

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

**In the Matter of a General Adjustment of
Rates and a Flow-through of Big Rivers
Electric Rate Increase to Meade County
Rural Electric Cooperative Corporation**

Case No. 2013-00033

APPLICATION

Meade County Rural Electric Cooperative Corporation (herein designated as "Meade County") hereby makes application for a general adjustment of rates and a flow-through of Big Rivers Electric Corporation increase in rates in Case No. 2012-00535, as follows:

1. Meade County informs the Commission that it is engaged in the business of operation of a retail electric distribution system in portions of six (6) counties in central Kentucky and does hereby propose to adjust rates, effective September 1, 2013, in conformity with the attached schedule.

2. The name and post office address of the applicant is Meade County Rural Electric Cooperative Corporation, P.O. Box 489, 1351 Highway 79, Brandenburg, Kentucky, 40108 with an electronic mail address of: bmercer@mcrecc.com [807 KAR 5:001, Section 14(1)].

3. The Articles of Incorporation and all amendments thereto for Meade County were filed with the Commission in PSC Case No. 2006-00500, for an application to increase rates. [807 KAR 5:001, Section 14(2)].

4. The application is supported by a twelve month historical test period ending November 30, 2012 and includes adjustments for known and measurable changes [807 KAR 5:001, Section 16 (1) (a)(1)].

5. Meade County states that the reasons the rate adjustment and flow-through required pursuant to [807 KAR 5:001, Section 16(1) (b)1] and 807 KAR 5:007 are incorporated in this application as follows:

a. Meade County last filed an increase in rates in Case No. 2011-00038. Since then, Meade County has incurred increases in the cost of power, materials, equipment, labor, taxes, interest, debt service and other fixed and variable costs. Meade County has been required to borrow funds to finance its construction projects.

b. Meade County had a Times Interest Earned Ratio (TIER) of 1.69 [excluding G&T capital credits], for the test year ending November 30, 2012. The TIER was 2.09 for calendar year of 2011.

c. Meade County requires this rate adjustment to maintain its financial stability and integrity.

d. The Board of Directors of Meade County at its meeting on December 19, 2012, received the current financial condition of Meade County and the need for a rate adjustment to maintain the financial stability and integrity of the Cooperative. The Board of Directors adopted a resolution directing the administrative staff and consultants to proceed with the necessary application and filings with the Public Service Commission to adjust the rates of Meade County. A copy of the resolution is attached as Exhibit F.

6. Annual reports, including the most recent calendar year, are on file with the Commission in accordance with [807 KAR 5:006].

7. Meade County is not a limited partnership [807 KAR 5:001, Section 16(b)2].

8. Meade County files with this application a Certificate of Good Standing dated within 60 days of the date of this application and attached as Exhibit A. [807 KAR 5:001, Section 16(b)2].

9. Meade County does not conduct business under an assumed name therefore no certificate is required (KRS 365.015) [807 KAR 5:001, Section 16(b)3].

10. The proposed tariff is attached as Exhibit B in a form that complies with 807 KAR 5:011 with an effective date not less than 30 days from the date of this application [807 KAR 5:001, Section 16(b)4].

11. The proposed tariff changes, identified in compliance with 807 KAR 5:011, are shown by providing the present and proposed tariffs in comparative form on the same sheet, side by side, or on facing sheets, side by side, as Exhibit C [807 KAR 5:001, Section 16(b)(5)a].

12. Meade County has given notice to its members of the filing of this application in accordance with 807 KAR 5:001, Subsection (3) and (4). A copy of the notice is attached as Exhibit D [807 KAR 5:001, Section 16(b)6].

13. Meade County filed with the Commission a written notice of intent to file a rate application at least thirty (30) days prior to filing this application. The notice of intent stated the rate application would be supported by a historical test period and was served upon the Attorney General, Office of Rate Intervention at rateintervention@ag.ky.gov as shown in Exhibit E [807 KAR 5:001, Section 16(b)6(2) a and c].

14. A complete description and qualified explanation for all proposed adjustments with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment, including a Revenue Analysis shown as Exhibit G [807 KAR 5:001, Section (16)(9)(a)].

15. The prepared testimony of each witness supporting the application are attached as Exhibits H [807 KAR 5:001, Section 16(9)(b)].

16. A statement estimating the effect the new rates will have upon the revenues of Meade County, including, at a minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increases or decreases and the percentage of the increase or decrease is shown by Exhibit G [807 KAR 5:001, Section 16(9)(d)].

17. The effect upon the average bill for each customer classification to which the proposed rate change will apply is shown by Exhibits I and J [807 KAR 5:001, Section 16(9)(e)].

18. An analysis of customers' bills in such detail that revenues from present and proposed rates can be readily determined for each customer class is shown by Exhibit J [807 KAR 5:001, Section 16(9)(g)].

19. A summary of the Cooperative's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage or operating ratio, with supporting schedules is shown by Exhibit K [807 KAR 5:001, Section 16(9)(h)].

20. A reconciliation of the rate base and capital used to determine its revenue requirements is shown by Exhibit L [807 KAR 5:001, Section 16(9)(i)].

21. A current chart of accounts is shown by Exhibit M [807 KAR 5:001, Section 16(9)(j)].

22. The independent auditor's report is attached as Exhibit N [807 KAR 5:001, Section 16(9)(k)].

23. The Federal Energy Regulatory Commission or Federal Communications Commission have not audited Meade County and no audit reports exist [807 KAR 5:001, Section 16(9)(l)].

24. No Federal Energy Regulatory Commission Form 1 exists as to Meade County [807 KAR 5:001, Section 16(9)(m)].

25. Meade County has not had a depreciation study performed either with this application or at any time in the past. [807 KAR 5:001, Section 16(9)(n)]. Note:

In PSC Order dated March 28, 2011 in Case. No. 2010-00222 the Commission modified the original order dated February 17, 2011 “to the extent that Meade shall be required to perform a depreciation study within five years of the date of the Order”.

26. A list of commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of this application are attached as Exhibit O [807 KAR 5:001, Section 16(9)(o)].

27. No stock or bond offerings have been made by Meade County [807 KAR 5:001, Section 16(9)(p)].

28. Annual Reports to members for 2011 and 2012 are attached as Exhibit P [807 KAR 5:001, Section 16(9)(q)].

29. The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period are attached as Exhibit Q [807 KAR 5:001, Section 16(9)(r)].

30. No Securities and Exchange Commission Annual Reports exist as to Meade County because it is not regulated by that regulated body [807 KAR 5:001, Section 16(9)(s)].

31. Meade County had no amounts charged or allocated to it by an affiliate or general or home office and did not pay monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years [807 KAR 5:001, Section 16(9)(t)].

32. A cost of service study based on a methodology generally accepted within the electric industry and based on current and reliable data for the test period is attached as Exhibit R [807 KAR 5:001, Section 16(9)(u)].

33. Meade County is not a Local Exchange Carrier or Company as set forth in 807 KAR 5:001, Section 16(9)(v)].

34. A detailed income statement and balance sheet reflecting the impact of all proposed adjustments is attached as Exhibit S [807 KAR 5:001, Section 16(10)(a)].

35. No “proposed pro forma adjustments reflecting plant additions” exist or apply to Meade County [807 KAR 5:001, Section 16(10)(b)].

36. The operating budget for each month of the period encompassing the pro forma adjustments is attached as Exhibit T [807 KAR 5:001, Section 16(10)(d)].

37. Additional financial exhibits required by 807 KAR 5:001, Section 16, financial information covering twelve (12) month historical test period ending November 30, 2012, and other information required to be filed is attached by exhibits, as follows:

Exhibit U By-Laws

- Exhibit V Detailed comparative income statement, statement of cash flows and balance sheet
- Exhibit W Schedule showing monthly comparison of balance sheet accounts from Test year to Preceding year
- Exhibit X Schedule showing monthly comparison of income statement accounts from Test year to Preceding Year
- Exhibit Y Trial balance at end of test year
- Exhibit Z Capital structure
- Exhibit 1 Adjustment for salaries and wages
- Exhibit 2 Adjustment for payroll taxes
- Exhibit 3 Adjustment for depreciation
- Exhibit 4 Adjustment for property taxes
- Exhibit 5 Adjustment for long term and short term interest
- Exhibit 6 Adjustment for post-retirement benefits
- Exhibit 7 Adjustment for retirement costs
- Exhibit 8 Adjustment for donations
- Exhibit 9 Adjustment for professional fees
- Exhibit 10 Adjustment for director expenses
- Exhibit 11 Adjustment for miscellaneous expenses
- Exhibit 12 Adjustment for rate case expenses
- Exhibit 13 Adjustment for self-insured fund
- Exhibit 14 Adjustment for KAEC Statistical Comparison
- Exhibit 15 Adjustment for Equity management plan
- Exhibit 16 Capitalization policies and employee benefits

WHEREFORE, MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION applies and requests approval of the adjustment of rates as set forth in this application and issuance of an order approving and authorizing the new rates at the earliest possible date.

Dated: 2/13, 2013.

Meade County Rural Electric Cooperative Corporation



Burns E. Mercer, President & CEO

COUNSEL:

THOMAS C. BRITE
Brite & Hopkins
P.O. Box 309, 83 Ballpark Rd.
Hardinsburg, Kentucky 40143




Thomas C. Brite, Attorney for
Meade County Rural Electric Cooperative Corporation

I, Burns E. Mercer, President & CEO, state that the statements contained in the foregoing application are true to the best of my information and belief.



Burns E. Mercer, President & CEO
Meade County Rural Electric Cooperative Corporation

Subscribed and sworn to before me by Burns E. Mercer as President & CEO of Meade County Rural Electric Cooperative Corporation this 13 day of February, 2013.


Notary Public, Kentucky State At Large

My Commission Expires: 3-18-2016



BRITE & HOPKINS, PLLC
ATTORNEYS AT LAW
83 BALLPARK ROAD, P.O. BOX 309
HARDINSBURG, KENTUCKY 40143-0309
PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE
e-mail: tbrite@bbtel.com

February 13, 2013

STEPHEN G. HOPKINS
e-mail: shopkins@bbtel.com

Mr. Jeff Derouen
Executive Director
Public Service Commission
21 1 Sower Boulevard
Frankfort, KY 40602

Dear Mr. Derouen:

In accordance with 807 KAR section 8 (3) [Electronic Filing Procedure] we are filing one (1) original copy of Meade County's application and supporting documentation for Case No 2013-00033 requesting an adjustment in rates.

If you need further information, please contact Burns E. Mercer, President / CEO at 270-422-2162 ext. 3127.

Sincerely,



Thomas C. Brite
Attorney

Enclosures

BRITE & HOPKINS, PLLC
ATTORNEYS AT LAW
83 BALLPARK ROAD, P.O. BOX 309
HARDINSBURG, KENTUCKY 40143-0309
PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE
e-mail: tbrite@bbtel.com

STEPHEN G. HOPKINS
e-mail: shopkins@bbtel.com

February 13, 2013

Attorney General Jack Conway
Office of the Attorney General
Rate Intervention
1024 Capital Center Drive, Suite 200
Frankfort, Kentucky 40601

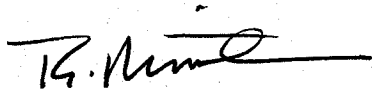
Dear Mr. Conway:

Meade County's application and supporting documentation have been filed with the Kentucky Public Service Commission in Electronic form in Case No 2013-00033 requesting an adjustment in rates.

The Notice of Intent (copy attached) was sent in accordance with 807 KAR 5:001 Section 16 (6) (2) C, [The applicant shall also transmit by electronic mail a copy of the notice in a portable document format to the Attorney General's Office of Rate Intervention at rateintervention@ag.ky.gov].

If you need further information, please contact Burns Mercer, President / CEO at 270-422-2162 ext. 3127.

Sincerely,



Thomas C. Brite
Attorney

Enclosures

Commonwealth of Kentucky
Alison Lundergan Grimes, Secretary of State

Alison Lundergan Grimes
Secretary of State
P. O. Box 718
Frankfort, KY 40602-0718
(502) 564-3490
<http://www.sos.ky.gov>

Certificate of Existence

Authentication number: 134993
Visit <https://app.sos.ky.gov/ftshow/certvalidate.aspx> to authenticate this certificate.

I, Alison Lundergan Grimes, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is June 4, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 23rd day of January, 2013, in the 221st year of the Commonwealth.



Alison Lundergan Grimes

Alison Lundergan Grimes
Secretary of State
Commonwealth of Kentucky
134993/0034737

P.S.C. KY. NO. 41

CANCELLING P.S.C. KY. NO. 24

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

1351 HWY 79

BRANDENBURG, KY 40108

Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

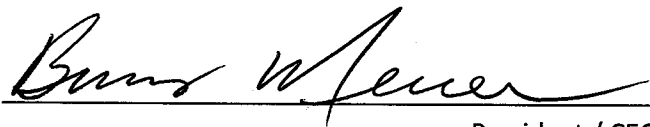
Public Service Commission

Of Kentucky

Issued: February 15, 2013

Effective: September 1, 2013

Issued By: Meade County Rural Electric Cooperative Corporation

By: 
President / CEO

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 41
 Sheet No. 1

 (Revised)
 Canceling P.S.C. No. 40
 _____ (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No KWH usage		
<u>Daily</u> Energy charge per KWH	D 	\$ 0.551 .090504
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.551 per day		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanism Rural Economic Reserve Clause	Schedule 18 Schedule 19 Schedule 20 Schedule 21 Schedule 22 Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
 COMMISSION IN CASE NO. 2013-00033 DATED _____

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 2
 (Revised)
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 2
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is base on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H. P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 3
 (Revised)

Canceling P.S.C. No. 29
 (Original) Sheet No. 3
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		

DATE OF ISSUE February 15, 2013

 Month/Date/Year

DATE EFFECTIVE March 18, 2013

 Month/Date/Year

ISSUED BY _____

 (Signature of Officer)

TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____

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FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 30
 _____ (Original) Sheet No. 4
 _____ (Revised)
 _____ Canceling P.S.C. No. 29
 _____ (Original) Sheet No. 4
 _____ (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT						
Residential, Farm and Non-Farm, Schools & Churches									
<p style="text-align: center;">Addendum – Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> 1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table style="width: 100%; margin-left: 40px;"> <thead> <tr> <th></th> <th style="text-align: center;"><u>Secondary Ditch</u></th> <th style="text-align: center;"><u>Primary Ditch</u></th> </tr> </thead> <tbody> <tr> <td>Opening and closing ditch</td> <td style="text-align: center;">\$4.80 per foot</td> <td style="text-align: center;">\$6.60 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>			<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	\$4.80 per foot	\$6.60 per foot		
	<u>Secondary Ditch</u>	<u>Primary Ditch</u>							
Opening and closing ditch	\$4.80 per foot	\$6.60 per foot							

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
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(Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 30
 (Original) Sheet No. 5
 (Revised)

Canceling P.S.C. No. 29
 _____ (Original) Sheet No. 5
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches														
<p>7. The estimated cost differential per foot of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table style="width: 100%; margin-left: 40px;"> <thead> <tr> <th></th> <th style="text-align: center;"><u>Rock Removal</u></th> <th style="text-align: center;"><u>Road Crossing</u></th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td style="text-align: center;">\$173.00 per foot</td> <td style="text-align: center;">\$48.00 per foot</td> </tr> <tr> <td>Single phase primary</td> <td style="text-align: center;">\$173.00 per foot</td> <td style="text-align: center;">\$46.50 per foot</td> </tr> <tr> <td>Service or secondary</td> <td style="text-align: center;">\$108.00 per foot</td> <td style="text-align: center;">\$46.50 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p> <p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>			<u>Rock Removal</u>	<u>Road Crossing</u>	Three phase primary	\$173.00 per foot	\$48.00 per foot	Single phase primary	\$173.00 per foot	\$46.50 per foot	Service or secondary	\$108.00 per foot	\$46.50 per foot	
	<u>Rock Removal</u>	<u>Road Crossing</u>												
Three phase primary	\$173.00 per foot	\$48.00 per foot												
Single phase primary	\$173.00 per foot	\$46.50 per foot												
Service or secondary	\$108.00 per foot	\$46.50 per foot												

DATE OF ISSUE February 15, 2013 T

 Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

 Month/Date/Year

ISSUED BY _____ T

 (Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 30
 (Original) Sheet No. 6
 (Revised)
 _____ Canceling P.S.C. No. 29
 (Original) Sheet No. 6
 (Revised)

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
EXHIBIT A				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	<u>Three Phase</u>	<u>Single Phase</u>		
Average cost per foot of underground service	\$23.53	\$14.71		
Average cost per foot of overhead service	<u>\$ 7.51</u>	<u>\$ 4.30</u>		
Average cost differential per foot of service	<u>\$16.02</u>	<u>\$10.41</u>		
<p>Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.</p>				

DATE OF ISSUE February 15, 2013

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 DATE EFFECTIVE March 18, 2013

 Month/Date/Year
 ISSUED BY _____

 (Signature of Officer)
 TITLE President / CEO

 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____

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FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 7

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
Daily	D I	\$0.778
Energy charge per KWH	I	.096544
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.778 per day.		I
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 17, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T

COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 8

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 8

(Revised)

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate		
<p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <p>1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)</p> <p>2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)</p> <p>3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.</p> <p>4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</p> <p>5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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 _____ P.S.C. No. 41
 _____ (Original) Sheet No. 9
 _____ (Revised)
 _____ Canceling P.S.C. No. 40
 _____ (Original) Sheet No. 9
 _____ (Revised)

Schedule 3	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Daily 0 – 100 KVA	D I D	\$1.738
Daily 101 – 1,000 KVA	I D	\$2.973
Daily Over 1,000 KVA	I	\$4.208
Energy charge – per kWh	I	\$.060970
Demand charge – per KW of billing demand per month	I	\$10.19
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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 (Original) Sheet No. 10
 (Revised)
 _____ Canceling P.S.C. No. 38
 (Original) Sheet No. 10
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Three Phase Power Service, 0 KVA and greater - 3 Phase Service														
<p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0" data-bbox="399 756 973 942"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer – 0 – 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
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 _____ P.S.C. No. 39
 (Original) Sheet No. 11
 (Revised)
 _____ Cancelling P.S.C. No. 38
 (Original) Sheet No. 11
 (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA and greater - 3 Phase Service	T	RATE PER UNIT
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

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 P.S.C. No. 41
 (Original) Sheet No. 12
 (Revised)

 Cancelling P.S.C. No. 40
 (Original) Sheet No. 12
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge – No kWh usage		
Daily	D I	\$2.469
Energy charge – per kWh	I	\$0.060970
Demand charge – per kW of billing demand per month	I	\$10.19
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u>		
The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:		
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)		
Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.		
Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u>		
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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**MEADE COUNTY RURAL ELECTRIC
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For Entire Territory Served

Community, Town or City
P.S.C. No. 39
_____(Original) Sheet No. 13
(Revised)

Canceling P.S.C. No. 38
_____(Original) Sheet No. 13
(Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The daily rate multiplied by the number days in the month. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City
P.S.C. No. 36
____ (Original) Sheet No. 14
____ (Revised)

Cancelling P.S.C. No. 35
____ (Original) Sheet No. 14
____ (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <p>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</p> <p>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</p> <p>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</p> <p>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</p>		

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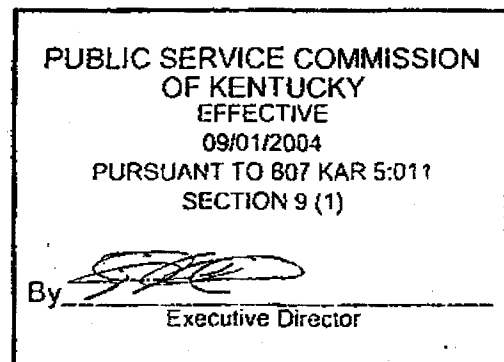
MEADE COUNTY RECC

Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 – General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

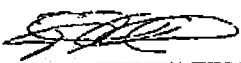


MEADE COUNTY RECC

Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$ 662.25
CPR Cost for Demand Meter in Current Customer Charge	<u>219.24</u>
Additional Costs for a Time of Day Meter	\$ 443.01
Monthly Fixed Charge Rate	<u>4.284%</u>
Additional Monthly Costs for TOD Meter	\$ 18.98
Currently Customer Charge for Rate 3	<u>34.70</u>
Proposed Customer Charge	<u><u>\$ 53.68</u></u>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

MEADE COUNTY RECC

Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

Expense	Fixed Rate
1 Depreciation	0.3300000
2 Interest	0.042011
3 Distribution Operations & Maintenance	0.058217
4 Administrative & General	0.041825
Total Costs - Distribution	0.472054
 5 Margin	 0.042011
Annual Revenue Requirements	0.514065
Monthly Fixed Rate (Excludes purchased power costs)	0.042839

B. Basis for Fixed Charge Rate Percentages:

1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter

2. Interest is based on the actual expense divided their average long term debt for 2003 as listed on RUS Form 7.

Interest	Avg. Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end investment in distribution plant as provided on RUS Form 7.

Dist O&M	Avg. Dist Plant	Ratio
\$3,321,738	\$57,057,586	0.05821729

4. Admin & General expenses are divided by the year end investment in distribution plant.

A & G Exp	Avg. Dist Plant	Ratio
\$2,386,458	\$57,057,586	0.041825429

Includes Consumer Accounts Expense, Customer Service and Administrative General Expenses

3.4. Applicable property taxes and insurance included in O&M and A&G costs

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/04
PURSUANT TO 807 KAR 5:011
AS AMENDED

By Executive Director

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 18

Canceling P.S.C. No. 40

(Original) Sheet No. 14A

(Revised)

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates: Monthly</u>		
Customer charge – No kWh usage		
If all transformation equipment is provided by the Seller		\$749.35
If Customer provides transformer equipment and conductor		\$131.79
Energy charges – per kWh		
First 300 kWh per kW of billing demand		\$0.056114
All remaining kWh		\$0.048308
Demand charge – per kW of billing demand per month		
		\$9.74
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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 (Original) Sheet No. 19
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 (Original) Sheet No. 14B
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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Large Power Service, 1,000 KVA and Larger (TOD)														
<p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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**MEADE COUNTY RURAL ELECTRIC
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FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 20

(Revised)

Cancelling P.S.C. No. 38

(Original) Sheet No. 14C

(Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

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 P.S.C. No. 40
 (Original) Sheet No. 21
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 Canceling P.S.C. No. 39
 (Original) Sheet No. 15
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.		
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.		
<u>Rates:</u>		
175 Watt unmetered, per month		\$ 10.31
175 Watt metered, per month		4.50
400 Watt unmetered, per month		\$ 15.47
400 Watt metered, per month		4.50
State, Federal and local tax will be added to above rate where applicable.		
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.		
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
 COMMISSION IN CASE NO. 2013-00033 DATED _____

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 22

(Revised)

Cancelling P.S.C. No. 39

(Original) Sheet No. 16

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5 - continued

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Individual Consumers

RATE PER
UNIT

Special Terms and Conditions:

1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.53 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.

2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.

3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.

4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.

1

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
 COMMISSION IN CASE NO. 2013-00033 DATED _____

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 23

(Revised)

Cancelling P.S.C. No. 28

(Original) Sheet No. 17

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5 - continued

CLASSIFICATION OF SERVICE

Outdoor Lighting Service - Individual Consumers

RATE PER UNIT

5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.

6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.

7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.

8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.

DATE OF ISSUE February 15, 2013

Month/Date/Year

T

DATE EFFECTIVE March 18, 2013

Month/Date/Year

T

ISSUED BY _____

(Signature of Officer)

T

TITLE President / CEO

T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED _____

T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 24

(Revised)

Canceling P.S.C. No. 40

(Original) Sheet No. 18

(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 6

CLASSIFICATION OF SERVICE

Street Lighting - Community, Municipalities, Towns

**RATE PER
UNIT**

Applicable:

Entire Territory Served.

Availability of Service:

To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.

Character of Service:

This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.

Rates:

175 Watt, per month | \$ 9.45

400 Watt, per month | \$14.88

State, Federal and local tax will be added to above rate where applicable.

Terms of Payment:

Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.

Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Fuel Adjustment	Schedule 18
Environment Surcharge	Schedule 19
Unwind Surcredit Adjustment	Schedule 20
Rebate Adjustment	Schedule 21
Member Rate Stability Mechanism	Schedule 22
Rural Economic Reserve Clause	Schedule 23

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T

COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original) P.S.C. No. 29
 _____ (Revised) Sheet No. 25

Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 19
 _____ (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
<p>Special Terms and Conditions:</p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>	

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year

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 (Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
 COMMISSION IN CASE NO. 2013-00033 DATED _____

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 26
 (Revised)
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 20
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 6 - continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns			
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>			

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
 COMMISSION IN CASE NO. 2013-00033 DATED _____

FOR Entire territory served

Community, Town or City

P.S.C. No. 39

Sheet No. 27

(Revised)

Canceling P.S.C. No. 38

Sheet No. 21

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7	CLASSIFICATION OF SERVICE		RATE PER UNIT																
Cable Television Attachment Tariff																			
<p>Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.</p> <p>Availability of Service: To all qualified CATV operators having the right to receive service.</p> <p>Rental Charge: The yearly rental charges shall be as follows:</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Two-party pole attachment</td> <td style="text-align: right;">\$9.30</td> </tr> <tr> <td style="padding-left: 40px;">Three-party pole attachment</td> <td style="text-align: right;">\$5.89</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <td style="padding-left: 40px;">Two-party anchor attachment</td> <td style="text-align: right;">\$7.97</td> </tr> <tr> <td style="padding-left: 40px;">Three-party anchor attachment</td> <td style="text-align: right;">\$5.26</td> </tr> <tr> <td colspan="2"> </td> </tr> <tr> <td style="padding-left: 40px;">Two-party grounding attachment</td> <td style="text-align: right;">\$0.26</td> </tr> <tr> <td style="padding-left: 40px;">Three-party grounding attachment</td> <td style="text-align: right;">\$0.16</td> </tr> </table> <p>Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.</p> <p>Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.</p> <p>Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful</p>				Two-party pole attachment	\$9.30	Three-party pole attachment	\$5.89			Two-party anchor attachment	\$7.97	Three-party anchor attachment	\$5.26			Two-party grounding attachment	\$0.26	Three-party grounding attachment	\$0.16
Two-party pole attachment	\$9.30																		
Three-party pole attachment	\$5.89																		
Two-party anchor attachment	\$7.97																		
Three-party anchor attachment	\$5.26																		
Two-party grounding attachment	\$0.26																		
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DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T

COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____ P.S.C. No. 30

(Original) Sheet No. 28

(Revised) _____

Canceling P.S.C. No. 29

(Original) Sheet No. 22

(Revised) _____

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>Requirements of public authorities may be more stringent, in which case the latter will govern.</p> <p>B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>Establishing Pole Use:</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.</p>		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
 COMMISSION IN CASE NO. 2013-00033 DATED _____

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 29

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 23

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 7 – continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

Maintenance of Poles, Attachments and Operation:

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.

C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, Obligation or liability assumed under the tariff.

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables,

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 30
(Original) Sheet No. 30
(Revised)

Canceling P.S.C. No. 29
(Original) Sheet No. 24
(Revised)

Schedule 7 – continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		RATE PER UNIT
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 30
(Original) Sheet No. 31
(Revised) _____

Canceling P.S.C. No. 29
(Original) Sheet No. 25
(Revised) _____

Schedule 7 – continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

**RATE PER
UNIT**

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky

2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

Change of Use Provision:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President & CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T
COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 30

(Original) Sheet No. 32

(Revised)

Canceling P.S.C. No. 29

(Original) Sheet No. 26

(Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>Abandonment:</p> <p>A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p> <p>B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><u>Rights of Others:</u></p> <p>Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>Payment of Taxes:</u></p> <p>Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p><u>Bond or Depositor Performance:</u></p> <p>A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be</p>		

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE T

COMMISSION IN CASE NO. 2013-00033 DATED _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>30</u>
	(Original) Sheet No.	<u>33</u>
	(Revised)	
	Canceling	P.S.C. No. <u>29</u>
	(Original) Sheet No.	<u>27</u>
	(Revised)	

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		

DATE OF ISSUE February 15, 2013 T
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ISSUED BY _____ T
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TITLE President / CEO T

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

PSC No. 37
 _____ (Original) Sheet No. 34
 1st (Revised)

Canceling P.S.C. No. 36
 _____ (Original) Sheet No. 30
 1st (Revised)

Schedule 7 – continued	CLASSIFICATION OF SERVICE		RATE PER UNIT																																																								
Cable Television Attachment Tariff																																																											
<p>1. Equation – Annual Charge – Three-User Anchor Attachment</p> <p>Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3</p> <p>Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46</p> <p align="center">EXHIBIT B</p> <p align="center">DEVELOPMENT OF ANNUAL CARRYING CHARGE</p> <p>Fixed Charges on Investment from PSC Annual Report (12/31/2005)</p> <table border="0"> <tr> <td>1. Operation and Maintenance Expense</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Line No. 53, Page 14</td> <td></td> <td align="right">\$4,054,924</td> <td></td> </tr> <tr> <td>2. Consumer Accounts Expense</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Line No. 8, Page 15</td> <td></td> <td align="right">1,196,971</td> <td></td> </tr> <tr> <td>3. Customer Service and Informational Expense</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Line No. 14, Page 15</td> <td></td> <td align="right">193,427</td> <td></td> </tr> <tr> <td>4. Administrative and General Expense</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Line No. 35, Page 15</td> <td></td> <td align="right">1,104,334</td> <td></td> </tr> <tr> <td>5. Depreciation Expense</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Line No. 28, Page 13</td> <td></td> <td align="right">2,318,515</td> <td></td> </tr> <tr> <td>6. Taxes Other than Income Taxes</td> <td></td> <td></td> <td></td> </tr> <tr> <td> Line No. 30, Page 13</td> <td></td> <td align="right">25,105</td> <td></td> </tr> <tr> <td> Subtotal</td> <td></td> <td align="right"><u>8,893,276</u></td> <td align="right">12.33%</td> </tr> <tr> <td> Divided by Line 2, Page 1</td> <td></td> <td align="right">72,146,737</td> <td></td> </tr> </table>				1. Operation and Maintenance Expense				Line No. 53, Page 14		\$4,054,924		2. Consumer Accounts Expense				Line No. 8, Page 15		1,196,971		3. Customer Service and Informational Expense				Line No. 14, Page 15		193,427		4. Administrative and General Expense				Line No. 35, Page 15		1,104,334		5. Depreciation Expense				Line No. 28, Page 13		2,318,515		6. Taxes Other than Income Taxes				Line No. 30, Page 13		25,105		Subtotal		<u>8,893,276</u>	12.33%	Divided by Line 2, Page 1		72,146,737	
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*Ground wires are not included with the poles at Meade County R.E.C.C.																																																											

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	(Original)	Sheet No. <u>35</u>
1st	(Revised)	
	Canceling	P.S.C. No. <u>36</u>
	(Original)	Sheet No. <u>31</u>
1st	(Revised)	

Schedule 7 – continued	CLASSIFICATION OF SERVICE
Cable Television Attachment Tariff	RATE PER UNIT
1. "Cost of Money"	
Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007	<u>6.63%</u>
Distribution plant, page 4	66,759,995
Accumulated depreciation, page 5	14,810,422
Reserve Ratio	22.18%
Rate of return times one minus reserve ratio	<u>5.16%</u>
Annual Carrying Charge	<u>17.49%</u>
Note – All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 41
 (Original) Sheet No. 36
 (Revised)
 _____ Cancelling P.S.C. No. 39
 (Original) Sheet No. 30
 (Revised)

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power Production and Co-Generation 100 KW or Less	
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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	P.S.C. No.	41
	Sheet No.	37
_____	(Original)	
_____	(Revised)	
	Canceling	P.S.C. No. 37
	Sheet No.	33
_____	(Original)	
_____	(Revised)	

Schedule 9	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		
<u>AVAILABLE</u>		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		
a.	<u>Availability:</u> Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.	
b.	<u>Applicability of Service:</u> Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.	
c.	<u>Terms and Conditions:</u> (1) The cogeneration or small power production facility must have a total design capacity over 100 kW. (2) All power from a QF purchased under this tariff will be sold to Big Rivers.	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

Sheet No. 38

(Original)

(Revised)

Canceling P.S.C. No. 37

Original (Original) Sheet No. 33A

(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

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Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 39

(Revised)

Canceling P.S.C. No. 37

Original (Original) Sheet No. 33B

(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:		
(2)	Member Cooperatives – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market – “Inter Utility Market” means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson’s Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers’ actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

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Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 40

(Revised)

Canceling P.S.C. No. 37

Original (Original) Sheet No. 33C

(Revised)

Schedule 9 - continued

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

**RATE PER
UNIT**

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 41

(Revised)

Canceling 37

Original (Original) Sheet No. 33D

(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
g.	<p><u>System Emergencies:</u></p> <p>During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.</p>	
h.	<p><u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.</p>	
i.	<p><u>Loss Compensation:</u></p> <p>Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.</p>	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	42
	(Revised)	
	Canceling	P.S.C. No. 37
	(Original) Sheet No.	34
	(Revised)	

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.		
(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.		
(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.		
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A. <u>Wholesale Power Cost:</u>		
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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	Community, Town or City	
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	(Original)	Sheet No. 43
	(Revised)	
	Canceling	P.S.C. No. 37
Original	(Original)	Sheet No. 34A
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

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	(Original)	Sheet No.	44
	(Revised)		
	Cancelling	P.S.C. No.	37
Original	(Original)	Sheet No.	34B
	(Revised)		

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member’s load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers’ standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation. (2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member – “QF Member” means a member of a Member Cooperative with a QF. (6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		

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Community, Town or City

P.S.C. No. 41

(Original)
(Revised)

Sheet No. 45

Cancelling

P.S.C. No. 37

Original

(Original)
(Revised)

Sheet No. 34C

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <ul style="list-style-type: none"> (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and 		

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For Entire Territory Served

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P.S.C. No. 41

(Original) Sheet No. 46

(Revised)

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Original (Original) Sheet No. 34D

(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

- (2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

e. For each QF Member, the Member Cooperative will be billed monthly for:

- (1) Supplementary Service (capacity and energy).
 (2) Unscheduled Back-up Service, if any (capacity charge only).
 (3) Maintenance Service (capacity and energy), if any.
 (4) Excess Demand, if any.
 (5) Additional charges, if any.

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

- (1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up

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Sheet No. 47

(Original)

(Revised)

Cancelling P.S.C. No. 37

Original (Original) Sheet No. 34E

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 –continued

CLASSIFICATION OF SERVICE

Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) **Unscheduled Back-up Service:**

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

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(Signature of Officer)

TITLE President / CEO T

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>48</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>34F</u>
	(Revised)	

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year

ISSUED BY _____ T
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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Original (Original) Sheet No. 34G

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or 		

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original)

Sheet No. 50

(Revised)

Cancelling

P.S.C. No. 39

Original

(Original)

Sheet No. 34G1

(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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(Revised)

Cancelling P.S.C. No. 39

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(Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.	
	Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.	
	(5) Additional Charges:	
	Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.	
	(6) Interruptible Service:	
	Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.	
	g. <u>Interconnections:</u>	
	Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative	

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 52

(Revised)

Cancelling P.S.C. No. 37

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(Revised)

Schedule 10 –continued

CLASSIFICATION OF SERVICE

**Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Meade County RECC)**

**RATE PER
UNIT**

prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.

i. Loss Compensation:

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 41
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Canceling P.S.C. No. 38
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Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year

ISSUED BY _____ T
 (Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 54

(Original)

(Revised)

Cancelling P.S.C. No. 29

Sheet No. 36

(Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
a. <u>Availability</u>		
<p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p>		
b. <u>Conditions of Service</u>		
1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.		
2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.		
3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.		

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 55

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Cancelling P.S.C. No. 29

(Original) Sheet No. 37

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 56

(Revised)

Cancelling P.S.C. No. 29

(Original) Sheet No. 38

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
c. <u>CS Curtailment Profiles</u>		
Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:		
<ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. 		
d. <u>Curtailed Demand and Energy</u>		
Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment		

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served
 _____ Community, Town or City
 P.S.C. No. 41
 (Original) Sheet No. 57
 (Revised)
 _____ Cancelling P.S.C. No. 29
 (Original) Sheet No. 39
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	58
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. 29
	Sheet No.	40
	(Original)	
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>1) The CS Customer shall specify:</p> <ul style="list-style-type: none"> a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand. b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer. <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	59
	(Revised)	
	Cancelling	P.S.C. No. 29
	(Original) Sheet No.	41
	(Revised)	

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p><u>h. Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p><u>i. Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p><u>j. Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

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(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 60

(Original)
(Revised)

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Sheet No. 42

(Original)
(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 13

CLASSIFICATION OF SERVICE

Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate

RATE PER UNIT

Availability

This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.

Conditions of Service

Service hereunder shall be subject to the following conditions:

1. The consumer must execute a written contract for electric service, or amend an existing contract; and
2. The consumer's service characteristics must qualify all or some portion of the consumer's load for service under the Big Rivers Large Industrial Customer Expansion Rate; and
3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Rate.

Monthly Rate

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.

B. Retail Adders:

Retail Adders shall be determined on a case by case basis for that portion of each consumer's load served under this tariff.

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 41
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 Canceling P.S.C. No. 38
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Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
		P.S.C. No. <u>41</u>
	(Original)	Sheet No. <u>62</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>44</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	63
(Original)		
(Revised)		
	Cancelling	P.S.C. No. 37
	(Original)	Sheet No. 44A
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
ISSUED BY _____ T
(Signature of Officer)
TITLE President / CEO T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>64</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>45</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	65
(Original)		
(Revised)		
	Cancelling	P.S.C. No. 37
	(Original)	Sheet No. 45A
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
 TITLE President / CEO T
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 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	P.S.C. No.
	(Revised)	Sheet No.
		<u>66</u>
	Cancelling	P.S.C. No.
_____	(Original)	Sheet No.
	(Revised)	<u>46</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	41
_____	(Original)	Sheet No.	67
	(Revised)		
_____	Cancelling	P.S.C. No.	37
	(Original)	Sheet No.	46A
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>68</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>47</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
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 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>69</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>48</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>70</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>49</u>
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

- The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>71</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>50</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

ISSUED BY _____ T

(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>72</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>509</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
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(Signature of Officer)
 TITLE President / CEO T
President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>73</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>50B</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.

7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year
 ISSUED BY _____ T
 (Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>74</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>50C</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
ISSUED BY _____ T
(Signature of Officer)
TITLE President / CEO T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>75</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>500</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature Date

Title

COOPERATIVE APPROVAL SECTION

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
	Sheet No.	<u>76</u>
	(Original)	
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>50E</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>77</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>51</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

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TITLE President / CEO T

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No.	<u>78</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
_____	(Original)	Sheet No.	<u>51A</u>
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
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(Signature of Officer)
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____ (Original)	Sheet No.	<u>79</u>
_____ (Revised)		
	Cancelling	P.S.C. No. <u>37</u>
_____ (Original)	Sheet No.	<u>518</u>
_____ (Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

**LEVEL 2
INTERCONNECTION AGREEMENT**

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this ____ day of _____, 20__, by and between _____ (Cooperative), and _____ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

Terms and Conditions:

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

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TITLE President / CEO T

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COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>80</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>SIC</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>81</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
_____	(Original)	Sheet No. <u>510</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
_____	(Original)	Sheet No. <u>82</u>
	(Revised)	
	Cancelling	P.S.C. No. 37
_____	(Original)	Sheet No. <u>51E</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

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 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
_____	(Original)	Sheet No. <u>83</u>
	(Revised)	
	Cancelling	P.S.C. No. 37
_____	(Original)	Sheet No. <u>51F</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

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(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
<u> </u>	(Original)	Sheet No. <u>84</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>37</u>
<u> </u>	(Original)	Sheet No. <u>516</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

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Month/Date/Year
 DATE EFFECTIVE March 18, 2013 T
Month/Date/Year
 ISSUED BY _____ T
(Signature of Officer)
 TITLE President / CEO T
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 85

(Revised)

Canceling P.S.C. No. 36

(Original) Sheet No. 56

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 16 (T)	CLASSIFICATION OF SERVICE
Helping Hand Fund	RATE PER UNIT
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following: Schedule 7, Cable Television Attachment Tariff</p>	

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

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COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire Territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 86

(Revised)

Canceling P.S.C. No. 36

(Original) Sheet No. 57

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 17 (T)	CLASSIFICATION OF SERVICE
Electronic Bills	RATE PER UNIT
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p style="text-align: center;">Schedule 7, Cable Television Attachment Tariff</p>	

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
	Sheet No.	87
	(Original)	
	(Revised)	
	Canceling	P.S.C. No. 37
original	(Original)	Sheet No. 69
	(Revised)	

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

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(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

	Community, Town or City	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No.	<u>88</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
<u>original</u>	(Original)	Sheet No.	<u>70</u>
	(Revised)		

Schedule 18 - continued	CLASSIFICATION OF SERVICE	
Fuel Adjustment Clause		RATE PER UNIT
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	41
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	(Revised)		
	Canceling	P.S.C. No.	37
Original	(Original)	Sheet No.	71
	(Revised)		

Schedule 19	CLASSIFICATION OF SERVICE			
Environmental Surcharge				RATE PER UNIT
APPLICABILITY				
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").				
ENVIRONMENTAL SURCHARGE RATE				
<u>SECTION 1</u>				
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>				
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:				
$\text{MESF} = \frac{(\text{W_MESF}) + \text{O} - \text{U}}{\text{P}(m) \times \text{L}} - \text{BESF}$				
Where;				
MESF = the environmental surcharge adjustment rate per kWh for the current month				
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.				
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.				
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).				
O = any over recovery amount from the second preceding month.				
U = any under recovery amount from the second preceding month.				
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh				

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Month/Date/Year

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>90</u>
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	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>72</u>
	(Revised)		

Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>91</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>73</u>
	(Revised)		

Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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**MEADE COUNTY RURAL ELECTRIC
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FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>92</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>74</u>
	(Revised)		

Schedule 20 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR Entire territory served		
	Community, Town or City	P.S.C. No.	41
	(Original)	Sheet No.	93
	(Revised)		
	Canceling	P.S.C. No.	37
Original	(Original)	Sheet No.	75
	(Revised)		

Schedule 21	CLASSIFICATION OF SERVICE
Rebate Adjustment	RATE PER UNIT
APPLICABILITY	
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p>	
<u>SECTION 1</u>	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
<p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p>	
<p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p>	
<p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p>	
$RF = \frac{R - O + U}{P(m) \times L}$	
Where:	
RF = the Rebate rate per kWh for the current month.	
R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.	
P(m) = the kWh purchased in the second month preceding the month in which RF is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>94</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>76</u>
	(Revised)		

Schedule 21 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR Entire territory served		
	Community, Town or City		
		P.S.C. No.	41
	(Original)	Sheet No.	95
	(Revised)		
	Canceling	P.S.C. No.	37
Original	(Original)	Sheet No.	77
	(Revised)		

Schedule 22	CLASSIFICATION OF SERVICE
Member Rate Stability Mechanism	RATE PER UNIT
APPLICABILITY	
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $\text{MRSM}(m) = \frac{W_MRSM - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied. P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>	

DATE OF ISSUE <u>February 15, 2013</u>	T
Month/Date/Year	
DATE EFFECTIVE <u>March 18, 2013</u>	T
Month/Date/Year	
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(Signature of Officer)	
TITLE <u>President / CEO</u>	T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE	
COMMISSION IN CASE NO. <u>2013-00033</u> DATED _____	T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>96</u>
	(Revised)		
	Canceling	P.S.C. No.	<u>37</u>
Original	(Original)	Sheet No.	<u>78</u>
	(Revised)		

Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer’s dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	41
	(Original)	Sheet No.	97
	(Revised)		
	Canceling	P.S.C. No.	37
Original	(Original)	Sheet No.	79
	(Revised)		

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE February 15, 2013 T
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>98</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
<u>Original</u>	(Original)	Sheet No.	<u>80</u>
	(Revised)		

Schedule 23 –continued	CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause		RATE PER UNIT
RATE APPLICATION		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

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Month/Date/Year

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
	(Original) Sheet No.	99
	(Revised)	
	Canceling P.S.C. No.	39
	(Original) Sheet No.	81
	(Revised)	

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <ol style="list-style-type: none"> (1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer. (2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term. 		

DATE OF ISSUE February 15, 2013
 Month/Date/Year

DATE EFFECTIVE March 18, 2013
 Month/Date/Year

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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____

For Entire Territory Served
Community, Town or City

P.S.C. No. 41

(Original) Sheet No. 100

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. 39

(Original) Sheet No. 82

(Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
d. <u>Monthly Rate:</u>		
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p>		
<u>Of</u>	<u>A Per Kilowatt Hour Premium</u>	
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02550	D
Rate Schedule 2 – Commercial Rate	.02550	D
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02550	D
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02550	D
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02550	D
<p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>		

DATE OF ISSUE February 15, 2013

Month/Date/Year

DATE EFFECTIVE March 18, 2013

Month/Date/Year

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	41
_____	(Original) Sheet No.	101
	(Revised)	
	Canceling	P.S.C. No. 39
_____	(Original) Sheet No.	83
	(Revised)	

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride		
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>		
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>		

DATE OF ISSUE February 15, 2013
Month/Date/Year

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Month/Date/Year

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COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>41</u>
_____	(Original)	Sheet No. <u>102</u>
	(Revised)	
	Cancelling	P.S.C. No. <u>39</u>
X _____	(Original)	Sheet No. <u>84</u>
	(Revised)	

Schedule 25	CLASSIFICATION OF SERVICE
Non-FAC Purchased Power Adjustment Clause	RATE PER UNIT
AVAILABILITY	
To the entire territory served.	
APPLICABILITY	
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").	
NON-FAC PURCHASED POWER ADJUSTMENT RATE	
<u>SECTION 1</u>	
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.	
The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	
$PPA = \frac{W_PPA - O + U}{P(m) \times L} - PPA(b)$	
Where;	
PPA = the non-FAC purchased power adjustment rate per kWh for the current month	
W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.	
P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	
PPA(b) = Base non-FAC purchased power adjustment factor of \$.00000 per kWh.	

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
 Month/Date/Year

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	41
_____	(Original) Sheet No.	103
	(Revised)	
	Cancelling	P.S.C. No. 39
X _____	(Original) Sheet No.	85
	(Revised)	

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Non-FAC Purchased Power Adjustment Clause		
<p><u>SECTION 2</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u></p> <p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City		
		P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>104</u>
	(Revised)		
	Cancelling	P.S.C. No.	
Original	(Original)	Sheet No.	<u>40</u>
	(Revised)		

CLASSIFICATION OF SERVICE	
Schedule 26 – High Efficiency Lighting Replacement Program	RATE PER UNIT
<p>Purpose</p> <p>This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.</p> <p>Availability</p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility</p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p>Member Incentives</p> <p>The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.</p> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 41
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(Revised)
Cancelling P.S.C. No. _____
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(Revised)

CLASSIFICATION OF SERVICE	
Schedule 27	RATE PER UNIT
<u>ENERGY STAR® Clothes Washer Replacement Incentive Program</u>	
<p>Purpose</p> <p>This program promotes an increased use of ENERGY STAR® rated clothes washing machines (“Qualifying Clothes Washer”) by providing incentive payments to eligible Customers who purchase and install a Qualifying Clothes Washer.</p> <p>Availability</p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program’s rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative’s tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility</p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p>Member Incentives</p> <p>The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by the Customer, to be reimbursed by Big Rivers.</p> <p>Terms & Conditions</p> <p>To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of the Customer.</p> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

DATE OF ISSUE February 15, 2013 T
Month/Date/Year
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Month/Date/Year
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COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>41</u>
	(Original)	Sheet No.	<u>106</u>
	(Revised)		
	Cancelling	P.S.C. No.	
Original	(Original)	Sheet No.	<u>42</u>
	(Revised)		

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 28		
<u>ENERGY STAR® Refrigerator Replacement Incentive Program</u>		
Purpose		
This program promotes an increased use of ENERGY STAR® rated refrigerators (“Qualifying Refrigerator”) by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.		
Availability		
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program’s rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative’s tariffs and the sponsoring tariff of Big Rivers.		
Eligibility		
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.		
Member Incentives		
The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.		
Terms & Conditions		
To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.		
Evaluation, Measurement and Verification		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

DATE OF ISSUE	<u>February 15, 2013</u>	T
	Month/Date/Year	
DATE EFFECTIVE	<u>March 18, 2013</u>	T
	Month/Date/Year	
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	(Signature of Officer)	
TITLE	<u>President / CEO</u>	T
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE		
COMMISSION IN CASE NO.	<u>2013-00033</u> DATED _____	T

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

	FOR	Entire territory served
		Community, Town or City
		P.S.C. No. <u>41</u>
	(Original)	<u>107</u>
	(Revised)	
		Cancelling P.S.C. No.
	(Original)	Sheet No. <u>43</u>
	(Revised)	

CLASSIFICATION OF SERVICE	RATE PER UNIT
Schedule 29	
<u>Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program</u>	
Purpose	
This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be:	
Geothermal	\$ 750
Dual Fuel	\$ 500
Air Source	\$ 200
Terms & Conditions	
To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of the Qualified System on the premises of the Customer.	
Evaluation, Measurement and Verification	
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.	

DATE OF ISSUE February 15, 2013 T
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**MEADE COUNTY RURAL ELECTRIC
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FOR	Entire territory served		
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	(Original)	Sheet No.	<u>108</u>
	(Revised)		
	Cancelling	P.S.C. No.	
Original	(Original)	Sheet No.	<u>44</u>
	(Revised)		

CLASSIFICATION OF SERVICE	
Schedule 30	RATE PER UNIT
<u>Residential Weatherization Program</u>	
Purpose	
This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.	
Terms & Conditions	
<ol style="list-style-type: none"> 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities. 2. The Cooperative will select eligible Customers' names to submit to Contractor. 3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process. 4. Big Rivers will pay the Contractor \$150 for the initial audit. 	

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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Original (Original) Sheet No. 45

(Revised)

CLASSIFICATION OF SERVICE

Schedule 30 - Continued

**RATE PER
UNIT**

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs Twenty (20) per eligible Customer's residence

Low-Flow Aerator Two (2) per eligible Customer's residence

Low-Flow Shower Head One (1) per eligible Customer's residence

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 15, 2013 T

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FOR Entire territory served
 _____ Community, Town or City
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 (Original) Sheet No. 110
 (Revised)
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 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 31		
<u>Touchstone Energy® New Home Program</u>		
Purpose		
<p>This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").</p>		
Availability		
<p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p>		
Eligibility		
<p>Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.</p>		
Member Incentives		
<p>The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:</p>		
Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000	
Air Source Heat Pump	\$ 1,000	
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200	
Gas Heat	\$ 750	
Terms & Conditions		
<p>To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents, and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.</p>		

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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Original (Original) Sheet No. 47

(Revised)

CLASSIFICATION OF SERVICE	
Schedule 31 - Continued	RATE PER UNIT
<p>Evaluation, Measurement and Verification</p> <p>The Cooperate will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

DATE OF ISSUE February 15, 2013 T
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FOR Entire territory served
 Community, Town or City
 P.S.C. No. 41
 (Original) Sheet No. 112
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 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE	
Schedule 32	RATE PER UNIT
Residential and Commercial HVAC & Refrigeration Tune-up Program	
Purpose	
<p>This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.</p>	
Availability	
<p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p>	
Eligibility	
<p>An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.</p>	
Member Incentives	
<p>The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.</p>	
Terms & Conditions	
<p>To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.</p>	
Evaluation, Measurement and Verification	
<p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

DATE OF ISSUE February 15, 2013 T
 Month/Date/Year
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 Month/Date/Year
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 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>41</u>
	(Revised)	Sheet No. <u>113</u>
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	(Original)	Sheet No. <u>50</u>
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CLASSIFICATION OF SERVICE	
Schedule 33	RATE PER UNIT
Commercial / Industrial High Efficiency Lighting Replacement Incentive Program	
Purpose	
This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a non-dedicated delivery point.	
Member Incentives	
The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting system, to be reimbursed by Big Rivers Electric Corporation.	

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

ISSUED BY _____ T
(Signature of Officer)

TITLE President / CEO T

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2013-00033 DATED _____ T

For Entire Territory Served
Community, Town or City

_____ (Original) P.S.C. No. 41
(Revised) Sheet No. 114

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

_____ C Cancelling P.S.C. No. _____
Original (Original) Sheet No. 51
(Revised)

CLASSIFICATION OF SERVICE

Schedule 33 - Continued

RATE PER
UNIT

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Terms & Conditions

To qualify for the incentive under this program, the Customer must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the lighting system improvements the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 15, 2013 T
Month/Date/Year

DATE EFFECTIVE March 18, 2013 T
Month/Date/Year

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COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire territory served

Community, Town or City

P.S.C. No. 41

Sheet No. 115

(Original)

(Revised)

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(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

Schedule 34

RATE PER UNIT

Commercial / Industrial General Energy Efficiency Program

Purpose

This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point

Member Incentives

The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000.

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

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COMMISSION IN CASE NO. 2013-00033 DATED T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City _____
P.S.C. No. 41
Sheet No. 116

(Original) _____
(Revised) _____

Cancelling P.S.C. No. _____
Original (Original) Sheet No. 53
(Revised) _____

CLASSIFICATION OF SERVICE

Schedule 34 - Continued

**RATE PER
UNIT**

Commercial / Industrial General Energy Efficiency Program

Terms & Conditions

To qualify for the incentive under this program, a Member must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the improvements specified in the energy efficiency project at the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE February 15, 2013 T
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COMMISSION IN CASE NO. 2013-00033 DATED _____ T

FOR Entire territory served

Community, Town or City

P.S.C. No. 41

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSIFICATION OF SERVICE

Schedule 35

RATE PER UNIT

Residential Weatherization Program-Primary Heating Source Non-Electric

Purpose

This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

Big Rivers Electric Corporation will provide to the contractor 25% of the cost of residential weatherization improvements performed in accordance with this program.

Terms & Conditions

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. The Cooperative will select eligible Customers' names to submit to Contractor.
3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
4. Big Rivers will pay the Contractor \$150 for the initial audit.

DATE OF ISSUE February 15, 2013 T

Month/Date/Year

DATE EFFECTIVE March 18, 2013 T

Month/Date/Year

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COMMISSION IN CASE NO. 2013-00033 DATED T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

For Entire Territory Served

Community, Town or City

P.S.C. No. 41

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CLASSIFICATION OF SERVICE

Schedule 35 - Continued

**RATE PER
UNIT**

Residential Weatherization Program-Primary Heating Source Non-Electric – (continued)

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:

CFL Bulbs	Twenty (20) per eligible Customer's residence
Low-Flow Aerator	Two (2) per eligible Customer's residence
Low-Flow Shower Head	One (1) per eligible Customer's residence

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

OF

BRANDENBURG, KENTUCKY

RATES, RULES AND REGULATIONS FOR FURNISHING

ELECTRICITY

at

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

FILED WITH THE PUBLIC SERVICE COMMISSION

Effective June 1, 1985

Issued by: Meade County Rural Electric
Cooperative Corporation

By: Beavin F. Thornsberry, Jr.
Manager

Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 9192 dated May 8, 1985.

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

~~OF~~ 1351 Hwy 79

~~BRANDENBURG, KY~~
~~BRANDENBURG, KENTUCKY~~ 40108

~~TERMS and Conditions~~
RATES, ~~RULES AND REGULATIONS~~ FOR FURNISHING ELECTRIC SERVICE
~~ELECTRICITY~~

at IN

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

AS FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

~~Effective June 1, 1985~~

ISSUED: FEBRUARY 15, 2013

EFFECTIVE:
MARCH 16, 2013

Issued by: Meade County Rural Electric
Cooperative Corporation

By: ~~Beavin F. Thornsberry, Jr.~~
~~Manager~~ PRESIDENT/CEO

~~Issued by authority of an Order of the Public Service Commission
of Kentucky in Case No. 9192 dated May 8, 1985.~~

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FOR Entire Territory served
Community, Town or City
P.S.C. No. 40
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(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 1	CLASSIFICATION OF SERVICE												
<p>Residential, Farm and Non-Farm, Schools & Churches</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage</p> <p><u>Monthly</u> \$11.77 <u>Daily</u> \$ 0.39 Energy charge per KWH .075482</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.39 per day</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	<p>RATE PER UNIT</p>
Fuel Adjustment	Schedule 18												
Environment Surcharge	Schedule 19												
Unwind Surcredit Adjustment	Schedule 20												
Rebate Adjustment	Schedule 21												
Member Rate Stability Mechanism	Schedule 22												
Rural Economic Reserve Clause	Schedule 23												

DATE OF ISSUE February 8, 2013
Month/Date/Year
DATE EFFECTIVE September 1, 2011
Month/Date/Year
ISSUED BY *Brian J. [Signature]*
(Signature of Officer)
TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 40 41
 Sheet No. 1
 (Revised)
 Canceling P.S.C. No. 39 40
 (Original) Sheet No. 1

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 1 CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
<u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, home heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.); All subject to the rules and regulations of the Cooperative covering this service. <u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages. <u>Rates:</u> Customer charge - No KWH usage Monthly <u>Daily</u> Energy charge per KWH State, Federal and local tax will be added to above rate where applicable. <u>Minimum Charge:</u> <u>0.551</u> In no case shall the minimum bill be less than \$0.39 per day <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Schedule 18 Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Schedule 20 Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23 <u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.	\$11.77 <u>0.551</u> \$ 0.39 <u>0.090504</u> 075482

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DATE OF ISSUE February 8, 2013 Feb 15, 2013 T
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011 MAR 18, 2013
 Month/Date/Year
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO
 BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013
2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 2
 x (Revised)

Cancelling P.S.C. No. 20
 (Original) Sheet No. 2
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 24 1995

DATE OF ISSUE October 11, 1995 PURSUANT TO 807 KAR 5011.
Month Day Year SECTION 9(1)

DATE EFFECTIVE November 11, 1995 BY: Jordan C. Neal
Month Day Year FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY Bryan E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28-29
 (Original) Sheet No. 2
 x (Revised)

_____ Cancelling P.S.C. No. 28-28
 (Original) Sheet No. 2
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Multiple Units:</u> Service supplied under rate Schedule 1 is based on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.</p> <p><u>Commercial Use of Portions of Dwellings:</u> The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.</p> <p><u>Domestic Power Use:</u> A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horsepower (7 1/2 H.P.). Motors of capacities larger than seven and one-half horsepower (7 1/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE October 11, 1995 Feb. 15, 2013
Month Day Year

DATE EFFECTIVE November 11, 1995 MAR 18, 2013
Month Day Year

ISSUED BY Bernard E. Meurer Jordan C. Neal
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. order No 2013-00033

PURSUANT TO 807 KAR 5.011, SECTION 9(1)
 BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION
 P. O. Box 489, Brandenburg, KY 40108
 Address

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 28
 (Original) Sheet No. 3
 x (Revised)

 Cancelling P.S.C. No. 20
 (Original) Sheet No. 3 & 3-A
 x (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 24 1995 PURSUANT TO 807 KAR 5.011, SECTION 9(1)

DATE OF ISSUE October 11, 1995
Month Day
 DATE EFFECTIVE November 11, 1995
Month Day Year
 ISSUED BY Bernard E. Meurer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. ~~28~~ 29

(Original) Sheet No. 3

(Revised)

~~0~~ x

Cancelling P.S.C. No. ~~20~~ 28

(Original) Sheet No. ~~3 & 3A~~

(Revised)

~~0~~ x

Schedule 1 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches		
<p><u>Commercial Farm Use:</u></p> <p>1. Farm use shall be metered and billed under the commercial lighting and power rate if other dwellings beside the main dwelling are not separately metered and are served through the same point of delivery, or if products of other farms are processed for sale. The main dwelling and domestic servants quarters may be metered and billed under the residential rate if a separate circuit is provided for all of the other farm uses in cases where products of other farms are processed for sale.</p> <p>2. If a farm customer's barn, pump house or other out-buildings are located at such distances from his residence as to make it impractical to supply service thereto through his residential meter, the separate meter required to measure service to such remotely located buildings will be considered a separate service contract and billed as a separate customer.</p> <p>3. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent and other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto.</p> <p>4. Three-phase service will not be made available under Rate Schedule 1. Consumers requiring three-phase service shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such service.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 34 1995</p> <p>PURSUANT TO 807 KAR 5.011. SECTION 9(1)</p>

DATE OF ISSUE	October 11, 1995 FEB 15, 2013	BY: <u>Jordan C. Marks</u>
	Month	Day
DATE EFFECTIVE	November 11, 1995 MAR 18, 2013	FOR THE PUBLIC SERVICE COMMISSION
	Month	Day
ISSUED BY	<u>Benny E. Meier</u>	Year
	Name of Officer	President/CEO
ISSUED BY AUTHORITY OF P.S.C.		P. O. Box 488, Brandenburg, KY 40108
		Address
	Order No. <u>2013-00033</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 29
 (Original) Sheet No. 4
 (Revised) _____
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 4
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT						
Residential, Farm and Non-Farm, Schools & Churches									
<p align="center">Addendum - Underground Service</p> <p>The Cooperative will install underground distribution lines to an applicant under the following conditions:</p> <ol style="list-style-type: none"> 1. Applicant shall be required to pay to the Cooperative an amount equal to an "estimated average cost differential" if any, between the average or representative cost of underground distribution service and of equivalent overhead distribution service within the utility service areas. 2. The Cooperative will construct underground distribution facilities to the service adequate to render single phase 120/240 volt service. 3. Three-phase primary mains or feeders required for a service to supply local distribution or to serve individual three-phase loads may be overhead unless underground is required by governmental authorities or chosen by applicant, in either of which case the differential cost of underground shall be borne by the applicant. See Exhibit A. 4. Applicant shall grant a right-of-way satisfactory to the Cooperative for the installation, operation and maintenance of its underground facilities. 5. Service line to house shall be installed and ready for inspection at the same time as the residence. Trench is to be left open until inspection has been made. 6. The applicant shall have the choice of performing all necessary trenching and backfilling in accordance with the Cooperative's specifications or shall pay for such service using the following rates: <table border="0" style="width: 100%; margin-left: 40px;"> <thead> <tr> <th></th> <th align="center"><u>Secondary Ditch</u></th> <th align="center"><u>Primary Ditch</u></th> </tr> </thead> <tbody> <tr> <td>Opening and closing ditch</td> <td align="center">Proposed \$4.80 per foot</td> <td align="center">\$6.60 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p>				<u>Secondary Ditch</u>	<u>Primary Ditch</u>	Opening and closing ditch	Proposed \$4.80 per foot	\$6.60 per foot	
	<u>Secondary Ditch</u>	<u>Primary Ditch</u>							
Opening and closing ditch	Proposed \$4.80 per foot	\$6.60 per foot							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
Month Day

DATE EFFECTIVE July 1, 2003
Month Day

ISSUED BY *Brent E. W. [Signature]* President/CEO BY *[Signature]* BY P. O. 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 29 30
 (Original) Sheet No. 4
 (Revised)

Canceling P.S.C. No. 28 29
 (Original) Sheet No. 4
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT						
Residential, Farm and Non-Farm, Schools & Churches									
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Opening and closing ditch	Proposed \$4.80 per foot	\$6.60 per foot							

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE ~~December 23, 2002~~ Feb. 15, 2013

DATE EFFECTIVE ~~July 1, 2002~~ Mar. 18, 2013

ISSUED BY Benny E. W. [Signature]

ISSUED BY AUTHORITY OF P.S.C.
Order # 2013-00033

PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY [Signature] President/CEO
BY [Signature] Executive Secretary
40108
Address

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 29

(Original) Sheet No. 5

(Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 5

(Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT												
Residential, Farm and Non-Farm, Schools & Churches															
<p>7. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:</p> <table border="0"> <thead> <tr> <th></th> <th align="center"><u>Rock Removal</u></th> <th align="center"><u>Road Crossing</u></th> </tr> </thead> <tbody> <tr> <td>Three phase primary</td> <td align="center">\$173.00 per foot</td> <td align="center">\$48.00 per foot</td> </tr> <tr> <td>Single phase primary</td> <td align="center">\$173.00 per foot</td> <td align="center">\$46.50 per foot</td> </tr> <tr> <td>Service or secondary</td> <td align="center">\$108.00 per foot</td> <td align="center">\$46.50 per foot</td> </tr> </tbody> </table> <p>An additional moving fee of \$360.00 shall be charged.</p> <p>8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".</p>					<u>Rock Removal</u>	<u>Road Crossing</u>	Three phase primary	\$173.00 per foot	\$48.00 per foot	Single phase primary	\$173.00 per foot	\$46.50 per foot	Service or secondary	\$108.00 per foot	\$46.50 per foot
	<u>Rock Removal</u>	<u>Road Crossing</u>													
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE December 23, 2002 Month Day Year JUL 01 2003

DATE EFFECTIVE July 1, 2003 Month Day Year

ISSUED BY *Benny E. Alver* Name of Officer President/CEO PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

ISSUED BY AUTHORITY OF P.S.C. BY *Thomas W. Smith* Title EXECUTIVE DIRECTOR P. O. Box 489, Brandenburg, KY 40108

Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 29 30
 (Original) Sheet No. 5
 (Revised)

 Canceling P.S.C. No. 28 29
 (Original) Sheet No. 5
 (Revised)

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches			
7. The estimated cost differential <u>per foot</u> of conductor is for normal soil conditions and does not include rock removal or road crossing costs. The applicant shall have the choice of performing the necessary rock removal and road crossing or shall pay for such services using the following rates:			
	<u>Rock Removal</u>	<u>Road Crossing</u>	
Three phase primary	\$173.00 per foot	\$48.00 per foot	
Single phase primary	\$173.00 per foot	\$46.50 per foot	
Service or secondary	\$108.00 per foot	\$46.50 per foot	
An additional moving fee of \$360.00 shall be charged.			
8. The estimated cost differential per foot of conductor is filed herewith as Exhibit "A".			
			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE December 23, 2002 Feb 15, 2013
Month Day Year

DATE EFFECTIVE July 1, 2003 MAR 18, 2013
Month Day Year

ISSUED BY Brian E. Meuer James W. ...
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C. ORDER No 2013-00033
Order No.

PURSUANT TO 807 KAR 5-011
SECTION 8 (1)
 President/CEO P. O. Box 489, Brandenburg, KY 40108
Address
 Order No. 2002-394 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 6
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 6
 (Revised)

Schedule 1 - continued		CLASSIFICATION OF SERVICE		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churches				
EXHIBIT A				
<u>AVERAGE UNDERGROUND COST DIFFERENTIAL</u>				
	<u>Three Phase</u>	<u>Single Phase</u>		
Average cost per foot of underground service	\$23.53	\$14.71		
Average cost per foot of overhead service	\$ 7.51	\$ 4.30		
Average cost differential per foot of service	\$16.02	\$10.41		
Note: Above estimated cost for underground does not include the cost of trenching, backfilling, rock removal or road crossing costs.				
				PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE December 23, 2002 JUL 01 2003

DATE EFFECTIVE July 1, 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED BY Brent E. Mewer President/CEO BY P. Charles E. ... EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C. Order No. 2002-391 dated 12-23-2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29 30
 Sheet No. 6
 (Original) _____
 (Revised) _____

Canceling P.S.C. No. 28 29
 Sheet No. 6
 (Original) _____
 (Revised) _____

Schedule 1 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
EXHIBIT A			
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	<u>Three Phase</u>	<u>Single Phase</u>	
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			PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE December 23, 2002 Feb. 15, 2013 JUL 01 2003
Month Day Year

DATE EFFECTIVE July 1, 2003 MAR. 18, 2013 PURSUANT TO 807 KAR 5:011
Month Day Year SECTION 9(1)

ISSUED BY Brent E. Mewer President/CEO BY P. O. ... Executive Director
Name of Officer Address

ISSUED BY AUTHORITY OF P.S.C. order No 2013-00033 Order No. 2002-391 dated 12-23-2002

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 40
 Sheet No. 7

 (Revised)
 Canceling P.S.C. No. 39
 (Original) Sheet No. 7

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Commercial Rate</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.</p> <p><u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge - No KWH usage <u>Monthly</u> \$17.52 <u>Daily</u> \$0.58</p> <p>Energy charge per KWH .08052</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Minimum Charge:</u> In no case shall the minimum bill be less than \$0.58 per day.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="422 1323 958 1501"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Terms of Payment:</u> The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE February 8, 2013
 Month/Date/Year
 DATE EFFECTIVE September 1, 2011
 Month/Date/Year
 ISSUED BY *[Signature]*
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013

FOR Entire Territory served

Community, Town or City

P.S.C. No. ~~40~~ 41

Sheet No. 7

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. ~~39~~ 40

(Original) Sheet No. 7

Schedule 2	CLASSIFICATION OF SERVICE	RATE PER UNIT
Commercial Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.		
<u>Character of Service:</u> Single phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No KWH usage		
Monthly		\$17.52
<u>Daily</u>		\$0.58
Energy charge per KWH		0.778 0.096544
State, Federal and local tax will be added to above rate where applicable.		
<u>Minimum Charge:</u> 0.778		
In no case shall the minimum bill be less than \$0.58 per day.		
<u>Adjustment Clauses:</u>		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism	Schedule 22	
Rural Economic Reserve Clause	Schedule 23	
<u>Terms of Payment:</u>		
The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.		

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DATE OF ISSUE February 8, 2013 Feb 15, 2013
 DATE EFFECTIVE September 1, 2014 MAR 18, 2013
 ISSUED BY [Signature]
 (Signature of Officer)
 TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE
 COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013
2013-00033

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 (Original) Sheet No. 8
 (Revised)
 _____ Canceling P.S.C. No. 20
 (Original) Sheet No. 8 & 9
 (Revised)

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p><u>Commercial Rate</u></p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

DATE OF ISSUE October 11, 1995 PURSUANT TO 807 KAR 5.011.
Month Day Year
 DATE EFFECTIVE November 11, 1995 SECTION 9 (1)
Month Day Year
 ISSUED BY Bruce E. [Signature] BY: [Signature]
Name of Officer Title P. O. Box 408, Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28 29
 (Original) Sheet No. 8
 (Revised) _____
 Canceling P.S.C. No. 28 28
 (Original) Sheet No. 8 & 9
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 2 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Commercial Rate</p> <p><u>Special Terms and Conditions:</u> Service under this schedule is subject to the Special Terms and Conditions set forth herein.</p> <p><u>Special Terms and Conditions Relating to the Application of Commercial Rate:</u></p> <ol style="list-style-type: none"> 1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) 2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.) 3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services. 4. Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule. 5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection. 	<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 24 1995</p>	

DATE OF ISSUE October 11, 1995 Feb 15, 2013
Month Day
 DATE EFFECTIVE November 11, 1995 MAR 18, 2013
Month Day
 ISSUED BY Brian E. New President/CEO BY: Jordan C. Neal
Name of Officer Title P. O. Box 145, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C. Order No 2013-00033 Order No. _____

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 9

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 9

(Revised)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

Schedule 3 CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.</p> <p><u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.</p> <p><u>Rates:</u> Customer charge – No kWh usage</p> <p>Monthly 0 – 100 KVA \$41.66 Daily 0 – 100 KVA \$1.37 Monthly 101 – 1,000 KVA \$72.90 Daily 101 – 1,000 KVA \$2.40 Monthly Over 1,000 KVA \$104.15 Daily Over 1,000 KVA \$3.42</p> <p>Energy charge – per kWh \$0.05059</p> <p>Demand charge – per KW of billing demand per month \$8.46</p> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:</p> <p><u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent</p>	

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY *Brent E. Alley*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Day Year

President/CEO P.S.C. No. 40108
Brent Alley
Title

EFFECTIVE
Order No. 2011-00038
9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28-41
 (Original) Sheet No. 9
 (Revised) _____
 Canceling P.S.C. No. 28-39
 (Original) Sheet No. 9
 (Revised) _____

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 3 CLASSIFICATION OF SERVICE		RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No Kwh usage		
Monthly 0 - 100 KVA		\$41.60
Daily 0 - 100 KVA	1.738	\$1.37
Monthly 101 - 1,000 KVA		\$72.90
Daily 101 - 1,000 KVA	2.973	\$2.40
Monthly Over 1,000 KVA		\$104.15
Daily Over 1,000 KVA	4.208	\$3.42
Energy charge - per Kwh	1060970	\$0.0560
Demand charge - per KW of billing demand per month	10.19	\$8.46
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
 ISSUED BY Brent E. ...
 ISSUED BY AUTHORITY OF P.S.C.
 Order No. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 Louisville, KY 40108
 Order No. 2011-00038
 9/17/2011
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

 Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 10
 (Revised)

 Canceling P.S.C. No. 1
 (Original) Sheet No. 10
 (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA and greater - 3 Phase Service</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
Fuel Adjustment	Schedule 18													
Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE February 25, 2011
Month

DATE EFFECTIVE February 17, 2011
Month

ISSUED BY *Brent Kintley*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	<small>Day</small> <small>Year</small>
P. O. Box 489, Brandenburg, KY 40108 <small>Address</small>	<small>Title</small>
<i>Brent Kintley</i> Order No. _____	EFFECTIVE
FOR Entire Territory served 2/17/2011	<small>Community, Town or City</small>
PURSUANT TO	<small>Community, Town or City</small> 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. ~~38~~ 39
 (Original) Sheet No. 10
 (Revised) _____
 Canceling P.S.C. No. 4 38
 (Original) Sheet No. 10
 (Revised) _____

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month. <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Schedule 18 Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Schedule 20 Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23 <u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question: 1. The daily rate multiplied by the number days in the month. The daily rate is based on the size of the transformer capacity installed to serve the member and is broken down into the following components: Transformer - 0 - 100 KVA capacity; 101-1000 KVA capacity; 1000 plus KVA capacity. 2. The minimum monthly charge specified in the contract for service. <u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge. <u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill. <u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.		

DATE OF ISSUE ~~February 25, 2011~~ Feb 15, 2013
Month
 DATE EFFECTIVE ~~February 17, 2011~~ MAR 18, 2013
Month
 ISSUED BY *Benjamin Sewer*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

ORDER No 2013-00033

~~KENTUCKY
PUBLIC SERVICE COMMISSION~~

~~JEFF R. DEROUEN
EXECUTIVE DIRECTOR~~

~~P. O. Box 480, Brandenburg, KY 40108~~
Address

~~*Burt Kinley*~~
Order No _____

~~EFFECTIVE~~
FOR Entire Territory served
Pursuant to _____
Community, Town or City _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

_____ (Original)	P.S.C. No.	<u>38</u>
_____ (Revised)	Sheet No.	<u>11</u>
_____ (Original)	Cancelling P.S.C. No.	<u>1</u>
_____ (Revised)	Sheet No.	<u>11</u>

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. 2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. 3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. 4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. 5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Brent E. Kirilley*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY	
Day	PUBLIC SERVICE COMMISSION
Address	P. O. Box 409, Bardonia, KY 40108
Title	EXECUTIVE DIRECTOR
Order No	TARIFF BRANCH. 2011-000277
<i>Brent Kirilley</i>	
EFFECTIVE	
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

P.S.C. No. ~~38~~ **39**
 _____ (Original) Sheet No. 11
 _____ (Revised)
 Cancelling P.S.C. No. 1 **38**
 _____ (Original) Sheet No. 11
 _____ (Revised)

Schedule 3 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA and greater - 3 Phase Service		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <p>1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.</p> <p>2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</p> <p>3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</p> <p>4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.</p> <p>5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</p>		

DATE OF ISSUE ~~February 22, 2011~~ **Feb 15, 2013**

 Month _____ Year _____
 DATE EFFECTIVE ~~February 17, 2011~~ **MAR 18, 2013**

 Month _____ Year _____
 ISSUED BY *Brent E. Kirby*

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

order No. 2013-00033

KENTUCKY	
PUBLIC SERVICE COMMISSION	
P. O. Box 489, Brandenburg, KY 40108	
EXECUTIVE DIRECTOR	
TARIFF BRANCH.	Order No. 2013-00033
<i>Brent Kirby</i>	
EFFECTIVE	
2/17/2011	
PURSUANT TO 807 KAR 5.011 SECTION 9(1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 (Original) Sheet No. 12
 (Revised)
 _____ Cancelling P.S.C. No. 38
 (Original) Sheet No. 12
 (Revised)

Schedule 3A	CLASSIFICATION OF SERVICE	RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. <u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages. <u>Rates:</u> Customer charge – No kWh usage Monthly \$60.09 Daily \$1.98 Energy charge – per kWh \$0.05059 Demand charge – per kW of billing demand per month \$8.46 State, Federal and local tax will be added to above rate where applicable. <u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m. <u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

DATE OF ISSUE December 20, 2011
Month
 DATE EFFECTIVE September 1 2011
Month
 ISSUED BY *Burt Kinley* President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
Day Year
 TARIFF BRANCH
Day Year
 Burt Kinley
 President/CEO
Title Address
 EFFECTIVE
 Order No. 2011-00038
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 38-41
 (Original) Sheet No. 12
 (Revised)
 Cancelling P.S.C. No. 38-40
 (Original) Sheet No. 12
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 3A CLASSIFICATION OF SERVICE		RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate		
<u>Applicable:</u> Entire Territory Served.		
<u>Availability of Service:</u> Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.		
<u>Type of Service:</u> Three-phase, 60 hertz, at Seller's standard voltages.		
<u>Rates:</u> Customer charge - No kWh usage		
Monthly	2.469	\$66.00
Daily		\$1.98
Energy charge - per kWh	.060970	\$0.05059
Demand charge - per kW of billing demand per month	10.19	\$8.46
State, Federal and local tax will be added to above rate where applicable.		
<u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.		
<u>Power Factor Adjustment:</u> The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent		

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DATE OF ISSUE December 20, 2011 Feb 15, 2013
 DATE EFFECTIVE September 1, 2014 MAR 18, 2013
 ISSUED BY Brent Kinley President/CEO
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION
 JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 Day Year
 Day Year
 Title Address
 EFFECTIVE
 Order No. 0011-00031
 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Order No 2013-00033

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 (Original) Sheet No. 13
 (Revised)
 _____ Canceling P.S.C. No. 35
 (Original) Sheet No. 13
 (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate														
<p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table data-bbox="421 845 959 1023"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol data-bbox="288 1141 1050 1197" style="list-style-type: none"> 1. The daily rate multiplied by the number days in the month. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Brent Keener*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	EXECUTIVE DIRECTOR
TARIFF BRANCH	
President/CEO	P. <i>Brent Keener</i> burg, KY 40108
Title	Address
EFFECTIVE	
Order No.	2/2010-00221
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. ~~38~~ 39
 (Original) Sheet No. 13
 (Revised)
 Canceling P.S.C. No. ~~35~~ 38
 (Original) Sheet No. 13
 (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Charges:</u> The minimum charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> 1. The daily rate multiplied by the number days in the month. 2. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23		
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Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE February 25, 2011 ~~Feb 15, 2013~~
Month
 DATE EFFECTIVE February 17, 2011 ~~MAR 18, 2013~~
Month
 ISSUED BY *Brent Kitley* President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

order No 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Day	TARIFF BRANCH
Year	burg, KY 40108
Title	<i>Brent Kitley</i> address
EFFECTIVE	
Order No.	2013-00033
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 35
 (Original) Sheet No. 14
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE July 16, 2004
Month
 DATE EFFECTIVE September 1, 2004
Month
 ISSUED BY *Ben E. Newer*
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

Day EFFECTIVE Year _____
09/01/2004
 Day PURSUANT TO 807 KAR 011 Year _____
 Title President/CEO Address P. O. Box 488, Brandenburg, KY 40108
 By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 35 36
 (Original) Sheet No. 14
 (Revised) _____
 _____ Cancelling P.S.C. No. _____ 35
 (Original) Sheet No. _____ 14
 (Revised) _____

Schedule 3A continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE July 16, 2009 Feb 15, 2013
Month
 DATE EFFECTIVE September 4, 2004 MAR 18, 2013
Month
 ISSUED BY Brian E. Neuen
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	09/01/2004
Day	PURSUANT TO 807 KAR 3:011 Year
President/CEO	P. O. Box 488, Brandenburg, KY 40108
Title	Address
By <u>[Signature]</u>	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39
 (Original) Sheet No. 14A
 Canceling P.S.C. No. 38
 (Original) Sheet No. 14A
 (Revised)

Schedule 4	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		

Applicable:
Entire Territory Served.

Availability of Service:

Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:

Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage

If all transformation equipment is provided by the Seller

If Customer provides transformer equipment and conductor

\$619.68
\$109.35

Energy charges – per kWh

First 300 kWh per kW of billing demand

All remaining kWh

\$0.04656
\$0.04008

Demand charge – per kW of billing demand per month

\$8.08

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:

The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)

Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.

Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:

The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such

measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

DATE OF ISSUE December 20, 2011

Month

DATE EFFECTIVE September 1, 2011

Month

ISSUED BY *Bruce Meneer*
Name of Officer

President/CEO

Brent Kinley President/CEO
Address

ISSUED BY AUTHORITY OF P.S.C.

EFFECTIVE

Order No. 2011-00938
9/1/2011

PURSUANT TO 807 KAR 5.011 SECTION 9 (1)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

Day Year

TARIFF BRANCH

Day Year

Address

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. ~~39~~ 41
 (Original) Sheet No. ~~44A~~ 18
 Canceling P.S.C. No. ~~38~~ 40
 (Original) Sheet No. 14A
 (Revised)

Schedule 4 CLASSIFICATION OF SERVICE

Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT

Applicable:
Entire Territory Served.

Availability of Service:
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.

Type of Service:
Three-phase, 60 hertz, at Seller's standard voltages.

Rates: Monthly

Customer charge – No kWh usage	749.35	\$619.68	I
If all transformation equipment is provided by the Seller			
If Customer provides transformer equipment and conductor	131.79	\$109.35	I
 Energy charges – per kWh			
First 300 kWh per kW of billing demand	.056114	\$0.04655	I
All remaining kWh	.048308	\$0.04008	I
 Demand charge – per kW of billing demand per month	9.74	\$8.08	I

State, Federal and local tax will be added to above rate where applicable.

Determination of Billing Demand:
The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT)
 Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m.
 Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.

Power Factor Adjustment:
The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent

DATE OF ISSUE ~~December 29, 2011~~ Feb 15, 2013
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
 ISSUED BY Brent Meyer President/CEO
 ISSUED BY AUTHORITY OF P.S.C.
 Order No 2013-00033

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kelley
Burg, KY 40108

EFFECTIVE
9/1/2011

Order No. 2013-00033
PURSUANT TO 807 KAR 5.011 SECTION 9(1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 38 _____
 (Original) Sheet No. 14B _____
 (Revised) _____

Canceling P.S.C. No. 1

 (Original) Sheet No. 14B _____
 (Revised) _____

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Rebate Adjustment	Schedule 21													
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Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Brent E. Kinley*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY	
PUBLIC SERVICE COMMISSION	
pay	JEFF R. DERODAN EXECUTIVE DIRECTOR
pay	TARIFF BRANCH Year 3, KY 40108
title	<i>Brent Kinley</i> President/CEO - P.C.
Order No.	2010-00222E
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. ~~38~~ 39
 (Original) Sheet No. ~~44B~~ 19
 (Revised)

Canceling P.S.C. No. 1 38
 (Original) Sheet No. 14B
 (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT.												
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p>power factor. When the power factor is found to be lower than ninety percent (90%), the consumer will be required to correct its power factor to ninety percent (90%) at the consumer's expense. The demand shall be defined as ninety percent (90%) of the highest average kilovolt-amperes measured during any fifteen consecutive-minute period of the month.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table> <p><u>Minimum Monthly Charges:</u> The minimum monthly charge shall be the highest one of the following charges as determined for the consumer in question:</p> <ol style="list-style-type: none"> The monthly charge specified in this schedule. The minimum monthly charge specified in the contract for service. <p><u>Minimum Annual Charge for Seasonal Services:</u> Consumers requiring service only during certain seasons not exceeding nine months per year may guarantee a minimum annual payment of twelve times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.</p> <p><u>Due Date of Bill:</u> Payment of consumers monthly bill will be due within ten (10) days from due date of bill.</p> <p><u>Delayed Payment Charge:</u> The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00 and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not paid within ten (10) days from the due date of the bill, the gross rate shall apply.</p>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE ~~February 25, 2014~~ Feb 15, 2013
Month

DATE EFFECTIVE ~~February 17, 2014~~ MAR 18, 2013
Month

ISSUED BY Brent E. Kinley President/CEO P.C.
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

order No 2013-00033

KENTUCKY	
PUBLIC SERVICE COMMISSION	
by	JEFF R. DEROSHIAN EXECUTIVE DIRECTOR
by	TARIFF BRANCH 3, KY 40108
by	<u>Brent Kinley</u> P.C.
Order No.	2013-000222E <u>2/17/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 38
 _____ (Original) Sheet No. 14C
 _____ (Revised)

_____ Cancelling P.S.C. No. 1
 _____ (Original) Sheet No. 14C
 _____ (Revised)

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Power Service, 1,000 KVA and Larger (TOD)		
<p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE February 25, 2011
Month

DATE EFFECTIVE February 17, 2011
Month

ISSUED BY *George E. ...*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY	
Day	PUBLIC SERVICE COMMISSION
Day	JEFF R. DEROUEN
Day	EXECUTIVE DIRECTOR
Address	P.O. Box 489, Brandenburg, KY 40108
Order No.	<i>Bunt Kinley</i>
EFFECTIVE	
2/17/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. ~~38~~ 39
 (Original) Sheet No. ~~14C~~ 20
 (Revised) _____
 Cancelling P.S.C. No. 4 38
 (Original) Sheet No. 14C
 (Revised) _____

Schedule 4 continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Large Power Service, 1,000 KVA and Larger (TOD)</p> <p><u>Metering:</u> Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.</p> <p><u>Special Rules and Conditions:</u></p> <ol style="list-style-type: none"> Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters. 		

DATE OF ISSUE February 25, 2011 **Feb 15, 2013**
Month
 DATE EFFECTIVE February 17, 2011 **MAR 18, 2013**
Month
 ISSUED BY *Bevan E. [Signature]*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.
 order No- 2013-00033

KENTUCKY	
<small>Day</small>	PUBLIC SERVICE COMMISSION
<small>Day</small>	JEFF R. DEROUEN
<small>Day</small>	EXECUTIVE DIRECTOR
<small>Address</small>	P. O. Box 489, Brandenburg, KY 40108
<small>Title</small>	[Signature]
<small>Order No.</small>	2117/2011
<small>EFFECTIVE</small>	2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 15

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 15

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 5 CLASSIFICATION OF SERVICE	RATE PER UNIT																				
<p>Outdoor Lighting Service - Individual Consumers</p> <p><u>Applicable:</u> Entire Territory Served.</p> <p><u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.</p> <p><u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.</p> <p><u>Rates:</u></p> <table border="0"> <tr><td>175 Watt unmetered, per month</td><td>\$ 8.01</td></tr> <tr><td>175 Watt metered, per month</td><td>3.49</td></tr> <tr><td>400 Watt unmetered, per month</td><td>\$12.02</td></tr> <tr><td>400 Watt metered, per month</td><td>3.49</td></tr> </table> <p>State, Federal and local tax will be added to above rate where applicable.</p> <p><u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.</p> <p><u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:</p> <table border="0"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>	175 Watt unmetered, per month	\$ 8.01	175 Watt metered, per month	3.49	400 Watt unmetered, per month	\$12.02	400 Watt metered, per month	3.49	Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
175 Watt unmetered, per month	\$ 8.01																				
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Environment Surcharge	Schedule 19																				
Unwind Surcredit Adjustment	Schedule 20																				
Rebate Adjustment	Schedule 21																				
Member Rate Stability Mechanism	Schedule 22																				
Rural Economic Reserve Clause	Schedule 23																				

DATE OF ISSUE December 20, 2011

DATE EFFECTIVE September 1, 2011

ISSUED BY *Brent Kirtley* President/CEO
Name of Officer

ISSUED BY ORDER OF P.S.C.

KENTUCKY
PUBLIC SERVICE COMMISSION

Month **JEFF R. DEROUEN**
EXECUTIVE DIRECTOR

Day **TARIFF BRANCH** Year
P.O. Box 490, Brandenburg, KY 40108

Day *Brent Kirtley* Year

EFFECTIVE
9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1).

Order No. **2011-0038**

FOR Entire Territory served

Community, Town or City

(Original) P.S.C. No. ~~39~~ 40
Sheet No. ~~15~~ 21
(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. ~~38~~ 39
(Original) Sheet No. 15
(Revised)

Schedule 5	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Outdoor Lighting Service - Individual Consumers														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> Available to consumers who abide by the rules, regulations and bylaws of the Cooperative and will sign a contract agreement for service in accordance with the special terms and conditions set forth herein.														
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein.														
<u>Rates:</u> 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month		10.31 \$8.01 4.50 3.49 15.47 \$12.02 4.50 3.48												
State, Federal and local tax will be added to above rate where applicable.														
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr><td>Fuel Adjustment</td><td>Schedule 18</td></tr> <tr><td>Environment Surcharge</td><td>Schedule 19</td></tr> <tr><td>Unwind Surcredit Adjustment</td><td>Schedule 20</td></tr> <tr><td>Rebate Adjustment</td><td>Schedule 21</td></tr> <tr><td>Member Rate Stability Mechanism</td><td>Schedule 22</td></tr> <tr><td>Rural Economic Reserve Clause</td><td>Schedule 23</td></tr> </table>			Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23
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Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

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DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013

DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013

ISSUED BY *Burt Hawley* Name of Officer

ISSUED BY ORDER OF P.S.C. Order No. *order No. 2013-00033*

KENTUCKY
PUBLIC SERVICE COMMISSION

Month *Jeff R. Derouen*
EXECUTIVE DIRECTOR

Day *Tariff Branch* Year
P.O. Box 400, Paducah, KY 40108

Day *Burt Hawley* Year

EFFECTIVE
2011-00838
9/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 39
 (Original) Sheet No. 16
 (Revised) _____

 Cancellng P.S.C. No. 38
 (Original) Sheet No. 16
 (Revised) _____

Schedule 5 - continued **CLASSIFICATION OF SERVICE**

Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.42 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.</p> <p>3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.</p> <p>4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.</p>	

DATE OF ISSUE December 20, 2011

Month

DATE EFFECTIVE September 1, 2011

Month

ISSUED BY *Brent R. Kitley* President/CEO

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
Day	Year
EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
Title	Address
EFFECTIVE	
Order No.	<u>801-20391</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39 40
 (Original) Sheet No. 16 22
 (Revised) _____
 Cancelling P.S.C. No. 38 39
 (Original) Sheet No. 16
 (Revised) _____

Schedule 5 - continued **CLASSIFICATION OF SERVICE**

Outdoor Lighting Service - Individual Consumers **RATE PER UNIT**

Special Terms and Conditions:

1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of ~~\$0.42~~ per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet. \$ 0.53

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2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year, and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.

3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.

4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.

DATE OF ISSUE December 20, 2011 Feb 15, 2013
Month

DATE EFFECTIVE September 1, 2011 Mar 18, 2013
Month

ISSUED BY Brent Hillley President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	Executive Director
TARIFF BRANCH	Year
P. <u>Brent Hillley</u>	Cincinnati, KY 40108
EFFECTIVE	Address
Order No. <u>2011-00033</u>	<u>07/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 28
 (Original) Sheet No. 17
 (Revised)
 _____ Cancelling P.S.C. No. 20
 (Original) Sheet No. 20 & 21
 (Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 34 1995 PURSUANT TO 807 KAR 5.011. SECTION 9(1)

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY *Brad E. Moore* President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. ~~28~~ 29

(Original) Sheet No. ~~17~~ 23
(Revised)

Cancelling P.S.C. No. ~~20~~ 28

(Original) Sheet No. ~~20 & 21~~ 17
(Revised)

Schedule 5 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Outdoor Lighting Service - Individual Consumers	<p>5. The member further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>6. The member agrees to exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall be paid by the member.</p> <p>7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member's monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.</p> <p>8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 24 1995

PURSUANT TO 807 KAR 5.011.

SECTION 9(1)

DATE OF ISSUE October 11, 1995 Feb 15, 2013
Month Day

DATE EFFECTIVE November 11, 1995 MAR 18, 2013
Month Day

ISSUED BY Bruce E. Moore President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

P. O. Box 489, Brandenburg, KY 40108
Address

Order No 2013-00033

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) Sheet No. 18

(Revised)

Canceling P.S.C. No. 38

(Original) Sheet No. 18

(Revised)

Schedule 6	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Street Lighting - Community, Municipalities, Towns <u>Applicable:</u> Entire Territory Served. <u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative. <u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor. <u>Rates:</u> 175 Watt, per month \$7.13 400 Watt, per month \$11.23 State, Federal and local tax will be added to above rate where applicable. <u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee. <u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table style="width:100%; border:none;"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>		Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23	
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Environment Surcharge	Schedule 19													
Unwind Surcredit Adjustment	Schedule 20													
Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE December 20, 2011

DATE EFFECTIVE September 1, 2011

ISSUED BY *Brent Kirtley*

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	Year
President/CEO	Address
Title	EFFECTIVE Address
Order No. 9/1/2011 2011-00038	
PURSUANT TO 27 KAR 201.1 SECTION 9.(1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39 41
 (Original) Sheet No. 18 24
 (Revised) _____
 Canceling P.S.C. No. 38 40
 (Original) Sheet No. 18
 (Revised) _____

Schedule 6 CLASSIFICATION OF SERVICE		RATE PER UNIT												
Street Lighting - Community, Municipalities, Towns														
<u>Applicable:</u> Entire Territory Served.														
<u>Availability of Service:</u> To any customer who can be served in accordance with the special terms and conditions set forth herein and who is willing to contract for service in accordance with such special terms and conditions; subject to the established rules, regulations and by-laws of the Cooperative.														
<u>Character of Service:</u> This rate schedule covers electric lighting service to outdoor equipment for the illumination of streets, driveways, yards, lots, and other outdoor areas. Cooperative will provide, own, and maintain the lighting equipment, as hereinafter described and will furnish the electrical energy to operate such equipment. Service under this rate will be available on an automatically controlled dusk-to-dawn every-night schedule of approximately 4000 hours per year. Units installed shall be security light type or units as specified herein. Service to alternating current either series or multiple system, or in combination at option of Distributor.														
<u>Rates:</u> 175 Watt, per month		9.45 67.10												
400 Watt, per month		14.88 111.23												
State, Federal and local tax will be added to above rate where applicable.														
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent charge for collection, and a disconnect and reconnect fee.														
<u>Adjustment Clauses:</u> The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: <table border="0" style="margin-left: 40px;"> <tr> <td>Fuel Adjustment</td> <td>Schedule 18</td> </tr> <tr> <td>Environment Surcharge</td> <td>Schedule 19</td> </tr> <tr> <td>Unwind Surcredit Adjustment</td> <td>Schedule 20</td> </tr> <tr> <td>Rebate Adjustment</td> <td>Schedule 21</td> </tr> <tr> <td>Member Rate Stability Mechanism</td> <td>Schedule 22</td> </tr> <tr> <td>Rural Economic Reserve Clause</td> <td>Schedule 23</td> </tr> </table>			Fuel Adjustment	Schedule 18	Environment Surcharge	Schedule 19	Unwind Surcredit Adjustment	Schedule 20	Rebate Adjustment	Schedule 21	Member Rate Stability Mechanism	Schedule 22	Rural Economic Reserve Clause	Schedule 23
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Rebate Adjustment	Schedule 21													
Member Rate Stability Mechanism	Schedule 22													
Rural Economic Reserve Clause	Schedule 23													

DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
 ISSUED BY Brent Kinley President/CEO
 ISSUED BY AUTHORITY OF P.S.C.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH Year

Day

Day

President/CEO P. Brent Kinley Year

Title

EFFECTIVE Address

Order No. 9/1/2011

2011-00038

PURSUANT TO KRS 192.001 SECTION 9 (1)

ORDER No 2013-00033

FOR Entire Territory served

Community, Town or City

P.S.C. No. 28

(Original) Sheet No. 19

(Revised)

Cancelling P.S.C. No. 20

(Original) Sheet No. 23 & 24

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Street Lighting - Community, Municipalities, Towns</p> <p><u>Special Terms and Conditions:</u></p> <ol style="list-style-type: none"> Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
PURSUANT TO 807 KAR 5.011.
SECTION 9(1)
BY: *[Signature]*
FOR THE PUBLIC SERVICE COMMISSION

DATE OF ISSUE October 11, 1995 OCT 24 1995
Month Day Year

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY *Bern E. Moore* President/GEO P. O. Box 489, Brandenburg, KY 40303
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. ~~28~~ 29
 (Original) Sheet No. 19 25
 (Revised)

Cancelling P.S.C. No. ~~28~~ 28
 (Original) Sheet No. ~~23 & 24~~ 19
 (Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p><u>Special Terms and Conditions:</u></p> <p>1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.</p> <p>2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.</p> <p>3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.</p> <p>4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.</p> <p>5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.</p>		

DATE OF ISSUE October 11, 1995 Feb 15, 2013
Month Day Year

DATE EFFECTIVE November 11, 1995 MAR 18, 2013
Month Day Year

ISSUED BY Brian E. Mauer President/CEO P. O. Box 489, Brandenburg, KY 40303
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

~~PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 OCT 24 1995
 PURSUANT TO 807 KAR 5011.
 SECTION 9(1)
 BY: [Signature]
 FOR THE PUBLIC SERVICE COMMISSION~~

Order No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 28
 (Original) Sheet No. 20
 (Revised) _____

Cancelling P.S.C. No. 20
 (Original) Sheet No. 24 & 25
 (Revised) _____

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
		PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE OCT 04 1995 PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

DATE OF ISSUE October 11, 1995
Month Day

DATE EFFECTIVE November 11, 1995
Month Day Year

ISSUED BY Bernard E. [Signature] President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

BY: Jordan C. Neal
 FOR THE PUBLIC SERVICE COMMISSION

ISSUED BY AUTHORITY OF P.S.C.

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. 28-29
(Original) Sheet No. 20-26
(Revised)

Cancelling P.S.C. No. 20-28
(Original) Sheet No. 24 & 25-20
(Revised)

Schedule 6 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
<p>6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.</p> <p>7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.</p> <p>8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasipublic agency for the lighting of public ways and streets.</p> <p>9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.</p> <p>10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.</p> <p>11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.</p>		
		<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>OCT 04 1995</p> <p>PURSUANT TO 807 KAR 5011, SECTION 9(1)</p>

DATE OF ISSUE October 11, 1995 Feb 15, 2013
Month Day Year
DATE EFFECTIVE November 11, 1995 MAR 18, 2013
Month Day Year
ISSUED BY Brian E. [Signature] President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

Order No. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 38
Sheet No. 21
(Revised)

Canceling P.S.C. No. 36
Sheet No. 21
(Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Cable Television Attachment Tariff														
<p>Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.</p> <p>Availability of Service: To all qualified CATV operators having the right to receive service.</p> <p>Rental Charge: The yearly rental charges shall be as follows:</p> <table border="0"> <tr> <td>Two-party pole attachment</td> <td align="right">\$9.30</td> </tr> <tr> <td>Three-party pole attachment</td> <td align="right">\$5.89</td> </tr> <tr> <td>Two-party anchor attachment</td> <td align="right">\$7.97</td> </tr> <tr> <td>Three-party anchor attachment</td> <td align="right">\$5.26</td> </tr> <tr> <td>Two-party grounding attachment</td> <td align="right">\$0.26</td> </tr> <tr> <td>Three-party grounding attachment</td> <td align="right">\$0.16</td> </tr> </table> <p>Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.</p> <p>Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.</p> <p>Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful</p>			Two-party pole attachment	\$9.30	Three-party pole attachment	\$5.89	Two-party anchor attachment	\$7.97	Three-party anchor attachment	\$5.26	Two-party grounding attachment	\$0.26	Three-party grounding attachment	\$0.16
Two-party pole attachment	\$9.30													
Three-party pole attachment	\$5.89													
Two-party anchor attachment	\$7.97													
Three-party anchor attachment	\$5.26													
Two-party grounding attachment	\$0.26													
Three-party grounding attachment	\$0.16													

DATE OF ISSUE February 25, 2011
Month Day

DATE EFFECTIVE February 17, 2011
Month Day

ISSUED BY *Brent Kintley* President / CEO P.O. Box 40108
Month Day Year Address

ISSUED BY AUTHORITY OF P.S.C. *Brent Kintley* Name of Officer Title

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2010-000222, Feb. 17, 2011

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. ~~38~~ 39
 Sheet No. ~~24~~ 27
 (Revised)

Canceling P.S.C. No. ~~36~~ 38
 Sheet No. 21
 (Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT												
Cable Television Attachment Tariff														
<p>Applicable: In all territory served by the company on poles owned and used by the company for their electric plant.</p> <p>Availability of Service: To all qualified CATV operators having the right to receive service.</p> <p>Rental Charge: The yearly rental charges shall be as follows:</p> <table border="0"> <tr> <td>Two-party pole attachment</td> <td align="right">\$9.30</td> </tr> <tr> <td>Three-party pole attachment</td> <td align="right">\$5.89</td> </tr> <tr> <td>Two-party anchor attachment</td> <td align="right">\$7.97</td> </tr> <tr> <td>Three-party anchor attachment</td> <td align="right">\$5.26</td> </tr> <tr> <td>Two-party grounding attachment</td> <td align="right">\$0.26</td> </tr> <tr> <td>Three-party grounding attachment</td> <td align="right">\$0.16</td> </tr> </table> <p>Billing: Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is not paid within thirty (30) days from the date of the bill, the gross rate shall apply.</p> <p>Note: Discount or penalty must apply to all electric consumers, but shall apply to advance billing only if given at least thirty (30) days before the late penalty takes effect.</p> <p>Specifications: A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof, except where the lawful</p>			Two-party pole attachment	\$9.30	Three-party pole attachment	\$5.89	Two-party anchor attachment	\$7.97	Three-party anchor attachment	\$5.26	Two-party grounding attachment	\$0.26	Three-party grounding attachment	\$0.16
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Two-party grounding attachment	\$0.26													
Three-party grounding attachment	\$0.16													

DATE OF ISSUE February 25, 2011 Feb 15, 2013
Month Day

DATE EFFECTIVE February 17, 2011 MAR 18, 2013
Month Day

ISSUED BY Brian Meuser President / CEO P.O. Box 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

order No. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2010-000222, Feb. 17, 2011

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 22
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 22 & 23
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
Requirements of public authorities may be more stringent, in which case the latter will govern.		
<p>B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.</p> <p><u>Establishing Pole Use:</u></p> <p>A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.</p> <p>The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.</p> <p>B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.</p> <p>C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.</p> <p>D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.</p>		

DATE OF ISSUE December 23, 2002 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE EFFECTIVE July 1, 2003 BY Charles E. New EXECUTIVE DIRECTOR

ISSUED BY Charles E. New President/CEO P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title Address

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. ~~29~~ 30

Sheet No. ~~22~~ 28

(Original)

(Revised)

Canceling P.S.C. No. ~~29~~ 29

Sheet No. ~~22 & 23~~ 22

(Original)

(Revised)

Schedule 7 - continued

CLASSIFICATION OF SERVICE

Cable Television Attachment Tariff

RATE PER
UNIT

Requirements of public authorities may be more stringent, in which case the latter will govern.

B. The strength of poles covered by the agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

Establishing Pole Use:

A. Before the CATV operator shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operator a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operator to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operator shall have the right hereunder to make attachments in accordance With the terms of the application of this tariff. The CATV operator shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

B. Upon completion of all changes, the CATV operator shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligation of the CATV operator hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such changes shall be submitted by the Cooperative to the CATV operator in a form mutually agreed upon.

C. Any clearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operator.

D. All poles to which attachments have been made under this tariff shall remain the Property of the Cooperative, and any payments made by the CATV operator for changes in pole Line under this tariff shall not entitle the CATV operator to the ownership of any said poles.

PUBLIC SERVICE COMMISSION
KENTUCKY
EFFECTIVE

DATE OF ISSUE

~~December 23, 2002~~ Feb 15, 2013

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE EFFECTIVE

July 1, 2003 MAR 18, 2013

BY *[Signature]*
EXECUTIVE DIRECTOR

ISSUED BY

[Signature]
Name of Officer

President/CEO

P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

ORDER NO.

2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 23
 (Revised)
 _____ Canceling P.S.C. No. 28
 (Original) Sheet No. 23 & 24
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u> A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof. C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff. D. The Cooperative reserves to itself, its successor and assigns, the right to own, lease, use poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

PUBLIC SERVICE COMMISSION
 KENTUCKY
 EFFECTIVE
 JUL 01 2003

DATE OF ISSUE December 23, 2003 PURSUANT TO 807 KAR 5.011
 _____ Month _____ Day SECTION 9 Year
 DATE EFFECTIVE July 1, 2003
 _____ Month _____ Day
 ISSUED BY Brian E. Meade BY [Signature]
 _____ Name of Officer President / CEO P.O. Box 489, Brandenburg, KY 40108
 _____ Title Address
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ~~29~~ 30
 (Original) Sheet No. ~~23~~ 29
 (Revised) _____
 Canceling P.S.C. No. ~~28~~ 29
 (Original) Sheet No. ~~23 & 24~~ 23
 (Revised) _____

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
<p>E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.</p> <p><u>Easements and Rights-of-Way:</u> The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.</p> <p><u>Maintenance of Poles, Attachments and Operation:</u> A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments. B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof. C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, obligation or liability assumed under the tariff. D. The Cooperative reserves to itself, its successor and assigns, the right to service its poles and to operate its facilities thereon in such manner as will, in its own judgment, be effective to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.</p>		

DATE OF ISSUE December 23, 2003 Feb 13, 2013 PURSUANT TO 807 KAR 5.011
 DATE EFFECTIVE July 1, 2003 MAR 18, 2013 SECTION 4 Near
 ISSUED BY Brent E. Miller BY [Signature] EXECUTIVE DIRECTOR
 Name of Officer President / CEO P.O. Box 485, Brandenburg, KY 40108
 Title Address

order No 2013-00033 ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 24
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 24 & 25
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002
 Month Day
 DATE EFFECTIVE July 1, 2003
 Month Day
 ISSUED BY David E. Wheeler President / CEO P.O. Box 469, Brandenburg, KY 40108
 Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29 30
 (Original) Sheet No. 24 30
 (Revised)
 Canceling P.S.C. No. 28 29
 (Original) Sheet No. 24 & 25 24
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
wires and appliances of the CATV operator arising in any manner out of the use of the Cooperative's poles hereunder.		
<p>The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.</p> <p><u>Inspections:</u></p> <p>A. <u>Periodic Inspections:</u> Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.</p> <p>B. <u>Make-Ready Inspection:</u> Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.</p> <p><u>Insurance or Bond:</u></p> <p>A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.</p> <p>B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:</p>		

DISCLOSURE STATEMENT
 OF KENTUCKY
 EFFECTIVE

JUL 01 2003

DATE OF ISSUE December 23, 2002 Feb 15, 2013
 Month Day
 DATE EFFECTIVE July 1, 2003 MAR 18, 2013
 Month Day
 ISSUED BY [Signature] [Signature] BY [Signature]
 Name of Officer President / CEO EXECUTIVE DIRECTOR
 Address P.O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C. ORDER NO. 2002-391 dated 12/23/2002

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 29
 (Original) Sheet No. 25
 (Revised)
 Canceling P.S.C. No. 28
 (Original) Sheet No. 26 & 27
 (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff	1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky 2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage. Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows: "The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation." <u>Change of Use Provision:</u> When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.	

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUL 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE December 23, 2002 BY Charles L. Stone EXECUTIVE DIRECTOR
 Month Day Year
 DATE EFFECTIVE July 1, 2003
 Month Day Year
 ISSUED BY Bruce E. Weaver President / CEO P.O. Box 489, Brandenburg, KY 40108
 Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ~~29~~ 30
 (Original) Sheet No. ~~25~~ 31
 (Revised) _____
 Canceling P.S.C. No. ~~28~~ 29
 (Original) Sheet No. ~~26 & 27~~ 25
 (Revised) _____

Schedule 7 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff		
1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky 2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.		
<p>Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:</p> <p>"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."</p> <p><u>Change of Use Provision:</u> When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 0 1 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		

DATE OF ISSUE ~~December 23, 2002~~ Feb 15, 2013
 DATE EFFECTIVE July 1, 2003 MAR 18, 2013
 ISSUED BY [Signature] President / CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C. [Signature] Name of Officer Title
 ORDER NO. 2013-00033 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 29
 (Original) Sheet No. 26
 X (Revised) _____
 Canceling P.S.C. No. 28
 (Original) Sheet No. 27 & 28
 X (Revised) _____

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
Cable Television Attachment Tariff Abandonment:		
<p>A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.</p> <p>B: The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.</p> <p><u>Rights of Others:</u> Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.</p> <p><u>Payment of Taxes:</u> Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.</p> <p><u>Bond or Depositor Performance:</u> A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to incrementally one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be</p>		
DATE OF ISSUE	December 23, 2002 Month Day Year	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
DATE EFFECTIVE	July 1, 2003 Month Day Year	BY <i>[Signature]</i> EXECUTIVE DIRECTOR
ISSUED BY	<i>[Signature]</i> Name of Officer	President / CEO P.O. Box 489, Brandenburg, KY 40108 Title Address
ISSUED BY AUTHORITY OF P.S.C.		
ORDER NO. 2002-391 dated 12/23/2002		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 29 30
 Sheet No. 26 32
 (Original)
 (Revised) ~~X~~

Canceling P.S.C. No. 28 29
 Sheet No. 27 & 28 26
 (Original)
 (Revised) ~~X~~

Schedule 7

CLASSIFICATION OF SERVICE

**RATE PER
UNIT**

**Cable Television Attachment Tariff
Abandonment:**

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to incrementally one thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be

DATE OF ISSUE December 23, 2002 Feb 15, 2013 PURSUANT TO 807 KAR 5:011
 Month Day SECTION 9 (1) Year

DATE EFFECTIVE July 1, 2003 MAR 18, 2013
 Month Day

ISSUED BY Bernard E. [Signature] BY [Signature]
 Name of Officer Title EXECUTIVE DIRECTOR

ISSUED BY AUTHORITY OF P.S.C. Order # 2013-00033 P.O. Box 489, Brandenburg, KY 40108 Address

ORDER NO. 2002-391 dated 12/23/2002

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	29
	(Original) Sheet No.	27
X	(Revised)	
	Canceling	P.S.C. No. 28
	(Original) Sheet No.	28 & 29
X	(Revised)	

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Cable Television Attachment Tariff</p> <p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		
<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p> <p>JUL 01 2003</p> <p>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p>		
DATE OF ISSUE	December 23, 2002	BY <u>Charles L. Dineen</u> EXECUTIVE DIRECTOR
	Month Day Year	
DATE EFFECTIVE	July 1, 2003	
	Month Day Year	
ISSUED BY	<u>Bruce E. Spence</u>	President / CEO P.O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title Address
ISSUED BY AUTHORITY OF P.S.C.		
ORDER NO. 2002-391 dated 12/23/2002		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ~~29~~ 30
 Sheet No. ~~27~~ 33
 (Original)
~~X~~ (Revised)

Canceling P.S.C. No. ~~28~~ 29
 Sheet No. ~~28 & 29~~ 27
 (Original)
~~X~~ (Revised)

Schedule 7	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Cable Television Attachment Tariff	
<p>terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.</p> <p><u>Use of Anchors:</u> The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>Discontinuance of Service:</u> The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JUL 01 2003 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)		
DATE OF ISSUE	December 23, 2002 <u>Feb 15, 2013</u>	BY <u>Chenoa D. Dyer</u> EXECUTIVE DIRECTOR
DATE EFFECTIVE	<u>July 1, 2003</u> <u>MAR 18, 2013</u>	
ISSUED BY	<u>B. E. [Signature]</u> Name of Officer	President / CEO P.O. Box 489, Brandenburg, KY 40108 Title Address
ISSUED BY AUTHORITY OF P.S.C.	<u>Order No 2013-00033</u>	ORDER NO. 2002-391 dated 12/23/2002

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 36
(Original) Sheet No. 30
1st (Revised)

Canceling P.S.C. No. 28
(Original) Sheet No. 35
1st (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT
1. Equation - Annual Charge - Three-User Anchor Attachment		
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3		
Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46		
EXHIBIT B		
DEVELOPMENT OF ANNUAL CARRYING CHARGE		
Fixed Charges on Investment from PSC Annual Report (12/31/2005)		
1. Operation and Maintenance Expense		
Line No. 53, Page 14	\$4,054,924	
2. Consumer Accounts Expense		
Line No. 8, Page 15	1,196,971	
3. Customer Service and Informational Expense		
Line No. 14, Page 15	193,427	
4. Administrative and General Expense		
Line No. 35, Page 15	1,104,334	
5. Depreciation Expense		
Line No. 28, Page 13	2,318,515	
6. Taxes Other than Income Taxes		
Line No. 30, Page 13	25,105	
Subtotal	<u>8,893,276</u>	12.33%
Divided by Line 2, Page 1	72,146,737	
*Ground wires are not included with the poles at Meade County R.E.C.C.		

DATE OF ISSUE January 2, 2008
Month

DATE EFFECTIVE December 24, 2007
Month

ISSUED BY *Grant E. Meier* President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 2007 Year
Year

PURSUANT TO 807 KAR 5:011
SECTION 8 (1)

ORDER NO. 2006-00500

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. ~~38~~ 37

Sheet No. ~~30~~ 34

1st (Original)

Canceling P.S.C. No. ~~28~~ 36

Sheet No. ~~35~~ 30

1st (Original)

(Revised)

Schedule 7 - continued		CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff			RATE PER UNIT
1. Equation - Annual Charge - Three-User Anchor Attachment			
Annual Charge = embedded cost of anchors x annual carrying charge factor x 33 1/3			
Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46			
EXHIBIT B			
DEVELOPMENT OF ANNUAL CARRYING CHARGE			
Fixed Charges on Investment from PSC Annual Report (12/31/2005)			
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Line No. 53, Page 14		\$4,054,924	
2. Consumer Accounts Expense			
Line No. 8, Page 15		1,196,971	
3. Customer Service and Informational Expense			
Line No. 14, Page 15		193,427	
4. Administrative and General Expense			
Line No. 35, Page 15		1,104,334	
5. Depreciation Expense			
Line No. 28, Page 13		2,318,515	
6. Taxes Other than Income Taxes			
Line No. 30, Page 13		25,105	
Subtotal		<u>8,893,276</u>	12.33%
Divided by Line 2, Page 1		72,146,737	

*Ground wires are not included with the poles at Meade County R.E.C.C.

DATE OF ISSUE ~~January 2, 2008~~ Feb 15, 2013
Month
DATE EFFECTIVE ~~December 24, 2007~~ MAR 18, 2013
Month
ISSUED BY Burt E. Meier President / CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.
Order No 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE ~~2008~~ 2013
Year

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ORDER NO. 2006-00500

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 36

(Original) Sheet No. 31

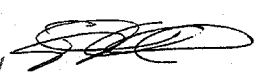
1st (Revised)

Canceling P.S.C. No. 28

(Original) Sheet No. 36

1st (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff			
I. "Cost of Money"			
Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007			6.63%
Distribution plant, page 4	66,759,995		
Accumulated depreciation, page 5	14,810,422		
Reserve Ratio			22.18%
Rate of return times one minus reserve ratio			5.16%
Annual Carrying Charge			17.49%
Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.			

DATE OF ISSUE	<u>January 2, 2008</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE <u>12/24/2007</u> PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2006-00500 By  Executive Director
DATE EFFECTIVE	<u>December 24, 2007</u>	
ISSUED BY	<u>Bruce E. Weaver</u> President / CEO	
ISSUED BY AUTHORITY OF P.S.C.		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ~~36~~ 37
 (Original) Sheet No. ~~34~~ 35

 1st (Revised)

 Canceling P.S.C. No. ~~28~~ 36
 (Original) Sheet No. ~~36~~ 31

 1st (Revised)

Schedule 7 - continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Cable Television Attachment Tariff			
1. "Cost of Money"			
Rate of Return on Investment Allowed in last General Rate Increase, Case No. 2006-00500 Effective 12-24-2007		6.63%	
Distribution plant, page 4	66,759,995		
Accumulated depreciation, page 5	14,810,422		
Reserve Ratio		22.18%	
Rate of return times one minus reserve ratio		5.16%	
Annual Carrying Charge		17.49%	

Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

DATE OF ISSUE	January 2, 2008 <u>Feb 15, 2013</u>	PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE P.O. Box 489, Brandenburg, KY 40108 PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2006-00500 By <u>[Signature]</u> Executive Director
DATE EFFECTIVE	December 24, 2007 <u>MAR 18, 2013</u>	
ISSUED BY	<u>Brent E. [Signature]</u> President / CEO	
ISSUED BY AUTHORITY OF P.S.C.		
Order No	<u>2013-00033</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 39
____ (Original) Sheet No. 30
____ (Revised)

Cancelling P.S.C. No. 37
____ (Original) Sheet No. 30
____ (Revised)

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.		

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY *Burt Kirtley* Pres. /CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	<u>JEFF R. DEROUEN</u> Year EXECUTIVE DIRECTOR
Day	TARIFF BRANCH Year P <u> </u> 'urg, KY 40108
Title	<u><i>Burt Kirtley</i></u> idress
ORDER NO. EFFECTIVE 2011-00038	
9/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ~~39~~ 41
 (Original) Sheet No. ~~30~~ 36
 (Revised) _____
 Cancelling P.S.C. No. ~~37~~ 39
 (Original) Sheet No. ~~30~~ 30
 (Revised) _____

Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power Production and Co-Generation 100 KW or Less	
<u>Applicable:</u> Entire territory served.		
<u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.		
<u>Rate:</u> Base payment of \$0.029736 per KWH plus current fuel adjustment.		

DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
 ISSUED BY Brent Hixley Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	JEFF R. DEROUEN EXECUTIVE DIRECTOR
Day	TARIFF BRANCH Year
Title	<u>Brent Hixley</u> Address
ORDER NO EFFECTIVE <u>2011-00038</u>	
<u>9/1/2011</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 37
 (Original) Sheet No. 33
 (Revised) _____

Canceling P.S.C. No. 28
 _____ Sheet No. 33
 (Original) _____
 (Revised) _____

Schedule 9	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</u>		
<u>AVAILABLE</u>		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</u>		
a.	<u>Availability:</u> Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.	
b.	<u>Applicability of Service:</u> Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.	
c.	<u>Terms and Conditions:</u> (1) The cogeneration or small power production facility must have a total design capacity over 100 kW. (2) All power from a QF purchased under this tariff will be sold to Big Rivers.	

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY

ISSUED BY AUTHORITY OF P.S.C.

Benny E. Newer Pres. / CEO

 Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

7/17/2009

Day PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Day _____ Year _____

 Title _____ Address _____

By *[Signature]* _____
 Executive Director 807-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 (Original) Sheet No. 33 37
 (Revised) _____
 Canceling P.S.C. No. 28 37
 (Original) Sheet No. 28 33
 (Revised) _____

Schedule 9	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</u>		
<u>AVAILABLE</u>		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:</u>		
a.	<u>Availability:</u> Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.	
b.	<u>Applicability of Service:</u> Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.	
c.	<u>Terms and Conditions:</u> (1) The cogeneration or small power production facility must have a total design capacity over 100 kW. (2) All power from a QF purchased under this tariff will be sold to Big Rivers.	

DATE OF ISSUE ~~August 4, 2009~~ Feb 15, 2013
Month
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Month
 ISSUED BY Dennis E. Weaver Pres. / CEO
Name of Officer

Order No. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 7/17/2009	
Day	PURSUANT TO 807 KAR 5:011
Year	SECTION 9 (1)
Day	burg, KY 40108
Year	Address
Title	Executive Director
By	<u>[Signature]</u> 07-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 33A
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

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 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/17/2009	
Day	PURSUANT TO 807 KAR 5:011
Year	SECTION 9 (1)
Day	burg, KY 40108
Year	Address
By <i>H. D. Brown</i>	Executive Director
	807-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 33A 38
 (Revised)
 Canceling P.S.C. No. 37
 X (Original) Sheet No. 33A
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.	

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 ISSUED BY Brian E. W. [Signature] Pres. / CEO
 Name of Officer

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 [Signature]
 Executive Director
 00470

order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 33B
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(2)	Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

DATE OF ISSUE August 4, 2009

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 Month
 ISSUED BY *Ben E. Meyer* Pres. / CEO

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PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	7/17/2009
PURSUANT TO 807 KAR 5:011	SECTION 9 (1)
F	burg, KY 40108
By <i>[Signature]</i>	Address
Executive Director	187-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37 **41**
~~Original~~ (Original) Sheet No. 33B **39**
(Revised)
Canceling P.S.C. No. 37
~~Original~~ (Original) Sheet No. 33B
(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(2)	Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

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 ISSUED BY Brian E. Meyer Pres./CEO
 Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
burg, KY 40108
By [Signature] Executive Director
107-00470

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 33C
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY [Signature] Pres. / CEO
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day	7/17/2009 Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 9 (1) Year
P O Box 488 Frankfort, KY 40108	
Address	
By <u>[Signature]</u>	107-00470
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City _____
P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 33C 40
(Revised)
Canceling P.S.C. No. 37
~~original~~ (Original) Sheet No. 33C
(Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

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 ISSUED BY AUTHORITY OF P.S.C.
Order No 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 7/17/2009 Year
 PURSUANT TO 807 KAR 5-011
 SECTION 9(1)
 P O Box 488 Frankfort, KY 40108
 Address
 By [Signature] 107-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 33D
 (Revised)
 Canceling
 _____ (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
g.	<u>System Emergencies:</u> During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.	
h.	<u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u> Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

DATE OF ISSUE August 4, 2009

 Month
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 Month
 ISSUED BY Burt E. New Pres. / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

DATE EFFECTIVE 7/17/2009

 Day Year
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108

 SECTION 9 (Address)
 By [Signature] 007-00470

 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ~~37~~ 41
~~Original~~ (Original) Sheet No. ~~33D~~ 41
 (Revised)
 Canceling _____
 X (Original) Sheet No. 37
 (Revised) 33D

Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
g.	<u>System Emergencies:</u> During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.	
h.	<u>Interconnections:</u> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	<u>Loss Compensation:</u> Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

DATE OF ISSUE August 4, 2009
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 ISSUED BY *[Signature]* Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.
 Order No 2013-00033

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 SECTION 9 Address
 By *[Signature]* 007-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ P.S.C. No. 37
 _____ (Original) Sheet No. 34
 _____ (Revised)

_____ Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 34
 _____ (Revised)

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.		
(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.		
(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.		
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A. <u>Wholesale Power Cost:</u>		
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.		

DATE OF ISSUE August 4, 2009

DATE EFFECTIVE July 17, 2009

ISSUED BY *Brian E. New*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
7/17/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
 Title Executive Director
 Address ndenburg, KY 40108
 8740470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 (Original) Sheet No. 34 42
 (Revised) _____
 Canceling P.S.C. No. 28 37
 (Original) Sheet No. 34 34
 (Revised) _____

Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.		
(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.		
(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.		
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A. <u>Wholesale Power Cost:</u>		
An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 ISSUED BY [Signature]
 ISSUED BY AUTHORITY OF P.S.C. _____
 Order No 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
7/17/2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Day _____ Year _____
 President _____
 By [Signature] _____
 Executive Director _____

Cincinnati, KY 40108

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34A
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued		CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)			RATE PER UNIT
(Customer Buys Power from Meade County RECC)			
B.	<u>Retail Adders:</u>		
	Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.		
	School Taxes added to bill if applicable.		
	Kentucky Sales Taxes added to bill if applicable.		
	<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u>		
a.	<u>Availability:</u>		
	Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.		
b.	<u>Applicability:</u>		
	Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met		

DATE OF ISSUE August 4, 2009

 Month
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 Month
 ISSUED BY Brian E. New

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 Day
 Year
 andenburg, KY 40108
 Address
 By [Signature]
 Title
 Executive Director
 607-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37 41
Original (Original) Sheet No. 34A 43
(Revised)
Canceling P.S.C. No. 37
Original (Original) Sheet No. 34A
(Revised)

Schedule 10 –continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)			
B.	<p><u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
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DATE EFFECTIVE July 17, 2009 MAR 18, 2013
Month
ISSUED BY Brent E. New
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ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Day Year
Address
andenburg, KY 40108
By [Signature]
Executive Director
007-00470

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34B
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <p>(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.</p> <p>(2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.</p> <p>(3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.</p> <p>(4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.</p> <p>(5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.</p> <p>(6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.</p>		

DATE OF ISSUE	August 4, 2009	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	July 17, 2009	
ISSUED BY	<i>Burt E. New</i> President	EFFECTIVE 7/17/2009
ISSUED BY AUTHORITY OF P.S.C.	Name of Officer	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
		denburg, KY 40108 Address
		Executive Director <i>[Signature]</i> 807-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 34B 44
 (Revised)
 Cancelling P.S.C. No. 37
~~Original~~ (Original) Sheet No. 34B
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <ol style="list-style-type: none"> (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation. (2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation. (3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light. (4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054. (5) QF Member – “QF Member” means a member of a Member Cooperative with a QF. (6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light. 		

DATE OF ISSUE August 4, 2009 → Feb 15, 2013
Month
 DATE EFFECTIVE July 17, 2009 → MAR 18, 2013
Month
 ISSUED BY Benn E. New President/CE
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.
 Order No 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 denburg, KY 40108
 Address
 Executive Director 00000470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34C
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <p>(i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and</p> <p>(ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and</p> <p>(iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and</p> <p>(iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and</p>		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. Moore President
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE
7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 jenburg, KY 40108
 By [Signature] Executive Director
 DEC 07-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 Original (Original) Sheet No. 340 45
 (Revised)
 Cancelling P.S.C. No. 37
Original (Original) Sheet No. 340
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <ul style="list-style-type: none"> (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and 		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 DATE EFFECTIVE July 17, 2009 MAR 15, 2013
 ISSUED BY [Signature] President
 ISSUED BY AUTHORITY OF P.S.C. Order No 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 [Signature] President
 [Signature] Executive Director
 Year _____
 Address Jenburg, KY 40108
 Executive Director 00700470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34D
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
	e. <u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
	(1) Supplementary Service (capacity and energy).	
	(2) Unscheduled Back-up Service, if any (capacity charge only).	
	(3) Maintenance Service (capacity and energy), if any.	
	(4) Excess Demand, if any.	
	(5) Additional charges, if any.	
	f. <u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
	(1) Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Bernie E. Jones President/CEC
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE <u>7/17/2009</u> <small>Day Year</small>	
PURSUANT TO 807 KAR 5.011	
SECTION 9 (1) Year	
enburg, KY 40108 <small>Address</small>	
By <u>[Signature]</u> Executive Director	<u>007-00470</u> <small>Executive Director</small>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37 41
Original (Original) Sheet No. 34D 46
(Revised)
Cancelling P.S.C. No. 37
Original (Original) Sheet No. 39D
(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
	e. <u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
	(1) Supplementary Service (capacity and energy).	
	(2) Unscheduled Back-up Service, if any (capacity charge only).	
	(3) Maintenance Service (capacity and energy), if any.	
	(4) Excess Demand, if any.	
	(5) Additional charges, if any.	
	f. <u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
	(1) Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

DATE OF ISSUE August 4, 2009 Feb 15, 2013
Month
DATE EFFECTIVE July 17, 2009 MAR 18, 2013
Month
ISSUED BY Brian E. Spencer President/CEC
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	<u>7/17/2009</u> <small>Year</small>
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1) Year	
enburg, KY 40108	<small>Address</small>
By <u>[Signature]</u>	Executive Director <u>00470</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34E
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Brian E. W. [Signature] President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	<u>7/17/2009</u>
PURSUANT TO 807 KAR 5:011	SECTION 9 (1) Year
nburg, KY 40108	Address
By <u>[Signature]</u>	Executive Director <u>207-00470</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 34E 47
 (Revised)
 Cancelling P.S.C. No. 37
Original (Original) Sheet No. 34E
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p>One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>	

DATE OF ISSUE August 4, 2009 Feb 15, 2013
Month
 DATE EFFECTIVE July 17, 2009 MAY 18, 2013
Month
 ISSUED BY Brent E. W. [Signature] President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	7/17/2009
PURSUANT TO	807 KAR 5:011
SECTION 9 (1)	Year
Address	nburg, KY 40108
By	[Signature]
Executive Director	007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 34F
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY Brian E. W. [Signature] President/CEO

 Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
7/17/2009

Day Year
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Day Year
burg, KY 40108
Address
By [Signature]
Executive Director 007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 34F 48
 (Revised)
 Cancelling P.S.C. No. 37
~~Original~~ (Original) Sheet No. 34 F
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Dayburg, KY 40108
Address
Executive Director 007-00470

Order No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	<u>Community, Town or City</u>		
		P.S.C. No.	<u>39</u>
<u>Original</u>	(Original)	Sheet No.	<u>34G</u>
	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>34G</u>
	(Revised)		

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$2.192 per kW of Scheduled Maintenance Demand per week, plus \$0.029736 per kWh of Maintenance Energy; or 		

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY Brent Kirtley President/
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
<small>Day</small>	<small>TARIFF BRANCH Year</small>
<small>Day</small>	<small>Year</small>
<small>Address</small>	<small>Address</small>
<small>Title</small>	<small>Address</small>
9/1/2011	
ORDER NO. 2011-00038 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 39 41
 Original (Original) Sheet No. 340 49
 (Revised)
 Cancelling P.S.C. No. 37 39
 Original (Original) Sheet No. 34G
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$2.192 per kW of Scheduled Maintenance Demand per week, plus \$0.029736 per kWh of Maintenance Energy; or 		

DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013
Month
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
Month
 ISSUED BY Burns & Lewis President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	Year
Day	Year
Day	Year
CEO P.O. Box 1000, Louisville, KY 40108	Address
9/1/2011	
ORDER NO 07 KAR 5-2011-00038 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 39
Original (Original) Sheet No. 34G1
 (Revised)
 Cancelling P.S.C. No. 37
 (Original) Sheet No. 34F1
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
(3)	The charges for Off-peak Maintenance Service shall be: \$2.192 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

DATE OF ISSUE December 20, 2011
 DATE EFFECTIVE September 1, 2011
 ISSUED BY Burt Kealey President/CEO
 ISSUED BY AUTHORITY OF P.S.C.

**KENTUCKY
PUBLIC SERVICE COMMISSION**
JEFF BISHOP
 EXECUTIVE DIRECTOR

TARIFF BRANCH
 Day Year
 Day Year
Burt Kealey
 P.O. Box 402, Princeton, KY 40108
 Title Address
 9/1/2011
 ORDER NO. 07 KAR 2011-00038 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. ~~39~~ 41
~~Original~~ (Original) Sheet No. ~~34G1~~ 50
(Revised)
Cancelling P.S.C. No. 37
Original (Original) Sheet No. 34F1 34G1
(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$2.192 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

DATE OF ISSUE ~~December 20, 2014~~ Feb 15, 2013
Month Day Year
DATE EFFECTIVE ~~September 1, 2014~~ MAR 18, 2013
Month Day Year
ISSUED BY *Burt Kirtley* President/CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION
~~JEFF R. BERGWEN~~
~~EXECUTIVE DIRECTOR~~
TARIFF BRANCH
Burt Kirtley
P.O. BOX 400, PRITCHETT, KY 40108
9/1/2011
ORDER NO. 07 KAR 2011-00038 (1)

Order No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 39
 Original (Original) Sheet No. 34H
 (Revised)
 Cancelling P.S.C. No. 37
 (Original) Sheet No. 34H
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. Interconnections:</p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative.</p>	

DATE OF ISSUE December 20, 2011
Month

DATE EFFECTIVE September 1, 2011
Month

ISSUED BY *Ben Meyer* President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	<i>Ben Hillley</i> Year
P.O. Box 403, Bowling Green, KY 40108	
Title	Address
9/1/2011	
PURCHASE ORDER NO. 7 KAR 5:054 (1) 2011-00038	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 39 41
~~Original~~ (Original) Sheet No. 34H 51
 (Revised)
 Cancelling P.S.C. No. 37 39
 (Original) Sheet No. 34H
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>	

DATE OF ISSUE December 20, 2011 Feb 15, 2013
Month
 DATE EFFECTIVE September 1, 2011 MAR 18, 2013
Month
 ISSUED BY Brent Hinkle President/
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROMEN EXECUTIVE DIRECTOR	
Day	Year
Day	Year
P.O. BOX 403, FRANKFORT, KY 40108	
Title	Address
9/1/2011	
PURCHASE ORDER 807 KAR 5:054(1) 2011-00038	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 341
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 --continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>	

DATE OF ISSUE August 4, 2009
Month
 DATE EFFECTIVE July 17, 2009
Month
 ISSUED BY Bernard E. [Signature] President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day	7/17/2009 Year
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1)	
Day	Year
Title	burg, KY 40108
By	Address
Executive Director	807-90470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 34 52
 (Revised)
 Cancelling P.S.C. No. 37
Original (Original) Sheet No. 34 2
 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>	

DATE OF ISSUE ~~August 4, 2009~~ Feb 15, 2013
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 ISSUED BY Brent E. Miller President/C
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	7/17/2009
PURSUANT TO 807 KAR 5:011	SECTION 9(1)
Address	burg, KY 40108
By	<u>[Signature]</u> Executive Director

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 35
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. 35
 (Revised)

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

DATE OF ISSUE February 25, 2011

Month

DATE EFFECTIVE February 17, 2011

Month

ISSUED BY

Gene E. ...
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
P. E.	Brent Hatley KY 40108
EFFECTIVE	
Order No. 2010-00222	2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 38 41
 (Original) Sheet No. 35 53
 (Revised) _____
 Canceling P.S.C. No. 38
 (Original) Sheet No. 35
 (Revised) _____

Schedule 11	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use		

DATE OF ISSUE February 25, 2011 Feb 15, 2013
Month
 DATE EFFECTIVE February 17, 2011 MAR 18, 2013
Month
 ISSUED BY Benson E. [Signature]
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JENNIFER R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
P.O. Box 10000, Louisville, KY 40108	
Order No. <u>2010-00223</u>	EFFECTIVE <u>2/17/2011</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

Order No 2013-00033

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FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 36
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p align="center">MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER</p> <p>a. Availability</p> <p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p> <p>b. Conditions of Service</p> <ol style="list-style-type: none"> 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider. 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment. 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification. <p align="right">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>		

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Barry E. Meene* Name of Officer President/CEO Title P.O. Box 189, Brandenburg, KY 40108 Address
PURSUANT TO 807 KAR 5011 SECTION 8(1)

ISSUED BY AUTHORITY OF P.S.C. BY: *Stephen D. Bue*
ORDER BY PUBLIC SERVICE COMMISSION April 6, 2000

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29 41
 (Original) Sheet No. 36 54
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. 29
 (Revised) Original 36

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
MEMBER COOPERATIVE PRICE CURTAILABLE SERVICE RIDER		
a. <u>Availability</u>		
<p>This Rider is available for use in conjunction with Big Rivers' Voluntary Curtailable Service Rider – Schedule 11 for Curtailable Service offered by a Member Cooperative to individual customers (CS Customers) capable of curtailing at least 1,000 kW of load upon request.</p>		
b. <u>Conditions of Service</u>		
<p>1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.</p> <p>2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.</p> <p>3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		

DATE OF ISSUE March 10, 2000 Feb 15, 2013
Month Day Year
 DATE EFFECTIVE April 6, 2000 MAR 18, 2013
Month Day Year
 ISSUED BY Ben E. Menden President/CEO P.O. Box 498, Brandenburg, KY 40108
Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C. BY: Stephan Bell
OFFICIAL OF PUBLIC SERVICE COMMISSION

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 37
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE		

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000 APR 06 2000
Month Day Year

ISSUED BY *Deann E. Newer* President 2007499, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECTION 9 (1)
 BY: *Stephan D. Bell* 2000-1-10 dated April 6, 2000
Order No. SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 29 41
 (Original) Sheet No. 37 35
 (Revised) _____
 Cancelling P.S.C. No. 29
 (Original) Sheet No. Original 37
 (Revised) _____

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.</p> <p>5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.</p> <p>6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.</p> <p>7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000 Feb 15, 2013
Month Day Year

DATE EFFECTIVE April 6, 2000 MAR 18, 2013 APR 06 2000
Month Day Year

ISSUED BY Dennis E. Newer President CS QUANT. CO 507489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECTION 9 (1)
Order No. 2000-118 dated April 6, 2000
 BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire Territory served	
	Community, Town or City	
	P.S.C. No.	29
(Original)	Sheet No.	38
(Revised)		
Cancelling	P.S.C. No.	
(Original)	Sheet No.	Original
(Revised)		

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE	March 10, 2000	Month	Day	Year
DATE EFFECTIVE	April 6, 2000	Month	Day	Year
ISSUED BY	<i>Benn E. Jensen</i>	President/CEO	PURSUANT TO 0978 (APR 04), KY 40108	
ISSUED BY AUTHORITY OF P.S.C.		Name of Officer	SECTION 9 (1)	Address
			BY: <i>Stephan D. Bell</i>	Order No. 2000-116 dated April 6, 2000
			SECRETARY OF THE COMMISSION	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. ~~29~~ 41
 (Original) Sheet No. ~~38~~ 56
 (Revised) _____
 Cancelling P.S.C. No. _____ 29
 (Original) Sheet No. Original 38
 (Revised) _____

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>c. <u>CS Curtailment Profiles</u></p> <p>Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:</p> <ol style="list-style-type: none"> 1) The maximum number of hours per day that the CS Customer will agree to curtail. 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail. 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail. 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request. 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing. <p>d. <u>Curtailed Demand and Energy</u></p> <p>Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE ~~March 10, 2000~~ Feb 15, 2013
Month Day Year

DATE EFFECTIVE ~~April 6, 2000~~ MAR 18, 2013 APR 06 2000
Month Day Year

ISSUED BY Benn E. Moore President/CEO PURSUANT TO ORDER NO. 2013-00033, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY Stephen D. Bell SECTION 9 (1)
SECRETARY OF THE COMMISSION

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 29
 (Original) Sheet No. 39
 (Revised) _____
 _____ Cancellng P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised) _____

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p> <p>e. <u>Terms of Curtailment</u></p> <p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p> <ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY Brian E. Meene President/CEO PURSUANT TO ORDER NO. 49-307-1405-01 NY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY Stephan D. Bell
Order No. 400-10 dated April 6, 2000 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29 41
 (Original) Sheet No. 39 57
 (Revised)

Cancelling P.S.C. No. 29
 _____ (Original) Sheet No. Original 39
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.</p>		
<p>e. <u>Terms of Curtailment</u></p>		
<p>The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:</p>		
<ol style="list-style-type: none"> 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided. 2) The requested curtailment duration in clock hours to be established by Big Rivers. 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price. 		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000 Feb 15, 2013

 Month Day Year
 DATE EFFECTIVE April 6, 2000 MAR 18, 2013 APR 06 2000

 Month Day Year
 ISSUED BY Brian E. Meene President/CEO PURSUANT TO ORDER NO. 2000-119 40108

 Name of Officer Title Address
 ISSUED BY AUTHORITY OF P.S.C. Order No 2013-00033 BY Stephen D. Bell

 Order No. 2000-119 dated April 6, 2000
 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 40
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>1) The CS Customer shall specify:</p> <p>a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.</p> <p>b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.</p> <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE March 10, 2000
Month Day Year

DATE EFFECTIVE April 6, 2000
Month Day Year

ISSUED BY *Don E. Meade* President/CURSAULT TO 8099 Big Rivers, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY *Stephan D. Bell* SECTION 9(1)
Order No. 2000-118 dated April 6, 2000 SECRETARY OF THE COMMISSION

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29 41
 (Original) Sheet No. 40 38
 (Revised)
 _____ Cancelling P.S.C. No. 29
 (Original) Sheet No. Original 40
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>1) The CS Customer shall specify:</p> <p>a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.</p> <p>b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.</p> <p>f. <u>Curtailment Savings Payment</u></p> <p>The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.</p> <p>g. <u>Monthly Savings Payment</u></p> <p>The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE ~~March 10, 2000~~ Feb 15, 2013
Month Day Year

DATE EFFECTIVE ~~April 6, 2000~~ MAR 18, 2013 APR 06 2000
Month Day Year

ISSUED BY Ben E. McFey President/CURSUANT TO 2009 KRS 201.001
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. SECTION 9 (1)
Address

BY: Stephan D. Bell
Order No. 2000-148 dated April 6, 2000
 SECRETARY OF THE COMMISSION

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 29
 (Original) Sheet No. 41
 (Revised)
 _____ Cancelling P.S.C. No.
 (Original) Sheet No. Original
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p> <p style="text-align: right;">PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE</p>		

DATE OF ISSUE March 10, 2000

DATE EFFECTIVE April 6, 2000

ISSUED BY Brian E. Allen President/CEO
Month Day Year
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C. BY: Stephan D. Bell
Month Day Year
Section 9(1)

PURSUANT TO 807 KAR 501.1
 Box 469, Brandenburg, KY 40108

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. ~~29~~ 41
 (Original) Sheet No. ~~41~~ 59
 (Revised)
 _____ Cancelling P.S.C. No. 29
 (Original) Sheet No. ~~Original~~ 41
 (Revised)

Schedule 12	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Cooperative Price Curtailable Service Rider		
<p>h. <u>Charges For Excess Energy</u></p> <p>For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.</p> <p>i. <u>Term</u></p> <p>Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.</p> <p>j. <u>Special Terms and Conditions</u></p> <p>CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE ~~March 10, 2000~~ Feb 15, 2013
Month Day Year

DATE EFFECTIVE ~~April 6, 2000~~ MAR 18, 2013 APR 06 2000
Month Day Year

ISSUED BY Ben E. Allen Name of Officer PURSUANT TO 807 KAR 5011
President/CEO SECTION 9 (1)
 ADDRESS: PO Box 169 Brandenburg, KY 40108
Address

ISSUED BY AUTHORITY OF P.S.C. BY: Stephan Bell
Order No. of P.S.C. Commission ORDER NO. OF P.S.C. COMMISSION: 114 dated April 6, 2000

Order No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 (Original) Sheet No. 42
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. Original
 (Revised) _____

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
<p><u>Availability</u> This rate shall apply to those power requirements of any large consumer with load subject to service under terms and conditions set forth in the Large Industrial Customer Expansion Rate of Big Rivers Electric Corporation. This rate shall cease to be available should Big Rivers Large Industrial Expansion Rate be discontinued.</p> <p><u>Conditions of Service</u> Service hereunder shall be subject to the following conditions:</p> <ol style="list-style-type: none"> 1. The consumer must execute a written contract for electric service, or amend an existing contract; and 2. The consumers service characteristics must qualify all or some portion of the consumers load for service under the Big Rivers Large Industrial Customer Expansion Tariff; and 3. It shall be the responsibility of the consumer to coordinate through the Cooperative or its authorized agent all transactions that the Cooperative must make on behalf of the customer pursuant to the Big Rivers Large Industrial Customer Expansion Tariff. <p><u>Monthly Rate</u></p> <p>A. Wholesale Power Cost: An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Large Industrial Customer Expansion Rate for wholesale electric service (including transmission service) hereunder.</p> <p>B. Retail Adders: Retail Adders shall be determined on a case by case basis for that portion of each consumers load served under this tariff.</p>		

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

DATE OF ISSUE May 19, 2000 PURSUANT TO 807 KAR 5:011,
 DATE EFFECTIVE June 1, 2000 SECTION 9(1) Year
 ISSUED BY Brent E. Wene BY: Stephan Bee
 Name of Officer President/CEO SECRETARY OF THE COMMISSION Year
 Address P O BOX 489 Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City _____
 _____ P.S.C. No. 41
 (Original) Sheet No. 42 60
 (Revised)
 _____ Cancelling P.S.C. No. _____
 (Original) Sheet No. Original 42
 (Revised)

Schedule 13	CLASSIFICATION OF SERVICE	RATE PER UNIT
Large Industrial Customers Served Under Special Contract For All Load Subject To The Big Rivers Large Industrial Customer Expansion Rate		
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JUN 01 2000

DATE OF ISSUE ~~May 19, 2000~~ Feb 15, 2013 PURSUANT TO 807 KAR 5.011,
 DATE EFFECTIVE June 1, 2000 MAR 18, 2013 SECTION 9(1) Year
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 Name of Officer President/CEO SECRETARY OF THE COMMISSION Year
 Address P O BOX 489 Brandenburg, KY 40108

Order No 2013-00033

ORDER NO. _____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 38
 (Original) Sheet No. 43
 (Revised)
 Cancelling P.S.C. No. 37
 (Original) Sheet No. 43
 (Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

DATE OF ISSUE February 25, 2011

DATE EFFECTIVE February 17, 2011

ISSUED BY *Brent Kirtley*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	Day
President / CEO P. O. Box 489, Brandenburg, KY 40108	Address
ORDER NO. <u><i>Brent Kirtley</i></u>	EFFECTIVE
	2/17/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 38 41

(Original) Sheet No. 43 61
(Revised)

Canceling P.S.C. No. 37 38

(Original) Sheet No. 43
(Revised)

Schedule 14	CLASSIFICATION OF SERVICE	RATE PER UNIT
Reserve for future use.		

DATE OF ISSUE February 25, 2011 Feb 15, 2013
Month Day

DATE EFFECTIVE February 17, 2011 MAR 15, 2013
Month Day

ISSUED BY Sam E. [Signature]
Name of Officer

**KENTUCKY
PUBLIC SERVICE COMMISSION**

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

President/CEO P. O. Box 489, Brandenburg, KY 40108
Title Address

ORDER NO. Brent Kinley

EFFECTIVE 2/17/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Order No 2013-00033

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>44</u>
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. _____ Sheet No. <u>44</u>

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

APPLICABILITY

To entire territory served.

AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

METERING

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Barry E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
<u>5/8/2009</u>	_____
PURSUANT TO <u>807 KAR 5:011</u>	
P. O. Box 489, Brandenburg, KY 40108	
SECTION 11.1 Address	
By	<u>[Signature]</u> Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37 41
<u> x </u>	(Original)	Sheet No. 44 62
	(Revised)	
<u> x </u>	Cancelling	P.S.C. No. <u> 37 </u>
	(Original)	Sheet No. <u> 44 </u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

APPLICABILITY

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- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

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DATE OF ISSUE April 8, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE May 8, 2009 MAR 15, 2013
Month Day
ISSUED BY Barry E. Jensen Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE <u>5/8/2009</u>	
PURSUANT TO <u>807 KAR 5:011</u>	
P. O. Box 489, Brandenburg, KY 40108	
Address	
By <u>[Signature]</u>	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	44A
x	(Original) (Revised)	
	P.S.C. No.	
x	Cancelling (Original) (Revised)	45

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Benny E. Jensen
Month Day
Name of Officer Pres. / CEO Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE <u>5/8/2009</u> <small>Year</small>	
PURSUANT TO REG. KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u> Executive Director	

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37 <u>41</u>
<u>X</u>	(Original)	Sheet No. <u>44A</u> <u>63</u>
	(Revised)	
<u>X</u>	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>45</u> <u>44A</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

BILLING

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- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

DATE OF ISSUE April 8, 2009 Feb 15, 2013
Month Day
 DATE EFFECTIVE May 8, 2009 MAR 15, 2013
Month Day
 ISSUED BY Benny E. Jensen Pres. / CEO
Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

Order NO 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	<u>5/8/2009</u>
PURSUANT TO <u>802 KAR 5:011</u> P. O. Box <u>489</u> , <u>Shelbyville, KY 40108</u>	
By <u>[Signature]</u>	Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 Sheet No. 45 64
 (Original)
 (Revised)
 * _____ Cancelling P.S.C. No. 37
 (Original) Sheet No. 45
 (Revised)

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

DATE OF ISSUE April 8, 2009 → Feb 13, 2013
 DATE EFFECTIVE May 8, 2009 → MAR 18, 2013
 ISSUED BY Brian E. Weller Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 5/8/2009
PURSUANT TO RC KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
By [Signature] Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37 41
<u> </u>	(Original)	Sheet No. 45A 65
<u> </u>	(Revised)	
<u> </u>	Cancelling	P.S.C. No. 37
<u> </u>	(Original)	Sheet No. 46 45A
<u> </u>	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

DATE OF ISSUE	April 8, 2009 Feb 15, 2013	Month	Day
DATE EFFECTIVE	May 8, 2009 MAR 18, 2013	Month	Day
ISSUED BY	<i>Brian E. Jensen</i>	Name of Officer	Pres. / CEO
ISSUED BY AUTHORITY OF P.S.C.			Title

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE Year 5/8/2009	
PURSUANT TO KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <i>[Signature]</i> Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	46
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	46

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Bernard E. [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year 5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City		
	P.S.C. No.	<u>37</u>	<u>41</u>
<u>x</u>	(Original)	Sheet No.	<u>46</u> <u>626</u>
	(Revised)		
<u>x</u>	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>46</u>
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

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DATE OF ISSUE April 6, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE May 8, 2009 MAR 18, 2013
Month Day
ISSUED BY Bernard E. Jensen Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE Year <u>5/8/2009</u>	
PURSUANT TO KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u> Executive Director	

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	P.S.C. No. 37
	(Original)	Sheet No. 46A
x	(Revised)	
	Cancelling	P.S.C. No.
x	(Original)	Sheet No. 47
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *[Signature]* Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE DATE
5/8/2009
PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
By *[Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire territory served
Community, Town or City
P.S.C. No. 41
Sheet No. 46A 67
(Original)
(Revised)
~~_____~~
Cancelling P.S.C. No. 37
(Original) Sheet No. 47 46A
(Revised)
~~_____~~

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS FOR INTERCONNECTION

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2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
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DATE OF ISSUE April 8, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE May 8, 2009 MAR 18, 2013
Month Day
ISSUED BY Brian E. W. [Signature] Pres./CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

order No. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 5/8/2009
Year
PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address
By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	47
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	47

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Bernard E. W. Lewis*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
5/8/2009	
PURSUANT TO BOARD ORDER 5:011	
P. O. Box 488, Brandenburg, KY 40108	
By <i>[Signature]</i> Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37 41</u>
	Sheet No.	<u>47 68</u>
x	(Original) (Revised)	
	Cancelling	P.S.C. No. <u>37</u>
	(Original) (Revised)	Sheet No. <u>47</u>

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

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DATE OF ISSUE April 8, 2009 Feb 15, 2013
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 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2013.00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 5/8/2009
 PURSUANT TO 805 KAR 5:011
 P. O. Box 488, Brandenburg, KY 40108
 By [Signature] Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	48
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	48

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

- Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Cooperative's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

DATE OF ISSUE April 8, 2009
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 ISSUED BY Brian E. [Signature] Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE	EFFECTIVE
<u>April 8, 2009</u>	<u>5/8/2009</u>
PURSUANT TO KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u>	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>27 45</u>
	Sheet No.	<u>48 69</u>
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>48</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

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11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Cooperative's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

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DATE OF ISSUE April 8, 2009 Feb 15, 2013
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ISSUED BY Brian E. McNamee Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO 2008 KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

Order No. 2013-00033

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>49</u>
<u> </u>	(Original)	
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x	(Original)	Sheet No.
	(Revised)	<u>49</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. Weller Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
<u>5/8/2009</u> <small>Year</small>	
PURSUANT TO <u>KAR 5:011</u> <small>Year</small>	
P. O. Box <u>489</u> Brandenburg, KY 40108 <small>Address</small>	
By	<u>[Signature]</u> Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	(Original)	P.S.C. No. <u>27 41</u>
x	(Revised)	Sheet No. <u>49 70</u>
	Cancelling	P.S.C. No. <u>37</u>
x	(Original)	Sheet No. <u>49</u>
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Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

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DATE OF ISSUE April 8, 2009 Feb 15, 2013
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DATE EFFECTIVE May 8, 2009 MAR 18, 2013
Month Day
ISSUED BY Benny E. Wheeler Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE	EFFECTIVE
<u>April 8, 2009</u>	<u>5/8/2009</u>
PURSUANT TO 901 KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u> Executive Director	

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	50
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	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Newer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
5/8/2009	
PURSUANT TO KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
Address	
By	Executive Director
<u>[Signature]</u>	

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>27</u> <u>41</u>
	(Original)	Sheet No.	<u>50</u> <u>71</u>
x	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
x	(Original)	Sheet No.	<u>50</u>
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 1

Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Submit this Application to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Customer Phone No.: _____ Customer E-Mail Address: _____

Project Contact Person: _____

Phone No.: _____ E-mail Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Energy Source: Solar Wind Hydro Biogas Biomass

Inverter Manufacturer and Model #: _____

Inverter Power Rating: _____ Inverter Voltage Rating: _____

Power Rating of Energy Source (i.e., solar panels, wind turbine): _____

Is Battery Storage Used: No Yes If Yes, Battery Power Rating: _____

DATE OF ISSUE ~~April 8, 2009~~ Feb 15, 2013
Month Day
 DATE EFFECTIVE ~~May 8, 2009~~ MAR 18, 2013
Month Day
 ISSUED BY Brent E. Newer Pres / CEO
Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

ORDER No. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	37
	(Original)	Sheet No.	50A
x	(Revised)		
	Cancelling	P.S.C. No.	
x	(Original)	Sheet No.	50
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date: _____

TERMS AND CONDITIONS:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

DATE OF ISSUE April 8, 2009
 Month Day
 DATE EFFECTIVE May 8, 2009
 Month Day
 ISSUED BY Brian E. Wenzel Pres. / CEO
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year 5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	Community, Town or City	
	(Original)	P.S.C. No.	37 41
x	(Revised)	Sheet No.	50A 72
	(Original)	P.S.C. No.	37
x	(Revised)	Sheet No.	50 50A

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

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3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
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DATE OF ISSUE April 8, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE May 8, 2009 MAR 18, 2013
Month Day
ISSUED BY Benjamin E. Weaver Day Pres./ CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
5/8/2009

PURSUANT TO Order KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>50B</u>
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No. <u>50</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. Weaver Pres./CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO REG. 5:011
REG. 5:011
P. O. Box 489, Brandenburg, KY 40108
REG. 5:011

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>27 41</u>
x	(Original)	Sheet No. <u>505 73</u>
	(Revised)	
x	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>50 508</u>
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

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DATE OF ISSUE April 8, 2009 Feb 15, 2013
 DATE EFFECTIVE May 8, 2009 MAR 18, 2013
 ISSUED BY Burt E. Mearns Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.

Order No. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
<u>3/8/2009</u>	
PURSUANT TO 86 KAR 5.011 P. O. Box 489, Frankfort, KY 40108	
By <u>[Signature]</u>	Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	50C
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.
		50

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brent E. Wenzel
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	Year
5/8/2009	2009
PURSUANT TO 602 KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u>	Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>27</u> 41
<u>X</u>	(Original)	Sheet No. <u>500</u> 74
	(Revised)	
<u>X</u>	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>50</u> 50C
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

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- The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.
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DATE OF ISSUE April 8, 2009 Feb 15, 2013
 DATE EFFECTIVE May 8, 2009 MAR 15, 2013
 ISSUED BY Brent E. [Signature] Pres./CEO
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 5/8/2009

PURSUANT TO REG. KAR 5:011
P. O. Box 469, Brandenburg, KY 40108

By [Signature] Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	(Original) Sheet No.	50D
x	(Revised)	
	Cancelling P.S.C. No.	
x	(Original) Sheet No.	50
	(Revised)	

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature _____ Date _____

Title

COOPERATIVE APPROVAL SECTION

DATE OF ISSUE April 8, 2009

 Month Day
 DATE EFFECTIVE May 8, 2009

 Month Day
 ISSUED BY *Brent E. Weller*

 Name of Officer Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C. _____
 Title

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE Year
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By *J. H. [Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. ST 41
 Sheet No. 500 75
 (Original) _____
 (Revised) _____
 Cancelling P.S.C. No. 37
 (Original) Sheet No. 500 500
 (Revised) _____

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

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I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature _____ Date _____

Title _____

COOPERATIVE APPROVAL SECTION

DATE OF ISSUE April 8, 2009 Feb 15, 2013
 DATE EFFECTIVE May 8, 2009 MAR 18, 2013
 ISSUED BY Brian E. Jensen Pres. / CEO
 Name of Officer _____ Title _____
 ISSUED BY AUTHORITY OF P.S.C.

ORDER No. 2013.00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE Year 5/8/2009
PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
By [Signature] Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>50E</u>
<u>x</u>	(Revised)		
	Cancelling	P.S.C. No.	
<u>x</u>	(Original)	Sheet No.	<u>50</u>
	(Revised)		

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 Sheet No. 50E 76
 (Original) _____
 (Revised) _____
 Cancelling P.S.C. No. 37
 (Original) _____
 (Revised) _____
 Sheet No. 50 50E

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

When signed below by a Cooperative representative, Application for Interconnection and Net Metering is approved subject to the provisions contained in this Application and as indicated below.

Cooperative inspection and witness test: Required Waived

If Cooperative inspection and witness test is required, Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generating facility installation or as otherwise agreed to by the Cooperative and the Customer. Unless indicated below, the Customer may not operate the generating facility until such inspection and witness test is successfully completed. Additionally, the Customer may not operate the generating facility until all other terms and conditions in the Application have been met.

Call _____ to schedule an inspection and witness test.

Pre-Inspection operational testing not to exceed two hours: Allowed Not Allowed

If Cooperative inspection and witness test is waived, operation of the generating facility may begin when installation is complete, and all other terms and conditions in the Application have been met.

Additions, Changes, or Clarifications to Application Information:

None As specified here: _____

Approved by: _____ Date: _____

Printed Name: _____ Title: _____

DATE OF ISSUE ~~April 8, 2009~~ Feb 15, 2013
 DATE EFFECTIVE ~~May 8, 2009~~ MAR 18, 2013
 ISSUED BY [Signature] Pres. / CEO
 Name of Officer _____ Title _____
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 5/8/2009
 PURSUANT TO KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 By [Signature] Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51</u>
x	(Revised)	
	Cancelling	P.S.C. No. _____
x	(Original)	Sheet No. <u>51</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

Total Generating Capacity of Generating Facility: _____

Type of Generator: Inverter-Based Synchronous Induction

Power Source: Solar Wind Hydro Biogas Biomass

Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following:

1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections.

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY [Signature] Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
Section
 P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>37</u> <u>41</u>
	(Original)	Sheet No.	<u>51</u> <u>77</u>
x	(Revised)		
	Cancelling	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>51</u>
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2

Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address]

If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]

Customer Name: _____ Account Number: _____

Customer Address: _____

Project Contact Person: _____

Phone No.: _____ Email Address (Optional): _____

Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:

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DATE OF ISSUE April 8, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE May 8, 2009 MAR 18, 2013
Month Day
ISSUED BY Bruce E. Newer Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	<u>5/8/2009</u>
PURSUANT TO KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u> Executive Director	

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>51A</u>
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	<u>51</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

2. Control drawings for relays and breakers.
3. Site Plans showing the physical location of major equipment.
4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
6. A description of how the generator system will be operated including all modes of operation.
7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X''d).
9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brian E. Wenzel Pres. / CEC
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO KAR 5:011
Statute
 P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City		
	P.S.C. No.	<u>37</u>	<u>41</u>
	Sheet No.	<u>51A</u>	<u>78</u>
<u>*</u>	(Original) (Revised)		
<u>*</u>	Cancelling (Original) (Revised)	P.S.C. No. <u>37</u>	Sheet No. <u>51A</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

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9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature: _____ Date: _____

DATE OF ISSUE April 8, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE May 8, 2009 MAR 18, 2013
Month Day
ISSUED BY Brian E. Wenzel Pres. / CEC
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

ORDER No. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 5/8/2009
Year

PURSUANT TO KY KAR 5:011
P. O. Box 488, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City		
	P.S.C. No.	37	
	Sheet No.	51B	
x	(Original)		
	(Revised)		
x	Cancelling	P.S.C. No.	
	(Original)	Sheet No.	51
	(Revised)		

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2
INTERCONNECTION AGREEMENT

THIS INTERCONNECTION AGREEMENT (Agreement) is made and entered into this ___ day of _____, 20___, by and between _____ (Cooperative), and _____ (Customer). Cooperative and Customer are hereinafter sometimes referred to individually as "Party" or collectively as "Parties".

WITNESSETH:

WHEREAS, Customer is installing, or has installed, generating equipment, controls, and protective relays and equipment (Generating Facility) used to interconnect and operate in parallel with Cooperative's electric system, which Generating Facility is more fully described in Exhibit A, attached hereto and incorporated herein by this Agreement, and as follows:

Location: _____

Generator Size and Type: _____

NOW, THEREFORE, in consideration thereof, Customer and Cooperative agree as follows:

Cooperative agrees to allow Customer to interconnect and operate the Generating Facility in parallel with the Cooperative's electric system and Customer agrees to abide by Cooperative's Net Metering Tariff and all the Terms and Conditions listed in this Agreement including any additional conditions listed in Exhibit A.

Terms and Conditions:

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY Brian E. Meneer Pres./ CEO
 ISSUED BY AUTHORITY OF P.S.C. Name of Officer Title

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE DATE 5/8/2009
PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37 47
<input checked="" type="checkbox"/>	(Original)	Sheet No. 515 79
<input checked="" type="checkbox"/>	(Revised)	
	Cancelling	P.S.C. No. 37 37
	(Original)	Sheet No. 51 518
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

LEVEL 2
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2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility

DATE OF ISSUE ~~April 8, 2009~~ Feb 15, 2013
Month Day
DATE EFFECTIVE ~~May 8, 2009~~ MAR 18, 2013
Month Day
ISSUED BY Benny E. Mewer Pres. / CEO
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

ORDER No. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	5/8/2009
PURSUANT TO KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
SECTION 10.01 Address	
By	<u>[Signature]</u> Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	51C
x	(Original) (Revised)	
x	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.
		51

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY *David E. Williams* Day Pres. / CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE <u>5/8/2009</u>	
PURSUANT TO <u>50 KAR 5:011</u> P. O. Box 489, Brandenburg, KY 40108	
By <u><i>[Signature]</i></u> Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	Community, Town or City	P.S.C. No.	Sheet No.
x	(Original)		27	41
	(Revised)		51C	80
x	Cancelling		-	37
	(Original)		51	51C
	(Revised)			

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

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 - (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL);
 - (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
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5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
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DATE OF ISSUE April 8, 2009 **Feb 15, 2013**
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 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE	EFFECTIVE
<u>Feb 15, 2013</u>	<u>5/8/2009</u>
PURSUANT TO KAR 5:011 P. O. Box 489, Brandenburg, KY 40108	
By <u>[Signature]</u>	Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	51D
x	(Original)	
	(Revised)	
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	(Original)	Sheet No.
	(Revised)	51

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

- For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY *Bernard E. Meurer*
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE DATE
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By *[Signature]*
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	<u>37 41</u>
_____	(Original)	Sheet No. <u>87D 81</u>
	(Revised)	
_____	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>87 510</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

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8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

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 DATE EFFECTIVE May 8, 2009 MAR 18, 2013
 ISSUED BY Benny E. [Signature] Pres. / CEO
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE EFFECTIVE	<u>5/8/2009</u>
PURSUANT TO <u>2011</u> KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
SEC. (Address)	
By	<u>[Signature]</u> Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	
	Community, Town or City	
	P.S.C. No.	37
	Sheet No.	51E
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	51

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

Effective Term and Termination Rights

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE April 8, 2009
 DATE EFFECTIVE May 8, 2009
 ISSUED BY [Signature] Pres. / CEO
 ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE
5/8/2009

PURSUANT TO KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	Entire territory served		
	Community, Town or City		
	P.S.C. No.	37	47
	Sheet No.	54E	82
_____	(Original)		
_____	(Revised)		
_____	Cancelling		
_____	(Original)		
_____	(Revised)		
	P.S.C. No.		37
	Sheet No.	54	51E

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.
12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE April 8, 2009 Feb 15, 2013
 DATE EFFECTIVE May 8, 2009 MAR 18, 2013
 ISSUED BY [Signature] Day Pres. / CEO
 Name of Officer Title

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE DATE
5/8/2009
PURSUANT TO KY KAR 5:011
P. O. Box 489, Brandenburg, KY 40108
SECTION 2 ADDRESS
By [Signature]
Executive Director

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served	Community, Town or City	P.S.C. No.	Sheet No.
	(Original)		37	51F
x	(Revised)			
	Cancelling		P.S.C. No.	
x	(Original)			51
	(Revised)			

**Schedule 15
Net Metering**

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

DATE OF ISSUE April 8, 2009
Month Day

DATE EFFECTIVE May 8, 2009
Month Day

ISSUED BY Brent E. Newer Pres./CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE 5/8/2009
Year

PURSUANT TO 89 KAR 5-011
Year
 P. O. Box 489, Brandenburg, KY 40108
Address

By [Signature]
Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u> <u>41</u>
<u>X</u>	(Original)	Sheet No. <u>51F</u> <u>83</u>
	(Revised)	
<u>X</u>	Cancelling	P.S.C. No. <u>37</u>
	(Original)	Sheet No. <u>51</u> <u>51F</u>
	(Revised)	

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE

CUSTOMER

By: _____

By: _____

Printed Name _____

Printed Name _____

Title: _____

Title: _____

DATE OF ISSUE April 8, 2009 Feb 15, 2013
 DATE EFFECTIVE May 8, 2009 MAR 18, 2013
 ISSUED BY Brent E. Newer Pres. / CEO
 Name of Officer Title

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE DATE	<u>5/8/2009</u>
PURSUANT TO 807 KAR 5:011	
P. O. Box 489, Brandenburg, KY 40108	
SECTION 8113	
By	<u>[Signature]</u>
Executive Director	

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MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR	<u>Entire territory served</u>	
	Community, Town or City	
	P.S.C. No.	<u>37</u>
	Sheet No.	<u>51G</u>
x	(Original)	
	(Revised)	
x	Cancelling	P.S.C. No.
	(Original)	Sheet No.
	(Revised)	<u>51</u>

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE April 8, 2009
 Month Day
 DATE EFFECTIVE May 8, 2009
 Month Day
 ISSUED BY Brian E. Neenan Pres./CEO
 Name of Officer Title
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE 5/8/2009
 Year
 PURSUANT TO KAR 5:011
 P. O. Box 489, Brandenburg, KY 40108
 Address
 By [Signature]
 Executive Director

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 Sheet No. 51G 84
 x (Original) _____
 (Revised) _____
 x Cancelling P.S.C. No. 37
 (Original) Sheet No. 51 51G
 (Revised) _____

Schedule 15
Net Metering

CLASSIFICATION OF SERVICE

Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE ~~April 8, 2009~~ Feb 15, 2013
 DATE EFFECTIVE ~~May 8, 2009~~ MAR 18, 2013
 ISSUED BY Brian E. [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE 5/8/2009

PURSUANT TO ~~Year~~ Year KAR 5:011
P. O. Box 489, Brandenburg, KY 40108

By [Signature]
Executive Director

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 36
 1st _____ Sheet No. 56
 (Revised)
 Canceling P.S.C. No. _____
 1st _____ (Original) Sheet No. _____

Schedule 17	CLASSIFICATION OF SERVICE	RATE PER UNIT
Helping Hand Fund		
<p>The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <u>VOLUNTARY</u> contributions to the Helping Hand Fund.</p> <p>This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following: Schedule 7, Cable Television Attachment Tariff</p>		

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY *David E. Newer* President/CEO P. O. Box 400, Brandenburg, KY 40408
Name of Officer Address

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 Order No. 04005-00500 **KENTUCKY**
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By *[Signature]*
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 36
 1st _____ Sheet No. 57
 (Revised)
 Canceling P.S.C. No. _____
 1st _____ (Original) Sheet No. _____

Schedule 18 CLASSIFICATION OF SERVICE	
Electronic Bills	RATE PER UNIT
<p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p style="text-align: center;">Schedule 7, Cable Television Attachment Tariff</p>	

DATE OF ISSUE January 2, 2008
Month Day Year

DATE EFFECTIVE December 24, 2007
Month Day Year

ISSUED BY Benny E. Newer President/CEO P. O. Box 489, Brandenburg, KY 40108
Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2006-00500

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 12/24/2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

By [Signature]
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served

Community, Town or City

P.S.C. No. 36 41

1st Sheet No. 57 86

(Revised)

Canceling P.S.C. No. 36

1st (Original) Sheet No. 57

Schedule 18 <u>17</u> CLASSIFICATION OF SERVICE	RATE PER UNIT
<p>Electronic Bills</p> <p>Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.</p> <p>Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:</p> <p style="text-align: center;">Schedule 7, Cable Television Attachment Tariff</p>	

DATE OF ISSUE January 2, 2008 Feb 13, 2013

DATE EFFECTIVE December 24, 2007 MAR 18, 2013

ISSUED BY Brian E. Weaver President/CEO P. O. Box 489, Brandenburg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No. 2006-00500

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
12/24/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 69
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY *Thomas E. W. Jensen*

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
	<u>7/17/2009</u>
Day	PURSUANT TO 807 KAR 5:011
Title	President / CEO P. O. Box 489, Brandenburg, KY 40108
By <u><i>Jeff D. Brown</i></u>	SECTION 5 Address
Executive Director	<u>007-00470</u>

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 69 87
 (Revised)
 Canceling P.S.C. No. 37
~~Original~~ (Original) Sheet No. 69
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 ISSUED BY [Signature]
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION
 OF KENTUCKY

Day 7/17/2009 Year 2009
 EFFECTIVE
 Day 7/17/2009 Year 2009
 PURSUANT TO 507 KAR 5:011
 President / CEO P. O. Box 488, Brandenburg, KY 40108
 Title [Signature] Address
 By [Signature] 007-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 70
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 18 - continued	CLASSIFICATION OF SERVICE	
Fuel Adjustment Clause		RATE PER UNIT
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009

 Month Day Year

DATE EFFECTIVE July 17, 2009

 Month Day Year

ISSUED BY *Ernie E. Meade* President / CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 ORDER NO. 2007-00470
 7/17/2009
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

By *J. D. [Signature]*

 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 70 88
 (Revised)
 Canceling P.S.C. No. _____
OR'g. MA (Original) Sheet No. 37
 (Revised) 70

Schedule 18 - continued	
CLASSIFICATION OF SERVICE	
Fuel Adjustment Clause	RATE PER UNIT
SECTION 2	
BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)	
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>	
RATE APPLICATION	
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>	

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 Month Day Year
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 Month Day Year
 ISSUED BY Gordon E. Newer President / CEO P. O. Box 489, Brandenburg, KY 40108
 Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION
OF KENTUCKY
ORDER NO. EFFECTIVE 2013-00470
7/17/2009
PURSUANT TO 307 KAR 5:011
SECTION 9 (1)

By JH D. [Signature]
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 71
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 19	CLASSIFICATION OF SERVICE	
Environmental Surcharge		RATE PER UNIT
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
SECTION 1		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{MESF} = \frac{(\text{W_MESF}) + \text{O} - \text{U}}{\text{P}(m) \times \text{L}} - \text{BESF}$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

DATE OF ISSUE August 4, 2009
 Month Day

DATE EFFECTIVE July 17, 2009
 Month Day

ISSUED BY Brian E. Meade President
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
7/17/2009	
PURSUANT TO 807 KAR 5:014	
SECTION 9 (1)	
By <u>[Signature]</u>	Year
Address	Address
Executive Director	ndenburg, KY 40108
ORDER NO.	2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City

~~Original~~ (Original) P.S.C. No. 37 41
(Revised) Sheet No. 71 89

Canceling P.S.C. No. 37
09:141 (Original) Sheet No. 71
(Revised)

Schedule 19	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
SECTION 1		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{MESF} = \frac{(\text{W_MESF}) + \text{O} - \text{U}}{\text{P}(m) \times \text{L}} - \text{BESF}$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
Month Day
DATE EFFECTIVE July 17, 2009 MAR 18, 2013
Month Day
ISSUED BY Brian E. Mercer President
Name of Officer Title
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature] Executive Director
Address Londonburg, KY 40108
ORDER NO. 2007-00470

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 72
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 19 - continued	CLASSIFICATION OF SERVICE	
Environmental Surcharge	RATE PER UNIT	
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
 Month _____ Day _____
 DATE EFFECTIVE July 17, 2009
 Month _____ Day _____
 ISSUED BY Brian E. Jensen
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Effective	Year
<u>7/17/2009</u>	_____
PURSUANT TO 807 KAR 5:011	
By <u>Brian E. Jensen</u>	Address
President / CEO P. O. Box 388, Brandenburg, KY 40108	_____
By <u>[Signature]</u>	107-00470
Executive Director	_____

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 Original (Original) Sheet No. 72 90
 (Revised)
 Canceling P.S.C. No. 37
 (Original) Sheet No. 72
 (Revised)

Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 ISSUED BY Brian E. Jensen
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

By [Signature] 107-00470
Executive Director

PURSUANT TO 807 KAR 5:011
 P. O. Box 309, Brandenburg, KY 40108

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 73
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 20		CLASSIFICATION OF SERVICE
Unwind Surcredit Adjustment Clause		RATE PER UNIT
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W \text{ US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY Brian E. Meade President

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/17/2009	
PURSUANT TO 807 KAR 6:011 SECTION 9 (1)	
Day	Year
_____	_____
_____	denburg, KY 40108
_____	Address
By <u>[Signature]</u>	Executive Director
_____	<u>607-60470</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 27 41
~~Original~~ (Original) Sheet No. 75 91
 (Revised)
 Canceling P.S.C. No. 37
X (Original) Sheet No. 73
 (Revised)

Schedule 20

CLASSIFICATION OF SERVICE

Unwind Surcredit Adjustment Clause RATE PER UNIT

APPLICABILITY

This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

UNWIND SURCREDIT ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$US = \frac{W_{US} - O + U}{P(m) \times L}$$

Where:

- US = the unwind surcredit adjustment rate per kWh for the current month.
- W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.
- P(m) = the kWh purchased in the second month preceding the month in which the US is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 Month Day
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 Month Day
 ISSUED BY Brian E. Meier President
 Name of Officer

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 6.011
 SECTION 9 (1)
 Year
 denburg, KY 40108
 Address
 By [Signature]
 Executive Director
 007-00470

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 74
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 20 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>Unwind Surcredit Adjustment Clause</u>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
<p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

 denburg, KY 40108
 Address
 By [Signature]
 Executive Director
 007-00470

DATE OF ISSUE August 4, 2009

 Month
 DATE EFFECTIVE July 17, 2009

 Month
 ISSUED BY [Signature]

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 74 92
 (Revised)
 Canceling P.S.C. No. 37
X (Original) Sheet No. 74
 (Revised)

Schedule 20 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
<u>Unwind Surcredit Adjustment Clause</u>		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 Month Day
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 Month Day
 ISSUED BY Brian E. Meurer President
 Name of Officer

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE 7/17/2009
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
Year Address
denburg, KY 40108
By [Signature] Executive Director
ADDRESS: 007-00470

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 75
(Revised)
Canceling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
APPLICABILITY		
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p> <p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p> $RF = \frac{R - O + U}{P(m) \times L}$ <p>Where:</p> <p>RF = the Rebate rate per kWh for the current month. R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points. P(m) = the kWh purchased in the second month preceding the month in which RF is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>		

DATE OF ISSUE August 4, 2009
Month Day
DATE EFFECTIVE July 17, 2009
Month Day
ISSUED BY Brian E. Jensen
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
7/17/2009
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
ndenburg, KY 40108
Address
Executive Director
2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 75 93
 (Revised)
 Canceling P.S.C. No. 37
X (Original) Sheet No. 75
 (Revised)

Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
APPLICABILITY		
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p> <p><u>SECTION 1</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p> <p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p> $RF = \frac{R - O + U}{P(m) \times L}$ <p>Where:</p> <p>RF = the Rebate rate per kWh for the current month. R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points. P(m) = the kWh purchased in the second month preceding the month in which RF is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>		

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 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 ISSUED BY Ben E. Jensen
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE
7/17/2009

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

Day Year
 Day Year
 Title Address
 By [Signature] Executive Director
 2007-00470

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 76
 (Revised)
 Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 21 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY *Brian E. Jensen*
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE	
Day	<u>7/17/2009</u> Year
PURSUANT TO 807 KAR 5:011	
Day	<u>SECTION 9 (1) Year</u>
Address	<u>indenburg, KY 40108</u>
By <u><i>J. D. Pearson</i></u>	<u>007-00470</u> Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 91
~~Original~~ (Original) Sheet No. 78 94
 (Revised) _____
 Cancelling P.S.C. No. 37
X (Original) Sheet No. 76
 (Revised) _____

Schedule 21 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
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ORDER NO. 2013-00033

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	
7/17/2009	Year
PURSUANT TO 807 KAR 5:011	
SECTION 9 (1) Year	
indenburg, KY 40108	Address
By <u>[Signature]</u>	007-00470
	Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 77
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 22	CLASSIFICATION OF SERVICE
Member Rate Stability Mechanism	RATE PER UNIT
APPLICABILITY	
<p>This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").</p> <p><u>SECTION I</u></p> <p><u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u></p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p> <p>Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:</p> $\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$ <p>Where:</p> <p>MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied. P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%). O = any over recovery amount from the second preceding month. U = any under recovery amount from the second preceding month.</p>	

DATE OF ISSUE August 4, 2009
 DATE EFFECTIVE July 17, 2009
 ISSUED BY Brian S. Hester
 ISSUED BY AUTHORITY OF P.S.C. _____

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE 7/17/2009	
Day	Year
PURSUANT TO 807 KAR 5:011	
Day	Year
SECTION 9 (1)	
President	Address
By <u>[Signature]</u>	indenburg, KY 40108
Executive Director	Address
By <u>[Signature]</u>	00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 77 95
 (Revised)
 Canceling P.S.C. No. 37
 X (Original) Sheet No. 77
 (Revised)

Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
SECTION 1		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:		
$\text{MRSM}(m) = \frac{W \text{ MRSM} - O + U}{P(m) \times L}$		
Where:		
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.		
W_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.		
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE ~~August 4, 2009~~ Feb 15, 2013
 DATE EFFECTIVE ~~July 17, 2009~~ MAR 18, 2013
 ISSUED BY Brian S. Neuner
 ISSUED BY AUTHORITY OF P.S.C.
ORDER No. 2013-00033

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)
 indenburg, KY 40108
 By [Signature]
 Executive Director 00700470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 78
(Revised)
Canceling P.S.C. No.
(Original) Sheet No.
(Revised)

Schedule 22 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE August 4, 2009
Month
DATE EFFECTIVE July 17, 2009
Month
ISSUED BY *Barry E. Meyer*
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

Day 7/17/2009 Year
Day 7/17/2009 Year
PURSUANT TO 807 KAR 5:011
President / CEO P. O. Box 488, Brandenburg, KY 40108
Address
By *J. D. Pearson* 007-00470
Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 76 96
 (Revised)
 Canceling P.S.C. No. 37
X (Original) Sheet No. 28
 (Revised)

Schedule 22 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
SECTION 2		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

DATE OF ISSUE ~~August 4, 2009~~ Feb 15, 2013
 Month
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 Month
 ISSUED BY Bernard E. Meurer
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

ORDER No. 2013-00033

PUBLIC SERVICE COMMISSION OF KENTUCKY	
Day	EFFECTIVE Year
<u>7/17/2009</u>	
Day	Address
<u>PURSUANT TO 807 KAR 5:011</u>	<u>P. O. Box 489, Brandenburg, KY 40108</u>
Title	
By <u>[Signature]</u>	<u>007-00470</u>
Executive Director	

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 79
 (Revised)
 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 23	CLASSIFICATION OF SERVICE
Rural Economic Reserve Clause	RATE PER UNIT
AVAILABILITY	
To the entire territory served.	
APPLICABILITY	
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.	
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)	
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS	
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.	
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:	
$RER = [W_RER - O + U] \div [P(m) \times L]$	
Where;	
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.	
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.	
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.	
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).	
O = any over recovery amount from the second preceding month.	
U = any under recovery amount from the second preceding month.	

DATE OF ISSUE August 4, 2009
Month

DATE EFFECTIVE July 17, 2009
Month

ISSUED BY *Brandon E. W. Jones*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION OF KENTUCKY	
EFFECTIVE	
Day	<u>7/17/2009</u> Year
PURSUANT TO 807 KAR 5-011	
Day	<u>SECTION 9 (1)</u> Year
President / CEO / P.O.	<u>Brandenburg, KY 40108</u>
Title	<u>Address</u>
By <u><i>W. D. Jones</i></u>	<u>007-00470</u>
	<u>Executive Director</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 37 41
 Original (Original) Sheet No. 79 97
 (Revised)
 Canceling P.S.C. No. 37
 X (Original) Sheet No. 79
 (Revised)

Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$RER = [W_RER - O + U] \div [P(m) \times L]$		
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

DATE OF ISSUE August 4, 2009 Feb 15, 2013
 DATE EFFECTIVE July 17, 2009 MAR 18, 2013
 ISSUED BY Brian E. W. Jones
 ISSUED BY AUTHORITY OF P.S.C.
 ORDER NO. 203-00033

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 7/17/2009 Year
 PURSUANT TO 807 KAR 5-011
 SECTION 9 (1)
 President / CEO P. O. Box 200, Brandenburg, KY 40108
 Address
 By [Signature] 067-00470
 Executive Director

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 80
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 23 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
RATE APPLICATION		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

DATE OF ISSUE August 4, 2009

 Month

DATE EFFECTIVE July 17, 2009

 Month

ISSUED BY *Brian E. Spencer*

 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION	
OF KENTUCKY	
EFFECTIVE	
Day	7/17/2009 Year
PURSUANT TO 807 KAR 5:011	
Day	SECTION 9 (1) Year
Title	andenburg, KY 40108
Address	
By <u><i>J. D. Brown</i></u>	007-00470
Executive Director	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 37 41
~~Original~~ (Original) Sheet No. 80 98
 (Revised)
 Cancelling P.S.C. No. 37
 X (Original) Sheet No. 80
 (Revised)

Schedule 23 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
RATE APPLICATION		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

DATE OF ISSUE ~~August 4, 2009~~ Feb 15, 2013

DATE EFFECTIVE ~~July 17, 2009~~ MAR 18, 2013

ISSUED BY Brian E. Miller
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.
 ORDER NO. 2013-00033

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
 EFFECTIVE 7/17/2009 Year
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1) Year
 andenburg, KY 40108
 Address
 By [Signature] 007-00470
 Executive Director

T
|
T

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 _____ Community, Town or City
 _____ P.S.C. No. 39
 (Original) Sheet No. 81
 (Revised)
 _____ Canceling P.S.C. No. Original
 (Original) Sheet No. 52
 (Revised)

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <p>(1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer.</p> <p>(2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.</p>		

DATE OF ISSUE December 20, 2011
Month
 DATE EFFECTIVE September 1, 2011
Month
 ISSUED BY *Brent Kirtley* President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	<u> </u> Year
Day	<u> </u> Year
CEO	<u> </u> P. O. Box <u> </u> <u> </u> , KY 40108
Title	<u> </u> Address
Order No.	<u> </u> 38
EFFECTIVE 9/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39 41
 (Original) Sheet No. 81 99
 (Revised)
 Canceling P.S.C. No. Original 39
 (Original) Sheet No. 82 21
 (Revised)

Schedule 24	CLASSIFICATION OF SERVICE	RATE PER UNIT
Renewable Resource Energy Service Tariff Rider		
<p>a. Applicable:</p> <p>Applicable in all territory served.</p> <p>b. Availability of Service:</p> <p>Renewable Resource Energy service is available in accordance with the terms of this tariff rider to any customer purchasing retail electric service under a schedule listed in Section d of this rider, subject to the cooperative's general rules and regulations on file with the Public Service Commission of Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the term "Renewable Resource Energy" means electric energy generated from solar, wind, ocean, geothermal energy, biomass, or landfill gas, and (ii) the term "biomass" means any organic material that is available on a renewable or recurring basis, including dedicated energy crops, trees grown for energy production, wood waste and wood residues, plants (including aquatic plants, grasses and agricultural crops), residues, fibers, animal wastes and other organic waste materials (but not including unsegregated municipal solid waste (garbage)), and fats and oils.</p> <p>c. Conditions of Service:</p> <ol style="list-style-type: none"> (1) Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer. (2) Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term. 		

DATE OF ISSUE ~~December 26, 2011~~ Feb 15, 2013
Month
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
Month
 ISSUED BY Brent Kistley President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
Day	Jeff R. Derouen
Day	EXECUTIVE DIRECTOR
Title	P. O. Box 408, Brandenburg, KY 40108
Order No.	<u>Brent Kistley</u> 38
EFFECTIVE 9/1/2011	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

FOR Entire Territory served
 Community, Town or City
 P.S.C. No. 39
 (Original) Sheet No. 82
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Canceling P.S.C. No. original
 (Original) Sheet No. 53
 (Revised)

Schedule 24 - continued CLASSIFICATION OF SERVICE

Renewable Resource Energy Service Tariff Rider **RATE PER UNIT**

d. Monthly Rate:

(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:

A Per Kilowatt Hour Premium

Of

Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02688
Rate Schedule 2 – Commercial Rate	.02688
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02688
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02688
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02688

(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.

DATE OF ISSUE December 20, 2011

DATE EFFECTIVE September 1, 2011

ISSUED BY *Brent Kirley*
 Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Form 1 – June 15, 2006

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
P. O. <i>Brent Kirley</i>	KY 40108
EFFECTIVE	
Order No. <u>2011-00036</u> <u>01/11/2011</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
Community, Town or City
P.S.C. No. ~~39~~ 41
Sheet No. ~~82~~ 100
(Original)
(Revised)

Canceling P.S.C. No. original 39
Sheet No. ~~53~~ 82
(Original)
(Revised)

Schedule 24 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT										
Renewable Resource Energy Service Tariff Rider												
d. <u>Monthly Rate:</u>												
<p>(1) The rate for Renewable Resource Energy is the rate schedule applicable to service to a customer, plus a premium per kilowatt hour of Renewable Resource Energy contracted for as follows, subject to any adjustment, surcharge or surcredit that is or may become applicable under the customer's rate schedule:</p> <p style="text-align: right;"><u>A Per Kilowatt Hour Premium</u></p> <p><u>Of</u></p> <table border="0"> <tr> <td>Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 2 – Commercial Rate</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate</td> <td style="text-align: right;">.02688</td> </tr> <tr> <td>Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)</td> <td style="text-align: right;">.02688</td> </tr> </table> <p>(2) Renewable Resource Energy purchased by a customer in any month will be conclusively presumed to be the first kilowatt hours delivered to that Customer in that month.</p>		Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02688	Rate Schedule 2 – Commercial Rate	.02688	Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02688	Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02688	Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02688	
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02688											
Rate Schedule 2 – Commercial Rate	.02688											
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02688											
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate	.02688											
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)	.02688											

DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013
Month

DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
Month

ISSUED BY Brent Harkley President/CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
P. O. <u>Brent Harkley</u>	1, KY 40108
EFFECTIVE	
Order No. <u>2013-00033</u>	
PURSUANT TO 007 KAR 5:011 SECTION 9 (1)	

Form 1 – June 15, 2006

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. 39
 (Original) Sheet No. 83
 (Revised) _____
 Canceling P.S.C. No. original
 (Original) Sheet No. 54
 (Revised) _____

Schedule 24 - continued	CLASSIFICATION OF SERVICE	(T)	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride			
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p> <p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>			

DATE OF ISSUE December 20, 2011
Month Day Year

DATE EFFECTIVE September 1, 2011
Month Day Year

ISSUED BY Brent Kirtley President/CEO
Name of Officer Title

ISSUED BY AUTHORITY OF P.S.C.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH
 P. O. Box 489, Brandenburg, KY 40108

Brent Kirtley
Signature

Order No. 9/1/2011
EFFECTIVE

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire Territory served
 Community, Town or City _____
 P.S.C. No. ~~39~~ 41
 (Original) Sheet No. ~~83~~ 101
 (Revised) _____
 Canceling P.S.C. No. original 39
 (Original) Sheet No. ~~54~~ 83
 (Revised) _____

Schedule 24 - continued	CLASSIFICATION OF SERVICE	(T)	RATE PER UNIT
Renewable Resource Energy Service Tariff Ride			
<p>e. <u>Billing:</u></p> <p>Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.</p>			
<p>f. <u>Member Discount Adjustment Rider:</u></p> <p>Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.</p>			

DATE OF ISSUE ~~December 20, 2011~~ Feb 15, 2013
Month
 DATE EFFECTIVE ~~September 1, 2011~~ MAR 18, 2013
Month
 ISSUED BY *Brent Kirtley* President/CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	Year
P. O. Box 480, Brandenburg, KY 40108	
<i>Brent Kirtley</i>	Press
Order No. 44-1111111	EFFECTIVE
	9/1/2011
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 39
 X (Original) Sheet No. 84
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 25	CLASSIFICATION OF SERVICE	
Non-FAC Purchased Power Adjustment Clause		RATE PER UNIT

AVAILABILITY
 To the entire territory served.

APPLICABILITY
 This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

NON-FAC PURCHASED POWER ADJUSTMENT RATE

SECTION 1
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.
 The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$PPA = \frac{W_PPA - O + U}{P(m) \times L} - PPA(b)$$

Where;
 PPA = the non-FAC purchased power adjustment rate per kWh for the current month
 W_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.
 P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.
 L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
 O = any over recovery amount from the second preceding month.
 U = any under recovery amount from the second preceding month.
 PPA(b) = Base non-FAC purchased power adjustment factor of \$0.00000 per kWh.

DATE OF ISSUE December 20, 2011
 DATE EFFECTIVE September 1, 2011
 ISSUED BY [Signature] President / CEO
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	Year
P. O. Box 48 <u>[Signature]</u> 108	
EFFECTIVE <u>[Signature]</u>	
ORDER NO. 01/1/2011-00038	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 39 41
 X (Original) Sheet No. 84 102
 (Revised)
 Cancelling P.S.C. No. 39
 X (Original) Sheet No. 84
 (Revised)

Schedule 25	CLASSIFICATION OF SERVICE	
Non-FAC Purchased Power Adjustment Clause		RATE PER UNIT

AVAILABILITY

To the entire territory served.

APPLICABILITY

This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

NON-FAC PURCHASED POWER ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$PPA = \frac{W_{PPA} - O + U}{P(m) \times L} - PPA(b)$$

Where;

- PPA = the non-FAC purchased power adjustment rate per kWh for the current month
- W_{PPA} = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.
- P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.
- PPA(b) = Base non-FAC purchased power adjustment factor of \$0.00000 per kWh.

DATE OF ISSUE December 20, 2011 Feb 15, 2013
 DATE EFFECTIVE September 1, 2011 MAR 18, 2013
 ISSUED BY Burt Hillley President / CEO
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
Day	TARIFF BRANCH Year
Day	Year
P. O. Box 48 <u>Burt Hillley</u> 108	
Address	Address
EFFECTIVE	
ORDER NO. <u>6/1/2011-00038</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 39
 X (Original) Sheet No. 85
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Non-FAC Purchased Power Adjustment Clause		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.		
RATE APPLICATION		
Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.		

DATE OF ISSUE December 20, 2011
Month
 DATE EFFECTIVE September 1, 2011
Month
 ISSUED BY Brent Kirtley President / CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION		
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
Day	TARIFF BRANCH	Year
Day	<u>Brent Kirtley</u>	Year
P.O. Box 48		0108
Title	EFFECTIVE	Address
	<u>9/1/2011</u>	
ORDER NO. <u>2011-00038</u>		
PURSUANT TO 807 KAR 5.011 SECTION 9(1)		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 39 41
 Sheet No. 85 103
 (Original)
 (Revised)

Cancelling P.S.C. No. 39
 Sheet No. 85
 (Original)
 (Revised)

Schedule 25 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Non-FAC Purchased Power Adjustment Clause		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.		
RATE APPLICATION		
Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.		

DATE OF ISSUE December 20, 2011 Feb 15, 2013
Month
 DATE EFFECTIVE September 1, 2011 MAR 15, 2013
Month
 ISSUED BY Brent Kinley President / CEO
Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION		
JEFF R. DEROUEN EXECUTIVE DIRECTOR		
Day	TARIFF BRANCH	Year
Day	<u>Brent Kinley</u>	Year
E.O.P. O. Box 48		0108
Title	EFFECTIVE Address	
9/1/2011		
ORDER NO. 2011-00038		
PURSUANT TO 807 KAR 5:01 SECTION 9(1)		

ORDER No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
Original (Original) Sheet No. 40
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 26 – High Efficiency Lighting Replacement Program		
<p>Purpose</p> <p>This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.</p> <p>Availability</p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility</p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p>Member Incentives</p> <p>The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.</p> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>		

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Brent Kinley</i>	
Day	Year
EFFECTIVE	
Title	Address
<i>Burns Mercer</i> President / CEO	
4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012
Month

DATE EFFECTIVE April 20, 2012
Month

ISSUED BY Burns Mercer *Burns Mercer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 40 104
 (Revised)
 Cancelling P.S.C. No. _____
X (Original) Sheet No. 40
 (Revised)

CLASSIFICATION OF SERVICE	
Schedule 26 – High Efficiency Lighting Replacement Program	RATE PER UNIT
<p>Purpose</p> <p>This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.</p> <p>Availability</p> <p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility</p> <p>Any Customer served from a non-dedicated delivery point is eligible for a DSM program.</p> <p>Member Incentives</p> <p>The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.</p> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>	

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
Day	Year
EFFECTIVE	
Title	Address
PURSUANT TO 807 KAR 5:11 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE ~~August 30, 2012~~ Feb 15, 2013
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 ISSUED BY Burns Mercer Burns Mercer President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

ORDER No 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR: Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 41
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 27

**RATE PER
UNIT**

ENERGY STAR® Clothes Washer Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated clothes washing machines ("Qualifying Clothes Washer") by providing incentive payments to eligible Customers who purchase and install a Qualifying Clothes Washer.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by the Customer, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE August 30, 2012

DATE EFFECTIVE April 20, 2012

ISSUED BY Burns Mercer *Burns Mercer* President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
Day	Year
EFFECTIVE	
Title	Address
PURSUANT TO 807 KAR 6:011 SECTION 9 (1) ORDER NO. <u>2012-00153</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 41 105
 (Revised)
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 41
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 27

**RATE PER
UNIT**

ENERGY STAR® Clothes Washer Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated clothes washing machines ("Qualifying Clothes Washer") by providing incentive payments to eligible Customers who purchase and install a Qualifying Clothes Washer.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Clothes Washer purchased and installed by the Customer, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Clothes Washer on the premises of the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE August 30, 2012 Feb 15, 2013
Month
 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
Month
 ISSUED BY Burns Mercer Burns Mercer President / CEO
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 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
Day	Year
EFFECTIVE	
Title	Address
PURSUANT TO 807 KAR 5:001 SECTION 9 (1)	
ORDER NO.	2012-00153

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 42
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 28

**RATE PER
UNIT**

ENERGY STAR® Refrigerator Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	August 30, 2012
DATE EFFECTIVE	April 20, 2012
ISSUED BY	Burns Mercer Name of Officer
ISSUED BY AUTHORITY OF P.S.C.	President / CEO
Day	<u>4/20/2012</u>
Year	<u>2012</u>
Day	<u>4/20/2012</u>
Year	<u>2012</u>
Title	<u>4/20/2012</u>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	<u>2012-00153</u>

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
 Original- (Original) Sheet No. 42 106
 (Revised) _____
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 42
 (Revised) _____

CLASSIFICATION OF SERVICE

Schedule 28 RATE PER UNIT

ENERGY STAR® Refrigerator Replacement Incentive Program

Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.

Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	Day Year
DATE EFFECTIVE	Day Year
ISSUED BY	EFFECTIVE Year
ISSUED BY AUTHORITY OF P.S.C.	Title Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2012-00153	

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 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
 ISSUED BY Burns Mercer Brent Kirkley President / CEO
 Name of Officer

ORDER No. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR: Entire territory served
Community, Town or City
P.S.C. No.
 Original (Original) Sheet No. 43
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 29		
Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program		
Purpose		
This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").		
Availability		
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.		
Eligibility		
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.		
Member Incentives		
The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be:		
Geothermal	\$ 750	
Dual Fuel	\$ 500	
Air Source	\$ 200	
Terms & Conditions		
To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of the Qualified System on the premises of the Customer.		
Evaluation, Measurement and Verification		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

DATE OF ISSUE September 20, 2012
Month

DATE EFFECTIVE April 20, 2012
Month

ISSUED BY Bums Mercer President / CEO
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN	
<small>Day</small>	<small>Year</small>
<small>EXECUTIVE DIRECTOR</small>	
<small>Day</small>	<small>Year</small>
<small>TARIFF BRANCH</small>	
<small>Day</small>	<small>Year</small>
<small>Title</small>	<small>Address</small>
EFFECTIVE	
ORDER NO. <u>2012-00153</u>	
<u>4/20/2012</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
 Original (Original) Sheet No. 43 (67)
 (Revised) _____
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 43
 (Revised) _____

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 29		
Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program		
Purpose		
This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System").		
Availability		
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.		
Eligibility		
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.		
Member Incentives		
The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be:		
Geothermal	\$ 750	
Dual Fuel	\$ 500	
Air Source	\$ 200	
Terms & Conditions		
To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of the Qualified System on the premises of the Customer.		
Evaluation, Measurement and Verification		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

DATE OF ISSUE ~~September 20, 2012~~ Feb 15, 2013
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 ISSUED BY Burns Mercer President / CEO
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	Year
TAMM BRANCH	Year
Brent Hilley Title	Address
EFFECTIVE ORDER NO. 2012-00153 4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
Original (Original) Sheet No. 44
 (Revised)
 _____ Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 30

**RATE PER
UNIT**

Residential Weatherization Program

Purpose

This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

Member Incentives

Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.

Terms & Conditions

1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
2. The Cooperative will select eligible Customers' names to submit to Contractor.
3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
4. Big Rivers will pay the Contractor \$150 for the initial audit.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE _____ Day	_____ Year
DATE EFFECTIVE _____ Day	_____ Year
ISSUED BY Burns Mercer Name of Officer	_____ President / CEO Title
DATE EFFECTIVE _____ Day	_____ Year
ISSUED BY AUTHORITY OF P.S.C.	_____ Address PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012

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ISSUED BY Burns Mercer *Burns Mercer* President / CEO

ISSUED BY AUTHORITY OF P.S.C.

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 44-108
 (Revised)
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 X (Original) Sheet No. 44
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE	RATE PER UNIT
Schedule 30	
<u>Residential Weatherization Program</u>	
Purpose	
This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.	
Terms & Conditions	
<ol style="list-style-type: none"> 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities. 2. The Cooperative will select eligible Customers' names to submit to Contractor. 3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process. 4. Big Rivers will pay the Contractor \$150 for the initial audit. 	

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	Day
August 30, 2012 Feb 15, 2013	_____ Year
DATE EFFECTIVE	Day
April 20, 2012 MAR 18, 2013	_____ Year
ISSUED BY	DATE EFFECTIVE
Burns Mercer _____ President / CEO	4/20/2012
ISSUED BY AUTHORITY OF P.S.C.	Address
ORDER NO. 2013-00033	PURSUANT TO 807 KAR 011 SECTION 9 (1)
	ORDER NO. 2012-00153

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
Original (Original) Sheet No. 45
(Revised)
Cancelling P.S.C. No.
(Original) Sheet No.
(Revised)
(Revised)

CLASSIFICATION OF SERVICE

Schedule 30 - Continued

**RATE PER
UNIT**

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:
- | | |
|----------------------|---|
| CFL Bulbs | Twenty (20) per eligible Customer's residence |
| Low-Flow Aerator | Two (2) per eligible Customer's residence |
| Low-Flow Shower Head | One (1) per eligible Customer's residence |

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE August 30, 2012

DATE EFFECTIVE April 20, 2012

ISSUED BY Burns Mercer *Burns Mercer*
Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY	
PUBLIC SERVICE COMMISSION	
Day	<u>JEFF R. DEROUEN</u> Year
EXECUTIVE DIRECTOR	
Day	<u>TARIFF BRANCH</u> Year
Title	<i>Bunt Kerley</i> Address
ORDER NO. EFFECTIVE 2012-00153	
4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
 Original (Original) Sheet No. 45-109
 (Revised) _____
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 45
 (Revised) _____
 _____ (Revised) _____

CLASSIFICATION OF SERVICE

Schedule 30 - Continued

**RATE PER
UNIT**

5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:
- | | |
|----------------------|---|
| CFL Bulbs | Twenty (20) per eligible Customer's residence |
| Low-Flow Aerator | Two (2) per eligible Customer's residence |
| Low-Flow Shower Head | One (1) per eligible Customer's residence |

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE August 30, 2012 Feb 13, 2013
Month
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Month
 ISSUED BY Burns Mercer Burns Mercer President / CEO
Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

KENTUCKY	
PUBLIC SERVICE COMMISSION	
Day	<u>JEFF R. DEROUZ</u> Year EXECUTIVE DIRECTOR
Day	TARIFF BRANCH Year
Title	<u>Burns Mercer</u> address
ORDER NO. EFFECTIVE <u>2012-00153</u>	
<u>4/20/2012</u>	
PURSUANT TO 807 KAR 9.011 SECTION 9.(1)	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
Original (Original) Sheet No. 46
 (Revised)
 _____ Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 31

**RATE PER
UNIT**

Touchstone Energy® New Home Program

Purpose

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").

Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

Eligibility

Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

Member Incentives

The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:

Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750

Terms & Conditions

To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.

DATE OF ISSUE August 30, 2012

 Month
 DATE EFFECTIVE April 20, 2012

 Month
 ISSUED BY Burns Mercer President / CEO

 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEBOEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Bunt Kelley</i>	
Day	Year
EFFECTIVE	
Title	Address
4/20/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO. 2012-00153	

FOR Entire territory served
 Community, Town or City
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 46 110
 (Revised)
 Cancelling P.S.C. No.
X (Original) Sheet No. 46
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE

Schedule 31	RATE PER UNIT
<u>Touchstone Energy® New Home Program</u>	
Purpose	
<p>This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems, by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").</p>	
Availability	
<p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p>	
Eligibility	
<p>Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.</p>	
Member Incentives	
<p>The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:</p>	
Geothermal Heat Pump (ground coupled heat pump)	\$ 2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750
Terms & Conditions	
<p>To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.</p>	

DATE OF ISSUE August 30, 2012 Feb 15, 2013
 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
 ISSUED BY Burns Mercer President / CEO
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY
 PUBLIC SERVICE COMMISSION
 JEFF K. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
 Day Year
 Day Year
 EFFECTIVE
 Title Address
 4/20/2012
 PURSUANT TO 387 KAR 5:011 SECTION 9 (1)
 ORDER NO. 2012-00153

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. _____

Original

(Original)
(Revised)

Sheet No. 47

Cancelling

P.S.C. No. _____

(Original)
(Revised)

Sheet No. _____

(Revised)

CLASSIFICATION OF SERVICE

Schedule 31 - Continued

**RATE PER
UNIT**

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

**KENTUCKY
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN
EXECUTIVE DIRECTOR**

TARIFF BRANCH

Day

Brent Kinley

Year

Day

EFFECTIVE

Year

DATE OF ISSUE

August 30, 2012

DATE EFFECTIVE

April 20, 2012

ISSUED BY

Burns Mercer

Burns Mercer
President / CEO

Name of Officer

Title

4/20/2012 Address

ISSUED BY AUTHORITY OF P.S.C.

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ORDER NO.

2012-00153

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 47 111
 (Revised)
 Cancelling P.S.C. No.
~~X~~ (Original) Sheet No. 47
 (Revised)
~~X~~ (Revised) ~~X~~

CLASSIFICATION OF SERVICE

Schedule 31 - Continued

**RATE PER
UNIT**

Evaluation, Measurement and Verification

The Cooperate will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<i>Brent Kinley</i>	
Day	Year
EFFECTIVE	
Title	Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE ~~August 30, 2012~~ Feb 15, 2013
 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
 ISSUED BY Burns Mercer Brent Kinley President / CEO
 Name of Officer

ORDER NO. 2013-00033

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. _____
 Original (Original) Sheet No. 48
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 32		
Residential and Commercial HVAC & Refrigeration Tune-up Program		
Purpose		
This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.		
Availability		
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.		
Eligibility		
An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.		
Member Incentives		
The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.		
Terms & Conditions		
To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.		
Evaluation, Measurement and Verification		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

DATE OF ISSUE September 20, 2012
 Month Day Year
 DATE EFFECTIVE April 20, 2012
 Month Day Year
 ISSUED BY Burns Mercer President / CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<u>4/20/2012</u>	
EFFECTIVE Address	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	<u>2012-00153</u>

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 48 112
 (Revised)
 Cancelling P.S.C. No. _____
X (Original) Sheet No. 48
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE	
Schedule 32	RATE PER UNIT
Residential and Commercial HVAC & Refrigeration Tune-up Program	
Purpose	
This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.	
Member Incentives	
The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.	
Terms & Conditions	
To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.	
Evaluation, Measurement and Verification	
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.	

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	Month <u>September 20, 2012</u> Feb 15, 2013
DATE EFFECTIVE	Month <u>April 20, 2012</u> MAR, 18, 2013 Day <u>18</u> Year <u>2013</u>
ISSUED BY	Name of Officer <u>Burns Mercer</u> President / CEO
ISSUED BY AUTHORITY OF P.S.C.	Title <u>4/20/2012</u> Address _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. <u>2012-00153</u>	

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 50
 (Revised)
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 33		
Commercial / Industrial High Efficiency Lighting Replacement Incentive Program		
Purpose		
<p>This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.</p>		
Availability		
<p>Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p>		
Eligibility		
<p>An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a non-dedicated delivery point.</p>		
Member Incentives		
<p>The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting system, to be reimbursed by Big Rivers Electric Corporation.</p>		

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	<u>Bunt Kirtley</u> Year
Day	EFFECTIVE Year
Title	<u>4/20/2012</u> Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012
 Month
 DATE EFFECTIVE April 20, 2012
 Month
 ISSUED BY Burns Mercer [Signature] President / CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 50 113
 (Revised)
 Cancelling P.S.C. No. _____
X (Original) Sheet No. 50
 (Revised)

CLASSIFICATION OF SERVICE	
Schedule 33	RATE PER UNIT
<p>Commercial / Industrial High Efficiency Lighting Replacement Incentive Program</p> <p>Purpose This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.</p> <p>Availability Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.</p> <p>Eligibility An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a non-dedicated delivery point.</p> <p>Member Incentives The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting system, to be reimbursed by Big Rivers Electric Corporation.</p>	

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEBOUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	August 30, 2012 Feb 15, 2013 <small>Month Day Year</small>
DATE EFFECTIVE	April 20, 2012 MAR 18, 2013 <small>Month Day Year</small>
ISSUED BY	Burns Mercer <i>Burns Mercer</i> President / CEO <small>Name of Officer</small>
ISSUED BY AUTHORITY OF P.S.C.	Title <u>4/20/2012</u> Address _____ <small>PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</small>
ORDER NO. 2012-00153	

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No.
Original (Original) Sheet No. 51
(Revised)
Canceling P.S.C. No.
(Original) Sheet No.
(Revised)
(Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 33 - Continued		

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Terms & Conditions

To qualify for the incentive under this program, the Customer must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the lighting system improvements the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE August 30, 2012
Month
DATE EFFECTIVE April 20, 2012
Month
ISSUED BY Burns Mercer *Burns Mercer* President / CEO
Name of Officer
ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION		
JEFF R. DEROUEN		
EXECUTIVE DIRECTOR		
Day	TARIFF BRANCH	Year
Day	<u><i>Burns Mercer</i></u>	Year
Title	EFFECTIVE	Address
ORDER NO. <u>4/20/2012</u> 2012-00153 PURSUANT TO 807 KAR 5:001 (2011)		

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 51 114
 (Revised)
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 51
 (Revised)
 _____ (Revised)

CLASSIFICATION OF SERVICE

Schedule 33 - Continued

**RATE PER
UNIT**

Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

Terms & Conditions

To qualify for the incentive under this program, the Customer must submit to the Cooperative, in the form and detail specified by the Cooperative:

1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the lighting system improvements the Customer's facility served by the Cooperative; and
5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Customer.

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

DATE OF ISSUE August 30, 2012 Feb 15, 2013
 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
 ISSUED BY Burns Mercer Burns Mercer President / CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

KENTUCKY PUBLIC SERVICE COMMISSION		
JEFF R. DEBOUEN EXECUTIVE DIRECTOR		
Day	TARIFF BRANCH	Year
Day	<u>Burns Mercer</u>	Year
Title	EFFECTIVE	Address
4/20/2012		
ORDER NO. 2012-00153		
PURSUANT TO 807 KAR 5...		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. _____
 Original (Original) Sheet No. 52
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

CLASSIFICATION OF SERVICE

Schedule 34	RATE PER UNIT
Commercial / Industrial General Energy Efficiency Program	
Purpose	
This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point	
Member Incentives	
The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000.	

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	<u>Brent Kirtley</u> Year
Day	EFFECTIVE Year
Title	<u>4/20/2012</u> Address
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

DATE OF ISSUE August 30, 2012
 Month
 DATE EFFECTIVE April 20, 2012
 Month
 ISSUED BY Burns Mercer [Signature] President / CEO
 Name of Officer
 ISSUED BY AUTHORITY OF P.S.C.

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 52 115
 (Revised)
 Cancelling P.S.C. No. _____
X (Original) Sheet No. 52
 (Revised)

CLASSIFICATION OF SERVICE	
Schedule 34	RATE PER UNIT
Commercial / Industrial General Energy Efficiency Program	
Purpose	
This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point	
Member Incentives	
The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000.	

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE OF ISSUE	August 30, 2012 Feb 15, 2013
DATE EFFECTIVE	April 20, 2012 MAR 18, 2013
ISSUED BY	Burns Mercer <i>[Signature]</i> President/CEO
ISSUED BY AUTHORITY OF P.S.C.	ORDER NO. 2013-00033
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO. 2012-00153	

DATE OF ISSUE August 30, 2012 Feb 15, 2013
 Month Day Year
 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
 Month Day Year
 ISSUED BY Burns Mercer [Signature] President/CEO
 Name of Officer Title

ORDER NO. 2013-00033

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
 P.S.C. No. _____
Original (Original) Sheet No. 53
 (Revised)
 Cancellng P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

 (Revised)

CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 34 - Continued		
Commercial / Industrial General Energy Efficiency Program		
Terms & Conditions		
To qualify for the incentive under this program, a Member must submit to the Cooperative, in the form and detail specified by the Cooperative:		
<ol style="list-style-type: none"> 1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated; 2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined; 3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project; 4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the improvements specified in the energy efficiency project at the Customer's facility served by the Cooperative; and 5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Customer. 		
Evaluation, Measurement and Verification		
The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

DATE OF ISSUE August 30, 2012
 Month _____ Day _____
 DATE EFFECTIVE April 20, 2012
 Month _____ Day _____
 ISSUED BY Burns Mercer [Signature] President/CEO
 Name of Officer _____
 ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day _____	Year _____
Day <u>Brent Kirtley</u>	Year _____
Day _____	EFFECTIVE _____
Title _____	<u>4/20/2012</u> Address _____
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO. <u>2012-00153</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 53 116
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CLASSIFICATION OF SERVICE		RATE PER UNIT
Schedule 34 - Continued		
Commercial / Industrial General Energy Efficiency Program		
Terms & Conditions To qualify for the incentive under this program, a Member must submit to the Cooperative, in the form and detail specified by the Cooperative: <ol style="list-style-type: none"> Information from which the energy efficiency of the existing commercial or industrial facility can be calculated; Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined; Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project; Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the improvements specified in the energy efficiency project at the Customer's facility served by the Cooperative; and A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Customer. 		
Evaluation, Measurement and Verification The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.		

DATE OF ISSUE August 30, 2012 Feb 15, 2013
 Month Day Year
 DATE EFFECTIVE April 20, 2012 MAR 18, 2013
 Month Day Year
 ISSUED BY Burns Mercer President/CEO
 Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
<u>Brent Kinley</u>	
Day	Year
EFFECTIVE	
Title	Address
<u>4/20/2012</u>	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

ORDER NO. 2013-00033

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. _____
 Original (Original) Sheet No. 54
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

CLASSIFICATION OF SERVICE

Schedule 35	RATE PER UNIT
<u>Residential Weatherization Program-Primary Heating Source Non-Electric</u>	
Purpose	
This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
Big Rivers Electric Corporation will provide to the contractor 25% of the cost of residential weatherization improvements performed in accordance with this program.	
Terms & Conditions	
<ol style="list-style-type: none"> Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities. The Cooperative will select eligible Customers' names to submit to Contractor. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process. Big Rivers will pay the Contractor \$150 for the initial audit. 	

DATE OF ISSUE September 20, 2012

Month

DATE EFFECTIVE May 26, 2012

Month

ISSUED BY Burns Mercer

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
Day	Year
President / CEO	EFFECTIVE
Title	Address
5/26/2012	
PURSUANT TO 807 KAR 5:011 SECTION 8 (1)	
ORDER NO.	2012-00153

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 54 157
 (Revised)
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 54
 (Revised)

**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

CLASSIFICATION OF SERVICE	
Schedule 35	RATE PER UNIT
<u>Residential Weatherization Program-Primary Heating Source Non-Electric</u>	
Purpose	
This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.	
Availability	
Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.	
Eligibility	
Any Customer served from a non-dedicated delivery point is eligible for a DSM program.	
Member Incentives	
Big Rivers Electric Corporation will provide to the contractor 25% of the cost of residential weatherization improvements performed in accordance with this program.	
Terms & Conditions	
<ol style="list-style-type: none"> 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities. 2. The Cooperative will select eligible Customers' names to submit to Contractor. 3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process. 4. Big Rivers will pay the Contractor \$150 for the initial audit. 	

DATE OF ISSUE September 20, 2012 Feb 15, 2013
 DATE EFFECTIVE May 26, 2012 MAR, 18, 2013
 ISSUED BY Burns Mercer
 ISSUED BY AUTHORITY OF P.S.C. _____

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
~~JEFF R. DEROUEN
 EXECUTIVE DIRECTOR~~
 TARIFF BRANCH
~~E. Brent Kinley
 President / CEO~~
 EFFECTIVE
5/26/2012 Address _____
 PURSUANT TO 807 KAR 5:004 SECTION 9 (1)
 ORDER NO. 2012-00153

ORDER NO. 2013-0003B

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. _____
 Original (Original) Sheet No. 55
 (Revised) _____
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____
 (Revised) _____

CLASSIFICATION OF SERVICE

Schedule 35 - Continued	RATE PER UNIT						
Residential Weatherization Program-Primary Heating Source Non-Electric – (continued)							
<p>5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:</p> <table border="0"> <tr> <td>CFL Bulbs</td> <td>Twenty (20) per eligible Customer's residence</td> </tr> <tr> <td>Low-Flow Aerator</td> <td>Two (2) per eligible Customer's residence</td> </tr> <tr> <td>Low-Flow Shower Head</td> <td>One (1) per eligible Customer's residence</td> </tr> </table> <p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>		CFL Bulbs	Twenty (20) per eligible Customer's residence	Low-Flow Aerator	Two (2) per eligible Customer's residence	Low-Flow Shower Head	One (1) per eligible Customer's residence
CFL Bulbs	Twenty (20) per eligible Customer's residence						
Low-Flow Aerator	Two (2) per eligible Customer's residence						
Low-Flow Shower Head	One (1) per eligible Customer's residence						

DATE OF ISSUE September 20, 2012
 DATE EFFECTIVE May 26, 2012
 ISSUED BY Burns Mercer
 ISSUED BY AUTHORITY OF P.S.C.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
DATE	5/26/2012
DAY	26
MONTH	5
YEAR	2012
TITLE	President / CEO
ADDRESS	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. <u>2012-00153</u>	

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 Community, Town or City _____
 P.S.C. No. 41
~~Original~~ (Original) Sheet No. 55 118
 (Revised)
 Cancelling P.S.C. No. _____
 X (Original) Sheet No. 55
 (Revised)
 _____ (Revised)

D (T)

CLASSIFICATION OF SERVICE		RATE PER UNIT						
Schedule 35 - Continued								
<u>Residential Weatherization Program-Primary Heating Source Non-Electric</u> - (continued)								
<p>5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following:</p> <table border="0"> <tr> <td>CFL Bulbs</td> <td>Twenty (20) per eligible Customer's residence</td> </tr> <tr> <td>Low-Flow Aerator</td> <td>Two (2) per eligible Customer's residence</td> </tr> <tr> <td>Low-Flow Shower Head</td> <td>One (1) per eligible Customer's residence</td> </tr> </table>			CFL Bulbs	Twenty (20) per eligible Customer's residence	Low-Flow Aerator	Two (2) per eligible Customer's residence	Low-Flow Shower Head	One (1) per eligible Customer's residence
CFL Bulbs	Twenty (20) per eligible Customer's residence							
Low-Flow Aerator	Two (2) per eligible Customer's residence							
Low-Flow Shower Head	One (1) per eligible Customer's residence							
<p>Evaluation, Measurement and Verification</p> <p>The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.</p>								

DATE OF ISSUE ~~September 20, 2012~~ Feb 15, 2013
 DATE EFFECTIVE ~~May 26, 2012~~ MAR 18, 2013
 ISSUED BY Burns Mercer
 Name of Officer

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Day	Year
Day	Year
President / CEO	EFFECTIVE
Title	Address
5/26/2012	
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
ORDER NO.	2012-00153

ORDER NO. 2013-00033

Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2013-00033 an application to adjust its retail rates and charges. This Adjustment will result in a flow through of Big Rivers Electric Corporation increase and a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at <http://psc.ky.gov/>.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation, 1351 Hwy. 79, P. O. Box 489, Brandenburg, KY 40108, phone 270-422-2162, www.mcrecc.com or on the Public Service Commission's Web site at <http://psc.ky.gov/>.

The amount and percent of increase are listed below:

<u>Rate Class</u>	<u>Dollar</u>	<u>Increase</u>	<u>Percent</u>
Rate Schedule 1			
Residential, Farm, and Non-Farm, Schools, and Churches	\$ 6,521,174		24.3%
Rate Schedule 2			
Commercial	\$ 547,602		23.4%
Rate Schedule 3			
General Service 0-999 KVA	\$ 1,211,957		21.5%
Rate Schedule 3A			
Optional Time-of-Day (TOD) Rate	\$ 453		21.6%
Rate Schedule 4			
Optional Time-of-Day (TOD) Rate	\$ 50,919		21.2%
Rate Schedule 5			
Outdoor Lighting Service	\$ 295,184		29.6%
Rate Schedule 6			
Street Lighting Service	\$ 27,256		34.2%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

Rate Schedule 1			
Residential, Farm, and Non-Farm, Schools, and Churches	\$ 20.48		24.3%
Rate Schedule 2			
Commercial	\$ 26.27		23.4%
Rate Schedule 3			
General Service 0-999 KVA	\$ 286.87		21.5%
Rate Schedule 3A			

Optional Time-of-Day (TOD) Rate	\$ 37.77	21.6%
Rate Schedule 4		
Optional Time-of-Day (TOD) Rate	\$ 4,243.26	21.2%
Rate Schedule 5		
Outdoor Lighting Service (per unit)	\$ 1.87	29.6%
Rate Schedule 6		
Street Lighting Service	\$ 378.56	34.2%

The present and proposed rates for each customer class to which the proposed rates will apply are listed below:

<u>Rate Tariff</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Rate Schedule 1 - Residential, Farm, Non-Farm, Schools, and Churches		
Customer Charge per Delivery Point per Day	\$ 0.39	\$ 0.551
Energy Charge per kWh	\$ 0.075482	\$ 0.090504
Rate Schedule 2 - Commercial		
Customer Charge per Delivery Point per Day	\$ 0.58	\$ 0.778
Energy Charge per kWh	\$ 0.080520	\$ 0.096544
Rate Schedule 3 - General Service 0-999 KVA		
Customer Charge per Delivery Point:		
Daily 0-100 KVA	\$ 1.38	\$ 1.738
Daily 1010-1000 KVA	\$ 2.41	\$ 2.973
Daily Over 1000 KVA	\$ 3.44	\$ 4.208
All KW During Month	\$ 8.50	\$ 10.19
Energy Charge per kWh	\$ 0.050850	\$ 0.060970
Rate Schedule 3A - Optional Time-of-Day (TOD) Rate		
Customer Charge per Delivery Point per Day	\$ 1.99	\$ 2.469
All KW During Month	\$ 8.50	\$ 10.19
Energy Charge per kWh	\$ 0.050850	\$ 0.060970
Rate Schedule 4 - Optional Time-of-Day (TOD) Rate		
Customer Charge per Delivery Point		
if Equipment Provided by Seller	\$ 622.88	\$ 749.35
Customer Charge per Delivery Point		
if Equipment Provided by Customer	\$ 109.92	\$ 131.79
All KW During Month	\$ 8.12	\$ 9.74
Energy Charges:		
First 300 kWh per kW, per kWh	\$ 0.046800	\$ 0.056114
Over 300 kWh per kW, per kWh	\$ 0.040290	\$ 0.048308
Rate Schedule 5 - Outdoor Lighting Service		
175 Watt Unmetered	\$ 8.05	\$ 10.31
400 Watt Unmetered	\$ 12.08	\$ 15.47
400 Watt Unmetered - Flood	\$ 12.08	\$ 15.47
175 Watt Metered	\$ 3.51	\$ 4.50
400 Watt Metered	\$ 3.51	\$ 4.50
400 Watt Metered - Flood	\$ 3.51	\$ 4.50
Pole Rental	\$ 0.42	\$ 0.53
Rate Schedule 6 - Street Lighting Service		
175 Watt	\$ 7.17	\$ 9.45
400 Watt	\$ 11.29	\$ 14.88

BRITE & HOPKINS, PLLC
ATTORNEYS AT LAW
83 BALLPARK ROAD, P.O. BOX 309
HARDINSBURG, KENTUCKY 40143-0309
PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE
e-mail: tbrite@bbtel.com

STEPHEN G. HOPKINS
e-mail: shopkins@bbtel.com

January 16, 2013

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Blvd.
PO Box 615
Frankfort, KY 40602

RE: Intent to file application for pass through of Big Rivers Electric Corporation, Inc., for adjustment of rates (Case No. 2012-00535) and general rate increase for Meade County RECC via electronic filing

Dear Mr. Derouen:

Meade County RECC ("Meade") hereby issues a Notice of Intent to submit an application for pass through for adjustment of rates granted to Big Rivers Electric Corporation and to apply for a general rate increase. In an effort to expedite the process and to reduce paperwork for all parties involved, Meade requests to file said application electronically.

Please provide Meade with the necessary information to file the application. The required information needed from Meade to initiate the process is as follows:

Meade County RECC
P.O. Box 489
Brandenburg, Kentucky 40108

Office: 270-422-2162
Fax: 270-422-4705
Web: www.mcrecc.com
E-Mail: bmerc@crecc.com

Respectfully submitted,



THOMAS C. BRITE
Attorney for Meade County RECC

TCB: bep

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES
(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Meade County Rural Electric Cooperative Corporation gives notice of its intent to file an application for pass through increase and general rate increase with the Public Service Commission no later than February 18, 2013 and to use the electronic filing procedures set forth in that regulation.

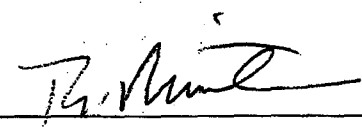
Meade County Rural Electric Cooperative Corp. further states that:

- | | Yes | No |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | <input type="checkbox"/> | <input checked="" type="checkbox"/> |
| 4. Pursuant to KRS 278.380, it waives any right to service of Public Service Commission orders by mail for purposes of this proceeding only; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 5. It or its authorized agents possess the facilities to receive electronic transmissions; | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
| 6. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

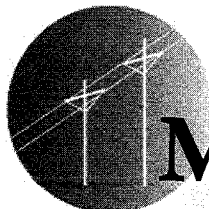
Name	Electronic Mail Address
Burns Mercer	bmercerc@mccecc.com
Tom Brite	tbrite@bbtel.com
Karen Brown	kbrown@mccecc.com

- | | | |
|--|-------------------------------------|--------------------------|
| 7. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise. | <input checked="" type="checkbox"/> | <input type="checkbox"/> |
|--|-------------------------------------|--------------------------|

Signed _____


Name: Tom Brite
Title: Attorney
Address: P. O. Box 309
Hardinsburg, KY 40143
Telephone Number: 270-756-2184

P.O. Box 489
Brandenburg, KY 40108-0489
(270) 422-2162
Fax: (270) 422-4705



Meade County RECC

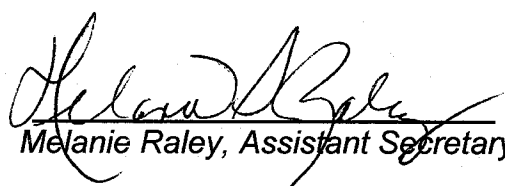
EXCERPT FROM MINUTES DATED DECEMBER 19, 2012 MOTION AUTHORIZING THE FILING OF RATE INCREASE

The Board then discussed the need of a small rate increase for Meade County RECC in conjunction with the proposed Big Rivers flow-through rate increase. On a motion made by James Sills, seconded by Robert Rhodes, the Board approved management and the Board attorney to file the increase.

CERTIFICATION OF ASSISTANT SECRETARY

I, Melanie Raley, certify that I am Assistant Secretary of the Meade County Rural Electric Cooperative Corporation Board of Directors and that the above and foregoing is a true excerpt from the minutes of a regular board meeting of the Board of Directors of Meade County Rural Electric Cooperative Corporation held on the nineteenth day of December, 2012 at which meeting a quorum was present and that the above portion of the minutes has not been modified nor rescinded.

IN WITNESS WHEREOF, I have set my hand and affixed the seal of Meade County Rural Electric Cooperative Corporation this first day of February 2013.


Melanie Raley, Assistant Secretary

MEADE COUNTY RECC
 SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUST. (b)	ADJUSTED AVG. NO. CUST. (c)	KWH BILLED (d)	ADJUSTED KWH BILLED (e)	Test Year Rev. Present Rates (f)	Adj. Test Year Present Rates (g)	Proposed Flow Through Revenue (h)	Revenue Change (i) (h) - (g)	Percent Change (j) (i) ÷ (g)	Proposed Revenue (k)	Distribution Increase (l) (k) - (h)	Combined Increase (m) (l) - (i)	Combined Percent (n) (m) ÷ (g)	Rev. / Con Present Rates (o)	Proposed Increase per Con (p)	Percent Change (q) (p) ÷ (o)
56	Schedule 6																
57	Base rate	6	6	1,047,999	1,047,999	\$ 85,250	\$ 85,715	\$ 102,802	\$ 17,087	19.9%	\$ 112,971	\$ 10,169	\$ 27,256	31.8%	\$ 1,190.48	\$ 378.56	31.8%
58	ES					\$ 2,546	\$ 2,546	\$ 2,546	\$ -	0.0%	\$ 2,546	\$ -	\$ -	0.0%	\$ 35.36	\$ -	0.0%
59	FAC					\$ 2,886	\$ 2,886	\$ 2,886	\$ -	0.0%	\$ 2,886	\$ -	\$ -	0.0%	\$ 40.08	\$ -	0.0%
60	US					\$ (4,707)	\$ (4,707)	\$ (4,707)	\$ -	0.0%	\$ (4,707)	\$ -	\$ -	0.0%	\$ (65.38)	\$ -	0.0%
61	MRSM					\$ (6,992)	\$ (5,410)	\$ (5,410)	\$ -	0.0%	\$ (5,410)	\$ -	\$ -	0.0%	\$ (75.14)	\$ -	0.0%
62	Non-FAC PPA					\$ (1,247)	\$ (1,226)	\$ (1,226)	\$ -	0.0%	\$ (1,226)	\$ -	\$ -	0.0%	\$ (17.02)	\$ -	0.0%
63	Subtotal					\$ 77,736	\$ 79,804	\$ 96,891	\$ 17,087	21.4%	\$ 107,080	\$ 10,169	\$ 27,256	34.2%	\$ 1,108.39	\$ 378.56	34.2%
64																	
65	Total																
66	Base rate	28,568	28,628	438,982,745	442,655,048	\$ 38,060,413	\$ 38,650,440	\$ 46,343,563	\$ 7,693,123	19.9%	\$ 47,304,985	\$ 961,422	\$ 8,654,544	22.4%			
67	ES					\$ 1,048,884	\$ 1,048,884	\$ 1,048,884	\$ -	0.0%	\$ 1,048,884	\$ -	\$ -	0.0%			
68	FAC					\$ 1,133,730	\$ 1,133,730	\$ 1,133,730	\$ -	0.0%	\$ 1,133,730	\$ -	\$ -	0.0%			
69	US					\$ (1,911,156)	\$ (1,911,156)	\$ (1,911,156)	\$ -	0.0%	\$ (1,911,156)	\$ -	\$ -	0.0%			
70	MRSM					\$ (2,847,294)	\$ (2,250,359)	\$ (2,250,359)	\$ -	0.0%	\$ (2,250,359)	\$ -	\$ -	0.0%			
71	Non-FAC PPA					\$ (507,547)	\$ (517,721)	\$ (517,721)	\$ -	0.0%	\$ (517,721)	\$ -	\$ -	0.0%			
72	Subtotal					\$ 34,977,030	\$ 36,153,818	\$ 43,846,941	\$ 7,693,123	21.3%	\$ 44,808,362	\$ 961,422	\$ 8,654,544	23.9%			
73																	
74	Unbilled Revenue																
75	Base rate			5,762,971	687,594	\$ 499,785	\$ 67,399	\$ 80,814	\$ 13,415	19.9%	\$ 82,491	\$ 1,677	\$ 15,092	22.4%			
76	ES					\$ 18,532	\$ 5,137	\$ 5,137	\$ -	0.0%	\$ 5,137	\$ -	\$ -	0.0%			
77	FAC					\$ 21,430	\$ 16,642	\$ 16,642	\$ -	0.0%	\$ 16,642	\$ -	\$ -	0.0%			
78	US					\$ (27,071)	\$ (7,623)	\$ (7,623)	\$ -	0.0%	\$ (7,623)	\$ -	\$ -	0.0%			
79	MRSM					\$ (40,108)	\$ (17,230)	\$ (17,230)	\$ -	0.0%	\$ (17,230)	\$ -	\$ -	0.0%			
80	Non-FAC PPA					\$ (8,748)	\$ (804)	\$ (804)	\$ -	0.0%	\$ (804)	\$ -	\$ -	0.0%			
81	Subtotal					\$ 463,820	\$ 63,521	\$ 76,936	\$ 13,415	21.1%	\$ 78,613	\$ 1,677	\$ 15,092	23.8%			
82																	
83	Grand Total																
84	Base rate	28,568	28,628	444,745,716	443,342,642	\$ 38,560,198	\$ 38,717,839	\$ 46,424,377	\$ 7,706,538	19.9%	\$ 47,387,475	\$ 963,098	\$ 8,669,636	22.4%			
85	ES					\$ 1,067,416	\$ 1,054,021	\$ 1,054,021	\$ -	0.0%	\$ 1,054,021	\$ -	\$ -	0.0%			
86	FAC					\$ 1,155,160	\$ 1,150,372	\$ 1,150,372	\$ -	0.0%	\$ 1,150,372	\$ -	\$ -	0.0%			
87	US					\$ (1,938,227)	\$ (1,918,779)	\$ (1,918,779)	\$ -	0.0%	\$ (1,918,779)	\$ -	\$ -	0.0%			
88	MRSM					\$ (2,887,402)	\$ (2,267,589)	\$ (2,267,589)	\$ -	0.0%	\$ (2,267,589)	\$ -	\$ -	0.0%			
89	Non-FAC PPA					\$ (516,285)	\$ (518,525)	\$ (518,525)	\$ -	0.0%	\$ (518,525)	\$ -	\$ -	0.0%			
90	Total					\$ 35,440,850	\$ 36,217,339	\$ 43,923,877	\$ 7,706,538	21.3%	\$ 44,886,975	\$ 963,098	\$ 8,669,636	23.9%			

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF ADJUSTMENT OF
RATES OF MEADE COUNTY RURAL
ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2013-00033

PREPARED TESTIMONY OF BURNS E. MERCER

Q1. Would you please state your name and business address.

A1. Burns E. Mercer, with a business address of P.O. Box 489, Brandenburg, Kentucky 40108.

Q2. What is your occupation?

A2. President & CEO for Meade County Rural Electric Cooperative Corporation ("Meade County").

Q3. How long have you been employed at Meade County?

A3. I was employed in June 1976 as Director of Accounting, then promoted to Assistant General Manager in November 1992. I have served in the capacity of President & CEO since 1994.

Q4. Have you appeared before the Kentucky Public Service Commission and given testimony in electric rate cases?

A4. Yes, I have.

Q5. Are you familiar with the contents of the Notice of Application of Meade County which has been filed with this Commission to commence this Case?

A5. Yes.

Q6. Please state whether the statements of facts contained in this Notice are true.

A6. Yes. To the best of my knowledge and belief, the statements of facts contained in this Application are true.

Q7. Are you familiar with the exhibits which are filed with and form a part of the Notice of Application of this Case?

A7. Yes. I worked with Jack Gaines, Consultant, in the preparation of these exhibits, and I am familiar with them. In my opinion, the factual material contained in this Application, is correct.

Q8. When was the last General Rate Application filed by Meade County?

A8. The last General Rate Application filed by Meade County was in 2010, in Case No. 2010-00222.

Q9. What is the purpose of this Notice of Application of Meade County to this Commission?

A9. Our total TIER for the test year ending November 30, 2012 was 1.83. We are asking for an increase to allow us to achieve a TIER of 2.00 for the test period, which is what was ordered by the Commission in Case No. 2010-00222.

Q10. What is the Test Year used by Meade County for its financial data compiled to the Commission in the Application?

A10. The twelve months ended November 30, 2012 was selected as the Test Year. The test year was selected to allow us to get the application prepared to comply with Commission regulations and the Big Rivers filing of their rate case (2012-00535) on January 15, 2013.

Q11. How was the proposed increase in revenues of \$8,669,636 allocated to rates?

A11. Meade County and Jack Gaines have prepared a Cost of Service Study and based its rate design on this study.

Q12. Why was a TIER of 2.00 requested?

A12. This is the TIER granted by the Commission in our rate case in 2010, Case No. 2010-00222.

Q13. In your opinion, are the adjusted rates requested in this Case by Meade County Rural Electric Cooperative Corporation necessary to maintain the financial integrity of the Cooperative?

A13. Yes. To enable Meade County to maintain its financial integrity, it is necessary that it be permitted to increase its rates as proposed in this Application.

Q14. Does this conclude your testimony in this case?

A14. Yes, it does.

Affiant, Burns E. Mercer, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

Burns E. Mercer

Burns E. Mercer, President & CEO

Subscribed and sworn to before me by the affiant, Burns E. Mercer, this 11th day of February 2013.

Melanie S. Raley

My Commission expires

3-18-2016



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COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ADJUSTMENT OF RATES OF
MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

CASE NO. 2013-00033

PREPARED TESTIMONY OF KAREN BROWN

- Q1. Would you please state your name and business address.
- A1. Karen Brown, with a business address of P.O. Box 489, Brandenburg, Kentucky 40108.
- Q2. What is your occupation?
- A2. Vice-President of Administration and Finance for Meade County Rural Electric Cooperative Corporation (Meade County).
- Q3. How long have you been employed at Meade County?
- A3. I was employed in March 1985 as branch office clerk, then promoted to Plant Accountant in February 1989. I served as V. P. Finance and Accounting from November 1992 to April 2006 at which point I was promoted to V. P. Admin. & Finance.
- Q4. Have you appeared before the Kentucky Public Service Commission and given testimony in electric rate cases?
- A4. Yes, I have.
- Q5. Are you familiar with the contents of the Notice Application of Meade County which has been filed with this Commission to commence this Case?
- A5. Yes.

- 42
- 43 Q6. Please state whether the statements of facts contained in this Notice are true.
- 44
- 45 A6. Yes. To the best of my knowledge and belief the statements of facts contained
- 46 in this application are true.
- 47
- 48 Q7. Are you familiar with the exhibits which are filed with and form a part of
- 49 the Notice Application of this Case?
- 50
- 51 A7. Yes, I worked with Jack Gaines, Consultant, in the preparation of these exhibits
- 52 and am familiar with them. In my opinion, the factual material contained
- 53 in these are correct.
- 54
- 55
- 56 Q8. When was the last general rate case by Meade County?
- 57
- 58 A8. The last General Rate Application filed by Meade County was in August, 2010,
- 59 in Case No 2010-000222. The Test Period for that Case was March 31, 2010.
- 60
- 61 Q9. What was the purpose of this Notice of Application of Meade County
- 62 to this Commission?
- 63
- 64 A9. We are seeking an increase to allow us to achieve a TIER of 2.00 for the test period.
- 65
- 66 Q10. Why was a TIER of 2.00 requested?
- 67
- 68
- 69 A10. This is the TIER granted by the Commission in Case No 2010-000222 and is
- 70 necessary to continue to achieve the financial results required by Meade County.
- 71
- 72 Q11. What is the Test Year used by Meade County for its financial data compiled to
- 73 the Commission in this Case?
- 74
- 75 A11. The twelve months ended November 30, 2012, was selected as the Test Year.
- 76 The test year was selected to allow us to prepare the application to comply with
- 77 Commission regulations and the Big Rivers filing of their rate case (2012-00535)
- 78 On January 15, 2013.
- 79
- 80 Q12. Do the proposed increase in rates for Meade County in this Application provide
- 81 for a fair and equitable allocation for the increase?

82 A12. Total revenue was increased by \$8,669,636 or 23.9%, based on normalized
83 revenues. Meade County performed a cost of Service Study, and designed the
84 rate increase based on those results.

86 Q13. In your opinion, are the proposed rates requested in this Application by
87 Meade County necessary to maintain the financial integrity of Meade County?
88

89 A13. Yes. To enable Meade County to maintain its financial integrity, it is necessary
90 that it be permitted to increase its rates as proposed in this Application.
91

92 Q14. Does this conclude your testimony in this Case?
93

94 A14. Yes, it does.
95
96

97 Affiant, Karen Brown, states that the answers given by her to the
98 foregoing questions are true and correct to the best of her knowledge and
99 belief.

100
101
102 Karen Brown
103 Karen Brown

106 Subscribed and sworn to before me by the affiant, Karen Brown, this
107 12th day of February, 2013.

Melanie S. Raley

108 My Commission expires 3-18-2016
109



Exhibit #
pg 8 of 22

1 Commission, the Georgia Public Service Commission, the Illinois
2 Commerce Commission, the New York Public Service Commission, the
3 West Virginia Public Service Commission, the Public Service
4 Commission of Maryland, the Delaware Public Service Commission and
5 the Federal Energy Regulatory Commission.

6 5. Q. WHAT IS THE PURPOSE OF YOUR TESTIMONY?

7 A. The purpose of my testimony is to identify and describe the exhibits and
8 schedules that I am sponsoring including those prepared by me or by
9 Meade under my direction.

10 6. Q. PLEASE IDENTIFY THE EXHIBITS THAT YOU ARE SPONSORING
11 OR CO-SPONSORING.

12 A. I am sponsoring or co-sponsoring the following Exhibits:

- 13 Exhibit B - Proposed Tariffs
- 14 Exhibit C - Comparative Tariffs
- 15 Exhibit G - proposed adjustments
- 16 Exhibit I - Effect upon average bill
- 17 Exhibit J - Analysis of members' bills showing present and
18 proposed revenue
- 19 Exhibit R - Cost of service study
- 20 Exhibit S - Detailed income statement

21 7. Q. PLEASE DESCRIBE THE MEADE TEST YEAR AND ANY
22 ADJUSTMENTS BEING MADE TO THE TEST YEAR SALES,
23 REVENUES, AND POWER COSTS.

1 A. Meade is using an historical test year ending November 30, 2012.

2 Revenues and power costs have been normalized for the following:

- 3 1. The final rates approved by the Commission in Case No. 2011-
4 00038 and Case No. 2011-00036, respectively;
- 5 2. To reflect the currently prevailing retail and wholesale Member
6 Rate Stability Mechanism ("MRSM") factors, respectively;
- 7 3. To remove the November 2011 unbilled kWh sales and revenue
8 that was booked in December 2011 and included in the per books
9 test year; and
- 10 4. For customer growth reflecting the November 30, 2012 number of
11 customers.
- 12 5. To remove from power cost the BREC refund from Case No. 2011-
13 00036 that was booked by Meade in December 2011.

14 8. Q. PLEASE DESCRIBE AND EXPLAIN THE SCHEDULES INCLUDED
15 IN EXHIBIT R.

16 A. Exhibit R includes eight Schedules. They are:

- 17 1. Schedule 1 showing how power cost is normalized based on
18 adjusted purchases as a result of customer growth, the application
19 of the \$0.006 per kWh Expense Mitigation Factor ("EMF")
20 component of the MRSM that is currently effective, and the final
21 Big Rivers rates approved in Case No. 2011-00036. Schedule 1 of
22 Exhibit R also provides the calculations of power cost at the
23 wholesale rates proposed by Big Rivers in Case No. 2012-00535.

- 1 2. Schedule 2 showing how the proposed rates are developed in two
- 2 steps. First, a uniform percentage flow through factor is applied to
- 3 each rate to flow through the increase in power cost proposed by
- 4 Big Rivers. Second, the daily customer charges of each rate are
- 5 increased by \$2.51 while each Schedule 5 and Schedule 6 lighting
- 6 rate is increase by 6.83% and 9.90%, respectively.
- 7 3. Schedule 3 providing the Summary of Revenue that breaks down
- 8 customers, kWh sales, and revenues by tariff, both per books and
- 9 adjusted.
- 10 4. Schedule 4 providing the Consumption Analysis Data and Revenue
- 11 Proofs which provide a breakdown of annual billing determinants
- 12 in accordance with each tariff structure.
- 13 5. Schedule 5 showing the proposed changes to Tariff Schedule 24 –
- 14 Renewable Resource Energy Service Tariff Rider.
- 15 6. Schedule 6 providing the Net Utility Rate Base
- 16 7. Schedule 7 providing an analysis showing how property taxes are
- 17 reclassified out of O&M where they are booked and into “Property
- 18 Tax” for cost allocation purposes in the class cost of service study.
- 19 8. Schedule 8 is the class cost of service study (“COSS”).
- 20
- 21 9. Q. PLEASE DESCRIBE THE NORMALIZED ADJUSTMENTS TO
- 22 REVENUES THAT ARE REFLECTED IN COLUMN (b) OF PAGE 1 of
- 23 EXHIBIT S.

*Exhibit H
Pg 11 of 22*

1 A. The adjustment to base rate revenues is to normalize for the final rates
2 approved by the Commission in its order dated January 29, 2013 in Case
3 No. 2011-00038 and to reflect customer growth based on the number of
4 customers as of November 30, 2012. The adjustment to Unwind Factor
5 revenue is to normalize for the pass through effect of the currently
6 effective \$0.006 per kWh BREC EMF factor and to reflect customer
7 growth. The final two adjustments are to remove from the test year the
8 November 2011 unbilled revenue that was billed and booked in December
9 2011. Meade first implemented unbilled revenue accounting in December
10 2011. Thus, December 2011 booked revenues include unbilled revenue
11 from January 2012 as well as the unbilled revenue from November 2011
12 because there was no reversal of prior month unbilled revenue because
13 December 2011 was the first month of unbilled revenue accounting.

14 10. Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALE RATES
15 PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
16 CHANGES ON MEADE'S COST OF PURCHASED POWER?

17 A. Big Rivers is proposing to increase the demand and energy charges of
18 Section 1 – Rural Delivery Service Sheet 1 and Large Industrial Customer
19 Sheet 22 of its wholesale tariff. Sheet 1 of the Big Rivers' tariff is
20 applicable to purchases by Meade through non-Large Industrial Customer
21 delivery points for resale by Meade to non-Direct Served customers. Sheet
22 22 is applicable to purchases by Meade through Large Industrial Customer
23 delivery points for resale by Meade through Schedule 13. Meade does not

1 currently serve any customers under Schedule 13. As shown on Schedule
2 1 of Exhibit R, based on billing determinants from the December 2011 –
3 November 2012 test year and including 3,890,426 kWh for customer
4 growth, the Sheet 1 base demand and energy charges proposed by Big
5 Rivers will increase Meade’s annual cost of purchased power by
6 \$7,718,777. Normalizing Unwind Factor expense for the currently
7 effective EMF of \$0.006 per kWh and for customer growth kWh will
8 increase the annual cost of purchased power by \$528,476.

9 11. Q. PLEASE EXPLAIN HOW MEADE PROPOSES TO ADJUST ITS
10 RATES TO REFLECT THE CHANGES IN BIG RIVERS RATES.

11 A. As shown on Schedule 1 of Exhibit R, \$13,603 of the \$7,718,777 base rate
12 power cost increase is allocated to Meade’s own use. The remaining
13 \$7,705,174 is the flow through amount and it is 19.9008% of Meade’s
14 base rate sales revenue. To pass through the base rate power cost increase,
15 Meade is proposing to adjust its base rates by a uniform percentage of
16 19.9008% by applying a flow through multiplier of 1.199008 to every base
17 rate charge in each tariff. By increasing every base rate charge by the same
18 percentage, the increase in power cost applicable to will be allocated
19 proportionately among and within each tariff. The application of the
20 multiplier to each charge in the present rates to produce the proposed rate
21 charges is shown in Schedule 2 of Exhibit R. The allocation of the
22 increase for power cost to each customer class is shown on Schedule 3 of
23 Exhibit R. As shown in column (j), the base rate revenue from each class

1 is increased by 19.9% and the total revenue increase for purchased power
2 is \$7,706,538, within \$2,000 of the flow through amount. The difference is
3 due to rounding.

4 12. Q. IS MEADE PROPOSING TO INCREASE REVENUES BEYOND
5 WHAT IS NECESSARY TO PASS THROUGH THE INCREASE IN
6 POWER COST PROPOSED BY BIG RIVERS?

7 A. Yes, Meade is proposing to increase revenues by an additional \$963,098 to
8 recover increases in distribution costs and to produce a 2.00 test year
9 Times Interest Earned Ratio ("TIER").

10 13. Q. PLEASE EXPLAIN SCHEDULE 3 OF EXHIBIT R.

11 A. Schedule 3 provides a summary of revenues by rate for the test year. As
12 shown in columns (i) and (j), the proposed flow through results in a
13 uniform 19.9% increase in base rate revenues across all rate classes and a
14 21.3% net overall increase including the effect of the Member Rate
15 Stability Mechanism ("MRSM") and the NON-FAC PPA. MRSM
16 revenue is normalized to reflect the prevailing EMF rate level of \$0.006
17 and the associated MRSM factor of \$(0.004212) per kWh as calculated on
18 Schedule 1 of Exhibit R. The allocation of the \$963,098 proposed
19 distribution revenue increase is shown in column (l) and the combined
20 total increases by rate class are shown in column (m). The combined total
21 percentage increases are shown in column (n). Column (o) shows present
22 rate per customer. Columns (p) and (q) show the effects of the proposed
23 rates per customer for each rate class.

1 14. Q. PLEASE EXPLAIN HOW MEADE IS PROPOSING TO ALLOCATE
2 AND RECOVER FROM EACH RATE CLASS THE PROPOSED
3 \$963,098 INCREASE.

4 A. Meade is proposing to allocate the \$963,098 distribution revenue increase
5 to moderately address rate parity while avoiding undue customer impact.
6 Since Schedule 5-Security Lights and Schedule 6-Street Lights have
7 negative rates of return per the COSS, the post flow-through rates of each
8 are increased 6.83% and 9.99%, respectively, to produce \$96,303 in
9 revenue and achieve a 25% reduction in the subsidies of each. Meade
10 proposes to increase the customer charges in every other rate by \$2.51 per
11 month (\$0.083 per day) to recover the remaining \$866,796. As shown on
12 the Table 1, a slightly higher than average percentage is applied to
13 Schedule 1 – Residential and less of a percentage is applied to Schedules
14 2, 3, 3A, and 4. As shown on Table 1, this approach leads to the rate of
15 return ratios of each rate class moving closer to the system average as
16 shown on Table 2.

17
18

Exhibit H
PB 15722

1

TABLE 1
Dollars in 1,000's

	Flow-Through <u>Amount</u> a	Distribution <u>Amount</u> b	Flow-Through <u>Percent</u> c	Distribution <u>Percent</u> d	Total <u>Percent</u> e
Schedule 1	\$ 5,719.03	\$ 802.14	21.30%	2.99%	24.29%
Schedule 2	\$ 495.19	\$ 52.41	21.16%	2.24%	23.40%
Schedule 3	\$ 1,201.45	\$ 10.51	21.29%	0.19%	21.47%
Schedule 3A	\$ 0.42	\$ 0.03	20.15%	1.46%	21.61%
Schedule 4	\$ 50.89	\$ 0.03	21.23%	0.01%	21.24%
Schedule 5	\$ 209.05	\$ 86.13	20.94%	8.63%	29.57%
Schedule 6	\$ 17.09	\$ 10.17	21.41%	12.74%	34.15%
Total	\$ 7,693.12	\$ 961.42	21.28%	2.66%	23.94%
Unbilled	\$ 13.42	\$ 1.68	21.12%	2.64%	23.76%
Grand Total	\$ 7,706.54	\$ 963.10	21.28%	2.66%	23.94%

2

3 15. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
4 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
5 PROPOSED RATES?

6 A. Yes, revenue proofs are provided in Schedule 4 of Exhibit R.

7 16. Q. IS MEADE PROPOSING CHANGES TO ANY OTHER TARIFF AS A
8 RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS
9 TARIFF?

10 A. Yes, Meade is proposing to revise Schedule 24 – Renewable Resource
11 Energy Service Rider to reflect the change in the difference between the
12 renewable resource rate charged by Big Rivers and the Sheet 1 energy rate
13 for standard service. The change is a net reduction of \$0.00039 per kWh to
14 the “premium” rates of the rider. The net effect is that there will be no net

1 change to the existing price for renewable energy.

2 17. Q. PLEASE EXPLAIN THE ALLOCATED COST-OF-SERVICE STUDY
3 IN SCHEDULE 8 OF EXHIBIT R.

4 A. The methodology employed in the allocated cost of service study is
5 principally based on the general concepts and guidelines stated in the
6 *Electric Utility Cost Allocation Manual* as prepared by the National
7 Association of Regulatory Commissioners (NARUC). The methodology
8 is also consistent with the methodology approved by the Commission in
9 previous cooperative rate cases, including Case No. 90-152, filed by Green
10 River EC in 1991, Case No. 97-220 filed by Henderson Union EC in 1997,
11 Case Nos. 2000-395, 2003-00165, 2006-00369, 2008-00323, and 2011-
12 00035 filed by Kenergy Corp. The allocated cost of service study has been
13 prepared using a spreadsheet model developed by JDG primarily for use
14 by electric cooperatives. It is designed to produce both class revenue
15 requirements and unbundled cost and rate components by class. The
16 model is set up to functionalize a cooperative's plant investment, expenses
17 and margin requirements into the production, transmission and distribution
18 functions. In addition to functionalizing, the model is designed so that the
19 distribution costs can be sub-functionalized into: 1) sub-transmission; 2)
20 substation; 3) three phase and single phase primary distribution; 4)
21 transformers; 5) secondary distribution; 6) meters; 7) metering; 8) billing;
22 9) three categories of consumer services; 10) security lights and 11) street
23 lights. Sub-functionalized costs are then classified as energy related,

Exhibit N
10/17/22

1 demand related, consumer related, revenue related or direct assignment.

2 The remainder of the model is devoted to the allocation of the
3 functionalized and sub-functionalized components of cost and to the
4 determination of unit costs by class for each component and sub-functional
5 level of revenue requirement.

6 18. Q. DESCRIBE THE FUNCTIONALIZATION AND
7 SUBFUNCTIONALIZATION PROCESS OF THE COST OF SERVICE
8 STUDY.

9 A. The first step performed in the cost of service study is to functionalize
10 utility plant, labor, and other utility expenses into production, transmission
11 and distribution functions. Meade does not directly own generation
12 facilities or transmission facilities. Therefore, all of Meade's investment
13 in utility plant has been assigned to the distribution function. With the
14 exception of purchased power expense, all labor expense and other utility
15 expenses are assigned to the distribution category. After functionalizing,
16 distribution-related investment, labor and expenses are sub-functionalized.
17 Only the utility plant, labor and utility expenses that are functionalized as
18 distribution are sub-functionalized. The sub-functional categories are as
19 follows:

- 20 • Sub-transmission
- 21 • Substation
- 22 • Primary 3-Phase
- 23 • Primary 1-Phase
- 24 • Transformation

*Exhibit H
Pg 18 of 22*

- 1 • Secondary and Services
- 2 ➤ Meters, 3-Phase
- 3 ➤ Meters, Single Phase
- 4 ➤ Metering
- 5 ➤ Billing
- 6 ➤ Consumer Services 1, 2, and 3
- 7 ➤ Security Lights
- 8 ➤ Street Lights

9 Sub-functionalization follows the same general approach as that of
10 functionalization in that the first step is to sub-functionalize plant, which
11 creates sub-functional ratios. Then, labor is sub-functionalized primarily
12 on the basis of the plant ratios. Finally, utility expenses are sub-
13 functionalized using both plant and labor ratios.

14 19. Q. PLEASE DESCRIBE THE CLASSIFICATION PROCESS.

15 A. Sub-transmission and substation plant (accounts 350 through 358 and
16 accounts 360 through 362) are classified as demand related. Account 364,
17 poles, is classified as both demand and consumer related using the
18 minimum-size methodology described in the NARUC cost allocation
19 manual. Account 370, meters, is directly classified as consumer related.
20 All other plant accounts, 365-368, are classified as both demand and
21 consumer. The amounts classified as either demand or consumer related
22 are determined by using the minimum intercept methodology. This
23 methodology combines the zero-intercept and the minimum-size methods
24 described in the NARUC cost allocation manual. Generally, expenses are
25 then classified using ratios calculated from comparable plant investments.

1 For example, operation and maintenance expenses for overhead
2 conductors are assumed to be directly related to plant investment in
3 overhead conductors. Both labor and utility expenses booked in Accounts
4 583 and 593 are classified into demand and customer components on the
5 basis of the demand and consumer ratios derived from the classification of
6 the plant investment in Account 365. Direct labor is functionalized and
7 classified primarily on the basis of functionalized and classified utility
8 plant. This classification of labor is then used to create a labor ratio,
9 which is used to classify labor-related expenses such as fringe benefits,
10 and payroll taxes booked in the administrative and general expenses.

11 20. Q. PLEASE DESCRIBE THE ALLOCATION PROCESS OF THE COST
12 OF SERVICE STUDY.

13 A. The allocation process is accomplished on pages 108 through 141 of the
14 COSS. Allocation of the cost by customer class is handled by using direct
15 assignments and various types of demand, energy, consumer or revenue
16 allocators developed using consumer usage and load characteristics from
17 the test year.

18 21. Q. PLEASE DESCRIBE THE DEMAND ALLOCATION
19 METHODOLOGY USED FOR WHOLESALE DEMAND COSTS.

20 A. Wholesale demand costs, including transmission costs, are purchased from
21 Big Rivers based on Meade's system peak demands coincident with the
22 monthly Big Rivers peak. Estimates were made of each class's
23 contribution to the system's 12-month average coincident peak billing

1 demand. These class demand contributions form the basis for allocating
2 demand costs.

3 22. Q. PLEASE EXPLAIN THE METHODOLOGY USED TO DETERMINE
4 CLASS DEMAND ALLOCATORS FOR THE DEMAND RELATED
5 DISTRIBUTION SYSTEM PLANT AND EXPENSES.

6 A. For sub-transmission, substation and the primary distribution system class
7 demand responsibility, demand allocators based on the average and excess
8 methodology have been used. For transformation and secondary
9 distribution related investment and expenses, calculated maximum
10 demands by class have been used.

11 23. Q. PLEASE DESCRIBE THE CONSUMER ALLOCATORS.

12 A. A weighting factor of one (1) has been used to develop the consumer
13 allocator for most of the consumer-related costs. Customer Accounting
14 expenses were allocated based upon consumers. Meter reading expense
15 and Billing expense were allocated using meter reading and billing
16 allocators.

17 24. Q. PLEASE DESCRIBE THE PLANT, RATE BASE AND EXPENSE
18 ALLOCATIONS.

19 A. The allocation process is handled in sequence starting with Production
20 followed by sub-transmission, then substation, then 3-phase primary
21 distribution, then transformers and secondary distribution, then the
22 investment in 3-phase and 1-phase meters, then metering, billing,
23 consumer services and lights.

1 25. Q. PLEASE PROVIDE A SUMMARY OF THE RESULTS OF THE COSS.

2 A. The results are summarized for present rates after the flow through of the
3 wholesale rate increase on The Allocated Income Statement on page 2 of
4 Schedule 8. The Cost of Service Summary found on page 3 shows the
5 rates of return under proposed rates. As shown on page 4, each class's rate
6 of return and relative rate of return under present rates, with the flow
7 through adjustment, and under proposed rates are as follows:

8 TABLE 2

Schedule	Pre-Flow Through		Post-Flow Through		Proposed	
	ROR	Ratio	ROR	Ratio	ROR	Ratio
a	b	c	d	e	f	g
1 Sch. 1	2.12%	0.55	1.63%	0.43	2.97%	0.59
2 Sch. 2	11.03%	2.88	12.76%	3.35	14.00%	2.77
3 Sch. 3	15.72%	4.10	16.52%	4.34	16.66%	3.30
4 Sch. 3A	6.62%	1.73	10.89%	2.86	11.27%	2.23
5 Sch. 4	18.53%	4.83	20.39%	5.35	20.40%	4.04
6 Sch. 5	-1.30%	(0.34)	1.43%	0.38	3.37%	0.67
7 Sch. 6	-4.07%	(1.06)	-1.93%	(0.51)	0.95%	0.19
8 Total	3.83%	1.00	3.81%	1.00	5.05%	1.00

9
10 26. Q. IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY MEADE
11 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST?

12 A. Yes, they are.

13 27. Q. DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME?


14 A. Yes, it does.

Exhibit H
Pg 22 of 22

CASE NO. 2013-00033

VERIFICATION

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



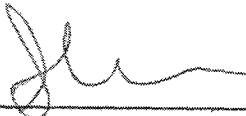
Jack D. Gaines, JDG Consulting, LLC

STATE OF GEORGIA

COUNTY OF: Cobb

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this 11 day of February, 2013.

My commission expires 8-6-16



Notary Public

S. CAMERON
NOTARY PUBLIC
Cobb County
State of Georgia
My Comm. Expires Aug. 6, 2016

(seal)

Meade County Rural Electric
Case No. 2013-00033
Statement of Operations, Adjusted

Exhibit I
page 1 of 7
Witnesses: Jack Gaines

	<u>Rate</u>	<u>Consumers</u>	<u>kWh</u>	<u>Average Usage/Mo.</u>	<u>Average Monthly Bill Present</u>	<u>Proposed Increase</u>	<u>Percent</u>
	a	b	c	d	e	f	g
1	Schedule 1	26,531	331,194,784	1,040	\$ 84.34	\$ 20.48	24.29%
2	Schedule 2	1,737	26,478,919	1,270	\$ 112.28	\$ 26.27	23.40%
3	Schedule 3	352	71,518,048	16,929	\$ 1,335.87	\$ 286.87	21.47%
4	Schedule 3A	1	4,907	409	\$ 174.81	\$ 37.77	21.61%
5	Schedule 4	1	2,781,900	231,825	\$ 19,976.80	\$ 4,243.26	21.24%
6	Schedule 5	Units 13,129	9,628,490	61	Per Unit \$ 6.34	Per Unit \$ 1.87	29.57%
7	Schedule 6	Units 784	1,047,999	111	Per Unit \$ 8.48	Per Unit \$ 2.90	34.15%

**Meade County RECC
Retail Rate Comparison
Case No. 2013-00033**

Effect upon average bill:

Refer to Exhibit R, Schedule 3, column O through Q for the effect upon average bills.

**Meade County RECC
Retail Rate Comparison
Residential Rate
Case No. 2013-00033**

Usage Level	Present Sch. 1		Proposed Sch 1		Difference	
	Amount	Per kWh	Amount	Per kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)
0	\$ 11.77	\$ -	\$ 16.62	\$ -	\$ 4.85	41.21%
100	\$ 18.75	\$ 0.1875	\$ 25.11	\$ 0.2511	\$ 6.35	33.87%
500	\$ 46.69	\$ 0.0934	\$ 59.05	\$ 0.1181	\$ 12.36	26.47%
1,000	\$ 81.61	\$ 0.0816	\$ 101.48	\$ 0.1015	\$ 19.87	24.35%
2,000	\$ 151.45	\$ 0.0757	\$ 186.35	\$ 0.0932	\$ 34.89	23.04%
3,000	\$ 221.30	\$ 0.0738	\$ 271.21	\$ 0.0904	\$ 49.92	22.56%

19 Present and Proposed Rates include \$(0.0044705) per kWh for MRSM
20 and \$(0.0011696) for Non-FAC PPA.

Meade County RECC
Retail Rate Comparison
Case No. 2013-00033

Usage Level	Present Sch. 2		Proposed Sch 2		Difference	
	Amount	Per kWh	Amount	Per kWh	Amount	Percent
(a)	(b)	(c)	(d)	(e)	(f)	(g)
0	\$ 17.52	\$ -	\$ 23.52	\$ -	\$ 6.00	34.25%
100	\$ 25.01	\$ 0.2501	\$ 32.61	\$ 0.3261	\$ 7.60	30.40%
500	\$ 54.96	\$ 0.1099	\$ 68.97	\$ 0.1379	\$ 14.01	25.49%
1,000	\$ 92.40	\$ 0.0924	\$ 114.42	\$ 0.1144	\$ 22.02	23.84%
2,000	\$ 167.28	\$ 0.0836	\$ 205.33	\$ 0.1027	\$ 38.05	22.75%
3,000	\$ 242.16	\$ 0.0807	\$ 296.23	\$ 0.0987	\$ 54.07	22.33%

Present and Proposed Rates include \$(0.0044705) per kWh for MRSM
and \$(0.0011696) for Non-FAC PPA.

Meade County RECC
Retail Rate Comparison
Case No. 2013-00033

	kW	kWh/kW	Load Factor	kWh	Present - Sch. 3 0 - 100 KVA		Present - Sch. 3 0 - 100 KVA		Difference	
					Amount	Per kWh	Amount	Per kWh	Amount	Percent
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
8	25	110	15.00%	2,738	\$ 378.13	\$ 0.1381	\$ 458.93	\$ 0.1676	\$ 80.79	21.37%
9		183	25.00%	4,563	\$ 460.64	\$ 0.1010	\$ 559.90	\$ 0.1227	\$ 99.26	21.55%
10		256	35.00%	6,388	\$ 543.15	\$ 0.0850	\$ 660.88	\$ 0.1035	\$ 117.73	21.68%
11		329	45.00%	8,213	\$ 625.66	\$ 0.0762	\$ 761.86	\$ 0.0928	\$ 136.20	21.77%
12		365	50.00%	9,125	\$ 666.91	\$ 0.0731	\$ 812.35	\$ 0.0890	\$ 145.44	21.81%
13		438	60.00%	10,950	\$ 749.42	\$ 0.0684	\$ 913.32	\$ 0.0834	\$ 163.90	21.87%
14		511	70.00%	12,775	\$ 831.93	\$ 0.0651	\$ 1,014.30	\$ 0.0794	\$ 182.37	21.92%
15		584	80.00%	14,600	\$ 914.44	\$ 0.0626	\$ 1,115.28	\$ 0.0764	\$ 200.84	21.96%
16										
17	50	110	15.00%	5,475	\$ 714.39	\$ 0.1305	\$ 865.14	\$ 0.1580	\$ 150.75	21.10%
18		183	25.00%	9,125	\$ 879.41	\$ 0.0964	\$ 1,067.10	\$ 0.1169	\$ 187.69	21.34%
19		256	35.00%	12,775	\$ 1,044.43	\$ 0.0818	\$ 1,269.05	\$ 0.0993	\$ 224.62	21.51%
20		329	45.00%	16,425	\$ 1,209.44	\$ 0.0736	\$ 1,471.01	\$ 0.0896	\$ 261.56	21.63%
21		365	50.00%	18,250	\$ 1,291.95	\$ 0.0708	\$ 1,571.98	\$ 0.0861	\$ 280.03	21.67%
22		438	60.00%	21,900	\$ 1,456.97	\$ 0.0665	\$ 1,773.94	\$ 0.0810	\$ 316.97	21.76%
23		511	70.00%	25,550	\$ 1,621.99	\$ 0.0635	\$ 1,975.89	\$ 0.0773	\$ 353.91	21.82%
24		584	80.00%	29,200	\$ 1,787.00	\$ 0.0612	\$ 2,177.85	\$ 0.0746	\$ 390.84	21.87%
25										
26	75	110	15.00%	8,213	\$ 1,050.66	\$ 0.1279	\$ 1,271.36	\$ 0.1548	\$ 220.70	21.01%
27		183	25.00%	13,688	\$ 1,298.18	\$ 0.0948	\$ 1,574.29	\$ 0.1150	\$ 276.11	21.27%
28		256	35.00%	19,163	\$ 1,545.71	\$ 0.0807	\$ 1,877.22	\$ 0.0980	\$ 331.51	21.45%
29		329	45.00%	24,638	\$ 1,793.23	\$ 0.0728	\$ 2,180.15	\$ 0.0885	\$ 386.92	21.58%
30		365	50.00%	27,375	\$ 1,916.99	\$ 0.0700	\$ 2,331.62	\$ 0.0852	\$ 414.63	21.63%
31		438	60.00%	32,850	\$ 2,164.52	\$ 0.0659	\$ 2,634.55	\$ 0.0802	\$ 470.03	21.72%
32		511	70.00%	38,325	\$ 2,412.04	\$ 0.0629	\$ 2,937.48	\$ 0.0766	\$ 525.44	21.78%
33		584	80.00%	43,800	\$ 2,659.57	\$ 0.0607	\$ 3,240.41	\$ 0.0740	\$ 580.85	21.84%

Present and Proposed Rates include \$(0.0044705) per kWh for MRSM
and \$(0.0011696) for Non-FAC PPA.

Meade County RECC
Retail Rate Comparison
Case No. 2013-00033

	kW	kWh/kW	Load Factor	kWh	Present - Sch. 3 101 - 1,000 KVA		Present - Sch. 3 101 - 1,000 KVA		Difference	
					Amount	Per kWh	Amount	Per kWh	Amount	Percent
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
8	250	110	15.00%	27,375	\$ 3,435.90	\$ 0.1255	\$ 4,152.53	\$ 0.1517	\$ 716.62	20.86%
9		183	25.00%	45,625	\$ 4,260.99	\$ 0.0934	\$ 5,162.30	\$ 0.1131	\$ 901.32	21.15%
10		256	35.00%	63,875	\$ 5,086.07	\$ 0.0796	\$ 6,172.07	\$ 0.0966	\$ 1,086.01	21.35%
11		329	45.00%	82,125	\$ 5,911.15	\$ 0.0720	\$ 7,181.85	\$ 0.0875	\$ 1,270.70	21.50%
12		365	50.00%	91,250	\$ 6,323.69	\$ 0.0693	\$ 7,686.73	\$ 0.0842	\$ 1,363.04	21.55%
13		438	60.00%	109,500	\$ 7,148.78	\$ 0.0653	\$ 8,696.51	\$ 0.0794	\$ 1,547.73	21.65%
14		511	70.00%	127,750	\$ 7,973.86	\$ 0.0624	\$ 9,706.28	\$ 0.0760	\$ 1,732.42	21.73%
15		584	80.00%	146,000	\$ 8,798.94	\$ 0.0603	\$ 10,716.05	\$ 0.0734	\$ 1,917.11	21.79%
16										
17	500	110	15.00%	54,750	\$ 6,798.53	\$ 0.1242	\$ 8,214.69	\$ 0.1500	\$ 1,416.16	20.83%
18		183	25.00%	91,250	\$ 8,448.69	\$ 0.0926	\$ 10,234.23	\$ 0.1122	\$ 1,785.54	21.13%
19		256	35.00%	127,750	\$ 10,098.86	\$ 0.0791	\$ 12,253.78	\$ 0.0959	\$ 2,154.92	21.34%
20		329	45.00%	164,250	\$ 11,749.02	\$ 0.0715	\$ 14,273.32	\$ 0.0869	\$ 2,524.30	21.49%
21		365	50.00%	182,500	\$ 12,574.11	\$ 0.0689	\$ 15,283.10	\$ 0.0837	\$ 2,708.99	21.54%
22		438	60.00%	219,000	\$ 14,224.27	\$ 0.0650	\$ 17,302.64	\$ 0.0790	\$ 3,078.37	21.64%
23		511	70.00%	255,500	\$ 15,874.44	\$ 0.0621	\$ 19,322.19	\$ 0.0756	\$ 3,447.75	21.72%
24		584	80.00%	292,000	\$ 17,524.60	\$ 0.0600	\$ 21,341.73	\$ 0.0731	\$ 3,817.13	21.78%
25										
26	750	110	15.00%	82,125	\$ 10,161.15	\$ 0.1237	\$ 12,276.85	\$ 0.1495	\$ 2,115.70	20.82%
27		183	25.00%	136,875	\$ 12,636.40	\$ 0.0923	\$ 15,306.16	\$ 0.1118	\$ 2,669.77	21.13%
28		256	35.00%	191,625	\$ 15,111.65	\$ 0.0789	\$ 18,335.48	\$ 0.0957	\$ 3,223.84	21.33%
29		329	45.00%	246,375	\$ 17,586.89	\$ 0.0714	\$ 21,364.80	\$ 0.0867	\$ 3,777.91	21.48%
30		365	50.00%	273,750	\$ 18,824.52	\$ 0.0688	\$ 22,879.46	\$ 0.0836	\$ 4,054.94	21.54%
31		438	60.00%	328,500	\$ 21,299.77	\$ 0.0648	\$ 25,908.78	\$ 0.0789	\$ 4,609.01	21.64%
32		511	70.00%	383,250	\$ 23,775.01	\$ 0.0620	\$ 28,938.09	\$ 0.0755	\$ 5,163.08	21.72%
33		584	80.00%	438,000	\$ 26,250.26	\$ 0.0599	\$ 31,967.41	\$ 0.0730	\$ 5,717.15	21.78%

Present and Proposed Rates include \$(0.0044705) per kWh for MRSM
and \$(0.0011696) for Non-FAC PPA.

Meade County RECC
Retail Rate Comparison
Case No. 2013-00033

	kW	kWh/kW	Load Factor	kWh	Present - Sch. 3 Over 1,000 KVA		Present - Sch. 3 Over 1,000 KVA		Difference	
					Amount	Per kWh	Amount	Per kWh	Amount	Percent
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)
1,000	110	15.00%	109,500	\$ 13,555.18	\$ 0.1238	\$ 16,376.66	\$ 0.1496	\$ 2,821.48	20.81%	
	183	25.00%	182,500	\$ 16,855.51	\$ 0.0924	\$ 20,415.75	\$ 0.1119	\$ 3,560.24	21.12%	
	256	35.00%	255,500	\$ 20,155.84	\$ 0.0789	\$ 24,454.84	\$ 0.0957	\$ 4,299.00	21.33%	
	329	45.00%	328,500	\$ 23,456.17	\$ 0.0714	\$ 28,493.93	\$ 0.0867	\$ 5,037.76	21.48%	
	365	50.00%	365,000	\$ 25,106.33	\$ 0.0688	\$ 30,513.47	\$ 0.0836	\$ 5,407.14	21.54%	
	438	60.00%	438,000	\$ 28,406.66	\$ 0.0649	\$ 34,552.56	\$ 0.0789	\$ 6,145.90	21.64%	
	511	70.00%	511,000	\$ 31,706.99	\$ 0.0620	\$ 38,591.65	\$ 0.0755	\$ 6,884.66	21.71%	
	584	80.00%	584,000	\$ 35,007.32	\$ 0.0599	\$ 42,630.74	\$ 0.0730	\$ 7,623.42	21.78%	
1,500	110	15.00%	164,250	\$ 20,280.42	\$ 0.1235	\$ 24,500.97	\$ 0.1492	\$ 4,220.55	20.81%	
	183	25.00%	273,750	\$ 25,230.92	\$ 0.0922	\$ 30,559.61	\$ 0.1116	\$ 5,328.69	21.12%	
	256	35.00%	383,250	\$ 30,181.41	\$ 0.0788	\$ 36,618.24	\$ 0.0955	\$ 6,436.83	21.33%	
	329	45.00%	492,750	\$ 35,131.91	\$ 0.0713	\$ 42,676.88	\$ 0.0866	\$ 7,544.97	21.48%	
	365	50.00%	547,500	\$ 37,607.16	\$ 0.0687	\$ 45,706.20	\$ 0.0835	\$ 8,099.04	21.54%	
	438	60.00%	657,000	\$ 42,557.65	\$ 0.0648	\$ 51,764.83	\$ 0.0788	\$ 9,207.18	21.63%	
	511	70.00%	766,500	\$ 47,508.15	\$ 0.0620	\$ 57,823.47	\$ 0.0754	\$ 10,315.32	21.71%	
	584	80.00%	876,000	\$ 52,458.64	\$ 0.0599	\$ 63,882.10	\$ 0.0729	\$ 11,423.46	21.78%	
2,000	110	15.00%	219,000	\$ 27,005.67	\$ 0.1233	\$ 32,625.29	\$ 0.1490	\$ 5,619.62	20.81%	
	183	25.00%	365,000	\$ 33,606.33	\$ 0.0921	\$ 40,703.47	\$ 0.1115	\$ 7,097.14	21.12%	
	256	35.00%	511,000	\$ 40,206.99	\$ 0.0787	\$ 48,781.65	\$ 0.0955	\$ 8,574.66	21.33%	
	329	45.00%	657,000	\$ 46,807.65	\$ 0.0712	\$ 56,859.83	\$ 0.0865	\$ 10,052.18	21.48%	
	365	50.00%	730,000	\$ 50,107.98	\$ 0.0686	\$ 60,898.92	\$ 0.0834	\$ 10,790.94	21.54%	
	438	60.00%	876,000	\$ 56,708.64	\$ 0.0647	\$ 68,977.10	\$ 0.0787	\$ 12,268.46	21.63%	
	511	70.00%	1,022,000	\$ 63,309.30	\$ 0.0619	\$ 77,055.28	\$ 0.0754	\$ 13,745.98	21.71%	
	584	80.00%	1,168,000	\$ 69,909.96	\$ 0.0599	\$ 85,133.46	\$ 0.0729	\$ 15,223.50	21.78%	

Present and Proposed Rates include \$(0.0044705) per kWh for MRSM and \$(0.0011696) for Non-FAC PPA.

MEADE COUNTY RECC
 SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No.	RATE CLASS	AVG. NO. CUST.	ADJUSTED AVG. NO. CUST.	KWH BILLED	ADJUSTED KWH BILLED	Test Year Rev. Present Rates	Adj. Test Year Present Rates	Proposed Flow Through Revenue	Revenue Change	Percent Change	Proposed Revenue	Distribution Increase	Combined Increase	Combined Percent	Rev. / Con Present Rates	Proposed Increase per Con	Percent Change	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j) - (g)	(j)	(k)	(l) - (h)	(l) - (i)	(m)	(n)	(o)	(p)	(q)
									(h) - (g)	(j) + (g)		(k) - (h)	(l) - (i)	(m) + (g)	(o)	(p)	(q)	(p) + (o)
56	Schedule 6																	
57	Base rate	6	6	1,047,999	1,047,999	\$ 85,250	\$ 85,715	\$ 102,802	\$ 17,087	19.9%	\$ 112,971	\$ 10,169	\$ 27,256	31.8%	\$ 1,190.48	\$ 378.56	31.8%	
58	ES					\$ 2,546	\$ 2,546	\$ 2,546	\$ -	0.0%	\$ 2,546	\$ -	\$ -	0.0%	\$ 35.36	\$ -	0.0%	
59	FAC					\$ 2,886	\$ 2,886	\$ 2,886	\$ -	0.0%	\$ 2,886	\$ -	\$ -	0.0%	\$ 40.08	\$ -	0.0%	
60	US					\$ (4,707)	\$ (4,707)	\$ (4,707)	\$ -	0.0%	\$ (4,707)	\$ -	\$ -	0.0%	\$ (65.38)	\$ -	0.0%	
61	MRSM					\$ (6,952)	\$ (5,410)	\$ (5,410)	\$ -	0.0%	\$ (5,410)	\$ -	\$ -	0.0%	\$ (75.14)	\$ -	0.0%	
62	Non-FAC PPA					\$ (1,247)	\$ (1,226)	\$ (1,226)	\$ -	0.0%	\$ (1,226)	\$ -	\$ -	0.0%	\$ (17.02)	\$ -	0.0%	
63	Subtotal					\$ 77,736	\$ 79,804	\$ 96,891	\$ 17,087	21.4%	\$ 107,060	\$ 10,169	\$ 27,256	34.2%	\$ 1,108.39	\$ 378.56	34.2%	
64																		
65	Total																	
66	Base rate	28,568	28,628	438,982,745	442,655,048	\$ 38,060,413	\$ 38,850,440	\$ 46,343,563	\$ 7,693,123	19.9%	\$ 47,304,985	\$ 961,422	\$ 8,654,544	22.4%				
67	ES					\$ 1,048,884	\$ 1,048,884	\$ 1,048,884	\$ -	0.0%	\$ 1,048,884	\$ -	\$ -	0.0%				
68	FAC					\$ 1,133,730	\$ 1,133,730	\$ 1,133,730	\$ -	0.0%	\$ 1,133,730	\$ -	\$ -	0.0%				
69	US					\$ (1,911,156)	\$ (1,911,156)	\$ (1,911,156)	\$ -	0.0%	\$ (1,911,156)	\$ -	\$ -	0.0%				
70	MRSM					\$ (2,847,294)	\$ (2,250,359)	\$ (2,250,359)	\$ -	0.0%	\$ (2,250,359)	\$ -	\$ -	0.0%				
71	Non-FAC PPA					\$ (507,547)	\$ (517,721)	\$ (517,721)	\$ -	0.0%	\$ (517,721)	\$ -	\$ -	0.0%				
72	Subtotal					\$ 34,977,030	\$ 36,153,818	\$ 43,846,941	\$ 7,693,123	21.3%	\$ 44,808,362	\$ 961,422	\$ 8,654,544	23.9%				
73																		
74	Unbilled Revenue																	
75	Base rate			5,762,971	687,594	\$ 499,785	\$ 67,399	\$ 80,814	\$ 13,415	19.9%	\$ 82,491	\$ 1,677	\$ 15,092	22.4%				
76	ES					\$ 18,532	\$ 5,137	\$ 5,137	\$ -	0.0%	\$ 5,137	\$ -	\$ -	0.0%				
77	FAC					\$ 21,430	\$ 16,642	\$ 16,642	\$ -	0.0%	\$ 16,642	\$ -	\$ -	0.0%				
78	US					\$ (27,071)	\$ (7,623)	\$ (7,623)	\$ -	0.0%	\$ (7,623)	\$ -	\$ -	0.0%				
79	MRSM					\$ (40,108)	\$ (17,230)	\$ (17,230)	\$ -	0.0%	\$ (17,230)	\$ -	\$ -	0.0%				
80	Non-FAC PPA					\$ (8,749)	\$ (804)	\$ (804)	\$ -	0.0%	\$ (804)	\$ -	\$ -	0.0%				
81	Subtotal					\$ 463,820	\$ 63,521	\$ 76,936	\$ 13,415	21.1%	\$ 78,613	\$ 1,677	\$ 15,092	23.8%				
82																		
83	Grand Total																	
84	Base rate	28,568	28,628	444,745,716	443,342,642	\$ 38,560,198	\$ 38,717,839	\$ 46,424,377	\$ 7,706,638	19.9%	\$ 47,387,475	\$ 963,098	\$ 8,668,636	22.4%				
85	ES					\$ 1,067,416	\$ 1,054,021	\$ 1,054,021	\$ -	0.0%	\$ 1,054,021	\$ -	\$ -	0.0%				
86	FAC					\$ 1,155,160	\$ 1,150,372	\$ 1,150,372	\$ -	0.0%	\$ 1,150,372	\$ -	\$ -	0.0%				
87	US					\$ (1,938,227)	\$ (1,918,779)	\$ (1,918,779)	\$ -	0.0%	\$ (1,918,779)	\$ -	\$ -	0.0%				
88	MRSM					\$ (2,887,402)	\$ (2,267,589)	\$ (2,267,589)	\$ -	0.0%	\$ (2,267,589)	\$ -	\$ -	0.0%				
89	Non-FAC PPA					\$ (518,295)	\$ (518,525)	\$ (518,525)	\$ -	0.0%	\$ (518,525)	\$ -	\$ -	0.0%				
90	Total					\$ 35,440,850	\$ 36,217,339	\$ 43,923,877	\$ 7,706,638	21.3%	\$ 44,866,975	\$ 963,098	\$ 8,668,636	23.9%				

Meade County Rural Electric Cooperative

Case No. 2013-00033

Computation of Rate of Return

November 30, 2012

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
Net margins	\$1,764,238	\$2,155,667
Non-cash patronage dividends	0	0
Interest on long-term debt	<u>2,133,389</u>	<u>2,153,429</u>
Total	<u><u>3,897,627</u></u>	<u><u>4,309,096</u></u>
Net rate base	<u><u>77,445,371</u></u>	<u><u>77,351,813</u></u>
Rate of return	<u>5.03%</u>	<u>5.57%</u>
Equity Capitalization	<u><u>84,394,260</u></u>	<u><u>84,695,199</u></u>
Rate of return	<u>4.62%</u>	<u>5.09%</u>

Meade County Rural Electric Cooperative

Case No. 2013-00033

Determination of Rate Base

November 30, 2012

	<u>Actual Test Year</u>	<u>Adjusted Test Year</u>
Gross rate base:		
Total electric plant	\$105,231,370	\$105,231,370
Material and supplies (13 months average for test year)	1,312,918	1,312,918
Prepayments (13 months average for test year)	188,816	188,816
Working capital: 12.5% of operating expense less cost of power	<u>1,135,457</u>	<u>1,147,738</u>
	107,868,561	107,880,842
Deductions from rate base:		
Accumulated depreciation	29,844,020	29,949,859
Consumer advances	<u>579,170</u>	<u>579,170</u>
Net rate base	<u><u>\$77,445,371</u></u>	<u><u>\$77,351,813</u></u>

	<u>Material</u>	<u>Prepayments</u>
November 2011	1,341,324	164,952
December	1,429,239	130,397
January 2012	1,509,836	200,664
February	1,491,736	194,785
March	1,601,352	198,794
April	1,353,171	195,054
May	1,324,358	150,852
June	1,238,460	153,292
July	1,232,743	135,583
August	1,333,801	309,659
September	1,282,100	236,654
October	970,897	189,726
November	958,923	194,192
Average	1,312,918	188,816

Meade County Rural Electric Cooperative
Case No. 2013-00033
Computation of Rate of Return
November 30, 2012

Test Year 2012	Calendar Year					
	1st 2011	2nd 2010	3rd 2009	4th 2008	5th 2007	
Net margins	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Interest on long-term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Total	3,897,627	4,435,232	4,505,367	3,575,514	4,642,137	3,432,845
Net rate base	77,445,371	74,523,736	71,884,644	69,458,661	65,424,470	63,714,224
Rate of return	<u>5.03%</u>	<u>5.95%</u>	<u>6.27%</u>	<u>5.15%</u>	<u>7.10%</u>	<u>5.39%</u>

Test Year 2012	Calendar Year					
	1st 2011	2nd 2010	3rd 2009	4th 2008	5th 2007	
Return excluding G & T patronage dividends:						
Net margins	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
G & T patronage dividends	0	-	-	-	-	-
Interest on long-term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Total	3,897,627	4,435,232	4,505,367	3,575,514	4,642,137	3,432,845
Net rate base	77,445,371	74,523,736	71,884,644	69,458,661	65,424,470	63,714,224
Rate of return, excluding G & T	<u>5.03%</u>	<u>5.95%</u>	<u>6.27%</u>	<u>5.15%</u>	<u>7.10%</u>	<u>5.39%</u>

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Meade County Rural Electric Cooperative
Case No. 2013-00033
Determination of Rate Base
November 30, 2012

Test Year 2012	Calendar Year					
	1st 2011	2nd 2010	3rd 2009	4th 2008	5th 2007	
Gross rate base:						
Total electric plant	\$105,231,370	\$100,542,751	\$96,282,654	\$91,162,723	\$87,115,338	\$83,626,010
Material and supplies (13 mo. ave test year)	1,312,918	1,429,239	1,221,867	1,669,087	493,423	529,977
Prepayments (13 mo. ave test year)	188,816	455,168	248,819	823,634	236,088	246,113
Working capital:						
12.5% of operating expense less cost of power	1,135,457	1,072,511	1,038,761	947,645	930,713	860,283
	<u>107,868,561</u>	<u>103,499,669</u>	<u>98,792,101</u>	<u>94,603,089</u>	<u>88,775,562</u>	<u>85,262,383</u>
Deductions from rate base:						
Accumulated depreciation	29,844,020	28,322,224	26,382,722	24,560,838	22,768,128	20,865,845
Consumer advances	579,170	653,709	524,735	583,590	582,964	682,314
	<u>30,423,190</u>	<u>28,975,933</u>	<u>26,907,457</u>	<u>25,144,428</u>	<u>23,351,092</u>	<u>21,548,159</u>
Net rate base	<u>\$77,445,371</u>	<u>\$74,523,736</u>	<u>\$71,884,644</u>	<u>\$69,458,661</u>	<u>\$65,424,470</u>	<u>\$63,714,224</u>

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Meade County Rural Electric Cooperative**Case No. 2013-00033****TIER and DSC Calculations****November 30, 2012**

	<u>Actual</u> <u>Test Year</u>	<u>Adjusted</u> <u>Test Year</u>
TIER:		
Margins, excluding G&T capital credits	\$1,764,238	\$2,155,667
Interest on long term debt	2,133,389	2,153,429
TIER	1.83	2.00
DSC:		
Margins, excluding G&T capital credits	\$1,764,238	\$2,155,667
Depreciation expense	3,346,457	3,447,025
Interest on long term debt	2,133,389	2,153,429
Principal payment on long term debt	2,753,447	2,753,447
DSC	1.48	1.58

DSC = (Margins + depreciation + interest
/ interest + principal payments)

Meade County Rural Electric Cooperative
Case No. 2013-00033
TIER and DSC Calculations
November 30, 2012

Test Year 2012	Calendar Year					
	1st 2011	2nd 2010	3rd 2009	4th 2008	5th 2007	
TIER calculations:						
Margins, excluding G&T capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Modified TIER	1.83	2.09	2.05	1.57	2.03	1.54
Margins, including G&T capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
TIER	1.83	2.09	2.05	1.57	2.03	1.54
DSC calculations:						
DSC = ((Margins + depreciation + interest) / (interest + principal payments))						
Margins, excluding G&T capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Depreciation expense	3,346,457	3,213,863	3,053,341	2,956,264	2,842,245	2,702,560
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Principal payment on long term debt	2,753,447	2,710,705	2,682,539	2,467,283	2,282,539	2,239,395
Modified DSC	<u>1.48</u>	<u>1.58</u>	<u>1.55</u>	<u>1.37</u>	<u>1.64</u>	<u>1.38</u>
Margins, including G&T capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Depreciation expense	3,346,457	3,213,863	3,053,341	2,956,264	2,842,245	2,702,560
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Principal payment on long term debt	2,753,447	2,710,705	2,682,539	2,467,283	2,282,539	2,239,395
DSC	<u>1.48</u>	<u>1.58</u>	<u>1.55</u>	<u>1.37</u>	<u>1.64</u>	<u>1.38</u>

Meade County Rural Electric Cooperative
Case No. 2013-00033
Equity Capitalization
November 30, 2012

Proposed	Test Year 2012	Calendar Year					
		2011	2010	2009	2008	2007	
<u>Equity Capitalization:</u>							
<u>without G&T patronage capital</u>							
Total margins and equities	28,773,322	28,472,383	27,486,487	25,354,111	23,169,274	22,006,214	20,828,346
Less G&T Patronage capital	0	0	0	0	0	0	0
	28,773,322	28,472,383	27,486,487	25,354,111	23,169,274	22,006,214	20,828,346
Long-term debt	55,921,877	55,921,877	56,272,420	52,961,515	51,093,205	47,982,374	46,264,913
Total	84,695,199	84,394,260	83,758,907	78,315,626	74,262,479	69,988,588	67,093,259
Equity capitalization ratio	<u>34%</u>	<u>34%</u>	<u>33%</u>	<u>32%</u>	<u>31%</u>	<u>31%</u>	<u>31%</u>
<u>Equity Capitalization:</u>							
<u>with G&T patronage capital</u>							
Total margins and equities	28,773,322	28,472,383	27,486,487	25,354,111	23,169,274	22,006,214	20,828,346
Long-term debt	55,921,877	55,921,877	56,272,420	52,961,515	51,093,205	47,982,374	46,264,913
Total	84,695,199	84,394,260	83,758,907	78,315,626	74,262,479	69,988,588	67,093,259
Equity capitalization ratio	<u>34%</u>	<u>34%</u>	<u>33%</u>	<u>32%</u>	<u>31%</u>	<u>31%</u>	<u>31%</u>
<u>Equity to Total Assets:</u>							
<u>with G&T patronage capital</u>							
Total margins and equities	28,773,322	28,472,383	27,486,487	25,354,111	23,169,274	22,006,214	20,828,346
Total assets	90,529,663	90,228,724	89,496,548	83,963,909	79,338,982	74,935,444	71,437,537
Equity to total asset ratio	<u>32%</u>	<u>32%</u>	<u>31%</u>	<u>30%</u>	<u>29%</u>	<u>29%</u>	<u>29%</u>

Meade County Rural Electric Cooperative
Case No. 2013-00033
Reconciliation of Rate Base and Capital
November 30, 2012

Reconciliation of Rate Base and Capital used to determine revenue requirements
are as follows:

Equity Capitalization, with G&T capital credits	84,394,260
G&T capital credits	<u>0</u>
	84,394,260
Reconciling items:	
Capital credits from associated organizations (Allocated but unpaid)	(2,326,867)
Working capital requirements	1,135,457
Material and supplies, 13 month average	1,312,918
Prepayments, 13 month average	188,816
Cash and temporary investments	(7,448,295)
Accounts receivable	(3,276,131)
Material and supplies	(958,923)
Prepayments	(831,158)
Accumulated operating provisions	1,382,742
Accounts payable	2,413,361
Consumer deposits	797,814
Accrued expenses	661,377
	<u>77,445,371</u>
Net Rate Base	<u><u>77,445,371</u></u>

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION
CASE NO. 2013-00033

GENERAL LEDGER CHART OF ACCOUNTS

Acct No.	Description	Acct No.	Description
107.120	ACCRUED PAYROLL CO WIP	392.100	TRANSPORTATION EQUIP & GEN PLANT
107.121	ACCRUED PAYROLL CONT WIP	393.000	STORES EQUIP - GEN PLT
107.122	ACCRUED PAYROLL CO RET	393.100	STORES EQUIP - GEN PLANT
107.123	ACCRUED PAYROLL CONT RET	394.000	TOOL SHOP & GAR EQUIP GEN PLT
107.124	BILLING CLEARING ACCOUNT	394.100	TOOL, SHOP & GARAGE EQUIP - GEN PLT
107.130	CONSTRUCTION W/P RADIO SYSTEM	395.000	LABORATORY EQUIP - GEN PLT
107.140	CONSTRUCTION WIP INSURANCE REPAIRS	395.100	LABORATORY EQUIP - GEN PLANT
107.200	CONSTRUCTION WORK IN PROGRESS	396.000	POWER OPERATED EQUIP GEN PLT
107.210	CONST WORK IN PROG CONTRACTOR	396.100	POWER OPERATED EQUIP - GEN PLT
107.300	CONSTRUCTION W/P SPECIAL EQUIPMENT	397.000	COMMUNICATIONS EQUIP GEN PLT
107.310	W-I-P CONTRIBUTION	397.100	COMMUNICATIONS EQUIP - GEN PLANT
107.320	W-I-P MISCELLANEOUS CONTRIBUTIONS	398.000	MISC EQUIP - GEN PLT
108.200	RETIREMENT WORK ORDERS	398.100	MISCELLANEOUS EQUIP - GEN PLANT
108.210	RETIREMENT WORK ORDERS -CONTRACTOR	403.600	DEPREC EXPENSE - DIST PLT
108.600	ACC PROV FOR DEPREC OF DIST PLT	403.700	DEPRECIATION EXPENSE - GEN PLANT
108.650	20' & 25' POLE DEPREC	408.100	TAXES - PROPERTY
108.651	30' POLE DEPREC	408.300	US SOCIAL SECURITY FICA
108.652	35' POLE DEPREC	408.400	TAXES- STATE SOC SEC UNEMPLOYMENT
108.653	40' POLE DEPREC	408.500	TAXES - STATE SALES - CONSUMERS
108.654	45' POLE DEPREC	408.700	TAXES - OTHER
108.655	50' POLE DEPREC	417.000	WILDBLUE
108.656	55' POLE DEPREC	417.001	WILDBLUE - SERVICE REVENUE
108.657	60' POLE DEPREC	417.002	WILDBLUE - EQUIPMENT REVENUE
108.658	65' POLE DEPREC	417.003	WILDBLUE - INSTALLATION REVENUE
108.659	70' POLE DEPREC	417.004	WILDBLUE - OTHER REVENUE
108.660	75' POLE DEPREC	417.100	WILDBLUE - COST OF SALES
108.662	DEPRECIATION - STATION EQUIPMENT	417.101	WILDBLUE - COS - SERVICE
108.664	DEPRECIATION - POLES TOWERS FIXTURE	417.102	WILDBLUE - COS - EQUIPMENT
108.665	DEPRECIATION OVERHEAD CONDUCTOR	417.103	WILDBLUE - COS - INSTALLATIONS
108.667	DEPRECIATION UNDERGRD CONDUCTOR	417.104	WILDBLUE - COS - OTHER
108.668	DEPRECIATION TRANSFORMERS	417.105	WILDBLUE - A&G - CUSTOMER SUPPORT
108.669	DEPRECIATION SERVICES	417.106	WILDBLUE - A&G - BILLING
108.670	DEPRECIATION METERS	417.107	WILDBLUE - A&G - OTHER CUST EXPENSE
108.671	DEPRECIATION SECURITY LIGHTS	417.108	WILDBLUE - A&G - ADVERTISING & COMM
108.673	DEPRECIATION - STREET LIGHTS	417.109	WILDBLUE - A&G - BAD DEBT
108.700	ACC PROV FOR DEPREC GENERAL PLT	417.110	WILDBLUE - A&G - DEPRECIATION
108.710	ACC DEPREC/STRUCTURES & IMPROV	417.111	WILDBLUE - A&G
108.720	ACC DEPREC/OFFICE FURN & EQUIP	417.112	WILDBLUE - INTEREST EXPENSE
108.730	ACC DEPREC/TRANSPORTATION EQUIP	417.113	WILDBLUE - PARTICIPATION FEE AMORTZ
108.740	ACC DEPREC/STORES EQUIP	417.114	WILDBLUE - COS - SERVICE CALLS
108.750	ACC DEPREC/TOOL SHOP & GARAGE	419.000	INTEREST & DIVIDEND INCOME
108.760	ACC DEPREC/LAB EQUIP	419.100	INTEREST INCOME - RUS CUSHION OF CR
108.780	ACC DEPREC/COMMUNICATIONS EQUIP	421.000	MISC NON-OPERATING INCOME
108.790	ACC DEPREC/MISC	421.100	GAIN ON DISPOSITION OF PROPERTY
123.000	INVESTMENTS IN ASSOCIATED COMPANIES	423.000	GENERATION & TRANS COOP CAPITAL CR
123.100	PATRONAGE CAPITAL FROM ASSOC COOPS	423.100	BR PATONAGE CAPITAL
123.101	BIG RIVERS PATRONAGE CAPITAL 11	423.101	BR PATONAGE CAPITAL
123.110	INVESTMENT IN ASSOC ORG - ORSC	424.000	OTHER CAPITAL CREDTS & PATRONAGE CAP
123.120	INVESTMENT IN SUBSIDIARY CO - NRTC	426.300	PENALTIES
123.210	SUBSCRIPTIONS TO CAPITAL TERM CERTS	426.400	EXPENDITURES FOR CIVIC POL ETC
123.220	INVESTMTS IN CAPITAL TERM CERT CFC	427.100	INTEREST ON REA CONSTRUCTION LOAN
123.221	INV. MEMBER CAPITAL SECURITIES CFC	427.200	INTEREST ON LONG TERM DEPT - CFC
123.230	OTHER INVEST IN ASSOC ORGANIZATIONS	427.300	INTEREST ON FFB NOTE
123.240	INVESTMENT - ECONOMIC DEV PROJECT	431.000	OTHER INTEREST EXPENSE
124.200	OTHER INVESTMENTS	431.100	INTEREST EXPENSE - BR RATE INCREASE
128.000	OTR SPC FUNDS-DEF COMP-OFFSET-22831	435.000	EXTRAORDINARY DEDUCTIONS
128.200	OTHER SPECIAL FUNDS - MINT PLAN	435.100	CHANGE IN ACCT PRIN - CUMULATIVE
131.100	CASH GEN FUNDS MEADE COUNTY BANK	440.100	RESIDENTIAL SALES - RURAL
131.101	FIRST FEDERAL	440.300	RESIDENTIAL SALES - TOWNS & VILLAGE
131.102	REPUBLIC BANK AND TRUST	442.100	COMM & INDUSTRIAL SMALL 2R CLASS 2
131.110	MONEY MARK FUND FIRST ST BANK	442.110	COMM SALES - TOD RATE 3A CLASS 4

131.120	MONEY MARK FUND FARMERS BK H-BURG	442.120	101 TO 999 KVA 3S CLASS 7
131.130	MONEY MARK FUND HANCOCK BK & TRUST	442.200	3R C&I - LARGE
131.140	MONEY MARK FUND COMMONWEALTH COMMUN	442.300	LRG POWER OVER 1000 KVA 3T CLASS 8
131.150	CASH - PAYROLL ACCT	444.000	PUBLIC STREET & HIGHWAY LIGHTING
131.160	CASH GENERAL FUND FARMERS BK H-BURG	445.000	3T CLASS 6 PUBLIC BLDGS & OTHER
131.170	CAPITAL REFUND ACCT MEADE CO BANK	450.000	FORFEITED DISCOUNTS
131.180	MEADE COUNTY BANK - CD	450.100	FORFEITED DISCOUNTS - BR RATE REFUND
131.190	LEITCHFIELD DEPOSIT BANK & TRUS CO.	451.000	MISCELLANEOUS SERVICE REVENUE
131.200	CASH CONSTRUCTION FUND TRUSTEE	452.000	RETURNED CHECK REVENUE
131.400	TRANSFER OF CASH	454.000	RENT FROM ELECTRIC PROPERTY
134.000	SPECIAL DEPOSITS	456.000	OTHER ELECTRIC REVENUES
135.000	WORKING FUNDS PETTY CASH	555.000	PURCHASED POWER
136.000	TEMPORARY CASH INVESTMENTS	580.000	OPERATION-SUPERVISION & ENGINEERING
141.000	NOTES RECEIVABLE	582.000	STATION EQUIPMENT
142.000	CUSTOMER ACCOUNTS RECEIVABLE ELECT	583.000	OVERHEAD LINE EXPENSE
142.100	ACCOUNTS RECEIVABLE RETURNED CHECKS	583.001	RADIO DISPATCHING
142.110	CYCLE 1 BILLING	583.002	MAKING REPAIR JOB ORDERS
142.120	CYCLE 2 BILLING	583.003	SQUEEZE UPS
142.130	CYCLE 3 BILLING	583.004	OTHER - OPERATIONS SUPPORT
142.140	CYCLE 4 BILLING	583.100	OVERHEAD LINE EXPENSE BIG RIVERS
142.150	DISCONNECT ROUTE	583.300	LINE INSPECTIONS
143.100	ACCOUNTS RECEIVABLE - OTHER	585.000	ST LIGHTING & SIGNAL SYSTEM EXPENSE
143.200	ACCTS REC EMPLOYEES' 401K	586.000	METER EXPENSE
143.300	ACCTS REC EMPLOYEES' INS MAJOR MED	586.001	SETTING/DISCONNECTING METERS
143.310	ACCTS REC INS OTHER CALICO CANCER	586.002	METER CHANGES
143.320	ACCTS REC LIFE INS EMPLOYEES	586.003	TAMPER SITUATIONS
143.400	ACCTS REC DIRECTORS' INS MAJOR MED	586.004	CUT LOOSE SERVICE
143.500	ACCTS REC WIDOWS RETIREES LTD & MM	586.005	OTHER - ROUTINE FIELD WORK
143.510	ACCTS REC WILDBLUE	587.000	CONSUMER INSTALLATION EXPENSE
143.600	ACCTS RECEIVABLE-ASSISTANCE VOUCHER	588.000	MISC DISTRIBUTION EXPENSE
144.100	ACC PROV FOR UNCOLL ACCTS CUSTOMERS	588.001	SECURITY LIGHT SET/DISCONNECT
144.110	ACC PROV UNCOLL ACCTS BANKRUPT	589.000	RENTS - OPERATION
144.200	RESERVE FOR UNCOLL ACCTS OTHER	590.000	MAINTENANCE-SUPERVISION & ENG
145.000	NOTES RECEIVABLE - KTI	592.000	MAINTENANCE OF STATION EQUIPMENT
154.000	PLANT MATERIAL & OPERATING SUPPLIES	593.000	MAINTENANCE OVERHEAD LINES
154.100	INVENTORY - WILDBLUE EQUIPMENT	593.001	OFFICE - POWER OUTAGES
163.000	STORES EXPENSE - CLEARING	593.002	FIELD - POWER OUTAGES
165.100	PREPAYMENTS INSURANCE	593.100	MAINTENANCE - LABOR
165.120	O/H DISTRIBUTION - WORKERS COMP	593.200	MAINTENANCE - CHEMICALS
165.200	OTHER PREPAYMENTS - DUES NATL	593.300	STANDBY
165.220	O/H DISTRIBUTION - PENSION	593.400	MAINTENANCE - SERVICE ORDERS
165.230	O/H DISTRIBUTION - LIFE,HEALTH,LTD	593.500	TREE REPLACEMENT PROGRAM
165.300	OTHER PREPAYMENTS - DUES STATE	593.600	MAJOR STORM DAMAGE REPAIRS
165.500	OTHER PAYMENTS POSTAGE	594.000	UNDERGROUND LINE MAINTENANCE
165.600	OTHER PREPAYMENTS	595.000	MAINTENANCE OF LINE TRANSFORMERS
165.700	PREPAYMENTS SALES TAX	595.100	LINE MAINTENANCE - PCB EXPENSE
171.000	INTEREST & DIVIDENT REC CFC CERT	596.000	MAINTENANCE OF ST LGT & SIG SYSTEMS
171.100	INT & DIV REC - TIME DEPOSIT SAV	597.000	MAINT OF METERS
172.000	RENT RECEIVABLE	598.000	MAINT OF MISC DIST OF PLT SEC LGTS
173.000	ACCRUED UTILITY REVENUE	901.000	CUSTOMER ACCTS EXPENSES-SUPERVISION
184.100	TRANSPORTATION EXPENSE - CLEARING	902.000	METER READING EXPENSES
186.000	MISCELLANEOUS DEFERRED DEBITS	902.100	SPECIAL METER READING EXPENSE
186.100	MISC DEFERRED DEBITS -LITERS QUARRY	903.000	CUSTOMER RECORDS & COLLECTIONS EXP
186.200	MISC DEFF DEBITS 4 YR WK PLAN	903.100	COLL EXPENSES OVERAGES & SHORTAGES
186.300	PRS & COST OF SERVICE STUDIES	903.200	ACCOUNT SET UP & MAINTENANCE OFFICE
186.600	MISC DEFERRED DEBITS - DEFERR COMP	903.201	SIGN UP NEW MEMBERS
186.650	MISC DEFERRED DEBITS-CONTRACT BENEF	903.202	DISCONNECT (BY REQUEST)
186.700	MISC DEFERRED DEBT PATRONAGE CAP	903.203	MISC ACCT CHANGES
200.100	MEMBERSHIPS - ISSUED	903.204	SET UP ACCTS FOR BANK DRAFT
200.110	MEMBERSHIPS ISSUED \$15.00	903.205	PROCESS MEMBERSHIP FEES/DEPOSITS
201.100	PATRONS' CAPITAL CREDITS 2	903.206	PROCESS LEVELIZED BILLING
201.200	PATRONAGE CAPITAL - ASSIGNABLE	903.207	PROCESS DISCONNECTS/FINAL BILLS
208.000	DONATED CAPITAL	903.208	APPLY MISC CHARGES
215.100	OTHER ACCUM COMPREHENSIVE INCOME	903.209	FILING/SCANNING
217.000	RETIRED CAPITAL CREDITS - GAINS	903.210	OTHER ACCT MAINTENANCE
219.100	OPERATING MARGINS	903.300	BILLING
219.200	NON-OPERATING MARGINS	903.301	ENTER METER READINGS
224.000	OTHER LONG TERM DEBT	903.302	ADJUST AMOUNTS BILLED

224.120	OTHER LONG TERM DEBT CFC	903.303	RESPOND TO BILL INQUIRY
224.130	CFC NOTES EXECUTED - DEBIT	903.304	PERFORM MONTHLY BILLING
224.150	NOTES EXECUTED - OTHER DEBIT	903.305	OTHER - BILLING
224.151	FFB LONG TERM DEBT - EXEC 2	903.400	BILL PREPARATION AND HANDLING
224.152	FFB NOTES EXECUTED - DEBIT	903.401	PRINTING
224.300	LONG TERM DEBT REA CONST NOTES EXC 3	903.402	MAILING BILLING STATEMENTS
224.400	REA NOTES EXEC CONST DEBIT	903.403	OTHER - BILL PREP AND HANDLING
224.600	ADV PAYMENTS UNAPPLIED LONG TM DT	903.500	REMITTANCE PROCESSING
226.200	UNAMORT DISC ON LTD NOTE 9007	903.501	BALANCING DAILY RECEIPTS
226.500	UNAMORT DISC ON LTD NOTE 9017	903.502	PROCESSING ACH BANK DRAFT FILE
228.300	ACC PROV FOR PENSIONS & BENEFITS	903.503	PREPARING BATCHES
228.310	ACC PROV DEF COMP - OLD MINT PLAN	903.504	ENTERING PAYMENTS INTO SYSTEM
231.000	NOTES PAYABLE	903.505	BANK/MAIL RUN
232.100	ACCOUNTS PAYABLE - GENERAL	903.506	TAKING PAYMENTS
232.120	ACCOUNTS PAYABLE CAPITAL CREDITS	903.507	OTHER - REMITTANCE PROCESSING
232.200	ACCTS PAYABLE OTHER-HOMESTEAD FUNDS	903.600	COLLECTIONS (ACTIVE ACCOUNTS)
232.210	401K LOAN	903.601	PREPARING AND SENDING LATE NOTICES
232.300	ACCTS PAYABLE OTHER CR UN BD PROG	903.602	COMMUNICATION ON PAST DUE BALANCES
232.400	ACCOUNTS PAYABLE WINTERCARE	903.603	EXTINGUISHING PAST DUE BALANCES
232.450	ACCOUNTS PAYABLE-HELPING HAND FUND	903.604	PROCESSING RETURNED CHECKS
232.500	ACCTS PAYABLE - SURE/ACRE	903.605	REVIEW FOR TAMPER/THEFT
232.600	CHARITABLE CONTRIBUTIONS	903.606	FIELD COLLECTION/DISC NON-PAY
232.700	ACCT PAYABLE TREE TRIMMING CONTRACT	903.607	OTHER COLLECTION (ACTIVE ACCTS)
232.800	ACCOUNTS PAYABLE-CONTRACT BENEFIT	903.700	COLLECTIONS (INACTIVE ACCOUNTS)
233.000	NOTES PAY-ASSOC ORG LINE OF CRD-CFC	903.701	SEARCH FOR FORMER MEMBERS
235.000	CUSTOMER DEPOSIT	903.702	MAINTAIN/CONTACT WU
235.100	CUSTOMER INSPECTIONS	903.703	PREPARE FINAL NOTICE LETTERS
235.200	OTHER DEPOSITS - LARGE POWER CONS	903.704	PREPARE CPC LETTERS
236.100	ACCRUED PROPERTY TAX	903.705	MAINT OF INACTIVE DELINQUENT ACCTS
236.200	ACCRUED FEDERAL EMPLOYMENT TAX	903.706	OTHER COLLECTION (INACTIVE ACCTS)
236.300	ACCRUED US SOC SEC TAX FICA	904.000	UN-COLLECTIBLE ACCOUNTS
236.400	ACCRUED STATE UNEMPLOYMENT TAX	905.000	MISCELLANEOUS CUSTOMER ACCTS EXP
236.500	ACCRUED STATE SALES TAX CONSUMERS	907.000	SUPERVISION
236.510	SALES TAX - WILDBLUE	908.000	CUSTOMER ASSISTANCE EXPENSE
236.600	ACC SCHOOL TAXES	909.000	INFORMATIONAL & INSTRUCT ADV EXP
236.700	ACCRUED TAXES - OTHER PSC	910.000	MISC CUSTOMER SER & INFORM EXPENSE
236.800	FRANCHISE TAX	912.000	DEMONSTRATION & SELLING EXPENSE
236.900	UTILITY TAXES - CITY	913.000	SALES EXPENSE - ADVERTISING
237.100	INT ACCURED REA CONST OBLIGATION	914.000	REV FROM MDSE JOBBING & CONTR WORK
237.200	INTEREST ACCRUED FFB NOTES	914.100	REVENUE FROM METER BASES
237.400	INTEREST ACCRUED - CFC	915.000	COSTS & EXP OF MDSE JOBBING & CONTR
238.100	PATRONAGE CAPITAL PAYABLE	915.100	COSTS & EXPENSES FROM METER BASES
238.200	PATRONAGE REFUNDS	920.000	ADMINISTRATIVE & GENERAL SALARIES
241.100	TAX COLL PAYABLE EMP INCOME FEDERAL	920.200	CAPITAL CREDITS
241.200	TAX COL PAYABLE EMP INCOME STATE	920.201	ALLOCATE CAPITAL CREDITS
241.300	OCCUPATIONAL TAX PAYABLE	920.202	PREPARE ESTATE REFUNDS
242.200	ACCRUED PAYROLL	920.203	PREPARE GENERAL REFUNDS
242.320	ACCRUED PROVISION - SICK LEAVE	920.204	SET UP ACCTS FOR BANK DRAFT
242.500	OTHER CURR AND ACC LIAB AUDIT EXP	920.205	PREPARE REPORTS
242.900	O/H DISTRIBUTION - 401K CO PAID	920.206	OTHER - CAPITAL CREDITS
252.000	CUSTOMERS ADVANCES FOR CONSTRUCTION	920.300	ADMINISTRATIVE
253.000	OTHER DEFERRED CREDITS	920.301	PURCHASING, VERIFYING, CODING INVOICES
253.100	BR - ECONOMIC DEVELOPMENT	920.302	TIME SHEETS
360.000	LAND & LAND RIGHTS - DISTRIBUTION	920.303	TEACHING
362.000	STATION EQUIPMENT DIST	920.304	MEETING
364.000	POLES TOWER & FIXTURES - DIST	920.305	PLANNING
364.030	30' POLES	920.306	DAILY GENERAL AS400 TASK
364.035	35' POLES	920.307	OTHER - ADM
364.040	40' POLES	920.400	HUMAN RESOURCES
364.045	45' POLES	920.401	BENEFIT ADM
364.050	50' POLES	920.402	RECRUIT, INTERVIEW, ORIENTATION
364.055	55' POLES	920.403	POLICY DEVELOPMENT, JOB DESC ETC
364.060	60' POLES	920.404	OTHER - HUMAN RESOURCES
364.065	65' POLES	920.500	RECEPTION/CASHIER AREAS
364.070	20 & 25' POLES	920.501	ANSWERING TRANSFERRING CALLS
364.074	70' POLES	920.502	TAKING CALLS
364.075	75' POLES	920.503	DIRECTING VISITORS/MEMBERS
365.000	OVERHEAD CONDUCTORS DIVICES-DIST	920.504	OTHER - RECEPTION/CASHIER AREA

367.000	UNDERGROUND CONDUCTORS & DEV - DIST	921.000	OFFICE SUPPLIES AND EXPENSES
368.000	LINE TRANSFORMERS	921.100	A & G EXPENSE OTHER THAN SALARIES
369.000	SERVICES - DISTRIBUTION	921.120	A & G NON REGULATORY EXPENSE
370.000	METERS - DISTRIBUTION	923.000	OUTSIDE SERVICES EMPLOYED
371.000	INSTALL ON CONSUMERS PREM DIST S/L	923.100	LEGAL FEES - BANKRUPTCY
373.000	ST LIGHTING & SIG SYSTEMS DIST	925.000	INJURIES AND DAMAGES
389.000	LAND & LAND RIGHTS - GENERAL PLT	926.000	EMPLOYEE PENSIONS AND BENEFITS
390.000	STRUCTURES & IMPROVEMENTS GEN PLT	926.100	EMPLOYEE SICK LEAVE
390.100	STRUCTURES & IMPROVEMENTS - GEN PLT	928.000	REGULATORY COMMISSION EXPENSE
391.000	OFFICE FURNITURE & EQUIP - GEN PLT	929.000	DUPLICATE CHARGES CREDIT - OWN USE
391.100	OFFICE FURNITURE & EQUIP - GEN PLT	930.100	MISC GENERAL EXPENSE MAGAZINE
		930.200	MISC GENERAL EXPENSE
		930.210	NON PSC CHARGES
		930.300	MISC GEN EXPENSE - DIRECTORS FEE EX
		930.400	MISC GEN EXPENSE - ANNUAL MEETING
		930.500	MISC GENERAL EXPENSE - ADVERTISING
		935.000	MAINTENANCE OF GENERAL PROPERTY

Kentucky 18
Meade County Rural Electric
Cooperative Corporation
Brandenburg, Kentucky
Audited Financial Statements
October 31, 2012 and 2011

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To the Board of Directors
Meade County Rural Electric Cooperative

I have audited the financial statements of Meade County Rural Electric Cooperative for the year ended October 31, 2012, and have issued my report thereon dated December 20, 2012. I conducted my audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, and 7 CFR Part 1773, Policy on audits of the Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

In planning and performing my audit of the financial statements of Meade County for the year ended October 31, 2012, I considered its internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing an opinion on the financial statements and not to provide assurance on the internal control over financial reporting.

My consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control over financial reporting that might be a material weakness. A material weakness is a condition in which the design or operation of the specific internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. I noted no matters involving the internal control over financial reporting that I consider to be a material weakness.

7 CFR Part 1773.3 requires comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions and other additional matters. I have grouped my comments accordingly. In addition to obtaining reasonable assurance about whether the financial statements are free from material misstatements, at your request, I performed tests of specific aspects of the internal control over financial reporting, of compliance with specific RUS loan and security instrument provisions and of additional matters. The specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, and additional matters tested include, among other things, the accounting procedures and records, material control, compliance with specific RUS loan and security instrument provisions set forth in 7 CFR Part 1773.3(d)(1) related transactions, depreciation rates, a schedule of deferred debits and credits and a schedule of investments, upon which I express an opinion. In addition, my audit of the financial statements also included the procedures specified in 7 CFR Part 1773.38-45. My Objective was not to provide an opinion on these specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, or additional matters, and accordingly, I express no opinion thereon.

No reports, other than my independent auditor's report, and my independent auditor's report on internal control over financial reporting and compliance and other matters, all dated December 20, 2012, or summary of recommendations related to my audit have been furnished to management.

Exhibit N
Page 2 of 19

My comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions and other additional matters as required by 7 CFR Part 1773.33 are presented below.

Comments on Certain Specific Aspects of the Internal Control Over Financial Reporting

I noted no matters regarding Meade County's internal control over financial reporting and its operation that I consider to be a material weakness as previously defined with respect to:

1. The accounting procedures and records;
2. the process for accumulating and recording labor, material and overhead costs, and the distribution of these costs to construction, retirement, and maintenance and other expense accounts, and;
3. the material controls.

Comments on Compliance with Specific RUS Loan and Security Instrument Provisions

At your request, I have performed the procedures enumerated below with respect to compliance with certain provisions of laws, regulations, and contracts. The procedures I performed are summarized as follows:

- Procedures performed with respect to the requirement for a borrower to obtain written approval of the mortgagee to enter into any contract for the operation or maintenance of property, or for the use of mortgaged property by others for the year ended October 31, 2012, of Meade County.
 1. Meade County has not entered into any contract during the year for the operation or maintenance of its property, or for the use of its property by others as defined in 1773.33(e)(1)(i).
- Procedures performed with respect to the requirement to submit RUS *Financial and Operating Report Electric Distribution* to RUS:
 1. Agreed amounts reported in RUS *Financial and Operating Report Electric Distribution* to Meade County's records as of December 31, 2011.

The results of my tests indicate that, with respect to the items tested, Meade County complied in all material respects, with the specific RUS loan and security instrument provisions referred to below. With respect to items not tested, nothing came to my attention that caused me to believe that Meade County had not complied, in all material respects, with those provisions. The specific provisions tested, as well as any exceptions noted, include the requirements that:

- The borrower has submitted its RUS *Financial and Operating Report Electric Distribution* to RUS and the RUS *Financial and Operating Report Electric Distribution*, as of December 31, 2011, represented by the borrower as having been submitted to RUS appears to be in agreement with its audited records in all material respects.
- During the period of this review, Meade County received no long term advances from CFC on loans controlled by the RUS/CFC Mortgage and Loan Agreement.

Comments on Other Additional Matters

In connection with my audit of Meade County, nothing came to my attention that caused me to believe that Meade County failed to comply with respect to:

Exhibit N

To the Board of Directors
Meade County Rural Electric Cooperative - 3

- The reconciliation of continuing property records to controlling general ledger plant accounts addressed at 7 CFR Part 1773.33(c)(1);
- The clearing of the construction accounts and the accrual of depreciation on completed construction addressed at 7 CFR Part 1773.33(c)(2);
- The retirement of plant addressed at 7 CFR 1773.33(c)(3) and (4);
- Approval of the sale, lease, or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap addressed at 7 CFR Part 1773.33(c)(5);
- The disclosure of material related party transactions, in accordance with Statement of Financial Accounting Standard No. 57, Related party Transactions, for the year ended October 31, 2012, in the financial statements referenced in the first paragraph of this report addressed at 7 CFR Part 1773.33(f);
- The depreciation rates addressed at 7 CFR Part 1773.33(g);
- The detailed schedule of deferred debits and deferred credits; and
- The detailed schedule of investments, of which there were none.

My audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The detailed schedule of deferred debits and deferred credits required by 7 CFR Part 1773(h) and provided below is presented for purposes of additional analysis and is not a required part of the basic financial statements. This information has been subjected to the auditing procedures applied in my audit of the basic financial statements and, in my opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

The deferred credits are as follows:

Consumer advances for construction	<u>\$579,708</u>
------------------------------------	------------------

This report is intended solely for the information and use of the Board of Directors, management, RUS, and supplemental lenders and is not intended to be and should not be used by anyone other than these specified parties.

Alan M. Zumstein

Alan M. Zumstein, CPA
December 20, 2012

CONTENTS

Independent Auditors' Report	1
Report on Compliance and Internal Control Over Financial Reporting	2 - 3
Financial Statements:	
Balance Sheets	4
Statements of Revenue and Patronage Capital	5
Statements of Cash Flows	6
Statements of Changes in Members' Equity	7
Notes to Financial Statements	8 - 14

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Independent Auditor's Report

To the Board of Directors
Meade County Rural Electric Cooperative

I have audited the balance sheets of Meade County Rural Electric Cooperative, as of October 31, 2012 and 2011, and the related statements of income and patronage capital and cash flows for the years then ended. These financial statements are the responsibility of Meade County Rural Electric Cooperative's management. My responsibility is to express an opinion on these financial statements based on my audits.

I conducted my audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States and 7 CFR Part 1773, Policy on Audits of Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits provide a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Meade County Rural Electric Cooperative as of October 31, 2012 and 2011, and the results of operations and cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with *Government Auditing Standards*, I have also issued a report dated December 20, 2012, on my consideration of Meade County Rural Electric Cooperative's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of my testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* and should be considered in assessing the results of my audits.

Alan M. Zumstein

Alan M. Zumstein, CPA
December 20, 2012

*Exhibit N
page 6 of 19*

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To the Board of Directors
Meade County Rural Electric Cooperative

I have audited the financial statements of Meade County Rural Electric as of and for the years ended October 31, 2012 and 2011, and have issued my report thereon dated December 20, 2012. I conducted my audits in accordance with generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

Internal Control Over Financial Reporting

Management is responsible for establishing and maintaining effective internal control over financial reporting. In planning and performing my audit, I considered Meade County's internal control over financial reporting as a basis for designing my auditing procedures for the purpose of expressing my opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Meade County's internal control over financial reporting. Accordingly, I do not express an opinion on the effectiveness of Meade County's internal control over financial reporting.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

My consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. I did not identify any deficiencies in internal control over financial reporting that I consider to be material weaknesses, as defined previously.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Meade County's financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit, and accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Exhibit N
Page 7 of 19

To the Board of Directors
Meade County Rural Electric Cooperative
Page - 2

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, and supplemental lenders, and is not intended to be and should not be used by anyone other than these specified parties.

Alan M. Zumstein

Alan M. Zumstein, CPA
December 20, 2012

*Exhibit N
Page 8 of 19*

Meade County Rural Electric Cooperative Corporation
Balance Sheets, October 31, 2012 and 2011

	<u>2012</u>	<u>2011</u>
Electric Plant, at original cost:		
In service	\$ 103,224,995	\$ 97,915,312
Under construction	1,602,152	2,419,896
	104,827,147	100,335,208
Less accumulated depreciation	29,784,758	28,017,908
	75,042,389	72,317,300
Investments in Associated Organizations	2,326,867	2,335,397
Current Assets:		
Cash and cash equivalents	8,058,045	11,616,442
Accounts receivable, less allowance for 2012 of \$412,224 and 2011 of \$360,913	2,447,560	2,407,536
Unbilled revenues	394,715	-
Other receivables	285,610	93,213
Material and supplies, at average cost	970,897	1,220,439
Other current assets	346,281	441,618
	12,503,108	15,779,248
Total	\$ 89,872,364	\$ 90,431,945
Members' Equities:		
Memberships	\$ 90,815	\$ 94,400
Patronage capital	27,545,416	25,813,645
Other equities	948,737	949,821
Accumulated other comprehensive income	(171,991)	(187,349)
	28,412,977	26,670,517
Long Term Debt	53,103,985	55,924,406
Accumulated Postretirement Benefits	1,372,138	1,299,455
Current Liabilities:		
Accounts payable	2,121,403	1,790,682
Current portion of long term debt	2,800,000	2,750,000
Consumer deposits	794,797	753,500
Accrued expenses	687,356	663,312
	6,403,556	5,957,494
Consumer Advances	579,708	580,073
Total	\$ 89,872,364	\$ 90,431,945

The accompanying notes are an integral part of the financial statements.

Exhibit N
Page 9 of 18

Statements of Revenue and Patronage Capital
for the years ended October 31, 2012 and 2011

	<u>2012</u>	<u>2011</u>
Operating Revenues	\$ 36,150,494	\$ 35,672,830
Operating Expenses:		
Cost of power	20,323,595	20,171,324
Distribution - operations	2,542,561	2,585,271
Distribution - maintenance	2,986,839	2,885,003
Consumer accounts	1,399,742	1,388,980
Customer services	277,331	253,519
Administrative and general	1,640,573	1,572,561
Depreciation, excluding \$354,017 in 2012 and \$274,354 in 2011 charged to clearing accounts	3,336,034	3,186,325
Taxes, other than income	37,921	33,467
Other deductions	12,442	9,650
	<u>32,557,038</u>	<u>32,086,100</u>
Operating margins before interest charges	<u>3,593,456</u>	<u>3,586,730</u>
Interest Charges:		
Long-term debt	2,106,109	2,128,676
Other	11,847	6,979
	<u>2,117,956</u>	<u>2,135,655</u>
Operating margins after interest charges	<u>1,475,500</u>	<u>1,451,075</u>
Nonoperating Margins		
Interest income	282,488	157,142
Others	150,376	109,677
	<u>432,864</u>	<u>266,819</u>
Patronage Capital Credits	<u>49,929</u>	<u>92,150</u>
Net Margins	1,958,293	1,810,044
Patronage Capital, beginning of year	25,813,645	24,200,187
Refunds to estates of deceased members	<u>(226,522)</u>	<u>(196,586)</u>
Patronage Capital, end of year	<u>\$ 27,545,416</u>	<u>\$ 25,813,645</u>

The accompanying notes are an integral part of the financial statements.

Statements of Cash Flows
for the years ended October 31, 2012 and 2011

	<u>2012</u>	<u>2011</u>
Cash Flows from Operating Activities:		
Net margins	\$ 1,958,293	\$ 1,810,044
Adjustments to reconcile to net cash provided by operating activities:		
Depreciation:		
Charged to expense	3,336,034	3,186,325
Charged to clearing accounts	354,017	274,354
Patronage capital credits assigned	(49,929)	(92,150)
Accumulated postretirement benefits	88,041	184,747
Change in assets and liabilities:		
Receivables	(627,136)	(52,025)
Material and supplies	249,542	4,092
Other assets	95,337	21,634
Payables	330,721	126,656
Consumer deposits and advances	40,932	51,800
Accrued expenses	24,044	232,131
	<u>5,799,896</u>	<u>5,747,608</u>
Cash Flows from Investing Activities:		
Plant additions	(5,890,367)	(6,194,843)
Plant removal costs	(926,561)	(736,564)
Salvage recovered from retired plant	401,788	309,361
Receipts from other investments, net	58,459	78,478
	<u>(6,356,681)</u>	<u>(6,543,568)</u>
Cash Flows from Financing Activities:		
Net increase in memberships	(3,585)	(4,035)
Refund of patronage capital to members	(226,522)	(196,586)
Increase in other equities	(1,084)	16,702
Payments on long term debt	(2,753,447)	(2,695,152)
Advances of long term debt	2,000,000	8,750,000
Advance payment on long term debt	(2,016,974)	(587,596)
	<u>(3,001,612)</u>	<u>5,283,333</u>
Net increase in cash	(3,558,397)	4,487,373
Cash and cash equivalents, beginning of year	<u>11,616,442</u>	<u>7,129,069</u>
Cash and cash equivalents, end of year	<u>\$ 8,058,045</u>	<u>\$ 11,616,442</u>
Supplemental cash flows information:		
Interest paid on long-term debt	\$ 2,129,970	\$ 2,148,360

The accompanying notes are an integral part of the financial statements.

Statement of Changes in Members' Equity
for the years ended October 31, 2011 and 2012

	<u>Memberships</u>	<u>Patronage Capital</u>	<u>Other Equity</u>	<u>Accumulated Other Comprehensive Income</u>	<u>Total Members' Equity</u>
Balance - Beginning of year	\$ 98,435	\$ 24,200,187	\$ 933,119	\$ (202,707)	\$ 25,029,034
Comprehensive income:					
Net margins		1,810,044			1,810,044
Postretirement benefit obligation					
Amortization				15,358	
Adjustments				-	15,358
Total comprehensive income				-	1,825,402
Net change in memberships	(4,035)				(4,035)
Refunds to estates		(196,586)			(196,586)
Transfers to other equity and prior year's deficits					-
Other equities			16,702		16,702
Balance - October 31, 2011	94,400	25,813,645	949,821	(187,349)	26,670,517
Comprehensive income:					
Net margins		1,958,293			1,958,293
Postretirement benefit obligation					
Amortization				15,358	
Adjustments				-	15,358
Total comprehensive income				-	1,973,651
Net change in memberships	(3,585)				(3,585)
Refunds to estates		(226,522)			(226,522)
Transfers to other equity and prior year's deficits					-
Other equities			(1,084)		(1,084)
Balance - October 31, 2012	\$ 90,815	\$ 27,545,416	\$ 948,737	\$ (171,991)	\$ 28,412,977

The accompanying notes are an integral part of the financial statements.

Note 1. Summary of Significant Accounting Policies

Meade County Rural Electric Cooperative Corporation ("Meade County") maintains its records in accordance with the policies prescribed or permitted by the Kentucky Public Service Commission ("PSC") and the United States Department of Agriculture, Rural Utilities Service ("RUS"), which conform in all material respects with generally accepted accounting principles. The more significant of these policies are as follows:

Electric Plant Electric plant is stated at original cost, which is the cost when first dedicated to public service. Such amount includes applicable supervisory and overhead cost including any construction period interest and taxes. There was no interest required to be capitalized during the year.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expense. The cost of replacement of depreciable property units, as distinguished from minor items, is charged to electric plant. The units of property replaced or retired, including cost of removal, net of any salvage value, is charged to accumulated depreciation. Electric plant consists of:

	<u>2012</u>	<u>2011</u>
Distribution plant	\$95,315,530	\$90,217,156
General plant	<u>7,909,465</u>	<u>7,698,156</u>
Total	<u>\$103,224,995</u>	<u>\$97,915,312</u>

Depreciation Provision has been made for depreciation on the basis of the estimated lives of assets, using the straight-line method. Meade County uses a composite depreciation rate of 3.36% for distribution plant. General plant rates are as follows:

Structures and improvements	2.5% - 3%
Transportation equipment	12.5% - 25%
Other general plant	5% - 14.3%

Cash and Cash Equivalents Meade County considers all short-term, highly liquid investments with original maturities of three months or less to be cash equivalents. Meade County maintains its cash balances, which may exceed the federally insured limit, with several financial institutions. These financial institutions have strong credit ratings and management believes that credit risk related to the accounts is minimal.

Estimates The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates used in the preparation of the financial statements.

Revenue Meade County records revenue as billed to its consumers based on monthly meter-reading cycles. All consumers are required to pay a refundable deposit, however, it may be waived under certain circumstances. Meade County's sales are concentrated in a six county area of western Kentucky. There were no consumers whose individual account balance exceeded 10% of outstanding accounts receivable at October 31, 2012 or 2011. Consumers must pay their bill within 20 days of billing, then are subject to disconnect after another 10 days. Accounts are written off when they are deemed to be uncollectible. The allowance for uncollectible accounts is based on the aging of receivables.

Notes to Financial Statements

Note 1. Summary of Significant Accounting Policies, continued

Sales Tax Meade County is required to collect, on behalf of the State of Kentucky, sales taxes based on 6 percent of gross sales from non-residential consumers, a 3 percent school tax from certain counties on most gross sales, and franchise fees in certain cities. Meade County's policy is to exclude sales tax from revenue when collected and expenses when paid and instead, record collection and payment of sales taxes through a liability account.

Cost of Power Meade County is one of three (3) members of Big Rivers Electric Corporation, Inc. ("Big Rivers"). Under a wholesale power agreement, Meade County is committed to purchase its electric power and energy requirements from Big Rivers until 2043. The rates charged by Big Rivers are subject to approval of the PSC. The cost of purchased power is recorded monthly during the period in which the energy is consumed, based upon billings from Big Rivers.

Fair Value Measurements The Fair Value Measurements and Disclosures Topic of the FASB ASC 820, *Fair Value Measurements and Disclosures*, defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal, or most advantageous, market for the asset or liability in an orderly transaction between market participants at the measurement date. The Fair Values Measurements Topic establishes a three-level fair value hierarchy that prioritizes the inputs used to measure fair value. This hierarchy requires entities to maximize the use of observable inputs when possible. The three levels of inputs used to measure fair value are as follows:

Level 1: Unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities

Level 2: Quoted prices in markets that are not considered to be active or financial instruments for which all significant inputs are observable, either directly or indirectly.

Level 3: Prices or valuations that require inputs that are both significant to the fair value measure and unobservable.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

The carrying amounts of Meade County's cash and cash equivalents, other receivables, investments, inventories, other assets, trade accounts payable, accrued expenses and liabilities, and other liabilities approximate fair value due to their short maturity. Investments in associated organizations are not considered a financial instrument because they represent nontransferable interests in associated organizations. Other assets and liabilities are not considered financial instruments because they represent activities specifically related to Meade County. Long term debt can not be traded in the market, and is specifically for electric cooperatives and, therefore, a value other than its outstanding principal cannot be determined.

Meade County may, and also does, invest idle funds in local banks and in National Rural Utilities Cooperative Finance Corporation ("CFC") commercial paper. The inputs used to measure idle funds are Level 1 measurements, as these funds are exchange traded funds in an active market.

Risk Management Meade County is exposed to various forms of losses of assets associated with, but not limited to, fire, personal liability, theft, vehicular accidents, errors and omissions, fiduciary responsibility, workers compensation, etc. Each of these areas is covered through the purchase of commercial insurance.

Note 1. Summary of Significant Accounting Policies, continued

Environmental Contingency Meade County from time to time is required to work with and handle PCBs, herbicides, automotive fluids, lubricants, and other hazardous materials in the normal course of business. As a result, there is the possibility that environmental conditions may arise which would require Meade County to incur cleanup costs. The likelihood of such an event, or the amount of such costs, if any, cannot be determined at this time. However, management does not believe such costs, if any, would materially affect Meade County's financial position or its future cash flows.

Generation and Transmission Corporation As discussed in the preceding notes, Meade County purchases electric power from Big Rivers, a generation and transmission cooperative association. The membership of Big Rivers is comprised of Meade County and two other distribution cooperatives.

On July 16, 2009, Big Rivers consummated an "unwind" transaction with E.ON US under which Big Rivers will assume from E.ON US full responsibility for operating its three generation facilities and the obligation to serve two aluminum smelters through Kenergy Corp. E.ON US provided cash payments, asset transfers and other benefits to Big Rivers, which resulted in Big Rivers booking extraordinary income of \$537,978,000 in 2009. These economic benefits allowed Big Rivers to pay down approximately \$140,000,000 of debt, provide \$253,000,000 of rate stabilization funds, and increase its equity to a positive \$379,391,000 from a deficit of (\$154,602,000) at December 31, 2009. After consideration of all relevant facts and information Meade County has elected to continue valuing the non-cash allocations received from Big Rivers at zero for financial accounting purposes, a practice it has followed since Big Rivers emerged from bankruptcy in 1998 during which all previous booked non-cash allocations were reduced to zero. Meade County will continue to make memorandum entries in its patronage subsidiary ledger of the face amount of the allocations received from Big Rivers. Refer to the subsequent footnote for the income tax treatment of these non-cash allocations.

Advertising Meade County expenses advertising costs as incurred.

Income Tax Status Meade County is exempt from federal and state income taxes under provisions of Section 501(c)(12). When applying the 85 percent test of IRC 501(c)(12), Meade County excludes the Big Rivers non-cash allocations from "gross income". Accordingly, the financial statements for Meade County include no provision for income taxes. Meade County's accounting policy provides that a tax expense/benefit from an uncertain tax position may be recognized when it is more likely than not that the position will be sustained upon examination, including resolutions of any related appeals or litigation processes, based on the technical merits. Management believes Meade County has no uncertain tax positions resulting in an accrual of tax expense or benefit. Meade County recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses. Meade County did not recognize any interest or penalties during the years ended October 31, 2012 and 2011. Meade County's income tax return is subject to possible examination by taxing authorities until the expiration of related statutes of limitations on the return, which is generally three years.

Comprehensive Income Comprehensive income includes both net margin and other comprehensive income. Other comprehensive income represents the change in funded status of the accumulated postretirement benefit obligation.

Subsequent Events Management has evaluated subsequent events through December 20, 2012, the date the financial statements were available to be issued. There were no significant subsequent events to report.

Notes to Financial Statements

Note 2. Investments in Associated Organizations

Meade County records patronage capital assigned by associated organizations in the year in which such assignments are received.

The Capital Term Certificates ("CTCs") of CFC are recorded at cost. The CTCs were purchased from CFC as a condition of obtaining long-term financing. The CTCs bear interest at 0%, 3%, and 5% and are scheduled to mature at varying times from 2020 to 2080. Member Capital Securities have a 7.5% fixed interest rate and mature 35 years from the issuance date. Interest is paid each April and October 1.

Investments in associated organizations consist of:

	<u>2012</u>	<u>2011</u>
CFC, patronage capital	\$357,517	\$343,520
CFC, CTCs	913,133	944,556
CFC, Member Capital Security	310,000	310,000
Others	746,217	737,321
Total	<u>\$2,326,867</u>	<u>\$2,335,397</u>

Note 3. Patronage Capital

Under provisions of the long-term debt agreement, return to patrons of capital contributed by them is limited to amounts which would not allow the total equities and margins to be less than 30% of total assets, except that distributions may be made to estates of deceased patrons. The debt agreement provides, however, that should such distributions to estates not exceed 25% of the net margins for the next preceding year, Meade County may distribute the difference between 25% and the payments made to such estates. The equity at October 31, 2012 was 32% of total assets.

Patronage capital consists of:

	<u>2012</u>	<u>2011</u>
Assigned to date	\$35,141,464	\$33,107,578
Assignable margins	1,105,630	1,458,734
Unassigned	4,037,643	3,760,131
Retirements to date	<u>(12,739,321)</u>	<u>(12,512,798)</u>
Total	<u>\$27,545,416</u>	<u>\$25,813,645</u>

Note 5. Long Term Debt

All assets, except vehicles, are pledged as collateral on the long term debt to RUS, Federal Financing Bank ("FFB"), and CFC under a joint mortgage agreement. The long term debt is due in quarterly and monthly installments of varying amounts through 2041. Meade County has unadvanced loan funds available from FFB in the amount of \$7,810,000 at October 31, 2012. RUS assess 12.5 basis points to administer the FFB loans.

As of October 31, 2012, the annual principal portion of long term debt outstanding for the next five years are as follows: 2013 - \$2,800,000; 2014 - \$1,400,000; 2015 - \$1,500,000; 2016 - \$1,550,000; 2017 - \$1,650,000.

Exhibit N
page 16 of 19

Note 5. Long Term Debt, continued

Long term debt consists of:

	<u>2012</u>	<u>2011</u>
RUS:		
1.89% to 5.06%	\$33,314,608	\$34,053,184
Advance payments unapplied	<u>(2,597,779)</u>	<u>(580,804)</u>
	<u>30,716,829</u>	<u>33,472,380</u>
FFB, 0.283% to 6.049%	<u>19,571,345</u>	<u>17,812,445</u>
CFC:		
2.9% to 5.85% fixed rate notes	4,147,300	4,452,559
Refinance RUS loans 6.8% to 6.05%	<u>1,468,511</u>	<u>2,937,022</u>
	<u>5,615,811</u>	<u>7,389,581</u>
	55,903,985	58,674,406
Less current portion	<u>2,800,000</u>	<u>2,750,000</u>
Long term portion	<u>\$53,103,985</u>	<u>\$55,924,406</u>

Note 5. Short Term Borrowings

At October 31, 2012, Meade County had a short term line of credit of \$5,000,000 available from CFC. There were no advances against this line of credit during the audit period.

Note 6. Pension Plan

All eligible employees of Meade County participate in the NRECA Retirement and Security Plan ("R&S Plan"), a defined benefit pension plan qualified under section 401 and tax exempt under section 501(a) of the Internal Revenue Code. It is a multiemployer plan under the accounting standards. The Plan sponsor's identification number is 53-0116145 and the Plan Number is 333. Eligible employees include employees hired prior to August 31, 2002. Non-eligible employees are those hired after August 31, 2002. A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

Meade County's contributions to the R&S Plan in 2012 and 2011 represent less than 5 percent of the total contributions made to the plan by all participating employers. Meade County made contributions to the plan of \$587,456 in 2012 and \$591,365 in 2011. There have been no significant changes that affect the comparability of 2012 and 2011.

In the R&S Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act ("PPA") of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the R&S Plan was between 65 percent and 80 percent funded at January 1, 2012 and 2011 based on the PPA funding target and PPA actuarial value of assets on those dates. Because the provisions of the PPA do not apply to the R&S Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

Note 7. Savings Plan

Meade County participates in the NRECA Savings Plan, a multiemployer, defined contribution master pension plan. All employees are eligible to participate in the Savings Plan upon completion of one month employment. Eligible employees, as defined above, participate in the Savings Plan with Meade County contributing 3% of annual base pay, and the employee contributing from 1% to 3%. Non-eligible employees, as defined above, participate in the Savings Plan with Meade County contributing 12% of annual base pay, and the employee contributing from 1% to 3%. Employer contributions to the plan were \$256,909 for 2012 and \$238,889 for 2011, and vest immediately.

Note 8. Postretirement Benefits

Meade County sponsors a defined benefit plan that provides medical insurance coverage to retirees by contributing 50% of the cost of a single policy. For measurement purposes, an annual rate of increase of 8.5%, then decreasing by 0.5% per year until 5% per year, in the per capita cost of covered health care benefit was assumed. The discount rate used in determining the accumulated postretirement benefit obligation was 6.0%. A portion of the net periodic benefit cost is allocated to construction of electric plant.

The funded status of the plan is as follows:

	<u>2012</u>	<u>2011</u>
Projected benefit obligation	(\$1,372,138)	(\$1,299,455)
Plan assets at fair value	-	-
Funded status	<u>(\$1,372,138)</u>	<u>(\$1,299,455)</u>

The reconciliation of the benefits obligations of postretirement benefits are as follows:

	<u>2012</u>	<u>2011</u>
Benefit obligation - beginning of period	\$1,299,455	\$1,130,066
Adjust comprehensive income		
Net periodic benefit cost:		
Service cost	59,516	161,361
Interest cost	73,469	51,388
Net periodic benefit cost	<u>132,985</u>	<u>212,749</u>
Benefit payments to participants	<u>(60,302)</u>	<u>(43,360)</u>
Benefit obligation - end of period	<u>\$1,372,138</u>	<u>\$1,299,455</u>

Projected retiree benefit payments for the next five years are expected to be as follows: 2013 - \$55,500; 2014 - \$57,000; 2015 - \$52,000; 2016 - \$46,000; 2017 - \$36,000.

Note 9. Related Party Transactions

Several of the Directors of Meade County and its President & CEO are on the Boards of Directors of various associated organizations. Meade County occasionally sells old vehicles to employees and others. One of the vehicles sold was to the daughter of the President & CEO.

*Exhibit N
Page 18 of 19*

Notes to Financial Statements

Note 10. Commitments

Meade County has various other agreements outstanding with local contractors. Under these agreements, the contractors will perform certain construction and maintenance work at specified hourly rates or unit cost, or on an as needed basis. The duration of these contracts are one to three years.

Note 11. Environmental Contingency

Meade County from time to time is required to work with and handle PCBs, herbicides, automotive fluids, lubricants, and other hazardous materials in the normal course of business. As a result, there is the possibility that environmental conditions may arise which would require Meade County to incur cleanup costs. The likelihood of such an event, or the amount of such costs, if any, cannot be determined at this time. However, management does not believe such costs, if any, would materially affect Meade County's financial position or its future cash flows.

Note 12. Rate Matters

Meade County was granted a general rate increase by the PSC in the amount of approximately \$1,000,000, or 3% of base revenues during 2011. Big Rivers increased its base rates to Meade County during September 2012 by approximately 7%. Big Rivers is proposing to increase its rates by another approximately 20% during 2013. Meade County passes these increases on to its customers using the methodology prescribed by the PSC.

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Meade County Rural Electric Cooperative Corporation
Case No. 2013-00033
February 13, 2013

Computer Software Programs

11 Meade County has used Microsoft Word and Excel in the preparation
12 of this application.