

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

THE JOINT APPLICATION OF LOUISVILLE)	
GAS AND ELECTRIC COMPANY AND)	
KENTUCKY UTILITIES COMPANY DEMAND-)	
SIDE MANAGEMENT FOR THE REVIEW AND)	CASE NO. 2013-00067
APPROVAL OF A TWO-YEAR DEMAND SIDE)	
PROGRAM RELATED TO SCHOOL ENERGY)	
MANAGEMENT AND ASSOCIATED COST)	
RECOVERY)	

JOINT RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY
TO
COMMISSION STAFF'S
FIRST REQUEST FOR INFORMATION

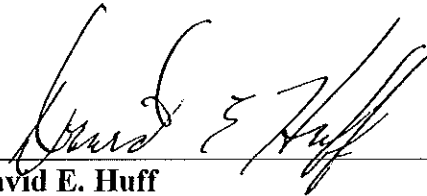
DATED MARCH 21, 2013

FILED: April 2, 2013

VERIFICATION

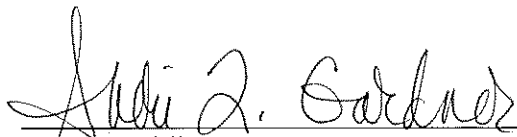
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **David E. Huff**, being duly sworn, deposes and says that he is Director of Customer Energy Efficiency & Smart Grid Strategy for Louisville Gas and Electric Company and Kentucky Utilities Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and that the answers contained therein are true and correct to the best of his information, knowledge and belief.



David E. Huff

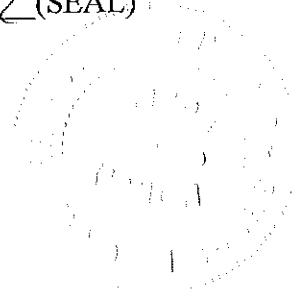
Subscribed and sworn to before me, a Notary Public in and before said County and State, this 2nd day of April 2013.



Notary Public (SEAL)

My Commission Expires:

SHERI L. GARDNER
Notary Public, State at Large, KY
My commission expires Dec. 24, 2013



**LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY**

**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 1

Witness: David E. Huff

- Q-1. Refer to page 1 of the Joint Application ("Application"), where it states, "This application is made pursuant to KRS 278.285 and in compliance with the Settlement Agreement reached in Case Nos. 2012-00221 and 2012-00222." Refer to paragraph 7, page 4, of the Application, where it states the following:

The Kentucky Public Service Commission ("Commission") approved the Settlement in its Orders issued on December 20, 2012, including the terms pertaining to the Demand Side Management Program Proposal (as outlined in Article IV, Section 4.6). Specifically, the Settlement provides that LG&E and KU will "propose a two-year demand-side management program to help fund energy management programs for schools affected by KRS 160.325. The annual levels of funding to be proposed are \$500,000 for KU and \$225,000 for LG&E." LG&E and KU agreed to file an application with the Commission no later than February 28, 2013, seeking approval by May 31, 2013.

Also, refer to Section 4.6 of the Settlement Agreement, Stipulation, and Recommendation, Appendix A in the Final Order in Case Nos. 2012-00221¹ and 2012-00222² which states the following:

The Utilities commit to propose a two-year demand-side management program to help fund energy management programs for schools affected by KRS 160.325. The annual levels of funding to be proposed are \$500,000 for KU and \$225,000 for

¹ Case No. 2012-00221, Application of Kentucky Utilities Company for an Adjustment of Its Electric Rates (Ky. PSC Dec. 20, 2012).

² Case No. 2012-00222, Application of Louisville Gas and Electric Company for an Adjustment of Its Electric and Gas Rates, a Certificate of Public Convenience and Necessity, Approval of Ownership of Gas Service Lines, and Risers, and a Gas Line Surcharge (Ky. PSC Dec 20, 2012).

LG&E. With input from KSBA and other stakeholders, the Utilities commit to file an application with the Commission no later than February 28, 2013, seeking approval of such a program by May 31, 2013.

- a. State whether the proposed two-year annual levels of \$500,000 for KU and the \$225,000 for LG&E are to be recovered through the respective company's Demand-Side Management ("DSM") Cost Recovery Mechanism or base rates.
- b. If the answer to part a. is the DSM Cost Recovery Mechanism, state to which DSM program the \$500,000 for KU and \$225,000 for LG&E are to be charged.

A-1.

- a. Yes, the proposed program will be recovered through the Companies' Demand Side Management ("DSM") Cost Recovery Mechanisms.
- b. Upon approval, this program will be setup as an independent commercial program and costs will be charged to this specific program. No existing programs will be charged.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
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Case No.2013-00067

Question No. 2

Witness: David E. Huff

Q-2. Refer to paragraph 8, page 5, of the Application. It states the following:

Pursuant to the Commission's November 31, 2011 Order in Case No. 2011-00134, the Companies are currently operating a Development and Administration Program. In this filing the Companies are also sharing its *[sic]* intent to utilize the approved Development and Administration Program to support the Fayette County Schools Facility Automation Project.

Also, refer to page 5 of the Application, it states the following:

The Fayette County Schools Facility Automation Project initiative, to be funded by means of the currently approved Development and Administration Program through Case No. 2011-00134 in the amount of \$160,000 allows LG&E and KU to monitor school utilization of energy monitoring equipment that enables energy managers to demonstrate the results of their comprehensive energy conservation programs.³

- a. State whether the 2013 budget amount for the Development and Administration Program includes support for the Fayette County Schools Facility Automation Project.
- b. If the answer to part a. is no, state whether the \$160,000 is to be recovered through the DSM Cost Recovery Mechanism of KU in this proceeding.

A-2.

- a. Yes, the currently approved Development and Administration Program in the Case No. 2011-00134 budget includes dollars for market research activities in order to support the development of future DSM program opportunities. These dollars will be used to support the Fayette County Schools Facility Automation Project.

³ Application, p. 5, internal citation omitted.

b. Please see response to part (a).

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
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Case No.2013-00067

Question No. 3

Witness: David E. Huff

- Q-3. If known, identify by school and/or school district the school districts in Joint Applicants' respective service territories which will benefit from the energy management program funds.
- A-3. The table below reflects the schools in the service territories that will benefit from the energy management program funds.

Anchorage Independent	Garrard County	Middlesboro Independent
Anderson County	Grayson County	Montgomery County
Augusta Independent	Green County	Muhlenberg County
Ballard County	Hardin County	Nelson County
Barren County	Harlan County	Nicholas County
Bath County	Harlan Independent	Ohio County
Bell County	Harrison County	Oldham County
Bourbon County	Hart County	Pendleton County
Boyle County	Henderson County	Pineville Independent
Bracken County	Henry County	Pulaski County
Bullitt County	Hickman County	Robertson County
Burgin Independent	Hopkins County	Rockcastle County
Campbellsville Independent	Jefferson County	Rowan County
Carroll County	Jessamine County	Russell Independent
Casey County	Knox County	Science Hill Independent
Caverna Independent	LaRue County	Scott County
Christian County	Laurel County	Shelby County
Clark County	Lee County	Somerset Independent
Crittenden County	Lincoln County	Spencer County
Danville Independent	Lyon County	Taylor County
Dawson Springs Independent	Madison County	Trimble County
East Bernstadt Independent	Marion County	Union County

Elizabethtown Independent
Eminence Independent
Estill County
Fayette County
Fleming County
Gallatin County

Mason County
McCracken County
McCreary County
McLean County
Meade County Schools
Mercer County

Washington County
Wayne County
Webster County
Williamsburg Independent
Woodford County

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 4

Witness: David E. Huff

Q-4. Refer to paragraph 9, page 7 of the Application. In discussing the School Energy Managers Project ("SEMP"), it states, "LG&E and KU have supported KSBA and the SEMP project through the Companies' Commercial Incentive Program. Through the end of 2012 the program has served 102 Kindergarten through 12th grade schools by contributing a total of \$400,000 toward energy efficiency retrofits." Also refer to the third to the last paragraph on page 23 of Exhibit 1 where it states, "WHEREAS, District is a publicly funded educational institution, grades 3 - 12, with a District Board of Education, pursuant to KRS 160.160, having the authority to enter into contracts on behalf of District "

- a. Provide a list of schools, along with each one's associated amount of the \$400,000 contributed toward energy efficiency retrofits.
- b. Explain the discrepancy in the school grades stated in paragraph 9 on page 7 of the Application and page 23 of Exhibit 1.

A-4.

- a. The table below provides the list of school and dollars associated which contributed to the \$400,000 in energy efficiency retrofits.

School	Associated Retrofit dollars
Anne Mason Elementary	\$653
Auburndale Elementary	\$4,030
Bell County High School	\$827
Blake Elementary	\$8,389
Blue Lick Elementary	\$3,640
Bourbon Central Elementary	\$11,381
Bowen Elementary	\$7,843

Buckner Elementary	\$930
Byck Elementary	\$3,640
Camargo Elementary	\$993
Camden Station Elementary	\$552
Camp Taylor Elementary	\$3,950
Cane Run Elementary	\$4,083
Cartmell Elementary	\$7,194
Casey County High School	\$1,392
CB Young Jr. Service Center	\$9,360
Centerfield Elementary	\$152
Clear Creek Elementary	\$329
Clearfield Elementary	\$2,177
Conway Middle	\$14,022
Crab Orchard Elementary	\$990
Crosby Middle	\$14,044
Eastern Elementary	\$2,417
Eminence Elementary	\$2,864
Evan Harlow Elementary	\$1,901
Ewing Elementary	\$26
Fern Creek Elementary	\$3,760
Fleming County Administration Offices	\$98
Fort Logan High	\$726
Gallatin County Elementary	\$5,380
Garth Elementary	\$4,094
Georgetown Middle School	\$1,814
Green County High School	\$1,960
Harmony Elementary	\$144
Hazelwood Elementary	\$5,392
Hebron Middle School	\$12,940
Henry Clay High	\$1,170
Henry County High School	\$6,705
Henry County Schools Central Office	\$379
Heritage Elementary	\$4,020
Hustonville Elementary	\$900
Jeffersontown Elementary	\$7,382
Kammerer Middle	\$14,664
Knight Middle	\$14,161
LaGrange Elementary	\$536
Liberty Elementary	\$384

Lincoln County High School	\$1,470
Lincoln County Middle School	\$6,293
Lincoln Elementary	\$5,200
Lloyd McGuffey School	\$600
Locust Grove Elementary	\$245
Luhr Elementary	\$3,640
Maintenance Facility	\$807
Mapleton Elementary	\$1,033
Mayfield Elementary	\$4,206
McFerran Elementary	\$5,200
McKinney Elementary	\$927
Meece Middle School	\$2,616
Mercer County Intermediate School	\$96
Montgomery County High	\$6,161
Mount Sterling Elementary	\$1,120
Mt. Washington Middle School	\$10,562
New Lebanon Middle School	\$696
Newburg Middle	\$8,840
Nicholas County Elementary	\$6,707
Northern Elementary	\$4,389
Northern Middle	\$720
Northside Elementary	\$4,328
Ohio County Middle	\$2,400
Oldham County Arts Center	\$412
Oldham County High	\$18
Oldham County Middle	\$618
Oldham County Vocational Center	\$212
Olmstead Academy North Middle	\$3,640
Painted Stone Elementary	\$237
Pleasure Ridge Park High	\$9,055
Pulaski County High	\$1,728
Rockcastle County High	\$840
Rodburn Elementary	\$4,411
Roosevelt Elementary	\$4,030
Rowan County Preschool Center	\$208
Russell Cave Elementary	\$5,654
Scott County High	\$663
Scott County Middle School	\$2,739

Scott County Ninth Grade School	\$1,117
Scott County School Bus Garage	\$478
Scott County School Business Office	\$205
Shacklette Elementary	\$4,030
Shelby County High	\$20,158
Shelby County Schools Maintenance	\$192
Shelby County West Middle	\$237
Shepherdsville Elementary	\$2,220
Simpsonville Elementary	\$237
Slaughter Elementary	\$4,030
Smyrna Elementary	\$3,640
South Oldham High	\$304
South Oldham Middle	\$1,916
Southern Elementary	\$1,200
Southside Elementary	\$3,854
Stamping Ground Elementary	\$240
Stanford Elementary	\$600
Tapp Elementary	\$3,250
Trimble County High	\$3,750
Trimble County Middle	\$7,678
Valley High	\$14,040
Waller-Williams School	\$4,030
Waynesburg Elementary	\$973
Western Elementary	\$6,686
Winn Elementary	\$620
Woodford County School Board	\$2,392
Zoneton Middle School	\$4,963
TOTAL	\$400,149

- b. The statement made on page 23 of Exhibit 1, regarding “grades 3-12”, is in reference to an agreement document between the Kentucky School Board Association and each individual school district that enrolled in the Kentucky Energy Efficiency Program for Schools. This document is not connected to the Companies’ Commercial Incentives.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 5

Witness: David E. Huff

- Q-5. Refer to paragraph 10, page 7, of the Application. It states, "The program will be available to the eighty-three public school districts served by the Companies under KRS 160.325 to develop and implement Energy Management Plans." For each respective company, provide a list showing which of the 83 public school districts it serves.
- A-5. The table below and on the following page provide a listing of the 83 public school districts served by LG&E and KU.

School Districts Served by LG&E

Anchorage Independent	Jefferson County	Oldham County
Bullitt County	Meade County Schools	

School Districts Served by KU

Anderson County	Garrard County	Middlesboro Independent
Augusta Independent	Grayson County	Montgomery County
Ballard County	Green County	Muhlenberg County
Barren County	Hardin County	Nelson County
Bath County	Harlan County	Nicholas County
Bell County	Harlan Independent	Ohio County
Bourbon County	Harrison County	Pendleton County
Boyle County	Hart County	Pineville Independent
Bracken County	Henderson County	Pulaski County
Burgin Independent	Henry County	Robertson County
Campbellsville Independent	Hickman County	Rockcastle County
Carroll County	Hopkins County	Rowan County
Casey County	Jessamine County	Russell Independent
Caverna Independent	Knox County	Science Hill Independent
Christian County	LaRue County	Scott County
Clark County	Laurel County	Shelby County
Crittenden County	Lee County	Somerset Independent
Danville Independent	Lincoln County	Spencer County
Dawson Springs Independent	Lyon County	Taylor County
East Bernstadt Independent	Madison County	Trimble County
Elizabethtown Independent	Marion County	Union County
Eminence Independent	Mason County	Washington County
Estill County	McCracken County	Wayne County
Fayette County	McCreary County	Webster County
Fleming County	McLean County	Williamsburg Independent
Gallatin County	Mercer County	Woodford County

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 6

Witness: David E. Huff

- Q-6. Refer to paragraph 12, pages 7-8, of the Application. It states, "The primary goal of the Energy Management Program for Schools is to support school districts in utilizing energy more wisely. The overall objective of Energy Management Program for Schools is for each school district to reduce consumption over time by an annual rate of 2.5 percent and achieve energy utilization indices ('EUI') of fifty or lower."⁴
- a. If known, identify by school and/or school district, how much energy has been saved by the Energy Management Program for Schools by changing tariffs.
 - b. If known, identify by school and/or school district, how much energy has been saved by the Energy Management Program for Schools other than by changing tariffs.
- A-6. It is not known whether any energy savings resulted from changing tariffs. Please refer to Application Exhibit 1 Attachment 2, pages 29-33, for the quantities saved from energy management activities by districts that participated in SEMP in FY2011- FY2012.

⁴ Application, 1f 12, pp. 7-8, internal citation omitted.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 7

Witness: David E. Huff

- Q-7. Refer to paragraph 13, page 8, of the Application. It states, "The participation goal would be for all eighty-three districts served by either LG&E or KU to retain or employ an energy manager through at least FY2015 to maximize district response to KRS 160.325." State whether either the shareholders of LG&E and KU or their ratepayers will be encouraged to contribute support to the Energy Management Program for Schools beyond FY2015.
- A-7. Pursuant to KRS 278.285 and the stipulations of the Settlement Agreement reached in Case Nos. 2012-00221 and 2012-00222, the Companies are supporting the Energy Management Program for Schools for only the two years referenced in the agreement.

**LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY**

**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 8

Witness: David E. Huff

Q-8. Refer to paragraph 15, page 8, of the Application. It states the following:

The KSBA will manage and operate the program. On an annual basis, upon KPSC order, KSBA will provide the Companies with a report for LG&E and a report for KU that provides district funding; initiatives implemented; EUI; consumption reduction; preceding and current year peak demand and annual energy use as well as associated energy and demand savings compared to the metrics within this application. Upon the Companies' review of initial reports, the Companies will note whether interim results are consistent with the program goals and objectives defined within this application.

- a. Explain how the Kentucky School Boards Association ("KSBA") will manage and operate the program.
- b. State whether KU will monitor the operation of the program for quality assurance.

A-8.

- a. KSBA will utilize management, tracking and reporting procedures employed by the School Energy Managers Project (SEMP) in FY2011 and FY2012. Overall direction for the LG&E and KU program will be provided by SEMP's Director. A Project Manager will be employed to oversee and direct daily operations of the program. Administrative support will be provided by KSBA's Communication, Finance, Human Resource, Member Support, Policy and Technology groups.

The SEMP business model creates partnerships between neighboring districts to share in the cost and services of a full time energy specialist. KSBA will coordinate formation of these partnerships and contract with a lead district that will be the employer of the energy manager. The contract will require establishment of a mutually agreeable work plan to achieve program goals and facilitate reporting requirements.

KSBA Program performance evaluation will be focused on the implementation of the ENERGY STAR 7-Step Process and attainment of program goals. Energy managers will submit timesheets and daily work activities monthly to SEMP. Energy managers will report quarterly on the status of implementation of the ENERGY STAR 7-Step process along with initiatives implemented and change in energy consumption and avoided costs.

- b. As stated further in the paragraph 15, page 8, of the Application the Companies will monitor reports provided by KSBA on an annual basis. Upon review of initial reports, the Companies will note whether interim results are consistent with the program goals and objectives defined within the application.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 9

Witness: David E. Huff

- Q-9. Refer to page 9 of the Application. It states, "Not only will tax dollars be redirected from the utility companies to the classroom, there will be significant emission reductions through reduced energy demand." State how and which tax dollars will be redirected from the utility companies to the classroom.
- A-9. School districts are publicly funded institutions through community tax payer dollars. The statement on page 9 of the Application is referring to dollars that were earmarked by the school district for utility expenses that can be redirected to classroom instructional purposes.

**LOUISVILLE GAS AND ELECTRIC COMPANY
AND KENTUCKY UTILITIES COMPANY**

**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 10

Witness: David E. Huff

Q-10. Refer to pages 9-10 of the Application. It states the following:

To support the FCPS project, KU committed to supporting the purchase and installation of the required Digital Energy Monitoring (DEM) metering for live electric consumption monitoring at \$160,000. This is a sub-metering energy efficiency monitoring and management project. KU has committed to DEM meters for approximately 45 FCPS schools in the service territory.

- a. State who will install the Digital Energy Monitoring ("DEM") metering.
- b. Provide the number of DEM meters KU anticipates will be purchased and installed.
- c. Provide the purchase price of a DEM meter.
- d. Provide by type of cost, how the \$160,000 is to be expended.

A-10.

- a. As referenced in Exhibit 3, page 20 of the Application, Siemens will install the Digital Energy Monitoring.
- b. As referenced in Exhibit 3, page 20 of the Application, KU will provide 46 DEM meters.
- c. As referenced in Exhibit 3, page 20 of the Application, the approximate purchase price of a DEM meter is \$3,500 per meter.
- d. The \$160,000 is to be expended to purchase DEM meters from Siemens for implementation of live energy monitoring for Fayette County Public Schools.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 11

Witness: David E. Huff

- Q-11. Explain what type of experience LG&E and KU will gain with regards to sub-metering.
- A-11. LG&E and KU will gain further understanding of how providing customers live monitoring of electric usage has the potential to reduce energy consumption. The results of this project will provide the Companies information that may assist in developing behavioral based DSM programs for the commercial customer sector.

**LOUISVILLE GAS AND ELECTRIC COMPANY
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**Joint Response to Commission Staff's
First Request for Information Dated March 21, 2013**

Case No.2013-00067

Question No. 12

Witness: David E. Huff

- Q-12. Refer to page 10 of the Application, where the Companies request that the Commission enter an Order "[a]pproving the proposed energy management program for schools and the associated cost recovery and tariff sheets (Exhibit 4)." Provide, for each respective company by the type of cost and the associated DSM rate, an explanation of how the various DSM components are expected to change in this proceeding.
- A-12. The tables on the following pages provide the monthly adjustment factors for LG&E and KU.

Monthly Adjustment Factors for LG&E

	Energy Charge Current (\$ per kWh)	Energy Charge with KSBA (\$ per kWh)	Change (\$ per kWh)
Residential Rate RS, Volunteer Fire Department Rate VFD, and Low Emission Vehicle Service Rate LEV			
DSM Cost Recovery Component (DCR)	\$ 0.00168	\$ 0.00168	\$ -
DSM Revenues from Lost Sales (DRLS)	\$ 0.00098	\$ 0.00098	\$ -
DSM Incentive (DSMI)	\$ 0.00008	\$ 0.00008	\$ -
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00096	\$ 0.00096	\$ -
DSM Balance Adjustment (DBA)	\$ (0.00070)	\$ (0.00070)	\$ -
Total DSMRC for Rates RS, VFD, and LEV	\$ 0.00300	\$ 0.00300	\$ -
General Service Rate GS			
DSM Cost Recovery Component (DCR)	\$ 0.00073	\$ 0.00081	\$ 0.00008
DSM Revenues from Lost Sales (DRLS)	\$ 0.00108	\$ 0.00116	\$ 0.00008
DSM Incentive (DSMI)	\$ 0.00004	\$ 0.00004	\$ -
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00003	\$ 0.00003	\$ -
DSM Balance Adjustment (DBA)	\$ (0.00004)	\$ (0.00004)	\$ -
Total DSMRC for Rate GS	\$ 0.00184	\$ 0.00200	\$ 0.00016
Commercial Customers Served Under Power Service Rate PS			
DSM Cost Recovery Component (DCR)	\$ 0.00027	\$ 0.00030	\$ 0.00003
DSM Revenues from Lost Sales (DRLS)	\$ 0.00039	\$ 0.00042	\$ 0.00003
DSM Incentive (DSMI)	\$ 0.00001	\$ 0.00002	\$ 0.00001
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00009	\$ 0.00009	\$ -
DSM Balance Adjustment (DBA)	\$ 0.00001	\$ 0.00001	\$ -
Total DSMRC for Rate PS	\$ 0.00077	\$ 0.00084	\$ 0.00007
Commercial Customers Served Under Time-of-Day Secondary Service Rate TODS and Commercial Time-of-Day Primary Service Rate CTODP			
DSM Cost Recovery Component (DCR)	\$ 0.00023	\$ 0.00027	\$ 0.00004
DSM Revenues from Lost Sales (DRLS)	\$ 0.00029	\$ 0.00032	\$ 0.00003
DSM Incentive (DSMI)	\$ 0.00001	\$ 0.00001	\$ -
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00001	\$ 0.00001	\$ -
DSM Balance Adjustment (DBA)	\$ (0.00004)	\$ (0.00004)	\$ -
Total DSMRC for Rates TODS, and CTODP	\$ 0.00050	\$ 0.00057	\$ 0.00007

Monthly Adjustment Factors for KU

	<u>Energy Charge Current (\$ per kWh)</u>	<u>Energy Charge with KSBA (\$ per kWh)</u>	<u>Change (\$ per kWh)</u>
Residential Rate RS, Volunteer Fire Department Rate VFD, and Low Emission Vehicle Service Rate LEV			
DSM Cost Recovery Component (DCR)	\$ 0.00161	\$ 0.00161	\$ -
DSM Revenues from Lost Sales (DRLS)	\$ 0.00070	\$ 0.00070	\$ -
DSM Incentive (DSMI)	\$ 0.00008	\$ 0.00008	\$ -
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00066	\$ 0.00066	\$ -
DSM Balance Adjustment (DBA)	\$ (0.00040)	\$ (0.00040)	\$ -
<u>Total DSMRC for Rates RS, VFD, and LEV</u>	<u>\$ 0.00265</u>	<u>\$ 0.00265</u>	<u>\$ -</u>
General Service Rate GS			
DSM Cost Recovery Component (DCR)	\$ 0.00071	\$ 0.00085	\$ 0.00014
DSM Revenues from Lost Sales (DRLS)	\$ 0.00079	\$ 0.00093	\$ 0.00014
DSM Incentive (DSMI)	\$ 0.00003	\$ 0.00004	\$ 0.00001
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00002	\$ 0.00002	\$ -
DSM Balance Adjustment (DBA)	\$ (0.00006)	\$ (0.00006)	\$ -
<u>Total DSMRC for Rate GS</u>	<u>\$ 0.00149</u>	<u>\$ 0.00178</u>	<u>\$ 0.00029</u>
All Electric Schools AES			
DSM Cost Recovery Component (DCR)	\$ 0.00023	\$ 0.00029	\$ 0.00006
DSM Revenues from Lost Sales (DRLS)	\$ 0.00025	\$ 0.00029	\$ 0.00004
DSM Incentive (DSMI)	\$ 0.00001	\$ 0.00001	\$ -
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00012	\$ 0.00012	\$ -
DSM Balance Adjustment (DBA)	\$ (0.00008)	\$ (0.00008)	\$ -
<u>Total DSMRC for Rate AES</u>	<u>\$ 0.00053</u>	<u>\$ 0.00063</u>	<u>\$ 0.00010</u>
Commercial Customers Served Under Power Service Rate PS, Time-of-Day Secondary Service Rate TODS, and Time-of-Day Primary Service Rate CTODP			
DSM Cost Recovery Component (DCR)	\$ 0.00022	\$ 0.00028	\$ 0.00006
DSM Revenues from Lost Sales (DRLS)	\$ 0.00028	\$ 0.00033	\$ 0.00005
DSM Incentive (DSMI)	\$ 0.00001	\$ 0.00001	\$ -
DSM Capital Cost Recovery Component (DCCR)	\$ 0.00005	\$ 0.00005	\$ -
DSM Balance Adjustment (DBA)	\$ 0.00001	\$ 0.00001	\$ -
<u>Total DSMRC for Rates PS, TODS, and TODP</u>	<u>\$ 0.00057</u>	<u>\$ 0.00068</u>	<u>\$ 0.00011</u>