Foreman Signature: Ronald W. [Signature]  
 Atmos Inspector Signature: [Signature]

JUL 18, 2013 2:43PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 18/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRF01

Date: 7-8-13

Project # 05032930 F 71301  
 Project Cost Center: 2737  
 Project Name: Harculesburg

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
8. Pavement Excavation & Replacement: all edges saw cut, Includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	421	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1- Blacktop patch - 134 1/2' linear along edge of road - 186 sq  
 2- Blacktop patches - 126 1/2' linear along edge of road - 235 sq

Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]

Jul. 13. 2013 2:43PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0360 P. 19/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 7-10-13

Project # 05022930 T 71301  
 Project Cost Center: 2727  
 Project Name: Hawcock bridge

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, Includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF		
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide</del>	SF		
Blacktop Only			
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide	SF		
Blacktop & Concrete			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop Only			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop & Flowable Fill			
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF	722	
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1- Concrete Sidewalk - 310 Cornishville Rd - 722 sq ft

Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]

JUL 18, 2013 2:43PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0560 P. 20/22

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRF01

Date: 7-18-13

ject Project # 05032930 F 71301  
 jec Project Cost Center: 7737  
 jec Project Name: Herricksburg

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	1656	
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide</del>	SF		
Blacktop Only			
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide	SF		
Blacktop & Concrete			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop Only			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop & Flowable Fill			
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1- blacktop patch along edge of Rd - 300 sqft - 310 Cornishville  
 1- blacktop patch at 310 Cornishville Rd - Driveway - 222 sqft  
 1- blacktop patch at 322 Cornishville Rd - Driveway - 175 sqft  
 1- blacktop patch at 354 Cornishville Rd - Driveway - 144 sqft  
 1- blacktop patch at 362 Cornishville Rd - Driveway - 227 sqft  
 1- blacktop patch at 408 Cornishville Rd - Driveway - 400 sqft  
 1- blacktop patch at 416 Cornishville Rd Driveway - 188 sqft

m Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]



JUL 19, 2013 2:44PM ATMOS ENERGY - OWENSBORO, KY JUL 15 2013 No. 0560 p. 21/22

P.O. BOX 885  
 Sandersville, GA 31084  
 OFFICE 502-348-3855

TEAM CONSTRUCTION, LLC  
 434 ATLAS DR  
 NASHVILLE, TN 37211

PAYMENT IS DUE UPON RECEIPT OF  
 INVOICE OR ACCORDING TO THE  
 SALES AGREEMENT

Best time to process are supplied  
 to a service of up to 12%  
 participation which is an annual  
 rate of 1.5%

Minimum sales charge of \$100

OFFICE 502-348-3855  
 P.O. BOX 885  
 Sandersville, GA 31084

SOLD TO:  
 TEAM CONSTRUCTION, LLC  
 434 ATLAS DR  
 NASHVILLE, TN 37211

CUSTOMER SUBJECT TO SALES TAX UNLESS CERTIFICATE IS ON FILE

DATE	QTY	PRODUCT	UNIT	PRICE	AMOUNT	HAUL	HAUL	TAX	AMOUNT
						RATE	CHARGE		
7/11/13	40.30	207	575	6.38	2611.14	2.05	408.80	31.88	3390.82
7/11/13	22.09	207	LIMESTONE SAND	6.38	1395.40	2.05	152.54	152.4	2095.38

INVOICE # 153637  
 INVOICE # 153637

PAY FROM INVOICE THIS AMOUNT IN FULL: 628.90  
 PAY: 628.90  
 DETACH HERE AND RETURN

71301  
 10261  
 10261

JUL 18 2013 2:45 PM  
 JUL 15 2013 10:05 AM  
 P.P. 22/22

07/15/2013 8:46 am

Mercer Stone Company

Ticket Edit List

07/08/2013 THRU 07/12/2013

Page 1  
 XTicketEditListSort.dprf

TICKET NO.	DATE	PLNT	CUST. NO.	JOB#	SECT	PO NO.	PROD CODE	TRUCK NO.	TRUCKER NO.	NET WT	UNIT PRICE	AMOUNT	TAX	HAUL - BILLING RATE	AMOUNT
195622	07/11/2013	00	20011	020011	00	71207	203	R1	19096	19.81	10.45	207.91	15.57	2.55	52.50
195625	07/11/2013	00	20011	020011	00	71207	203	R1	19096	20.49	10.45	214.12	15.11	2.65	54.30
Product Total										40.30		421.13	31.58		106.80
195627	07/11/2013	00	20011	020011	00	71207	207	R1	19096	22.09	8.85	195.50	15.24	2.65	58.54
Product Total										22.09		195.50	15.24		58.54
Number of Tickets:							3	Daily Total		62.39		616.63	46.92		165.34
07/11/2013															
00	03123	000000	00				206			32.43		303.22	18.19		0.00
00	03174	000000	00				203			20.61		215.37	12.82		0.00
00	04502	000000	00				203			40.65		424.79	35.22		178.86
00	04897	000000	00				206			40.54		379.05	33.45		173.38
00	06004	006004	00				260			577.31		0.00	0.00		0.00
00	07096	000000	00				228			42.15		394.11	33.13		158.06
00	13015	000000	00				218			7.67		94.72	5.66		0.00
00	13065	000000	00				207			392.03		3,469.47	0.00		0.00
00	20011	020011	00				203			40.30		421.13	31.58		106.80
00	20011	020011	00				207			22.09		195.50	15.24		58.54
00	99999	000000	00				206			41.86		389.53	34.00		177.19

Aug. 1. 2013 2:23PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 2/25

**TEAM CONSTRUCTION, LLC**  
434 ATLAS DR  
NASHVILLE, TN 37211  
PH: (615) 781-2096 FAX: (615) 781-2098

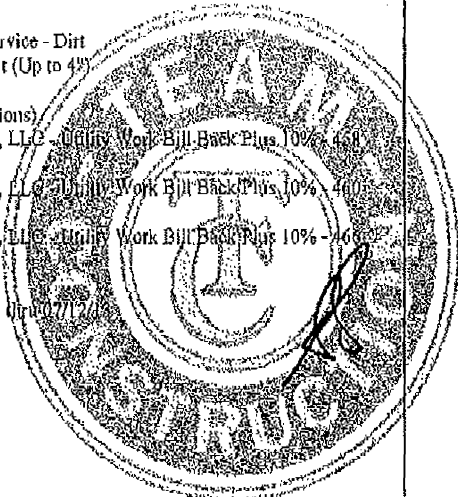
**Invoice**

Date	Invoice #
7/23/2013	71301-027

Bill To
Atmos Energy Greg W Smith 3275 Highland Pointe DR Owensboro, KY 42303

Ship To
Atmos Energy - Cost Center 2737 Mike Vallet 449 Whirlaway Dr Danville, KY 40422
<i>Route to Jana Hebert</i>

		Contract #	Project #	Project Name
		SA11-PRP01	050-32930	71301 - Dand College
Quantity	Description	Unit Price	Amount	
	Project Name: College - Cornish			
7	Service Installation - 1/2" & 3/4" PE up to 100': 439 & 445 Cornishville Road 470 Cornishville Road 2 Story House Across from Ada Ave - No Address 477 Rainbow Ct 481 Cornishville Road 451 Cornishville Road	850.00	5,950.00	
77	Additional Service	10.00	770.00	
21	Directional Boring - All Service - Dirt	14.50	304.50	
1,775	Replace Base and Pavement (Up to 4")	14.00	24,850.00	
330	Replace Curb & Gutter	13.20	4,356.00	
524	Sidewalk (4" Form/Expansions)	12.00	6,288.00	
1	07/01/13 - Yates Plumbing, LLC - Utility Work Bill Back Plus 10% - 460 Rainbow Ct - Invoice #34	489.81	489.81	
1	07/01/13 - Yates Plumbing, LLC - Utility Work Bill Back Plus 10% - 460 Rainbow Ct - Invoice #35	484.79	484.79	
1	07/01/13 - Yates Plumbing, LLC - Utility Work Bill Back Plus 10% - 460 Rainbow Ct - Invoice #36	435.93	435.93	
	Work Completed: 07/08/13 thru 07/12/13			
Thank you for your business.			<b>Total</b>	<b>\$43,929.03</b>



Aug. 1, 2013 2:23PM ATMOS ENERGY - OWENSBORO, KY

No. 0742 P. 3/25



**TASK REQUEST**

Contractor Team Construction, L.L.C. Agreement No: SA11-PRP01 Task Request No. PRPFY13-1

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project I.D. \_\_\_\_\_ Contract \_\_\_\_\_ Phone \_\_\_\_\_  
or Work No. \_\_\_\_\_ Coordinator: Greg Smith Number: 270-885-8008  
Project \_\_\_\_\_ Cost \_\_\_\_\_  
Name: KY Bare Steel Pipe Replacement Program Center: 2650

Item No.	Task Description
	Task request is executed for assigned bare steel replacement projects within the state of KY. Project areas include, but are not limited to, Russellville, Auburn, Bowling Green, Harrodsburg, and Horse Cave.
	Approximate Miles: 4.76

Functional / Project Account Coding					O & M Account Coding					
Func/Proj No.	Task ID	Exp. Type	Exp. Org.	% of \$	CO	CO	FERC	Sub-Acct.	Service Area	% of \$

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)  FIRM  ESTIMATE  
 Work Hours \_\_\_\_\_ Labor (\$) \_\_\_\_\_ Material (\$) \_\_\_\_\_ Other (\$) \_\_\_\_\_  
 Total (\$) \_\_\_\_\_

SCHEDULE - The Work will begin by 1-Oct-12 and be completed by 30-Sep-13

NOTE: All invoices are to be sent to the following address:  

Atmos Energy Corporation  
 Attention: Accounts Payable  
 P.O. Box 650205  
 Dallas, TX 75265-0205

Include the following information on Invoices to expedite the payment process:  
 1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

- Project AutoCAD and KML files provided per assigned project. All video or digitally documented material including system maps, measurements, and GPS readings. All documents referenced in the RFB No. 2011-KYPRP-002 dated August 29, 2011.
- 
- 

CONTRACTOR HEREBY ACKNOWLEDGES ACCEPTANCE OF THIS TASK REQUEST  
 By: [Signature]  
 Name: Donna L. Minger  
 Title: President  
 Date: 9-21-12

THIS TASK REQUEST IS ISSUED ON BEHALF OF COMPANY (FINAL APPROVAL / AUTHORIZATION)  
 By: [Signature]  
 Name: Wayne D. Doherty  
 Title: Ops. V.P.  
 Date: 9-24-12

Copies Distribution: Contractor, Contract Coordinator, Contract Administrator

Form Date: 11-02-2006

AUG. 1. 2013 2:24PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 4/25

**ATMOS ENERGY - AREA 4 DANVILLE (2737) / SA11-PRP01**

**Project Name & #: College-Cornish / 050.32930**

**DATE: 07/15/13 Thru 07/19/13**

**INVOICE #71301-027 / College-Cornish - Harrodsburg, KY**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
2" PE Main	LF		\$ 11.70	\$ -
4" PE Main	LF		\$ 14.00	\$ -
6" PE Main	LF		\$ 18.00	\$ -
2" Steel Main	LF		\$ 15.50	\$ -
4" Steel Main	LF		\$ 19.20	\$ -
Service Installation - 1/2" & 3/4" PE up to 100'	Each	7	\$ 850.00	\$ 5,950.00
Service Installation - 1 1/4" & 2" PE up to 100'	Each		\$ 1,050.00	\$ -
Additional Service LF - All PE Services > 100'	LF	77	\$ 10.00	\$ 770.00
Directional Boring - All Service - Dirt	LF	21	\$ 14.50	\$ 304.50
Directional Boring - 2" Dirt	LF		\$ 16.50	\$ -
Directional Boring - 4" Dirt	LF		\$ 21.00	\$ -
Directional Boring - 6" Dirt	LF		\$ 28.00	\$ -
Directional Boring - All Service - Rock	LF		\$ 50.00	\$ -
Directional Boring - 2" Rock	LF		\$ 62.00	\$ -
Directional Boring - 4" Rock	LF		\$ 88.00	\$ -
Directional Boring - 6" Rock	LF		\$ 112.00	\$ -
Cased - Steel Boring - 4" Dirt	LF		\$ 52.00	\$ -
Cased - Steel Boring - 6" Dirt	LF		\$ 58.00	\$ -
Cased - Steel Boring - 8" Dirt	LF		\$ 63.00	\$ -
Cased - Steel Boring - 4" Rock	LF		\$ 100.00	\$ -
Cased - Steel Boring - 6" Rock	LF		\$ 120.00	\$ -
Cased - Steel Boring - 8" Rock	LF		\$ 130.00	\$ -
Extra Depth - All Sizes - Dirt	Ft/Ft		\$ 3.00	\$ -
Rock Removal - All Sizes	CY		\$ 100.00	\$ -
Main Tie-Ins - 2" or Less	Each		\$ 700.00	\$ -
Main Tie-Ins - 4"	Each		\$ 1,050.00	\$ -
Main Tie-Ins - 6" +	Each		\$ 1,500.00	\$ -
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		\$ 575.00	\$ -
Anode Installation: All Sizes & All Types	Each		\$ 75.00	\$ -
Valve: 2" PE	Each		\$ 175.00	\$ -
Valve: 4" PE	Each		\$ 300.00	\$ -
Valve: 6" PE	Each		\$ 600.00	\$ -
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		\$ 800.00	\$ -
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		\$ 825.00	\$ -
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		\$ 925.00	\$ -
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		\$ 950.00	\$ -
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		\$ 1,200.00	\$ -
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		\$ 1,750.00	\$ -
Replace Base and Pavement (Up to 4")	SF	1,775	\$ 14.00	\$ 24,850.00
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 18.00	\$ -
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 24.00	\$ -
Driveway (6" Concrete)	SF		\$ 17.40	\$ -

Aug. 1. 2013 2:24PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 3/25

**ATMOS ENERGY - AREA 4 DANVILLE (2737) / SA11-PRP01**

**Project Name & #: College-Cornish / 050.32930**

**DATE: 07/15/13 Thru 07/19/13**

**INVOICE #71301-027 / College-Cornish - Harrodsburg, KY**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
Replace Curb & Gutter	LF	330	\$ 13.20	\$ 4,356.00
Sidewalk (4" Form/Expansions)	SF	524	\$ 12.00	\$ 6,288.00
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
Abandonment of Main	Each		\$ 1,000.00	\$ -
Abandonment of Service - No Service Run	Each		\$ 375.00	\$ -
Existing Service Line Tie-Over	Each		\$ 420.00	\$ -
Existing Meter Set Rebuild (prefab only)	Each		\$ 400.00	\$ -
Existing Meter Set Rebuild (riser/prefab)	Each		\$ 375.00	\$ -
2 Man Crew - Welder/Forman, Operator, Laborer	Hour		\$ 210.00	\$ -
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 280.00	\$ -
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		\$ 310.00	\$ -
Over Time 3 Man Crew	Hour		\$ 345.00	\$ -
Over Time 4 Man Crew	Hour		\$ 365.00	\$ -
Equipment Rates - Trackhoe	Hour		\$ 125.00	\$ -
Equipment Rates - Dozer, D6 Class	Hour		\$ 85.00	\$ -
Equipment Rates - Tire Hoe-Ram	Hour		\$ 104.00	\$ -
Equipment Rates - Dump Truck	Hour		\$ 49.00	\$ -
Equipment Rates - Boom Truck	Hour		\$ 70.00	\$ -
Equipment Rates - Pipe Traller	Hour		\$ 20.00	\$ -
07/01/13 - Yates Plumbing, LLC - Utility Work Bill Back plus 10% - 458 Rainbow Ct - Invoice #34	LS	1	\$ 489.81	\$ 489.81
07/01/13 - Yates Plumbing, LLC - Utility Work Bill Back plus 10% - 460 Rainbow Ct - Invoice #35	LS	1	\$ 484.79	\$ 484.79
07/01/13 - Yates Plumbing, LLC - Utility Work Bill Back plus 10% - 466 Rainbow Ct - Invoice #36	LS	1	\$ 435.93	\$ 435.93
			<b>TOTAL:</b>	<b>\$ 43,929.03</b>

Aug. 1. 2013 2:24PM ATMOS ENERGY - OWENSBORO, KY

Ac. 9742 P. 6/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/15/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Regrading, Clean-up, Rigging, Leaking Testing, Purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, dirt stops, excess flow valves, valve boxes, main-tie-in, prefab meter sets. (Complete Atmos Construction Service)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	439 & 445 Cornishville
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage for existing service tie-in.			
Additional Service LF - All PE Services > 100'	LF	3	
<b>4. Boring:</b> In addition to item #1, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF	21	Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth/Rock for Ditch:</b> Includes excavation and disposal.			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

Aug. 1. 2013 2:25PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 / P. 7/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/15/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

**8. Valve & Line Stopper Fittings** includes valve box, welding of TDW. (Fill out valve int. for new installs)

Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		

**9. Pavement Excavation & Replacement** all edges saw cut. Includes excavation & disposal

Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**10. Miscellaneous**

Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		

**11. Compensation for "Extra Work"** includes all taxes, insurance, benefits/overheads, & necessary equipment such as welder, backhoe, air compressor, GMAW fusion equipment

3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

Installed Services to 439 & 445 Cornishville Rd  
 Branch service

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
1/2	7	Oriscopeco	KV399B	2/13/13

Team Foreman: Ronald White Team Welder:

Team Foreman Signature: Ronald White

Atmos Inspector Signature: [Signature]



AUG. 1. 2013 2:26PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 3/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/16/13

ITEM	Unit	QTY	COMMENTS
1. Main Installation (Grading, Trenching, Drilling, Coating, Lowering, Backfill/Paving, Clean-up, Bidding, Jeeping, Testing, Purging)			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
2. Service Installation: Similar to above, but includes inserts, four drops, excess flow valves, valve boxes, main line, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
3. Additional Service Footage: used for service footage in excess of 100' and for unit footage for existing service (tie-in)			
Additional Service LF - All PE Services > 100'	LF		
4. Boring: In addition to item #1, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
5. Extra Depth / Rock for Ditch: Includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
6. Main Tie-Ins: main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-in (2" or Less)	Each		
7. Anode Installation: anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

Aug. 1. 2013 2:27PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 9/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/16/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings: Includes valve box, welding of TDW. (Fill out valve inf. for new installs)			
Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		

9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

10. Miscellaneous			
Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		

11. Compensation for Extra Work: includes all taxes, insurance, benefits, overheads, & necessary equipment, such as welder, backhoe, air compressor, CCI fusion equipment			
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES				
Installed Services to 470 <sup>th</sup> Cornishville Rd.				
2 story house across from Ada Ave. No address				
Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
1/2	7	Driscollpac	KV299B	2/15/13

Team Foreman: *Ronald White* Team Welder:

Team Foreman Signature: *Ronald White*

Atmos Inspector Signature: *Ronald White*

Aug. 1. 2013 2:27PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 10/25

ATMOS ENERGY AUTHORITY DAILY REPORTS; SA11-PRP01

Project # & Cost Center: 050.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/7/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Grading, Lowering, Backfill/Bedding, Clean-up, Rigging, Jeeping, Testing, Purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, pre-assembly meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	2	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage for existing service tie-in.			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to rental, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth/Rock for Ditch:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stepping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

Aug. 1. 2013 2:28PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 11/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/17/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8: Valve & Line Stopper Fittings (includes valve box welding or TDW) (Fill out valve ltr. for new installs)		
Valve: 2" PE	Each	
Valve: 4" PE	Each	
Valve: 6" PE	Each	
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 6" Steel 1-Piece, Weld Only	Each	
Line Stopper: 6" Steel 2-Piece, Weld Only	Each	

9: Pavement Excavation & Replacements (all edges saw cut) (includes excavation & disposal)		
Replace Base and Pavement (Up to 4")	SF	
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF	
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF	
Driveway (6" Concrete)	SF	
Replace Curb & Gutter	LF	
Sidewalk (4" Form/Expansions)	SF	
Curb Cut (Std handcap ramp)	Each	

10: Miscellaneous		
Abandonment of Main	Each	
Abandonment of Service - Only (no new Service)	Each	
Existing Service Line Tie-Over	Each	
Existing Meter Set Rebuild (prefab only)	Each	
Existing Meter Set Rebuild (rtser/prefab)	Each	

11: Compensation for Extra Work (includes all taxes, insurance, benefits, overheads, & necessary equipment such as welder, backho, air compressor, GCI fusion equipment)		
3 Man Crew - Welder/Forman, Operator & Laborer	Hour	
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour	
Over Time 3 Man Crew	Hour	
Over Time 4 Man Crew	Hour	

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**  
 Installed Service to 477 Rainbow Ct. and  
 Service at 481 Cornishville Rd.

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
1/2	7	Driscopipe	KV399B	2/18/13

Team Foreman: Ronald White Team Welder:

Team Foreman Signature: Ronald White

Atmos Inspector Signature: Ronald White

Aug. 1, 2013 2:29PM ATMOS ENERGY - OWENSBORO, KY Ac. 0742 P. 12/23  
**ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01**

**Project # & Cost Center:** 050.32930 / 2737 **Project Name:** College-Cornish

**Team Name & Job#:** 71301 - College-Cornish - Dan Area 4 **DATE:** 7/18/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill/Padding, Clean-up, Rigging, Jeeping, Testing, Purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above but includes inserts, cure stops, excess flow valves, valve boxes, main tie-in, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	1	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Paid for additional footage in excess of 100' and for unit footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF	74	
<b>4. Boring:</b> In addition to item #1 includes directional and mislead (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stepping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed on steel pipe			
Anode Installation: All Sizes & All Types	Each		

Aug. 1. 2013 2:30PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 13/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

1/10/15

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings: Includes valve box, welding of TDW (Fill out valve int. for new installs)				
Valve: 2" PE	Each			
Valve: 4" PE	Each			
Valve: 8" PE	Each			
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each			
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each			
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each			
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each			
Line Stopper: 6" Steel 1-Piece, Weld Only	Each			
Line Stopper: 6" Steel 2-Piece, Weld Only	Each			
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal				
Replace Base and Pavement (Up to 4")	SF			
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF			
Driveway (6" Concrete)	SF			
Replace Curb & Gutter	LF			
Sidewalk (4" Form/Expansions)	SF			
Curb Cut (Std handicap ramp)	Each			
10. Miscellaneous				
Abandonment of Main	Each			
Abandonment of Service - Only (no new Service)	Each			
Existing Service Line Tie-Over	Each			
Existing Meter Set Rebuild (prefab only)	Each			
Existing Meter Set Rebuild (riser/prefab)	Each			
11. Compensation for Extra Work: includes all taxes, insurance, benefits, overheads, & necessary equipment such as welder, backhoe, air compressor, OGI fusion equipment				
3 Man Crew - Welder/Forman, Operator & Laborer	Hour			
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour			
Over Time 3 Man Crew	Hour			
Over Time 4 Man Crew	Hour			
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES				
<i>Installed service to 451 Cornishville Rd and cleaned up</i>				
Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date

Team Foreman: Ronald White

Team Welder:

Team Foreman Signature: Ronald White

Atmos Inspector Signature: Raymond [Signature]

Aug. 1, 2013 2:30PM ATMOS ENERGY - ONEASBORO, KY

Ac. 0742 P. 14/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 080.32930 / 2737

Project Name: College-Cornish

Team Name & Job#: 71301 - College-Cornish - Dan Area 4

DATE: 7/19/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Bunting, Lowering, Backfill/Padding, Clean-up, Rigging, Jeeping, Testing, Purging.			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above, but includes inserts, air stops, excess flow valves, valve boxes, main tie-in, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage for existing service tie-in.			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item #1, includes directional and missile. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal.			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/lapping & stopping.			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe.			
Anode Installation: All Sizes & All Types	Each		



Aug. 1, 2013 2:31PM ATMOS ENERGY - OWENSBORO, KY Ac. 0742 P. 15/25  
 2/19/13  
 ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

8. Valve & Line Stopper Fittings: Includes valve box, welding of TDW (Fill out Valve Int. for new installs)				
Valve: 2" PE	Each			
Valve: 4" PE	Each			
Valve: 6" PE	Each			
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each			
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each			
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each			
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each			
Line Stopper: 6" Steel 1-Piece, Weld Only	Each			
Line Stopper: 6" Steel 2-Piece, Weld Only	Each			
9. Pavement, Excavation & Replacement: all edges saw cut, includes excavation & disposal				
Replace Base and Pavement (Up to 4")	SF			
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF			
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF			
Driveway (6" Concrete)	SF			
Replace Curb & Gutter	LF			
Sidewalk (4" Form/Expansions)	SF			
Curb Cut (Std handicap ramp)	Each			
10. Miscellaneous				
Abandonment of Main	Each			
Abandonment of Service - Only (no new Service)	Each			
Existing Service Line Tie-Over	Each			
Existing Meter Set Rebuild (prefab only)	Each			
Existing Meter Set Rebuild (riser/prefab)	Each			
11. Compensation for Extra Work: includes all taxes, insurance, benefits, overheads, & necessary equipment such as welder, backhoe, air compressor, OGI fusion equipment				
3 Man Crew - Welder/Foreman, Operator & Laborer	Hour			
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour			
Over Time 3 Man Crew	Hour			
Over Time 4 Man Crew	Hour			
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES				
<i>Cleaned up</i>				
Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date

Team Foreman: Ronald White Team Welder: \_\_\_\_\_  
 Team Foreman Signature: Ronald White  
 Atmos Inspector Signature: Ronald White



Aug. 1. 2013 2:32PM ATMOS ENERGY - OWENSBORO, KY Ac. 0742 P. 16/25  
**ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01**

**Project # & Cost Center:** 050.32930 / 2737 **Project Name:** College-Cornish

**Team Name & Job#:** 71301 - College-Cornish - Dan Area 4 **DATE:** 7/20/13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, trenching, joining, coating, lowering, backfill/padding, clean up, piping, deeping, testing, purging			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above - all includes inserts, curb stops, excess flow valves, valve boxes, main tie-in, prefab meter sets. (Complete Atmos Construction Survey)			
Service Installation - 1/2" & 3/4" PE up to 100'	Each		
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> used for service footage in excess of 100' and for unit footage for existing service tie-in			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to item #1, includes directional and/or riser. (Complete Gas Pipe Bore Log)			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main tie-ins to existing facilities, paid as a separate unit from main installation/tapping & stopping			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe			
Anode Installation: All Sizes & All Types	Each		

Aug. 1, 2013 2:33PM ATOM ENERGY - OWENSBORO, KY

Ac. 0742 P. 17/25

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

7/10/13

Project # & Cost Center: 050.32930 / 2737 Project Name: College-Cornish

**8. Valve & Line Stopper Fittings** Includes valve box, welding of TDW (Fill out valve int. for new installs)

Valve: 2" PE	Each		
Valve: 4" PE	Each		
Valve: 6" PE	Each		
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		

**9. Pavement Excavation & Replacement** All edges saw cut, includes excavation & disposal

Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**10. Miscellaneous**

Abandonment of Main	Each		
Abandonment of Service - Only (no new Service)	Each		
Existing Service Line Tie-Over	Each		
Existing Meter Set Rebuild (prefab only)	Each		
Existing Meter Set Rebuild (riser/prefab)	Each		

**11. Compensation for Extra Work** Includes all taxes, insurance, benefits, overheads, & necessary equipment such as welder, backhoe, air compressor, OGI fusion equipment

3 Man Crew - Welder/Forman, Operator & Laborer	Hour		
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		
Over Time 3 Man Crew	Hour		
Over Time 4 Man Crew	Hour		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

*Cleaned up*

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date

Team Foreman: Ronald White Team Welder: \_\_\_\_\_

Team Foreman Signature: Ronald White

Atmos Inspector Signature: Ronald White

AUG. 1. 2013 2:33PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 18/25

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 7-22-13

Project # 05031930 71301

Project Cost Center: 2237

Project Name: Hermitage

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, Includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF		
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide</del>	<del>SF</del>		
Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide	SF		
Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF	524	
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1 - Concrete Sidewalk - 316 Cornish Ave Rd - 524 sqft

Team Construction Signature: *Raymond Bell*

B&B Quality Construction Signature: *[Signature]*

Aug. 1. 2013 2:34PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 19/25

TEAM CONSTRUCTION DAILY REPORTS: BA11-PRP01

Date: 7-25-13

Project # 05032930 7 71301  
 Project Cost Center: 2737  
 Project Name: Highway

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement; all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	1065	
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide</del>	SF		
Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide	SF		
Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1- Blacktop patch - 502 Cornishville Rd - 150 sq ft  
 1- Blacktop patch - 702 - Cornishville Rd - 295 sq ft  
 1- Blacktop patch - 338 - Cornishville Rd - 138 sq ft  
 2- Blacktop patches 370 Cornishville Rd - along edge of Rd and entrance - 482

Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]

Aug. 1, 2013 2:34PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 20/25

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 7-26-13

Project # 05 @ 31 930 # 71301

Project Cost Center: 2237

Project Name: Harcadobog

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	399	
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only</del>	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

1-Blacktop patch - 316 Cornishville Rd - 108 sq ft  
 1-Blacktop patch - Cornishville and Rainbow Intersection - 160 sq ft  
 1-Blacktop patch - 463 Rainbow<sup>ct</sup> - 44 sq ft  
 1-Blacktop patch - 455 Rainbow<sup>ct</sup> - 26 sq ft  
 1-Blacktop patch - 441 Rainbow<sup>ct</sup> - 34 sq ft  
 1-Blacktop patch - 354 Cornishville Rd - 22 sq ft

Team Construction Signature: Larry Payne / Raymond D. Miller

B&B Quality Construction Signature: [Signature]

AUG. 1. 2013 2:34PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 21/25

TEAM CONSTRUCTION DAILY REPORTS: 8A11-PRP01

Date: 7-27-13

Project # 05 032930 7-71301

Project Cost Center: 2737

Project Name: Hardscaping

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
<b>9. Pavement Excavation &amp; Replacement: all edges saw cut, includes excavation &amp; disposal</b>			
Replace Base and Pavement (Up to 4")	SF	311	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

**DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES**

1-Blacktop patch @ 215 Cordova St - 19 sq ft  
 1-Blacktop patch - 527 North main - 292 sq ft

Team Construction Signature: *Raymond Smith*

B&B Quality Construction Signature: *[Signature]*

Aug. 1. 2013 2:34PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 22/25

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 7-18-13

Project # 05032930 # 71301

Project Cost Center: 7737

Project Name: Harrodsburg

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
0. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF	330	6 inch Standing Curb
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES			

330 ft of Curb down Elevation - 6x12x330 feet of Curb

Team Construction Signature: [Signature]

S&B Quality Construction Signature: [Signature]

Aug. 1. 2013 2:35PM ATMS ENERGY - OWENSBORO, KY

Ac. 0742 P. 23/25

Invoice

Yates Plumbing, LLC  
 265 Claylick Church Rd,  
 Salvisa, KY 40372

<b>Bill To:</b>
Team Construction 434 Atlas Drive Nashville, TN 37211

<b>Ship To</b>
458 Rainbow ct Harrodsburg, Ky 40330 71301 050.32930

Date	Invoice No.	P.O. Number	Terms	Project
07/01/13	34			

Item	Description	Quantity	Rate	Amount
labor	Hourly Rate	4	90.00	360.0
1" BLK 90		6	2.72	18.3
1-1/4x1" 90			8.72	8.7
1" B.I.P	Black Iron Pipe	32	1.85	59.2
1" plug			1.05	1.0
<i>Utility plus 10%</i>				
<i>71301</i>				
			<i>10%</i>	
			Total	\$445.2



Aug. 1. 2013 2:35PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 24/25

Invoice

Yates Plumbing, LLC  
 265 Claylick Church Rd,  
 Salvia, KY 40372

<b>Bill To:</b>
Team Construction 434 Atlas Drive Nashville, TN 37211

<b>Ship To</b>
460 Rainbow ct Harrodsburg, Ky 40330 71301 050.32930

Date	Invoice No.	P.O. Number	Terms	Project
07/01/13	35			

Item	Description	Quantity	Rate	Amount
labor	Hourly Rate	4	90.00	360.0
1 " BLK 90		5	2.72	13.6
1-1/4x1" 90			8.72	8.7
1" B.I.P	Black Iron Pipe	31	1.86	57.3
1" plug			1.05	1.0
<i>Utility plus 15%</i>				
<i>71301</i>				
			<i>15%</i>	
			Total	\$440.0

Aug. 1. 2013 2:35PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0742 P. 25/23

Invoice

Yates Plumbing, LLC  
 265 Claylick Church Rd,  
 Salvisa, KY 40372

<b>Bill To:</b>
Team Construction 434 Atlas Drive Nashville, TN 37211

<b>Ship To</b>
466 Rainbow Harrodsburg, Ky 40330 <i>71301</i> <i>050,32930</i>

Date	Invoice No.	P.O. Number	Terms	Project
07/01/13	36			

Item	Description	Quantity	Rate	Amount
labor	Hourly Rate	3.5	90.00	315.0
1" BLK 90		4	2.72	10.8
1" B.I.P	Black Iron Pipe	31	1.85	57.3
1-1/4x1" 90			8.72	8.7
1" plug		2	1.05	2.1
roll hanger iron			2.25	2.2
<i>Utility plus 10%</i>				
<i>71301</i>				
Total				<i>10%</i> \$435.93 / \$396.31

Jun. 25. 2013 2:33PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 P. 2/2

**TEAM CONSTRUCTION, LLC**  
 434 ATLAS DR  
 NASHVILLE, TN 37211  
 PH: (615) 781-2096 FAX: (615) 781-2098

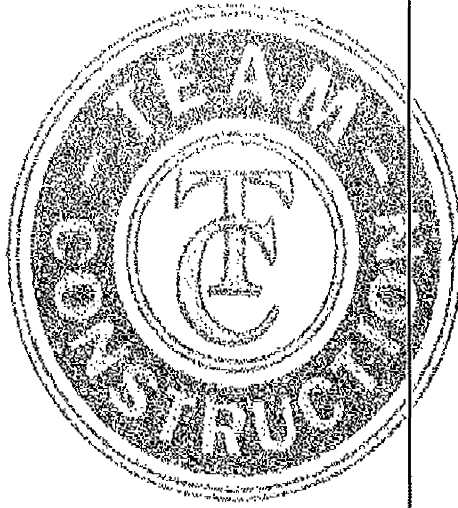
**Invoice**

Date	Invoice #
6/21/2013	71305-016

<b>Bill To</b>
Atmos Energy Greg W Smith 3275 Highland Pointe DR Owensboro, KY 42303

<b>Ship To</b>
Atmos Energy - Cost Center 2734 Attn: Anthony Stallins 2850 Russellville Road Bowling Green, KY
<i>Route to Lane &amp; Leheart</i>

Contract #	Project #	Project Name
SAL-PRB01	050-13534	71305 - RC3 - Woodford

Quantity	Description	Unit Price	Amount
	Project Name: Woodford Street		
6	Service Installation - 1/2" & 3/4" PE up to 100' 701, 703, 705, 707, 709 and 711 Woodford St	750.00	4,500.00
2,614	Replace Base and Pavement (Up to 4")	14.00	36,596.00
	Work Completed: 06/10/13 Through 06/14/13		
			
Thank you for your business.		<b>Total</b>	\$41,096.00

Jun. 25. 2013 2:14PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 P. 3/2



**TASK REQUEST**

Contractor Team Construction, L.L.C. Agreement No: SA11-PRP01 Task Request No. PRPFY13-1

Upon receipt of this Task Request, CONTRACTOR is hereby authorized to perform the Work Identified herein on behalf of COMPANY pursuant to the terms and conditions contained in the above referenced Agreement.

SCOPE OF WORK: The Work will be performed in accordance with the drawings, specifications, and instructions, if any, attached hereto and identified in the List of Attachments set forth below, and will be scheduled as required through the direction of COMPANY's Contract Coordinator as identified herein. (Use additional pages if more space is necessary)

Project I.D. or Work No. \_\_\_\_\_ Contract Coordinator: Greg Smith Phone Number: 270-685-8008  
Project Name: KY Bare Steel Pipe Replacement Program Cost Center: 2658

Item No.	Task Description
	Task request is executed for assigned bare steel replacement projects within the state of KY. Project areas include, but are not limited to, Russellville, Auburn, Bowling Green, Harrodsburg, and Horse Cave.
	Approximate Miles: 4.75

Functional / Project Account Coding					O & M Account Coding					
Func/Proj No.	Task ID	Exp. Type	Exp. Org.	% of \$	CO	CC	FERC	Sub-Acct.	Service Area	% of \$

CONTRACTOR'S COST SUMMARY: TOTAL IS (Check One)  FIRM  ESTIMATE  
 Work Hours \_\_\_\_\_ Labor (\$) \_\_\_\_\_ Material (\$) \_\_\_\_\_ Other (\$) \_\_\_\_\_  
 Total (\$) \_\_\_\_\_

SCHEDULE - The Work will begin by 1-Oct-12 and be completed by 30-Sep-13

NOTE: All invoices are to be sent to the following address:  

Atmos Energy Corporation Attention: Accounts Payable P.O. Box 650205 Dallas, TX 75266-0205
-----------------------------------------------------------------------------------------------------

Include the following information on invoices to expedite the payment process:  
 1. Agreement 2. Task Request Number 3. Job Location 4. Contract Coordinator's Name 5. Project Name 6. Cost Center

LIST OF ATTACHMENTS: COMPANY and CONTRACTOR agree that the following described attachments, if any, are incorporated, herein, in their entirety as if fully and completely rewritten herein:

1. Project AutoCAD and KML files provided per assigned project. All video or digitally documented material including system maps,
2. measurements, and GPS readings. All documents referenced in the RFB No. 2011-KYPRP-002 dated August 29, 2011.
3. \_\_\_\_\_

CONTRACTOR HEREBY ACKNOWLEDGES ACCEPTANCE OF THIS TASK REQUEST  
 By: [Signature]  
 Name: Donna L. Mingo  
 Title: Proc. Admin.  
 Date: 9-21-12

THIS TASK REQUEST IS ISSUED ON BEHALF OF COMPANY (FINAL APPROVAL / AUTHORIZATION)  
 By: [Signature]  
 Name: Gregory Keith Doherty  
 Title: Ops. V.P.  
 Date: 9-24-12

Copies Distribution: Contractor, Contract Coordinator, Contract Administrator

Form Date: 11-02-2006

Jun. 25. 2013 2:44PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 - P. 4/2

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2734) / SA11-PRP01**

Project Name & #: Woodford St / 050.33534

DATE: 06/10/13 Thru 06/14/13

**INVOICE #71305-016 / Woodford St - BG Area 3**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
2" PE Main	LF		\$ 10.90	\$ -
4" PE Main	LF		\$ 13.50	\$ -
6" PE Main	LF		\$ 17.80	\$ -
2" Steel Main	LF		\$ 14.70	\$ -
4" Steel Main	LF		\$ 19.20	\$ -
Service Installation - 1/2" & 3/4" PE up to 100'	Each	6	\$ 750.00	\$ 4,500.00
Service Installation - 1 1/4" & 2" PE up to 100'	Each		\$ 975.00	\$ -
Additional Service LF - All PE Services > 100'	LF		\$ 9.20	\$ -
Directional Boring - All Service - Dirt	LF		\$ 13.00	\$ -
Directional Boring - 2" Dirt	LF		\$ 16.00	\$ -
Directional Boring - 4" Dirt	LF		\$ 18.00	\$ -
Directional Boring - 6" Dirt	LF		\$ 23.00	\$ -
Directional Boring - All Service - Rock	LF		\$ 50.00	\$ -
Directional Boring - 2" Rock	LF		\$ 62.00	\$ -
Directional Boring - 4" Rock	LF		\$ 88.00	\$ -
Directional Boring - 6" Rock	LF		\$ 112.00	\$ -
Cased - Steel Boring - 4" Dirt	LF		\$ 52.00	\$ -
Cased - Steel Boring - 6" Dirt	LF		\$ 60.00	\$ -
Cased - Steel Boring - 8" Dirt	LF		\$ 64.00	\$ -
Cased - Steel Boring - 4" Rock	LF		\$ 100.00	\$ -
Cased - Steel Boring - 6" Rock	LF		\$ 120.00	\$ -
Cased - Steel Boring - 8" Rock	LF		\$ 130.00	\$ -
Extra Depth - All Sizes - Dirt	Ft/Ft		\$ 3.00	\$ -
Rock Removal - All Sizes	CY		\$ 100.00	\$ -
Main Tie-Ins - 2" or Less	Each		\$ 700.00	\$ -
Main Tie-Ins - 4"	Each		\$ 1,050.00	\$ -
Main Tie-Ins - 6" +	Each		\$ 1,500.00	\$ -
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		\$ 575.00	\$ -
Anode Installation: All Sizes & All Types	Each		\$ 75.00	\$ -
Valve: 2" PE	Each		\$ 175.00	\$ -
Valve: 4" PE	Each		\$ 300.00	\$ -
Valve: 6" PE	Each		\$ 600.00	\$ -
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		\$ 800.00	\$ -
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		\$ 825.00	\$ -
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		\$ 925.00	\$ -
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		\$ 950.00	\$ -
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		\$ 1,200.00	\$ -
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		\$ 1,750.00	\$ -
Replace Base and Pavement (Up to 4")	SF	2,614	\$ 14.00	\$ 36,596.00
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 18.00	\$ -

Jun. 25. 2013 2:14PM ATMOS ENERGY - OWENSBORO, KY

No. 0381 P. 5/2

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2734) / SA11-PRP01**

**Project Name & #: Woodford St / 050.33534**

**DATE: 06/10/13 Thru 06/14/13**

**INVOICE #71305-016 / Woodford St - BG Area 3**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 24.00	\$ -
Driveway (6" Concrete)	SF		\$ 16.40	\$ -
Replace Curb & Gutter	LF		\$ 12.20	\$ -
Sidewalk (4" Form/Expansions)	SF		\$ 11.00	\$ -
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
Abandonment of Main	Each		\$ 900.00	\$ -
Abandonment of Service	Each		\$ 375.00	\$ -
Existing Service Line Tie-Over	Each		\$ 420.00	\$ -
Existing Meter Set Rebuild (prefab only)	Each		\$ 350.00	\$ -
Existing Meter Set Rebuild (riser/prefab)	Each		\$ 375.00	\$ -
2 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 200.00	\$ -
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 270.00	\$ -
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		\$ 295.00	\$ -
Over Time 3 Man Crew	Hour		\$ 345.00	\$ -
Over Time 4 Man Crew	Hour		\$ 365.00	\$ -
Equipment Rates - Trackhoe	Hour		\$ 125.00	\$ -
Equipment Rates - Dozer, D5 Class	Hour		\$ 85.00	\$ -
Equipment Rates - Tire Hoe-Ram	Hour		\$ 104.00	\$ -
Equipment Rates - Dump Truck	Hour		\$ 49.00	\$ -
Equipment Rates - Boom Truck	Hour		\$ 70.00	\$ -
Equipment Rates - Pipe Trailer	Hour		\$ 20.00	\$ -
05/31/13: Bluegrass - Screenings Pass Thru Material on Invoice #0425480051	LS		\$ 902.88	\$ -
			<b>TOTAL:</b>	<b>\$ 41,086.00</b>

Jun. 25. 2013 2:15PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 P. 6/12

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2734) / SA11-PRP01**

**Project Name & #: Woodford St / 050.33534**

**DATE: 06/03/13 Thru 06/07/13**

**INVOICE #71305-016 / Woodford St - BG Area 3**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
2" PE Main	LF		\$ 10.90	\$ -
4" PE Main	LF		\$ 13.50	\$ -
6" PE Main	LF		\$ 17.80	\$ -
2" Steel Main	LF		\$ 14.70	\$ -
4" Steel Main	LF		\$ 19.20	\$ -
Service Installation - 1/2" & 3/4" PE up to 100'	Each	6	\$ 750.00	\$ 4,500.00
Service Installation - 1 1/4" & 2" PE up to 100'	Each		\$ 975.00	\$ -
Additional Service LF - All PE Services > 100'	LF		\$ 9.20	\$ -
Directional Boring - All Service - Dirt	LF		\$ 13.00	\$ -
Directional Boring - 2" Dirt	LF		\$ 16.00	\$ -
Directional Boring - 4" Dirt	LF		\$ 18.00	\$ -
Directional Boring - 6" Dirt	LF		\$ 23.00	\$ -
Directional Boring - All Service - Rock	LF		\$ 50.00	\$ -
Directional Boring - 2" Rock	LF		\$ 62.00	\$ -
Directional Boring - 4" Rock	LF		\$ 88.00	\$ -
Directional Boring - 6" Rock	LF		\$ 112.00	\$ -
Cased - Steel Boring - 4" Dirt	LF		\$ 52.00	\$ -
Cased - Steel Boring - 6" Dirt	LF		\$ 60.00	\$ -
Cased - Steel Boring - 8" Dirt	LF		\$ 64.00	\$ -
Cased - Steel Boring - 4" Rock	LF		\$ 100.00	\$ -
Cased - Steel Boring - 6" Rock	LF		\$ 120.00	\$ -
Cased - Steel Boring - 8" Rock	LF		\$ 130.00	\$ -
Extra Depth - All Sizes - Dirt	Ft/Ft		\$ 3.00	\$ -
Rock Removal - All Sizes	CY		\$ 100.00	\$ -
Main Tie-Ins - 2" or Less	Each		\$ 700.00	\$ -
Main Tie-Ins - 4"	Each		\$ 1,050.00	\$ -
Main Tie-Ins - 6" +	Each		\$ 1,500.00	\$ -
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		\$ 675.00	\$ -
Anode Installation: All Sizes & All Types	Each		\$ 75.00	\$ -
Valve: 2" PE	Each		\$ 175.00	\$ -
Valve: 4" PE	Each		\$ 300.00	\$ -
Valve: 6" PE	Each		\$ 600.00	\$ -
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each		\$ 800.00	\$ -
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each		\$ 825.00	\$ -
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each		\$ 925.00	\$ -
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each		\$ 950.00	\$ -
Line Stopper: 6" Steel 1-Piece, Weld Only	Each		\$ 1,200.00	\$ -
Line Stopper: 6" Steel 2-Piece, Weld Only	Each		\$ 1,750.00	\$ -
Replace Base and Pavement (Up to 4")	SF	2,614	\$ 14.00	\$ 36,596.00
City 6" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 18.00	\$ -

Jun. 25. 2013 2:55PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 P. 7/2

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2734) / SA11-PRP01**

**Project Name & #: Woodford St / 050.33534**

**DATE: 06/03/13 Thru 06/07/13**

**INVOICE #71305-016 / Woodford St - BG Area 3**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 24.00	\$ -
Driveway (6" Concrete)	SF		\$ 16.40	\$ -
Replace Curb & Gutter	LF		\$ 12.20	\$ -
Sidewalk (4" Form/Expansions)	SF		\$ 11.00	\$ -
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
Abandonment of Main	Each		\$ 900.00	\$ -
Abandonment of Service	Each		\$ 375.00	\$ -
Existing Service Line Tie-Over	Each		\$ 420.00	\$ -
Existing Meter Set Rebuild (prefab only)	Each		\$ 350.00	\$ -
Existing Meter Set Rebuild (riser/prefab)	Each		\$ 375.00	\$ -
2 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 200.00	\$ -
3 Man Crew - Welder/Forman, Operator & Laborer	Hour		\$ 270.00	\$ -
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour		\$ 295.00	\$ -
Over Time 3 Man Crew	Hour		\$ 345.00	\$ -
Over Time 4 Man Crew	Hour		\$ 365.00	\$ -
Equipment Rates - Trackhoe	Hour		\$ 125.00	\$ -
Equipment Rates - Dozer, D5 Class	Hour		\$ 85.00	\$ -
Equipment Rates - Tire Hoe-Ram	Hour		\$ 104.00	\$ -
Equipment Rates - Dump Truck	Hour		\$ 49.00	\$ -
Equipment Rates - Boom Truck	Hour		\$ 70.00	\$ -
Equipment Rates - Pipe Trailer	Hour		\$ 20.00	\$ -
05/31/13: Bluegrass - Screenings Pass Thru Material on Invoice #9425480051	LS		\$ 902.88	\$ -
			<b>TOTAL:</b>	<b>\$ 41,096.00</b>



Jun. 25, 2013 2:15PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 P. 8/12

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 060.33534 / 2734

Project Name: Woodford St

Team Name & Job#: 71306 - Woodford ST - BG Area 3

DATE: 6-14-13

ITEM	Unit	QTY	COMMENTS
<b>1. Main Installation:</b> Grading, Trenching, Joining, Coating, Lowering, Backfill, Padding, Clean-up, Piggings, Jacking, Testing, Purging.			
2" PE Main	LF		
4" PE Main	LF		
6" PE Main	LF		
2" Steel Main	LF		
4" Steel Main	LF		
<b>2. Service Installation:</b> Similar to above but includes manholes, stops, excess flow valves, valve boxes, main ties, meter sets. (Complete Atmos Construction Survey).			
Service Installation - 1/2" & 3/4" PE up to 100'	Each	6	
Service Installation - 1 1/4" & 2" PE up to 100'	Each		
<b>3. Additional Service Footage:</b> Used for service footage in excess of 100' and for unit footage for existing service lines.			
Additional Service LF - All PE Services > 100'	LF		
<b>4. Boring:</b> In addition to Item 1, includes directional and missile. (Complete Gas Pipe Bore Log).			
Directional Boring - All Service - Dirt	LF		Use Bore Log Report
Directional Boring - 2" Dirt	LF		Use Bore Log Report
Directional Boring - 4" Dirt	LF		Use Bore Log Report
Directional Boring - 6" Dirt	LF		Use Bore Log Report
Directional Boring - All Service - Rock	LF		Use Bore Log Report
Directional Boring - 2" Rock	LF		Use Bore Log Report
Directional Boring - 4" Rock	LF		Use Bore Log Report
Directional Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 4" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 6" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 8" Dirt	LF		Use Bore Log Report
Cased - Steel Boring - 4" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 6" Rock	LF		Use Bore Log Report
Cased - Steel Boring - 8" Rock	LF		Use Bore Log Report
<b>5. Extra Depth / Rock for Ditch:</b> includes excavation and disposal.			
Extra Depth - All Sizes - Dirt	Ft/Ft		Use Extra Depth Report
Rock Removal - All Sizes	CY		Use Rock Excavation Report
<b>6. Main Tie-Ins:</b> main ties to existing facilities, paid as a separate unit from main installation, tapping & stopping.			
Main Tie-Ins - 2" or Less	Each		
Main Tie-Ins - 4"	Each		
Main Tie-Ins - 6" +	Each		
Main Tie-Ins - Bypass for Tie-In (2" or Less)	Each		
<b>7. Anode Installation:</b> anodes installed to steel pipe.			
Anode Installation: All Sizes & All Types	Each		

Jun. 25. 2013 2:16PM ATMOS ENERGY - OWENSBORO, KY

No. 0381 P. 3/2  
6-19-12

ATMOS ENERGY AUTHORITY DAILY REPORTS: SA11-PRP01

Project # & Cost Center: 050.33534 / 2734 Project Name: Woodford St

8. Valve & Line Stopper Fittings: includes valve box, welding of TDW (Fill out valve info for new installs)		
Valve: 2" PE	Each	
Valve: 4" PE	Each	
Valve: 6" PE	Each	
Line Stopper: 2" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 2" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 1-Piece TDW Fitting	Each	
Line Stopper: 4" Steel 2-Piece TDW Fitting	Each	
Line Stopper: 6" Steel 1-Piece, Weld Only	Each	
Line Stopper: 6" Steel 2-Piece, Weld Only	Each	

9. Pavement, Excavation & Replacement: all edges saw cut; includes excavation & disposal		
Replace Base and Pavement (Up to 4")	SF	
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF	
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF	
Driveway (6" Concrete)	SF	
Replace Curb & Gutter	LF	
Sidewalk (4" Form/Expansions)	SF	
Curb Cut (Std handicap ramp)	Each	

10. Miscellaneous		
Abandonment of Main	Each	
Abandonment of Service - Only (no new Service)	Each	
Existing Service Line Tie-Over	Each	
Existing Meter Set Rebuild (prefab only)	Each	
Existing Meter Set Rebuild (riser/prefab)	Each	

11. Compensation for "Extra Work": includes all taxes, insurance, benefits/overheads & necessary equipment such as welder, backhoe, air compressor, CCR, fusion equipment		
2 Man Crew - Operator & Laborer	Hour	
3 Man Crew - Welder/Forman, Operator & Laborer	Hour	
4 Man Crew - Welder/Foreman, Operator & 2 Laborers	Hour	
Over Time 3 Man Crew	Hour	
Over Time 4 Man Crew	Hour	

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

*Worked on shutoff services Woodford St.  
701 --- 50FT 707 --- 39FT  
703 --- 29FT 709 --- 40FT  
705 --- 47FT 711 --- 59FT*

Pipe Size	SDR/Wall	Manufacturer	Plant Code	Manuf Date
<i>1/2"</i>	<i>11</i>	<i>Discoflex</i>	<i>161324</i>	<i>02-23-12</i>

Team Foreman Sig: *[Signature]* Team Welder:

Atmos Inspector Signature: *[Signature]*

Jun. 25. 2013 2:17PM ATMOS ENERGY - OWENSBORO, KY

No. 0381 P. 10/12

TEAM CONSTRUCTION DAILY REPORTS: 8A11-PRP01

Date: 6-11-13

Project # 050.33534  
 Project Cost Center: 2734  
 Project Name: Wood Rd &

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut. Includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	1200	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

9-Blacktop Patches - 115 Vine St. - 1,200 sq ft  
 In Road, Parking Area, & Alley way

Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]  
Andy Mayr

Jun. 25. 2013 2:17PM AT&T ENERGY - OWENSBORO, KY

No. 0301 P. 11/12

TEAM CONSTRUCTION DAILY REPORTS: 8A11-PRP01

Date: 6-22-13

Project # 050-33534  
 Project Cost Center: 2739  
 Project Name: Woodford St

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	529	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		
DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES			
2 - Blacktop Patches - 1126 Vine St. - 216 sq ft			
3 - Blacktop Patches - 510 Vine St. - 134 sq ft			
1 - Blacktop Patch - 501 Woodford St. - 179 sq ft			

Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]  
Andy Marx

Jan. 25. 2013 2:17PM ATMOS ENERGY - OWENSBORO, KY

Ac. 0381 P. 12/12

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 6-13-13

Project # 050-33534  
 Project Cost Center: 2754  
 Project Name: Woodford St.

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
<b>B. Pavement Excavation &amp; Replacement: all edges saw cut, includes excavation &amp; disposal</b>			
Replace Base and Pavement (Up to 4")	SF	<u>885</u>	
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide</del>	SF		
Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide	SF		
Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		
Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

5 - Blacktop Patches - 433 Woodford St. - 346 sq ft  
 2 - Blacktop Patches - 501 Woodford St. - 196 sq ft  
 1 - Blacktop Patch - 1124 Vine St. - 245 sq ft  
 1 - Blacktop Patch - 501 Woodford - 98 sq ft

Team Construction Signature: [Signature]  
 B&B Quality Construction Signature: [Signature]  
 Andy Mayji

Apr. 30. 2013 9:31AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0038 P. 2

**TEAM CONSTRUCTION, LLC**  
 434 ATLAS DR  
 NASHVILLE, TN 37211  
 PH: (615) 781-2096 FAX: (615) 781-2098

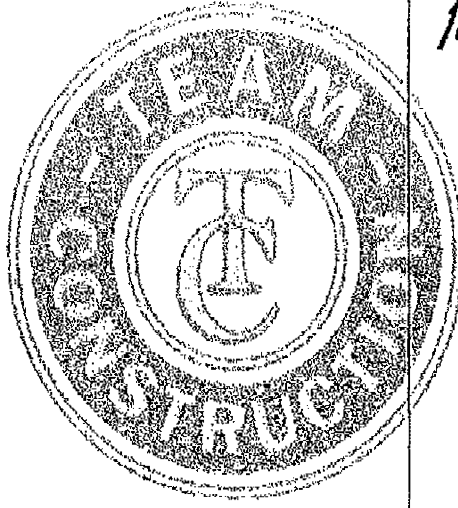
# Invoice

Date	Invoice #
4/23/2013	71210-018

Bill To
Atmos Energy Greg W Smith 3275 Highland Pointe DR Owensboro, KY 42303

Ship To
Atmos Energy - Cost Center 2735 Attn: Brett Lowe 200 N Broadway Glasgow, KY <i>Route to          Sheffield 2636</i>

Contract #	Project #	Project Name
SALL-PRP01	050-31030	71210 - B03 - West Hors

Quantity	Description	Unit Price	Amount
2,584	Project Name: W. Horse Cave Replace Base and Pavement (Up to 4") Work Completed: 04/15/13 Through 04/17/13 	15.10	39,018.40
Thank you for your business.		<b>Total</b>	\$39,018.40

Apr. 30. 2013 9:31AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0038 P. 3

**ATMOS ENERGY - AREA 3 BOWLING GREEN (2735) / SA11-PRP01**

**Project Name & #: W. Horse Cave / 050.31830**

**DATE: 04/15/2013 Thru 04/17/2013**

**INVOICE #71210-018 / W. Horse Cave Project**

DESCRIPTION	UNIT	QTY	Unit Price	Grand Total
Replace Base and Pavement (Up to 4")	SF	2,584	\$ 15.10	\$ 39,018.40
City (6" Concrete, 1-1/2" Asphalt, Cutback)	SF		\$ 21.00	\$ -
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback)	SF		\$ 28.00	\$ -
Driveway (6" Concrete)	SF		\$ 16.40	\$ -
Replace Curb & Gutter	LF		\$ 12.20	\$ -
Sidewalk (4" Form/Expansions)	SF		\$ 11.00	\$ -
Curb Cut (Std handicap ramp)	Each		\$ 700.00	\$ -
			<b>TOTAL:</b>	<b>\$ 39,018.40</b>

Apr. 30. 2013 9:31AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0038 P. 4

TEAM CONSTRUCTION DAILY REPORTS: 9A11-PRP01

Date: 4-15-13

Project # 050318301  
 Project Cost Center: 2735  
 Project Name: Horse Cave / 71210

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
Ø. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	1,024	
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only	SF		
City (8" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

3- Blacktop Patches - 108' width st. - 1,024 sq ft  
 along Edge of Road

Team Construction Signature: [Signature]  
 I&B Quality Construction Signature: [Signature]



Apr. 30. 2013 9:31AM ATOMS ENERGY - OWENSBORO, KY

Ac. 0038 P. 5

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 7-16-13

Project # 050-318-30  
 Project Cost Center: 2735  
 Project Name: Horse Care / 71210

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	985	
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide</del> Blacktop Only	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

- 1- Blacktop Pave - 115 Willis St. 176 sq ft.
- 2- Blacktop Pave - 110 Willis St. 209 sq ft.

Team Construction Signature: [Signature] [Signature]  
 I&B Quality Construction Signature: [Signature]

Apr. 30. 2013 9:32AM ATMOS ENERGY - OWENSBORO, KY

Ac. 0038 P. 6

TEAM CONSTRUCTION DAILY REPORTS: SA11-PRP01

Date: 4-17-13

Project # 050-315-30

Project Cost Center: 2735

Project Name: Horse Cove / 11210

Area 3 or 4:

ITEM	Unit	QTY	COMMENTS
9. Pavement Excavation & Replacement: all edges saw cut, includes excavation & disposal			
Replace Base and Pavement (Up to 4")	SF	575	
<del>City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop Only</del>	SF		
City (6" Concrete, 1-1/2" Asphalt, Cutback) - Provide Blacktop & Concrete	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop Only	SF		
State (complete w/ flowable fill, 1-1/2" Asphalt, Cutback) Provide Blacktop & Flowable Fill	SF		
Driveway (6" Concrete)	SF		
Replace Curb & Gutter	LF		
Sidewalk (4" Form/Expansions)	SF		
Curb Cut (Std handicap ramp)	Each		

DESCRIPTION OF WORK COMPLETED - PRODUCTION NOTES

3- Blacktop Patches along Willis - 118 Willis - 575 sq ft  
 along Edge of Road

Team Construction Signature: [Signature] [Signature]  
 I&B Quality Construction Signature: [Signature]

JUL 29 2013 2:27PM  
**W.H.F, Inc.**  
Underground Utilities

ATMOS ENERGY - OWENSBORO, KY

*Route to Tana Hebert  
Owensboro.*

Ac. 0707 P. 2/4



7440 Rineyville Rd.  
Rineyville, KY 40162  
Phone: 739-0002  
Fax: 739-0005

**WHF INC**  
7440 RINEYVILLE ROAD  
RINEYVILLE, KENTUCKY 40162  
270-739-0002 (Fax)270-739-0005  
Federal ID 61-1218404

Atmos Energy Corporation  
3275 Highland Pointe Drive  
Owensboro, Kentucky 42303-7835

**INVOICE**

**[REDACTED]** Date July 22, 2013  
Invoice No. 2013-0001  
Project: 2013 Fruithill 12"

**INVOICE**

**[REDACTED]**

7/22/2013	Pay Application No. 1	\$ 318,094.00
	Current Balance	\$ 318,094.00

JUL 23 2013 2:27PM ATMOS ENERGY - OWENSORO, KY Vc. 0707 P. 3/4

Route to Lana Hebert

CONTRACTOR'S APPLICATION FOR PAYMENT

NO. 1

Application Period: thru July 20, 2013	APPLICATION DATE: 7/22/2013
(OWNER) Atmos Energy	CONTRACTOR: WRF INC
PROJECT: 2013 Fruithill 12" Christian County, KY	ENGINEER:
OWNERS CONTRACT NO.	ADDRESS: 7440 Rineville Rd. Rineville, KY 40162
	ADDRESS:

CHANGE ACTION SUMMARY

Approved Change Actions number	additions	deductions		
			1. Original contract Amount.....	\$1,336,691.00
			2. Net by change action.....	
			3. Current contract price.....	\$1,336,691.00
			4. Total completed to date.....	\$318,094.00
			5. Changes completed to date.....	
			6. Stored Materials.....	
			7. Total completed and stored to date.....	\$318,094.00
			8. 5% retainage.....	
TOTALS			9. Amount eligible to date.....	\$318,094.00
NET BY CHANGE ACTION			10. Less previous payments.....	
			11. Amount due this estimate.....	\$318,094.00

Contractor's Certification: The undersigned Contractor certifies that: (1) all previous progress payments received from Owner have been applied to this estimate (2) title to all work completed and paid under this estimate will be transferred to the owner (3) all work billed under this estimate are within contract documents and specs.

Payment of: \$ 318,094.00  
 is recommended by: [Signature]  
 Date: \_\_\_\_\_  
 Payment of: \$ \_\_\_\_\_  
 is approved by: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Approved By: \_\_\_\_\_  
 Date: \_\_\_\_\_  
 Funding Agency: \_\_\_\_\_

BY: [Signature] DATE: 7/20/2013

Fruithill 12"  
Tim Owen 2609

PL

JUL 23 2013 2:28PM ATMOS ENERGY - ONEASBORO, VT

Ac. 0707 P. 4/4

Item	Description	Quantity	Unit price	Value	Installed this period	Value	Previous	Total
1	MAIN							
	12" steel	28000	\$38.00	\$1,064,000.00	5738	\$218,044.00		\$218,044.00
	8" steel	600	\$38.00	\$16,800.00				
	10" steel	100	\$18.00	\$2,800.00				
2	VALVE, LINE STOPPER, TIE-IN							
	North Tie In	1	\$4,750.00	\$4,750.00				
	Station at Fruithill	1	\$54,500.00	\$54,500.00				
	South Tie In	1	\$14,050.00	\$14,050.00	1	\$14,050.00		\$14,050.00
	8" Tie-In at Fruithill	1	\$3,441.00	\$3,441.00				
	8" Stop on Elkon Line	1	\$3,000.00	\$3,000.00	1	\$3,000.00		\$3,000.00
	Retire 8" Tie Over Valve	1	\$1,500.00	\$1,500.00	1	\$1,500.00		\$1,500.00
3	BORING							
	12" Dirt	600	\$100.00	\$60,000.00	340	\$34,000.00		\$34,000.00
	12" Rock	0						
4	ROCK EXCAVATION							
	Rock Removal	0						
5	EXTRA DEPTH							
	Extra Depth (dirt)	100	\$2.00	\$200.00				
	Extra Depth (rock)	0						
6	PAVEMENT EXCAVATION							
	Pavement Removal	300	\$18.00	\$5,400.00				
7	RIGHT OF WAY CLEARING							
	Clear Trees and Remove	0						
8	SERVICE INSTALLATION							
	1/2" to 1" Service Line	1	\$850.00	\$850.00				
10	CP TEST STATIONS							
	CP Test Stations	20	\$100.00	\$2,000.00				
	Anodes	8	\$50.00	\$400.00				
11	REMOVAL OF OLD FACILITIES							
	Remove old 6"	1	\$95,000.00	\$95,000.00	0.5	\$47,500.00		\$47,500.00
	Remove old Fruithill Station	1	\$8,900.00	\$8,900.00				
	Remove old 10"	0						
12	COMPENSATION FOR "EXTRA							
	TOTAL			\$1,336,691.00		\$318,094.00		\$318,094.00



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-71**  
**Page 1 of 1**

**REQUEST:**

Atmos' response to AG 1-144(e) objects to providing copies of legal invoices on the basis of attorney/client privilege and the work product doctrine. If arrangements are made for provision of invoices, provide copies of the following invoices for the following attorneys for the related periods and explain how the 100% allocation or general allocation was determined.

- a. Fiscal Year 2012 - Design Research Engineering \$61,940, Fish and Richardson \$85,609, Journal Imported Created of (\$267,627) - explain the reason for this entry and if it is reflected in the forecasted test period, Lodbys Group \$50,000, Moore and Van Allen \$96,036, Nelson Bumgardner Casto \$170,000, Unified Messaging Solutions \$180,000, Wyatt Tarrant and Combs \$136,675, and Zumpano Patricios Winker and Bresnahan \$201,794.
- b. Fiscal Year 2011 - Gibson Dunn and Crutcher \$116,466, Moore and Van Allen \$147,796, and Wilson Hutchinson Poteat & Littlepage \$101,146.

**RESPONSE:**

The Company maintains its objection to providing legal invoices on the previously stated grounds. The allocation of legal costs is determined consistent with the methodology described in the Cost Allocation Manual (CAM), which is attached as Exhibit JLS-1 to Mr. Jason Schneider's Direct Testimony.

The \$267,627 journal entry was made to remove incorrectly coded expenses and ultimately resulted in a reduction to the expense allocated to Kentucky in the amount of \$14,853. This entry is not reflected in the forecasted period as it was a non-recurring event.

Respondent: Josh Densman





**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-72**  
**Page 1 of 1**

**REQUEST:**

Regarding Atmos' response to AG 1-149 Attachment 2, for Div 009, explain why the accrual for ad valorem taxes increased from \$1.9 m in FY 2011 to \$3.2 m in FY 2012, and explain how this impacted the amounts included in the base period of \$3.2 m.

**RESPONSE:**

The difference between the expensed amounts from FY 2011 to FY 2012 represents a true up to an over accrual in the tax liability account. From time to time, the Company makes adjustments to the accrual account to reflect the current estimated or actual tax liability. The FY 2013 budget for ad valorem taxes was based on FY 2012 actuals, as no adjustments were known at the time. The base period involving parts of FY 2012 and FY 2013 of \$3.2M reflects these numbers.

Respondent: Josh Densman



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-73**  
**Page 1 of 2**

**REQUEST:**

Atmos' response to AG 1-155 Attachment 1 shows an increase in forecasted test year expenses from the base period due to a shift of A&G expenses from Division Office and SSU to direct Kentucky operations for Account 9220. Address the following:

- a. Explain why account 9220 expenses and related functions were shifted to Kentucky operations, and identify the amounts of these expenses by "function", such as labor, rent, taxes, and other for the base period and fully forecasted test period. Also, identify the specific types of service functions that were shifted, such as customer operations, billing, legal, regulatory operations, etc. Provide copies of documentation that explain and support this shift of costs.
- b. Provide the date such shift of expense and functions actually incurred and provide documentation to support this date, or explain if this shift is being transitioned over time.
- c. Explain the cost and qualitative advantage and disadvantage to each of Kentucky operations, Division Office, and SSU related to this shift of costs.
- d. Explain and show the amount of costs shifted from Division and SSU to all other state jurisdictions, including Kentucky and all other mid-states and other states. Explain and show the percent of costs shifted to Kentucky operations for this rate case, compared to other state operations, and explain how this percentage shift of costs is consistent with the CAM allocation factors in this case for allocating other costs between Kentucky and other states.
- e. Regarding the shift of costs to Kentucky operations, explain if this resulted in any actual physical movement of employees from Corporate offices or Mid-state offices, or from one location to another (such as a movement to Kentucky or other states) and explain why or why not. Identify the number of employees making a change in location, and show this shift of employees by location.
- f. With the increase in costs shifted to Kentucky operations, provide all documentation to show how this reduced the amount of Division and SSU costs allocated to Kentucky for the fully forecasted test period (due to the offsetting increase in direct costs included in Kentucky operations in this rate case).
- g. Provide all cost/benefit and other studies performed by the Company to show the benefit and advantage of this shift of costs.

**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-73**  
**Page 2 of 2**

**RESPONSE:**

- a) The increase in the allocation to Kentucky is due to Atmos Energy's sale of its Georgia operations versus an actual shift in functions to Kentucky. Thus, the Company's division general office (Div 091) is no longer allocating costs to Georgia, which is causing the allocation percentage to Kentucky (as well as the other states in the Company's Kentucky/Mid-States Division) to increase.
- b) Atmos Energy's Georgia operations were sold on April 1, 2013. The Company's composite factors were updated at this date to exclude Georgia.
- c) There was no actual shift in functions to Kentucky. Please see the response to subpart (a).
- d) The Company did not experience a significant reduction in its general office costs for either Shared Services or the Division Office due to the sale of its Georgia operations. After the Georgia sale, the composite factors were recalculated to remove Georgia. The recalculation of the composite factors was consistent with the methodology described in the CAM. Please see Attachment 1 to see how the factors were calculated for all divisions both before and after the Georgia sale.
- e) As noted in the response to subpart (d), the Company's general office and division office did not experience a significant change in costs or physical movement of employees due to the sale of the Georgia operations. Many of the Company's employees working in Georgia went to Liberty Utilities as a result of the sale, but this did not have any impact on the costs that are now allocated to Kentucky.
- f) Please see the responses to subparts (d) and (e).
- g) No studies have been performed.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, OAG\_2-73\_Att1 - Allocation Factors.xlsx, 4 Pages.

Respondent: Jason Schneider

ATMOS ENERGY CORPORATION  
Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/12

ALL COMPANIES		30	60	20	20	50	70	80	180	212	232	233	303	234	
A. Composite Allocation Factor:		Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div	Atmos P/L	AEM	UCG Storage	WKG Storage	TLGP	Remaining non reg
Gross Direct PP&E	\$	7,388,488,691	503,797,717	465,694,921	178,307,236	494,319,819	1,024,397,448	435,562,797	2,909,762,764	1,280,759,006	34,833,511	8,527,188	14,323,414	23,453,871	14,749,000
Average Number of Customers	#	3,088,506	297,023	240,328	73,346	270,431	386,056	248,848	1,570,999	350	1,118			7	-
Total O&M Expense *	\$	346,966,661	27,206,253	23,712,916	10,289,511	22,111,378	42,851,207	31,477,148	98,525,278	62,992,567	21,890,853	378,612	368,688	1,288,914	3,873,339
(* w/o Allocation )															
Total Composite Factor															
Gross Direct PP&E	%	100.00%	6.83%	6.30%	2.41%	6.69%	13.86%	5.90%	39.38%	17.33%	0.47%	0.12%	0.19%	0.32%	0.20%
Average Number of Customers	%	100.00%	9.61%	7.78%	2.37%	8.76%	12.50%	8.06%	50.87%	0.01%	0.04%	0.00%	0.00%	0.00%	0.00%
Total O&M Expense	%	100.00%	7.83%	6.83%	2.97%	6.37%	12.35%	9.07%	28.40%	18.16%	6.31%	0.11%	0.11%	0.37%	1.12%
Total Composite Factor for FY 2013	%	100.00%	8.10%	6.97%	2.58%	7.27%	12.90%	7.68%	39.55%	11.83%	2.27%	0.08%	0.10%	0.23%	0.44%

**Atmos Energy Corporation**  
**Atmos Energy Mid States Div**  
**Development of Allocation Factors**  
**For Fiscal Year 2013**

Div #	Division Name	Sept '12 Direct Property Plant & Equipment (1)	Percent of MidStates Property (2)	YE Sept '12 Total O &M w/o 922 (3)	Percent of MidStates O & M (4)	YE Sept '12 Avg Number of Customers (5)	Percent of MidStates Customers (6)	MidStates Allocation Percent (7)
09	KENTUCKY	370,136,905	36.34864	13,360,391	42.83699	173,235	44.87302	<b>41.35289</b>
93	TENNESSEE	392,712,163	38.56561	9,172,088	29.40817	130,871	33.89949	<b>33.95775</b>
95	GEORGIA	181,311,273	17.80535	5,695,153	18.26019	59,452	15.39984	<b>17.15513</b>
96	VIRGINIA	69,120,221	6.78783	2,925,759	9.38077	22,498	5.82765	<b>7.33208</b>
99	FT. BENNING	5,015,789	0.49257	35,519	0.11388	0	0.00000	<b>0.20215</b>
<b>Total</b>		<b>1,018,296,351.75</b>	<b>100.00</b>	<b>31,188,909.79</b>	<b>100.00</b>	<b>386,056.00</b>	<b>100.00</b>	<b>100.00</b>

**ATMOS ENERGY CORPORATION**  
Allocation of Atmos Corporate (Co. # 10) Cost Based on 12 Month Period Ended 9/30/12

		30	60	20	20	50	70	80	180	212	232	253	303	234	
	<b>ALL COMPANIES</b>														
A. Composite Allocation Factor:	Total	West Tex Div	CO/KS Div	LA Div 007	LA Div 077	Kentucky/ MidStates Div	Mississippi Div	Mid-Tex Div	Atmos P/L	AEM	UCG Storage	WKG Storage	TLGP	Remaining non reg	
Gross Direct PP&E	\$	<u>7,202,161,629</u>	<u>503,797,717</u>	<u>465,694,921</u>	<u>178,307,236</u>	<u>494,319,819</u>	<u>838,070,385</u>	<u>435,562,797</u>	<u>2,909,762,764</u>	<u>1,280,759,006</u>	<u>34,833,511</u>	<u>8,527,188</u>	<u>14,323,414</u>	<u>23,453,871</u>	14,749,000
Average Number of Customers	#	<u>3,029,054</u>	<u>297,023</u>	<u>240,328</u>	<u>73,346</u>	<u>270,431</u>	<u>326,604</u>	<u>248,848</u>	<u>1,570,999</u>	<u>350</u>	<u>1,118</u>		<u>7</u>		-
Total O&M Expense *	\$	<u>341,235,958</u>	<u>27,206,253</u>	<u>23,712,885</u>	<u>10,289,511</u>	<u>22,111,378</u>	<u>37,120,535</u>	<u>31,477,148</u>	<u>98,525,278</u>	<u>62,992,567</u>	<u>21,890,853</u>	<u>378,612</u>	<u>368,688</u>	<u>1,288,914</u>	3,873,339
(* w/o Allocation)															
Total Composite Factor															
Gross Direct PP&E	%	<u>100.00%</u>	<u>6.99%</u>	<u>6.47%</u>	<u>2.48%</u>	<u>6.86%</u>	<u>11.64%</u>	<u>6.05%</u>	<u>40.40%</u>	<u>17.78%</u>	<u>0.48%</u>	<u>0.12%</u>	<u>0.20%</u>	<u>0.33%</u>	<u>0.20%</u>
Average Number of Customers	%	<u>100.00%</u>	<u>9.81%</u>	<u>7.93%</u>	<u>2.42%</u>	<u>8.93%</u>	<u>10.78%</u>	<u>8.22%</u>	<u>51.86%</u>	<u>0.01%</u>	<u>0.04%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>	<u>0.00%</u>
Total O&M Expense	%	<u>100.00%</u>	<u>7.96%</u>	<u>6.98%</u>	<u>3.02%</u>	<u>6.48%</u>	<u>10.88%</u>	<u>9.22%</u>	<u>28.87%</u>	<u>18.46%</u>	<u>6.42%</u>	<u>0.11%</u>	<u>0.11%</u>	<u>0.38%</u>	<u>1.14%</u>
Total Composite Factor for FY 2013	%	<u>100.00%</u>	<u>8.25%</u>	<u>7.12%</u>	<u>2.64%</u>	<u>7.42%</u>	<u>11.10%</u>	<u>7.83%</u>	<u>40.38%</u>	<u>12.08%</u>	<u>2.31%</u>	<u>0.08%</u>	<u>0.10%</u>	<u>0.24%</u>	<u>0.45%</u>

**Atmos Energy Corporation**  
**Atmos Energy Mid States Div**  
**Development of Allocation Factors**  
**For Fiscal Year 2013**

Div #	Division Name	Sept '12 Direct Property Plant & Equipment (1)	Percent of MidStates Property (2)	YE Sept '12 Total O &M w/o 922 (3)	Percent of MidStates O & M (4)	YE Sept '12 Avg Number of Customers (5)	Percent of MidStates Customers (6)	MidStates Allocation Percent (7)
09	KENTUCKY	370,136,905	44.48925	13,360,391	52.47964	173,235	53.04130	50.00340
93	TENNESSEE	392,712,163	47.20272	9,172,088	36.02798	130,871	40.07024	41.10031
96	VIRGINIA	69,120,221	8.30803	2,925,759	11.49238	22,498	6.88846	8.89629
<b>Total</b>		<b>831,969,289.18</b>	<b>100.00</b>	<b>25,458,237.82</b>	<b>100.00</b>	<b>326,604.00</b>	<b>100.00</b>	<b>100.00</b>





**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-74**  
**Page 1 of 1**

**REQUEST:**

Regarding Atmos' response to AG 1-159(a), address the following:

- a. Provide documentation and calculations to show that Atmos invests more heavily in Kentucky compared to other jurisdictions due to the PRP program in Kentucky. Provide a comparison of total capital investment by jurisdiction for FYs 2009, 2010, 2011, 2012 and projected 2013 and 2014, and show this capital investment in relation to total gross and net plant investment for each jurisdiction for the related years.
- b. Identify those Atmos' jurisdictions that do and do not have a PRP program and indicate the year such program was implemented.
- c. For those jurisdictions with and without a PRP, provide a comparison of common service quality/safety statistics and explain Atmos' conclusions from this information.

**RESPONSE:**

- a) Please see Attachment 1. 2014 data is not available.
- b) Please see Attachment 1. Highlighted jurisdictions have programs. The Georgia program began in 2000. The Texas programs were initiated in 2012. The Kentucky program was initiated with 2011 capital investment.
- c) The requested study has not been completed.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, OAG\_2-74\_Att1 - Comparative Capex and Plant Statistics.xlsx, 1 Page.

Respondent: Greg Waller

Case No. 2013-00148  
OAG 2-74 ATT1  
Comparative Capex and Plant Statistics

Highlighted jurisdictions have infrastructure replacement programs

		Fiscal 2009	Fiscal 2010	Fiscal 2011	Fiscal 2012	Budget 2013	09 - '13 CAGR*	09 - '12 CAGR*
<b>CAPEX</b>								
Kentucky	\$	19,732,191	\$ 21,420,858	\$ 21,984,266	\$ 37,828,826	\$ 29,805,409	10.9%	24.2%
Mid-Tex		173,200,754	196,109,109	220,031,966	261,051,186	245,492,955	9.1%	14.7%
West TX		33,960,492	39,386,806	40,387,446	43,569,322	47,671,454	8.8%	8.7%
Louisiana		42,625,618	43,451,792	41,488,816	42,806,749	44,029,824	0.8%	0.1%
Mississippi		22,173,045	28,537,583	37,114,754	30,793,414	36,005,832	12.9%	11.6%
Colorado		10,767,850	13,702,086	13,436,687	10,229,322	13,507,832	5.8%	-1.7%
Kansas		12,517,981	15,331,506	17,148,366	24,192,442	19,403,927	11.6%	24.6%
Tennessee		15,239,751	14,714,476	17,544,281	15,757,508	30,193,141	18.6%	1.1%
Virginia		2,620,347	3,178,800	4,413,339	4,321,641	4,940,664	17.2%	18.1%
Georgia		11,435,587	13,729,903	14,095,254	18,222,304	16,117,836	9.0%	16.8%
MO / IL / IA		9,294,568	9,354,658	7,558,212	7,375,190	-	-100.0%	-7.4%
<b>GROSS AND NET PLANT</b>								
Kentucky		Gross Plant 318,974,845	331,522,298	347,695,454	360,278,634	388,934,284	5.1%	4.1%
		Net Plant 181,182,450	188,971,587	200,013,311	210,034,919	236,036,216	6.8%	5.0%
Mid-Tex		Gross Plant 2,174,406,307	2,303,561,294	2,474,026,014	2,649,813,922	2,857,581,107	7.1%	6.8%
		Net Plant 1,275,824,213	1,372,088,749	1,495,591,636	1,633,386,806	1,821,115,048	9.3%	8.6%
West TX		Gross Plant 410,931,996	429,743,429	450,699,564	477,963,963	507,247,749	5.4%	5.2%
		Net Plant 290,499,480	313,055,621	336,708,620	362,825,008	388,065,629	7.5%	7.7%
Louisiana		Gross Plant 589,006,390	608,995,670	634,394,765	660,322,973	689,622,646	4.0%	5.9%
		Net Plant 377,523,696	400,312,756	421,709,181	441,211,603	461,929,351	5.2%	5.3%
Mississippi		Gross Plant 385,940,228	391,133,997	408,340,465	437,903,421	454,638,614	4.2%	4.3%
		Net Plant 227,794,511	239,412,161	257,466,948	282,800,566	301,904,110	7.3%	7.5%
Colorado		Gross Plant 153,905,393	160,239,218	174,234,268	185,292,430	194,949,537	6.1%	6.4%
		Net Plant 92,444,754	97,925,218	107,096,636	113,962,751	118,349,774	6.4%	7.2%
Kansas		Gross Plant 233,614,602	243,466,019	256,438,346	269,308,114	285,655,074	5.2%	4.9%
		Net Plant 153,572,109	158,818,964	165,946,586	175,062,920	190,078,099	5.5%	4.5%
Tennessee		Gross Plant 342,221,087	356,556,625	369,183,582	384,089,304	398,045,350	3.8%	3.9%
		Net Plant 199,424,916	207,264,410	213,883,198	222,787,313	230,144,106	3.6%	3.8%
Virginia		Gross Plant 59,653,121	61,800,487	64,543,420	68,351,867	70,281,313	4.2%	4.6%
		Net Plant 38,696,511	39,419,876	41,379,611	44,045,228	46,567,105	4.7%	4.4%
Georgia		Gross Plant 141,974,996	150,376,959	160,642,599	172,543,365	187,036,787	7.1%	6.7%
		Net Plant 93,912,198	102,445,522	112,292,826	123,739,989	136,601,950	9.8%	9.6%
MO / IL / IA		Gross Plant 162,438,879	167,201,450	173,182,673	172,224,172	(208)	-100.0%	2.0%
		Net Plant 99,107,888	103,274,505	107,319,112	109,031,738	(208)	-100.0%	3.2%
<b>CAPEX AS A % OF GROSS AND NET PLANT</b>								
Kentucky		Gross Plant 6.2%	6.5%	6.3%	10.5%	7.7%		
		Net Plant 10.9%	11.3%	11.0%	18.0%	12.6%	1	2
Mid-Tex		Gross Plant 8.0%	8.5%	8.9%	9.9%	8.6%		3
		Net Plant 13.6%	14.3%	14.7%	16.0%	13.5%	2	
West TX		Gross Plant 8.3%	9.2%	9.0%	9.1%	9.4%		4
		Net Plant 11.7%	12.6%	12.0%	12.0%	12.3%	5	
Louisiana		Gross Plant 7.2%	7.1%	6.5%	6.5%	6.4%		7
		Net Plant 11.3%	10.9%	9.8%	9.7%	9.5%	8	
Mississippi		Gross Plant 5.7%	7.3%	9.1%	7.0%	7.9%		6
		Net Plant 9.7%	11.9%	14.4%	10.9%	11.9%	6	
Colorado		Gross Plant 7.0%	8.6%	7.7%	5.5%	6.9%		9
		Net Plant 11.6%	14.0%	12.5%	9.0%	11.4%	9	
Kansas		Gross Plant 5.4%	6.3%	6.7%	9.0%	6.8%		5
		Net Plant 8.2%	9.7%	10.3%	13.8%	10.2%	4	
Tennessee		Gross Plant 4.5%	4.1%	4.8%	4.1%	7.6%		11
		Net Plant 7.6%	7.1%	8.2%	7.1%	13.1%	10	
Virginia		Gross Plant 4.4%	5.1%	6.8%	6.3%	7.0%		8
		Net Plant 6.8%	8.1%	10.7%	9.8%	10.6%	7	
Georgia		Gross Plant 8.1%	9.1%	8.8%	10.6%	8.6%		1
		Net Plant 12.2%	13.4%	12.6%	14.7%	11.8%	3	
MO / IL / IA		Gross Plant 5.7%	5.6%	4.4%	4.3%	0.0%		10
		Net Plant 9.4%	9.1%	7.0%	6.8%	0.0%	11	

\* CAGR - Compounded Annual Growth Rate



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-75**  
**Page 1 of 1**

**REQUEST:**

Atmos' response to AG 1-168 Attachment 1 admits that some plant accounts are fully depreciated and no further depreciation expense is appropriate. For each of these plant accounts that Atmos indicates no further depreciation is appropriate, provide the related depreciation expense included in the fully forecasted test period (and provide the related calculation of this depreciation expense, including gross plant costs multiplied by the depreciation rate).

**RESPONSE:**

There were five accounts identified as being fully depreciated at the end of the Test Year but were not fully depreciated during the Base Period. Those were noted in the Company's response to AG DR No. 1-168 as inappropriate for continued depreciation beyond the Test Year. As shown in Attachment 1, depreciation of those accounts was discontinued at the point at which they became fully depreciated. Detailed calculations can be found in previously provided workpaper "KY Plant Data.xlsx" provided in the Company's response to Staff DR No. 1-59.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, OAG\_2-75\_Att1 - Depreciated Accounts.xlsx, 1 Page.

Respondent: Greg Waller

Atmos Energy Corporation

utility_account	Nov-13	Dec-13	Jan-14	Feb-14	Mar-14	Apr-14	May-14	Jun-14	Jul-14	Aug-14	Sep-14	Oct-14	Nov-14	Test Year Totals
<b>Gross Plant Balances</b>														
33400-Field Meas. & Reg. Sta. Equip	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384	192,384
35500-Meas. & Reg. Equipment	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883	240,883
35600-Purification Equipment	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979	163,979
36603-Other Structures	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826	60,826
39009-Improv. to Leased Premises	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376	1,279,376
<b>Net Plant Balances</b>														
33400-Field Meas. & Reg. Sta. Equip	2,759	2,251	1,743	1,234	726	218	(290)	(290)	(290)	(290)	(290)	(290)	(290)	(290)
35500-Meas. & Reg. Equipment	1,735	1,538	1,341	1,145	948	751	554	358	161	(36)	(36)	(36)	(36)	(36)
35600-Purification Equipment	80	24	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)	(32)
36603-Other Structures	729	636	543	449	356	263	169	76	(17)	(17)	(17)	(17)	(17)	(17)
39009-Improv. to Leased Premises	29,194	13,831	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)	(1,532)
<b>Depreciation Expense</b>														
33400-Field Meas. & Reg. Sta. Equip		508	508	508	508	508	508	-	-	-	-	-	-	3,049
35500-Meas. & Reg. Equipment		197	197	197	197	197	197	197	197	197	-	-	-	1,770
35600-Purification Equipment		56	56	-	-	-	-	-	-	-	-	-	-	112
36603-Other Structures		93	93	93	93	93	93	93	93	-	-	-	-	746
39009-Improv. to Leased Premises		15,363	15,363	-	-	-	-	-	-	-	-	-	-	30,726



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-76**  
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**REQUEST:**

Explain how Atmos' budgeted and forecasted capital plant (plant in service, CWIP, etc.) included in the forecasted test period affects other costs and amounts included in the forecasted test period, including depreciation expense, property/ad valorem taxes, accumulated depreciation reserve, AFUDC, long-term debt, deferred income taxes, and other amounts. Provide or cite to all supporting workpapers for the related calculations.

**RESPONSE:**

Forecasted capital expenditures were directly used to forecast Plant in Service, CWIP, Accumulated Depreciation Reserves, and Depreciation Expense; calculations were provided in workpaper "KY Plant Data.xlsx" provided in the Company's response to Staff DR No. 1-59. Forecasted Depreciation Expense for each month was calculated as the depreciation rate by plant account multiplied by the associated prior month's Plant in Service balance if that account is not fully depreciated at that time (else zero). Deferred Income Taxes were forecasted based on the capital expenditure forecast; calculations were provided in workpaper "ADIT for KY.xlsx" provided in the Company's response to Staff DR No. 1-59. AFUDC was not included in the rate base. Ad Valorem Taxes and Long Term Debt were not forecasted based on the plant forecast.

Respondent: Greg Waller





**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-77**  
**Page 1 of 1**

**REQUEST:**

Regarding Atmos' response to Staff 1-47 regarding income taxes, address the following:

- a. Explain if deferred tax assets/liabilities, permanent tax differences, and timing tax differences are allocated to each jurisdiction based on allocation factors at the CAM, or explain if these amounts are directly assigned to each specific jurisdiction when they relate to a specific jurisdiction. If some of these items are allocated and some directly assigned, use the Atmos response at Staff 1-47 to identify these on a case-by-case basis, and identifying all Kentucky and other state jurisdictional amounts. Provide all calculations and supporting documentation.

**RESPONSE:**

- a) Atmos Energy's books and records are maintained at the jurisdiction level for Kentucky/Mid-States general office and Kentucky. As such, deferred tax assets/liabilities, permanent tax differences, and timing tax differences are calculated and recorded at the jurisdictional division level. The adjustments for Kentucky are not allocated. Shared Services and Kentucky/Mid-States general office amounts are allocated to Kentucky.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-78**  
**Page 1 of 2**

**REQUEST:**

Regarding Atmos' response to Staff 1-47 regarding income taxes, address the following:

- a. Explain if Atmos had a net loss on its corporate federal income tax return for 2010, 2011, 2012, 2013 or other years and explain and show how the related net operating loss carryback and carryforward has been treated in this rate case. Provide the impact on all accounts included in the forecasted test period and this rate case, including deferred federal and state income tax expense, accumulated deferred income tax reserve (liability), accumulated deferred income tax benefit (debit amounts based on a net operating loss carryforward), and all other accounts.
- b. Identify the amount that the accumulated deferred state and federal income tax reserve has been reduced or offset by a deferred "debit" balance (or asset amount) related to state and federal deferred income taxes calculated on the "net operating loss carryforward." Or explain if the accumulated deferred income tax related to an operating loss carryforward (a debit deferred tax balance, or income tax benefit balance) has been recorded in a separate account and has not been netted with the accumulated deferred income tax reserve liability account. Provide all supporting documentation and calculations, and show amounts by specific account number for the base period and the fully forecasted test period.
- c. Explain and identify the precedent for including a deferred tax benefit in rate base and as a reduction to the accumulated deferred income tax reserve liability account.

**RESPONSE:**

- a) Atmos Energy has generated taxable losses on all tax returns filed for tax years ended 9/30/08 through 9/30/12. The net operating loss generated in fiscal year ended 9/30/08 was carried back to offset taxable income generated in fiscal year ended 9/30/07. The net operating loss generated in fiscal year ended 9/30/09 was carried back to offset all remaining taxable income in fiscal years ended 9/30/04 through 9/30/07 and the remainder was carried forward. Taxable losses generated in fiscal year ends 9/30/10 through 9/30/12 have also been carried forward.

The Company's fiscal year end 9/30/12 US Form 1120 was filed in June of 2013. The NOL carryforward ADIT balance used in the forecasted test period for this rate case was as of 3/31/2013. Therefore, the net operating loss carryforwards from fiscal year end 9/30/09 through 9/30/11 tax returns, as well as the estimated fiscal year end 9/30/12 impact to the NOL recorded in September of 2012 and

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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-78**  
**Page 2 of 2**

the estimated FY 2013 impact to the NOL recorded in March 2013 comprise the utility deferred asset ADIT amount of \$340,724,523 [before allocation] included in this rate case.

The federal NOL carryover deferred tax asset is recorded to accounts 1900 and 2820 and does not impact other ADIT accounts included in the forecasted test period and rate case.

- b) The federal net operating loss carryover deferred tax asset is recorded in account 1900 and 2820 and separately stated on the Company's ADIT schedule, provided as Attachment 1 to the Company's response to OAG DR No. 1-47. The forecast was provided in the workpaper "ADIT for KY.xlsx" attached to the Company's response to Staff DR No. 1-59. This deferred tax asset is not netted with any ADIT liability account.

The state net operating loss carryover recorded in division 091 and included in Attachment 1 to the Company's response to OAG DR No. 1-47 is also recorded to account 1900 and 2820 and is not netted with any ADIT liability account.

- c) The NOL is properly accounted for per GAAP in account 1900 and 2820 and is a component of ADIT. The Company has made rate filings and received recovery in rates consistent with this accounting treatment in each of its jurisdictions since it first experienced an NOL on its tax returns. The Company is unaware of specific precedent in Kentucky where the issue was litigated as part of rate case; however the issue was fully litigated most recently in the Company's Texas Case GUD No. 10170 where the treatment, as presented in this case, was adopted in the final order.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-79**  
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**REQUEST:**

Provide a cash flow analysis showing a statement of source and uses of cash flows for Kentucky jurisdictional operations using the adjusted forecasted test period in this rate case, showing cash flows both before and after the Atmos' requested rate increase in this case. Show all major sources and uses of cash flow that are typically included in a statement of cash flows, including revenues, cash expenses (or net income plus all non-cash expenses such as depreciation), interest payments, debt service payments, dividends, capital expenditures, proceeds from new debt and equity, cash used for investments, proceeds from investments, and all other matters.

**RESPONSE:**

Financing operations, debt issuance and debt service, dividend payments, equity issuances, etc. are done only at the Atmos Energy consolidated level. The Company prepared cash flow statements for the Kentucky jurisdiction in accordance with FR\_16(12)(h)(3). Please reference that document in the Company's filing.

Respondent: Greg Waller





**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-80**  
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**REQUEST:**

Identify the amount of all asset write-offs and impairments, including related amortization of such amounts, that are included in the forecasted test period and show amounts by account number and account description and provide a citation to Commission actions approving such accounting treatment for this rate case.

**RESPONSE:**

There are no asset write-offs or impairments included in the forecasted test period.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-81**  
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**REQUEST:**

Provide the amount of issuance costs, consulting costs, banking/financing fees, and other costs incurred for debt and projected debt that is included in the forecasted test period and show these amounts by account number and account description and explain why such amounts should be included in the revenue requirement.

**RESPONSE:**

The Company accounts for debt expenses, pre-payment penalties and T-lock hedging costs in accounts 427 (Interest on LTD) and 428 (Amortization of Debt Discount and Expense). The amount of those costs included in the forecasted test period (at the Atmos Energy consolidated level) is \$8,046,078 and is a subset of the \$8,360,533 which is shown on FR\_(16)(13)(j) Schedule J-3 on line 15. These costs are included in the effective cost of debt of 6.19% that is used, in part, to calculate to appropriate return on rate base that contributes to the revenue requirement in this case. They are appropriate to include in revenue requirement as they are necessary and prudent costs of issuing debt which is necessary to finance the Company's investments and operations.

Note that the cost of issuing short term debt of \$2,237,000, which is shown on FR\_(16)(13)(j) Schedule J-2 line 2, is not in revenue requirement as the capital structure used to calculate revenue requirement in this case is calculated without short term debt.

Respondent: Greg Waller



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-82**  
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**REQUEST:**

In August 2012, Atmos completed the sale of all of its Missouri, Illinois, and Iowa natural gas distribution assets to Liberty Energy Corp for a cash price of \$128 million, and Atmos agreed sold its Georgia natural gas distribution assets to Liberty for about \$155 million in April 2013. Address the following:

- a. Explain and identify the impact of the sale of gas distribution assets and operations on the costs and revenues included in the forecasted test period of this rate case, and identify all changes in costs and revenues (increases and decreases) from these transactions that affected the forecasted test period. Identify all affected costs and revenues by account number and description, and provide related supporting documentation and calculations.
- b. Explain how the prior sales of the gas distribution assets impacted the amount of Division and SSU costs and expenses allocated to the Kentucky jurisdiction. Explain if the sales of these gas distribution assets resulted in a smaller base or number of companies over which to spread Division/SSU costs (and G&A costs/overheads), and thus caused an increase in costs allocated to Kentucky jurisdiction operations from Division/SSU. Show the amount of Division/SSU costs allocated to Kentucky for the fiscal years prior to the sale of the gas distribution assets and for fiscal years after the sale of the gas distribution assets and explain the reason for the change in allocated costs, including the impact of the sale of the gas distribution assets from other state operations.
- c. Explain how the sale of gas distribution assets increased legal and other outside professional costs, and provide the amount of these legal and outside consulting costs included in the rate case for the forecasted test period by account number, or explain how Atmos was able to identify and remove these costs from forecasted amounts.
- d. If Atmos claims that the sale of the gas distribution assets in other states did not cause an increase in allocation of Division/SSU costs to the Kentucky jurisdiction and this rate case, then explain how the Division/SSU costs were absorbed by a smaller base of companies without increasing the costs allocated to these other Atmos companies (including the Kentucky jurisdictional Atmos operations for this rate case).
- e. Explain if the sale of the other gas distribution assets caused Atmos Kentucky jurisdictional operations to incur increased specific and allocated debt and equity costs which can no longer be assigned/incurred by the sold operations, or otherwise explain how the debt and equity costs of the sold gas distribution assets was extinguished with proceeds from the sale or was assumed by the

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purchaser in these transactions. Explain all impacts on Atmos Kentucky jurisdictional debt and equity from the sale of gas distribution assets, and show the impact on the fully forecasted test period.

- f. Explain if the Kentucky Public Service Commission has addressed or issued any orders explaining how the sale of the gas distribution assets in other states should be treated, or how it should impact, the Atmos Kentucky jurisdictional operations (and the potential impact on this rate case). Provide a cite to all orders and an explanation of the Commission findings.
- g. Provide the amount of gain on sale from the sale of Missouri, Illinois, Iowa, and Georgia natural gas distribution assets/operations, and explain how and when this was recorded on Atmos' books, and provide the journal entry and amount recorded in each account (by account number and account description).
- h. Explain why the Kentucky jurisdictional operations should not share in the gain or receive some benefit from the sale of Missouri, Illinois, Iowa, and Georgia natural gas distribution assets/operations.

**RESPONSE:**

- a) The sale of the gas distribution assets has no dollar impact on Kentucky revenues for the forecasted test period. O&M expenses increased approximately \$2.6 million during the forecasted period due the reallocation that resulted from the asset sale.
- b) Please see the Company's responses to OAG DR No. 2-73 and Staff DR No. 3-11.
- c) Legal and outside professional costs related to the sale of gas distribution assets are directly charged to the service areas in question.
- d) Not applicable.
- e) Please see the Direct Testimony of Mr. Greg Waller, page 10, lines 12-18. Neither the divested entities nor the Kentucky operations issues its own debt or equity. Because financing is done at the corporate entity level, the question is not applicable.
- f) The Company believes this question is not appropriate and the response is not discoverable because it involves attorney work product. Any orders of the Commission are publicly available on the Commission website.

**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-82**  
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- g) Please see Attachment 1 for journal entries. The information provided in Attachment 1 is Confidential. The entries for GA were recorded between April 1, 2013 and May 31, 2013. For Illinois, Iowa and Missouri, the entries were made between August 1, 2012 and September 30, 2012.
- h) The revenue requirement (return on and of investment) associated with the divested assets in the four states in question has never been included in any part of Kentucky ratepayers' rates. Thus, Kentucky ratepayers should not expect to share in any gain or loss from the sale of those assets.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, OAG\_2-82\_Att1 - Property Sales JEs (CONFIDENTIAL).xls, 2 Pages.

Respondents: Jason Schneider, Josh Densman and Greg Waller





**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-83**  
**Page 1 of 1**

**REQUEST:**

Provide the following regarding Capital Expenditures:

- a. Provide the total Capital Expenditures budgeted for 2013, 2014, and 2015 for all Atmos operations (and cite to related Atmos documents or annual reports), and show how these capital expenditures are allocated to each company/entity and state jurisdictional entity, including the Kentucky operations in this rate case. Reconcile the projected capital expenditures in this rate case to inclusion in the amount for all Atmos operations.
- b. Provide the capital expenditures information in the same format requested in the previous subpart question, except provide "actual" capital expenditures for 2009, 2010, 2011, and 2012.
- c. Regarding the two prior subpart questions, show the capital expenditures related to pipeline replacement programs and Smart Meters.

**RESPONSE:**

- a) Please see Attachment 1. The information in Attachment 1 is Confidential.
- b) Please see Attachment 2.
- c) A break out pipeline replacement programs or smart meters as part of budgeted capital expenditures is not available. Please see Attachment 2, tab "PRP data", which has been sorted for Kentucky PRP expenditures. Smart meter data was not separately tracked.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, OAG\_2-83\_Att1 - KY 2013, 2014, 2015 Capital Budget (CONFIDENTIAL).xlsx, 3 Pages.

ATTACHMENT 2 - Atmos Energy Corporation, OAG\_2-83\_Att2 - KY Capital Expenditures FY09-12 by Activity Code.xlsx, 41 Pages.

Respondent: Earnest Napier

**Kentucky Capital Expenditures**  
**Fiscal Years 2009, 2010, 2011, 2012**

Sum of Amount		
Fiscal Year	Activity Code	Total
2009	1301-Residential - Subdivision	3,795.59
	2046-General Plant - Structures	5,877.41
	2062-Replacement - Pipe Class Locations	542,806.19
	2072-Storage Wells (replace)	151,330.95
	2307-Replacing Steel Mains - Reactive	1,181,206.35
	2402-Relocate Facilities-no AIC	5,602.72
	2601-Growth Services	2,144.56
	2608-Non-Growth Cathodic Protection/Leak	2,863.16
	GSRG-Gas Safety and Reliability Statute	2,431,077.74
<b>2009 Total</b>		<b>19,905,168.01</b>
2010	1301-Residential - Subdivision	133,589.22
	1306-Residential - Single Lot	18,274.33
	1311-Residential - Multi - Family	2,182.66
	1316-Commercial/Industrial	203,542.15
	1340-District Regulator Stations	63,172.91
	1470-Meter Purchases	7,377.12
	2044-General Plant - IT	145,062.61
	2045-General Plant - Equipment	642,088.38
	2046-General Plant - Structures	316,500.67
	2047-Leak Repair - Reactive	64,592.56
	2048-Measurement (new)	12,587.97
	2049-Measurement (replace)	9,456.17
	2050-Modifications (Station)	610,460.11
	2054-Pipeline Integrity (replace)	2,340,759.05
	2056-Rectifier/Ground Beds (replace)	9,731.91
	2057-Regulation (new)	6,546.97
	2058-Regulation (replace)	102,753.29
	2059-Regulator Stations - Reactive	21,974.86
	2061-Rep. Pipe shallow, bare, leak repair	142,301.63
	2068-Storage Compression (replace)	51,638.78
	2072-Storage Wells (replace)	358,729.12
	2203-Replacing Bare Steel Mains - Planne	422,251.19
	2307-Replacing Steel Mains - Reactive	1,276.42
	2401-Relocate Facilities - no AIC - Non	141,538.46
	2402-Relocate Facilities-no AIC	82,217.16
	2403-Relocate Facilities - no AIC	17,942.04
	2404-Retirement of Mains and Services	5,565.16
	2406-Relocate Facilities-with AIC	174,813.64
	2600-Cathodic Protection Functional	17,818.81
	2601-Growth Services	645.23
	2603-Growth Reg	149.29
	2604-Non-Growth Mains	10,609.38
	2605-Non-Growth Services	13,704.36
2606-Non-Growth Meters	15,905.80	
2607-Non-Growth Reg	1,141.50	
2608-Non-Growth Cathodic Protection/Leak	246,615.86	
GSRG-Gas Safety and Reliability Statute	(386,837.01)	
<b>2010 Total</b>		<b>21,493,282.41</b>
2011		(30,996.16)
	1301-Residential - Subdivision	199,607.34
	1306-Residential - Single Lot	28,915.03
	1311-Residential - Multi - Family	4,583.43
	1316-Commercial/Industrial	154,628.17
	1330-Increase System Capacity - Unidenti	29,790.15
	1335-Increase System Capacity - Identifi	29,084.35
	1340-District Regulator Stations	56,085.18
	1470-Meter Purchases	204,647.64
	1471-Regulator Purchases	4,559.18
	2043-Exposed Pipe	35,068.95
	2044-General Plant - IT	407,609.11
	2045-General Plant - Equipment	461,735.61
	2046-General Plant - Structures	429,793.70
	2047-Leak Repair - Reactive	85.57
	2048-Measurement (new)	60,431.80
	2050-Modifications (Station)	336,969.10
	2053-Pipeline Integrity (new)	32,199.31
	2054-Pipeline Integrity (replace)	1,727,362.10
	2056-Rectifier/Ground Beds (replace)	5,733.89
	2058-Regulation (replace)	256,397.36
	2059-Regulator Stations - Reactive	36,384.50
	2061-Rep. Pipe shallow, bare, leak repair	(0.04)
	2068-Storage Compression (replace)	62,329.46
	2072-Storage Wells (replace)	870,797.44
	2080-Pipeline Integrity - Remediation	23,440.19
	2203-Replacing Bare Steel Mains - Planne	384,752.67
2307-Replacing Steel Mains - Reactive	70,762.83	
2313-Replacement Poly Mains - Reactive	869.49	

**Kentucky Capital Expenditures**  
**Fiscal Years 2009, 2010, 2011, 2012**

Sum of Amount		Total
Fiscal Year	Activity Code	
2011	2401-Relocate Facilities - no AIC - Non	209,465.28
	2402-Relocate Facilities-no AIC	2,337.52
	2403-Relocate Facilities - no AIC	246,709.62
	2404-Retirement of Mains and Services	75,041.34
	2405-Relocate Facilities - with AIC	330,121.03
	2406-Relocate Facilities-with AIC	75,051.49
	2520-Unknown	88,307.20
	2600-Cathodic Protection Functional	19,613.47
	2601-Growth Services	1,597,552.85
	2602-Growth Meters	799,536.02
	2603-Growth Reg	460,590.04
	2604-Non-Growth Mains	1,315,730.64
	2605-Non-Growth Services	3,167,894.19
	2606-Non-Growth Meters	2,537,392.89
	2607-Non-Growth Reg	666,024.62
	2608-Non-Growth Cathodic Protection/Leak	1,217,171.15
	2609-KY PRP-Mains	3,168,792.61
	2610-KY PRP-Services	563,257.11
2611-KY PRP-Meters	9,075.12	
	GSRs-Gas Safety and Reliability Statute	(49,723.92)
<b>2011 Total</b>		<b>22,383,567.62</b>
2012		(33,684.47)
	1301-Residential - Subdivision	153,179.53
	1306-Residential - Single Lot	65,656.24
	1311-Residential - Multi - Family	20,456.56
	1316-Commercial/Industrial	252,040.74
	1321-Commercial/Industrial 1000-10000 cf	134,528.00
	1335-Increase System Capacity - Identifi	2,094,453.41
	1340-District Regulator Stations	84,574.08
	1470-Meter Purchases	71,816.22
	1471-Regulator Purchases	42,456.39
	2043-Exposed Pipe	36,509.71
	2044-General Plant - IT	314,255.84
	2045-General Plant - Equipment	382,872.16
	2046-General Plant - Structures	781,308.46
	2048-Measurement (new)	116,716.68
	2049-Measurement (replace)	45,760.78
	2050-Modifications (Station)	255,294.60
	2053-Pipeline Integrity (new)	3,809.75
	2054-Pipeline Integrity (replace)	720,422.38
	2056-Rectifier/Ground Beds (replace)	5,893.59
	2058-Regulation (replace)	22,279.83
	2059-Regulator Stations - Reactive	1,383.17
	2062-Replacement - Pipe Class Locations	(67,746.70)
	2068-Storage Compression (replace)	(842.94)
	2072-Storage Wells (replace)	934,654.10
	2079-General Plant - Vehicles	(19,373.91)
	2203-Replacing Bare Steel Mains - Planne	(91.09)
	2307-Replacing Steel Mains - Reactive	13,917.13
	2313-Replacement Poly Mains - Reactive	11,892.72
	2401-Relocate Facilities - no AIC - Non	719.12
	2402-Relocate Facilities - no AIC (TXDOT only)	163,940.47
	2402-Relocate Facilities-no AIC	1,298.01
	2403-Relocate Facilities - no AIC	108,088.24
	2403-Relocate Facilities - no AIC - Govt Required	80,121.03
	2404-Retirement of Mains and Services	14,944.56
	2405-Relocate Facilities - with AIC	(328,856.13)
	2405-Relocate Facilities - with AIC - Non Govt	10,346.95
	2406-Relocate Facilities-with AIC	(921.77)
	2407-Relocate Facilities - with AIC - Govt Required	980,734.02
	2520-Unknown	145,841.01
	2600-Cathodic Protection Functional	2,582.25
	2601-Growth Services	1,800,295.27
2602-Growth Meters	725,752.84	
2603-Growth Reg	521,760.40	
2604-Non-Growth Mains	1,645,958.16	
2605-Non-Growth Services	2,860,622.36	
2606-Non-Growth Meters	3,927,107.98	
2607-Non-Growth Reg	412,082.70	
2608-Non-Growth Cathodic Protection/Leak	1,001,724.57	
2609-KY PRP-Mains	14,509,346.28	
2610-KY PRP-Services	2,716,186.83	
2611-KY PRP-Meters	74,810.45	
<b>2012 Total</b>		<b>37,798,878.56</b>
<b>Grand Total</b>		<b>101,580,896.60</b>

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.24080	2009-KY PRP-Maints	BUSINESS UNIT A&G	201111	2012	170.69
050	1070	090000	050.24080	2009-KY PRP-Maints	BUSINESS UNIT A&G	201112	2012	119.33
050	1070	090000	050.24080	2009-KY PRP-Maints	BUSINESS UNIT A&G	201204	2012	(290.32)
050	1070	090000	050.24080	2009-KY PRP-Maints	CORPORATE A&G	201111	2012	154.83
050	1070	090000	050.24080	2009-KY PRP-Maints	CORPORATE A&G	201112	2012	(1.71)
050	1070	090000	050.24080	2009-KY PRP-Maints	CORPORATE A&G	201204	2012	(193.12)
050	1070	090000	050.24080	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201111	2012	1,554.49
050	1070	090000	050.24080	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201204	2012	(1,554.49)
050	1070	090000	050.24080	2009-KY PRP-Maints	STATE A&G	201111	2012	272.04
050	1070	090000	050.24080	2009-KY PRP-Maints	STATE A&G	201112	2012	292.39
050	1070	090000	050.24080	2009-KY PRP-Maints	STATE A&G	201204	2012	(665.42)
050	1070	090000	050.24081	2009-KY PRP-Maints	BUSINESS UNIT A&G	201112	2012	37.13
050	1070	090000	050.24081	2009-KY PRP-Maints	BUSINESS UNIT A&G	201201	2012	1.31
050	1070	090000	050.24081	2009-KY PRP-Maints	BUSINESS UNIT A&G	201202	2012	31.11
050	1070	090000	050.24081	2009-KY PRP-Maints	BUSINESS UNIT A&G	201203	2012	27.15
050	1070	090000	050.24081	2009-KY PRP-Maints	BUSINESS UNIT A&G	201204	2012	(60.86)
050	1070	090000	050.24081	2009-KY PRP-Maints	BUSINESS UNIT A&G	201205	2012	0.08
050	1070	090000	050.24081	2009-KY PRP-Maints	CORPORATE A&G	201112	2012	19.58
050	1070	090000	050.24081	2009-KY PRP-Maints	CORPORATE A&G	201201	2012	1.19
050	1070	090000	050.24081	2009-KY PRP-Maints	CORPORATE A&G	201202	2012	28.17
050	1070	090000	050.24081	2009-KY PRP-Maints	CORPORATE A&G	201203	2012	11.86
050	1070	090000	050.24081	2009-KY PRP-Maints	CORPORATE A&G	201204	2012	(55.82)
050	1070	090000	050.24081	2009-KY PRP-Maints	CORPORATE A&G	201205	2012	1.40
050	1070	090000	050.24081	2009-KY PRP-Maints	HEAVY EQUIPMENT	201203	2012	15.55
050	1070	090000	050.24081	2009-KY PRP-Maints	HEAVY EQUIPMENT	201204	2012	9.80
050	1070	090000	050.24081	2009-KY PRP-Maints	HEAVY EQUIPMENT	201205	2012	(6.57)
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - OVERHEAD	201202	2012	80.38
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - OVERHEAD	201203	2012	80.28
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - OVERHEAD	201204	2012	(16.13)
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - OVERHEAD	201206	2012	(1.85)
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - REGULAR	201202	2012	172.44
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - REGULAR	201203	2012	92.62
050	1070	090000	050.24081	2009-KY PRP-Maints	LABOR - REGULAR	201204	2012	(47.30)
050	1070	090000	050.24081	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201112	2012	198.84
050	1070	090000	050.24081	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201201	2012	11.93
050	1070	090000	050.24081	2009-KY PRP-Maints	OTHER EMPLOYEE EXPENSES	201202	2012	24.00
050	1070	090000	050.24081	2009-KY PRP-Maints	RENT	201203	2012	16.02
050	1070	090000	050.24081	2009-KY PRP-Maints	RENT	201204	2012	12.43
050	1070	090000	050.24081	2009-KY PRP-Maints	STATE A&G	201112	2012	72.33
050	1070	090000	050.24081	2009-KY PRP-Maints	STATE A&G	201201	2012	2.00
050	1070	090000	050.24081	2009-KY PRP-Maints	STATE A&G	201202	2012	49.49
050	1070	090000	050.24081	2009-KY PRP-Maints	STATE A&G	201203	2012	15.96
050	1070	090000	050.24081	2009-KY PRP-Maints	STATE A&G	201204	2012	(11.10)
050	1070	090000	050.24081	2009-KY PRP-Maints	STATE A&G	201206	2012	2.65
050	1070	090000	050.24081	2009-KY PRP-Maints	TELECOM	201203	2012	7.24
050	1070	090000	050.24081	2009-KY PRP-Maints	TELECOM	201204	2012	4.48
050	1070	090000	050.24081	2009-KY PRP-Maints	TELECOM	201205	2012	(1.40)
050	1070	090000	050.24081	2009-KY PRP-Maints	TRANSPORTATION - CAPITALIZED	201203	2012	32.95
050	1070	090000	050.24081	2009-KY PRP-Maints	TRANSPORTATION - CAPITALIZED	201204	2012	35.84
050	1070	090000	050.24081	2009-KY PRP-Maints	UTILITIES	201203	2012	0.94
050	1070	090000	050.24082	2009-KY PRP-Maints	UTILITIES	201204	2012	0.58
050	1070	090000	050.24082	2009-KY PRP-Maints	BUSINESS UNIT A&G	201111	2012	170.00
050	1070	090000	050.24082	2009-KY PRP-Maints	BUSINESS UNIT A&G	201112	2012	156.46
050	1070	090000	050.24082	2009-KY PRP-Maints	BUSINESS UNIT A&G	201201	2012	1.31
050	1070	090000	050.24082	2009-KY PRP-Maints	BUSINESS UNIT A&G	201203	2012	0.20
050	1070	090000	050.24082	2009-KY PRP-Maints	CORPORATE A&G	201112	2012	154.83
050	1070	090000	050.24082	2009-KY PRP-Maints	CORPORATE A&G	201201	2012	17.87
050	1070	090000	050.24082	2009-KY PRP-Maints	CORPORATE A&G	201201	2012	1.19
050	1070	090000	050.24082	2009-KY PRP-Maints	CORPORATE A&G	201203	2012	(0.03)
050	1070	090000	050.24082	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201111	2012	1,554.49
050	1070	090000	050.24082	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201112	2012	196.84
050	1070	090000	050.24082	2009-KY PRP-Maints	MATERIAL DIRECT- W/O STORES OH	201201	2012	11.83
050	1070	090000	050.24082	2009-KY PRP-Maints	STATE A&G	201111	2012	272.04
050	1070	090000	050.24082	2009-KY PRP-Maints	STATE A&G	201112	2012	365.71
050	1070	090000	050.24082	2009-KY PRP-Maints	STATE A&G	201201	2012	2.09
050	1070	090000	050.24082	2009-KY PRP-Maints	STATE A&G	201203	2012	(0.25)
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201110	2012	161.08
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201111	2012	1,820.43
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	11,775.38
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	3,167.02
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	0,915.14
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	7,119.44
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	6,970.05
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	1,887.02
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	4,299.17
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	3,888.49
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	6,631.39
050	1070	090000	050.24084	2010-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	(6,661.61)
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201112	2012	51,432.29
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201201	2012	28,920.50
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201202	2012	61,927.04
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	24,050.04
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	50,312.15
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201205	2012	12,292.95
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201206	2012	38,917.57
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201207	2012	40,492.61
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201208	2012	65,449.05
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - LABOR	201209	2012	9,471.50
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - MATERIAL	201202	2012	91.00
050	1070	090000	050.24084	2010-KY PRP-Services	CONTRACTOR - MATERIAL	201203	2012	371.53
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201110	2012	145.85
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201111	2012	1,648.31
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201112	2012	5,468.44
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201201	2012	2,897.58
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201202	2012	6,077.72
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201203	2012	2,412.24
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201204	2012	5,533.35
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201205	2012	1,503.90
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201206	2012	1,047.57
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201207	2012	8,251.50
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201208	2012	6,260.75
050	1070	090000	050.24084	2010-KY PRP-Services	CORPORATE A&G	201209	2012	(2,649.28)
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201201	2012	536.61
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201202	2012	177.40
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201203	2012	136.29
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	452.79
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	364.51
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	247.65
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	168.07
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	486.08
050	1070	090000	050.24084	2010-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	303.29
050	1070	090000	050.24084	2010-KY PRP-Services	LABOR - OVERHEAD	201112	2012	1,443.24
050	1070	090000	050.24084	2010-KY PRP-Services	LABOR - OVERHEAD	201201	2012	367.28
050	1070	090000	050.24084	2010-KY PRP-Services	LABOR - OVERHEAD	201202	2012	812.72
050	1070	090000	050.24084	2010-KY PRP-Services	LABOR - OVERHEAD	201203	2012	2,522.98
050	1070	090000	050.24084	2010-KY PRP-Services	LABOR - OVERHEAD	201204	2012	1,505.37
050	1070	090000	050.24084	2010-KY PR				

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.24084	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201204	2012	1,554.40
050	1070	050000	050.24084	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201206	2012	95.81
050	1070	050000	050.24084	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201208	2012	49.23
050	1070	050000	050.24036	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201209	2012	3,471.50
050	1070	050000	050.24084	2610-KY PRP-Services	MEALS ENTERTAINMENT	201203	2012	50.02
050	1070	050000	050.24084	2610-KY PRP-Services	MISCELLANEOUS	201112	2012	48.02
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201201	2012	100.87
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201202	2012	88.97
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201203	2012	122.58
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201204	2012	404.21
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201205	2012	250.55
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201206	2012	274.77
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201207	2012	174.97
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201208	2012	352.44
050	1070	050000	050.24084	2610-KY PRP-Services	RENT	201209	2012	237.23
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201110	2012	265.28
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201111	2012	2,858.13
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201112	2012	23,641.74
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201201	2012	5,038.44
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201202	2012	15,774.09
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201203	2012	2,294.38
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201204	2012	11,192.29
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201205	2012	2,970.28
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201206	2012	2,274.62
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201207	2012	6,493.17
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201208	2012	10,390.85
050	1070	050000	050.24084	2610-KY PRP-Services	STATE A&G	201209	2012	1,204.37
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201110	2012	173.85
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201111	2012	1,753.47
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201112	2012	10.70
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201202	2012	3,147.50
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201204	2012	34.89
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	36.59
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201206	2012	93.52
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201207	2012	25.91
050	1070	050000	050.24084	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	8.17
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201201	2012	86.49
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201202	2012	54.84
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201203	2012	62.38
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201204	2012	207.30
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201205	2012	77.56
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201206	2012	149.22
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201207	2012	33.79
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM	201208	2012	141.50
050	1070	050000	050.24084	2610-KY PRP-Services	TELECOM - A&G	201209	2012	142.29
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	145.67
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201202	2012	134.62
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201203	2012	172.32
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	938.05
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	416.84
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	348.49
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	337.33
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	557.55
050	1070	050000	050.24084	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	317.43
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201120	2012	4.55
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201202	2012	46.34
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201203	2012	263.93
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201204	2012	214.74
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201205	2012	247.93
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201206	2012	124.20
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201207	2012	124.50
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201208	2012	171.60
050	1070	050000	050.24084	2610-KY PRP-Services	UTILITIES	201209	2012	143.38
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201110	2012	2,546.17
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201111	2012	610.22
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	2,566.25
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	107.47
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	1,990.32
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	604.97
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	656.76
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	11,330.65
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	8,725.13
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	6,966.52
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	5,741.85
050	1070	050000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	(3,165.98)
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - EQUIPMENT	201110	2012	29.25
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201110	2012	17,716.71
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	850.00
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	4,708.50
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201205	2012	77,389.24
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201206	2012	52,796.04
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201207	2012	87,415.35
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201208	2012	36,187.80
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - MATERIAL	201110	2012	4,874.41
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - MATERIAL	201112	2012	786.56
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - MATERIAL	201207	2012	176.51
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - MATERIAL	201209	2012	320.00
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - SERVICES	201205	2012	3,956.00
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - SERVICES	201206	2012	838.00
050	1070	050000	050.24085	2610-KY PRP-Services	CONTRACTOR - SERVICES	201207	2012	170.00
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201110	2012	2,305.44
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201111	2012	461.99
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201112	2012	195.80
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201201	2012	97.30
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201202	2012	1,802.15
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201203	2012	171.48
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201204	2012	528.09
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201205	2012	9,126.31
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201206	2012	3,139.01
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201207	2012	14,422.76
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201208	2012	2,789.30
050	1070	050000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201209	2012	(5,203.14)
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201110	2012	65.23
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201111	2012	39.38
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201112	2012	52.81
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201201	2012	223.52
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201202	2012	47.70
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201203	2012	3.67
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	82.78
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	34.43
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	1,174.88
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	667.51
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	593.29
050	1070	050000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	757.88
050	1070	050000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201110	2012	177.66
050	1070	050000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201111	2012	362.63
050	1070	050000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201112	2012	147.97
050	1070	050000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201201	2012	

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201207	2012	2,418.01
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	6,203.57
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	807.81
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201111	2012	2,237.67
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201201	2012	516.65
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201202	2012	0.52
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201204	2012	481.06
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201205	2012	9.47
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	102.09
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201207	2012	75.74
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	643.17
050	1070	000000	050.24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	1,200.55
050	1070	000000	050.24085	2610-KY PRP-Services	MISCELLANEOUS	201112	2012	49.02
050	1070	000000	050.24085	2610-KY PRP-Services	MISCELLANEOUS	201205	2012	19.97
050	1070	000000	050.24085	2610-KY PRP-Services	MISCELLANEOUS	201207	2012	72.00
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201110	2012	119.94
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201111	2012	90.85
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201112	2012	74.11
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201201	2012	99.19
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201202	2012	69.98
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201203	2012	18.02
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201204	2012	72.80
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201205	2012	44.23
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201206	2012	98.68
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201207	2012	470.84
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201208	2012	91.12
050	1070	000000	050.24085	2610-KY PRP-Services	RENT	201209	2012	40.05
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201110	2012	4,050.71
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201111	2012	81.173
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201112	2012	6,059.68
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201201	2012	170.97
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201202	2012	3,166.42
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201203	2012	116.511
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201204	2012	1,044.83
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201205	2012	18,026.02
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201206	2012	6,530.77
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201207	2012	14,083.04
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201208	2012	6,134.78
050	1070	000000	050.24085	2610-KY PRP-Services	STATE A&G	201209	2012	11,639.051
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201110	2012	4.10
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201111	2012	164.53
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201202	2012	2,211.50
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201203	2012	67.23
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201204	2012	46.01
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	778.91
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201206	2012	816.55
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201207	2012	86.72
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	248.14
050	1070	000000	050.24085	2610-KY PRP-Services	STORES OVERHEAD	201209	2012	32.31
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201110	2012	64.72
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201111	2012	6.02
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201112	2012	35.62
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201201	2012	33.89
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201202	2012	14.73
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201203	2012	1.81
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201204	2012	37.90
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201205	2012	7.34
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201206	2012	71.08
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201207	2012	134.15
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201208	2012	173.20
050	1070	000000	050.24085	2610-KY PRP-Services	TELECOM	201209	2012	356.81
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201110	2012	303.42
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201111	2012	129.70
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201112	2012	235.19
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	220.11
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201202	2012	117.81
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201203	2012	32.85
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	209.59
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	134.60
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	274.09
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	791.35
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	1,173.48
050	1070	000000	050.24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	1,204.09
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201110	2012	90.54
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201111	2012	37.78
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201112	2012	34.66
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201201	2012	48.68
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201202	2012	17.12
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201203	2012	6.94
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201204	2012	56.00
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201205	2012	15.27
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201206	2012	85.72
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201207	2012	197.84
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201208	2012	71.69
050	1070	000000	050.24085	2610-KY PRP-Services	UTILITIES	201209	2012	9.37
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201110	2012	4,684.05
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201111	2012	5,155.13
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	10,563.63
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	5,429.71
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	5,946.32
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	4,445.88
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	1,058.73
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	78.37
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	312.26
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	20.47
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	3,376.59
050	1070	000000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	571.83
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201110	2012	34,094.04
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201111	2012	13,050.00
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201112	2012	18,282.00
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201201	2012	40,600.00
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201202	2012	38,500.00
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	9,941.70
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	6,887.24
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201205	2012	19,822.50
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201206	2012	7,860.50
050	1070	000000	050.24085	2610-KY PRP-Services	CONTRACTOR - SERVICES	201208	2012	76.46
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201110	2012	4,223.08
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201111	2012	4,667.74
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201112	2012	1,843.17
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201201	2012	4,916.36
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201202	2012	5,384.13
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201203	2012	978.93
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201204	2012	852.76
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201205	2012	63.69
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201206	2012	120.011
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201207	2012	32.78
050	1070	000000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201208	2012	2,716.68
050								

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201202	2012	4,720.53
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201203	2012	542.09
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	(710.13)
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	295.88
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	(42.24)
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	1,071.54
050	1070	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	(354.05)
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201110	2012	1,284.50
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201111	2012	15,030.98
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201112	2012	77.07
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201201	2012	4,475.74
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201202	2012	8,760.80
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201203	2012	2,399.70
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201204	2012	4,085.29
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201205	2012	663.30
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	2,444.91
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201207	2012	115.38
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	1,409.65
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	3,076.77
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201111	2012	2,447.51
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201112	2012	110.38
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201201	2012	148.89
050	1070	090000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201202	2012	271.08
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201110	2012	414.39
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201111	2012	991.23
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201112	2012	165.61
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201202	2012	362.17
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201203	2012	396.17
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201204	2012	32.84
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201205	2012	31.65
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201207	2012	179.12
050	1070	090000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201208	2012	7,739.32
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201110	2012	361.98
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201111	2012	426.12
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201112	2012	715.72
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201201	2012	249.70
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201202	2012	195.58
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201203	2012	385.56
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201204	2012	94.89
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201207	2012	10.81
050	1070	090000	050.24086	2610-KY PRP-Services	RENT	201209	2012	52.53
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201110	2012	7,420.07
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201111	2012	8,201.35
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201112	2012	24,089.55
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201201	2012	8,536.19
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201202	2012	9,480.08
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201203	2012	(1,98)
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201204	2012	1,884.34
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201205	2012	126.26
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201206	2012	(18,41)
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201207	2012	34.09
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201208	2012	5,371.84
050	1070	090000	050.24086	2610-KY PRP-Services	STATE A&G	201209	2012	1,486.73
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201110	2012	179.83
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201111	2012	2,104.34
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201112	2012	10.79
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201201	2012	699.63
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201202	2012	1,225.11
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201203	2012	336.96
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201204	2012	571.94
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	26.64
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201206	2012	87.80
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201207	2012	4.52
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	66.03
050	1070	090000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201209	2012	123.07
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201110	2012	237.40
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201111	2012	79.31
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201112	2012	444.54
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201201	2012	71.02
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201202	2012	111.91
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201203	2012	158.19
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201204	2012	26.26
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201205	2012	(21,03)
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201207	2012	(1,81)
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201208	2012	66.17
050	1070	090000	050.24086	2610-KY PRP-Services	TELECOM	201110	2012	364.05
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201111	2012	609.79
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201112	2012	1,214.00
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	669.92
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201202	2012	397.89
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201203	2012	694.88
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	198.39
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	31.22
050	1070	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	94.83
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201110	2012	24.68
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201111	2012	28.76
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201112	2012	19.12
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201201	2012	9.47
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201202	2012	3.98
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201203	2012	34.58
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201204	2012	0.95
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201207	2012	12.51
050	1070	090000	050.24086	2610-KY PRP-Services	UTILITIES	201209	2012	2.56
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	1,391.97
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	275.52
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	(88,26)
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	177.50
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	5.09
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	395.69
050	1070	090000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	380.32
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201201	2012	897.87
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201204	2012	221.93
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201205	2012	(71.08)
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201206	2012	71.81
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201207	2012	6.22
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201208	2012	316.59
050	1070	090000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201209	2012	152.87
050	1070	090000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	760.28
050	1070	090000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	234.42
050	1070	090000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	(62,75)
050	1070	090000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	370.35
050	1070	090000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	9.42
050	1070	090000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	311.63
050	1070	090000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201203	2012	3,202.54
050	1070	090000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	818.63
050	1070	090000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	(204,02)
050	1070	090000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	711.56
050	1070	090000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	871.90
050	1070	090000						

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	060000	050.24087	2610-KY PRP-Services	TELECOM	201209	2012	146.32
050	1070	060000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	1,829.34
050	1070	060000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	317.89
050	1070	060000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	148.25
050	1070	060000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	35.94
050	1070	060000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	383.85
050	1070	060000	050.24087	2610-KY PRP-Services	UTILITIES	201204	2012	188.17
050	1070	060000	050.24087	2610-KY PRP-Services	UTILITIES	201205	2012	42.31
050	1070	060000	050.24087	2610-KY PRP-Services	UTILITIES	201207	2012	5.78
050	1070	060000	050.24087	2610-KY PRP-Services	UTILITIES	201208	2012	2.93
050	1070	060000	050.24087	2610-KY PRP-Services	UTILITIES	201209	2012	32.95
050	1070	060000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201110	2012	65.82
050	1070	060000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201111	2012	(23.75)
050	1070	060000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201112	2012	25.63
050	1070	060000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201110	2012	59.50
050	1070	060000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201111	2012	(21.51)
050	1070	060000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201112	2012	(22.53)
050	1070	060000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201110	2012	32.34
050	1070	060000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201111	2012	48.27
050	1070	060000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201112	2012	(10.70)
050	1070	060000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201201	2012	(3.40)
050	1070	060000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201110	2012	209.48
050	1070	060000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201111	2012	(77.87)
050	1070	060000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201112	2012	(2.25)
050	1070	060000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201110	2012	388.92
050	1070	060000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201111	2012	(138.08)
050	1070	060000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201112	2012	(14.27)
050	1070	060000	050.24089	2611-KY PRP-Meters	RENT	201110	2012	6.55
050	1070	060000	050.24089	2611-KY PRP-Meters	RENT	201111	2012	10.28
050	1070	060000	050.24089	2611-KY PRP-Meters	RENT	201112	2012	0.70
050	1070	060000	050.24089	2611-KY PRP-Meters	STATE A&G	201110	2012	104.72
050	1070	060000	050.24089	2611-KY PRP-Meters	STATE A&G	201111	2012	(37.79)
050	1070	060000	050.24089	2611-KY PRP-Meters	STATE A&G	201112	2012	65.16
050	1070	060000	050.24089	2611-KY PRP-Meters	TELECOM	201110	2012	24.95
050	1070	060000	050.24089	2611-KY PRP-Meters	TELECOM	201111	2012	7.39
050	1070	060000	050.24089	2611-KY PRP-Meters	TELECOM	201112	2012	(7.25)
050	1070	060000	050.24089	2611-KY PRP-Meters	TELECOM	201201	2012	(0.52)
050	1070	060000	050.24089	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201110	2012	87.22
050	1070	060000	050.24089	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201111	2012	87.10
050	1070	060000	050.24089	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201112	2012	4.59
050	1070	060000	050.24089	2611-KY PRP-Meters	UTILITIES	201110	2012	7.33
050	1070	060000	050.24089	2611-KY PRP-Meters	UTILITIES	201111	2012	19.00
050	1070	060000	050.24089	2611-KY PRP-Meters	UTILITIES	201112	2012	0.87
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201110	2012	424.35
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201111	2012	745.30
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201112	2012	2,215.05
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201201	2012	455.46
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201202	2012	956.80
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201203	2012	957.86
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201204	2012	270.89
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201205	2012	(147.58)
050	1070	060000	050.24090	2611-KY PRP-Meters	BUSINESS UNIT A&G	201206	2012	(1.53)
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201110	2012	384.22
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201111	2012	675.74
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201112	2012	719.47
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201201	2012	415.40
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201202	2012	875.39
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201203	2012	377.02
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201204	2012	218.01
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201205	2012	(118.67)
050	1070	060000	050.24090	2611-KY PRP-Meters	CORPORATE A&G	201206	2012	(25.11)
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201111	2012	312.14
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201112	2012	335.41
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201201	2012	1,093.37
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201202	2012	426.32
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201203	2012	619.51
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201204	2012	215.02
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201205	2012	165.91
050	1070	060000	050.24090	2611-KY PRP-Meters	HEAVY EQUIPMENT	201206	2012	(104.91)
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201110	2012	1,343.43
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201111	2012	2,449.59
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201112	2012	2,881.38
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201201	2012	1,355.04
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201202	2012	3,035.71
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201203	2012	2,340.98
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201204	2012	812.20
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201205	2012	(341.16)
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - OVERHEAD	201206	2012	93.93
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201110	2012	2,514.25
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201111	2012	4,337.95
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201112	2012	4,578.59
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201201	2012	2,783.90
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201202	2012	6,752.42
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201203	2012	2,976.28
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201204	2012	1,817.17
050	1070	060000	050.24090	2611-KY PRP-Meters	LABOR - REGULAR	201205	2012	(1,000.46)
050	1070	060000	050.24090	2611-KY PRP-Meters	MISCELLANEOUS	201112	2012	203.48
050	1070	060000	050.24090	2611-KY PRP-Meters	MISCELLANEOUS	201204	2012	481.10
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201111	2012	95.31
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201112	2012	342.58
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201201	2012	205.74
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201202	2012	173.84
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201203	2012	316.97
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201204	2012	200.35
050	1070	060000	050.24090	2611-KY PRP-Meters	RENT	201205	2012	111.20
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201110	2012	875.59
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201111	2012	1,187.20
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201112	2012	4,743.96
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201201	2012	724.00
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201202	2012	1,538.10
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201203	2012	444.80
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201204	2012	432.59
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201205	2012	(234.78)
050	1070	060000	050.24090	2611-KY PRP-Meters	STATE A&G	201206	2012	(47.57)
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201111	2012	47.75
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201112	2012	227.78
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201201	2012	165.78
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201202	2012	131.78
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201203	2012	241.52
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201204	2012	144.22
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201205	2012	35.13
050	1070	060000	050.24090	2611-KY PRP-Meters	TELECOM	201206	2012	(63.24)
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201111	2012	230.79
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201112	2012	676.85
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201201	2012	738.58
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201202	2012	495.98
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201203	2012	919.61
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201204	2012	420.26
050	1070	060000	050.24090	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED</			



Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.26048	2609-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201111	2012	(56,223)
050	1070	050000	050.26048	2609-KY PRP-Main	MATERIAL DIRECT - W/O STORES OH	201110	2012	5,386.37
050	1070	050000	050.26048	2609-KY PRP-Main	MATERIAL DIRECT - W/O STORES OH	201111	2012	630.97
050	1070	050000	050.26048	2609-KY PRP-Main	MATERIAL DIRECT - W/O STORES OH	201112	2012	2,623.49
050	1070	050000	050.26048	2609-KY PRP-Main	MEALS & ENTERTAINMENT	201110	2012	26.49
050	1070	050000	050.26048	2609-KY PRP-Main	MISCELLANEOUS	201110	2012	590.72
050	1070	050000	050.26048	2609-KY PRP-Main	MISCELLANEOUS	201111	2012	11,795.00
050	1070	050000	050.26048	2609-KY PRP-Main	MISCELLANEOUS	201112	2012	707.70
050	1070	050000	050.26048	2609-KY PRP-Main	RENT	201110	2012	1,265.12
050	1070	050000	050.26048	2609-KY PRP-Main	RENT	201111	2012	174.14
050	1070	050000	050.26048	2609-KY PRP-Main	STATE A&G	201110	2012	2,965.82
050	1070	050000	050.26048	2609-KY PRP-Main	STATE A&G	201111	2012	1,732.13
050	1070	050000	050.26048	2609-KY PRP-Main	STATE A&G	201112	2012	21,212.74
050	1070	050000	050.26048	2609-KY PRP-Main	STATE A&G	201209	2012	866.21
050	1070	050000	050.26048	2609-KY PRP-Main	STORES OVERHEAD	201110	2012	105.61
050	1070	050000	050.26048	2609-KY PRP-Main	STORES OVERHEAD	201111	2012	(19,13)
050	1070	050000	050.26048	2609-KY PRP-Main	TELECOM	201110	2012	1,407.14
050	1070	050000	050.26048	2609-KY PRP-Main	TELECOM	201111	2012	(40,19)
050	1070	050000	050.26048	2609-KY PRP-Main	TELECOM	201112	2012	(85,40)
050	1070	050000	050.26048	2609-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201110	2012	3,218.31
050	1070	050000	050.26048	2609-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201111	2012	160.88
050	1070	050000	050.26048	2609-KY PRP-Main	UTILITIES	201110	2012	167.50
050	1070	050000	050.26048	2609-KY PRP-Main	UTILITIES	201111	2012	(46,77)
050	1070	050000	050.26048	2609-KY PRP-Main	HEAVY EQUIPMENT	201110	2012	(46,35)
050	1070	050000	050.26048	2609-KY PRP-Main	TELECOM	201110	2012	(35,20)
050	1070	050000	050.26121	2600-KY PRP-Main	HEAVY EQUIPMENT	201110	2012	(25,25)
050	1070	050000	050.26121	2609-KY PRP-Main	TELECOM	201110	2012	(19,18)
050	1070	050000	050.26158	2609-KY PRP-Main	AFUDC	201110	2012	261.04
050	1070	050000	050.26158	2609-KY PRP-Main	AFUDC	201121	2012	165.57
050	1070	050000	050.26158	2609-KY PRP-Main	AFUDC	201202	2012	158.92
050	1070	050000	050.26158	2609-KY PRP-Main	AFUDC	201203	2012	(324,89)
050	1070	050000	050.26158	2609-KY PRP-Main	BUSINESS UNIT A&G	201201	2012	39.66
050	1070	050000	050.26158	2609-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	8.70
050	1070	050000	050.26158	2609-KY PRP-Main	CORPORATE A&G	201201	2012	35.26
050	1070	050000	050.26158	2609-KY PRP-Main	CORPORATE A&G	201203	2012	(0,80)
050	1070	050000	050.26158	2609-KY PRP-Main	MISCELLANEOUS	201201	2012	354.18
050	1070	050000	050.26158	2609-KY PRP-Main	STATE A&G	201201	2012	61.08
050	1070	050000	050.26158	2609-KY PRP-Main	STATE A&G	201203	2012	(7,41)
050	1070	050000	050.26270	2609-KY PRP-Main	AFUDC	201110	2012	310.34
050	1070	050000	050.26270	2609-KY PRP-Main	AFUDC	201111	2012	229.64
050	1070	050000	050.26270	2609-KY PRP-Main	AFUDC	201112	2012	(110,02)
050	1070	050000	050.26270	2609-KY PRP-Main	BUSINESS UNIT A&G	201110	2012	(46,67)
050	1070	050000	050.26270	2609-KY PRP-Main	BUSINESS UNIT A&G	201111	2012	242.60
050	1070	050000	050.26270	2609-KY PRP-Main	BUSINESS UNIT A&G	201112	2012	139.79
050	1070	050000	050.26270	2609-KY PRP-Main	BUSINESS UNIT A&G	201201	2012	386.00
050	1070	050000	050.26270	2609-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	88.47
050	1070	050000	050.26270	2609-KY PRP-Main	CONTRACTOR - SERVICES	201111	2012	2,200.00
050	1070	050000	050.26270	2609-KY PRP-Main	CONTRACTOR - SERVICES	201201	2012	3,600.00
050	1070	050000	050.26270	2609-KY PRP-Main	CORPORATE A&G	201110	2012	(42,20)
050	1070	050000	050.26270	2609-KY PRP-Main	CORPORATE A&G	201111	2012	219.12
050	1070	050000	050.26270	2609-KY PRP-Main	CORPORATE A&G	201112	2012	(1,35)
050	1070	050000	050.26270	2609-KY PRP-Main	CORPORATE A&G	201201	2012	358.50
050	1070	050000	050.26270	2609-KY PRP-Main	CORPORATE A&G	201203	2012	(8,17)
050	1070	050000	050.26270	2609-KY PRP-Main	HEAVY EQUIPMENT	201110	2012	(58,77)
050	1070	050000	050.26270	2609-KY PRP-Main	HEAVY EQUIPMENT	201111	2012	(34,70)
050	1070	050000	050.26270	2609-KY PRP-Main	LABOR - OVERHEAD	201110	2012	(144,77)
050	1070	050000	050.26270	2609-KY PRP-Main	LABOR - OVERHEAD	201112	2012	(6,78)
050	1070	050000	050.26270	2609-KY PRP-Main	LABOR - REGULAR	201110	2012	(278,46)
050	1070	050000	050.26270	2609-KY PRP-Main	LABOR - REGULAR	201111	2012	172.78
050	1070	050000	050.26270	2609-KY PRP-Main	STATE A&G	201110	2012	(74,24)
050	1070	050000	050.26270	2609-KY PRP-Main	STATE A&G	201111	2012	386.00
050	1070	050000	050.26270	2609-KY PRP-Main	STATE A&G	201112	2012	333.85
050	1070	050000	050.26270	2609-KY PRP-Main	STATE A&G	201201	2012	630.00
050	1070	050000	050.26270	2609-KY PRP-Main	STATE A&G	201203	2012	(76,29)
050	1070	050000	050.26270	2609-KY PRP-Main	TELECOM	201110	2012	(44,53)
050	1070	050000	050.26270	2609-KY PRP-Main	TELECOM	201111	2012	(5,31)
050	1070	050000	050.26270	2609-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201110	2012	91.54
050	1070	050000	050.26270	2609-KY PRP-Main	UTILITIES	201110	2012	65.98
050	1070	050000	050.26285	2609-KY PRP-Main	BUSINESS UNIT A&G	201110	2012	17.58
050	1070	050000	050.26285	2609-KY PRP-Main	BUSINESS UNIT A&G	201111	2012	(6,30)
050	1070	050000	050.26285	2609-KY PRP-Main	BUSINESS UNIT A&G	201112	2012	7.98
050	1070	050000	050.26285	2609-KY PRP-Main	CORPORATE A&G	201110	2012	19.92
050	1070	050000	050.26285	2609-KY PRP-Main	CORPORATE A&G	201111	2012	(5,78)
050	1070	050000	050.26285	2609-KY PRP-Main	CORPORATE A&G	201112	2012	(0,11)
050	1070	050000	050.26285	2609-KY PRP-Main	HEAVY EQUIPMENT	201111	2012	12.95
050	1070	050000	050.26285	2609-KY PRP-Main	HEAVY EQUIPMENT	201112	2012	(2,88)
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - OVERHEAD	201110	2012	55.65
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - OVERHEAD	201111	2012	(20,88)
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - OVERHEAD	201112	2012	1.83
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - REGULAR	201110	2012	104.16
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - REGULAR	201111	2012	(36,06)
050	1070	050000	050.26285	2609-KY PRP-Main	RENT	201111	2012	8.08
050	1070	050000	050.26285	2609-KY PRP-Main	STATE A&G	201110	2012	27.97
050	1070	050000	050.26285	2609-KY PRP-Main	STATE A&G	201111	2012	(10,32)
050	1070	050000	050.26285	2609-KY PRP-Main	STATE A&G	201112	2012	19.55
050	1070	050000	050.26285	2609-KY PRP-Main	TELECOM	201111	2012	1.89
050	1070	050000	050.26285	2609-KY PRP-Main	TELECOM	201112	2012	(1,94)
050	1070	050000	050.26285	2609-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201111	2012	17.12
050	1070	050000	050.26285	2609-KY PRP-Main	UTILITIES	201111	2012	6.03
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - OVERHEAD	201110	2012	40.10
050	1070	050000	050.26285	2609-KY PRP-Main	LABOR - REGULAR	201110	2012	-
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	3,389.50
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	322.62
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	267.73
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	8,711.02
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	345.75
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	1.23
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	(232,55)
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	(19,07)
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	299.22
050	1070	050000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	(24,98)
050	1070	050000	050.26288	2610-KY PRP-Services	CONTRACTOR - LABOR	201201	2012	850.00
050	1070	050000	050.26288	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	56,000.00
050	1070	050000	050.26288	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	3,815.90
050	1070	050000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201112	2012	1,767.00
050	1070	050000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201201	2012	292.12
050	1070	050000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201202	2012	260.93

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.20288	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201207	2012	(158.58)
050	1070	090000	050.20288	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201208	2012	1,000.00
050	1070	090000	050.20288	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201209	2012	120.00
050	1070	090000	050.20288	2610-KY PRP-Services	RENT	201201	2012	33.00
050	1070	090000	050.20288	2610-KY PRP-Services	RENT	201202	2012	6.88
050	1070	090000	050.20288	2610-KY PRP-Services	RENT	201204	2012	86.55
050	1070	090000	050.20288	2610-KY PRP-Services	RENT	201207	2012	12.90
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201112	2012	6,601.88
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201201	2012	513.27
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201202	2012	457.75
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201203	2012	9,666.76
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201204	2012	648.33
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201205	2012	1.95
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201206	2012	(408.88)
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201207	2012	(31.77)
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201208	2012	428.30
050	1070	090000	050.20288	2610-KY PRP-Services	STATE A&G	201209	2012	12.24
050	1070	090000	050.20288	2610-KY PRP-Services	STORES OVERHEAD	201112	2012	2,116.17
050	1070	090000	050.20288	2610-KY PRP-Services	STORES OVERHEAD	201201	2012	230.59
050	1070	090000	050.20288	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	0.43
050	1070	090000	050.20288	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	56.67
050	1070	090000	050.20288	2610-KY PRP-Services	STORES OVERHEAD	201209	2012	3.34
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201201	2012	21.27
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201202	2012	5.19
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201203	2012	(2.10)
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201204	2012	104.00
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201205	2012	(20.49)
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201207	2012	11.18
050	1070	090000	050.20288	2610-KY PRP-Services	TELECOM	201208	2012	(2.16)
050	1070	090000	050.20288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	102.28
050	1070	090000	050.20288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201202	2012	24.45
050	1070	090000	050.20288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	185.76
050	1070	090000	050.20288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	97.25
050	1070	090000	050.20288	2610-KY PRP-Services	UTILITIES	201201	2012	18.05
050	1070	090000	050.20288	2610-KY PRP-Services	UTILITIES	201202	2012	4.59
050	1070	090000	050.20288	2610-KY PRP-Services	UTILITIES	201207	2012	14.93
050	1070	090000	050.20288	2610-KY PRP-Services	UTILITIES	201203	2012	787.26
050	1070	090000	050.20295	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	1,700.07
050	1070	090000	050.20295	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	(65.37)
050	1070	090000	050.20295	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	(19.35)
050	1070	090000	050.20295	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	5,850.00
050	1070	090000	050.20295	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	13,600.00
050	1070	090000	050.20295	2610-KY PRP-Services	CORPORATE A&G	201203	2012	605.04
050	1070	090000	050.20295	2610-KY PRP-Services	CORPORATE A&G	201204	2012	1,959.33
050	1070	090000	050.20295	2610-KY PRP-Services	CORPORATE A&G	201205	2012	(52.63)
050	1070	090000	050.20295	2610-KY PRP-Services	CORPORATE A&G	201206	2012	(319.28)
050	1070	090000	050.20295	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	173.59
050	1070	090000	050.20295	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	(46.47)
050	1070	090000	050.20295	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	800.36
050	1070	090000	050.20295	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	(181.12)
050	1070	090000	050.20295	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	12.12
050	1070	090000	050.20295	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	1,248.67
050	1070	090000	050.20295	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	(443.16)
050	1070	090000	050.20295	2610-KY PRP-Services	RENT	201205	2012	72.51
050	1070	090000	050.20295	2610-KY PRP-Services	STATE A&G	201203	2012	901.40
050	1070	090000	050.20295	2610-KY PRP-Services	STATE A&G	201204	2012	2,704.57
050	1070	090000	050.20295	2610-KY PRP-Services	STATE A&G	201205	2012	(104.00)
050	1070	090000	050.20295	2610-KY PRP-Services	STATE A&G	201206	2012	(604.79)
050	1070	090000	050.20295	2610-KY PRP-Services	TELECOM	201205	2012	56.98
050	1070	090000	050.20295	2610-KY PRP-Services	TELECOM	201206	2012	(28.81)
050	1070	090000	050.20295	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	215.66
050	1070	090000	050.20295	2610-KY PRP-Services	UTILITIES	201201	2012	17.37
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201110	2012	(102.40)
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201111	2012	(25.23)
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	(90.85)
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	396.00
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	250.00
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	(41.06)
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	1,251.33
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	31.46
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	227.77
050	1070	090000	050.20300	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	137.50
050	1070	090000	050.20300	2610-KY PRP-Services	CONTRACTOR - LABOR	201209	2012	1,029.00
050	1070	090000	050.20300	2610-KY PRP-Services	CONTRACTOR - SERVICES	201110	2012	240.00
050	1070	090000	050.20300	2610-KY PRP-Services	CONTRACTOR - SERVICES	201201	2012	3,690.00
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201110	2012	(92.80)
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201111	2012	(22.85)
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201112	2012	1.30
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201201	2012	355.56
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201203	2012	90.17
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201204	2012	(33.07)
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201206	2012	780.67
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201207	2012	50.03
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201208	2012	85.46
050	1070	090000	050.20300	2610-KY PRP-Services	CORPORATE A&G	201209	2012	31.55
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201110	2012	336.36
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201111	2012	(90.38)
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201112	2012	(11.39)
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	85.35
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	(38.08)
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	58.77
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	36.12
050	1070	090000	050.20300	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	178.06
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201110	2012	(395.39)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201111	2012	(82.72)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201112	2012	(22.40)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201203	2012	449.05
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	(94.81)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	527.03
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	136.98
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	691.74
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	366.00
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201110	2012	(776.30)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201111	2012	(146.67)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201203	2012	834.82
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	(274.32)
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	860.84
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	238.94
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	1,378.90
050	1070	090000	050.20300	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	466.65
050	1070	090000	050.20300	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	10,228.25
050	1070	090000	050.20300	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	273.03
050	1070	090000	050.20300	2610-KY PRP-Services	RENT	201110	2012	735.42
050	1070	090000	050.20300	2610-KY PRP-Services	RENT	201111	2012	85.12
050	1070	090000	050.20300	2610-KY PRP-Services	RENT	201204	2012	172.73
050	1070	090000	050.20300	2610-KY PRP-Services	RENT	201207	2012	95.68
050	1070	090000	050.20300	2610-KY PRP-Services	RENT	201208	2012	72.66
050	1070	090000	050.20300	2610-KY PRP-Services	RENT	201209	2012	297.32
050	1070	090000	050.20300	2610-KY PRP-Services	STATE A&			

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.26300	2610-KY PRP-Services	UTILITIES	201111	2012	11.00
050	1070	090000	050.26300	2610-KY PRP-Services	UTILITIES	201204	2012	55.50
050	1070	090000	050.26300	2610-KY PRP-Services	UTILITIES	201207	2012	7.18
050	1070	090000	050.26300	2610-KY PRP-Services	UTILITIES	201208	2012	16.00
050	1070	090000	050.26300	2610-KY PRP-Services	UTILITIES	201209	2012	68.37
050	1070	090000	050.26300	2609-KY PRP-Mains	BUSINESS UNIT A&G	201110	2012	14,491.00
050	1070	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	26.95
050	1070	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201201	2012	1.31
050	1070	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201203	2012	0.29
050	1070	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201110	2012	(13.50)
050	1070	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201112	2012	16.73
050	1070	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201201	2012	-1.10
050	1070	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201203	2012	(0.03)
050	1070	090000	050.26302	2609-KY PRP-Mains	HEAVY EQUIPMENT	201110	2012	17.52
050	1070	090000	050.26302	2609-KY PRP-Mains	HEAVY EQUIPMENT	201111	2012	(11.10)
050	1070	090000	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201110	2012	(46.27)
050	1070	090000	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201112	2012	(2.17)
050	1070	090000	050.26302	2609-KY PRP-Mains	LABOR - REGULAR	201110	2012	(80.32)
050	1070	090000	050.26302	2609-KY PRP-Mains	MATERIAL DIRECT- W/O STORES CH	201112	2012	198.84
050	1070	090000	050.26302	2609-KY PRP-Mains	MATERIAL DIRECT- W/O STORES CH	201201	2012	11.93
050	1070	090000	050.26302	2609-KY PRP-Mains	RENT	201110	2012	5.90
050	1070	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201110	2012	(23.70)
050	1070	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201112	2012	48.33
050	1070	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201201	2012	2.09
050	1070	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201203	2012	(0.28)
050	1070	090000	050.26302	2609-KY PRP-Mains	TELECOM	201110	2012	13.31
050	1070	090000	050.26302	2609-KY PRP-Mains	TELECOM	201111	2012	(1.70)
050	1070	090000	050.26302	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201110	2012	49.57
050	1070	090000	050.26302	2609-KY PRP-Mains	UTILITIES	201112	2012	11.33
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201110	2012	839.43
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201111	2012	332.22
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	826.66
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	14.83
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	3,073.93
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	1,820.03
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	966.59
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	2,209.21
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	180.01
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	3,888.59
050	1070	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	4,129.40
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201110	2012	5,503.75
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201202	2012	9,034.00
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	6,210.30
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201205	2012	2,383.75
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201206	2012	19,887.20
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201207	2012	2,185.68
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201208	2012	34,717.24
050	1070	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201209	2012	51,483.88
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201110	2012	760.07
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201111	2012	306.81
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201112	2012	(7.00)
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201201	2012	13.24
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201202	2012	2,783.31
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201203	2012	475.15
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201205	2012	293.28
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201206	2012	1,296.47
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201207	2012	288.51
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201208	2012	3,132.89
050	1070	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201209	2012	1,745.80
050	1070	090000	050.26303	2610-KY PRP-Services	HEAVY EQUIPMENT	201110	2012	(18.00)
050	1070	090000	050.26303	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	8.11
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	38.10
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	(5.74)
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	56.78
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	36.54
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	154.44
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	(15.56)
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	212.58
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	693.30
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	77.28
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	241.48
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	(39.04)
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	4,930.63
050	1070	090000	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	1,699.81
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201111	2012	546.18
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201202	2012	18,082.16
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201203	2012	10.63
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201205	2012	822.23
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201112	2012	2,127.49
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES CH	201111	2012	2,398.87
050	1070	090000	050.26303	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES CH	201201	2012	132.96
050	1070	090000	050.26303	2610-KY PRP-Services	MISCELLANEOUS	201112	2012	48.01
050	1070	090000	050.26303	2610-KY PRP-Services	RENT	201208	2012	1.83
050	1070	090000	050.26303	2610-KY PRP-Services	RENT	201207	2012	5.81
050	1070	090000	050.26303	2610-KY PRP-Services	RENT	201209	2012	10.29
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201110	2012	1,336.47
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201111	2012	628.53
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201112	2012	2,027.71
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201201	2012	25.27
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201202	2012	4,890.36
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201203	2012	374.52
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201205	2012	683.23
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201206	2012	2,801.83
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201207	2012	299.80
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201208	2012	6,167.90
050	1070	090000	050.26303	2610-KY PRP-Services	STATE A&G	201209	2012	8,527.56
050	1070	090000	050.26303	2610-KY PRP-Services	STORES OVERHEAD	201111	2012	76.33
050	1070	090000	050.26303	2610-KY PRP-Services	STORES OVERHEAD	201202	2012	2,248.70
050	1070	090000	050.26303	2610-KY PRP-Services	STORES OVERHEAD	201203	2012	2.73
050	1070	090000	050.26303	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	32.89
050	1070	090000	050.26303	2610-KY PRP-Services	TELECOM	201110	2012	(15.74)
050	1070	090000	050.26303	2610-KY PRP-Services	TELECOM	201209	2012	4.88
050	1070	090000	050.26303	2610-KY PRP-Services	TELECOM	201207	2012	7.06
050	1070	090000	050.26303	2610-KY PRP-Services	TELECOM	201206	2012	(1.68)
050	1070	090000	050.26303	2610-KY PRP-Services	TELECOM	201209	2012	26.19
050	1070	090000	050.26303	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	12.26
050	1070	090000	050.26303	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	36.20
050	1070	090000	050.26303	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	95.89
050	1070	090000	050.26303	2610-KY PRP-Services	UTILITIES	201206	2012	9.36
050	1070	090000	050.26303	2610-KY PRP-Services	UTILITIES	201207	2012	13.07
050	1070	090000	050.26303	2610-KY PRP-Services	UTILITIES	201209	2012	26.33
050	1070	090000	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201110	2012	79.54
050	1070	090000	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201212	2012	51.11
050	1070	090000	050.26304	2611-KY PRP-Meters	CONTRACTOR - LABOR	201110	2012	721.63
050	1070	090000	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201110	2012	66.59
050	1070	090000	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201112	2012	(0.74)
050	1070	090000	050.26304	2611-KY PRP-Meters	HEAVY EQUIPMENT	201110	2012	37.20
050	1070	090000	050.26304	2611-KY PRP-Meters	HEAVY EQUIPMENT	201111	2012	(14.14)
050								

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	870.55
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	6,459.97
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	1,976.52
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	2,390.10
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	899.32
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	2,330.50
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - LABOR	201202	2012	4,836.80
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	7,051.30
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - LABOR	201205	2012	48,366.50
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - LABOR	201206	2012	12,900.00
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - LABOR	201207	2012	4,410.00
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - LABOR	201208	2012	28,988.00
050	1070	050000	050.26306	2610-KY PRP-Services	CONTRACTOR - SERVICES	201200	2012	485.37
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201111	2012	274.18
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201112	2012	76.51
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201201	2012	3,301.16
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201202	2012	476.57
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201203	2012	173.47
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201204	2012	701.18
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201205	2012	5,203.21
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201206	2012	(159.07)
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201207	2012	3,831.55
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201208	2012	689.39
050	1070	050000	050.26306	2610-KY PRP-Services	CORPORATE A&G	201209	2012	667.27
050	1070	050000	050.26306	2610-KY PRP-Services	HEAVY EQUIPMENT	201201	2012	116.06
050	1070	050000	050.26306	2610-KY PRP-Services	HEAVY EQUIPMENT	201202	2012	(10.63)
050	1070	050000	050.26306	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	578.28
050	1070	050000	050.26306	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	(519.85)
050	1070	050000	050.26306	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	99.40
050	1070	050000	050.26306	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	224.70
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201112	2012	287.91
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201201	2012	(39.17)
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201203	2012	(3.88)
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	2,811.43
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	(384.49)
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	352.72
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	882.29
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	157.37
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201112	2012	498.08
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201201	2012	(89.44)
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	5,523.74
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	(1,069.86)
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	669.48
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	1,734.39
050	1070	050000	050.26306	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	(28.25)
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201111	2012	589.20
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201201	2012	20,959.56
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201202	2012	190.87
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201203	2012	69.74
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201204	2012	756.80
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201205	2012	1,325.54
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	8,702.39
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201207	2012	22,019.14
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	5,074.15
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	8,869.17
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201111	2012	2,085.64
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201112	2012	417.40
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201201	2012	125.14
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	40.00
050	1070	050000	050.26306	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201207	2012	2.40
050	1070	050000	050.26306	2610-KY PRP-Services	MISCELLANEOUS	201205	2012	846.38
050	1070	050000	050.26306	2610-KY PRP-Services	MISCELLANEOUS	201206	2012	(425.19)
050	1070	050000	050.26306	2610-KY PRP-Services	RENT	201201	2012	17.69
050	1070	050000	050.26306	2610-KY PRP-Services	RENT	201206	2012	177.48
050	1070	050000	050.26306	2610-KY PRP-Services	RENT	201207	2012	13.68
050	1070	050000	050.26306	2610-KY PRP-Services	RENT	201208	2012	32.38
050	1070	050000	050.26306	2610-KY PRP-Services	RENT	201209	2012	81.33
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201111	2012	481.74
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201112	2012	81.73
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201201	2012	5,800.27
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201202	2012	837.51
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201203	2012	(781.47)
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201204	2012	1,394.86
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201205	2012	10,277.23
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201206	2012	(159.53)
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201207	2012	3,860.74
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201208	2012	1,381.41
050	1070	050000	050.26306	2610-KY PRP-Services	STATE A&G	201209	2012	5,306.28
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201111	2012	81.39
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201201	2012	4,068.34
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201202	2012	18.29
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201203	2012	9.34
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201204	2012	105.95
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	93.04
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201206	2012	348.10
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201207	2012	880.77
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	202.66
050	1070	050000	050.26306	2610-KY PRP-Services	STORES OVERHEAD	201209	2012	276.97
050	1070	050000	050.26306	2610-KY PRP-Services	TELECOM	201201	2012	17.59
050	1070	050000	050.26306	2610-KY PRP-Services	TELECOM	201202	2012	(5.29)
050	1070	050000	050.26306	2610-KY PRP-Services	TELECOM	201208	2012	349.18
050	1070	050000	050.26306	2610-KY PRP-Services	TELECOM	201207	2012	(82.40)
050	1070	050000	050.26306	2610-KY PRP-Services	TELECOM	201208	2012	28.73
050	1070	050000	050.26306	2610-KY PRP-Services	TELECOM	201209	2012	105.50
050	1070	050000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	53.89
050	1070	050000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	681.51
050	1070	050000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	24.70
050	1070	050000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	88.37
050	1070	050000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	203.46
050	1070	050000	050.26306	2610-KY PRP-Services	UTILITIES	201201	2012	10.94
050	1070	050000	050.26306	2610-KY PRP-Services	UTILITIES	201209	2012	20.75
050	1070	050000	050.26306	2610-KY PRP-Services	UTILITIES	201207	2012	(7.53)
050	1070	050000	050.26306	2610-KY PRP-Services	UTILITIES	201208	2012	12.30
050	1070	050000	050.26306	2610-KY PRP-Services	UTILITIES	201209	2012	66.33
050	1070	050000	050.26306	2609-KY PRP-Mains	BUSINESS UNIT A&G	201111	2012	4.52
050	1070	050000	050.26306	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	3.16
050	1070	050000	05					

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	608.71
050	1070	050000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	119.48
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	3,466.54
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	4,773.53
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	1,700.84
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	10.22
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	(5.18)
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	35.62
050	1070	050000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	(6.17)
050	1070	050000	050.26309	2610-KY PRP-Services	CONTRACTOR - LABOR	201110	2012	11,122.70
050	1070	050000	050.26309	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	6,430.27
050	1070	050000	050.26309	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	41,238.54
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201110	2012	1,178.99
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201112	2012	(13.02)
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201202	2012	108.19
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201203	2012	2,224.51
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201204	2012	3,838.61
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201205	2012	(594.33)
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201206	2012	(760.09)
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201207	2012	(8.35)
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201208	2012	28.85
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201209	2012	(8.70)
050	1070	050000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201205	2012	152.75
050	1070	050000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	(12.38)
050	1070	050000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	33.00
050	1070	050000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	(6.77)
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	933.48
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	(14.47)
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	293.95
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	(15.94)
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	(0.55)
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	1,998.80
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	(118.17)
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	209.85
050	1070	050000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	(45.92)
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201110	2012	109.20
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201203	2012	10,912.78
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201205	2012	(6,006.84)
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201202	2012	1,006.17
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201203	2012	85.17
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201204	2012	172.35
050	1070	050000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	325.62
050	1070	050000	050.26309	2610-KY PRP-Services	MISCELLANEOUS	201204	2012	239.88
050	1070	050000	050.26309	2610-KY PRP-Services	RENT	201205	2012	19.12
050	1070	050000	050.26309	2610-KY PRP-Services	RENT	201208	2012	4.36
050	1070	050000	050.26309	2610-KY PRP-Services	RENT	201207	2012	4.82
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201110	2012	2,071.52
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201112	2012	2,234.05
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201202	2012	190.08
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201203	2012	3,850.24
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201204	2012	7,574.72
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201205	2012	(1,114.69)
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201206	2012	(1,437.33)
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201207	2012	(8.65)
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201208	2012	96.99
050	1070	050000	050.26309	2610-KY PRP-Services	STATE A&G	201209	2012	(2.59)
050	1070	050000	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201110	2012	15.20
050	1070	050000	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201203	2012	2,367.70
050	1070	050000	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	(240.28)
050	1070	050000	050.26309	2610-KY PRP-Services	TELECOM	201205	2012	32.54
050	1070	050000	050.26309	2610-KY PRP-Services	TELECOM	201209	2012	(7.47)
050	1070	050000	050.26309	2610-KY PRP-Services	TELECOM	201207	2012	6.65
050	1070	050000	050.26309	2610-KY PRP-Services	TELECOM	201208	2012	(1.97)
050	1070	050000	050.26309	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	247.32
050	1070	050000	050.26309	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	51.55
050	1070	050000	050.26309	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	53.80
050	1070	050000	050.26309	2610-KY PRP-Services	UTILITIES	201205	2012	3.88
050	1070	050000	050.26309	2610-KY PRP-Services	UTILITIES	201206	2012	7.77
050	1070	050000	050.26309	2610-KY PRP-Services	UTILITIES	201207	2012	4.35
050	1070	050000	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201110	2012	(9.46)
050	1070	050000	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201112	2012	(6.73)
050	1070	050000	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201203	2012	40.31
050	1070	050000	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201204	2012	349.81
050	1070	050000	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201205	2012	31.90
050	1070	050000	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201206	2012	(17.91)
050	1070	050000	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201110	2012	(8.59)
050	1070	050000	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201112	2012	9.10
050	1070	050000	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201203	2012	25.68
050	1070	050000	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201204	2012	27.89
050	1070	050000	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201205	2012	25.70
050	1070	050000	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201206	2012	(23.50)
050	1070	050000	050.26310	2611-KY PRP-Meters	HEAVY EQUIPMENT	201110	2012	18.55
050	1070	050000	050.26310	2611-KY PRP-Meters	HEAVY EQUIPMENT	201111	2012	(7.07)
050	1070	050000	050.26310	2611-KY PRP-Meters	HEAVY EQUIPMENT	201204	2012	21.15
050	1070	050000	050.26310	2611-KY PRP-Meters	HEAVY EQUIPMENT	201205	2012	28.65
050	1070	050000	050.26310	2611-KY PRP-Meters	HEAVY EQUIPMENT	201206	2012	19.73
050	1070	050000	050.26310	2611-KY PRP-Meters	HEAVY EQUIPMENT	201207	2012	(18.51)
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201110	2012	(29.45)
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201112	2012	(1.38)
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201203	2012	107.46
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201204	2012	109.33
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201205	2012	101.71
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201206	2012	(20.40)
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - REGULAR	201110	2012	(56.84)
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - REGULAR	201203	2012	198.81
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - REGULAR	201204	2012	205.32
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - REGULAR	201205	2012	188.28
050	1070	050000	050.26310	2611-KY PRP-Meters	LABOR - REGULAR	201206	2012	(117.25)
050	1070	050000	050.26310	2611-KY PRP-Meters	RENT	201110	2012	3.70
050	1070	050000	050.26310	2611-KY PRP-Meters	RENT	201204	2012	3.78
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201205	2012	4.73
050	1070	050000	050.26310	2611-KY PRP-Meters	RENT	201206	2012	4.68
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201110	2012	(15.10)
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201112	2012	(18.55)
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201203	2012	46.69
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201204	2012	55.50
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201205	2012	50.74
050	1070	050000	050.26310	2611-KY PRP-Meters	STATE A&G	201206	2012	(48.48)
050	1070	050000	050.26310	2611-KY PRP-Meters	TELECOM	201110	2012	14.10
050	1070	050000	050.26310	2611-KY PRP-Meters	TELECOM	201111	2012	(1.08)
050	1070	050000	050.26310	2611-KY PRP-Meters	TELECOM	201204	2012	8.66
050	1070	050000	050.26310	2611-KY PRP-Meters	TELECOM	201205	2012	6.08
050	1070	050000	050.26310	2611-KY PRP-Meters	TELECOM	201206	2012	11.90
050	1070	050000	050.26310	2611-KY PRP-Meters	TELECOM	201207	2012	(3.72)
050	1070	050000	050.26310	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201110	2012	48.44
050	1070	050000	050.26310	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201204	2012	60.82
050	1070	050000	050.26310	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201205	2012	61.21
050	1070	050000	050.26310	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201206	2012	64.02
050	1070	050000	050.26310	2611				

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.26312	2610-KY PRP-Services	CORPORATE A&G	201208	2012	955.07
050	1070	090000	050.26312	2610-KY PRP-Services	CORPORATE A&G	201209	2012	(186.80)
050	1070	090000	050.26312	2610-KY PRP-Services	EQUIPMENT	201208	2012	4,925.79
050	1070	090000	050.26312	2610-KY PRP-Services	EQUIPMENT	201209	2012	295.65
050	1070	090000	050.26312	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	1,293.00
050	1070	090000	050.26312	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	77.58
050	1070	090000	050.26312	2610-KY PRP-Services	STATE A&G	201208	2012	1,067.34
050	1070	090000	050.26312	2610-KY PRP-Services	STATE A&G	201209	2012	0.23
050	1070	090000	050.26312	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	51.72
050	1070	090000	050.26312	2610-KY PRP-Services	STORES OVERHEAD	201209	2012	3.10
050	1070	090000	050.26442	2609-KY PRP-Matns	AFUDC	201110	2012	276.65
050	1070	090000	050.26442	2609-KY PRP-Matns	AFUDC	201111	2012	200.71
050	1070	090000	050.26442	2609-KY PRP-Matns	AFUDC	201112	2012	102.96
050	1070	090000	050.26442	2609-KY PRP-Matns	BUSINESS UNIT A&G	201110	2012	707.07
050	1070	090000	050.26442	2609-KY PRP-Matns	BUSINESS UNIT A&G	201111	2012	22.90
050	1070	090000	050.26442	2609-KY PRP-Matns	BUSINESS UNIT A&G	201112	2012	809.43
050	1070	090000	050.26442	2609-KY PRP-Matns	CONTRACTOR - LABOR	201110	2012	4,528.45
050	1070	090000	050.26442	2609-KY PRP-Matns	CONTRACTOR - MATERIAL	201110	2012	1,852.58
050	1070	090000	050.26442	2609-KY PRP-Matns	CORPORATE A&G	201110	2012	640.22
050	1070	090000	050.26442	2609-KY PRP-Matns	CORPORATE A&G	201111	2012	20.74
050	1070	090000	050.26442	2609-KY PRP-Matns	CORPORATE A&G	201112	2012	(7.30)
050	1070	090000	050.26442	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201110	2012	35.89
050	1070	090000	050.26442	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201111	2012	208.10
050	1070	090000	050.26442	2609-KY PRP-Matns	STATE A&G	201110	2012	1,124.69
050	1070	090000	050.26442	2609-KY PRP-Matns	STATE A&G	201111	2012	36.43
050	1070	090000	050.26442	2609-KY PRP-Matns	STATE A&G	201112	2012	1,252.43
050	1070	090000	050.26716	2609-KY PRP-Matns	BUSINESS UNIT A&G	201110	2012	93.73
050	1070	090000	050.26716	2609-KY PRP-Matns	BUSINESS UNIT A&G	201111	2012	44.47
050	1070	090000	050.26716	2609-KY PRP-Matns	CONTRACTOR - LABOR	201110	2012	578.34
050	1070	090000	050.26716	2609-KY PRP-Matns	CORPORATE A&G	201110	2012	57.70
050	1070	090000	050.26716	2609-KY PRP-Matns	CORPORATE A&G	201112	2012	(8.64)
050	1070	090000	050.26716	2609-KY PRP-Matns	REIMBURSEMENTS	201111	2012	(15,000.00)
050	1070	090000	050.26716	2609-KY PRP-Matns	STATE A&G	201110	2012	971.58
050	1070	090000	050.26716	2609-KY PRP-Matns	STATE A&G	201112	2012	109.34
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201110	2012	194.47
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201111	2012	160.67
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201112	2012	169.68
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201201	2012	167.98
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201202	2012	161.53
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201203	2012	154.08
050	1070	090000	050.26766	2609-KY PRP-Matns	AFUDC	201209	2012	(1,124.77)
050	1070	090000	050.26766	2609-KY PRP-Matns	BUSINESS UNIT A&G	201110	2012	1,519.53
050	1070	090000	050.26766	2609-KY PRP-Matns	BUSINESS UNIT A&G	201111	2012	1,094.53
050	1070	090000	050.26766	2609-KY PRP-Matns	BUSINESS UNIT A&G	201112	2012	2,214.65
050	1070	090000	050.26766	2609-KY PRP-Matns	BUSINESS UNIT A&G	201201	2012	123.10
050	1070	090000	050.26766	2609-KY PRP-Matns	BUSINESS UNIT A&G	201202	2012	4.58
050	1070	090000	050.26766	2609-KY PRP-Matns	BUSINESS UNIT A&G	201203	2012	28.54
050	1070	090000	050.26766	2609-KY PRP-Matns	CONTRACTOR - LABOR	201110	2012	3,315.20
050	1070	090000	050.26766	2609-KY PRP-Matns	CONTRACTOR - LABOR	201111	2012	8,502.75
050	1070	090000	050.26766	2609-KY PRP-Matns	CONTRACTOR - MATERIAL	201110	2012	10,498.75
050	1070	090000	050.26766	2609-KY PRP-Matns	CONTRACTOR - MATERIAL	201111	2012	194.51
050	1070	090000	050.26766	2609-KY PRP-Matns	CORPORATE A&G	201110	2012	1,575.87
050	1070	090000	050.26766	2609-KY PRP-Matns	CORPORATE A&G	201111	2012	991.05
050	1070	090000	050.26766	2609-KY PRP-Matns	CORPORATE A&G	201112	2012	179.71
050	1070	090000	050.26766	2609-KY PRP-Matns	CORPORATE A&G	201201	2012	111.52
050	1070	090000	050.26766	2609-KY PRP-Matns	CORPORATE A&G	201202	2012	4.18
050	1070	090000	050.26766	2609-KY PRP-Matns	CORPORATE A&G	201203	2012	(2.63)
050	1070	090000	050.26766	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201111	2012	1,253.02
050	1070	090000	050.26766	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201112	2012	2,089.68
050	1070	090000	050.26766	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201201	2012	1,119.65
050	1070	090000	050.26766	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201202	2012	41.54
050	1070	090000	050.26766	2609-KY PRP-Matns	STATE A&G	201110	2012	2,610.00
050	1070	090000	050.26766	2609-KY PRP-Matns	STATE A&G	201111	2012	1,741.30
050	1070	090000	050.26766	2609-KY PRP-Matns	STATE A&G	201112	2012	6,245.19
050	1070	090000	050.26766	2609-KY PRP-Matns	STATE A&G	201201	2012	195.94
050	1070	090000	050.26766	2609-KY PRP-Matns	STATE A&G	201202	2012	7.29
050	1070	090000	050.26766	2609-KY PRP-Matns	STATE A&G	201203	2012	(24.29)
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201112	2012	273.14
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201111	2012	252.69
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201112	2012	256.41
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201201	2012	307.30
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201202	2012	309.00
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201203	2012	305.93
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201204	2012	297.24
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201205	2012	287.45
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201208	2012	270.43
050	1070	090000	050.26897	2609-KY PRP-Matns	AFUDC	201209	2012	(1,316.85)
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201110	2012	3,061.40
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201111	2012	3,854.43
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201112	2012	6,709.58
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201201	2012	388.34
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201202	2012	1,533.52
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201203	2012	432.38
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201204	2012	128.55
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201205	2012	(1.53)
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201208	2012	33.00
050	1070	090000	050.26897	2609-KY PRP-Matns	BUSINESS UNIT A&G	201209	2012	(5.90)
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - LABOR	201110	2012	22,680.70
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - LABOR	201111	2012	31,415.55
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - LABOR	201112	2012	7,227.25
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - LABOR	201201	2012	576.00
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - LABOR	201202	2012	8,285.40
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - LABOR	201204	2012	1,200.00
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - MATERIAL	201110	2012	4,292.00
050	1070	090000	050.26897	2609-KY PRP-Matns	CONTRACTOR - MATERIAL	201111	2012	3,138.82
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201110	2012	2,790.07
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201111	2012	3,200.44
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201112	2012	1,068.37
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201201	2012	351.61
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201202	2012	1,398.33
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201203	2012	(37.71)
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201204	2012	104.35
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201208	2012	(25.21)
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201209	2012	26.58
050	1070	090000	050.26897	2609-KY PRP-Matns	CORPORATE A&G	201209	2012	(9.94)
050	1070	090000	050.26897	2609-KY PRP-Matns	HEAVY EQUIPMENT	201201	2012	662.25
050	1070	090000	050.26897	2609-KY PRP-Matns	HEAVY EQUIPMENT	201202	2012	21.87
050	1070	090000	050.26897	2609-KY PRP-Matns	HEAVY EQUIPMENT	201203	2012	(11.10)
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - OVERHEAD	201112	2012	1,390.45
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - OVERHEAD	201201	2012	62.50
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - OVERHEAD	201202	2012	(42.28)
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - OVERHEAD	201203	2012	1.00
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - REGULAR	201112	2012	2,954.89
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - REGULAR	201201	2012	141.44
050	1070	090000	050.26897	2609-KY PRP-Matns	LABOR - REGULAR	201202	2012	(123.89)
050	1070	090000	050.26897	2609-KY PRP-Matns	MATERIAL DIRECT - W/O STORES OH	201110	2012	731.07
050	1070	090000						

Commodity	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	009000	050.27096	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	10,962.54
050	1070	009000	050.27096	2609-KY PRP-Maine	CONTRACTOR - SERVICES	201206	2012	98,433.90
050	1070	009000	050.27096	2609-KY PRP-Maine	CORPORATE A&G	201110	2012	50.45
050	1070	009000	050.27096	2609-KY PRP-Maine	CORPORATE A&G	201112	2012	(0.66)
050	1070	009000	050.27096	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	285.24
050	1070	009000	050.27096	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	8,453.00
050	1070	009000	050.27096	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	232.46
050	1070	009000	050.27096	2609-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	(144.05)
050	1070	009000	050.27096	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	1,047.95
050	1070	009000	050.27096	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	(228.00)
050	1070	009000	050.27096	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	2,219.88
050	1070	009000	050.27096	2609-KY PRP-Maine	LABOR - REGULAR	201206	2012	(912.74)
050	1070	009000	050.27096	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201110	2012	586.89
050	1070	009000	050.27096	2609-KY PRP-Maine	REIMBURSEMENTS	201110	2012	(23,950.00)
050	1070	009000	050.27096	2609-KY PRP-Maine	RENT	201206	2012	204.41
050	1070	009000	050.27096	2609-KY PRP-Maine	STATE A&G	201110	2012	104.40
050	1070	009000	050.27096	2609-KY PRP-Maine	STATE A&G	201112	2012	112.85
050	1070	009000	050.27096	2609-KY PRP-Maine	STATE A&G	201205	2012	571.31
050	1070	009000	050.27096	2609-KY PRP-Maine	STATE A&G	201206	2012	12,933.58
050	1070	009000	050.27096	2609-KY PRP-Maine	TELECOM	201206	2012	140.13
050	1070	009000	050.27096	2609-KY PRP-Maine	TELECOM	201207	2012	(28.96)
050	1070	009000	050.27096	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201206	2012	390.14
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201111	2012	2.64
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201112	2012	4.79
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201201	2012	4.19
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201202	2012	3.89
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201203	2012	3.80
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201209	2012	4.92
050	1070	009000	050.28247	2609-KY PRP-Maine	AFUDC	201209	2012	(23.33)
050	1070	009000	050.28247	2609-KY PRP-Maine	BUSINESS UNIT A&G	201111	2012	287.54
050	1070	009000	050.28247	2609-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	10.41
050	1070	009000	050.28247	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	50.85
050	1070	009000	050.28247	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	(0.60)
050	1070	009000	050.28247	2609-KY PRP-Maine	CORPORATE A&G	201111	2012	280.38
050	1070	009000	050.28247	2609-KY PRP-Maine	CORPORATE A&G	201112	2012	(104.34)
050	1070	009000	050.28247	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	40.98
050	1070	009000	050.28247	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	(9.90)
050	1070	009000	050.28247	2609-KY PRP-Maine	HEAVY EQUIPMENT	201112	2012	129.82
050	1070	009000	050.28247	2609-KY PRP-Maine	HEAVY EQUIPMENT	201201	2012	(157.20)
050	1070	009000	050.28247	2609-KY PRP-Maine	LABOR - OVERHEAD	201111	2012	842.66
050	1070	009000	050.28247	2609-KY PRP-Maine	LABOR - OVERHEAD	201112	2012	(544.58)
050	1070	009000	050.28247	2609-KY PRP-Maine	LABOR - REGULAR	201111	2012	1,971.38
050	1070	009000	050.28247	2609-KY PRP-Maine	LABOR - REGULAR	201112	2012	(658.42)
050	1070	009000	050.28247	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	444.50
050	1070	009000	050.28247	2609-KY PRP-Maine	RENT	201112	2012	139.08
050	1070	009000	050.28247	2609-KY PRP-Maine	STATE A&G	201111	2012	457.46
050	1070	009000	050.28247	2609-KY PRP-Maine	STATE A&G	201112	2012	123.84
050	1070	009000	050.28247	2609-KY PRP-Maine	STATE A&G	201205	2012	80.90
050	1070	009000	050.28247	2609-KY PRP-Maine	STATE A&G	201206	2012	(18.75)
050	1070	009000	050.28247	2609-KY PRP-Maine	STORES OVERHEAD	201205	2012	17.78
050	1070	009000	050.28247	2609-KY PRP-Maine	TELECOM	201112	2012	87.76
050	1070	009000	050.28247	2609-KY PRP-Maine	TELECOM	201201	2012	(23.64)
050	1070	009000	050.28247	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201112	2012	189.66
050	1070	009000	050.28247	2609-KY PRP-Maine	UTILITIES	201112	2012	77.90
050	1070	009000	050.28279	2609-KY PRP-Maine	AFUDC	201111	2012	55.02
050	1070	009000	050.28279	2609-KY PRP-Maine	AFUDC	201112	2012	180.31
050	1070	009000	050.28279	2609-KY PRP-Maine	AFUDC	201201	2012	134.43
050	1070	009000	050.28279	2609-KY PRP-Maine	AFUDC	201202	2012	141.83
050	1070	009000	050.28279	2609-KY PRP-Maine	AFUDC	201203	2012	135.25
050	1070	009000	050.28279	2609-KY PRP-Maine	AFUDC	201204	2012	(344.05)
050	1070	009000	050.28279	2609-KY PRP-Maine	BUSINESS UNIT A&G	201111	2012	5,994.79
050	1070	009000	050.28279	2609-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	4,991.09
050	1070	009000	050.28279	2609-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	1,651.98
050	1070	009000	050.28279	2609-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	3.59
050	1070	009000	050.28279	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	401.88
050	1070	009000	050.28279	2609-KY PRP-Maine	CONTRACTOR - LABOR	201111	2012	49,422.50
050	1070	009000	050.28279	2609-KY PRP-Maine	CONTRACTOR - LABOR	201112	2012	1,110.50
050	1070	009000	050.28279	2609-KY PRP-Maine	CONTRACTOR - LABOR	201201	2012	16,018.00
050	1070	009000	050.28279	2609-KY PRP-Maine	CONTRACTOR - LABOR	201203	2012	238.00
050	1070	009000	050.28279	2609-KY PRP-Maine	CORPORATE A&G	201111	2012	5,427.97
050	1070	009000	050.28279	2609-KY PRP-Maine	CORPORATE A&G	201112	2012	49.43
050	1070	009000	050.28279	2609-KY PRP-Maine	CORPORATE A&G	201201	2012	1,495.79
050	1070	009000	050.28279	2609-KY PRP-Maine	CORPORATE A&G	201202	2012	2.25
050	1070	009000	050.28279	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	(13.59)
050	1070	009000	050.28279	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201111	2012	3,907.75
050	1070	009000	050.28279	2609-KY PRP-Maine	MISCELLANEOUS	201111	2012	620.41
050	1070	009000	050.28279	2609-KY PRP-Maine	MISCELLANEOUS	201202	2012	32.67
050	1070	009000	050.28279	2609-KY PRP-Maine	STATE A&G	201111	2012	9,837.10
050	1070	009000	050.28279	2609-KY PRP-Maine	STATE A&G	201112	2012	10,895.31
050	1070	009000	050.28279	2609-KY PRP-Maine	STATE A&G	201201	2012	2,828.15
050	1070	009000	050.28279	2609-KY PRP-Maine	STATE A&G	201202	2012	6.72
050	1070	009000	050.28279	2609-KY PRP-Maine	STATE A&G	201203	2012	(278.00)
050	1070	009000	050.28279	2609-KY PRP-Maine	STATE A&G	201111	2012	54,709
050	1070	009000	050.28279	2609-KY PRP-Maine	STORES OVERHEAD	201112	2012	18.99
050	1070	009000	050.28328	2609-KY PRP-Maine	AFUDC	201112	2012	35.38
050	1070	009000	050.28328	2609-KY PRP-Maine	AFUDC	201201	2012	38.44
050	1070	009000	050.28328	2609-KY PRP-Maine	AFUDC	201202	2012	34.93
050	1070	009000	050.28328	2609-KY PRP-Maine	AFUDC	201206	2012	32.36
050	1070	009000	050.28328	2609-KY PRP-Maine	AFUDC	201207	2012	33.87
050	1070	009000	050.28328	2609-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	(189.07)
050	1070	009000	050.28328	2609-KY PRP-Maine	BUSINESS UNIT A&G	201111	2012	1,840.43
050	1070	009000	050.28328	2609-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	1,294.22
050	1070	009000	050.28328	2609-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	0.35
050	1070	009000	050.28328	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	0.08
050	1070	009000	050.28328	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	364.15
050	1070	009000	050.28328	2609-KY PRP-Maine	CONTRACTOR - LABOR	201111	2012	10,695.00
050	1070	009000	050.28328	2609-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	3,350.00
050	1070	009000	050.28328	2609-KY PRP-Maine	CORPORATE A&G	201111	2012	1,686.43
050	1070	009000	050.28328	2609-KY PRP-Maine	CORPORATE A&G	201112	2012	(13.24)
050	1070	009000	050.28328	2609-KY PRP-Maine	CORPORATE A&G	201201	2012	0.31
050	1070	009000	050.28328	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	(9.91)
050	1070	009000	050.28328	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	225.09
050	1070	009000	050.28328	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201112	2012	52.50
050	1070	009000	050.28328	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201201	2012	3.15
050	1070	009000	050.28328	2609-KY PRP-Maine	MEALS & ENTERTAINMENT	201111	2012	46.17
050	1070	009000	050.28328	2609-KY PRP-Maine	STATE A&G	201111	2012	2,927.55
050	1070	009000	050.28328	2609-KY PRP-Maine	STATE A&amp			

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201203	2012	3,955.75
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201204	2012	11,933.32
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201205	2012	4,123.15
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201206	2012	677.92
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201207	2012	15,227.17
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201208	2012	3,050.82
050	1070	050000	050.28445	2600-KY PRP-Maine	CORPORATE A&G	201209	2012	(1,500.66)
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201202	2012	362.17
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201203	2012	87.94
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201204	2012	114.48
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	75.71
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	175.32
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	(55.80)
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	15.74
050	1070	050000	050.28445	2600-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	(5.97)
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201201	2012	1,196.74
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201202	2012	590.89
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	827.55
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	338.28
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	839.73
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	105.93
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201207	2012	67.93
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201208	2012	(156.00)
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	3.07
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201201	2012	2,304.71
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201202	2012	663.69
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201203	2012	1,091.99
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201204	2012	544.71
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201205	2012	1,671.79
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201206	2012	(953.72)
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201207	2012	107.11
050	1070	050000	050.28445	2600-KY PRP-Maine	LABOR - REGULAR	201208	2012	(46.00)
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201111	2012	23,705.45
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201112	2012	289.55
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201201	2012	175.85
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	778.80
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	1,112.30
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201206	2012	298.00
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201207	2012	89.49
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	5,024.92
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	1,155.72
050	1070	050000	050.28445	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201209	2012	32.44
050	1070	050000	050.28445	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201202	2012	83.00
050	1070	050000	050.28445	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201209	2012	54.55
050	1070	050000	050.28445	2600-KY PRP-Maine	RENT	201202	2012	82.85
050	1070	050000	050.28445	2600-KY PRP-Maine	RENT	201203	2012	74.43
050	1070	050000	050.28445	2600-KY PRP-Maine	RENT	201205	2012	50.10
050	1070	050000	050.28445	2600-KY PRP-Maine	RENT	201209	2012	66.55
050	1070	050000	050.28445	2600-KY PRP-Maine	RENT	201207	2012	20.79
050	1070	050000	050.28445	2600-KY PRP-Maine	RENT	201208	2012	9.58
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201111	2012	4,729.24
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201112	2012	5,207.64
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201201	2012	3,532.65
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201202	2012	6,903.89
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201203	2012	4,979.60
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201204	2012	22,789.25
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201205	2012	8,143.92
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201206	2012	1,768.70
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201207	2012	15,822.63
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201208	2012	6,026.90
050	1070	050000	050.28445	2600-KY PRP-Maine	STATE A&G	201209	2012	1,574.48
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201111	2012	3,318.77
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201112	2012	36.21
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201201	2012	24.62
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201204	2012	108.75
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201205	2012	44.49
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201206	2012	11.62
050	1070	050000	050.28445	2600-KY PRP-Maine	STORES OVERHEAD	201209	2012	3.58
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201202	2012	111.95
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201203	2012	40.46
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201204	2012	52.41
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201205	2012	16.12
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201206	2012	105.69
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201207	2012	(11.22)
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201208	2012	4.60
050	1070	050000	050.28445	2600-KY PRP-Maine	TELECOM	201209	2012	(2.80)
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201202	2012	698.18
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201203	2012	107.52
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201204	2012	125.24
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	82.30
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201206	2012	(180.05)
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201207	2012	49.32
050	1070	050000	050.28445	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201208	2012	15.98
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201202	2012	70.78
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201203	2012	265.77
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201204	2012	3.38
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201205	2012	57.20
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201206	2012	5.34
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201207	2012	2.11
050	1070	050000	050.28445	2600-KY PRP-Maine	UTILITIES	201208	2012	1.28
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	4,374.61
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	10,129.18
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	2,814.72
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	7,461.47
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	1,423.05
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	(112.45)
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	(15.66)
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	322.32
050	1070	050000	050.28550	2600-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	30.22
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201112	2012	3,990.03
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201201	2012	86,288.70
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201202	2012	16,690.60
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201203	2012	28,064.14
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	10,345.91
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201207	2012	3,820.00
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	1,193.00
050	1070	050000	050.28550	2600-KY PRP-Maine	CONTRACTOR - MATERIAL	201204	2012	10.11
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201112	2012	2,306.13
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201201	2012	9,171.51
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201202	2012	2,646.79
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201203	2012	2,600.25
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201204	2012	1,148.21
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201205	2012	(90.67)
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201206	2012	(256.50)
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201207	2012	518.63
050	1070	050000	050.28550	2600-KY PRP-Maine	CORPORATE A&G	201208	2012	(91.82)
050	1070	050000	050.28550	2600-K				



Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	006000	050.28560	2600-KY PRP-Maine	RENT	201202	2012	152.00
050	1070	006000	050.28560	2600-KY PRP-Maine	RENT	201203	2012	102.14
050	1070	006000	050.28560	2600-KY PRP-Maine	RENT	201204	2012	76.32
050	1070	006000	050.28560	2600-KY PRP-Maine	RENT	201205	2012	101.97
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201112	2012	8,020.99
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201201	2012	16,144.60
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201202	2012	4,474.80
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201203	2012	2,759.46
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201204	2012	2,263.94
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201205	2012	(176.88)
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201209	2012	(486.00)
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201207	2012	539.82
050	1070	006000	050.28560	2600-KY PRP-Maine	STATE A&G	201209	2012	154.83
050	1070	006000	050.28560	2600-KY PRP-Maine	STORES OVERHEAD	201112	2012	2,210.01
050	1070	006000	050.28560	2600-KY PRP-Maine	STORES OVERHEAD	201203	2012	399.42
050	1070	006000	050.28560	2600-KY PRP-Maine	TELECOM	201201	2012	33.72
050	1070	006000	050.28560	2600-KY PRP-Maine	TELECOM	201202	2012	125.74
050	1070	006000	050.28560	2600-KY PRP-Maine	TELECOM	201203	2012	51.24
050	1070	006000	050.28560	2600-KY PRP-Maine	TELECOM	201204	2012	49.23
050	1070	006000	050.28560	2600-KY PRP-Maine	TELECOM	201205	2012	48.11
050	1070	006000	050.28560	2600-KY PRP-Maine	TELECOM	201206	2012	(48.19)
050	1070	006000	050.28560	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201201	2012	53.84
050	1070	006000	050.28560	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201202	2012	221.94
050	1070	006000	050.28560	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201203	2012	132.65
050	1070	006000	050.28560	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201204	2012	128.46
050	1070	006000	050.28560	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	167.71
050	1070	006000	050.28560	2600-KY PRP-Maine	UTILITIES	201201	2012	0.91
050	1070	006000	050.28560	2600-KY PRP-Maine	UTILITIES	201202	2012	63.49
050	1070	006000	050.28560	2600-KY PRP-Maine	UTILITIES	201203	2012	327.59
050	1070	006000	050.28560	2600-KY PRP-Maine	UTILITIES	201204	2012	3.47
050	1070	006000	050.28560	2600-KY PRP-Maine	UTILITIES	201205	2012	116.41
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201112	2012	6.46
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201201	2012	12.22
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201202	2012	6.12
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201203	2012	4.20
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201204	2012	3.83
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201205	2012	3.62
050	1070	006000	050.28572	2600-KY PRP-Maine	AFUDC	201209	2012	(16.71)
050	1070	006000	050.28572	2600-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	1,081.50
050	1070	006000	050.28572	2600-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	492.20
050	1070	006000	050.28572	2600-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	(37.86)
050	1070	006000	050.28572	2600-KY PRP-Maine	CORPORATE A&G	201112	2012	554.55
050	1070	006000	050.28572	2600-KY PRP-Maine	CORPORATE A&G	201202	2012	445.48
050	1070	006000	050.28572	2600-KY PRP-Maine	CORPORATE A&G	201203	2012	(107.00)
050	1070	006000	050.28572	2600-KY PRP-Maine	HEAVY EQUIPMENT	201203	2012	263.70
050	1070	006000	050.28572	2600-KY PRP-Maine	HEAVY EQUIPMENT	201204	2012	(88.31)
050	1070	006000	050.28572	2600-KY PRP-Maine	LABOR - OVERHEAD	201202	2012	1,482.81
050	1070	006000	050.28572	2600-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	(170.35)
050	1070	006000	050.28572	2600-KY PRP-Maine	LABOR - REGULAR	201202	2012	2,919.25
050	1070	006000	050.28572	2600-KY PRP-Maine	LABOR - REGULAR	201203	2012	(634.39)
050	1070	006000	050.28572	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201112	2012	4,921.48
050	1070	006000	050.28572	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201112	2012	19.50
050	1070	006000	050.28572	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201202	2012	90.08
050	1070	006000	050.28572	2600-KY PRP-Maine	REIMBURSEMENTS	201202	2012	(11,850.00)
050	1070	006000	050.28572	2600-KY PRP-Maine	RENT	201203	2012	250.75
050	1070	006000	050.28572	2600-KY PRP-Maine	STATE A&G	201112	2012	2,047.89
050	1070	006000	050.28572	2600-KY PRP-Maine	STATE A&G	201202	2012	782.22
050	1070	006000	050.28572	2600-KY PRP-Maine	STATE A&G	201203	2012	(288.34)
050	1070	006000	050.28572	2600-KY PRP-Maine	STORES OVERHEAD	201112	2012	989.01
050	1070	006000	050.28572	2600-KY PRP-Maine	TELECOM	201203	2012	122.56
050	1070	006000	050.28572	2600-KY PRP-Maine	TELECOM	201204	2012	(40.43)
050	1070	006000	050.28572	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201203	2012	462.79
050	1070	006000	050.28572	2600-KY PRP-Maine	UTILITIES	201203	2012	59.70
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201112	2012	34.13
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201201	2012	93.08
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201202	2012	132.05
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201203	2012	167.37
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201204	2012	211.37
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201205	2012	325.68
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201206	2012	455.97
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201207	2012	519.54
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201208	2012	611.89
050	1070	006000	050.28593	2600-KY PRP-Maine	AFUDC	201209	2012	325.97
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	5,558.20
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	3,511.28
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	1,867.66
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	5,993.55
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	4,046.00
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	2,551.48
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	8,545.55
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	2,090.60
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	10,248.32
050	1070	006000	050.28593	2600-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(2,147.84)
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201112	2012	(1,462.71)
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201202	2012	(1,867.65)
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201202	2012	16,836.50
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201203	2012	31,916.63
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	20,725.13
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	102,016.71
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	81,376.83
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201207	2012	35,638.30
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	93,166.67
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	4,136.40
050	1070	006000	050.28593	2600-KY PRP-Maine	CONTRACTOR - MATERIAL	201112	2012	249.55
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201112	2012	2,929.82
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201201	2012	3,176.20
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201202	2012	1,682.30
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201203	2012	2,763.07
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201204	2012	3,258.01
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201205	2012	10,077.43
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201206	2012	2,164.85
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201207	2012	4,745.81
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201208	2012	8,254.59
050	1070	006000	050.28593	2600-KY PRP-Maine	CORPORATE A&G	201209	2012	(4,617.82)
050	1070	006000	050.28593	2600-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	719.44
050	1070	006000	050.28593	2600-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	817.62
050	1070	006000	050.28593	2600-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	(1,077.03)
050	1070	006000	050.28593	2600-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	(50.74)
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	2,512.81
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	3,928.08
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	919.79
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - OVERHEAD	201207	2012	(141.10)
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	(8.43)
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - REGULAR	201204	2012	5,175.54
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - REGULAR	201205	2012	7,799.91
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - REGULAR	201206	2012	(1,121.89)
050	1070	006000	050.28593	2600-KY PRP-Maine	LABOR - REGULAR	201207	2012	(406.41)
050	1070	006000	050.28593	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201112		

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.28793	2600-KY PRP-MaIno	UTILITIES	201205	2012	89.21
050	1070	090000	050.28593	2600-KY PRP-MaIno	UTILITIES	201206	2012	237.50
050	1070	090000	050.28603	2600-KY PRP-MaIno	UTILITIES	201207	2012	100.39
050	1070	090000	050.28707	2600-KY PRP-MaIno	AFUDC	201112	2012	33.48
050	1070	090000	050.28707	2600-KY PRP-MaIno	AFUDC	201201	2012	60.03
050	1070	090000	050.28707	2600-KY PRP-MaIno	AFUDC	201202	2012	65.66
050	1070	090000	050.28707	2600-KY PRP-MaIno	AFUDC	201203	2012	54.16
050	1070	090000	050.28707	2600-KY PRP-MaIno	AFUDC	201204	2012	(96.99)
050	1070	090000	050.28707	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201112	2012	5,448.54
050	1070	090000	050.28707	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201201	2012	309.66
050	1070	090000	050.28707	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201202	2012	320.91
050	1070	090000	050.28707	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201204	2012	(21.28)
050	1070	090000	050.28707	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201206	2012	0.28
050	1070	090000	050.28707	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201112	2012	25,794.00
050	1070	090000	050.28707	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201201	2012	2,900.00
050	1070	090000	050.28707	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201203	2012	1,224.00
050	1070	090000	050.28707	2600-KY PRP-MaIno	CORPORATE A&G	201112	2012	2,875.50
050	1070	090000	050.28707	2600-KY PRP-MaIno	CORPORATE A&G	201201	2012	273.47
050	1070	090000	050.28707	2600-KY PRP-MaIno	CORPORATE A&G	201203	2012	154.98
050	1070	090000	050.28707	2600-KY PRP-MaIno	CORPORATE A&G	201204	2012	(17.14)
050	1070	090000	050.28707	2600-KY PRP-MaIno	CORPORATE A&G	201206	2012	4.26
050	1070	090000	050.28707	2600-KY PRP-MaIno	HEAVY EQUIPMENT	201201	2012	160.49
050	1070	090000	050.28707	2600-KY PRP-MaIno	HEAVY EQUIPMENT	201202	2012	(6.20)
050	1070	090000	050.28707	2600-KY PRP-MaIno	HEAVY EQUIPMENT	201203	2012	45.61
050	1070	090000	050.28707	2600-KY PRP-MaIno	HEAVY EQUIPMENT	201205	2012	(20.06)
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - OVERHEAD	201112	2012	248.46
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - OVERHEAD	201201	2012	(33.91)
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - OVERHEAD	201203	2012	229.52
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - OVERHEAD	201204	2012	(48.20)
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - OVERHEAD	201206	2012	(6.83)
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - REGULAR	201112	2012	420.82
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - REGULAR	201201	2012	(60.12)
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - REGULAR	201203	2012	432.85
050	1070	090000	050.28707	2600-KY PRP-MaIno	LABOR - REGULAR	201204	2012	(144.29)
050	1070	090000	050.28707	2600-KY PRP-MaIno	MATERIAL DIRECT - W/ STORES OH	201112	2012	2,413.61
050	1070	090000	050.28707	2600-KY PRP-MaIno	RENT	201201	2012	13.29
050	1070	090000	050.28707	2600-KY PRP-MaIno	RENT	201204	2012	17.71
050	1070	090000	050.28707	2600-KY PRP-MaIno	STATE A&G	201112	2012	10,619.47
050	1070	090000	050.28707	2600-KY PRP-MaIno	STATE A&G	201201	2012	491.04
050	1070	090000	050.28707	2600-KY PRP-MaIno	STATE A&G	201203	2012	228.55
050	1070	090000	050.28707	2600-KY PRP-MaIno	STATE A&G	201204	2012	(93.86)
050	1070	090000	050.28707	2600-KY PRP-MaIno	STATE A&G	201206	2012	8.08
050	1070	090000	050.28707	2600-KY PRP-MaIno	STORES OVERHEAD	201112	2012	337.91
050	1070	090000	050.28707	2600-KY PRP-MaIno	TELECOM	201201	2012	15.24
050	1070	090000	050.28707	2600-KY PRP-MaIno	TELECOM	201202	2012	(2.85)
050	1070	090000	050.28707	2600-KY PRP-MaIno	TELECOM	201203	2012	20.97
050	1070	090000	050.28707	2600-KY PRP-MaIno	TELECOM	201205	2012	(4.27)
050	1070	090000	050.28707	2600-KY PRP-MaIno	TRANSPORTATION - CAPITALIZED	201201	2012	46.81
050	1070	090000	050.28707	2600-KY PRP-MaIno	TRANSPORTATION - CAPITALIZED	201204	2012	37.15
050	1070	090000	050.28778	2600-KY PRP-MaIno	AFUDC	201112	2012	4.84
050	1070	090000	050.28778	2600-KY PRP-MaIno	AFUDC	201201	2012	13.18
050	1070	090000	050.28778	2600-KY PRP-MaIno	AFUDC	201202	2012	16.47
050	1070	090000	050.28778	2600-KY PRP-MaIno	AFUDC	201203	2012	16.93
050	1070	090000	050.28778	2600-KY PRP-MaIno	AFUDC	201204	2012	17.44
050	1070	090000	050.28778	2600-KY PRP-MaIno	AFUDC	201209	2012	(66.41)
050	1070	090000	050.28778	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201112	2012	787.65
050	1070	090000	050.28778	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201201	2012	3,125.09
050	1070	090000	050.28778	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201202	2012	(87.72)
050	1070	090000	050.28778	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201203	2012	274.73
050	1070	090000	050.28778	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201112	2012	2,490.00
050	1070	090000	050.28778	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201203	2012	1,370.00
050	1070	090000	050.28778	2600-KY PRP-MaIno	CORPORATE A&G	201112	2012	415.40
050	1070	090000	050.28778	2600-KY PRP-MaIno	CORPORATE A&G	201201	2012	430.42
050	1070	090000	050.28778	2600-KY PRP-MaIno	CORPORATE A&G	201202	2012	(79.42)
050	1070	090000	050.28778	2600-KY PRP-MaIno	CORPORATE A&G	201203	2012	109.03
050	1070	090000	050.28778	2600-KY PRP-MaIno	HEAVY EQUIPMENT	201202	2012	351.30
050	1070	090000	050.28778	2600-KY PRP-MaIno	HEAVY EQUIPMENT	201203	2012	(63.70)
050	1070	090000	050.28778	2600-KY PRP-MaIno	LABOR - OVERHEAD	201201	2012	1,162.74
050	1070	090000	050.28778	2600-KY PRP-MaIno	LABOR - OVERHEAD	201202	2012	(202.78)
050	1070	090000	050.28778	2600-KY PRP-MaIno	LABOR - OVERHEAD	201203	2012	63.00
050	1070	090000	050.28778	2600-KY PRP-MaIno	LABOR - REGULAR	201201	2012	2,293.70
050	1070	090000	050.28778	2600-KY PRP-MaIno	LABOR - REGULAR	201202	2012	(694.66)
050	1070	090000	050.28778	2600-KY PRP-MaIno	MATERIAL DIRECT - W/ STORES OH	201112	2012	1,615.17
050	1070	090000	050.28778	2600-KY PRP-MaIno	MATERIAL DIRECT - W/ STORES OH	201201	2012	929.38
050	1070	090000	050.28778	2600-KY PRP-MaIno	RENT	201202	2012	245.25
050	1070	090000	050.28778	2600-KY PRP-MaIno	STATE A&G	201112	2012	1,533.96
050	1070	090000	050.28778	2600-KY PRP-MaIno	STATE A&G	201201	2012	760.83
050	1070	090000	050.28778	2600-KY PRP-MaIno	STATE A&G	201202	2012	(139.56)
050	1070	090000	050.28778	2600-KY PRP-MaIno	STATE A&G	201203	2012	134.19
050	1070	090000	050.28778	2600-KY PRP-MaIno	STORES OVERHEAD	201112	2012	212.12
050	1070	090000	050.28778	2600-KY PRP-MaIno	TELECOM	201202	2012	108.50
050	1070	090000	050.28778	2600-KY PRP-MaIno	TELECOM	201203	2012	(24.97)
050	1070	090000	050.28778	2600-KY PRP-MaIno	TRANSPORTATION - CAPITALIZED	201202	2012	440.78
050	1070	090000	050.28778	2600-KY PRP-MaIno	UTILITIES	201202	2012	90.09
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201112	2012	7.81
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201201	2012	4.70
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201202	2012	7.11
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201203	2012	2,127.23
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201204	2012	4,166.56
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201205	2012	4,658.97
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201206	2012	8,204.35
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201207	2012	7,678.91
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201208	2012	8,368.40
050	1070	090000	050.28782	2600-KY PRP-MaIno	AFUDC	201209	2012	8,345.09
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201112	2012	292.15
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201201	2012	124.24
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201202	2012	162.51
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201203	2012	346,707.27
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201204	2012	9,218.25
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201205	2012	82,892.26
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201209	2012	174,814.39
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201207	2012	87,803.47
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201208	2012	18,862.60
050	1070	090000	050.28782	2600-KY PRP-MaIno	BUSINESS UNIT A&G	201209	2012	17,272.71
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201205	2012	693,204.42
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201203	2012	1,434,004.76
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201207	2012	746,339.41
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201208	2012	11,219.93
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - LABOR	201209	2012	342,908.76
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - MATERIAL	201205	2012	366.45
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - MATERIAL	201207	2012	-
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - MATERIAL	201208	2012	6,834.60
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - SERVICES	201205	2012	10,714.85
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - SERVICES	201206	2012	150.50
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - SERVICES	201207	2012	512.00
050	1070	090000	050.28782	2600-KY PRP-MaIno	CONTRACTOR - SERVICES	201208	2012	

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - OVERHEAD	201200	2012	2,884.30
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201112	2012	950.09
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201201	2012	960.17
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201202	2012	648.20
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201203	2012	(249.97)
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201204	2012	5,894.76
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201205	2012	9,885.67
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201206	2012	13,802.22
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201207	2012	8,135.69
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201208	2012	12,699.34
050	1070	090000	050.28782	2600-KY PRP-Maine	LABOR - REGULAR	201209	2012	2,735.87
050	1070	090000	050.28782	2600-KY PRP-Maine	LOGGING	201205	2012	289.08
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201203	2012	2,112,863.93
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	64,760.20
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	13,237.11
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201206	2012	132,004.86
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201207	2012	31,444.93
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	5,652.48
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	633.95
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201203	2012	126,934.26
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201204	2012	1,470.74
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201205	2012	10,002.60
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201206	2012	23,790.93
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201207	2012	13,622.14
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201208	2012	7,080.61
050	1070	090000	050.28782	2600-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201209	2012	17,604.27
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201112	2012	22.62
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201201	2012	86.26
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201202	2012	88.33
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201203	2012	68.45
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201204	2012	25.58
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201205	2012	268.08
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201206	2012	111.49
050	1070	090000	050.28782	2600-KY PRP-Maine	MEALS & ENTERTAINMENT	201208	2012	356.88
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	39,697.75
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	889.95
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	305.64
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	34,422.05
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201112	2012	29.65
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	933.47
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201204	2012	19.58
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	60.90
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	52.40
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	11.80
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	68.33
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201202	2012	38.84
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	41.14
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	224.90
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201206	2012	693.77
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	990.30
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	459.56
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	870.84
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201112	2012	689.94
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	197.67
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201202	2012	242.65
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	395,705.27
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201204	2012	14,665.38
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	131,874.07
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201206	2012	183,528.06
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	113,002.20
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	26,828.85
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	56,955.56
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201112	2012	285,800.95
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	0,055.43
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	528.49
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201206	2012	5,307.79
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	1,257.80
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	227.70
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	26.35
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	34.76
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201202	2012	32.95
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	27.22
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201204	2012	(11,197)
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	188.84
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201206	2012	624.82
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	437.85
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	349.06
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	772.49
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	55.64
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201202	2012	110.74
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	118.28
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	700.09
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201206	2012	1,338.92
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	1,692.42
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	7,285.29
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	1,678.62
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	0.11
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	22.80
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201209	2012	298.50
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	5.71
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201112	2012	41.40
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201202	2012	95.11
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	121.50
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201204	2012	134.18
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	140.23
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201206	2012	196.77
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201207	2012	133.31
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201208	2012	(477.36)
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201112	2012	828.63
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201201	2012	3,692.21
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201202	2012	3,021.10
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201203	2012	26,418.27
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201204	2012	1,655.65
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEOUS	201205	2012	(6.97)
050	1070	090000	050.28782	2600-KY PRP-Maine	MISCELLANEO			

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.28903	2609-KY PRP-Mains	STORES OVERHEAD	201201	2012	239.66
050	1070	050000	050.28903	2609-KY PRP-Mains	TELECOM	201203	2012	84.82
050	1070	050000	050.28903	2609-KY PRP-Mains	TELECOM	201204	2012	20.53
050	1070	050000	050.28903	2609-KY PRP-Mains	TELECOM	201205	2012	(5.94)
050	1070	050000	050.28903	2609-KY PRP-Mains	TELECOM	201206	2012	(2.99)
050	1070	050000	050.28903	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201203	2012	279.45
050	1070	050000	050.28903	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201204	2012	85.81
050	1070	050000	050.28903	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201205	2012	18.54
050	1070	050000	050.28903	2609-KY PRP-Mains	UTILITIES	201205	2012	3.31
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201201	2012	2.75
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201202	2012	5.34
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201203	2012	5.17
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201204	2012	5.00
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201205	2012	5.18
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201206	2012	8.66
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201207	2012	8.09
050	1070	050000	050.28932	2609-KY PRP-Mains	AFUDC	201209	2012	(38.39)
050	1070	050000	050.28932	2609-KY PRP-Mains	BUSINESS UNIT A&G	201201	2012	332.39
050	1070	050000	050.28932	2609-KY PRP-Mains	BUSINESS UNIT A&G	201202	2012	(76.68)
050	1070	050000	050.28932	2609-KY PRP-Mains	BUSINESS UNIT A&G	201203	2012	50.32
050	1070	050000	050.28932	2609-KY PRP-Mains	BUSINESS UNIT A&G	201205	2012	52.28
050	1070	050000	050.28932	2609-KY PRP-Mains	BUSINESS UNIT A&G	201206	2012	226.70
050	1070	050000	050.28932	2609-KY PRP-Mains	CONTRACTOR - LABOR	201205	2012	2,109.59
050	1070	050000	050.28932	2609-KY PRP-Mains	CORPORATE A&G	201201	2012	300.98
050	1070	050000	050.28932	2609-KY PRP-Mains	CORPORATE A&G	201202	2012	(68.52)
050	1070	050000	050.28932	2609-KY PRP-Mains	CORPORATE A&G	201203	2012	(6.48)
050	1070	050000	050.28932	2609-KY PRP-Mains	CORPORATE A&G	201205	2012	42.11
050	1070	050000	050.28932	2609-KY PRP-Mains	CORPORATE A&G	201206	2012	131.58
050	1070	050000	050.28932	2609-KY PRP-Mains	HEAVY EQUIPMENT	201202	2012	303.08
050	1070	050000	050.28932	2609-KY PRP-Mains	HEAVY EQUIPMENT	201203	2012	(46.33)
050	1070	050000	050.28932	2609-KY PRP-Mains	LABOR - OVERHEAD	201201	2012	1,003.12
050	1070	050000	050.28932	2609-KY PRP-Mains	LABOR - OVERHEAD	201202	2012	(174.94)
050	1070	050000	050.28932	2609-KY PRP-Mains	LABOR - OVERHEAD	201203	2012	80.24
050	1070	050000	050.28932	2609-KY PRP-Mains	LABOR - REGULAR	201201	2012	1,876.83
050	1070	050000	050.28932	2609-KY PRP-Mains	LABOR - REGULAR	201202	2012	(513.03)
050	1070	050000	050.28932	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201205	2012	456.97
050	1070	050000	050.28932	2609-KY PRP-Mains	MEALS & ENTERTAINMENT	201201	2012	39.74
050	1070	050000	050.28932	2609-KY PRP-Mains	RENT	201202	2012	21.58
050	1070	050000	050.28932	2609-KY PRP-Mains	STATE A&G	201201	2012	626.79
050	1070	050000	050.28932	2609-KY PRP-Mains	STATE A&G	201202	2012	(120.89)
050	1070	050000	050.28932	2609-KY PRP-Mains	STATE A&G	201203	2012	(50.45)
050	1070	050000	050.28932	2609-KY PRP-Mains	STATE A&G	201205	2012	83.17
050	1070	050000	050.28932	2609-KY PRP-Mains	STATE A&G	201206	2012	264.34
050	1070	050000	050.28932	2609-KY PRP-Mains	STORES OVERHEAD	201205	2012	18.28
050	1070	050000	050.28932	2609-KY PRP-Mains	TELECOM	201202	2012	95.69
050	1070	050000	050.28932	2609-KY PRP-Mains	TELECOM	201203	2012	(21.54)
050	1070	050000	050.28932	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201202	2012	980.27
050	1070	050000	050.28932	2609-KY PRP-Mains	UTILITIES	201202	2012	77.72
050	1070	050000	050.29013	2609-KY PRP-Mains	AFUDC	201203	2012	0.40
050	1070	050000	050.29013	2609-KY PRP-Mains	AFUDC	201204	2012	0.78
050	1070	050000	050.29013	2609-KY PRP-Mains	AFUDC	201205	2012	0.70
050	1070	050000	050.29013	2609-KY PRP-Mains	AFUDC	201206	2012	(1.85)
050	1070	050000	050.29013	2609-KY PRP-Mains	BUSINESS UNIT A&G	201203	2012	04.49
050	1070	050000	050.29013	2609-KY PRP-Mains	BUSINESS UNIT A&G	201204	2012	(15.72)
050	1070	050000	050.29013	2609-KY PRP-Mains	BUSINESS UNIT A&G	201205	2012	0.19
050	1070	050000	050.29013	2609-KY PRP-Mains	CORPORATE A&G	201203	2012	41.10
050	1070	050000	050.29013	2609-KY PRP-Mains	CORPORATE A&G	201204	2012	(12.89)
050	1070	050000	050.29013	2609-KY PRP-Mains	CORPORATE A&G	201206	2012	3.16
050	1070	050000	050.29013	2609-KY PRP-Mains	HEAVY EQUIPMENT	201204	2012	33.84
050	1070	050000	050.29013	2609-KY PRP-Mains	HEAVY EQUIPMENT	201205	2012	(14.81)
050	1070	050000	050.29013	2609-KY PRP-Mains	LABOR - OVERHEAD	201203	2012	771.94
050	1070	050000	050.29013	2609-KY PRP-Mains	LABOR - OVERHEAD	201204	2012	(36.34)
050	1070	050000	050.29013	2609-KY PRP-Mains	LABOR - OVERHEAD	201206	2012	(4.18)
050	1070	050000	050.29013	2609-KY PRP-Mains	LABOR - REGULAR	201203	2012	316.95
050	1070	050000	050.29013	2609-KY PRP-Mains	LABOR - REGULAR	201204	2012	(106.67)
050	1070	050000	050.29013	2609-KY PRP-Mains	RENT	201204	2012	6.00
050	1070	050000	050.29013	2609-KY PRP-Mains	STATE A&G	201203	2012	73.10
050	1070	050000	050.29013	2609-KY PRP-Mains	STATE A&G	201205	2012	1,332.51
050	1070	050000	050.29013	2609-KY PRP-Mains	STATE A&G	201206	2012	5.95
050	1070	050000	050.29013	2609-KY PRP-Mains	TELECOM	201204	2012	15.46
050	1070	050000	050.29013	2609-KY PRP-Mains	TELECOM	201205	2012	(3.16)
050	1070	050000	050.29013	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201204	2012	97.31
050	1070	050000	050.29013	2609-KY PRP-Mains	UTILITIES	201204	2012	0.22
050	1070	050000	050.29108	2609-KY PRP-Mains	AFUDC	201205	2012	7.65
050	1070	050000	050.29108	2609-KY PRP-Mains	AFUDC	201206	2012	66.26
050	1070	050000	050.29108	2609-KY PRP-Mains	AFUDC	201207	2012	137.86
050	1070	050000	050.29108	2609-KY PRP-Mains	AFUDC	201208	2012	196.85
050	1070	050000	050.29108	2609-KY PRP-Mains	AFUDC	201209	2012	139.84
050	1070	050000	050.29108	2609-KY PRP-Mains	BUSINESS UNIT A&G	201207	2012	1,097.07
050	1070	050000	050.29108	2609-KY PRP-Mains	BUSINESS UNIT A&G	201208	2012	7,913.91
050	1070	050000	050.29108	2609-KY PRP-Mains	BUSINESS UNIT A&G	201207	2012	2,812.79
050	1070	050000	050.29108	2609-KY PRP-Mains	BUSINESS UNIT A&G	201208	2012	5,216.65
050	1070	050000	050.29108	2609-KY PRP-Mains	BUSINESS UNIT A&G	201209	2012	6,996.67
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - EQUIPMENT	201207	2012	167.89
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - EQUIPMENT	201208	2012	19,489.69
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - LABOR	201206	2012	67,183.93
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - LABOR	201207	2012	31,887.22
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - LABOR	201208	2012	27,614.69
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - LABOR	201209	2012	83,146.39
050	1070	050000	050.29108	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201207	2012	2,125.48
050	1070	050000	050.29108	2609-KY PRP-Mains	CORPORATE A&G	201205	2012	883.64
050	1070	050000	050.29108	2609-KY PRP-Mains	CORPORATE A&G	201206	2012	4,888.20
050	1070	050000	050.29108	2609-KY PRP-Mains	CORPORATE A&G	201207	2012	4,608.62
050	1070	050000	050.29108	2609-KY PRP-Mains	CORPORATE A&G	201208	2012	4,200.96
050	1070	050000	050.29108	2609-KY PRP-Mains	CORPORATE A&G	201209	2012	2,696.93
050	1070	050000	050.29108	2609-KY PRP-Mains	LABOR - OVERHEAD	201205	2012	725.90
050	1070	050000	050.29108	2609-KY PRP-Mains	LABOR - REGULAR	201204	2012	1,358.30
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201205	2012	8,622.80
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201206	2012	6,353.97
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201207	2012	1,194.16
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201208	2012	137.89
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201209	2012	7,980.22
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201205	2012	1,109.61
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201206	2012	170.76
050	1070	050000	050.29108	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201208	2012	197.18
050	1070	050000	050.29108	2609-KY PRP-Mains	MEALS & ENTERTAINMENT	201207	2012	39.00
050	1070	050000	050.29108	2609-KY PRP-Mains	STATE A&G	201205	2012	1,745.33
050	1070	050000	050.29108	2609-KY PRP-Mains	STATE A&G	201206	2012	9,939.69
050	1070	050000	050.29108	2609-KY PRP-Mains	STATE A&G	201207	2012	4,684.68
050	1070	050000	050.29108	2609-KY PRP-Mains	STATE A&G	201208	2012	8,207.61
050	1070	050000	050.29108	2609-KY PRP-Mains	STATE A&G	201209	2012	14,895.06
050	1070	050000	050.29108	2609-KY PRP-Mains	STORES OVERHEAD	201205	2012	340.91
050	1070	050000	050.29108	2609-KY PRP-Mains	STORES OVERHEAD	201206	2012	214.18
050	1070	050000	050.29108	2609-KY PRP-Mains	STORES OVERHEAD	201207	2012	47.77
050	1070	050000	050.29108	2609-KY PRP-Mains	STORES OVERHEAD	201208	2012	5.52
050	1070	050000	050.29108	2609-KY PRP-Mains	STORES OVERHEAD	201209	2012	286.21
050	1070	050000	050.29109	2609-KY PRP-Mains	AFUDC	201205	2012	46.36
050	1070	050000	050.29109	2609-KY PRP-Mains	AFUDC	201206	2012	138.79
050	1070	050000						

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.29100	2609-KY PRP-Maine	STAFF	201209	2012	430.24
050	1070	050000	050.29109	2609-KY PRP-Maine	STORES OVERHEAD	201205	2012	402.83
050	1070	050000	050.29186	2609-KY PRP-Maine	AFUDC	201203	2012	1.93
050	1070	050000	050.29196	2609-KY PRP-Maine	AFUDC	201204	2012	5.31
050	1070	050000	050.29196	2609-KY PRP-Maine	AFUDC	201205	2012	12.47
050	1070	050000	050.29196	2609-KY PRP-Maine	AFUDC	201206	2012	25.62
050	1070	050000	050.29196	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	315.31
050	1070	050000	050.29196	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	358.51
050	1070	050000	050.29196	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	495.17
050	1070	050000	050.29196	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	101.41
050	1070	050000	050.29196	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	202.56
050	1070	050000	050.29196	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	291.78
050	1070	050000	050.29196	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	398.84
050	1070	050000	050.29196	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	1225.10
050	1070	050000	050.29196	2609-KY PRP-Maine	EQUIPMENT	201203	2012	2,343.00
050	1070	050000	050.29196	2609-KY PRP-Maine	EQUIPMENT	201204	2012	342.98
050	1070	050000	050.29196	2609-KY PRP-Maine	EQUIPMENT	201205	2012	3,165.75
050	1070	050000	050.29196	2609-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	271.19
050	1070	050000	050.29196	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	88.70
050	1070	050000	050.29196	2609-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	98.00
050	1070	050000	050.29196	2609-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	947.16
050	1070	050000	050.29196	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	482.12
050	1070	050000	050.29196	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	174.10
050	1070	050000	050.29196	2609-KY PRP-Maine	LABOR - REGULAR	201204	2012	1,950.83
050	1070	050000	050.29196	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	826.86
050	1070	050000	050.29196	2609-KY PRP-Maine	LABOR - REGULAR	201206	2012	625.51
050	1070	050000	050.29196	2609-KY PRP-Maine	MISCELLANEOUS	201205	2012	23.84
050	1070	050000	050.29196	2609-KY PRP-Maine	RENT	201205	2012	33.95
050	1070	050000	050.29196	2609-KY PRP-Maine	RENT	201206	2012	24.36
050	1070	050000	050.29196	2609-KY PRP-Maine	STATE A&G	201203	2012	361.03
050	1070	050000	050.29196	2609-KY PRP-Maine	STATE A&G	201204	2012	687.17
050	1070	050000	050.29196	2609-KY PRP-Maine	STATE A&G	201205	2012	787.77
050	1070	050000	050.29196	2609-KY PRP-Maine	STATE A&G	201206	2012	1432.41
050	1070	050000	050.29196	2609-KY PRP-Maine	TELECOM	201205	2012	57.77
050	1070	050000	050.29196	2609-KY PRP-Maine	TELECOM	201206	2012	52.27
050	1070	050000	050.29196	2609-KY PRP-Maine	TELECOM	201207	2012	119.84
050	1070	050000	050.29196	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	439.11
050	1070	050000	050.29196	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201206	2012	289.10
050	1070	050000	050.29196	2609-KY PRP-Maine	UTILITIES	201206	2012	7.07
050	1070	050000	050.29196	2609-KY PRP-Maine	UTILITIES	201209	2012	43.41
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201202	2012	4.75
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201203	2012	22.36
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201204	2012	42.75
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201205	2012	61.90
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201206	2012	95.77
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201207	2012	155.61
050	1070	050000	050.29205	2609-KY PRP-Maine	AFUDC	201208	2012	1182.20
050	1070	050000	050.29205	2609-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	300.16
050	1070	050000	050.29205	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	2,974.52
050	1070	050000	050.29205	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	547.10
050	1070	050000	050.29205	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	922.14
050	1070	050000	050.29205	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	171.55
050	1070	050000	050.29205	2609-KY PRP-Maine	CONTRACTOR - LABOR	201203	2012	21,005.00
050	1070	050000	050.29205	2609-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	1,905.00
050	1070	050000	050.29205	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	8,499.50
050	1070	050000	050.29205	2609-KY PRP-Maine	CORPORATE A&G	201201	2012	271.78
050	1070	050000	050.29205	2609-KY PRP-Maine	CORPORATE A&G	201202	2012	1,856.00
050	1070	050000	050.29205	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	448.99
050	1070	050000	050.29205	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	742.74
050	1070	050000	050.29205	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	1,286.15
050	1070	050000	050.29205	2609-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	31.08
050	1070	050000	050.29205	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	18.32
050	1070	050000	050.29205	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	108.23
050	1070	050000	050.29205	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	127.08
050	1070	050000	050.29205	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	8.33
050	1070	050000	050.29205	2609-KY PRP-Maine	LABOR - REGULAR	201204	2012	223.03
050	1070	050000	050.29205	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	179.35
050	1070	050000	050.29205	2609-KY PRP-Maine	MATERIAL DIRECT - W/STORES OH	201202	2012	2,393.50
050	1070	050000	050.29205	2609-KY PRP-Maine	MATERIAL DIRECT - W/STORES OH	201204	2012	2,402.32
050	1070	050000	050.29205	2609-KY PRP-Maine	RENT	201205	2012	8.82
050	1070	050000	050.29205	2609-KY PRP-Maine	STATE A&G	201201	2012	477.52
050	1070	050000	050.29205	2609-KY PRP-Maine	STATE A&G	201203	2012	3,271.97
050	1070	050000	050.29205	2609-KY PRP-Maine	STATE A&G	201204	2012	670.38
050	1070	050000	050.29205	2609-KY PRP-Maine	STATE A&G	201205	2012	1,687.04
050	1070	050000	050.29205	2609-KY PRP-Maine	STATE A&G	201206	2012	1,642.05
050	1070	050000	050.29205	2609-KY PRP-Maine	STORES OVERHEAD	201201	2012	335.10
050	1070	050000	050.29205	2609-KY PRP-Maine	STORES OVERHEAD	201204	2012	339.04
050	1070	050000	050.29205	2609-KY PRP-Maine	TELECOM	201205	2012	6.62
050	1070	050000	050.29205	2609-KY PRP-Maine	TELECOM	201206	2012	15.02
050	1070	050000	050.29205	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	27.50
050	1070	050000	050.29208	2609-KY PRP-Maine	AFUDC	201202	2012	10.14
050	1070	050000	050.29208	2609-KY PRP-Maine	AFUDC	201203	2012	90.19
050	1070	050000	050.29208	2609-KY PRP-Maine	AFUDC	201204	2012	183.18
050	1070	050000	050.29208	2609-KY PRP-Maine	AFUDC	201205	2012	221.15
050	1070	050000	050.29208	2609-KY PRP-Maine	AFUDC	201206	2012	114.92
050	1070	050000	050.29208	2609-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	1,280.20
050	1070	050000	050.29208	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	11,831.72
050	1070	050000	050.29208	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	3,782.87
050	1070	050000	050.29208	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	2,810.22
050	1070	050000	050.29208	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	178.87
050	1070	050000	050.29208	2609-KY PRP-Maine	CONTRACTOR - LABOR	201201	2012	85,919.99
050	1070	050000	050.29208	2609-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	32,909.01
050	1070	050000	050.29208	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	23,424.26
050	1070	050000	050.29208	2609-KY PRP-Maine	CORPORATE A&G	201202	2012	1,159.17
050	1070	050000	050.29208	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	7,379.18
050	1070	050000	050.29208	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	3,046.53
050	1070	050000	050.29208	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	2,028.70
050	1070	050000	050.29208	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	1,123.69
050	1070	050000	050.29208	2609-KY PRP-Maine	HEAVY EQUIPMENT	201203	2012	14.77
050	1070	050000	050.29208	2609-KY PRP-Maine	HEAVY EQUIPMENT	201204	2012	131.85
050	1070	050000	050.29208	2609-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	132.71
050	1070	050000	050.29208	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	143.74
050	1070	050000	050.29208	2609-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	1,484.00
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - OVERHEAD	201202	2012	62.04
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	985.65
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	625.89
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	1,532.41
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	33.37
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - REGULAR	201202	2012	153.76
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - REGULAR	201203	2012	1,245.61
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - REGULAR	201204	2012	854.87
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	1,417.14
050	1070	050000	050.29208	2609-KY PRP-Maine	LABOR - REGULAR	201206	2012	30.79
050	1070	050000	050.29208	2609-KY PRP-Maine	MATERIAL DIRECT - W/STORES OH	201202	2012	9,883.37
050	1070	050000	050.29208	2609-KY PRP-Maine	RENT	201203	2012	3.45
050	1070	050000	050.29208	2609-KY PRP-Maine	RENT	201204	2012	24.25
050	1070	050000	050.29208	2609-KY PRP-Maine	RENT	201205	2012	24.11

Commeny	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	005000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	932.94
050	1070	005000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	2,635.29
050	1070	005000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	911.90
050	1070	005000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	8.09
050	1070	005000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	68.72
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	1,315.51
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(235.13)
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201202	2012	6,886.58
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201203	2012	15,796.03
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	4,081.33
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	700.00
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	700.00
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	11,959.20
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201202	2012	844.74
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201203	2012	1,536.38
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201204	2012	492.89
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201205	2012	1.32
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201206	2012	(74.57)
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201208	2012	1,056.59
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201209	2012	(996.07)
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201204	2012	158.00
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	111.18
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	(489.27)
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	802.93
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	460.22
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	(156.99)
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	34.71
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201203	2012	1,492.87
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201204	2012	795.78
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201205	2012	(469.38)
050	1070	009000	050.29411	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201202	2012	1,399.74
050	1070	009000	050.29411	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	194.20
050	1070	009000	050.29411	2600-KY PRP-Maine	RENT	201204	2012	74.62
050	1070	009000	050.29411	2600-KY PRP-Maine	RENT	201205	2012	81.59
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201202	2012	1,484.22
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201203	2012	2,597.93
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201204	2012	673.48
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201205	2012	14.40
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201206	2012	(198.24)
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201208	2012	2,090.86
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201209	2012	(118.06)
050	1070	009000	050.29411	2600-KY PRP-Maine	STORES OVERHEAD	201202	2012	186.96
050	1070	009000	050.29411	2600-KY PRP-Maine	STORES OVERHEAD	201204	2012	27.10
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201204	2012	72.93
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201205	2012	23.89
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201206	2012	(28.10)
050	1070	009000	050.29411	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201204	2012	122.03
050	1070	009000	050.29411	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	101.29
050	1070	009000	050.29411	2600-KY PRP-Maine	UTILITIES	201204	2012	3.30
050	1070	009000	050.29411	2600-KY PRP-Maine	UTILITIES	201205	2012	70.28
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201202	2012	10.71
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201205	2012	179.26
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201206	2012	327.57
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201207	2012	317.88
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201208	2012	316.89
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201209	2012	(189.38)
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	1,480.23
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	22,756.63
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	811.68
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	39.77
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	82.90
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(754.12)
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	198,501.85
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	9,678.10
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201207	2012	600.00
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	750.00
050	1070	009000	050.29411	2600-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	8,615.00
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201202	2012	1,199.27
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201205	2012	18,313.31
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201206	2012	(4,037.58)
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201207	2012	63.71
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201208	2012	66.45
050	1070	009000	050.29411	2600-KY PRP-Maine	CORPORATE A&G	201209	2012	437.39
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	67.76
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	163.79
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	(6.62)
050	1070	009000	050.29411	2600-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	(14.11)
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	236.51
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	761.14
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	242.07
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201207	2012	(33.34)
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	(1.99)
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201204	2012	487.13
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201205	2012	1,661.80
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201206	2012	(42.06)
050	1070	009000	050.29411	2600-KY PRP-Maine	LABOR - REGULAR	201207	2012	(66.03)
050	1070	009000	050.29411	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	11,168.32
050	1070	009000	050.29411	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	1,868.10
050	1070	009000	050.29411	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201206	2012	3,629.00
050	1070	009000	050.29411	2600-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	346.46
050	1070	009000	050.29411	2600-KY PRP-Maine	RENT	201205	2012	23.12
050	1070	009000	050.29411	2600-KY PRP-Maine	RENT	201206	2012	73.38
050	1070	009000	050.29411	2600-KY PRP-Maine	RENT	201207	2012	28.57
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201204	2012	2,864.91
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201205	2012	36,171.90
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201206	2012	(7,376.82)
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201207	2012	63.24
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201208	2012	131.25
050	1070	009000	050.29411	2600-KY PRP-Maine	STATE A&G	201209	2012	1,410.23
050	1070	009000	050.29411	2600-KY PRP-Maine	STORES OVERHEAD	201204	2012	1,663.70
050	1070	009000	050.29411	2600-KY PRP-Maine	STORES OVERHEAD	201205	2012	74.72
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201205	2012	14.43
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201206	2012	98.72
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201207	2012	(1.34)
050	1070	009000	050.29411	2600-KY PRP-Maine	TELECOM	201208	2012	(4.12)
050	1070	009000	050.29411	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	39.03
050	1070	009000	050.29411	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201206	2012	(162.33)
050	1070	009000	050.29411	2600-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201207	2012	67.81
050	1070	009000	050.29411	2600-KY PRP-Maine	UTILITIES	201205	2012	26.39
050	1070	009000	050.29411	2600-KY PRP-Maine	UTILITIES	201206	2012	4.77
050	1070	009000	050.29411	2600-KY PRP-Maine	UTILITIES	201207	2012	2.90
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201205	2012	2.68
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201206	2012	4.84
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201207	2012	4.28
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201208	2012	4.18
050	1070	009000	050.29411	2600-KY PRP-Maine	AFUDC	201209	2012	(15.96)
050	1070	009000	050.29411	2600-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	394.69

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	000000	050.30003	2609-PRP-Maine	BUSINESS UNIT A&G	201209	2012	(13,89)
050	1070	000000	050.30003	2609-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	99,066.00
050	1070	000000	050.30003	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	14,933.00
050	1070	000000	050.30003	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	-
050	1070	000000	050.30003	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	10,443.52
050	1070	000000	050.30003	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	1,491.59
050	1070	000000	050.30003	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	(29,933.37)
050	1070	000000	050.30003	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	35.64
050	1070	000000	050.30003	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(17.08)
050	1070	000000	050.30003	2609-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	217.59
050	1070	000000	050.30003	2609-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	67.47
050	1070	000000	050.30003	2609-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	(71.72)
050	1070	000000	050.30003	2609-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	19.10
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	760.05
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	332.39
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	(47.66)
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	72.62
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	(13,61)
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - REGULAR	201204	2012	1,695.44
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	948.26
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - REGULAR	201206	2012	(454.48)
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	147.47
050	1070	000000	050.30003	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	(48,73)
050	1070	000000	050.30003	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	14,457.08
050	1070	000000	050.30003	2609-KY PRP-Maine	MISCELLANEOUS	201208	2012	182.20
050	1070	000000	050.30003	2609-KY PRP-Maine	RENT	201205	2012	61.74
050	1070	000000	050.30003	2609-KY PRP-Maine	RENT	201205	2012	34.08
050	1070	000000	050.30003	2609-KY PRP-Maine	RENT	201209	2012	5.25
050	1070	000000	050.30003	2609-KY PRP-Maine	STATE A&G	201204	2012	20,827.71
050	1070	000000	050.30003	2609-KY PRP-Maine	STATE A&G	201205	2012	2,787.40
050	1070	000000	050.30003	2609-KY PRP-Maine	STATE A&G	201206	2012	(5,607.86)
050	1070	000000	050.30003	2609-KY PRP-Maine	STATE A&G	201208	2012	70.40
050	1070	000000	050.30003	2609-KY PRP-Maine	STATE A&G	201209	2012	(14,83)
050	1070	000000	050.30003	2609-KY PRP-Maine	STORES OVERHEAD	201204	2012	2,023.98
050	1070	000000	050.30003	2609-KY PRP-Maine	TELECOM	201205	2012	40.38
050	1070	000000	050.30003	2609-KY PRP-Maine	TELECOM	201206	2012	34.66
050	1070	000000	050.30003	2609-KY PRP-Maine	TELECOM	201207	2012	(14.42)
050	1070	000000	050.30003	2609-KY PRP-Maine	TELECOM	201208	2012	8.87
050	1070	000000	050.30003	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	192.45
050	1070	000000	050.30003	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201209	2012	192.82
050	1070	000000	050.30045	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	12.67
050	1070	000000	050.30045	2609-KY PRP-Maine	AFUDC	201204	2012	27.69
050	1070	000000	050.30045	2609-KY PRP-Maine	AFUDC	201205	2012	76.74
050	1070	000000	050.30045	2609-KY PRP-Maine	AFUDC	201206	2012	159.27
050	1070	000000	050.30045	2609-KY PRP-Maine	AFUDC	201207	2012	219.39
050	1070	000000	050.30045	2609-KY PRP-Maine	AFUDC	201208	2012	223.80
050	1070	000000	050.30045	2609-KY PRP-Maine	AFUDC	201209	2012	(522.82)
050	1070	000000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	3,828.27
050	1070	000000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	3,350.85
050	1070	000000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	9,745.73
050	1070	000000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	831.73
050	1070	000000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	(29,88)
050	1070	000000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(112.82)
050	1070	000000	050.30045	2609-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	20,092.16
050	1070	000000	050.30045	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	26,822.06
050	1070	000000	050.30045	2609-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	88,346.89
050	1070	000000	050.30045	2609-KY PRP-Maine	CONTRACTOR - LABOR	201207	2012	9,413.40
050	1070	000000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	3,083.50
050	1070	000000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	2,698.96
050	1070	000000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	4,676.19
050	1070	000000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201207	2012	862.58
050	1070	000000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	(34,03)
050	1070	000000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(198,22)
050	1070	000000	050.30045	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	205.42
050	1070	000000	050.30045	2609-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	46.28
050	1070	000000	050.30045	2609-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	91.34
050	1070	000000	050.30045	2609-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	(26,22)
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	526.18
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	452.89
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201207	2012	347.11
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201208	2012	(69,02)
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	16.61
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	1,850.01
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201206	2012	293.33
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201207	2012	621.46
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	(202,41)
050	1070	000000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	1,000.00
050	1070	000000	050.30045	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201204	2012	5,090.65
050	1070	000000	050.30045	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	860.00
050	1070	000000	050.30045	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201206	2012	472.19
050	1070	000000	050.30045	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	280.65
050	1070	000000	050.30045	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	84.50
050	1070	000000	050.30045	2609-KY PRP-Maine	RENT	201206	2012	82.87
050	1070	000000	050.30045	2609-KY PRP-Maine	RENT	201207	2012	46.75
050	1070	000000	050.30045	2609-KY PRP-Maine	RENT	201208	2012	42.20
050	1070	000000	050.30045	2609-KY PRP-Maine	STATE A&G	201204	2012	6,090.43
050	1070	000000	050.30045	2609-KY PRP-Maine	STATE A&G	201205	2012	5,330.50
050	1070	000000	050.30045	2609-KY PRP-Maine	STATE A&G	201206	2012	6,068.27
050	1070	000000	050.30045	2609-KY PRP-Maine	STATE A&G	201207	2012	895.79
050	1070	000000	050.30045	2609-KY PRP-Maine	STATE A&G	201208	2012	(47,30)
050	1070	000000	050.30045	2609-KY PRP-Maine	STATE A&G	201209	2012	(48,53)
050	1070	000000	050.30045	2609-KY PRP-Maine	STORES OVERHEAD	201204	2012	701.27
050	1070	000000	050.30045	2609-KY PRP-Maine	STORES OVERHEAD	201205	2012	14.40
050	1070	000000	050.30045	2609-KY PRP-Maine	STORES OVERHEAD	201206	2012	18.89
050	1070	000000	050.30045	2609-KY PRP-Maine	TELECOM	201203	2012	123.84
050	1070	000000	050.30045	2609-KY PRP-Maine	TELECOM - LABOR	201207	2012	9.31
050	1070	000000	050.30045	2609-KY PRP-Maine	TELECOM	201208	2012	26.66
050	1070	000000	050.30045	2609-KY PRP-Maine	TELECOM	201209	2012	(12,31)
050	1070	000000	050.30045	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201206	2012	(172,38)
050	1070	000000	050.30045	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201207	2012	110.97
050	1070	000000	050.30045	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201208	2012	70.31
050	1070	000000	050.30045	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201209	2012	6.39
050	1070	000000	050.30045	2609-KY PRP-Maine	UTILITIES	201207	2012	4.76
050	1070	000000	050.30045	2609-KY PRP-Maine	UTILITIES	201208	2012	5.66
050	1070	000000	050.30045	2609-KY PRP-Maine	UTILITIES	201205	2012	89.32
050	1070	000000	050.30252	2609-KY PRP-Maine	AFUDC	201203	2012	226.89
050	1070	000000	050.30252	2609-KY PRP-Maine	AFUDC	201207	2012	343.30
050	1070	000000	050.30252	2609-KY PRP-Maine	AFUDC	201208	2012	416.12
050	1070	000000	050.30252	2609-KY PRP-Maine	AFUDC	201209	2012	464.71
050	1070	000000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	1,857.01
050	1070	000000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	9,466.66
050	1070	000000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	11,635.88
050	1070	000000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	5,580.51
050	1070	000000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	3,416.33
050	1070	000000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	4,606.38
050	1070	000000	050.30252	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	62,945.00
050	1070	000000	050.30252	2609-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	80,861.50
050	1070	000000	050.30252	2609-KY PRP-Maine	CONTRACTOR - LABOR	201207	2012	61,842.00

Company	Account	Services Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	005000	050.30252	2600-KY PRP-Main	MISCELLANEOUS	201206	2012	136.23
050	1070	005000	050.30252	2600-KY PRP-Main	MISCELLANEOUS	201207	2012	117.71
050	1070	005000	050.30252	2600-KY PRP-Main	MISCELLANEOUS	201208	2012	27.92
050	1070	005000	050.30252	2600-KY PRP-Main	RENT	201206	2012	54.88
050	1070	005000	050.30252	2600-KY PRP-Main	RENT	201207	2012	315.93
050	1070	005000	050.30252	2600-KY PRP-Main	RENT	201208	2012	198.03
050	1070	005000	050.30252	2600-KY PRP-Main	RENT	201209	2012	244.94
050	1070	005000	050.30252	2600-KY PRP-Main	STATE A&G	201204	2012	2,636.15
050	1070	005000	050.30252	2600-KY PRP-Main	STATE A&G	201205	2012	15,108.33
050	1070	005000	050.30252	2600-KY PRP-Main	STATE A&G	201206	2012	10,785.06
050	1070	005000	050.30252	2600-KY PRP-Main	STATE A&G	201207	2012	9,460.24
050	1070	005000	050.30252	2600-KY PRP-Main	STATE A&G	201208	2012	6,433.47
050	1070	005000	050.30252	2600-KY PRP-Main	STATE A&G	201209	2012	10,592.47
050	1070	005000	050.30252	2600-KY PRP-Main	STORES OVERHEAD	201204	2012	1,849.93
050	1070	005000	050.30252	2600-KY PRP-Main	STORES OVERHEAD	201205	2012	798.82
050	1070	005000	050.30252	2600-KY PRP-Main	STORES OVERHEAD	201206	2012	170.32
050	1070	005000	050.30252	2600-KY PRP-Main	STORES OVERHEAD	201207	2012	137.78
050	1070	005000	050.30252	2600-KY PRP-Main	STORES OVERHEAD	201208	2012	59.13
050	1070	005000	050.30252	2600-KY PRP-Main	TELECOM	201206	2012	112.41
050	1070	005000	050.30252	2600-KY PRP-Main	TELECOM	201207	2012	319.86
050	1070	005000	050.30252	2600-KY PRP-Main	TELECOM	201208	2012	132.38
050	1070	005000	050.30252	2600-KY PRP-Main	TELECOM	201209	2012	228.35
050	1070	005000	050.30252	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201206	2012	213.04
050	1070	005000	050.30252	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201207	2012	892.94
050	1070	005000	050.30252	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201208	2012	549.30
050	1070	005000	050.30252	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201209	2012	617.00
050	1070	005000	050.30252	2600-KY PRP-Main	UTILITIES	201209	2012	1.31
050	1070	005000	050.30261	2600-KY PRP-Main	AFUDC	201204	2012	6.32
050	1070	005000	050.30261	2600-KY PRP-Main	AFUDC	201205	2012	6.52
050	1070	005000	050.30261	2600-KY PRP-Main	AFUDC	201206	2012	11.55
050	1070	005000	050.30261	2600-KY PRP-Main	AFUDC	201207	2012	(18.45)
050	1070	005000	050.30261	2600-KY PRP-Main	BUSINESS UNIT A&G	201204	2012	76.00
050	1070	005000	050.30261	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	786.12
050	1070	005000	050.30261	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	(10.91)
050	1070	005000	050.30261	2600-KY PRP-Main	CONTRACTOR - LABOR	201205	2012	7,255.82
050	1070	005000	050.30261	2600-KY PRP-Main	CORPORATE A&G	201204	2012	60.89
050	1070	005000	050.30261	2600-KY PRP-Main	CORPORATE A&G	201205	2012	942.85
050	1070	005000	050.30261	2600-KY PRP-Main	CORPORATE A&G	201206	2012	(170.05)
050	1070	005000	050.30261	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201204	2012	602.89
050	1070	005000	050.30261	2600-KY PRP-Main	STATE A&G	201204	2012	130.28
050	1070	005000	050.30261	2600-KY PRP-Main	STATE A&G	201205	2012	1,269.73
050	1070	005000	050.30261	2600-KY PRP-Main	STATE A&G	201206	2012	(322.12)
050	1070	005000	050.30261	2600-KY PRP-Main	STORES OVERHEAD	201204	2012	84.40
050	1070	005000	050.30345	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	5,905.49
050	1070	005000	050.30345	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	10,488.95
050	1070	005000	050.30345	2600-KY PRP-Main	BUSINESS UNIT A&G	201207	2012	2,197.78
050	1070	005000	050.30345	2600-KY PRP-Main	BUSINESS UNIT A&G	201208	2012	5,773.04
050	1070	005000	050.30345	2600-KY PRP-Main	BUSINESS UNIT A&G	201209	2012	8,183.26
050	1070	005000	050.30345	2600-KY PRP-Main	CONTRACTOR - LABOR	201205	2012	34,093.31
050	1070	005000	050.30345	2600-KY PRP-Main	CONTRACTOR - LABOR	201206	2012	94,316.44
050	1070	005000	050.30345	2600-KY PRP-Main	CONTRACTOR - LABOR	201207	2012	25,938.31
050	1070	005000	050.30345	2600-KY PRP-Main	CONTRACTOR - LABOR	201208	2012	47,864.15
050	1070	005000	050.30345	2600-KY PRP-Main	CONTRACTOR - LABOR	201209	2012	106,985.91
050	1070	005000	050.30345	2600-KY PRP-Main	CONTRACTOR - MATERIAL	201209	2012	351.50
050	1070	005000	050.30345	2600-KY PRP-Main	CORPORATE A&G	201205	2012	4,434.42
050	1070	005000	050.30345	2600-KY PRP-Main	CORPORATE A&G	201206	2012	3,446.11
050	1070	005000	050.30345	2600-KY PRP-Main	CORPORATE A&G	201207	2012	3,523.21
050	1070	005000	050.30345	2600-KY PRP-Main	CORPORATE A&G	201208	2012	4,649.52
050	1070	005000	050.30345	2600-KY PRP-Main	CORPORATE A&G	201209	2012	3,371.51
050	1070	005000	050.30345	2600-KY PRP-Main	HEAVY EQUIPMENT	201206	2012	107.36
050	1070	005000	050.30345	2600-KY PRP-Main	HEAVY EQUIPMENT	201207	2012	188.85
050	1070	005000	050.30345	2600-KY PRP-Main	HEAVY EQUIPMENT	201208	2012	68.54
050	1070	005000	050.30345	2600-KY PRP-Main	HEAVY EQUIPMENT	201209	2012	249.86
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - OVERHEAD	201205	2012	484.13
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - OVERHEAD	201206	2012	893.43
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - OVERHEAD	201207	2012	281.06
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - OVERHEAD	201208	2012	877.54
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - OVERHEAD	201209	2012	105.34
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - REGULAR	201205	2012	1,024.03
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - REGULAR	201206	2012	1,258.87
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - REGULAR	201207	2012	466.34
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - REGULAR	201208	2012	1,828.51
050	1070	005000	050.30345	2600-KY PRP-Main	LABOR - REGULAR	201209	2012	(147.91)
050	1070	005000	050.30345	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201205	2012	13,316.76
050	1070	005000	050.30345	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201206	2012	733.40
050	1070	005000	050.30345	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201208	2012	1,846.07
050	1070	005000	050.30345	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201209	2012	457.28
050	1070	005000	050.30345	2600-KY PRP-Main	RENT	201209	2012	43.32
050	1070	005000	050.30345	2600-KY PRP-Main	RENT	201207	2012	71.32
050	1070	005000	050.30345	2600-KY PRP-Main	RENT	201208	2012	38.29
050	1070	005000	050.30345	2600-KY PRP-Main	RENT	201209	2012	102.40
050	1070	005000	050.30345	2600-KY PRP-Main	STATE A&G	201205	2012	8,758.72
050	1070	005000	050.30345	2600-KY PRP-Main	STATE A&G	201206	2012	11,018.11
050	1070	005000	050.30345	2600-KY PRP-Main	STATE A&G	201207	2012	(12.00)
050	1070	005000	050.30345	2600-KY PRP-Main	STATE A&G	201208	2012	9,184.30
050	1070	005000	050.30345	2600-KY PRP-Main	STATE A&G	201209	2012	17,007.23
050	1070	005000	050.30345	2600-KY PRP-Main	STORES OVERHEAD	201205	2012	322.63
050	1070	005000	050.30345	2600-KY PRP-Main	STORES OVERHEAD	201206	2012	20.34
050	1070	005000	050.30345	2600-KY PRP-Main	STORES OVERHEAD	201208	2012	65.84
050	1070	005000	050.30345	2600-KY PRP-Main	STORES OVERHEAD	201209	2012	15.29
050	1070	005000	050.30345	2600-KY PRP-Main	TELECOM	201208	2012	64.74
050	1070	005000	050.30345	2600-KY PRP-Main	TELECOM	201207	2012	39.94
050	1070	005000	050.30345	2600-KY PRP-Main	TELECOM	201208	2012	20.01
050	1070	005000	050.30345	2600-KY PRP-Main	TELECOM	201209	2012	117.31
050	1070	005000	050.30345	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201205	2012	(80.10)
050	1070	005000	050.30345	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201207	2012	169.59
050	1070	005000	050.30345	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201208	2012	64.25
050	1070	005000	050.30345	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201209	2012	188.57
050	1070	005000	050.30345	2600-KY PRP-Main	UTILITIES	201206	2012	2.81
050	1070	005000	050.30345	2600-KY PRP-Main	UTILITIES	201207	2012	7.25
050	1070	005000	050.30345	2600-KY PRP-Main	UTILITIES	201208	2012	6.13
050	1070	005000	050.30345	2600-KY PRP-Main	UTILITIES	201209	2012	16.86
050	1070	005000	050.30401	2600-KY PRP-Main	AFUDC	201205	2012	0.23
050	1070	005000	050.30401	2600-KY PRP-Main	AFUDC	201206	2012	0.43
050	1070	005000	050.30401	2600-KY PRP-Main	AFUDC	201208	2012	(0.69)
050	1070	005000	050.30401	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	32.54
050	1070	005000	050.30401	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	60.28
050	1070	005000	050.30401	2600-KY PRP-Main	CORPORATE A&G	201205	2012	26.21
050	1070	005000	050.30401	2600-KY PRP-Main	CORPORATE A&G	201206	2012	(6.33)
050	1070	005000	050.30401	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201205	2012	284.41
050	1070	005000	050.30401	2600-KY PRP-Main	STATE A&G	201206	2012	81.70
050	1070	005000	050.30401	2600-KY PRP-Main	STATE A&G	201208	2012	(12.00)
050	1070	005000	050.30401	2600-KY PRP-Main	STORES OVERHEAD	201205	2012	11.39
050	1070	005000	050.30402	2600-KY PRP-Main	AFUDC	201205	2012	0.33
050	1070	005000	050.30402	2600-KY PRP-Main	AFUDC	201206	2012	0.63
050	1070	005000	050.30402	2600-KY PRP-Main	AFUDC	201209	2012	(0.32)
050	1070	005000	050.30402	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	47.74
050	1070	005000	050.30402	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	1,552.00
050	1070	00						



Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	005000	050.30956	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	(310.18)
050	1070	005000	050.30956	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201206	2012	4,256.86
050	1070	005000	050.30956	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	761.56
050	1070	005000	050.30956	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201208	2012	632.65
050	1070	005000	050.30956	2609-KY PRP-Maine	RENT	201207	2012	6.46
050	1070	005000	050.30956	2609-KY PRP-Maine	RENT	201209	2012	86.24
050	1070	005000	050.30956	2609-KY PRP-Maine	STATE A&G	201209	2012	45.51
050	1070	005000	050.30956	2609-KY PRP-Maine	STATE A&G	201206	2012	627.72
050	1070	005000	050.30956	2609-KY PRP-Maine	STATE A&G	201207	2012	10,496.75
050	1070	005000	050.30956	2609-KY PRP-Maine	STATE A&G	201208	2012	2,190.83
050	1070	005000	050.30956	2609-KY PRP-Maine	STATE A&G	201209	2012	2,005.05
050	1070	005000	050.30956	2609-KY PRP-Maine	STORES OVERHEAD	201206	2012	170.68
050	1070	005000	050.30956	2609-KY PRP-Maine	STORES OVERHEAD	201208	2012	30.46
050	1070	005000	050.30956	2609-KY PRP-Maine	TELECOM	201207	2012	4.84
050	1070	005000	050.30956	2609-KY PRP-Maine	TELECOM	201208	2012	67.33
050	1070	005000	050.30956	2609-KY PRP-Maine	TELECOM	201209	2012	31.84
050	1070	005000	050.30956	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201207	2012	15.41
050	1070	005000	050.30956	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201208	2012	144.72
050	1070	005000	050.30956	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201209	2012	70.48
050	1070	005000	050.30956	2609-KY PRP-Maine	UTILITIES	201207	2012	0.66
050	1070	005000	050.30956	2609-KY PRP-Maine	UTILITIES	201208	2012	11.56
050	1070	005000	050.30956	2609-KY PRP-Maine	UTILITIES	201209	2012	7.50
050	1070	005000	050.31248	2609-KY PRP-Maine	AFUDC	201207	2012	25.09
050	1070	005000	050.31248	2609-KY PRP-Maine	AFUDC	201208	2012	80.89
050	1070	005000	050.31248	2609-KY PRP-Maine	AFUDC	201209	2012	139.50
050	1070	005000	050.31248	2609-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	2,065.06
050	1070	005000	050.31248	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	4,692.77
050	1070	005000	050.31248	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	3,331.67
050	1070	005000	050.31248	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	36,845.50
050	1070	005000	050.31248	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	49,064.00
050	1070	005000	050.31248	2609-KY PRP-Maine	CORPORATE A&G	201207	2012	4,752.56
050	1070	005000	050.31248	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	3,771.77
050	1070	005000	050.31248	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	411.73
050	1070	005000	050.31248	2609-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	293.67
050	1070	005000	050.31248	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	849.02
050	1070	005000	050.31248	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	1,528.00
050	1070	005000	050.31248	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	1,723.83
050	1070	005000	050.31248	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	2,670.71
050	1070	005000	050.31248	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201207	2012	33,788.70
050	1070	005000	050.31248	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	3,021.44
050	1070	005000	050.31248	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	(325.02)
050	1070	005000	050.31248	2609-KY PRP-Maine	MISCELLANEOUS	201208	2012	12.00
050	1070	005000	050.31248	2609-KY PRP-Maine	MISCELLANEOUS	201209	2012	172.00
050	1070	005000	050.31248	2609-KY PRP-Maine	RENT	201209	2012	61.34
050	1070	005000	050.31248	2609-KY PRP-Maine	STATE A&G	201207	2012	4,938.28
050	1070	005000	050.31248	2609-KY PRP-Maine	STATE A&G	201208	2012	7,448.87
050	1070	005000	050.31248	2609-KY PRP-Maine	STATE A&G	201209	2012	8,130.07
050	1070	005000	050.31248	2609-KY PRP-Maine	STORES OVERHEAD	201207	2012	1,351.55
050	1070	005000	050.31248	2609-KY PRP-Maine	STORES OVERHEAD	201208	2012	120.86
050	1070	005000	050.31248	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	(193.04)
050	1070	005000	050.31248	2609-KY PRP-Maine	TELECOM	201208	2012	104.66
050	1070	005000	050.31248	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201209	2012	148.02
050	1070	005000	050.31529	2609-KY PRP-Maine	AFUDC	201208	2012	0.21
050	1070	005000	050.31529	2609-KY PRP-Maine	AFUDC	201209	2012	0.40
050	1070	005000	050.31529	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	32.37
050	1070	005000	050.31529	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(5.79)
050	1070	005000	050.31529	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	29.07
050	1070	005000	050.31529	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(9.76)
050	1070	005000	050.31529	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	282.97
050	1070	005000	050.31529	2609-KY PRP-Maine	STATE A&G	201208	2012	51.50
050	1070	005000	050.31529	2609-KY PRP-Maine	STATE A&G	201209	2012	(2.01)
050	1070	005000	050.31529	2609-KY PRP-Maine	STORES OVERHEAD	201208	2012	11.32
050	1070	005000	050.31693	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	3,850.31
050	1070	005000	050.31693	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	34,878.42
050	1070	005000	050.31693	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	2,179.71
050	1070	005000	050.31693	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	612.38
050	1070	005000	050.31693	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	1,178.55
050	1070	005000	050.31693	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201207	2012	2,470.77
050	1070	005000	050.31693	2609-KY PRP-Maine	STATE A&G	201209	2012	6,460.45
050	1070	005000	050.31693	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	98.95
050	1070	005000	050.31726	2609-KY PRP-Maine	AFUDC	201208	2012	2.01
050	1070	005000	050.31726	2609-KY PRP-Maine	AFUDC	201209	2012	62.67
050	1070	005000	050.31726	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	398.47
050	1070	005000	050.31726	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	6,514.75
050	1070	005000	050.31726	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	57,204.00
050	1070	005000	050.31726	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	320.65
050	1070	005000	050.31726	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	3,924.17
050	1070	005000	050.31726	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	652.27
050	1070	005000	050.31726	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	1,082.10
050	1070	005000	050.31726	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	3,483.14
050	1070	005000	050.31726	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	13,651.29
050	1070	005000	050.31726	2609-KY PRP-Maine	STATE A&G	201208	2012	633.00
050	1070	005000	050.31726	2609-KY PRP-Maine	STATE A&G	201209	2012	12,003.42
050	1070	005000	050.31726	2609-KY PRP-Maine	STORES OVERHEAD	201208	2012	139.53
050	1070	005000	050.31726	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	542.05
050	1070	005000	050.31830	2609-KY PRP-Maine	AFUDC	201209	2012	11.19
050	1070	005000	050.31830	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	1,541.79
050	1070	005000	050.31830	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	10,336.06
050	1070	005000	050.31830	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	695.90
050	1070	005000	050.31830	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	5,091.11
050	1070	005000	050.31830	2609-KY PRP-Maine	STATE A&G	201208	2012	2,818.21
050	1070	005000	050.31830	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	239.64
050	1070	005000	050.31833	2609-KY PRP-Maine	AFUDC	201208	2012	4.89
050	1070	005000	050.31833	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	674.32
050	1070	005000	050.31833	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	6,435.36
050	1070	005000	050.31833	2609-KY PRP-Maine	CONTRACTOR - MATERIAL	201209	2012	1,031.03
050	1070	005000	050.31833	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	414.13
050	1070	005000	050.31833	2609-KY PRP-Maine	STATE A&G	201209	2012	1,232.58
050	1070	005000	050.31914	2609-KY PRP-Maine	AFUDC	201209	2012	1.48
050	1070	005000	050.31914	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	203.08
050	1070	005000	050.31914	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	123.65
050	1070	005000	050.31914	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	2,167.62
050	1070	005000	050.31914	2609-KY PRP-Maine	STATE A&G	201209	2012	372.30
050	1070	005000	050.31914	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	86.72
050	1080	005000	050.24080	2609-KY PRP-Maine	BUSINESS UNIT A&G	201112	2012	202.18
050	1080	005000	050.24080	2609-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	7.14
050	1080	005000	050.24080	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	1.60
050	1080	005000	050.24080	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	(210.02)
050	1080	005000	050.24080	2609-KY PRP-Maine	CORPORATE A&G	201112	2012	106.63
050	1080	005000	050.24080	2609-KY PRP-Maine	CORPORATE A&G	201201	2012	6.47
050	1080	005000	050.24080	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	(0.16)
050	1080	005000	050.24080	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	(112.85)
050	1080	005000	050.24080	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201112	2012	1,082.50
050	1080	005000	050.24080	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201201	2012	64.95
050	1080	005000	050.24080	2609-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201204	2012	(1,147.45)
050	1080	005000	050.24080	2609-KY PRP-Maine	STATE A&G	201112	2012	393.74
050	1080	005000	050.24080	2609-KY PRP-Maine	STATE A&G	201201	2012	11.37
050	1080	005000	050.24080	2609-KY PRP-Maine	STATE A&G	201203	2012	(1.36)
050	1080	005000	050.24080	2609-KY PRP-Maine	STATE A&G	201204	20	

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	050000	050.24082	2010-KY PRP-Mains	STATE A&G	201201	2012	11.37
050	1080	050000	050.24082	2009-KY PRP-Mains	STATE A&G	201203	2012	(1.38)
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201201	2012	237.50
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201202	2012	190.36
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201203	2012	591.83
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201204	2012	475.42
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201205	2012	50.17
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201206	2012	1,436.72
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201207	2012	259.97
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201208	2012	310.38
050	1080	050000	050.24084	2010-KY PRP-Service	BUSINESS UNIT A&G	201209	2012	1,147.00
050	1080	050000	050.24084	2010-KY PRP-Service	CONTRACTOR - LABOR	201201	2012	2,000.00
050	1080	050000	050.24084	2010-KY PRP-Service	CONTRACTOR - LABOR	201203	2012	2,680.00
050	1080	050000	050.24084	2010-KY PRP-Service	CONTRACTOR - LABOR	201206	2012	11,364.00
050	1080	050000	050.24084	2010-KY PRP-Service	CONTRACTOR - LABOR	201208	2012	750.00
050	1080	050000	050.24084	2010-KY PRP-Service	CONTRACTOR - LABOR	201209	2012	11,662.00
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201201	2012	215.12
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201202	2012	177.79
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201203	2012	306.94
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201204	2012	326.00
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201205	2012	45.29
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201206	2012	824.93
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201207	2012	418.40
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201208	2012	254.19
050	1080	050000	050.24084	2010-KY PRP-Service	CORPORATE A&G	201209	2012	575.53
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201202	2012	16.23
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201203	2012	91.08
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201204	2012	73.84
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201205	2012	220.53
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201206	2012	29.80
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201207	2012	166.11
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201208	2012	297.76
050	1080	050000	050.24084	2010-KY PRP-Service	HEAVY EQUIPMENT	201209	2012	176.30
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201201	2012	93.77
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201202	2012	609.68
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201203	2012	477.38
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201204	2012	818.04
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201205	2012	224.79
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201206	2012	620.70
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201207	2012	1,080.10
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201208	2012	758.14
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - OVERHEAD	201209	2012	886.86
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201201	2012	106.07
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201202	2012	1,006.90
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201203	2012	690.94
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201204	2012	1,586.51
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201205	2012	285.82
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201206	2012	1,052.65
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201207	2012	2,025.98
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201208	2012	1,580.73
050	1080	050000	050.24084	2010-KY PRP-Service	LABOR - REGULAR	201209	2012	1,308.22
050	1080	050000	050.24084	2010-KY PRP-Service	MATERIAL DIRECT - W/O STORES OH	201202	2012	267.13
050	1080	050000	050.24084	2010-KY PRP-Service	MATERIAL DIRECT - W/O STORES OH	201204	2012	1,147.45
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201202	2012	5.78
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201203	2012	90.32
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201204	2012	92.15
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201205	2012	150.85
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201206	2012	61.16
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201207	2012	60.29
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201208	2012	199.18
050	1080	050000	050.24084	2010-KY PRP-Service	RENT	201209	2012	100.40
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201201	2012	377.97
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201202	2012	312.38
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201203	2012	470.74
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201204	2012	824.55
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201205	2012	89.36
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201206	2012	1,605.93
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201207	2012	433.15
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201208	2012	602.03
050	1080	050000	050.24084	2010-KY PRP-Service	STATE A&G	201209	2012	2,256.51
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201202	2012	5.02
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201203	2012	42.33
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201204	2012	33.73
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201205	2012	46.97
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201206	2012	18.07
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201207	2012	33.39
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201208	2012	90.92
050	1080	050000	050.24084	2010-KY PRP-Service	TELECOM	201209	2012	82.77
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201202	2012	6.44
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201203	2012	77.93
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201204	2012	91.43
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201205	2012	238.21
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201206	2012	39.46
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201207	2012	167.17
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201208	2012	316.88
050	1080	050000	050.24084	2010-KY PRP-Service	TRANSPORTATION - CAPITALIZED	201209	2012	159.63
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201202	2012	3.18
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201203	2012	163.90
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201204	2012	6.93
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201205	2012	122.69
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201206	2012	23.35
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201207	2012	40.17
050	1080	050000	050.24084	2010-KY PRP-Service	UTILITIES	201208	2012	90.37
050	1080	050000	050.24085	2010-KY PRP-Service	UTILITIES	201209	2012	38.61
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201110	2012	43.21
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201111	2012	183.39
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201112	2012	297.77
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201201	2012	7.89
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201202	2012	22.11
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201203	2012	153.03
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201204	2012	869.69
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201205	2012	1,899.67
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201206	2012	1,093.72
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201207	2012	2,945.62
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201208	2012	32.48
050	1080	050000	050.24085	2010-KY PRP-Service	BUSINESS UNIT A&G	201209	2012	(695.43)
050	1080	050000	050.24085	2010-KY PRP-Service	CONTRACTOR - LABOR	201206	2012	10,685.18
050	1080	050000	050.24085	2010-KY PRP-Service	CONTRACTOR - LABOR	201206	2012	13,626.04
050	1080	050000	050.24085	2010-KY PRP-Service	CONTRACTOR - LABOR	201207	2012	33,642.60
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201110	2012	39.12
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201111	2012	160.04
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201112	2012	69.33
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201201	2012	7.15
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201202	2012	20.02
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201203	2012	82.48
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201204	2012	20.77
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201205	2012	1,530.10
050	1080	050000	050.24085	2010-KY PRP-Service	CORPORATE A&G	201206	2012	869.69
050</								

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201112	2012	458.02
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201201	2012	51.96
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201202	2012	129.33
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201203	2012	289.70
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	135.48
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	(28,88)
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	242.57
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	(41,05)
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201110	2012	29.30
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201111	2012	616.10
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201203	2012	35.88
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	1,108.51
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201206	2012	4,389.97
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201207	2012	1,214.06
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201208	2012	283.80
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201209	2012	83.57
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201204	2012	685.09
050	1080	050000	050,24085	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201205	2012	53.15
050	1080	050000	050,24085	2610-KY PRP-Services	MISCELLANEOUS	201207	2012	61.87
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201110	2012	102.67
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201111	2012	48.87
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201112	2012	85.15
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201201	2012	80.45
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201202	2012	23.33
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201203	2012	16.02
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201204	2012	64.71
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201205	2012	32.17
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201206	2012	8.27
050	1080	050000	050,24085	2610-KY PRP-Services	RENT	201207	2012	28.37
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201110	2012	68.74
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201111	2012	291.74
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201112	2012	682.09
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201201	2012	12.58
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201202	2012	35.18
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201203	2012	159.78
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201204	2012	52.85
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201205	2012	3,022.20
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201206	2012	1,780.39
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201207	2012	4,808.23
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201208	2012	51.67
050	1080	050000	050,24085	2610-KY PRP-Services	STATE A&G	201209	2012	(31,48)
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201110	2012	4.10
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201111	2012	66.11
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201203	2012	5.44
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	44.94
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201206	2012	174.80
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201207	2012	48.58
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201208	2012	11.36
050	1080	050000	050,24085	2610-KY PRP-Services	STORES OVERHEAD	201209	2012	3.74
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201110	2012	44.05
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201111	2012	4.37
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201112	2012	32.43
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201201	2012	16.98
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201202	2012	2.48
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201203	2012	5.46
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201204	2012	83.42
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201205	2012	4.01
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201206	2012	(1.88)
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201207	2012	7.69
050	1080	050000	050,24085	2610-KY PRP-Services	TELECOM	201208	2012	11.78)
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201110	2012	269.73
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201111	2012	103.41
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201112	2012	208.78
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	134.14
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201202	2012	39.29
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201203	2012	32.86
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	180.84
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	97.80
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	22.75
050	1080	050000	050,24085	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	47.70
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201110	2012	77.50
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201111	2012	30.33
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201112	2012	39.84
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201201	2012	29.61
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201202	2012	5.71
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201203	2012	6.84
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201204	2012	49.78
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201205	2012	11.10
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201206	2012	7.12
050	1080	050000	050,24085	2610-KY PRP-Services	UTILITIES	201207	2012	11.52
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201110	2012	413.05
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201111	2012	326.61
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	1,314.42
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201201	2012	8.90
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	357.41
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	251.04
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	(53,21)
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	6.99
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	(0,61)
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	329.88
050	1080	050000	050,24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	(140,32)
050	1080	050000	050,24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201110	2012	3,674.00
050	1080	050000	050,24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201112	2012	1,000.00
050	1080	050000	050,24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201201	2012	594.00
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201110	2012	374.54
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201111	2012	297.53
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201112	2012	408.19
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201201	2012	300.62
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201202	2012	323.62
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201203	2012	32.86
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201204	2012	(124,85)
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201205	2012	14.54
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201207	2012	(0,96)
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201208	2012	265.55
050	1080	050000	050,24085	2610-KY PRP-Services	CORPORATE A&G	201209	2012	(150,05)
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201110	2012	(5,83)
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201111	2012	6.88
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201112	2012	148.11
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201201	2012	491.03
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201202	2012	310.16
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201203	2012	189.45
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	32.04
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	(50,15)
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	8.01
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	(0,80)
050	1080	050000	050,24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	280.16
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - OVERHEAD	201110	2012	30.11
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - OVERHEAD	201111	2012	1,077.27
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - OVERHEAD	201112	2012	1,267.68
050	1080	050000	050,24085	2610-KY PRP-Services	LABOR - OVERHEAD	201201	2012	1,003.59
050	1080	050000	050,24085					

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
090	1080	050000	050.24086	2610-KY PRP-Services	RENT	201209	2012	181.15
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201110	2012	558.09
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201111	2012	522.79
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201112	2012	2,828.70
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201201	2012	633.98
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201202	2012	568.62
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201203	2012	(61.16)
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201204	2012	(84.65)
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201205	2012	27.94
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201207	2012	1,153
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201208	2012	528.50
090	1080	050000	050.24086	2610-KY PRP-Services	STATE A&G	201209	2012	(177.40)
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201110	2012	(2.90)
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201111	2012	1.07
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201112	2012	100.29
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201201	2012	74.55
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201202	2012	95.87
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201203	2012	88.07
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201204	2012	14.68
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201205	2012	(10.68)
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201207	2012	1.21
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201208	2012	(20.23)
090	1080	050000	050.24086	2610-KY PRP-Services	TELECOM	201209	2012	122.15
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201111	2012	5.30
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201112	2012	243.00
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	313.83
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201202	2012	340.02
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201203	2012	375.21
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	82.88
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	4.02
090	1080	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	183.96
090	1080	050000	050.24086	2610-KY PRP-Services	UTILITIES	201111	2012	0.29
090	1080	050000	050.24086	2610-KY PRP-Services	UTILITIES	201112	2012	0.85
090	1080	050000	050.24086	2610-KY PRP-Services	UTILITIES	201202	2012	12.57
090	1080	050000	050.24086	2610-KY PRP-Services	UTILITIES	201207	2012	1.61
090	1080	050000	050.24086	2610-KY PRP-Services	UTILITIES	201209	2012	19.43
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	488.32
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	330.99
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	(144.05)
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	177.49
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	50.11
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	373.00
090	1080	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	444.54
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201203	2012	311.19
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201204	2012	265.33
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201205	2012	(116.02)
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201206	2012	71.67
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201207	2012	80.67
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201208	2012	300.44
090	1080	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201209	2012	184.89
090	1080	050000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	258.23
090	1080	050000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	270.37
090	1080	050000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	(102.41)
090	1080	050000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	170.35
090	1080	050000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	55.55
090	1080	050000	050.24087	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	292.52
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201203	2012	1,301.96
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	1,050.96
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	(332.96)
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	724.54
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	221.01
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	1,133.01
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	2,167.00
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201203	2012	2,420.71
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	1,945.04
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	(978.61)
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	1,679.45
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	377.89
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	2,257.80
090	1080	050000	050.24087	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	3,781.13
090	1080	050000	050.24087	2610-KY PRP-Services	MATERIAL DIRECT- W/O STORES OH	201209	2012	82.68
090	1080	050000	050.24087	2610-KY PRP-Services	RENT	201204	2012	72.89
090	1080	050000	050.24087	2610-KY PRP-Services	RENT	201205	2012	45.76
090	1080	050000	050.24087	2610-KY PRP-Services	RENT	201207	2012	17.10
090	1080	050000	050.24087	2610-KY PRP-Services	RENT	201208	2012	10.78
090	1080	050000	050.24087	2610-KY PRP-Services	RENT	201209	2012	50.19
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201203	2012	653.49
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201205	2012	520.55
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201205	2012	(220.16)
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201206	2012	147.63
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201207	2012	83.50
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201208	2012	593.41
090	1080	050000	050.24087	2610-KY PRP-Services	STATE A&G	201209	2012	921.75
090	1080	050000	050.24087	2610-KY PRP-Services	TELECOM	201204	2012	117.30
090	1080	050000	050.24087	2610-KY PRP-Services	TELECOM	201205	2012	57.59
090	1080	050000	050.24087	2610-KY PRP-Services	TELECOM	201206	2012	(61.73)
090	1080	050000	050.24087	2610-KY PRP-Services	TELECOM	201207	2012	34.24
090	1080	050000	050.24087	2610-KY PRP-Services	TELECOM	201208	2012	16.22
090	1080	050000	050.24087	2610-KY PRP-Services	TELECOM	201209	2012	137.35
090	1080	050000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	370.53
090	1080	050000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	618.86
090	1080	050000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	148.26
090	1080	050000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	107.84
090	1080	050000	050.24087	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	376.30
090	1080	050000	050.24087	2610-KY PRP-Services	UTILITIES	201204	2012	43.73
090	1080	050000	050.24087	2610-KY PRP-Services	UTILITIES	201205	2012	60.07
090	1080	050000	050.24087	2610-KY PRP-Services	UTILITIES	201207	2012	5.78
090	1080	050000	050.24087	2610-KY PRP-Services	UTILITIES	201208	2012	8.79
090	1080	050000	050.24087	2610-KY PRP-Services	UTILITIES	201209	2012	32.29
090	1080	050000	050.24089	2609-KY PRP-Maint	HEAVY EQUIPMENT	201110	2012	(1.06)
090	1080	050000	050.24089	2609-KY PRP-Maint	TELECOM	201111	2012	(0.81)
090	1080	050000	050.26121	2609-KY PRP-Maint	BUSINESS UNIT A&G	201110	2012	(15.00)
090	1080	050000	050.26121	2609-KY PRP-Maint	BUSINESS UNIT A&G	201111	2012	66.58
090	1080	050000	050.26121	2609-KY PRP-Maint	BUSINESS UNIT A&G	201112	2012	(24.08)
090	1080	050000	050.26121	2609-KY PRP-Maint	BUSINESS UNIT A&G	201112	2012	30.13
090	1080	050000	050.26121	2609-KY PRP-Maint	CORPORATE A&G	201112	2012	93.28
090	1080	050000	050.26121	2609-KY PRP-Maint	CORPORATE A&G	201111	2012	(21.80)
090	1080	050000	050.26121	2609-KY PRP-Maint	CORPORATE A&G	201112	2012	(0.43)
090	1080	050000	050.26121	2609-KY PRP-Maint	HEAVY EQUIPMENT	201111	2012	48.07
090	1080	050000	050.26121	2609-KY PRP-Maint	HEAVY EQUIPMENT	201112	2012	(10.65)
090	1080	050000	050.26121	2609-KY PRP-Maint	LABOR - OVERHEAD	201110	2012	210.76
090	1080	050000	050.26121	2609-KY PRP-Maint	LABOR - OVERHEAD	201111	2012	(70.85)
090	1080	050000	050.26121	2609-KY PRP-Maint	LABOR - OVERHEAD	201112	2012	6.18
090	1080	050000	050.26121	2609-KY PRP-Maint	LABOR - REGULAR	201110	2012	394.47
090	1080	050000	050.26121	2609-KY PRP-Maint	LABOR - REGULAR	201111	2012	(139.97)
090	1080	050000	050.26121	2609-KY PRP-Maint	RENT	201111	2012	20.35
090	1080	050000	050.26121	2609-KY PRP-Maint	STATE A&G	201110	2012	(65.92)
090	1080	050000	050.26121	2609-KY PRP-Maint	STATE A&G	201111	2012	(38.31)
090	1080	050000	050.26121	2609-KY PRP-Maint	STATE A&G	201112	2012	74.08
090	10							

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1050	005000	050.26285	2609-KY PRP-Maint	HEAVY EQUIPMENT	201110	2012	36.05
050	1050	005000	050.26285	2609-KY PRP-Maint	HEAVY EQUIPMENT	201111	2012	(0.76)
050	1050	005000	050.26285	2609-KY PRP-Maint	HEAVY EQUIPMENT	201112	2012	(2.88)
050	1050	005000	050.26286	2608-KY PRP-Maint	LABOR - OVERHEAD	201110	2012	(1.52)
050	1050	005000	050.26286	2608-KY PRP-Maint	LABOR - OVERHEAD	201111	2012	(20.85)
050	1050	005000	050.26285	2609-KY PRP-Maint	LABOR - OVERHEAD	201112	2012	(1.05)
050	1050	005000	050.26285	2608-KY PRP-Maint	LABOR - REGULAR	201110	2012	(6.23)
050	1050	005000	050.26285	2609-KY PRP-Maint	LABOR - REGULAR	201111	2012	(36.90)
050	1050	005000	050.26285	2609-KY PRP-Maint	RENT	201110	2012	12.82
050	1050	005000	050.26285	2609-KY PRP-Maint	RENT	201111	2012	8.98
050	1050	005000	050.26285	2609-KY PRP-Maint	STATE A&G	201110	2012	(1.38)
050	1050	005000	050.26285	2609-KY PRP-Maint	STATE A&G	201111	2012	(10.12)
050	1050	005000	050.26285	2609-KY PRP-Maint	STATE A&G	201112	2012	(12.57)
050	1050	005000	050.26285	2609-KY PRP-Maint	TELECOM	201110	2012	27.37
050	1050	005000	050.26285	2609-KY PRP-Maint	TELECOM	201111	2012	(0.11)
050	1050	005000	050.26285	2609-KY PRP-Maint	TELECOM	201112	2012	(1.94)
050	1050	005000	050.26285	2609-KY PRP-Maint	TRANSPORTATION - CAPITALIZED	201110	2012	67.08
050	1050	005000	050.26285	2609-KY PRP-Maint	TRANSPORTATION - CAPITALIZED	201111	2012	17.12
050	1050	005000	050.26285	2609-KY PRP-Maint	UTILITIES	201111	2012	5.03
050	1050	005000	050.26286	2609-KY PRP-Maint	BUSINESS UNIT A&G	201110	2012	(18.43)
050	1050	005000	050.26286	2609-KY PRP-Maint	BUSINESS UNIT A&G	201112	2012	(13.07)
050	1050	005000	050.26286	2609-KY PRP-Maint	CORPORATE A&G	201109	2012	(16.65)
050	1050	005000	050.26286	2609-KY PRP-Maint	CORPORATE A&G	201112	2012	0.19
050	1050	005000	050.26286	2609-KY PRP-Maint	HEAVY EQUIPMENT	201110	2012	38.05
050	1050	005000	050.26286	2609-KY PRP-Maint	HEAVY EQUIPMENT	201111	2012	(13.70)
050	1050	005000	050.26286	2609-KY PRP-Maint	LABOR - OVERHEAD	201110	2012	(57.18)
050	1050	005000	050.26286	2609-KY PRP-Maint	LABOR - OVERHEAD	201112	2012	(2.68)
050	1050	005000	050.26286	2609-KY PRP-Maint	LABOR - REGULAR	201110	2012	(110.30)
050	1050	005000	050.26286	2609-KY PRP-Maint	RENT	201110	2012	12.82
050	1050	005000	050.26286	2609-KY PRP-Maint	STATE A&G	201110	2012	(29.32)
050	1050	005000	050.26286	2609-KY PRP-Maint	STATE A&G	201112	2012	(32.13)
050	1050	005000	050.26286	2609-KY PRP-Maint	TELECOM	201110	2012	27.37
050	1050	005000	050.26286	2609-KY PRP-Maint	TELECOM	201112	2012	(21.69)
050	1050	005000	050.26286	2609-KY PRP-Maint	TRANSPORTATION - CAPITALIZED	201110	2012	67.08
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	89.23
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201202	2012	(3.08)
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	465.48
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	(97.30)
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	46.04
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	(4.45)
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	43.85
050	1050	005000	050.26288	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	(17.62)
050	1050	005000	050.26288	2610-KY PRP-Services	CONTRACTOR - LABOR	201203	2012	890.00
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201112	2012	27.37
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201202	2012	(2.79)
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201203	2012	297.64
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201204	2012	(59.67)
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201206	2012	44.78
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201207	2012	(7.15)
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201208	2012	35.32
050	1050	005000	050.26288	2610-KY PRP-Services	CORPORATE A&G	201209	2012	(18.21)
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201201	2012	29.91
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201202	2012	(2.74)
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201203	2012	-
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	181.68
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	(80.59)
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	43.51
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	(5.79)
050	1050	005000	050.26288	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	34.61
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201112	2012	79.98
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201202	2012	(2.68)
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201203	2012	813.40
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	(204.13)
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	141.69
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	(19.67)
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	191.54
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	(29.55)
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201112	2012	125.30
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201202	2012	-
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201203	2012	1,699.29
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	(594.93)
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	275.37
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	(130.39)
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	297.60
050	1050	005000	050.26288	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	(88.25)
050	1050	005000	050.26288	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201112	2012	245.03
050	1050	005000	050.26288	2610-KY PRP-Services	RENT	201201	2012	1.58
050	1050	005000	050.26288	2610-KY PRP-Services	RENT	201204	2012	89.12
050	1050	005000	050.26288	2610-KY PRP-Services	RENT	201207	2012	10.08
050	1050	005000	050.26288	2610-KY PRP-Services	RENT	201209	2012	11.31
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201112	2012	173.88
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201202	2012	(4.90)
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201203	2012	800.34
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201204	2012	(137.15)
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201206	2012	87.83
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201207	2012	(7.41)
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201208	2012	60.76
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G	201209	2012	(20.07)
050	1050	005000	050.26288	2610-KY PRP-Services	STATE A&G OVERHEAD	201112	2012	32.04
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201201	2012	4.54
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201202	2012	(0.85)
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201203	2012	-
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201204	2012	83.16
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201205	2012	(17.63)
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201207	2012	6.76
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201208	2012	(1.69)
050	1050	005000	050.26288	2610-KY PRP-Services	TELECOM	201209	2012	16.26
050	1050	005000	050.26288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201201	2012	13.89
050	1050	005000	050.26288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	155.84
050	1050	005000	050.26288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	29.12
050	1050	005000	050.26288	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	44.10
050	1050	005000	050.26288	2610-KY PRP-Services	UTILITIES	201201	2012	2.82
050	1050	005000	050.26288	2610-KY PRP-Services	UTILITIES	201204	2012	5.01
050	1050	005000	050.26288	2610-KY PRP-Services	UTILITIES	201207	2012	11.66
050	1050	005000	050.26288	2610-KY PRP-Services	UTILITIES	201209	2012	6.13
050	1050	005000	050.26295	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	109.53
050	1050	005000	050.26295	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	(1.02)
050	1050	005000	050.26295	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	(1.32)
050	1050	005000	050.26295	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	68.34
050	1050	005000	050.26295	2610-KY PRP-Services	CONTRACTOR - SERVICES	201205	2012	301.95
050	1050	005000	050.26295	2610-KY PRP-Services	CORPORATE A&G	201204	2012	86.39
050	1050	005000	050.26295	2610-KY PRP-Services	CORPORATE A&G	201205	2012	(0.81)
050	1050	005000	050.26295	2610-KY PRP-Services	CORPORATE A&G	201206	2012	(21.74)
050	1050	005000	050.26295	2610-KY PRP-Services	CORPORATE A&G	201209	2012	41.66
050	1050	005000	050.26295	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	93.25
050	1050	005000	050.26295	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	(24.97)
050	1050	005000	050.26295	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	325.74
050	1050	005000	050.26295	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	(81.18)
050	1050	005000	050.26295	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	28.00
050	1050	005000	050.26295	2610-KY PRP-Services	LABOR - OVERHEAD</			

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201204	2012	(33.07)
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201208	2012	42.52
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201209	2012	3.39
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201208	2012	(1.50)
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201209	2012	20.17
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201110	2012	13.41
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201111	2012	13.21
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201112	2012	(4.90)
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201204	2012	88.35
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	(36.68)
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	36.75
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	1.80
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201209	2012	(1.63)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201110	2012	58.01
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201111	2012	(35.67)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201112	2012	1.05
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	446.55
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201204	2012	(94.91)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	138.70
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	12.60
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	(4.31)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201209	2012	130.84
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201110	2012	105.37
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201111	2012	(63.25)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201203	2012	834.02
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	(278.32)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	251.79
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	12.84
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201208	2012	(12.84)
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201209	2012	250.47
050	1080	090000	050.26300	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES CH	201206	2012	124.63
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201110	2012	44.42
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201111	2012	36.70
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201204	2012	172.75
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201207	2012	42.31
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201208	2012	11.04
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201110	2012	28.77
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201111	2012	(17.31)
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201112	2012	12.55
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201203	2012	190.91
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201204	2012	(65.32)
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201205	2012	84.27
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201207	2012	3.50
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201208	2012	(2.87)
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201209	2012	61.51
050	1080	090000	050.26300	2610-KY PRP-Services	STAGES OVERHEAD	201206	2012	4.99
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201110	2012	10.19
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201111	2012	2.02
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201112	2012	(3.32)
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201204	2012	40.46
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201205	2012	(62.48)
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201207	2012	7.89
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201208	2012	0.54
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201209	2012	(0.77)
050	1080	090000	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201110	2012	23.65
050	1080	090000	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201111	2012	16.25
050	1080	090000	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201204	2012	102.55
050	1080	090000	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	19.89
050	1080	090000	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	4.26
050	1080	090000	050.26300	2610-KY PRP-Services	UTILITIES	201110	2012	16.97
050	1080	090000	050.26300	2610-KY PRP-Services	UTILITIES	201111	2012	5.12
050	1080	090000	050.26300	2610-KY PRP-Services	UTILITIES	201204	2012	65.50
050	1080	090000	050.26300	2610-KY PRP-Services	UTILITIES	201207	2012	3.18
050	1080	090000	050.26300	2610-KY PRP-Services	UTILITIES	201208	2012	2.42
050	1080	090000	050.26301	2611-KY PRP-Meters	BUSINESS UNIT A&G	201110	2012	381.26
050	1080	090000	050.26301	2611-KY PRP-Meters	BUSINESS UNIT A&G	201112	2012	296.07
050	1080	090000	050.26301	2611-KY PRP-Meters	CONTRACTOR - LABOR	201110	2012	3,495.97
050	1080	090000	050.26301	2611-KY PRP-Meters	CORPORATE A&G	201109	2012	345.21
050	1080	090000	050.26301	2611-KY PRP-Meters	CORPORATE A&G	201112	2012	(3.81)
050	1080	090000	050.26301	2611-KY PRP-Meters	STATE A&G	201110	2012	608.54
050	1080	090000	050.26301	2611-KY PRP-Meters	STATE A&G	201112	2012	654.13
050	1080	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201110	2012	(11.68)
050	1080	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	103.30
050	1080	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201201	2012	7.14
050	1080	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201203	2012	1.60
050	1080	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201110	2012	(10.58)
050	1080	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201112	2012	106.75
050	1080	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201201	2012	6.47
050	1080	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201203	2012	0.43
050	1080	090000	050.26302	2609-KY PRP-Mains	HEAVY EQUIPMENT	201110	2012	22.84
050	1080	090000	050.26302	2609-KY PRP-Mains	HEAVY EQUIPMENT	201111	2012	(8.68)
050	1080	090000	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201110	2012	(38.24)
050	1080	090000	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201112	2012	(1.70)
050	1080	090000	050.26302	2609-KY PRP-Mains	LABOR - REGULAR	201110	2012	(69.56)
050	1080	090000	050.26302	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES CH	201112	2012	1,089.50
050	1080	090000	050.26302	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES CH	201201	2012	64.85
050	1080	090000	050.26302	2609-KY PRP-Mains	RENT	201110	2012	4.82
050	1080	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201110	2012	(18.59)
050	1080	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201112	2012	373.39
050	1080	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201201	2012	11.37
050	1080	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201203	2012	(1.98)
050	1080	090000	050.26302	2609-KY PRP-Mains	TELECOM	201110	2012	17.35
050	1080	090000	050.26302	2609-KY PRP-Mains	TELECOM	201111	2012	(1.33)
050	1080	090000	050.26302	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201110	2012	38.83
050	1080	090000	050.26302	2609-KY PRP-Mains	UTILITIES	201110	2012	6.87
050	1080	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	31.94
050	1080	090000	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201209	2012	7.81
050	1080	090000	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201207	2012	375.00
050	1080	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201207	2012	50.72
050	1080	090000	050.26303	2610-KY PRP-Services	CORPORATE A&G	201209	2012	(12.42)
050	1080	090000	050.26303	2610-KY PRP-Services	STATE A&G	201207	2012	65.70
050	1080	090000	050.26303	2610-KY PRP-Services	STATE A&G	201209	2012	(5.70)
050	1080	090000	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201110	2012	(20.75)
050	1080	090000	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201112	2012	(14.72)
050	1080	090000	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201110	2012	(18.78)
050	1080	090000	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201112	2012	0.21
050	1080	090000	050.26304	2611-KY PRP-Meters	HEAVY EQUIPMENT	201110	2012	409.60
050	1080	090000	050.26304	2611-KY PRP-Meters	HEAVY EQUIPMENT	201111	2012	(15.44)
050	1080	090000	050.26304	2611-KY PRP-Meters	LABOR - OVERHEAD	201110	2012	(64.38)
050	1080	090000	050.26304	2611-KY PRP-Meters	LABOR - OVERHEAD	201112	2012	(3.02)
050	1080	090000	050.26304	2611-KY PRP-Meters	LABOR - REGULAR	201110	2012	(124.29)
050	1080	090000	050.26304	2611-KY PRP-Meters	RENT	201110	2012	6.20
050	1080	090000	050.26304	2611-KY PRP-Meters	STATE A&G	201110	2012	(33.92)
050	1080	090000	050.26304	2611-KY PRP-Meters	STATE A&G	201112	2012	(36.18)
050	1080	090000	050.26304	2611-KY PRP-Meters	TELECOM	201110	2012	50.82
050	1080	090000	050.26304	2611-KY PRP-Meters	TELECOM	201111	2012	(2.36)
050	1080	090000	050.26304	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201110	2012	66.97
050	1080	090000	050.26304	2611-KY PRP-Meters	UTILITIES	201110	2012	16.77
050	1080	090000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	993.20
050	1080	090000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	(90.71)
050	1080	090000	050.26306	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	44.

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201209	2012	101.31
050	1080	090000	050.26306	2610-KY PRP-Services	STATE A&G	201205	2012	625.54
050	1080	090000	050.26306	2610-KY PRP-Services	STATE A&G	201206	2012	(206.87)
050	1080	090000	050.26306	2610-KY PRP-Services	STATE A&G	201207	2012	74.25
050	1080	090000	050.26306	2610-KY PRP-Services	STATE A&G	201208	2012	630.82
050	1080	090000	050.26306	2610-KY PRP-Services	STATE A&G	201209	2012	(132.28)
050	1080	090000	050.26306	2610-KY PRP-Services	TELECOM	201205	2012	153.43
050	1080	090000	050.26306	2610-KY PRP-Services	TELECOM	201207	2012	(22.04)
050	1080	090000	050.26306	2610-KY PRP-Services	TELECOM	201208	2012	14.86
050	1080	090000	050.26306	2610-KY PRP-Services	TELECOM	201209	2012	148.30
050	1080	090000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	306.57
050	1080	090000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	24.70
050	1080	090000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201208	2012	48.23
050	1080	090000	050.26306	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201209	2012	250.53
050	1080	090000	050.26306	2610-KY PRP-Services	UTILITIES	201206	2012	20.75
050	1080	090000	050.26306	2610-KY PRP-Services	UTILITIES	201207	2012	7.63
050	1080	090000	050.26306	2610-KY PRP-Services	UTILITIES	201208	2012	65.59
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2012	907.16
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201112	2012	633.09
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201203	2012	288.29
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201204	2012	167.30
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201205	2012	(80.51)
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201206	2012	(3.24)
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201207	2012	(0.67)
050	1080	090000	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201208	2012	0.16
050	1080	090000	050.26309	2610-KY PRP-Services	CONTRACTOR - LABOR	201110	2012	8,240.81
050	1080	090000	050.26309	2610-KY PRP-Services	CONTRACTOR - LABOR	201204	2012	1,125.00
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201110	2012	821.35
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201112	2012	(9,071)
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201203	2012	184.84
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201204	2012	134.74
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201205	2012	(64.85)
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201206	2012	(16.20)
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201207	2012	(1.07)
050	1080	090000	050.26309	2610-KY PRP-Services	CORPORATE A&G	201208	2012	0.27
050	1080	090000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201205	2012	37.03
050	1080	090000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201206	2012	(3.50)
050	1080	090000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201207	2012	2.82
050	1080	090000	050.26309	2610-KY PRP-Services	HEAVY EQUIPMENT	201208	2012	(0.37)
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201123	2012	120.33
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201205	2012	(3,711)
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201206	2012	29.55
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201207	2012	(2.05)
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - OVERHEAD	201208	2012	(0.12)
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201204	2012	296.46
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201205	2012	264.18
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201206	2012	18.88
050	1080	090000	050.26309	2610-KY PRP-Services	LABOR - REGULAR	201207	2012	(5.92)
050	1080	090000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201203	2012	1,879.17
050	1080	090000	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201205	2012	(867.35)
050	1080	090000	050.26309	2610-KY PRP-Services	RENT	201205	2012	2,224
050	1080	090000	050.26309	2610-KY PRP-Services	RENT	201206	2012	0.97
050	1080	090000	050.26309	2610-KY PRP-Services	RENT	201207	2012	0.63
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201110	2012	1,443.10
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201112	2012	1,656.42
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201203	2012	330.09
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201204	2012	268.15
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201205	2012	(128.09)
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201206	2012	(28.57)
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201207	2012	(1.11)
050	1080	090000	050.26309	2610-KY PRP-Services	STATE A&G	201208	2012	0.08
050	1080	090000	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201123	2012	283.90
050	1080	090000	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201205	2012	(28,095)
050	1080	090000	050.26309	2610-KY PRP-Services	TELECOM	201205	2012	7.80
050	1080	090000	050.26309	2610-KY PRP-Services	TELECOM	201206	2012	(2,161)
050	1080	090000	050.26309	2610-KY PRP-Services	TELECOM	201207	2012	0.53
050	1080	090000	050.26309	2610-KY PRP-Services	TELECOM	201208	2012	(0.25)
050	1080	090000	050.26309	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201205	2012	90.98
050	1080	090000	050.26309	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201206	2012	11.45
050	1080	090000	050.26309	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201207	2012	6.93
050	1080	090000	050.26309	2610-KY PRP-Services	UTILITIES	201205	2012	0.97
050	1080	090000	050.26309	2610-KY PRP-Services	UTILITIES	201206	2012	1.72
050	1080	090000	050.26309	2610-KY PRP-Services	UTILITIES	201207	2012	6.55
050	1080	090000	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201110	2012	1,313.38
050	1080	090000	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	72.11
050	1080	090000	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	966.92
050	1080	090000	050.26442	2609-KY PRP-Mains	CONTRACTOR - EQUIPMENT	201110	2012	416.01
050	1080	090000	050.26442	2609-KY PRP-Mains	CONTRACTOR - LABOR	201110	2012	11,140.43
050	1080	090000	050.26442	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201110	2012	576.84
050	1080	090000	050.26442	2609-KY PRP-Mains	CORPORATE A&G	201110	2012	1,169.21
050	1080	090000	050.26442	2609-KY PRP-Mains	CORPORATE A&G	201111	2012	65.29
050	1080	090000	050.26442	2609-KY PRP-Mains	CORPORATE A&G	201112	2012	(13,866)
050	1080	090000	050.26442	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201110	2012	178.96
050	1080	090000	050.26442	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201111	2012	85.13
050	1080	090000	050.26442	2609-KY PRP-Mains	MEALS & ENTERTAINMENT	201110	2012	38.10
050	1080	090000	050.26442	2609-KY PRP-Mains	STATE A&G	201110	2012	2,089.47
050	1080	090000	050.26442	2609-KY PRP-Mains	STATE A&G	201111	2012	114.72
050	1080	090000	050.26442	2609-KY PRP-Mains	STATE A&G	201112	2012	2,377.19
050	1080	090000	050.26442	2609-KY PRP-Mains	HEAVY EQUIPMENT	201110	2012	(11,113)
050	1080	090000	050.26766	2609-KY PRP-Mains	TELECOM	201110	2012	(8.45)
050	1080	090000	050.26716	2609-KY PRP-Mains	BUSINESS UNIT A&G	201110	2012	63.73
050	1080	090000	050.26716	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	44.46
050	1080	090000	050.26716	2609-KY PRP-Mains	CONTRACTOR - LABOR	201110	2012	679.30
050	1080	090000	050.26716	2609-KY PRP-Mains	CORPORATE A&G	201110	2012	67.70
050	1080	090000	050.26716	2609-KY PRP-Mains	CORPORATE A&G	201112	2012	(0.64)
050	1080	090000	050.26716	2609-KY PRP-Mains	STATE A&G	201110	2012	101.30
050	1080	090000	050.26716	2609-KY PRP-Mains	STATE A&G	201112	2012	109.34
050	1080	090000	050.26766	2609-KY PRP-Mains	BUSINESS UNIT A&G	201112	2012	170.04
050	1080	090000	050.26766	2609-KY PRP-Mains	BUSINESS UNIT A&G	201201	2012	(14.96)
050	1080	090000	050.26766	2609-KY PRP-Mains	BUSINESS UNIT A&G	201203	2012	(15.40)
050	1080	090000	050.26766	2609-KY PRP-Mains	CORPORATE A&G	201112	2012	83.75
050	1080	090000	050.26766	2609-KY PRP-Mains	CORPORATE A&G	201201	2012	(13,55)
050	1080	090000	050.26766	2609-KY PRP-Mains	CORPORATE A&G	201203	2012	9.32
050	1080	090000	050.26766	2609-KY PRP-Mains	HEAVY EQUIPMENT	201201	2012	145.33
050	1080	090000	050.26766	2609-KY PRP-Mains	HEAVY EQUIPMENT	201202	2012	(10,32)
050	1080	090000	050.26766	2609-KY PRP-Mains	LABOR - OVERHEAD	201112	2012	358.38
050	1080	090000	050.26766	2609-KY PRP-Mains	LABOR - OVERHEAD	201201	2012	(49.04)
050	1							

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	050000	050.28279	2600-KY PRP-Main	CONTRACTOR - LABOR	201202	2012	800.00
050	1080	050000	050.28270	2600-KY PRP-Main	CORPORATE A&G	201111	2012	26.38
050	1080	050000	050.28279	2600-KY PRP-Main	CORPORATE A&G	201112	2012	(10.17)
050	1080	050000	050.28270	2600-KY PRP-Main	CORPORATE A&G	201202	2012	80.84
050	1080	050000	050.28279	2600-KY PRP-Main	HEAVY EQUIPMENT	201203	2012	(2.02)
050	1080	050000	050.28270	2600-KY PRP-Main	HEAVY EQUIPMENT	201112	2012	12.84
050	1080	050000	050.28279	2600-KY PRP-Main	LABOR - OVERHEAD	201201	2012	(16.32)
050	1080	050000	050.28279	2600-KY PRP-Main	LABOR - OVERHEAD	201111	2012	91.87
050	1080	050000	050.28279	2600-KY PRP-Main	LABOR - OVERHEAD	201112	2012	(39.58)
050	1080	050000	050.28270	2600-KY PRP-Main	LABOR - REGULAR	201111	2012	162.90
050	1080	050000	050.28279	2600-KY PRP-Main	LABOR - REGULAR	201112	2012	(84.17)
050	1080	050000	050.28279	2600-KY PRP-Main	RENT	201112	2012	10.88
050	1080	050000	050.28270	2600-KY PRP-Main	STATE A&G	201111	2012	44.58
050	1080	050000	050.28279	2600-KY PRP-Main	STATE A&G	201112	2012	12.07
050	1080	050000	050.28279	2600-KY PRP-Main	STATE A&G	201202	2012	155.75
050	1080	050000	050.28279	2600-KY PRP-Main	STATE A&G	201203	2012	(16.61)
050	1080	050000	050.28279	2600-KY PRP-Main	TELECOM	201112	2012	8.55
050	1080	050000	050.28270	2600-KY PRP-Main	TELECOM	201201	2012	(2.32)
050	1080	050000	050.28279	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201112	2012	21.09
050	1080	050000	050.28445	2600-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	18.71
050	1080	050000	050.28446	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	326.11
050	1080	050000	050.28445	2600-KY PRP-Main	BUSINESS UNIT A&G	201207	2012	44.74
050	1080	050000	050.28445	2600-KY PRP-Main	BUSINESS UNIT A&G	201208	2012	(13.52)
050	1080	050000	050.28445	2600-KY PRP-Main	BUSINESS UNIT A&G	201209	2012	407.74
050	1080	050000	050.28445	2600-KY PRP-Main	CONTRACTOR - LABOR	201206	2012	3,000.00
050	1080	050000	050.28445	2600-KY PRP-Main	CONTRACTOR - LABOR	201209	2012	3,000.00
050	1080	050000	050.28445	2600-KY PRP-Main	CORPORATE A&G	201203	2012	11.99
050	1080	050000	050.28445	2600-KY PRP-Main	CORPORATE A&G	201206	2012	201.57
050	1080	050000	050.28445	2600-KY PRP-Main	CORPORATE A&G	201207	2012	71.09
050	1080	050000	050.28445	2600-KY PRP-Main	CORPORATE A&G	201208	2012	(10.83)
050	1080	050000	050.28445	2600-KY PRP-Main	CORPORATE A&G	201209	2012	278.42
050	1080	050000	050.28445	2600-KY PRP-Main	HEAVY EQUIPMENT	201208	2012	51.82
050	1080	050000	050.28445	2600-KY PRP-Main	HEAVY EQUIPMENT	201209	2012	(11.87)
050	1080	050000	050.28445	2600-KY PRP-Main	LABOR - OVERHEAD	201203	2012	181.85
050	1080	050000	050.28445	2600-KY PRP-Main	LABOR - OVERHEAD	201208	2012	(31.25)
050	1080	050000	050.28445	2600-KY PRP-Main	LABOR - OVERHEAD	201209	2012	8.99
050	1080	050000	050.28445	2600-KY PRP-Main	LABOR - REGULAR	201207	2012	352.61
050	1080	050000	050.28445	2600-KY PRP-Main	LABOR - REGULAR	201208	2012	(91.64)
050	1080	050000	050.28445	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201203	2012	121.30
050	1080	050000	050.28445	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201209	2012	2,181.87
050	1080	050000	050.28445	2600-KY PRP-Main	RENT	201208	2012	19.15
050	1080	050000	050.28445	2600-KY PRP-Main	STATE A&G	201203	2012	21.41
050	1080	050000	050.28445	2600-KY PRP-Main	STATE A&G	201206	2012	403.34
050	1080	050000	050.28445	2600-KY PRP-Main	STATE A&G	201207	2012	74.54
050	1080	050000	050.28445	2600-KY PRP-Main	STATE A&G	201208	2012	(21.51)
050	1080	050000	050.28445	2600-KY PRP-Main	STATE A&G	201209	2012	655.00
050	1080	050000	050.28445	2600-KY PRP-Main	STORES OVERHEAD	201203	2012	17.07
050	1080	050000	050.28445	2600-KY PRP-Main	STORES OVERHEAD	201209	2012	87.27
050	1080	050000	050.28445	2600-KY PRP-Main	TELECOM	201208	2012	15.12
050	1080	050000	050.28445	2600-KY PRP-Main	TELECOM	201209	2012	(5.57)
050	1080	050000	050.28445	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201208	2012	32.08
050	1080	050000	050.28445	2600-KY PRP-Main	UTILITIES	201208	2012	2.56
050	1080	050000	050.28572	2600-KY PRP-Main	BUSINESS UNIT A&G	201202	2012	52.75
050	1080	050000	050.28572	2600-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	(4.39)
050	1080	050000	050.28572	2600-KY PRP-Main	CORPORATE A&G	201202	2012	47.78
050	1080	050000	050.28572	2600-KY PRP-Main	CORPORATE A&G	201203	2012	(11.59)
050	1080	050000	050.28572	2600-KY PRP-Main	HEAVY EQUIPMENT	201203	2012	28.87
050	1080	050000	050.28572	2600-KY PRP-Main	HEAVY EQUIPMENT	201204	2012	(8.68)
050	1080	050000	050.28572	2600-KY PRP-Main	LABOR - OVERHEAD	201202	2012	160.05
050	1080	050000	050.28572	2600-KY PRP-Main	LABOR - OVERHEAD	201203	2012	(18.94)
050	1080	050000	050.28572	2600-KY PRP-Main	LABOR - REGULAR	201202	2012	319.49
050	1080	050000	050.28572	2600-KY PRP-Main	LABOR - REGULAR	201203	2012	(91.30)
050	1080	050000	050.28572	2600-KY PRP-Main	RENT	201203	2012	31.88
050	1080	050000	050.28572	2600-KY PRP-Main	STATE A&G	201202	2012	83.92
050	1080	050000	050.28572	2600-KY PRP-Main	STATE A&G	201203	2012	(28.16)
050	1080	050000	050.28572	2600-KY PRP-Main	TELECOM	201203	2012	13.41
050	1080	050000	050.28572	2600-KY PRP-Main	TELECOM	201204	2012	(4.42)
050	1080	050000	050.28572	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201203	2012	40.83
050	1080	050000	050.28572	2600-KY PRP-Main	UTILITIES	201203	2012	12.33
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201112	2012	10.49
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201202	2012	40.31
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	8.01
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201204	2012	513.50
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	121.00
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	(7.49)
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201208	2012	330.00
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201209	2012	(58.08)
050	1080	050000	050.28593	2600-KY PRP-Main	CONTRACTOR - LABOR	201204	2012	4,400.00
050	1080	050000	050.28593	2600-KY PRP-Main	CONTRACTOR - LABOR	201205	2012	1,100.00
050	1080	050000	050.28593	2600-KY PRP-Main	CONTRACTOR - LABOR	201208	2012	3,000.00
050	1080	050000	050.28593	2600-KY PRP-Main	CONTRACTOR - MATERIAL	201204	2012	268.71
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201112	2012	5.53
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201202	2012	36.50
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201203	2012	(9.83)
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201204	2012	413.65
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201205	2012	97.46
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201206	2012	(123.50)
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201208	2012	298.80
050	1080	050000	050.28593	2600-KY PRP-Main	CORPORATE A&G	201209	2012	(99.35)
050	1080	050000	050.28593	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201202	2012	321.47
050	1080	050000	050.28593	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201112	2012	59.15
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201112	2012	20.43
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201202	2012	64.13
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201203	2012	(7.66)
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201204	2012	817.02
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201205	2012	192.50
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201206	2012	(233.05)
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201208	2012	525.00
050	1080	050000	050.28593	2600-KY PRP-Main	STATE A&G	201209	2012	(39.62)
050	1080	050000	050.28593	2600-KY PRP-Main	STORES OVERHEAD	201202	2012	45.01
050	1080	050000	050.28593	2600-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	(5.05)
050	1080	050000	050.28707	2600-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	115.81
050	1080	050000	050.28707	2600-KY PRP-Main	BUSINESS UNIT A&G	201204	2012	25.01
050	1080	050000	050.28707	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	(8.01)
050	1080	050000	050.28707	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	(0.21)
050	1080	050000	050.28707	2600-KY PRP-Main	CONTRACTOR - LABOR	201203	2012	800.00
050	1080	050000	050.28707	2600-KY PRP-Main	CORPORATE A&G	201202	2012	45.30
050	1080	050000	050.28707	2600-KY PRP-Main	CORPORATE A&G	201203	2012	65.74
050	1080	050000	050.28707	2600-KY PRP-Main	CORPORATE A&G	201204	2012	20.14
050	1080	050000	050.28707	2600-KY PRP-Main	CORPORATE A&G	201205	2012	(0.45)
050	1080	050000	050.28707	2600-KY PRP-Main	CORPORATE A&G	201206	2012	(3.44)
050	1080	050000	050.28707	2600-KY PRP-Main	HEAVY EQUIPMENT	201203	2012	27.38
050	1080	050000	050.28707	2600-KY PRP-Main	HEAVY EQUIPMENT	201204	2012	(9.16)
050	1080	050000	050.28707	2600-KY PRP-Main	HEAVY EQUIPMENT	201205	2012	21.29
050	1080	050000	050.28707	2600-KY PRP-Main	HEAVY EQUIPMENT	201206	2012	(5.70)
050	1080	050000	050.28707	2600-KY PRP-Main	LABOR - OVERHEAD	201202	2012	151.81
050	1080	050000	050.28707	2600-KY PRP-Main	LABOR - OVERHEAD	201203	2012	(17.66)
050	1080	050000	050.28707	2600-KY PRP-Main	LABOR - OVERHEAD	201204	2012	74.30
050	1080	050000	050.28707	2600-KY PRP-Main	LABOR - OVERHEAD	201205	2012	(18.52)
050	1080	050000	050.28707	2600-KY PRP-Main	LABOR - OVERHEAD	201206	2012	8.39</



Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	090000	050.28778	2609-KY PRP-Maine	LABOR - OVERHEAD	201201	2012	02.57
050	1080	090000	050.28778	2609-KY PRP-Maine	LABOR - OVERHEAD	201202	2012	(16.14)
050	1080	090000	050.28778	2609-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	7.41
050	1080	090000	050.28778	2609-KY PRP-Maine	LABOR - REGULAR	201201	2012	182.63
050	1080	090000	050.28778	2609-KY PRP-Maine	LABOR - REGULAR	201202	2012	(47.35)
050	1080	090000	050.28778	2609-KY PRP-Maine	RENT	201201	2012	19.02
050	1080	090000	050.28778	2609-KY PRP-Maine	STATE A&G	201201	2012	48.16
050	1080	090000	050.28778	2609-KY PRP-Maine	STATE A&G	201202	2012	(11.11)
050	1080	090000	050.28778	2609-KY PRP-Maine	STATE A&G	201203	2012	(4.58)
050	1080	090000	050.28778	2609-KY PRP-Maine	TELECOM	201202	2012	3.64
050	1080	090000	050.28778	2609-KY PRP-Maine	TELECOM	201203	2012	(1.99)
050	1080	090000	050.28778	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201202	2012	35.10
050	1080	090000	050.28778	2609-KY PRP-Maine	UTILITIES	201202	2012	7.17
050	1080	090000	050.28782	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	1.01
050	1080	090000	050.28782	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	(0.02)
050	1080	090000	050.28782	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	016.91
050	1080	090000	050.28782	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(981.37)
050	1080	090000	050.28782	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	1.29
050	1080	090000	050.28782	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	(0.31)
050	1080	090000	050.28782	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	739.81
050	1080	090000	050.28782	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(418.73)
050	1080	090000	050.28782	2609-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	724.33
050	1080	090000	050.28782	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	2,785.44
050	1080	090000	050.28782	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	(612.63)
050	1080	090000	050.28782	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	5,694.02
050	1080	090000	050.28782	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	(1,848.07)
050	1080	090000	050.28782	2609-KY PRP-Maine	OTHER EMPLOYEE EXPENSES	201205	2012	14.61
050	1080	090000	050.28782	2609-KY PRP-Maine	RENT	201209	2012	338.49
050	1080	090000	050.28782	2609-KY PRP-Maine	STATE A&G	201205	2012	2.58
050	1080	090000	050.28782	2609-KY PRP-Maine	STATE A&G	201206	2012	(0.50)
050	1080	090000	050.28782	2609-KY PRP-Maine	STATE A&G	201208	2012	1,461.26
050	1080	090000	050.28782	2609-KY PRP-Maine	STATE A&G	201209	2012	(494.43)
050	1080	090000	050.28782	2609-KY PRP-Maine	TELECOM	201209	2012	240.31
050	1080	090000	050.28782	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201209	2012	872.13
050	1080	090000	050.28782	2609-KY PRP-Maine	UTILITIES	201209	2012	57.84
050	1080	090000	050.28803	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	239.51
050	1080	090000	050.28803	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	(45.30)
050	1080	090000	050.28803	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	(2.34)
050	1080	090000	050.28803	2609-KY PRP-Maine	CONTRACTOR - LABOR	201204	2012	895.00
050	1080	090000	050.28803	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	381.03
050	1080	090000	050.28803	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(30.54)
050	1080	090000	050.28803	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	(38.55)
050	1080	090000	050.28803	2609-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	120.46
050	1080	090000	050.28803	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	(32.29)
050	1080	090000	050.28803	2609-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	420.75
050	1080	090000	050.28803	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	(104.86)
050	1080	090000	050.28803	2609-KY PRP-Maine	LABOR - OVERHEAD	201206	2012	36.16
050	1080	090000	050.28803	2609-KY PRP-Maine	LABOR - REGULAR	201204	2012	869.59
050	1080	090000	050.28803	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	(307.50)
050	1080	090000	050.28803	2609-KY PRP-Maine	RENT	201205	2012	34.18
050	1080	090000	050.28803	2609-KY PRP-Maine	STATE A&G	201204	2012	381.03
050	1080	090000	050.28803	2609-KY PRP-Maine	STATE A&G	201205	2012	(72.15)
050	1080	090000	050.28803	2609-KY PRP-Maine	STATE A&G	201206	2012	(73.04)
050	1080	090000	050.28803	2609-KY PRP-Maine	TELECOM	201205	2012	25.67
050	1080	090000	050.28803	2609-KY PRP-Maine	TELECOM	201206	2012	(16.44)
050	1080	090000	050.28803	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201205	2012	105.72
050	1080	090000	050.28832	2609-KY PRP-Maine	BUSINESS UNIT A&G	201201	2012	46.88
050	1080	090000	050.28832	2609-KY PRP-Maine	BUSINESS UNIT A&G	201202	2012	(10.81)
050	1080	090000	050.28832	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	8.33
050	1080	090000	050.28832	2609-KY PRP-Maine	CORPORATE A&G	201201	2012	42.43
050	1080	090000	050.28832	2609-KY PRP-Maine	CORPORATE A&G	201202	2012	(5.79)
050	1080	090000	050.28832	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	43.30
050	1080	090000	050.28832	2609-KY PRP-Maine	HEAVY EQUIPMENT	201202	2012	43.30
050	1080	090000	050.28832	2609-KY PRP-Maine	HEAVY EQUIPMENT	201203	2012	(6.02)
050	1080	090000	050.28832	2609-KY PRP-Maine	LABOR - OVERHEAD	201201	2012	143.29
050	1080	090000	050.28832	2609-KY PRP-Maine	LABOR - OVERHEAD	201202	2012	(24.00)
050	1080	090000	050.28832	2609-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	11.46
050	1080	090000	050.28832	2609-KY PRP-Maine	LABOR - REGULAR	201201	2012	282.69
050	1080	090000	050.28832	2609-KY PRP-Maine	LABOR - REGULAR	201202	2012	(73.20)
050	1080	090000	050.28832	2609-KY PRP-Maine	RENT	201202	2012	30.23
050	1080	090000	050.28832	2609-KY PRP-Maine	STATE A&G	201201	2012	74.55
050	1080	090000	050.28832	2609-KY PRP-Maine	STATE A&G	201202	2012	(17.20)
050	1080	090000	050.28832	2609-KY PRP-Maine	STATE A&G	201203	2012	(7.99)
050	1080	090000	050.28832	2609-KY PRP-Maine	TELECOM	201202	2012	13.38
050	1080	090000	050.28832	2609-KY PRP-Maine	TELECOM	201203	2012	(3.08)
050	1080	090000	050.28832	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201202	2012	54.33
050	1080	090000	050.28832	2609-KY PRP-Maine	UTILITIES	201202	2012	11.11
050	1080	090000	050.29013	2609-KY PRP-Maine	BUSINESS UNIT A&G	201203	2012	04.49
050	1080	090000	050.29013	2609-KY PRP-Maine	BUSINESS UNIT A&G	201204	2012	(89.72)
050	1080	090000	050.29013	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	0.19
050	1080	090000	050.29013	2609-KY PRP-Maine	CORPORATE A&G	201203	2012	41.10
050	1080	090000	050.29013	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	(12.56)
050	1080	090000	050.29013	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	3.15
050	1080	090000	050.29013	2609-KY PRP-Maine	HEAVY EQUIPMENT	201204	2012	33.74
050	1080	090000	050.29013	2609-KY PRP-Maine	HEAVY EQUIPMENT	201205	2012	(14.81)
050	1080	090000	050.29013	2609-KY PRP-Maine	LABOR - OVERHEAD	201203	2012	171.94
050	1080	090000	050.29013	2609-KY PRP-Maine	LABOR - OVERHEAD	201204	2012	(38.34)
050	1080	090000	050.29013	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	(4.16)
050	1080	090000	050.29013	2609-KY PRP-Maine	LABOR - REGULAR	201203	2012	319.69
050	1080	090000	050.29013	2609-KY PRP-Maine	LABOR - REGULAR	201204	2012	(80.57)
050	1080	090000	050.29013	2609-KY PRP-Maine	RENT	201204	2012	6.00
050	1080	090000	050.29013	2609-KY PRP-Maine	STATE A&G	201203	2012	73.10
050	1080	090000	050.29013	2609-KY PRP-Maine	STATE A&G	201204	2012	(26.01)
050	1080	090000	050.29013	2609-KY PRP-Maine	STATE A&G	201205	2012	5.96
050	1080	090000	050.29013	2609-KY PRP-Maine	TELECOM	201204	2012	15.49
050	1080	090000	050.29013	2609-KY PRP-Maine	TELECOM	201205	2012	(3.16)
050	1080	090000	050.29013	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201204	2012	67.31
050	1080	090000	050.29013	2609-KY PRP-Maine	UTILITIES	201204	2012	9.23
050	1080	090000	050.29108	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	5.25
050	1080	090000	050.29108	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	20.89
050	1080	090000	050.29108	2609-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	(3.17)
050	1080	090000	050.29108	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	855.66
050	1080	090000	050.29108	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	845.00
050	1080	090000	050.29108	2609-KY PRP-Maine	CONTRACTOR - EQUIPMENT	201209	2012	5,568.06
050	1080	090000	050.29108	2609-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	2,000.00
050	1080	090000	050.29108	2609-KY PRP-Maine	CONTRACTOR - MATERIAL	201208	2012	1,090.18
050	1080	090000	050.29108	2609-KY PRP-Maine	CORPORATE A&G	201204	2012	4.23
050	1080	090000	050.29108	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	11.80
050	1080	090000	050.29108	2609-KY PRP-Maine	CORPORATE A&G	201207	2012	14.60
050	1080	090000	050.29108	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	286.49
050	1080	090000	050.29108	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	496.62
050	1080	090000	050.29108	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201205	2012	45.93
050	1080	090000	050.29108	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201207	2012	94.94
050	1080	090000	050.29108	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201208	2012	137.65
050	1080	090000	050.29108	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	4,340.46
050	1080	090000	050.29108	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201206	2012	190.79
050	1080	090000	050.29108	2609-KY PRP-Maine	MEALS ENTERTAINMENT	201207	2012	9.87
050	1080	090000	050.29108	2609-KY PRP-Maine</				

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	050000	050.29100	2600-KY PRP-Main	MATERIAL DIRECT - W/O STORES OH	201207	2012	63.37
050	1080	050000	050.29100	2600-KY PRP-Main	MEALS & ENTERTAINMENT	201207	2012	16.27
050	1080	050000	050.29100	2600-KY PRP-Main	MISCELLANEOUS	201206	2012	52.97
050	1080	050000	050.29100	2600-KY PRP-Main	STATE A&G	201205	2012	251.21
050	1080	050000	050.29100	2600-KY PRP-Main	STATE A&G	201206	2012	230.62
050	1080	050000	050.29100	2600-KY PRP-Main	STATE A&G	201207	2012	142.82
050	1080	050000	050.29100	2600-KY PRP-Main	STATE A&G	201208	2012	309.44
050	1080	050000	050.29100	2600-KY PRP-Main	STATE A&G	201209	2012	1,009.70
050	1080	050000	050.29109	2600-KY PRP-Main	STORES OVERHEAD	201205	2012	16.75
050	1080	050000	050.29109	2600-KY PRP-Main	STORES OVERHEAD	201208	2012	7.95
050	1080	050000	050.29109	2600-KY PRP-Main	STORES OVERHEAD	201209	2012	26.67
050	1080	050000	050.29196	2600-KY PRP-Main	BUSINESS UNIT A&G	201202	2012	105.00
050	1080	050000	050.29196	2600-KY PRP-Main	BUSINESS UNIT A&G	201203	2012	23.47
050	1080	050000	050.29196	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	117.39
050	1080	050000	050.29196	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	(44.91)
050	1080	050000	050.29196	2600-KY PRP-Main	CORPORATE A&G	201202	2012	95.12
050	1080	050000	050.29196	2600-KY PRP-Main	CORPORATE A&G	201203	2012	(2.17)
050	1080	050000	050.29196	2600-KY PRP-Main	CORPORATE A&G	201206	2012	94.95
050	1080	050000	050.29196	2600-KY PRP-Main	CORPORATE A&G	201208	2012	(50.32)
050	1080	050000	050.29196	2600-KY PRP-Main	HEAVY EQUIPMENT	201206	2012	75.97
050	1080	050000	050.29196	2600-KY PRP-Main	HEAVY EQUIPMENT	201207	2012	(47.00)
050	1080	050000	050.29196	2600-KY PRP-Main	LABOR - OVERHEAD	201205	2012	342.58
050	1080	050000	050.29196	2600-KY PRP-Main	LABOR - OVERHEAD	201206	2012	774.81
050	1080	050000	050.29196	2600-KY PRP-Main	LABOR - REGULAR	201205	2012	734.51
050	1080	050000	050.29196	2600-KY PRP-Main	LABOR - REGULAR	201206	2012	(298.37)
050	1080	050000	050.29196	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201202	2012	713.02
050	1080	050000	050.29196	2600-KY PRP-Main	MATERIAL DIRECT - W/ STORES OH	201202	2012	23.86
050	1080	050000	050.29196	2600-KY PRP-Main	MISCELLANEOUS	201202	2012	117.35
050	1080	050000	050.29196	2600-KY PRP-Main	RENT	201205	2012	11.62
050	1080	050000	050.29196	2600-KY PRP-Main	STATE A&G	201202	2012	187.14
050	1080	050000	050.29196	2600-KY PRP-Main	STATE A&G	201203	2012	(19.97)
050	1080	050000	050.29196	2600-KY PRP-Main	STATE A&G	201205	2012	186.76
050	1080	050000	050.29196	2600-KY PRP-Main	STATE A&G	201206	2012	(98.18)
050	1080	050000	050.29196	2600-KY PRP-Main	STORES OVERHEAD	201202	2012	96.95
050	1080	050000	050.29196	2600-KY PRP-Main	TELECOM	201206	2012	45.80
050	1080	050000	050.29196	2600-KY PRP-Main	TELECOM	201207	2012	(9.47)
050	1080	050000	050.29196	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201206	2012	137.46
050	1080	050000	050.29196	2600-KY PRP-Main	UTILITIES	201205	2012	20.71
050	1080	050000	050.29205	2600-KY PRP-Main	BUSINESS UNIT A&G	201204	2012	408.54
050	1080	050000	050.29205	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	(100.22)
050	1080	050000	050.29205	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	(3.40)
050	1080	050000	050.29205	2600-KY PRP-Main	CORPORATE A&G	201204	2012	327.45
050	1080	050000	050.29205	2600-KY PRP-Main	CORPORATE A&G	201205	2012	(104.89)
050	1080	050000	050.29205	2600-KY PRP-Main	CORPORATE A&G	201208	2012	(58.00)
050	1080	050000	050.29205	2600-KY PRP-Main	HEAVY EQUIPMENT	201205	2012	345.83
050	1080	050000	050.29205	2600-KY PRP-Main	HEAVY EQUIPMENT	201206	2012	(32.88)
050	1080	050000	050.29205	2600-KY PRP-Main	LABOR - OVERHEAD	201204	2012	1,207.04
050	1080	050000	050.29205	2600-KY PRP-Main	LABOR - OVERHEAD	201205	2012	(301.04)
050	1080	050000	050.29205	2600-KY PRP-Main	LABOR - OVERHEAD	201206	2012	103.82
050	1080	050000	050.29205	2600-KY PRP-Main	LABOR - REGULAR	201204	2012	2,487.84
050	1080	050000	050.29205	2600-KY PRP-Main	LABOR - REGULAR	201205	2012	(802.83)
050	1080	050000	050.29205	2600-KY PRP-Main	RENT	201205	2012	86.12
050	1080	050000	050.29205	2600-KY PRP-Main	STATE A&G	201204	2012	646.78
050	1080	050000	050.29205	2600-KY PRP-Main	STATE A&G	201205	2012	(207.18)
050	1080	050000	050.29205	2600-KY PRP-Main	STATE A&G	201206	2012	(108.08)
050	1080	050000	050.29205	2600-KY PRP-Main	TELECOM	201205	2012	73.67
050	1080	050000	050.29205	2600-KY PRP-Main	TELECOM	201206	2012	(55.81)
050	1080	050000	050.29205	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201205	2012	305.86
050	1080	050000	050.29208	2600-KY PRP-Main	BUSINESS UNIT A&G	201204	2012	128.11
050	1080	050000	050.29208	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	109.28
050	1080	050000	050.29208	2600-KY PRP-Main	BUSINESS UNIT A&G	201207	2012	(10.74)
050	1080	050000	050.29208	2600-KY PRP-Main	BUSINESS UNIT A&G	201209	2012	1.56
050	1080	050000	050.29208	2600-KY PRP-Main	CONTRACTOR - LABOR	201204	2012	900.00
050	1080	050000	050.29208	2600-KY PRP-Main	CORPORATE A&G	201204	2012	103.19
050	1080	050000	050.29208	2600-KY PRP-Main	CORPORATE A&G	201206	2012	42.70
050	1080	050000	050.29208	2600-KY PRP-Main	CORPORATE A&G	201207	2012	(17.26)
050	1080	050000	050.29208	2600-KY PRP-Main	CORPORATE A&G	201209	2012	4.30
050	1080	050000	050.29208	2600-KY PRP-Main	HEAVY EQUIPMENT	201207	2012	18.87
050	1080	050000	050.29208	2600-KY PRP-Main	HEAVY EQUIPMENT	201208	2012	(13.95)
050	1080	050000	050.29208	2600-KY PRP-Main	LABOR - OVERHEAD	201206	2012	395.09
050	1080	050000	050.29208	2600-KY PRP-Main	LABOR - OVERHEAD	201207	2012	(32.99)
050	1080	050000	050.29208	2600-KY PRP-Main	LABOR - OVERHEAD	201209	2012	(1.87)
050	1080	050000	050.29208	2600-KY PRP-Main	LABOR - REGULAR	201209	2012	605.09
050	1080	050000	050.29208	2600-KY PRP-Main	LABOR - REGULAR	201207	2012	(95.91)
050	1080	050000	050.29208	2600-KY PRP-Main	MATERIAL DIRECT - W/O STORES OH	201204	2012	284.89
050	1080	050000	050.29208	2600-KY PRP-Main	RENT	201207	2012	10.17
050	1080	050000	050.29208	2600-KY PRP-Main	STATE A&G	201204	2012	203.82
050	1080	050000	050.29208	2600-KY PRP-Main	STATE A&G	201209	2012	86.20
050	1080	050000	050.29208	2600-KY PRP-Main	STATE A&G	201207	2012	(17.99)
050	1080	050000	050.29208	2600-KY PRP-Main	STATE A&G	201208	2012	1.28
050	1080	050000	050.29208	2600-KY PRP-Main	TELECOM	201207	2012	21.09
050	1080	050000	050.29208	2600-KY PRP-Main	TELECOM	201208	2012	(4.08)
050	1080	050000	050.29208	2600-KY PRP-Main	TRANSPORTATION - CAPITALIZED	201207	2012	111.32
050	1080	050000	050.29208	2600-KY PRP-Main	UTILITIES	201207	2012	9.01
050	1080	050000	050.29411	2600-KY PRP-Main	BUSINESS UNIT A&G	201205	2012	83.97
050	1080	050000	050.29411	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	32.50
050	1080	050000	050.29411	2600-KY PRP-Main	BUSINESS UNIT A&G	201206	2012	(1.02)
050	1080	050000	050.29411	2600-KY PRP-Main	BUSINESS UNIT A&G	201207	2012	44.74
050	1080	050000	050.29411	2600-KY PRP-Main	BUSINESS UNIT A&G	201208	2012	(19.52)
050	1080	050000	050.29411	2600-KY PRP-Main	BUSINESS UNIT A&G	201209	2012	(8.27)
050	1080	050000	050.29411	2600-KY PRP-Main	CONTRACTOR - LABOR	201205	2012	482.00
050	1080	050000	050.29411	2600-KY PRP-Main	CORPORATE A&G	201204	2012	42.74
050	1080	050000	050.29411	2600-KY PRP-Main	CORPORATE A&G	201205	2012	26.18
050	1080	050000	050.29411	2600-KY PRP-Main	CORPORATE A&G	201206	2012	(18.94)
050	1080	050000	050.29411	2600-KY PRP-Main	CORPORATE A&G	201207	2012	71.99
050	1080	050000	050.29411	2600-KY PRP-Main	CORPORATE A&G	201208	2012	(16.28)
050	1080	050000	050.29411	2600-KY PRP-Main	CORPORATE A&G	201209	2012	(13.03)
050	1080	050000	050.29411	2600-KY PRP-Main	HEAVY EQUIPMENT	201205	2012	45.13
050	1080	050000	050.29411	2600-KY PRP-Main	HEAVY EQUIPMENT	201206	2012	(12.08)
050	1080	050000	050.29411	2600-KY PRP-Main	HEAVY EQUIPMENT	201208	2012	61.82
050	1080	050000	050.29411	2600-KY PRP-Main	HEAVY EQUIPMENT	201209	2012	(11.87)
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - OVERHEAD	201205	2012	187.90
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - OVERHEAD	201206	2012	(90.30)
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - OVERHEAD	201205	2012	13.55
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - OVERHEAD	201207	2012	181.85
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - OVERHEAD	201208	2012	(31.28)
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - OVERHEAD	201209	2012	4.96
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - REGULAR	201204	2012	324.78
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - REGULAR	201205	2012	(115.24)
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - REGULAR	201207	2012	352.51
050	1080	050000	050.29411	2600-KY PRP-Main	LABOR - REGULAR	201208	2012	(91.64)
050	1080	050000	050.29411	2600-KY PRP-Main	RENT	201205	2012	15.42
050	1080	050000	050.29411	2600-KY PRP-Main	RENT	201208	2012	19.11
050	1080	050000	050.29411	2600-KY PRP-Main	STATE A&G	201204	2012	84.42
050	1080	050000	050.29411	2600-KY PRP-Main	STATE A&G	201205	2012	51.71
050	1080	050000	050.29411	2600-KY PRP-Main	STATE A&G	201206	2012	(32.10)
050	1080	050000	050.29411	2600-KY PRP-Main	STATE A&G	201207	2012	74.54
050	1080	050000	050.29411	2600-KY PRP-Main	STATE A&G	201208	2012	(21.51)
050	1080	050000	050.29411	2600-KY PRP-Main	STATE			

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	090000	050.29945	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	60.24
050	1080	090000	050.29945	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	(32.00)
050	1080	090000	050.29945	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	48.41
050	1080	090000	050.29945	2609-KY PRP-Maine	HEAVY EQUIPMENT	201207	2012	(50.00)
050	1080	090000	050.29945	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	215.25
050	1080	090000	050.29945	2609-KY PRP-Maine	LABOR - OVERHEAD	201205	2012	(47.28)
050	1080	090000	050.29945	2609-KY PRP-Maine	LABOR - REGULAR	201205	2012	401.65
050	1080	090000	050.29945	2609-KY PRP-Maine	LABOR - REGULAR	201206	2012	(190.09)
050	1080	090000	050.29945	2609-KY PRP-Maine	RENT	201206	2012	37.52
050	1080	090000	050.29945	2609-KY PRP-Maine	STATE A&G	201205	2012	118.95
050	1080	090000	050.29945	2609-KY PRP-Maine	STATE A&G	201206	2012	(62.30)
050	1080	090000	050.29945	2609-KY PRP-Maine	TELECOM	201206	2012	29.10
050	1080	090000	050.29945	2609-KY PRP-Maine	TELECOM	201207	2012	(6.03)
050	1080	090000	050.29945	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201206	2012	60.70
050	1080	090000	050.29945	2609-KY PRP-Maine	UTILITIES	201206	2012	19.61
050	1080	090000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	129.12
050	1080	090000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(13.52)
050	1080	090000	050.30045	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(27.03)
050	1080	090000	050.30045	2609-KY PRP-Maine	CONTRACTOR - LABOR	201207	2012	1,000.00
050	1080	090000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201207	2012	207.24
050	1080	090000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	(10.88)
050	1080	090000	050.30045	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(47.05)
050	1080	090000	050.30045	2609-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	51.82
050	1080	090000	050.30045	2609-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	(11.87)
050	1080	090000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201207	2012	161.85
050	1080	090000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201208	2012	(31.25)
050	1080	090000	050.30045	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	8.89
050	1080	090000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201207	2012	352.51
050	1080	090000	050.30045	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	(91.04)
050	1080	090000	050.30045	2609-KY PRP-Maine	RENT	201209	2012	10.11
050	1080	090000	050.30045	2609-KY PRP-Maine	STATE A&G	201207	2012	216.07
050	1080	090000	050.30045	2609-KY PRP-Maine	STATE A&G	201208	2012	(21.51)
050	1080	090000	050.30045	2609-KY PRP-Maine	STATE A&G	201209	2012	(14.02)
050	1080	090000	050.30045	2609-KY PRP-Maine	TELECOM	201208	2012	15.12
050	1080	090000	050.30045	2609-KY PRP-Maine	TELECOM	201209	2012	(5.57)
050	1080	090000	050.30045	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201208	2012	32.05
050	1080	090000	050.30045	2609-KY PRP-Maine	UTILITIES	201208	2012	2.56
050	1080	090000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	90.11
050	1080	090000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	603.88
050	1080	090000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(100.03)
050	1080	090000	050.30252	2609-KY PRP-Maine	CONTRACTOR - LABOR	201208	2012	3,560.00
050	1080	090000	050.30252	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	55.70
050	1080	090000	050.30252	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	486.38
050	1080	090000	050.30252	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(214.98)
050	1080	090000	050.30252	2609-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	167.50
050	1080	090000	050.30252	2609-KY PRP-Maine	LABOR - OVERHEAD	201208	2012	636.76
050	1080	090000	050.30252	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	(118.44)
050	1080	090000	050.30252	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	1,202.87
050	1080	090000	050.30252	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	(427.19)
050	1080	090000	050.30252	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	797.15
050	1080	090000	050.30252	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	(5.27)
050	1080	090000	050.30252	2609-KY PRP-Maine	RENT	201209	2012	46.00
050	1080	090000	050.30252	2609-KY PRP-Maine	STATE A&G	201206	2012	111.46
050	1080	090000	050.30252	2609-KY PRP-Maine	STATE A&G	201208	2012	960.69
050	1080	090000	050.30252	2609-KY PRP-Maine	STATE A&G	201209	2012	(100.31)
050	1080	090000	050.30252	2609-KY PRP-Maine	STORES OVERHEAD	201208	2012	51.99
050	1080	090000	050.30252	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	(0.21)
050	1080	090000	050.30252	2609-KY PRP-Maine	TELECOM	201209	2012	78.65
050	1080	090000	050.30252	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201209	2012	111.01
050	1080	090000	050.30252	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	266.04
050	1080	090000	050.30261	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	(5.14)
050	1080	090000	050.30261	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	2,418.55
050	1080	090000	050.30261	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	214.28
050	1080	090000	050.30261	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	(51.78)
050	1080	090000	050.30261	2609-KY PRP-Maine	STATE A&G	201205	2012	423.25
050	1080	090000	050.30261	2609-KY PRP-Maine	STATE A&G	201206	2012	(60.08)
050	1080	090000	050.30345	2609-KY PRP-Maine	BUSINESS UNIT A&G	201207	2012	89.47
050	1080	090000	050.30345	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	182.96
050	1080	090000	050.30345	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	450.15
050	1080	090000	050.30345	2609-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	2,000.00
050	1080	090000	050.30345	2609-KY PRP-Maine	CONTRACTOR - LABOR	201209	2012	5,000.00
050	1080	090000	050.30345	2609-KY PRP-Maine	CORPORATE A&G	201207	2012	143.97
050	1080	090000	050.30345	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	155.42
050	1080	090000	050.30345	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	222.54
050	1080	090000	050.30345	2609-KY PRP-Maine	HEAVY EQUIPMENT	201208	2012	103.60
050	1080	090000	050.30345	2609-KY PRP-Maine	HEAVY EQUIPMENT	201209	2012	(23.76)
050	1080	090000	050.30345	2609-KY PRP-Maine	LABOR - OVERHEAD	201207	2012	363.70
050	1080	090000	050.30345	2609-KY PRP-Maine	LABOR - OVERHEAD	201208	2012	(62.50)
050	1080	090000	050.30345	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	292.98
050	1080	090000	050.30345	2609-KY PRP-Maine	LABOR - REGULAR	201207	2012	705.03
050	1080	090000	050.30345	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	(183.29)
050	1080	090000	050.30345	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	471.42
050	1080	090000	050.30345	2609-KY PRP-Maine	MEALS & ENTERTAINMENT	201209	2012	12.37
050	1080	090000	050.30345	2609-KY PRP-Maine	RENT	201208	2012	35.21
050	1080	090000	050.30345	2609-KY PRP-Maine	STATE A&G	201207	2012	148.06
050	1080	090000	050.30345	2609-KY PRP-Maine	STATE A&G	201208	2012	906.99
050	1080	090000	050.30345	2609-KY PRP-Maine	STATE A&G	201209	2012	915.52
050	1080	090000	050.30345	2609-KY PRP-Maine	TELECOM	201208	2012	30.28
050	1080	090000	050.30345	2609-KY PRP-Maine	TELECOM	201209	2012	(11.15)
050	1080	090000	050.30345	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201208	2012	64.12
050	1080	090000	050.30345	2609-KY PRP-Maine	UTILITIES	201208	2012	5.12
050	1080	090000	050.30786	2609-KY PRP-Maine	BUSINESS UNIT A&G	201205	2012	87.90
050	1080	090000	050.30786	2609-KY PRP-Maine	BUSINESS UNIT A&G	201206	2012	(11.16)
050	1080	090000	050.30786	2609-KY PRP-Maine	BUSINESS UNIT A&G	201208	2012	3,116.09
050	1080	090000	050.30786	2609-KY PRP-Maine	BUSINESS UNIT A&G	201209	2012	(432.81)
050	1080	090000	050.30786	2609-KY PRP-Maine	CONTRACTOR - LABOR	201205	2012	850.00
050	1080	090000	050.30786	2609-KY PRP-Maine	CONTRACTOR - LABOR	201206	2012	28,003.00
050	1080	090000	050.30786	2609-KY PRP-Maine	CORPORATE A&G	201205	2012	78.85
050	1080	090000	050.30786	2609-KY PRP-Maine	CORPORATE A&G	201206	2012	(10.05)
050	1080	090000	050.30786	2609-KY PRP-Maine	CORPORATE A&G	201208	2012	2,808.86
050	1080	090000	050.30786	2609-KY PRP-Maine	CORPORATE A&G	201209	2012	(863.00)
050	1080	090000	050.30786	2609-KY PRP-Maine	HEAVY EQUIPMENT	201206	2012	19.10
050	1080	090000	050.30786	2609-KY PRP-Maine	LABOR - OVERHEAD	201208	2012	72.62
050	1080	090000	050.30786	2609-KY PRP-Maine	LABOR - OVERHEAD	201209	2012	(13.51)
050	1080	090000	050.30786	2609-KY PRP-Maine	LABOR - REGULAR	201208	2012	147.47
050	1080	090000	050.30786	2609-KY PRP-Maine	LABOR - REGULAR	201209	2012	(48.73)
050	1080	090000	050.30786	2609-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201209	2012	1,210.00
050	1080	090000	050.30786	2609-KY PRP-Maine	MEALS & ENTERTAINMENT	201208	2012	92.25
050	1080	090000	050.30786	2609-KY PRP-Maine	MEALS & ENTERTAINMENT	201209	2012	73.42
050	1080	090000	050.30786	2609-KY PRP-Maine	OTHER EMPLOYEE EXPENSES	201208	2012	12.65
050	1080	090000	050.30786	2609-KY PRP-Maine	OTHER EMPLOYEE EXPENSES	201209	2012	4.82
050	1080	090000	050.30786	2609-KY PRP-Maine	RENT	201209	2012	5.25
050	1080	090000	050.30786	2609-KY PRP-Maine	STATE A&G	201205	2012	155.75
050	1080	090000	050.30786	2609-KY PRP-Maine	STATE A&G	201206	2012	(36.09)
050	1080	090000	050.30786	2609-KY PRP-Maine	STATE A&G	201208	2012	4,057.40
050	1080	090000	050.30786	2609-KY PRP-Maine	STATE A&G	201209	2012	(52.62)
050	1080	090000	050.30786	2609-KY PRP-Maine	STORES OVERHEAD	201209	2012	52.40
050	1080	090000	050.30786	2609-KY PRP-Maine	TELECOM	201208	2012	8.97
050	1080	090000	050.30956	2609-KY PRP-Maine				

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	050000	050.31804	2009-PRP-Mains	LABOR - OVERHEAD	201209	2012	766.57
050	1080	050000	050.31804	2009-KY PRP-Mains	LABOR - REGULAR	201209	2012	1,475.28
050	1080	050000	050.31804	2009-KY PRP-Mains	STATE A&G	201206	2012	140.00
050	1080	050000	050.31804	2009-KY PRP-Mains	STATE A&G	201209	2012	354.73
050	1080	050000	050.31833	2009-KY PRP-Mains	BUSINESS UNIT A&G	201209	2012	786.58
050	1080	050000	050.31833	2009-KY PRP-Mains	CONTRACTOR - LABOR	201209	2012	6,433.36
050	1080	050000	050.31833	2009-KY PRP-Mains	CONTRACTOR - MATERIAL	201209	2012	1,031.03
050	1080	050000	050.31833	2009-KY PRP-Mains	CORPORATE A&G	201209	2012	484.31
050	1080	050000	050.31833	2009-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201209	2012	1,022.99
050	1080	050000	050.31833	2009-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201209	2012	164.61
050	1080	050000	050.31833	2009-KY PRP-Mains	OTHER EMPLOYEE EXPENSES	201209	2012	36.02
050	1080	050000	050.31833	2009-KY PRP-Mains	STATE A&G	201209	2012	1,441.39
050	1080	050000	050.31833	2009-KY PRP-Mains	STORES OVERHEAD	201209	2012	40.92
050	1080	050000	050.31855	2009-KY PRP-Mains	BUSINESS UNIT A&G	201209	2012	116.04
050	1080	050000	050.31855	2009-KY PRP-Mains	CORPORATE A&G	201209	2012	71.64
050	1080	050000	050.31855	2009-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201209	2012	1,241.54
050	1080	050000	050.31855	2009-KY PRP-Mains	STATE A&G	201209	2012	213.21
050	1080	050000	050.31855	2009-KY PRP-Mains	STORES OVERHEAD	201209	2012	49.65
050	1070	050000	050.24091	2009-KY PRP-Mains	BUSINESS UNIT A&G	201106	2011	33.81
050	1070	050000	050.24091	2009-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	462.60
050	1070	050000	050.24091	2009-KY PRP-Mains	BUSINESS UNIT A&G	201108	2011	(66.74)
050	1070	050000	050.24091	2009-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(105.94)
050	1070	050000	050.24091	2009-KY PRP-Mains	CORPORATE A&G	201106	2011	41.54
050	1070	050000	050.24091	2009-KY PRP-Mains	CORPORATE A&G	201107	2011	968.22
050	1070	050000	050.24091	2009-KY PRP-Mains	CORPORATE A&G	201108	2011	(59.13)
050	1070	050000	050.24091	2009-KY PRP-Mains	CORPORATE A&G	201109	2011	(150.40)
050	1070	050000	050.24091	2009-KY PRP-Mains	HEAVY EQUIPMENT	201107	2011	16.58
050	1070	050000	050.24091	2009-KY PRP-Mains	HEAVY EQUIPMENT	201108	2011	326.06
050	1070	050000	050.24091	2009-KY PRP-Mains	HEAVY EQUIPMENT	201109	2011	(29.84)
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - OVERHEAD	201106	2011	76.82
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - OVERHEAD	201107	2011	1,158.03
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - OVERHEAD	201108	2011	(170.22)
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	11.79
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - REGULAR	201106	2011	164.92
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - REGULAR	201107	2011	2,232.85
050	1070	050000	050.24091	2009-KY PRP-Mains	LABOR - REGULAR	201108	2011	(328.61)
050	1070	050000	050.24091	2009-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201106	2011	242.76
050	1070	050000	050.24091	2009-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201107	2011	67.95
050	1070	050000	050.24091	2009-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201109	2011	333.97
050	1070	050000	050.24091	2009-KY PRP-Mains	MATERIAL CENTER/MENTMENT	201106	2011	223.09
050	1070	050000	050.24091	2009-KY PRP-Mains	RENT	201107	2011	11.14
050	1070	050000	050.24091	2009-KY PRP-Mains	RENT	201108	2011	155.97
050	1070	050000	050.24091	2009-KY PRP-Mains	STATE A&G	201106	2011	197.51
050	1070	050000	050.24091	2009-KY PRP-Mains	STATE A&G	201107	2011	798.06
050	1070	050000	050.24091	2009-KY PRP-Mains	STATE A&G	201108	2011	(115.23)
050	1070	050000	050.24091	2009-KY PRP-Mains	STATE A&G	201109	2011	(10.14)
050	1070	050000	050.24091	2009-KY PRP-Mains	TELECOM	201107	2011	8.09
050	1070	050000	050.24091	2009-KY PRP-Mains	TELECOM	201108	2011	83.44
050	1070	050000	050.24091	2009-KY PRP-Mains	TELECOM	201109	2011	(11.60)
050	1070	050000	050.24091	2009-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201107	2011	37.18
050	1070	050000	050.24091	2009-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201108	2011	205.10
050	1070	050000	050.24091	2009-KY PRP-Mains	UTILITIES	201107	2011	8.00
050	1070	050000	050.24091	2009-KY PRP-Mains	UTILITIES	201108	2011	69.22
050	1070	050000	050.24092	2009-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	107.11
050	1070	050000	050.24092	2009-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(36.84)
050	1070	050000	050.24092	2009-KY PRP-Mains	CONTRACTOR - LABOR	201107	2011	720.00
050	1070	050000	050.24092	2009-KY PRP-Mains	CORPORATE A&G	201107	2011	85.28
050	1070	050000	050.24092	2009-KY PRP-Mains	CORPORATE A&G	201109	2011	(45.31)
050	1070	050000	050.24092	2009-KY PRP-Mains	MISCELLANEOUS	201107	2011	80.52
050	1070	050000	050.24092	2009-KY PRP-Mains	STATE A&G	201107	2011	184.92
050	1070	050000	050.24092	2009-KY PRP-Mains	STATE A&G	201109	2011	(22.20)
050	1070	050000	050.24092	2009-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	412.72
050	1070	050000	050.24094	2010-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	806.21
050	1070	050000	050.24094	2010-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	(333.84)
050	1070	050000	050.24094	2010-KY PRP-Services	CORPORATE A&G	201107	2011	328.51
050	1070	050000	050.24094	2010-KY PRP-Services	CORPORATE A&G	201108	2011	441.93
050	1070	050000	050.24094	2010-KY PRP-Services	CORPORATE A&G	201109	2011	(409.40)
050	1070	050000	050.24094	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201107	2011	2,705.70
050	1070	050000	050.24094	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201108	2011	3,639.95
050	1070	050000	050.24094	2010-KY PRP-Services	STATE A&G	201107	2011	712.54
050	1070	050000	050.24094	2010-KY PRP-Services	STATE A&G	201108	2011	858.54
050	1070	050000	050.24094	2010-KY PRP-Services	STATE A&G	201109	2011	(200.61)
050	1070	050000	050.24094	2010-KY PRP-Services	STORES OVERHEAD	201107	2011	378.81
050	1070	050000	050.24094	2010-KY PRP-Services	STORES OVERHEAD	201108	2011	509.59
050	1070	050000	050.24095	2010-KY PRP-Services	BUSINESS UNIT A&G	201106	2011	158.71
050	1070	050000	050.24095	2010-KY PRP-Services	BUSINESS UNIT A&G	201107	2011	708.57
050	1070	050000	050.24095	2010-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	2,778.37
050	1070	050000	050.24095	2010-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	(239.53)
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - EQUIPMENT	201109	2011	487.79
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - LABOR	201106	2011	2,736.80
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - LABOR	201109	2011	8,004.10
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - MATERIAL	201107	2011	3,158.28
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - MATERIAL	201108	2011	3,114.43
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - MATERIAL	201109	2011	482.74
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - SERVICES	201106	2011	2,852.50
050	1070	050000	050.24095	2010-KY PRP-Services	CONTRACTOR - SERVICES	201109	2011	104.35
050	1070	050000	050.24095	2010-KY PRP-Services	CORPORATE A&G	201106	2011	194.64
050	1070	050000	050.24095	2010-KY PRP-Services	CORPORATE A&G	201107	2011	662.40
050	1070	050000	050.24095	2010-KY PRP-Services	CORPORATE A&G	201108	2011	2,211.49
050	1070	050000	050.24095	2010-KY PRP-Services	CORPORATE A&G	201109	2011	(628.99)
050	1070	050000	050.24095	2010-KY PRP-Services	HEAVY EQUIPMENT	201106	2011	157.85
050	1070	050000	050.24095	2010-KY PRP-Services	HEAVY EQUIPMENT	201108	2011	138.18
050	1070	050000	050.24095	2010-KY PRP-Services	HEAVY EQUIPMENT	201109	2011	170.30
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - OVERHEAD	201108	2011	731.87
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - OVERHEAD	201107	2011	483.18
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - OVERHEAD	201108	2011	1,091.72
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - OVERHEAD	201109	2011	427.97
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - REGULAR	201106	2011	1,465.40
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - REGULAR	201107	2011	932.78
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - REGULAR	201108	2011	1,633.81
050	1070	050000	050.24095	2010-KY PRP-Services	LABOR - REGULAR	201109	2011	782.92
050	1070	050000	050.24095	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201106	2011	819.83
050	1070	050000	050.24095	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201108	2011	8,286.07
050	1070	050000	050.24095	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201109	2011	618.83
050	1070	050000	050.24095	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201108	2011	212.39
050	1070	050000	050.24095	2010-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201109	2011	37.95
050	1070	050000	050.24095	2010-KY PRP-Services	RENT	201107	2011	94.97
050	1070	050000	050.24095	2010-KY PRP-Services	RENT	201108	2011	101.34
050	1070	050000	050.24095	2010-KY PRP-Services	RENT	201109	2011	184.88
050	1070	050000	050.24095	2010-KY PRP-Services	STATE A&G	201106	2011	819.38
050	1070	050000	050.24095	2010-KY PRP-Services	STATE A&G	201107	2011	1,219.86
050	1070	050000	050.24095	2010-KY PRP-Services	STATE A&G	201108	2011	4,706.73
050	1070	050000	050.24095	2010-KY PRP-Services	STATE A&G	201109	2011	1,811.42
050	1070	050000	050.24095	2010-KY PRP-Services	STORES OVERHEAD	201107	2011	89.78
050	1070	050000	050.24095	2010-KY PRP-Services	STORES OVERHEAD	201108	2011	1,155.85
050	1070	050000	050.24095	2010-KY PRP-Services	STORES OVERHEAD	201109	2011	86.78
050	1070	050000	050.24096	2010-KY PRP-Services	TELECOM	201107	2011	76.99
050	1070	050000	050.24096	2010-KY PRP-Services	TELECOM	201108	2011	34.88
050	1070	050000	050.24096	2010-KY PRP-Services	TELECOM	201109	2011	61.80

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.24086	2610-KY PRP-Services	LABOR - OVERHEAD	201108	2011	1,833.42
050	1070	050000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	547.91
050	1070	050000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201107	2011	(65.31)
050	1070	050000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	3,011.87
050	1070	050000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201109	2011	2,871.87
050	1070	050000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201108	2011	5,366.57
050	1070	050000	050.24086	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201109	2011	2,376.25
050	1070	050000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201107	2011	427.13
050	1070	050000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201108	2011	1,440.92
050	1070	050000	050.24086	2610-KY PRP-Services	MISCELLANEOUS	201109	2011	259.30
050	1070	050000	050.24086	2610-KY PRP-Services	RENT	201107	2011	48.37
050	1070	050000	050.24086	2610-KY PRP-Services	RENT	201108	2011	11.78
050	1070	050000	050.24086	2610-KY PRP-Services	RENT	201109	2011	253.40
050	1070	050000	050.24086	2610-KY PRP-Services	STATE A&G	201105	2011	221.76
050	1070	050000	050.24086	2610-KY PRP-Services	STATE A&G	201106	2011	520.92
050	1070	050000	050.24086	2610-KY PRP-Services	STATE A&G	201107	2011	2,712.40
050	1070	050000	050.24086	2610-KY PRP-Services	STATE A&G	201108	2011	8,253.23
050	1070	050000	050.24086	2610-KY PRP-Services	STATE A&G	201109	2011	13,950.63
050	1070	050000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201108	2011	751.74
050	1070	050000	050.24086	2610-KY PRP-Services	STORES OVERHEAD	201109	2011	333.10
050	1070	050000	050.24086	2610-KY PRP-Services	TELECOM	201107	2011	28.79
050	1070	050000	050.24086	2610-KY PRP-Services	TELECOM	201108	2011	(2.44)
050	1070	050000	050.24086	2610-KY PRP-Services	TELECOM	201109	2011	100.31
050	1070	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201107	2011	59.11
050	1070	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201108	2011	10.31
050	1070	050000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201109	2011	338.04
050	1070	050000	050.24086	2610-KY PRP-Services	UTILITIES	201107	2011	3.16
050	1070	050000	050.24086	2610-KY PRP-Services	UTILITIES	201108	2011	0.73
050	1070	050000	050.24086	2610-KY PRP-Services	UTILITIES	201109	2011	10.83
050	1070	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201107	2011	10.66
050	1070	050000	050.24087	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	(3.58)
050	1070	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201107	2011	8.46
050	1070	050000	050.24087	2610-KY PRP-Services	CORPORATE A&G	201109	2011	(4.51)
050	1070	050000	050.24087	2610-KY PRP-Services	MISCELLANEOUS	201107	2011	79.69
050	1070	050000	050.24087	2610-KY PRP-Services	MISCELLANEOUS	201108	2011	19.41
050	1070	050000	050.24087	2610-KY PRP-Services	STATE A&G	201108	2011	(2.21)
050	1070	050000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201107	2011	67.64
050	1070	050000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201108	2011	(2.74)
050	1070	050000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201109	2011	16.97
050	1070	050000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201107	2011	53.35
050	1070	050000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201108	2011	(2.18)
050	1070	050000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201109	2011	(5.18)
050	1070	050000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201108	2011	48.64
050	1070	050000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201109	2011	(1.19)
050	1070	050000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201107	2011	172.52
050	1070	050000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201108	2011	(7.92)
050	1070	050000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201109	2011	157.71
050	1070	050000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201107	2011	333.05
050	1070	050000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201108	2011	(13.52)
050	1070	050000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201109	2011	207.14
050	1070	050000	050.24089	2611-KY PRP-Meters	RENT	201108	2011	22.90
050	1070	050000	050.24089	2611-KY PRP-Meters	RENT	201109	2011	2.63
050	1070	050000	050.24089	2611-KY PRP-Meters	STATE A&G	201107	2011	116.78
050	1070	050000	050.24089	2611-KY PRP-Meters	STATE A&G	201108	2011	(4.74)
050	1070	050000	050.24089	2611-KY PRP-Meters	STATE A&G	201109	2011	78.14
050	1070	050000	050.24089	2611-KY PRP-Meters	TELECOM	201108	2011	12.44
050	1070	050000	050.24089	2611-KY PRP-Meters	TELECOM	201109	2011	(0.48)
050	1070	050000	050.24089	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201108	2011	29.49
050	1070	050000	050.24089	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201109	2011	6.10
050	1070	050000	050.24089	2611-KY PRP-Meters	UTILITIES	201108	2011	10.63
050	1070	050000	050.24089	2611-KY PRP-Meters	UTILITIES	201109	2011	1.45
050	1070	050000	050.26048	2609-KY PRP-Mains	AFUDC	201105	2011	4.21
050	1070	050000	050.26048	2609-KY PRP-Mains	AFUDC	201106	2011	434.87
050	1070	050000	050.26048	2609-KY PRP-Mains	AFUDC	201107	2011	1,049.49
050	1070	050000	050.26048	2609-KY PRP-Mains	AFUDC	201108	2011	1,735.28
050	1070	050000	050.26048	2609-KY PRP-Mains	AFUDC	201109	2011	1,292.55
050	1070	050000	050.26048	2609-KY PRP-Mains	BUSINESS UNIT A&G	201105	2011	700.48
050	1070	050000	050.26048	2609-KY PRP-Mains	BUSINESS UNIT A&G	201106	2011	34,167.16
050	1070	050000	050.26048	2609-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	23,122.57
050	1070	050000	050.26048	2609-KY PRP-Mains	BUSINESS UNIT A&G	201108	2011	65,573.28
050	1070	050000	050.26048	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(9,918.48)
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - EQUIPMENT	201108	2011	2,652.50
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - EQUIPMENT	201109	2011	520.48
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - LABOR	201108	2011	136,290.00
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - LABOR	201109	2011	350,144.80
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - LABOR	201109	2011	182,458.76
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201108	2011	404.41
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201109	2011	5,966.36
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - SERVICES	201107	2011	5,208.76
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - SERVICES	201108	2011	100,618.00
050	1070	050000	050.26048	2609-KY PRP-Mains	CONTRACTOR - SERVICES	201109	2011	2,702.60
050	1070	050000	050.26048	2609-KY PRP-Mains	CORPORATE A&G	201105	2011	562.33
050	1070	050000	050.26048	2609-KY PRP-Mains	CORPORATE A&G	201108	2011	42,559.87
050	1070	050000	050.26048	2609-KY PRP-Mains	CORPORATE A&G	201107	2011	18,404.74
050	1070	050000	050.26048	2609-KY PRP-Mains	CORPORATE A&G	201108	2011	92,183.98
050	1070	050000	050.26048	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	(24,050.89)
050	1070	050000	050.26048	2609-KY PRP-Mains	EQUIPMENT RENTAL	201108	2011	1,863.50
050	1070	050000	050.26048	2609-KY PRP-Mains	EQUIPMENT RENTAL	201109	2011	2,517.50
050	1070	050000	050.26048	2609-KY PRP-Mains	HEAVY EQUIPMENT	201107	2011	916.79
050	1070	050000	050.26048	2609-KY PRP-Mains	HEAVY EQUIPMENT	201108	2011	1,407.78
050	1070	050000	050.26048	2609-KY PRP-Mains	HEAVY EQUIPMENT	201109	2011	771.88
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - OVERHEAD	201108	2011	4,254.20
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - OVERHEAD	201107	2011	5,313.18
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - OVERHEAD	201108	2011	4,540.67
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	0,939.49
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - REGULAR	201105	2011	6,519.92
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - REGULAR	201107	2011	10,267.19
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - REGULAR	201108	2011	8,765.75
050	1070	050000	050.26048	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	17,023.10
050	1070	050000	050.26048	2609-KY PRP-Mains	LOGGINGS	201105	2011	309.60
050	1070	050000	050.26048	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201105	2011	4,894.31
050	1070	050000	050.26048	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201106	2011	28,660.87
050	1070	050000	050.26048	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201107	2011	10,614.60
050	1070	050000	050.26048	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201108	2011	7,419.25
050	1070	050000	050.26048	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201109	2011	10,137.97
050	1070	050000	050.26048	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201108	2011	21,197.62
050	1070	050000</						

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050000	050.26050	2509-KY PRP-Maine	BUSINESS UNIT A&G	201106	2011	235.53
050	1070	050000	050.26050	2509-KY PRP-Maine	BUSINESS UNIT A&G	201106	2011	341.67
050	1070	050000	050.26050	2509-KY PRP-Maine	BUSINESS UNIT A&G	201107	2011	8,691.50
050	1070	050000	050.26050	2509-KY PRP-Maine	BUSINESS UNIT A&G	201108	2011	996.90
050	1070	050000	050.26050	2509-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	(2,814.54)
050	1070	050000	050.26050	2509-KY PRP-Maine	CONTRACTOR - LABOR	201107	2011	63,600.00
050	1070	050000	050.26050	2509-KY PRP-Maine	CONTRACTOR - LABOR	201108	2011	3,760.00
050	1070	050000	050.26050	2509-KY PRP-Maine	CORPORATE A&G	201105	2011	187.46
050	1070	050000	050.26050	2509-KY PRP-Maine	CORPORATE A&G	201106	2011	526.34
050	1070	050000	050.26050	2509-KY PRP-Maine	CORPORATE A&G	201107	2011	6,016.12
050	1070	050000	050.26050	2509-KY PRP-Maine	CORPORATE A&G	201109	2011	793.49
050	1070	050000	050.26050	2509-KY PRP-Maine	CORPORATE A&G	201109	2011	(3,798.60)
050	1070	050000	050.26050	2509-KY PRP-Maine	EQUIPMENT	201109	2011	6,652.52
050	1070	050000	050.26050	2509-KY PRP-Maine	HEAVY EQUIPMENT	201109	2011	130.89
050	1070	050000	050.26050	2509-KY PRP-Maine	LABOR - OVERHEAD	201108	2011	770.00
050	1070	050000	050.26050	2509-KY PRP-Maine	LABOR - OVERHEAD	201109	2011	(214.08)
050	1070	050000	050.26050	2509-KY PRP-Maine	LABOR - REGULAR	201109	2011	1,495.45
050	1070	050000	050.26050	2509-KY PRP-Maine	LABOR - REGULAR	201109	2011	(425.86)
050	1070	050000	050.26050	2509-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201105	2011	1,544.16
050	1070	050000	050.26050	2509-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201106	2011	5,345.65
050	1070	050000	050.26050	2509-KY PRP-Maine	MISCELLANEOUS	201106	2011	324.69
050	1070	050000	050.26050	2509-KY PRP-Maine	MISCELLANEOUS	201107	2011	1,455.92
050	1070	050000	050.26050	2509-KY PRP-Maine	MISCELLANEOUS	201108	2011	1,434.15
050	1070	050000	050.26050	2509-KY PRP-Maine	RENT	201109	2011	79.34
050	1070	050000	050.26050	2509-KY PRP-Maine	STATE A&G	201105	2011	406.64
050	1070	050000	050.26050	2509-KY PRP-Maine	STATE A&G	201106	2011	2,992.30
050	1070	050000	050.26050	2509-KY PRP-Maine	STATE A&G	201107	2011	15,035.51
050	1070	050000	050.26050	2509-KY PRP-Maine	STATE A&G	201108	2011	1,721.10
050	1070	050000	050.26050	2509-KY PRP-Maine	STATE A&G	201109	2011	(785.28)
050	1070	050000	050.26050	2509-KY PRP-Maine	STORES OVERHEAD	201105	2011	216.18
050	1070	050000	050.26050	2509-KY PRP-Maine	STORES OVERHEAD	201106	2011	748.43
050	1070	050000	050.26050	2509-KY PRP-Maine	TELECOM	201109	2011	52.47
050	1070	050000	050.26050	2509-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201109	2011	236.65
050	1070	050000	050.26121	2509-KY PRP-Maine	UTILITIES	201109	2011	40.18
050	1070	050000	050.26121	2509-KY PRP-Maine	AFUDC	201107	2011	2.64
050	1070	050000	050.26121	2509-KY PRP-Maine	AFUDC	201108	2011	107.78
050	1070	050000	050.26121	2509-KY PRP-Maine	AFUDC	201109	2011	110.29
050	1070	050000	050.26121	2509-KY PRP-Maine	BUSINESS UNIT A&G	201107	2011	480.81
050	1070	050000	050.26121	2509-KY PRP-Maine	BUSINESS UNIT A&G	201108	2011	14,891.70
050	1070	050000	050.26121	2509-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	(5,138.59)
050	1070	050000	050.26121	2509-KY PRP-Maine	CONTRACTOR - LABOR	201108	2011	108,658.14
050	1070	050000	050.26121	2509-KY PRP-Maine	CONTRACTOR - LABOR	201109	2011	1,892.80
050	1070	050000	050.26121	2509-KY PRP-Maine	CORPORATE A&G	201107	2011	369.87
050	1070	050000	050.26121	2509-KY PRP-Maine	CORPORATE A&G	201108	2011	11,828.38
050	1070	050000	050.26121	2509-KY PRP-Maine	CORPORATE A&G	201109	2011	(6,398.68)
050	1070	050000	050.26121	2509-KY PRP-Maine	HEAVY EQUIPMENT	201109	2011	71.31
050	1070	050000	050.26121	2509-KY PRP-Maine	LABOR - OVERHEAD	201108	2011	419.52
050	1070	050000	050.26121	2509-KY PRP-Maine	LABOR - OVERHEAD	201109	2011	(116.64)
050	1070	050000	050.26121	2509-KY PRP-Maine	LABOR - REGULAR	201108	2011	808.87
050	1070	050000	050.26121	2509-KY PRP-Maine	LABOR - REGULAR	201109	2011	(232.02)
050	1070	050000	050.26121	2509-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201107	2011	3,217.11
050	1070	050000	050.26121	2509-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201108	2011	323.70
050	1070	050000	050.26121	2509-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201109	2011	113.61
050	1070	050000	050.26121	2509-KY PRP-Maine	MATERIAL DIRECT - W/O STORES OH	201108	2011	817.44
050	1070	050000	050.26121	2509-KY PRP-Maine	RENT	201109	2011	19.39
050	1070	050000	050.26121	2509-KY PRP-Maine	STATE A&G	201107	2011	795.74
050	1070	050000	050.26121	2509-KY PRP-Maine	STATE A&G	201108	2011	25,658.00
050	1070	050000	050.26121	2509-KY PRP-Maine	STATE A&G	201109	2011	(2,836.31)
050	1070	050000	050.26121	2509-KY PRP-Maine	STORES OVERHEAD	201107	2011	423.04
050	1070	050000	050.26121	2509-KY PRP-Maine	STORES OVERHEAD	201108	2011	45.32
050	1070	050000	050.26121	2509-KY PRP-Maine	STORES OVERHEAD	201109	2011	15.91
050	1070	050000	050.26121	2509-KY PRP-Maine	TELECOM	201109	2011	29.50
050	1070	050000	050.26121	2509-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201109	2011	125.12
050	1070	050000	050.26158	2509-KY PRP-Maine	UTILITIES	201109	2011	30.64
050	1070	050000	050.26158	2509-KY PRP-Maine	AFUDC	201108	2011	11.64
050	1070	050000	050.26158	2509-KY PRP-Maine	AFUDC	201107	2011	24.33
050	1070	050000	050.26158	2509-KY PRP-Maine	AFUDC	201108	2011	91.30
050	1070	050000	050.26158	2509-KY PRP-Maine	AFUDC	201109	2011	171.14
050	1070	050000	050.26158	2509-KY PRP-Maine	BUSINESS UNIT A&G	201106	2011	841.08
050	1070	050000	050.26158	2509-KY PRP-Maine	BUSINESS UNIT A&G	201103	2011	0,653.99
050	1070	050000	050.26158	2509-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	(2,711.22)
050	1070	050000	050.26158	2509-KY PRP-Maine	CONTRACTOR - LABOR	201108	2011	71,200.00
050	1070	050000	050.26158	2509-KY PRP-Maine	CORPORATE A&G	201106	2011	1,184.53
050	1070	050000	050.26158	2509-KY PRP-Maine	CORPORATE A&G	201108	2011	7,604.63
050	1070	050000	050.26158	2509-KY PRP-Maine	CORPORATE A&G	201109	2011	(3,709.11)
050	1070	050000	050.26158	2509-KY PRP-Maine	EQUIPMENT	201109	2011	0,662.53
050	1070	050000	050.26158	2509-KY PRP-Maine	MATERIAL DIRECT - W/ STORES OH	201106	2011	11,709.13
050	1070	050000	050.26158	2509-KY PRP-Maine	MISCELLANEOUS	201108	2011	205.00
050	1070	050000	050.26158	2509-KY PRP-Maine	STATE A&G	201108	2011	5,840.07
050	1070	050000	050.26158	2509-KY PRP-Maine	STATE A&G	201108	2011	16,464.58
050	1070	050000	050.26158	2509-KY PRP-Maine	STATE A&G	201109	2011	(625.64)
050	1070	050000	050.26158	2509-KY PRP-Maine	STORES OVERHEAD	201106	2011	1,639.28
050	1070	050000	050.26270	2509-KY PRP-Maine	AFUDC	201107	2011	0.99
050	1070	050000	050.26270	2509-KY PRP-Maine	AFUDC	201108	2011	30.31
050	1070	050000	050.26270	2509-KY PRP-Maine	AFUDC	201109	2011	133.72
050	1070	050000	050.26270	2509-KY PRP-Maine	BUSINESS UNIT A&G	201107	2011	155.80
050	1070	050000	050.26270	2509-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	4,084.28
050	1070	050000	050.26270	2509-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	5,261.22
050	1070	050000	050.26270	2509-KY PRP-Maine	CONTRACTOR - LABOR	201108	2011	22,032.54
050	1070	050000	050.26270	2509-KY PRP-Maine	CONTRACTOR - SERVICES	201109	2011	891.00
050	1070	050000	050.26270	2509-KY PRP-Maine	CONTRACTOR - SERVICES	201109	2011	78,723.99
050	1070	050000	050.26270	2509-KY PRP-Maine	CORPORATE A&G	201107	2011	124.01
050	1070	050000	050.26270	2509-KY PRP-Maine	CORPORATE A&G	201108	2011	3,258.88
050	1070	050000	050.26270	2509-KY PRP-Maine	CORPORATE A&G	201109	2011	2,087.80
050	1070	050000	050.26270	2509-KY PRP-Maine	HEAVY EQUIPMENT	201106	2011	112.51
050	1070	050000	050.26270	2509-KY PRP-Maine	HEAVY EQUIPMENT	201109	2011	413.33
050	1070	050000	050.26270	2509-KY PRP-Maine	LABOR - OVERHEAD	201107	2011	397.33
050	1070	050000	050.26270	2509-KY PRP-Maine	LABOR - OVERHEAD	201108	2011	2,436.16
050	1070	050000	050.26270	2509-KY PRP-Maine	LABOR - OVERHEAD	201109	2011	(249.35)
050	1070	050000	050.26270	2509-KY PRP-Maine	LABOR - REGULAR	201107	2011	707.05
050	1070	050000	050.26270	2509-KY PRP-Maine	LABOR - REGULAR	201108	2011	4,701.18
050	1070	050000	050.26270	2509-KY PRP-Maine	LABOR - REGULAR	201109	2011	(536.83)
050	1070	050000	050.26270	2509-KY PRP-Maine	RENT	201108	2011	134.18
050	1070	050000	050.26270	2509-KY PRP-Maine	RENT	201109	2011	918.15
050	1070	050000	050.26270	2509-KY PRP-Maine	STATE A&G	201107	2011	768.07
050	1070	050000	050.26270	2509-KY PRP-Maine	STATE A&G	201108	2011	7,068.55
050	1070	050000	050.26270	2509-KY PRP-Maine	STATE A&G	201109	2011	(4,093.50)
050	1070	050000	050.26270	2509-KY PRP-Maine	TELECOM	201108	2011	28.66
050	1070	050000	050.26270	2509-KY PRP-Maine	TELECOM	201109	2011	166.63
050	1070	050000	050.26270	2509-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201108	2011	63.46
050	1070	050000	050.26270	2509-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201109	2011	705.64
050	1070	050000	050.26270	2509-KY PRP-Maine	UTILITIES	201108	2011	40.87
050	1070	050000	050.26270	2509-KY PRP-Maine	UTILITIES	201109	2011	56.91
050	1070	050000	050.26285	2509-KY PRP-Maine	AFUDC	201107	2011	1.88
050	1070	050000	050.26285	2509-KY PRP-Maine	AFUDC	201108	2011	4.04
050	1070	050000	050.26285	2509-KY PRP-Maine	AFUDC	201109	2011	2.13
050	1070	050000	050.2628					

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	050900	050.26286	2609-KY PRP-Mains	CORPORATE A&G	201107	2011	119.33
050	1070	050900	050.26286	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	(93.42)
050	1070	050900	050.26286	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	-
050	1070	050900	050.26286	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	-
050	1070	050900	050.26286	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201107	2011	962.67
050	1070	050900	050.26286	2609-KY PRP-Mains	STATE A&G	201107	2011	266.83
050	1070	050900	050.26286	2609-KY PRP-Mains	STATE A&G	201109	2011	(31.07)
050	1070	050900	050.26286	2609-KY PRP-Mains	STORES OVERHEAD	201107	2011	137.50
050	1070	050900	050.26295	2610-KY PRP-Services	BUSINESS UNIT A&G	201107	2011	13.16
050	1070	050900	050.26295	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	(4.64)
050	1070	050900	050.26295	2610-KY PRP-Services	CORPORATE A&G	201107	2011	10.49
050	1070	050900	050.26295	2610-KY PRP-Services	CORPORATE A&G	201109	2011	(5.57)
050	1070	050900	050.26295	2610-KY PRP-Services	MISCELLANEOUS	201107	2011	98.38
050	1070	050900	050.26295	2610-KY PRP-Services	STATE A&G	201107	2011	22.73
050	1070	050900	050.26295	2610-KY PRP-Services	STATE A&G	201109	2011	(2.73)
050	1070	050900	050.26300	2610-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	405.83
050	1070	050900	050.26300	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	7,385.35
050	1070	050900	050.26300	2610-KY PRP-Services	CONTRACTOR - SERVICES	201108	2011	494.00
050	1070	050900	050.26300	2610-KY PRP-Services	CONTRACTOR - SERVICES	201109	2011	81,152.02
050	1070	050900	050.26300	2610-KY PRP-Services	CORPORATE A&G	201108	2011	323.02
050	1070	050900	050.26300	2610-KY PRP-Services	CORPORATE A&G	201109	2011	4,111.54
050	1070	050900	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201108	2011	147.29
050	1070	050900	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201108	2011	995.44
050	1070	050900	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201109	2011	1,629.74
050	1070	050900	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	1,672.64
050	1070	050900	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201109	2011	3,089.74
050	1070	050900	050.26300	2610-KY PRP-Services	MISCELLANEOUS	201109	2011	27.74
050	1070	050900	050.26310	2610-KY PRP-Services	RENT	201109	2011	378.39
050	1070	050900	050.26310	2610-KY PRP-Services	STATE A&G	201108	2011	700.55
050	1070	050900	050.26310	2610-KY PRP-Services	STATE A&G	201109	2011	17,369.80
050	1070	050900	050.26300	2610-KY PRP-Services	TELECOM	201109	2011	59.03
050	1070	050900	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201109	2011	245.71
050	1070	050900	050.26300	2610-KY PRP-Services	UTILITIES	201109	2011	13.36
050	1070	050900	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201108	2011	117.22
050	1070	050900	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(5.59)
050	1070	050900	050.26302	2609-KY PRP-Mains	CONTRACTOR - LABOR	201108	2011	309.29
050	1070	050900	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201108	2011	93.29
050	1070	050900	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	(29.72)
050	1070	050900	050.26302	2609-KY PRP-Mains	HEAVY EQUIPMENT	201109	2011	32.87
050	1070	050900	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201108	2011	193.41
050	1070	050900	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	86.69
050	1070	050900	050.26302	2609-KY PRP-Mains	LABOR - REGULAR	201108	2011	373.37
050	1070	050900	050.26302	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	100.59
050	1070	050900	050.26302	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201109	2011	157.33
050	1070	050900	050.26302	2609-KY PRP-Mains	RENT	201109	2011	5.84
050	1070	050900	050.26302	2609-KY PRP-Mains	STATE A&G	201108	2011	11.98
050	1070	050900	050.26302	2609-KY PRP-Mains	STATE A&G	201109	2011	57.26
050	1070	050900	050.26302	2609-KY PRP-Mains	TELECOM	201109	2011	13.18
050	1070	050900	050.26302	2609-KY PRP-Mains	TRANSPORTATION - CAPITALIZED	201109	2011	67.69
050	1070	050900	050.26302	2609-KY PRP-Mains	UTILITIES	201109	2011	14.11
050	1070	050900	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	7,175.38
050	1070	050900	050.26303	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	(648.25)
050	1070	050900	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201108	2011	62,765.00
050	1070	050900	050.26303	2610-KY PRP-Services	CONTRACTOR - LABOR	201109	2011	21,120.00
050	1070	050900	050.26303	2610-KY PRP-Services	CORPORATE A&G	201108	2011	5,714.14
050	1070	050900	050.26303	2610-KY PRP-Services	CORPORATE A&G	201109	2011	(1,995.25)
050	1070	050900	050.26303	2610-KY PRP-Services	HEAVY EQUIPMENT	201108	2011	61.99
050	1070	050900	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201108	2011	930.57
050	1070	050900	050.26303	2610-KY PRP-Services	LABOR - OVERHEAD	201109	2011	(93.57)
050	1070	050900	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	580.25
050	1070	050900	050.26303	2610-KY PRP-Services	LABOR - REGULAR	201109	2011	(156.24)
050	1070	050900	050.26303	2610-KY PRP-Services	MISCELLANEOUS	201108	2011	18.06
050	1070	050900	050.26303	2610-KY PRP-Services	RENT	201108	2011	13.80
050	1070	050900	050.26303	2610-KY PRP-Services	STATE A&G	201108	2011	12,394.04
050	1070	050900	050.26303	2610-KY PRP-Services	STATE A&G	201109	2011	2,755.64
050	1070	050900	050.26303	2610-KY PRP-Services	TELECOM	201109	2011	20.48
050	1070	050900	050.26303	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201109	2011	99.65
050	1070	050900	050.26303	2610-KY PRP-Services	UTILITIES	201109	2011	21.94
050	1070	050900	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201108	2011	11.72
050	1070	050900	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201109	2011	413.89
050	1070	050900	050.26304	2611-KY PRP-Meters	CONTRACTOR - LABOR	201109	2011	2,250.00
050	1070	050900	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201108	2011	9.33
050	1070	050900	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201109	2011	232.86
050	1070	050900	050.26304	2611-KY PRP-Meters	LABOR - OVERHEAD	201108	2011	172.16
050	1070	050900	050.26304	2611-KY PRP-Meters	LABOR - REGULAR	201109	2011	341.81
050	1070	050900	050.26304	2611-KY PRP-Meters	MATERIAL DIRECT - W/ STORES OH	201108	2011	78.82
050	1070	050900	050.26304	2611-KY PRP-Meters	MATERIAL DIRECT - W/O STORES OH	201109	2011	2,000.00
050	1070	050900	050.26304	2611-KY PRP-Meters	STATE A&G	201108	2011	20.23
050	1070	050900	050.26304	2611-KY PRP-Meters	STATE A&G	201109	2011	156.87
050	1070	050900	050.26304	2611-KY PRP-Meters	STORES OVERHEAD	201108	2011	10.75
050	1070	050900	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	194.54
050	1070	050900	050.26309	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	1,402.11
050	1070	050900	050.26309	2610-KY PRP-Services	CONTRACTOR - LABOR	201109	2011	15,612.45
050	1070	050900	050.26309	2610-KY PRP-Services	CORPORATE A&G	201108	2011	194.85
050	1070	050900	050.26309	2610-KY PRP-Services	CORPORATE A&G	201109	2011	754.11
050	1070	050900	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201108	2011	924.55
050	1070	050900	050.26309	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201109	2011	1,008.30
050	1070	050900	050.26309	2610-KY PRP-Services	OTHER EMPLOYEE EXPENSES	201108	2011	400.00
050	1070	050900	050.26309	2610-KY PRP-Services	STATE A&G	201108	2011	335.87
050	1070	050900	050.26309	2610-KY PRP-Services	STATE A&G	201109	2011	3,306.85
050	1070	050900	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201109	2011	129.44
050	1070	050900	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201108	2011	141.18
050	1070	050900	050.26310	2611-KY PRP-Meters	BUSINESS UNIT A&G	201109	2011	22.64
050	1070	050900	050.26310	2611-KY PRP-Meters	CORPORATE A&G	201109	2011	12.85
050	1070	050900	050.26310	2611-KY PRP-Meters	LABOR - OVERHEAD	201109	2011	99.29
050	1070	050900	050.26310	2611-KY PRP-Meters	LABOR - REGULAR	201109	2011	170.52
050	1070	050900	050.26310	2611-KY PRP-Meters	STATE A&G	201109	2011	62.56
050	1070	050900	050.26441	2609-KY PRP-Mains	AFUDC	201107	2011	2.47
050	1070	050900	050.26441	2609-KY PRP-Mains	AFUDC	201108	2011	5.29
050	1070	050900	050.26441	2609-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	387.14
050	1070	050900	050.26441	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(139.53)
050	1070	050900	050.26441	2609-KY PRP-Mains	CONTRACTOR - LABOR	201107	2011	1,997.54
050	1070	050900	050.26441	2609-KY PRP-Mains	CORPORATE A&G	201107	2011	308.15
050	1070	050900	050.26441	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	(153.77)
050	1070	050900	050.26441	2609-KY PRP-Mains	MATERIAL DIRECT - W/ STORES OH	201107	2011	795.79
050	1070	050900	050.26441	2609-KY PRP-Mains	STATE A&G	201107	2011	698.39
050	1070	050900	050.26441	2609-KY PRP-Mains	STATE A&G	201109	2011	(91.24)
050	1070	050900	050.26442	2609-KY PRP-Mains	STORES OVERHEAD	201107	2011	110.01
050	1070	050900	050.26442	2609-KY PRP-Mains	AFUDC	201107	2011	18.13
050	1070	050900	050.26442	2609-KY PRP-Mains	AFUDC	201108	2011	79.72
050	1070	050900	050.26442	2609-KY PRP-Mains	AFUDC	201109	2011	155.69
050	1070	050900	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	2,532.83
050	1070	050900	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201108	2011	6,512.08
050	1070	050900	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(745.15)
050	1070	050900	050.26442	2609-KY PRP-Mains	CONTRACTOR - LABOR	201108	2011	27,215.13
050	1070	050900	050.26442	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201107	2011	227.69
050	1070	050900	050.26442	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201108	2011	635.81
050	1070	050900	050.26442	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201109	2011	2

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1070	090000	050.26705	2609-KY PRP-Mainst	STORES OVERHEAD	201107	2011	95.05
050	1070	090000	050.26716	2609-KY PRP-Mainst	AFUDC	201109	2011	6.51
050	1070	090000	050.26710	2609-KY PRP-Mainst	AFUDC	201109	2011	7.10
050	1070	090000	050.26716	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	964.15
050	1070	090000	050.26716	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	274.411
050	1070	090000	050.26716	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201108	2011	7,131.15
050	1070	090000	050.26716	2609-KY PRP-Mainst	CONTRACTOR - MATERIAL	201109	2011	623.81
050	1070	090000	050.26710	2609-KY PRP-Mainst	CORPORATE A&G	201108	2011	759.47
050	1070	090000	050.26716	2609-KY PRP-Mainst	CORPORATE A&G	201109	2011	372.499
050	1070	090000	050.26716	2609-KY PRP-Mainst	STATE A&G	201108	2011	1,647.30
050	1070	090000	050.26716	2609-KY PRP-Mainst	STATE A&G	201109	2011	170.85
050	1070	090000	050.26704	2609-KY PRP-Mainst	AFUDC	201107	2011	3.41
050	1070	090000	050.26704	2609-KY PRP-Mainst	AFUDC	201108	2011	1,171
050	1070	090000	050.26704	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201107	2011	638.20
050	1070	090000	050.26704	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201108	2011	96.34
050	1070	090000	050.26704	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	1,217.92
050	1070	090000	050.26704	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201107	2011	4,000.33
050	1070	090000	050.26704	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201108	2011	730.00
050	1070	090000	050.26704	2609-KY PRP-Mainst	CORPORATE A&G	201107	2011	426.00
050	1070	090000	050.26704	2609-KY PRP-Mainst	CORPORATE A&G	201108	2011	76.68
050	1070	090000	050.26704	2609-KY PRP-Mainst	CORPORATE A&G	201109	2011	287.151
050	1070	090000	050.26704	2609-KY PRP-Mainst	STATE A&G	201107	2011	524.00
050	1070	090000	050.26704	2609-KY PRP-Mainst	STATE A&G	201108	2011	189.32
050	1070	090000	050.26704	2609-KY PRP-Mainst	STATE A&G	201109	2011	130.60
050	1070	090000	050.26705	2609-KY PRP-Mainst	AFUDC	201108	2011	37.14
050	1070	090000	050.26705	2609-KY PRP-Mainst	AFUDC	201109	2011	97.81
050	1070	090000	050.26705	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201108	2011	5,440.38
050	1070	090000	050.26705	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	50.50
050	1070	090000	050.26705	2609-KY PRP-Mainst	CONTRACTOR - EQUIPMENT	201108	2011	2,178.49
050	1070	090000	050.26705	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201108	2011	32,893.60
050	1070	090000	050.26705	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201109	2011	18,921.90
050	1070	090000	050.26705	2609-KY PRP-Mainst	CONTRACTOR - MATERIAL	201109	2011	756.30
050	1070	090000	050.26705	2609-KY PRP-Mainst	CORPORATE A&G	201108	2011	4,330.35
050	1070	090000	050.26705	2609-KY PRP-Mainst	CORPORATE A&G	201109	2011	1,180.83
050	1070	090000	050.26705	2609-KY PRP-Mainst	EQUIPMENT RENTAL	201108	2011	1,026.92
050	1070	090000	050.26705	2609-KY PRP-Mainst	LODGINGS	201109	2011	1,271.09
050	1070	090000	050.26705	2609-KY PRP-Mainst	MATERIAL DIRECT - W/ STORES OH	201108	2011	3,699.46
050	1070	090000	050.26705	2609-KY PRP-Mainst	MATERIAL DIRECT - W/O STORES OH	201108	2011	349.10
050	1070	090000	050.26705	2609-KY PRP-Mainst	MEALS & ENTERTAINMENT	201108	2011	12.19
050	1070	090000	050.26705	2609-KY PRP-Mainst	MEALS & ENTERTAINMENT	201109	2011	126.71
050	1070	090000	050.26705	2609-KY PRP-Mainst	PERMITS - OTHER	201108	2011	108.50
050	1070	090000	050.26705	2609-KY PRP-Mainst	STATE A&G	201108	2011	9,362.60
050	1070	090000	050.26705	2609-KY PRP-Mainst	STATE A&G	201109	2011	3,359.82
050	1070	090000	050.26705	2609-KY PRP-Mainst	STORES OVERHEAD	201108	2011	502.10
050	1070	090000	050.26897	2609-KY PRP-Mainst	AFUDC	201109	2011	7.9
050	1070	090000	050.26897	2609-KY PRP-Mainst	AFUDC	201109	2011	84.78
050	1070	090000	050.26897	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201108	2011	1,141.24
050	1070	090000	050.26897	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	6,165.74
050	1070	090000	050.26897	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201108	2011	2,230.60
050	1070	090000	050.26897	2609-KY PRP-Mainst	CONTRACTOR - LABOR	201109	2011	73,720.27
050	1070	090000	050.26897	2609-KY PRP-Mainst	CONTRACTOR - MATERIAL	201109	2011	327.85
050	1070	090000	050.26897	2609-KY PRP-Mainst	CORPORATE A&G	201108	2011	608.38
050	1070	090000	050.26897	2609-KY PRP-Mainst	CORPORATE A&G	201109	2011	3,268.49
050	1070	090000	050.26897	2609-KY PRP-Mainst	CORPORATE A&G	201108	2011	5,626.26
050	1070	090000	050.26897	2609-KY PRP-Mainst	MATERIAL DIRECT - W/ STORES OH	201109	2011	1,118.19
050	1070	090000	050.26897	2609-KY PRP-Mainst	STATE A&G	201109	2011	4,870.30
050	1070	090000	050.26897	2609-KY PRP-Mainst	STATE A&G	201109	2011	16,044.51
050	1070	090000	050.26897	2609-KY PRP-Mainst	STORES OVERHEAD	201109	2011	773.54
050	1070	090000	050.27006	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	2,682.54
050	1070	090000	050.27006	2609-KY PRP-Mainst	CORPORATE A&G	201109	2011	1,627.14
050	1070	090000	050.27006	2609-KY PRP-Mainst	MATERIAL DIRECT - W/ STORES OH	201109	2011	18,119.54
050	1070	090000	050.27006	2609-KY PRP-Mainst	MATERIAL DIRECT - W/O STORES OH	201109	2011	9,948.20
050	1070	090000	050.27006	2609-KY PRP-Mainst	STATE A&G	201109	2011	6,220.94
050	1070	090000	050.27006	2609-KY PRP-Mainst	STORES OVERHEAD	201109	2011	2,536.74
050	1080	090000	050.24081	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201107	2011	119.32
050	1080	090000	050.24081	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201108	2011	17,088
050	1080	090000	050.24081	2609-KY PRP-Mainst	BUSINESS UNIT A&G	201109	2011	35,411
050	1080	090000	050.24081	2609-KY PRP-Mainst	CORPORATE A&G	201107	2011	94.07
050	1080	090000	050.24081	2609-KY PRP-Mainst	CORPORATE A&G	201108	2011	13,599
050	1080	090000	050.24081	2609-KY PRP-Mainst	CORPORATE A&G	201109	2011	43,433
050	1080	090000	050.24081	2609-KY PRP-Mainst	HEAVY EQUIPMENT	201108	2011	85.79
050	1080	090000	050.24081	2609-KY PRP-Mainst	HEAVY EQUIPMENT	201109	2011	17,411
050	1080	090000	050.24081	2609-KY PRP-Mainst	LABOR - OVERHEAD	201107	2011	504.31
050	1080	090000	050.24081	2609-KY PRP-Mainst	LABOR - OVERHEAD	201108	2011	143,653
050	1080	090000	050.24081	2609-KY PRP-Mainst	LABOR - OVERHEAD	201109	2011	3.09
050	1080	090000	050.24081	2609-KY PRP-Mainst	LABOR - REGULAR	201107	2011	687.47
050	1080	090000	050.24081	2609-KY PRP-Mainst	LABOR - REGULAR	201108	2011	84,077
050	1080	090000	050.24081	2609-KY PRP-Mainst	RENT	201109	2011	40.40
050	1080	090000	050.24081	2609-KY PRP-Mainst	STATE A&G	201107	2011	260.60
050	1080	090000	050.24081	2609-KY PRP-Mainst	STATE A&G	201108	2011	29,463
050	1080	090000	050.24081	2609-KY PRP-Mainst	STATE A&G	201109	2011	21,283
050	1080	090000	050.24081	2609-KY PRP-Mainst	TELECOM	201108	2011	21.95
050	1080	090000	050.24081	2609-KY PRP-Mainst	TELECOM	201109	2011	68.77
050	1080	090000	050.24081	2609-KY PRP-Mainst	TRANSPORTATION - CAPITALIZED	201108	2011	45,732
050	1080	090000	050.24081	2609-KY PRP-Mainst	UTILITIES	201108	2011	16.75
050	1080	090000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201106	2011	198.56
050	1080	090000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201107	2011	184.90
050	1080	090000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	1,199.19
050	1080	090000	050.24085	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	356.38
050	1080	090000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201106	2011	2,878.80
050	1080	090000	050.24085	2610-KY PRP-Services	CONTRACTOR - LABOR	201109	2011	8,004.10
050	1080	090000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201106	2011	244.53
050	1080	090000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201107	2011	147.16
050	1080	090000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201108	2011	853.71
050	1080	090000	050.24085	2610-KY PRP-Services	CORPORATE A&G	201109	2011	111,283
050	1080	090000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201107	2011	188.07
050	1080	090000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201108	2011	132.60
050	1080	090000	050.24085	2610-KY PRP-Services	HEAVY EQUIPMENT	201109	2011	183.51
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201106	2011	819.34
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201107	2011	471.54
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201108	2011	1,079.82
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - OVERHEAD	201109	2011	267.68
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - REGULAR	201106	2011	1,640.76
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - REGULAR	201107	2011	910.30
050	1080	090000	050.24085	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	2,084.21
050	108							



Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - OVERHEAD	201107	2011	7.04
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - OVERHEAD	201108	2011	67.50
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - OVERHEAD	201109	2011	(17.64)
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	156.77
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201107	2011	16.34
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201108	2011	111.19
050	1080	090000	050.24086	2610-KY PRP-Services	LABOR - REGULAR	201109	2011	(36.13)
050	1080	090000	050.24086	2610-KY PRP-Services	RENT	201107	2011	12.97
050	1080	090000	050.24086	2610-KY PRP-Services	RENT	201108	2011	5.87
050	1080	090000	050.24086	2610-KY PRP-Services	RENT	201109	2011	10.08
050	1080	090000	050.24086	2610-KY PRP-Services	STATE A&G	201105	2011	693.00
050	1080	090000	050.24086	2610-KY PRP-Services	STATE A&G	201106	2011	652.02
050	1080	090000	050.24086	2610-KY PRP-Services	STATE A&G	201107	2011	393.46
050	1080	090000	050.24086	2610-KY PRP-Services	STATE A&G	201108	2011	1,160.00
050	1080	090000	050.24086	2610-KY PRP-Services	STATE A&G	201109	2011	1,659.64
050	1080	090000	050.24086	2610-KY PRP-Services	TELECOM	201107	2011	6.23
050	1080	090000	050.24086	2610-KY PRP-Services	TELECOM	201108	2011	0.58
050	1080	090000	050.24086	2610-KY PRP-Services	TELECOM	201109	2011	3.93
050	1080	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201107	2011	16.61
050	1080	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201108	2011	5.14
050	1080	090000	050.24086	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201109	2011	13.79
050	1080	090000	050.24086	2610-KY PRP-Services	UTILITIES	201107	2011	0.69
050	1080	090000	050.24086	2610-KY PRP-Services	UTILITIES	201108	2011	0.36
050	1080	090000	050.24086	2610-KY PRP-Services	UTILITIES	201109	2011	0.69
050	1080	090000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201106	2011	6.94
050	1080	090000	050.24089	2611-KY PRP-Meters	BUSINESS UNIT A&G	201109	2011	(3.70)
050	1080	090000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201108	2011	5.62
050	1080	090000	050.24089	2611-KY PRP-Meters	CORPORATE A&G	201109	2011	(5.68)
050	1080	090000	050.24089	2611-KY PRP-Meters	HEAVY EQUIPMENT	201107	2011	2.95
050	1080	090000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201108	2011	17.69
050	1080	090000	050.24089	2611-KY PRP-Meters	LABOR - OVERHEAD	201109	2011	(4.92)
050	1080	090000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201108	2011	34.14
050	1080	090000	050.24089	2611-KY PRP-Meters	LABOR - REGULAR	201109	2011	(9.78)
050	1080	090000	050.24089	2611-KY PRP-Meters	RENT	201109	2011	2.93
050	1080	090000	050.24089	2611-KY PRP-Meters	STATE A&G	201108	2011	11.07
050	1080	090000	050.24089	2611-KY PRP-Meters	STATE A&G	201109	2011	(4.48)
050	1080	090000	050.24089	2611-KY PRP-Meters	TELECOM	201109	2011	1.21
050	1080	090000	050.24089	2611-KY PRP-Meters	TRANSPORTATION - CAPITALIZED	201109	2011	6.10
050	1080	090000	050.24089	2611-KY PRP-Meters	UTILITIES	201109	2011	1.45
050	1080	090000	050.24089	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	5,260.12
050	1080	090000	050.26048	2609-KY PRP-Mains	CONTRACTOR - LABOR	201106	2011	60,000.00
050	1080	090000	050.26048	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	2,993.97
050	1080	090000	050.26048	2609-KY PRP-Mains	STATE A&G	201109	2011	12,198.16
050	1080	090000	050.26050	2609-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	1,338.00
050	1080	090000	050.26050	2609-KY PRP-Mains	BUSINESS UNIT A&G	201108	2011	2,057.56
050	1080	090000	050.26050	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(1,136.79)
050	1080	090000	050.26050	2609-KY PRP-Mains	CONTRACTOR - LABOR	201107	2011	10,000.00
050	1080	090000	050.26050	2609-KY PRP-Mains	CONTRACTOR - LABOR	201108	2011	16,040.00
050	1080	090000	050.26050	2609-KY PRP-Mains	CORPORATE A&G	201107	2011	1,055.00
050	1080	090000	050.26050	2609-KY PRP-Mains	CORPORATE A&G	201108	2011	1,637.58
050	1080	090000	050.26050	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	(1,416.76)
050	1080	090000	050.26050	2609-KY PRP-Mains	MISCELLANEOUS	201108	2011	336.35
050	1080	090000	050.26050	2609-KY PRP-Mains	MISCELLANEOUS	201109	2011	391.14
050	1080	090000	050.26050	2609-KY PRP-Mains	STATE A&G	201107	2011	2,310.00
050	1080	090000	050.26050	2609-KY PRP-Mains	STATE A&G	201108	2011	3,651.94
050	1080	090000	050.26050	2609-KY PRP-Mains	STATE A&G	201109	2011	(624.20)
050	1080	090000	050.26270	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	241.85
050	1080	090000	050.26270	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	137.25
050	1080	090000	050.26270	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	954.06
050	1080	090000	050.26270	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	1,820.19
050	1080	090000	050.26270	2609-KY PRP-Mains	STATE A&G	201109	2011	661.34
050	1080	090000	050.26285	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	43.97
050	1080	090000	050.26285	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	24.87
050	1080	090000	050.26285	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	173.58
050	1080	090000	050.26285	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	331.17
050	1080	090000	050.26285	2609-KY PRP-Mains	STATE A&G	201109	2011	102.13
050	1080	090000	050.26285	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	43.97
050	1080	090000	050.26285	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	24.87
050	1080	090000	050.26285	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	173.58
050	1080	090000	050.26285	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	331.17
050	1080	090000	050.26285	2609-KY PRP-Mains	STATE A&G	201109	2011	102.13
050	1080	090000	050.26300	2610-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	95.47
050	1080	090000	050.26300	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	(8.31)
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201108	2011	52.11
050	1080	090000	050.26300	2610-KY PRP-Services	CORPORATE A&G	201109	2011	(18.51)
050	1080	090000	050.26300	2610-KY PRP-Services	HEAVY EQUIPMENT	201109	2011	28.38
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201109	2011	166.28
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - OVERHEAD	201109	2011	66.58
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201109	2011	322.35
050	1080	090000	050.26300	2610-KY PRP-Services	LABOR - REGULAR	201109	2011	123.28
050	1080	090000	050.26300	2610-KY PRP-Services	RENT	201109	2011	73.11
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201108	2011	113.03
050	1080	090000	050.26300	2610-KY PRP-Services	STATE A&G	201109	2011	24.39
050	1080	090000	050.26300	2610-KY PRP-Services	TELECOM	201108	2011	11.38
050	1080	090000	050.26300	2610-KY PRP-Services	TRANSPORTATION - CAPITALIZED	201109	2011	47.35
050	1080	090000	050.26300	2610-KY PRP-Services	UTILITIES	201109	2011	2.57
050	1080	090000	050.26302	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	27.87
050	1080	090000	050.26302	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	15.82
050	1080	090000	050.26302	2609-KY PRP-Mains	LABOR - OVERHEAD	201109	2011	110.01
050	1080	090000	050.26302	2609-KY PRP-Mains	LABOR - REGULAR	201109	2011	209.88
050	1080	090000	050.26302	2609-KY PRP-Mains	STATE A&G	201109	2011	64.72
050	1080	090000	050.26304	2611-KY PRP-Meters	BUSINESS UNIT A&G	201109	2011	49.61
050	1080	090000	050.26304	2611-KY PRP-Meters	CORPORATE A&G	201109	2011	28.12
050	1080	090000	050.26304	2611-KY PRP-Meters	LABOR - OVERHEAD	201109	2011	195.43
050	1080	090000	050.26304	2611-KY PRP-Meters	LABOR - REGULAR	201109	2011	372.87
050	1080	090000	050.26304	2611-KY PRP-Meters	STATE A&G	201109	2011	144.89
050	1080	090000	050.26308	2610-KY PRP-Services	BUSINESS UNIT A&G	201108	2011	141.02
050	1080	090000	050.26308	2610-KY PRP-Services	BUSINESS UNIT A&G	201109	2011	1,319.83
050	1080	090000	050.26308	2610-KY PRP-Services	CONTRACTOR - LABOR	201109	2011	15,612.46
050	1080	090000	050.26308	2610-KY PRP-Services	CORPORATE A&G	201108	2011	112.24
050	1080	090000	050.26308	2610-KY PRP-Services	CORPORATE A&G	201109	2011	715.40
050	1080	090000	050.26308	2610-KY PRP-Services	MATERIAL DIRECT - W/ STORES OH	201108	2011	624.51
050	1080	090000	050.26308	2610-KY PRP-Services	STATE A&G	201108	2011	243.46
050	1080	090000	050.26308	2610-KY PRP-Services	STATE A&G	201109	2011	3,144.31
050	1080	090000	050.26309	2610-KY PRP-Services	STORES OVERHEAD	201108	2011	129.43
050	1080	090000	050.26441	2609-KY PRP-Mains	BUSINESS UNIT A&G	201107	2011	274.31
050	1080	090000	050.26441	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(99.41)
050	1080	090000	050.26441	2609-KY PRP-Mains	CONTRACTOR - LABOR	201107	2011	1,697.64
050	1080	090000	050.26441	2609-KY PRP-Mains	CORPORATE A&G	201107	2011	218.34
050	1080	090000	050.26441	2609-KY PRP-Mains	CORPORATE A&G	201109	2011	(116.04)
050	1080	090000	050.26441	2609-KY PRP-Mains	MATERIAL DIRECT - W/O STORES OH	201107	2011	62.49
050	1080	090000	050.26441	2609-KY PRP-Mains	STATE A&G	201107	2011	473.58
050	1080	090000	050.26441	2609-KY PRP-Mains	STATE A&G	201109	2011	(69.85)
050	1080	090000	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201108	2011	70.47
050	1080	090000	050.26442	2609-KY PRP-Mains	BUSINESS UNIT A&G	201109	2011	(2.14)
050	1080	090000	050.26442	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201108	2011	626.67
050	1080	090000	050.26442	2609-KY PRP-Mains	CONTRACTOR - MATERIAL	201109	2011	252.81
050	1080	090000	050.26442	2609-KY PRP-Mains	CORPORATE A&G	201108	2011	66.09
050	1080	09						

Company	Account	Service Area	Project	Activity Code	Expenditure Type	Month Number	Fiscal Year	Amount
050	1080	009000	050.26625	2609-KY PRP-Maine	LABOR - OVERHEAD	201109	2011	(14.66)
050	1080	009000	050.26625	2609-KY PRP-Maine	LABOR - OVERHEAD	201109	2011	1.04
050	1080	009000	050.26625	2609-KY PRP-Maine	LABOR - REGULAR	201107	2011	188.11
050	1080	009000	050.26625	2609-KY PRP-Maine	LABOR - REGULAR	201108	2011	(28.35)
050	1080	009000	050.26625	2609-KY PRP-Maine	RENT	201108	2011	15.47
050	1080	009000	050.26625	2609-KY PRP-Maine	STATE A&G	201107	2011	69.47
050	1080	009000	050.26625	2609-KY PRP-Maine	STATE A&G	201108	2011	(9.94)
050	1080	009000	050.26625	2609-KY PRP-Maine	STATE A&G	201109	2011	(7.18)
050	1080	009000	050.26625	2609-KY PRP-Maine	TELECOM	201108	2011	7.40
050	1080	009000	050.26625	2609-KY PRP-Maine	TELECOM	201109	2011	(1.00)
050	1080	009000	050.26625	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201108	2011	36.10
050	1080	009000	050.26625	2609-KY PRP-Maine	UTILITIES	201108	2011	8.86
050	1080	009000	050.26716	2609-KY PRP-Maine	BUSINESS UNIT A&G	201108	2011	3.20
050	1080	009000	050.26716	2609-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	51.94
050	1080	009000	050.26716	2609-KY PRP-Maine	CONTRACTOR - MATERIAL	201109	2011	605.13
050	1080	009000	050.26716	2609-KY PRP-Maine	CORPORATE A&G	201108	2011	2.55
050	1080	009000	050.26716	2609-KY PRP-Maine	CORPORATE A&G	201109	2011	28.84
050	1080	009000	050.26716	2609-KY PRP-Maine	MEALS & ENTERTAINMENT	201108	2011	23.94
050	1080	009000	050.26716	2609-KY PRP-Maine	STATE A&G	201108	2011	5.53
050	1080	009000	050.26716	2609-KY PRP-Maine	STATE A&G	201109	2011	122.35
050	1080	009000	050.26704	2609-KY PRP-Maine	BUSINESS UNIT A&G	201107	2011	66.90
050	1080	009000	050.26704	2609-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	(23.07)
050	1080	009000	050.26704	2609-KY PRP-Maine	CONTRACTOR - LABOR	201107	2011	500.00
050	1080	009000	050.26704	2609-KY PRP-Maine	CORPORATE A&G	201107	2011	93.25
050	1080	009000	050.26704	2609-KY PRP-Maine	CORPORATE A&G	201109	2011	(26.30)
050	1080	009000	050.26704	2609-KY PRP-Maine	STATE A&G	201107	2011	116.50
050	1080	009000	050.26704	2609-KY PRP-Maine	STATE A&G	201108	2011	(13.87)
050	1080	009000	050.26812	2609-KY PRP-Maine	BUSINESS UNIT A&G	201108	2011	176.35
050	1080	009000	050.26812	2609-KY PRP-Maine	BUSINESS UNIT A&G	201109	2011	(69.86)
050	1080	009000	050.26812	2609-KY PRP-Maine	CORPORATE A&G	201108	2011	140.37
050	1080	009000	050.26812	2609-KY PRP-Maine	CORPORATE A&G	201109	2011	(70.77)
050	1080	009000	050.26812	2609-KY PRP-Maine	HEAVY EQUIPMENT	201109	2011	20.78
050	1080	009000	050.26812	2609-KY PRP-Maine	LABOR - OVERHEAD	201108	2011	122.17
050	1080	009000	050.26812	2609-KY PRP-Maine	LABOR - OVERHEAD	201109	2011	(33.97)
050	1080	009000	050.26812	2609-KY PRP-Maine	LABOR - REGULAR	201108	2011	235.85
050	1080	009000	050.26812	2609-KY PRP-Maine	LABOR - REGULAR	201109	2011	(57.57)
050	1080	009000	050.26812	2609-KY PRP-Maine	MISCELLANEOUS	201108	2011	960.00
050	1080	009000	050.26812	2609-KY PRP-Maine	RENT	201109	2011	11.31
050	1080	009000	050.26812	2609-KY PRP-Maine	STATE A&G	201108	2011	304.46
050	1080	009000	050.26812	2609-KY PRP-Maine	STATE A&G	201109	2011	(67.42)
050	1080	009000	050.26812	2609-KY PRP-Maine	TELECOM	201109	2011	6.32
050	1080	009000	050.26812	2609-KY PRP-Maine	TRANSPORTATION - CAPITALIZED	201109	2011	39.60
050	1080	009000	050.26812	2609-KY PRP-Maine	UTILITIES	201109	2011	8.47



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**Atmos Energy Corporation, Kentucky Division**  
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**Question No. 2-84**  
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**REQUEST:**

Atmos Energy Corporation's September, 30, 2012 SEC 10-K, page 108, Note 13 - Commitments and Contingencies, identifies ongoing litigation for which a verdict contrary to Atmos awarded damages of \$24.7 million in February 2011, and Atmos has appealed the verdict to the Kentucky Court of Appeals in October 2011. Explain the impact of this litigation and related costs on the forecasted test period in this rate case, and identify all outside legal costs and other costs that are allocated to Atmos Kentucky operations by Division/SSU for this litigation, or which are directly incurred, and provide these costs by account number and account description (and provide amounts by outside legal firm if possible).

**RESPONSE:**

The litigation referenced in this data request and related costs had no impact on the forecasted test period in this rate case because the litigation involved only the Company's unregulated affiliate, Atmos Energy Marketing LLC and did not involve the Company's regulated Kentucky operations. All legal expenses and related costs have been recorded to Atmos Energy Marketing LLC. Additionally, all accruals have been recorded directly to Atmos Energy Marketing LLC.

Respondent: Mark Martin



**Case No. 2013-00148**  
**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-85**  
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**REQUEST:**

Regarding Atmos' response to AG 1-198(c): The AG is aware that the expenses within the class cost of service study reflect the forecasted test period. Please provide:

- a. A matrix of future test year affiliate charges and credits by affiliate, service, or service area, and FERC account; i.e., please quantify each affiliate charge (credit) by service area or type of activity as they are assigned to each FERC account within the class cost of service study; and,
- b. An explanation of how affiliate charges (credits) are assigned to specific FERC accounts in the class cost of service study. Note, if detailed affiliate charges (by service or type of activity) to Atmos of Kentucky are not explicitly assigned to particular FERC accounts, please explain fully how the FERC account expense items in the class cost of service study were developed.

**RESPONSE:**

- a) Please refer to Schedules C-2.2 of FR 16(13)(c)2.2. This is subdivided into Schedules C-2.2 F02, C-2.2 F09, C-2.2 F12, and C-2.2 F91 corresponding to the future test year operating income accounts for divisions 2, 9, 12 and 91 where division 9 is the service area for Kentucky, divisions 2 and 12 are Shared Services units, and division 91 is the Kentucky/Mid-states Division General Office. These schedules provide the requested matrix of future test year charges and credits by FERC account and service area.
- b) For divisions 2, 12 and 91, all O&M accounts except FERC account 922 represent directly incurred costs that are allocated to other service areas including division 9. Account 922 is used to credit out the allocated amounts. For division 9, all O&M accounts except FERC account 922 represent directly incurred costs while account 922 is used to include the amounts being allocated in from divisions 2, 12 and 91. There is an additional explanation and examples of this process provided in the Company's response to AG DR No. 2-89. Please refer to the Direct Testimony of Mr. Jason Schneider for a more detailed explanation of the allocation process.

Respondent: Greg Waller



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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-86**  
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**REQUEST:**

Regarding Atmos' response to AG 1-198, Attachment 1: Please provide a detailed breakdown of Account 9220 (separately for KY/Mid-states Division and Shared Services) by service area (or type of activity).

**RESPONSE:**

Please see Attachment 1, which includes a breakdown of Account 9220 by service area for Shared Services and the Kentucky/Mid-States Division. Please note that this schedule was prepared using the base period actuals (August 2012 to February 2013) as this is how Attachment 1 to the Company's response to OAG DR No. 1-198 was prepared.

**ATTACHMENT:**

ATTACHMENT 1 - Atmos Energy Corporation, OAG\_2-86\_Att1 - Account 9220.xls, 2 Pages.

Respondent: Jason Schneider



Atmos Energy Corporation, Shared Services  
 Account 9220 by Service Area  
 For the Period August 1, 2012 to February 28, 2013

Account	Account Description	Sub Account	Sub Account Description	Shared Services		
				Div 002	Div 012	Total
9220	A&G-Administrative expense transferred-Credit	40001	Billed to West Tex Div	(3,522,267)	(2,459,836)	(5,982,103)
9220	A&G-Administrative expense transferred-Credit	40002	Billed to CO/KS Div	(3,085,206)	(2,020,084)	(5,105,290)
9220	A&G-Administrative expense transferred-Credit	40003	Billed to LA Div	(4,321,055)	(2,839,803)	(7,160,858)
9220	A&G-Administrative expense transferred-Credit	40004	Billed to Mid St Div	(5,962,429)	(3,840,322)	(9,802,752)
9220	A&G-Administrative expense transferred-Credit	40007	Billed to Nonutilities	(1,099,777)	-	(1,099,777)
9220	A&G-Administrative expense transferred-Credit	40008	Billed to Mid-Tex Div	(16,114,952)	(12,979,691)	(29,094,642)
9220	A&G-Administrative expense transferred-Credit	40009	Billed to MS Div	(3,403,558)	(2,059,696)	(5,463,254)
9220	A&G-Administrative expense transferred-Credit	40010	Billed to Atmos Pipeline Div	(5,200,043)	-	(5,200,043)
				<u>(42,709,288)</u>	<u>(26,199,432)</u>	<u>(68,908,718)</u>

Agrees to KYMdSt Tab

Atmos Energy Corporation, Kentucky Mid-States Division  
Account 9220 by Service Area  
For the Period August 1, 2012 to February 28, 2013

Account	Account Description	Sub Account	Sub Account Description	Kentucky/Mid-States Division					
				Div 091	KY 009	TN 093	VA 096	GA 095	GA 099
9220	A&G-Administrative expense transferred-Credit	09341	Admin & General Expenses	(5,962,543)	2,285,044	1,905,192	396,995	964,808	11,321
9220	A&G-Administrative expense transferred-Credit	41101	Billed from Accounting	1,361,877	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41103	Billed from Customer Service Center	3,860,142	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41105	Billed from Gas Control	627,201	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41106	Billed from Govt Affairs	314,121	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41107	Billed from HR	566,030	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41108	Billed from HR Other	1,778,733	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41109	Billed from IT	1,861,296	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41112	Billed from Investor Relations	71,760	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41113	Billed from Legal	330,430	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41114	Billed from Corp Secretary	225,536	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41115	Billed from Planning & Budget	127,787	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41116	Billed from Rates	197,051	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41117	Billed from Purchasing	156,195	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41119	Billed from Treasury	172,104	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41120	Billed from Risk Mgmt	1,107,378	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41121	Billed from Management Committee	303,673	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41123	Billing for Overhead Capitalized	(3,691,558)	-	-	-	-	-
9220	A&G-Administrative expense transferred-Credit	41131	Billing for CSC O&M	(a) (3,860,142)	1,438,911	1,086,983	186,529	495,994	-
9220	A&G-Administrative expense transferred-Credit	41132	Billing for SS O&M	(a) (5,942,609)	2,261,083	1,884,466	394,756	952,797	6,240
9220	A&G-Administrative expense transferred-Credit	41138	Billed from Regulated Ops Support	432,997	-	-	-	-	-
				<u>(5,962,543)</u>	<u>5,985,038</u>	<u>4,876,642</u>	<u>978,280</u>	<u>2,413,598</u>	<u>17,561</u>

Sum of (a) (9,802,751) Agrees to SSU tab

Please note that the amounts allocated from Div 091 to the states within the Kentucky/Mid-States Division will not net to zero as some of the costs in Div 091 were billed to Liberty Utilities for services performed as part of our transition agreement.



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**AG DR Set No. 2**  
**Question No. 2-87**  
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**REQUEST:**

Regarding Atmos' response to AG 1-212 (j): For each customer that receives a discounted or negotiated rate, please provide:

- a. Customer name;
- b. Geographical location (address and GIS coordinates);
- c. Name of nearest interstate pipeline; and
- d. Approximate distance to nearest interstate pipeline.

**RESPONSE:**

Please see Attachment 1 to the Company's response to OAG DR No. 2-88 subpart (a).

Respondent: Mark Martin



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**AG DR Set No. 2**  
**Question No. 2-88**  
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**REQUEST:**

Regarding Atmos' response to AG 1-212(l): For each customer that receives a discounted or negotiated rate, please provide:

- a. A map or schematic of the Company's distribution system in proximity to each customer that includes mains diameters and service nodes as available;
- b. A list of number of customers (service connections) between each discounted rate customer and the closest upstream main connection to another or larger main; i.e., the main segment serving each discounted rate customer; and,
- c. The vintage year in which the main segment serving each discounted rate customer was placed into service.

**RESPONSE:**

- a) Please see the Company's supplemental response to OAG DR No. 1-212 subpart (j).
- b) The Company does not maintain these records within its system.
- c) Please see the Company's supplemental response to OAG DR No. 1-212 subpart (j).

Respondent: Mark Martin



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**Atmos Energy Corporation, Kentucky Division**  
**AG DR Set No. 2**  
**Question No. 2-89**  
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**REQUEST:**

Regarding Atmos' response to AG 1-208, narrative response and Attachment 1: The AG does not fully understand the Company's response. Note, AG 1-208 asked nothing about how accounts were allocated to classes but rather, asked for a breakdown by account between Atmos of Kentucky directly incurred expenses, and those allocated to and from affiliates. Using Account 920 (A&G Administrative & General Salaries) as an example, Attachment 1 to AG 1-208 indicates Kentucky Direct equals \$394,702 which equals the total jurisdictional amount shown for this Account in the class cost of service study:

- (a) Is \$394,702 the amount that is directly incurred by Atmos of Kentucky? If the answer is no, please explain fully as to what this amount does represent;
- (b) Does -\$16,251,105 reflect the amount of Division 2 A&G expense (Account 920) that is assigned to Atmos of Kentucky? If the answer is no, please explain fully as to what this amount does represent; and
- © Does the \$10,460,133 reflect the amount directly incurred by Atmos' Kentucky division but transferred to Division 12? If the answer is no, please explain fully as to what this amount does represent.

**RESPONSE:**

The Company's response to AG DR No. 1-208 was an attempt to explain that all of the allocated costs from the General Office and Shared Services were already included in account 922 of Mr. Paul Raab's Direct Testimony Exhibit PHR-2. O&M accounts for all divisions contain expenses directly incurred by the individual division, with the exception of account 922. Account 922 is used by divisions 002, 012, and 091 to credit out the allocated portions of the other O&M accounts to the operating divisions, including division 009 KY. Account 922 for div 009 represents the amounts allocated into Kentucky from divisions 002, 012, and 091.

- a) Yes, but more accurately, it represents the amount forecasted to be directly incurred during the test period by Atmos Energy of Kentucky.
- b) No. This represents the amount forecasted to be directly incurred during the test period by Division 002 of Shared Services. The amount allocated to Kentucky would be -\$16,251,105 times 5.55% = -\$901,936. Please refer to the Direct Testimony of Mr. Jason Schneider for an explanation of the allocation process.



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- c) No. This represents the amount forecasted to be directly incurred during the test period by Division 012 of Shared Services. The amount allocated to Kentucky would be \$10,460,133 times 5.72% = \$598,320. Please refer to the Direct Testimony of Mr. Jason Schneider for an explanation of the allocation process.

Respondent: Greg Waller



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**AG DR Set No. 2**  
**Question No. 2-90**  
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**REQUEST:**

Regarding Atmos' response to AG 1-208, narrative response and Attachment 1: Please refer to the table below:

		Response to	Atmos	
		AG 1-208	CCOSS	Difference
9010	Customer accounts-Supervision	-\$202	-\$202	\$0
9020	Customer accounts-Meter reading expenses	\$1,321,394	\$1,321,394	\$0
9030	Customer accounts-Customer records and collections expenses	\$357,551	\$357,551	\$0
9040	Customer accounts-Uncollectible accounts	\$324,479	\$324,479	\$0
9070	Customer service-Supervision			\$0
9080	Customer service-Operating assistance expenses			\$0
9090	Customer service-Operating informational and instructional advertising expense	\$133,918	\$133,918	\$0
9100	Customer service-Miscellaneous customer service			\$0
9110	Sales-Supervision	\$218,372	\$218,372	\$0
9120	Sales-Demonstrating and selling expenses	\$86,711	\$13,909	-\$72,802
9130	Sales-Advertising expenses	\$10,934	\$10,934	\$0
9200	A&G-Administrative & General Salaries	\$394,702	\$394,702	\$0
9210	A&G-Office supplies & expense	-\$1,391	-\$1,391	\$0
9220	A&G-Administrative expense transferred-Credit	\$13,071,350	\$13,071,350	\$0
9220	A&G-Administrative expense transferred-general		\$158,905	\$158,905
9230	A&G-Outside services employed	\$158,905	\$74,698	-\$84,207
9240	A&G-Property insurance	\$74,698	\$18,686	-\$56,012
9250	A&G-Injuries & damages	\$18,686	\$3,269,740	\$3,251,054
9260	A&G-Employee pensions and benefits	\$3,269,740	\$2,840	-\$3,266,900
9270	A&G-Franchise requirements	\$2,840	\$111,840	\$109,000
9280	A&G-Regulatory commission expenses	\$111,840	\$105,687	-\$6,153

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9302	Miscellaneous general expenses	\$39,537	-\$22,371	-\$61,908
9310	A&G-Rents	\$36,305	\$7,618	-\$28,687
Total		\$19,630,369	\$19,572,659	-\$57,710

- (a) Please explain and reconcile that beginning with Account 923 in response to AG 1-208, it appears that the amounts are lagged by one account number from those shown in the class cost of service study; i.e., Account 923 in AG 1-208 is \$158,905 but in the class cost of service study the \$158,905 is associated with Account 922.

**RESPONSE:**

Please see the Company's response to Staff DR No. 3-19 for the updated Class Cost of Service Study.

Respondent: Paul Raab



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**AG DR Set No. 2**  
**Question No. 2-91**  
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**REQUEST:**

Regarding Atmos response to AG 1-208, Attachment 1: The amounts in the Column entitled "Div 9 Direct KY" reflect many decimal places, instead of two decimal places to reflect cents. For example, Account 904 in the spreadsheet is \$324,478.665020487. Please explain how such an amount with numerous decimal places is possible particularly if these are the amounts directly incurred by Atmos of Kentucky. In this response, please also provide all calculations, analyses, and spreadsheets developing the "Div 9 Direct KY" amounts for each account in Attachment 1 to AG 1-208. Please provide in executable electronic format as well as in hardcopy.

**RESPONSE:**

The data in Attachment 1 to the Company's response to OAG DR No. 1-208 was provided responsive to a request regarding the forecasted test period. Some if not all of the forecasted amounts were calculated mathematically; hence, the decimal points in excess of two places that were found to be unrounded in the spreadsheet. This is due in part to the fact that the forecast is prepared by cost type (rather than FERC account) and converted to FERC account for presentation and filing purposes as described in the testimony of Josh Densman. Data provided in Attachment 1 to the Company's response to OAG DR No. 1-208 was pasted directly from the total year columns of Schedules C.2.2-F 09, C.2.2-F 02, C.2.2-F 12, and C.2.2-F 91 for the requested accounts. Please refer to those Schedules to observe how those test year totals were calculated. Workpapers illustrating the calculation of the O&M forecast were included in the response to Staff 1-59.

Respondent: Greg Waller