

JOHN N. HUGHES
ATTORNEY AT LAW
PROFESSIONAL SERVICE CORPORATION
124 WEST TODD STREET
FRANKFORT, KENTUCKY 40601

TELEPHONE: (502) 227-7270

JNHUGHES@fewpb.net

June 26, 2013

Jeff Derouen
Executive Director
Public Service Commission
211 Sower Blvd.
Frankfort, KY 40601

Re: Atmos Energy Corporation
Case No. 2013-00148

Dear Mr. Derouen:

Atmos Energy Corporation submits the tear sheets and affidavits of publication of the rate application public notice and updated responses to MFR's 16(5)(a) and 16(12)(o). Also included is a motion for a deviation related to a publication delay by the Madisonville Messenger newspaper. I certify that the electronic documents are true and correct copies of the original documents.

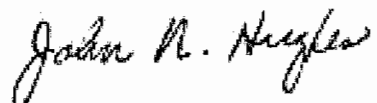
If you have any questions about this filing, please contact me.

Submitted By:

Douglas Walther
Atmos Energy Corporation
5430 LBJ Freeway
1800 Three Lincoln Centre
Dallas, TX 75240
972-855-3102
Douglas.Walther@atmosenergy.com

Mark R. Hutchinson
Wilson, Hutchinson, Poteat and Littlepage
611 Frederica St.
Owensboro, KY 42301
270 926 5011
270-926-9394 fax
randy@whplawfirm.com

And

A handwritten signature in black ink that reads "John N. Hughes". The signature is written in a cursive style with a large initial "J" and "H".

John N. Hughes
124 West Todd St.
Frankfort, KY 40601
502 227 7270
No Fax
jnhughes@fewpb.net

Attorneys for Atmos Energy Corporation

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

Application of Atmos Energy Corporation)
for an Adjustment of Rates) Case No.
and Tariff Modifications) 2013-00148

ATMOS ENERGY CORPORATION'S MOTION FOR DEVIATION

Atmos Energy Corporation (Atmos Energy) by counsel, moves for an order granting a deviation from the requirements of 807 KAR 5001, Section 16, pursuant to 807 KAR 5:001(21). Atmos Energy provided the notice of the proposed rate and tariff changes to all of the newspapers in its service area to comply with the public notice requirements of 807 KAR 5:001(16). All of the newspapers published the full notice within the time limits of the regulation. However, one paper, the "Madisonville Messenger" published the initial notice on May 19, 2013. It did not publish the second and third notices until June 12 and June 16. Because the notice was not published for consecutive weeks, it does not comply with the requirements of the regulation.

Atmos Energy believes it has substantially complied with the regulation in providing it to the newspapers in sufficient time and in sufficient clarity for it to have been published in compliance with the regulation. In similar situations, the Commission has allowed a deviation from the strict requirements of the regulation. For example, in Case No. 2012-00022, dated August 22, 2012, Kentucky Utilities was granted a deviation where proper notice was made in the majority of newspapers, but not in all. Atmos Energy believes that publication of the notice three times over a period of approximately four weeks rather than three consecutive weeks is adequate to give any customer

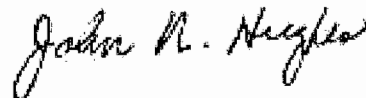
sufficient notice to pursue an interest in the subject matter of the application.

For these reasons, Atmos Energy moves for an order granting it a deviation from the notice publication requirements pursuant to 807 KAR 5:001(21).

Submitted by:

Douglas Walther
Atmos Energy Corporation
P.O, Box 650205
Dallas, TX 75265
972-855-3102
Douglas.Walther@AtmosEnergyenergy.com

Mark R. Hutchinson
Wilson, Hutchinson, Poteat &
Littlepage
611 Frederica St.
Owensboro, KY 42303
270 926 5011
Fax: 270-926-9394
Randy@whplawfirm.com



John N. Hughes
124 West Todd Street
Frankfort, KY 40601
502 227 7270
Fax: none
jnhughes@fewpb.net

Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
Question No. FR 16(5)(a) (Supplement)
Page 1 of 1

SUPPLEMENTAL RESPONSE (6/26/2013)

REQUEST:

- (5) Proof of notice. An applicant shall file with the commission no later than forty-five (45) days from the date of the initial filing:
 - (a) If its notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice;

SUPPLEMENTAL RESPONSE:

Please see supplemental attachment FR_16(5)(a)_Att1 for a copy of the publisher affidavits and the published notices.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(5)(a)_Att1_Suppl - Affidavits and Notices.pdf, 67 Pages.

Bowling Green Daily News

Published by News Publishing LLC

DAILY NEWS

813 College St.

P.O. Box 90012

Bowling Green, KY 42102-9012

AFFIDAVIT OF PUBLICATION

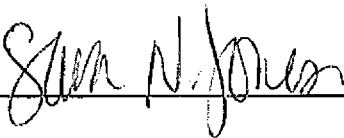
Atmos Energy
Attn: Kay Coomes
3275 Highland Pointe Dr.
Owensboro, KY 42303

Re: VERIFICATION OF INSERTION

This is to certify that on **Friday, May 17, 2013, Friday, May 24, 2013, and Friday, May 31, 2013.** A **NOTICE OF HEARING** ad ran in the Daily News, a newspaper in and for the county of Warren, city of Bowling Green, state of Kentucky.

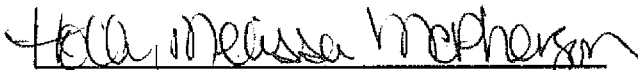
I further certify that all of the foregoing facts are true on such date aforesaid.

Dated this 17th day of June, 2013.



Subscribed and sworn to before me this 17th day of June, 2013.

My Commission Expires: June 14, 2015

now: 
Notary Public, KY State-At-Large
Notary ID: 440787

Serving Southern Kentucky Since 1854

(270) 781-1700 • Fax: (270) 781-0726 • News Fax: (270) 783-3237

WKCT - AM 930 • WDNS - FM 93.3
The Number One Radio Voices of the Daily News

510 Help Wanted

Lawns & Landscapes
of Bowling Green Inc., 27 years in the industry. Is now hiring Landscape Crew Leader

Commercial and residential
Must have at least 3 years experience
Leadership skills necessary
Self motivated and have a willingness to work
Valid drivers license and excellent driving record

Call 270-843-9315
Monday - 7:30am - 6:00pm Mon-Sat.

First Day

LOOK!

SHOE sensation

Management

Now Hiring Management

Qualified candidates must have proven leadership skills, at least 2 years of experience in customer sales and service and the ability exceed our customers' expectations. Open availability is a requirement. Compensation includes an aggressive bonus program with benefits after 90 days.

Please apply online at www.shoesensation.com

LOOK!

SHOE sensation

Management

Now Hiring Management

Qualified candidates must have proven leadership skills, at least 2 years of experience in customer sales and service and the ability exceed our customers' expectations. Open availability is a requirement. Compensation includes an aggressive bonus program with benefits after 90 days.

Please apply online at www.shoesensation.com

LOOK!

Restaurant

Experienced Restaurant Manager

needed for fast paced locally owned restaurant/bar. Please mail resume to: Owner, PO Box 1336, Bowling Green, KY 42102.

DAILY NEWS ACCEPTS VISA DISCOVER MASTERCARD

Part-Time Liquor Store Clerk

3-11 Shift. Apply in person before 5pm, 1175 Clay St., BGS, KY

Love/Hate Relationship?

Love Making SHOWNES, but Hate going to Work?

We Love Both! If you LOVE what you do, you will be successful!

We do promotions in retail locations. So qualified candidates will need to love selling, love talking to people, love working hard, love dressing up, love shopping, love networking, love growing & hearing every day and LOVE TO LOVE WHAT YOU DO!

Love earning \$500-\$750+ pay-check every week?

You must be self-motivated, reliable and have good references. Love what you hear? Want LOVE to hear from you? Hiring NOW!

CALL/TEXT NOW: Martine 615-660-9031

MUST HAVE DRIVERS LICENSE & RELIABLE VEHICLE & INS. AND CELL PHONE, Smartphone, Computer, Laptop/Pad helpful

510 Help Wanted

Robinson Construction Company
accepting applications/resumes for estimators, carpenters, fitters, sheet metal workers, ironworkers, millwrights, plumbers, structural welders, pipe welders, pipe fitters, field engineers, foreman and superintendents for heavy industrial work.

Apply 2411 Walters Lane Perryville MO 63775
Or email resumes to: thubauer@robinsonconstruction.com

DAILY NEWS 783-3232

CONSTRUCTION WORKERS

Robinson Construction Company
accepting applications/resumes for estimators, carpenters, fitters, sheet metal workers, ironworkers, millwrights, plumbers, structural welders, pipe welders, pipe fitters, field engineers, foreman and superintendents for heavy industrial work.

Apply 2411 Walters Lane Perryville MO 63775
Or email resumes to: thubauer@robinsonconstruction.com

UNIPRES

is a state of the art Metal Stamping, Tier 1 parts supplier to the automotive industry located in Portland, TN. Our customers are Nissan, Honda, Toyota and Subaru.

"Perfecting Machine Press Technologies and Going a Step Beyond"

Now Hiring: All Shifts

- Assembly Technicians
- Production Control Technicians
- Industrial Maintenance
- Tool & Die Maintenance
- Assembly Leads

*All Applications must include a copy of High School Diploma or GED for consideration.

We Offer Exceptional Pay & Benefits Package:

- *Start \$10.68/hour and progress to \$15.21/hour (Mfg. Technicians)
- *Start \$18.00/hour and progress to \$28.15/hour (Die & Plant)
- Minor, depending on experience and testing
- * Shift Premium * Attendance Bonus Every Six Months
- * Competitive Salary * Group Medical/Dental/Vision
- * Voluntary Life/AD&D
- * Voluntary Cancer/Critical Illness
- * On Site Clinic * 401K Retirement Plan
- * Paid Vacation & Holidays

Please Send Resumes Or Apply In Person At The Guard Shack Vulpro U.S.A. Inc. Attn: Human Resources 201 Kirby Road Portland, TN 37148

SPECIAL COMMISSIONER'S SALE

WEDNESDAY, MAY 22, 2013 - 9AM

SALE OF 2756 LARMON MILL ROAD, AIVATON, KY

SALE OF 1820 PLUM SPRINGS ROAD

BY VIRTUE OF A DECREE AND ORDER OF SALE OF THE WARREN CIRCUIT COURT, DIVISION II, the Special Commissioner will sell at public auction the real property described in the following on Wednesday, May 22, 2013, about the hour of 9 a.m., in the 4th floor rotunda of the Justice Center, 1001 Center Street, Bowling Green, Kentucky. Said property shall be sold to the highest bidder in cash, together with interest and said costs of the auction, and upon the following terms and conditions (unless otherwise stated):

A. The purchaser will be required to pay ten percent (10%) of the purchase price down the day of sale and rest based on the remainder with the balance due in thirty (30) days. Said bond will bear interest at the rate of 12 percent per annum upon the unpaid balance from date of sale until paid in full.

B. The Special Commissioner will retain a lien on the property sold to secure the sale price. If the purchaser elects to pay in installments, he/she will be required to provide sufficient surety (person) at the sale. Please contact the Special Commissioner's Office prior to sale with questions regarding approved surety at 783-8044.

C. The property is sold subject to the following:
1. State, county, city and school taxes payable in the year of 2013 and all taxes due thereon.
2. Easements, restrictions and encumbrances of record.
3. Assessments for public improvements devised against the property.
4. Any facts which an inspection or ancillary survey of the property may disclose.

D. The property shall otherwise be sold free and clear and any and all right, title, and interest of all parties to this action and of their heirs and assigns be forever barred and the right of redemption as may exist in favor of the United States of America or the defendants.

E. For a more particular description of this property, reference is made to the file on record at the Warren Circuit Clerk's office on the first floor of the Justice Center.

Sale No. 1

U.S. BANK NATIONAL ASSOCIATION v. LAURIE GREGG, AKA LAURIE GREGG, NIKKER & YORK RENTAL PROPERTIES, LLC AND JUSTIN B. HENSCH, NATIONAL CIRCUIT COURT, DIVISION II, CASE NO. 12-00122, to collect the sum of \$58,015.43, later amended to \$20,293 per month beginning with March 1, 2012, plus interest on the amount of \$1,760 in attorney fees, plus interest on the amount of \$1,760 in attorney fees, assessment of the Warren Circuit Clerk's office, and all other costs and charges.

Being a more property conveyed unto Laurie Gregg, unmarried, by deed dated August 28, 2004, of record in deed book 867, page 783, in the office of the Warren County Court Clerk.

Sophious Taylor, Attorney for Plaintiff

Sale No. 2

WELLS FARGO BANK, N.A., v. PAMELA CROPPER AKA PAMELA D. CROPPER, DORCAS BAY CORP., THE MEDICAL CENTER AT BOWLING GREEN, WARREN CIRCUIT COURT, DIVISION II, CIVIL ACTION NO. 12-00120, to collect on behalf of plaintiff, the sum of \$24,520.50, plus interest at the rate of 6.99% per annum from September, 2011 until paid, together with attorney fees and costs and assessments, advances for protection of the property including but not limited to taxes and insurance, restore advances, attorney fees and costs and fees of this action.

1820 Plum Springs Road

Being the same property conveyed to Pamela Cropper, married, from J.D. Disney Enterprises, Inc., a Kentucky Corporation, by deed dated August 26, 2005 and recorded August 29, 2005, in Deed Book 812 and Page 41, in the Warren County Court Clerk's Office.

Lois R. Leach, Attorney for Plaintiff

MICHAEL K. BISHOP, SPECIAL COMMISSIONER

NOTICE OF PROPOSED CHANGES IN GAS RATES WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, as of about the 15th day of May, 2013 pursuant to Kentucky Revised Statutes 278.030 and the Rules of the Public Service Commission of Kentucky respecting the Public Service Commission's ("PSC") authority to change its gas rates effective June 17, 2013. The present (including PRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classification	Present Rates (Effective May 1, 2013)	Proposed Rates	Rate Change (Increase/Decrease)	% Change
Rate G-1, General Sales Service Residential/Small Commercial Base Charge	\$14.28 Per meter	\$16.00 Per meter	\$1.72	12.04%
Monthly Base Charge Commodity Charge	\$7.0215 Per Mcf	\$7.0320 Per Mcf	\$0.0105	1.49%
First 300 Mcf or less per month	\$6.6915 Per Mcf	\$6.8015 Per Mcf	\$0.1100	1.64%
Next 14,700 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Over 15,000 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Minimum Charge: The Base Charge				
Non-Residential Service Monthly Base Charge	\$35.70 Per meter	\$49.00 Per meter	\$13.30	37.25%
Commodity Charge	\$7.0215 Per Mcf	\$7.0320 Per Mcf	\$0.0105	1.49%
First 300 Mcf or less per month	\$6.6915 Per Mcf	\$6.8015 Per Mcf	\$0.1100	1.64%
Next 14,700 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Over 15,000 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Minimum Charge: The Base Charge				
Rate G-2, Interjurisdictional Service Monthly Base Charge	\$34.60 Per delivery point	\$39.00 Per delivery point	\$4.40	12.72%
Commodity Charge	\$7.0215 Per Mcf	\$7.0320 Per Mcf	\$0.0105	1.49%
First 300 Mcf or less per month	\$6.6915 Per Mcf	\$6.8015 Per Mcf	\$0.1100	1.64%
Next 14,700 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Over 15,000 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Minimum Charge: The Base Charge				
Rate T-3, Interjurisdictional Service Transportation Charge	\$144.67 Per meter	\$150.00 Per meter	\$5.33	3.70%
Monthly Base Charge	\$10.00 Per meter	\$10.00 Per meter	\$0.00	0.0%
Adaptive Charge	\$10.00 Per meter	\$10.00 Per meter	\$0.00	0.0%
Commodity Charge	\$7.0215 Per Mcf	\$7.0320 Per Mcf	\$0.0105	1.49%
First 300 Mcf or less per month	\$6.6915 Per Mcf	\$6.8015 Per Mcf	\$0.1100	1.64%
Next 14,700 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Over 15,000 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Minimum Charge: The Base Charge				
Rate T-4, Etern Transportation Service Monthly Base Charge	\$34.60 Per meter	\$39.00 Per meter	\$4.40	12.72%
Commodity Charge	\$7.0215 Per Mcf	\$7.0320 Per Mcf	\$0.0105	1.49%
First 300 Mcf or less per month	\$6.6915 Per Mcf	\$6.8015 Per Mcf	\$0.1100	1.64%
Next 14,700 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Over 15,000 Mcf per month	\$6.3215 Per Mcf	\$6.5415 Per Mcf	\$0.2200	3.48%
Minimum Charge: The Base Charge				
Special Charges				
Turn on new service with meter set	\$34.00	\$34.00	\$0.00	0.0%
Turn on service, shut in and re-service	\$23.00	\$23.00	\$0.00	0.0%
Turn on service, meter not only required	\$39.00	\$39.00	\$0.00	0.0%
Restoration delinquent service	\$10.00	\$10.00	\$0.00	0.0%
Restoration service off temporarily at customer request	\$10.00	\$10.00	\$0.00	0.0%
Termination or field collection charge	\$20.00	\$20.00	\$0.00	0.0%
Minimum test charge	\$10.00	\$10.00	\$0.00	0.0%
Applied facilities fee	\$75.00	\$75.00	\$0.00	0.0%
Class 1 E&M	\$175.00	\$175.00	\$0.00	0.0%
Class 2 E&M	\$65.00	\$65.00	\$0.00	0.0%
Seasonal Charge	\$75.00	\$75.00	\$0.00	0.0%
Returned Check charge	\$5.00	\$5.00	\$0.00	0.0%
Lump sum charge (1-1-10)	\$5.00	\$5.00	\$0.00	0.0%
Bad payment	\$12.00	\$12.00	\$0.00	0.0%
Special meter reading charge	No charge	No charge	\$0.00	0.0%
Door Tag Fee	\$0.00	\$10.00	\$10.00	100.0%
12McF x 1.000 cubic feet				

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall increase in revenues to the amount of \$13,361,575 or 8.6% in increases of approximately \$8,331,791 or 8.8% for residential customers, and \$5,029,784 or 8.0% for commercial customers, and approximately \$14,900 or 0.12% for industrial customers. Changes from other gas charges will increase \$97,171 or 5.1%. The average monthly bill for residential customers will increase approximately \$4.91 or 0.96%. The average monthly bill for commercial customers will increase approximately \$11.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$7.78 or 4.2%. The impact on each customer's average bill will vary according to individual consumption or transportation needs. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation. However, the PSC may order rates to be changed that differ from the proposed rates contained in this notice. Such actions may result in rates for customers other than the rates included in this notice.

Any customer, association, or person with a substantial interest in this matter may by written request to the PSC within thirty (30) days after publication of this notice of the proposed rate changes, request to intervene. Intervention only is granted beyond the thirty (30) day period if the intervenor shows. Requests to intervene should be filed with the PSC at the address listed below and the name and interest of the party and be submitted to the PSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and other filings made by the utility or the utility's workers or by another Atmos Energy or its affiliates listed below or from the PSC at the address listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the office of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and website of Atmos Energy and the PSC listed below:

- Atmos Energy Corporation
Attention: Mr. Mark A. Martin
1715 Highland Park Drive
Bowling Green, KY 42103
www.atmosenergy.com
- Atmos Energy Corporation has the following local offices:
- | | | |
|--|---|---|
| Atmos Energy
325 Highland Park Drive
Bowling Green, KY 42103 | Atmos Energy
447 Whitewater Drive
Dunmore, KY 42042 | Atmos Energy
618 W. Broadway
Madisonville, KY 42431 |
| Atmos Energy
1015 1/2 S.W. Street
Hopkinsville, KY 42240 | Atmos Energy
7014 Parkway
Paducah, KY 42050 | Atmos Energy
209 N. Main Street
Glasgow, KY 42341 |
| Atmos Energy
900 Commonwealth Drive
Mayfield, KY 42066 | Atmos Energy
207 Main Road
Princeton, KY 42145 | Atmos Energy
2850 Russellville Road
Banning Green, KY 42101 |
- Atmos Energy
410 E. Main Street
Cynthiana, KY 42318
- Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 115
Franklin, KY 40602
(502) 644-7600
www.psc.ky.gov

BUY IT **SELL IT** **FIND IT** **IN THE CLASSIFIEDS**

510 Help Wanted

Construction
Painters Needed
Minimum 5 years exp.
Call 782-2414.

COLLEGE STUDENTS & 2013 HS GRADS
\$10-\$20 based upon FRPT
schedules, sales/adv. no
exp req. all ages 17+
conditions apply. Call
now, 270-215-1354.

Drivers
Newspaper Independent
Contract Carrier
looking for part time
help.

Drivers
Newspaper Independent
Contract Carrier
looking for part time
help. Souths Grove
and Rocky Hill area.

Drivers
Newspaper Independent
Contract Carrier
looking for part time
help.

Drivers
Newspaper Independent
Contract Carrier
looking for part time
help.

Drivers
The Daily News
Has an Opening for
Motor Route in the
Smith's Grove Area.

Drivers
The Daily News
Has the following
positions open:

Part Time Delivery Drivers
Must know Bowling
Green and Surrounding
areas well. Must have
reliable transportation.
Must have a cell
phone. This is an
On-Call. First Three
positions that may
work into a Full Time
position. Occasionally,
our carriers break
down or need time off
and you may be called
to cover that carrier's
route.

FAX US!
781-1020

LOOK!
Are you a student
needing a PT job?
We are now hiring for
PT maintenance
and lawn care
20-25 hrs a week.
Must have knowledge
of power tools and
have own car for
transportation.
Call 270-796-4085,
leave message if
after hours.

General
J&J Electric LLC
Electrician/wireman
minimum of 2 yrs. residential
experience. Apply at
Days Inc, Scottsville Ky.

510 Help Wanted

General
Hiring:
Full-time skilled
Trained Carpenter
needed for Residential
Construction.
Call 392-5591.

General
Newspaper
Bundle Hauler
Looking for sub in the
Ginsburg area. Call
Shelia, 270-618-1985.

LOOK!
General
Security Officers
Hiring FT/PT security
officers in the Bowling
Green, Franklin and
Portland areas. Pro-
fessional appearance,
drug testing and back-
ground check req'd.

General
Security Officers
Hiring FT/PT security
officers in the Bowling
Green, Franklin and
Portland areas. Pro-
fessional appearance,
drug testing and back-
ground check req'd.

Healthcare
Buy Optometrist
Office Seeking
Let's take 2001 Optometrist
1200 Optical, 1 1/2 miles
south of 2nd and 2nd
Avenue. Call 270-220-0983
or 270-226-5612.

Optical Lab
Tech
No experience neces-
sary, but Sales experi-
ence a plus. Will train
the right person.
Please send resume by
PO Box 3420, Ely,
KY 42102.

BUY IT! FIND IT!
SELL IT!
Everyday in
Daily News
Classifieds
Call 783-3232

Part-Time
Liquor Store
Clerk
3-5 1/2 Shift. Apply in
person before 5pm,
1175 Clay St., BO, KY

AVON
To buy or sell Call
Franklin 842-3792,
Independent Rep.

Love/hate
Relationship?
Love Making
SMOKEYS, but Hate
going to Work?
We Love Both!
If you LOVE what
you do, you will be
successful!

CALL/TEXT NOW
Marion 615-593-9311
MUST HAVE
DRIVERS LICENSE
& RELIABLE
VEHICLE & INS.
AND CELL PHONE;
Smartphone, GPS,
computer/Laptop/Ped
helpful

Skilled Trades
J&J Electric LLC
Electrician/wireman
minimum of 2 yrs. residential
experience. Apply at
Days Inc, Scottsville Ky.

510 Help Wanted

AVON
Need cash. Sell Avon.
Call Sheila 781-6788

Skilled Trades
Maintenance
Part-time
Franklin, KY
Duties include basic
knowledge plumbing,
electrical, carpentry,
painting and cleaning
etc. Call 270-526-5183
or fax to same.

605 Trucks, Trailers, Vans
100 F200 V10 4x4 work
horse 150k, new cab,
header, new tires, 50
wheel, great ride.
\$12,500. Call 270-220-
1568 or 270-625-5612.

93 Truck Black 158,700
miles. Runs good. Asking
\$20,000. Call 270-994-
2766 or 270-215-1922.

77 International Dodge Ram
dodge truck 20090 in good
condition. Runs great. Extra
tools. 401 engine. \$15,000.
Call 270-794-4212.

101 Honda Accord. 89k
miles. 4 door. 4 cyl.
4 speed. Excellent condition.
\$2,500. Call 270-220-0983
or 270-226-5612.

94 3.7L Jeep Liberty.
Elegantly beautiful condition
with AMP/ACD and
locking package included.
\$2,200. Call 270-220-0983
or 270-226-5612.

98 Honda Accord. 89k
miles. 4 door. 4 cyl.
4 speed. Excellent condition.
\$2,500. Call 270-220-0983
or 270-226-5612.

98 Corolla Convertible.
First owner. 58k miles.
4 speed. Excellent condition.
\$2,500. Call 270-792-
0983.

Low Mileage
DROP THE TOP!
95 BMW 3.0 3.0i Black
leather interior, 28k miles.
Garage kept. Only BMW
dealer service. \$15,500.
Call 270-659-1286.

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Special Changes
Turn on new service with
meter set
Turn on service that is
not required
Turn on service, meter
not yet received
Reconnect delinquent
service
Reconnect service off
company at customer
request
Continuation or field
address change
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charge
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\$75.00
\$65.00
\$25.00
\$5
\$12.00
No charge
\$0.00

NOTICE OF PROPOSED CHANGES IN GAS RATES

Notice is hereby given that Aton Energy Corporation ("Aton Energy"), a public utility providing natural gas service within the Commonwealth of Kentucky, on or about the 1st day of May, 2013 pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky regarding tariffs filed in its case in the Kentucky Public Service Commission ("KPS-C"), proposing a change in gas rates effective on May 15, 2013. The present (including PNR charges) and proposed rates charged in all territory served by Aton Energy are as follows:

Table with columns: Rate Classification, Present Rates (Effective May 1, 2013), Proposed Rates, Rate Change (\$), and % Change. Rows include General Sales Service, Agricultural Service, Non-Retail Service, Rate 4.2, Rate 4.3, Rate 4.4, and Special Changes.

Aton Energy also is proposing several new tariff provisions and modifications of others.
1. Permanent adjustment of Gas Customer's Weather Normalization Adjustment (WNA) mechanism
2. Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates as a means to be utilized periodically upon implementation of the riders.
3. Modification of the General Firm Sales Service (Rate G-2) and the Interconnectible Sales Service (Rate C-2) to allow the Natural Gas Vehicle (NGV) Service.
4. Establish a new Service Charge Tag Fee of \$10.00
5. Implementation of revisions to 87 KAR 5.066 to allow the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,307.35 or 8.8% with increases of approximately \$3,303.39 or 8.8% for residential customers, and \$7,964.79 or 5.1% for commercial customers, and approximately \$181,590 or 4.25% for industrial customers. Change from other gas recovery will increase \$39,171 or 5.1%. The average monthly bill for residential customers will increase approximately \$4.50 or 4.25%. The average monthly bill for commercial customers with lowest average bill will increase by the amount of \$14.81 or 8.77%. The average monthly bill for industrial customers will increase approximately \$7.89 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation in each year. This impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates outlined in this notice are the ones published by Aton Energy Corporation. However, the KPS-C may order rates to be changed that differ from the proposed rates outlined in this notice. Such actions may assist in rates for customers under that the rates outlined in this notice.
Any cooperative, association, or person with a substantial interest in this matter may file a written objection to the KPS-C within thirty (30) days after publication or filing of this notice of the proposed rate changes. request to interview testimony may be granted beyond the thirty (30) day period for good cause shown. To request to interview should set forth the grounds for the request including the status and interest of the party and be submitted to the KPS-C at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the proposed rates and may offer filings made by the utility from the utility's website or by contacting Aton Energy at the address listed below or from the KPS-C's website listed below.

Anyone may obtain a copy of the application, testimony or other documents or records filed in this application and any related filings at the offices of Aton Energy listed below or at its service or contact information at its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission, web site or through the Public Service Commission's web site. A copy of the application and all related documents available for public review at the offices and website of Aton Energy and the KPS-C listed below:

- Aton Energy Corporation
Aton Energy
217 Highland Drive
Owensboro, KY 42301
Aton Energy
441 W. Broadway
Danville, KY 40422
Aton Energy
200 N. Broadway
Madisonville, KY 40351
Aton Energy
200 N. Broadway
Bowling Green, KY 42101
Aton Energy
200 N. Broadway
Hawkinsville, KY 41111
Aton Energy
207 Main Street
Prestonsburg, KY 42445
Aton Energy
2703 Third Street
Owensboro, KY 42303
Aton Energy
900 Commonwealth Drive
Mayfield, KY 42066
Public Service Commission of Kentucky
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• Order product and
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distribution.
• Coordinate and participate
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• Analyze account
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achieve sales goals
and minimize state
and related expenses.
• Sell strategies to drive
incremental sales.
• Backs set according to
sales plan.
• Execution of promotions.
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settlement procedures
to account for all
products, invoices
and cash.
• Provide route structure
and recommendations to
District
• Management to
increase optimum
effectiveness.
• Being a champion for
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Position
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Diploma or equivalent
required. College
degree preferred.
• 1+ years of sales
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experience preferred.
• Must be computer
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Amax Energy Corporation ("Amax Energy"), a public utility financing natural gas service within the Commonwealth of Kentucky, on or about the 15th day of May, 2013, pursuant to Kentucky Revised Statutes 274.192 and the Rules of the Public Service Commission of Kentucky, has filed with the Kentucky Public Service Commission ("KPS-C") a proposal to change its gas rates effective June 14, 2013. The proposed (including PHS) charges and proposed rates changed in all entirety covered by Amax Energy are as follows:

Rate Classification	Current Rates (Effective May 1, 2013)	Proposed Rates	Rate Change (Increase/Decrease) \$	% Change	
Rate G-1, General Sales Service Residential Service Monthly Base Charge	\$14.78	Per meter	\$16.00	Per meter \$1.22	13.84%
Flat 100 Mcf or less per month	\$7.015	Per Mcf	\$7.535	Per Mcf \$0.520	7.53%
Next 14,700 Mcf per month	\$6.8915	Per Mcf	\$6.8015	Per Mcf \$0.1100	1.64%
Over 15,000 Mcf per month	\$6.4215	Per Mcf	\$6.5415	Per Mcf \$0.1100	1.87%
Non-Residential Service Monthly Base Charge	\$35.70	Per meter	\$40.00	Per meter \$4.30	12.04%
Flat 100 Mcf or less per month	\$7.015	Per Mcf	\$7.535	Per Mcf \$0.520	7.54%
Next 14,700 Mcf per month	\$6.8915	Per Mcf	\$6.8015	Per Mcf \$0.1100	1.64%
Over 15,000 Mcf per month	\$6.4215	Per Mcf	\$6.5415	Per Mcf \$0.1100	1.87%
Rate G-2, Inter-urban Sales Service Monthly Base Charge	\$34.67	Per delivery point	\$39.00	Per delivery point \$5.33	1.27%
Commercial Charge Flat 15,000 Mcf or less per month	\$5.426	Per Mcf	\$5.5300	Per Mcf \$0.1040	1.94%
Over 15,000 Mcf per month	\$5.2036	Per Mcf	\$5.2700	Per Mcf \$0.0660	1.29%
Minimum Charge: The Base Charge plus any transportation fee and EFM facilities charge					
Rate T-3, Inter-urban Transportation Service Transportation only service Monthly Base Charge	\$14.67	Per meter	\$16.00	Per meter \$1.33	9.06%
Administrative Charge	\$50.00				
Commercial Charge Flat 15,000 Mcf or less per month	\$9.6470	Per Mcf	\$9.7920	Per Mcf \$0.1450	1.52%
Over 15,000 Mcf per month	\$9.4610	Per Mcf	\$9.5210	Per Mcf \$0.0600	2.37%
Rate T-4, First Transportation Service Transportation only service Monthly Base Charge	\$14.01	Per meter	\$15.00	Per meter \$0.99	1.12%
Administrative Charge	\$50.00				
Commercial Charge Flat 100 Mcf or less per month	\$1.1290	Per Mcf	\$1.6320	Per Mcf \$0.4300	26.80%
Next 14,700 Mcf per month	\$0.8131	Per Mcf	\$0.8000	Per Mcf \$0.0490	5.88%
Over 15,000 Mcf per month	\$0.4133	Per Mcf	\$0.6760	Per Mcf \$0.9727	14.33%
Special Charges					
Turn on new service with meter set	\$34.00		\$34.00	\$0.00	0.0%
Turn on service, shut in fee required	\$23.00		\$23.00	\$0.00	0.0%
Reconnect service, meter not only required	\$39.00		\$39.00	\$0.00	0.0%
Reconnect delinquent service	\$39.00		\$39.00	\$0.00	0.0%
Reconnect service off temporarily at customer request	\$20.00		\$20.00	\$0.00	0.0%
Territorial or field collection charge	\$20.00		\$20.00	\$0.00	0.0%
Meter test charge	\$10.00		\$10.00	\$0.00	0.0%
Optional facilities fee					
Class 1 EEM	\$15.00		\$15.00	\$0.00	0.0%
Class 2 EEM	\$175.00		\$175.00	\$0.00	0.0%
Seasonal Charge	\$65.00		\$65.00	\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00	\$0.00	0.0%
Late payment charge (1-1,000)	5%		5%	\$0.0	0.0%
Read meter	\$12.00		\$12.00	\$0.00	0.0%
Special meter reading charge	No charge		No charge	\$0.00	0.0%
Door Tag Fee 100-cf + 1.00/cubic foot	\$0.00		\$10.00	\$10.00	

Amax Energy also is proposing several new tariff provisions and modification of existing provisions including the following: (1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism; (2) Establishment of a Storage Fee Rider (SFR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated based on the rate of change in the SFR and SDR; (3) Modification of the General First Sales Service (Rate G-1) and the Inter-urban Sales Service (Rate G-2) to allow for National Gas Value (NGV) Service; (4) Establishment of a new Service Charge Floor Tag Fee of \$10.00; (5) Incorporation of options to EFM \$100 rate tag fee.

All other charges not specifically addressed herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$213,325,225 or 8.6% with increases of approximately \$8,263,791 or 4.88% for residential consumers, and \$2,939,472 or 0.97% for commercial consumers, and approximately \$181,590 or 4.25% for industrial consumers. Charges from other gas revenue will increase \$97,711 or 5.14%. The average monthly bill for residential consumers will increase approximately \$6.49 or 8.76%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.97%. The average monthly bill for industrial consumers will increase approximately \$7.29 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by the customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amax Energy Corporation, but as the KPS-C may order rates to be changed that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPS-C within thirty (30) days after publication of this notice of its notice of the proposed rate changes, request to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Request to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPS-C at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by writing the Amax Energy at the address listed below or from the KPS-C's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the office of Amax Energy listed below or at its website at the Commission's office or its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission's office at the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and websites of Amax Energy and the KPS-C listed below.

Amax Energy Corporation
Attention: Mr. Mark A. Martin
275 Highway 70, Suite 200
Covington, KY 40303
(770) 655-0500
Mark.Martin@amenergy.com

Amax Energy Corporation has the following local offices:
Amax Energy
3275 Highland Pointe Drive
Covington, KY 40300
Amax Energy
489 Whiteside Drive
Danville, KY 40422
Amax Energy
2014 Park Street
Parksville, KY 40360
Amax Energy
900 Commonwealth Drive
Mayfield, KY 42066
Amax Energy
538 W. Broadway
Middlesboro, KY 42441
Amax Energy
209 N Broadway
Glasgow, KY 42411
Amax Energy
414 E. Main Street
Campbellsville, KY 42718
Amax Energy
307 Marine Road
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218 State Blvd.
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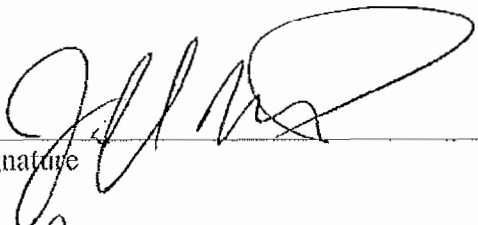
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Affidavit of Insertion

Before me, a notary public, personally appeared Jeff Moreland, publisher, who certifies that any and all advertising material for Atmos Energy - Notice of Proposed Changes in Gas Tariffs – appeared in the Central Kentucky News-Journal Thursday, May 16, 2013, May 23, 2013 and May 30, 2013.



Signature

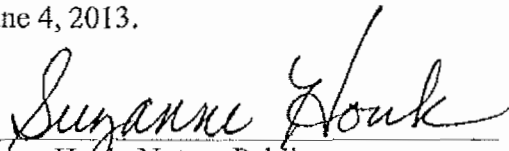
Publisher

Title

State of Kentucky

County of Taylor

Sworn to and subscribed before me on this day June 4, 2013.



Suzanne Houk, Notary Public

My commission expires January 14, 2017.

Notary ID 481496

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95 Employment

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FOR RENT

2 BR, 1 bath, 944 sq. ft. Call 270-465-8377.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 12th day of May, 2013 pursuant to Kentucky Revised Statutes 278.100 and the Rules of the Public Service Commission of Kentucky impending tariffs filed by Atmos in the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 13, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)	Proposed Rates	Rate Change (Increase / Decrease)	% Change
Rate G-1, General Sales Service				
Residential Service Monthly Base Charge	\$14.23 Per meter	\$16.00 Per meter	\$1.77	12.04%
Commodity Charge First 1000 Mcf or less per month	\$7.0215 Per Mcf	\$7.5505 Per Mcf	\$0.5290	7.56%
Heat 14,700 Mcf per month	\$6.8315 Per Mcf	\$6.8015 Per Mcf	-\$0.0300	-0.44%
Heat 15,000 Mcf per month	\$6.8215 Per Mcf	\$6.5415 Per Mcf	-\$0.2800	-4.10%
Minimum Charge: The Base Charge				
Rate G-2, Intermodal Sales Service				
Monthly Base Charge	\$35.70 Per meter	\$40.00 Per meter	\$4.30	12.04%
Commodity Charge First 1000 Mcf or less per month	\$7.0215 Per Mcf	\$7.5505 Per Mcf	\$0.5290	7.56%
Heat 14,700 Mcf per month	\$6.8315 Per Mcf	\$6.8015 Per Mcf	-\$0.0300	-0.44%
Heat 15,000 Mcf per month	\$6.8215 Per Mcf	\$6.5415 Per Mcf	-\$0.2800	-4.10%
Minimum Charge: The Base Charge				
Rate G-3, Interstate Transportation Service				
Monthly Base Charge	\$344.07 Per delivery point	\$350.00 Per delivery point	\$5.93	1.72%
Commodity Charge First 15,000 Mcf or less per month	\$5.2558 Per Mcf	\$5.5300 Per Mcf	\$0.2742	5.21%
Over 15,000 Mcf per month	\$5.2558 Per Mcf	\$5.2700 Per Mcf	\$0.0142	0.27%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM Facilities Charge				
Rate T-2, Interstate Transportation Service				
Monthly Base Charge	\$244.07 Per meter	\$350.00 Per meter	\$105.93	43.40%
Commodity Charge First 15,000 Mcf or less per month	\$5.2558 Per Mcf	\$5.5300 Per Mcf	\$0.2742	5.21%
Over 15,000 Mcf per month	\$5.2558 Per Mcf	\$5.2700 Per Mcf	\$0.0142	0.27%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM Facilities Charge				
Rate T-3, Interstate Transportation Service				
Monthly Base Charge	\$344.07 Per meter	\$350.00 Per meter	\$5.93	1.72%
Commodity Charge First 15,000 Mcf or less per month	\$5.2558 Per Mcf	\$5.5300 Per Mcf	\$0.2742	5.21%
Over 15,000 Mcf per month	\$5.2558 Per Mcf	\$5.2700 Per Mcf	\$0.0142	0.27%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM Facilities Charge				
Rate T-4, Firm Transportation Service				
Monthly Base Charge	\$344.07 Per meter	\$350.00 Per meter	\$5.93	1.72%
Commodity Charge First 15,000 Mcf or less per month	\$5.2558 Per Mcf	\$5.5300 Per Mcf	\$0.2742	5.21%
Over 15,000 Mcf per month	\$5.2558 Per Mcf	\$5.2700 Per Mcf	\$0.0142	0.27%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM Facilities Charge				
Special Services				
Turn on gas service with meter set	\$34.00	\$34.00	\$0.00	0.0%
Turn on service, shut in and re-ignite	\$23.00	\$23.00	\$0.00	0.0%
Turn on service, meter read only required	\$23.00	\$23.00	\$0.00	0.0%
Reconnect/disconnect service	\$29.00	\$29.00	\$0.00	0.0%
Reconnect service of temporary customer (sewers) / temporary or fixed connection charge	\$70.00	\$70.00	\$0.00	0.0%
Outdoor facilities for Electric: Four Measurement Class 1 EFM	\$76.00	\$76.00	\$0.00	0.0%
Class 2 EFM	\$175.00	\$175.00	\$0.00	0.0%
Sealcoat Charge	\$55.00	\$55.00	\$0.00	0.0%
Returned Check charge	\$25.00	\$25.00	\$0.00	0.0%
Out of payment charge (1st month)	0%	0%	\$0.00	0.0%
Read meter	\$12.00	\$12.00	\$0.00	0.0%
Special meter handling charge	No charge	No charge	\$0.00	0.0%
Door Tag Fee	\$0.00	\$10.00	\$10.00	1000%

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent Approval of the Company's Variable Reimbursement Adjustment (VRA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates on amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interstate Sales Service (Rate G-2) to allow for National Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 897 KAR 5008 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall rate increase of approximately \$12,303,570 or 0.7%, with increases of approximately \$8,303,791 or 0.96% for residential customers, and \$2,996,879 or 0.27% for commercial customers, and approximately \$101,560 or 4.25% for industrial customers. Changes from other gas revenue will increase \$7,171 or 0.1%. The average monthly bill for residential customers will increase approximately \$4.42 or 0.57%. The average monthly bill for industrial customers will increase approximately \$72.95 or 2.07%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates described in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should not result in an overall rate increase for the requestor. The fees and interest of the party need to be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate applications and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office at its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and website of Atmos Energy and the KPSC listed below:

Atmos Energy Corporation
Attention: Mr. Mark A. Madris
3275 Highland Park Drive
Owensboro, KY 42300
(270) 655-6000
mfm@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Park Drive Owensboro, KY 42302	Atmos Energy 140 N. Broadway Danville, KY 40422	Atmos Energy 638 W. Broadway Middlesboro, KY 42441
Atmos Energy 2850 Blueville Road Bowling Green, KY 42101	Atmos Energy 1833 E. 9th Street Hopkinsville, KY 42440	Atmos Energy 3434 Parker Street Paducah, KY 40300
Atmos Energy 702 N. Broadway Covington, KY 40317	Atmos Energy 410 E. Main Street Cynthiana, KY 42521	Atmos Energy 165 Union Blvd. Shelbyville, KY 40065
Atmos Energy 500 Commonwealth Drive Mayfield, KY 42066	Atmos Energy 307 Miller Road Pritchett, KY 42445	

Public Service Commission of Kentucky
215 Baxter Blvd.
P.O. Box 815
Frankfort, KY 40602
(502) 564-3949
www.psc.ky.gov

Deadline EXTENDED!

MEMORIAL DAY REMEMBRANCES

This Memorial Day Honor & Remember Your Loved Ones!

On Thursday, May 23, we will publish special pages devoted to those who are gone but not forgotten.

Picture Here

Deadline EXTENDED to Friday, May 17 by 5 P.M.

John Smith
7/196 - 7/716

Living now, better and better. You will always be remembered.
Love, Beth, Sue, Billy & Kelly

News-Journal Classifieds

Fill out the form below drop off at news office at 428 West Main Ave., Campbellsville
Call (270) 465-8111 for more information

1x3 for \$20 2x3 for \$30 3x3 for \$40

Name of recipient _____
Relationship to me _____
Date of birth _____ Date of passing _____
Hometown _____ Rank _____ Branch of service _____
Additional information _____
Working for and _____
Your Name _____
Address _____ Phone Number _____
City _____ State _____ Zip code _____

5/23/13 ATMoS
CKNJ

Central Kentucky News-Journal CLASSIFIEDS



95 Employment

The Daily News in Bowling Green, Ky., is looking for an extremely talented digital services person who can exceed expectations. You understand RSS feeds, LinkedIn, Facebook, Pop-over, Pop-under, QR codes, and whatever you can do on a computer. The right individual will develop sales strategies, social media, and above all else grow the revenue streams of our digital platforms. You must possess a Bachelor's degree, have dynamic presentation skills and be excited to show clients how to grow their business through a consultative selling approach. You must be a self-starter, organized, great communicator, passionate about the industry, a digital pro, and willing to handle a fast-paced, goal oriented environment. The position will aggressively pursue potential digital media ad spots with local, regional and national clients; develop strategies for driving digital product sales and have a proven track record in good placements. You will have experience in an informational or news environment. We offer a competitive compensation and benefits package. Applicants should email a resume and cover letter to mjohnson@dailynews.com

120 Apartments For Rent

110 ROBERTA CT. 2 BR. 2 1/2 bath. 1 car garage. Deposit \$500. Rent \$550. 1 year lease. No HUD approval. Must have proof of income, credit check, references. Family size friendly. Mainly 270-469-4944 or 270-469-8350.

130 Real Estate

**For Sale \$215,000
138 VANDYKE DR. 5 bedrooms, 3 bath. Close to neighborhood to town. River Lake water for lawns and trees who love it. \$220,000. Call 720-454-2077**

105 WANTED

WANTED: WE BUY GOOD USED FURNITURE AND APPLIANCES. We also buy broken appliances and pay up to 20% per unit. Don't Junk. Call Don, 270-540-0211 or 270-729-0834.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Amos Energy also is proposing several new tariff provisions and modification of others:

Rate Classification	Present Rates (Effective May 1, 2013)	Proposed Rates	Rate Change
	Charge Unit	Charge Unit	% Change
Rate G-1, General Sales Service			
Residential Service			
Monthly Base Charge:	\$14.28 Per meter	\$15.00 Per meter	\$1.72
Commodity Charge:			
First 200 Mcf of gas per month:	\$7.0615 PerMcf	\$7.5635 PerMcf	\$0.5020
Next 14,700 Mcf per month:	\$6.8315 PerMcf	\$6.8015 PerMcf	-\$0.0300
Over 15,000 Mcf per month:	\$6.4215 PerMcf	\$6.4415 PerMcf	\$0.0200
Minimum Charge: The Base Charge			
Non-Residential Service			
Monthly Base Charge:	\$25.70 Per meter	\$40.00 Per meter	\$14.30
Commodity Charge:			
First 200 Mcf of gas per month:	\$7.0615 PerMcf	\$7.5635 PerMcf	\$0.5020
Next 14,700 Mcf per month:	\$6.8315 PerMcf	\$6.8015 PerMcf	-\$0.0300
Over 15,000 Mcf per month:	\$6.4215 PerMcf	\$6.4415 PerMcf	\$0.0200
Minimum Charge: The Base Charge			
Rate G-2, Interruptible Sales Service			
Monthly Base Charge:	\$34.07 Per delivery point	\$30.00 Per delivery point	-\$4.07
Commodity Charge:			
First 15,000 Mcf of gas per month:	\$5.4566 PerMcf	\$5.5300 PerMcf	\$0.0734
Over 15,000 Mcf per month:	\$5.2556 PerMcf	\$5.2700 PerMcf	\$0.0144
Minimum Charge: The Base Charge plus any Transportation Fee and ESM facilities charge			
Rate G-3, Interruptible Transportation Service			
Monthly Base Charge:	\$54.07 Per meter	\$50.00 Per meter	-\$4.07
Commodity Charge:			
First 15,000 Mcf of gas per month:	\$5.4566 PerMcf	\$5.5300 PerMcf	\$0.0734
Over 15,000 Mcf per month:	\$5.2556 PerMcf	\$5.2700 PerMcf	\$0.0144
Minimum Charge: The Base Charge plus any Transportation Fee and ESM facilities charge			
Rate H-1, Firm Transportation Service			
Monthly Base Charge:	\$34.07 Per meter	\$30.00 Per meter	-\$4.07
Commodity Charge:			
First 15,000 Mcf of gas per month:	\$5.4566 PerMcf	\$5.5300 PerMcf	\$0.0734
Over 15,000 Mcf per month:	\$5.2556 PerMcf	\$5.2700 PerMcf	\$0.0144
Minimum Charge: The Base Charge plus any Transportation Fee and ESM facilities charge			
Special Charges			
Turn on new service with meter out:	\$31.00	\$35.00	\$4.00
Turn on service, shut in (not required):	\$23.00	\$23.00	\$0.00
Turn on service, meter re-energized:	\$23.00	\$23.00	\$0.00
Reconnect/disconnect service:	\$33.00	\$33.00	\$0.00
Reconnect service on temporarily at customer request:	\$20.00	\$20.00	\$0.00
Termination of field collection charge:	\$20.00	\$20.00	\$0.00
Operational facilities:			
Electronic Flow Measurement:			
Class 1 EFM:	\$75.00	\$75.00	\$0.00
Class 2 EFM:	\$175.00	\$175.00	\$0.00
Special Charge:	\$65.00	\$65.00	\$0.00
Rebilled Check charge (no payment charge):	\$25.00	\$25.00	\$0.00
(E-1 only):	5%	5%	\$0.00
Final meter reading:	\$12.00	\$12.00	\$0.00
Special meter reading:	No charge	No charge	\$0.00
Charge:	No charge	No charge	\$0.00
Over Tag Fee:	\$0.00	\$10.00	\$10.00

123 Commercial

**FOR LEASE
1500 sq. ft. 8 up
32.50 per sq. ft.
3616 Old Lebanon Rd.
270-250-1976**

125 Real Estate

**PATIO HOME: 118 (H)
Lemona Lane (lighted
park). 2 BR, 2 bath,
approx. 1250 sq. ft. with
covered patio, open floor
plan with bar, no adjoining
walls with excellent view.
\$195,000. 6000 sq. call
270-469-4843 or
465-0754.**

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\$195,000. 6000 sq. call
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465-0754.**

132 Lots & Acreage

**BANK LAKE PROPERTY
Liquidated Single Family
Lots in Tennessee 1-8
007-9935.**

105 WANTED

WANTED: WE BUY GOOD USED FURNITURE AND APPLIANCES. We also buy broken appliances and pay up to 20% per unit. Don't Junk. Call Don, 270-540-0211 or 270-729-0834.

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Minimum Charge: The Base Charge plus any Transportation Fee and ESM facilities charge			
Rate G-3, Interruptible Transportation Service			
Monthly Base Charge:	\$54.07 Per meter	\$50.00 Per meter	-\$4.07
Commodity Charge:			
First 15,000 Mcf of gas per month:	\$5.4566 PerMcf	\$5.5300 PerMcf	\$0.0734
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Minimum Charge: The Base Charge plus any Transportation Fee and ESM facilities charge			
Rate H-1, Firm Transportation Service			
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Special Charge:	\$65.00	\$65.00	\$0.00
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(E-1 only):	5%	5%	\$0.00
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Special meter reading:	No charge	No charge	\$0.00
Charge:	No charge	No charge	\$0.00
Over Tag Fee:	\$0.00	\$10.00	\$10.00

POLICE COMMUNICATIONS OFFICER I

The City of Campbellsville is searching for a Police Communications Officer I. A detailed job advertisement can be seen at www.campbellsville.net. Interested candidates should submit an application by the close of business on Tuesday, May 19th, 2013 to the following address:

Chief of Police
120 Tert Street
Campbellsville, Kentucky 42719
The City of Campbellsville is an equal opportunity employer.

110 Mobile Home

**2 BEDROOM 2 BATH
1600 sq. ft. in the
estate. \$450 weekly.
Call 270-462-5584**

120 Apartments For Rent

**2 BR, 2 BA DUPLEX
3239 Old Lebanon Rd.
\$470 plus utilities. Pet
friendly. 270-463-4266.
Call 270-469-2706, 1 year
lease.**

123 Commercial

**FOR LEASE
1500 sq. ft. 8 up
32.50 per sq. ft.
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270-250-1976**

125 Real Estate

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Lemona Lane (lighted
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\$195,000. 6000 sq. call
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Liquidated Single Family
Lots in Tennessee 1-8
007-9935.**

105 WANTED

WANTED: WE BUY GOOD USED FURNITURE AND APPLIANCES. We also buy broken appliances and pay up to 20% per unit. Don't Junk. Call Don, 270-540-0211 or 270-729-0834.

serco
HOSPITALITY JOBS!
Passive, sales minded & enthusiastic people needed.
We are hiring customer care agents to assist customers with booking reservations for a large hotel chain in the U.S. and Canada.

- Paid training
- 40 hour week
- Stable schedules
- Newly decorated offices
- Comprehensive benefits
- Incoming call only
- Travel experience not required
- Travel benefits

serco
Apply on line at www.sercojobs.com
270-849-3004
450 Hotchkiss St., Campbellsville

Spring View Hospital
DIRECTOR WOMEN'S CENTER
Full time; M-F, 1st shift
Current KY RNP licensure and CPR; RNP within 1 year of hire,
Minimum of 5 years of leadership experience preferred
Apply online at:
www.springviewhospital.net
EO/DFW/A

COMMONWEALTH OF KENTUCKY
11TH JUDICIAL CIRCUIT
TAYLOR CIRCUIT COURT
DIVISION
CASE NO. 07-CI-00422

CHASE BANK USA, N.A., PLAMINT
V. NOTICE OF SPECIAL MASTER COMMISSIONER'S SALE
JANELL H. CHRISTIE II DEPENDANTS

In order to comply with the order of Taylor County Circuit Court, I will sell at public auction to the highest bidder at the Court House in Taylor County Courthouse, 300 N. First Street, Campbellsville, Kentucky, on May 31, 2013 at 9:30 a.m., the Real Estate described herein, according to the following terms and conditions: Lots 216, 217, 218 plus interest, charges, costs and attorney fees.

Property address:
385 Drayway Lane, Campbellsville, Kentucky 42716

LEGAL DESCRIPTION
Being a 7.5 acre portion of part of the Merit Chawling and the late William Chawling Farm Division, a plot in which is recorded in Plat Book 4, page 80, records of the Taylor County Clerk's Office.

This conveyance is subject to the following restrictions: There shall be a link fence, stone walls, saw mill, hay field, hay barn, chicken house or turkey house upon this property.

Any home built upon the premises must have a minimum of 1,000 square feet of living space, including any garage. There shall be no permanent foundation.

AND BEING the same property conveyed to James H. Christie II and Linda S. Christie, husband and wife, by Deed dated January 31, 2005 and recorded in Deed Book 227, page 581 in the Taylor County Clerk's Office. The sale shall be made to the highest and best bidder on 5/31/2013 at the same place as the case in the aforesaid plat.

The Master Commission will take from the purchaser, cash or 10% of the purchase price with cash and 10% of the purchase price to be paid on the day of the sale and payable to the Master Commissioner within 30 days of the date of sale.

WILLIE S. BRIDGES, JR.
SPECIAL MASTER COMMISSIONER

ANGELL-DEMME NORTH AMERICA
a leading supplier to the International Marine and defense automation discrete automotive film market is currently accepting Applications for:

2ND or 3rd SHIFT QUALITY ENGINEER
This position requires a Bachelor Degree in Engineering, Industrial Management or equivalent with at least 3 years automotive experience.

- Experience with automotive quality management systems (ISO/TS16949 and other tools).
- Extensive knowledge of advanced quality planning, problem solving techniques and statistical process control.
- Must have the capability of interpreting industry standard requirements in order to provide guidance to plant leadership, operators and engineering on product/process change.
- Must be able to establish a culture of continuous improvement within the plant using 5S, 8D and practices (like Six Sigma).
- Travel is necessary as well as valid work schedule to meet customer requirements.
- Competency with general word processing, spreadsheet and statistical packages is required. ASD certification, CQE preferred.
- Internal audit experience or certification as a quality system auditor preferred.

You will be responsible for daily supplier quality activities and maintaining the quality assurance process and documentation to ensure customer product expectations for 1st and 2nd tier suppliers. Interested candidates please apply to:

Angell-Demme North America Corporation
810 West Main Street
Luhans, Kentucky 40333
Fax: (270) 559-3121
E-mail: Quality@angell-demme.com

Any corporation, association, or person with a substantial interest in this matter may by written request to the KYSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to withdraw, intervention may be granted beyond the thirty (30) day period for good cause shown. Requests for intervening should set forth the grounds for the request including the status and interest of the party and be submitted to the KYSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate applications and any other filings made by the other party through the website or by contacting Amos Energy at the address listed below from the KYSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings of the effects of Amos Energy listed below at its website or the KYSC's office or its website listed below. Written questions regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the office and website of Amos Energy and the KYSC listed below.

Amos Energy Corporation
Attention: Mr. Mark A. Martin
3270 Highland Palms Drive
Chewachuck, KY 40303
(270) 665-6000
MarkA.Martin@amosenergy.com

Amos Energy has the following local offices:

Amos Energy 3275 Highland Palms Drive Owensboro, KY 42303	Amos Energy 449 Whitway Drive Dunmore, KY 40422	Amos Energy 638 W. Broadway Madisonville, KY 42423
Amos Energy 2550 Roseville Road Bowling Green, KY 42301	Amos Energy 1835 E. 8th Street Hopkinsville, KY 42220	Amos Energy 3004 Parker Street Frukhurst, KY 40002
Amos Energy 200 N Broadway Glasgow, KY 42141	Amos Energy 410 E. Main Street Campbellsville, KY 42716	Amos Energy 105 Hodson Blvd Shawville, KY 40065
Amos Energy 900 Commonwealth Drive Maysfield, KY 40056	Amos Energy 807 Marion Road Potosi, KY 40446	

Public Service Commission of Kentucky
211 State Office
P.O. Box 615
Franklin, KY 40502
(202) 564-2940
www.psc.ky.gov

Danville Advocate Messenger

Affidavit of Publication

CASE NO. 2013-00148
FR 16(5)(a) ATTACHMENT 1
(SUPPLEMENT, 06-26-13)

The Advocate Messenger, The Winchester Sun, The Interior Journal, The Jessamine Journal

ADVOCATE COMMUNICATIONS. INC.

ATMOS ENERGY
JULIE DUFF
3275 HIGHLAND POINTE
OWENSBORO, KY 42303


Reference: 103794
175170

The affiant, Betty Smith, states that she is the Credit/Business Manager at The Advocate Communications, Inc. which includes, The Adovcate-Messenger, The Interior Journal, The Jessamine Journal and The Winchester Sun.

She states that the above listed ads did run on the dates as shown.


Betty Smith
Credit/Business Manager

- 1 Insertion in Pub AM on 5/15/2013
- 1 Insertion in Pub AM on 5/22/2013
- 1 Insertion in Pub AM on 5/29/2013


Sworn to me on this 11st day of June 2013

NOTARY PUBLIC

My commission expires 3-10-14

SCRAPBOOK

Because of the paws



The Boyle County Chamber of Commerce's Young Professionals and Afterschool Bar & Bistro organized "Night Out for a Paws" on April 27 to benefit the Danville-Boyle County Humane Society. Marmads donated a portion of its sales that evening to the local charity. Above, Tim Robbins, owner of Marmads, presents a \$600 check to the Humane Society. From left are Young Professionals chairman Zack Marinelli, Humane Society president Bettie Poland, Marmads owner Tim Robbins, Humane Society board member Mary Beth Gornoy, and Young Professionals member Missy Angela.



Camp Horsin' Around awards

Eight amazing residents of Lexington were recognized April 30 at a luncheon at the Hilton in downtown Lexington.

Camp Horsin' Around has many heroes, according to Phyllis Cronin, president. Cronin said they come in all sizes and ages. They struggle on a daily basis with illnesses that demand much of their bodies and spirits. They battle with all of their might they in and they out — and they show great heart and courage. "We are proud that we can offer these special children a place to join their peers for a camping adventure at a place designed just for them, Camp Horsin' Around," she said.

On April 30, Camp Horsin' Around recognized eight community heroes. They represent some giving and caring citizens who dedicate their time, talents and finances to make the community a better place, Cronin said. They have served, sponsored, shared and solicited on behalf of the non-profit organizations they support. "They are true heroes for the many who benefit from their caring and sharing," Cronin said.

The honorees include: Happy Broadbent, Gretchen Brown, Dr. John D. Cronin, Van Florence, Dr. Andy Moore, Nick Nicholson, Dr. Jackie Noonan and Isabel Yates. Special guest host was Matthew Mitchell and the emcee was Jack Pettie.

Osterman recognized by Toastmasters International

Toastmasters International recently recognized Stefanie Osterman of Danville with its Competent Leader award. She is a member and serves as treasurer in the Capital City Toastmasters Club in Frankfort.

Osterman achieved Competent Leader status by completing a manual, which contains 10 projects focusing on attributes of strong leaders, such as organization, delegation, time management and motivation. Toastmasters International is a nonprofit educational organization that teaches public speaking and leadership skills through a worldwide network of clubs. Founded in October 1924, the organization currently has more than 230,000 members in 13,500 clubs in 116 countries.

Capital City Toastmasters meets at noon every Monday at the John C. Watts Federal Building in Frankfort next to the YMCA at 330 W. Broadway. For more information about Capital City Toastmasters, call (502) 319-3250 or visit <http://capitalcity.toastmastersclubs.org/>



NOTICE OF PROPOSED CHANGES IN GAS RATES WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 15th day of May, 2013 pursuant to Kentucky Revised Statutes of the Public Service Commission of Kentucky respecting utility rates to be received by the Kentucky Public Service Commission ("KPS-C"), proposing to change its gas rates effective June 13, 2013.

The present (including PSC charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classification	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / Decrease
	Class	Unit Charge	Unit	Charge	
Rate 1.1, Residential					
Monthly Base Charge	\$1.05	Per meter	\$1.05	Per meter	\$0.00
Connectivity Charge	\$7.00	Per 1/2" or less per month	\$7.00	Per 1/2" or less per month	\$0.00
First 14,000 Btu per month	\$1.00	Per Btu	\$1.00	Per Btu	\$0.00
Over 14,000 Btu per month	\$0.82	Per Btu	\$0.84	Per Btu	\$0.02
Minimum Charge - The Base Charge					
Rate 1.2, Interruptible Residential					
Monthly Base Charge	\$3.70	Per meter	\$4.00	Per meter	\$0.30
Connectivity Charge					
First 14,000 Btu per month	\$1.00	Per Btu	\$1.00	Per Btu	\$0.00
Over 14,000 Btu per month	\$0.82	Per Btu	\$0.84	Per Btu	\$0.02
Minimum Charge - The Base Charge					
Rate 1.3, Interruptible Residential					
Monthly Base Charge	\$4.10	Per meter	\$4.50	Per meter	\$0.40
Connectivity Charge					
First 14,000 Btu per month	\$1.00	Per Btu	\$1.00	Per Btu	\$0.00
Over 14,000 Btu per month	\$0.82	Per Btu	\$0.84	Per Btu	\$0.02
Minimum Charge - The Base Charge					
Rate 1.4, Commercial					
Monthly Base Charge	\$3.00	Per meter	\$3.00	Per meter	\$0.00
Connectivity Charge	\$5.00	Per meter	\$5.00	Per meter	\$0.00
First 14,000 Btu per month	\$1.00	Per Btu	\$1.00	Per Btu	\$0.00
Over 14,000 Btu per month	\$0.82	Per Btu	\$0.84	Per Btu	\$0.02
Rate 1.5, Industrial					
Monthly Base Charge	\$3.00	Per meter	\$3.00	Per meter	\$0.00
Connectivity Charge	\$5.00	Per meter	\$5.00	Per meter	\$0.00
First 14,000 Btu per month	\$1.00	Per Btu	\$1.00	Per Btu	\$0.00
Over 14,000 Btu per month	\$0.82	Per Btu	\$0.84	Per Btu	\$0.02
Special Charges					
Turn-on new service with meter	\$54.00		\$54.00		\$0.00
Turn on service with no meter	\$23.00		\$23.00		\$0.00
Turn on service with meter and piping	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 3/4" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 1" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 1 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 2 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 3" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 3 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 4" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 4 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 5" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 5 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 6" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 6 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 7" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 7 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 8" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 8 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 9" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 9 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 10" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 10 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 11" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 11 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 12" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 12 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 13" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 13 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 14" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 14 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 15" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 15 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 16" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 16 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 17" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 17 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 18" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 18 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 19" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 19 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 20" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 20 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 21" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 21 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 22" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 22 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 23" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 23 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 24" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 24 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 25" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 25 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 26" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 26 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 27" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 27 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 28" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 28 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 29" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 29 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 30" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 30 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 31" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 31 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 32" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 32 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 33" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 33 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 34" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 34 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 35" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 35 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 36" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 36 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 37" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 37 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 38" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 38 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 39" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 39 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 40" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 40 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 41" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 41 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 42" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 42 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 43" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 43 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 44" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 44 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 45" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 45 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 46" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 46 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 47" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 47 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 48" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 48 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 49" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 49 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 50" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 50 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 51" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 51 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 52" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 52 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 53" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 53 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 54" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 54 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 55" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 55 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 56" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 56 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 57" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 57 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 58" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 58 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 59" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 59 1/2" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 60" or less	\$30.00		\$30.00		\$0.00
Turn on service with meter and piping - 60 1/2" or less	\$30.00		\$30.00		\$0.00

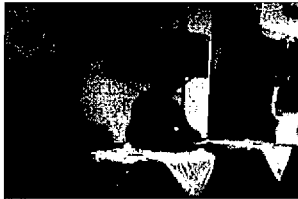
SCRAPBOOK

Officers installed



American Legion Auxiliary, District 6, Department of Kentucky officers for 2013-14 were installed at their May 5 meeting. From left are: Sergeant at Arms Janet Southard; Secretary Betty Baker; First Vice President Brenda Wilcox; and President Lisa Norvell. Department of Kentucky President Jane McCreight, led the ceremony.

Soccer signing



On April 18, Davey Underwood, left, and Galen Overstreet, center, signed their letters of intent to play NCAA soccer at the University of the Cumberlands for the 2013-14 season. U.C. coach Brandon Benware is at right. Davey and Galen are seniors at Boyle County High School and will graduate Friday. Davey is the son of Terry and Rosemary Underwood. He played defense for the Rebels. Davey plans to study physical therapy. Galen is the son of Jim and Jan Overstreet and a resident of the Folkland community. He played defense for the Boyle County Rebels varsity squad. Galen played select soccer for the Central Kentucky Soccer Club league team, based in Owsley, from the age of 9 and was a member of the U12 Soccer team, which won the Kentucky Select Soccer League State tournament. He is a member of the Commonwealth Soccer Club where he plays forward. Galen plans to study sports communications.

Rogers Scholars chosen

Kary Sellers has been named a 2013 Rogers Scholar and will be eligible to receive exclusive scholarship opportunities from 18 colleges and universities.

Sellers, a student at Casey County High School, and the daughter of Dale and Keys Sellers, was selected by The Center for Rural Development to build their leadership and entrepreneurial skills as the region's next generation of leaders and entrepreneurs at this summer's Rogers Scholars program.

Rogers Scholars, an intensive one-week summer youth leadership program, brings together rising high school juniors from across Southern and Eastern Kentucky for a one-of-a-kind experience that past participants often describe as "life changing."

"The center believes in giving young people in our region a chance to gain leadership and entrepreneurial training, as well as scholarship opportunities so they can seize their potential to become effective, skilled leaders," Lonnie Lawson, president and CEO of the center, said. "It is our goal that most of these students will return to Southern and Eastern Kentucky to build their careers and transform this region for years to come."

Rogers Scholars — The Center's flagship youth program — was built on a tradition started by U.S. Congressman Harold "Bud" Rogers that "no young person should have to leave home to find his or her future."

Students apply for the Rogers Scholars program during their sophomore year and attend the summer prior to the start of their junior year. Since 1998, 872 high school students have graduated from Rogers Scholars.

College scholarships valued at more than \$7.5 million are available to program graduates.

Come Home To Your Hometown Bank.

Attractive Deposit Rates
Rates effective as of 05/22/13

MMDA Tiers	Interest Rate	APY
0-24,999	.10%	.10%
25,000-25,999	.20%	.20%
100,000 and over	.30%	.30%

CERTIFICATES OF DEPOSIT

91-Day Certificates	.25%	.25%
6-Month Certificates	.30%	.30%
1-Year Certificates	.40%	.40%
2-Year Certificates	.60%	.60%
3-Year Certificates	.75%	.75%
5-Year Certificates	1.10%	1.10%

The minimum balance to open an account and obtain the Annual Percentage Yield is \$100.00. Certificates are subject to a penalty for early withdrawal.

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Ameren Energy Corporation ("Ameren Energy"), a public utility (furnishing natural gas service within the Commonwealth of Kentucky, as so defined by the Public Service Commission of Kentucky) is proposing to amend its rates of the Public Service Commission of Kentucky pursuant to the Public Service Commission's ("PSC") Order No. 12,013, effective June 15, 2013.

The present (including TPI charges) and proposed rates charged to all territory served by Ameren Energy are as follows:

Rate Commission	Present Rates (Effective 6/15/13)		Proposed Rates		Rate of Change / Increase / Decrease
	Monthly	Per Therm	Monthly	Per Therm	
Table 10.1 - Residential Gas Service					
Classified Service					
Monthly Base Charge	\$14.30	Per Therm	\$14.30	Per Therm	\$1.23 (8.54%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$7.50	Per Therm	\$7.50	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$7.50	Per Therm	\$7.50	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.00	Per Therm	\$6.00	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.00	Per Therm	\$6.00	Per Therm	\$0.00 (0.00%)
Minimum Charge - Base Charge					
Non-Residential Service					
Monthly Base Charge	\$4.50	Per Therm	\$4.50	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$7.50	Per Therm	\$7.50	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$7.50	Per Therm	\$7.50	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.00	Per Therm	\$6.00	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.00	Per Therm	\$6.00	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge					
Table 10.2 - Commercial Gas Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.3 - Residential Transportation Service					
Monthly Base Charge	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$7.50	Per Therm	\$7.50	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$7.50	Per Therm	\$7.50	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.00	Per Therm	\$6.00	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.00	Per Therm	\$6.00	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.4 - Commercial Transportation Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.5 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.6 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.7 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.8 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.9 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.10 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.11 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.12 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.13 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.14 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.15 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.16 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.17 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Off-Peak 6:00 AM to 12:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.00 (0.00%)
Minimum Charge - The Base Charge plus any Commodity Charge and TPI Charges					
Table 10.18 - Other Service					
Monthly Base Charge	\$44.00	Per Therm	\$44.00	Per Therm	\$0.00 (0.00%)
Commodity Charge					
Peak 12:00 AM to 6:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Peak 6:00 AM to 12:00 AM	\$8.00	Per Therm	\$8.00	Per Therm	\$0.00 (0.00%)
Off-Peak 12:00 AM to 6:00 AM	\$6.50	Per Therm	\$6.50	Per Therm	\$0.0

WEDNESDAY, MAY 23, 2013 A9

Rising home and stock prices boost U.S. confidence

WASHINGTON (AP) — Americans are more confident in the U.S. economy than at any point in the past five years, thanks to surging home prices, a brighter job market and record-setting stock prices.

Stock averages on Tuesday extended the year's explosive rally. Further gains in consumer confidence could help the economy withstand the effects of higher taxes and federal spending cuts that kicked in this year. Spending by consumers drives about 70 percent of economic growth.

Consumer confidence jumped in May to 76.2, the Conference Board, a private research group, said Tuesday. That was up from a reading of 69 in April and is the highest level of confidence since February 2008, two months after the Great Recession officially began.

A separate report Tuesday showed that U.S. home prices jumped 11 percent in May, an expansion not in a year ago, the sharpest 12-month increase since April 2009. Prices rose year over year in all 20 cities in the Standard & Poor's Case-Shiller home price index.

The reports helped fuel a powerful rally on Wall Street. Traders were also encouraged by gains in overseas markets, especially in Japan and Europe.

The Dow Jones Industrial Average was up about 105 points in late-morning trading. Broader stock indexes also jumped. The Dow has rocketed 18 percent this year.

Surging stock prices and steady home price increases have allowed Americans to regain the \$16 trillion in wealth they lost to the Great Recession. Some economists have said the increase in home prices alone could boost consumer spending enough to offset the cost of a Social Security tax increase that's reduced paychecks for most Americans this year.

Thomas Feltnat, an economist with TD Economics, said higher home and stock prices, along with cheaper gas, have helped consumers shrug off the increase in Social Security taxes.

And the Conference Board survey noted that consumers are also more optimistic about the next six months. That should translate into greater consumer spending, fueling growth in hiring and faster economic growth in the second half of the year, Feltnat said.

The job market has improved steadily over the past six months. The economy has added an average of 200,000 jobs a month since November. That's well above the monthly average of 138,000 during the previous six months.

The unemployment rate has fallen to a four-year low of 7.5 percent. Some of the decline is due to fewer people looking for work. The government counts people as unemployed only if they're actively searching for a job.

The economy grew at an annual rate of 2.5 percent in the January-March quarter up from a rate of just 0.4 percent in the October-December quarter. The fastest expansion in consumer spending in more than two years drove economic growth in the first quarter.

Many economists think growth is slowing slightly in the April-June quarter to an annual rate between 2 percent and 2.5 percent. But many economists say growth should strengthen in the second half of this year, boosted by the gains in housing and employment.

A key reason the Case-Shiller index of home prices jumped in March was that a growing number of buyers are bidding on a tight supply of homes.

Prices rose in Phoenix by 22.5 percent over the past 12 months, the biggest gain among cities. It was followed by San Francisco (22.2 percent) and Las Vegas (20.8 percent).

"Rising home prices may begin to alleviate a lack of housing inventory... by encouraging more homeowners to put their properties on the market," Marianne Sibba, an economist with Economic Advisory Service, said in a research note. "The housing market is clearly improving."

The U.S. housing market is benefiting from solid job gains and once record low mortgage rates. Sales of new homes rose in April to nearly a five-year high. And sales of previously occupied homes ticked up in April to the highest level in three and a half years.

Builders are responding to the supply shortage by ramping up construction. Applications for building permits rose in April to the highest level in nearly five years.

The supply of available homes jumped in April but was still 14 percent below its level a year earlier.

Stan Humphries, chief economist at Zillow, a real estate data provider, said the increase in the Case-Shiller index has driven interest higher by cities such as Phoenix and San Francisco. Fewer homes are available in those areas because many homeowners still owe more on their mortgages than their homes are worth. That makes it difficult to sell.

Onns & Forns Swimmer to haul 2,000 pounds of bricks 22 miles for Habitat for Humanity

ALGONA, Mich. (AP) — A long-distance swimmer plans to swim 22 miles across Lake St. Clair this summer while hauling algalites filled with 2,000 pounds of bricks.

Tim Dreyer has made three crossings of each of the five Great Lakes. He's scheduled to begin his swim on Aug. 5 from the Clinton River Boat Club near Algona, and the event is to raise funds and awareness for Habitat for Humanity. The swim is expected to take 30 hours and end Aug. 15 at Detroit's Belle Isle.

Dreyer said the effort will be one of his most challenging. The Grand Rapids Press reported.

"It will be a real 'trial of pain,' symbolic of the pain felt by Michigan families trying to keep their heads above water," Dreyer said. "However, instead of sinking with the weight of our burdens, I believe that together, we can triumph and be the bricks that rebuild lives, rebuild communities, and strengthen the foundation of this great state."

When Dreyer swam across Lake Superior, he towed a boat loaded with 250 pounds of supplies.

Dreyer has partnered with Habitat for Humanity of Michigan to help fund building projects for up to 75 affiliates through the Conversation through Swim Campaign. Engraved commemorative bricks, including ones towed by Dreyer, will be sold to support the building project of the purchaser's choice.

Lakeshore Habitat for Humanity, which serves Ottawa and Allegan counties, is part of the effort.

"I've sincerely hope it brings more attention and action to the need for more access to safe, affordable and decent homes in our communities," said Jack Zandstra, executive director of Lakeshore Habitat for Humanity.

PRICE OF FINANCIAL INSTRUMENTS AND MARKET WHICH WILL BECOME IN AN UNUSUAL CHANGE

There is a possibility that the New York Corporation (NYSE) will be a public utility company within the Commonwealth of Kentucky, as shown by the following table, which shows the results of the public utility company of Kentucky reporting to the State Public Service Commission (PSC) regarding the proposed change in the rate of return on the equity of the company. The proposed change in the rate of return on the equity of the company is shown in the following table:

Instrument	Present Rate of Return (%)	Proposed Rate of Return (%)	Change (%)
Common Stock	10.00	12.00	+2.00
Preferred Stock	6.00	6.00	0.00
Debt	8.00	8.00	0.00
Warrant	15.00	15.00	0.00
Convertible Preferred	10.00	10.00	0.00
Subordinated Debt	9.00	9.00	0.00
Senior Debt	7.00	7.00	0.00
Equity	10.00	12.00	+2.00
Weighted Average	9.50	11.50	+2.00

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Glasgow Daily News

GLASGOW
DAILY TIMES

CERTIFICATE OF PUBLICATION

I, TERESA S. NUNN, ADVERTISING DEPARTMENT

of the Glasgow Daily Times, a newspaper published and printed in Glasgow, Barren County,

Kentucky, do hereby certify that the foregoing advertising, Notice of Proposed Changes in Gas Tariffs
was duly published in the said newspaper appearing in the issues of:

MAY 16, 2013

MAY 23, 2013

MAY 30, 2013

Teresa S. Nunn
Name (Signature)

Account Executive
Title

Sworn to and subscribed before me this 30th day of May, 2013

My commission expires November 7, 2015

Janis M. Davis
Notary (Signature)

Circulation Bookkeeper
Title

**Garage Sale
390**

Multi-family Garage sale 34 South Lucas Road, approximately 10 miles south of Glasgow, turn on 1518 toward Narrows Boat Ramp, follow signs. Frisley 6am-8pm, Saturday 8am-4pm. Guitars, youth boxes, VHS, lots of miscellaneous things. Something for everyone. Proceeds benefit the Tracy United Methodist Youth Group and Scholarship Fund. Rain or Shine No early sales.

Neighborhood Sale!!!

Windsor Avenue and Wingo Ave. in Morris Co. Friday, May 17 and Saturday, May 18. A wide variety of items, furniture, outdoor furniture, glassware, shoes, clothing and kids' shoes. *Cancelled if raining.*

Staturday 7am-9am?

490 Young Cemetery Road Baby boy clothes 0-12 mos, baby items, grom dresses, bedroom suite, china cabinet, turning bed, tv stand, linen closet, house hold items, lot of misc.

Tobin's Antiques & Second Impression

1/2 price sale on select items through the month! Don't forget your monardale day flowers 233 w. Main St. Mon-Sat, 9a-5p 270-609-2929 tobins.com

**Hay for Sale
395**

From Hay You Mow and Bales. 1 gal. 1000. Square Bales only approximately 16 00 lbs. 270-646-4969

**Livestock
435**

3 Registered pure bred Angus 15 month old, has been tested. 270-242-9078. For Sale Registered Red Polled Hereford Bull 21/2 years old 270-497-1970 or 270-627-0469

NEEDED

2 sports minded individuals. Fortune 500 Company. Must have sales W-2 with full benefits. Contact Sandy 859-229-7133

LEGAL NOTICE

INVITATION TO BID The Glasgow Board of Education will accept sealed bids until 10:00 a.m., CST, June 3, 2013, for food and service supplies. Information and bid forms may be obtained at the Superintendent's Office, 1108 Cleveland Avenue, Glasgow, KY. The Board reserves the right to accept any bid or to reject any or all bids. GLASGOW BOARD OF EDUCATION Elaine Richardson, Chairman O. Sean Howard, Secretary

NOW HIRING

FULL TIME COOK

Apply in Person Barren County Health Care Center 300 Westwood Street, Glasgow, KY E.O.E.

**LEGAL NOTICE
NOTICE OF PROPOSED CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES**

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 275.130 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 13, 2013.

The present (including FRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service Residential Service						
Monthly Base Charge:	\$14.28	Per meter	\$16.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4256	Per/Mcf	\$5.5300	Per/Mcf	\$0.1050	1.91%
Over 15,000 Mcf per month	\$5.2056	Per/Mcf	\$5.2700	Per/Mcf	\$0.0640	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6870	Per Mcf	\$0.7920	Per Mcf	\$0.1050	15.28%
Over 15,000 Mcf per month	\$0.4670	Per Mcf	\$0.5310	Per Mcf	\$0.0640	13.7%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1930	Per Mcf	\$1.6320	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8680	Per Mcf	\$0.0449	5.36%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in test required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required						
Financed delinquent service	\$39.00		\$39.00		\$0.00	0.0%
Reconnected service off temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$65.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	5%		5%		\$0.00	0.0%
Read meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	
Mcf = 1,000 cubic feet						

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 807 KAR 53006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 8.6% with increases of approximately \$2,303,791 or 8.96% for residential consumers, and \$2,996,679 or 8.07% for commercial consumers, and approximately \$181,500 or 4.25% for industrial consumers. Changes from other gas revenue will increase \$0.171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 6.84%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 3.07%. The average monthly bill for industrial customers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the office of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below:

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 665-3000
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

- | | | |
|---|---|---|
| Atmos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303 | Atmos Energy
449 Whitaway Drive
Darwin, KY 40422 | Atmos Energy
638 W. Broadway
Madisonville, KY 42431 |
| Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101 | Atmos Energy
1633 E 9th Street
Hopkinsville, KY 42240 | Atmos Energy
3034 Parker Street
Paducah, KY 42003 |
| Atmos Energy
200 N Broadway
Glasgow, KY 42141 | Atmos Energy
410 E Main Street
Campbellsville, KY 42218 | Atmos Energy
307 Markon Road
Princeton, KY 42445 |
| Atmos Energy
105 Hudson Blvd.
Skalskyville, KY 40065 | Atmos Energy
900 Commonwealth Drive
Mayfield, KY 42066 | |

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940
www.psc.ky.gov

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Apartments for Rent 630

Brithaven Duplexes
An extra large 2 or 3 BR is move in ready. Stone, dishwasher and refrigerator provided. Some with garage. Centrally located in Glasgow 270-679-1612

ENERGY EFFICIENT Parkhaven Duplex & Fourplex Resides
New In Care City Beautiful 2 & 3 BR units available. Some with garages. Stone, Refrig, Microwave, dishwasher and some with washer/dryer 270-679-1612

Newly Remodeled 1 bedroom 1 bath Apartment
Very clean. Appliances included. Hardwood floors, In-law's kit. 270-679-0677 \$450 monthly.

One bedroom, one bath apartment for rent. Stone, refrigerator and appliances furnished, washer/dryer hookups. No smoking \$450 month plus \$450 deposit 270-651-6568

Regency Park Of Glasgow
Is now accepting applications for low income 1 BR apts. Ages 62 & up handicapped or disabled. EHC 270-651-6686, TTY 800-648-6095

Mobile Homes for Rent 645

3 Bedroom, 2 Bath, singlewide mobile home for rent. \$400 mo/2400 deposit. References required. Call 270-679-4230

Vacation Rentals 665

Vacation Rental Beach House
Panama City Beach, Florida, only a 9 hour drive. 2 blocks from white sand beaches. 2 bedrooms, 1 full bath, 1 shower, full kitchen, sleeps 6 or 7.
\$89.00 per week
Call Roy Jensen for available dates. 270-651-6941, Days 270-649-0116. Call email: bjensen1@gmail.com

Autos 730

1997 Honda Accord 150,000 miles \$1,700 plus registration/transfer fee
Call 270-670-1672 or 270-678-9304 ask for Sammy

2008 Pontiac G6 2 door car, black 77,000 miles, 6 cylinders, automatic, excellent condition. \$13,000. Call 270-590-4606 email: ma@dominobeach7@gmail.com

Motorcycles/ATVs 745

For Sale 2002 Harley Davidson Road King Classic. 33,000 miles. Seafoam Green, Rinehard duals, Mustang seat, black red SS cables, Cutler Bars, chrome gauges, WV tires, excellent condition. Come Lockill \$10,700. Scottville 270-237-4668

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Points Drive
Owensboro, KY 42303
(270) 685-8030
Mark.Martin@almosenegy.com

Motorcycles/ATVs 745

Atmos Energy
3275 Highland Points Drive
Owensboro, KY 42303

Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101

Atmos Energy
200 N Broadway
Glasgow, KY 42141

Atmos Energy
106 Hudson Blvd
Shelbyville, KY 40065

STOP! LOOK! FIND!
great boys in the class! 4668

VARIOUS

**LEGAL NOTICE
NOTICE OF PROPOSED CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES**

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 278.160 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 15, 2013.

The present (including FRP changes) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$14.28	Per meter	\$16.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5635	Per/Mcf	\$0.5420	7.68%
Next 14,700 Mcf per month	\$6.8215	Per/Mcf	\$6.6015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.6415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5635	Per/Mcf	\$0.5420	7.68%
Next 14,700 Mcf per month	\$6.8915	Per/Mcf	\$6.6015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.6415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4255	Per/Mcf	\$5.5300	Per/Mcf	\$0.1050	1.94%
Over 15,000 Mcf per month	\$5.2055	Per/Mcf	\$5.2700	Per/Mcf	\$0.0640	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate G-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Meter Charge	\$50.00	Per meter	\$50.00	Per meter	\$0.00	0.0%
Administrative Charge						
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6670	Per Mcf	\$0.7920	Per Mcf	\$0.1250	15.28%
Over 15,000 Mcf per month	\$0.4670	Per Mcf	\$0.5310	Per Mcf	\$0.0640	13.7%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Meter Charge	\$50.00	Per meter	\$50.00	Per meter	\$0.00	0.0%
Administrative Charge						
Commodity Charge						
First 300 Mcf or less per month	\$1.1690	Per Mcf	\$1.6330	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8800	Per Mcf	\$0.0449	5.38%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in test required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required						
Reconnect delinquent service	\$39.00		\$39.00		\$0.00	0.0%
Reconnect service all temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$176.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$65.00		\$66.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (5-1 only)	5%		6%		\$0.00	0.0%
Road meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	
*1Mcf = 1,000 cubic feet						

Atmos Energy also is proposing several new tariff provisions and modification of others:
 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
 4) Establish a new Service Charge Door Tag Fee of \$10.00.
 5) Incorporation of revisions to 807 KAR 5:008 into the tariff.
 All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 6.8% with increases of approximately \$0,503,791 or 6.88% for residential consumers, and \$2,984,578 or 8.07% for commercial consumers, and approximately \$181,520 or 4.25% for industrial consumers. Changes from other gas revenue will increase \$97,171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.60 or 8.98%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$72.85 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below:

- | | | |
|--|---|---|
| Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Points Drive
Owensboro, KY 42303
(270) 685-8030
Mark.Martin@almosenegy.com | Atmos Energy
449 Whiteway Drive
Danville, KY 40422 | Atmos Energy
638 W. Broadway
Madisonville, KY 42431 |
| Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101 | Atmos Energy
1833 E 9th Street
Hopkinsville, KY 42249 | Atmos Energy
3034 Parker Street
Paducah, KY 42003 |
| Atmos Energy
200 N Broadway
Glasgow, KY 42141 | Atmos Energy
410 E Main Street
Campbellsville, KY 42718 | Atmos Energy
307 Marion Road
Princeton, KY 42445 |
| Atmos Energy
106 Hudson Blvd
Shelbyville, KY 40065 | Atmos Energy
900 Commonwealth Drive
Mayfield, KY 42066 | |

Public Service Commission of Kentucky
211 Tower Blvd.
P.O. Box 618
Frankfort, KY 40602
(502) 564-9940
www.psc.ky.gov

Garage Sale
390

Tobin's Antiques & Second Impression Consignment
12 price sale on select items through the month!
Don't forget your memorial day flowers
223 W. Main St.
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tobin@scsco.com

Yard Sale

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Antique Claw Foot Tub, Discounted Longaberger Baskets, Several old tractors, Primitive items, Nice home Decor, Name brand clothing boys shoes beginning at 4 thru 16, Girls 8 thru 16, ladies 0-10 Lucky, Pats, AE, A&E, Hollister, Buckle-etc.

Livestock
435

For Sale:
Black Limousine Bulls
4 black Limousine bulls, 4 to 6 years old \$2000 each
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Registered Angus Bulls
Performance Tested
Purchased Angus Bulls ready for service
Complete EPDs and performance information with prices starting at \$2,000
Good selection of highly acceptable bulls available
Call 270-292-7188 for more information.

Misc.

Merchandise
455

IRIS for sale
Over 50 varieties
270-470-4023
Lawn Mowers
One 18HP one 20.5 HP w/supper both 46" cut. Both Lowe's Lawn & Garden Tractors.
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470

3 Chihuahua puppies, one brown and white, one black and one tan.
2210 Blowing Rock School Rd. at Shelter Produce

CKC male Yordie puppy. Home raised, vet checked, tail bobbed \$350.00
270-590-1953 or 270-590-8458.

Wanted to give away to good home. 2 months old, litter box trained.
270-470-3051

YORKIES, SHORLIES, and Papoos. CKC registered, shots and wormed UTD. 270-590-8458.

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510

5 bedrooms, 4 baths, 3 fireplaces, master suite with bath and walk-in closet on 33.72 acres. Call 270-646-7143.

For Sale:
3 bedroom 2 bath Home on lot
Pleasant up stabs
Newly remodeled
New windows, new doors, new carpet.
New kitchen, newly remodeled bathrooms within 3 miles from Dale Hollow State Lodge
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Text - 612-261-2145

Looking for a good deal?
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Check out this 3 bedroom 2 bath home Priced thousands under appraisal value
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Selling Your Home? Call 678-5171 & place your ad today!



LEGAL NOTICE
NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 270.180 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 13, 2013.

The rates (including FRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service Residential Service						
Monthly Base Charge:						
Commodity Charge:						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.56%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge:						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.56%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge:						
First 15,000 Mcf or less per month	\$5.4256	Per/Mcf	\$5.5300	Per/Mcf	\$0.1050	1.94%
Over 15,000 Mcf per month	\$5.2056	Per/Mcf	\$5.2700	Per/Mcf	\$0.0640	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge:						
First 15,000 Mcf or less per month	\$0.6870	Per Mcf	\$0.7920	Per Mcf	\$0.1050	15.28%
Over 15,000 Mcf per month	\$0.4670	Per Mcf	\$0.5310	Per Mcf	\$0.0640	13.7%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge:						
First 300 Mcf or less per month	\$1.1930	Per Mcf	\$1.6320	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8850	Per Mcf	\$0.0499	5.98%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in fuel required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required	\$39.00		\$39.00		\$0.00	0.0%
Reconnect delinquent service	\$39.00		\$39.00		\$0.00	0.0%
Reconnect service off temporarily at customer request						
Termination or field collection charge	\$20.00		\$20.00		\$0.00	0.0%
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Sinister Charge	\$35.00		\$35.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	5%		5%		\$0.00	0.0%
Read meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	
1Mcf = 1,000 cubic feet						

Atmos Energy also is proposing several new tariff provisions and modification of others:
1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
4) Establish a new Service Charge Door Tag Fee of \$10.00.
5) Incorporation of revisions to 807 KAR 5-006 into the tariff.
All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 0.6% with increases of approximately \$3,303,791 or 0.98% for residential consumers, and \$2,390,878 or 0.27% for commercial consumers, and approximately \$181,500 or 4.25% for industrial consumers. Charges from other gas revenues will increase \$37,171 or 5%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.88%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$72.85 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below:

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 685-8000
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303

Atmos Energy
449 Whirlaway Drive
Dunville, KY 40422

Atmos Energy
638 W. Broadway
Madisonville, KY 42431

Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101

Atmos Energy
1839 E 6th Street
Hopkinsville, KY 42240

Atmos Energy
3034 Packer Street
Paducah, KY 42003

Atmos Energy
200 N Broadway
Glasgow, KY 42141

Atmos Energy
410 E Main Street
Campbellsville, KY 42218

Atmos Energy
307 Merton Road
Princeton, KY 42445

Atmos Energy
105 Hudson Blvd
Rheolysville, KY 40055

Atmos Energy
900 Commonwealth Drive
Mayfield, KY 42066

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940
www.psc.ky.gov

Hopkinsville Kentucky New Era



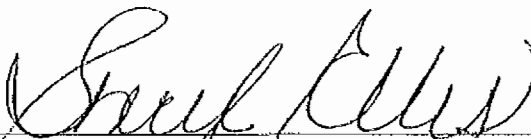
Kentucky New Era.

The Kentucky New Era, Inc.
P.O. Box 729
1618 E. Ninth St.
Hopkinsville, Kentucky
42241-0729

State of Kentucky
County of Christian

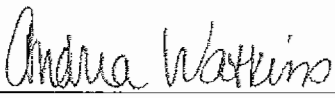
SS Affidavit of Publication

I, Sheryl Ellis, Business Manager, of the Kentucky New Era, paper of general circulation, printed and published at Hopkinsville, Kentucky, do solemnly swear that from my own personal knowledge, and reference to the files of said publication, a 80 inch advertisement for Gas Tariffs was inserted by Atmos Energy, May 16, 23 & 30, 2013



Sheryl Ellis, Business Manager

Subscribed and sworn to before me this 30th day of May, 2013



Andrea Watkins
Notary Public
Christian County, Kentucky

My commission expires May 1, 2017

Camper Make A Difference... Classic 1976 GMC Motorhome... 26 ft. Palm Beach, 455 horsepower...

Auto Services/Supplies... A.R.E. Camper Shell... For 2004-2008 Ford F-150...

Chevy... 510 Long Bed Camper... Top \$500 270-356-6677

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Notice To Our Advertisers... Classified ads take checks... If you're sending anything, send a check...

Announcements... Hiring Now... Child Care Workers... Call 270-587-1698

Announcements... Stylists... Needed... Royal... Call 270-881-2153 or 415-785-9218

Announcements... Donations... Needed... Call 270-719-0256

Announcements... Having A Party... Rent the Joyce's Bubble... Call 739-985-6311

Announcements... Swim Lessons... 270-495-2667

Announcements... Lost... Lost A Pet? From Christian or Todd or Trigg... Call 270-817-4172

Announcements... Found... Black Great Pyrenees... Found... Call 270-881-4114

Announcements... Found... Found... Call 270-227-3211

Announcements... Found... Found... Call 270-881-4114

Announcements... Found... Found... Call 270-881-4114

Announcements... Found... Found... Call 270-881-4114

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Announcements... Found... Found... Call 270-881-4114

Announcements... Found... Found... Call 270-881-4114

Announcements... Found... Found... Call 270-881-4114

Help Wanted... Make A Difference... Christian County Fiscal Court... 270-881-4114

Help Wanted... Drywall... Taking applications for experienced drywallers... Call 270-881-4114

Help Wanted... Flatbed Drivers... New pay scale... Call 270-881-4114

Help Wanted... Experienced Mechanic... Must have auto tech... Call 270-881-4114

Help Wanted... Local Driver... Local Transportation Company... Call 270-881-4114

Help Wanted... Local Pregnancy Care Center... Director... Call 270-881-4114

Help Wanted... Looking... For a self-motivated person... Call 270-881-4114

Help Wanted... Hiring Now... Child Care Workers... Call 270-881-4114

Help Wanted... Stylists... Needed... Call 270-881-4114

Help Wanted... Night Assistance... Well-motivated person... Call 270-881-4114

Help Wanted... National New Horizons Counseling Inc... Needs a Part Time... Call 270-881-4114

Help Wanted... Kentucky Moving & Storage... Now using... Call 270-881-4114

Help Wanted... Kidz Academy... Kidz Academy... Call 270-881-4114

Help Wanted... DENSO... DENSO... Call 270-881-4114

Help Wanted... Local Pregnancy Care Center... Director... Call 270-881-4114

Help Wanted... Looking... For a self-motivated person... Call 270-881-4114

Help Wanted... Hiring Now... Child Care Workers... Call 270-881-4114

Help Wanted... Stylists... Needed... Call 270-881-4114

Help Wanted... Night Assistance... Well-motivated person... Call 270-881-4114

Help Wanted... National New Horizons Counseling Inc... Needs a Part Time... Call 270-881-4114

Help Wanted... Part Time Dispatcher... Position requires you to work a rotating 8:00 a.m. to 5:00 p.m. shift... Call 270-881-4114

Help Wanted... DENSO... DENSO... Call 270-881-4114

Help Wanted... Local Pregnancy Care Center... Director... Call 270-881-4114

Help Wanted... Looking... For a self-motivated person... Call 270-881-4114

Help Wanted... Hiring Now... Child Care Workers... Call 270-881-4114

Help Wanted... Stylists... Needed... Call 270-881-4114

Help Wanted... Night Assistance... Well-motivated person... Call 270-881-4114

Help Wanted... National New Horizons Counseling Inc... Needs a Part Time... Call 270-881-4114

Help Wanted... Mid-Century University... Position requires you to work a rotating 8:00 a.m. to 5:00 p.m. shift... Call 270-881-4114

Help Wanted... DENSO... DENSO... Call 270-881-4114

Help Wanted... Local Pregnancy Care Center... Director... Call 270-881-4114

Help Wanted... Looking... For a self-motivated person... Call 270-881-4114

Help Wanted... Hiring Now... Child Care Workers... Call 270-881-4114

Help Wanted... Stylists... Needed... Call 270-881-4114

Help Wanted... Night Assistance... Well-motivated person... Call 270-881-4114

Help Wanted... National New Horizons Counseling Inc... Needs a Part Time... Call 270-881-4114

Help Wanted... Going Mobile!... Mobile pet groomer... Call 270-881-4114

Help Wanted... DENSO... DENSO... Call 270-881-4114

Help Wanted... Local Pregnancy Care Center... Director... Call 270-881-4114

Help Wanted... Looking... For a self-motivated person... Call 270-881-4114

Help Wanted... Hiring Now... Child Care Workers... Call 270-881-4114

Help Wanted... Stylists... Needed... Call 270-881-4114

Help Wanted... Night Assistance... Well-motivated person... Call 270-881-4114

Help Wanted... National New Horizons Counseling Inc... Needs a Part Time... Call 270-881-4114

FIND US ON FACEBOOK FACEBOOK.COM/KENTUCKYNEWERA

Public Notice... INVITATION TO BID... Christian County Fiscal Court... 270-881-4114

Public Notice... NOTICE OF PROPOSED CHANGES IN GAS RATES... 270-881-4114

Table with columns: Rate Classification, Present Rates Effective May 1, 2013, Proposed Rates, Rate Change. Includes categories like Rate G-1, Rate G-2, Rate T-3, Rate T-4.

Public Notice... INVITATION TO BID... Christian County Fiscal Court... 270-881-4114

Public Notice... INVITATION TO BID... Christian County Fiscal Court... 270-881-4114

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Public Notice... INVITATION TO BID... Christian County Fiscal Court... 270-881-4114

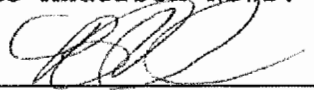
Public Notice... INVITATION TO BID... Christian County Fiscal Court... 270-881-4114

Public Notice... INVITATION TO BID... Christian County Fiscal Court... 270-881-4114

Lawrenceburg Anderson News

A F F I D A V I T

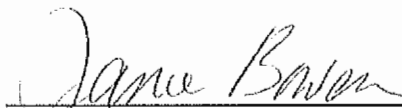
Ben Carlson, Publisher of The Anderson News, a newspaper having the greatest circulation in Lawrenceburg, Kentucky hereby declares that the Notice of proposed changes in gas tariffs which will result in increased charges for Atmos Energy Corporation ran in the May 22, 29 and June 5, 2013 editions of The Anderson News.



Ben Carlson
Publisher

Subscribed and sworn to before me, a notary public within and for the State of Kentucky and County of Anderson, by Ben Carlson, of The Anderson News, known by me personally, this 6th day of June, 2013.

My commission expires the 5th day of March 2014.



Janie Bowen,
Notary Public, State at Large

SEAL

LEGAL NOTICES

MASTERS COMMISSIONERS SALE In case to comply with the order of the Anderson County Court, the Master Commissioner will sell the property described in the following orders on Thursday May 30, 2013, at 11:00 a.m. in the Anderson County Courthouse, Lexington, Kentucky. The following orders are: (1) At the time of the sale, the successful bidder shall either pay cash or make a deposit of ten percent (10%) of the purchase price, with the balance due on or before July 30, 2013. In the event the successful bidder elects to bid the balance, he or she will be required to post bond and furnish surety acceptable to the Master Commissioner. The bond shall be for the unpaid purchase price plus interest and the rate of twelve percent (12%) per annum bid paid in full.

2014 Allen Station Road Being a certain dwelling house and Lot 14, 15 and 16, Section Two, of South 1st 1/2 Subdivision, Deed Book 179, Page 616. Being a certain dwelling house and approximately 3.96 acres of real estate, Deed Book 224, Page 732. Being a certain dwelling house and approximately 1.92 acres of real estate, Deed Book 224, Page 732. Being a certain dwelling house and Lot 15, Hunter Ridge Drive, Deed Book 217, Page 253. Being a certain dwelling house and all of Lot 23, Section Two, of Glen View Subdivision, Deed Book 203, Page 858. Being a certain dwelling house and all of Lot 23, Section Two, of Glen View Subdivision, Deed Book 203, Page 858. Being a certain dwelling house and all of Lot 23, Section Two, of Glen View Subdivision, Deed Book 203, Page 858. Being a certain dwelling house and all of Lot 23, Section Two, of Glen View Subdivision, Deed Book 203, Page 858.

Being a certain dwelling house and Lot 14, 15 and 16, Section Two, of South 1st 1/2 Subdivision, Deed Book 179, Page 616. Being a certain dwelling house and Lot 21 and 22, Section One, of Woodland Park Subdivision, Deed Book 178, Page 609. Being a certain dwelling house and Lot 21, 22 and 23, Section One, of Woodland Park Subdivision, Deed Book 178, Page 609. Being a certain dwelling house and Lot 21, 22 and 23, Section One, of Woodland Park Subdivision, Deed Book 178, Page 609. Being a certain dwelling house and Lot 21, 22 and 23, Section One, of Woodland Park Subdivision, Deed Book 178, Page 609.

NOTICE TO CREDITORS GUARDIANSHIP APPOINTMENTS MAY 2013 Personal liability claim against the estate of Ann Catherine (maiden name) Davis, decedent. Patricia A. Robinson, Probate Division

SUBSCRIBE! CALL 839-6906

STORAGE UNIT AUCTION SATURDAY, JUNE 8 1 P.M.

Bond Lillard Units: ELA-1, BLA-7. Hitpak Units: HT-34, HT-35. Numbers of units are subject to change. Sale will start at Bond Lillard location and move to Hitpak.

PLEASE NOTE: The real estate SHALL BE SOLD SUBJECT TO ALL city, state, county and school mill levies, taxes and other charges to which the property may be subject. The successful bidder shall be responsible for the unpaid purchase price, interest and the rate of twelve percent (12%) per annum bid paid in full.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES Notice to hereby give the Alton Energy Corporation ("Alton Energy"), a public utility, the opportunity to file with the Commission of Kentucky its proposed changes to its gas tariffs which will result in increased charges.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES Notice to hereby give the Alton Energy Corporation ("Alton Energy"), a public utility, the opportunity to file with the Commission of Kentucky its proposed changes to its gas tariffs which will result in increased charges.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES Notice to hereby give the Alton Energy Corporation ("Alton Energy"), a public utility, the opportunity to file with the Commission of Kentucky its proposed changes to its gas tariffs which will result in increased charges.

Are you a do it yourself kind of person? You can now build your own classified ad from the comfort of home at www.kentuckyclassifiednetwork.com

Table with columns: Rate Classification, Present Rates, Proposed Rates, Rate Change, and Admittance Charge. Rows include various gas service categories like Residential Service, Commercial Service, and Industrial Service.

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Table with columns: Rate Classification, Present Rates, Proposed Rates, Rate Change, and Admittance Charge. Rows include various gas service categories like Residential Service, Commercial Service, and Industrial Service.

Alton Energy also is proposing several tariff provisions and modification of others: 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism. 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may factorize residential rates an amount to be calculated periodically upon implementation of the rates. 3) Modification of the General Firm Gas Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service. 4) Establishment of a new Service Charge Door Tag Fee of \$10.00. 5) Incorporation of revenues to 807 KAR 5.000 into the tariff.

LEGAL NOTICES

PUBLIC NOTICE
Lee Hoobler, 1010
Chico Lane, Lawrenceburg,
KY 40342

most must be filed with
Anderson District Court
prior to the hearing.

NOTICE
BG Industries, LLC,
1115 Lanes Road, Law-
renceburg, KY 40342

This notice is pub-
lished in accordance with
KRS 395.012.

NOTICE OF FINAL
SETTLEMENT
The following final settle-
ment has been filed and
set for hearing on

NOTICE OF PROPOSED
CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES

NOTICE OF FINAL
SETTLEMENT
The following final settle-
ment has been filed and
set for hearing on

NOTICE OF PROPOSED
CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES

AIR QUALITY PERMIT NOTICE
Draft Title V Operating Permit Renewal V-13-019
Wild Turkey Drilling - Plant 1D, 21-005-00003
Agency Interest 20

NOTICE OF PROPOSED
CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES

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ADVERTISEMENT FOR BIDS - BEARCAT TANK IMPROVEMENT PROJECT - CITY OF LAWRENCEBURG - JUNE 2013

Sealed proposals for the following work will be received by the City of
Lawrenceburg at 100 North Main Street, Lawrenceburg, Kentucky 40342 until 10:00AM
(Local Time) on Thursday, June 20, 2013, for furnishing labor and materials and
performing all work as set forth in this advertisement for bids, General Conditions and
Specifications prepared by Green Tech, LLC, 1100 Cambridge Road, Lawrenceburg, KY
40342.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a publicly traded natural gas service within the Commonwealth of Kentucky, on or about
the 15th day of May, 2013 pursuant to Kentucky Revised Statute 278.100 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed in
accordance with the Kentucky Public Service Commission ("KPS-C"), proposing to change its gas rates effective June 18, 2013.

Table with columns: Rate Classification, Present Rates (Effective May 9, 2013), Proposed Rates, Rate Change (Increase / Decrease), Administrative Charge, Commodity Charge, Monthly Base Charge, Commodity Charge, Minimum Charge, Rate of Change, Special Charges, and Meter Charge.

- Atmos Energy also is proposing several new tariff provisions and modification of others:
1) Payment approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
2) Establishment of a Margin Less Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated
periodically upon implementation of the riders.
3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
4) Establish a Low Service Charge Door Tag Fee of \$19.00.
5) Incorporation of revisions to 607 KAR 5.006 into the tariff.

All other changes not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase
in the amount of \$1,287,575 or 5.6% with increases of approximately 68,300,704 or 8.9% for residential consumers, and \$2,926,879 or 6.2% for commercial consumers,
and approximately \$181,200 or 4.2% for industrial consumers. Charges from other gas revenue will increase \$47,171 or 0.1%. The average monthly bill for residential
consumers will increase approximately \$4.50 or 0.82%. The average monthly bill for commercial consumers will increase approximately \$2.46 or 0.7%. The average
monthly bill for industrial consumers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill may vary according to individual consumption
or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption
or transportation levels.

Atmos Energy Corporation
Attention: Mr. Mark A. Mullen
2225 Hill Road, P.O. Box 1000
Chambers, KY 42303
(270) 685-6000
Mark.Mullen@atmosenergy.com
Atmos Energy Corporation has the following local offices:
Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303
Atmos Energy 459 Whitlawway Drive Bardonia, KY 40202
Atmos Energy 638 W. Broadway Madisonville, KY 42431
Atmos Energy 1833 E. 9th Street Hopkinsville, KY 42240
Atmos Energy 3034 Park Street Parksville, KY 42066
Atmos Energy 200 N. Broadway Glasgow, KY 42414
Atmos Energy 410 E. Ash Street Campbellsville, KY 42218
Atmos Energy 165 Hudson Blvd Shelbyville, KY 40085
Atmos Energy 300 Commonwealth Drive Hazlet, KY 42036
Atmos Energy 297 Mallon Road Fordsburg, KY 42446
Public Service Commission of Kentucky
241 Brown Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 563-3810
www.psc.ky.gov

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LEGAL NOTICE LEGAL NOTICE LEGAL NOTICE LEGAL NOTICE LEGAL NOTICE

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility, furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates, effective June 15, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classification	Present Rates (Effective May 1, 2013)	Proposed Rates	Rate Change Increase / Decrease
	Change Unit	Change Unit	\$ Change % Change
Rate G-1, General Sales Service			
Residential Service			
Monthly Base Charge:	\$4.28 Per meter	\$4.00 Per meter	-\$1.72 -12.01%
Commodity Charge:			
First 300 Mcf or less per month:	\$7.945 Per/Mcf	\$7.923 Per/Mcf	-\$0.520 -7.99%
Next 14,700 Mcf per month:	\$6.6215 Per/Mcf	\$6.8015 Per/Mcf	\$0.1100 1.66%
Over 25,000 Mcf per month:	\$6.4215 Per/Mcf	\$6.5415 Per/Mcf	\$0.1200 1.87%
Minimum Charge: The Base Charge			
Non-Residential Service			
Monthly Base Charge:	\$58.70 Per meter	\$40.00 Per meter	-\$4.30 -12.04%
Commodity Charge:			
First 300 Mcf or less per month:	\$7.0215 Per/Mcf	\$7.5525 Per/Mcf	\$0.5310 7.58%
Next 14,700 Mcf per month:	\$6.8915 Per/Mcf	\$6.8015 Per/Mcf	-\$0.1100 -1.64%
Over 15,000 Mcf per month:	\$6.6215 Per/Mcf	\$6.5415 Per/Mcf	-\$0.1200 -1.87%
Minimum Charge: The Base Charge			
Rate G-1, Interruptible Sales Service			
Monthly Base Charge:	\$344.07 Per delivery point	\$360.00 Per delivery point	\$55.23 17.23%
Commodity Charge:			
First 15,000 Mcf or less per month:	\$5.4255 Per/Mcf	\$5.5300 Per/Mcf	\$0.1045 1.94%
Over 15,000 Mcf per month:	\$5.2955 Per/Mcf	\$5.2700 Per/Mcf	-\$0.0255 -1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and ERM facilities charge			
Rate T-3, Interruptible Transportation Service			
Transportation only Service			
Monthly Base Charge:			
Meter Charge:	\$344.07 Per meter	\$350.00 Per meter	\$5.99 1.73%
Administrative Charge:	\$50.00	\$50.00	\$0.00 0.0%
Commodity Charge:			
First 15,000 Mcf or less per month:	\$0.8970 Per/Mcf	\$0.7950 Per/Mcf	-\$0.1020 -11.38%
Over 15,000 Mcf per month:	\$0.1670 Per/Mcf	\$0.3310 Per/Mcf	\$0.0640 11.7%
Rate T-4, Firm Transportation Service			
Transportation only service			
Monthly Base Charge:			
Meter Charge:	\$344.07 Per meter	\$350.00 Per meter	\$5.99 1.73%
Administrative Charge:	\$50.00	\$50.00	\$0.00 0.0%
Commodity Charge:			
First 300 Mcf or less per month:	\$1.1830 Per/Mcf	\$1.6310 Per/Mcf	\$0.4380 36.80%
Next 14,700 Mcf per month:	\$0.8351 Per/Mcf	\$0.8600 Per/Mcf	\$0.0449 5.38%
Over 15,000 Mcf per month:	\$0.5423 Per/Mcf	\$0.6200 Per/Mcf	\$0.0777 14.33%
Special Charges			
Turn on new service with meter set:	\$34.00	\$34.00	\$0.00 0.0%
Turn on service, shut in test required:	\$23.00	\$23.00	\$0.00 0.0%
Turn on service, meter read only required:			
Reconnect/disconnect service:	\$35.00	\$35.00	\$0.00 0.0%
Reconnect service off temporarily at customer request:			
Termination or field relocation charge:			
Meter test charge:	\$20.00	\$20.00	\$0.00 0.0%
Optional facilities for Electronic Flow Measurement:			
Class 1 EFM:	\$75.00	\$75.00	\$0.00 0.0%
Class 2 EFM:	\$175.00	\$175.00	\$0.00 0.0%
Seasonal Charge:	\$65.00	\$65.00	\$0.00 0.0%
Returned Check Charge:	\$25.00	\$25.00	\$0.00 0.0%
Late payment charge (6-1 only):	5%	5%	\$0.00 0.0%
Read meter:	\$17.00	\$17.00	\$0.00 0.0%
Special meter reading charge:	No charge	No charge	\$0.00 0.0%
Flow Tag Fee:	\$0.00	\$10.00	\$10.00
Mcf = 1,000 cubic feet			

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Enforcement approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the rider.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 897 KAR 5:006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 8.6% with increases of approximately \$2,302,791 or 2.98% for residential consumers, and \$2,956,879 or 8.07% for commercial consumers, and approximately \$18,109 or 4.23% for industrial consumers. Changes from other gas notices will increase \$27,017 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.38%. The average monthly bill for commercial consumers will increase approximately \$14.41 or 8.07%. The average monthly bill for industrial consumers will increase approximately \$72.93 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be changed that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below.

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 682-8600
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 649 Whitewater Drive Dreher, KY 40432
Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101
Atmos Energy 1833 E. 9 th Street Hopkinsville, KY 42424	Atmos Energy 3834 Packer Street Paducah, KY 42053
Atmos Energy 200 N Broadway Glasgow, KY 42141	Atmos Energy 410 E. Main Street Campbellsville, KY 42718
Atmos Energy 105 Hudson Blvd Shelbyville, KY 40065	Atmos Energy 900 Commonwealth Drive Mayfield, KY 42066
Atmos Energy 307 Merion Road Pulaski, KY 42445	

Public Service Commission of Kentucky
211 Sower Blvd.
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Frankfort, KY 40602
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www.psc.ky.gov



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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility, is proposing to change its rates for the Commonwealth of Kentucky, on or about the 13th day of May 2014 pursuant to Kentucky Revised Statute 278. By using the Rules of the Public Service Commission of Kentucky respecting traffic filed in notice to the Kentucky Public Service Commission ("KPSCC"), Atmos Energy is seeking to set the following rates for 2014.

The proposed (including PRP charges) and proposed rates charged in all territories served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates (Effective 7/1/2014)		Rate Change % Change
	Charge Unit	Charge Unit	Charge Unit	Charge Unit	
Rate G-2, General Sales Service					
Monthly Base Charge	\$11.00 Per Meter	\$16.00 Per Meter	\$1.72	12.00%	
Commodity Charge					
First 300 Mcf or less per month	\$7.0115 Per Mcf	\$7.0115 Per Mcf	\$0.0000	0.00%	
Next 14,700 Mcf per month	\$6.8115 Per Mcf	\$1.8015 Per Mcf	\$9.1100	164%	
Over 15,000 Mcf per month	\$6.8115 Per Mcf	\$1.6415 Per Mcf	\$5.1700	76%	
Administrative Charge - The Rate Charge					
Rate G-3, Intermediate Sales Service					
Monthly Base Charge	\$37.00 Per Meter	\$40.00 Per Meter	\$3.00	12.00%	
Commodity Charge					
First 300 Mcf or less per month	\$7.0115 Per Mcf	\$7.0115 Per Mcf	\$0.0000	0.00%	
Next 14,700 Mcf per month	\$6.8115 Per Mcf	\$6.8115 Per Mcf	\$0.0000	0.00%	
Over 15,000 Mcf per month	\$6.8115 Per Mcf	\$6.8115 Per Mcf	\$0.0000	0.00%	
Administrative Charge - The Base Charge					
Rate G-4, Intermediate Transportation Service					
Monthly Base Charge	\$344.00 Per delivery point	\$350.00 Per delivery point	\$6.00	1.74%	
Commodity Charge					
First 15,000 Mcf or less per month	\$5.4250 Per Mcf	\$5.5000 Per Mcf	\$0.0750	1.39%	
Over 15,000 Mcf per month	\$5.2016 Per Mcf	\$5.2000 Per Mcf	-\$0.0016	-0.31%	
Maximum Charge - The Rate Charge plus any Transportation Fee and PRP Facilities Charge					
Rate Y-4, Intermediate Transportation Service					
Monthly Base Charge	\$544.00 Per Meter	\$550.00 Per Meter	\$6.00	1.12%	
Administrative Charge	\$50.00	\$50.00	\$0.00	0.00%	
Commodity Charge					
First 15,000 Mcf or less per month	\$5.6870 Per Mcf	\$5.7970 Per Mcf	\$0.1100	1.93%	
Over 15,000 Mcf per month	\$5.4570 Per Mcf	\$5.5310 Per Mcf	\$0.0740	1.35%	
Rate Y-5, Intermediate Transportation Service					
Monthly Base Charge	\$144.00 Per Meter	\$150.00 Per Meter	\$6.00	4.17%	
Administrative Charge	\$50.00	\$50.00	\$0.00	0.00%	
Commodity Charge					
First 300 Mcf or less per month	\$1.9370 Per Mcf	\$1.8370 Per Mcf	-\$1.0000	-51.82%	
Next 14,700 Mcf per month	\$0.8551 Per Mcf	\$0.8500 Per Mcf	-\$0.0051	-0.59%	
Over 15,000 Mcf per month	\$0.5623 Per Mcf	\$0.5600 Per Mcf	-\$0.0023	-0.41%	
Special Charges					
Turn on service with meter set	\$14.00	\$14.00	\$0.00	0.00%	
Turn on service, slip to test required	\$23.00	\$23.00	\$0.00	0.00%	
Turn on service, meter read only required					

Account deposit service	\$10.00	\$10.00	\$0.00	0.00%
Account takeover of temporarily disconnected customer meter				
Administrative fee				
Disconnection charge				
Meter test charge	\$70.00	\$70.00	\$0.00	0.00%
Optional facilities for Electronic Flow Measurement				
Class 1 EFM	\$75.00	\$75.00	\$0.00	0.00%
Class 2 EFM	\$175.00	\$175.00	\$0.00	0.00%
Optional charge	\$50.00	\$50.00	\$0.00	0.00%
Minimum charge charge	\$5.00	\$5.00	\$0.00	0.00%
Rate payment charge (G-1 only)	\$8.00	\$8.00	\$0.00	0.00%
Road meter	\$12.00	\$12.00	\$0.00	0.00%
Special meter reading charge	\$5.00	\$5.00	\$0.00	0.00%
Shut-off fee	\$0.00	\$0.00	\$0.00	0.00%
Over 1,000 cubic feet			\$0.00	

Atmos Energy also is proposing several other tariff provisions and amendments, including:

- 1) Amendment approval of the Company's 2013-2014 Normal Rate Case Adjustment (NRA) methodology;
- 2) Establishment of a Meter Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the 2014;
- 3) Modification of the General Intermediate Service (Rate G-1) and the Intermediate Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service;
- 4) Establish a new Service Charge Floor: The Floor of \$10.00;
- 5) Incorporation of Adjusted to KOT KAR 3.064 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in a total residential rate class of the amount of \$11.72 per meter and \$16.00 per meter for intermediate sales service. The average monthly bill for residential customers will increase by \$1.72 or 12.00%. The average monthly bill for intermediate sales service will increase by \$3.00 or 8.10%. The average monthly bill for intermediate sales service will increase by \$6.00 or 8.67%. The average monthly bill for intermediate sales service will increase by \$27.95 or 42.94%. The impact on each customer's average bill will vary according to individual consumption of transportation level. Impact on each customer can be calculated by each customer by applying the proposed rates listed above to their respective average consumption or transportation level.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSCC may order rates to be changed if they differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this Public Utility by reason of proposed rate changes, request to intervene in this proceeding by filing a petition for intervention with the KPSCC within thirty (30) days of the date of this notice. Requests to intervene should be filed on or before the date of the hearing and include the name of the party and be submitted to the KPSCC at the address listed below. Any person who has been granted intervention by the KPSCC may be required to appear at the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSCC's office on its website.

Any person may obtain a copy of the application, testimony or other documents for reviewing the rate application and any related filings at the office of Atmos Energy listed below or at the Public Utility Commission office on its website listed below. Written comments regarding the proposed rates may be submitted to the Public Utility Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the office and website of Atmos Energy and the KPSCC listed below.

Atmos Energy Corporation
 Attention: Mr. Mark A. Martin
 3275 Highland Plaza Drive
 Owensboro, KY 42303
 (270) 655-8000
 Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy
 3275 Highland Plaza Drive
 Owensboro, KY 42303

Atmos Energy
 638 W. Broadway
 Middlesboro, KY 42351

Atmos Energy
 1833 E. 9th Street
 Hopkinsville, KY 42240

Atmos Energy
 200 N Broadway
 Glasgow, KY 42301

Atmos Energy
 105 Hudson Blvd
 Shelbyville, KY 40365

Atmos Energy
 307 Mason Road
 Princeton, KY 42445

Atmos Energy
 449 Whitway Drive
 Nashville, KY 40422

Atmos Energy
 2810 Russellville Road
 Bowling Green, KY 42101

Atmos Energy
 3014 Parker Street
 Paducah, KY 42003

Atmos Energy
 410 E. Main Street
 Campbellsville, KY 42718

Atmos Energy
 300 Commonwealth Drive
 Middlesboro, KY 42351

Public Service Commission of Kentucky
 211 Sower Blvd.
 P.O. Box 615
 Frankfort, KY 40602
 (502) 364-2328
 www.psc.ky.gov

Page 1 of Atmos Kentucky Resubmission Case No. 2013-09148

Atmos

Paste copy of advertisement on
this margin.

PROOF OF PUBLICATION

Mayfield, KY

Atmos Energy

3275 Highland Pointe Dr.
Owensboro KY 42303

In Account With

The Mayfield Messenger

Mayfield, KY 42066

Title of
Advertising
Advertisement

Classified

5/31/13	Notice of Change	6x14 @	\$518.28

I personally appeared before me, Eric Hoffman, Publisher of The Mayfield Messenger, a daily newspaper published in Mayfield, Graves County, Kentucky, and on his oath says that the above are the true charges for advertising, which appeared in The Mayfield Messenger on the following dates:

May 31, 2013

Signed Eric Hoffman
Publisher of The Mayfield Messenger

Subscribed and sworn to before me, Carolyn Williams, a Notary Public in Mayfield, Graves County, Kentucky, by Eric Hoffman this _____ day of _____, 2013.

Signed Carolyn Williams

My Commission Expires _____

MY COMMISSION EXPIRES 9/1/13

Madisonville Messenger

AFFIDAVIT OF PUBLICATION

I, Delora Littlepage of The Messenger Newspaper,
published at Madisonville, Kentucky and having the
largest general circulation of any newspaper in Hopkins
County, Kentucky, do hereby certify that from my own
knowledge and a check of files of this newspaper that
the advertisement of Atmos Energy

was inserted in The Messenger Newspaper on the
following dates:

DATE: 6-12-13 AD DIMENSION: 6x21

DATE: 6-16-13 AD DIMENSION: 6x21

DATE: 5-19-13 AD DIMENSION: 6x21

DATE: _____ AD DIMENSION: _____

Subscribed and sworn to before me by

Delora Littlepage this 17 day

of June 20 13

Notary Public Quinn Sellinger 406764

My Commission Expires 10-15-13

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 10th day of May, 2013 pursuant to Kentucky Revised Statutes 278.100 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 15, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Table with columns: Rate Classifications, Present Rates (Effective May 1, 2012) - Charge, Unit, Proposed Rates - Charge, Unit, Rate Change (Increase / Decrease) - \$ Change, % Change. Rows include Residential Service, Commercial Service, and Interruptible Sales Service.

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
4) Establish a new Service Charge Door Tag Fee of \$10.00.
5) Incorporation of revisions to KAR 6.000 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,287,076 or 6.9% with increases of approximately \$9,303,791 or 4.9% for residential consumers, and \$2,046,870 or 6.07% for commercial consumers, and approximately \$191,000 or 4.26% for industrial consumers. Changes from other gas revenues will increase approximately \$92,771 or 6.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 6.0%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 6.07%. The average monthly bill for industrial customers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes request to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should be filed with the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the office of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and related documents are available for public review at the offices and website of Atmos Energy and the KPSC listed below.

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3270 Highland Pointe Drive
Chewheaston, KY 42003
(270) 945-8000
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

- Atmos Energy 2876 Highland Pointe Drive Owensboro, KY 42303
Atmos Energy 440 Whittaway Drive Danville, KY 40422
Atmos Energy 630 W Broadway Madisonville, KY 42431
Atmos Energy 1830 E 9th Street Hopkinsville, KY 42424
Atmos Energy 200 N Broadway Glasgow, KY 42411
Atmos Energy 102 Hudson Blvd Shelbyville, KY 40093
Atmos Energy 507 Mason Road Princeton, KY 42445
Atmos Energy 440 Whittaway Drive Danville, KY 40422
Atmos Energy 8870 Ruppessville Road Bowling Green, KY 42101
Atmos Energy 3024 Parker Street Paducah, KY 40303
Atmos Energy 410 E Main Street Campbellsville, KY 42710
Atmos Energy 900 Commonwealth Drive Moyfield, KY 42064

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 619
Frankfort, KY 40602
(502) 954-2947
www.psc.ky.gov

0332 General Help

Production Positions Available in Sebby, Ky Long 40-Yrs First Shift \$20.00 per hr Drug Screen Required MANPOWER 812-474-7465

Swaley Sewer is now accepting applications for carpet cleaning technicians. Must be 18, have valid driver license & work with others. Drug Screen & background check required. Call 270-249-0021 for more info.

Wanted daily & Sunday newspaper carrier for North end of Madocentre area. Salary about \$3 mo. only \$2.5 hrs. Sunday pay approx. \$20 per month. Call 270-831-6303

0325 Trucking Looking for 35 Driver Tractor needed. Learn to drive for Western Enterprises. Earn \$116 per week Local CTR. Training 90% paid ready in 3 weeks! 1-877-243-1812

Apply Now! CTR Drivers in High Demand! Get your CTR training in 10 days at Truck America Training and go to work. Start \$14.00 per hr. Accepted before financing available! Call us, 800-860-0000 per ATA (502) 955-2838 or page 214-0814

Avanti CTR's CTR-A Drivers a Strong, Stable, Profitable Career. Experience Drivers and New Grad - Licensed Operators. Weekly Income, Paid Training. 800-287-1618 AvantiCTR.com Equal Opportunity Employer

Call Now! Interstate Truck Driving School/STI Trucking Company Now Taking Students for CTR. No Drivers! State WVA Program qualified for financing available. 800-760-5519 www.stitruck.com

Class A CTR. Tractor Driver/Truck Driver. Paid 6 weeks. 6 month. call. Max 20yrs of age 877-251-2101

Drivers, All States Paid 30-weeks. 41-42 open Vacancies. Regional Leads, Assigned Tractor, Flexible Hours, Bonus Potential, Paid/Driver Policy, Family Atmosphere. CTR-A, 1 Year. 877-324-9677 www.Drive4US.com

Drivers, All States Paid 30-weeks. 41-42 open Vacancies. Regional Leads, Assigned Tractor, Flexible Hours, Bonus Potential, Paid/Driver Policy, Family Atmosphere. CTR-A, 1 Year. 877-324-9677 www.Drive4US.com

Drivers - CTR-A Drivers. Flexible Schedules up to 28hr/week. \$20/hr for 1st Year. Home Based. No Trucking. Daily \$100-140. \$104. \$204 or 7207 www.letsdrive.com

Drivers Training Class A CTR, Train and work for us! Professional and licensed training for your Class A CTR. You choose between Company Driver, Owner Operator, Lease Operator or Lease Tractor. (270) 380-1192 www.carrolltrucking.com

Flashed Drivers New Pay Scale Start \$37,000 up to \$48,000/week. Bonus. Home Based. No Trucking. 4-6M. Apply @ Bayclass.com 800-948-9913

Home Workdays - \$1,000/week. Home Based. No Trucking. Guaranteed pay. Excellent pay. Flexible. Leave purchase program. No trip. 800-544-5661 Ext 231 www.ambus.com

Overseas Operators needed in FL, TX, NY, Iowa and West. Visa available. Visa, Flare, Ship Deck and Redundant. No travel. 48 hours per. 81% to the Dealer Operator. Call 562-791-1344 or 812-725-9127.

Tanker A Fielded Company Drivers/Operators. Guaranteed pay. Excellent pay. Flexible. Leave purchase program. No trip. 800-544-5661 Ext 231 www.ambus.com

0610 Unfurnished Apartments Nice 2BR apt. 1100 sq. ft. \$750 mo. \$150 dep. 800-277-0212 or www.primelst.com

0620 Homes for Rent 3BR, 1BA, 4500 sq. ft. \$500 mo. \$225 dep. 270-243-1812

0630 Homes for Rent 3BR, 1BA, 4500 sq. ft. \$500 mo. \$225 dep. 270-243-1812

0640 Homes for Rent 3BR, 1BA, 4500 sq. ft. \$500 mo. \$225 dep. 270-243-1812

0650 Homes for Rent 3BR, 1BA, 4500 sq. ft. \$500 mo. \$225 dep. 270-243-1812

0660 Homes for Rent 3BR, 1BA, 4500 sq. ft. \$500 mo. \$225 dep. 270-243-1812

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Amos Energy Corporation ("Amos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 278.160 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 13, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Amos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$14.28	Per meter	\$10.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$0.6915	Per/Mcf	\$0.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$0.4215	Per/Mcf	\$0.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$0.6915	Per/Mcf	\$0.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$0.4215	Per/Mcf	\$0.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4250	Per/Mcf	\$5.5300	Per/Mcf	\$0.1050	1.94%
Over 15,000 Mcf per month	\$0.2050	Per/Mcf	\$0.2700	Per/Mcf	\$0.0650	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-2, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6670	Per Mcf	\$0.7920	Per Mcf	\$0.1250	18.88%
Over 15,000 Mcf per month	\$0.4070	Per Mcf	\$0.6310	Per Mcf	\$0.2240	13.7%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1030	Per Mcf	\$1.6320	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8251	Per Mcf	\$0.8600	Per Mcf	\$0.0449	5.36%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in last required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required	\$39.00		\$39.00		\$0.00	0.0%
Reconnect delinquent service						
Reconnect service off temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$65.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	0%	5%	\$0.00	0.0%	\$0.00	0.0%
Read meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	

*Mcf = 1,000 cubic feet

Amos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 807 KAR 5:006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$19,367,573 or 6.6% with increases of approximately \$9,309,791 or 8.04% for residential consumers, and \$2,099,270 or 8.07% for commercial consumers, and approximately \$19,500 or 4.25% for industrial consumers. Charges from other gas revenue will increase \$27,171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 6.88%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$72.48 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Amos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the office of Amos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and websites of Amos Energy and the KPSC listed below:

Amos Energy Corporation
Attention: Mr. Mark A. Martin
2276 Highland Pointe Drive
Owensboro, KY 42303
(270) 665-8000
Mark.Martin@amosenergy.com

Amos Energy Corporation has the following local offices:

- | | |
|--|--|
| Amos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303 | Amos Energy
449 Whitley Drive
Danville, KY 40422 |
| Amos Energy
638 W. Broadway
Madisonville, KY 42431 | Amos Energy
2850 Russellville Road
Bowling Green, KY 42101 |
| Amos Energy
1823 E. 6th Street
Hopkinsville, KY 42240 | Amos Energy
3014 Barker Street
Paducah, KY 42005 |
| Amos Energy
200 N Broadway
Glasgow, KY 42141 | Amos Energy
410 E Main Street
Campbellsville, KY 42718 |
| Amos Energy
105 Hudson Blvd
Shelbyville, KY 40065 | Amos Energy
800 Commonwealth Drive
Mayfield, KY 42066 |

Amos Energy
307 Marion Road
Princeton, KY 42445

Public Service Commission of Kentucky
211 Tower Drive
P.O. Box 615
Frankfort, KY 40602
(502) 904-3940
www.psc.ky.gov

**NOTICE OF PROPOSED CHANGES IN GAS TARIFFS
 WHICH WILL RESULT IN INCREASED CHARGES**

Notice is hereby given that Amos Energy Corporation ("Amos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 13, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Amos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$14.28	Per meter	\$16.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5595	Per/Mcf	\$0.5380	7.66%
Next 14,700 Mcf per month	\$0.6915	Per/Mcf	\$0.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$0.4215	Per/Mcf	\$0.6415	Per/Mcf	\$0.2200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.56%
Next 14,700 Mcf per month	\$0.6915	Per/Mcf	\$0.8010	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$0.4215	Per/Mcf	\$0.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4256	Per/Mcf	\$5.5309	Per/Mcf	\$0.1053	1.94%
Over 15,000 Mcf per month	\$0.2056	Per/Mcf	\$0.2700	Per/Mcf	\$0.0644	1.25%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6670	Per Mcf	\$0.7820	Per Mcf	\$0.1050	15.28%
Over 15,000 Mcf per month	\$0.4670	Per Mcf	\$0.5310	Per Mcf	\$0.0640	13.7%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1930	Per Mcf	\$1.0920	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8990	Per Mcf	\$0.0440	5.30%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in test required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required	\$39.00		\$39.00		\$0.00	0.0%
Reconnect delinquent service						
Reconnect service off temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$76.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$65.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	5%	5%	\$0.00	0.0%	\$0.00	0.0%
Road meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge			
Door Tag Fee	\$0.00		\$10.00		\$10.00	

*Mcf = 1,000 cubic feet

Amos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 897 KAR 0006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,879 or 3.6% with increases of approximately \$8,303,791 or 8.94% for residential consumers, and \$2,998,879 or 8.07% for commercial consumers, and approximately \$1,611,500 or 4.25% for industrial consumers. Charges from other gas revenue will increase \$97,171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 6.08%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 6.07%. The average monthly bill for industrial customers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Amos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Amos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and websites of Amos Energy and the KPSC listed below.

Amos Energy Corporation
 Attention: Mr. Mark A. Martin
 2276 Highland Pointe Drive
 Owensboro, KY 42303
 (270) 675-6000
 Mark.Martin@amosenergy.com

Amos Energy Corporation has the following local offices:

- | | |
|--|--|
| Amos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303 | Amos Energy
445 Whitesey Drive
Darwin, KY 40422 |
| Amos Energy
638 W. Broadway
Madisonville, KY 42431 | Amos Energy
2850 Russellville Road
Bowling Green, KY 42101 |
| Amos Energy
1625 E 6th Street
Hopkinsville, KY 42240 | Amos Energy
3024 Parker Street
Paducah, KY 42008 |
| Amos Energy
200 N Broadway
Glasgow, KY 42141 | Amos Energy
410 E Main Street
Campbellsville, KY 42718 |
| Amos Energy
106 Hudson Blvd
Shelbyville, KY 40065 | Amos Energy
900 Commonwealth Drive
Mayfield, KY 42068 |

Amos Energy
307 Marion Road
Princeton, KY 42445

Public Service Commission of Kentucky
 211 E. State Street
 P.O. Box 615
 Frankfort, KY 40602
 (502) 964-3946
 www.psc.ky.gov

Owensboro Messenger-Inquirer

AFFP

Proposed Rate Change 2013

Affidavit of Publication

STATE OF KY }
COUNTY OF DAVIESS } SS

Rena Hamilton, being duly sworn, says:

That she is Accounting clerk of the Messenger- Inquirer, a daily newspaper of general circulation, printed and published in Owensboro, Daviess County, KY; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

May 17, 2013, May 24, 2013, May 31, 2013

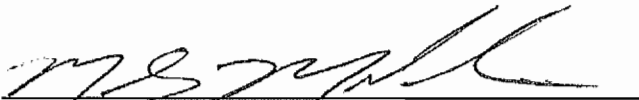
That said newspaper was regularly issued and circulated on those dates.

SIGNED:



Accounting clerk

Subscribed to and sworn to me this 31st day of May 2013.

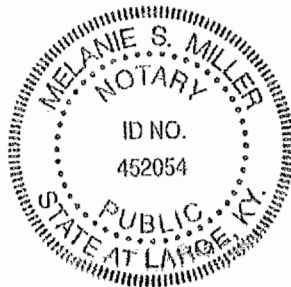


Melanie Miller, , Daviess County, KY

My commission expires: September 26, 2015

00056276 00302477

ATMOS
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OWENSBORO, KY 42303



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and
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Explorers
Fridgaires
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Kittens and
Lawn care
to
Night nurses
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to Quilts
new Roofs
Stall barns and
to
Upholstery
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**NOTICE OF PROPOSED CHANGES IN GAS TARIFFS
WHICH WILL RESULT IN INCREASED CHARGES**

Notice is hereby given that Amos Energy Corporation ("Amos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 15th day of May, 2013 pursuant to Kentucky Revised Statutes 275.100 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPS-C"), proposing to change its gas rates effective June 15, 2013.

The present (including MP charges) and proposed rates charged in all territory served by Amos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increases/Decreases	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge	\$14.28	Per meter	\$15.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5835	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$8.8915	Per/Mcf	\$9.8015	Per/Mcf	\$0.1100	1.24%
Over 15,000 Mcf per month*	\$9.4215	Per/Mcf	\$9.5415	Per/Mcf	\$0.1200	1.27%
Minimum Charge - The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5835	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$8.8915	Per/Mcf	\$9.8015	Per/Mcf	\$0.1100	1.24%
Over 15,000 Mcf per month*	\$9.4215	Per/Mcf	\$9.5415	Per/Mcf	\$0.1200	1.27%
Minimum Charge - The Base Charge						
Rate G-3, Interruptible Sales Service						
Monthly Base Charge	\$34.07	Per delivery point	\$30.00	Per delivery point	\$4.07	12.25%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5835	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$8.8915	Per/Mcf	\$9.8015	Per/Mcf	\$0.1100	1.24%
Over 15,000 Mcf per month*	\$9.4215	Per/Mcf	\$9.5415	Per/Mcf	\$0.1200	1.27%
Minimum Charge - The Base Charge Plus any Transportation Fee and EPA facilities charge						
Rate T-2, Interruptible Transportation Service						
Transportation city service						
Master Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6870	Per Mcf	\$0.7970	Per Mcf	\$0.1060	15.29%
Over 15,000 Mcf per month	\$0.4870	Per Mcf	\$0.5210	Per Mcf	\$0.0340	7.0%
Rate T-4, Firm Transportation Service Transportation only service						
Monthly Base Charge						
Master Charge	\$344.07	Per meter	\$200.00	Per meter	\$144.07	42.17%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$1.1930	Per Mcf	\$1.6330	Per Mcf	\$0.4390	36.80%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8800	Per Mcf	\$0.0449	5.38%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6000	Per Mcf	\$0.0577	10.65%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in left required	\$25.00		\$25.00		\$0.00	0.0%
Turn on service, meter read only required	\$25.00		\$25.00		\$0.00	0.0%
Reconnect disconnected service						
Reconnect service off temporarily at customer request						
Termination or field collection charge						
Master test charge	\$25.00		\$20.00		\$5.00	20.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$15.00		\$15.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$65.00		\$55.00		\$10.00	15.4%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (3-1 cent)	5%		5%		\$0.00	0.0%
Reed meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	
Mcf = 1,000 cubic feet						

- Amos Energy is also proposing several new tariff provisions and modification of others:
- 1) Permanent approval of the Company's Wreath Normalization Adjustment (WNA) mechanism.
 - 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR) each of which may increase residential rates an amount to be calculated periodically upon implementation of the rider.
 - 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
 - 4) Establish a new Service Charge Door Tag Fee of \$10.00.
 - 5) Incorporation of new rates to 807 KAR 50.000 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rate will result in an overall approximate increase in the amount of \$13,247,575 or 8.5% with increases of approximately \$8,200,791 or 8.56% for residential consumers, and \$2,996,878 or 8.07% for commercial consumers, and approximately \$1,911,905 or 2.5% for industrial consumers. Changes from other gas revenue will increase \$97,717 or 0.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 4.08%. The average monthly bill for commercial customers will increase approximately \$14.00 or 0.77%. The average monthly bill for industrial customers will increase approximately \$72.55 or 4.21%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amos Energy Corporation, however, the KPS-C may order rates to be charged that differ from the proposed rates contained in this notice, such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPS-C within thirty (30) days after publication or filing of its notice of the proposed rate changes, request to intervene, and intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPS-C at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility, website or by contacting Amos Energy at the address listed below or from the KPS-C's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Amos Energy listed below or at its website or the Commission's office if its website listed below. Written comment regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and websites of Amos Energy and the KPS-C listed below:

- Amos Energy Corporation
Attention: Mr. Mark A. Mason
3275 Highland Pointe Drive
Owensboro, KY 42303
502-685-9000
Mark.Mason@amosenergy.com
- Amos Energy Corporation has the following local offices:
- | | |
|--|--|
| Amos Energy
3276 Highwood Blvd Drive
Chattanooga, KY 42303 | Amos Energy
649 Whittaker Drive
Danville, KY 40422 |
| Amos Energy
638 W. Broadway
Madisonville, KY 42421 | Amos Energy
2850 Russellville Road
Dowling Cross, KY 42521 |
| Amos Energy
1833 E. 9th Street
Hopkinsville, KY 42240 | Amos Energy
3034 Parker Street
Paducah, KY 42003 |
| Amos Energy
2001 B. Broadway
Glasgow, KY 42141 | Amos Energy
410 E. Main Street
Cynthiana, KY 42116 |
| Amos Energy
105 Hudson Blvd.
Paducah, KY 42004 | Amos Energy
600 Commonwealth Drive
Mayfield, KY 42050 |
| Amos Energy
307 Marion Road
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Public Service Commission of Kentucky
211 Governor Blvd.
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Ford Focus - 1.8L I4, 115HP, 2.0L I4, 150HP, 2.5L I4, 180HP, 3.0L V6, 200HP, 4.0L V6, 250HP, 5.0L V8, 300HP, 6.0L V8, 360HP, 7.0L V8, 420HP, 8.0L V8, 480HP, 9.0L V8, 540HP, 10.0L V8, 600HP, 11.0L V8, 660HP, 12.0L V8, 720HP, 13.0L V8, 780HP, 14.0L V8, 840HP, 15.0L V8, 900HP, 16.0L V8, 960HP, 17.0L V8, 1020HP, 18.0L V8, 1080HP, 19.0L V8, 1140HP, 20.0L V8, 1200HP, 21.0L V8, 1260HP, 22.0L V8, 1320HP, 23.0L V8, 1380HP, 24.0L V8, 1440HP, 25.0L V8, 1500HP, 26.0L V8, 1560HP, 27.0L V8, 1620HP, 28.0L V8, 1680HP, 29.0L V8, 1740HP, 30.0L V8, 1800HP, 31.0L V8, 1860HP, 32.0L V8, 1920HP, 33.0L V8, 1980HP, 34.0L V8, 2040HP, 35.0L V8, 2100HP, 36.0L V8, 2160HP, 37.0L V8, 2220HP, 38.0L V8, 2280HP, 39.0L V8, 2340HP, 40.0L V8, 2400HP, 41.0L V8, 2460HP, 42.0L V8, 2520HP, 43.0L V8, 2580HP, 44.0L V8, 2640HP, 45.0L V8, 2700HP, 46.0L V8, 2760HP, 47.0L V8, 2820HP, 48.0L V8, 2880HP, 49.0L V8, 2940HP, 50.0L V8, 3000HP, 51.0L V8, 3060HP, 52.0L V8, 3120HP, 53.0L V8, 3180HP, 54.0L V8, 3240HP, 55.0L V8, 3300HP, 56.0L V8, 3360HP, 57.0L V8, 3420HP, 58.0L V8, 3480HP, 59.0L V8, 3540HP, 60.0L V8, 3600HP, 61.0L V8, 3660HP, 62.0L V8, 3720HP, 63.0L V8, 3780HP, 64.0L V8, 3840HP, 65.0L V8, 3900HP, 66.0L V8, 3960HP, 67.0L V8, 4020HP, 68.0L V8, 4080HP, 69.0L V8, 4140HP, 70.0L V8, 4200HP, 71.0L V8, 4260HP, 72.0L V8, 4320HP, 73.0L V8, 4380HP, 74.0L V8, 4440HP, 75.0L V8, 4500HP, 76.0L V8, 4560HP, 77.0L V8, 4620HP, 78.0L V8, 4680HP, 79.0L V8, 4740HP, 80.0L V8, 4800HP, 81.0L V8, 4860HP, 82.0L V8, 4920HP, 83.0L V8, 4980HP, 84.0L V8, 5040HP, 85.0L V8, 5100HP, 86.0L V8, 5160HP, 87.0L V8, 5220HP, 88.0L V8, 5280HP, 89.0L V8, 5340HP, 90.0L V8, 5400HP, 91.0L V8, 5460HP, 92.0L V8, 5520HP, 93.0L V8, 5580HP, 94.0L V8, 5640HP, 95.0L V8, 5700HP, 96.0L V8, 5760HP, 97.0L V8, 5820HP, 98.0L V8, 5880HP, 99.0L V8, 5940HP, 100.0L V8, 6000HP, 101.0L V8, 6060HP, 102.0L V8, 6120HP, 103.0L V8, 6180HP, 104.0L V8, 6240HP, 105.0L V8, 6300HP, 106.0L V8, 6360HP, 107.0L V8, 6420HP, 108.0L V8, 6480HP, 109.0L V8, 6540HP, 110.0L V8, 6600HP, 111.0L V8, 6660HP, 112.0L V8, 6720HP, 113.0L V8, 6780HP, 114.0L V8, 6840HP, 115.0L V8, 6900HP, 116.0L V8, 6960HP, 117.0L V8, 7020HP, 118.0L V8, 7080HP, 119.0L V8, 7140HP, 120.0L V8, 7200HP, 121.0L V8, 7260HP, 122.0L V8, 7320HP, 123.0L V8, 7380HP, 124.0L V8, 7440HP, 125.0L V8, 7500HP, 126.0L V8, 7560HP, 127.0L V8, 7620HP, 128.0L V8, 7680HP, 129.0L V8, 7740HP, 130.0L V8, 7800HP, 131.0L V8, 7860HP, 132.0L V8, 7920HP, 133.0L V8, 7980HP, 134.0L V8, 8040HP, 135.0L V8, 8100HP, 136.0L V8, 8160HP, 137.0L V8, 8220HP, 138.0L V8, 8280HP, 139.0L V8, 8340HP, 140.0L V8, 8400HP, 141.0L V8, 8460HP, 142.0L V8, 8520HP, 143.0L V8, 8580HP, 144.0L V8, 8640HP, 145.0L V8, 8700HP, 146.0L V8, 8760HP, 147.0L V8, 8820HP, 148.0L V8, 8880HP, 149.0L V8, 8940HP, 150.0L V8, 9000HP, 91.0L V8, 9060HP, 92.0L V8, 9120HP, 93.0L V8, 9180HP, 94.0L V8, 9240HP, 95.0L V8, 9300HP, 96.0L V8, 9360HP, 97.0L V8, 9420HP, 98.0L V8, 9480HP, 99.0L V8, 9540HP, 100.0L V8, 9600HP, 101.0L V8, 9660HP, 102.0L V8, 9720HP, 103.0L V8, 9780HP, 104.0L V8, 9840HP, 105.0L V8, 9900HP, 106.0L V8, 9960HP, 107.0L V8, 10020HP, 108.0L V8, 10080HP, 109.0L V8, 10140HP, 110.0L V8, 10200HP, 111.0L V8, 10260HP, 112.0L V8, 10320HP, 113.0L V8, 10380HP, 114.0L V8, 10440HP, 115.0L V8, 10500HP, 116.0L V8, 10560HP, 117.0L V8, 10620HP, 118.0L V8, 10680HP, 119.0L V8, 10740HP, 120.0L V8, 10800HP, 121.0L V8, 10860HP, 122.0L V8, 10920HP, 123.0L V8, 10980HP, 124.0L V8, 11040HP, 125.0L V8, 11100HP, 126.0L V8, 11160HP, 127.0L V8, 11220HP, 128.0L V8, 11280HP, 129.0L V8, 11340HP, 130.0L V8, 11400HP, 131.0L V8, 11460HP, 132.0L V8, 11520HP, 133.0L V8, 11580HP, 134.0L V8, 11640HP, 135.0L V8, 11700HP, 136.0L V8, 11760HP, 137.0L V8, 11820HP, 138.0L V8, 11880HP, 139.0L V8, 11940HP, 140.0L V8, 12000HP, 141.0L V8, 12060HP, 142.0L V8, 12120HP, 143.0L V8, 12180HP, 144.0L V8, 12240HP, 145.0L V8, 12300HP, 146.0L V8, 12360HP, 147.0L V8, 12420HP, 148.0L V8, 12480HP, 149.0L V8, 12540HP, 150.0L V8, 12600HP, 151.0L V8, 12660HP, 152.0L V8, 12720HP, 153.0L V8, 12780HP, 154.0L V8, 12840HP, 155.0L V8, 12900HP, 156.0L V8, 12960HP, 157.0L V8, 13020HP, 158.0L V8, 13080HP, 159.0L V8, 13140HP, 160.0L V8, 13200HP, 161.0L V8, 13260HP, 162.0L V8, 13320HP, 163.0L V8, 13380HP, 164.0L V8, 13440HP, 165.0L V8, 13500HP, 166.0L V8, 13560HP, 167.0L V8, 13620HP, 168.0L V8, 13680HP, 169.0L V8, 13740HP, 170.0L V8, 13800HP, 171.0L V8, 13860HP, 172.0L V8, 13920HP, 173.0L V8, 13980HP, 174.0L V8, 14040HP, 175.0L V8, 14100HP, 176.0L V8, 14160HP, 177.0L V8, 14220HP, 178.0L V8, 14280HP, 179.0L V8, 14340HP, 180.0L V8, 14400HP, 181.0L V8, 14460HP, 182.0L V8, 14520HP, 183.0L V8, 14580HP, 184.0L V8, 14640HP, 185.0L V8, 14700HP, 186.0L V8, 14760HP, 187.0L V8, 14820HP, 188.0L V8, 14880HP, 189.0L V8, 14940HP, 190.0L V8, 15000HP, 191.0L V8, 15060HP, 192.0L V8, 15120HP, 193.0L V8, 15180HP, 194.0L V8, 15240HP, 195.0L V8, 15300HP, 196.0L V8, 15360HP, 197.0L V8, 15420HP, 198.0L V8, 15480HP, 199.0L V8, 15540HP, 200.0L V8, 15600HP, 201.0L V8, 15660HP, 202.0L V8, 15720HP, 203.0L V8, 15780HP, 204.0L V8, 15840HP, 205.0L V8, 15900HP, 206.0L V8, 15960HP, 207.0L V8, 16020HP, 208.0L V8, 16080HP, 209.0L V8, 16140HP, 210.0L V8, 16200HP, 211.0L V8, 16260HP, 212.0L V8, 16320HP, 213.0L V8, 16380HP, 214.0L V8, 16440HP, 215.0L V8, 16500HP, 216.0L V8, 16560HP, 217.0L V8, 16620HP, 218.0L V8, 16680HP, 219.0L V8, 16740HP, 220.0L V8, 16800HP, 221.0L V8, 16860HP, 222.0L V8, 16920HP, 223.0L V8, 16980HP, 224.0L V8, 17040HP, 225.0L V8, 17100HP, 226.0L V8, 17160HP, 227.0L V8, 17220HP, 228.0L V8, 17280HP, 229.0L V8, 17340HP, 230.0L V8, 17400HP, 231.0L V8, 17460HP, 232.0L V8, 17520HP, 233.0L V8, 17580HP, 234.0L V8, 17640HP, 235.0L V8, 17700HP, 236.0L V8, 17760HP, 237.0L V8, 17820HP, 238.0L V8, 17880HP, 239.0L V8, 17940HP, 240.0L V8, 18000HP, 241.0L V8, 18060HP, 242.0L V8, 18120HP, 243.0L V8, 18180HP, 244.0L V8, 18240HP, 245.0L V8, 18300HP, 246.0L V8, 18360HP, 247.0L V8, 18420HP, 248.0L V8, 18480HP, 249.0L V8, 18540HP, 250.0L V8, 18600HP, 251.0L V8, 18660HP, 252.0L V8, 18720HP, 253.0L V8, 18780HP, 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304.0L V8, 21840HP, 305.0L V8, 21900HP, 306.0L V8, 21960HP, 30

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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Amos Energy Corporation ("Amos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or before the 15th day of May, 2013 pursuant to Kentucky Revised Statutes 278.180 and the Rules of the Public Service Commission of Kentucky respecting thereto, filed its notice to the Kentucky Public Service Commission ("KPSB"), proposing to change its gas rates effective June 15, 2013.

The present (including PRP charges) and proposed rates in all territory served by Amos Energy are as follows:

Rate Classification	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	\$ Change	% Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$14.26	Per meter	\$18.00	Per meter	\$3.74	26.24%
Commodity Charge:						
First 300 Mcf or less per month:	\$7.0215	Per/Mcf	\$7.5525	Per/Mcf	\$0.5310	7.56%
Next 14,700 Mcf per month:	\$5.8515	Per/Mcf	\$6.8015	Per/Mcf	\$0.9500	16.40%
Over 15,000 Mcf per month:	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$33.70	Per meter	\$40.00	Per meter	\$6.30	18.69%
Commodity Charge:						
First 300 Mcf or less per month:	\$7.0215	Per/Mcf	\$7.5525	Per/Mcf	\$0.5310	7.56%
Next 14,700 Mcf per month:	\$5.8515	Per/Mcf	\$6.8015	Per/Mcf	\$0.9500	16.40%
Over 15,000 Mcf per month:	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate D-8, Interruptible Sales Service						
Monthly Base Charge:	\$34.07	Per delivery point	\$36.00	Per delivery point	\$1.93	5.67%
Commodity Charge:						
First 15,000 Mcf or less per month:	\$3.4256	Per/Mcf	\$3.5300	Per/Mcf	\$0.1044	3.04%
Over 15,000 Mcf per month:	\$1.2058	Per/Mcf	\$1.2700	Per/Mcf	\$0.0642	5.33%
Minimum Charge: The Base Charge plus any Transportation Fee and PRP Charges						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:	\$34.07	Per meter	\$36.00	Per meter	\$1.93	5.67%
Administrative Charge:	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge:						
First 15,000 Mcf or less per month:	\$3.4256	Per/Mcf	\$3.5300	Per/Mcf	\$0.1044	3.04%
Over 15,000 Mcf per month:	\$1.2058	Per/Mcf	\$1.2700	Per/Mcf	\$0.0642	5.33%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:	\$34.07	Per meter	\$36.00	Per meter	\$1.93	5.67%
Administrative Charge:	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge:						
First 15,000 Mcf or less per month:	\$3.4256	Per/Mcf	\$3.5300	Per/Mcf	\$0.1044	3.04%
Over 15,000 Mcf per month:	\$1.2058	Per/Mcf	\$1.2700	Per/Mcf	\$0.0642	5.33%
Special Charges						
Turn on new service w/ 1st meter set:	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in last required:	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required:	\$19.00		\$19.00		\$0.00	0.0%
Reconnect delinquent service						
Reconnect service off temporarily at customer request:						
Termination or field collection charge:						
Meter last charge:	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement:						
Class 1 EFM:	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM:	\$150.00		\$150.00		\$0.00	0.0%
Seasonal Charge:	\$55.00		\$55.00		\$0.00	0.0%
Returned Check charge:	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (3-1 day):	5%		5%		0.0%	0.0%
Read meter:	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge:	No charge		No charge		\$0.00	0.0%
Door Tag Fee:	\$0.00		\$10.00		\$10.00	100.0%

Mcf = 1,000 cubic feet

Amos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which will increase residential rates an amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 807 KAR 006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate 1% increase in the amount of \$13,363,513 or 0.6% with increases of approximately \$6,307,791 or 0.98% for residential consumers, and \$2,959,373 or 0.7% for commercial consumers, and approximately \$18,200 or 4.23% for industrial consumers. Charges from other gas revenue will increase \$97,171 or 0.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.98%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 0.7%. The average monthly bill for industrial consumers will increase approximately \$72.93 or 4.23%. The impact on each customer's average bill and vary according to individual consumption or transportation level. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation level.

The rates contained in this notice are the rates proposed by Amos Energy Corporation. However, the KPSB may order rates to be changed that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSB within thirty (30) days after publication or filing of the notice of the proposed rate change, request to intervene. Intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSB at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility or website by contacting Amos Energy at the address listed below or from the KPSB's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the office of Amos Energy listed below or at its website or the Commission's office at its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and website of Amos Energy and the KPSB listed below:

Amos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Drive
Chattanooga, KY 42303
270-681-8000
Mark.Martin@amosenergy.com

Amos Energy Corporation has the following local offices:

Amos Energy 3275 Highland Drive Chattanooga, KY 42303	Amos Energy 418 W. Main Street Danville, KY 40422
Amos Energy 828 W. Broadway Harrisonville, KY 42431	Amos Energy 2850 Pussanville Road Bowling Green, KY 42301
Amos Energy 1825 E. Main Street Hopkinsville, KY 42443	Amos Energy 503 Park Street Paducah, KY 42005
Amos Energy 2001 Broadway Glasgow, KY 42441	Amos Energy 610 E. Main Street Campbellsville, KY 42218
Amos Energy 105 Hudson Drive Shelbyville, KY 40065	Amos Energy 800 Commonwealth Drive Knoxville, KY 42008
Amos Energy 307 Madison Road Fritchfield, KY 42445	

Public Service Commission of Kentucky
211 Bowler Blvd.
P.O. Box 815
Franklin, KY 40602
600-564-3362
www.psc.ky.gov

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Paducah Sun

AFFP
PROPOSED RATE INCREASE

Affidavit of Publication

STATE OF KENTUCKY }
COUNTY OF MCCRACKEN } SS

Judy Lynch, being duly sworn, says:

That she is Admin/Customer Service Manager of the Paducah Sun, a daily newspaper of general circulation, printed and published in Paducah, McCracken County, Kentucky; that the publication, a copy of which is attached hereto, was published in the said newspaper on the following dates:

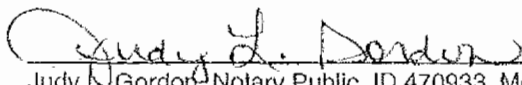
May 17, 2013, May 24, 2013, May 31, 2013

That said newspaper was regularly issued and circulated on those dates.

SIGNED:


Admin/Customer Service Manager

Subscribed to and sworn to me this 31st day of May 2013.


Judy L. Gordon, Notary Public, ID 470933, McCracken County, Kentucky
My commission expires: July 30, 2016

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KAY COOMES
ATMOS ENERGY
3275 HIGHLAND POINTE DR
OWENSBORO, KY 42303



0527 **SPRING** **0605** **REAL ESTATE FOR RENT** **0615** **IMPROVED** **0726** **LAKE, RIVER**

0605 HUD PUBLISHERS NOTICE
All real estate advertised herein is subject to the Federal Fair Housing Act which makes it illegal to advertise any preference, limitation, or discrimination based on race, color, religion, sex, handicap, familial status or national origin, or limitation to make any such preference, limitation or discrimination. State laws forbid discrimination in the sale, rental or advertising of real estate based on factors not listed above. We will not knowingly accept any advertising for real estate which is in violation of the law. All persons are hereby informed that all dwellings advertised are available on an equal opportunity basis.

0615 1BR, off street parking, \$550/mo., 443-7103, 204-2649

0620 3 BR, 2 B houses, health school district, \$800 mo. + \$800 deposit, 270-217-3161

0620 3 BR, no pets, \$950, 270-933-1774

0620 3 BR, 1B, 1B, \$595 604-648-7563

0620 NEW 2BR, 1.5B, central H/A, lg. yard, appliances, full bath, Hickory, KY, \$675 + dep., 270-705-8824

0620 1850 SF brick home, 3 BR, 2 B, Lene Oak area, references required, 270-331-1197

0620 MALL area - 2 BR, 1 B, garage, no pets, \$450/mo., 488-2149

0620 WEST End, 2,000 sq ft., 3 BR, 2 B, new carpet, paint, appliances, 1,750 sq ft. building, \$1,200. No pets. 270-933-1774

0630 2 BR 2 B, 1500 sq ft., \$800, 270-994-6597 or 519-6858.

0630 NICE, new 1 BR, 1 level 4-plex, main! Wood End area, \$550 + deposit, 270-994-6597 or 519-6858.

0630 Lone Oak 2BR, 2B, all appliances, w/garage deposit 270-554-0114

0630 2BR 2B, just off I-24, Jacuzzi, garage, no smoking, no pets, \$800, 270-918-1563

0630 2005 NISSAN Quest van for sale, 270-556-3340.

0664 2006 CHEVY Silverado, reg, cab, 62K mi., excel. cond., \$8700, 270-333-3277

0668 03 MERCURY Grand Marquis LS, less than 40K mi., exc. cond., loaded w/options, \$9,500. Callert City, 502-919-3463.

06 CADILLAC DTS, clean, dark, gas, garage kept, 64K miles, \$13,200. (270)442-6688 VCI#548144

0710 1988 FAIRLANE \$10,000 OBO Call 225-298-3261

0710 4 BR, 0B, 2800 sq ft, brick home located at 209 Post Oak. Home includes new carpet, tile & carpet, paint, fixtures, & a fireplace. Professionally water-proofed basement by Heltec with a lifetime warranty which is transferable. Fenced in back yard & large deck. Garage in basement. \$119,000. Owner financing available. Call 270-816-6845 to see.

0710 3 BR ranch, new roof, sliding, deck, heated, fenced back yard, in Calvert City, \$88K, 270-585-1007.

0710 300 VERMONT ST, single or multi-family home, 3 BR, 2 B up, 2 BR, 2 B down, 2 BR, no pets, call pet. \$119,800, Call 270-816-6845.

0710 COUNTRY Club of Paducah townhome, 3BR, 3.5 B, 2650 sq ft. Granite & hardwood, 20 ft ceiling, 2 yrs old, \$359,000, 270-366-3700.

0710 SEEING is believing! Don't buy property based on pictures or representations. For free information about upcoming home showings, write the National Trade Commission at Washington, DC 20589 or call the National Fraud Information Center, 1-800-376-7068.

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 278.140 and the Public Service Commission of Kentucky, respecting tariffs, filed its notice to the Kentucky Public Service Commission ("KPS-C"), proposing to change its gas rates effective June 15, 2013.

The present (including FRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classification	Present Rates (Effective May 1, 2013) Charge Unit	Proposed Rates Charge Unit	Rate Change Increase / Decrease \$ Change % Change
Rate G-1, General Sales Service Residential Service			
Residential Charge:	\$14.28 Per meter	\$18.00 Per meter	\$3.72 26.04%
Commodity Charge:			
First 300 Mcf or less per month	\$7.0215 Per/Mcf	\$7.5535 Per/Mcf	\$0.5320 7.68%
Next 14,700 Mcf per month	\$6.5915 Per/Mcf	\$6.8015 Per/Mcf	\$0.2100 3.19%
Over 15,000 Mcf per month	\$6.4215 Per/Mcf	\$6.5415 Per/Mcf	\$0.1200 1.87%
Minimum Charge: The Base Charge			
Non-Residential Service Monthly Base Charge:	\$35.70 Per meter	\$40.00 Per meter	\$4.30 12.04%
Commodity Charge:			
First 300 Mcf or less per month	\$7.0215 Per/Mcf	\$7.5535 Per/Mcf	\$0.5320 7.68%
Next 14,700 Mcf per month	\$6.5915 Per/Mcf	\$6.8015 Per/Mcf	\$0.2100 3.19%
Over 15,000 Mcf per month	\$6.4215 Per/Mcf	\$6.5415 Per/Mcf	\$0.1200 1.87%
Minimum Charge: The Base Charge			
Rate G-2, Interruptible Sales Service Monthly Base Charge:	\$344.07 Per delivery point	\$350.00 Per delivery point	\$5.93 1.72%
Commodity Charge:			
First 5,000 Mcf or less per month	\$5.4258 Per/Mcf	\$5.5300 Per/Mcf	\$0.1042 1.93%
Over 16,000 Mcf per month	\$5.2058 Per/Mcf	\$5.2700 Per/Mcf	\$0.0642 1.24%
Minimum Charge: The Base Charge			
Over 16,000 Mcf per month			
EFM facilities charge			
Rate T-3, Interruptible Transportation Service Transportation only service Monthly Base Charge:	\$344.07 Per meter	\$350.00 Per meter	\$5.93 1.72%
Administrative Charge:	\$50.00	\$50.00	\$0.00 0.0%
Commodity Charge:			
First 15,000 Mcf or less per month	\$6.8870 Per/Mcf	\$6.7920 Per/Mcf	-\$0.0950 -1.38%
Over 15,000 Mcf per month	\$6.4670 Per/Mcf	\$6.5310 Per/Mcf	\$0.0640 1.0%
Rate T-4, Firm Transportation Service Transportation only service Monthly Base Charge:	\$344.07 Per meter	\$350.00 Per meter	\$5.93 1.72%
Administrative Charge:	\$50.00	\$50.00	\$0.00 0.0%
Commodity Charge:			
First 500 Mcf or less per month	\$1.1993 Per/Mcf	\$1.0320 Per/Mcf	-\$0.1673 -13.95%
Next 14,700 Mcf per month	\$0.8351 Per/Mcf	\$0.6800 Per/Mcf	-\$0.1551 -18.57%
Over 15,000 Mcf per month	\$0.5423 Per/Mcf	\$0.6200 Per/Mcf	\$0.0777 14.33%
Special Charges			
Turn out service with meter shut on service, shut in less required	\$34.00	\$34.00	\$0.00 0.0%
Turn on service, meter read only required	\$23.00	\$23.00	\$0.00 0.0%
Minimum delivery charge	\$38.00	\$38.00	\$0.00 0.0%
Reconnection service (temporary at customer request)	\$38.00	\$38.00	\$0.00 0.0%
Termination or hold collection charge	\$20.00	\$20.00	\$0.00 0.0%
Meter test charge	\$20.00	\$20.00	\$0.00 0.0%
Optional facilities for Electronic Flow Measurement			
Class 1 EFM	\$75.00	\$75.00	\$0.00 0.0%
Class 2 EFM	\$175.00	\$175.00	\$0.00 0.0%
Seasonal Charge	\$65.00	\$65.00	\$0.00 0.0%
Returned Check Charge	\$25.00	\$25.00	\$0.00 0.0%
Late payment charge (3-1 only)	2%	2%	\$0.00 0.0%
Flood meter	12.00	12.00	\$0.00 0.0%
Special meter reading charge	No charge	No charge	\$0.00 0.0%
Door Tag Fee	\$0.00	\$10.00	\$10.00 1000.0%

*Mcf = 1,000 cubic feet

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism;
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Fund (SDF), each of which may increase residential rates an amount to be calculated periodically upon implementation of the rider;
- 3) Modification of the General Firm Sales Service (Plate G-1) and the interruptible Sales Service (Plate G-2) to allow for Natural Gas Vehicle (NGV) Service;
- 4) Establish a new Service Charge Door Tag Fee of \$10.00;
- 5) Incorporation of revisions to 607 KAR 5:010, title 10.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,307.87 or 8.0% with increases of approximately \$38,303.76 or 8.88% for residential consumers, and \$2,986,870 or 8.07% for commercial consumers, and approximately \$1,811,500 or 4.25% for industrial consumers. Charges from other gas purchase will increase \$97,131 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.88%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial consumers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPS-C may order rates to be changed that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPS-C within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPS-C at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the website or by contacting Atmos Energy at the address listed below or from the KPS-C's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission's office or its website listed below. Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's website. A copy of the application and all related documents are available for public review at the offices and website of Atmos Energy and the KPS-C listed below:

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 685-8000
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

Atmos Energy 3275 Highland Pointe Drive Owensboro, KY 42303	Atmos Energy 449 Whitlaway Drive Danville, KY 40422	Atmos Energy 638 W. Broadway Madisonville, KY 42431	Atmos Energy 2850 Russellville Road Bowling Green, KY 42101
Atmos Energy 1833 E. 6th Street Hopkinsville, KY 42240	Atmos Energy 3034 Parker Street Paducah, KY 42003	Atmos Energy 200 N. Broadway Clarksville, KY 42141	Atmos Energy 410 E. Main Street Campbellsville, KY 42218
Atmos Energy 900 Commonwealth Drive Mayfield, KY 42066	Atmos Energy 307 Madison Road Pilot Knob, KY 40445	Public Service Commission of Kentucky 211 Sower Blvd. P.O. Box 815 Frankfort, KY 40621 (502) 561-3940 www.psc.ky.gov	

0554 **WINTER** **0605** **REAL ESTATE FOR RENT** **0615** **IMPROVED** **0726** **LAKE, RIVER**

0554 CASH for comics, toys, dolls, & antiques. Call Cash Counts 442-7248

0563 BRAND new battery operated 3 wheeler, w/hydrolic lift, less than 25 hrs. \$2000. 270-683-0006.

0563 COMPREHENSIVE TABLE, 2 benches, \$75. 442-8266.

0610 EXTRA Large LP grill with side burner. Tank included, excellent. \$499. 270-442-6668 VCI#548164

0610 STORAGE building for sale. \$10,000 OBO. 270-559-0047

0610 THIS NEWSPAPER COULD BE YOURS EVERY DAY. What better gift to give yourself or a friend? Call The Paducah Sun Customer Service Department for details 578-3900 or 1-800-529-1771.

0610 REAL ESTATE FOR RENT

0610 1BR, incl. gas heat & water, downtown, \$525. 270-658-0948.

0610 1BR All utilities paid in full 2142 Jefferson 443-8080

0610 2 BR, 1.5 B, \$550, 554-2287

F & F Leasing Currently renting at -Black Oak -Corkery Drive -Cardinal Point -Fountain-Hillcrest -Willow Gate 1 & 2 BR available Call 444-4074 to hear about our rates in special.

HOLIDAY APTS. 1 BR. \$375. Deposit. No pets. 554-1796.

LONE OAK, 1 BR, W/D, \$425. 554-8374

REIDLAND, 2 BR, \$495. Lease. No pets. 703-5155.

Stoughton Manor 1 BR. 270-442-8823

WHITTIER APTS. 1 BR, Section B Senior & Disabled 270-443-8910, EHO

0615 **IMPROVED** **0726** **LAKE, RIVER**

0615 5475SR25RMD, 1BR, no pets, 559-0888.

0615 **IMPROVED** **0726** **LAKE, RIVER**

0615 1BR, off street parking, \$550/mo., 443-7103, 204-2649

0620 3 BR, 2 B houses, health school district, \$800 mo. + \$800 deposit, 270-217-3161

0620 3 BR, no pets, \$950, 270-933-1774

0620 3 BR, 1B, 1B, \$595 604-648-7563

0620 NEW 2BR, 1.5B, central H/A, lg. yard, appliances, full bath, Hickory, KY, \$675 + dep., 270-705-8824

0620 1850 SF brick home, 3 BR, 2 B, Lene Oak area, references required, 270-331-1197

0620 MALL area - 2 BR, 1 B, garage, no pets, \$450/mo., 488-2149

0620 WEST End, 2,000 sq ft., 3 BR, 2 B, new carpet, paint, appliances, 1,750 sq ft. building, \$1,200. No pets. 270-933-1774

0630 2 BR 2 B, 1500 sq ft., \$800, 270-994-6597 or 519-6858.

0630 NICE, new 1 BR, 1 level 4-plex, main! Wood End area, \$550 + deposit, 270-994-6597 or 519-6858.

0630 Lone Oak 2BR, 2B, all appliances, w/garage deposit 270-554-0114

0630 2BR 2B, just off I-24, Jacuzzi, garage, no smoking, no pets, \$800, 270-918-1563

0630 2005 NISSAN Quest van for sale, 270-556-3340.

0664 2006 CHEVY Silverado, reg, cab, 62K mi., excel. cond., \$8700, 270-333-3277

0668 03 MERCURY Grand Marquis LS, less than 40K mi., exc. cond., loaded w/options, \$9,500. Callert City, 502-919-3463.

06 CADILLAC DTS, clean, dark, gas, garage kept, 64K miles, \$13,200. (270)442-6688 VCI#548144

0710 1988 FAIRLANE \$10,000 OBO Call 225-298-3261

0710 4 BR, 0B, 2800 sq ft, brick home located at 209 Post Oak. Home includes new carpet, tile & carpet, paint, fixtures, & a fireplace. Professionally water-proofed basement by Heltec with a lifetime warranty which is transferable. Fenced in back yard & large deck. Garage in basement. \$119,000. Owner financing available. Call 270-816-6845 to see.

0710 3 BR ranch, new roof, sliding, deck, heated, fenced back yard, in Calvert City, \$88K, 270-585-1007.

0710 300 VERMONT ST, single or multi-family home, 3 BR, 2 B up, 2 BR, 2 B down, 2 BR, no pets, call pet. \$119,800, Call 270-816-6845.

0710 COUNTRY Club of Paducah townhome, 3BR, 3.5 B, 2650 sq ft. Granite & hardwood, 20 ft ceiling, 2 yrs old, \$359,000, 270-366-3700.

0710 SEEING is believing! Don't buy property based on pictures or representations. For free information about upcoming home showings, write the National Trade Commission at Washington, DC 20589 or call the National Fraud Information Center, 1-800-376-7068.

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0620 3 BR, 1B, 1B, \$595 604-648-7563

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0620 1850 SF brick home, 3 BR, 2 B, Lene Oak area, references required, 270-331-1197

0620 MALL area - 2 BR, 1 B, garage, no pets, \$450/mo., 488-2149

0620 WEST End, 2,000 sq ft., 3 BR, 2 B, new carpet, paint, appliances, 1,750 sq ft. building, \$1,200. No pets. 270-933-1774

0630 2 BR 2 B, 1500 sq ft., \$800, 270-994-6597 or 519-6858.

0630 NICE, new 1 BR, 1 level 4-plex, main! Wood End area, \$550 + deposit, 270-994-6597 or 519-6858.

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0630 2BR 2B, just off I-24, Jacuzzi, garage, no smoking, no pets, \$800, 270-918-1563

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CLASSIFIED CAN DO IT!
Sol. Rad. Home. Find. Buy. Announce. Great. Classified on do it. Quality. Easy. Cheap. Try it now. Choices are how things in storage which classified on sell or rent for you.

575-8700

MONDAY THRU FRIDAY 8 A.M. UNTIL 4:30 P.M.

JUMBLE Scrambled word game by David. National #1 game.

GIDDY The new word game.

SMURTY The new word game.

SACQIN The new word game.

EPUCON The new word game.

Print answer here:

Word's 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

Word's 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

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0630 NICE, new 1 BR, 1 level 4-plex, main! Wood End area, \$550 + deposit, 270-994-6597 or 519-6858.

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0630 2BR 2B, just off I-24, Jacuzzi, garage, no smoking, no pets, \$800, 270-918-1563

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0664 2006 CHEVY Silverado, reg, cab, 62K mi., excel. cond., \$8700, 270-333-3277

0668 03 MERCURY Grand Marquis LS, less than 40K mi., exc. cond., loaded w/options, \$9,500. Callert City, 502-919-3463.

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0710 300 VERMONT ST, single or multi-family home, 3 BR, 2 B up, 2 BR, 2 B down, 2 BR, no pets, call pet. \$119,800, Call 270-816-6845.

0710 COUNTRY Club of Paducah townhome, 3BR, 3.5 B, 2650 sq ft. Granite & hardwood, 20 ft ceiling, 2 yrs old, \$359,000, 270-366-3700.

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0615 **IMPROVED** **0726** **LAKE, RIVER**

0615 1BR, off street parking, \$550/mo., 443-7

For All Your Classified Needs Call 270-575-8700

0554 **WANTED TO BUY**
CASH for comics, toys, dolls, & antiques. Call Chris Corbett, 342-7948.
GUARANTEED TOP \$ FOR GOLD!
1 & 2 BR available
Call 444-4074
to hear about our move in special

0610 **F & F Leasing**
Comerby renting at:
-Black Oaks
-Codyville
-Cardinal Point
-Fairview Hillcrest
-Hickory Dale
-Lone Oak
Call 444-4074
to hear about our move in special

LAKE PROPERTY FOR SALE
\$100,000
4.81 acres on Lake Meade, 1 min. to Ken Lida Marina, building site with utilities, wood frontage, creek, excellent hunting, additional acreage available.
Call Land Specialist
Justin Mason
Michael Ogletree
(618) 638-5031 (859) 475-3514
WWW.WHITETRAFFIC.COM

0563 **20x6 FLATBED** steel, 2 axles. Not com. plate \$900 210-5324
31x4 STEEL floating walkway, new floor. \$1,200 210-5324
BRAND NEW battery operated 4 wheel hydrostatic lift, less than 26 hrs. \$2000, 270-890-0906.
THIS NEWSPAPER could be yours EVERY DAY! Who better gift to give yourself or a friend. Call The Paducah Sun Customer Service Department for details. 575-9800 or 1-800-596-1771.

0615 **REIDLAND, 2 BR,** 8456, Lease. No pets. 703-5155.
0620 **REIDLAND, 2 BR,** 8456, Lease. No pets. 703-5155.
0620 **REIDLAND, 2 BR,** 8456, Lease. No pets. 703-5155.

0710 **PROGRESS FOR SALE**
0668 **CATS FOR SALE**
0670 **PROGRESS FOR SALE**
0668 **CATS FOR SALE**
0670 **PROGRESS FOR SALE**
0668 **CATS FOR SALE**

0605 **RENTAL ESTATE FOR RENT**
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NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGES

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 15th day of May, 2013 pursuant to Kentucky Revised Statute 278.150 and the Rules of the Public Service Commission of Kentucky, respecting tariffs, filed its notice to the Kentucky Public Service Commission ("KPSGC"), proposing to change its gas rates effective June 15, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change	
	Change	Unit	Change	Unit	Increase / (Decrease) \$	% Change
Rate G-1, General Sales Service Residential Service						
Monthly Base Charge:	\$14.28	Per meter	\$16.00	Per meter	\$1.72	12.04%
Commodity Charge:						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge:						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5535	Per/Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per/Mcf	\$6.8015	Per/Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge:						
First 15,000 Mcf or less per month	\$5.4235	Per/Mcf	\$5.5335	Per/Mcf	\$0.1100	1.94%
Next 14,700 Mcf per month	\$5.2035	Per/Mcf	\$5.2700	Per/Mcf	\$0.0665	1.26%
Minimum Charge: The Base Charge plus any Transportation Fee and EFP facilities charge						
Rate G-3, Interruptible Transportation Service						
Monthly Base Charge:	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Commodity Charge:						
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Minimum Charge: The Base Charge plus any Transportation Fee and EFP facilities charge						
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Commodity Charge:						
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Over 15,000 Mcf per month	\$5.4235	Per/Mcf	\$5.5335	Per/Mcf	\$0.1100	1.94%
Minimum Charge: The Base Charge plus any Transportation Fee and EFP facilities charge						
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service that is not required	\$25.00		\$25.00		\$0.00	0.0%
Turn on service, meter read only required	\$39.00		\$39.00		\$0.00	0.0%
Reconnect delinquent service	\$39.00		\$39.00		\$0.00	0.0%
Reconnect service of tenancy at customer request	\$39.00		\$39.00		\$0.00	0.0%
Termination of field collection charge	\$20.00		\$20.00		\$0.00	0.0%
Field meter	\$25.00		\$25.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	\$0.00

*Mcf = 1,000 cubic feet

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Value (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 837 KAR 5:006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,300,000 or 8.0% with increase of approximately \$8,299,179 or 8.2% for residential consumers, and \$5,000,821 or 4.2% for industrial consumers. Charges for other gas service will increase \$37,171 or 6.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.0%. The average monthly bill for industrial consumers will increase approximately \$7.95 or 4.2%. The impact on each customer's average bill will vary according to individual consumer or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSGC may order rates to be changed at other than the proposed rates contained in this notice. Such action may result in rates to customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSGC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request, including the status and interest of the party and be submitted to the KPSGC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility website or by contacting Atmos Energy at the address listed below or from the KPSGC office or website listed below.

Any person may obtain a copy of the application, to inform or other documents or examine the rate application and any related filings filed below or at its website or the Commission price or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSGC listed below.

Atmos Energy Corporation
Atmos Energy
2075 Highland Pointe Drive
Owensboro, KY 42303
(270) 655-4242
Mark.Martin@atmosenergy.com

Atmos Energy
449 Highway Drive
Danville, KY 40422

Atmos Energy
1833 E. 9th Street
Hopkinsville, KY 42240

Atmos Energy
105 Huston Blvd.
Shelbyville, KY 40385

Atmos Energy
688 W. Broadway
Madisonville, KY 42431

Atmos Energy
200 N. Broadway
Glasgow, KY 42411

Atmos Energy
410 E. Main Street
Campbellville, KY 42218

Public Service Commission of Kentucky
211 South Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 546-5940
www.psc.ky.gov

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LAI PAM
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0860 **2005 NISSAN Quest** van for sale. 270-556-3340
0864 **2005 CHEVY Silverado** 2500, 4-cyl, 2.9L, excel. cond., \$8700. 270-331-1277
0865 **CHEVY** 05-10 & 05 full size \$3,500 for both, as is. 270-558-9024
0866 **2003 MERCURY Grand Marquis LS**, less than 40K mi., exc. cond., loaded w/lot's extras. \$9,800. Calvert City, MO. 616-743-7434

0832 **05 HONDA 750 Awo**, custom paint. 270-554-2503
1973 CT-50 HONDA, single thro, unfinished restoration, not running. \$550. Details at 616-554-3276
2005 HARLEY Davidson 583 cc, 110K. 270-472-2526
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0955 **REQUEST FOR PROPOSALS EVIDENCED BASED HEALTH PROMOTION SERVICES**
The Purchase Area Development District (PADD) is soliciting Request for Proposals for Evidence Based Health Promotion Program Services. The PADD is an equal opportunity employer, but reserves the right to reject any or all responses. Completed RFPs shall be due back to the PADD no later than 4:00 PM CST, Friday, 14 June 2013.

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*Private party items for sale for \$250 or less and price must be in ad

*No refunds for early cancellations

*Pet ads excluded

*Visa, Mastercard, Discover and American Express accepted



Call Today! 270-575-8700

0610 **REARWHEEL DRIVE**
1BR, good & quiet location, water, pd No pets, no smoking 504-0211, 217-6890
LOVE Oak Townhouse, 2 BR, 1.5 B, \$550, 217-1002.

MORA MI APARTMENTS
Newly renovated, Private court yard & pool area. Move in special \$300 Contact Fred at 270-606-2707

STUDIO w/ gas heat & water, downtown. \$225, 270-599-0238.
2 BR, 1.5 B Townhouse in Lone Oak, rent + dep. 654-0439.

EMILY CIRCLE
Lone Oak Garden apt. 2BR/1B, \$350, lower, dep. 654-1730

F & Leasing
Currently renting at: "Black Oaks" Colony Drive "Cardinal Point" Fairlane 3000 West Willow Oaks 1 & 2 BR available Call 444-4074
To hear about our new inventory...

Lone Oak 1 BR
All appliances, \$425 + dep. 270-554-0114

Lone Oak 2 BR
2B, All Appliances 270-554-0114

LONE OAK 1 BR, W/O, \$425, 554-6374
HEIDLAND, 2 BR, \$495, Lease, No pets, 703-6155.
"Southgate Manor" at 300 Vermont St. in Lone Oak, 3 BR, 2 B up & 2 BR, 2 B in basement, 2 acres & 2 nice outbuildings. Great investment property. Live in part or rent. Call 270-516-0815, 6845, \$119,000

WHITTIER APTS.
1 BR, Section 8 Senior & Disabled 270-450-0029, 210

0615 **REARWHEEL DRIVE**
1 BR apt, incl. utility cab/w/TV, no pets, \$650, Healdland, no lease, 898-7148.
\$475-\$525/MO. 1BR, no pets, 559-0826.

1BR, off street parking, \$550/mo. 443-7103, 564-9449.

0620 **REARWHEEL DRIVE**
3 BR, no pets, \$800, 270-593-1774.
EDDYVILLE, 3BR, 2.5B, Lake Barkley dock, 38 acres, \$1000, 314-719-9077
OLIVET CR. Rd., 4 BR, 2 1/2 avail. July 1, \$1,200, 933-1774.

WEST End, 3BR, 2B, \$1,000 mo. 442-3147
WEST End, 3 BR, 2 B, \$1,200, 933-1774.

2011 FORD Explorer
FWD Limited, white metallic exterior, peacock leather interior, 46,000 miles, one owner, extended warranty, moonroof, radio, camera and sensors, navigation, satellite radio, heated/cool seats, 9.915, loaded, \$35,000, call or message 270-254-0474.

0864 **PICKUP TRUCKS FOR SALE**
2011 TOYOTA Tacoma, 4x4, V6 4WD, TRD off road, 31K miles, \$27,500, 270-816-4115
CHEVROLET
95 S10 & DG full size \$3,500 for both, as is, 270-556-9024

0868 **CAR FOR SALE**
2004 MALIBU Max. Loaded, High miles, exc. cond., \$4,000, CBO, 270-705-6651, 270-814-0859.

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1BR, good & quiet location, water, pd No pets, no smoking 504-0211, 217-6890
LOVE Oak Townhouse, 2 BR, 1.5 B, \$550, 217-1002.

0630 **REARWHEEL DRIVE**
2 BR 2 B, 1660 sq. ft. \$375, 270-27-5335.
2 BR near USEEC, incl. carport, updated. 270-626-3143.
Lone Oak
2BR, 2B, all appliances, w/garage + deposit 270-554-0114
0670 **SUCCESS PLACES**
OFFICE or retail, mail room, up to 5000 sq. ft. 694-8739.
0675 **VOICE BARS FOR RENT**
2 BR, \$450, INDIAN OAKS, 442-1727
2BR/1B, w/d, no pets \$375+dep. 534-9087
2BR, 2B, 3000 sq. ft., fenced, pool, hot tub, water, sewer, & trash paid, total electric, w/d incl. \$400 + \$400 dep. 618-638-8377
3BR 2B on 3 acres, 15B Kider Mill, Synco, \$400 + \$400 deposit, 651-3251, 442-1493
REAL ESTATE FOR SALE
0710 **REARWHEEL DRIVE**
2051 SQ. FT. brick home, on 14 beautiful acres, large shop, stocked pond, gravel pit, hunting, north-south Calloway Co., \$389,500, Call or text 270-594-1535.
REARWHEEL, brick home at 300 Vermont St. in Lone Oak, 3 BR, 2 B up & 2 BR, 2 B in basement, 2 acres & 2 nice outbuildings. Great investment property. Live in part or rent. Call 270-516-0815, 6845, \$119,000
3BR 1B Calvert City, 2 yo Central H/A & County Board of Education, 270-210-6917.
5BR 2.5B, 2 st. brick, dock, 3,000sq. ft. 2 ac, \$255K 898-7631
BRAND new 2-story, 3 BR, 3 B, 3230 sq. ft. centrally located between Mayfield & Paducah, \$269,000, 270-705-7219.

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0734 **LOIS & MORGAN**
31LOTS:
225 Sbalmainor Dr. 270-519-7884
5 ACRES, house, 2 bdr, fenced, water, sewer, & trash paid, total electric, w/d incl. \$400 + \$400 dep. 618-638-8377
31LOTS:
225 Sbalmainor Dr. 270-519-7884
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REARWHEEL, brick home at 300 Vermont St. in Lone Oak, 3 BR, 2 B up & 2 BR, 2 B in basement, 2 acres & 2 nice outbuildings. Great investment property. Live in part or rent. Call 270-516-0815, 6845, \$119,000
3BR 1B Calvert City, 2 yo Central H/A & County Board of Education, 270-210-6917.
5BR 2.5B, 2 st. brick, dock, 3,000sq. ft. 2 ac, \$255K 898-7631
BRAND new 2-story, 3 BR, 3 B, 3230 sq. ft. centrally located between Mayfield & Paducah, \$269,000, 270-705-7219.

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Princeton Times Leader

THE TIMES LEADER

607 West Washington
P.O. Box 439
Princeton, Kentucky 42445
(502) 365-5588

Notarized Proof Of Publication

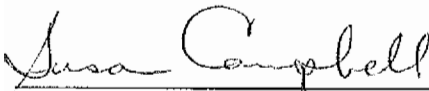
STATE OF KENTUCKY

COUNTY OF CALDWELL

Before me, a Notary Public, in and for said County and State, this 11th day of June,
2013, came John S. Hutcheson III, personally known to me, who, being duly sworn, states as follows:

That he is Editor and Publisher, of The Times Leader and that said publication of dates May 15,
22, 29 - 2013, carried the advertising of Atmos Energy.


John S. Hutcheson III, Editor & Publisher

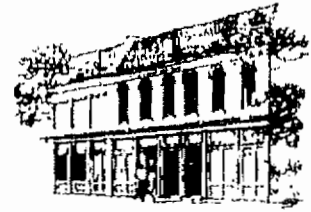
 ID: 457724
(Notary Public)

My Commission expires: 1-12-16

Russellville News Democrat

News Democrat & LEADER

120 Public Square P.O. Box 270
RUSSELLVILLE, KY 42276
270-726-8394 270-726-8398 (FAX)



Before me, a Notary Public, personally appeared

Beth Chapman Clerk
Name Title

Who certifies that the advertisement(s) for _____

Atmos were published in the

News Democrat & Leader on the following date(s):

May 17, 24, 31

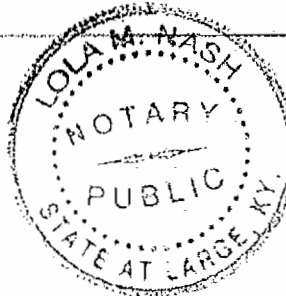
Beth Chapman
Signature

STATE OF KENTUCKY
COUNTY OF LOGAN

Subscribed to and subscribed to, before me this 11 day of June

Lola M. Nash
NOTARY PUBLIC, Kentucky at Large

COMMISSION EXPIRES June 28, 2015



NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGE

Notice is hereby given that Atmos Energy Corporation ("Atmos Energy"), a public utility furnishing natural gas service within the Commonwealth of Kentucky, on or about the 13th day of May, 2013 pursuant to Kentucky Revised Statute 278.180 and the Rules of the Public Service Commission of Kentucky respecting tariffs filed its notice to the Kentucky Public Service Commission ("KPSC"), proposing to change its gas rates effective June 13, 2013.

The present (including PRP charges) and proposed rates charged in all territory served by Atmos Energy are as follows:

Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Charge	Unit	Charge	Unit	% Change	% Change
Rate G-1, General Sales Service						
Residential Service						
<i>Residential Service</i>						
Monthly Base Charge	\$14.28	Per meter	\$16.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5335	Per/Mcf	\$0.5120	7.28%
Next 14,700 Mcf per month	\$8.6915	Per/Mcf	\$9.8015	Per/Mcf	\$1.1100	12.66%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
<i>Non-Residential Service</i>						
Monthly Base Charge	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per/Mcf	\$7.5335	Per/Mcf	\$0.5120	7.28%
Next 14,700 Mcf per month	\$8.6915	Per/Mcf	\$9.8015	Per/Mcf	\$1.1100	12.66%
Over 15,000 Mcf per month*	\$6.4215	Per/Mcf	\$6.5415	Per/Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
<i>Interruptible Sales Service</i>						
Monthly Base Charge	\$344.67	Per delivery point	\$350.00	Per delivery point	\$5.33	1.55%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4256	Per/Mcf	\$5.5390	Per/Mcf	\$0.1134	2.09%
Over 15,000 Mcf per month	\$3.2026	Per/Mcf	\$3.2700	Per/Mcf	\$0.0674	2.10%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
<i>Interruptible Transportation Service</i>						
Transportation only service						
Monthly Base Charge						
Meter Charge	\$94.67	Per meter	\$95.00	Per meter	\$0.33	0.35%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.00%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6920	Per Mcf	\$0.7920	Per Mcf	\$0.1000	14.45%
Over 15,000 Mcf per month	\$0.1070	Per Mcf	\$0.1310	Per Mcf	\$0.0240	22.43%
Rate T-4, Firm Transportation Service						
<i>Firm Transportation Service</i>						
Transportation only service						
Monthly Base Charge						
Meter Charge	\$94.67	Per meter	\$95.00	Per meter	\$0.33	0.35%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.00%
Commodity Charge						
First 300 Mcf or less per month	\$1.1900	Per Mcf	\$1.6320	Per Mcf	\$0.4420	37.14%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8800	Per Mcf	\$0.0449	5.38%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut-in test required	\$20.00		\$20.00		\$0.00	0.0%
Turn on service, meter read only required						
Reconnect delinquent service	\$36.00		\$36.00		\$0.00	0.0%
Reconnect service off temporarily at customer request						
Termination or flat collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Reasonal Charge	\$66.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	5%		5%		\$0.00	0.0%
Read meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge			
Door Tag Fee	\$0.00		\$16.00		\$16.00	0
*Mcf = 1,000 cubic feet						

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
 - 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
 - 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
 - 4) Establish a new Service Charge Door Tag Fee of \$10.00.
 - 5) Incorporation of revisions to 807 KAR 5:096 into the tariff.
- All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 8.6% with increases of approximately \$8,303,791 or 8.98% for residential consumers, and \$2,996,879 or 8.07% for commercial consumers, and approximately \$181,500 or 4.25% for industrial consumers. Charges from other gas revenue will increase \$97,171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.98%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Atmos Energy Corporation, however, the KPSC may order rates to be charged that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Atmos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below:

Atmos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 685-8000
Mark.Martin@atmosenergy.com

Atmos Energy Corporation has the following local offices:

- | | |
|---|---|
| Atmos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303 | Atmos Energy
449 Windway Drive
Danville, KY 40432 |
| Atmos Energy
638 W. Broadway
Madisonville, KY 42431 | Atmos Energy
2850 Russellville Road
Bowling Green, KY 42101 |
| Atmos Energy
1833 E 9th Street
Hopkinsville, KY 42240 | Atmos Energy
3074 Parker Street
Paducah, KY 42003 |
| Atmos Energy
209 N Broadway
Glasgow, KY 42141 | Atmos Energy
410 E Main Street
Campbellsville, KY 42718 |
| Atmos Energy
105 Hudson Blvd
Shelbyville, KY 40065 | Atmos Energy
900 Commonwealth Drive
Mayfield, KY 42066 |
| Atmos Energy
307 Marlow Road
Princeton, KY 42445 | |

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940
www.psc.ky.gov

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGE

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Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change	
	Charge	Units	Charge	Units	Change	% Change
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$14.98	Per meter	\$16.00	Per meter	\$1.02	6.81%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per Mcf	\$7.5535	Per Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per Mcf	\$6.8015	Per Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per Mcf	\$6.5415	Per Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	Per Mcf	\$7.5535	Per Mcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.6915	Per Mcf	\$6.8015	Per Mcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	Per Mcf	\$6.5415	Per Mcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.67	Per delivery point	\$350.00	Per delivery point	\$5.33	1.55%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4258	Per Mcf	\$5.5300	Per Mcf	\$0.1042	1.91%
Over 15,000 Mcf per month	\$5.2056	Per Mcf	\$5.2700	Per Mcf	\$0.0644	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.67	Per meter	\$350.00	Per meter	\$5.33	1.55%
Administrative Charge	\$30.00		\$30.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6870	Per Mcf	\$0.7020	Per Mcf	\$0.0150	2.18%
Over 15,000 Mcf per month	\$0.4670	Per Mcf	\$0.5310	Per Mcf	\$0.0640	13.7%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Meter Charge	\$344.67	Per meter	\$350.00	Per meter	\$5.33	1.55%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1830	Per Mcf	\$1.6320	Per Mcf	\$0.4490	38.0%
Next 14,700 Mcf per month	\$0.8351	Per Mcf	\$0.8600	Per Mcf	\$0.0249	2.98%
Over 15,000 Mcf per month*	\$0.5423	Per Mcf	\$0.6200	Per Mcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, slot in test required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required						
Reconnect delinquent service	\$36.00		\$39.00		\$3.00	8.3%
Reconnect service off temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$20.00		\$20.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$63.00		\$65.00		\$2.00	3.2%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	5%		5%		\$0.00	0.0%
Read meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge		\$0.00	0.0%
Door Tag Fee	\$0.00		\$10.00		\$10.00	0.0%
*Mcf = 1,000 cubic feet						

Atmos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
 - 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
 - 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
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 - 5) Incorporation of revisions to 807 KAR 5:006 into the tariff.
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Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Atmos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Atmos Energy and the KPSC listed below:

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Attention: Mr. Mark A. Martin
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(270) 685-8800
Mark.Martin@atmosenergy.com

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| Atmos Energy
1833 E 9th Street
Hopkinsville, KY 42240 | Atmos Energy
3034 Parker Street
Paducah, KY 42003 |
| Atmos Energy
200 N. Broadway
Glasgow, KY 42411 | Atmos Energy
410 E. Main Street
Campbellsville, KY 42178 |
| Atmos Energy
165 Hudson Blvd.
Shelbyville, KY 40065 | Atmos Energy
960 Commonwealth Drive
Mayfield, KY 42066 |
| Atmos Energy
307 Marion Road
Princeton, KY 42445 | |

Public Service Commission of Kentucky
211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940
www.kpsc.ky.gov

NOTICE OF PROPOSED CHANGES IN GAS TARIFFS WHICH WILL RESULT IN INCREASED CHARGE

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Rate Classifications	Present Rates (Effective May 1, 2013)		Proposed Rates		Rate Change Increase / (Decrease)	
	Class	Rate	Class	Rate	Present	Proposed
Rate G-1, General Sales Service						
Residential Service						
Monthly Base Charge:	\$14.28	Per meter	\$16.00	Per meter	\$1.72	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0915	PerMcf	\$7.5535	PerMcf	\$0.5320	7.50%
Next 14,700 Mcf per month	\$6.8915	PerMcf	\$6.8015	PerMcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	PerMcf	\$6.5415	PerMcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Non-Residential Service						
Monthly Base Charge:	\$35.70	Per meter	\$40.00	Per meter	\$4.30	12.04%
Commodity Charge						
First 300 Mcf or less per month	\$7.0215	PerMcf	\$7.5535	PerMcf	\$0.5320	7.58%
Next 14,700 Mcf per month	\$6.8915	PerMcf	\$6.8015	PerMcf	\$0.1100	1.64%
Over 15,000 Mcf per month*	\$6.4215	PerMcf	\$6.5415	PerMcf	\$0.1200	1.87%
Minimum Charge: The Base Charge						
Rate G-2, Interruptible Sales Service						
Monthly Base Charge:	\$344.07	Per delivery point	\$350.00	Per delivery point	\$5.93	1.72%
Commodity Charge						
First 15,000 Mcf or less per month	\$5.4256	PerMcf	\$5.5300	PerMcf	\$0.1060	1.94%
Over 15,000 Mcf per month	\$5.2656	PerMcf	\$5.2700	PerMcf	\$0.0649	1.23%
Minimum Charge: The Base Charge plus any Transportation Fee and EFM facilities charge						
Rate T-3, Interruptible Transportation Service						
Transportation only service						
Monthly Base Charge:						
Water Charge	\$244.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 15,000 Mcf or less per month	\$0.6870	PerMcf	\$0.7800	PerMcf	\$0.1050	15.28%
Over 15,000 Mcf per month	\$0.4670	PerMcf	\$0.5310	PerMcf	\$0.0649	13.7%
Rate T-4, Firm Transportation Service						
Transportation only service						
Monthly Base Charge:						
Water Charge	\$344.07	Per meter	\$350.00	Per meter	\$5.93	1.72%
Administrative Charge	\$50.00		\$50.00		\$0.00	0.0%
Commodity Charge						
First 300 Mcf or less per month	\$1.1030	PerMcf	\$1.6300	PerMcf	\$0.4260	38.60%
Next 14,700 Mcf per month	\$0.8351	PerMcf	\$0.8900	PerMcf	\$0.0449	5.39%
Over 15,000 Mcf per month*	\$0.5428	PerMcf	\$0.6280	PerMcf	\$0.0777	14.33%
Special Charges						
Turn on new service with meter set	\$34.00		\$34.00		\$0.00	0.0%
Turn on service, shut in test required	\$23.00		\$23.00		\$0.00	0.0%
Turn on service, meter read only required						
Reconnect disjunct service	\$39.00		\$39.00		\$0.00	0.0%
Reconnect service all temporarily at customer request						
Termination or field collection charge						
Meter test charge	\$39.00		\$39.00		\$0.00	0.0%
Optional facilities for Electronic Flow Measurement						
Class 1 EFM	\$75.00		\$75.00		\$0.00	0.0%
Class 2 EFM	\$175.00		\$175.00		\$0.00	0.0%
Seasonal Charge	\$65.00		\$65.00		\$0.00	0.0%
Returned Check charge	\$25.00		\$25.00		\$0.00	0.0%
Late payment charge (G-1 only)	5%		5%		\$0.00	0.0%
Hard meter	\$12.00		\$12.00		\$0.00	0.0%
Special meter reading charge	No charge		No charge			
Door Tag Fee	\$0.00		\$10.00		\$10.00	0
Mcf = 1,000 cubic feet						

Amos Energy also is proposing several new tariff provisions and modification of others:

- 1) Permanent approval of the Company's Weather Normalization Adjustment (WNA) mechanism.
- 2) Establishment of a Margin Loss Rider (MLR) and a System Development Rider (SDR), each of which may increase residential rates an amount to be calculated periodically upon implementation of the riders.
- 3) Modification of the General Firm Sales Service (Rate G-1) and the Interruptible Sales Service (Rate G-2) to allow for Natural Gas Vehicle (NGV) Service.
- 4) Establish a new Service Charge Door Tag Fee of \$10.00.
- 5) Incorporation of revisions to 807 KAR 5:006 into the tariff.

All other charges not specifically mentioned herein shall remain the same as those presently in effect. The proposed rates will result in an overall approximate increase in the amount of \$13,367,575 or 8.6% with increases of approximately \$8,303,791 or 8.96% for residential consumers, and \$2,996,879 or 8.07% for commercial consumers, and approximately \$181,500 or 4.25% for industrial consumers. Charges from other gas revenue will increase \$97,171 or 5.1%. The average monthly bill for residential consumers will increase approximately \$4.50 or 8.98%. The average monthly bill for commercial consumers will increase approximately \$14.42 or 8.07%. The average monthly bill for industrial customers will increase approximately \$72.95 or 4.25%. The impact on each customer's average bill will vary according to individual consumption or transportation levels. However, this impact can be determined by each customer by applying the proposed rates listed above to their respective average consumption or transportation levels.

The rates contained in this notice are the rates proposed by Amos Energy Corporation, however, the KPSC may order rates to be changed that differ from the proposed rates contained in this notice. Such action may result in rates for customers other than the rates included in this notice.

Any corporation, association, or person with a substantial interest in this matter may by written request to the KPSC within thirty (30) days after publication or filing of this notice of the proposed rate changes, request to intervene; intervention may be granted beyond the thirty (30) day period for good cause shown. Requests to intervene should set forth the grounds for the request including the status and interest of the party and be submitted to the KPSC at the address listed below. Any person who has been granted intervention by the Commission may obtain copies of the rate application and any other filings made by the utility from the utility's website or by contacting Amos Energy at the address listed below or from the KPSC's office or website listed below.

Any person may obtain a copy of the application, testimony or other documents or examine the rate application and any related filings at the offices of Amos Energy listed below or at its website or the Commission office or its website listed below. Written comments regarding the proposed rate may be submitted to the Public Service Commission by mail or through the Public Service Commission's web site. A copy of the application and all related documents are available for public review at the offices and websites of Amos Energy and the KPSC listed below:

Amos Energy Corporation
Attention: Mr. Mark A. Martin
3275 Highland Pointe Drive
Owensboro, KY 42303
(270) 685-8000
Mark.Martin@amosenergy.com

Amos Energy Corporation has the following local offices:

- | | |
|--|--|
| Amos Energy
3275 Highland Pointe Drive
Owensboro, KY 42303 | Amos Energy
449 Whitlaway Drive
Danville, KY 40412 |
| Amos Energy
638 W. Broadway
Madisonville, KY 42431 | Amos Energy
2850 Russellville Road
Bowling Green, KY 42101 |
| Amos Energy
1833 E 9th Street
Hopkinsville, KY 42240 | Amos Energy
3674 Parker Street
Paducah, KY 42003 |
| Amos Energy
200 N. Broadway
Glasgow, KY 42141 | Amos Energy
410 E. Main Street
Campbellsville, KY 42718 |
| Amos Energy
105 Hudson Blvd
Sobleyville, KY 40065 | Amos Energy
900 Commonwealth Drive
Mayfield, KY 42066 |
| Amos Energy
107 Marlow Road
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211 Sower Blvd.
P.O. Box 615
Frankfort, KY 40602
(502) 564-3940
www.psc.ky.gov

Shelbyville Sentinel-News

THE SENTINEL-NEWS

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AFFIDAVIT PROOF OF PUBLICATION

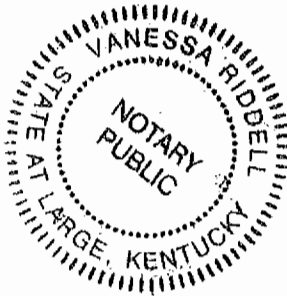
I, Kerry Johnson do hereby certify that I hold the
position of Publisher with The Sentinel-News in
Shelbyville, KY, and in such position have the responsibility of publication of any and all
advertising in said newspaper and that the attached advertisement has been published in
all editions of said newspaper on May 15, May 24 & May 31, 2013

Kerry Johnson

Subscribed and sworn before me in my presence, this 11 day of June,
2013.

Vanessa Riddell #485709
Notary Public

3/19/17
Commission Expiration Date



Case No. 2013-00148
Atmos Energy Corporation, Kentucky Division
Forecasted Test Period Filing Requirements
Question No. FR 16(12)(o) (Supplement)
Page 1 of 1

SUPPLEMENTAL RESPONSE (6/26/2013)

REQUEST:

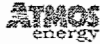
- (12) Each application requesting a general adjustment in rates supported by a fully forecasted test period shall include the following or a statement explaining why the required information does not exist and is not applicable to the utility's application:
- (o) Complete monthly budget variance reports, with narrative explanations, for the twelve (12) months immediately prior to the base period, each month of the base period, and any subsequent months, as they become available;

SUPPLEMENTAL RESPONSE:

Please see supplemental attachment FR_16(12)(o)_Att1 for the monthly reports for the period March 2013 through May 2013.

ATTACHMENT:

ATTACHMENT 1 - Atmos Energy Corporation, FR_16(12)(o)_Att1_Suppl1 - Budget Variance Report March-May 2013.pdf, 15 Pages.



Atmos Energy Corporation

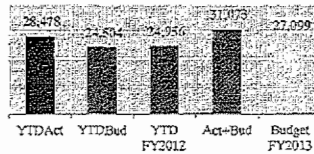
KY/Mid-States Division

Summary - Financial Results

For the Period Ended March 31, 2013
(\$000's)

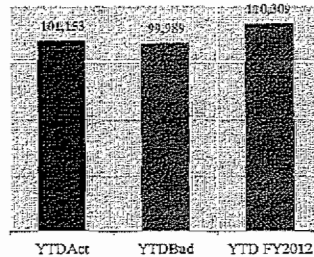
S U M M A R Y

Net Income



	MTD				QTD				YTD			
	Actual	Budget	Fav/Unfav	FY2012	Actual	Budget	Fav/Unfav	FY2012	Actual	Budget	Fav/Unfav	FY2012
Net Income	4,219	3,791	428	3,076	18,135	15,644	2,491	15,157	28,478	24,504	3,974	24,956
Gross Profit	16,104	16,205	(101)	16,645	56,319	55,946	373	59,771	101,153	99,989	1,164	110,309
O&M exc Bad Debt	4,856	4,707	(149)	5,471	14,329	14,278	(51)	16,768	27,978	28,639	661	33,866
Capital Expenditures	7,125	6,578	(545)	5,606	20,867	18,274	(2,593)	17,075	35,048	40,479	5,431	31,265

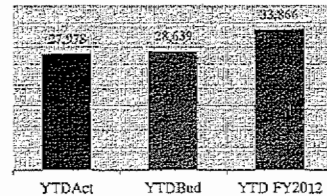
G R O S S P R O F I T



MTD: Weather related margins are \$1,240k better than budget. Consumption related margins are a negative (\$1,579k) because of lower than budgeted heat load factors. Budgeted customer variance is (\$69k) unfavorable. Other operating revenue is (\$68k) worse than budget and transportation margins are \$291k better than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are \$82k better than budget.

YTD: Weather related margins are \$432k better than budget. Consumption related margins are a positive \$113k because of higher than budgeted heat load factors. Budgeted customer variance is (\$159k) unfavorable. Other operating revenue is (\$121k) worse than budget and transportation margins are \$697k better than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are \$194k better than budget.

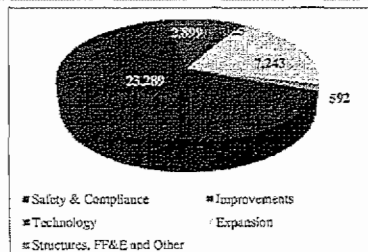
O & M exc B A D D E B T



MTD: SSU direct favorable (\$82k), SSU billing favorable (\$475k), Labor unfavorable \$82k due to cap rate 6.4%, Benefits favorable (\$8k) due to variance, Outside services unfavorable \$451k due to legal including Symma city franchise tax settlement and Blacksburg incident/contract labor/LNG decommissioning costs, Rents/Utilities unfavorable \$44k due to timing and Employee travel unfavorable \$54k due to CSS training.

YTD: SSU direct unfavorable \$63k, SSU billing favorable (\$1,522k), Labor unfavorable \$261k due mainly to cap rate 1.3%/OT, Benefits favorable (\$713k) due to variance, Employee welfare unfavorable \$104k due to VPP/MIP, Miscellaneous unfavorable \$261k due to difference in budget and actual for transition costs and Outside services unfavorable \$844k due to KY transmission line assessment/Legal/timing of contract labor/LNG decommissioning.

C A P I T A L E X P E N D I T U R E S



MTD: Growth unfavorable \$267k due to 31W project in KY and GA functionals, System Improvements unfavorable \$464k due to timing of AMI purchases in TN, System Integrity unfavorable \$428k due to cast iron timing in GA and OH/Accrual favorable (\$562k).

YTD: Growth unfavorable \$1,262k due to timing of functionals in VA & TN and Ft Benning in GA, Public Improvements favorable (\$2,144k) due to Joe B Jackson in TN & GA AIC timing, System Improvements favorable (\$766k) due to Hillman Hwy reinforcement in VA, System Integrity favorable (\$3,029k) due to timing of bare steel in TN, cast iron in GA & SAVE in VA and Equipment favorable (\$448) due to timing of purchases.



Atmos Energy Corporation KY/Mid-States Division Income Statement - Comparative

For the Period Ended March 31, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Gross profit:												
Delivered gas	13,464	13,788	(324)	14,088	47,961	47,937	24	51,337	85,422	84,834	588	94,204
Transportation	2,298	2,007	291	2,097	7,152	6,670	482	6,935	13,424	12,727	697	13,350
Other revenue	342	410	(68)	460	1,206	1,339	(133)	1,499	2,307	2,428	(121)	2,755
Total gross profit	16,104	16,205	(101)	16,645	56,319	55,946	373	59,771	101,153	99,989	1,164	110,309
Operating expenses:												
Operation & maintenance	4,856	4,707	(149)	5,471	14,329	14,278	(51)	16,768	27,978	28,639	661	33,866
Provision for bad debts	74	74	0	88	268	275	7	364	473	483	10	677
Total O&M expense	4,930	4,781	(149)	5,559	14,597	14,553	(44)	17,132	28,451	29,122	671	34,543
Depreciation & amortization	2,551	2,615	64	3,023	7,592	7,803	211	9,050	15,132	15,566	434	18,096
Taxes, other than income	1,125	1,143	18	1,404	3,489	3,496	7	4,169	6,728	6,751	23	7,860
Total operating expenses	8,606	8,539	(67)	9,986	25,678	25,852	174	30,351	50,311	51,439	1,128	60,499
Operating income	7,498	7,666	(168)	6,659	30,641	30,094	547	29,420	50,842	48,550	2,292	49,810
Other income (expense):												
Interest, net	(1,326)	(1,407)	81	(1,533)	(3,945)	(4,172)	227	(4,644)	(7,487)	(8,022)	535	(8,913)
Miscellaneous income (expense), net	77	163	(86)	90	2,658	580	2,078	548	3,173	983	2,190	796
Total other income (expense)	(1,249)	(1,244)	(5)	(1,443)	(1,287)	(3,592)	2,305	(4,096)	(4,314)	(7,039)	2,725	(8,117)
Income (loss) before income taxes	6,249	6,422	(173)	5,216	29,354	26,502	2,852	25,324	46,528	41,511	5,017	41,693
Provision/(Benefit) for income taxes	2,030	2,631	601	2,140	11,219	10,858	(361)	10,187	18,050	17,007	(1,043)	16,737
Net income (loss)	4,219	3,791	428	3,076	18,135	15,644	2,491	15,137	28,478	24,504	3,974	24,956
EBIT - Actual	7,575	7,829	(254)	6,749	33,299	30,674	2,625	29,968	54,015	49,533	4,482	50,606
Degree Days - % of Normal <i>(adjusted for WVA States)</i>	100%			87%	100%			94%	101%			96%



Atmos Energy Corporation KY/Mid-States Division Total Spending- Comparative

For the Period Ended March 31, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Labor	1,205	1,115	(90)	1,404	3,589	3,415	(174)	4,175	7,185	6,917	(268)	8,567
Benefits	688	690	2	730	1,985	2,113	128	2,096	3,580	4,280	700	4,208
Employee Welfare	36	69	33	77	447	351	(96)	393	853	741	(112)	812
Insurance	44	53	9	62	150	160	10	168	271	312	41	360
Rent, Maint., & Utilities	212	164	(48)	225	578	492	(86)	682	1,001	983	(18)	1,326
Vehicles & Equip	226	190	(36)	239	590	568	(22)	701	1,146	1,135	(11)	1,406
Materials & Supplies	113	101	(12)	120	322	303	(19)	358	618	605	(13)	669
Information Technologies	40	25	(15)	42	60	53	(7)	84	93	92	(1)	110
Telecom	91	87	(4)	99	230	256	26	287	412	499	87	542
Marketing	17	39	22	93	157	110	(47)	256	299	218	(81)	425
Directors & Shareholders & PR	-	-	0	-	-	-	0	1	-	1	1	1
Dues & Donations	118	132	14	14	171	189	18	79	244	256	12	160
Print & Postages	3	6	3	5	14	17	3	16	27	35	8	33
Travel & Entertainment	143	85	(58)	86	316	252	(64)	270	562	500	(62)	511
Training	9	13	4	11	23	44	21	34	39	89	50	50
Outside Services	1,088	637	(451)	843	2,456	1,921	(535)	2,460	4,763	3,919	(844)	5,371
Miscellaneous	(71)	(70)	1	22	(93)	(178)	(85)	128	(108)	(369)	(261)	310
	3,962	3,336	(626)	4,072	10,995	10,056	(929)	12,188	20,985	20,213	(772)	24,861
Expense Billings	894	1,371	477	1,399	3,334	4,212	878	4,580	6,993	8,426	1,433	9,005
	4,856	4,707	(149)	5,471	14,329	14,278	(51)	16,768	27,978	28,639	661	33,866
Provision for Bad Debt	74	74	0	88	268	275	7	364	473	483	10	677
Total O&M Expense	4,930	4,781	(149)	5,559	14,597	14,553	(44)	17,132	28,451	29,122	671	34,543
Total Capital Expenditures	7,123	6,578	(545)	5,606	20,867	18,274	(2,593)	17,075	35,048	40,479	5,431	31,265
Total Spending	12,053	11,359	(694)	11,165	35,464	32,827	(2,637)	34,207	63,499	69,601	6,102	65,808
Labor Capitalization Rates	48.1%	54.6%	-6.5%	53.6%	51.1%	54.6%	-3.5%	52.7%	52.8%	54.6%	-1.8%	52.0%



Atmos Energy Corporation KY/Mid-States Division Statistical Information

For the Period Ended March 31, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Volumes (Mmcf):												
Residential	3,483	3,452	31	2,963	11,184	12,090	(906)	11,545	16,152	17,161	(1,009)	17,392
Commercial	1,886	1,829	57	1,614	6,019	6,380	(361)	6,145	9,071	9,428	(357)	9,743
Industrial	407	381	26	446	1,384	1,324	60	1,645	2,584	2,329	255	3,003
Public Authorities	200	167	33	146	651	665	(14)	564	991	1,006	(15)	881
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Unbilled	(397)	(842)	445	(1,690)	(186)	(1,218)	1,032	(2,294)	2,275	1,558	717	336
Total gas distribution volumes	5,579	4,987	592	3,479	19,052	19,241	(189)	17,605	31,073	31,482	(409)	31,355
Transportation volumes	3,932	3,389	543	3,819	11,970	11,236	734	12,458	22,397	21,462	935	23,823
Total throughput	9,511	8,376	1,135	7,298	31,022	30,477	545	30,063	53,470	52,944	526	55,178
Customers (000's):												
Residential	346	347	(1)	417	346	346	0	416	343	343	0	412
Commercial	43	43	0	52	43	43	0	52	42	42	0	51
Industrial	1	1	0	1	1	1	0	1	1	1	0	1
Public Authorities	3	2	1	3	2	2	0	3	2	2	0	3
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Total Customers	393	393	0	473	392	392	0	472	388	388	0	467
Employee Count (12-month average)	499			570								
Customer per Employee	787			830								



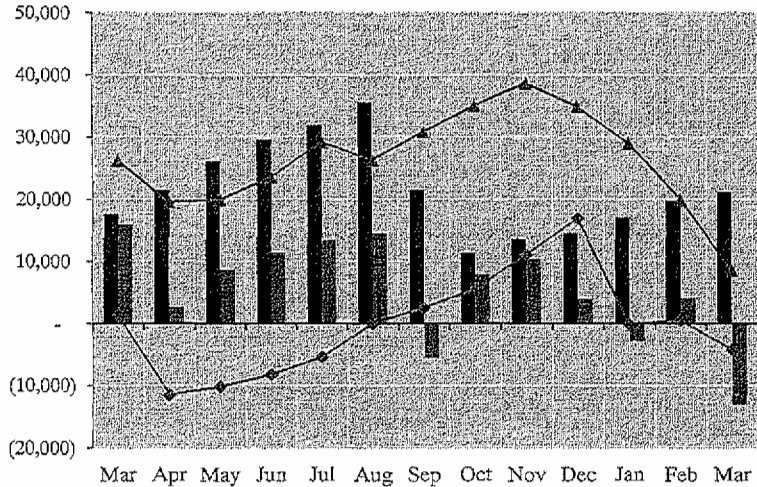
Atmos Energy Corporation

KY/Mid-States Division

Key Balance Sheet Accounts

For the Period Ended March 31, 2013
 (\$000's)

13-Month Trending



Construction Work in Progress
 Measure of Cash Flow
 Gas Stored Underground
 Deferred Gas Costs

Total PP&E	1,078,980
Net Prop, Plant and Equip	675,110
Construction Work in Progress	21,137
Deferred Gas Costs	(4,173)
Accts Rec, Less Allow for Doubtful Accts	62,940
Accts Rec, Over 90 Days	793
Gas Stored Underground	8,486
Customers' Deposits	8,953
Bad Debt Provision as a Percentage of Revenues	0.19%
Measure of Cash Flow *	(13,164)
Change in cash flow from prior year December	(29,037)

Comments:

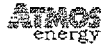
CWIP: Up slightly month over month and year over year due to several large projects. Continue to monitor and keep as low as possible.

Deferred Gas Costs: Up month over month and year over year. Continue to be proactive in refreshing GCA's, continues in line with historical trends.

Gas Stored Underground: Down month over month as winter withdrawals continue and down year over year due to lower value of gas and warmer winter conditions last year.

Change in cash flow: Attributable to change in value of gas stored underground (\$25k), accounts receivable \$37k due to colder winter year over year, change in A/P and other current liabilities (\$26k) and deferred income tax \$34 due to other changes.

* *Note:* Represents changes in working capital and other long-term accounts, less capital expenditures, depreciation, and deferred taxes. This measure is not representative of cash flows prepared in accordance with US GAAP.



Atmos Energy Corporation

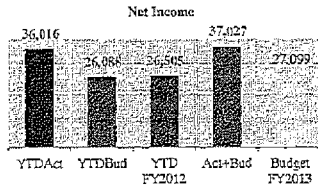
KY/Mid-States Division

Summary - Financial Results

For the Period Ended April 30, 2013

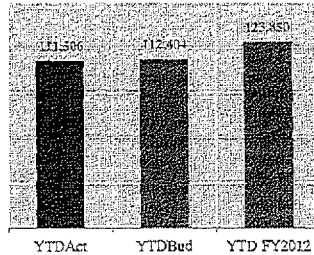
(\$000's)

S U M M A R Y



	MTD				QTD				YTD			
	Actual	Budget	Fav/Unfav	FY2012	Actual	Budget	Fav/Unfav	FY2012	Actual	Budget	Fav/Unfav	FY2012
Net Income	7,538	1,584	5,954	1,549	7,538	1,584	5,954	1,549	36,016	26,088	9,928	26,505
Gross Profit	10,353	12,414	(2,061)	13,542	10,353	12,414	(2,061)	13,542	111,506	112,404	(898)	123,850
O&M exc Bad Debt	4,807	4,690	(117)	5,096	4,807	4,690	(117)	5,096	32,785	33,327	542	38,960
Capital Expenditures	4,726	7,862	3,136	7,621	4,726	7,862	3,136	7,621	39,774	48,342	8,568	38,887

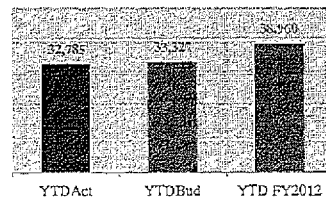
G R O S S P R O F I T



MTD: Weather related margins are (\$238k) worse than budget. Consumption related margins are a positive \$76k because of higher than budgeted heat load factors. Budgeted customer variance is \$25k favorable. Other operating revenue is (\$55k) worse than budget and transportation margins are (\$221k) worse than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are (\$1,649k) worse than budget. Variances above reflect the sale of Georgia properties. Impact of sale had a total variance of (\$1,966k).

YTD: Weather related margins are \$194k better than budget. Consumption related margins are a positive \$189k because of higher than budgeted heat load factors. Budgeted customer variance is (\$134k) unfavorable. Other operating revenue is (\$176k) worse than budget and transportation margins are \$476k better than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are (\$1,455k) better than budget. Variances above reflect the sale of Georgia properties. Impact of sale had a total variance of (\$1,966k).

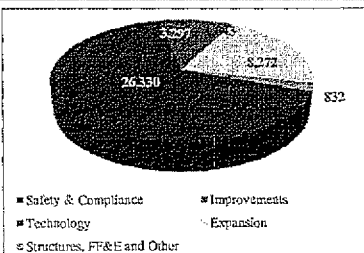
O & M exc B A D D E B T



MTD: SSU direct unfavorable \$16k, SSU billing unfavorable \$353k, Labor favorable (\$134k) due to GA sale, Benefits favorable (\$169k) due mainly to variance, Outside services unfavorable \$58k due to LNG plant/collection-bill print fees/KY rate case, Miscellaneous favorable (\$53k) due to Hopkinsville franchise being booked different than to budget and reimbursement in GA and vehicles unfavorable \$60k due to GA costs and no cap and timing.

YTD: SSU direct unfavorable \$79k, SSU billing favorable (\$1,080k), Labor unfavorable \$127k due to cap rate, Benefits favorable (\$871k) due mainly to variance, Employee Welfare unfavorable \$119k due to VPP/MIP, Miscellaneous unfavorable \$203k due to difference in budget and actual for transition costs and Outside services unfavorable \$902k due to transmission line assesment/legal/contract labor/LNG decommissioning.

C A P I T A L E X P E N D I T U R E S



MTD: System Integrity favorable (\$3,169k) due to timing of Old Nashville Hwy Transmission project in TN, GA budget and timing of KY PRP and well workover.

YTD: System Integrity favorable (\$6,198k) due to timing of Old Nashville Hwy Transmission project and baresteel in TN, GA budget and save in VA and Public Improvements favorable (\$2,472k) due to Joe B Jackson Pwky in TN and AIC timing in GA.



Atmos Energy Corporation KY/Mid-States Division Income Statement - Comparative

For the Period Ended April 30, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Gross profit:												
Delivered gas	8,488	10,273	(1,785)	11,246	8,488	10,273	(1,785)	11,246	93,910	95,107	(1,197)	105,450
Transportation	1,643	1,864	(221)	1,966	1,643	1,864	(221)	1,966	15,067	14,592	475	15,315
Other revenue	222	277	(55)	330	222	277	(55)	330	2,529	2,705	(176)	3,085
Total gross profit	10,353	12,414	(2,061)	13,542	10,353	12,414	(2,061)	13,542	111,506	112,404	(898)	123,850
Operating expenses:												
Operation & maintenance	4,807	4,690	(117)	5,096	4,807	4,690	(117)	5,096	32,785	33,327	542	38,960
Provision for bad debts	46	55	9	68	46	55	9	68	520	538	18	744
Total O&M expense	4,853	4,745	(108)	5,164	4,853	4,745	(108)	5,164	33,305	33,865	560	39,704
Depreciation & amortization	2,209	2,633	424	3,004	2,209	2,633	424	3,004	17,341	18,199	858	21,100
Taxes, other than income	926	1,099	173	1,225	926	1,099	173	1,225	7,654	7,850	196	9,086
Total operating expenses	7,988	8,477	489	9,393	7,988	8,477	489	9,393	58,300	59,914	1,614	69,890
Operating income	2,365	3,937	(1,572)	4,149	2,365	3,937	(1,572)	4,149	53,206	52,490	716	53,960
Other income (expense):												
Interest, net	(1,169)	(1,400)	231	(1,551)	(1,169)	(1,400)	231	(1,551)	(8,656)	(9,422)	766	(10,465)
Miscellaneous income (expense), net	10,588	146	10,442	(10)	10,588	146	10,442	(10)	13,762	1,126	12,636	786
Total other income (expense)	9,419	(1,254)	10,673	(1,561)	9,419	(1,254)	10,673	(1,561)	5,106	(8,296)	13,402	(9,679)
Income (loss) before income taxes	11,784	2,683	9,101	2,588	11,784	2,683	9,101	2,588	58,312	44,194	14,118	44,281
Provision/(Benefit) for income taxes	4,246	1,099	(3,147)	1,039	4,246	1,099	(3,147)	1,039	22,296	18,106	(4,190)	17,776
Net income (loss)	7,538	1,584	5,954	1,549	7,538	1,584	5,954	1,549	36,016	26,088	9,928	26,505
EBIT - Actual	12,953	4,083	8,870	4,139	12,953	4,083	8,870	4,139	66,968	53,616	13,352	54,746
Degree Days - % of Normal <i>(adjusted for WNA States)</i>	100%			96%	100%			96%	101%			96%



Atmos Energy Corporation

KY/Mid-States Division

Total Spending- Comparative

For the Period Ended April 30, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Labor	1,042	1,167	125	1,326	1,042	1,167	125	1,326	8,227	8,084	(143)	9,893
Benefits	550	722	172	682	550	722	172	682	4,130	5,001	871	4,890
Employee Welfare	64	45	(19)	63	64	45	(19)	63	917	786	(131)	874
Insurance	38	54	16	48	38	54	16	48	309	366	57	408
Rent, Maint., & Utilities	149	168	19	194	149	168	19	194	1,150	1,151	1	1,520
Vehicles & Equip	253	193	(60)	243	253	193	(60)	243	1,400	1,328	(72)	1,648
Materials & Supplies	111	101	(10)	119	111	101	(10)	119	729	706	(23)	788
Information Technologies	8	10	2	11	8	10	2	11	100	102	2	122
Telecom	76	85	9	60	76	85	9	60	488	583	95	602
Marketing	20	41	21	30	20	41	21	30	319	259	(60)	455
Directors & Shareholders & PR	1	-	(1)	-	1	-	(1)	-	1	1	0	1
Dues & Donations	11	19	8	170	11	19	8	170	255	275	20	330
Print & Postages	3	6	3	4	3	6	3	4	30	40	10	37
Travel & Entertainment	126	82	(44)	101	126	82	(44)	101	689	583	(106)	612
Training	19	13	(6)	12	19	13	(6)	12	57	102	45	61
Outside Services	697	639	(58)	661	697	639	(58)	661	5,460	4,558	(902)	6,032
Miscellaneous	(1)	58	59	40	(1)	58	59	40	(109)	(311)	(202)	350
	<u>3,167</u>	<u>3,403</u>	<u>236</u>	<u>3,764</u>	<u>3,167</u>	<u>3,403</u>	<u>236</u>	<u>3,764</u>	<u>24,152</u>	<u>23,614</u>	<u>(538)</u>	<u>28,623</u>
Expense Billings	<u>1,640</u>	<u>1,287</u>	<u>(353)</u>	<u>1,332</u>	<u>1,640</u>	<u>1,287</u>	<u>(353)</u>	<u>1,332</u>	<u>8,633</u>	<u>9,713</u>	<u>1,080</u>	<u>10,337</u>
	<u>4,807</u>	<u>4,690</u>	<u>(117)</u>	<u>5,096</u>	<u>4,807</u>	<u>4,690</u>	<u>(117)</u>	<u>5,096</u>	<u>32,785</u>	<u>33,327</u>	<u>542</u>	<u>38,960</u>
Provision for Bad Debt	<u>46</u>	<u>55</u>	<u>9</u>	<u>68</u>	<u>46</u>	<u>55</u>	<u>9</u>	<u>68</u>	<u>520</u>	<u>538</u>	<u>18</u>	<u>744</u>
Total O&M Expense	<u>4,853</u>	<u>4,745</u>	<u>(108)</u>	<u>5,164</u>	<u>4,853</u>	<u>4,745</u>	<u>(108)</u>	<u>5,164</u>	<u>33,305</u>	<u>33,865</u>	<u>560</u>	<u>39,704</u>
Total Capital Expenditures	<u>4,726</u>	<u>7,862</u>	<u>3,136</u>	<u>7,621</u>	<u>4,726</u>	<u>7,862</u>	<u>3,136</u>	<u>7,621</u>	<u>39,774</u>	<u>48,342</u>	<u>8,568</u>	<u>38,887</u>
Total Spending	<u>9,579</u>	<u>12,607</u>	<u>3,028</u>	<u>12,785</u>	<u>9,579</u>	<u>12,607</u>	<u>3,028</u>	<u>12,785</u>	<u>73,079</u>	<u>82,207</u>	<u>9,128</u>	<u>78,591</u>
Labor Capitalization Rates	56.1%	54.2%	1.9%	53.5%	56.1%	54.2%	1.9%	53.5%	53.2%	54.6%	-1.4%	52.2%



Atmos Energy Corporation KY/Mid-States Division Statistical Information

For the Period Ended April 30, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Volumes (Mmcf):												
Residential	2,127	1,906	221	1,001	2,127	1,906	221	1,001	18,279	19,067	(788)	18,393
Commercial	1,208	1,087	121	764	1,208	1,087	121	764	10,278	10,516	(238)	10,507
Industrial	275	368	(93)	367	275	368	(93)	367	2,859	2,698	161	3,370
Public Authorities	141	116	25	69	141	116	25	69	1,132	1,122	10	950
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Unbilled	(1,407)	(935)	(472)	212	(1,407)	(935)	(472)	212	868	621	247	548
Total gas distribution volumes	2,344	2,542	(198)	2,413	2,344	2,542	(198)	2,413	33,416	34,024	(608)	33,768
Transportation volumes	3,266	3,287	(21)	3,710	3,266	3,287	(21)	3,710	25,662	24,749	913	27,532
Total throughput	5,610	5,829	(219)	6,123	5,610	5,829	(219)	6,123	59,078	58,773	305	61,300
Customers (000's):												
Residential	292	346	(54)	413	292	346	(54)	413	336	343	(7)	413
Commercial	39	43	(4)	51	39	43	(4)	51	42	43	(1)	51
Industrial	1	1	0	1	1	1	0	1	1	1	0	1
Public Authorities	3	2	1	3	3	2	1	3	2	2	0	3
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Total Customers	335	392	(57)	468	335	392	(57)	468	381	389	(8)	468
Employee Count (12-month average)	499			569								
Customer per Employee	671			822								



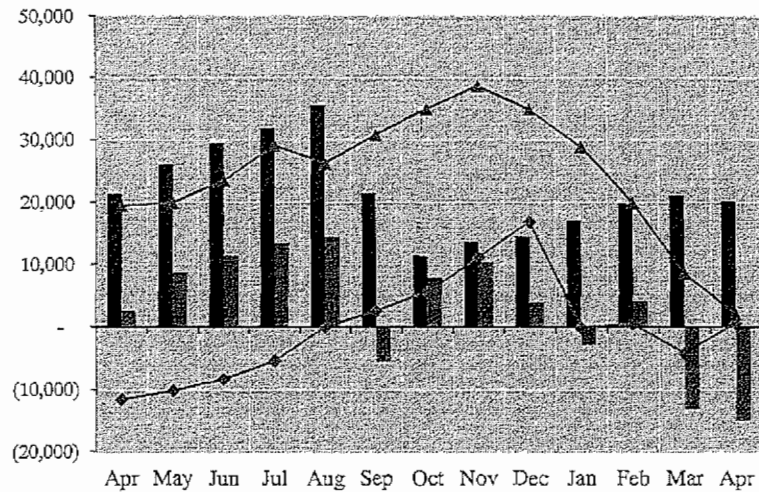
Atmos Energy Corporation

KY/Mid-States Division

Key Balance Sheet Accounts

For the Period Ended April 30, 2013
 (\$000's)

13-Month Trending



Construction Work in Progress
 Measure of Cash Flow
 Gas Stored Underground
 Deferred Gas Costs

Total PP&E	895,264
Net Prop, Plant and Equip	536,306
Construction Work in Progress	20,190
Deferred Gas Costs	527
Accts Rec, Less Allow for Doubtful Accts	37,046
Accts Rec, Over 90 Days	1,119
Gas Stored Underground	1,998
Customers' Deposits	7,150
Bad Debt Provision as a Percentage of Revenues	0.19%
Measure of Cash Flow *	(14,987)
Change in cash flow from prior year December	(17,632)

Comments:

CWIP: Down slightly month over month and year over year.

Deferred Gas Costs: Down month over month and year over year. Are currently in a preferred position.

Gas Stored Underground: Down month over month and year over year.

Change in cash flow: Change in cash flow is attributable to the change in deferred gas costs (\$24.3M), Acct Rec (\$15.5M), current liabilities \$27.3M, deferred credits and other liabilities (\$7.3M), the value of gas stored underground \$29.1M and related deferred

* Note: Represents changes in working capital and other long-term accounts, less capital expenditures, depreciation, and deferred taxes. This measure is not representative of cash flows prepared in accordance with US GAAP.



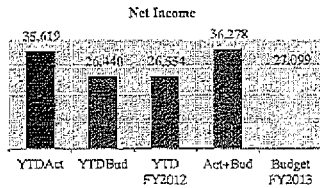
Atmos Energy Corporation

KY/Mid-States Division

Summary - Financial Results

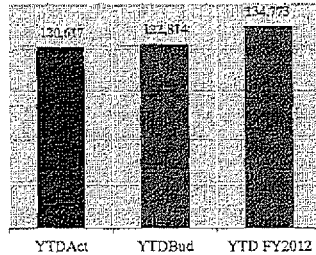
For the Period Ended May 31, 2013
(\$000's)

SUMMARY



	MTD				QTD				YTD			
	Actual	Budget	Fav/Unfav	FY2012	Actual	Budget	Fav/Unfav	FY2012	Actual	Budget	Fav/Unfav	FY2012
Net Income	(398)	355	(751)	49	7,140	1,936	5,204	1,598	35,619	26,440	9,179	26,534
Gross Profit	9,111	10,411	(1,300)	10,924	19,464	22,825	(3,361)	24,465	120,617	122,814	(2,197)	134,773
O&M exc Bad Debt	4,015	4,865	850	5,270	8,822	9,549	727	10,367	36,796	38,190	1,394	44,235
Capital Expenditures	7,088	8,567	1,479	8,790	11,814	16,450	4,616	16,412	46,862	56,909	10,047	47,677

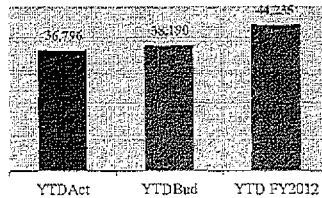
GROSS PROFIT



MTD: Weather related margins are (\$42k) worse than budget. Consumption related margins are a positive \$458k because of higher than budgeted heat load factors. Budgeted customer variance is \$79k favorable. Other operating revenue is (\$169k) worse than budget and transportation margins are (\$48k) worse than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are (\$1,589) worse than budget. Variances above reflect the sale of Georgia properties. Impact of sale had a total variance of (\$1,804k).

YTD: Weather related margins are \$152k better than budget. Consumption related margins are a positive \$647k because of higher than budgeted heat load factors. Budgeted customer variance is (\$55k) unfavorable. Other operating revenue is (\$345k) worse than budget and transportation margins are \$428k better than budget. Margins related to price, rate case variance, banner adjustments, and oracle additions are (\$3,044k) better than budget. Variances above reflect the sale of Georgia properties. Impact of sale had a total variance of (\$3,770).

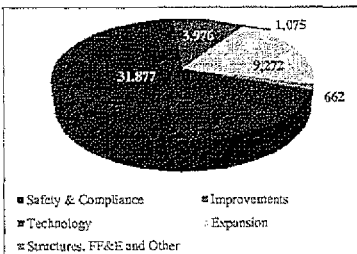
O & M exc BAD DEBT



MTD: SSU direct unfavorable \$36k, SSU billing favorable (\$570k), Labor favorable (\$242k) due to GA and cap rate 1.9%, Benefits favorable (\$68k) due to cap rate, Outside services favorable (\$50k) due to bill print/collection fee, GA impact, Vehicles favorable (\$75k) GA impact, Reats/Utilities favorable (\$31k) due to company use gas, Misc unfavorable \$59k due to under budgeted and Employee travel unfavorable \$75k due to CSS training.

YTD: SSU direct unfavorable \$14k, SSU billing favorable (\$1,650k), Labor favorable (\$114k) due to GA and cap rate .9%, Benefits favorable (\$947k) due to variance, Misc unfavorable \$398 due to difference in budget and actual for transition costs, Outside services unfavorable \$853k due to transmission line assesment, legal, contract labor and LNG decommission and Employee travel unfavorable \$151k due to CSS training.

CAPITAL EXPENDITURES



MTD: The favorable variance is mainly due to the GA sale, System integrity favorable due to timing of well workover and PRP in KY and Public Improvements favorable due to timing of projects in KY.

YTD: The favorable variance is due somewhat to the GA sale, System integrity favorable due to timing of Old Nashville Hwy Transmission project and baresteel in TN and SAVE in VA and Public Improvements favorable due to Joe B Jackson Pwky in TN.



Atmos Energy Corporation KY/Mid-States Division Income Statement - Comparative

For the Period Ended May 31, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Gross profit:												
Delivered gas	7,262	8,345	(1,083)	8,743	15,750	18,618	(2,868)	19,989	101,172	103,452	(2,280)	114,193
Transportation	1,783	1,832	(49)	1,900	3,426	3,696	(270)	3,866	16,850	16,423	427	17,215
Other revenue	66	234	(168)	281	288	511	(223)	610	2,595	2,939	(344)	3,365
Total gross profit	9,111	10,411	(1,300)	10,924	19,464	22,825	(3,361)	24,465	120,617	122,814	(2,197)	134,773
Operating expenses:												
Operation & maintenance	4,015	4,865	850	5,270	8,822	9,549	727	10,367	36,796	38,190	1,394	44,235
Provision for bad debts	40	44	4	47	87	99	12	115	560	582	22	792
Total O&M expense	4,055	4,909	854	5,317	8,909	9,648	739	10,482	37,356	38,772	1,416	45,027
Depreciation & amortization	2,227	2,746	519	3,001	4,436	5,379	943	6,004	19,568	20,945	1,377	24,100
Taxes, other than income	1,002	950	(52)	1,079	1,928	2,049	121	2,304	8,656	8,800	144	10,165
Total operating expenses	7,284	8,605	1,321	9,397	15,273	17,076	1,803	18,790	65,580	68,517	2,937	79,292
Operating income	1,827	1,806	21	1,527	4,191	5,749	(1,558)	5,675	55,037	54,297	740	55,481
Other income (expense):												
Interest, net	(1,144)	(1,398)	254	(1,547)	(2,313)	(2,798)	485	(3,098)	(9,800)	(10,820)	1,020	(12,012)
Miscellaneous income (expense), net	(1,253)	190	(1,443)	102	9,335	329	9,006	92	12,506	1,314	11,192	893
Total other income (expense)	(2,397)	(1,208)	(1,189)	(1,445)	7,022	(2,469)	9,491	(3,006)	2,706	(9,506)	12,212	(11,119)
Income (loss) before income taxes	(570)	598	(1,168)	82	11,213	3,280	7,933	2,669	57,743	44,791	12,952	44,362
Provision/(Benefit) for income taxes	(172)	245	417	33	4,073	1,344	(2,729)	1,071	22,124	18,351	(3,773)	17,808
Net income (loss)	(398)	353	(751)	49	7,140	1,936	5,204	1,598	35,619	26,440	9,179	26,554
EBIT - Actual	574	1,996	(1,422)	1,629	13,526	6,078	7,448	5,767	67,543	55,611	11,932	56,374
Degree Days - % of Normal <i>(adjusted for WNA States)</i>	105%			24%	101%			79%	101%			94%



Atmos Energy Corporation KY/Mid-States Division Total Spending- Comparative

For the Period Ended May 31, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Labor	1,038	1,224	186	1,411	2,080	2,391	311	2,737	9,265	9,308	43	11,304
Benefits	703	755	52	696	1,253	1,477	224	1,377	4,832	5,756	924	5,586
Employee Welfare	44	61	17	67	108	105	(3)	130	961	846	(115)	941
Insurance	24	54	30	46	62	108	46	94	333	420	87	454
Rent, Maint., & Utilities	136	167	31	226	284	335	51	420	1,285	1,318	33	1,746
Vehicles & Equip	118	193	75	234	371	386	15	477	1,517	1,521	4	1,883
Materials & Supplies	137	101	(36)	133	248	201	(47)	252	866	807	(59)	921
Information Technologies	8	16	8	2	16	25	9	14	108	118	10	124
Telecom	85	82	(3)	126	161	166	5	186	573	665	92	728
Marketing	56	44	(12)	74	76	85	9	104	374	303	(71)	530
Directors & Shareholders & PR	-	-	0	-	1	-	(1)	-	1	1	0	1
Dues & Donations	17	15	(2)	29	28	34	6	200	272	290	18	359
Print & Postages	4	6	2	7	7	11	4	10	34	46	12	44
Travel & Entertainment	144	82	(62)	104	270	164	(106)	205	832	664	(168)	717
Training	8	11	3	18	27	24	(3)	30	65	113	48	80
Outside Services	569	619	50	754	1,266	1,257	(9)	1,415	6,029	5,176	(853)	6,786
Miscellaneous	88	29	(59)	11	88	87	(1)	52	(20)	(281)	(261)	362
	<u>3,179</u>	<u>3,459</u>	<u>280</u>	<u>3,938</u>	<u>6,346</u>	<u>6,856</u>	<u>510</u>	<u>7,703</u>	<u>27,327</u>	<u>27,071</u>	<u>(256)</u>	<u>32,566</u>
Expense Billings	836	1,406	570	1,332	2,476	2,693	217	2,664	9,469	11,119	1,650	11,669
	<u>4,015</u>	<u>4,865</u>	<u>850</u>	<u>5,270</u>	<u>8,822</u>	<u>9,549</u>	<u>727</u>	<u>10,367</u>	<u>36,796</u>	<u>38,190</u>	<u>1,394</u>	<u>44,235</u>
Provision for Bad Debt	40	44	4	47	87	99	12	115	560	582	22	792
Total O&M Expense	4,055	4,909	854	5,317	8,909	9,648	739	10,482	37,356	38,772	1,416	45,027
Total Capital Expenditures	7,088	8,567	1,479	8,790	11,814	16,430	4,616	16,412	46,862	56,909	10,047	47,677
Total Spending	11,143	13,476	2,333	14,107	20,723	26,078	5,355	26,894	84,218	95,681	11,463	92,704
Labor Capitalization Rates	56.1%	54.2%	1.9%	54.6%	56.1%	54.2%	1.9%	54.0%	53.6%	54.5%	-0.9%	52.5%



Atmos Energy Corporation KY/Mid-States Division Statistical Information

For the Period Ended May 31, 2013
(\$000's)

	Month-to-Date				Quarter-to-Date				Year-to-Date			
	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012	FY2013	Budget	Fav/Unfav	FY2012
Volumes (Mmcf):												
Residential	1,118	893	225	817	3,245	2,798	447	1,818	19,397	19,960	(563)	19,210
Commercial	734	627	107	656	1,942	1,714	228	1,420	11,012	11,143	(131)	11,163
Industrial	145	294	(149)	298	420	662	(242)	665	3,004	2,991	13	3,668
Public Authorities	76	69	7	57	218	185	33	126	1,209	1,191	18	1,007
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Unbilled	(694)	(540)	(154)	(524)	(2,102)	(1,474)	(628)	(311)	174	82	92	24
Total gas distribution volumes	1,379	1,343	36	1,304	3,723	3,885	(162)	3,718	34,796	35,367	(571)	35,072
Transportation volumes	2,729	3,218	(489)	3,580	5,994	6,504	(510)	7,290	28,391	27,966	425	31,112
Total throughput	4,108	4,561	(453)	4,884	9,717	10,389	(672)	11,008	63,187	63,333	(146)	66,184
Customers (000's):												
Residential	295	343	(48)	412	293	344	(51)	413	331	343	(12)	412
Commercial	38	42	(4)	51	38	43	(5)	51	41	42	(1)	51
Industrial	1	1	0	1	1	1	0	1	1	1	0	1
Public Authorities	2	2	0	3	2	2	0	3	2	2	0	3
Irrigation	-	-	0	-	-	-	0	-	-	-	0	-
Total Customers	336	388	(52)	467	334	390	(56)	468	375	388	(13)	467
Employee Count (12-month average)	472			569								
Customer per Employee	713			821								



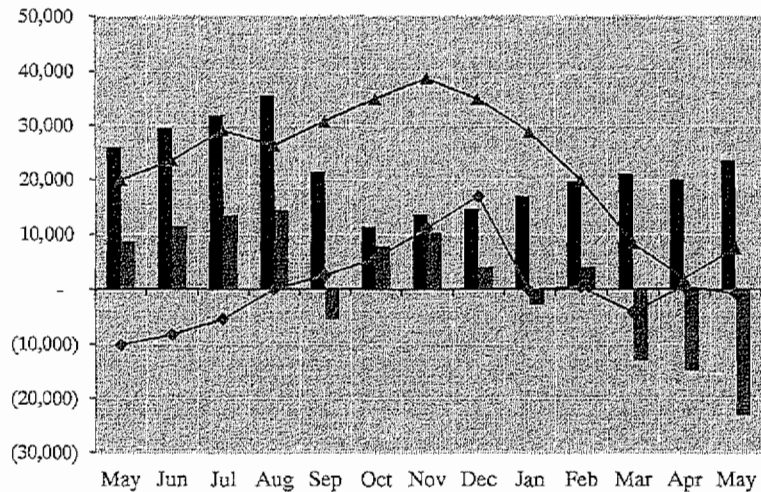
Atmos Energy Corporation

KY/Mid-States Division

Key Balance Sheet Accounts

For the Period Ended May 31, 2013
 (\$000's)

13-Month Trending



Construction Work in Progress
 Measure of Cash Flow
 Gas Stored Underground
 Deferred Gas Costs

Total PP&E	901,741
Net Prop, Plant and Equip	541,370
Construction Work in Progress	23,675
Deferred Gas Costs	(703)
Accts Rec, Less Allow for Doubtful Accts	23,686
Accts Rec, Over 90 Days	1,119
Gas Stored Underground	7,538
Customers' Deposits	6,799
Bad Debt Provision as a Percentage of Revenues	0.20%
Measure of Cash Flow *	(23,035)
Change in cash flow from prior year December	(31,719)

Comments:
CWIP: Up slightly month over month but down slightly year over year. Continue to attempt to keep as low as possible.
Deferred Gas Costs: Up month over month and year over year. Are currently in a preferred position.
Gas Stored Underground: Up month over month but down year over year.
Change in cash flow: Change in cash flow is attributable to the change in deferred gas costs (\$14.3M), Acct Rec (\$11.2M), current liabilities \$11.9M, deferred credits & other liabilities (\$7.7M), the value of gas stored underground \$15.9M and related deferred income taxes (\$28M).

* *Note:* Represents changes in working capital and other long-term accounts, less capital expenditures, depreciation, and deferred taxes. This measure is not representative of cash flows prepared in accordance with US GAAP.