

ARTICLES OF INCORPORATION

OF

MEADE COUNTY RURAL ELECTRIC

COOPERATIVE CORPORATION

25  
ARTICLES OF INCORPORATION

OF

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

The incorporators whose names are hereunto signed, being natural persons and citizens of the Commonwealth of Kentucky, have executed these Articles of Incorporation for the purpose of forming a cooperative corporation not organized for pecuniary profit pursuant to the "Rural Electric Cooperative Corporation Act" which was passed by the General Assembly of Kentucky at Special Session, 1936, and approved on January 18, 1937, in accordance with the following provisions:

ARTICLE I

The name of the Corporation shall be "Meade County Rural Electric Cooperative Corporation".

ARTICLE II

The purpose or purposes for which the Corporation is formed are to promote and encourage the fullest possible use of electric energy in the Commonwealth of Kentucky by making electric energy available by production, transmission or distribution, or both, to or by otherwise securing the same for the inhabitants of and persons in rural areas of the Commonwealth of Kentucky at the lowest cost consistent with sound business methods and prudent management of the business of the Corporation and also by making available to the said inhabitants as aforesaid electrical devices, equipment, wiring, appliances, fixtures and supplies and all kinds of tools, equipment and machinery (including any fixtures or property or both which may by its use be conducive to a more complete use of

electricity or electric energy) operated by electricity or electric energy and, without limiting the generality of the foregoing:

- (a) To generate, manufacture, purchase, acquire, and accumulate electric energy for its members and non-members to the extent permitted by the Act under which the Corporation is formed and to transmit, distribute, furnish, sell and dispose of such electric energy to its members and non-members to the extent permitted by the Act under which the Corporation is formed, and to construct, erect, purchase, lease as lessee and in any manner acquire, own, hold, maintain, operate, sell, dispose of, lease as lessor, exchange and mortgage plants, buildings, works, machinery, supplies, apparatus, equipment and electric transmission and distribution lines or systems necessary, convenient or useful for carrying out and accomplishing any or all of the foregoing purposes;
- (b) To acquire, own, hold, use, exercise and, to the extent permitted by law, to sell, mortgage, pledge, hypothecate and in any manner dispose of franchises, rights, privileges, licenses, rights of way and easements necessary, useful or appropriate to accomplish any or all of the purposes of the Corporation;
- (c) To purchase, receive, lease as lessee, or in any other manner acquire, own, hold, maintain, use, convey, sell, lease as lessor, exchange, mortgage, pledge or otherwise dispose of any and all real and personal property or any interest

therein necessary, useful or appropriate to enable the Corporation to accomplish any or all of its purposes;

- (d) To assist its members to wire their premises and install therein electrical and plumbing appliances, fixtures, machinery, supplies, apparatus and equipment of any and all kinds and character (including, without limiting the generality of the foregoing, such as are applicable to water supply and sewage disposal) and, in connection therewith and for such purposes, to purchase, acquire, lease, sell, distribute, install and repair electrical and plumbing appliances, fixtures, machinery, supplies, apparatus and equipment of any and all kinds and character (including, without limiting the generality of the foregoing, such as are applicable to water supply and sewage disposal) and to receive, acquire, endorse, pledge, guarantee, hypothecate, transfer or otherwise dispose of notes and other evidences of indebtedness and all security therefor;
- (e) To borrow money, to make and issue bonds, notes and other evidences of indebtedness, secured or unsecured, for moneys borrowed or in payment for property acquired, or for any of the other objects or purposes of the Corporation; to secure the payment of such bonds, notes or other evidences of indebtedness by mortgage or mortgages, or deed or deeds of trust upon, or by the pledge of or other lien upon, any or all of the property,

rights, privileges or permits of the Corporation, wheresoever situated, acquired or to be acquired;

- (f) To do and perform, either for itself or its members, any and all acts and things, and to have and exercise any and all powers, as may be necessary or convenient to accomplish any or all of the foregoing purposes or as may be permitted by the Act under which the Corporation is formed, and to exercise any of its powers anywhere.

### ARTICLE III

The principal office of the Corporation shall be located at Brandenburg, in the County of Meade, Commonwealth of Kentucky.

### ARTICLE IV

The operations of the Corporation are to be conducted in the Counties of Meade, Hardin and Breckinridge and in such other counties as such operations may from time to time become necessary or desirable in the interest of this Corporation or of its members.

### ARTICLE V

The number of directors of the Corporation shall be five (5).

### ARTICLE VI

The names and post office addresses of the directors who are to manage the affairs of the Corporation until the first annual meeting of the members or until their successors shall have been elected and shall have qualified, are:

6/3/1939  
amended to 9  
filed 7/2/39  
6/1/40  
agreed  
filed 8/11/40

<u>Name</u>	<u>Post Office Address</u>
Joe Snyder	Vine Grove, Kentucky, Route #3
W. E. Pike	Paynesville, Kentucky
J. R. Miller	Brandenburg, Kentucky
C. E. Miller	Elron, Kentucky
Forest Stith	Guston, Kentucky

ARTICLE VII

The duration of the Corporation is: perpetual.

ARTICLE VIII

Section 1. The Corporation shall have no capital stock, and the property rights and interests of each member shall be equal.

*Sec Amendment June 1939  
filed 7/8/39  
Amendment 6/1/40 OK*

Section 2. The subscribers to these Articles of Incorporation shall be members of the Corporation. In addition to the undersigned incorporators any person, firm, association, corporation, business trust, partnership or body politic may become a member in the Corporation by: (a) paying in full such membership fee as shall be specified in the By-Laws of the Corporation; (b) agreeing to purchase from the Corporation the amount of electric energy hereinafter in Section 3 of this Article specified; and (c) agreeing to comply with and be bound by these Articles of Incorporation and the By-Laws of the Corporation and any amendments thereto and by such rules and regulations as may from time to time be adopted by the Board of Directors of the Corporation; provided, however, that no person, firm, association, corporation, business trust, partnership or body politic except the undersigned incorporators, or any person, firm, association, corporation, business trust, partnership or body politic accepted for membership by the members at any meeting thereof, shall become a member in the Corporation unless and until he or it

has been accepted for membership by the affirmative vote of a majority of the members of the Board of Directors of the Corporation.

*See Amendment June 1939 Amendment 6/1/40 OK*  
Section 3. Each member shall, as soon as electric energy shall be available, purchase from the Corporation monthly not less than the minimum amount of electric energy which shall from time to time be determined by a resolution of the Board of Directors of the Corporation and shall pay therefor, and for all additional electric energy used by such member, the price which from time to time shall be fixed therefor by resolution of the Board of Directors. Each member shall also pay all obligations which may from time to time become due and payable by such member to the Corporation as and when the same shall become due and payable.

*See Amendment June 1939 Amendment 6/1/40 OK*  
Section 4. The Board of Directors may, by the affirmative vote of not less than two-thirds (2/3) of the members thereof, expel any member of the Corporation who shall have violated or refused to comply with any of the provisions of the Articles of Incorporation or the By-Laws of the Corporation or any rules or regulations adopted from time to time by the Board of Directors.

*See Amendment June 1939 Amendment 6/1/40 OK*  
Section 5. Any member of the Corporation may withdraw from membership upon payment in full of all of his debts and liabilities to the Corporation and upon compliance with and performance of such terms and conditions as the Board of Directors may prescribe.

*See Amendment June 1939 Amendment 6/1/40 OK*  
Section 6. Memberships in the Corporation and the certificates representing the same shall not be transferable, and upon the death, cessation of existence, expulsion or withdrawal of a member, the membership of such member shall thereupon terminate and his or its certificate of membership shall be surrendered to the Corporation. Subject to the payment of all debts and liabilities of a member to the Corporation, upon the death, cessation of existence, expulsion or withdrawal of a member and the surrender of his or its membership certificate, the Corporation shall pay to such member or his personal representative, an amount equal to the value of his or its membership as appraised by the Board of Directors. The termination

of membership by death, cessation of existence, expulsion or withdrawal shall not release the member from the debts or liabilities of such member to the Corporation.

*See Amendment June 1939 Deleted Amendment 6/1/40 OK*  
Section 7. Membership in the Corporation shall be evidenced by a certificate of membership which shall be in such form and shall contain such provisions as shall be determined by the Board of Directors not contrary to or inconsistent with the Articles of Incorporation or the By-Laws of the Corporation. Such certificate shall be signed by the President and by the Secretary of the Corporation and shall be sealed with its corporate seal.

*Deleted Amendment 6/1/40 OK*  
Section 8. No membership shall be issued for less than the membership fee specified in the By-Laws of the Corporation, nor until such membership fee has been fully paid for in cash and such payment has been deposited with the Treasurer of the Corporation.

*Deleted Amendment 6/1/40 OK*  
Section 9. No member may own more than one membership in the Corporation and each member shall be entitled to one (1) vote and no more upon each matter submitted to a vote at any meeting of the members of the Corporation.

*Deleted Amendment 6/1/40 OK*  
Section 10. At all meetings of members a member may vote by proxy executed in writing by the member. Such proxy shall be filed with the Secretary of the Corporation before or at the time of the meeting. No proxy shall be valid after sixty (60) days from the date of its execution, and the proxy so appointed may not vote at any meeting other than the one designated in the proxy or any adjournment or adjournments of such meeting.

#### ARTICLE IX

*Deleted Amendment 6/1/40 OK*  
Section 1. The By-Laws of the Corporation may fix such other terms and conditions upon which members shall be admitted to and retain membership in the Corporation not inconsistent with these Articles of Incorporation or the Act under which it is organized.



*To be Section 1  
per amendment  
4/1/50 OK*

Section 2. The Board of Directors shall have power to make and adopt such rules and regulations not inconsistent with these Articles of Incorporation or the By-Laws of the Corporation as it may deem advisable for the management, administration and regulation of the business and affairs of the Corporation.

*Deleted & substitution  
as Section 2 per  
Amendment  
4/1/50*

Section 3. Neither the incorporators nor any other member of the Corporation shall be personally responsible for any debt, obligation or liability of the Corporation.

*See Section 4  
added as Amendment  
June 1939*

ARTICLE X

*Article X repeated  
per amendment  
June 1939*

*Deleted  
per amendment  
6/1/50*

Subject to the provisions of any mortgage given by the Corporation and within sixty (60) days after the expiration of each fiscal year the Board of Directors, after paying or providing for the payment of all operating expenses of the Corporation including an amount for prospective operating expenses for a reasonable period, and all interest and installments on account of the principal of notes, bonds or other evidences of indebtedness of the Corporation which shall have become due and be unpaid, or which shall have accrued at the end of the fiscal year but which shall not be then due, and after paying or making provision for the payment of all taxes, insurance and all other non-operating expenses which shall have become due and be unpaid, and all taxes, insurance and all other non-operating expenses which shall have accrued at the end of the fiscal year but which shall not be then due, shall apply the revenues and receipts of the Corporation remaining thereafter for the following purposes and in the following order of priority:

1. the establishment and maintenance of a reserve for the payment of interest on and principal of all outstanding notes, bonds or other evidences of indebtedness of the Corporation in an amount which shall equal the amount of principal and interest required to be paid in respect of such notes, bonds or

other evidences of indebtedness during the ensuing fiscal year;

2. the establishment and maintenance of a general reserve fund for working capital, insurance, taxes, depreciation, obsolescence, and contingencies in an amount which the Board of Directors shall deem reasonable;

and all revenues and receipts not needed for the above and foregoing purposes shall be returned, paid or abated to the members as a patronage dividend or refund on the basis and in the manner provided in the Act under which the Corporation is organized, provided, however, that in no case shall any such patronage dividend or refund be returned, paid or abated to any member who is indebted to the Corporation until such indebtedness is paid or arrangements in respect thereof satisfactory to the Board of Directors shall have been made.

#### ARTICLE XI

*To be Section 10 per Amend. 6/1/40*

The Corporation may amend, alter, change or repeal any provision contained in these Articles of Incorporation in the manner now or hereafter prescribed by law.

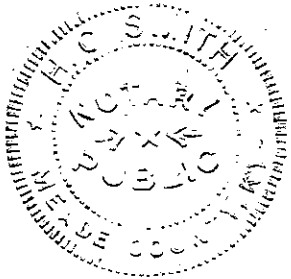
IN WITNESS WHEREOF, we hereunto subscribe our names  
this 2nd day of June, 1937.

Joe Snyder  
J. Miller  
J. H. Farreast & Co.  
C. E. Miller  
W. E. Pike

STATE OF KENTUCKY )  
COUNTY OF MEADE ) SS.

I, H. C. Smith, a Notary Public in and for said county and state do hereby certify that this instrument of writing from Joe Snyder, W. E. Pike, J. R. Miller, C. E. Miller and Forest Stith was this day produced to me by the above parties and was acknowledged by the said Joe Snyder, W. E. Pike, J. R. Miller, C. E. Miller and Forest Stith to be their act and deed.

Given under my hand and seal this 2nd day of June, 1937.  
My commission expires February 10, 1940.

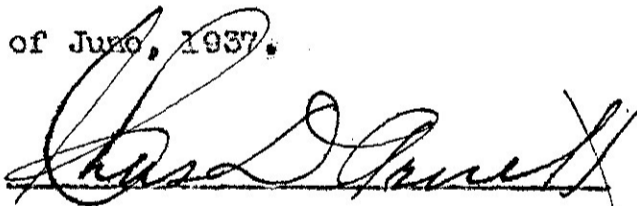


*H. C. Smith*  
Notary Public in and for Meade  
County, Kentucky.

I, CHARLES D. ARNETT, Secretary of State for the Commonwealth of Kentucky, have examined the within Articles of Incorporation of MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION, and having found same legal and valid, I hereby approve said Articles of Incorporation and I hereby certify that one of the four copies filed with me has been retained by me, as Secretary of State of the Commonwealth of Kentucky, and recorded in my office in Articles of Incorporation book, and that I have delivered three copies of these Articles of Incorporation to the Incorporators of this Corporation.

IN WITNESS WHEREOF, I have here-  
unto set my hand.

Done at Frankfort this 4th day  
of June, 1937.



Charles D. Arnett - Secretary  
of State

# Commonwealth of Kentucky



Office of **Secretary of State**

Chas. D. Arnett.

SECRETARY

## CORPORATION DEPARTMENT

Chas. D. Arnett.

I, ~~Samuel W. Mahan~~, Secretary of the State of Kentucky, hereby certify that a certified copy of Articles of Incorporation of the \_\_\_\_\_

Meade County Rural Electric Cooperative Corporation.      Brandenburg, Ky.

has this day been filed in my office.

It appearing from said Articles of Incorporation that the said Corporation has no capital stock, and no private pecuniary profit is to be derived therefrom, the said Corporation is not required by law to pay a tax on organization; and it further appearing that the aforesaid Corporation has complied with all the requirements of the law, this certificate is issued as evidence of the fact that the said Corporation is now authorized and empowered to do business in this State under its charter, subject to the restrictions imposed by the statutes of Kentucky.

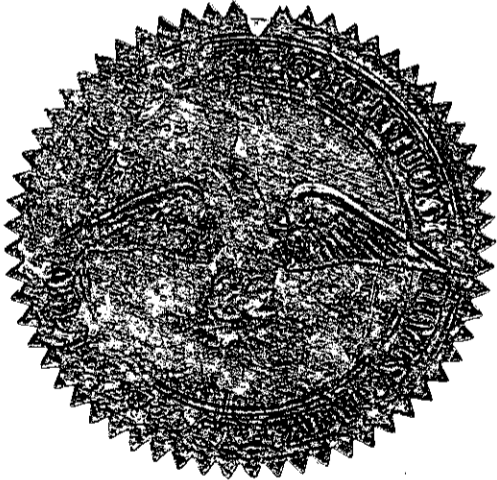
Given under my hand as Secretary of State,  
this 4th day of June 1937

*Chas. D. Arnett*  
Secretary of State.

By \_\_\_\_\_

*C. D. Hobbs*

Chief Clerk.



1939

Amendment of Articles of Incorporation of  
Meade County Rural Electric Cooperative Corporation

Commonwealth of Kentucky )  
County of Meade ) ss.

KNOW ALL MEN BY THESE PRESENTS:

That we, C. E. Miller, President, and Joe Snyder, Secretary,  
President and Secretary, respectively of Meade County Rural Electric  
Cooperative Corporation (hereinafter called the "Corporation") do hereby  
certify:

That at a meeting of the Directors of the of the Corporation,  
all directors present, duly held on 27th day of May, 1939, in conformity  
with the constitution and laws of the Commonwealth of Kentucky it was  
unanimously resolved by vote of the entire board, that the amendments to  
the Articles of Incorporation of the Corporation hereinafter set forth be  
approved and submitted to the members.

Further, that at a regular meeting of the members of the Corpora-  
tion duly held on 3rd day of June, 1939, in conformity with the constitution  
and laws of the Commonwealth of Kentucky the following amendments were  
adopted by a majority of all the members of the Corporation:

Article V of the Articles of Incorporation shall be amended to  
read as follows:

ARTICLE V

The number of directors of the Corporation shall be nine (9).

Article VIII of the articles of incorporation shall be amended to  
read as follows:

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ARTICLE VIII

Section 1. The Corporation shall have no capital stock, and the property rights and interests of each member shall be equal.

Section 2. Any person, firm, corporation or body politic may become a member in the Corporation by:

- (a) paying the membership fee hereinafter specified;
- (b) agreeing to purchase from the Corporation electric energy as hereinafter specified; and
- (c) agreeing to comply with and be bound by the articles of incorporation of the Corporation and its bylaws and any amendments thereto and such rules and regulations as may from time to time be adopted by the board of directors;

provided, however, that no person, firm, corporation or body politic shall become a member unless and until he or it has been accepted for membership by the board of directors or the members.

The Bylaws may provide for appeal by an applicant to a meeting of the members. No person, firm, corporation or body politic may own more than one (1) membership in the corporation.

A husband and wife may jointly become a member and their application for a joint membership may be accepted in accordance with the foregoing provisions of this section provided the husband and wife comply jointly with the provisions of the above subdivisions (a), (b) and (c).

Section 3. Membership in the Corporation shall be evidenced by a certificate of membership which shall be in such form and shall contain such provisions as shall be determined by the board of directors not contrary to or inconsistent with the articles of incorporation or the bylaws of the Corporation.

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Section 4. Each member shall, as soon as electric energy shall be available, purchase from the Corporation all electric energy used on the premises referred to in the application of such member for membership, and shall pay therefor monthly at rates which shall from time to time be fixed by resolution of the board of directors; provided, however, that the electric energy which the Corporation shall furnish to any member may be limited to such an amount as the board of directors shall from time to time determine and that each member shall pay to the Corporation such minimum amount per month as shall be fixed by the board of directors, from time to time, regardless of the amount of electric energy consumed. Each member shall also pay all obligations which may from time to time become due and payable by such member of the Corporation as and when the same shall become due and payable.

Section 5. Each member shall be entitled to one (1) vote and no more upon each matter submitted to a vote at a meeting of the members. At all meetings of the members at which a quorum is present all questions shall be decided by a vote of a majority of the members voting thereon in person or by proxy, except as otherwise provided by law, or these articles of incorporation. If a husband and wife hold a joint membership they shall jointly be entitled to one (1) vote and no more upon each matter submitted to a vote at a meeting of the members.

Section 6. The private property of the members of the Corporation shall be exempt from execution for the debts of the Corporation and no member shall be individually liable or responsible for any debts or liabilities of the Corporation.



Section 7. The bylaws of the Corporation may fix other terms and conditions upon which persons shall be admitted to and retain membership in the Corporation not inconsistent with the articles of incorporation of the Act under which it is organized.

The following section should be added to Article IX:

Section 4. The directors of the Corporation shall be members thereof.

Article X shall be repealed.

IN WITNESS WHEREOF, I hereunto subscribe my name this 19 day of June, 1939.

(SEAL)

C. E. Miller  
President

Attest:

Joe Snyder  
Secretary

STATE OF KENTUCKY )

) SS.

COUNTY OF MEADE )

I, Ruby Miller, a Notary Public in and for said county and state do hereby certify that this instrument of writing from C. E. Miller and Joe Snyder was this day produced to me by the above parties and was acknowledged by the said C. E. Miller and Joe Snyder to be their act and deed.

Given under my hand and seal this 19<sup>th</sup> day of June, 1939.

My commission expires April 20, 1942.

(SEAL)

Ruby Miller  
Notary Public in and for  
Meade County, Kentucky

# Commonwealth of Kentucky

OFFICE OF THE  
SECRETARY OF STATE

## CERTIFICATE

I, CHARLES D. ARNETT, Secretary of State for the Commonwealth of Kentucky, do certify that the foregoing writing has been carefully compared by me with the original record thereof, now in my official custody as Secretary of State and remaining on file in my office, and found to be a true and correct copy of

Amended Articles of Incorporation of Meade County Rural  
Electric Cooperative Corporation, filed July 8, 1939.

IN WITNESS WHEREOF, I have hereunto set

my hand and affixed my official seal.

Done at Frankfort this 13th day of

July, 1939

*Charles D. Arnett*  
Secretary of State

AMENDMENT OF ARTICLES OF INCORPORATION OF  
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

COMMONWEALTH OF KENTUCKY

COUNTY OF MEADE

KNOW ALL MEN BY THESE PRESENTS:

That we, C. E. Miller, President and Joe Snyder, Secretary, President and Secretary respectively of Meade County Rural Electric Cooperative Corporation (Hereinafter called the "Corporation") do hereby certify:

That at a meeting of the Directors of the Corporation duly held on the 29th day of May, 1940, in conformity with the constitution and laws of the Commonwealth of Kentucky it was unanimously resolved that the amendments to the Articles of Incorporation of the Corporation hereinafter set forth be approved and submitted to the members.

Further, that at a meeting of the members of the Corporation duly held on 1st day of June, 1940, in conformity with the constitution and laws of the Commonwealth of Kentucky the following amendments to the Articles of Incorporation of the Corporation were adopted by a majority of all the members of the Corporation:

1. Article V of the Articles of Incorporation shall be amended to read as follows:

ARTICLE V

The number of directors of the Corporation shall be not less than Five (5) nor more than Eleven (11). Unless otherwise provided in the bylaws, the number of directors shall be Five (5).

2. Section 2 of Article VIII of the Articles of Incorporation shall be amended to read as follows:

"Section 2. Any person, firm, corporation or body politic may become a member in the Corporation by:

(a) paying the membership fee specified in the bylaws;

(b) agreeing to purchase from the Corporation electric energy as specified in the bylaws; and

(c) agreeing to comply with and be bound by these Articles of Incorporation and the bylaws of the Corporation and any amendments thereto and such rules and regulations as may from time to time be adopted by the Board of Directors;

provided however, that no person, firm, corporation or body politic shall become a member unless and until he or it has been accepted for membership by the board of directors or the members in the manner provided for in the bylaws. No person, firm, corporation or body politic may own more than one (1) membership in the Corporation.

A husband and wife may jointly become a member and their application for a joint membership may be accepted in accordance with the foregoing provisions of this Section, provided the husband and wife comply jointly with the foregoing provisions of the above subdivisions (a), (b) and (c)."

3. Section 3 of Article VIII shall be deleted and the following substituted therefor:

"Section 3. Membership in the Corporation shall be terminated by death, cessation of existence, expulsion or withdrawal of the member as provided in the bylaws of the Corporation. Termination of membership in any manner shall operate as a release of all right, title and interest of the member in the property and assets of the Corporation; provided, however, that such termination of membership shall not release the member or his estate from the debts or liabilities of such member to the Corporation."

4. Section 4 of Article VIII shall be deleted and the following be substituted therefor:

"Section 4. Each member shall be entitled to one (1) vote and no more upon each matter submitted to a vote at a meeting of the members. At all meetings of the members at which a quorum is present, all questions shall be decided by a vote of a majority of the members voting thereon in person or by proxy, except as otherwise provided by law, or these Articles of Incorporation. No proxy shall be valid after sixty (60) days from the date of its

execution, and the person so appointed may not vote at any meeting other than the one designated in the proxy or any adjournment or adjournments of such meeting. No person shall vote as proxy for more than three (3) members at any meeting of the members except upon the question of amendment of the Articles of Incorporation to increase the number of counties in which the Corporation may operate or on the question of mortgaging or otherwise encumbering any of the Corporation's property to secure loans made or to be made to the Corporation by the United States of America or any agency or instrumentality thereof, in either of which cases a person may hold an unlimited number of proxies. If a husband and wife hold a joint membership they shall jointly be entitled to one (1) vote and no more upon each matter submitted to a vote at a meeting of the members."

5. Section 5 of Article VIII shall be deleted and the following substituted therefor:

"Section 5. The private property of the members of the Corporation shall be exempt from execution for the debts of the Corporation and no member or incorporator shall be individually liable or responsible for any debts or liabilities of the Corporation."

6. Section 6 of Article VIII shall be deleted and the following substituted therefor:

"Section 6. The bylaws of the Corporation may fix other terms and conditions upon which persons shall be admitted to and retain membership in the Corporation not inconsistent with these Articles of Incorporation or the Act under which the Corporation is organized."

7. Sections 7, 8, 9 and 10 of Article VIII shall be deleted.

8. Section 1 of Article IX shall be deleted and Section 2 of Article IX shall be Section 1.

9. Section 3 of Article IX shall be deleted and the following substituted therefor:

"Section 2. Directors of the Corporation shall be members thereof."

10. Article X shall be deleted.

11. Article XI shall be changed to Article X.

IN WITNESS WHEREOF, I hereunto subscribe me name this the 1st day of June, 1940.

C. E. Miller  
President

Seal

Attest: Joe Snyder  
Secretary

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STATE OF KENTUCKY  
COUNTY OF MEADE

I, Fred Morgan, a notary public within and for the county and state aforesaid, do hereby certify that this instrument of writing was on this day produced to me by the above named parties C. E. Miller, President and Joe Snyder, Secretary, and was acknowledged by the said C. E. Miller, President, and Joe Snyder, Secretary, to be their free act and deed.

Given under my hand and seal of office, this the 1st day of June, 1940.

Fred Morgan  
Notary Public, Meade County, Ky.

My commission expires  
March the 2nd, 1944.

Approved this the 15th day of August, 1940

George Green Hatcher  
SECRETARY OF STATE-  
By: C. W. McKay  
CHIEF CLERK  
Corporation Department

# Commonwealth of Kentucky

## Department of State



Office of **Secretary of State**

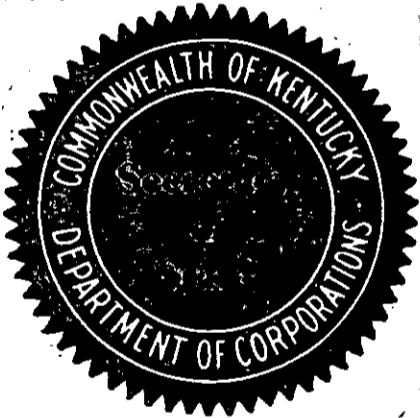
GEORGE GLENN HATCHER, SECRETARY

### CORPORATION DEPARTMENT

The MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

a Corporation organized and existing under and by virtue of the laws of the Commonwealth of Kentucky; having this day filed in the office of the Secretary of State of the State of Kentucky, a certified copy of the amended Articles of Incorporation, AMENDING ARTICLES V: VIII: IX: X and XI.

this certificate is issued as evidence of the fact that the said corporation has amended its charter as above set out in the manner prescribed by law.



Witness, my official signature, this 15th day  
of August, 1940

George Glenn Hatcher  
SECRETARY OF STATE Secretary of State.

By C. W. McKay  
Chief Clerk.

AMENDMENT OF ARTICLES OF INCORPORATION OF  
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
COMMONWEALTH OF KENTUCKY  
COUNTY OF MEADE

KNOW ALL MEN BY THESE PRESENTS:

That we, D. B. Wilson, President and Ray Barton, Secretary, President and Secretary respectively of Meade County Rural Electric Cooperative Corporation (Hereinafter called the "Corporation") do hereby certify:

That at a meeting of the Directors of the Corporation duly held on the 22 day of July, 1969, in conformity with the constitution and laws of the Commonwealth of Kentucky it was unanimously resolved that the amendments to the Articles of Incorporation of the Corporation hereinafter set forth be approved and submitted to the members.

Further, that at a meeting of the members of the Corporation duly held on the 24 day of July, 1969, in conformity with the constitution <sup>3/1</sup> and laws of the Commonwealth of Kentucky the following amendments to the Articles of Incorporation of the Corporation were adopted by a majority of all the members of the Corporation:

No. 1. That Article X of the Articles of Incorporation shall be changed to Article XI and that Article X be added as follows:

ARTICLE X

That the Board of Directors of the Meade County Rural Electric Cooperative Corporation is hereby authorized, on behalf of the Cooperative, to borrow from time to time additional sums from the United States of America or any organization or credit institution or National Rural Utilities Cooperative Finance Corporation; meeting the mortgage requirements of the Rural Electrification Administration; pursuant to the provisions of the Rural Electrification Act of 1936, as amended, (hereinafter called the "Act"); and to incur indebtedness from time to time by the assumption of the indebtedness of third parties to the United States of America or any organization or credit institution or National Rural Utilities Cooperative Finance Corporation, as approved by the Administrator. The aggregate amount of such loans, together with aggregate amount of such indebtedness so assumed and the aggregate amount of loans heretofore made to the Cooperative by the United States of America or any organization or credit institution or National Rural Utilities Cooperative Finance Corporation; not to exceed \$25,000,000.00 and



RESOLVED that the Board of Directors of the Cooperative is authorized to mortgage by deed of trust or by mortgage, and upon such terms as the Board of Directors shall determine, all of the property of the Cooperative now owned or hereinafter acquired, in order to secure such loans heretofore or hereinafter made at any time, or times, pursuant to the "Act", by the United States of America to the Cooperative or any organization or credit institution or National Rural Utilities Cooperative Finance Corporation, and to secure such indebtedness of third parties assumed by the Cooperative with the consent of the Administrator, all limited in the aggregate amount as aforesaid.

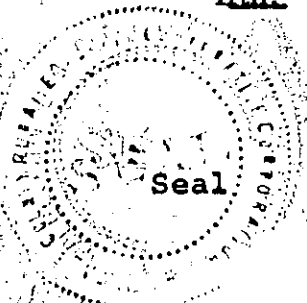
ADMITTED TO RECORD

71 OCT 28 AM 9:09

W. R. LUSH, CLERK  
MEADE COUNTY CLERK

IN WITNESS WHEREOF, I hereunto subscribe my name this  
the 11th day of October, 1971.

D. B. Wilson  
D. B. Wilson  
President



Attest: Ray Barton  
Ray Barton  
Secretary

ORIGINAL COPY  
FILED AND RECORDED  
Lenneth T. Harlan

OCT 26 1971

STATE OF KENTUCKY  
COUNTY OF MEADE

SECRETARY OF STATE OF KENTUCKY  
FRANKFORT, KENTUCKY  
BY Lila T. Begley  
ASSISTANT SECRETARY OF STATE

I, J. R. Watts, a notary public within and for the county and state aforesaid, do hereby certify that this instrument of writing was on this day produced to me by the above named parties D. B. Wilson, President and Ray Barton, Secretary, and was acknowledged by the said D. B. Wilson, President, and Ray Barton, Secretary, to be their free act and deed.

312

Given under my hand and seal of office, this the 11th day of  
October, 1971.

My commission expires 15 Nov. 1973.



J. R. Watts  
Notary Public, Meade County, Ky.

# Commonwealth of Kentucky

## Department of State



### Office of Secretary of State

KENNETH F. HARPER, SECRETARY

#### ARTICLES OF AMENDMENT

I, *KENNETH F. HARPER*, Secretary of State of the Commonwealth of Kentucky, do hereby certify that Articles of Incorporation of

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Brandenburg, Kentucky

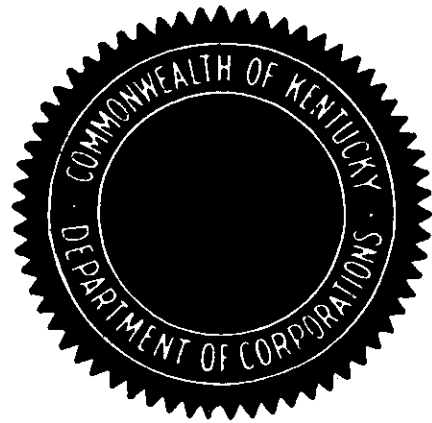
have been amended pursuant to Articles of Amendment, duly signed and acknowledged according to law, this day filed in my office by said corporation, and that all taxes, fees and charges payable upon the filing of said Articles of Amendment have been paid.

Witness my official signature this 26th day

of October, 1971.

*Kenneth F. Harper*  
Secretary of State

*Trila F. Begley*  
Assistant Secretary of State



SECRETARY OF STATE

For Entire Territory Served  
Community, Town or City  
P.S.C. No. 41  
\_\_\_\_ (Original) Sheet No. 100  
\_\_\_\_ (Revised)

Canceling P.S.C. No. 39  
\_\_\_\_ (Original) Sheet No. 82  
\_\_\_\_ (Revised)

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 24 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>			
<u>Of</u>	<u>A Per Kilowatt Hour Premium</u>		
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02648	D	
Rate Schedule 2 – Commercial Rate	.02648	D	
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02648	D	
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02648	D	
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02648	D	
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

DATE OF ISSUE February 25, 2013  
Month/Date/Year

DATE EFFECTIVE March 28, 2013  
Month/Date/Year

ISSUED BY \_\_\_\_\_  
(Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

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FOR Entire Territory served  
Community, Town or City  
P.S.C. No. ~~39~~ 41  
Sheet No. ~~82~~ 100  
(Original) (Revised)  
Canceling P.S.C. No. original 39  
Sheet No. ~~53~~ 82  
(Original) (Revised)

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

Schedule 24 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:			
	<u>A Per Kilowatt Hour Premium</u>		
<u>Of</u>			
Rate Schedule 1 - Residential Farm and Non-Farm, Schools and Churches	<del>-.02688</del>	.02648	D
Rate Schedule 2 - Commercial Rate	<del>-.02688</del>	.02648	D
Rate Schedule 3 - Three Phase Power Service 0 KVA - 999 KVA	<del>-.02688</del>	.02648	D
Rate Schedule 3A - Three Phase Power Service 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate	<del>-.02688</del>	.02648	D
Rate Schedule 4 - Large Power Service, 1,000 KVA and Larger (TOD)	<del>-.02688</del>	.02648	D
(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.			

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN**  
EXECUTIVE DIRECTOR

TARIFF BRANCH

P. O. Bentley, KY 40108

EFFECTIVE

Order No. 28140938

PURSUANT TO 07 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE ~~December 20, 2011~~ Feb 25, 2013  
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 28, 2013  
 ISSUED BY Brent Bentley President/CEO  
 ISSUED BY AUTHORITY OF P.S.C.  
 Form 1 - June 15, 2006 ORDER NO. 2013-00033

Official Notice

Exhibit B  
page 3 of 4

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2013-00033 an application to adjust its retail rates and charges. This Adjustment will result in a flow through of Big Rivers Electric Corporation increase and a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation, 1351 Hwy. 79, P. O. Box 489, Brandenburg, KY 40108, phone 270-422-2162, [www.mcrecc.com](http://www.mcrecc.com) or on the Public Service Commission 's Web site at <http://psc.ky.gov/>.

The amount and percent of increase are listed below:

<u>Rate Class</u>	<u>Dollar</u>	<u>Increase</u>	<u>Percent</u>
<b>Rate Schedule 1</b>			
Residential, Farm, and Non-Farm, Schools, and Churches	\$ 6,521,174		24.3%
<b>Rate Schedule 2</b>			
Commercial	\$ 547,602		23.4%
<b>Rate Schedule 3</b>			
General Service 0-999 KVA	\$ 1,211,957		21.5%
<b>Rate Schedule 3A</b>			
Optional Time-of-Day (TOD) Rate	\$ 453		21.6%
<b>Rate Schedule 4</b>			
Optional Time-of-Day (TOD) Rate	\$ 50,919		21.2%
<b>Rate Schedule 5</b>			
Outdoor Lighting Service	\$ 295,184		29.6%
<b>Rate Schedule 6</b>			
Street Lighting Service	\$ 27,256		34.2%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<b>Rate Schedule 1</b>			
Residential, Farm, and Non-Farm, Schools, and Churches	\$ 20.48		24.3%
<b>Rate Schedule 2</b>			
Commercial	\$ 26.27		23.4%
<b>Rate Schedule 3</b>			
General Service 0-999 KVA	\$ 286.87		21.5%
<b>Rate Schedule 3A</b>			

Optional Time-of-Day (TOD) Rate	\$	37.77	21.6%
<b>Rate Schedule 4</b>			
Optional Time-of-Day (TOD) Rate	\$	4,243.26	21.2%
<b>Rate Schedule 5</b>			
Outdoor Lighting Service (per unit)	\$	1.87	29.6%
<b>Rate Schedule 6</b>			
Street Lighting Service	\$	378.56	34.2%

The present and proposed rates for each customer class to which the proposed rates will apply are listed below:

<u>Rate Tariff</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<b>Rate Schedule 1 - Residential, Farm, Non-Farm, Schools, and Churches</b>		
Customer Charge per Delivery Point per Day	\$ 0.39	\$ 0.551
Energy Charge per kWh	\$ 0.075482	\$ 0.090504
<b>Rate Schedule 2 - Commercial</b>		
Customer Charge per Delivery Point per Day	\$ 0.58	\$ 0.778
Energy Charge per kWh	\$ 0.080520	\$ 0.096544
<b>Rate Schedule 3 - General Service 0-999 KVA</b>		
Customer Charge per Delivery Point:		
Daily 0-100 KVA	\$ 1.38	\$ 1.738
Daily 1010-1000 KVA	\$ 2.41	\$ 2.973
Daily Over 1000 KVA	\$ 3.44	\$ 4.208
All KW During Month	\$ 8.50	\$ 10.19
Energy Charge per kWh	\$ 0.050850	\$ 0.060970
<b>Rate Schedule 3A - Optional Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point per Day	\$ 1.99	\$ 2.469
All KW During Month	\$ 8.50	\$ 10.19
Energy Charge per kWh	\$ 0.050850	\$ 0.060970
<b>Rate Schedule 4 - Optional Time-of-Day (TOD) Rate</b>		
Customer Charge per Delivery Point		
if Equipment Provided by Seller	\$ 622.88	\$ 749.35
Customer Charge per Delivery Point		
if Equipment Provided by Customer	\$ 109.92	\$ 131.79
All KW During Month	\$ 8.12	\$ 9.74
Energy Charges:		
First 300 kWh per kW, per kWh	\$ 0.046800	\$ 0.056114
Over 300 kWh per kW, per kWh	\$ 0.040290	\$ 0.048308
<b>Rate Schedule 5 - Outdoor Lighting Service</b>		
175 Watt Unmetered	\$ 8.05	\$ 10.31
400 Watt Unmetered	\$ 12.08	\$ 15.47
400 Watt Unmetered - Flood	\$ 12.08	\$ 15.47
175 Watt Metered	\$ 3.51	\$ 4.50
400 Watt Metered	\$ 3.51	\$ 4.50
400 Watt Metered - Flood	\$ 3.51	\$ 4.50
Pole Rental	\$ 0.42	\$ 0.53
<b>Rate Schedule 6 - Street Lighting Service</b>		
175 Watt	\$ 7.17	\$ 9.45
400 Watt	\$ 11.29	\$ 14.88
<b>Rate Schedule 24 - Renewable Resource Energy</b>	\$ .02688	\$ .02648

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2013-00033

RESPONSE TO FILING DEFICIENCIES

Meade County RECC  
Customer Growth Calculation  
Schedule 1

Line No.	<u>Item</u> a	<u>Amount</u> b	
1	Customers as of Nov. 2012	26,531	
2	Days per year	365	x
3	Normalized customer-days	9,683,815	
4	Less: customer-days in test year	9,606,520	-
5	Growth in customer-days	77,295	Exh. R, pg.1 , ln. 6 for Sch. 1
6	Test year kWh usage	328,551,229	
7	Test year customer days	9,606,520	÷
8	Average kWh usage per customer day	34.2008583	
9	Growth in kWh usage ( Ln. 5 x Ln. 8 )	2,643,555	Exh. R, pg. 1, ln. 7 for Sch. 1

		<u>Number of Customers</u>	<u>Number of Customer-days</u>	<u>Facility Charge Revenue</u>
10	Dec-11	26,403	794,555	\$ 301,931
11	Jan-12	26,430	814,387	\$ 309,467
12	Feb-12	26,425	784,878	\$ 298,254
13	Mar-12	26,404	786,680	\$ 298,938
14	Apr-12	26,421	800,691	\$ 304,263
15	May-12	26,470	800,315	\$ 304,120
16	Jun-12	26,455	800,630	\$ 304,239
17	Jul-12	26,524	800,647	\$ 304,246
18	Aug-12	26,531	816,596	\$ 310,306
19	Sep-12	26,538	802,558	\$ 304,972
20	Oct-12	26,540	802,232	\$ 304,848
21	Nov-12	26,531	802,351	\$ 304,893
22				
23	Total	317,672	9,606,520	3,650,478

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2013-00033

RESPONSE TO FILING DEFICIENCIES

Meade County RECC  
Customer Growth Calculation  
Schedule 2

<u>Line</u> <u>No.</u>	<u>Item</u> a	<u>Amount</u> b
1	Customers as of Nov. 2012	1,737
2	Days per year	x <u>365</u>
3	Normalized customer-days	634,005
4	Less: customer-days in test year	- <u>641,827</u>
5	Growth in customer-days	(7,822) Exh. R, pg. 1, ln. 6 for Sch. 2
6	Test year kWh usage	26,805,601
7	Test year customer days	÷ <u>641,827</u>
8	Average kWh usage per customer day	41.7645269
9	Growth in kWh usage ( Ln. 5 x Ln. 8 )	(326,682) Exh. R, pg. 1, ln. 7 for Sch. 2

		<u>Number of</u> <u>Customers</u>	<u>Number of</u> <u>Customer-days</u>	<u>Facility Charge</u> <u>Revenue</u>
10	Dec-11	1,745	53,112	\$ 30,274
11	Jan-12	1,750	54,170	\$ 30,877
12	Feb-12	1,735	52,749	\$ 30,067
13	Mar-12	1,738	51,687	\$ 29,462
14	Apr-12	1,734	53,255	\$ 30,355
15	May-12	1,739	55,190	\$ 31,458
16	Jun-12	1,742	53,565	\$ 30,532
17	Jul-12	1,755	53,380	\$ 30,427
18	Aug-12	1,761	54,029	\$ 30,797
19	Sep-12	1,760	54,159	\$ 30,871
20	Oct-12	1,743	53,094	\$ 30,264
21	Nov-12	<u>1,737</u>	<u>53,437</u>	<u>\$ 30,459</u>
22				
23	Total	20,939	641,827	\$ 365,841



MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2013-00033

RESPONSE TO FILING DEFICIENCIES

Meade County RECC  
Customer Growth Calculation  
Schedule 3

Line No.	Item a	Sch. 3	Sch. 3	
		0-100 kVA Amount b	101-1000 kVA Amount c	
1	Customers as of Nov. 2012	221	123	
2	Days per year	x <u>365</u>	x <u>365</u>	
3	Normalized customer-days	80,665	44,895	
4	Less: customer-days in test year	- <u>78,020</u>	- <u>44,019</u>	
5	Growth in customer-days	2,645	876	Exh. R, pg. 2, Ins. 22 and 23
6	Test year kWh usage	11,720,830	47,367,507	
7	Test year customer days	÷ <u>78,020</u>	÷ <u>44,019</u>	
8	Average kWh usage per customer day	150.23	1,076.07	
9	Growth in kWh usage ( Ln. 5 x Ln. 8 )	397,354	942,637	Exh. R, pg. 2, Ins. 27 and 28

		<u>Number of Customers</u>	<u>Number of Customer-days</u>	<u>Facility Charge Revenue</u>
From 0 - 100 kVA				
10	Dec-11	208	6,339	\$ 8,684
11	Jan-12	209	6,678	\$ 9,149
12	Feb-12	209	6,689	\$ 9,164
13	Mar-12	209	6,029	\$ 8,260
14	Apr-12	210	6,501	\$ 8,906
15	May-12	211	6,239	\$ 8,547
16	Jun-12	212	6,348	\$ 8,697
17	Jul-12	215	6,268	\$ 8,587
18	Aug-12	215	6,818	\$ 9,341
19	Sep-12	218	6,721	\$ 9,208
20	Oct-12	219	6,540	\$ 8,960
21	Nov-12	<u>221</u>	<u>6,850</u>	<u>\$ 9,385</u>
22				
23	Total	2,556	78,020	\$ 106,887
24				
From 101 - 1,000 kVA				
25				
26	Dec-11	119	3,675	\$ 8,820
27	Jan-12	119	3,830	\$ 9,192
28	Feb-12	119	3,806	\$ 9,134
29	Mar-12	119	3,445	\$ 8,268
30	Apr-12	119	3,690	\$ 8,856
31	May-12	119	3,543	\$ 8,503
32	Jun-12	119	3,611	\$ 8,666
33	Jul-12	119	3,430	\$ 8,232
34	Aug-12	120	3,889	\$ 9,334
35	Sep-12	120	3,609	\$ 8,662
36	Oct-12	123	3,642	\$ 8,741
37	Nov-12	<u>123</u>	<u>3,849</u>	<u>\$ 9,238</u>
38				
39	Total	1,438	44,019	\$ 105,646

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  
CASE NO. 2013-00033  
RESPONSE TO FILING DEFICIENCIES

Meade County RECC  
Customer Growth Calculation  
Summary

Line <u>No.</u>	<u>Item</u> a	<u>Cust.-Days</u> b	<u>kWh</u> c	
1	Schedule 1	77,295	2,643,555	
2	Schedule 2	(7,822)	(326,682)	
3	Schedule 3	3,521	1,339,991	
4	Schedule 3 - GL Adj.		<u>15,438</u>	Exh. R, pg. 2, ln. 17
5	Total Growth	72,994	3,672,303	
6	Loss Factor:	÷	<u>0.9439334</u>	Exh. R, pg. 1, Note 3
7	kWh Purchased		3,890,426	Exh. R, pg. 1, ln. 4

P.S.C. KY. NO. 41

CANCELLING P.S.C. KY. NO. 24

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

**Rates, Terms and Conditions for Furnishing Electric Service**

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

Public Service Commission

Of Kentucky

Issued: February 25, 2013

Effective: March 28, 2013

Issued By: Meade County Rural Electric Cooperative Corporation

By: \_\_\_\_\_  
President / CEO

**Exhibit D**

**Page / of 119**

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served  
Community, Town or City  
 P.S.C. No. 41  
 Sheet No. 1  
 \_\_\_\_\_ (Revised)  
 Canceling P.S.C. No. 40  
 \_\_\_\_\_ (Original) Sheet No. 1

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.														
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.														
<u>Rates:</u> Customer charge – No KWH usage														
<u>Daily</u> Energy charge per KWH	D   	\$ 0.551 .090504												
State, Federal and local tax will be added to above rate where applicable.														
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.551 per day														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="margin-left: 40px; width: 60%;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.														

DATE OF ISSUE February 25, 2013 T  
 Month/Date/Year  
 DATE EFFECTIVE March 28, 2013 T  
 Month/Date/Year  
 ISSUED BY \_\_\_\_\_ T  
 (Signature of Officer)  
 TITLE President / CEO T  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T  
 COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 29  
 \_\_\_\_\_ (Original) Sheet No. 2  
 \_\_\_\_\_ (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 28  
 \_\_\_\_\_ (Original) Sheet No. 2  
 \_\_\_\_\_ (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Residential, Farm and Non-Farm, Schools &amp; Churches</b></p> <p><u>Multiple Units:</u>            Service supplied under rate Schedule 1 is base on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u>            The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u>            A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H. P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

DATE OF ISSUE February 25, 2013  
 \_\_\_\_\_  
 Month/Date/Year  
 DATE EFFECTIVE March 28, 2013  
 \_\_\_\_\_  
 Month/Date/Year  
 ISSUED BY \_\_\_\_\_  
 \_\_\_\_\_  
 (Signature of Officer)  
 TITLE President / CEO  
 \_\_\_\_\_  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served  
Community, Town or City  
 P.S.C. No. 29  
 (Original) Sheet No. 3  
 (Revised)  
 Canceling P.S.C. No. 29  
 (Original) Sheet No. 3  
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		

DATE OF ISSUE February 25, 2013  
 Month/Date/Year  
 DATE EFFECTIVE March 28, 2013  
 Month/Date/Year  
 ISSUED BY \_\_\_\_\_  
 (Signature of Officer)  
 TITLE President / CEO  
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 30  
 (Original) Sheet No. 4  
 (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 29  
 (Original) Sheet No. 4  
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches			
Addendum – Underground Service			
The Cooperative will install underground distribution lines to an applicant under the following conditions:			
1. Applicant shall be required to pay to the Cooperative an amount equal to an “estimated average cost differential” if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas.			
2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service.			
3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A.			
4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities.			
5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made.			
6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative’s specifications or shall pay for such service using the following rates:			
	<u>Secondary Ditch</u>	<u>Primary Ditch</u>	
Opening and closing ditch	\$4.80 per foot	\$6.60 per foot	
An additional moving fee of \$360.00 shall be charged.			

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FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 30  
 \_\_\_\_\_ (Original) Sheet No. 5  
 \_\_\_\_\_ (Revised)  
 \_\_\_\_\_ Canceling P.S.C. No. 29  
 \_\_\_\_\_ (Original) Sheet No. 5  
 \_\_\_\_\_ (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 1 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches															
<p>7. The estimated cost differential <b>per foot</b> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table border="0"> <thead> <tr> <th></th> <th><u>Rock Removal</u></th> <th><u>Road Crossing</u></th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td>\$173.00 per foot</td> <td>\$48.00 per foot</td> </tr> <tr> <td>Single phase primary</td> <td>\$173.00 per foot</td> <td>\$46.50 per foot</td> </tr> <tr> <td>Service or secondary</td> <td>\$108.00 per foot</td> <td>\$46.50 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>			<u>Rock Removal</u>	<u>Road Crossing</u>	Three phase primary	\$173.00 per foot	\$48.00 per foot	Single phase primary	\$173.00 per foot	\$46.50 per foot	Service or secondary	\$108.00 per foot	\$46.50 per foot		
	<u>Rock Removal</u>	<u>Road Crossing</u>													
Three phase primary	\$173.00 per foot	\$48.00 per foot													
Single phase primary	\$173.00 per foot	\$46.50 per foot													
Service or secondary	\$108.00 per foot	\$46.50 per foot													
<p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>															

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
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 P.S.C. No. 30  
 (Original) Sheet No. 6  
 (Revised) \_\_\_\_\_  
 Canceling P.S.C. No. 29  
 (Original) Sheet No. 6  
 (Revised) \_\_\_\_\_

Schedule 1 - continued			CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches					
<b>EXHIBIT A</b>					
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>					
	<u>Three Phase</u>	<u>Single Phase</u>			
Average cost per foot of underground service	\$23.53	\$14.71			
Average cost per foot of overhead service	<u>\$ 7.51</u>	<u>\$ 4.30</u>			
Average cost differential per foot of service	<u>\$16.02</u>	<u>\$10.41</u>			
<p>Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.</p>					

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FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 41  
 Sheet No. 7  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Canceling P.S.C. No. 40  
 (Original) Sheet No. 7

**Schedule 2 CLASSIFICATION OF SERVICE**

Commercial Rate	RATE PER UNIT												
<u>Applicable:</u> Entire Territory Served.													
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.													
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.													
<u>Rates:</u> Customer charge - No KWH usage													
<u>Daily</u>	D I \$0.778												
Energy charge per KWH	I .096544												
State, Federal and local tax will be added to above rate where applicable.													
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.778 per day.	I												
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="margin-left: 40px;"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.													

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 29

(Original)  
(Revised)

Sheet No. 8

Canceling

P.S.C. No. 28

(Original)  
(Revised)

Sheet No. 8

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Commercial Rate</b></p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower ( 7 1/2 H.P.)</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 41  
(Original) Sheet No. 9  
(Revised)

Canceling P.S.C. No. 40  
(Original) Sheet No. 9  
(Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No KwH usage		
Daily 0 – 100 KVA	D I	\$1.738
Daily 101 – 1,000 KVA	D I	\$2.973
Daily Over 1,000 KVA	D I	\$4.208
Energy charge – per KwH	I	\$.060970
Demand charge – per KW of billing demand per month	I	\$10.19
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 39  
 \_\_\_\_\_ (Original) Sheet No. 10  
 \_\_\_\_\_ (Revised)

\_\_\_\_\_ Canceling P.S.C. No. 38  
 \_\_\_\_\_ (Original) Sheet No. 10  
 \_\_\_\_\_ (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u>            The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u>            The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer – 0 – 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity.</li> <li>The minimum monthly charge specified in the contract for service.</li> </ol> <p><u>Minimum Annual Charge for Seasonal Services:</u>            Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u>            Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u>            The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served		
	Community, Town or City		
		P.S.C. No.	39
	(Original)	Sheet No.	11
	(Revised)		
	Cancelling	P.S.C. No.	38
	(Original)	Sheet No.	11
	(Revised)		

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory served		
	Community, Town or City		
		P.S.C. No.	41
	(Original)	Sheet No.	12
	(Revised)		
	Cancelling	P.S.C. No.	40
	(Original)	Sheet No.	12
	(Revised)		

Schedule 3A	CLASSIFICATION OF SERVICE		RATE PER UNIT
<b>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</b>			
<u>Applicable:</u> Entire Territory Served.			
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.			
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.			
<u>Rates:</u> Customer charge – No kWh usage			
Daily	D I		\$2.469
Energy charge – per kWh	I		\$0.060970
Demand charge – per kW of billing demand per month	I		\$10.19
State, Federal and local tax will be added to above rate where applicable.			
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:			
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.			
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent			

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

For Entire Territory Served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 13

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 13

(Revised)

<b>Schedule 3A</b> continued	<b>CLASSIFICATION OF SERVICE</b>	<b>RATE PER UNIT</b>												
<p><b>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</b></p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> <li>The daily rate multiplied by the number days in the month.</li> <li>The minimum monthly charge specified in the contract for service.</li> </ol> <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 36

(Original) Sheet No. 14

(Revised)

Cancelling P.S.C. No. 35

(Original) Sheet No. 14

(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <p>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</p> <p>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</p> <p>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</p> <p>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</p>		

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**MEADE COUNTY RECC**

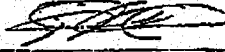
**Explanation of Optional Time-of-Day Rate and its Development**

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
09/01/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)


By   
Executive Director

# MEADE COUNTY RECC

## Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$ 662.25
CPR Cost for Demand Meter in Current Customer Charge	<u>219.24</u>
Additional Costs for a Time of Day Meter	\$ 443.01
Monthly Fixed Charge Rate	<u>4.284%</u>
Additional Monthly Costs for TOD Meter	\$ 18.98
Currently Customer Charge for Rate 3	<u>34.70</u>
Proposed Customer Charge	<u>\$ 53.68</u>

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
09/01/2004  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director

# MEADE COUNTY RECC

## Development of Customer Charge for Optional TOD Rate

**A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):**

Expense	Fixed Rate
1 Depreciation	0.3300000
2 Interest	0.042011
3 Distribution Operations & Maintenance	0.058217
4 Administrative & General	0.041825
Total Costs - Distribution	0.472054
5 Margin	0.042011
Annual Revenue Requirements	0.514065
Monthly Fixed Rate (Excludes purchased power costs)	0.042839

**B. Basis for Fixed Charge Rate Percentages:**

1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

Interest	Avg. Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg. Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

4. Admin & General expenses are divided by the year end investment in distribution plant.

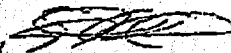
A & G Exp	Avg. Dist Plant	Ratio
\$2,386,458	\$57,057,586	0.041825429

Includes Consumer Accounts Expense, Customer Service and Admin & General Expenses

- 3.4. Applicable property taxes and insurance included in O&M and A&G
5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

**PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
02/01/2004**

PURSUANT TO 807 KAR 5:011  
2.0 which makes the margins

By   
Executive Director

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 18

Canceling P.S.C. No. 40

(Original) Sheet No. 14A

(Revised)

**Schedule 4 CLASSIFICATION OF SERVICE**

Large Power Service, 1,000 KVA and Larger (TOD)

**RATE PER  
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller

\$749.35

If Customer provides transformer equipment and conductor

\$131.79

Energy charges – per kWh

First 300 kWh per kW of billing demand

\$0.056114

All remaining kWh

\$0.048308

Demand charge – per kW of billing demand per month

\$9.74

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11:00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

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(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T  
COMMISSION IN CASE NO. 2011-00033 DATED \_\_\_\_\_

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 19

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 14B

(Revised)

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

**Schedule 4** continued

### CLASSIFICATION OF SERVICE

**Large Power Service, 1,000 KVA and Larger (TOD)**

**RATE PER  
UNIT**

power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23

Minimum Monthly Charges:

The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:

1. The monthly charge specified in this schedule.
2. The minimum monthly charge specified in the contract for service.

Minimum Annual Charge for Seasonal Services:

Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.

Due Date of Bill:

Payment of consumers monthly bill will be due within ten (10) days from due date of bill.

Delayed Payment Charge:

The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	39
	(Original) Sheet No.	20
	(Revised)	
	Cancelling	P.S.C. No. 38
	(Original) Sheet No.	14C
	(Revised)	

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> <li>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</li> <li>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li> <li>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li> <li>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</li> <li>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li> </ol>		

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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T  
 COMMISSION IN CASE NO. 2011-00033 DATED \_\_\_\_\_ T

FOR Entire Territory served  
 Community, Town or City  
 P.S.C. No. 40  
 (Original) Sheet No. 21  
 (Revised)  
 Canceling P.S.C. No. 39  
 (Original) Sheet No. 15  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
 COOPERATIVE CORPORATION**

Schedule 5 CLASSIFICATION OF SERVICE	RATE PER UNIT																								
<p><b>Outdoor Lighting Service - Individual Consumers</b></p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table border="0"> <tr> <td>175 Watt unmetered, per month</td> <td> </td> <td>\$ 10.31</td> </tr> <tr> <td>175 Watt metered, per month</td> <td> </td> <td>4.50</td> </tr> <tr> <td>400 Watt unmetered, per month</td> <td> </td> <td>\$ 15.47</td> </tr> <tr> <td>400 Watt metered, per month</td> <td> </td> <td>4.50</td> </tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>	175 Watt unmetered, per month		\$ 10.31	175 Watt metered, per month		4.50	400 Watt unmetered, per month		\$ 15.47	400 Watt metered, per month		4.50	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T  
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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory served		
	Community, Town or City		
		P.S.C. No.	40
	(Original)	Sheet No.	22
	(Revised)		
		P.S.C. No.	39
	(Original)	Sheet No.	16
	(Revised)		

<b>Schedule 5 - continued</b>	<b>CLASSIFICATION OF SERVICE</b>
Outdoor Lighting Service - Individual Consumers	<b>RATE PER UNIT</b>
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.53 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>	<b>1</b>

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TITLE <u>President / CEO</u>	T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	T
COMMISSION IN CASE NO. <u>2013-00033</u> DATED _____	

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	29
	(Original) Sheet No.	23
	(Revised)	
	Cancelling P.S.C. No.	28
	(Original) Sheet No.	17
	(Revised)	

Schedule 5 - continued	CLASSIFICATION OF SERVICE
<p><b>Outdoor Lighting Service - Individual Consumers</b></p> <p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>	<b>RATE PER UNIT</b>

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO.	2013-00033 DATED	T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 24

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 18

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

## CLASSIFICATION OF SERVICE

### Schedule 6

Street Lighting - Community, Municipalities, Towns

RATE PER  
UNIT

Applicable:

Entire Territory Served.

Availability of Service:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, per month		\$ 9.45
400 Watt, per month		\$14.88

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23

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TITLE President / CEO T

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COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

Exhibit D

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

\_\_\_\_\_ (Original) P.S.C. No. 29  
 \_\_\_\_\_ (Revised) Sheet No. 25

Canceling P.S.C. No. 28  
 \_\_\_\_\_ (Original) Sheet No. 19  
 \_\_\_\_\_ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>		

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T  
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire Territory served  
Community, Town or City  
P.S.C. No. 29  
(Original) Sheet No. 26  
(Revised)  
  
Canceling P.S.C. No. 28  
(Original) Sheet No. 20  
(Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Street Lighting - Community, Municipalities, Towns</b></p> <p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
Community, Town or City  
P.S.C. No. 39  
Sheet No. 27  
\_\_\_\_\_  
(Revised)  
\_\_\_\_\_  
Canceling P.S.C. No. 38  
Sheet No. 21  
\_\_\_\_\_  
(Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Cable Television Attachment Tariff</b>		
Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.		
Availability of Service: To all qualified CATV operators having the right to receive service.		
Rental Charge: The yearly rental charges shall be as follows:		
Two-party pole attachment		\$9.30
Three-party pole attachment		\$5.89
Two-party anchor attachment		\$7.97
Three-party anchor attachment		\$5.26
Two-party grounding attachment		\$0.26
Three-party grounding attachment		\$0.16
Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.		
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.		
Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful		

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COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 28

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 22

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7 – continued

## CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER UNIT

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

### Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

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ISSUED BY \_\_\_\_\_ T  
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T  
COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_

Exhibit D

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 29

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 23

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7 – continued

## CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

### Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

### Maintenance of Poles, Attachments and Operation:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, Obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables,

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Exhibit D



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 30

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 24

(Revised)

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p>		
<u>Inspections:</u>		
<p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p>		
<p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p>		
<u>Insurance or Bond:</u>		
<p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p>		
<p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky.</p>		

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**Exhibit D**

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 31

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Canceling P.S.C. No. 29

(Original) Sheet No. 25

(Revised)

Schedule 7 – continued	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT
<p>1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky</p> <p>2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.</p> <p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>“The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation.”</p> <p><u>Change of Use Provision:</u> When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 32

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 26

(Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p><b>Abandonment:</b></p> <p>A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p> <p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><b>Rights of Others:</b></p> <p>Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><b>Payment of Taxes:</b></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p><b>Bond or Depositor Performance:</b></p> <p>A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be</p>		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
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Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><b>Cable Television Attachment Tariff</b></p> <p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	PSC No. <u>37</u>	
_____ (Original)	Sheet No. <u>34</u>	
1st (Revised)		
_____ Canceling	P.S.C. No. <u>36</u>	
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1st (Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		RATE PER UNIT
<p>1. Equation – Annual Charge – Three-User Anchor Attachment</p> <p style="margin-left: 40px;">Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3</p> <p style="margin-left: 40px;">Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46</p>		
<p>EXHIBIT B</p> <p>DEVELOPMENT OF ANNUAL CARRYING CHARGE</p>		
Fixed Charges on Investment from PSC Annual Report (12/31/2005)		
<p>1. Operation and Maintenance Expense</p> <p style="margin-left: 20px;">Line No. 53, Page 14</p>	\$4,054,924	
<p>2. Consumer Accounts Expense</p> <p style="margin-left: 20px;">Line No. 8, Page 15</p>	1,196,971	
<p>3. Customer Service and Informational Expense</p> <p style="margin-left: 20px;">Line No. 14, Page 15</p>	193,427	
<p>4. Administrative and General Expense</p> <p style="margin-left: 20px;">Line No. 35, Page 15</p>	1,104,334	
<p>5. Depreciation Expense</p> <p style="margin-left: 20px;">Line No. 28, Page 13</p>	2,318,515	
<p>6. Taxes Other than Income Taxes</p> <p style="margin-left: 20px;">Line No. 30, Page 13</p>	25,105	
Subtotal	<u>8,893,276</u>	<b>12.33%</b>
Divided by Line 2, Page 1	<u>72,146,737</u>	

\*Ground wires are not included with the poles at Meade County R.E.C.C.

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Exhibit D

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR	Entire territory served		
		Community, Town or City		
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1st		(Revised)		

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		RATE PER UNIT
1. "Cost of Money"		
Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007		6.63%
Distribution plant, page 4	66,759,995	
Accumulated depreciation, page 5	14,810,422	
Reserve Ratio		22.18%
Rate of return times one minus reserve ratio		5.16%
Annual Carrying Charge		17.49%
<p>Note – All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.</p>		

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
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	(Original)	39
	(Revised)	Sheet No.
		30

Schedule 8	<b>CLASSIFICATION OF SERVICE</b>	
Small Power Production and Co-Generation 100 KW or Less		<b>RATE PER UNIT</b>
<p><u>Applicable:</u> Entire territory served.</p> <p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
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	(Original) Sheet No.	<u>33</u>
	(Revised)	

Schedule 9	<b>CLASSIFICATION OF SERVICE</b>
<b><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u></b>	<b>RATE PER UNIT</b>
<p><u>AVAILABLE</u></p> <p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.</p> <p>b. <u>Applicability of Service:</u></p> <p>Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.</p> <p>c. <u>Terms and Conditions:</u></p> <p>(1) The cogeneration or small power production facility must have a total design capacity over 100 kW.</p> <p>(2) All power from a QF purchased under this tariff will be sold to Big Rivers.</p>	

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**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

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P.S.C. No. 41

(Original) Sheet No. 38

(Revised)

Canceling P.S.C. No. 37

Original (Original) Sheet No. 33A

(Revised)

Schedule 9 - continued	<b>CLASSIFICATION OF SERVICE</b>	
<b>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</b>		<b>RATE PER UNIT</b>
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for  QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

For Entire Territory Served

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(Original) Sheet No. 39

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Original (Original) Sheet No. 33B

(Revised)

Schedule 9 - continued

## CLASSIFICATION OF SERVICE

### BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

RATE PER  
UNIT

- (2) Member Cooperatives – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- (4) Inter Utility Market – “Inter Utility Market” means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson’s Station Two.

e. Rates for Purchases from QFs:

- (1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers’ actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

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Exhibit D

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 40

(Revised)

Canceling P.S.C. No. 37

Original (Original) Sheet No. 33C

(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
<b>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</b>		<b>RATE PER UNIT</b>
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire territory served  
Community, Town or City

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Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
g.	<u>System Emergencies:</u>  During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.	
h.	<u>Interconnections:</u>  Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u>  Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

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 (Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_ T

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	41
	(Original)	Sheet No.	42
	(Revised)		
	Canceling	P.S.C. No.	37
	(Original)	Sheet No.	34
	(Revised)		

Schedule 10	CLASSIFICATION OF SERVICE		RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b>			
<b>(Customer Buys Power from Meade County RECC)</b>			
<u>AVAILABLE</u>			
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.			
<u>APPLICABLE</u>			
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.			
<u>DEFINITIONS</u>			
(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.			
(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.			
(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.			
<u>CONDITIONS OF SERVICE</u>			
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.			
<u>MONTHLY RATE</u>			
A. <u>Wholesale Power Cost:</u>			
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.			

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	43
	(Revised)	
	Canceling	P.S.C. No. 37
Original	(Original) Sheet No.	34A
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</b>		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
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	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> <li>(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.</li> <li>(2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.</li> <li>(3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.</li> <li>(4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.</li> <li>(5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.</li> <li>(6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.</li> </ol>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City \_\_\_\_\_  
P.S.C. No. 41  
Sheet No. 45

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Cancelling P.S.C. No. 37  
Sheet No. 34C

Original (Original)  
(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <p>(i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and</p> <p>(ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and</p> <p>(iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and</p> <p>(iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 46

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34D

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)</b>		
(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
(1)	Supplementary Service (capacity and energy).	
(2)	Unscheduled Back-up Service, if any (capacity charge only).	
(3)	Maintenance Service (capacity and energy), if any.	
(4)	Excess Demand, if any.	
(5)	Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
(1)	Supplementary Service:  Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 47

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34E

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) <b>Unscheduled Back-up Service:</b></p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p align="center">One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

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P.S.C. No. 41

(Original) Sheet No. 48

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34F

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b>		
<b>(Customer Buys Power from Meade County RECC)</b>		
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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Cancelling P.S.C. No. 39

Original (Original) Sheet No. 34G

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	
<b>Small Power and Cogeneration (Over 100 KW)</b>		<b>RATE PER UNIT</b>
<b>(Customer Buys Power from Meade County RECC)</b>		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> <li>(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.</li> <li>(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.</li> <li>(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).</li> </ul> <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> <li>(1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or</li> </ul>		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

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P.S.C. No. 41

(Original) Sheet No. 50

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Cancelling P.S.C. No. 39

Original (Original) Sheet No. 34G1

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b>		
<b>(Customer Buys Power from Meade County RECC)</b>		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be:  \$1.835 per kW of Scheduled Maintenance Demand per week, plus  According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand:  Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:  (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or  (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 51

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Cancelling P.S.C. No. 39

(Original) Sheet No. 34H

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		<b>RATE PER UNIT</b>
<p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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Cancelling P.S.C. No. 37

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	
<b>Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Meade County RECC)</b>		<b>RATE PER UNIT</b>
<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>		

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**Exhibit D**

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P.S.C. No. 41

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Canceling P.S.C. No. 38

(Original) Sheet No. 35

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

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**MEADE COUNTY RURAL ELECTRIC  
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	(Original) Sheet No.	54
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	Cancelling	P.S.C. No. 29
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	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
<p>a. <u>Availability</u></p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. <u>Conditions of Service</u></p> <ol style="list-style-type: none"> <li>1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.</li> <li>2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.</li> <li>3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.</li> </ol>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
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	(Revised)	Sheet No. <u>55</u>
	Cancelling	P.S.C. No. <u>29</u>
	(Original)	Sheet No. <u>37</u>
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
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	(Original) Sheet No.	56
	(Revised)	
	Cancelling	P.S.C. No. 29
	(Original) Sheet No.	38
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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> <li>1) The maximum number of hours per day that the CS Customer will agree to curtail.</li> <li>2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.</li> <li>3) The Minimum Curtailment Price at which each CS Customer is willing to curtail.</li> <li>4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.</li> <li>5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.</li> </ol> <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

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TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> <li>1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.</li> <li>2) The requested curtailment duration in clock hours to be established by Big Rivers.</li> <li>3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.</li> </ol>		

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Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>1) The CS Customer shall specify:</p> <p style="margin-left: 40px;">a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.</p> <p style="margin-left: 40px;">b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.</p> <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>		

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Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

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<b>Schedule 13</b>	<b>CLASSIFICATION OF SERVICE</b>	<b>RATE PER UNIT</b>
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> <li>1. The consumer must execute a written contract for electric service, or amend an existing contract; and</li> <li>2. The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and</li> <li>3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff.</li> </ol> <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost:  An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders:  Retail Adders shall be determined on a case by case basis for that portion of each consumer's load served under this tariff.</p>		

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Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**APPLICABILITY**

To entire territory served.

**AVAILABILITY**

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

**METERING**

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**BILLING**

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

**APPLICATION AND APPROVAL PROCESS**

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 1**

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

**LEVEL 2**

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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Net Metering**

**CLASSIFICATION OF SERVICE**

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

**APPLICATION, INSPECTION AND PROCESSING FEES**

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**TERMS AND CONDITIONS FOR INTERCONNECTION**

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

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Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.  
  
The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

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tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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**Schedule 15  
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**CLASSIFICATION OF SERVICE**

**LEVEL 1**

**Application for Interconnection and Net Metering**

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Customer Phone No.: \_\_\_\_\_ Customer E-Mail Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ E-mail Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: \_\_\_\_\_

Inverter Power Rating: \_\_\_\_\_ Inverter Voltage Rating: \_\_\_\_\_

Power Rating of Energy Source (i.e., solar panels, wind turbine): \_\_\_\_\_

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: \_\_\_\_\_

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**CLASSIFICATION OF SERVICE**

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: \_\_\_\_\_

**TERMS AND CONDITIONS:**

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

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**CLASSIFICATION OF SERVICE**

5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
  
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
  
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
  
8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

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The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.  
  
The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

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**CLASSIFICATION OF SERVICE**

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature \_\_\_\_\_ Date \_\_\_\_\_

Title \_\_\_\_\_

**COOPERATIVE APPROVAL SECTION**

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(Signature of Officer)

TITLE President / CEO T

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**CLASSIFICATION OF SERVICE**

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

**Cooperative inspection and witness test:**      Required      Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call \_\_\_\_\_ to schedule an inspection and witness test.

**Pre-Inspection operational testing not to exceed two hours:**      Allowed      Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

**Additions, Changes, or Clarifications to Application Information:**

None      As specified here: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Printed Name: \_\_\_\_\_ Title: \_\_\_\_\_

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TITLE	<u>President / CEO</u>	T
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**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 2**

**Application For Interconnection And Net Metering**

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: \_\_\_\_\_ Account Number: \_\_\_\_\_

Customer Address: \_\_\_\_\_

Project Contact Person: \_\_\_\_\_

Phone No.: \_\_\_\_\_ Email Address (Optional): \_\_\_\_\_

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Total Generating Capacity of Generating Facility: \_\_\_\_\_

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

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TITLE President / CEO T

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**CLASSIFICATION OF SERVICE**

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: \_\_\_\_\_ Date: \_\_\_\_\_

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**Net Metering**

**CLASSIFICATION OF SERVICE**

**LEVEL 2**  
**INTERCONNECTION AGREEMENT**

**THIS INTERCONNECTION AGREEMENT** (Agreement) is made and entered into this \_\_\_\_ day of \_\_\_\_\_, 20\_\_\_\_, by and between \_\_\_\_\_ (Cooperative), and \_\_\_\_\_ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

**WITNESSETH:**

**WHEREAS**, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: \_\_\_\_\_

Generator Size and Type: \_\_\_\_\_

**NOW, THEREFORE**, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

**Terms and Conditions:**

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

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TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>80</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51C</u>
	(Revised)	

**Schedule 15  
Net Metering**

**CLASSIFICATION OF SERVICE**

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to

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**MEADE COUNTY RURAL ELECTRIC  
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verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

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	(Original)	Sheet No. SJE
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**Schedule 15  
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**CLASSIFICATION OF SERVICE**

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.  
  
The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

**Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

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(Revised) \_\_\_\_\_  
Cancelling P.S.C. No. 37  
(Original) Sheet No. SIF  
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**Schedule 15**  
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termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

**COOPERATIVE**

**CUSTOMER**

By: \_\_\_\_\_

By: \_\_\_\_\_

Printed Name \_\_\_\_\_

Printed Name \_\_\_\_\_

Title: \_\_\_\_\_

Title: \_\_\_\_\_

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**MEADE COUNTY RURAL ELECTRIC  
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**Schedule 15  
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**CLASSIFICATION OF SERVICE**

**Exhibit A**

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
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(Original) Sheet No. 56

Schedule 16 (T)	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Helping Hand Fund</b>		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following:  Schedule 7, Cable Television Attachment Tariff</p>		

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(Original) Sheet No. 57

Schedule 17 (T)	CLASSIFICATION OF SERVICE	
<b>Electronic Bills</b>		<b>RATE PER UNIT</b>
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p align="center">Schedule 7, Cable Television Attachment Tariff</p>		

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	(Original)	Sheet No.	69
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Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Fuel Adjustment Clause</b>		
<b>APPLICABILITY</b>		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>FUEL ADJUSTMENT RATE</b>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W\_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

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**MEADE COUNTY RURAL ELECTRIC  
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(Original) Sheet No. 88  
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Canceling P.S.C. No. 37  
original (Original) Sheet No. 70  
(Revised)

**Schedule 18 - continued** **CLASSIFICATION OF SERVICE**

**Fuel Adjustment Clause** **RATE PER UNIT**

SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

**RATE APPLICATION**

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>71</u>
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Schedule 19		CLASSIFICATION OF SERVICE
Environmental Surcharge		RATE PER UNIT
<b>APPLICABILITY</b>		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>ENVIRONMENTAL SURCHARGE RATE</b>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{MESF} = \frac{(\text{W\_MESF}) + \text{O} - \text{U}}{\text{P}(m) \times \text{L}} - \text{BESF}$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

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Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Environmental Surcharge</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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Original	(Original)	Sheet No. <u>73</u>
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Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Unwind Surcredit Adjustment Clause</b>		
<b>APPLICABILITY</b>		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>UNWIND SURCREDIT ADJUSTMENT RATE</b>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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Schedule 20 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Unwind Surcredit Adjustment Clause</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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<u>Original</u>	(Original)	Sheet No.	<u>75</u>
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Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rebate Adjustment</b>		
<b>APPLICABILITY</b>		
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
<p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p>		
<p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p>		
<p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p>		
$RF = \frac{R - O + U}{P(m) \times L}$		
Where:		
RF = the Rebate rate per kWh for the current month.		
R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.		
P(m) = the kWh purchased in the second month preceding the month in which RF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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ISSUED BY \_\_\_\_\_ T  
 (Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_ T

**Exhibit D**



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original)	Sheet No. 94
	(Revised)	
	Cancelling	P.S.C. No. 37
Original	(Original)	Sheet No. 76
	(Revised)	

Schedule 21 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rebate Adjustment</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>95</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>77</u>
	(Revised)		

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Member Rate Stability Mechanism</b>		
<b>APPLICABILITY</b>		
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $\text{MRSM}(m) = \frac{W\_MRSM - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month.  W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.  P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.  L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).  O = any over recovery amount from the second preceding month.  U = any under recovery amount from the second preceding month.</p>		

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	(Signature of Officer)	
TITLE	<u>President / CEO</u>	T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED _____		T

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>41</u>
	(Revised)	Sheet No. <u>96</u>
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>78</u>
	(Revised)	

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Member Rate Stability Mechanism</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
		P.S.C. No. <u>41</u>
	(Original)	Sheet No. <u>97</u>
	(Revised)	
	Canceling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>79</u>
	(Revised)	

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rural Economic Reserve Clause</b>		
<b>AVAILABILITY</b>		
To the entire territory served.		
<b>APPLICABILITY</b>		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
<b>RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)</b>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W\_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
		P.S.C. No. <u>41</u>
	(Original)	Sheet No. <u>98</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
Original	(Original)	Sheet No. <u>80</u>
	(Revised)	

Schedule 23 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Rural Economic Reserve Clause</b>		
<b>RATE APPLICATION</b>		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	99
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	Canceling	P.S.C. No. 39
	(Original) Sheet No.	81
	(Revised)	

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <ol style="list-style-type: none"> <li>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</li> <li>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</li> </ol>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served  
Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 100

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 82

(Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Renewable Resource Energy Service Tariff Rider			
d. <u>Monthly Rate:</u>			
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>			
	<u>A Per Kilowatt Hour Premium</u>		
<u>Of</u>			
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02648	D	
Rate Schedule 2 – Commercial Rate	.02648	D	
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02648	D	
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02648	D	
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02648	D	
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>			

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	101
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	Canceling P.S.C. No.	39
	(Original) Sheet No.	83
	(Revised)	

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>		
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	102
	(Revised)	
	Cancelling	P.S.C. No. 39
X	(Original) Sheet No.	84
	(Revised)	

Schedule 25	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Non-FAC Purchased Power Adjustment Clause</b>		
<b>AVAILABILITY</b>		
To the entire territory served.		
<b>APPLICABILITY</b>		
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<b>NON-FAC PURCHASED POWER ADJUSTMENT RATE</b>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$PPA = \frac{W\_PPA - O + U}{P(m) \times L} - PPA(b)$		
Where;		
PPA = the non-FAC purchased power adjustment rate per kWh for the current month		
W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
PPA(b) = Base non-FAC purchased power adjustment factor of \$.00000 per kWh.		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	103
	(Revised)	
	Cancelling	P.S.C. No. 39
X	(Original) Sheet No.	85
	(Revised)	

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<b>Non-FAC Purchased Power Adjustment Clause</b>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<b>RATE APPLICATION</b>		
<p>Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 \_\_\_\_\_ Community, Town or City  
 \_\_\_\_\_ P.S.C. No. 41  
 \_\_\_\_\_ (Original) Sheet No. 104  
 \_\_\_\_\_ (Revised)

\_\_\_\_\_ Cancelling P.S.C. No. \_\_\_\_\_  
 \_\_\_\_\_ (Original) Sheet No. 40  
 \_\_\_\_\_ (Revised)

CLASSIFICATION OF SERVICE	
<b>Schedule 26 – High Efficiency Lighting Replacement Program</b>	<b>RATE PER UNIT</b>
<p><b>Purpose</b></p> <p>This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.</p> <p><b>Availability</b></p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p><b>Eligibility</b></p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p><b>Member Incentives</b></p> <p>The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.</p> <p><b>Evaluation, Measurement and Verification</b></p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
	(Original)	P.S.C. No.	41
	(Revised)	Sheet No.	105
	Cancelling	P.S.C. No.	
Original	(Original)	Sheet No.	41
	(Revised)		

CLASSIFICATION OF SERVICE		RATE PER UNIT
<b>Schedule 27</b>		
<u>ENERGY STAR® Clothes Washer Replacement Incentive Program</u>		
Purpose		
This program promotes an increased use of ENERGY STAR® rated clothes washing machines (“Qualifying Clothes Washer”) by providing incentive payments to eligible Customers who purchase and install a Qualifying Clothes Washer.		
Availability		
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program’s rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative’s tariffs and the sponsoring tariff of Big Rivers.		
Eligibility		
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.		
Member Incentives		
The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by the Customer, to be reimbursed by Big Rivers.		
Terms & Conditions		
To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of the Customer.		
Evaluation, Measurement and Verification		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 41  
 (Original) Sheet No. 106  
 (Revised) \_\_\_\_\_  
 Cancelling P.S.C. No. \_\_\_\_\_  
 Original (Original) Sheet No. 42  
 (Revised) \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

<b>Schedule 28</b>	<b>RATE PER UNIT</b>
<b><u>ENERGY STAR® Refrigerator Replacement Incentive Program</u></b>	
<b>Purpose</b>	
<p>This program promotes an increased use of ENERGY STAR® rated refrigerators (“Qualifying Refrigerator”) by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.</p>	
<b>Availability</b>	
<p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program’s rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative’s tariffs and the sponsoring tariff of Big Rivers.</p>	
<b>Eligibility</b>	
<p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p>	
<b>Member Incentives</b>	
<p>The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.</p>	
<b>Terms &amp; Conditions</b>	
<p>To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.</p>	
<b>Evaluation, Measurement and Verification</b>	
<p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

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**Exhibit D**

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 \_\_\_\_\_ Community, Town or City \_\_\_\_\_  
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 \_\_\_\_\_ (Original) \_\_\_\_\_  
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 \_\_\_\_\_ Original (Original) Sheet No. 43  
 \_\_\_\_\_ (Revised) \_\_\_\_\_

<b>CLASSIFICATION OF SERVICE</b>		<b>RATE PER UNIT</b>
Schedule 29		
<b>Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program</b>		
<b>Purpose</b>		
This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").		
<b>Availability</b>		
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.		
<b>Eligibility</b>		
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.		
<b>Member Incentives</b>		
The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be:		
Geothermal	\$ 750	
Dual Fuel	\$ 500	
Air Source	\$ 200	
<b>Terms &amp; Conditions</b>		
To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of the Qualified System on the premises of the Customer.		
<b>Evaluation, Measurement and Verification</b>		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

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TITLE President / CEO T  
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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
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 \_\_\_\_\_ (Original) Sheet No. 108  
 \_\_\_\_\_ (Revised)

\_\_\_\_\_ Cancelling P.S.C. No.  
 \_\_\_\_\_ (Original) Sheet No. 44  
 \_\_\_\_\_ (Revised)

CLASSIFICATION OF SERVICE	
Schedule 30	RATE PER UNIT
<b><u>Residential Weatherization Program</u></b>	
<b>Purpose</b>	
This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.	
<b>Availability</b>	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
<b>Eligibility</b>	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
<b>Member Incentives</b>	
Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.	
<b>Terms &amp; Conditions</b>	
<ol style="list-style-type: none"> <li>1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.</li> <li>2. The Cooperative will select eligible Customers' names to submit to Contractor.</li> <li>3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.</li> <li>4. Big Rivers will pay the Contractor \$150 for the initial audit.</li> </ol>	

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ISSUED BY \_\_\_\_\_ T  
 (Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE  
 COMMISSION IN CASE NO. 2013-00033 DATED \_\_\_\_\_ T

**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 109

(Revised)

Cancelling P.S.C. No.

Original (Original) Sheet No. 45

(Revised)

**CLASSIFICATION OF SERVICE**

**Schedule 30 - Continued**

**RATE PER  
UNIT**

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per eligible Customer's residence
Low-Flow Aerator	Two (2) per eligible Customer's residence
Low-Flow Shower Head	One (1) per eligible Customer's residence

**Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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**Exhibit D**



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
 Community, Town or City \_\_\_\_\_  
 P.S.C. No. 41  
 (Original) Sheet No. 110  
 (Revised) \_\_\_\_\_

Cancelling P.S.C. No. \_\_\_\_\_  
 Original (Original) Sheet No. 46  
 (Revised) \_\_\_\_\_

**CLASSIFICATION OF SERVICE**

<b>Schedule 31</b>	<b>RATE PER UNIT</b>
<b><u>Touchstone Energy® New Home Program</u></b>	
<b>Purpose</b>	
<p>This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").</p>	
<b>Availability</b>	
<p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p>	
<b>Eligibility</b>	
<p>Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.</p>	
<b>Member Incentives</b>	
<p>The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:</p>	
Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750
<b>Terms &amp; Conditions</b>	
<p>To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.</p>	

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**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 111

(Revised)

Cancelling P.S.C. No.

Original (Original) Sheet No. 47

(Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT
<b>Schedule 31 - Continued</b>		
<b>Evaluation, Measurement and Verification</b>		
<p>The Cooperate will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>		

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**Exhibit D**

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. 41
	(Revised)	Sheet No. 112
	Cancelling	P.S.C. No.
Original	(Original)	Sheet No. 48
	(Revised)	

CLASSIFICATION OF SERVICE	
Schedule 32	RATE PER UNIT
<p><b>Residential and Commercial HVAC &amp; Refrigeration Tune-up Program</b></p> <p><b>Purpose</b></p> <p>This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.</p> <p><b>Availability</b></p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p><b>Eligibility</b></p> <p>An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.</p> <p><b>Member Incentives</b></p> <p>The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.</p> <p><b>Terms &amp; Conditions</b></p> <p>To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.</p> <p><b>Evaluation, Measurement and Verification</b></p> <p style="padding-left: 40px;">The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

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TITLE	President / CEO	T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE		
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	DATED	

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
Community, Town or City  
 P.S.C. No. 41  
 (Original) Sheet No. 113  
 (Revised)

Cancelling P.S.C. No. \_\_\_\_\_  
 Original (Original) Sheet No. 50  
 (Revised)

CLASSIFICATION OF SERVICE	
Schedule 33	RATE PER UNIT
<b>Commercial / Industrial High Efficiency Lighting Replacement Incentive Program</b>	
<b>Purpose</b>	
This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.	
<b>Availability</b>	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
<b>Eligibility</b>	
An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a non-dedicated delivery point.	
<b>Member Incentives</b>	
The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting system, to be reimbursed by Big Rivers Electric Corporation.	

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**MEADE COUNTY RURAL ELECTRIC  
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For Entire Territory Served

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P.S.C. No. 41

(Original) Sheet No. 114

(Revised)

Cancelling P.S.C. No. \_\_\_\_\_

Original (Original) Sheet No. 51

(Revised)

**CLASSIFICATION OF SERVICE**

**Schedule 33 - Continued**

**RATE PER  
UNIT**

**Commercial / Industrial High Efficiency Lighting Replacement Incentive Program**

**Terms & Conditions**

To qualify for the incentive under this program, the Customer must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the lighting system improvements the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Customer.

**Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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 Original (Original) Sheet No. 52  
 (Revised)

**MEADE COUNTY RURAL ELECTRIC  
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CLASSIFICATION OF SERVICE	
Schedule 34	RATE PER UNIT
<b>Commercial / Industrial General Energy Efficiency Program</b>	
<b>Purpose</b>	
This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities.	
<b>Availability</b>	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
<b>Eligibility</b>	
An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point	
<b>Member Incentives</b>	
The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000.	

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P.S.C. No. 41

(Original) Sheet No. 116

(Revised)

Cancelling P.S.C. No.

Original (Original) Sheet No. 53

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

## CLASSIFICATION OF SERVICE

Schedule 34 - Continued

RATE PER UNIT

### Commercial / Industrial General Energy Efficiency Program

#### Terms & Conditions

To qualify for the incentive under this program, a Member must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the improvements specified in the energy efficiency project at the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Customer.

#### Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

FOR Entire territory served  
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 (Original) Sheet No. 117  
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 Original (Original) Sheet No. 54  
 (Revised)

**CLASSIFICATION OF SERVICE**

**Schedule 35**

**RATE PER  
UNIT**

**Residential Weatherization Program-Primary Heating Source Non-Electric**

**Purpose**

This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

**Availability**

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

**Eligibility**

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

**Member Incentives**

Big Rivers Electric Corporation will provide to the contractor 25% of the cost of residential weatherization improvements performed in accordance with this program.

**Terms & Conditions**

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. The Cooperative will select eligible Customers' names to submit to Contractor.
3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
4. Big Rivers will pay the Contractor \$150 for the initial audit.

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**Exhibit D**



**MEADE COUNTY RURAL ELECTRIC  
COOPERATIVE CORPORATION**

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P.S.C. No. 41

(Original) Sheet No. 118

(Revised)

Cancelling P.S.C. No.

Original (Original) Sheet No. 55

(Revised)

**CLASSIFICATION OF SERVICE**

**Schedule 35 - Continued**

**RATE PER  
UNIT**

**Residential Weatherization Program-Primary Heating Source Non-Electric** – (continued)

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per eligible Customer's residence
Low-Flow Aerator	Two (2) per eligible Customer's residence
Low-Flow Shower Head	One (1) per eligible Customer's residence

**Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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