## COMMONWEALTH OF KENTUCKY BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of a General Adjustment of Rates and a Flow-through of Big Rivers Electric Rate Increase to Meade County Rural Electric Cooperative Corporation

Case No. 2013-00033

#### **APPLICATION**

Meade County Rural Electric Cooperative Corporation (herein designated as "Meade County") hereby makes application for a general adjustment of rates and a flow-through of Big Rivers Electric Corporation increase in rates in Case No. 2012-00535, as follows:

- 1. Meade County informs the Commission that it is engaged in the business of operation of a retail electric distribution system in portions of six (6) counties in central Kentucky and does hereby propose to adjust rates, effective September 1, 2013, in conformity with the attached schedule.
- 2. The name and post office address of the applicant is Meade County Rural Electric Cooperative Corporation, P.O. Box 489, 1351 Highway 79, Brandenburg, Kentucky, 40108 with an electronic mail address of: <a href="mailto:bmercer@mcrecc.com">bmercer@mcrecc.com</a> [807 KAR 5:001, Section 14(1)].
- 3. The Articles of Incorporation and all amendments thereto for Meade County were filed with the Commission in PSC Case No. 2006-00500, for an application to increase rates. [807 KAR 5:001, Section 14(2)].
- 4. The application is supported by a twelve month historical test period ending November 30, 2012 and includes adjustments for known and measurable changes [807 KAR 5:001, Section 16 (1) (a)(1)].
- 5. Meade County states that the reasons the rate adjustment and flow-through required pursuant to [807 KAR 5:001, Section 16(1) (b)1] and 807 KAR 5:007 are incorporated in this application as follows:
- a. Meade County last filed an increase in rates in Case No. 2011-00038. Since then, Meade County has incurred increases in the cost of power, materials, equipment, labor, taxes, interest, debt service and other fixed and variable costs. Meade County has been required to borrow funds to finance its construction projects.

- b. Meade County had a Times Interest Earned Ratio (TIER) of 1.69 [excluding G&T capital credits], for the test year ending November 30, 2012. The TIER was 2.09 for calendar year of 2011.
- c. Meade County requires this rate adjustment to maintain its financial stability and integrity.
- d. The Board of Directors of Meade County at its meeting on December 19, 2012, received the current financial condition of Meade County and the need for a rate adjustment to maintain the financial stability and integrity of the Cooperative. The Board of Directors adopted a resolution directing the administrative staff and consultants to proceed with the necessary application and filings with the Public Service Commission to adjust the rates of Meade County. A copy of the resolution is attached as Exhibit F.
- 6. Annual reports, including the most recent calendar year, are on file with the Commission in accordance with [807 KAR 5:006].
  - 7. Meade County is not a limited partnership [807 KAR 5:001, Section 16(b)2].
- 8. Meade County files with this application a Certificate of Good Standing dated within 60 days of the date of this application and attached as Exhibit A. [807 KAR 5:001, Section 16(b)2].
- 9. Meade County does not conduct business under an assumed name therefore no certificate is required (KRS 365.015) [807 KAR 5:001, Section 16(b)3].
- 10. The proposed tariff is attached as Exhibit B in a form that complies with 807 KAR 5:011 with an effective date not less than 30 days from the date of this application [807 KAR 5:001, Section 16(b)4].
- 11. The proposed tariff changes, identified in compliance with 807 KAR 5:011, are shown by providing the present and proposed tariffs in comparative form on the same sheet, side by side, or on facing sheets, side by side, as Exhibit C [807 KAR 5:001, Section 16(b)(5)a].
- 12. Meade County has given notice to its members of the filing of this application in accordance with 807 KAR 5:001, Subsection (3) and (4). A copy of the notice is attached as Exhibit D [807 KAR 5:001, Section 16(b)6].
- 13. Meade County filed with the Commission a written notice of intent to file a rate application at least thirty (30) days prior to filing this application. The notice of intent stated the rate application would be supported by a historical test period and was served upon the Attorney General, Office of Rate Intervention at <u>rateintervention@ag.ky.gov</u> as shown in Exhibit E [807 KAR 5:001, Section 16(b)6(2) a and c].

- 14. A complete description and qualified explanation for all proposed adjustments with proper support for any proposed changes in price or activity levels, and any other factors which may affect the adjustment, including a Revenue Analysis shown as Exhibit G [807 KAR 5:001, Section (16)(9)(a)].
- 15. The prepared testimony of each witness supporting the application are attached as Exhibits H [807 KAR 5:001, Section 16(9)(b)].
- 16. A statement estimating the effect the new rates will have upon the revenues of Meade County, including, at a minimum, the total amount of revenues resulting from the increase or decrease and the percentage of the increases or decreases and the percentage of the increase or decrease is shown by Exhibit G [807 KAR 5:001, Section 16(9)(d)].
- 17. The effect upon the average bill for each customer classification to which the proposed rate change will apply is shown by Exhibits I and J [807 KAR 5:001, Section 16(9)(e)].
- 18. An analysis of customers' bills in such detail that revenues from present and proposed rates can be readily determined for each customer class is shown by Exhibit J [807 KAR 5:001, Section 16(9)(g)].
- 19. A summary of the Cooperative's determination of its revenue requirements based on return on net investment rate base, return on capitalization, interest coverage, debt service coverage or operating ratio, with supporting schedules is shown by Exhibit K [ 807 KAR 5:001, Section 16(9)(h)].
- 20. A reconciliation of the rate base and capital used to determine its revenue requirements is shown by Exhibit L [807 KAR 5:001, Section 16(9)(i)].
- 21. A current chart of accounts is shown by Exhibit M [807 KAR 5:001, Section 16(9)(j)].
- 22. The independent auditor's report is attached as Exhibit N [807 KAR 5:001, Section 16(9)(k)].
- 23. The Federal Energy Regulatory Commission or Federal Communications Commission have not audited Meade County and no audit reports exist [807 KAR 5:001, Section 16(9)(1)].
- 24. No Federal Energy Regulatory Commission Form 1 exists as to Meade County [807 KAR 5:001, Section 16(9)(m)].
- 25. Meade County has not had a depreciation study performed either with this application or at any time in the past. [807 KAR 5:001, Section 16(9)(n)]. Note:

In PSC Order dated March 28, 2011 in Case. No. 2010-00222 the Commission modified the original order dated February 17, 2011 "to the extent that Meade shall be required to perform a depreciation study within five years of the date of the Order".

- 26. A list of commercially available or in-house developed computer software, programs, and models used in the development of the schedules and work papers associated with the filing of this application are attached as Exhibit O [807 KAR 5:001, Section 16(9)(o)].
- 27. No stock or bond offerings have been made by Meade County [807 KAR 5:001, Section 16(9)(p)].
- 28. Annual Reports to members for 2011 and 2012 are attached as Exhibit P [807 KAR 5:001, Section 16(9)(q)].
- 29. The monthly managerial reports providing financial results of operations for the twelve (12) months in the test period are attached as Exhibit Q [807 KAR 5:001, Section 16(9)(r)].
- 30. No Securities and Exchange Commission Annual Reports exist as to Meade County because it is not regulated by that regulated body [807 KAR 5:001, Section 16(9)(s)].
- 31. Meade County had no amounts charged or allocated to it by an affiliate or general or home office and did not pay monies to an affiliate or general or home office during the test period or during the previous three (3) calendar years [807 KAR 5:001, Section 16(9)(t)].
- 32. A cost of service study based on a methodology generally accepted within the electric industry and based on current and reliable data for the test period is attached as Exhibit R [807 KAR 5:001, Section 16(9)(u)].
- 33. Meade County is not a Local Exchange Carrier or Company as set forth in 807 KAR 5:001, Section 16(9)(v)].
- 34. A detailed income statement and balance sheet reflecting the impact of all proposed adjustments is attached as Exhibit S [807 KAR 5:001, Section 16(10)(a)].
- 35. No "proposed pro forma adjustments reflecting plant additions" exist or apply to Meade County [807 KAR 5:001, Section 16(10)(b)].
- 36. The operating budget for each month of the period encompassing the pro forma adjustments is attached as Exhibit T [807 KAR 5:001, Section 16(10)(d)].
- 37. Additional financial exhibits required by 807 KAR 5:001, Section 16, financial information covering twelve (12) month historical test period ending November 30, 2012, and other information required to be filed is attached by exhibits, as follows:

Exhibit V	Detailed comparative income statement, statement of cash flows and
	balance sheet
Exhibit W	Schedule showing monthly comparison of balance sheet accounts from
	Test year to Preceding year
Exhibit X	Schedule showing monthly comparison of income statement accounts
	from Test year to Preceding Year
Exhibit Y	Trial balance at end of test year
Exhibit Z	Capital structure
Exhibit 1	Adjustment for salaries and wages
Exhibit 2	Adjustment for payroll taxes
Exhibit 3	Adjustment for depreciation
Exhibit 4	Adjustment for property taxes
Exhibit 5	Adjustment for long term and short term interest
Exhibit 6	Adjustment for post-retirement benefits
Exhibit 7	Adjustment for retirement costs
Exhibit 8	Adjustment for donations
Exhibit 9	Adjustment for professional fees
Exhibit 10	Adjustment for director expenses
Exhibit 11	Adjustment for miscellaneous expenses
Exhibit 12	Adjustment for rate case expenses
Exhibit 13	Adjustment for self-insured fund
Exhibit 14	Adjustment for KAEC Statistical Comparison
Exhibit 15	Adjustment for Equity management plan
Exhibit 16	Capitalization policies and employee benefits

**ELECTRIC MEADE** COUNTY RURAL **COOPERATIVE** WHEREFORE, CORPORATION applies and requests approval of the adjustment of rates as set forth in this application and issuance of an order approving and authorizing the new rates at the earliest possible date.

Dated: 2/13, 2013.

Meade County Rural Electric Cooperative Corporation

Burns E. Mercer, President & CEO

#### COUNSEL:

THOMAS C. BRITE Brite & Hopkins P.O. Box 309, 83 Ballpark Rd. Hardinsburg, Kentucky 40143

Thomas C. Brite, Attorney for

Meade County Rural Electric Cooperative Corporation

I, Burns E. Mercer, President & CEO, state that the statements contained in the foregoing application are true to the best of my information and belief.

Burns E. Mercer, President & CEO

Meade County Rural Electric Cooperative Corporation

Subscribed and sworn to before me by Burns E. Mercer as President & CEO of Meade County Rural Electric Cooperative Corporation this \( \mathcal{Z} \) day of February, 2013.

My Commission Expires: 3-18-20/6



### BRITE & HOPKINS, PLLC ATTORNEYS AT LAW

83 BALLPARK ROAD, P.O. BOX 309 HARDINSBURG, KENTUCKY 40143-0309

PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE February 13, 2013 STEPHEN G. HOPKINS e-mail: shopkins@bbtel.com

Mr. Jeff Derouen Executive Director Public Service Commission 21 1 Sower Boulevard Frankfort, KY 40602

Dear Mr. Derouen:

In accordance with 807 KAR section 8 (3) [Electronic Filing Procedure] we are filing one (1) original copy of Meade County's application and supporting documentation for Case No 2013-00033 requesting an adjustment in rates.

If you need further information, please contact Burns E. Mercer, President / CEO at 270-422-2162 ext. 3127.

Sincerely,

The Municipal States of the Stat

Thomas C. Brite

Attorney

**Enclosures** 

### BRITE & HOPKINS, PLLC ATTORNEYS AT LAW

83 BALLPARK ROAD, P.O. BOX 309 HARDINSBURG, KENTUCKY 40143-0309

PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE e-mail: tbrite@bbtel.com

STEPHEN G. HOPKINS e-mail: shopkins@bbtel.com

February 13, 2013

Attorney General Jack Conway Office of the Attorney General Rate Intervention 1024 Capital Center Drive, Suite 200 Frankfort, Kentucky 40601

Dear Mr. Conway:

Meade County's application and supporting documentation have been filed with the Kentucky Public Service Commission in Electronic form in Case No 2013-00033 requesting an adjustment in rates.

The Notice of Intent (copy attached) was sent in accordance with 807 KAR 5:001 Section 16 (6) (2) C, [The applicant shall also transmit by electronic mail a copy of the notice in a portable document format to the Attorney General's Office of Rate Intervention at <a href="mailto:rateintervention@ag.ky.gov">rateintervention@ag.ky.gov</a>].

If you need further information, please contact Burns Mercer, President / CEO at 270-422-2162 ext. 3127.

Sincerely,

Thomas C. Brite

14. Num

Attorney

**Enclosures** 

### Commonwealth of Kentucky Alison Lundergan Grimes, Secretary of State

Alison Lundergan Grimes Secretary of State P. O. Box 718 Frankfort, KY 40602-0718 (502) 564-3490 http://www.sos.ky.gov

#### **Certificate of Existence**

Authentication number: 134993

Visit <a href="https://app.sos.ky.gov/ftshow/certvalidate.aspx">https://app.sos.ky.gov/ftshow/certvalidate.aspx</a> to authenticate this certificate.

I, Alison Lundergan Grimes, Secretary of State of the Commonwealth of Kentucky, do hereby certify that according to the records in the Office of the Secretary of State,

### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

is a corporation duly incorporated and existing under KRS Chapter 14A and KRS Chapter 273, whose date of incorporation is June 4, 1937 and whose period of duration is perpetual.

I further certify that all fees and penalties owed to the Secretary of State have been paid; that Articles of Dissolution have not been filed; and that the most recent annual report required by KRS 14A.6-010 has been delivered to the Secretary of State.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my Official Seal at Frankfort, Kentucky, this 23<sup>rd</sup> day of January, 2013, in the 221<sup>st</sup> year of the Commonwealth.



Mison Syndlesgan Oximus
Alison Lundergan Grimes

Secretary of State

Commonwealth of Kentucky

134993/0034737

CANCELLING P.S.C. KY. NO. 24

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION 1351 HWY 79

BRANDENBURG, KY 40108

#### Rates, Terms and Conditions for Furnishing Electric Service

In

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

As Filed with The

**Public Service Commission** 

Of Kentucky

Issued: February 15, 2013 Effective: September 1, 2013

Issued By: Meade County Rural Electric Cooperative Corporation

President / CFO

	FOR	Entire Territory	/ served		
		Community	, Town or City		
			P.S.C. No.	41	-
	·		Sheet No.	1	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION	The state of the s	Canceling	P.S.C. No.	40	
		(Original)	Sheet No.	1	
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Schedule 1	CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Sch	nools & Churches	RATE PER UNIT
Applicable:		
Entire Territory Served.		
Availability of Service:		
Available to customers of the Coincidental appliances, refrigeration,	ooperative located on its lines for service include, cooking, home heating and power for motors epower (7 1/2 H.P.); All subject to the rules and ice.	up to and
Observator of Coming		·
Character of Service: Single phase, 60 hertz, at Seller	r's standard voltages.	
Rates: Customer charge – No KW	/H usage	
Deik		D 0.554
<u>Daily</u> Energy charge per KWH		\$ 0.551   .090504
Energy charge per KVVII		1 .090304
State, Federal and local tax will be	added to above rate where applicable.	
Minimum Charge:		
In no case shall the minimum bill t	pe less than \$0.551 per day	1
A diverture and Olever		
Adjustment Clauses:	4. 1	
	the charges specified above shall be increase	d or decreased
in accordance with the follow Fuel Adjustment	ving: Schedule 18	
Environment Surcha		
Unwind Surcredit Ad		
Rebate Adjustment	Schedule 21	• •
Member Rate Stabili	ity Mechanism Schedule 22	
Rural Economic Res	serve Clause Schedule 23	
Terms of Payment:		
The above rates are net, the gro	oss rates being ten percent (10%) higher. In th	e event the
current monthly bill is not paid withi	in ten (10) days from the due date, the gross ra	ates shall
apply.		

DATE OF ISSUE _	February 15, 2013	
· -	Month/Date/Year	
DATE EFFECTIVE	March 18, 2013	
	Month/Date/Year	
ISSUED BY		
	(Signature of Officer)	
TITLE	President / CEO	
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE	
COMMISSION IN C	ASE NO 2013-00033 DATED	

FOR	Entire Territory	served		
	Community	, Town or City		
		P.S.C. No.	29	
	(Original)	Sheet No.	2	
	(Revised)			
	Canceling	P.S.C. No.	28	
	(Original) (Revised)	Sheet No.	2	

Schedule 1 - continued CLASSIFICATION OF SERVICE	
Residential, Farm and Non-Farm, Schools & Churches	RATE PER UNIT
Multiple Units:  Service supplied under rate Schedule 1 is base on service to a single unit at one point of delivery through a single meter. Where the premises consist of two or more units, Schedule 1 may be applied only if separate circuits are provided without cost to the distributor. If it is not practical to provide for separate metering of each unit, the entire premises will be served under the appropriate commercial rate.	
Commercial Use of Portions of Dwellings:  The residential rate is not applicable to the space in the dwelling which is regularly used for commercial purposes, such as office, beauty shop, studio, tea room, or store, or for other gainful activities. In such cases, if a separate circuit is provided at no cost to the Distributor, for the portion of the dwelling so used, the residential rate will be applied to the balance of the power requirements and the commercial rate will be applied to the portion of the dwelling used for commercial purposes. If a separate circuit is not provided, the entire power requirements of the premises must be billed under the commercial rate. If the premises are used primarily as a private dwelling and space in the dwelling occasionally used for commercial purposes, such as occasional rentals of surplus rooms, dress making, laundering, etc., the residential rate should be applied to the entire power requirements.	
Domestic Power Use:  A farm on which is located a single dwelling and its appurtenances including barns, domestic servants quarters, and out-buildings, and which processes only its own products, shall be considered a domestic farm and shall be entitled to the residential rate for all of its power requirements including motors up to and including rated capacity of seven and one-half horse-power (7 1/2 H. P.). Motors of capacities larger than seven and one-half horsepower (71/2 H.P.) shall not be installed except by written permission of the Cooperative. Service to dwellings other than the main buildings such as tenant houses, etc., must be separately metered and billed under the residential rate. This interpretation is not applicable to commercial dairies as defined below.	

DATE OF ISSUE _	February 15, 2013	-		-7
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DATE EFFECTIVE	March 18, 2013			7
	Month/Date/Year			
ISSUED BY				٦
	(Signature of Officer)			
TITLE	President / CEO			7
	F ORDER OF THE PUBLIC SERVICE			
COMMISSION IN C	CASE NO. <u>2013-00033</u> DATED_		_	7

FOR	Entire Territory	served	
	Community	, Town or City	
		P.S.C. No.	29
	(Original)	Sheet No.	3
	(Revised)		
	Canceling	P.S.C. No.	29
	(Original) (Revised)	Sheet No.	3

(Signature of Officer)
President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

COMMISSION IN CASE NO. 2013-00033

Schedule 1 - continued	CLASSIFICATION OF SERVICE	· .
Residential, Farm and Non-Farm, Schools & Chur	ches	RATE PER UNIT
other dwellings beside the main dwelling are no same point of delivery, or if products of other fa	der the commercial lighting and power rate if ot separately metered and are served through the arms are processed for sale. The main dwelling	
are processed for sale.	arm uses in cases where products of other farms	
<ol><li>If a farm customer's barn, pump house of distances from his residence as to make it imports residential meter, the separate meter required to buildings will be considered a separate service</li></ol>	ractical to supply service thereto through his to measure service to such remotely located	
<ol> <li>All motors rated above one horsepower ( installations, fluorescent and other gaseous light Cooperative's power factor correction rule applications.</li> </ol>	hting installations must conform with the	
	vailable under Rate Schedule 1. Consumers the Cooperative's applicable power rate subject vice.	
DATE OF ISSUE February 15, 2013  Month/Date/Year  DATE EFFECTIVE March 18, 2013  Month/Date/Year		1

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FOR	Entire Territory	served		
	Community	, Town or City		
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	(Original)	Sheet No.	4	
	(Revised)			
	Canceling	P.S.C. No.	29	
	(Original)	Sheet No.	4	

DATE EFFECTIVE

ISSUED BY

March 18, 2013

President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATE

(Signature of Officer)

Month/Date/Year

Schedule 1 - continued	CLASSIFICATION OF SERVICE	
	-Farm, Schools & Churches	RATE PER UNIT
The state of the s	Addendum – Underground Service	
The Cooperative will install conditions:	underground distribution lines to an applicant under the following	
cost differential" if any, betw	ed to pay to the Cooperative an amount equal to an "estimated average veen the average or representative cost of underground distribution verhead distribution service within the utility service areas.	
2. The Cooperative will con single phase 120/240 volt se	nstruct underground distribution facilities to the service adequate to render ervice.	
serve individual three-phase governmental authorities or	ains or feeders required for a service to supply local distribution or to e loads may be overhead unless underground is required by chosen by applicant, in either of which case the differential cost of by the applicant. See Exhibit A.	
4. Applicant shall grant a rigand maintenance of its under	ght-of-way satisfactory to the Cooperative for the installation, operation erground facilities.	
	all be installed and ready for inspection at the same time as the left open until inspection has been made.	
	the choice of performing all necessary trenching and backfilling in rative's specifications or shall pay for such service using the following	
	Secondary Ditch Primary Ditch	
Opening and closing ditch	\$4.80 per foot \$6.60 per foot	
An additional moving fee of	\$360.00 shall be charged.	
	nary 15, 2013 T	

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FOR	Entire Territory	served		
	Community	, Town or City	******	
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:	(Original)	Sheet No.	5	
	(Revised)			
	Canceling	P.S.C. No.	29	
	(Original) (Revised)	Sheet No.	5	

Schedule 1 - continued	CLASSIFICATION OF SERVICE	
Residential, Farm and N	Ion-Farm, Schools & Churches	RATE PER UNIT
include rock removal or	lifferential <b>per foot</b> of conductor is for normal soil conditions and does not road crossing costs. The applicant shall have the choice of performing the and road crossing or shall pay for such services using the following rates:	
Three phase primary Single phase primary Service or secondary	Rock RemovalRoad Crossing\$173.00 per foot\$48.00 per foot\$173.00 per foot\$46.50 per foot\$108.00 per foot\$46.50 per foot	
An additional moving fee	e of \$360.00 shall be charged.	
8. The estimated cost of	lifferential per foot of conductor is filed herewith as Exhibit "A".	

DATE OF ISSUE _	February 15, 2013	 T
	Month/Date/Year	
DATE EFFECTIVE	March 18, 2013	 İ
	Month/Date/Year	
ISSUED BY		 ٦
	(Signature of Officer)	
TITLE	President / CEO	 7
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE	
	CASE NO. <u>2013-00033</u> DATED	 . ,

	FOR	Entire Territory	served		
		Community,	Town or City		
			P.S.C. No.	30	
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		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	29	
		(Original)	Sheet No.	6	
		(Revised)			

Schedule 1 - continued CL	ASSIFICATION OF S	SERVICE	
Residential, Farm and Non-Farm, Schools & Churches			RATE PER UNIT
EXHIBIT A			
AVERAGE UNDERGROUND C	OST DIEEEDENTIAL		
AVERAGE GREEKGROONE C			
	Three Phase	Single Phase	
Average cost per foot of underground service Average cost per foot of overhead service	\$23.53 <u>\$ 7.51</u>	\$14.71 <u>\$ 4.30</u>	
Average cost differential per foot of service	<u>\$16.02</u>	<u>\$10.41</u>	
late. About action to describe a set for an advance and described		1. 1. 2011	
Note: Above estimated cost for underground does not in emoval or road crossing costs.	nclude the cost of trer	nching, backfilling, rock	
		*	
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DATE EFFECTIVE	March 18, 2013		Т
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ISSUED BY			Т
	(Signature of Officer)		
TITLE	President / CEO		Т
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE		
	ASE NO. <u>2013-00033</u> DATED		Т

	FOR	Entire Territory	served		
		Community	Town or City		_
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			Sheet No.	7	
•		(Revised)			
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	(Original)	Sheet No.	7
Schedule 2 CLASSIFICATION OF SERV	ICE		
Commercial Rate			RATE PER UNIT
Applicable:		,	
Entire Territory Served.			
Availability of Service:			
Available to commercial customers of the Cooperative located on its lines	s for service		
including lighting, incidental appliances, refrigeration, cooking, heating and p			
motors up to and including seven and one-half horsepower (7 1/2 H.P.). Wr			
must be obtained from the Cooperative for motors rated above seven and or			
(7 1/2 H.P.); all subject to the rules and regulations of the Cooperative cover	ing this serv	ice.	
Character of Service:			
Single phase, 60 hertz, at Seller's standard voltages.			
Rates: Customer charge - No KWH usage			
Itales. Ouslomer charge - No ICVIT usage		D	
<u>Daily</u>		Ĭ	\$0.778
		•	
Energy charge per KWH		1	.096544
State, Federal and local tax will be added to above rate where applicable.			
National Company			
Minimum Charge: In no case shall the minimum bill be less than \$0.778 per day.			
in no case shall the minimum bill be less than \$0.776 per day.		1	
Adjustment Clauses:			
The bill amount computed at the charges specified above shall be increased.	sed or decre	ased in	
accordance with the following:	sea or acore	asca III	
Fuel Adjustment Schedule 18		-	
Environment Surcharge Schedule 19			
Unwind Surcredit Adjustment Schedule 20			
Rebate Adjustment Schedule 21			
Member Rate Stability Mechanism Schedule 22			
Rural Economic Reserve Clause Schedule 23			
Terms of Payment:	4		
The above rates are net, the gross rates being ten percent (10%) higher.	in the ever	it the	
current monthly bill is not paid within ten (10) days from the due date, the grapply.	oss rates sh	all	
αργιγ.		- 1	
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DATE OF ISSUE	February 15, 2013	
	Month/Date/Year	
DATE EFFECTIVE	March 17, 2013	_ T
	Month/Date/Year	
ISSUED BY		٦ -
	(Signature of Officer)	
TITLE	President / CEO	Т
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE	
COMMISSION IN C	ASE NO. <u>2013-00033</u> DATED	

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MEAD	E COU	NTY RU	JRAL E	LECTRIC					
CO	<b>OPERA</b>	TIVE C	ORPOR	RATION		Canceling	P.S.C. No.	28	
						(Original)	Sheet No.	8	
					<del></del>	(Revised)			

Schedule 2 - continued CLASSIFICATION OF SERVICE	
Commercial Rate	RATE PER UNIT
Special Terms and Conditions:  Service under this schedule is subject to the Special Terms and Conditions set forth herein.  Special Terms and Conditions Relating to the Application of Commercial Rate:	
1. The Commercial Rate 2 is available and shall be applied to all consumers using single phase service 120/240 volts, 60 hertz alternating current, (except those to whom service is available under the Residential and Farm Rate, Code 1) for lighting and general usage, and power for motors up to and including seven and one-half horsepower (7 1/2 H. P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.)	
2. All motors rated above one horsepower (1 H.P.) must be 240 volt motors. All motor installations, fluorescent, or other gaseous lighting installations must conform with the Cooperative's power factor correction rule applicable thereto. (As set forth in rate schedule for Commercial and Industrial Lighting and Power.)	
3. Three-phase service will not be made available under Commercial Rate 2. Consumers desiring to contract for three-phase service will be required to make application to the Cooperative for such service, stating the location desired and shall be billed on the Cooperative's applicable power rate subject to the rules and regulations covering such services.	
<ol> <li>Consumers having a total connected power load in excess of 10kw billing demand shall be billed on the Cooperative's appropriate rate schedule.</li> </ol>	
5. Temporary service shall be supplied under this rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.	

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DATE EFFECTIVE	March 18, 2013		Т
	Month/Date/Year	-	
ISSUED BY		<u> </u>	
	(Signature of Officer)		
TITLE	President / CEO		٦
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE		-
COMMISSION IN C	ASE NO. <u>2013-00033</u> DATED		
COMMISSION IN C	ASE NODATED	·	

	FOR	Entire Territory	served	
		Community,	Town or City	
			P.S.C. No.	41
		(Original)	Sheet No.	9
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	40
		(Original)	Sheet No.	9
		(Revised)		· · · · · · · · · · · · · · · · · · ·

Schedule 3 CLASSIFICATION OF SERVICE	
Three Phase Power Service, O KVA and greater - 3 Phase Service	RATE PER UNIT
Applicable: Entire Territory Served	
Availability of Service:  Available to consumers located on or near Seller's three-phase lines for all types of usage, subject to the established rules and regulations of Seller.	
Type of Service: Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: Customer charge – No KwH usage	04.700
Daily 0 – 100 KVA I Daily 101 – 1,000 KVA I	\$1.738 \$2.973
Daily Over 1,000 KVA	\$4.208
Energy charge – per KwH	\$.060970
Demand charge – per KW of billing demand per month	\$10.19
State, Federal and local tax will be added to above rate where applicable.	
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for any period (fifteen consecutive minutes) during the month for which the bill is rendered, as Indicated or recorded by a demand meter and adjusted for power factor as follows:	
Power Factor Adjustment:  The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than	
ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

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DATE EFFECTIVE	March 18, 2013	-T
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ISSUED BY		тТ
	(Signature of Officer)	
TITLE	President / CEO	т
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BY AUTHORITY O	FORDER OF THE PUBLIC SERVICE	Т
COMMISSION IN C	ASE NO. <u>2013-00033</u> DATED	

	FO	R Entire Terri	itory served	
		Commu	nity, Town or City	
			P.S.C. No.	_39
		(Origina		_10
		(Revise	d)	
MEADE COUNTY RURAL ELECTRI	С			
COOPERATIVE CORPORATION		Cancelir	ng P.S.C. No.	38
		(Origina	al) Sheet No.	10
		(Revise	,	
Schedule 3 - continued CLAS	SIFICATION		<u>u):</u>	
	on loanon	OI OLIVIOL		RATE PER
Three Phase Power Service, O KVA and greater - 3 Phase	e Service			UNIT
power factor. When the power factor is found to be low	er than ninety	percent (90%)	the	
consumer will be required to correct its power factor to	ninety percent	(90%) at the c	onsumer's	
expense. The demand shall be defined as ninety perce	ent (90%) of th	e highest avera	age	
kilovolt-amperes measured during any fifteen consecut	ive-minute per	iod of the mon	th.	
<b>,</b> , , , , , , , , , , , , , , , , , ,				
Adjustment Clauses:				
The bill amount computed at the charges specified	d above shall h	e increased or	decreased in	
accordance with the following:				
	edule 18			
	edule 19			
	edule 20			
	edule 21			
Member Rate Stability Mechanism Sch				
	edule 23			
Minimum Charges:				
The minimum charge shall be the highest one of the	following cha	rges as		
determined for the consumer in question:	_	_		
<ol> <li>The daily rate multiplied by the number days in the</li> </ol>	ne month. The	daily rate is ba	ased on the	
size of the transformer capacity installed to serv	e the member	and is broken	down into the	
following components: Transformer – 0 – 100 k	(VA capacity; 1	101-1000 KVA	capacity;	, ,
1000 plus KVA capacity.				
2. The minimum monthly charge specified in the co	ntract for serv	ce.		
Minimum Annual Charge for Seasonal Services:				
Consumers requiring service only during certain sea	isons not exce	eding nine mo	nths per year	
may guarantee a minimum annual payment of twelve ti				
determined in accordance with the foregoing section in	which case th	ere shall be no	minimum	
monthly charge.				
Due Detect Pill				
Due Date of Bill:				
Payment of consumers monthly bill will be due within	n ten (10) days	s from due date	of bill.	
Delayed Payment Charge:				
Delayed Payment Charge:				
The above rates are net, the gross rates being five pand two percent (2%) on the remainder of the bill. In the	Delicefil (0%) N	igner on the fir	SL ⊅∠O.UU	
paid within ten (10) days from the due date of the bill, the	ne event the cu	hell cook	JIII IS NOL	
paid while ton (10) days north the due date of the bill, the	ie giuss rate s	nian appiy.		
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DATE OF ISSUE February 15, 2013	-			
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March 18, 2013 T  Month/Date/Year				
ISSUED BY T	-			
(Signature of Officer)				
TITLE President / CEO	•			

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED

	FOR	Entire Territory	served	
	-	Community	Town or City	
			P.S.C. No.	39
		(Original)	Sheet No.	11
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	38
		(Original)	Sheet No.	11
		(Revised)		

Schedule 3 - continued CLASSIFICATION OF SERVICE	
Three Phase Power Service, O KVA and greater - 3 Phase Service T	RATE PER UNIT
Metering:  Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.	
<ol><li>All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li></ol>	
<ol><li>Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li></ol>	
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.	
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.	

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TITLE	President / CEO	Τ
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	FOR	Entire Territory	served	
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	. <u> </u>	(Original)	Sheet No.	12
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	40
		(Original)	Sheet No.	12
		(Revised)		

Schedule 3A	CLASSIFICATION OF SERVICE	
	Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
Applicable: Entire Territor		
	onsumers located on or near Seller's three-phase lines for all types of ontract for a three year period for time-of-day rates, subject to the established	
Type of Service: Three-phase,	60 hertz, at Seller's standard voltages.	-
Rates: Customer	charge – No kWh usage	
Daily	$oldsymbol{D}$	\$2.469
Energy charge	e – per kWh	\$0.060970
	ge – per kW of billing demand per month and local tax will be added to above rate where applicable.	\$10.19
the on-peak hour	Billing Demand: mand shall be the maximum kilowatt demand established by the consumer for s listed below (fifteen consecutive minutes) during the month for which the bill is cated or recorded by a demand meter and adjusted for power factor as follows:	
Summer	urs for Demand Billing: based on Eastern Prevailing Time (EPT) (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. october through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
factor shall be as practice, but in no Distributor reserv measurements in ninety percent (9	r shall at all times take and use power in such manner that its average power near one hundred percent (100%) as is consistent with good engineering coase shall the power factor be lower than ninety percent (90%) lagging. The rest the right to measure the power factor at any time. Should such adicate that the power factor at the time of his maximum demand is less than 10%), the demand for billing purposes shall be the demand as indicated the demand meter multiplied by ninety percent (90%) and divided by the percent	

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DATE EFFECTIVE	March 18, 2013	Т
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	(Signature of Officer)	
TITLE	President / CEO	Т
	ORDER OF THE PUBLIC SERVICE	
COMMISSION IN C	ASE NO. 2013-00033 DATED	•

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	· · ·	P.S.C. No.	39
	(Original)	Sheet No.	13
	(Revised)		
MEADE COUNTY RURAL ELECTRIC			
COOPERATIVE CORPORATION	Canceling	P.S.C. No.	38
	(Original)	Sheet No.	13
	 (Revised)		

Schedule 3A continued	CLASSIFICATION OF SERVICE	
		RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Opt		UNIT
power factor. When the power factor is found to be consumer will be required to correct its power fact expense. The demand shall be defined as ninety kilovolt-amperes measured during any fifteen constitution.	or to ninety percent (90%) at the consumer's percent (90%) of the highest average	
Adjustment Clauses:		
The bill amount computed at the charges spec accordance with the following:	cified above shall be increased or decreased in	
Fuel Adjustment Environment Surcharge	Schedule 18 Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism		
Rural Economic Reserve Clause Minimum Charges:	Schedule 23	
The minimum charge shall be the highest one determined for the consumer in question:	of the following charges as	
<ol> <li>The daily rate multiplied by the number days</li> <li>The minimum monthly charge specified in t</li> </ol>		
Minimum Annual Charge for Seasonal Services:		
<u>Due Date of Bill:</u> Payment of consumers monthly bill will be due	within ten (10) days from due date of bill.	
Delayed Payment Charge:  The above rates are net, the gross rates being and two percent (2%) on the remainder of the bill. paid within ten (10) days from the due date of the	In the event the current monthly bill is not	

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TITLE	President / CEO	<u> </u>	٦
BY AUTHORITY OF	FORDER OF THE PUBLIC SERVICE		
COMMISSION IN C	ASE NO. <u>2013-00033</u> DATED		

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION	Cancelling	P.S.C. No.	35	
	(Original)	Sheet No.	14	
	(Revised)			

Schedule 3A continued CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
Metering:  Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.	
Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.	
<ol><li>All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li></ol>	
3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.	
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.	
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.	

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DATE EFFECTIVE	March 18, 2013	_ T
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	(Signature of Officer)	
TITLE	President / CEO	
	ORDER OF THE PUBLIC SERVICE	
COMMISSION IN C	ASE NO. 2013-00033 DATED	

#### MEADE COUNTY RECC

#### Explanation of Optional Time-of-Day Rate and its Development

Meade County RECC is proposing a new, optional time-of-day ("TOD") rate applicable to all current members/consumers currently billed under Rate Schedule 3 — General Service, 0-999 KVA. If a member consumer selects the TOD rate option, it is expected that the consumer will remain on that new rate schedule for a period of three years.

The only difference in rates for these two rates schedules is that the customer charge has been increased to recover the additional metering cost over the life of the contract. The specifics on the additional customer charge are provided in Exhibit B. Additionally, it should be noted that the on-peak and off-peak hours selected by Meade for demand billing are consistent with the actual hours that it is billed for wholesale demand charges. The concept with this rate is that if the consumer shifts some demand to the off-peak hours, then the consumer can save money by avoiding the demand charge of Meade County. Meade County will also save on its wholesale power demand costs if the retail consumers shift some peak usage to the off-peak hours.

Since Meade County has no idea the number of consumers that may choose this optional rate schedule, it is not practical to attempt a measurement of the financial impact upon Meade County RECC.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 09/01/2004 PURSUANT TO BO7 KAR 5:011

SECTION 9 (1)

**Executive Director** 

### **MEADE COUNTY RECC**

### Proposed Increase in Customer Charge for TOD Rate

Current Cost for Time-of-Day Demand Meter	\$	662.25
CPR Cost for Demand Meter in Current Customer Charge		219.24
Additional Costs for a Time of Day Meter	\$	443.01
Monthly Fixed Charge Rate	-	4.284%
Additional Monthly Costs for TOD Meter	\$	18.98
Currently Customer Charge for Rate 3	<del></del> -	34.70
Proposed Customer Charge	<u>\$</u>	53.68

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
09/01/2004
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Executive Director

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#### MEADE COUNTY RECC

### Development of Customer Charge for Optional TOD Rate

A. Development of a Fixed Charge Rate (Excludes Purchased Power Costs):

0.3300000 0.042011 0.058217 0.041825 0.472054
0.058217 0.041825
0.041825
0.472054
0.042011
0.514065
0.042839

- B. Basis for Fixed Charge Rate Percentages:
- 1. Depreciation is based on a three year recovery of the additional capital cost of TOD meter
- 2. Interest is based on the actual expense divided their average

term dept for 2005 as listed on ROS roin 1.		
Interest	Avg.Debt	Ratio
1536005	36562040	0.042010922

3. Distribution O & M rate is the actual distribution O & M expense divided by the year end

investment in distrib	ution plant as p	provided on H	CUS Form 7.		
	Dist O&M		Avg.Dist Plant	Ratio	
	\$3,321,738		\$57.057.586	0.05821729	

4. Admin & General expenses are divided by the year end investment in distribution plant.

Avg.Dist Plant Ratio A & G Exp 0.041825429 \$2,386,458 \$57,057,586

Includes Consumer Accounts Expense, Customer Service and Admin SMMISSION **General Expenses** OF KENTUCKY **EFFECTIVE** 

3,4. Applicable property taxes and insurance included in O&M and A&G@xsts2004

PURSUANT TO 807 KAR 5:011

5. Margins are based on a Times Interest Earned Ratio of 2.0 which makes the margins equal to the interest expense.

Executive Director

FOR	Entire Territory	served	
	Community	Town or City	
		P.S.C. No.	41
· · <u>· · · · · · · · · · · · · · · · · </u>	(Original)	Sheet No.	18
	Canceling	P.S.C. No.	<u>40</u>
	(Original)	Sheet No	140

Schedule 4 CLASSIFICATION OF SERVICE  Large Power Service, 1,000 KVA and Larger (TOD)  Applicable: Entire Territory Served.  Availability of Service:  Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	RATE PER UNIT
Applicable: Entire Territory Served.  Availability of Service:  Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established	
Entire Territory Served.  Availability of Service:  Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established	
Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established	
usage willing to contract for a three year period for time-of-day rates, subject to the established	
Tales and regulations of coller.	
Type of Service:	
Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: Monthly	
Customer charge – No kWh usage  If all transformation equipment is provided by the Seller  If Customer provides transformer equipment and conductor	\$749.35 \$131.79
	\$0.056114 \$0.04830
Demand charge – per kW of billing demand per month	\$9.74
State, Federal and local tax will be added to above rate where applicable.	
Determination of Billing Demand:  The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as	
follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
Power Factor Adjustment:  The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering	
practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent  DATE OF ISSUE  February 15, 2013  T	

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ISSUED BY		-
	(Signature of Officer)	_
TITLE	President / CEO	-
	ORDER OF THE PUBLIC SERVICE	, · •
COMMISSION IN C	ASE NO. <u>2011-00038</u> DATED <u>1/29/2013</u>	

	FOR	Entire Territory	served	
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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	38
		(Original) (Revised)	Sheet No.	14B

Schedule 4 continued	CLASSIFICATION OF SERVICE	
Large Power Service, 1,000 KVA and Larger (TOD)		RATE PER UNIT
power factor. When the power factor is found to be consumer will be required to correct its power fact expense. The demand shall be defined as ninety kilovolt-amperes measured during any fifteen constitution.	or to ninety percent (90%) at the consumer's percent (90%) of the highest average	
Adjustment Clauses:		
	cified above shall be increased or decreased in	
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment  Member Rate Stability Mechanism	Schedule 21 Schedule 22	
Rural Economic Reserve Clause		
Minimum Monthly Charges: The minimum monthly charge shall be the high determined for the consumer in question:  1. The monthly charge specified in this schedu 2. The minimum monthly charge specified in the schedu 2.	ıle.	
Minimum Annual Charge for Seasonal Services: Consumers requiring service only during certai may guarantee a minimum annual payment of two determined in accordance with the foregoing secti monthly charge.	n seasons not exceeding nine months per year elve times the minimum monthly charge on in which case there shall be no minimum	
<u>Due Date of Bill:</u> Payment of consumers monthly bill will be due	within ten (10) days from due date of bill.	
<u>Delayed Payment Charge</u> :  The above rates are net, the gross rates being and two percent (2%) on the remainder of the bill. paid within ten (10) days from the due date of the	In the event the current monthly bill is not	

DATE OF ISSUE _	February 15, 2013	Т
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ISSUED BY		Т
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TITLE	President / CEO	_ т
BY AUTHORITY O	F ORDER OF THE PUBLIC SERVICE	. т
COMMISSION IN C	ASE NO. 2011-00038 DATED 1/29/2013	

Community, Town or City P.S.C. No. 39  (Original) Sheet No. 20  (Revised)  MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. 38  (Original) Sheet No. 14C (Revised)		FOR	Entire Territory	served		
(Original) Sheet No. 20  (Revised)  MEADE COUNTY RURAL ELECTRIC  COOPERATIVE CORPORATION  (Original) Sheet No. 38  (Original) Sheet No. 14C		- 1 - 1 - 1 - <del>-</del>	Community	Town or City	1	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  (Revised)  Cancelling P.S.C. No. 38  (Original) Sheet No. 14C				P.S.C. No.	39	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. 38 (Original) Sheet No. 14C			(Original)	Sheet No.	20	
COOPERATIVE CORPORATION  Cancelling P.S.C. No. 38  (Original) Sheet No. 14C			(Revised)			
COOPERATIVE CORPORATION  Cancelling P.S.C. No. 38  (Original) Sheet No. 14C	MEADE COUNTY RURAL ELECTRIC					
(Original) Sheet No. 14C			Cancelling	P.S.C. No.	38	
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			(Revised)		-	

Chadille 4 continued	LASSIFICATION OF SERVICE	
arge Power Service, 1,000 KVA and Larger (TOD)		RATE PER UNIT
Metering:  Necessary metering equipment will be furnished shall have the option of metering service supplied h	d and maintained by the Coopera hereunder at either primary or sec	tive, which condary
voltage. <u>Special Rules and Conditions</u> :  1. Motors having a rated capacity in excess of second capacity.	seven and one-half horsepower (	7 1/2 H.P.)
must be three-phase unless written permission has  2. All wiring, pole lines, and other electrical equipments considered the distribution system of the consume	s been obtained from the Seller.  sipment beyond the metering poir	nt, shall be
consumer.  3. Service hereunder will be furnished at one lo	ocation. If the consumer desires	to purchase
energy from the Cooperative at two or more location billed separately from the other under the above rate.  4. When lighting is installed under the above rate percent (10%) of the maximum power load. All equal to the cooperative at two or more location in the cooperative at two or more location.	ates. ate, the lighting load shall not exc uipment necessary to provide lig	eed ten
installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 listarters.		oltage

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TITLE	President / CEO	_ T
	ORDER OF THE PUBLIC SERVICE	Т
COMMISSION IN C	ASÉ NO. 2011-00038 DATED 1/29/2013	

FOR Entire Territory served

Community, Town or City

P.S.C. No. 40

(Original) Sheet No. 21

(Revised)

Canceling P.S.C. No. 39

(Original) Sheet No. 15

(Revised)

Schedule 5	CLASSIFICATION OF SERVICE
Outdoor Lighting Service - Individual C	PATE PER UNIT
Applicable: Entire Territory Served.	
Availability of Service:  Available to consumers who ability and will sign a contract agreement conditions set forth herein.	e by the rules, regulations and bylaws of the Cooperative or service in accordance with the special terms and
streets, driveways, yards, lots, and maintain the lighting equipment, as operate such equipment. Service u	c lighting service to outdoor equipment for the illumination of ther outdoor areas. Cooperative will provide, own, and hereinafter described and will furnish the electrical energy to hader this rate will be available on an automatically controlled of approximately 4000 hours per year. Units installed shall cified herein.
Rates: 175 Watt unmetered, per month 175 Watt metered, per month 400 Watt unmetered, per month 400 Watt metered, per month	\$ 10.31   4.50   \$ 15.47   4.50
State, Federal and local tax will be a	dded to above rate where applicable.
Terms of Payment: Accounts not paid when due may incur a	elinquent charge for collection, and a disconnect and reconnect fee.
Adjustment Clauses: The bill amount computed at the accordance with the following: Fuel Adjustment Environment Surcha Unwind Surcredit Ad	charges specified above shall be increased or decreased in  Schedule 18 ge Schedule 19 ustment Schedule 20

DATE OF ISSUE _	February 15, 2013		т
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TITLE	(Signature of Officer) President / CEO		Т
BY AUTHORITY OF	F ORDER OF THE PUBLIC SERVICE ASE NO. <u>2013-00033</u> DATED		Т

FOR	Entire Territory	served	
	Community	Town or City	
		P.S.C. No.	40
	(Original)	Sheet No.	22
MEADE COUNTY DUDAL ELECTRIC	(Revised)		
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling	P.S.C. No.	39
	(Original)	Sheet No.	16
	(Revised)		
Schedule 5 - continued CLASSIFICATION OF	SERVICE		
Outdoor Lighting Service - Individual Consumers			RATE PER UNIT
Special Terms and Conditions:  1. Cooperative will furnish and install the lighting unit complete with la luminaire, control device, and mast arm. The above rates contemplate in existing pole in the Cooperative's system. If the location of an existing potential the installation of a unit, the Cooperative will extend its secondary conductive exceed 150 feet, and install an additional pole for the support of such un pay an additional charge of \$0.53 per pole per month per pole installed is required, the member agrees to pay the actual cost of construction be	nstallation on a ole is not suital ctor one span, it and the mem If more than o	ole for not to ber shall ne pole	ľ

reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's

4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain

monthly bill.

such permit.

	FOR	Entire Territory served
		Community, Town or City
		P.S.C. No. 29
		(Original) Sheet No. 23
		(Revised)
MEADE COUNTY RURAL ELECTRIC		
COOPERATIVE CORPORATION		Cancelling P.S.C. No. 28
		(Original) Sheet No. 17
		(Revised)

Schedule 5 - continued CLASSIFICATION OF SERVICE	
Outdoor Lighting Service - Individual Consumers	RATE PEI UNIT
5. The member further agrees that the units, together with the poles and conductors, may removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting electric accounts.	
6. The member agrees to exercise proper care to protect the property of the Cooperative its premises and in the event of loss or damage to the Cooperative's property arising from negligence of the member to care for same, the cost of necessary repair or replacement shall paid by the member.	
7. All servicing and maintenance will be performed only during regularly scheduled working hours of the Cooperative. The member shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the unit at the earliest possible date or within 48 hours after notice is received. No reduction will be made to member monthly charges for service interruption time due to lamp failure, or other causes beyond the control of the Cooperative.	
8. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.	
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	FOR	Entire Territory	served		
		Community	Town or City		
			P.S.C. No.	41	
	· .'	(Original)	Sheet No.	24	
MEADE COUNTY RURAL ELECTRIC		(Revised)		-	
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	40	
		(Original)	Sheet No.	18	
		(Revised)			

Schedule 6	CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities,	Towns	RATE PER UNIT
Applicable: Entire Territory Served.		
Availability of Service:  To any customer who can be served in accordance with service in accordance with such special terms and condition	the special terms and conditions set forth herein and who is willing to ons; subject to the established rules, regulations and by-laws of the C	contract for ooperative.
and other outdoor areas. Cooperative will provide, ow will furnish the electrical energy to operate such equipment controlled dusk-to-dawn every-night schedule of appro	to outdoor equipment for the illumination of streets, driveways, you, and maintain the lighting equipment, as hereinafter describe ment. Service under this rate will be available on an automatic eximately 4000 hours per year. Units installed shall be security trent either series or multiple system, or in combination at option	d and ally light type
Rates:		
175 Watt, per month		\$ 9.45
400 Watt, per month		<b>§</b> \$14.88
State, Federal and local tax will be added	d to above rate where applicable.	
Terms of Payment:  Accounts not paid when due may incuand reconnect fee.	ur a delinquent charge for collection, and a disco	nnect
accordance with the following:	rges specified above shall be increased or decre	eased in
Fuel Adjustment Environment Surcharge Unwind Surcredit Adjustm		
Rebate Adjustment Member Rate Stability Me Rural Economic Reserve	Schedule 21 echanism Schedule 22 Clause Schedule 23	

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TITLE	President / CEO	 Т
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE	7
COMMISSION IN C	ASE NO. <u>2013-00033</u> DATED	

		F.S.C. NO.	29	
	(Origina	al) Sheet No.	25	
	(Revise	ed)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION	Canceli	ng P.S.C. No.	28	
	(Origina	al) Sheet No.	19	
	(Revise	ed)		

Schedule 6 - continued CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
Special Terms and Conditions:  1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its conductor and install additional poles necessary for the lighting system; and the customer will be charged eight percent (8%) per year on the additional construction required for the lighting system only. The additional annual charge will be computed and one twelfth (1/12) of the total annual charge for additional construction, so computed, will be added to the customer's monthly bill.	
2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service.	
3. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from municipal or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the customer to obtain such permit.	
4. All servicing and maintenance will be performed only during regular scheduled working hours of the Cooperative. The customer shall be responsible for reporting outages or other operating faults. The Cooperative will make a diligent effort to service the lighting equipment within 48 hours after such notification by the customer.	
5. When it becomes necessary and practical to install the lighting units on the load side of the customer's meter at the customer's request, the KWH consumption will be included in the regular meter reading; and billed in the regular monthly electric bill. In which case the rental charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.	

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TITLE	(Signature of Officer) President / CEO	
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FOR	Entire Territory	served	
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		P.S.C. No.	29
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	(Revised)		
	Canceling	P.S.C. No.	28
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Schedule 6 - continued CLASSIFICATION OF SERVICE	
Street Lighting - Community, Municipalities, Towns	RATE PER UNIT
6. The customer will exercise proper care to protect the property of the Cooperative on his premises, and in the event of loss or damage to the Cooperative's property arising from negligence of the customer, the cost of the necessary repair or replacement shall be paid by the customer.	
7. Contracts for this service shall have a fixed term as follows, and shall continue from month to month after such fixed term until terminated by either party giving thirty (30) days notice to the other.	
8. Not less than five (5) years in the case of a municipality, civic association, or other governmental, public or quasi public agency for the lighting of public ways and streets.	
9. Not less than two (2) years in the case of any customer for the lighting of areas other than public ways and streets.	
10. The customer further agrees that the units, together with the poles and conductors, may be removed at any time by the Cooperative upon failure to pay the charges set forth herein in accordance with the Cooperative's established rules and regulations for billing and collecting of electric accounts.	
11. In the event that service hereunder is applied for by subdivision developers or other parties whose interest may be temporary, Cooperative may require reasonable contractual assurance that the service will be continued after the interest of such developer or other party has terminated.	

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TITLE	President / CEO	
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE	•
COMMISSION IN C	ASE NO. <u>2013-00033</u> DATED	·

	FOR	Entire territory	served	
	•	Community,	Town or City	
			P.S.C. No. Sheet No.	<u>39</u> 27
MEADE COUNTY RURAL ELECTRIC		(Revised)		21
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	38
		(Revised)	Sheet No.	21

Schedule 7	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT
Applicable:		
In all territory served by the company on poles ov	wned and used by the company for their	
electric plant.		
Availability of Service:		
To all qualified CATV operators having the right to	n receive service	
To all qualified of the operators having the right to	o receive service.	
Rental Charge:		
The yearly rental charges shall be as follows:		
Two-party pole attachment		\$9.30
Three-party pole attachment		\$5.89
Two-party anchor attachment		\$7.97
Three-party anchor attachment		\$5.26
_		
Two-party grounding attachment Three-party grounding attachment		\$0.26 \$0.16
Three-party grounding attachment		<b>Ф</b> 0.10
Billing:		
Rental charges shall be billed yearly, in advance,	based on the number of pole attachments. The	
rental charges are net, the gross being ten percent (	(10%) higher. In the event the current bill is	
not paid within thirty (30) days from the date of the b	pill, the gross rate shall apply.	
Note: Discount or penalty must apply to all electric hilling only if given at least thirty (20) days		
billing only if given at least thirty (30) days	before the late penalty takes effect.	
Specifications:		
A. The attachment to poles covered by this tariff	f shall at all times conform to the requirements	
of the National Electrical Safety Code 2002 E	Edition, and subsequent revisions thereof,	
except where the lawful		
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TITLE President / CEO	T	

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2013-00033 DATED

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MEADE COUNTY RURAL ELECTR			
COOPERATIVE CORPORATION	Cancelin	P.S.C. No.	29
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Schedule 7 – continued CL	ASSIFICATION OF SERVICE		
Cable Television Attachment Tariff			RATE PER UNIT
Requirements of public authorities may be more stringent	, in which case the latter will g	overn.	ONII
B. The strength of poles covered by the agreement transverse and vertical load imposed upon them under the Safety Code assumed for the area in which they are located to the strength of the s	e storm loading of the Nationa		
Establishing Pole Use:  A. Before the CATV operator shall make use of a this tariff, they shall notify the Cooperative of their intent in procedures established by the Cooperative. The CATV of detailed construction plans and drawings for each pole lin indicating specifically the poles of the Cooperative, the nut to be placed on such poles, and rearrangements of the Conecessary for the attachment, any relocation or replacem poles that CATV intends to install.	n writing and shall comply with perator shall furnish the Coop e, together with necessary ma mber and character of the atta ooperative's fixtures and equip	the erative ps, ichments ement	
The Cooperative shall, on the basis of such detail submit to the CATV operator a cost estimate (including or materials) of all changes that may be required in each sur CATV operator to the Cooperative that the cost estimate proceed with necessary changes in pole lines covered by changes, the CATV operator shall have the right hereund With the terms of the application of this tariff. The CATV attachments in such manner as not to interfere with the s	verhead and less salvage valued pole line. Upon written noting approved, the Cooperative so cost estimate. Upon completing to make attachments in accoperator shall, at his own expense.	e of ce by the hall on of all ordance	
B. Upon completion of all changes, the CATV op actual cost (including overhead and less salvage value of obligation of the CATV operator hereunder shall not be liming the Cooperative hereunder. An itemized statem shall be submitted by the Cooperative to the CATV operation.	materials) of making such cha nited to amounts shown on es ent of the actual cost of all suc tor in a form mutually agreed to	anges. The timates ch changes upon.	
C. Any reclearing of existing rights-of-way and a establishment of pole line attachments hereunder shall be			
D. All poles to which attachments have been ma Property of the Cooperative, and any payments made by Line under this tariff shall not entitle the CATV operator to	the CATV operator for change	s in pole	
DATE OF ISSUE February 15, 2013 Month/Date/Year	F		
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TITLE President / CEO	<b>T</b>		
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO	r e e é.	Paga	Exhibit B

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	(Original)	Sheet No.	23	

Schedule 7 - continued	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER
		UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

# Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

# Maintenance of Poles, Attachments and Operation:

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, Obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgment, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables,

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wires and appliances of the CATV operator arising in a Cooperative's poles hereunder.	any manner out of th	e use of the		
Cable Television Attachment Tariff				RATE PER UNIT
Schedule 7 – continued	CLASSIFICATION (	OF SERVICE		
		(Revised)	· 	
	· · · · · · · · · · · · · · · · · · ·	(Original)	Sheet No.	24
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	29
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		(Original) (Revised)	Sheet No.	30
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CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and except for removal for nonpayment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

# Inspections:

- A. Periodic Inspections: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due, had the installation been made the day after the last previously required inspection.
- B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operator at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

# Insurance or Bond:

- A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefore, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.
- B. The CATV operator will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

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•		(Revised)		

Schedule	7 –	continued

# **CLASSIFICATION OF SERVICE**

Cable Television Attachment Tariff

RATE PER UNIT

- Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky
- 2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.

Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation."

### Change of Use Provision:

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to the CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

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# For Entire Territory Served

Community, Town or City

P.S.C. No. 30

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling

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(Revised)

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Sheet No.

29

\_\_\_\_ (Original) (Revised)

Schedule 7	CLASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT

Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

# Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

# Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

### **Bond or Depositor Performance:**

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be

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Schedule 7 CLASSIFICATION C	OF SERVICE
Cable Television Attachment Tariff	RATE PER UNIT
terminated prior to six (6) months after receipt by the Cooperative of writter the Bonding or Insurance Company to terminate such bond or insurance. notice, the Cooperative shall request the CATV operator to immediately rer and all other facilities from all poles of the Cooperative. If the CATV operator complete the removal of all its facilities from the poles of the Cooperative wafter receipt of such request from the Cooperative, then the Cooperative shall remove them at the cost and expense of the CATV operator and without be damage to the CATV operator's wires, cables, fixtures, or appurtenances. shall guarantee the payment of any sums which may become due to the Cat inspections or work performed for the benefit of the CATV operator under the removal of attachments upon termination of service by any of its provisions.	Upon receipt of such move its cables, wires, tor should fail to vithin thirty (30) days hall have the right to eing liable for any Such bond or insurance ooperative for rentals, this tariff, including the
B. After the CATV operator has been a customer of the Cooperative a	and not in default for a

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006, Section 7.

# Use of Anchors:

The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

# **Discontinuance of Service:**

The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

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COMMISSION IN C	CASE NO. 2013-00033 DATED	

		_ (Original)	Sheet No.	34	
	1st	(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	36	
		(Original)	Sheet No.	30	_
	1st	(Revised)			

ble Television Attachment Tariff		RATE PE
		UNIT
Equation – Annual Charge – Three-User Anchor Attachment		
1. Equation - Annual Charge - Three-oser Amenor Attachment		
Annual Charge = embedded cost of anchors x annual carrying of	charge factor x 33 1/3	
Three-Party Charge = $$64.80 \times .1620 \times .33 = $3.46$		
EXHIBIT B		
DEVELOPMENT OF ANNUAL CARRYING (	CHARGE	
xed Charges on Investment from PSC Annual Report (12/31/2005)		
1. Operation and Maintenance Expense		
Line No. 53, Page 14 2. Consumer Accounts Expense	\$4,054,924	
Line No. 8, Page 15	1,196,971	
3. Customer Service and Informational Expense	1,190,971	
Line No. 14, Page 15	193,427	
4. Administrative and General Expense		
Line No. 35, Page 15	1,104,334	
5. Depreciation Expense		
Line No. 28, Page 13	2,318,515	
6. Taxes Other than Income Taxes Line No. 30, Page 13	07.107	
Line No. 30, Page 13	25,105	
Subtotal	8,893,276	12.33%
Divided by Line 2, Page 1	72,146,737	1_100 //
round wires are not included with the poles at Meade County R.E	: C C	
Sand whos are not included with the poles at ineade County R.E.		
TE OF ISSUE February 15, 2013		
Month/Date/Year		

 PSC No.

37

	FOR	Entire territory served		
		Community, Town or City		_
		P.S.C. No.	37	
		(Original) Sheet No.	35	
	1st	(Revised)		_
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling P.S.C. No.	36	
		(Original) Sheet No.	31	_
	1st	(Revised)		

		<u> </u>
Schedule 7 – continued CL	ASSIFICATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT
1. "Cost of Money"		
Rate of Return on Investment Allowed in last General		
Rate Increase, Case No. 2006-00500		
Effective 12-24-2007	<u>6.63%</u>	
Distribution plant, page 4 Accumulated depreciation, page 5	66,759,995 14,810,422	
Reserve Ratio	22.18%	
Rate of return times one minus reserve ratio	<u>5.16%</u>	
Annual Carrying Charge	<u>17.49%</u>	
Note – All line numbers and page numbers referred to above ar	re per the 12/31/2005 PSC Annual Report	
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	FOR	Entire territory	served		
		Community,	Town or City		-
			P.S.C. No.	41	
		(Original)	Sheet No.	36	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	39	
OOO, Elatitie Solt Old House		(Original)	Sheet No.	30	-
		(Revised)			

	CLASSIFICATION OF SERVICE	RATE PER
Small Power Production and Co-Generation 100 KW or	r Less	UNIT
Applicable:		
Entire territory served.		
Availability of Service:	6 - 1111 - 400 104 -	
Available only to qualifying small power production below, which have executed an "Agreement for Purcha	on or co-generation facilities, 100 KW or asset of Electric Energy" with the Corporation.	
Rate: Base payment of \$0.029736 per KWH plus curre	ent fuel adjustment.	

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	FOR	Entire territory	served	
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			P.S.C. No.	41
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		(Revised)		-
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	37
COOPERATIVE CORT ORATION		(Original)	Sheet No.	33
		(Revised)		

Schedule 9	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION	AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER
		UNIT

# **AVAILABLE**

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

b. Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell

energy or capacity or both to Big Rivers.

- c. Terms and Conditions:
  - (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
  - (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

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		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	37	
	Original	(Original)	Sheet No.	33A	_
		(Revised)			_

Schedule 9 - continued BIG RIVERS COGENERATION	CLASSIFICATION OF SERVICE AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER
		UNIT
(3	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4 	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
<b>(</b> :	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
<u>(</u>	6) QF shall reimburse Big Rivers and the Member Cooperative for	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
	<ol> <li>Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.</li> </ol>	

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#### For Entire Territory Served Community, Town or City P.S.C. No. 41 Sheet No. 39 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. 37 **COOPERATIVE CORPORATION** Canceling 33B Sheet No. Original (Original) (Revised)

Schedule 9 - continued BIG RIVERS COGENERATION	ON AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER UNIT
	(2) Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
	(3) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
	(4) Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	Rates for Purchases from QFs:	

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

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BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE		
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#### Community, Town or City P.S.C. No. 41 (Original) Sheet No. 40 (Revised) **MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION** Canceling P.S.C. No. 37 Original (Original) Sheet No. 33C (Revised)

For Entire Territory Served

Schedule 9 - continued **CLASSIFICATION OF SERVICE** BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW: RATE PER UNIT demand and Big Rivers' need for capacity in that hour to adequately serve the load. Determination of CAP: For the determination of CAP Big Rivers will determine at the time a OF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand. (2) Firm Energy Purchase Rates: The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big. Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatthours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering. f. Payment: Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered. DATE OF ISSUE February 15, 2013 Т Month/Date/Year DATE EFFECTIVE March 18, 2013 T Month/Date/Year ISSUED BY (Signature of Officer) TITLE President / CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. \_\_2013-00033\_DATED

### For Entire territory served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 41 (Revised) **MEADE COUNTY RURAL ELECTRIC** 37 **COOPERATIVE CORPORATION** Canceling Sheet No. 33D (Original) Original (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE  ION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER
NG KIVERO GOGENERATI		UNIT
g.	System Emergencies:	
•		
	During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.	
h.	Interconnections:	
	Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.	
i.	Loss Compensation:	
	Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.	

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	RATIVE CORPORATION		Canceling P.S.C. No.	37
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Schedule 10	CLASSIFICATION OF S	SERVICE	
Small Power and Cogeneration	on (Over 100 KW)		RATE PER UNIT
(Customer Buys Power from Me	eade County RECC)		
AVAILABLE			
This tariff is applicable to QF Members v generation of 100 KW or more operating	with a total capacity requirement of 100 KW in excess of 200 hours per year.	or more with on-site	
APPLICABLE			

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

# **DEFINITIONS**

- Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation. (1)
- QF "QF" means a cogeneration or small power production facility meeting the criteria for (2) Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- QF Member "QF Member" means a member of a Member Cooperative with a QF. (3)

# CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW.

# **MONTHLY RATE**

#### A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW for wholesale electric service (including transmission service) hereunder.

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COMMISSION IN C	ASE NO. 2013-00033 DATED	Т

Exhibit B Page  $\psi_3$  of 119

FOR	Entire territory	served		
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	(Original)	Sheet No.	43	
	(Revised)			
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Origina	(Original)	Sheet No.	34A	_

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Small Power and Cogeneration (Over 100 KW)  (Customer Buys Power from Meade County RECC)	Schedule 10 –continued	CLASSIFI	CATION OF	SERVICE	
(Customer Buys Power from Meade County RECC)	Small Power and Cogeneration (Ove	r 100 KW)			RATE PER UNIT
	(Customer Buys Power from Meade Cou	inty RECC)		·	 

# B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

# BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF-OVER 100 KW:

# a. Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii). which meets the criteria for Qualifying Facility of 807 KAR 5:054 — Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

# b. Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met

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	(Revised)		
	Cancelling	P.S.C. No.	37
Origina	(Original)	Sheet No.	34B

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continue	CLASSIFICATION OF SERVICE	
	ogeneration (Over 100 KW) ower from Meade County RECC)	RATE PER UNIT
	by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.	
c.	<u>Definitions</u> :	
	(1) Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.	
	(2) Member Cooperative – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
	(3) Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.	
	(4) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
	(5) QF Member – "QF Member" means a member of a Member Cooperative with a QF.	
	(6) Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.	

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# For Entire Territory Served Community, Town or City P.S.C. No. 41 Sheet No. 45 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. Cancelling 37 COOPERATIVE CORPORATION Sheet No. 34C Original (Original) (Revised) **CLASSIFICATION OF SERVICE** Schedule 10 -continued RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) Conditions of Service: đ. To receive service hereunder, the Member Cooperative must: Obtain from the QF Member an executed, written contract (1) for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall: Specify the maximum capacity to be made (i) available to the OF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and If desired by the QF Member, specify the (ii) terms and conditions for the delivery of Maintenance Service, and (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and Specify any other term or condition which (iv)

the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

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### For Entire Territory Served Community, Town or City P.S.C. No. 41 Sheet No. 46 (Original) (Revised) **MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION** P.S.C. No. Cancelling 37 Sheet No. 34D Original (Original) (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	
Small Power and Coger (Customer Buys Power f	neration (Over 100 KW) from Meade County RECC)	RATE PER UNIT
	(2) Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	For each QF Member, the Member Cooperative will be billed monthly for:	
	(1) Supplementary Service (capacity and energy).	
	(2) Unscheduled Back-up Service, if any (capacity charge only).	
	(3) Maintenance Service (capacity and energy), if any.	
	<ul><li>(4) Excess Demand, if any.</li><li>(5) Additional charges, if any.</li></ul>	
<b>f.</b>	Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:	
	(1) Supplementary Service:	
	Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

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# For Entire territory served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 47 (Revised) Cancelling P.S.C. No. 37 Original (Original) Sheet No. 34E

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 10 -continued

# **CLASSIFICATION OF SERVICE**

# Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

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#### For Entire Territory Served Community, Town or City P.S.C. No. Sheet No. 48 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. Cancelling 37 **COOPERATIVE CORPORATION** Original (Original) Sheet No. 34F (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over	100 KW)	RATE PER UNIT
(Customer Buys Power from Meade Cour	nty RECC)	

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

# (3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a OF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

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# For Entire Territory Served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 49 (Revised) Cancelling P.S.C. No. 39 Original (Original) Sheet No. 34G (Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

		<u> </u>	
Schedule 10 –continued	CLASSIFICATION OF SERVICE		
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)			
	the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:		
	(i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.		
	(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.		
	(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).		
	The charges for On-peak Maintenance Service shall be the greater of:		
	(1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus		
	\$0.0204 per kWh of Maintenance Energy; or		

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TITLE	President / CEO	Т
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COMMISSION IN	N CASE NO. <u>2013-00033</u> DATED	T

### For Entire Territory Served Community, Town or City P.S.C. No. 41 Sheet No. 50 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION** Cancelling P.S.C. No. 39 34G1 Original (Original) Sheet No. (Revised)

Schedule 10 -continued		C	LASSIFICATION OF SERVICE	
Small Power and Cogenerat (Customer Buys Power from I				RATE PER UNIT
	(2)		the price at the time of scheduling of a	
		block of	energy obtainable by Big Rivers in the	
			narket which is sufficient to meet the	
			Cooperative's scheduled Maintenance	
		Service r	equirements.	
			0 1 1 11 1	
	3)	The char	ges for Off-peak Maintenance Service shall be:	
		A1 02 7	INV. CC.11.11.Weintenance Domand	
			er kW of Scheduled Maintenance Demand	
		per week	a, plus	
	. :		1 11 C 11 (2) was lawly of maintenance	
	Acc	ording to so	chedule C.4.d. (2) per kWh of maintenance	
	ener	gy shall be	the amount of energy purchased by the Member	
	Coo	perative for	the QF Member in each hour during	
	Sch	eduled Mai	ntenance Service up to but not exceeding the	
	Sch	eduled Mar	ntenance Demand in each hour.	1
	(4)	Excess I	Demand:	
			1 : 41 any have by yehigh the	
		Excess I	Demand is the amount in any hour by which the	
		actual de	emand, less any Maintenance Demand, exceeds	
		the prev	iously established Maximum Unscheduled	
	*	Capacity	/. Charges for Excess Demand shall be in	
			to the charges for Supplementary Service and	
		shall be	enner:	
		(i)	One hundred-ten percent (110%) of	
		(i)	Big Rivers' actual cost, including	
			transmission service, to import energy	
			from a Third Party supplier to supply the	
			Excess Demand of the Member Cooperative	
			for the QF Member; or	
			tor me Ar interment or	
		(;;)	If it is not necessary for Big Rivers to	
		(ii)	import energy from a Third Party Supplier,	
			mport energy from a Titted Faity Supplier,	<u> </u>
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED

# For Entire Territory Served Community, Town or City P.S.C. No. 41 Sheet No. 51 (Original) (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. **COOPERATIVE CORPORATION** Cancelling 39 34H (Original) Sheet No. (Revised) **CLASSIFICATION OF SERVICE** Schedule 10 -continued RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month: or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand. Additional Charges: (5) Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges. (6) Interruptible Service: Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054. Interconnections: g. Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative DATE OF ISSUE February 15, 2013 Month/Date/Year March 18, 2013 DATE EFFECTIVE Month/Date/Year ISSUED BY (Signature of Officer) President / CEO TITLE BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE

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#### For Entire Territory Served Community, Town or City P.S.C. No. 41 Sheet No. (Original) 52 (Revised) MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION** Cancelling P.S.C. No. 37 Sheet No. 341 Original (Original) (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	
Small Power and Coger	neration (Over 100 KW) from Meade County RECC)	RATE PER UNIT
(Customer Buys Power i	Tolli Meade County (CCC)	
	prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.	
h.	System Emergencies:	
	During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.	
i.	Loss Compensation:	
	Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.	<b>.f</b>

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	38
		(Original) (Revised)	Sheet No.	35
Schedule 11 CLASSIF	FICATION OF	SERVICE		
				RATE PER UNIT
Reserve for future use				
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MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	29	
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	(Revised)	
Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperative Price Curtailab	ole Service Rider	RATE PER UNIT
MEMBER COOPERA	TIVE PRICE CURTAILABLE SERVICE RIDER	
a. <u>Availability</u>		
Service Rider – Schedule 11:	e in conjunction with Big Rivers' Voluntary Curtailable for Curtailable Service offered by a Member Cooperative stomers) capable of curtailing at least 1,000 kW of load	to

# b. Conditions of Service

upon request.

- 1) Any request for curtailment under this Rider shall be made by the Cooperative or Big Rivers acting as its agent. Each request for curtailment shall set forth the Terms of Curtailment in accordance with this Rider.
- 2) Each curtailment will be voluntary and the CS Customer may accept or decline the Terms of Curtailment.
- 3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.

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ON		Cancelling	P.S.C. No.	29
		(Original) (Revised)	Sheet No.	37

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 12	CLASSIFICATION OF SERVICE	
		RATE PER
Member Cooperative Price Curtailable Service Ride	er'	UNIT

- 4) The Cooperative or Big Rivers acting as its agent will endeavor to provide as much advance notice as possible of requests for curtailments under this Rider including an estimate of the duration of such curtailments. However, upon acceptance of the Terms of Curtailment by a CS Customer, the load subject to those terms shall be curtailed with as little as one (1) hour of advance notification.
- 5) No responsibility or liability of any kind shall attach to or be incurred by the Cooperative for, or on account of, any loss, cost, expense or damage caused by or resulting from, either directly or indirectly, any notice of curtailment or curtailment of service under the provisions of this Rider.
- 6) The Cooperative reserves the right to require verification of a CS Customer's ability to curtail its load. Inability to provide verification will be considered by the Cooperative and Big Rivers when prioritizing requests for curtailment.
- 7) The CS Customer shall not receive a Curtailment Savings Payment for any curtailment period in which the CS Customer's curtailable load is already down for an extended period due to a planned or unplanned outage as a result of vacation, renovation, repair, refurbishment, force majeure, strike or any event other than the customer's normal operating conditions.

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Schedu	le 1	2 CLASSIFICATION OF SERVICE	
Member	· Co	operative Price Curtailable Service Rider	RATE PER UNIT
. CS C	7,,,,,,,	ailment Profiles	
c. <u>cs c</u>	<u>Jun</u>	annent Fromes	
		Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the g information:	
	1)	The maximum number of hours per day that the CS Customer will agree to curtail.	
	2)	The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.	
·	3)	The Minimum Curtailment Price at which each CS Customer is willing to curtail.	
•	4)	The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.	
•	5)	The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.	
d. <u>Curtai</u>	iled	Demand and Energy	

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Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperative Price Curtailable Service Ride	er .	RATE PER UNIT
For each curtailment period, Hourly Curtailed Dema		

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

# e. Terms of Curtailment

The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2) The requested curtailment duration in clock hours to be established by Big Rivers.
- 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.

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Schedule 12	CL	ASSIFICAT	ION OF S	ERVICE		
		· · · · · · · · · · · · · · · · · · ·				RATE PER
Member Cooperative Price Curtaila	ble Service Rider					UNIT
			Sec. 1			
1) The CS Custome	or shall specific					
1) The es custome	or shall specify.					
		*				
<b>a.</b>	The demand in kW (					
	the curtailment perio		ll not be le	ss than the Min	imum	
	Curtailable Demand	•				
<b>b.</b>	The Maximum Curta					
	by the CS Customer	during the cu	rtailment p	eriod, which s	hall be the	
	maximum hourly de	mand to be de	livered by	the Cooperativ	ve to the CS	
	Customer.					
f. Curtailment Savings Payment						
The Curtailment Savings Payment	for each curtailment p	eriod shall be	the amou	nt received by 1	the	
Cooperative on account of the CS	Customer pursuant to	Big Rivers' V	oluntary P	rice Curtailabl	e Service	
Rider.						
a Monthly Covince Dayment					4,	
g. Monthly Savings Payment						
The Monthly Savings Payment sha	ll be equal to the sum	of the Curtail	ment Savi	ace Dormanta f	on the	
calendar month, less any charges in	ncurred by the Cooper	ative for Exce	es Enèrov	on account of	or me	
Customer. The Monthly Savings P	avment will be paid d	irectly to the	CS Custon	on account of her by check or	hilling	
credit upon receipt of same from B	ig Rivers pursuant to	the Big River	s Voluntar	v Price Curtails	able	
Service Rider.		2.514.01	·	y 11100 Curtuin	1010	
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COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	29
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Schedule 12 CLASSIFIC	ATION OF	SERVICE	7	
Member Cooperative Price Curtailable Service Rider				RATE PER UNIT
	· · ·			
h. Charges For Excess Energy				
Curtailed Demand be less than 75% of the Curtailable Demand in a the Excess Demand for that hour shall be the difference between the Curtailable Demand. There will be no Excess Demand for any Demand is less than 5,000 kW. Excess Energy is the sum of any h Energy recorded during a curtailment period shall be charged at 15 addition to the charges contained in the standard applicable rate for who's Hourly Curtailed Demand is less than 75% of their Curtailable at its discretion, allow such CS Customer to benefit from future curtails.	ne Hourly Cu CS Custome ourly Excess 50% of the C r electric ser ble Demand,	artailed Demand er who's Curtaila s Demands. Any urtailment Price vice. For any Co the Cooperative	and 75% of able Excess, in S Customer	
i. <u>Term</u>				
Contracts under this Rider may be made for an initial period of one thereafter until either party provides to the other at least 30 days' we next year of its intention to discontinue service under the terms of the terms of the service under the service under the terms of the service under the se	vritten notice	d shall remain in prior to the star	effect t of the	
j. Special Terms and Conditions				
CS Customer information, including, but not limited to, CS Curtail	lment Profile	s, shall remain c	onfidential.	·
		4.4		

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MEADE COUNTY RURAL ELECT	RIC				
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COOPERATIVE CORPORATIO	IN .				
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			(Revised)		
	CLASSIFICAT	1.0			
Large Industrial Customers Served Under Special Conf	ract For All L	oad Subje	ect To The Bi	g Rivers	RATE PER
Large Industrial Customer Expansion Rate				<del></del>	UNIT
Avoilability					
Availability This rate shall apply to those power requirements of an	v lavas saus			4	
This rate shall apply to those power requirements of an service under terms and conditions set forth in the Larg	y large consu	imer with	load subject	το	
of Big Rivers Electric Corporation. This rate shall cease	e to be availe	blo should	Expansion R	ate	
Industrial Expansion Rate be discontinued.	e to be avalla	ible si louid	a big Rivers i	_arge	
Trade the Experior react by alsoorial add.			•		
Conditions of Service					
Service hereunder shall be subject to the following cond	ditions:				
1. The consumer must execute a written contract for el	lectric service	e, or amer	nd an existing	1	
contract; and					
2. The consumer's service characteristics must qualify	all or some p	portion of	the consume	r's load	
for service under the Big Rivers Large Industrial Cus	stomer Expan	nsion Tarif	f, and		
<ol><li>It shall be the responsibility of the consumer to coord authorized agent all transactions that the Cooperative</li></ol>	unate through	n the Coo	perative or its	3	
pursuant to the Big Rivers Large Industrial Custome	r Evnansion	Tariff	i oi tile custo	mei	
paration to the big inverse bange industrial outlette	LAPANSION	i ai iii.			
Monthly Rate					
A. Wholesale Power Cost:					
An amount equal to all the monthly charges levied by	y Big Rivers	pursuant	to the Big Riv	ers e	
Large Industrial Customer Expansion Rate for whole	esale electric	service (i	ncluding		
transmission service) hereunder.					
B. Retail Adders:				•	
b. Notali / Adders.					
Retail Adders shall be determined on a case by cas	e basis for th	at nortion	of each cons	sumer'e	
load served under this tariff.	0 200.0 10; (1)	at portion	Or Caoir Cork	Juliici 3	
			÷.		
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Schedule 14	CLASSIFICATION OF SERVICE		· · · · · · · · · · · · · · · · · · ·
			RATE PER UNIT
Reserve for future use.		·	
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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

# Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

### APPLICABILITY

To entire territory served.

# **AVAILABILITY**

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer:
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

# **METERING**

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

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#### Schedule 15 Net Metering

#### BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.

**CLASSIFICATION OF SERVICE** 

- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

#### APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

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TITLE	President / CEO	Т
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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

#### LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."
- (8) No construction of facilities by the Cooperative on its own system will be required to accommodate the generating facility.

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

#### LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

#### APPLICATION, INSPECTION AND PROCESSING FEES

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

#### TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

- 1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- 2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.

- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

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### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

## <u>LEVEL 1</u> <u>Application for Interconnection and Net Metering</u>

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

in hor was darowous rolling and with the	or its status, contact the Cooperative at: [Phone #, email]
Customer Name:	Account Number:
Customer Address:	
	Customer E-Mail Address:
Project Contact Person:	
Phone No.:	E-mail Address (Optional):
Provide names and contact information for oth installation of the generating facilities:	her contractors, installers, or engineering firms involved in the design and
Energy Source: Solar Wind Hyd	ro Biogas Biomass
Energy Source: Solar Wind Hyd	
Inverter Manufacturer and Model #:	
Inverter Manufacturer and Model #:  Inverter Power Rating:	
Inverter Manufacturer and Model #:  Inverter Power Rating:  Power Rating of Energy Source (i.e., solar panel)	Inverter Voltage Rating:
Inverter Manufacturer and Model #:  Inverter Power Rating:  Power Rating of Energy Source (i.e., solar panel)	Inverter Voltage Rating:els, wind turbine):
Inverter Manufacturer and Model #:  Inverter Power Rating:  Power Rating of Energy Source (i.e., solar panels Battery Storage Used: No Yes  DATE OF ISSUE February 15, 2013	Inverter Voltage Rating:els, wind turbine):  If Yes, Battery Power Rating:
Inverter Manufacturer and Model #:	Inverter Voltage Rating: els, wind turbine):  If Yes, Battery Power Rating:  T
Inverter Power Rating:  Power Rating of Energy Source (i.e., solar panel)  Is Battery Storage Used:  No Yes  DATE OF ISSUE  February 15, 2013  Month/Date/Year  DATE EFFECTIVE  March 18, 2013  Month/Date/Year	Inverter Voltage Rating: els, wind turbine):  If Yes, Battery Power Rating:  T

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

•			
Expected Start-up Date:			

#### **TERMS AND CONDITIONS:**

- 1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- 2. Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

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The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

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TITLE	President / CEO		_ T
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	(Revised)		

#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

#### **Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

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Customer Signatur	re			Date		
Title						
COOPERATIVE	APPROVAL SECTION					
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When signed below by a Cooperative repr	esentative. Application	for Interconnecti	on and Net	Metering i
approved subject to the provisions contained in				, 5
erative inspection and witness test: Require	ed Waived			
If Cooperative inspection and witness test is				
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may not operate the generating facility until al				
may not operate the generating facility until at	i other terms and conditi	ons in the Applica	non nave been	i iiiet.
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Entire territory served

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COMMISSION IN CASE NO. 2013-00033 DATED\_

#### Schedule 15 **Net Metering**

#### **CLASSIFICATION OF SERVICE**

#### LEVEL 2 **Application For Interconnection And Net Metering**

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized

Submit this Application along with an application fee of	[Cooperative name and address]
If you have questions regarding this Application or its st	atus, contact the Cooperative at: [Phone #, email]
Customer Name:	Account Number:
Customer Address:	
Project Contact Person:	
Phone No.:	Email Address (Optional):
Provide names and contact information for other continustallation of the generating facilities:	ractors, installers, or engineering firms involved in the design and
Total Generating Capacity of Generating Facility:	
Type of Generator: Inverter-Based Synchrono  Power Source: Solar Wind Hydro B  Adequate documentation and information must be sub	ous Induction
Type of Generator: Inverter-Based Synchrono  Power Source: Solar Wind Hydro B  Adequate documentation and information must be sub this should include the following:  1. Single-line diagram of the customer's point of interconnection with the Co	ous Induction  biogas Biomass
Type of Generator: Inverter-Based Synchrono  Power Source: Solar Wind Hydro B  Adequate documentation and information must be sub this should include the following:  1. Single-line diagram of the customer's point of interconnection with the Co switchgear, switches, breakers, fuses ratings, and transformer connections.	Jogas Biomass smitted with this application to be considered complete. Typically a system showing all electrical equipment from the generator to the coperative's distribution system, including generators, transformers, voltage transformers, current transformers, wire sizes, equipment
Type of Generator: Inverter-Based Synchrono  Power Source: Solar Wind Hydro B  Adequate documentation and information must be sub this should include the following:  1. Single-line diagram of the customer's point of interconnection with the Co switchgear, switches, breakers, fuses ratings, and transformer connections.  DATE OF ISSUE February 15, 2013 Month/Date/Year	iogas Biomass smitted with this application to be considered complete. Typically system showing all electrical equipment from the generator to the coperative's distribution system, including generators, transformers, voltage transformers, current transformers, wire sizes, equipmentT
Adequate documentation and information must be sub this should include the following:  1. Single-line diagram of the customer's point of interconnection with the Co switchgear, switches, breakers, fuses	Induction  Siogas Biomass  Simitted with this application to be considered complete. Typically  Si system showing all electrical equipment from the generator to the coperative's distribution system, including generators, transformers, voltage transformers, current transformers, wire sizes, equipment

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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling (Original) (Revised)	P.S.C. No. Sheet No.	37 51A
CLASSIF	ICATION O	F SERVICE		e.
Control drawings for relays and breakers.				
Site Plans showing the physical location of major ec	luipment.			
Relevant ratings of equipment. Transformer inform winding arrangements, and impedance.	ation should	include capacit	y ratings, vol	tage ratings,
If protective relays are used, settings applicable to the are used, a description of how the relay is progretection.				
A description of how the generator system will be o	perated inclu	ding all modes of	of operation.	
For inverters, the manufacturer name, model number documentation showing that inverter is certified by requirements of UL 1741.	er, and AC po a nationally	ower rating. For recognized testi	certified inve ng laboratory	erters, attach to meet the
For synchronous generators, manufacturer and mo (Xd, X'd, & X"d).	odel number,	nameplate ratio	ngs, and imp	edance data
For induction generators, manufacturer and model r	umber, name	eplate ratings, an	d locked roto	or current.

Date:

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Schedule 15 **Net Metering** 

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Customer Signature:

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by and	hetween	GREEMENT (Agree	ement) is made	operative) ar	ito unis c	iay 01	
, by and istomer). Co	operative and Cr	stomer are hereinaft	er sometimes	referred to inc	lividually as '	'Party" or col	lectively a
rties".	operative and or	istoriior are ricremate	or sometimes	referred to me	iividudiiy d3	runty of con	iccurciy a
TNESSETH	:	J.					
I <b>EREAS,</b> Cu	stomer is installi	ng, or has installed, g	generating equ	ipment, contro	ls, and protect	ive relays and	l equipme
nerating Faci	ility) used to inte	erconnect and operate	e in parallel v	with Cooperation	ve's electric s	ystem, which	Generatir
ility is more f	fully described in	Exhibit A, attached h	ereto and inco	rporated hereir	by this Agree	ement, and as	follows:
Location	n:		4.1	<del></del>	· · · · · · · · · · · · · · · · · · ·		
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Generat	or Size and Type:	•		<del> </del>			
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, vv, inexe	TORE, III COIISIGE	eration thereof, Custon	mer and Coop	erative agree as	s follows:		
operative agre	es to allow Custo	omer to interconnect a	and onerate the	Generating Fa	cility in paral	lel with the C	oonerative'
ctric system a	nd Customer agre	es to abide by Coope	erative's Net M	fetering Tariff	and all the Te	rms and Cond	itions liste
his Agreemen	nt including any a	dditional conditions li	isted in Exhibi	t A.			
rms and Con	ditions:						
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interconnect t	to the Cooperative	e's distribution systen	n, the Custome	er's generating	facility shall c	omply with th	e following
ms and condit	ions:						
1.	The Cooperative	e shall provide Cust	omer net met	erina conviaca	xxithout abon	aa fan standa	ud
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		ions. If the Customer					
		or the flow in each di					
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2.	Customer shall i	nstall, operate, and m	naintain, at Cus	stomer's sole co	st and expens	e, any control	, protective
		nent on the Custome					
	requirements ba	ased on IEEE 1547.	, the NEC, a	ccredited testi	ng laboratorie	es such as U	nderwrite
	Laboratories, an	d the manufacturer's	suggested pra	ctices for safe,	efficient, and	reliable oper	ation of th
	generating facili	ity in parallel with C	ooperative's e	lectric system.	Customer sha	ll bear full re	sponsibilit
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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

- 3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with:
  (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL);
  (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to

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## Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

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## Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
- By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

#### **Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERAT	IVE			CUSTOMER	
By:		-	 ·	Ву:	
					-
Printed Name				Printed Name	
Title:				Title:	

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#### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

#### Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

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Schedule 16 (T) CLASSIFICATION OF SERVICE	
Helping Hand Fund	RATE PER UNIT
The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <a href="VOLUNTARY">VOLUNTARY</a> contributions to the Helping Hand Fund.	
This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.	
Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following:  Schedule 7, Cable Television Attachment Tariff	

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DATE EFFECTIVE	March 18, 2013	· T
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COMMISSION IN C	ASE NO. 2013-00033 DATED	

	FOR	Entire Territory served		
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			P.S.C. No.	41
		<u> </u>	Sheet No.	86
		(Revised)	•	
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	36
		(Original)	Sheet No.	57

Schedule 17 (T) CLASSIFICATION OF SERVICE Electronic Bills	RATE PER UNIT
Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.	
Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:	
Schedule 7, Cable Television Attachment Tariff	

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	(Revised)			
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original	(Original)	Sheet No.	69	

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Schedule 18	CLASSIFICATION OF SERVICE	
Fuel Adjustment Clause		RATE PER UNIT
APPLICARILITY		UNII

This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### **FUEL ADJUSTMENT RATE**

#### **SECTION 1**

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$F = \frac{W FAC - O + U}{P(m) \times L} - F(b)$$

#### Where;

F = the fuel adjustment rate per kWh for the current month

W FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.

P(m) = the kWh purchased in the second month preceding the month in which F is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

F(b) = Base fuel adjustment factor of \$.00000 per kWh.

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COMMISSION IN CA	SE NO. <u>2013-00033</u> DATED	T

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		(Original)	Sheet No.	88	
MEADE COUNTY RURAL ELECTRIC		(Revised) Canceling	P.S.C. No.	37	
COOPERATIVE CORPORATION	original	_ (Original) (Revised)	Sheet No.	70	<u></u>

For Entire Territory Served

Fuel Adjustment Clause  SECTION 2  BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)  Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.  RATE APPLICATION  Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.	Schedule 18 - continued	CLASSIFICATION OF SERVICE	
BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  NO LINE LOSSES TO MEADE)  Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.  RATE APPLICATION  Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.  DATE OF ISSUE February 15, 2013 T Month/Date/Year  DATE EFFECTIVE March 18, 2013 T T ISSUED BY (Signature of Officer)	Fuel Adjustment Clause		RATE PER UNIT
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.  RATE APPLICATION  Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Expansion Tariff.  DATE OF ISSUE February 15, 2013 T Month/Date/Year  DATE EFFECTIVE March 18, 2013 T Month/Date/Year  ISSUED BY Signature of Officer)	SECTION 2		
Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.  RATE APPLICATION  Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Expansion Tariff.  DATE OF ISSUE February 15, 2013 T Month/Date/Year  DATE EFFECTIVE March 18, 2013 T Month/Date/Year  ISSUED BY Signature of Officer)	BILLINGS TO CUSTOMERS SERVED FROM DEDI	CATED DELIVERY POINTS	
increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.  RATE APPLICATION  Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.  DATE OF ISSUE February 15, 2013 T Month/Date/Year  DATE EFFECTIVE March 18, 2013 T Month/Date/Year  [ISSUED BY Signature of Officer]	(NO LINE LOSSES TO MEADE)		
RATE APPLICATION  Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.  DATE OF ISSUE February 15, 2013 T Month/Date/Year  DATE EFFECTIVE March 18, 2013 T Month/Date/Year  ISSUED BY Schedule 3, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 5, Schedule 5, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 5, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 5, Schedule 3A, Schedule 3A, Schedule 4, Schedule 5, Schedule 3A, Sche	increased or decreased during the month equal to the am	nount charged or credited to Meade by the wholesale	
5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Expansion Tariff.  DATE OF ISSUE February 15, 2013 T Month/Date/Year  DATE EFFECTIVE March 18, 2013 T Month/Date/Year  ISSUED BY (Signature of Officer)	RATE APPLICATION		
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BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. <u>2013-00033</u> DATED

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		(Revised)		
Schedule 19		250,425		
	CATION OF	SERVICE		RATE PER
Environmental Surcharge				UNIT
APPLICABILITY				
This Environmental Surcharge ("ES") rider is applicable to all rate sche	dules of Mea	le County RE	CC	
("Meade" or "Corporation").	autos of inteat	to County ICE		
Andrew of Corporation ).			•	
ENVIRONMENTAL SURCHARGE RATE				
OF OTTON 1				
SECTION 1				
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED I	DELIVERY P	OINTS		
The environmental surcharge adjustment rate applicable to kWh sold in which this section applies shall be based upon the following formula: $MESF = (W MESF) + O - U - BESF$				
$\frac{\text{MESF} - (\text{W}_{\text{INESF}}) + O \cdot O}{\text{P(m) x L}} - \text{BLSI}$				
· (m) 1. 2				
Where;				
MESF = the environmental surcharge adjustment rate per kWl W_MESF = the environmental surcharge amount charged by t supplier on the power bill for the second month preceding the P(m) = the kWh purchased in the second month preceding the L = One minus the percent system energy losses equal to the receded ten percent (10%).  O = any over recovery amount from the second preceding monuted to the percent with the percent with the percent with the percent with the second preceding monuted to the percent with the	the Corporation month in which month in which olling twelve that.	n's wholesale th the MESF i ch the MESF	s applied. is applied.	
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh				
DATE OF ISSUE February 15, 2013 T				
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TITLE President / CEO T				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE				

COMMISSION IN CASE NO. 2013-00033 DATED

FOR Entire territory served

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Schedule 19 - continued	<b>CLASSIFICATION OF SERVICE</b>	
Environmental Surcharge		RATE PER
Lifthonniental Outenarge		UNIT

SECTION 2

## BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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TITLE	President / CEO	Т
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	(Revised)			
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Original	(Original) (Revised)	Sheet No.	73	

Schedule 20	CLASSIFICATION OF SERVICE	
Unwind Surcredit Adjustment Clause		RATE PER UNIT

#### APPLICABILITY

This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### UNWIND SURCREDIT ADJUSTMENT RATE

#### **SECTION 1**

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$US = \underbrace{W \ US - O + U}_{P(m) \ x \ L}$$

Where;

US = the unwind surcredit adjustment rate per kWh for the current month.

W\_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.

P(m) = the kWh purchased in the second month preceding the month in which the US is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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Original	(Original)	Sheet No.	74

COUPERATIVE CORP	ORATION		· .
		Original (Origina	il) Sheet No. 74
		(Revise	d)

#### Schedule 20 - continued

#### **CLASSIFICATION OF SERVICE**

#### **Unwind Surcredit Adjustment Clause**

RATE PER UNIT

**SECTION 2** 

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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	(Revised)		
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Original	(Original)	Sheet No.	75
	(Revised)		

Schedule 21	· ·	CLASSIFICATION OF SERVICE	 
Rebate Adjustment			RATE PER UNIT

#### **APPLICABILITY**

This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

#### **SECTION 1**

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

$$RF = \frac{R - O + U}{P(m) \times L}$$

#### Where:

RF = the Rebate rate per kWh for the current month.

R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.

P(m) = the kWh purchased in the second month preceding the month in which RF is applied.

L =One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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Schedule 21 –continued	CLASSIFICATION OF SERVICE	
Rebate Adjustment		RATE PER UNIT

**SECTION 2** 

## BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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Schedule 22	CLASSIFICATION OF SERVICE	
Member Rate Stability Mechanism		RATE PER UNIT

#### APPLICABILITY

This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### **SECTION 1**

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \frac{W MRSM - O + U}{P(m) \times L}$$

#### Where:

MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W\_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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	(Revised)		

Schedule 22 –continued	 CLASSIFICATION OF SERVICE	
Member Rate Stability Mechanism		RATE PER UNIT
SECTION 2		

## BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### **RATE APPLICATION**

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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	(Revised)		

UNIT

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 23		CLASSIFICATION OF SERVICE	
Rural Economic F	Reserve Clause		RATE PER

#### AVAILABILITY

To the entire territory served.

#### **APPLICABILITY**

This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.

#### RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

 $RER = [W_RER - O + U] \div [P(m) \times L]$ 

Where;

RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.

W\_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.

P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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Original	(Original)	Sheet No.	80
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Schedule 23 –continued  CLASSIFICATION OF SERVICE	
Rural Economic Reserve Clause	RATE PER UNIT
RATE APPLICATION	
This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.	

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MEADE COUNTY RURAL ELECTRIC				
<b>COOPERATIVE CORPORATION</b>		Canceling	P.S.C. No.	39
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Schedule 24 CLASSIFICATION OF SERVICE				
Renewable Resource Energy Se		ATE PER UNIT		
a. Applicable:				
Applicable in all territory se	erved.			
b. Availability of Service:				
rider to any customer purchasing rider, subject to the cooperative's Commission of Kentucky. For puterm "Renewable Resource Energeothermal energy, biomass, or that is available on a renewable energy production, wood waste agricultural crops), residues, fibe including unsegregated municipal	ergy service is available in accordance with the terms of this tariff g retail electric service under a schedule listed in Section d of this is general rules and regulations on file with the Public Service surposes of this renewable resource energy service tariff rider, (i) the ergy" means electric energy generated from solar, wind, ocean, alandfill gas, and (ii) the term "biomass: means any organic material or recurring basis, including dedicated energy crops, trees grown for and wood residues, plants (including aquatic plants, grasses and ers, animal wastes and other organic waste materials (but not al solid waste (garbage)), and fats and oils.			
c. Conditions of Service:				
from cooperative Resource Energ (2) Subject to the o	source Energy service availability is contingent upon the availability re's wholesale power supplier of a wholesale supply of Renewable gy in the quantity and at the quality requested by a customer. other requirements of this tariff rider, the cooperative will make source Energy service available to a customer if the customer signs			
a Renewable Re rider agreeing to Resource Energ is accepted by o the right, but no	desource Energy service available to a customer if the customer signs be desource. Energy service contract in the form attached to this tariff to purchase a specified number of 100 KWH blocks of Renewable gy per month for a period of not less than one year, and that contract cooperative's wholesale power supplier. The cooperative will have not the obligation, to terminate a Renewable Resource Energy service request of the customer before the end of the contract term.			

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Schedule 24 - continued CLASSIFICA	TION OF SERVICE		
Renewable Resource Energy Service Tariff Rider		RATE	
d. Monthly Rate:			
Monany radio.			
(1) The rate for Renewable Resource Energy is the rate to a customer, plus a premium per kilowatt hour o contracted for as follows, subject to any adjustment may become applicable under the customer's rate	f Renewable Resource Energent, surcharge or surcredit that	VE	
	A Per Kilowatt Hour Premie	ım	
<u>Of</u>		<u> </u>	
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches	.02550	D	
Rate Schedule 2 – Commercial Rate	02550	D	
Rate Schedule 3 – Three Phase Power Service			
0 KVA – 999 KVA	.02550	D .	
Rate Schedule 3A - Three Phase Power Service			
0 KVA - 999 KVA - Optional			
Time-of-Day (TOD) Rate	.02550	D	
Rate Schedule 4 - Large Power Service, 1,000 KVA			
and Larger (TOD)	.02550	D	
(O) December 5			
(2) Renewable Resource Energy purchased by a cus conclusively presumed to be the first kilowatt hour that month.	tomer in any month will be is delivered to that Customer	in	
		•	
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Renewable Resource Energy Service Tariff Ride	RATE PER UNIT
. I the state of the	
e. <u>Billing:</u>	•
Sales of Renewable Resource Energy are subject to the terms of service and payment of the rate schedule under which Renewable Resource Energy is purchased.	
f. Member Discount Adjustment Rider:	
Revenue collected by the cooperative under this Renewable Resource Energy tariff rider will be included in Unadjusted Billing Revenues for purposes of the Member Discount Adjustment Rider.	

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Schedule 25	CLASSIFICATION OF SERVICE	
Non-FAC Purchased Power Adjustment Clause		RATE PER UNIT

#### AVAILABILITY

To the entire territory served.

#### **APPLICABILITY**

This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### NON-FAC PURCHASED POWER ADJUSTMENT RATE

#### **SECTION 1**

## BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$PPA = \underline{W PPA - O + U} - PPA(b)$$

$$P(m) \times L$$

#### Where:

PPA = the non-FAC purchased power adjustment rate per kWh for the current month W\_PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.

P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

PPA(b) = Base non-FAC purchased power adjustment factor of \$.00000 per kWh.

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Schedule 25 - continued	CLASSIFICATION OF SERVICE	
Non-FAC Purchased Power Adjustment Clause		RATE PER UNIT

# SECTION 2

# BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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			CLASSIFICATION OF SERVICE	
Schedule	26 – High Effic	iency Lighting Re	eplacement Program	RATE PER LINIT

#### Purpose

This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.

## Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

## **Eligibility**

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

#### **Member Incentives**

The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.

# **Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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Schedule 27				RATE PER UNIT
ENERGY STAR® Clothes Washer Replacement Incentive Program	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	· .	
Purpose				
This program promotes an increased use of ENERGY STAR® rated clothes was	المسائم مساما	("O1:6-i C	01 _ ±1	
Washer") by providing incentive payments to eligible Customers who purchase a	ning macnin and install a	es ("Quantying C Qualifying Clothe	otnes es Washer.	
Availability				
Each DSM program offered by the Cooperative is sponsored by Big Rivers Elect applicable to the Cooperative. Each Cooperative DSM program's rates, terms are of the Cooperative, subject to the limitations and eligibility requirements set fortisponsoring tariff of Big Rivers.	nd condition	s are available to	Customers	
Eligibility				
Any Customer served from a non-dedicated delivery point is eligible for a DSM	program.			
Member Incentives				
The Cooperative will credit or pay an eligible Customer an incentive payment of Washer purchased and installed by the Customer, to be reimbursed by Big Rivers	\$100 for ea s.	ch Qualifying Clo	thes	
Terms & Conditions				
To qualify for the incentive under this program, the eligible Customer must subminvoice from a legitimate retail appliance supplier for purchase and installation opremises of the Customer.	nit to Coope f a Qualifyir	rative a copy of a ng Clothes Washe	paid r on the	
Evaluation, Measurement and Verification				
The Cooperative will follow a process of evaluation, measurement and verification ensure the quality and effectiveness of the program and optimal use of resources.	on for the pr	ogram. The proce	ess will	
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#### **ENERGY STAR® Refrigerator Replacement Incentive Program**

#### Purpose

Schedule 28

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.

#### Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

#### Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

#### **Member Incentives**

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.

#### **Terms & Conditions**

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

#### **Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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CLAS	SIFICATION OF S	SERVICE		
Schedule 29		en e		RATE PER UNIT
Residential High Efficiency Heating, Ventilation and Air Conditioning (	("HVAC") Program			A
Purpose				
This program promotes an increased use of high efficiency HVAC systems	by providing incentive	navments to elic	ihle	
Customers who purchase and install an HVAC system beyond contractor g ENERGY STAR® rated HVAC systems ("Qualified System").	rade minimums to one	e of three types o	f	
Availability				
Each DSM program offered by the Cooperative is sponsored by Big Rivers to the Cooperative. Each Cooperative DSM program's rates, terms and co Cooperative, subject to the limitations and eligibility requirements set forth tariff of Big Rivers.	nditions are available	to Customers of t	he	
Eligibility				
Any Customer served from a non-dedicated delivery point is eligible for a D	OSM program.			
Member Incentives				
The Cooperative will credit or pay an eligible Customer an incentive payme and installation of a Qualified System HVAC upgrade, to be reimbursed by paid for each Qualified System of one of the following types shall be:	nt based on the follow Big Rivers Electric Co	ring table for purc prporation. The in	hase centive	
Geothermal \$ 750				
Dual Fuel \$500		e de la juit de la company		
Air Source \$ 200				
Terms & Conditions				
To qualify for the incentive under this program, the eligible customer must spurchase and installation of a Qualified System from a licensed contractor, the Qualified System on the premises of the Customer.	submit to the Coopera along with a certificat	tive a copy of a re e verifying installa	eceipt of ation of	
Evaluation, Measurement and Verification				
The Cooperative will follow a process of evaluation, measurement and verifiensure the quality and effectiveness of the program and optimal use of research		m. The process w	vill	
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	CLASSIFICATION OF SERVICE	
Schedule 30		RATE PER UNIT

#### **Residential Weatherization Program**

#### Purpose

This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

#### **Availability**

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

## **Eligibility**

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

#### **Member Incentives**

Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.

#### **Terms & Conditions**

- 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. The Cooperative will select eligible Customers' names to submit to Contractor.
- 3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial audit.

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# For Entire Territory Served Community, Town or City P.S.C. No. 41 (Original) Sheet No. 109 (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** Original Sheet No. 45 (Original) (Revised) **CLASSIFICATION OF SERVICE** RATE PER **Schedule 30 - Continued** UNIT 5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per installed low-flow aerator, or low-flow shower head, if the water heater is electric, as part of the initial audit. Reimbursement will be limited to the following: **CFL Bulbs** Twenty (20) per eligible Customer's residence Low-Flow Aerator Two (2) per eligible Customer's residence Low-Flow Shower Head One (1) per eligible Customer's residence **Evaluation, Measurement and Verification** The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources. T DATE OF ISSUE February 15, 2013

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#### **CLASSIFICATION OF SERVICE**

#### Schedule 31

RATE PER UNIT

#### Touchstone Energy® New Home Program

#### **Purpose**

This program promotes an increased use of energy efficient building standards as outlined in the Touchstone Energy® certification program, including installation of high efficiency ENERGY STAR® rated HVAC systems. by providing incentive payments to eligible Customers whose new home includes an HVAC system beyond contractor grade minimums that is one of four specified types of ENERGY STAR® rated HVAC systems ("Qualified System").

#### Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

#### **Eligibility**

Any Customer whose new Touchstone Energy® Certified residence includes a Qualified System.

#### **Member Incentives**

The Cooperative will pay an incentive payment for each residence for a Qualified System of one of the following types, to be reimbursed by Big Rivers Electric Corporation:

Geothermal Heat Pump (ground coupled heat pump)	\$2,000
Air Source Heat Pump	\$ 1,000
Dual Fuel Heat Pump (ASHP w/Gas Backup)	\$ 1,200
Gas Heat	\$ 750

#### **Terms & Conditions**

To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of the original Touchstone Energy® Certified residence certification document and supporting documents. and a copy of the receipt or certification from a licensed HVAC contractor verifying installation of the Qualified System on the Customer's premises.

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Evaluation, Measurement and Verification					
The Cooperate will follow a process of evaluation, r The process will ensure the quality and effectiveness					
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**CLASSIFICATION OF SERVICE** 

Schedule 32

RATE PER UNIT

#### Residential and Commercial HVAC & Refrigeration Tune-up Program

#### Purpose

This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system.

#### **Availability**

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

#### **Eligibility**

An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program.

#### **Member Incentives**

The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.

#### **Terms & Conditions**

To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.

#### **Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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# CLASSIFICATION OF SERVICE RATE PER UNIT

# Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

## Purpose

This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system.

## **Availability**

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

#### **Eligibility**

An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a non-dedicated delivery point.

#### **Member Incentives**

The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting system, to be reimbursed by Big Rivers Electric Corporation.

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#### **CLASSIFICATION OF SERVICE** RATE PER Schedule 33 - Continued UNIT

# Commercial / Industrial High Efficiency Lighting Replacement Incentive Program

#### **Terms & Conditions**

To qualify for the incentive under this program, the Customer must submit to the Cooperative, in the form and detail specified by the Cooperative:

- 1. Information from which the energy efficiency of the existing commercial or industrial lighting system can be calculated;
- 2. Information from which the energy efficiency of the improved commercial or industrial lighting system can be calculated, and the improvement in the energy efficiency of the light system determined;
- 3. Information that documents the purchase and installation of the improvements to the commercial or industrial lighting system, including a copy of the invoice for materials and installation services associated with the project;
- 4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the lighting system improvements the Customer's facility served by the Cooperative; and
- 5. A copy of the form showing the calculation of the energy efficiency improvements from the lighting system improvements, signed by the Customer.

## **Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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FOR	Entire territory	served	
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		P.S.C. No.	41
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	(Revised)		
	Cancelling	P.S.C. No.	
Original	(Original)	Sheet No.	52

en grafia Light of the second		CLASSIFICATION OF SERVICE	
Schedule 34			RATE PER UNIT

## Commercial / Industrial General Energy Efficiency Program

#### **Purpose**

This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities.

## **Availability**

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

#### **Eligibility**

An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point

#### **Member Incentives**

The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000.

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#### For Entire Territory Served Community, Town or City P.S.C. No. (Original) Sheet No. 116 (Revised) **MEADE COUNTY RURAL ELECTRIC** Cancelling **COOPERATIVE CORPORATION** P.S.C. No. Original (Original) Sheet No. 53 (Revised)

# CLASSIFICATION OF SERVICE RATE PER UNIT

### Commercial / Industrial General Energy Efficiency Program

#### **Terms & Conditions**

Schedule 34 - Continued

To qualify for the incentive under this program, a Member must submit to the Cooperative, in the form and detail specified by the Cooperative:

- 1. Information from which the energy efficiency of the existing commercial or industrial facility can be calculated;
- 2. Information from which the energy efficiency of the commercial or industrial facility can be calculated after the completion of the energy efficiency project, and the improvement in the energy efficiency of the commercial or industrial facility can be determined;
- 3. Information that documents the plans and specifications of the energy efficiency project, the purchase, construction or installation of the improvements of the energy efficiency project at the commercial or industrial facility, including a copy of the invoice(s) for materials and installation services associated with the project;
- 4. Certification by the Customer, or a third party acting on behalf of the Customer, of the installation of the improvements specified in the energy efficiency project at the Customer's facility served by the Cooperative; and
- 5. A copy of the form showing the calculation of the demand reduction achieved by the energy efficiency project improvements, signed by the Customer.

#### **Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

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Original	(Original)	Sheet No.	54
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	<b>CLASSIFICATION OF SERVICE</b>	
		 RATE PER
Schedule 35		UNIT

# Residential Weatherization Program-Primary Heating Source Non-Electric

#### Purpose

This program promotes increased implementation of weatherization improvements whose primary heating source is non-electric by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program.

#### **Availability**

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

## **Eligibility**

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

#### **Member Incentives**

Big Rivers Electric Corporation will provide to the contractor 25% of the cost of residential weatherization improvements performed in accordance with this program.

#### **Terms & Conditions**

- 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. The Cooperative will select eligible Customers' names to submit to Contractor.
- 3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process.
- 4. Big Rivers will pay the Contractor \$150 for the initial audit.

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COOPERATIVE CORPORATI	ON		Cancelling	P.S.C. No.	
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Schedule 35 - Continued					RATE PER UNIT
Residential Weatherization Program-Primary Hea	ting Sou	<u>urce Non-Electric</u>	_(continue	d)	
5. Big Rivers will also pay \$3 per installed (	CFL bull	and \$10 per inst	alled low-fl	ow	
aerator, or low-flow shower head, if the w	vater hea	ter is electric, as			
initial audit. Reimbursement will be limit	ed to the	e following:			
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	-	ible Customer's res ible Customer's res			
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<b>Evaluation, Measurement and Verification</b>					
The Cooperative will follow a process of evaluation	measur	rement and verific	ation for the		
program. The process will ensure the quality and ef					
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COMMISSION IN CASE NO. 2013-00033 DATED

OF

#### BRANDENBURG, KENTUCKY

#### RATES, RULES AND REGULATIONS FOR FURNISHING

#### ELECTRICITY

at

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

FILED WITH THE PUBLIC SERVICE COMMISSION

Effective June 1, 1985

Meade County Rural Electric

Issued by: Cooperative Corporation

By: Beavin F. Thornsberry, Jr.

Manager

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9192 dated May 8, 1985.

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Brandenburg, Ky Brandenburg, Kentucky 40108

TERMS and Conditions
RATES, RULES AND REGULATIONS FOR FURNISHING ELECTRIC SERVICE

ELECTRICITY

at IN

Meade, Hardin, Breckinridge, Grayson, Ohio and Hancock Counties

AS FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Effective June 1, 1985

ISSUED : FEBRUARY 15,2013

EFFECTIVE:

MARCH 18,2013

Meade County Rural Electric

Issued by: Cooperative Corporation

By: Beavin F. Thornsberry, Jr. Manager-PRESTOENT | CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 9192 dated May 8, 1985.

	FOR	Entire Territory	/ served		
		Community	, Town or City		
			P.S.C. No.	40	
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MEANE COUNTY BURAL ELECTRIC		(Revised)			
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Canceling	P.S.C. No.	39	
		(Original)	Sheet No.	1	

Schedule 1	CL	ASSIFICATION	OF SERVICE		
Residential, Farm and Non-Farm	Schools & Church	es			RATE PER UNIT
Applicable: Entire Territory Served.					
Availability of Service:  Available to customers of t incidental appliances, refrigers including seven and one-half the Cooperative covering this	ition, cooking, homeorsepower (7 1/2 h	e heating and p	ower for motor	s up to and	
Character of Service: Single phase, 60 hertz, at \$	Seller's standard vo	Itages.			
Rates: Customer charge - No <u>Monthly</u> <u>Daily</u> Energy charge per KWH	KWH usage				\$11.77 \$ 0.39 .075482
State, Federal and local tax w	II be added to abov	e rate where ap	plicable.		
Minimum Charge: In no case shall the minimum	bill be less than \$0	).39 per day			
Adjustment Clauses: The bill amount compute	d at the charges sp	pecified above s	shall be increa	sed or decreased	
in accordance with the fe	_ <b>-</b>				
Fuel Adjustmen	t	Schedule 18			1
Environment Su		Schedule 19		•	
Unwind Surcred		Schedule 20		•	
	tability Mechanism Reserve Clause				
Terms of Payment: The above rates are net, to current monthly bill is not paid apply.	e gross rates being within ten (10) day	g ten percent (10 s from the due o	0%) higher. In date, the gross	the event the rates shall	

DATE OF ISSUE	February 8, 2013	
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	(Signature of Officer)	
TITLE	President / CEO	
BY AUTHORITY OF	ORDER OF THE PUBLIC SERVICE	
	ASE NO. <u>2011-00038</u> DATED <u>1/29/2013</u>	

	FOR	Entire Territor	y served			
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			P.S.C. No.	40	41	
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MEADE COUNTY RURAL ELECTRIC		•				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	<del>3</del> 9	40	
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Schedule 1 CLASSIFICATIO	ON OF SE	RVICE				
Residential, Farm and Non-Farm, Schools & Churches				RATE UN		
Applicable:					*	1
Entire Territory Served.						
Availability of Service:						
Available to customers of the Cooperative located on its line	s for serv	rice includina li	ahting.			
incidental appliances, refrigeration, cooking, home heating and	power fo	r motors up to	and			
including seven and one-half horsepower (7 1/2 H.P.); All subje	ect to the	rules and regul	ations of			
the Cooperative covering this service.			1			
Character of Service:						
Single phase, 60 hertz, at Seller's standard voltages.			Ì			
onigio priato, oo norz, at ooner o danaara relagio.			l			
Rates: Customer charge - No KWH usage						
- Monthly -				\$11.7		10
<u>Daily</u> Energy charge per KWH			0.551	\$ 0.3		7
Lifetgy Charge per KWIT		C	.090507	<del>-0104</del> 0	52-	7
State, Federal and local tax will be added to above rate where a	applicable	€.				
		÷		٠		
Minimum Charge: 0.551 In no case shall the minimum bill be less than \$6.33 per day						=
ni no case shall the millimum bill be less than <del>50.33</del> per day		•	i			
Adjustment Clauses:						
The bill amount computed at the charges specified above	e shall be	increased or a	lecreased			
in accordance with the following:				•		
Fuel Adjustment Schedule 18	i		İ			
Environment Surcharge Schedule 19		•	·			
Unwind Surcredit Adjustment Schedule 20		•				
Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22			•			
Rural Economic Reserve Clause Schedule 23						
			ļ			
Terms of Payment:						
The above rates are net, the gross rates being ten percent (current monthly bill is not paid within ten (10) days from the due	(10%) nig	ner. In the eve	ent the			
apply.	s date, un	s gross rates s	iiali			
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(Signature of Officer) TITLE President / CEO						
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013		•				
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Schedule 1 - continued		CLASSIFICATI	ON OF	SERVICE		
Residential, Farm	and Non-Farm, Schools & C	hurches				RATE PER UNIT
delivery through a 1 may be applied not practical to pro	ed under rate Schedule 1 is be single meter. Where the proposely if separate circuits are povide for separate metering ciate commercial rate.	emises consist of to provided without co	wo or most to the	ore units, School distributor. If	edule it is	
The residential commercial purpo activities. In such portion of the dwe requirements and commercial purpo premises must be private dwelling at occasional rentals be applied to the expensive power L. A farm on which servants quarters, considered a dom requirements inclupower (7 1/2 H.P.) shall not be install than the main buil	of Portions of Dwellings: rate is not applicable to the ses, such as office, beauty so cases, if a separate circuit is ling so used, the residential the commercial rate will be a ses. If a separate circuit is rebilled under the commercial and space in the dwelling occasion of surplus rooms, dress male entire power requirements.  See: The is located a single dwelling and out-buildings, and which estic farm and shall be entitleding motors up to and include. Motors of capacities larged ed except by written permissed dings such as tenant houses ial rate. This interpretation is	hop, studio, tea ro- s provided at no co- rate will be applied applied to the porti- not provided, the er- rate. If the premis- asionally used for o- king, laundering, er- g and its appurtena in processes only it ed to the residentia- ding rated capacity in than seven and o- sion of the Coopera in etc., must be sep	om, or so set to the lative. So arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately arately aratel	tore, or for othe Distributor, for balance of the endemone of	er gainful or the power d for hts of the as a such as should  domestic be er f horse- 1/2 H.P.) lings other illed	SSION
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COOPE	RATIVE CORPORATION		Cancelling	P.S.C. No.	<del>20</del> -	28
	Community, Town or City P.S.C. No. 28h Sheet No. 2  E COUNTY RURAL ELECTRIC PERATIVE CORPORATION  Cancelling P.S.C. No. 29h (Original)  X (Revised)  CLASSIFICATION OF SERVICE  Farm and Non-Farm, Schools & Churches  Tarm and Non-Farm, Schools & Churches  Tarm and Non-Farm, Schools & Churches  Tarm and Non-Farm with the premises consist of two or more units, Schedule lided only if separate circuits are provided without cost to the distributor. If it is or provide for separate metering of each unit, the entire premises will be served worpriate commercial rate.  See of Portions of Dwellings: Initial rate is not applicable to the space in the dwelling which is regularly used for surposes, such as office, beauty shop, studio, tea room, or store, or for other gainful such cases, if a separate circuit is provided at no cost to the Distributor, for the dwelling oused, the residential rate will be applied to the balance of the power and the commercial rate will be applied to the balance of the power and the commercial rate. If the premises are used primarily as a nig and space in the dwelling occasionally used for commercial purposes, such as natiss of surplus rooms, dress making, laundering, etc., the residential rate should the entire power requirements.  Wer Use:  which is located a single dwelling and its appurtenances including barns, domestic ters, and out-buildings, and which processes only its own products, shall be domestic farm and shall be entitled to the residential rate for all of its power including motors up to and including rated capacity of seven and one-half horse-H-P.). Motors of capacities larger than seven and one-half horse-H-P.) motors of capacities larger than seven and one-half horse-H-P.) motors of capacities larger than seven and one-half horse-H-P.) motors of capacities larger than seven and one-half horse-H-P.) motors of capacities larger than seven and one-half horse-H-P.) motors of capacities larger than seven and one-half horse-H-P.) motors of capacities larger than seven and one-half hors					
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Schedule 1 - continue	d CLASS	IFICATION OF	SERVICE			
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Residential, Farm	and Non-Farm, Schools & Churches	· · · · · · · · · · · · · · · · · · ·				
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servants quarters considered a don requirements incl power (7 1/2 H.P. shall not be instanthan the main but	ch is located a single dwelling and its a s, and out-buildings, and which processe nestic farm and shall be entitled to the re luding motors up to and including rated s.). Motors of capacities larger than seven lled except by written permission of the ildings such as tenant houses, etc., mus	es only its own pesidential rate for capacity of seven and one-half Cooperative. Set be separately	products, shall for all of its powen and one-hall horsepower (7 Service to dwel metered and the ercial dairies as PUBLIC SEI OF	be ver f horse- 1/2 H.P.) lings other billed s defined RVICE COMM KENTUCKY	SSION	
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Exhibit C Page 6 of 232

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Schedule 1 - continued	CL	ASSIFICATI	ON OF	SERVICE	<u> </u>	
Decidential France	and Non-Form Cabacia & Churcha					RATE PER UNIT
Residential, Farm	and Non-Farm, Schools & Churche	<del>s</del>				
Commercial Farm	Use:			ė.		i
	hall be metered an billed under the	commercial	lighting	and power rate	te if other	-
dwellings beside th	ne main dwelling are not separately	metered an	id are s	erved through	the same	
point of delivery, a	r if products of other farms are pro	cessed for s	ale. Th	ne main dwellin	g and	
domestic servants	quarters may be metered and bille	d under the	resider	itial rate if a se	parate	
	for all of the other farm uses in cas	es where pr	oducts	of other farms	are	
processed for sale	•					
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recidential mater	the separate meter required to mea	ii to suppiy s suire service	et vice	h remotely loc	ated	,
	onsidered a separate service contra					
ballanigo irin bo oc	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,					İ
	ated above one horsepower (1 H.P					
	escent and other gaseous lighting in		nust co	nform with the		
Cooperative's pow	er factor correction rule applicable	thereto.				
1 Three-phase	e service will not be made available	under Rate	Sched	iule 1 Consun	ners	
	ase service shall be billed on the C					
	gulations covering such service.				<b>,</b>	
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	Month	Day	· · · · · · · · · · · · · · · · · · ·	FOR THE PUBLIC	SERVICE COM	VISSION
DATE EFFECTIVE	November 11, 1995	Day			Year	
ISSUED BY Ben	- 5 Month Lever	President/CE	,	. Box 489, Brander		)8
	Name of Officer	Title			Address	
ISSUED BY AUTHORIT	TY OF P.S.C.	*	Orde	er No.		

		-	Community	, Town or Cit	у	
				P.S.C. No.	- <del>28</del> - 29	1
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		~~ Q	(Revised)			
	OUNTY RURAL ELECT		Cancelling	P.S.C. No.	<del>-20</del> 2	<u>.</u> S
COOFL	MATIVE COM CHATIC	/1 <b>4</b>	(Original)	Sheet No.	3 <del>8 3 A</del>	-
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hedule 1 - continue	sd C	LASSIFICATION OF	SERVICE			
	n and Non-Farm, Schools & Churc	hes			RATE PER UNIT	1
residential, Fam	rand Horri ann, Contons & Chart	51103			···	1
dwellings beside point of delivery, domestic servant	shall be metered an billed under the main dwelling are not separat or if products of other farms are pushers may be metered and but for all of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of the other farm uses in control of	ely metered and are so processed for sale. The illed under the resident	erved through e main dwellir tial rate if a se	the same ng and parate		
distances from h residential meter	ustomer's barn, pump house or ot is residence as to make it impract , the separate meter required to n considered a separate service cor	ical to supply service to neasure service to sucl	hereto through h remotely loc	n his ated	·	
installations, fluo	rated above one horsepower (1 H rescent and other gaseous lighting wer factor correction rule applicate	g installations must cor				
requiring three-p	se service will not be made availa hase service shall be billed on the egulations covering such service.	Cooperative's applica				
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FOR Entire Territory served

Page 8 of 232

	FOR	Entire Territory	served	
		Community,	•	<del></del>
		(Original)	P.S.C. No.	29
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MEADE COUNTY RURAL ELECTRIC	•	(itevioed)		
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
		(Original)	Sheet No.	4
		(Revised)		
Schedule 1 - continued CLASSIFICAT	TION OF	SERVICE		
				RATE PER
Residential, Farm and Non-Farm, Schools & Churches				UNIT
Addendum – Underground Service The Cooperative will install underground distribution lines to an app		der the following	g ·	
conditions:		•		
1. Applicant shall be required to pay to the Cooperative an amount cost differential if any, between the average or representative cost service and of equivalent overhead distribution service within the ut	of under	ground distribut		
The Cooperative will construct underground distribution facilities single phase 120/240 volt service.	to the se	ervice adequate	to render	
3. Three-phase primary mains or feeders required for a service to serve individual three-phase loads may be overhead unless underg governmental authorities or chosen by applicant, in either of which underground shall be borne by the applicant. See Exhibit A.	round is	required by		
<ol> <li>Applicant shall grant a right-of-way satisfactory to the Cooperationand maintenance of its underground facilities.</li> </ol>	e for the	installation, ope	eration	
5. Service line to house shall be installed and ready for inspection a residence. Trench is to be left open until inspection has been made		me time as the		. •
6. The applicant shall have the choice of performing all necessary to accordance with the Cooperative's specifications or shall pay for surates:	trenching ch servio	and backfilling be using the follo	in owing	
Secondary Ditc	<u>h</u>	Primary Ditch		i
Opening and closing ditch Proposed \$4.80 per fo	ot	\$6.60 per	foot	
An additional moving fee of \$360.00 shall be charged.				.,
		PUBLIC SERVICE OF KENT EFFEC		N
DATE OF ISSUE December 23, 2002	<del></del>	JUL 0	<del>1 2003 - 1</del>	
Month D	ay	PURSUANT TO	807 KAR95:01	1
DATE EFFECTIVE July 1, 2003  Month	ty	SECTION	N 9 (1)	
ISSUED BY Jewe Preside		YP. O	THE PER	40108
ISSUED BY AUTHORITY OF B C	u <del>v</del>		Address	

Order No. 2002-391 dated 12-23-2002

	FOR	Entire Territory	served		
	•	Community,	Town or City	<del>,</del>	<del></del>
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	•	(Original) (Revised)	Sheet No.	_4	
MEADE COUNTY RURAL ELECTRIC		(11011000)			
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	-28	29
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	-	(Revised)			
Schedule 1 - continued CLASSI	FICATION OF	SERVICE	·····		
			•	RATE	
Residential, Farm and Non-Farm, Schools & Churches  Addendum – Underground S	Pontino			ואט	
The Cooperative will install underground distribution lines to a conditions:		der the followin	g		
Applicant shall be required to pay to the Cooperative an an cost differential" if any, between the average or representative service and of equivalent overhead distribution service within	cost of under	ground distribu			
The Cooperative will construct underground distribution factingle phase 120/240 volt service.	cilities to the s	ervice adequate	e to render		
3. Three-phase primary mains or feeders required for a serving serve individual three-phase loads may be overhead unless underground shall be borne by the applicant. See Exhibit A.	nderground is	required by			
<ol> <li>Applicant shall grant a right-of-way satisfactory to the Coop and maintenance of its underground facilities.</li> </ol>	perative for the	installation, op	eration		
<ol><li>Service line to house shall be installed and ready for insper residence. Trench is to be left open until inspection has been</li></ol>	ction at the sa	me time as the			
6. The applicant shall have the choice of performing all necess accordance with the Cooperative's specifications or shall pay rates:					
<u>Secondar</u>	y Ditch	Primary Ditch	1		Ì
Opening and closing ditch Proposed \$4.80	per foot	\$6.60 pe	r foot		
An additional moving fee of \$360.00 shall be charged.				<b>33</b> 1	. ]
		PUBLIC SERVIC OF KEN EFFE		M	
6) (6		JUL 0	1 2003 ·		
DATE OF ISSUE -December 23, 2002 Feb. 15, 2013	Day	PURSUANT TO		11	
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ISSUED BY Sens E. Wlene	President/CEO E	<b>YP O</b>	THE PER	Y 40108	3
ISSUED BY AUTHORITY OF P.S.C.	Orde	r No. 2002-391	Address dated 12-23-2	2002	

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					•	P.S.C. No.	29
i i					(Original)	Sheet No.	5
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	•				Canceling	P.S.C. No.	28
COOPE	ERATIVE CO	RPORATION					
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Ombadala 4		CI A	SSIFICATI	ON OF	SERVICE		
Schedule 1 - continue	20			-	<del></del>	<del></del>	RATE PER
Residential, Farm ar	nd Non-Form Sch	noole & Churchae			•		UNIT
Residential, Familial	iu Non-Fami, Sci	iodis & Citatories	<del></del>				
7. The estimated co	et differential ner	foot of conductor is	for norma	l soil co	nditions and do	es not	
include rock remova	or road crossing	costs. The applicant	t shall have	e the ch	oice of perform	ing the	-
necessary rock remo	oval and road cros	ssing or shall pay for	such serv	ices usi	ng the following	rates:	
nooccan, room rom						1	
		Rock Removal	Road C				
Three phase primary		\$173.00 per foot	\$48`.00 p			1	
Single phase primar		\$173.00 per foot	\$46.50	-			
Service or secondary	у	\$108.00 per foot	\$46.50	per foot			
An additional moving	g fee of \$360.00 s	hall be charged.					
						. }	
8. The estimated co	st differential per	foot of conductor is t	filed herew	ith as E	xhibit "A".		
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•					SERVICE COM	MISSION	
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DATE EFFECTIVE	July 1, 2003					R 5 011	
$\mathcal{D}$	Month	1	Day		SECTION 9 (1	} Year	
ISSUED BY	~ 2, M	fluer	President	VCEO	P. O. Box 489, B	randenburg, K	r 40108
ISSUED BY AUTHOR!	Name of O	urihar,	Title	BY	XECUTIVE DIRE		
ISSUED BY AUTHOR	11 05 5.3.6.			Order		dated 12-23-2	002
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COOPERATIVE CORF	PORATION		Canceling	P.S.C. No.	<del>28 -</del>	2
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Schedule 1 - continued	CLAS	SIFICATION (	OF SEKVICE		RATE P	==
Residential, Farm and Non-Farm, Schools	s & Churches				UNIT	- 1
7. The estimated cost differential per foo include rock removal or road crossing cos necessary rock removal and road crossing	ts. The applicant s	shall have the	choice of perfort	ning the	-	
<u> </u>	Rock Removal	Road Crossin	ı <b>g</b>			İ
Three phase primary \$	173.00 per foot	\$48.00 per foo	<del></del>			1
	173.00 per foot	\$46.50 per for				1
Service or secondary \$	108.00 per foot	\$46.50 per fo	ot			
An additional moving fee of \$360.00 shall	be charged.					1
8. The estimated cost differential per foot						
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		PUB	LIC SERVICE CON OF KENTUCK EFFECTIVE	Mission Y		
DATE OF ISSUE December 23, 2007 F	eb 15,2013	Dav	- JUL 0 1 20	E0		
	AT 18,2013		770 007 1	AR 5:011		
SSUED BY Sum 3 W	ener !	President/CEO	SAME INCOME	Year Brandenburg, K	Y 40108	
Name of Officer		Title BY	EVENITIVE DIRE	CTOR		
ssued by Authority of P.S.C.  Draer No 2013	-00033	Or	ter No. 2002-204	dated 12-23-2	862	
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				FOR	Entire Territory	served	
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MEADEC	VIINITY	RURAL ELECT	'DIC		(IACAISCO)		
					Canceling	P.S.C. No.	28
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Schedule 1 - continue	ed .	C	LASSIFICAT	TION OF	SERVICE		
00.102.10							RATE PER
Residential, Farm a	nd Non-Farm	, Schools & Churches					UNIT
		EXHIBIT	A				
		e impenancian	200T DIEEE	( A			
	AVERAG	E UNDERGROUND (	JOST DIFFE	KENTIA	<u> </u>		
<u>.</u>			Three Pha	ise .	Single Phase		
Average cost per for			\$23.53		\$14.71		
Average cost per for	ot of overhea	d service	<u>\$ 7.51</u>		<u>\$ 4.30</u>		
Average cos	st differential	per foot of service	\$16.02		<u>\$10.41</u>		
Note: Above ortima	tad east fact	indorgrapind door not	include the	nact of tr	onching haakfi	lling rock	
removal or road cros		inderground does not	include the c	cost of the	enching, backii	imig, rock	
Tomovar or toda oros	30111g 00010.						
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ISSUED BY AUTHORI		ne or orbes.	Ti	ud			

Order No. 2002-391 dated 12-23-2002

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			÷	•	Community	Town or City		
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MEADE (	COUNTY RUR	AL ELECTR	IC					
COOP	ERATIVE COR	PORATION			Canceling	P.S.C. No.	28	29
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Schedule 1 - continu	ıed	CLA	SSIFICAT	ION OF	SERVICE			
TOTAL TOTAL		· · · · · · · · · · · · · · · · · · ·			<del></del>		RATE P	ER
Residential, Farm a	and Non-Farm, School						UNIT	
		EXHIBIT A						
	AVEDACE HAD	ERGROUND CO	et niece	DENTIA	1			
	AVERAGE UND	ENGROOND CO	31 DIFFE	KENTA	<b>_</b> .			
			Three Phas	<u>se . S</u>	Single Phase	İ		}
luorogo cont non-f-	at of undorses as as	nioo	<b>\$</b> 00.50		64.4.74			Ì
	oot of underground se oot of overhead service		\$23.53 \$ 7.51		\$14.71 \$ 4.30			
verage oost per le	OF OF OVERTICES SCIVIC	•	<u>\$ 7.5 (</u>		<u>\$ 4.50</u>	j		1
Average co	st differential per foot	t of service	<u>\$16.02</u>		<u>\$10.41</u>			
			1 . 1 . 11			11°		
Note: Above estimate emoval or road cro	ated cost for undergre	ound does not inc	clude the c	ost of tre	enching, backti	iling, rock		Ì
cinoval or toda ord	osing costs.							
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					UBLIC SERVICE	COMMISSIO	N:	
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COLD DI ADIIION		Ur 2013-000	22	Order	No. 2002-391	dated 12-23-2	002	
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	FOR	Entire Territory		
		Community,	Town or City	
			P.S.C. No.	40
			Sheet No.	7
		(Revised)		
MEADE COUNTY RURAL ELECTRIC	,			
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	39
		(Original)	Sheet No.	7
Schedule 2 CLASSIFICATI	ON OF SE			
301100410 2				RATE PER
Commercial Rate				UNIT
Applicable:				
Entire Territory Served.			ļ	
Availability of Service:				
Available to commercial customers of the Cooperative loca	ated on its	lines for service	<b>3</b>	
including lighting, incidental appliances, refrigeration, cooking,	, heating a	nd power for		
motors up to and including seven and one-half horsepower (7	1/2 H.P.).	Written permi	SSION	
must be obtained from the Cooperative for motors rated above (7 1/2 H.P.); all subject to the rules and regulations of the Coo	e seven a	ng one-nair nor	vice	
(7 1/2 H.P.); all subject to the rules and regulations of the Coc	perauve c	overing una se	vice.	
Character of Service:				
Single phase, 60 hertz, at Seller's standard voltages.	,			
• ,		•		
Rates: Customer charge - No KWH usage				\$17.52
Monthly Daily_				\$0.58
<u>Dany</u>				
Energy charge per KWH				.08052
and the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of t	liaah	lo.		
State, Federal and local tax will be added to above rate where	e applicab	le.		
Minimum Charge:				
In no case shall the minimum bill be less than \$0.58 per day.				(
Adjustment Clauses:	chall ha in	oroseed or dec	reased in	l
The bill amount computed at the charges specified above accordance with the following:	Silali De III	creased or dec	eased in	
Fuel Adjustment Schedule 1	18			ļ
Environment Surcharge Schedule 1				
Unwind Surcredit Adjustment Schedule 2				
Rebate Adjustment Schedule 2				
Member Rate Stability Mechanism Schedule 2 Rural Economic Reserve Clause Schedule 2				
Rujai Economic Reserve Clause Schedule 2	20			
Terms of Payment:				
The above rates are net, the gross rates being ten percen	ıt (10%) hi	gher. In the ev	ent the	{
current monthly bill is not paid within ten (10) days from the d	lue date, t	he gross rates	shall	
apply.				
DATE OF ISSUE February 8, 2013		·····		<u> </u>
Month/Date/Year				
DATE EFFECTIVE September 1, 2011 Month/Date/Year				
ISSUED BY Land W. Lever		,		
(Signature of Officer) TITLE President / CEO				
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013				

Applicable: Entire Territory Served.  Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.). all subject to the rules and regulations of the Cooperative covering this service.  Character of Service: Single phase, 60 hertz, at Seller's standard voltages.  Rates: Customer charge - No KWH usage  Monthly Daily Energy charge per KWH  State, Federal and local tax will be added to above rate where applicable.  Minimum Charge: In no case shall the minimum bill be less than \$6.58 per day.  Adjustment Clauses: The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:  Fuel Adjustment Environment Surcharge Schedule 19 Unwind Surcredit Adjustment Rebate Adjustment Rebate Adjustment Schedule 20 Rebate Adjustment Rebate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23  Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.  ATE OF ISSUE  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Year  MonthCater Yea		FOR	Entire Territory	y served	
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Canceling P.S.C. No. 39-40 Coriginal)  Sheet No. 7  Chedule 2  CLASSIFICATION OF SERVICE  Ommercial Rate  Applicable: Entire Territory Served.  Availabile to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half increspower (7 1/2 H.P.) witten permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.) witten permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service.  Character of Service: Single phase, 60 hertz, at Seller's standard voltages.  Rates: Customer charge - No KWH usage					7
Canceling P.S.C. No. 38-40 (Original) Sheet No. 7  Chedule 2 CLASSIFICATION OF SERVICE  Commercial Rate  Applicable: Entire Territory Served.  Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Availability of Service: Ava			(Revised)		
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The bill amount computed at the charges specified above shall be increased in accordance with the following:  Fuel Adjustment  Environment Surcharge  Unwind Surcredit Adjustment  Schedule 19  Unwind Surcredit Adjustment  Schedule 20  Rebate Adjustment  Schedule 21  Member Rate Stability Mechanism  Schedule 22  Rural Economic Reserve Clause  Schedule 23  Terms of Payment:  The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.  ATE OF ISSUE  February 8, 2013  Month/Date/Year  September 1, 2011  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 23  The AQ (8, 2013  Month/Date/Year  Schedule 20  Month/Date/Year  Schedule 21  Member Rate Stability Mechanism  Schedule 22  Rural Economic Reserve Clause  Schedule 23  The AD (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.  ATE OF ISSUE  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Mechanism  Schedule 20  Member Rate Stability Membe					1
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(Signature of Officer)  ITLE President / CEO  Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2013	ATE EFFECTIVE September 1, 2011 MAR (8, 2	<b>Δ</b> (3		•	
(Signature of/Officer) ITLE President / CEO  IY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION IN CASE NO. 2011-00038 DATED 1/29/2015	SSUED BY Dan Wester				
Y AUTHORITY OF ORDER OF THE PUBLIC SERVICE OMMISSION IN CASE NO. <u>2011-00038</u> DATED <u>1/29/2013</u>	(Signature of Officer)			{	
OMMISSION IN CASE NO. <u>2011-00038</u> DATED <u>1/29/2015-</u>	IILE President / CEO			}	
1012-000 2 2	OMMISSION IN CASE NO. <u>-2011-00038</u> DATED <u>1/29/2013-</u>			1	
*012-000 2 D	2013-00033	,		4	

		FOR	Entire Territory	served	
			Community,	Town or City	, ·
				P.S.C. No.	28
			(Original)	Sheet No.	8
MEADE	OUNTY RURAL ELECTR	10	(Revised)		•
	ERATIVE CORPORATION		Canceling	P.S.C. No.	20
COOPI	ERATIVE CORPORATION		•		20
			(Original) (Revised)	Sheet No.	8 & 9
		<u> </u>	(Nevided)		
Schedule 2 - continue	CLA	SSIFICATION OF	E SERVICE		
Scriedule 2 - continue		OSITICATION O	PSERVICE	<del></del>	RATE PER
Commercial Rate					UNIT
Special Terms a	nd Conditions:				
	r this schedule is subject to the Spec	ial Terms and Cor	nditions set forth	herein	
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Special Terms a	nd Conditions Relating to the Applica	tion of Commerci	al Rate:		
phase service 12	nercial Rate 2 is available and shall t 20/240 volts, 60 hertz alternating curr	e applied to all co	onsumers using	single	
available under t	he Residential and Farm Rate, Code	1) for lighting and	d general usage	and	
power for motors	s up to and including seven and one-t	alf horsepower (7	71/2 H P ) Wri	itten	
permission must horsepower (7 1	be obtained from the Cooperative fo	r motors rated abo	ove seven and o	ne-half	
i iloisepowei (7 i	/2 n.P.)			1	
2. All motors	rated above one horsepower (1 H.P.	) must be 240 vol	t motors. All mo	otor	
installations, fluo	rescent, or other gaseous lighting ins	tallations must co	nform with the	i	
Cooperative's po	wer factor correction rule applicable tender industrial Lighting and Power.)	hereto. (As set fo	orth in rate sche	dule for	
Commercial and	industrial Eighting and Power.)				
3. Three-pha	se service will not be made available	under Commerci	al Rate 2. Cons	umers	
desiring to contra	ict for three-phase service will be rec	uired to make ap	plication to the		
Cooperative to s	such service, stating the location desi plicable power rate subject to the rule	red and shall be b	oilled on the	senices	
				1	
4. Consumer	s having a total connected power load Cooperative's appropriate rate schedu	in excess of 10k	w billing deman	d shall	
be blied off file c	cooperative's appropriate rate schedu	le.			
5. Temporary	service shall be supplied under this	rate except that th	ne consumer sha	allnav	
in addition to the	foregoing charges the total cost of co	nnecting and disc	connecting servi	ce less	
amount of the act	erials returned to stock. A deposit, in	advance, may be	required of the	full	1
amount of the es	timated bill for service, including the	cost of connection	and disconnect PUBLIC SERV	tion. ICE COMMIS	SION
			OF K	ENTUCKY	
			EF	ECTIVE	[
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			OCT 20	a 1995	
DATE OF ISSUE	October 11, 1995		OY THAILISQUIQ		1
DATE ECCEPTIVE	Month	Day	— PURSUANT TO SECTK	SOL KAN SO	
DATE EFFECTIVE	November 11, 1995	Day		C. nul	
ISSUED BY Sez	2 8. Men	President/CEO P	CFORTHER USING	FRUICE, CCV-MAIS	SION 08
ISSUED BY AUTHORI	Name of Officer  TY OF P.S.C.	Title	· · · · · · · · · · · · · · · · · · ·	Address	
	· · · · · · · · · · · · · · · · · · ·	Orde	r No.		

	FOR	Entire Territory	served		
		Community,	Town or City		
			P.S.C. No.	28	29
		(Original)	Sheet No.	8	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28	28
		(Original)	Sheet No.	8.8.9	•
		(Revised)	·		
Schedule 2 - continued CLASSIFICA	TION OF	SERVICE			
Commercial Rate				RATE PE UNIT	R
Special Terms and Conditions:  Service under this schedule is subject to the Special Terms	and Cor	nditions set forti	n herein.		
Special Terms and Conditions Relating to the Application of Confidence of the Commercial Rate 2 is available and shall be applied phase service 120/240 volts, 60 hertz alternating current, (excellerable under the Residential and Farm Rate, Code 1) for light power for motors up to and including seven and one-half horse permission must be obtained from the Cooperative for motors in horsepower (7 1/2 H.P.)	to all co pt those nting and power (7	onsumers using to whom servior general usage 1/2 H. P.). Wi	ce is , and ritten		
<ol> <li>All motors rated above one horsepower (1 H.P.) must be installations, fluorescent, or other gaseous lighting installations Cooperative's power factor correction rule applicable thereto. ( Commercial and Industrial Lighting and Power.)</li> </ol>	must co	nform with the	)		
<ol> <li>Three-phase service will not be made available under Codesiring to contract for three-phase service will be required to Cooperative for such service, stating the location desired and service cooperative's applicable power rate subject to the rules and regarder.</li> </ol>	make ap hall be l	plication to the oilled on the			
4. Consumers having a total connected power load in excess be billed on the Cooperative's appropriate rate schedule.	ss of 10l	w billing dema	nd shall		
<ol> <li>Temporary service shall be supplied under this rate exce in addition to the foregoing charges the total cost of connecting the value of materials returned to stock. A deposit, in advance amount of the estimated bill for service, including the cost of contents.</li> </ol>	and dis , may be	connecting server required of the n and disconne PUBLIC SER OF	rice less e full	SSION	
		OCT 3	4 1995	<u>.</u>	
DATE OF ISSUE October 11, 1995 Feb 15, 2013	ay		0 807 KAB-5:(	11.	<del></del>
DATE EFFECTIVE November 41, 1995 MAR 18, 2013			/c nul		
ISSUED BY Bresident President Name of Ornicity	CEO	P. CFORTHERVEL	SERVICE CCMM	SSION 0108	
ISSUED BY AUTHORITY OF P.S.C. OR der No 2013-0003	Ord	er Nø	Jane 29		

	FOR E	Entire Territory served		
•		Community,	Town or City	
			P.S.C. No.	39
•		(Original)	Sheet No.	9
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	38
		(Original)	Sheet No.	9
	•	(Revised)		

		•	(Revised)	
Schedule 3	<i></i>	CLASSIFICATIO	ON OF SERVICE	
hree Phase Power	Service, O KVA and great	er - 3 Phase Servic	9	RATE PER UNIT
Applicable:	,	<u> </u>		<del> </del>
Entire Territor	y Served.			
Availability of Ser	vice:			-
	onsumers located on or ne	ar Seller's three-pha	ase lines for all types of	İ
	the established rules and			ļ
Type of Service:				
Three-phase,	60 hertz, at Seller's standa	ard voltages.	,	
	r charge – No KwH usage			
Monthly 0 − 10				\$41.66
Daily 0 - 100				\$1.37
Monthly 101 -				\$72.90
Daily 101 – 1,				\$2.40
Monthly Over				\$104.15
Daily Over 1,0	00 KVA			\$3.42
Energy charge	e – per KwH			\$.05059
Demand charg	ge – per KW of billing dem	and per month		\$8.46
State, Federal	and local tax will be adde	d to above rate whe	re applicable.	
Determination of	Billing Demand:			
The billing der	nand shall be the maximu	m kilowatt demand	established by the consumer for	Ì
any period (fifteer	n consecutive minutes) du	ring the month for w	hich the bill is rendered, as	1
Indicated or recor	rded by a demand meter a	nd adjusted for pow	er factor as follows:	
Power Factor Adj				
			manner that its average power	
			stent with good engineering	1
			ety percent (90%) lagging. The	1
	es the right to measure the			t
	10%), the demand for billing		maximum demand is less than	
or recorded by th	o /o), the demand for billing te demand meter multiplie	d hy ninety nercent	90%) and divided by the believnt	
or resorace by ir	o demand meter manapho	a by minody porodrik		SSION
DATE OF ISSUE	December 20, 2011		JEFF R. DEROUEN	
	Month		Pay EXECUTIVE DIRECTED	₹
DATE EFFECTIVE	September 1, 2011		TARIEF RRANCH Year	
SSUED BY	Dem E.	or ferrow	SHIGEO PIN 1 1/19 g.	KY 40108
SSUED BY AUTHORITY	Name of Officer  OF P.S.C.		ide Jum Jumposs	······································
	i .		Order No. 2011-00038	
			3/1/2011	•
			PURSUANT TO 807 KAR 5:011 SECT	ION 9 (1)

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·			FOR	Entire Territory	served	_	
				Community,	Town or City		-
					P.S.C. No.	29-4	[;
		•	· · · · · · · · · · · · · · · · · · ·	(Original)	Sheet No.	9	
	a	e a		(Revised)			
MEADE C	OUNTY RURAL	. ELECTRIC					
COOPE	RATIVE CORP	ORATION		Canceling	P.S.C. No.	<i>38</i> 3	9
				(Original)	Sheet No.	9	
		•	•	(Revised)			
		•					
Schedule 3		CLASSIFICA	TION OF SE	RVICE			
ocheane o		•				RATE PER	-
Three Phase Power	Service, O KVA and gr	reater - 3 Phase Sen	vice			UNIT	_
Applicable:		•			`		
Entire Territory	y Served.						1
Availability of Sen	vice:						1
	nsumers located on or	near Seller's three-	phase lines t	for all types of			1
	the established rules a			<b>31</b> 7			
T							
Type of Service:	60 horty at Callaria ata	andord staltages					
inice-phase, (	60 hertz, at Seller's sta	indard voltages.					1
Rates: Customer	charge – No KwH usa	nge					1
-Monthly 0 - 10	<del>IO KVĀ</del>					<del>-\$41.60</del> •	D
Daily 0 - 100					1.738	<del>\$1.37</del>	・コ
- Monthly 101					2072	<del>\$72.90</del>	D
Daily 101 – 1,0					2.973	<del>-\$2.40-</del>	I
- Monthly Over					11220	\$104.15	P
Daily Over 1,0	UU KVA				4.208	<del>-\$3.42</del>	I.
Energy charge	e – per KwH				106097	\$ <del>.05059</del>	<b>_ Z</b> .
							I
Demand charg	ge – per KW of billing o	lemand per month			10119	\$8.46	12
State Federal	and local tax will be a	ded to above rate w	here apolica	ble.			
			nor applied				
Determination of					_		
	nand shall be the maxi						
	consecutive minutes)				as		
indicated or recor	ded by a demand mete	er and adjusted for p	ower ractor	as tollows:			
Power Factor Adj	ustment:						
	shall at all times take	and use power in su	ch manner ti	hat its average	power		1
	near one hundred per						
	case shall the power				g. The		
	es the right to measure				/		
	dicate that the power f						
	)%), the demand for bit						٦ _
or recorded by th	e demand meter multi	plied by ninety perce	ur (An%) auc	a divided by the	Spercent   E-COMMIS	SION	/ /
DATE OF ISSUE	December 20, 201>	Feb 15,2013	1)	· ieeeo ?	EROUEN		9 1
DATE OF 1990E	Month	150 13 4013	ay		DIREGGEOR	_/_	-  l
DATE EFFECTIVE	-September 1, 2011	DAR 18, 2013			RRANCH		<u> </u>
	Month	E. or Lea	Day	~ ~	Year		7 /
ISSUED BY	Name of Officer	c Jes	est ent/CEO	= Bunk	Kirkley 9, K	Y 40108	4
ISSUED BY AUTHORITY					X		-
			Ord	er No. 2011-800	38		] ]
	Orden No. 2	1013-00033	W	ALL SE	(0177		1
	<b>*</b> • · · · · · · · · •		PU	RSUANT TO 807 KA	R 5:011 SECTIO	N 9 (1)	IT
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	FOR Entire Territory served
	Community, Town or City P.S.C. No. 38
	(Original) Sheet No. 10 (Revised)
MEADE COUNTY RURAL ELECTRIC	(Revised)
COOPERATIVE CORPORATION	Canceling P.S.C. No. 1
	(Original) Sheet No. 10
	(Revised)
Schedule 3 - continued CLASSIFICA	TION OF SERVICE
Three Phase Power Service, O KVA and greater - 3 Phase Service	\$ 14.00°C
power factor. When the power factor is found to be lower than	ninety percent (90%), the
consumer will be required to correct its power factor to ninety p	ercent (90%) at the consumer's
expense. The demand shall be defined as ninety percent (90%	) of the highest average
kilovolt-amperes measured during any fifteen consecutive-minu	ite period of the month.
Adjustment Clauses:	
The bill amount computed at the charges specified above	shall be increased or decreased in
accordance with the following:	
Fuel Adjustment Schedule 1	3
Environment Surcharge Schedule 19	)
Unwind Surcredit Adjustment Schedule 20	) in the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second control of the second contro
Rebate Adjustment Schedule 2:	
Member Rate Stability Mechanism Schedule 2:	
Rural Economic Reserve Clause Schedule 2	
Minimum Charges:	an charges as
The minimum charge shall be the highest one of the following	ig charges as
determined for the consumer in question:	
The daily rate multiplied by the number days in the month	1. The daily rate is based on the
size of the transformer capacity installed to serve the m	enit i 404 4000 IO/A consoitir
following components: Transformer – 0 – 100 KVA cap	acity; 101-1000 KVA capacity;
1000 plus KVA capacity.	
2. The minimum monthly charge specified in the contract for	ir service.
Minimum Annual Charge for Seasonal Services:	
Consumers requiring service only during certain seasons no	
may guarantee a minimum annual payment of twelve times the	
determined in accordance with the foregoing section in which of	ase there shall be no minimum
monthly charge.	
Due Date of Bill:	
Payment of consumers monthly bill will be due within ten (1)	)) days from due date of bill.
Delayed Payment Charge:	
The above rates are net, the gross rates being five percent	
and two percent (2%) on the remainder of the bill. In the event	the current monthly bill is not
paid within ten (10) days from the due date of the bill, the gross	rate shall apply.
DATE OF ISSUE February 25, 2011	KENTUCKY
Month	PUBLIC SERVICE COMMISSION
DATE EFFECTIVE February 17, 2011	JEFF R. DEROUEN
Month/	Day EXECUTIVE DIRECTION
ISSUED BY Bus Meyer Pres	igent/CEO P.O. Bex 489, Brandenburg, KY 40108
Name of Officer	ītie dress
ISSUED BY AUTHORITY OF P.S.C.	Kunt Kistler
	Ordor NC / III
	EFFECTIVE
	FOR Entire Territory) served
	PURSUA Community R Towns oc City 9 (1)

	FOR		
		Community, Town or Cit	
		P.S.C. No.	
		(Original) Sheet No. (Revised)	10
MEADE COUNTY RURA	I FI FCTRIC	(Nevised)	
COOPERATIVE COR		Canceling P.S.C. No.	4 38
COOPERATIVE COR	CIATION	(Original) Sheet No.	10
		(Revised)	
chedule 3 - continued	CLASSIFICATION O		
			RATE PER UNIT
hree Phase Power Service, O KVA and	greater - 3 Phase Service	percent (00%) the	OMIT
power factor. When the power factor consumer will be required to correct its			
expense. The demand shall be define			
kilovolt-amperes measured during any	/ fifteen consecutive-minute perio	od of the month.	
Adjustment Clauses:			1
	charges specified above shall be	increased or decreased in	
accordance with the following:	Schedule 18		
Fuel Adjustment Environment Surcharg			
Unwind Surcredit Adju			
Rebate Adjustment	Schedule 21		
	Mechanism Schedule 22		
Rural Economic Reser	rve Clause Schedule 23		
Minimum Charges:			
The minimum charge shall be the l		ges as	
determined for the consumer in quest		daily rate is based on the	
The daily rate multiplied by the size of the transformer canacit	number days in the month. The d y installed to serve the member a	any rate is based on the	
following components: Transfe	ormer – 0 – 100 KVA capacity; 10	01-1000 KVA capacity:	
1000 plus KVA capacity.	similar of the first outputity, it		
2. The minimum monthly charge s		e.	
Minimum Annual Charge for Seasona	nl Services:		
Consumers requiring service only			
may guarantee a minimum annual pa			1
determined in accordance with the for	egoing section in which case the	re shall be no minimum	
monthly charge.			1
Due Date of Bill:			
Payment of consumers monthly bil	ll will be due within ten (10) davs	from due date of bill.	
			ľ
Delayed Payment Charge:			
The above rates are net, the gross			
and two percent (2%) on the remainded			
paid within ten (10) days from the due	aate of the bill, the gross rate sh	ıalı appıy.	
		KENTUCKY	
	Feb 15,2013	PUBLIC SERVICE COMMIS	26N -
Month ATE EFFECTIVE Lebruary 17, 2014	han is ania	JEFF R. DEROUEN	
ATE EFFECTIVE February 17, 2010 Month	7 RP 16) 2015	EXECUTIVE DIRECTOR	
SSUED BY Bund whe	President/CEC	P. O. Bex 489, Brandenburg,	KY 40108
Name of Offic	er itte	dres	s
SSUED BY AUTHORITY OF P.S.C.	manage and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second and a second a second and a second and a second and a second and a second and a second and a second and a second and a second and a second an	Sud Kirkey	
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		PURSUA COTOTREMINE TOWNSOCC	ity day
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		(Oniginal)	P.S.C. No. 38 Sheet No. 11	
		(Original) (Revised)	Sheet No. 11	
MEADE C	OUNTY RURAL ELECTRIC	-		
COOPE	RATIVE CORPORATION	Cancelling	P.S.C. No. 1	
		(Original) (Revised)	Sheet No. 11	
		(Inevised)		
Schedule 3 - continue	ed CLASS	SIFICATION OF SERVICE		· · ·
Three Phase Power	Service, O KVA and greater - 3 Phase	Service		E PER INIT
shall have the op voltage.  Special Rules an  1. Motors have must be three-ph  2. All wiring, pronsidered the disconsumer.  3. Service he energy from the 6 billed separately when light percent (10%) of	ring a rated capacity in excess of seven ase unless written permission has been cole lines, and other electrical equipment stribution system of the consumer and reunder will be furnished at one location cooperative at two or more locations, eafrom the other under the above rates. Ing is installed under the above rate, the maximum power load. All equipme	and one-half horsepower (7 1/n obtained from the Seller.  In the beyond the metering point, single be furnished and maintain the consumer desires to plach such location shall be metering to be a lighting load shall not exceed	dary  2 H.P.)  nall be ed by the  urchase red and	
5. All motors	and maintained by the consumer.  n excess of ten horsepower (10 H.P.) n	ating shall have reduced voltag	e	
starters.				
DATE OF ISSUE	February 25, 2011			
DATE EFFECTIVE	Month February 17, 2011	KENT	IICVV	C. C. C. C. C. C. C. C. C. C. C. C. C. C
	B Month = 5 m/	Pay PUBLIC SERVIC	ooki Ecoimalissioi	Ţ
SSUED BY	Name of Officer		ERRECTOR KY 401	08
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		5. doi 1.0	BRANCH.	
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**2/17/2011**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

				(Original) (Revised)	P.S.C. No. Sheet No.	<del>38</del>	3
MEADE (	COUNTY RUR	AL ELECTRIC		(Irevised)			
COOP	ERATIVE COR	RPORATION		Cancelling	P.S.C. No.	1 4	3 :
				_ (Original) (Revised)	Sheet No.	11	-
Schedule 3 - continu	ued	CLASS	IFICATION OF S	SERVICE			
Three Phase Powe	r Service, O KVA an	d greater - 3 Phase S	Service			RATE PER UNIT	
shall have the o voltage.	ption of metering ser	vill be furnished and r vice supplied hereun	maintained by the ider at either prin	Cooperative	, which dary		
Special Rules at 1. Motors ha must be three-p	ving a rated capacit	y in excess of seven a permission has been	and one-half hor obtained from th	sepower (7 1/ ne Seller.	2 H.P.)		
<ol><li>All wiring, considered the c consumer.</li></ol>	pole lines, and other distribution system of	r electrical equipment f the consumer and s	t beyond the met shall be furnished	tering point, si I and maintair	nall be led by the		
3. Service he	ereunder will be furni	ished at one location. or more locations, ea	. If the consume	er desires to pr	urchase		
billed separately	from the other unde	r the above rates.	ch such location	Shall be mete	neu and		.
4. When ligh percent (10%) o	from the other unde	or the above rates. For the above rate, the For load. All equipmen	lighting load sha	all not exceed	ten		-
When ligh percent (10%) or installed, owned	from the other under ting is installed under the maximum power and maintained by t	or the above rates. For the above rate, the For load. All equipmen	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
When ligh percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipmer the consumer.	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
4. When ligh percent (10%) or installed, owned 5. All motors starters.	from the other under ting is installed under the maximum power and maintained by t	er the above rates.  er the above rate, the er load. All equipments the consumer.  respower (10 H.P.) ra	lighting load sha nt necessary to p	all not exceed rovide lighting	ten ı shall be		
4. When ligh percent (10%) o installed, owned 5. All motors starters.	from the other under ting is installed under the maximum power and maintained by the in excess of ten hore.  February 25, 2011  Menth	rethe above rates.  er the above rate, the er load. All equipmer the consumer.  respower (10 H.P.) ra	lighting load shant necessary to parting shall have n	all not exceed provide lighting educed voltag	ten I shall be		
4. When ligh percent (10%) o installed, owned 5. All motors starters.	from the other under ting is installed under the maximum power and maintained by the in excess of ten hore.  February 25, 2011	er the above rates.  er the above rate, the er load. All equipments the consumer.  respower (10 H.P.) ra	lighting load shant necessary to parting shall have n	all not exceed rovide lighting	ten I shall be e	***************************************	
4. When ligh percent (10%) o installed, owned 5. All motors starters.  ATE OF ISSUE  ATE EFFECTIVE  SSUED BY	from the other under ting is installed under the maximum power and maintained by the in excess of ten hore in excess of ten hore the maximum power and maintained by the in excess of ten hore in excess of ten hore the maximum power in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess of ten hore the interest in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in excess in ex	r the above rates.  er the above rate, the er load. All equipmer the consumer.  rsepower (10 H.P.) ra  Feb 15, 2013  MAR 18, 2013	lighting load shant necessary to parting shall have no	KENT	ten I shall be e e UCKY E COMMIS I ENERGY SR	SION Y 40108	
When light percent (10%) or installed, owned     All motors	from the other under ting is installed under the maximum power and maintained by the in excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the excess of ten hore the exc	r the above rates.  er the above rate, the er load. All equipmer the consumer.  rsepower (10 H.P.) ra  Feb 15, 2013  MAR 18, 2013	lighting load shant necessary to parting shall have not be a start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of	KENT SLIC SERVICE P. 9 POR 189 EXECUTIVE TARIEF EXECUTIVE	ten I shall be e	***************************************	

	FOR	Entire Territory	served	
	-	Community,	Town or City	· · · · · · · · · · · · · · · · · · ·
			P.S.C. No.	39
		_ (Original)	Sheet No.	12
MEADE COUNTY RURAL ELECTRIC		(Revised)		
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	38
	<u> </u>	_ (Original)	Sheet No.	12
		(Revised)		
Schedule 3A CLASSIFICAT	ION OF SE	RVICE		
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-	of-Day (TOD	) Rate		RATE PER UNIT
Applicable:				
Entire Territory Served.				•
Availability of Service:				
Available to consumers located on or near Seller's three-p	hase lines fo	or all types of	}	
usage willing to contract for a three year period for time-of-darules and regulations of Seller.	ıy rates, subj	ect to the esta	blished	
rules and regulations of Seller.				
Type of Service:				
Three-phase, 60 hertz, at Seller's standard voltages.				
Rates: Customer charge - No kWh usage				
Monthly				\$60.09
Daily				\$1.98
Energy charge – per kWh				\$0.05059
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate wi	here applicat	ole.		\$8.46
Determination of Billing Demand:				
The billing demand shall be the maximum kilowatt deman	d established	d by the consu	mer for	
the on-peak hours listed below (fifteen consecutive minutes)	during the m	onth for which	the hill is	
rendered, as indicated or recorded by a demand meter and a	idjusted for p	ower factor as	follows:	
On-Peak Hours for Demand Billing: based on Eastern Pre		(EDT)		
Summer (April through September) - Monday through	evalling time Friday from	11 00 am to	8·00 n m	
Winter (October through March ) - Monday through	Friday from	7:00 a.m. to 9:	00 p.m.	
Power Factor Adjustment:			. ]	
The consumer shall at all times take and use power in suc	rh manner th	at its average	nour	
factor shall be as near one hundred percent (100%) as is con	sistent with	good engineer	na	
practice, but in no case shall the power factor be lower than r	ninety percen	it (90%) laggin	g. The	, r.
Distributor reserves the right to measure the power factor at a	any time. Sho	ould such	-	
measurements indicate that the power factor at the time of his	s maximum	demand is less	than	
ninety percent (90%), the demand for billing purposes shall be or recorded by the demand meter multiplied by ninety percer	e the deman 190%}and	d as indicated.	KY nercent	
	13 (00 703)AJJap	***************************************	***************************************	
DATE OF ISSUE December 20, 2011  Month	Day	JEFF R. DEI EXECUTIVE D	ROUEN <del>RECTOR</del>	
DATE EFFECTIVE September 1 2011		TARIFF BRA	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
ISSUED BY Burn Pre	Day	.1 . 1/	Year	
Name of Officer	sident/CEO	<u> 15unt 70</u>	burg, K	40108
ISSUED BY AUTHORITY OF P.S.C.		EFFECTI		
	Order	No. <u>(2011-000</u>	384	
	PURSU	IANT TO 807 KAR 5	011 SECTION 9	(1)
	1			· •

	FOR Entire Territory	served		
		Town or City		
	•	· · · · · · · · · · · · · · · · · · ·	-39-41	
	(Original)	Sheet No.	12	
	(Revised)			
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION	Cancelling	P.S.C. No.	38- 40	
	(Original)	Sheet No.	12	
	(Revised)			
CI ASSIFICATIO	ON OF SERVICE			
Schedule 3A CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFICATION CLASSIFIC	JI OI CERVICE		RATE PER	
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-o	f-Day (TOD) Rate		UNIT	
Applicable:				<b>.</b>
Entire Territory Served.				
A				
Availability of Service:  Available to consumers located on or near Seller's three-ph	ase lines for all types of			
usage willing to contract for a three year period for time-of-day	rates, subject to the est	ablished		
rules and regulations of Seller.				
Type of Service:				
Three-phase, 60 hertz, at Seller's standard voltages.				
Rates: Customer charge - No kWh usage			<b>989-00</b>	ם
— Monthly		2.469	<del>-\$1.98</del>	工
Daily				
Energy charge – per kWh		.060970	\$0.05059	I
Demand all areas was IdA/ of hilling domand not month		10.19	\$8,46	I
Demand charge – per kW of billing demand per month State, Federal and local tax will be added to above rate who	ere applicable.	10.1		
Giato, i odojai ana ioda tan iiii zo data i zaza				
Determination of Billing Demand:				
The billing demand shall be the maximum kilowatt demand	l established by the cons	sumer for		
the on-peak hours listed below (fifteen consecutive minutes) or rendered, as indicated or recorded by a demand meter and ac	diusted for power factor :	as follows:		
On-Peak Hours for Demand Billing: based on Eastern Pre	vailing Time (EPT)			
Summer (April through September) - Monday through Winter (October through March) - Monday through I	Friday from 11 00 a.m. to	0 8:00 p.m. 9:00 n m		
Valide (October through March ) - Monday through	riday nom 7.00 a.m. to	0.00 p.iii.		
Power Factor Adjustment:				
The consumer shall at all times take and use power in suc	h manner that its averag	e power		
factor shall be as near one hundred percent (100%) as is con- practice, but in no case shall the power factor be lower than n	sistent with good engine inety percent (90%) lago	ening iina The		
Distributor reserves the right to measure the power factor at a	ny time. Should such			
measurements indicate that the power factor at the time of his	s maximum demand is le	ess than		
ninety percent (90%), the demand for billing purposes shall be or recorded by the demand meter multiplied by ninety percent	the demand as indicate	CKY CONT		_
of recorded by the demand meter multiplied by fillery percent				<u> </u>
DATE OF ISSUE December 20, 2011 Feb 15, 2013	JEFF R. C	EROUEN		_ 1
Month  September 1 2014 MAD 16 7 21 2		RANCH		)
DATE EFFECTIVE September 1 2014 MAR 18, 2013	Day	Year		-
1000== 1	sident/CEO F		KY 40108	_
Name of Officer	Title EFFE	AlVE		- 1
ISSUED BY AUTHORITY OF P.S.C.	Order No. C20114			1
order No 2013-00033	PLASUANT TO 807 KA	<del></del>	9 (1)	_ ]
				T

	FOR	R Entire Territory served	
		Community, Town or City	į ·
		P.S.C. No.	38
		(Original) Sheet No.	13
		(Revised)	
MEADE COUNTY RURAL ELECTRIC			
COOPERATIVE CORPORATION		Canceling P.S.C. No.	35
		(Original) Sheet No.	13
	1	(Revised)	

Schedule 3A continue	ed C	LASSIFICATION O	F SERVICE	
	Service, 0 KVA - 999 KVA - Opti	onal Time-of-Dav (T	OD) Rate	RATE PER UNIT
power factor. Wh	hen the power factor is found to be	lower than ninety	percent (90%), the	
consumer will be	required to correct its power factor	r to ninety percent	(90%) at the consumer's	1 / /
expense. The de	emand shall be defined as ninety p	ercent (90%) of the	highest average	
kilovolt-amperes	measured during any fifteen cons	ecutive-minute perio	od of the month.	1
Adjustment Clau	<u>ises</u> :			
	int computed at the charges spec	fied above shall be	increased or decreased in	
	with the following:			
	uel Adjustment	Schedule 18		
	nvironment Surcharge	Schedule 19		
	Inwind Surcredit Adjustment	Schedule 20		
	lebate Adjustment	Schedule 21		
N	lember Rate Stability Mechanism			
	tural Economic Reserve Clause	Schedule 23		
Minimum Charge				
	charge shall be the highest one	of the following char	ges as	
determined for th	ne consumer in question:			
	ate multiplied by the number days			
2. The minim	um monthly charge specified in the	e contract for service	ce.	
A 47-5 A	Ob for Co   Co			•
Minimum Annual	l Charge for Seasonal Services: equiring service only during certair		ading pine months perveer	
Consumers re	equiling service only during certain minimum annual payment of twe	ve times the minim	um monthly charge	ŀ
determined in ac	cordance with the foregoing section	on in which case the	ore shall be no minimum	
monthly charge.	cordance with the loregoing section	on in which case the	ste shall be no milliman	
monuny charge.				1
Due Date of Bill:				1
	onsumers monthly bill will be due	within ten (10) days	from due date of bill	
r ayment or o	orisanicis monany on win be due	within ton (10) days	nom dao dato oi oiii.	
Delayed Paymer	nt Charge:			
	tes are net, the gross rates being	five percent (5%) hi	gher on the first \$25.00	1
	(2%) on the remainder of the bill.			
paid within ten (1	0) days from the due date of the	oill the gross rate s	hall apply	
paid main ton (			PUBLIC SERVICE COMMIS	e n
			······································	<u> </u>
DATE OF ISSUE	February 25, 2011		JEFF R. DEROUEN	
	Month	Day	EXECUTIVE DIRECTIVE	•••••
DATE EFFECTIVE	February 17, 2011		TARIFF BRANCH	
R	Month	Day	Year	
ISSUED BY	und whener	President/CE	D P Sunt Falley burg	, KY 40108
1001IPD DV	Name of Officer	Title	EFFECTIVE	B
ISSUED BY AUTHOR	aly OF P.S.C.	1		
			rder No. 2/2010/20228-1	
•			PURSUANT TO 807 KAR 5:011 SECTION	N 9 (1)

			FOR E	Entire Territory	served		
				Community,	Town or City		
					P.S.C. No.	<del>-38</del> -	39
				(Original)	Sheet No.	13	•
		<del>-</del>		(Revised)			
MEADE CO	OUNTY RURAL ELEC	TRIC					
				Canceling	P.S.C. No.	<del>35</del> -	38
COOPE	RATIVE CORPORATION	ON					<u> </u>
		· · · · · · · · · · · · · · · · · · ·		_ (Original)	Sheet No.	13	
				(Revised)			
		OL ACOURICATIO	ON OE S	EDVICE			
Schedule 3A continued		CLASSIFICATI	ON OF 3	ERVICE		RATE P	ER
Three Phase Power S	Service, 0 KVA - 999 KVA - Op	tional Time-of-D	ay (TOD	) Rate		רואט	
power factor. Whe	en the power factor is found to	be lower than ni	nety perc	ent (90%), th	е		
consumer will be r	equired to correct its power fac	tor to ninety per	cent (90%	<li>%) at the cons</li>	sumer's		
expense. The den	nand shall be defined as ninety	percent (90%)	of the hig	hest average			
kilovolt-amperes n	neasured during any fifteen con	secutive-minute	e period o	or the month.		1	
A alicentus a at Olessa							
Adjustment Claus	<u>es:</u> t computed at the charges spe	cified above sha	all he incr	essed or dec	reased in		
	it computed at the charges spe vith the following:	chieu above sile	an de mei	Jasou or uec	a Judobu III	1	
	vitir the following. el Adjustment	Schedule 18					
	vironment Surcharge	Schedule 19					1
	wind Surcredit Adjustment	Schedule 20					1
	bate Adjustment	Schedule 21					1
Me	ember Rate Stability Mechanisn	n Schedule 22					
Ru	ral Economic Reserve Clause	Schedule 23					
Minimum Charges						•	
	charge shall be the highest one	of the following	charges	as			- [
determined for the	consumer in question:					1.	
4. The delity we	to multiplied by the number do	e in the month					- 1
7. The daily ra	te multiplied by the number day m monthly charge specified in	the contract for	service				- 1
Z. THE HIMMIN	III Monthly charge specified in	the Contract for	SCI VICE.				-
Minimum Annual	Charge for Seasonal Services:						1
Consumers red	uiring service only during certa	ain seasons not	exceedin	g nine month	s per year		
may guarantee a i	minimum annual payment of tw	elve times the n	ninimum	monthly char	ge		
	ordance with the foregoing sec	tion in which ca	se there s	shall be no m	inimum		
monthly charge.							
Due Dete of Dille							
Due Date of Bill:	nsumers monthly bill will be due	e within ten (10)	dave from	m due date o	f bill		İ
rayinent of co	isamers monany on war be due		الانتخاب المراجعة				
Delayed Payment	Charge:						
The above rate	es are net, the gross rates being	g five percent (5	5%) highe	er on the first	\$25.00		
and two percent (	2%) on the remainder of the bil	I. In the event the	he curren	t monthly bill	is not	1	
paid within ten (10	) days from the due date of the	e bill, the gross i	rate shall	apply. KENTI	JCKY		
			PUB	<u>UC SERVIC</u>	E COMMISS	sjøn_	
DATE OF ISSUE	February 25, 2011 Feb 15	7,2013		JEFF R. D	EROUEN/		
DATE OF ROOM	Month Month		ay	EXECUTIVE			
DATE EFFECTIVE	February 17, 2011 MAR 18	3,2013		TARIFF E	RANCH		
N	Month	8-	ay	1	Year		
ISSUED BY Ber	no whener		ent/CEO	P		KY 4010	8
	Name of Officer	ū	itle	EFFE	ddres	S.,	
ISSUED BY AUTHORI			Ordo	r.No. 2/2010	_		
	order No 2013-	00033	∵,		R 5:011 SECTIO	N 10 /4 \	+
	LIANDER LEO AC. 10			50ANI 10 807 KA	r 5:011 SECHO	N M (1)	88 .

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. (Original) Sheet No. 14  MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. (Original) Sheet No. (Revised)  Sheet No. (Revised)  CLASSIFICATION OF SERVICE  Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billied separately from the other under the above rates.  4. When lighting is installed under the above rates.  4. When lighting is installed under the above rates, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMINISTION.  PUBLIC SERVICE COMMINISTION.  OF KENTUCKY  PORT PUBLIC SERVICE COMMINISTION.  Address  SSUED BY AUTHORITY OF P.S.C.  Executive Director		FOR	Entire Territory	served	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Chedule 3A continued  CLASSIFICATION OF SERVICE Chedule 3A continued  CLASSIFICATION OF SERVICE Chedule 3A continued  CLASSIFICATION OF SERVICE  Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Selier.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMINISTION FARTS (11)  All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMINISTION FARTS (11)  All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.			Community,	Town or City	
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. (Original) (Revised)  CLASSIFICATION OF SERVICE  Tree Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  RATE P. Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rates, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  ATE OF ISSUE  July 16, 2004  PUBLIC SERVICE COMMISSION  OF KENTUCKY  September 1, 2004  PUBLIC SERVICE COMMISSION  OR KAR*5 0.11  POP PUBLIC SERVICE COMMISSION  OR KAR*5 0.11  POP PUBLIC SERVICE COMMISSION  Address  SUED BY AUTHORITY OF P.S.C.				P.S.C. No.	35
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling (Original) (Revised)  P.S.C. No. (Original) (Revised)  P.S.C. No. (Original) (Revised)  Sheet No. (Revised)  RATE P  The Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  TE OF ISSUE  July 16, 2004  Day PURSUANT TO 807 KAR*E 011  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Of			(Original)	Sheet No.	14
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. (Original) Sheet No. (Revised)  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  September 1, 2004  Public SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PUBLIC SERVICE COMMISSION O					•
COOPERATIVE CORPORATION  Cancelling P.S.C. No. Sheet No. (Original) (Original) (Revised)  CLASSIFICATION OF SERVICE  RATE Prese Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location, if the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  ALTE OF ISSUE  ALTE OF ISSUE  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library Allores  Library	MEANE COUNTY DUDAL ELECTRIC	v 1.5	(		
(Original) (Revised)  CLASSIFICATION OF SERVICE  RATE P  Inter Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMINISTON DEFECTIVE Var.  OF KENTUCKY  Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure September 1, 2004  Pure Pure Septem			Cancelling	DSC No	
CLASSIFICATION OF SERVICE  Tree Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  ATE OF ISSUE  ATE EFFECTIVE  September 1, 2004  September 1, 2004  Day PURSUANT TO 807 KAR*9.011  September 1, 2004  Day PURSUANT TO 807 KAR*9.011  September 1, 2004  Day PURSUANT TO 807 KAR*9.011  September 1, 2004  Day PURSUANT TO 807 KAR*9.011  SEUED BY AUTHORITY OF P.S.C.	COOPERATIVE CORPORATION		Cancelling	P.S.C. NO.	
CLASSIFICATION OF SERVICE  Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMICSION OF KENTUCKY  September 1, 2004  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  September 1, 2004  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBLIC SERVICE COMMICSION OF KENTUCKY  PURSUANT TO 807 KAR*9.011  PUBL			(Original)	Sheet No.	
CLASSIFICATION OF SERVICE  Tree Phase Power Service, 0 KVA - 999 KVA - Optional Time-of-Day (TOD) Rate  Metering: Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions: 1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Selfer.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  ATE OF ISSUE  July 16, 2004  PUBLIC SERVICE COMMISSION  OF KENTUCKY  EFFECTIVE  September 1, 2004  PUBLIC SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  PROBLEM SERVICE COMMISSION  OF KENTUCKY  OF CREW SE					
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shall have the option of metering service supplied hereunder at either primary or secondary voltage.  Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.  4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  ATE OF ISSUE  July 16, 2004  PUBLIC SERVICE COMMINISTION  OF KENTUCKY  Year  OF KENTUCKY  Year  OF KENTUCKY  Year  OF VARPS (011)  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  Name of Officer  SUED BY AUTHORITY OF P.S.C.		tained by t	he Cooperative.	which	
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Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.  2. All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.  3. Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMISSION  FEED TUCKY  September 1, 2004  Day PURSUANT TO 807 KAR® 011 and the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the start of the		b.			
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ate of Issue  July 16, 2004  ATE OF ISSUE  July 16, 2004  ATE EFFECTIVE  September 1, 2004  Name of Officer  July 2016, 2004  Name of Officer  July 2016, 2004  Name of Officer  Name of Officer  July 2016, 2016  Name of Officer  July 2016, 2016  Name of Officer  July 2016, 2016  Name of Officer  July 2016, 2016  Name of Officer  July 2016, 2016  Name of Officer  July 3016, 2016  Name of Officer  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016  July 31, 2016	Theor Do alloo phago alloos what politicolosi had boot obt			1	
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PUBLIC SERVICE COMMISSION  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMISSION  OF KENTUCKY  ATE OF ISSUE  July 16, 2004  Month  Day  EFFECTIVE  September 1, 2004  SUED BY  Name of Officer  Name of Officer  SUED BY AUTHORITY OF P.S.C.  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO  Prevident/CEO	billed separately from the other under the above rates.				
percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMISSION OF KENTUCKY  Day EFFECTIVE Year Og/01/2004  September 1, 2004  Day PURSUANT TO 807 KAR® 011 Name of Officer  Day PURSUANT TO 807 KAR® 011 Name of Officer  President/CEO P. Og Rox 488, Brandenburg, KY 40108 SSUED BY AUTHORITY OF P.S.C.	A. When lighting is installed under the above rate, the ligh	itina load el	hali not evceed	ten	
installed, owned and maintained by the consumer.  5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMISSION OF KENTUCKY  ATE OF ISSUE  July 16, 2004  OF KENTUCKY  ATE EFFECTIVE  September 1, 2004  Month September 1, 2004  Month Day EFFECTIVE Year 09/01/2004  SSUED BY AUTHORITY OF P.S.C.  By  PUBLIC SERVICE COMMISSION OF KENTUCKY  Day PURSUANT TO 807 KAR 95:011 Title Address  SSUED BY AUTHORITY OF P.S.C.					
5. All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.  PUBLIC SERVICE COMMISSION OF KENTUCKY  Month Day EFFECTIVE Year 09/01/2004  SSUED BY September 1, 2004  SSUED BY September 1, 2004  SSUED BY AUTHORITY OF P.S.C.  PUBLIC SERVICE COMMISSION OF KENTUCKY OF Vear 09/01/2004  Day PURSUANT TO 807 KAR 95:011 Name of Officer  President/CEO P. Q. Box 489, Brighdenburg, KY 40108 Title Address		ccssary to	provide lighting	Silali be	
ATE OF ISSUE  July 16, 2004  OF KENTUCKY  Month  Day  EFFECTIVE  September 1, 2004  Og/01/2004  Day  PURSUANT TO 807 KAR <sup>ag</sup> 011  SSUED BY  Name of Officer  Title  Address  By  Address	installed, Owned and maintained by the consumer.				
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ATE EFFECTIVE September 1, 2004  SSUED BY  Name of Officer  Day  EFFECTIVE Year  09/01/2004  Day  PURSUANT TO 807 KAR** 011  Title  President/CEO  P. O. Box 488, Brandenburg, KY 40108  Title  Address  By	Staticis.				
ATE EFFECTIVE  September 1, 2004  Month  Day  Day  Day  Day  Day  Day  Day  Da					
ATE EFFECTIVE  September 1, 2004  Month  Day  Day  Day  Day  Day  Day  Day  Da					
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ATE EFFECTIVE September 1, 2004  SSUED BY  Name of Officer  Day  EFFECTIVE Year  09/01/2004  Day  PURSUANT TO 807 KAR** 011  Title  President/CEO  P. O. Box 488, Brandenburg, KY 40108  Title  Address  By					
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ATE EFFECTIVE  September 1, 2004  Month  SUED BY  Month  President/CEO  P. O. Box 488, Brandenburg, KY 40108  Title  Address  By  Title  By  Title  Address					
ATE EFFECTIVE September 1, 2004  SSUED BY  Name of Officer  Day  EFFECTIVE Year  09/01/2004  Day  PURSUANT TO 807 KAR** 011  Title  President/CEO  P. O. Box 488, Brandenburg, KY 40108  Title  Address  By					
ATE EFFECTIVE September 1, 2004  SSUED BY  Name of Officer  Day  EFFECTIVE Year  09/01/2004  Day  PURSUANT TO 807 KAR** 011  Title  President/CEO  P. O. Box 488, Brandenburg, KY 40108  Title  Address  By		1-PHBI	IC SERVICE	COMMIS	SION I
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SSUED BY AUTHORITY OF P.S.C.  Day PURSUANT TO 807 KAR St. 011  Title President/CEO P. O. Box 488, Brandshburg, KY 40108  Title Address  By		Day	EFFEC	VE Year	
SSUED BY Day PURSUANT TO 807 KAR ST. 011 Name of Officer President/CEO P. O. Box 488, Brandsnburg, KY 40108 Title Address  By	ATE EFFECTIVE September 1, 2004		09/01/2	004	
SSUED BY Development of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment of Officer Programment o		Day DI			11 1
SSUED BY AUTHORITY OF P.S.C.	SSUED BY Dan & Vilener Pr				
By By	Name of Officer	Title		Address	
	SSUED BY AUTHORITY OF P.S.C.			_	
		1.	500	>	
Executive Director		RATE			
			Executive	Director	

	FOR E	ntire lemtory	/ served	
	4. The second	Community	, Town or City	,
		*,	P.S.C. No.	_
		(Original)	Sheet No.	14
		(Revised)	-	
MEADE COUNTY RURAL ELECTRIC		<b>\</b>		
		Cancelling	P.S.C. No.	21
COOPERATIVE CORPORATION		_		<u></u>
		(Original)	Sheet No.	14
		(Revised)		
	· .	·		
OI ACCIFIC				
Schedule 3A continued CLASSIFIC	CATION OF SI	ERVICE	· · · · · · · · · · · · · · · · · · ·	
	<b></b>	· <del>_</del> .		RATE PER UNIT
Three Phase Power Service, 0 KVA - 999 KVA - Optional Time-	-of-Day (TOD)	Rate		UNIT
			!	
Metering:	t tead by the	Oorofine	· ···	1
Necessary metering equipment will be furnished and main	Itained by use	COOPERauve	, WNICH	
shall have the option of metering service supplied hereunder	at either prins	ary or secon	dary	
voltage.				1
Original Pulse and Conditions:			·	
<ul><li>Special Rules and Conditions:</li><li>1. Motors having a rated capacity in excess of seven and</li></ul>	ano-half hors		ипр	1.
<ol> <li>Motors having a rated capacity in excess of seven and must be three-phase unless written permission has been obta</li> </ol>	i One-nan noic	epower (* - Seller	/ <b>2</b> 17.5 - j	1 [+
MUST be inree-phase unless whiten permission has been obtained	.aineu nom an	; Jenei.		1
2. All wiring, pole lines, and other electrical equipment be	arond the met	orina noint, s	hall he	1
considered the distribution system of the consumer and shall	your me mon	and maintai	ned by the	1
	I DE lumanos	allu mama	ieu by a.c.	1.
consumer.				
3. Service hereunder will be furnished at one location. If I	the consumer	- decires to r	urchase	
energy from the Cooperative at two or more locations, each s				1
billed separately from the other under the above rates.	SUCITION	Silan by	3154 4	
Dilled Separately from the other under the decrease.				1 1
4. When lighting is installed under the above rate, the ligh	htting load sha	II not exceed	1 ton	1
percent (10%) of the maximum power load. All equipment ne	recessary to pr	rovide lightin	n shall be	
installed, owned and maintained by the consumer.		01145	9 01	
				1
5. All motors in excess of ten horsepower (10 H.P.) rating	a shall have re	educed volta	ae	1
starters.			•	1
				1
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			-	
	PUBLIC	· SERVICE	<del>- commit</del>	<del>* * * * * * * * * * * * * * * * * * * </del>
DATE OF ISSUE July 18, 2003 Feb 15, 2013	, ,	OF KEN	TIICKY	1
Month	Day	TEFFEC	Year	
DATE EFFECTIVE September 4, 2004 MARIE, 2013	<u></u>	09/01/	2004/	
R — Month	Day PUR	SUANT TO	807 KAR 8:0	
ISSUED BY Dan & Vene	es ident/CEO	P. O. Box 488	Brandenburg, I	KY 40108
Name of Officer	Title		Address	
ISSUED BY AUTHORITY OF P.S.C.	41 =	= h		
	1	THE '	<b>₽</b>	
Order 100 2013-00033	f   by <	Executive	Divector	
UFW -	4	EXCUURING	DI <b>VE</b> CTO:	
			J	
				Exhibit

Page 30 of 232

FOR	Entire Territory	served	
	Community	, Town or City	
		P.S.C. No.	39
	(Original)	Sheet No.	14A
	Canceling	P.S.C. No.	<u>38</u>
	(Original)	Sheet No.	<u>14A</u>

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

(Revised)				
	CATION OF SERVICE			
Large Power Service, 1,000 KVA and Larger (TOD)		RATE PER UNIT		
Applicable:				
Entire Territory Served.				
Entire Fornery Corros.				
Availability of Service:				
Available to consumers located on or near Seller's three	ee-phase lines for all types of			
usage willing to contract for a three year period for time-c	of-day rates, subject to the established			
rules and regulations of Seller.				
Type of Service:				
Three-phase, 60 hertz, at Seller's standard voltages.				
Rates: Monthly				
Customer charge – No kWh usage If all transformation equipment is provided by t	he Seller	\$619.68		
If Customer provides transformer equipment a	nd conductor	\$109.35		
if Odstoffice provides transformer equipment a				
Energy charges – per kWh		00.04050		
First 300 kWh per kW of billing demand		\$0.04656 \$0.04008		
All remaining kWh		. • • • • • • • • • • • • • • • • • • •		
		<b>60.00</b>		
Demand charge – per kW of billing demand per mont	<b>n</b> the first of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of	\$8.08		
State, Federal and local tax will be added to above ra	te where applicable.			
Determination of Pilling Domand:				
<u>Determination of Billing Demand</u> :  The billing demand shall be the maximum kilowatt de	mand established by the consumer for			
the on-peak hours listed below (fifteen consecutive minu	ites) during the month for which the bill			
is rendered, as indicated or recorded by a demand mete	r and adjusted for power factor as			
follows:		•		
On-Peak Hours for Demand Billing: based on Easter	n Prevailing Time (EPT)			
Summer (April through September) - Monday thro	ugh Friday from 11 00 a.m. to 8:00 p.m.			
Winter (October through March ) - Monday thro	ugn Friday from 7.00 a.m. to 9.00 p.m.			
Power Factor Adjustment:				
The consumer shall at all times take and use power in such	n manner that its average power	•		
factor shall be as near one hundred percent (100%) as is cons	sistent with good engineering			
practice, but in no case shall the power factor be lower than n	inety percent (90%) lagging. The			
Distributor reserves the right to measure the power factor at a	ny time. Snould such			
measurements indicate that the power factor at the time of his ninety percent (90%), the demand for billing purposes shall be	the demand as indicated KENTUCKY	<b>^</b>		
or recorded by the demand meter multiplied by ninety percen	t (90%) and divided by the percent	ON		
	JEFF R. DEROUEN EXECUTIVE DIRECTOR			
DATE OF ISSUE December 20, 2011  Month	Day TARIFF BRANCH Year			
DATE EFFECTIVE September 1, 2011	TARIFF BRANCH			
Month	Day Year			
ISSUED BY Gund Wener	2 Till-	Y 40108		
Name of Officer	Title EFFECTIVE Address			
ISSUED BY AUTHORITY OF P.S.C.	Order No. 261/20381			
	PURSUANT TO 807 KAR 5:011 SECTION	9(1)		

**FOR** Entire Territory served Community, Town or City P.S.C. No. Sheet No. (Original) **MEADE COUNTY RURAL ELECTRIC** Canceling P.S.C. No. **COOPERATIVE CORPORATION** Sheet No. (Original) 14A (Revised) Schedule 4 **CLASSIFICATION OF SERVICE** Large Power Service, 1,000 KVA and Larger (TOD) RATE PER UNIT Applicable: Entire Territory Served. Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller. Type of Service: Three-phase, 60 hertz, at Seller's standard voltages. Rates: Monthly Customer charge - No kWh usage 749.35 I If all transformation equipment is provided by the Seller \$619.68 131.79 ı <del>\$109.35</del> If Customer provides transformer equipment and conductor Energy charges - per kWh First 300 kWh per kW of billing demand 7 .056 114 £<del>0:0465</del>6 <del>\$0.04008</del> I All remaining kWh 6 0 68 40. Demand charge - per kW of billing demand per month 1 9.74 36.08 State, Federal and local tax will be added to above rate where applicable. **Determination of Billing Demand:** The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows: On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March ) - Monday through Friday from 7:00 a.m. to 9:00 p.m. Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less ninety percent (90%), the demand for billing purposes shall be the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand as indicated by the demand a or recorded by the demand meter multiplied by ninety percent (90% and divided by the Review COMMISSION JEFF R. DEROUEN DATE OF ISSUE **EXECUTIVE DIRECTOR** DATE EFFECTIVE September: ISSUED BY dent/CEO ourg, KY 40108 Title ISSUED BY AUTHORITY OF P.S.C. Order No. ORder No 2013-00033

			FOR	Entire Territory	served	
				Community	Town or City	
					P.S.C. No.	38
				(Original)	Sheet No.	14B
				(Revised)		
MEADE CO	OUNTY RURAL ELECT	RIC				
	RATIVE CORPORATIO			Canceling	P.S.C. No.	. 1
COUPE	KATIVE CORPORATIO	· I ·		(Original)	Sheet No.	140
				(Criginal) (Revised)	Sileet NO.	<u>14B</u>
				(IVENISEU)		
Schedule 4 continued		LASSIFICAT	ION OF	SERVICE	· · · · · · · · · · · · · · · · · · ·	
Schedule 4 Conditions						RATE PER
Large Power Service	, 1,000 KVA and Larger (TOD)					UNIT
power factor. Wh	en the power factor is found to be	lower than n	inety pe	rcent (90%), th	е	
consumer will be r	required to correct its power factor	r to ninety per	rcent (9	0%) at the cons	sumers	
expense. The der	mand shall be defined as ninety p	ercent (90%)	of the h	ighest average		
kilovolt-amperes r	measured during any fifteen conse	ecutive-minut	e period	of the month.		
A at a tax and Ota.						
Adjustment Claus	<u>ses:</u> nt computed at the charges specii	find about ch	all be in	present or doc	resed in	
	nt computed at the charges specifi with the following:	iled above 511	an De III	Ci casca di del	reased in	1
		Schedule 18				
Er		Schedule 19				
		Schedule 20				
	ebate Adjustment	Schedule 21				
	ember Rate Stability Mechanism					
Ri		Schedule 23				
Minimum Monthly	Charges:					
	monthly charge shall be the highe	est one of the	followin	g charges as		•
determined for the	e consumer in question:					
					٠.	,
1. The month	y charge specified in this schedul	e. 				
2. The minimu	im monthly charge specified in the	e courract ior	service	•		
Minimum Annual	Charge for Seasonal Services:					
	quiring service only during certain	seasons not	avceen	ing pine month	e ner voor	
	minimum annual payment of twel					
	cordance with the foregoing section					
monthly charge.	or defined that are recogning about					
			-		_	
Due Date of Bill:			1. 580			
Payment of co	nsumers monthly bill will be due v	vithin ten (10)	days fr	om due date o	f bill.	
	. 🚗					
Delayed Payment			-0/\ [		<b>*</b> 05	
	es are net, the gross rates being f 2%) on the remainder of the bill.					
	2%) on the remainder of the bill. 3) days from the due date of the b				12 1101	
baid within tell (1)	o) days from the due date of the b	iii, tile gross	raic Sile		~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	*
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DATE OF ISSUE	February 25, 2011	• 200		***************************************	***************************************	OOIOIV
	Month 5 2 201d		ay		<b>DEKUMAN</b> 'E DIRECTO	⊋
DATE EFFECTIVE	February 17, 2011		av		BRANCYPA	
ISSUED BY	Ben E. n		ent/CEO-	P. 6		KY 40108
	Name of Officer		itle	$$ $R_{\dots I}$	L. H. 183	
ISSUED BY AUTHOR	ITY OF P.S.C.		**************************************	Ymm	1 WAA	······································
			Ord	er No2010-	100222	
				2/17	7/2011	
			р	URSUANT TO 807	2 0000 007 00 10	ION 9 (1)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Coriginal (Revised)  Coriginal (Revised)  Chassification of Service  Classification of Service  Chassification of Service  Coriginal (Revised)  Chassification of Service	39 148 19 1 38
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Chedule 4 continued  CLASSIFICATION OF SERVICE  CONTRACTOR (Original) Sheet No. (Revised)  Chedule 4 continued  CLASSIFICATION OF SERVICE	14B 15
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  (Original) (Revised)  Classification of Service  Forge Power Service, 1,000 KVA and Larger (TOD)	<del>1</del> 38
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  (Original) (Revised)  CLASSIFICATION OF SERVICE  Fige Power Service, 1,000 KVA and Larger (TOD)	
COOPERATIVE CORPORATION  Canceling P.S.C. No. (Original) Sheet No. (Revised)  CLASSIFICATION OF SERVICE  True Power Service. 1,000 KVA and Larger (TOD)	
COOPERATIVE CORPORATION  Canceling P.S.C. No. (Original) Sheet No. (Revised)  CLASSIFICATION OF SERVICE  Top Power Service, 1,000 KVA and Larger (TOD)	
COOPERATIVE CORPORATION  (Original) Sheet No. (Revised)  hedule 4 continued CLASSIFICATION OF SERVICE  Tope Power Service, 1,000 KVA and Larger (TOD)	
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ge Power Service, 1,000 KVA and Larger (TOD)	
ge Power Service. 1,000 KVA and Larger (TOD)	
ge Power Service, 1,000 KVA and Larger (10D)	RATE PER UNIT
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power factor. When the power factor is found to be lower than ninety percent (90%), the	
consumer will be required to correct its power factor to ninety percent (90%) at the consumer's	
expense. The demand shall be defined as ninety percent (90%) of the highest average	
kilovolt-amperes measured during any fifteen consecutive-minute period of the month.	
Authority and Olevines	
Adjustment Clauses:  The bill amount computed at the charges specified above shall be increased or decreased in	
accordance with the following:	• 1
Fuel Adjustment Schedule 18	
Environment Surcharge Schedule 19	
Unwind Surcredit Adjustment Schedule 20	İ
Rebate Adjustment Schedule 21	
Member Rate Stability Mechanism Schedule 22	ļ.
Rural Economic Reserve Clause Schedule 23	
Minimum Monthly Charges:	
The minimum monthly charge shall be the highest one of the following charges as	
determined for the consumer in question:	. 1
1. The monthly charge specified in this schedule.	
2. The minimum monthly charge specified in the contract for service.	
	<b>[</b>
Minimum Annual Charge for Seasonal Services:	
Consumers requiring service only during certain seasons not exceeding nine months per year	ľ
may guarantee a minimum annual payment of twelve times the minimum monthly charge	
determined in accordance with the foregoing section in which case there shall be no minimum	
monthly charge.	
Due Date of Bill:	j
Payment of consumers monthly bill will be due within ten (10) days from due date of bill.	
Delayed Deliment Charge:	
<u>Delayed Payment Charge</u> :  The above rates are net, the gross rates being five percent (5%) higher on the first \$25.00	1
and two percent (2%) on the remainder of the bill. In the event the current monthly bill is not	1
paid within ten (10) days from the due date of the bill, the gross rate shall apply.	
KENTUCKY	
PUBLIC SERVICE COMMISS	SION
ATE OF ISSUE + ebruary 25, 2014	
Month  Month  ATE EFFECTIVE  February 17 2014- 000 18 2013  EXECUTIVE DIRECTOR	
TARIEF BRANCEAR TARIEF BRANCEAR	
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order No 2013-00033 2/17/2011	
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FOR			Entire Territory	served		
			Community	Town or City		
				P.S.C. No.	_38	
	•		(Original)	Sheet No.	14C	
MEADE COUNTY RURAL ELECTRIC			(Revised)			
COOPERATIVE CORPORATION		7 V	Cancelling	P.S.C. No.	1	
			_ (Original)	Sheet No.	14C	
			(Revised)			

	ed	CLASS	IFICATION OF S	ERVICE	
arge Power Servi	ce, 1,000 KVA and Large	er (TOD)			RATE I
Metering: Necessary n shall have the c voltage.	netering equipment will be option of metering service	e furnished and supplied hereur	maintained by the ider at either prim	Cooperative, which	ch
Special Rules a  1. Motors had must be three-p	and Conditions: aving a rated capacity in e phase unless written perm	excess of seven dission has been	and one-half hors obtained from the	epower (7 1/2 H.F e Seller.	2.)
<ol><li>All wiring considered the consumer.</li></ol>	, pole lines, and other election distribution system of the	ctrical equipmen consumer and s	t beyond the mete shall be furnished	ering point, shall b and maintained b	e y the
energy from the	ereunder will be furnished Cooperative at two or me from the other under the	ore locations, ea	. If the consumer ch such location s	desires to purcha hall be metered a	se ind
percent (10%) c	nting is installed under the of the maximum power load and maintained by the co	ad. All equipme:	lighting load shall it necessary to pri	l not exceed ten ovide lighting shal	l be
5. All motors	in excess of ten horsepo	ower (10 H.P.) re	iting shall have re	duced voltage	
, , , , , , , , , , , , , , , , , , ,					

DATE OF ISSUE	February 25, 2011		KENTUCKY
DATE PERFORM	Month February 17, 2044		Day PUBLIC SERVICE CONTINUESSION
DATE EFFECTIVE	February 17, 2011		JEFF R. DEROUEN
ISSUED BY	Sam E.	where	Pay EXECUTIVE DIRECTOR
	Name of Officer		Title Address
ISSUED BY AUTHOR	ITY OF P.S.C.		Quet Ville
			Order No Sunt Muliy
			EFFECTIVE **
			<b>2/17/2011</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

		FOR	Entire Territory	served		
			Community, Town or City			
				P.S.C. No.	-38-	_39
	•		(Original)	Sheet No.	<del>-140</del>	_2 <
			(Revised)			
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION			Cancelling	P.S.C. No.	4	38
			(Original) (Revised)	Sheet No.	14C	

chedule 4 continued CLASSIPICATION OF SERVICE	RATE PER
arge Power Service, 1,000 KVA and Larger (TOD)	UNIT
Metering:  Necessary metering equipment will be furnished and maintained by the Cooperative, which shall have the option of metering service supplied hereunder at either primary or secondary	
voltage.	
Special Rules and Conditions:  1. Motors having a rated capacity in excess of seven and one-half horsepower (7 1/2 H.P.) must be three-phase unless written permission has been obtained from the Seller.	
<ol><li>All wiring, pole lines, and other electrical equipment beyond the metering point, shall be considered the distribution system of the consumer and shall be furnished and maintained by the consumer.</li></ol>	
<ol><li>Service hereunder will be furnished at one location. If the consumer desires to purchase energy from the Cooperative at two or more locations, each such location shall be metered and billed separately from the other under the above rates.</li></ol>	
4. When lighting is installed under the above rate, the lighting load shall not exceed ten percent (10%) of the maximum power load. All equipment necessary to provide lighting shall be installed, owned and maintained by the consumer.	
<ol><li>All motors in excess of ten horsepower (10 H.P.) rating shall have reduced voltage starters.</li></ol>	

DATE OF ISSUE

DATE EFFECTIVE

DATE EFFECTIVE

ISSUED BY

ISSUED BY

ISSUED BY AUTHORITY OF P.S.C.

Order No - 2013 - 2003

RENTUCKY

Day PUBLIC SERVICE CONSUSSION

Day PUBLIC SERVICE CONSUSSION

JEFF R. DEROJEN

EXECUTIVE DIRECTION

Address

Address

Order No Control Section 9 (1)

FOR Entire Territory served

Community, Town or City

P.S.C. No. 39

(Original) (Revised) Sheet No.

15

## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. 38

(Original) (Revised) Sheet No. 15

ised)

		ASSIFICATION OF SEF		RATE PE
utdoor Lighting	Service - Individual Consumers			UNIT
Applicable:	Dervice markaga Concurred		<u></u>	
	tory Served.			
Eliale Leili	tory Served.			
Availability of	Ponvico:			
Availability of	o consumers who abide by the rules	regulations and bylaws	of the Cooperative	1.
Available (	contract agreement for service in a	s, regulations and bylaws	sial tarms and	
		accordance with the spec	Ciai terris and	
conditions set	torm nerem.			. [
	•			-
Character of S	<u>iervice:</u>		t for the illumination of	
This rate s	chedule covers electric lighting serv	/ice to outdoor equipmer	nt for the illumination of	
streets, drivev	yays, yards, lots, and other outdoor	areas. Cooperative will	provide, own, and	
maintain the li	ghting equipment, as hereinafter de	escribed and will furnish	the electrical energy to	1
operate such	equipment. Service under this rate	will be available on an a	iutomatically controlled	
dusk-to-dawn	every-night schedule of approxima	tely 4000 hours per year	. Units installed shall	
be security lig	ht type or units as specified herein.			1 .
Rates:				
175 Watt u	nmetered, per month			\$ 8.01
	netered, per month	and the second of		3.49
	nmetered, per month			\$12.02
400 Watt n	netered, per month			3.49
State, Federa	l and local tax will be added to above	e rate where applicable.	•	
				] .
Terms of Pay	<u>ment:</u> paid when due may incur a delinquent charg	for collection, and a discour	and and recomment for	
Accounts not p	alo when due may mour a demiquem charg	je foi collection, and a disconn	lect and reconnect lee.	. [
Adjustment (	lauses:			
	nount computed at the charges spe	ecified above shall be inc	reased or decreased in	
	nce with the following:	,0,1104 45010 411411 50 1114	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1
20001441				*
	Fuel Adjustment	Schedule 18		
	Fuel Adjustment	Schedule 18		
	Environment Surcharge	Schedule 19		
	Environment Surcharge Unwind Surcredit Adjustment	Schedule 19 Schedule 20		
	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment	Schedule 19 Schedule 20 Schedule 21		
	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi	Schedule 19 Schedule 20 Schedule 21 m Schedule 22	KENTUCKY	
ATE OF ISSUE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 23	KENTUCKY BLIC SERVICE COMMIS	STON
ATE OF ISSUE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 23	BLIC SERVICE COMMIS	SION
	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 23	JEFF R. DEROUEN	
	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechaniss Rural Economic Reserve Clause December 20, 2011  September 1, 2011	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 2 Month	BLIC SERVICE COMMIS JEFF R. DEROUEN EXECUTIVE DIRECTOR	<b>.</b>
ATE EFFECTIVE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 2  Month  Day	BLIC SERVICE COMMIS  JEFF R. DEROUEN  EXECUTIVE DIRECTOR  TARIFF BRANCH Year	
ATE EFFECTIVE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011  September 1, 2011  Month Month	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 2 Month	BLIC SERVICE COMMIS JEFF R. DEROUEN EXECUTIVE DIRECTOR	, KY 40108
DATE OF ISSUE  DATE EFFECTIVE  SSUED BY	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechaniss Rural Economic Reserve Clause December 20, 2011  September 1, 2011	Schedule 19 Schedule 20 Schedule 21 m Schedule 23 Schedule 23 PUE Month  Day President/CEO	JEFF R. DEROUEN EXECUTIVE DIRECTOR  TARIFF BRANCH Year P. O Park 400 Prodesburg	, KY 40108
ATE EFFECTIVE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011  September 1, 2011  Month Month	Schedule 19 Schedule 20 Schedule 21 m Schedule 23 Schedule 23 PUE Month  Day President/CEO	JEFF R. DEROUEN EXECUTIVE DIRECTOR  TARIFF BRANCH Year P. O Park 400 Prodesburg	, KY 40108
ATE EFFECTIVE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011  September 1, 2011  Month Name of Officer	Schedule 19 Schedule 20 Schedule 21 m Schedule 23 Schedule 2 Month  Day President/CEO Day	JEFF R. DEROUEN EXECUTIVE DIRECTOF  TARIFF BRANCH Year P. Day 100 Brandonburg  But Kirley	, KY 40108
SSUED BY	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011  September 1, 2011  Month Name of Officer	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 28  Month  President/CEO Day  Order No.	JEFF R. DEROUEN EXECUTIVE DIRECTOR  TARIFF BRANCH Year P. Derough To Production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of the production of t	, KY 40108
ATE EFFECTIVE	Environment Surcharge Unwind Surcredit Adjustment Rebate Adjustment Member Rate Stability Mechanisi Rural Economic Reserve Clause December 20, 2011  September 1, 2011  Month Name of Officer	Schedule 19 Schedule 20 Schedule 21 m Schedule 22 Schedule 28  Month  President/CEO Day  Order No.	JEFF R. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH Year P. Day 100 Brandenburg Great EFFECTIVE	, KY 40108

Community, Town or City

40 P.S.C. No. -39-Sheet No. 21

(Revised)

Canceling

(Original)

P.S.C. No. 38-

Sheet No. (Original) (Revised)

15

39

MEADE COUNTY RURAL ELECTR COOPERATIVE CORPORATION						

ISSUED BY ORDER OF P.S.C. order Db. 2013-000 33 Order No

Schedule 5		CL	ASSIFICATIO	ON OF SERV	ICE		
							RATE PER UNIT
	<u>ervice - Individual Co</u>	nsumers					UNI
Applicable: Entire Territo	ory Served.						
Availability of So	ervice:						
Available to	consumers who abide contract agreement fo	by the rules r service in a	, regulations ccordance w	and bylaws o ith the specia	f the Cooperat I terms and	ive	
Conditions set in	orum nerem.						
streets, drivewa	nedule covers electric ays, yards, lots, and of hting equipment, as h	ther outdoor ereinafter de	areas. Coop scribed and	erative will pro will furnish the	ovide, own, an e electrical ene	d ergy to	
dusk-to-dawn e	quipment. Service un very-night schedule of type or units as spec	f approximat	will be availa ely 4000 hou	ble on an autors rs per year.  l	omatically con Jnits installed	trolled shall	
	metered, per month					10.31	\$-8.01 -3.49
400 Watt un	metered, per month etered, per month					4.50	\$ <del>12.02</del> 3.49
State, Federal	and local tax will be a	dded to abov	e rate where	applicable.			
<b></b>							
Terms of Paym Accounts not pa	<u>ent:</u> id when due may incur a d	elinquent charg	e for collection,	and a disconnec	t and reconnect fe	e.	
Adjustment Cl The bill am	auses: ount computed at the	charges spe	cified above	shall be incre	ased or decre	ased in	,
accordance	ce with the following:						
	Fuel Adjustment		Schedule 1 Schedule 1				
	Environment Surchar Unwind Surcredit Adj		Schedule 2				
	Rebate Adjustment	usunent	Schedule 2				
	Member Rate Stabilit	v Mechanisn					
	Rural Economic Res		Schedule 2	28	KENTUC		l
DATE OF ISSUE	December 20, 2011	Feb 15	,20(3	3	IC SERVICE C	***************************************	NON
DATE EFFECTIVE	September 1, 2011	MAR 18	,2013	3	LEFF R. DEF EXEQUTIVE DI	RECTOR	
ISSUED BY B	Month  Month	Tene		Day si ent/CEO F	TARNEF BRA		CY 40108

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR	Entire Territory	served	
		Community,	Town or City	
			P.S.C. No.	39
		(Original)	Sheet No.	16
		(Revised)		
MEADE COUNTY RURAL ELECTRIC	25.0			
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	38
		(Original)	Sheet No.	16
		(Revised)		
				: '

Schedule 5 - continue	ed .	CLASSIFICATION OF SERVICE	
	rvice - Individual Consumers		RATE PEI UNIT
luminaire, contro existing pole in the the installation of exceed 150 feet, pay an additional	re will furnish and install the lighting device, and mast arm. The about the Cooperative's system. If the left a unit, the Cooperative will extend and install an additional pole for charge of \$0.42 per pole per m	ing unit complete with lamp, fixture or ove rates contemplate installation on an ocation of an existing pole is not suitable for and its secondary conductor one span, not to the support of such unit and the member shall onth per pole installed. If more than one pole cost of construction beyond the first pole and	
property of the C inspection and al attachments to the when necessary at the request of agreement in any month to month which the memb	ooperative, and Cooperative shall other proper purposes. Cooper ne poles and to further extend the for the further extension of its elet the member on 30 days notice up year. The minimum such periodithereafter until terminated by either agrees to pay the rates as set ecomes necessary to install the lies.	alled in accordance herewith, shall be the all have access to the same for maintenance, rative shall have the right to make other e conductors installed in accordance herewith ectric service. Lighting units will be removed upon the anniversary date of the signed a shall be one year; and shall continue from her party giving 30 days notice to the other, for forth herein.  In the load side of the member's mption will be included in the regular meter	
reading, and bille	ed in the regular monthly electric	bill. In which case the rental charge only for rental, if any will be added to the member's	
reading, and bille the specified unit monthly bill.  4. This sched provided however metal street light required from loc of any of the light	ed in the regular monthly electric t or units installed, including pole dule covers service from overhea er, that when feasible, flood lights ing standards supplied from over eal or other governmental authori	bill. In which case the rental charge only for	
reading, and bille the specified unit monthly bill.  4. This sched provided howeve metal street light required from loc	ed in the regular monthly electric t or units installed, including pole dule covers service from overhea er, that when feasible, flood lights ing standards supplied from over eal or other governmental authori	bill. In which case the rental charge only for rental, if any will be added to the member's ad circuits only, with installation on wood poles; a served hereunder may be attached to existing rhead or underground circuits. If any permit is ity with respect to the installation and use	SION
reading, and bille the specified unit monthly bill.  4. This sched provided however metal street light required from loc of any of the light such permit.	ed in the regular monthly electric tor units installed, including pole dule covers service from overhead, that when feasible, flood lights ing standards supplied from overheal or other governmental authoriting units served hereunder, it wis	bill. In which case the rental charge only for rental, if any will be added to the member's ad circuits only, with installation on wood poles; a served hereunder may be attached to existing rhead or underground circuits. If any permit is ity with respect to the installation and use all be the responsibility of the member to obtain KENTUCKY  PUBLIC SERVICE COMMISS  JEFF R. DEROUEN	SION
reading, and bille the specified unit monthly bill.  4. This schec provided howeve metal street light required from loc of any of the ligh such permit.  DATE OF ISSUE	ed in the regular monthly electric tor units installed, including pole dule covers service from overheader, that when feasible, flood lights ing standards supplied from overal or other governmental authoriting units served hereunder, it wi	bill. In which case the rental charge only for rental, if any will be added to the member's ad circuits only, with installation on wood poles; a served hereunder may be attached to existing rhead or underground circuits. If any permit is ity with respect to the installation and use ill be the responsibility of the member to obtain    KENTUCKY   PUBLIC SERVICE COMMIS:     JEFF R. DEROUEN   Day   EXECUTIVE DIRECTION	SION
reading, and bille the specified unit monthly bill.  4. This sched provided however metal street light required from loc of any of the light such permit.  DATE OF ISSUE	ed in the regular monthly electric tor units installed, including pole dule covers service from overhead, that when feasible, flood lights ing standards supplied from overheal or other governmental authoriting units served hereunder, it wis	bill. In which case the rental charge only for rental, if any will be added to the member's ad circuits only, with installation on wood poles; a served hereunder may be attached to existing rhead or underground circuits. If any permit is ity with respect to the installation and use ill be the responsibility of the member to obtain    KENTUCKY   PUBLIC SERVICE COMMISSION     Day   EXECUTIVE DIRECTIVER     TARIFF BRANCH   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year   Year	SION KY 40108
reading, and bille the specified unit monthly bill.  4. This sched provided however metal street light required from loc of any of the ligh such permit.  DATE OF ISSUE  DATE EFFECTIVE  SSUED BY	ed in the regular monthly electric tor units installed, including pole dule covers service from overheader, that when feasible, flood lights ing standards supplied from overhead or other governmental authoriting units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder in the server wing units served hereunder.	bill. In which case the rental charge only for rental, if any will be added to the member's ad circuits only, with installation on wood poles; a served hereunder may be attached to existing rhead or underground circuits. If any permit is ity with respect to the installation and use III be the responsibility of the member to obtain    Compared to the installation of the member to obtain	KY 40108
reading, and bille the specified unit monthly bill.  4. This sched provided however metal street light required from loc of any of the light such permit.	ed in the regular monthly electric tor units installed, including pole dule covers service from overheader, that when feasible, flood lights ing standards supplied from overhead or other governmental authoriting units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder, it wing units served hereunder in the server wing units served hereunder.	bill. In which case the rental charge only for rental, if any will be added to the member's ad circuits only, with installation on wood poles; a served hereunder may be attached to existing rhead or underground circuits. If any permit is ity with respect to the installation and use all be the responsibility of the member to obtain     Compared to the installation of the member to obtain	KY 40108

	FOR Entire Territory served
	Community, Town or City
	P.S.C. No. 39 40 (Original) Sheet No. 46 2 2 (Revised)
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	Cancelling P.S.C. No28_ 39
	(Original) Sheet No. 16 (Revised)
Schedule 5 - continued CLASSIFICA	ATION OF SERVICE
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
Special Terms and Conditions:  1. Cooperative will furnish and install the lighting unit comp luminaire, control device, and mast arm. The above rates contexisting pole in the Cooperative's system. If the location of an the installation of a unit, the Cooperative will extend its second exceed 150 feet, and install an additional pole for the support of pay an additional charge of \$0.42 per pole per month per pole is required, the member agrees to pay the actual cost of const first 150 feet.  2. All lighting units, poles and conductors installed in accomproperty of the Cooperative, and Cooperative shall have accessing the cooperative of the poles and to further extend the conductors when necessary for the further extension of its electric service at the request of the member on 30 days notice upon the annivagreement in any year. The minimum such period shall be on month to month thereafter until terminated by either party giving which the member agrees to pay the rates as set forth herein.	reconstruction on an existing pole is not suitable for lary conductor one span, not to of such unit and the member shall exinstalled. If more than one pole truction beyond the first pole and redance herewith, shall be the less to the same for maintenance, ave the right to make other installed in accordance herewith existing units will be removed eversary date of the signed line year; and shall continue from ling 30 days notice to the other, for
<ol> <li>When it becomes necessary to install the lighting unit or meter, at the member's request, the KWH consumption will be reading, and billed in the regular monthly electric bill. In which the specified unit or units installed, including pole rental, if any monthly bill.</li> </ol>	e included in the regular meter n case the rental charge only for v will be added to the member's
4. This schedule covers service from overhead circuits only provided however, that when feasible, flood lights served here metal street lighting standards supplied from overhead or under required from local or other governmental authority with resper of any of the lighting units served hereunder, it will be the responder permit.	eunder may be attached to existing lerground circuits. If any permit is ect to the installation and use consibility of the member to obtain
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE December 28, 2011 Feb 15, 2013	Day EXECUTIVE DIRECTION
DATE EFFECTIVE September 1, 2011 MAR (8, 2013	TARIFF BRANCH  Poar  Year
ISSUED BY Sund Memo of Officer Pres	dent/CEO P. Sunt Kindley urg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.	Order No. 2014 02028
order No 2013-00033	Order No. 2011-03038 1 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

				Community,	Town or City	,
					P.S.C. No.	28
				(Original)	Sheet No.	17
				(Revised)		
MEADE C	<b>OUNTY RURAL</b>	ELECTRIC				
COOPE	RATIVE CORPO	DRATION		Cancelling	P.S.C. No.	20
				(Original)	Sheet No.	20 & 2
			<del></del> `-	(Revised)		
<u> </u>						
chedule 5 - continue	d	CLASSI	FICATION OF	SERVICE		
utdoor Lighting Ser	vice - Individual Cons	umers				RATE PE UNIT
6. The membits premises and inegligence of the	er agrees to exercise p in the event of loss or member to care for sa	proper care to pro damage to the Co	tect the prope	rty of the Coope	erative on	
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7. All servicin hours of the Coop operating faults. possible date or worthly charges to control of the Coop 8. In the even parties whose interessurance that the	g and maintenance will berative. The member The Cooperative will not the service interruption operative.  It that service hereunderest may be temporarie service will be continued as service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be continued to the service will be	shall be respons nake a diligent ef stice is received. time due to lamp er is applied for b y, Cooperative m	ible for reporting to the total to service to reduction to failure, or other total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total total t	ng outages or of the unit at the exit will be made to her causes beyondevelopers or of sonable contract eveloper or other oct.  PUBLIC SOLUTION OCT PURSUANT SI	ther carliest member's and the ther ctual er party  SERVICE COMOF KENTUCK EFFECTIVE  1 4 1995  T TO 807 KAR	5.011.

	FOR Entire Territory served
	Community, Town or City
	P.S.C. No. <u>28 29</u> (Original) Sheet No. <u>17 23</u> (Revised)
MEADE COUNTY RURAL ELECTRIC	(Neviseu)
COOPERATIVE CORPORATION	Cancelling P.S.C. No. 20 28
	(Original) Sheet No. 29 & 21 ] (Revised)
Schedule 5 - continued CLASSIFICA	ATION OF SERVICE
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
<ol><li>The member further agrees that the units, together with removed at any time by the Cooperative upon failure to pay the accordance with the Cooperative's established rules and regulatoric accounts.</li></ol>	the charges set forth herein in
<ol> <li>The member agrees to exercise proper care to protect its premises and in the event of loss or damage to the Cooper negligence of the member to care for same, the cost of neces paid by the member.</li> </ol>	erative's property arising from
7. All servicing and maintenance will be performed only d hours of the Cooperative. The member shall be responsible f operating faults. The Cooperative will make a diligent effort t possible date or within 48 hours after notice is received. No r monthly charges for service interruption time due to lamp fails control of the Cooperative.	for reporting outages or other to service the unit at the earliest reduction will be made to member's
<ol> <li>In the event that service hereunder is applied for by sul parties whose interest may be temporary, Cooperative may re assurance that the service will be continued after the interest has terminated.</li> </ol>	equire reasonable contractual
	PUBLIC SERVICE COMMISSION. OF KENTUCKY
	EFFECTIVE
	OCT 04 1995
	PURSUANT TO 807 KAR 5.011.
DATE OF ISSUE Getober 11, 1985 Felo 15, 2013	SECTION 9 (1)
DATE EFFECTIVE -November 11, 1995 MAR 18.2013	FOR THE PUBLIC SERVICE COMMISSION
R Month	Day
SSUED BY Preside	ent/CEO P. O. Box 489, Brandenburg, KY 40108
SSUED BY AUTHORITY OF P.S.C.	
Order No 2013-00033	order No.

Exhibit C Page 42 of 232

	FOR	Entire Territory served
		Community, Town or City
		P.S.C. No. 39
	<u> </u>	(Original) Sheet No. 18
		(Revised)
MEADE COUNTY RURAL ELECTRIC		
COOPERATIVE CORPORATION		Canceling P.S.C. No. 38
		(Original) Sheet No. 18
		(Revised)

Schedule 6 CLASSIFICATI	ON OF SERVICE	
Street Lighting - Community, Municipalities, Towns		RATE PER UNIT
Applicable: Entire Territory Served.  Availability of Service: To any customer who can be served in accordance with the special terms and condition service in accordance with such special terms and conditions; subject to the established		
Character of Service:  This rate schedule covers electric lighting service to outdoor equipment for the and other outdoor areas. Cooperative will provide, own, and maintain the lighting will furnish the electrical energy to operate such equipment. Service under this ra controlled dusk-to-dawn every-night schedule of approximately 4000 hours per ye or units as specified herein. Service to alternating current either series or multiple Distributor.	illumination of streets, driveways, yards, lots, equipment, as hereinafter described and te will be available on an automatically ar. Units installed shall be security light type	
Rates:		
175 Watt, per month		\$7.13
400 Watt, per month		\$11.23
State, Federal and local tax will be added to above rate where  Terms of Payment:  Accounts not paid when due may incur a delinquent charge and reconnect fee.		
Adjustment Clauses:  The bill amount computed at the charges specified above accordance with the following:  Fuel Adjustment Schedule Environment Surcharge Schedule Unwind Surcredit Adjustment Schedule Rebate Adjustment Schedule Member Rate Stability Mechanism Schedule	18 19 20 21 22	
Rural Economic Reserve Clause Schedule	KENTUCKY	
	PUBLIC SERVICE COMMISS  JEFF R. DEROUEN	NOI
DATE OF ISSUE December 20, 2011	EXECUTIVE DIRECTOR	
DATE EFFECTIVE September 1, 2011	Day TARIFF BRANCH Year	
ISSUED BY Bun Month Name of Officer Pre		CY 40108
ISSUED BY AUTHORITY OF P.S.C.	9/1/2011  Order No. To 2011-00038   SECTION	V Q (1)

	FOR I	Entire Territory	served		
	- FUR 1		Town or City	· · · · · · · · · · · · · · · · · · ·	
	40.000 Transcond	(Original)	P.S.C. No. Sheet No.	<del>-39</del> - <del>18</del> -	41 24
MEADE COUNTY RURAL ELECTRIC		(Revised)			
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	-38-	40
	<u> </u>	(Original) (Revised)	Sheet No.	18	-
Schedule 6 CLASSIFICATI	ION OF SER	VICE			
				RATE F	
Street Lighting - Community, Municipalities, Towns  Applicable:					
Entire Territory Served.			,		
Availability of Service:					
To any customer who can be served in accordance with the special terms and condition service in accordance with such special terms and conditions; subject to the established	ons set forth hereir rules, regulations	and who is willing and by-laws of the	to contract for Cooperative.		
Character of Service:  This rate schedule covers electric lighting service to outdoor equipment for the and other outdoor areas. Cooperative will provide, own, and maintain the lighting will furnish the electrical energy to operate such equipment. Service under this recontrolled dusk-to-dawn every-night schedule of approximately 4000 hours per year or units as specified herein. Service to alternating current either series or multiple Distributor.	g equipment, as l ate will be availa ear. Units install	hereinafter descri ble on an automa ed shall be secur	bed and tically ity light type		
Rates:					1
175 Watt, per month			9,45	<del>\$7.13</del>	
400 Watt, per month			14.88	<del>-\$11.23</del>	
State, Federal and local tax will be added to above rate when	re applicable				Ì
<u>Terms of Payment:</u> Accounts not paid when due may incur a delinquent chargand reconnect fee.	ge for collect	ion, and a dis	sconnect		
and reconnect rec.					
Adjustment Clauses: The bill amount computed at the charges specified above accordance with the following: Fuel Adjustment Schedule Environment Surcharge Schedule Unwind Surcredit Adjustment Schedule Rebate Adjustment Schedule Member Rate Stability Mechanism Schedule	e 18 e 19 e 20 e 21 e 22	creased or de	creased in		
Rural Economic Reserve Clause Schedule		KEN	TUCKY		
	- PU	BLIC SERVIO	DE COMMIS DEROUEN	alon -	
DATE OF ISSUE Desember 20, 2011 Feb 15, 2013		*EXECUTIV	E DIRECTOR		
DATE EFFECTIVE September 1, 2011 MAR 18, 2013	Day	ARIFF	BRANCA Year		
ISSUED BY Bun where	Day Pres dent/CEO	_ Bunt	Transport	KY 401	08
Name of Officer	Title	EFFI	ECTIVE Addres	S	
ISSUED BY AUTHORITY OF P.S.C.	Qre		2011 \ -00038 <sub>1 SECTIO</sub>	ON 9 (1)	
ORDER No 2013-00033					

			FOR	<b>Entire Territory</b>	served	
				Community,	Town or City	,
					P.S.C. No.	28
				(Original)	Sheet No.	19
				(Revised)		
MEADE C	<b>OUNTY RURAL EL</b>	ECTRIC				
	RATIVE CORPORA			Cancelling	P.S.C. No.	20
				_ (Original)	Sheet No.	23 & 24
				(Revised)		
Schedule 6 - continue	xd	CLASSIFICA	ATION OF	SERVICE		
Street Lighting - Con	mmunity, Municipalities, To	wns				RATE PER UNIT
	1.00					
Special Terms ar						
	e will furnish and install the device, and mast arm. Th					
	i device, and mast ami. The Cooperative's system. If					
	a unit, the Cooperative will					
	lighting system; and the cu					
on the additional	construction required for th	e lighting system	only. The	additional ann	ual	
charge will be con	mputed and one twelfth (1/	12) of the total ar	nnual charg	e for additiona		
construction, so o	computed, will be added to	the customer's m	nonthly bill.			
	units, poles and conductors					
	ooperative, and Cooperativ					
	I other proper purposes. Co					
	e poles and to further exter			n accordance i	nerewith	
when necessary i	for the further extension of	its electric servic	E.			
3. This schedu	ule covers service from ove	erhead circuits or	nly, with ins	tallation on wo	od poles:	
	r, that when feasible, flood					
	ing standards supplied from					
	inicipal or other governmen					
	ting units served hereunder	, it will be the res	sponsibility	of the custome	r to obtain	
such permit.						
4. All servicin	ng and maintenance will be	performed only of	during regu	lar scheduled v	vorking	
	perative. The customer sha The Cooperative will make					
	fter such notification by the		to service i	ne iigniing equ	pinent	
William To Hours a	noi odon nodnodnom by dio	oubloinoi.				
<ol><li>When it be</li></ol>	ecomes necessary and prac	tical to install the	e lighting ur	its on the load	Side Office	COMMISSION
the customer's m	eter at the customers requ	est. the KWH co	nsumption	will be included	"In XDE CNT	KYY .
regular meter rea	iding; and billed in the regu	lar monthly elect	nc bill. In v	which case the	rentaleFFC	IVE
	ne specific unit or units insta d to the customer's monthly		nnuai char	je for construc	ion, it	
		/ Dill.		<u></u>		10E
DATE OF ISSUE	October 11, 1995	· · ·	Day	7	CT 34 1	······································
DATE EFFECTIVE	November 11, 1995			PURS	UANT TO 807	KAH 5:011.
ISSUED BY R.	S Month	Dracid	Day en <del>VGEO</del> F	. O. Box 489 Bran	SECTION S	A THE SECOND
ISSUED BY	Name of Officer	T IESIU	Title	BY.	PUBLIC SERVI	CE COMMISSION
SECUED BY AUTHOR	ITY OF D.C.			FOR TH	E LORCIC SCUAL	AC AC

Order No.

ISSUED BY AUTHORITY OF P.S.C.

	FOR	Entire Territory	v served	
			Town or City	,
			P.S.C. No.	<del>28</del> 2
		(Original)	Sheet No.	19 2
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	<del>20</del> 2
		(Original)	Sheet No.	23 & 24
		(Revised)	G. C. C.	
hedule 6 - continued CLASSII	FICATION OF	SERVICE		
eet Lighting - Community, Municipalities, Towns				RATE PER UNIT
on the additional construction required for the lighting systharge will be computed and one twelfth (1/12) of the total construction, so computed, will be added to the customer.  2. All lighting units, poles and conductors installed in property of the Cooperative, and Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and all other proper purposes. Cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and cooperative shall have inspection and	al annual changes monthly bill accordance he access to the reall have the rictors installed rvice.  s only, with installed runder manual runderground with respect to	ge for additional erewith, shall be same for main ght to make oth in accordance stallation on wo ay be attached circuits. If any the installation	e the tenance, ner herewith od poles; to existing permit is and use	
4. All servicing and maintenance will be performed or hours of the Cooperative. The customer shall be respons operating faults. The Cooperative will make a diligent eff	sible for report	ing outages or	other	

within 48 hours after such notification by the customer.

5. When it becomes necessary and practical to install the lighting units on the load side affice COMMISSION the customer's meter at the customer's request, the KWH consumption will be included in RECENTUCKY regular meter reading; and billed in the regular monthly electric bill. In which case the rentatoric charge only for the specific unit or units installed, including annual charge for construction, if any, will be added to the customer's monthly bill.

any, will be adde	to the education of monthly bill.			
DATE OF ISSUE	October 11, 1995 Feb 15, 2013		OCT 24	1995
DATE EFFECTIVE	November 11, 1995 MARIE, 2013	ddy	PURSUANT TO 8	7 KAR 5.011.
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	Name of Officer	Т	FOR THE PUBLIC SET	PIO COMMISSION
ISSUED BY AUTHOR		Order No. 2		
	Order No 2013-000 33			

	FOR	Entire Territory	y served	
		Community	Town or City	,
			P.S.C. No.	28
		(Original)	Sheet No.	_20
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	20
		(Original)	Sheet No.	24 & 2
	· · · · · · · · · · · · · · · · · · ·	(Revised)		
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notice to the other.			j	
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governmental, public or quasipublic agency for the lighting	of public wa	vs and streets.	*	
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Order No.

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			_ (Original)	Town or City P.S.C. No. Sheet No.	<del>28</del> <del>20</del>	2
MEADE COUNTY RURAL ELE			(Revised)	<b>DOG</b> **		
COOPERATIVE CORPORA	ATION		Cancelling  (Original) (Revised)	P.S.C. No. Sheet No.	<del>-24 &amp;</del>	2 25
chedule 6 - continued	CLASSIFICAT	ION OF	SERVICE			
treet Lighting - Community, Municipalities, Tow	<i>i</i> ns				RATE	
<ol><li>The customer will exercise proper care his premises, and in the event of loss or dam negligence of the customer, the cost of the ne customer.</li></ol>	rage to the Cooper	ative's p	roperty arising	from		
<ol><li>Contracts for this service shall have a fi month to month after such fixed term until ten notice to the other.</li></ol>						
8. Not less than five (5) years in the case governmental, public or quasipublic agency for				er		
9. Not less than two (2) years in the case of public ways and streets.	of any customer fo	or the ligh	nting of areas o	other than		
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DATE OF ISSUE

October 11, 1995 Feb | 5, 20 | 3

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DATE EFFECTIVE

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Exhibit C Page 48 of 232

PURSUANT TO 807 KAR 5.011. , SECTION 9 (1)

	FOR	Entire territory	served		
		Community,	Town or City		_
			P.S.C. No.	38	
			Sheet No.	21	
		(Revised)			_
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	36	
			Sheet No.	21	_
		(Revised)			

Schedule 7	CLASSIFICATION OF SERVICE	
		RATE PE UNIT
Cable Television Attachment Tariff		OMII
Applicable: In all territory served by the company of electric plant.	on poles owned and used by the company for their	•
secure plant.		
Availability of Service:		
To all qualified CATV operators having	the right to receive service.	
Rental Charge:		
The yearly rental charges shall be as f	follows:	. 37
Two-party pole attachment		\$9.30
Three-party pole attachment		\$5.89
Two-party anchor attachment		\$7.97
Three-party anchor attachment		\$5.26
inoo party anonor attaonment		40.20
Two-party grounding attachmen	<b>t</b>	\$0.26
Three-party grounding attachme		\$0.16
Rental charges shall be billed yearly, in ental charges are net, the gross being tel	n advance, based on the number of pole attachments. The en percent (10%) higher. In the event the current bill is ate of the bill, the gross rate shall apply.	
Rental charges shall be billed yearly, in rental charges are net, the gross being tental charges are net, the gross being tental charges are net, the gross being tental charges are net, the gross being tental charges are not paid within thirty (30) days from the day.  Note: Discount or penalty must apply to	on percent (10%) higher. In the event the current bill is ate of the bill, the gross rate shall apply.  To all electric consumers, but shall apply to advance	
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	FOR Entire territory served	
	Community, Town or City	v .
	P.S.C. No.	
	Sheet No.	<del>21</del> 27
	(Revised)	
MEADE COUNTY RURAL ELECTRIC		
COOPERATIVE CORPORATION	Canceling P.S.C. No.	36 38
COOL MICHIEL COIL CITATION	Sheet No.	
	(Revised)	21
	(i tevised)	•
Schedule 7 CLASSIFIC	ATION OF SERVICE	
Cable Television Attachment Tariff		RATE PER UNIT
Applicable:		
In all territory served by the company on poles owned and used electric plant.	i by the company for their	
Availability of Service:		
To all qualified CATV operators having the right to receive servi	ice.	
Rental Charge:		
The yearly rental charges shall be as follows:		
Two-party pole attachment		\$9.30
Three-party pole attachment		\$5.89
Two-party anchor attachment		£7.07
Three-party anchor attachment		\$7.97 \$5.26
Throo party anonor attachment		\$5.20
Two-party grounding attachment		\$0.26
Three-party grounding attachment		\$0.16
Billing:		
Rental charges shall be billed yearly, in advance, based on the	number of pole attachments. The	
rental charges are net, the gross being ten percent (10%) higher. I	in the event the current bill is	
not paid within thirty (30) days from the date of the bill, the gross ra	ate shall apply.	
Note: Discount or penalty must apply to all electric consumers,	hut shall apply to advance	
billing only if given at least thirty (30) days before the late	nenalty takes effect	
	periary takes encor	
Specifications:		
A. The attachment to poles covered by this tariff shall at all tim	es conform to the requirements	
of the National Electrical Safety Code 2002 Edition, and sub	osequent revisions thereof,	
except where the lawful		
	KENTUCKY	
	PUBLIC SERVICE COMMIS	SION
DATE OF ISSUE	JEFF R. DEROUEN	
Tobraciy 25, 2017 Feb 15, 2013	EXECUTIVE DIRECTOR	
	Day TARIFF BRANCMear	,
	Day A ar	
Land Wlever Presiden		40108
	Title EFFE TIVE Address	2
AUTHORITI OF P.S.C.		

orden No. 2013-00033

2/17/20 1 PURE JANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2010-000222, Feb. 17, 2011

	FOR	Entire territory	served	•
			Town or City	
		, , , , , , , , , , , , , , , , , , ,	P.S.C. No.	
		(Original)	Sheet No.	22
		(Revised)	•	
MEADE COUNTY RURAL ELECTRIC		,		
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
COOPERATIVE CORPORATION		(Original)	Sheet No.	22 & 23
		(Revised)	Oncot 110.	22 8 23
		(1/01/300)		
Schedule 7 continued CLASSII	FICATION O	F SERVICE		
Cable Television Attachment Tariff				RATE PER UNIT
Requirements of public authorities may be more stringent, in w	hich case the	e latter will gove	ern.	
m m		nt to withstans	l tha	
B. The strength of poles covered by the agreement sh transverse and vertical load imposed upon them under the stor	m loading of	the National F	lectrical	
Safety Code assumed for the area in which they are located.	in loading of	uie Hadonai L	10041041	
Salety Code assumed for the area in which they are located.				
Establishing Pole Use:				
A. Before the CATV operator shall make use of any of	f the poles of	the Cooperativ	e under	
this tariff, they shall notify the Cooperative of their intent in writing	ng and shall	comply with the		
procedures established by the Cooperative. The CATV operat detailed construction plans and drawings for each pole line, too	or snall turns	su me Coopera	IUVC	1
indicating specifically the poles of the Cooperative, the number	enier wini is	er of the attach	ments	. ]
to be placed on such poles, and rearrangements of the Cooper	rative's fixture	es and equipm	ent	į
necessary for the attachment, any relocation or replacements	of existing po	les, and any a	ditional	1
poles that CATV intends to install.	3,			1
The Cooperative shall, on the basis of such detailed or	onstruction p	ians and drawii	ngs,	Į.
submit to the CATV operator a cost estimate (including overhe materials) of all changes that may be required in each such po	ad and less :	salvage value c	hy the	
CATV operator to the Cooperative that the cost estimate is app	roved the C	conerative sha	ili	
proceed with necessary changes in pole lines covered by cost	estimate. U	on completion	of all	
changes, the CATV operator shall have the right hereunder to	make attach	ments in accor	dance	
With the terms of the application of this tariff. The CATV operation	ator shall, at	his own expens	se, make	
attachments in such manner as not to interfere with the service	e of the Coop	erative.		· .
	·		41	· · · · · · · · · · · · · · · · · · ·
B. Upon completion of all changes, the CATV operato	r snall pay to	ine Cooperati	ve uie ros The	
actual cost (including overhead and less salvage value of mate obligation of the CATV operator hereunder shall not be limited	to amounts s	ang such chang	jes. Tile nates	
made by the Cooperative hereunder. An itemized statement o	f the actual o	ost of all such	changes	
shall be submitted by the Cooperative to the CATV operator in	a form mutu	ally agreed upo	on.	
				2000
C. Any reclearing of existing rights-of-way and any tre	e trimming n	ecessaly	CICE COMMI	551017
establishment of pole line attachments hereunder shall be perf	ormed by the	CATV operant	FECTIVE	
D. All poles to which attachments have been made ur	der this tarif			1
Property of the Cooperative, and any payments made by the C	ATV operato	r for changes i	n( <b>pa</b> te 2003	
Line under this tariff shall not entitle the CATV operator to the	ownership of	any said poles		
December 23, 2002		DURSHAN	r to 807 Kar Ction 9 (1)	5:011
DATE OF ISSUE Month	Day	A	Year	
DATE EFFECTIVE July 1, 2003	Dm:	BY EXECT	TIVE DIRECT	OP
ISSUED BY S. Month	Day sident/CEO f	P.O. Box 489, Bran	denburg, KY	40108
Name of Officer	Title		Address	

ISSUED BY AUTHORITY OF P.S.C.

2002-391 dated 12/23/2002

ORDER NO.

the end of			FOR	Entire territory	served	•
				Community,	Town or City	1
		AL ELECTRIC		(Original) (Revised)	P.S.C. No. Sheet No.	29 3 <del>22</del> 2
		AL ELECTRIC		Cancaling	P.S.C. No.	00
COOPI	ERATIVE COR	RPORATION		Canceling		<del>-28</del>
				(Original) (Revised)	Sheet No.	22 & 23
Schedule 7 - continued		CLASS	SIFICATION OF	SERVICE		
Cable Television At	tachment Tariff					RATE PER UNIT
equirements of pu	blic authorities may	be more stringent, in	which case the	latter will gove	rn.	ONII
ransverse and verti	ical load imposed up ed for the area in wh	ed by the agreement soon them under the straich they are located.	orm loading of t	he National El	ectrical	
rocedures establis etailed construction idicating specifically be placed on sucl	hed by the Cooperat n plans and drawings ly the poles of the Co h poles, and rearran tachment, any reloca	ve of their intent in writive. The CATV opera s for each pole line, to coperative, the number gements of the Cooperation or replacements	ator shall furnish ogether with ned er and characte erative's fixture:	n the Cooperat cessary maps, r of the attachi s and equipme	tive ments ent	
ubmit to the CATV	operator a cost estin	asis of such detailed on mate (including overh	ead and less sa	Ivage value of	ov the	
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COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
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## **CLASSIFICATION OF SERVICE**

Cable Television Attachment Tariff

RATE PER UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operator, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

# Easements and Rights-of-Way:

The Cooperative does not warrant nor assure to the CATV operator any rights-of-way privileges or easements, and if the CATV operator shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and Rights-of-way.

# Maintenance of Poles, Attachments and Operation:

- A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.
- B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operator, specifying in said notice the time of such proposed replacement or relocation, and the CATV operator shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operator fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operator shall pay the Cooperative the cost thereof.
- C. Any existing attachment of CATV which does not conform to the specifications as set Out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new Installation of the CATV operator on its poles and in the vicinity of its lines or appurtenance. Such Inspection, made or not, shall not operate to relieve the CATV operator of any responsibility, Obligation or liability assumed under the tariff.
- D. The Cooperative reserves to itself, its successor and assigns, the eight to stravitate the poles and to operate its facilities thereon in such manner as will, in its own judgment, Destending to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operator for any interruption of service of CATV operator or for interference with the operation of the cables.

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ISSUED BY	- S. Wleve	President / CEO P.O.	Box 469, Brandenburg, KY 40108	
	Name of Officer	Title	Address	
ISSUED BY AUTHORITY	OF P.S.C.			

ORDER NO. \_ 2002-391 dated 12/23/2002

	Community,	Town or City	7	-
		P.S.C. No.	29-	30
	(Original)	Sheet No.	<del>-23</del>	29
MEADE COUNTY RURAL ELECTRIC	(Revised)			
COOPERATIVE CORPORATION	Canceling	P.S.C. No.	28	29
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Schedule 7 - continued CLASSIFICATION OF S	ERVICE		11.0	Ī
Cable Television Attachment Tariff			RATE PE	₹
E. Any charges necessary for correction of substandard installation m	ade by the C	ATV	UNIT	
operator, where notice of intent had not been requested, shall be billed at rate	equal to twic	e the		
charges that would have been imposed if the attachment had been properly au	thorized.			- 1
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Easements and Rights-of-Way:  The Cooperative does not warrant nor assure to the CATV operator an	riahta af			.
privileges or easements, and if the CATV operator shall at any time be prevent	y nyms-oi-W ed from plac	ay inn		
or maintaining its attachments on the Cooperative's poles, no liability on account	nt thereof sh	ali		.
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Rights-of-way.	•			
Maintenance of Poles, Attachments and Operation:				
A. Whenever right-of-way considerations or public regulations make re	elocation of a	nole		
or poles necessary, such relocation shall be made by the Cooperative at its ow	n expense, e	except		
that each party shall bear the cost of transferring its own attachments.				
B. Whenever it is necessary to replace or relocate an attachment, the before making such replacement or relocation, give forty-eight (48) hours notice of emergency) to the CATV operator, specifying in said notice the time of such replacement or relocation, and the CATV operator shall, at the time so specified attachments to the new or relocated pole. Should the CATV operator fail to train attachments to the new or relocated pole at the time specified for such transfer the Cooperative may elect to do such work and the CATV operator shall pay the cost thereof.	e (except in or proposed of transfer its of attachment)	cases		
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D. The Cooperative reserves to itself, its successor and assigns, the poles and to operate its facilities thereon in such manner as will, in its own judge to fulfill its own service requirements. The Cooperative shall not be liable to the any interruption of service of CATV operator or for interference with the operation	nent, <b>6Este</b> CATV open on of the cab	tor for	ION /	
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Name of Officer Title ISSUED BY AUTHORITY OF P.S.C.		Address		
	RNO. 2002	1-391 dated 1	2/22/2002	
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FOR

Entire territory served

			FOR	Entire territory	served	
•			•	Community,	Town or City	
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MEADE CO	OUNTY RURAL ELE	CTRIC		•		
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Schedule 7 – continued  Cable Television Attac	hmont Tariff	CLASSIF	ICATION O	FSERVICE		RATE PER
			_ <b>,</b>	····		UNIT
	of the CATV operator arising	in any manne	er out of the	use of the		
Cooperative's poles he	ereunder.					
The Cooperat	ive shall exercise reasonable	care to avoid	d damaging	the facilities of	the	
CATV operator make	an immediate report to the C	CATV operato	or of the occi	urrence of any	such	
damage caused by its	employees, agents or contra	actors, and ex	cept for rem	noval for nonpa	yment	
or for failure to post or	maintain the required "Perfo	rmance Bond	i," agrees to	reimburse the	CATV	
operator for all reason	able cost incurred by the CA	TV operator f	or the physic	cal repair of fac	ilities	
damaged by the neglig	gence of the Cooperative.					
				· · · · · · · · · · · · · · · · · · ·		
Inspections:						-
A. Periodic Ir	spections: Any unauthorized	or unreporte	ed attachme	nt by CATV ope	erator	
will be billed at a rate	of two times the amount equa	al to the rate t	nat would n	ave been due,	usa me	
installation been made	e the day after the last previous	usly required	inspection.			٠
D. Maka Dag	dy Inspection: Any "make-re	adv <sup>a</sup> inspecti	on or Swalk-	through inspec	tion	
B. Make-Rea	rative will be paid for by the C	CATV operato	un un wan- Arata mate e	anough maped	,0011	
Cooperative's actual s	expenses, plus appropriate of	verhead char	nes	quei to aic		
Cooperative 5 actual 6	speriocal bida appropriate of	TOTAL OFFICE	g00.			
Insurance or Bond:						
A. The CATV	operator agrees to defend, i	indemnify and	save harm	less the Coope	rative	
from any and all dama	age, loss, claim, demand, sui	t, liability, per	alty or forfei	iture of every ki	nd and	
nature, including, but	not limited to, costs and expe	enses of defer	nding agains	st the same and	i	
payment of any settler	ment or judgment therefore, I	by reason of (	(a) injuries o	r deaths to pen	sons,	* .
(b) damages to or des	struction of properties, (c) pol	lutions, conta	minations o	f or other adver	se	
effects on the environ	ment or (d) violations of gove	ernmental law	s, regulation	is or orders wh	ether	
suffered directly by the	e Cooperative itself, or indire	ctly by reason	of claims, o	demands or sui	ts CATM	
against it by third part	ies, resulting or alleged to ha	ve resulted fr	om acts or c	omissions of the	e CATV	
operator, its employee	es, agents, or other represent	tatives of fron	n men prese	ance of the	mises of	
the Cooperative, either	er solely or in concurrence wit operative shall be liable for so	ole active nec	i joint neglig	ence of the		
Cooperative. The Co	Sperauve strait be liable to st	oic douve neg	Jiigonoo.			
B. The CATA	operator will provide covera	ge from a cor	mpany autho	orizad to do basic	iceannissi	ЭМ
the Commonwealth of		- -		OFKEN	TUCKY	
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ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2002-391 dated 12/23/2002

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Schedule 7 - continued			CLASSIFIC	CATION O	SERVICE		•	
Cable Television A	tachment Tariff	-					RATE PER	₹
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Cooperative's pole	ss of the CATV oper	ator ansing in	any manner	out of the	use of the			ľ
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The Coope	rative shall exercise	reasonable c	are to avoid	damaging	the facilities of	the		
CATV operator, ma	ike an immediate re	port to the CA	TV operator	of the occu	rrence of anv	such		
damage caused by	its employees, ager	nts or contract	ors, and exce	ept for rem	loval for nonna	vment		
or for failure to post	t or maintain the req	uired "Perform	nance Bond,"	agrees to	reimburse the	CATV		
perator for all reas	sonable cost incurred gligence of the Coop	d by the CATV	operator for	the physic	cal repair of fac	ilities		
ramaged by the he	gilgerice of the Coop	perative.						
nspections:			· · · · · · · · · · · · ·					
	Inspections: Any u	nauthorized o	r unreported	attachmer	it by CATV one	erator		- 1
will be billed at a rai	te of two times the a	mount equal t	o the rate tha	at would ha	ive been due. i	had the		
nstallation been ma	ade the day after the	last previous	ly required in:	spection.				
B. <u>Make-R</u>	eady Inspection: Ar	ny "make-read	y" inspection	or "walk-ti	nrough" inspec	tion		.
conerative's actua	perative will be paid al expenses, plus ap	for by the CA	V operator	at a rate ed	qual to the			
ooperauve a actue	i expenses, plus ap	brobuere over	nead charge	S.				
nsurance or Bond:								1
A. The CA	TV operator agrees:	to defend, ind	emnify and s	ave harmle	ess the Coope	ative		-   -
om any and all dar	nage, loss, claim, de	emand, suit, li	ability, penall	ly or forfeit	ure of every ki	nd and		
ature, including, bu	it not limited to, cost	ts and expens	es of defendi	ing agains	the same and			
ayment of any sett	lement or judgment	therefore, by	reason of (a)	injuries or	deaths to pers	ions,		
o) camages to or o	estruction of proper onment or (d) violation	ties, (c) polluti	ons, contami	nations of	or other adver	se		
uffered directly by	the Cooperative itse	or indirectly	hy resear of	regulations f claims d	s or orders whe	etner		
gainst it by third pa	rties, resulting or all	leged to have	resulted from	i cialitis, ui	nissions of the	S CATV		
perator, its employ	ees, agents, or othe	r representativ	ves or from ti	heir preser	ice on the pre-	nises of		, .
ne Cooperative, eitl	her solely or in conc	urrence with a	inv alleged ig	int nealiae	nce of the			1
cooperative. The C	cooperative shall be	liable for sole	active neglig	ence.				
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	order No	2013-8	10022	<b>₩</b> DF	RDER NO. 200	2-391 dated 1:	2/23/2002	
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		•	P.S.C. No.	29
		(Original)	Sheet No.	25
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
COUPERATIVE CORPORATION		(Original)	Sheet No.	26 & 27
		(Revised)	Discot ito.	20 0 21
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Schedule 7 – continued CLASSIFIC	ATION OF	SERVICE		
Cable Television Attachment Tariff	ATION OI	<u> </u>		RATE PER
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attachments.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE	December 23, 2002	BY C	CITIVE DISECTOR
DATE EFFECTIVE	Month July 1, 2003	Day	Year
ISSUED BY	Month /	Day President / CEO P.O. Box 4	Year 89. Brandenburg, KY 40108
•	Name of Officer	Title	Address
ISSUED BY AUTHORITY	OF P.S.C.	ORDER NO.	2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Canceling P.S.C. No. 29 3.  (Original) Sheet No. 26 3  (Original) Sheet No. 26 3  (Original) Sheet No. 26 27  (Original) Sheet No. 26 27  (Original) Sheet No. 26 27  (Original) Sheet No. 26 27  (Original) Sheet No. 26 27  (Original) Sheet No. 26 27  (Original) Sheet No. 26 27  Schedule 7 - continued CLASSIFICATION OF SERVICE  Cable Television Attachment Tariff  1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky  2. Public Liability coverage with separate coverage for each town or city in which the CATV operator operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death, and \$25,000.00 as to the property of any one person, and \$100,000.00 as to any one accident of property damage.  Before beginning operations under this tariff, the CATV operator shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall also be for the benefit of Meade County Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Meade County Rural Electric Cooperative Corporation.*  Change of Use Provision:  When the Cooperative subsequently requires a change in its poles or attachment for eason unrelated to the CATV operators, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV						
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OF KENTUCKY EFFECTIVE

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

DATE OF ISSUE	Documber 23, 2002 Feb. 15,20	13 /	BY EXECUTIVE	Morrison
DATE EFFECTIVE	July 1, 2003 MAR 18, 20	13 /		Year
ISSUED BY			P.O. Box 489, Brand	Year enburg, KY 40108
ISSUED BY AUTHORITY		Tatld		Address
	Order No 2013 - 00033	ORI	DED NO. 2002-	391 dated 12/23/2002

FOR	Entire territory	served	
	Community,	Town or City	
		P.S.C. No.	29
· · · · · · · · · · · · · · · · · · ·	(Original)	Sheet No.	26
X	(Revised)		
	Canceling	P.S.C. No.	28
	(Original)	Sheet No.	27 & 28
X	(Revised)		

Schedule 7

# **CLASSIFICATION OF SERVICE**

RATE PER

Cable Television Attachment Tariff Abandonment

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five the satisfactory of the Cooperative and thereafter the amount thereof shall be increased to increment the thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall have the cooperative fifteen (15) days prior to beginning construction.

DATE OF ISSUE	December 23, 2002		PURSUANT TO 807 KAR 5:011
DATE EFFECTIVE	Month July 1, 2003	Day	Change II Storm
ISSUED BY BEE	Month	Day	EXECUTIVE DIRECTOR P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORIT	Name of Officer	Title	Address
1030ED B1 MUTHORIT	1 U) F.U.U.		ORDER NO. 2002-391 dated 12/23/2002

FOR	Entire territory	served		
	Community,	Town or City		<del></del> -
<del>*</del>	(Original) (Revised)	P.S.C. No. Sheet No.	<del>-29</del> <del>-26</del>	_30 _3Z
	Canceling	P.S.C. No.	28	29
_ <del>X</del> _	(Original) (Revised)	Sheet No.	27 & 2	<u>8</u> 26
4	<u> </u>		•	

### Schedule 7

# **CLASSIFICATION OF SERVICE**

RATE PER

# Cable Television Attachment Tariff Abandonment:

A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter, and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.

B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

# Rights of Others:

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

## Payment of Taxes:

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operator.

# Bond or Depositor Performance:

A. The CATV operator shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00), until such time as the CATV operator shall occupy twenty-five hundred (25000000) of the Cooperative and thereafter the amount thereof shall be increased to increment to the cooperative fitted by thousand dollars (\$1,000.00), for each one hundred (100) poles (or fraction thereof occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall holded

DATE OF ISSUE	December 23, 2002 Feb	15, 201B	PURSUANT TO 807 KAR 5:011	
DATE EFFECTIVE	duly 1, 2003 Month	18, 2013 p	SECTION 9 (1) Year	
ISSUED BY	Month	Day President / CEO	P.O. Box 489, Brandenburg, KY 4	0108
ISSUED BY AUTHORITY		Title	Address	<u> </u>
	order #0 2013-0	0023	ORDERNO 2002-391 dated	12/23/2002

FOR	Entire territory served			
	Community,	Town or City	<del></del>	
		P.S.C. No.	29	
	(Original)	Sheet No.	27	
X	(Revised)			
	Canceling	P.S.C. No.	28	
	(Original)	Sheet No.	28 & 29	
X	(Revised)			

Schedule 7

CLASSIFICATION OF SERVICE

RATE PER UNIT

Cable Television Attachment Tariff

terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit of the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.

B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 40%, or, at the Cooperative's option, require a deposit keeping with 807 KAR 5:006. Section 7.

Use of Anchors:

The Cooperative reserves the right to prohibit the use of any existing anchors by the CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.

Discontinuance of Service:

The Cooperative may refuse or discontinue serving and applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

JUL 0 1 2003

PURSUANT TO 807 KAR 5:011 SECTION 8 (1)

DATE OF ISSUE

December 23, 2002

Month

Day

Year

July 1, 2003

ISSUED BY

Name of Officer

Name of Officer

December 23, 2002

BY

Worth

Day

Year

President / CEO

P.O. Box 489, Brandenburg, KY 40108

Address

ORDER NO. 2002-391 dated 12/23/2002

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	(Original) Sheet (Revised)	No. <u>29</u> 30 No. <u>27</u> 33
	(Revised)	No. <del>27</del> 33
COOPERATIVE CORPORATION	Canceling P.S.C.	No. 28- 2
	(Original) Sheet	
	(Original) Sheet (Revised)	No20 a 255 2
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nedule 7 CLASSIFICATION	OF SERVICE	
		RATE PER UNIT
ble Television Attachment Tariff		
minated prior to six (6) months after receipt by the Cooperative of written	en notice of the desire of	·
Bonding or Insurance Company to terminate such bond or insurance.	Upon receipt of such	
tice, the Cooperative shall request the CATV operator to immediately re	emove its cables, wires,	
d all other facilities from all poles of the Cooperative. If the CATV open	ator should fall to	
implete the removal of all its facilities from the poles of the Cooperative ter receipt of such request from the Cooperative, then the Cooperative s	within time (30) days	
ter receipt of such request from the Cooperative, then the Cooperative s move them at the cost and expense of the CATV operator and without I	heing liable for any	
move them at the cost and expense of the CATV operator and without the mage to the CATV operator's wires, cables, fixtures, or appurtenances	Such bond or insurance	e
all guarantee the payment of any sums which may become due to the	Cooperative for rentals.	
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moval of attachments upon termination of service by any of its provision	ns.	
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B. After the CATV operator has been a customer of the Cooperative	and not in default for a	
riod of two years, the Cooperative shall reduce the bond by 40%, or, at	the Cooperative's option	ı.
quire a deposit keeping with 807 KAR 5:006, Section 7.		•
quite a deposit recepting with our 14 in older) conductivity		
se of Anchors:		
The Cooperative reserves the right to prohibit the use of any existing a	inchors by the CATV	
perator where the strength or conditions of said anchors cannot be read	ily identified by visual	
spection.		
scontinuance of Service:		
The Cooperative may refuse or discontinue serving and applicant or co	ustomer under the	
inditions set out in 807 KAR 5:006, Section 11.		
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	SECTION 9 (1)	
	BY Chango W. DDV	
TE OF ISSUE December 23, 2002 Feb 15 2013	EXECUTIVE DIREC	TOR
Month Day	<del></del>	'ear
TE EFFECTIVE July 1, 2003 MAR 18, 2013		
Month Day		ear
	P.O. Box 489, Brandenburg,	KY 40108
Name of Officer Title	/ A	dress
SUED BY AUTHORITY OF P.S.C.  ORder No 2013-00033	ODDEDÁNO SOOS COL	dated 12/23/2002
order No 2013-00033	ORDER NO. 2002-391	DATEC LEIENIEUVE
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Entire territory served

FOR	Entire territory	served	•
	Community,	Town or City	
		P.S.C. No.	36
	(Original)	Sheet No.	30
1st	(Revised)		
	Canceling	P.S.C. No.	28
1st	(Original) (Revised)	Sheet No.	35

chedule	7 - continued CLA	SSIFICATION OF SERVICE	
Cable Television Attachment Tariff			RATE PER UNIT
1.	Equation - Annual Charge - Three-User Anchor Atta	chment	
	Annual Charge = embedded cost of anchors x annual	carrying charge factor x 33 1/3	
	Three-Party Charge = \$64.80 x .1620 x .33 = \$3.46		
	EXHIBIT B		
	DEVELOPMENT OF ANNUAL CAR	RRYING CHARGE	
ixed C	harges on Investment from PSC Annual Report (12/31/2	2005)	
ixed C	harges on Investment from PSC Annual Report (12/31/2	2005)	
1.	Operation and Maintenance Expense Line No. 53, Page 14	\$4,054,924	
	Operation and Maintenance Expense Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15		
1. 2.	Operation and Maintenance Expense Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15 Customer Service and Informational Expense Line No. 14, Page 15	\$4,054,924	
1. 2. 3. 4.	Operation and Maintenance Expense Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15 Customer Service and Informational Expense Line No. 14, Page 15 Administrative and General Expense Line No. 35, Page 15	\$4,054,924 1,196,971	
1. 2. 3. 4. 5.	Operation and Maintenance Expense Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15 Customer Service and Informational Expense Line No. 14, Page 15 Administrative and General Expense Line No. 35, Page 15 Depreciation Expense Line No. 28, Page 13	\$4,054,924 1,196,971 193,427	
1. 2. 3. 4.	Operation and Maintenance Expense Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15 Customer Service and Informational Expense Line No. 14, Page 15 Administrative and General Expense Line No. 35, Page 15 Depreciation Expense	\$4,054,924 1,196,971 193,427 1,104,334	
1. 2. 3. 4. 5.	Operation and Maintenance Expense Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15 Customer Service and Informational Expense Line No. 14, Page 15 Administrative and General Expense Line No. 35, Page 15 Depreciation Expense Line No. 28, Page 13 Taxes Other than Income Taxes	\$4,054,924 1,196,971 193,427 1,104,334 2,318,515	12.33%

\*Ground wires are not included with the poles at Meade County R.E.C.C.

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DATE OF ISSUE	January 2, 2008	PUBLIC SERVICE COMMISSION
	Month	Par antia attaine Assimilation
DATE EFFECTIVE	December 24, 2007	OF KENTUCKY
1/2	Month	Day ETECTIVE Year
ISSUED BY	of l. of fener	Presiden / CEO P.O. Box 489, Branders 107, KY 40108
	Name of Officer	PURSUANT TO 8074497 5:011
ISSUED BY AUTHORITY	OF P.S.C.	
		ORDER NO. SECTION 9 (1)
		By /
		Executive Director

	FOR	Entire territory	served		
	- 2 A	Community,	Town or City		
			P.S.C. No.	-36	37
		(Original)	Sheet No.	-30-	34
	1st	(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	<del>-28-</del>	36
		(Original)	Sheet No.	35	30
	1st	(Revised)			
				· ·	

		OF SERVICE	RATE PER
ole Te	elevision Attachment Tariff	· · · · · · · · · · · · · · · · · · ·	UNIT
1.	Equation - Annual Charge - Three-User Anchor Attachment		
	Annual Charge = embedded cost of anchors x annual carrying charge	e factor x 33 1/3	
	Three-Party Charge = $$64.80 \times .1620 \times .33 = $3.46$		
	EXHIBIT B		
	DEVELOPMENT OF ANNUAL CARRYING CHAI	RGE	
ed C	harges on Investment from PSC Annual Report (12/31/2005)		
1.	Operation and Maintenance Expense		
	Line No. 53, Page 14	\$4,054,924	
2.	• • • • • • • • • • • • • • • • • • •		
	Line No. 53, Page 14 Consumer Accounts Expense Line No. 8, Page 15	\$4,054,924 1,196,971	
	Line No. 53, Page 14 Consumer Accounts Expense	1,196,971	
2. 3.	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15		
2.	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense	1,196,971 193,427	
<ul><li>2.</li><li>3.</li><li>4.</li></ul>	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense  Line No. 35, Page 15	1,196,971	
2. 3.	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense  Line No. 35, Page 15  Depreciation Expense	1,196,971 193,427 1,104,334	
<ol> <li>3.</li> <li>4.</li> <li>5.</li> </ol>	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense  Line No. 35, Page 15  Depreciation Expense  Line No. 28, Page 13	1,196,971 193,427	
<ul><li>2.</li><li>3.</li><li>4.</li></ul>	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense  Line No. 35, Page 15  Depreciation Expense  Line No. 28, Page 13  Taxes Other than Income Taxes	1,196,971 193,427 1,104,334 2,318,515	
<ol> <li>3.</li> <li>4.</li> <li>5.</li> </ol>	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense  Line No. 35, Page 15  Depreciation Expense  Line No. 28, Page 13	1,196,971 193,427 1,104,334	
<ol> <li>3.</li> <li>4.</li> <li>5.</li> </ol>	Line No. 53, Page 14  Consumer Accounts Expense  Line No. 8, Page 15  Customer Service and Informational Expense  Line No. 14, Page 15  Administrative and General Expense  Line No. 35, Page 15  Depreciation Expense  Line No. 28, Page 13  Taxes Other than Income Taxes	1,196,971 193,427 1,104,334 2,318,515	12.33%

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FOR	Entire territory	served		
	Community,	Town or City		_
		P.S.C. No.	36	
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1st	(Revised)			
	Canceling	P.S.C. No.	28	
	(Original)	Sheet No.	36	
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Schedule 7 – continued	CLASSIFICATION OF	SERVICE	
Cable Television Attachment Tariff			RATE PER UNIT
"Cost of Money"     Rate of Return on Investment     Allowed in last General			
Rate Increase, Case No. 2006-00500 Effective 12-24-2007		6.63%	
Distribution plant, page 4 Accumulated depreciation, page 5 Reserve Ratio	66,759,995 14,810,422	22.18%	
Rate of return times one minus reserve ratio		<u>5.16%</u>	
Annual Carrying C	Charge	<u>17.49%</u>	

Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

DATE OF ISSUE	January 2, 2008		PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	Month December 24, 2007		OF KENTUCKY
ISSUED BY Ber.	Z. Month	Presider	Day Year I/CEO P.O. Box 48918/2/16/2007, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.		Title PURSUANT TO 8074646 5:011 SECTION 9 (1) ORDER NO. 2006-00500
			By Executive Director
			Executive Director

	FOR	Entire territory	served		
		Community,	Town or City		
			P.S.C. No.	-36-	<u>37</u>
		(Original)	Sheet No.	24	<u>3</u> 5
	1st	(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	-28-	30
	1st	(Original) (Revised)	Sheet No.	_ <del>36</del> _	3

Schedule 7 - continued CL	ASSIFICATION OF SER	VICE	
Cable Television Attachment Tariff			RATE PER UNIT
"Cost of Money"     Rate of Return on Investment     Allowed in last General     Rate Increase, Case No. 2006-00500     Effective 12-24-2007		<u>6.63%</u>	
Distribution plant, page 4 Accumulated depreciation, page 5 Reserve Ratio	66,759,995 14,810,422	22.18%	
Rate of return times one minus reserve ratio		<u>5.16%</u>	
Annual Carrying Charg	j <b>e</b>	17.49%	

Note - All line numbers and page numbers referred to above are per the 12/31/2005 PSC Annual Report.

DATE OF ISSUE	January 2, 2008 Feb 15, 2013 PURILIC SERVICE COMMISSION	J
DATE EFFECTIVE	December 24, 2007 MAR 18, 2013 OF KENTUCKAN	***** ·
ISSUED BY Ber	Month President / CEO P.O. Box 8918/2/2006, KY 40108  Name of Officer Tule PURSUANT TO 807Abdas 5:011	
ISSUED BY AUTHORITY	OF P.S.C. SECTION 9 (1) ORDER NO. 2006-00500	
Dr	der No 2013-00033	
	Executive Director	

	FOR	Entire territory served	
		Community, Town or City	
		P.S.C. No.	39
		(Original) Sheet No.	30
		(Revised)	
MEADE COUNTY RURAL ELECTRIC			
COOPERATIVE CORPORATION		Cancelling P.S.C. No.	37
000; <u></u>		(Original) Sheet No.	30
		(Revised)	

Schedule 8	CLASSIFICATION OF SERVICE	
Small Power Production and Co-G	eneration 100 KW or Less	RATE PER UNIT
Applicable: Entire territory served.		
Availability of Service:  Available only to qualifying s below, which have executed an "A	mall power production or co-generation facilities, 100 KW or greement for Purchase of Electric Energy" with the Corporation.	
Rate: Base payment of \$0.029736	per KWH plus current fuel adjustment.	

DATE OF ISSUE

December 20, 2011

Month

September 1, 2011

Month

September 1, 2011

Month

September 1, 2011

Month

Day

JEFF R. DEROUENAR

EXECUTIVE DIRECTOR

Day

TARIFF BRANCH Year

Day

TARIFF BRANCH Year

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TARIFF BRANCH Year

Day

TARIFF BRANCH Year

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			Community,	-	
				P.S.C. No.	
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			(Revised)		
MEADE CO	UNTY RURAL ELECTRIC				
COOPER	ATIVE CORPORATION		Cancelling	P.S.C. No.	<del>37</del> 3
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			(Revised)		
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	on and Co-Generation 100 KW or Less	TIORITOR OF			RATE PER
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ilability of Service:					
Available only to	n qualifying small power production or co	-generation far	cilities, 100 K	W or	
ow, which have exe	ecuted an "Agreement for Purchase of E	lectric Energy"	with the Corp	ooration.	
<u>e</u> : _	101111111111111111111111111111111111111				
Base payment of	of \$0.029736 per KWH plus current fuel	adjustment.			
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SUED BY Gun	~ W lever Pres.	/CEO	₽ â · 🗙		, KY 40108
	Name of Øfficer	Title	Breat ?	Kirthur idre:	SS ·
SUED BY AUTHORITY			ORDER NOTFE	OT NAME OF	N20
	order No 2013-00033				U30
V.T.B.	MICHEL IND SCHOOL STORY		9/1/2	(UIJ)	

	FOR	Entire territory	served		
		Community,	Town or City		
			P.S.C. No.	37	
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		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28	
		(Original)	Sheet No.	33	_
		(Revised)			_

Schedule 9		CLASSIFICATION OF SER	(VICE	
<b>BIG RIVERS COGENERATION</b>	AND SMALL POWER PRODU	ICTION PURCHASE TARIFF - OVER	100 KW:	RATE PER
				UNIT

# **AVAILABLE**

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:

# a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

# b. Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility"

with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

## c. Terms and Conditions:

- (1) The cogeneration or small power production facility must have a total design capacity over 100 kW.
- (2) All power from a QF purchased under this tariff will be sold to Big Rivers.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/17/2009
Pay PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Year

DATE OF ISSUE

August 4, 20009

DATE EFFECTIVE

July 17, 2009

Name of Office

ISSUED BY

Shouth Journey Fres. / CEC

burg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

				FOR	Entire territory	served		
				•	Community,	Town or City		
						P.S.C. No.	<del>37</del>	41
				indicate second	(Original)	Sheet No.	33	3
					(Revised)			
MEADE C	<b>OUNTY R</b>	URAL ELE	CTRIC					
		ORPORA			Canceling	P.S.C. No.	<del>28-</del>	37
					(Original)	Sheet No.	<del>23</del>	33
					(Revised)			

Schedule 9

# **CLASSIFICATION OF SERVICE**

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER UNIT

# **AVAILABLE**

The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

# Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

#### Applicability of Service: b.

Applicable to any small power production or cogeneration "qualifying facility"

with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

### Terms and Conditions:

- The cogeneration or small power production facility must (1) have a total design capacity over 100 kW.
- All power from a QF purchased under this tariff will be (2) sold to Big Rivers.

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**ISSUED BY** 

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order No. 2013-00033

			FOR E	Entire territory s	served	
				Community,		
					P.S.C. No.	37
			Original	(Original)	Sheet No.	33A
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MEADE CO	IINTY	<b>RURAL ELECTRIC</b>				
		CORPORATION		Canceling	P.S.C. No.	
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Schedule 9 - continued	ON AND S	GLASS MALL POWER PRODUCTION PUR	SIFICATION OF			RATE PER
BIG RIVERS COGENERALI	ON AND					UNIT
	(3)	The QF must provide good	quality electric	power within	n a	
		reasonable range of voltag		cker, harmoi	nic	·
		currents, and power factor				
				Dia Divora a	. d	
	(4)	QF shall provide reasonable the Member Cooperative's sys		big rivers ai	าน	
		the Member Cooperative a sys	com.			
	(5)	QF shall design, construct	, install, own, o	perate, and		
	7	maintain the Qualifying Fa				
		applicable codes, laws, reg	gulations, and g	enerally acce	epted	
		utility practices.				
		OF 1 11 11 11 11 11 11 11 11 11 11 11 11		-bar Caasar	stive for	
	(6)	QF shall reimburse Big Riverall costs incurred as a resu				
		including operation, maint				
		morating operation, maint	oridition, administ	ti di, di, j		
		QF shall enter into a writt	ten contract wit	h Big Rivers.	All	
		conditions applying to QF				
		contract executed by the				
		jurisdiction of the Kentuck	y Public Service	e Commissio	n and to	
		Big Rivers' terms and con-	ditions regarding	g a UF then	n errect.	
		For contracts which cover term shall be one year and	r the purchase t I shall be self-re	n energy on	y, uic vear-to-	
		year thereafter unless can	celled by either	party with r	ot less	
		than one year's written no	otice. For contr	acts which o	over the	
		purchase of capacity and	energy, the terr	n shall be no	t less	
		than 5 years and self-rene	ewing from year	-to-year ther	eafter	
		unless cancelled by either	party with not	less than on	e year's	
		written notice.				
d.		Definitions:				
u.		Dermitions.				
	(1)	Big Rivers - "Big Rivers"	shall mean Big.	Rivers Electr	ic	
	• •	Corporation.				
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chedule 9 - continue IG RIVERS COGENERA	CLASSIFICATION OF SERVICE FION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER UNIT
	(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	UNII
	(4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
	(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
	(6) QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect.	
	For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's	
d.	written notice.  Definitions:	
	(1) Big Rivers – "Big Rivers" shall mean Big Rivers Flectric Corporation.  PUBLIC SERVICE COMM OF KENTUCKY	ISSION
DATE OF ISSUE	August 4, 20009 Feb 15, 2 o 13 EFFECTIVE 7/17/2008	
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FOR	Entire territory served			
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(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

BIG RIVERS COGENERAT	TION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER UNIT
	(2) Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation	
	and Meade County Rural Electric Cooperative Corporation.	
	(3) QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying	
	Facility of Section 4 of 807 KAR 5:054.	
	(4) Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
<b>e.</b>	Rates for Purchases from QFs:	

# (1) Capacity Purchase Rates:

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

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FOR Entire territory served Community, Town or City P.S.C. No. Original -(Original) Sheet No. (Revised)

# MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Canceling P.S.C. No. Original) Sheet No. (Revised)

Schedule 9 - continued BIG RIVERS COGENERATI	ON AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:	RATE PER UNIT
	(2) Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
	(3) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
	(4) Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	Rates for Purchases from QFs:	
	(1) Capacity Purchase Rates:	

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system

PUBLIC SERVICE COMMISSION August 4, 20009 DATE OF ISSUE 807 KÅR 5:011 PURSUAN DATE EFFECTIVE res. / CEO ourg, KY 40108 **ISSUED BY** Name of Officer ISSUED BY AUTHORITY OF P.S.C. Order No 2013-00033

> Exhibit 1C Page 74 of 232

		FOR	Entire territory	served	
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		<del></del>	_ (Original) (Revised)	Sheet No.	
Schedule 9 - continued BIG RIVERS COGENERATION	CLASSIFIC N AND SMALL POWER PRODUCTION PURCHAS				RATE PER UNIT
	demand and Big Rivers' need for adequately serve the load.	or capacity	in that hour	to	
	Determination of CAP:				
	For the determination of CAP Big R QF signs a contract to deliver capac provided by the QF and will cause t the CAP limits. Big Rivers will pay only when Big Rivers' owned and p not sufficient to meet its system der	ity the capa he QF to en for CAP a previously a	city proposed t ter into a contr t the above stat	o be act stating ed rate	
	(2) <u>Firm Energy Purchase Rates</u> :				
	The Energy Purchase Rates (EF which is payable to a QF for de to Big Rivers' actual variable fur owned coal fired production far associated megawatt-hours of the previous month. The total cost payment to be made to a EQF] where EQF is the amount by a QF in that hour and which metering.	elivery of a uel expens cilities, div generation amount o QF in an la t of megav	energy, shall es for Big Riv vided by the n, as determined the avoided nour is equal watt-hours de	be equal vers'  ned for energy to [EPR x	
f.	Payment:				
	Big Rivers shall pay each bill for electraccordance with the terms of the cont	•			

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Page 75 of 232

**PUBLIC SERVICE COMMISSION** 

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FOR Entire territory served

Community, Town or City

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# MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

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P.S.C. No.

(Original) (Revised) Sheet No.

Schedule 9 - continued

**CLASSIFICATION OF SERVICE** 

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER UNIT

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

# Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a OF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

#### Firm Energy Purchase Rates: (2)

The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

#### f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

August 4, 20009

July 17, 2009

PUBLIC SERVICE COMMISSION

DATE OF ISSUE

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	FOR	Entire territory	served	
		Community,	Town or City	
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MEADE COUNTY RURAL ELECTRIC				
<b>COOPERATIVE CORPORATION</b>		Canceling		
		(Original)	Sheet No.	
		(Revised)		

Schedule 9 - continued **CLASSIFICATION OF SERVICE** BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW: RATE PER UNIT System Emergencies: During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 80 / KAR 5:054 - Section 6. Interconnections: h. Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 -Section 6 and the interconnection agreement. i. Loss Compensation: Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

DATE OF ISSUE

August 4, 20009

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FOR Entire territory served Community, Town or City P.S.C. No. -37 Sheet No. Original -(Original) (Revised) MEADE COUNTY RURAL ELECTRIC Canceling COOPERATIVE CORPORATION (Original) Sheet No. (Revised)

Schedule 9 - continued CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER UNIT

System Emergencies: g.

> During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 80 / KAR 5:054 - Section 6.

h. Interconnections:

> Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 -Section 6 and the interconnection agreement.

j. Loss Compensation:

> Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

DATE OF ISSUE

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	28
		(Original) (Revised)	Sheet No.	34

Schedule 10

## **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

## AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

### APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

### DEFINITIONS

- (1) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member "QF Member" means a member of a Member Cooperative with a QF.

### CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

## MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers

Cogeneration and Small Power Producer Sales Tariff – Over 106 KW for wholesale electric services

(including transmission service) hereunder.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

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Schedule 10

# **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW)

RATE PER

(Customer Buys Power from Meade County RECC)

# AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

### **APPLICABLE**

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

# **DEFINITIONS**

- (I) Big Rivers "Big Rivers" shall mean Big Rivers Electric Corporation.
- QF "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member "QF Member" means a member of a Member Cooperative with a QF.

# **CONDITIONS OF SERVICE**

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.

# MONTHLY RATE

# A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 106 KW for wholesale electric service (including transmission service) hereunder.

PUBLIC SERVICE COMMISSION
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BIG RIVERS ( OVER 100 KW a.	COGENERATION AND  : Availability:	SMALL POWER PR	ODUCTION :	SALES TARI	<u>FF-</u>	
	dule 10 -continu	dule 10 -continued  II Power and Cogeneration (Overstomer Buys Power from Meade Cogeneration Adders:  Retail Adders:  Retail Adders shall be determined on a cogeneration of the served under this tariff.	CLASSIFICATION (Over 100 KW) Customer Buys Power from Meade County RECC)  Retail Adders:  Retail Adders shall be determined on a case-by-case basis for	MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  dule 10 -continued  CLASSIFICATION OF  II Power and Cogeneration (Over 100 KW)  Customer Buys Power from Meade County RECC)  Retail Adders:  Retail Adders shall be determined on a case-by-case basis for that portion of served under this tariff.  School Taxes added to bill if applicable.	MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Canceling (Original) (Revised)  Canceling (Original) (Revised)  CLASSIFICATION OF SERVICE  II Power and Cogeneration (Over 100 KW) Customer Buys Power from Meade County RECC)  Retail Adders:  Retail Adders shall be determined on a case-by-case basis for that portion of each consums served under this tariff.  School Taxes added to bill if applicable.	MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Canceling (Original) (Revised)  Canceling (Original) (Revised)  P.S.C. No. Sheet No.  Canceling (Original) (Revised)  Canceling (Original) (Revised)  Sheet No.  Sheet No.  Revised)  CLASSIFICATION OF SERVICE  III Power and Cogeneration (Over 100 KW) Customer Buys Power from Meade County RECC)  Retail Adders:  Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.  School Taxes added to bill if applicable.

b. Applicability:

> Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not first

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MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION** 

P.S.C. No. Canceling (Original) Sheet No. (Revised)

Schedule 10 -continued

**CLASSIFICATION OF SERVICE** 

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

Retail Adders: B.

> Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF-OVER 100 KW:

Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii). which meets the criteria for Qualifying Facility of 807 KAR 5:054 - Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

b. Applicability:

> Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which

RVICE COMMISSION case that portion of the QF Member's load requirements not in

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FOR	Entire territory	served		
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	
Small Power and Cogen (Customer Buys Power for	eration (Over 100 KW) om Meade County RECC)	RATE PER UNIT
this tar for the the QF the QF Memb more o	QF, shall be provided to the Member Cooperative under iff and all requirements for back-up or maintenance service QF Member shall be provided under this tariff. Otherwise, Member may sell all of the output of its QF in which case Member's load requirements shall be provided to the er Cooperative under the terms and conditions of one or f Big Rivers' standard rates applicable to the load ments and type of service of the QF Member.	
c. <u>Defini</u>	ions:	
(1)	Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.	
(2)	Member Cooperative – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	Off-System Sales Transaction – "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.	
(4)	QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(5)	QF Member – "QF Member" means a member of a Member Cooperative with a QF.	
(6)	Third Party Supplier – "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Polician OF KENTUCKY	MISSION
DATE OF ISSUE August	4, 2009 EFFECTIVE	
DATE EFFECTIVE July 17	Month , 2009 PURSUANT TO 807 KAR Month Day SECTION 9 (1) You	<b>"5</b> :011
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**FOR** Entire territory served

Community, Town or City

P.S.C. No.

-Original (Original) (Revised) Sheet No.

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

(Original) (Revised) Sheet No.

Schedule 10 -continued

# **CLASSIFICATION OF SERVICE**

# Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the OF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

# Definitions:

- Big Rivers "Big Rivers" shall mean Big Rivers Electric (1) Corporation.
- Member Cooperative As of the effective date of this tariff, "Member (2)Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
- (3)Off-System Sales Transaction - "Off-System Transaction" means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
- QF "QF" means a cogeneration or small power (4) production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
- QF Member "QF Member" means a member of a (5) Member Cooperative with a QF.
- (6) Third Party Supplier - "Third Party Supplier" means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal POWB and ISERVICE COMMISSION OF KENTUCKY

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July 17, 2009

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Customer Buys Power from Meade County RECC)  d. Conditions of Service:  To receive service hereunder, the Member Cooperative must:  (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:  (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Deasis), and  (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and  (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and  (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the pumpose for which used, and any other reasonable consideration, and PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE  DATE OF ISSUE  August 4, 2009  August 4, 2009  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011  PURSUANT TO 807 KAR*5:011		nued	С	LASSIFICATION	OF SERVICE	
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terms and conditions for the delivery of Maintenance Service, and  (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and  (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and PUBLIC SERVICE COMMISSION OF KENTUCKY  DATE OF ISSUE  August 4, 2009  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Month  Month  Month  Pay PURSUANT TO 807 KAPAS:011  SECTION 9 (1)  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month  Month			<b>(i)</b>	available to the Q unscheduled basis	F Member on an sin any hour (Maximum	
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and any other reasonable consideration, and PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE DATE OF ISSUE  Month July 17, 2009  Month July 17, 2009  Month Pay PURSUANT TO 807 KAR 5:011 SECTION 9 (1) Year Jenburg, KY 4016 Name of Officer Reasonable consideration, and PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE JULY 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17, 2009  Month July 17,			(iv)	the Member Coop require for servic taking into accound quality used, the	perative or Big Rivers may e used by a QF Member, nt the nature of use, the quantity used, the time	
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	SSUED BY	Bun E	1 pue		11 () denbur	g, KY 4010
	SSUED BY AUTHORIT		Officer (		Maein Addre	255

FOR. Entire territory served

Community, Town or City

P.S.C. No.

Original (Original) (Revised) Sheet No.

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

P.S.C. No.

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(Revised)

Sheet No.

Schedule 10 -continued

### **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- Obtain from the QF Member an executed, written contract (1) for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
  - Specify the maximum capacity to be made (i) available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
  - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
  - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
  - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used.

and any other reasonable consideration, and

PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

Feb 15,2013

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DATE EFFECTIVE

MAR 16, 2013 Day

Day

**PURSUANT** O 807 KAR 5:011

President/CEC

lenburg, KY 40108

ISSUED BY

ISSUED BY AUTHORITY OF P.S.C.

order No 2013-00033

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			P.S.C. No.	37		
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July 17, 2009

Month

Schedule 10 -continued			CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)  (Customer Buys Power from Meade County RECC)  RATE PER UNIT				
		(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
	e. <u>]</u>	For each ( monthly	OF Member, the Member Cooperative will be billed tor:	
		(1)	Supplementary Service (capacity and energy).	
		(2)	Unscheduled Back-up Service, if any (capacity charge only).	
		(3)	Maintenance Service (capacity and energy), if any.	
		(4)	Excess Demand, if any.	
		(5)	Additional charges, if any.	
	f.		Charges for Sales to a Member Cooperative for Service  Member:	
		(1)	Supplementary Service:	
			Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	
			PUBLIC SERVICE COMMISSION OF KENTUCKY	
DATE OF ISSUE	August 4		EFFECTIVE 7/17/2000	
DATE EFFECTIVE	July 17.	Month 2009	PURSUANT TO 807 KAR 5:011	

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enburg, KY 40108 Address

SECTION 9 (1)Year

**FOR** Entire territory served

Community, Town or City

P.S.C. No.

(Revised)

Sheet No. (Original)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

P.S.C. No.

Or: (. WA) (Original) (Revised) Sheet No.

Schedule 10 -continued

## **CLASSIFICATION OF SERVICE**

# Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

- Enter into a contract with Big Rivers, or amend an existing (2) contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.
- For each QF Member, the Member Cooperative will be billed monthly for:
  - (1) Supplementary Service (capacity and energy).
  - Unscheduled Back-up Service, if any (capacity charge (2)only).
  - (3) Maintenance Service (capacity and energy), if any.
  - (4) Excess Demand, if any.
  - (5) Additional charges, if any.
- f. Monthly Charges for Sales to a Member Cooperative for Service to a OF Member:
  - (1) Supplementary Service:

Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up

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PUBLIC SERVICE COMMISSION

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Address

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order No 2013-00033

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Schedule 10 -continued

#### **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

(2) Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

PUBLIC SERVICE COMMISSION

OF KENTUCKY

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August 4, 2009

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July 17, 2009

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President/CEO

nburg, KY 40108

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FOR Entire territory served

Community, Town or City

P.S.C. No. 37

Original (Original) (Revised)

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34E 47

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

P.S.C. No.

(Original) (Revised)

Sheet No.

31E

Schedule 10 -continued

## **CLASSIFICATION OF SERVICE**

# Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:

## (2) Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

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Order No 2013-00033

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
		(Original)	Sheet No.	
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	
Small Power and Cogeneratio (Customer Buys Power from Me		RATE PEI UNIT
	Maximum Unscheduled Capacity shall initially be the	
	amount as specified by the QF Member per contract with	
	the Member Cooperative, but in no case less than the actual	
	demand delivered in any month, including the current	
	month. Big Rivers will accept a reduction in the Maximum	
	Unscheduled Capacity upon twelve (12) months advance	
	notice from the Member Cooperative. Said notice must specify	
	the reduction in kWs and the basis for the lower	
	requirement. All energy shall be billed as either	
	supplementary energy or maintenance energy.	
(3)	Maintenance Service:	
	Maintenance Service shall be available to a Member	
	Cooperative to back-up a QF Member's QF only if the Member	
	Cooperative has scheduled delivery of the	
	maintenance services in advance with Big Rivers. The	
	Member Cooperative may schedule up to four weeks of	
	seven consecutive days each per year of such service for	
	a QF Member, subject to scheduling of such usage by Big	
	Rivers. The Member Cooperative may reschedule at	
	anytime by giving forty-eight (48) hours notice to Big	
	Rivers. Scheduled Maintenance Demand may not	
	exceed the design capacity of the QF Member's QF.	
	Maintenance Service will be available on an	
	on-peak or off-peak basis. The selection of on-peak	
	Maintenance Service entitles the Member Cooperative to	
	schedule the service for the QF Member at any time. The	
	selection of off-peak Maintenance Service entitles the Member Cooperative to schedule	
	Cooperative to schedule	
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FOR Entire territory served

Community, Town or City

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling

P.S.C. No.

(Original) (Revised)

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Schedule 10 -continued

### **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

#### (3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule

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PUBLIC SERVICE COMMISSION OF KENTUCKY

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COOPERATIVE CORPORATION	**	Cancelling	P.S.C. No.	37
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# Schedule 10 -continued **CLASSIFICATION OF SERVICE** RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows: (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). The charges for On-peak Maintenance Service shall be the greater of: \$2.192 per kW of Scheduled Maintenance Demand (1) per week, plus \$0.029736 per kWh of Maintenance Energy; or KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN DATE OF ISSUE December 20, 2011 Day DATE EFFECTIVE September 1, 2011 Day President/©EO P.O. Bo ية. g, KY 40108 Title ISSUED BY AUTHORITY OF P.S.C. PUROBDER NOO7 KAR 52014=00038 (1)

FOR Entire territory served

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# **MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION**

Cancelling

P.S.C. No.

(Original) (Revised)

Sheet No.

#### Schedule 10 -continued

#### **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30.
- Winter on-peak usage is defined as power (ii) requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31.
- (iii) Off-peak usage is defined as all power requirements not included in paragraph (i)

The charges for On-peak Maintenance Service shall be the greater of:

(1)\$2.192 per kW of Scheduled Maintenance Demand per week, plus

\$0.029736 per kWh of Maintenance Energy; or

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DATE OF ISSUE

<u>JEFF R. DEROUEN</u>

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Schedule 10 -continued		CL	ASSIFICATION OF SERVICE	
Small Power and Cogeneration (Customer Buys Power from Me				RATE PER UNIT
	(2)	110% of the block of endures material Member C	ne price at the time of scheduling of a nergy obtainable by Big Rivers in the rket which is sufficient to meet the cooperative's scheduled Maintenance quirements.	
	3)	The charg	es for Off-peak Maintenance Service shall be:	
		\$2.192 per per week,	r kW of Scheduled Maintenance Demand plus	
	energ Coop Sche	gy shall be to perative for to duled Maint	edule C.4.d. (2) per kWh of maintenance me amount of energy purchased by the Member the QF Member in each hour during enance Service up to but not exceeding the enance Demand in each hour.	
	(4)	Excess De	emand:	
		actual der the previo Capacity.	emand is the amount in any hour by which the mand, less any Maintenance Demand, exceeds usly established Maximum Unscheduled Charges for Excess Demand shall be in the charges for Supplementary Service and other:	
		<b>(i)</b>	One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative	
		(ii)	for the QF Member, or  KENTUCKY  PUBLIC SERVICE COMMIT  import energy from a Third Farry Supplied EN	SSION
DATE OF ISSUE December 20, 201			TARIFF BRANCH	
DATE EFFECTIVE September 1, 2	2011		Day Year	:
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ISSUED BY AUTHORITY OF P.S.C.

Order No. 2013-00033

Customer Buys Power from Meade County RECC   (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service shall be:    \$2.192 per kW of Scheduled Maintenance Demand per week, plus	Schedule 10 -continued	CLASSIFICATION OF SERVICE	
block of energy obtainable by Big Rivers in the fitures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.  3) The charges for Off-peak Maintenance Service shall be: \$2.192 per kW of Scheduled Maintenance Demand per week, plus  According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.  (4) Excess Demand:  Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:  (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or KENTUCKY			
\$2.192 per kW of Scheduled Maintenance Demand per week, plus  According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.  (4) Excess Demand:  Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:  (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or KENTUCKY		block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance	
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Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the Option or KENTUCKY  (ii) If it is no necessary for Big Rivers to		actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and	
from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member, or KENTUCKY  (ii) If it is no necessary for Big Rivers to		Big Rivers' actual cost, including	
(ii) If it is no necessary for the reverse COMMISSION		from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the OF Member, or	
		(ii) If it is no necessary for Big Rivers to	SION

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Schedule 10 -continued **CLASSIFICATION OF SERVICE** RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand. (5) Additional Charges: Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges. (6) Interruptible Service: Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054. Interconnections: g. Big Rivers requires a three party in erconnection agreement UCKY between the QF Member, Big Rivers, and the Member Converge Commission JEFF R. DEROUEN EXECUTIVE DIRECTOR DATE OF ISSUE December 20, 2011 Month Day DATE EFFECTIVE September 1, 2011 Day President/CEO P ามน้ำต. KY 40108 ISSUED BY AUTHORITY OF P.S.C.

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FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. Original -(Original) (Revised) **MEADE COUNTY RURAL ELECTRIC** Cancelling P.S.C. No. **COOPERATIVE CORPORATION** (Original) Sheet No. (Revised) **CLASSIFICATION OF SERVICE** Schedule 10 -continued RATE PER Small Power and Cogeneration (Over 100 KW) UNIT (Customer Buys Power from Meade County RECC) charges for Excess Demand shall be the greater of: a) \$9.50 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand. (5) Additional Charges: Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges. (6) Interruptible Service: Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054. Interconnections: g. Big Rivers requires a three party in erconnection agreement UCKY between the QF Member, Big Rivers, and the Member 2000 Fative MMISSION JEHF R. DEROVEN CTOR DATE OF ISSUE DATE EFFECTIVE Day EO P.O. Box ล็เต. KY 40108 ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

**FOR** Entire territory served Community, Town or City P.S.C. No. Original Sheet No. (Original) 341 (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** (Original) Sheet No. (Revised)

Schedule 10 -continued

#### **CLASSIFICATION OF SERVICE**

Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)

RATE PER UNIT

prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

System Emergencies: h.

> During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 - Section 6.

i. Loss Compensation:

> Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

> > PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE

August 4, 2009

SECTION 9 (1) Year

DATE EFFECTIVE

July 17, 2009

Month

PURSUANT TO 807 KAR 5:011

ISSUED BY

President/C

1burg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Address

FOR Entire territory served

Community, Town or City

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Sheet No.

# MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Cancelling

P.S.C. No.

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Schedule 10 -continued

## **CLASSIFICATION OF SERVICE**

# Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Meade County RECC)

RATE PER UNIT

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During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 - Section 6.

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Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

> PUBLIC SERVICE COMMISSION OF KENTUCKY

DATE OF ISSUE

-August 4, 2009 15,2013

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PURSUANT TO 807 KAR 5:011 Year

ISSUED BY

Name of Officer

burg, KY 40108

ISSUED BY AUTHORITY OF P.S.C.

Order No 2013-00033

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MEADE COUNTY RURAL ELECTRIC	
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	(Original) Sheet No. 35 (Revised)
Schedule 11 CLASSIFICAT	TON OF SERVICE
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Schedule 12 CL	ASSIFICATION O	F SERVICE		
Member Cooperative Price Curtailable Service Rider				RATE PER UNIT
MEMBER COOPERATIVE PRICE CUR  a. Availability	TAILABLE SEI	RVICE RIDER		
This Rider is available for use in conjunction we Service Rider – Schedule 11 for Curtailable Ser individual customers (CS Customers) capable o upon request.	vice offered by a	Member Coop	erative to	
b. Conditions of Service				
<ol> <li>Any request for curtailment under this Rider sha Rivers acting as its agent. Each request for curt Curtailment in accordance with this Rider.</li> </ol>				
2) Each austailment will be voluntery and the CS (	``	aant on daalina	tha .	

2) Each curtailment will be voluntary and the CS Customer may accept or decline the

Terms of Curtailment.

3) Big Rivers, the Cooperative and the CS Customer shall mutually agree upon the method which shall be used to provide notification of a curtailment request under the provisions of this Rider. The method shall specify the means of communicating such curtailment (e.g., telephone, pager) and shall designate the CS Customer's representative(s) to receive said notification. The CS Customer is ultimately responsible for acting upon a curtailment notification.

> PUBLIC SERVICE COMMISSION OF KENTUCKY **EFFECTIVE**

DATE OF ISSUE	March 10, 2000	
	Month	Day APR 06 2000 Year
DATE EFFECTIVE	April 6, 2000	
ISSUED BY	Dern E	President/CEO P. BOX KAR 501 1 President/CEO P. BOX FR. Brandenburg, KY 40108
	Name of Officer	Title DV Stechan Rull Address
ISSUED BY AUTHOR	RITY OF P.S.C.	Br. Old and Bod
	1 m	ORGANISHY CECONE-COMMISSION Pril 5, 2000

	FOR	Entire Territory	served		
		Community,	Town or City	<del>,                                    </del>	٠,
			P.S.C. No.	<del>~29</del> ·	41
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		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		2
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		(Revised)			
Schedule 12 CLASSIFICA	TION OF	SERVICE		<del></del>	<del></del>
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Member Cooperative Price Curtailable Service Rider				UNI	
MEMBER COOPERATIVE PRICE CURTAILAR	OT E CED	VICE DIDED			
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a. Availability					
a. Availability					
This Rider is available for use in conjunction with Big R Service Rider – Schedule 11 for Curtailable Service offe individual customers (CS Customers) capable of curtaili upon request.	red by a l	Member Coop	erative to		
b. Conditions of Service					
<ol> <li>Any request for curtailment under this Rider shall be ma Rivers acting as its agent. Each request for curtailment s Curtailment in accordance with this Rider.</li> </ol>					
<ol> <li>Each curtailment will be voluntary and the CS Customer Terms of Curtailment.</li> </ol>	may acco	ept or decline	the		
3) Big Rivers, the Cooperative and the CS Customer shall rewhich shall be used to provide notification of a curtailment of this Rider. The method shall specify the means of core (e.g., telephone, pager) and shall designate the CS Customer eceive said notification. The CS Customer is ultimately curtailment notification.	ent reques nmunicat mer's rep	st under the priting such curta oresentative(s)	ovisions ilment to		
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DATE OF ISSUE

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ISSUED BY

Name of Officer Title

BY: Stephan But

Order No 2013-00033

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MEADE	COUNTY RURAL ELECTRIC				
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Schedule 12	CLASSIFIC	ATION OF	SERVICE		
Member Cooperat	ive Price Curtailable Service Rider				RATE PER UNIT
4)	The Cooperative or Big Rivers acting as	s its agent v	vill endeavor	to .	
	provide as much advance notice as poss	ible of regu	ests for curta	ilments	
	under this Rider including an estimate o	f the durati	on of such		
	curtailments. However, upon acceptance	e of the Te	rms of Curtai	lment by	
	a CS Customer, the load subject to those	terms sha	ll be curtailed	with as	
	little as one (1) hour of advance notifica	tion	ii de cuitaileu	with as	
	ned as one (1) hour of advance nothica	HUII.			
5)	No responsibility or liability of and Lind		1. 1.		
3)	No responsibility or liability of any kind	snali attac	n to or be inci	urred by	
	the Cooperative for, or on account of, ar	ly loss, cos	t, expense or	damage	
	caused by or resulting from, either direct	tly or indir	ectly, any noti	ce of	
	curtailment or curtailment of service und	der the prov	visions of this	Rider.	
^	7TI C				
6)		quire verifi	cation of a CS		
	Customer's ability to curtail its load. In	ability to p	rovide verifica	ation will	
	be considered by the Cooperative and Bi	ig Rivers w	hen prioritizi	ng	
	requests for curtailment.				
7)		rtailment S	avings Payme	ent for	
	any curtailment period in which the CS (	Customer's	curtailable lo	ad is	
	already down for an extended period due	to a plann	ed or unplann	ed	
	outage as a result of vacation, renovation	ı, repair, re	furbishment,	force	
	majeure, strike or any event other than the	ne custome	r's normal ope	erating	
	conditions.		. •.	· .	
		PUBLIC	SERVICE COMM	ISSION	
			OF KENTUCKY		
DATE OF ISSUE	March 10, 2000		EFFECTIVE		
DATE EFFECTIVE	Month April 6, 2000	Day A	PR 06 2000	Year	
ISSUED BY	Be- 15 - 10 - 10 - Pro	Day		Year	
	Name of Officer		NT: 10 1007489.;19! SECTION 9 (1)	Address	40108
ISSUED BY AUTHO	RITY OF P.S.C.	BY: SHE	chant Re	<b>5</b> ·	
		SECRET	ARY OF THE COMMIS	lated April 6,	2000
			OUNIVIO	OION	

			FOR	Entire Territory	served	
		COUNTY RURAL ELECTRIC ERATIVE CORPORATION		Community  (Original) (Revised)  Cancelling (Original) (Revised)	P.S.C. No. Sheet No. P.S.C. No. Sheet No.	29 41 -37 55 -37 55 -37 55
Schedule 12	<del>, , -</del>	CLASSIFICA	ATION OF	SERVICE	·	
	erati	ve Price Curtailable Service Rider	*			RATE PER UNIT
	-,(1	TO 1 1100 A DESTRUCTION OF A 1100 1 11001				
		provide as much advance notice as possi under this Rider including an estimate of curtailments. However, upon acceptance a CS Customer, the load subject to those little as one (1) hour of advance notificat	the durate of the Terms sha	tion of such erms of Curta	lment by	
	5)	No responsibility or liability of any kind the Cooperative for, or on account of, an caused by or resulting from, either direct curtailment or curtailment of service und	y loss, co ly or indi	st, expense or rectly, any not	damage ice of	
	6)	The Cooperative reserves the right to rec Customer's ability to curtail its load. In be considered by the Cooperative and Bi requests for curtailment.	bility to	provide verific	cation will	
	7)	The CS Customer shall not receive a Curany curtailment period in which the CS Calready down for an extended period due outage as a result of vacation, renovation	Customer to a plan	's curtailable laned or unplan	load is ned	

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March 10, 2000 Fcb 15, 2013

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Year

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Name of Officer

Title SECTION 9 (1)

Address

BY: Stephan Secretary OF THE COMMISSION

majeure, strike or any event other than the customer's normal operating

PUBLIC SERVICE COMMISSION OF KENTUCKY

conditions.

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			(Oninin = 1)	P.S.C. No.	
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COOPE	RATIVE CORPORATION		Cancelling	P.S.C. No.	
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Schedule 12	CLASSIFIC	CATION OF	SERVICE		
	e Price Curtailable Service Rider				RATE PER UNIT
Moniber Cooperative	or the Oditaliable Oct tion (incl				
c. CS Curtailment	<u>Profiles</u>				
Each CS Custon	ner shall submit a CS Curtailment Prof	ile Form. C	CS Curtailmen	nt Profiles	
shall include the	e following information:				
1) The ma curtail.	ximum number of hours per day that th	e CS Custo	mer will agre	e to	
•	ximum number of days and maximum that the CS Customer will agree to curt		consecutive d	ays by	
3) The Micurtail.	nimum Curtailment Price at which each	n CS Custon	mer is willing	; to	
The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon	nimum Curtailable Demand and the Mable by the CS Customer upon request.	aximum Cu	rtailable Den	nand	
·		_ ~-	مشمد روو		
	Customer may modify the Curtailmen n writing.	t Profile up	on thirty (30)	days	
d. Curtailed Dema	and and Energy				
				••	
•	d Demands of a CS Customer shall be			aument	
period for which	h the CS Customer has accepted the Te	rms of Curt	ailment		
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DATE OF ISSUE	March 10, 2000	<u></u>			
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	FOR	Entire Territory	served		
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MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		29
		(Original)	Sheet No.	Original	38
		(Revised)			

Schedule 12		CLASSIFICATION OF SERVI	CE
Member Cooperative Price	Curtailable Service Ride	r	

# c. CS Curtailment Profiles

Each CS Customer shall submit a CS Curtailment Profile Form. CS Curtailment Profiles shall include the following information:

- 1) The maximum number of hours per day that the CS Customer will agree to curtail.
- 2) The maximum number of days and maximum number of consecutive days by month that the CS Customer will agree to curtail.
- 3) The Minimum Curtailment Price at which each CS Customer is willing to curtail.
- 4) The Minimum Curtailable Demand and the Maximum Curtailable Demand curtailable by the CS Customer upon request.
- 5) The CS Customer may modify the Curtailment Profile upon thirty (30) days notice in writing.

# d. Curtailed Demand and Energy

Hourly Curtailed Demands of a CS Customer shall be determined for each curtailment period for which the CS Customer has accepted the Terms of Curtailment

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	Name of Officer	7	Title SECTION 9 (1) Address
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	. 2012	000 33	Order 60 2000-116 denid April 6, 2000
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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
		(Original)	Sheet No.	Original
		(Revised)		

Schedule 12			CLASSIFICATION OF SERVICE

Member Cooperative Price Curtailable Service Rider

RATE PER UNIT

For each curtailment period, Hourly Curtailed Demands of each CS Customer shall be defined as the differences between the CS Customer's Demand Requirements and the actual demands measured in each hour of the curtailment period. The Demand Requirements may generally be the average of the CS Customer's demands measured in the four hours prior to the hour immediately preceding the curtailment period, provided that the Cooperative may use an average of the demands measured in any two or more of the four hours to provide a more representative estimate of the CS Customers' Hourly Curtailed Demands. The Curtailment Energy of each curtailment period shall be the sum of the Hourly Curtailed Demands.

# e. Terms of Curtailment

The Cooperative or Big Rivers acting as its agent shall inform the CS Customer of a curtailment request in accordance with the agreed upon method of notification, at which time the Terms of Curtailment shall be defined. The Terms of Curtailment shall include the following:

- 1) The time at which each curtailment period shall begin is to be established by Big Rivers. At least one (1) hour advance notice of each request for curtailment shall be provided.
- 2) The requested curtailment duration in clock hours to be established by Big Rivers.
- 3) The Curtailment Price to be offered by Big Rivers and to be paid by the Cooperative for each curtailment. The Curtailment Price shall be determined by Big Rivers on a case by case basis but in each case shall not be less than the Minimum Curtailment Price.

  PUBLIC SERVICE COMMISSION OF KENTUCKY

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~	Name of Officer		Title	SECTION 9 (1)Address		
ISSUED BY AUTHORI	TY OF P.S.C.			ev Skehand Bu		
			Ord	er the 2000-119 balled April 6, 2000		

	FOR	Entire Territory served
		Community, Town or City
		P.S.C. No. <u>-29 41</u> (Original) Sheet No. <u>-39- 57</u> (Revised)
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling P.S.C. No. 29  (Original) Sheet No. Original 39  (Revised)

Schedule 12

### **CLASSIFICATION OF SERVICE**

RATE PER

Member Cooperative Price Curtailable Service Rider

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ISSUED BY		Nene	President/CEO	PERSURNI 489,800 (4460 650,147 40108
	Name of Off	ice	Title	SECTION 9 N Address
ISSUED BY AUTHORIT	ry of P.S.C.	4 4	AAADO Ord	BY No. 2000-118 dated Austl. 6, 2000
	order No	2013-	00093	SECRETARY OF THE OUMMISSION

	FOR	Entire Territory	served	
		Community,	Town or City	,
			P.S.C. No.	29
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		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
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Schedule 12 CLASSIFICA	TION OF	SERVICE		
Schedule 12		OLIVIOL		RATE PER
Member Cooperative Price Curtailable Service Rider	· .			UNIT

- 1) The CS Customer shall specify:
  - a. The demand in kW (Curtailable Demand) that will be curtailed during the curtailment period, which shall not be less than the Minimum Curtailable Demand.
  - b. The Maximum Curtailment Period Demand (MCPD) to be purchased by the CS Customer during the curtailment period, which shall be the maximum hourly demand to be delivered by the Cooperative to the CS Customer.
- f. Curtailment Savings Payment

The Curtailment Savings Payment for each curtailment period shall be the amount received by the Cooperative on account of the CS Customer pursuant to Big Rivers' Voluntary Price Curtailable Service Rider.

g. Monthly Savings Payment

The Monthly Savings Payment shall be equal to the sum of the Curtailment Savings Payments for the calendar month, less any charges incurred by the Cooperative for Excess Energy on account of the CS Customer. The Monthly Savings Payment will be paid directly to the CS Customer by check or billing credit upon receipt of same from Big Rivers pursuant to the Big Rivers Voluntary Price Curtailable Service Rider.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

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DATE OF ISSUE	March 10, 200	00				
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•		ne of Officer		Title	SECTION 9 (1)	Address
ISSUED BY AUTHORI	TY OF P.S.C.			BY	Stephan Bus	<del>1 April</del> 6, 2000

	FOR Entire Territory serve	d
		or City C. No29- 41 et No40- 58
MEADE COUNTY RURAL ELECTRIC	(Revised)	
COOPERATIVE CORPORATION	Cancelling P.S.	C. No. 29
	(Original) Shee (Revised)	et No. Original 42
Schedule 12 CLASSIFICA	TION OF SERVICE	
Member Cooperative Price Curtailable Service Rider		RATE PER UNIT
1) The CS Customer shall specify:		
curtailed during the curtaile less than the Minimum Curtailmen		
period, which shall be the i delivered by the Cooperation	maximum hourly demand to ve to the CS Customer.	be
f. Curtailment Savings Payment		
The Curtailment Savings Payment for each curtailment per received by the Cooperative on account of the CS Custom Voluntary Price Curtailable Service Rider.		
g. Monthly Savings Payment		
The Monthly Savings Payment shall be equal to the sum of		
Payments for the calendar month, less any charges incurre		A
Excess Energy on account of the CS Customer. The Mon		
paid directly to the CS Customer by check or billing credi Rivers pursuant to the Big Rivers Voluntary Price Curtails	able Service Rider. PUBLIC SERVICE COMMISS	
	OF KENTUCKY EFFECTIVE	
DATE OF ISSUE March 10, 2000 Feb 15, 2013		

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ISSUED BY AUTHORITY OF P.S.C.

Exhibit C Page 1/2 of 232

	FOR	Entire Territory served			
		Community	Town or City		
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		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		
		(Original)	Sheet No.	Original	
		(Revised)			

Schedule 12

#### **CLASSIFICATION OF SERVICE**

RATE PER UNIT

Member Cooperative Price Curtailable Service Rider

# h. Charges For Excess Energy

For any CS Customer whose Curtailable Demand is equal to or greater than 5,000 kW, should the Hourly Curtailed Demand be less than 75% of the Curtailable Demand in any hour of the curtailment period, then the Excess Demand for that hour shall be the difference between the Hourly Curtailed Demand and 75% of the Curtailable Demand. There will be no Excess Demand for any CS Customer who's Curtailable Demand is less than 5,000 kW. Excess Energy is the sum of any hourly Excess Demands. Any Excess Energy recorded during a curtailment period shall be charged at 150% of the Curtailment Price, in addition to the charges contained in the standard applicable rate for electric service. For any CS Customer who's Hourly Curtailed Demand is less than 75% of their Curtailable Demand, the Cooperative may not, at its discretion, allow such CS Customer to benefit from future curtailment opportunities.

### i. Term

Contracts under this Rider may be made for an initial period of one (1) year and shall remain in effect thereafter until either party provides to the other at least 30 days' written notice prior to the start of the next year of its intention to discontinue service under the terms of this Rider.

# j. Special Terms and Conditions

CS Customer information, including, but not limited to, CS Curtailment Profiles, shall remain confidential.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE	March 10, 2000		
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ISSUED BY	m E. Meno	President/CEBSUANT TO 8076 APR	dehburg, KY 40108
	Name of Officer	Title OCOTION (1)	Address
<b>ISSUED BY AUTHORI</b>	TY OF P.S.C.	BY: Stephano Bu	•
		Control No. or 2000,446 de	And April 6 2000

	FOR	Entire Territory served		
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MEADE COUNTY RURAL ELECTRIC		(Original) (Revised)	P.S.C. No. Sheet No.	<del>29</del> 41 41 59
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	29
		(Original) (Revised)	Sheet No.	Original 4

Schedule 12	CLASSIFICATION OF SERVICE	
Member Cooperative Price Curtaila	ble Service Rider	RATE PER UNIT

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PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

DATE OF ISSUE	March 10, 2000	Feb 15,	2013	
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ISSUED BY	Mont	Meno	Day President/0	PLIRSUANT TO BOTH AT 500 hourg, KY 40108
ISSUED BY AUTHOR	Name of C	Officer /	Title B	y: Stephano Buy Address
	Order No	2013-0	0033	CHRISTIE MRY OF 2000 CTANGE HE APRIL 6, 2000

	FOR	Entire territory	served	
		Community,	Town or City	<del></del>
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MEADE COUNTY RURAL ELECTRIC		(Revised)		
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
COOLERATIVE CORPORATION				
		(Original) (Revised)	Sheet No.	Original
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		F SERVICE		
Large Industrial Customers Served Under Special Contract For All Lo	oad Subject	To The Big		RATE PER
Rivers Large Industrial Customer Expansion Rate				UNIT
Availability				
This rate shall apply to those power requirements of any large consum	er with load	subject to		
service under terms and conditions set forth in the Large Industrial Cu	istomer Exp	ansion Rate		
of Big Rivers Electric Corporation. This rate shall cease to be available Industrial Expansion Rate be discontinued.	ole should Bi	ig Rivers Large		
moustrial Expansion Rate be discontinued.				
Conditions of Service				
Service hereunder shall be subject to the following conditions:				
1. The consumer must execute a written contract for electric service,	or amend a	n existino		
contract; and		•		
2. The consumers service characteristics must qualify all or some por	tion of the c	onsumers load		
for service under the Big Rivers Large Industrial Customer Expans 3. It shall be the responsibility of the consumer to coordinate through	sion Tariff;	and		
authorized agent all transactions that the Cooperative must make or	une Coopera n behalf of t	ilive or its he customer		
pursuant to the Big Rivers Large Industrial Customer Expansion T	ariff.	iic customer		
Monthly Pata				
Monthly Rate				
A. Wholesale Power Cost:				
An amount equal to all the monthly charges levied by Big Rivers p Large Industrial Customer Expansion Rate for wholesale electric s	pursuant to t	he Big Rivers		
transmission service) hereunder.	service (incli	uding		
B. Retail Adders:				
Retail Adders shall be determined on a case by case basis for that	nowion of a	aab aaaaaaa		
load served under this tariff.	Portion of Ea	JBLIC SERVICE (	COMMISSION	
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		JUN 01	2000	
May 19, 2000 DATE OF ISSUE	PUI	RSUANT TO 807	KAR 5/011	
DATE EFFECTIVE June 1, 2000	Day	SECTION 9	(1) Year	
Month Month	BY:	Stephan()	BUL	
	resident/CEO	POBOX 489 I	Frandenburg, K	7 40108
ISSUED BY AUTHORITY OF P.S.C.	1100		Address	
	OI	RDER NO.		

ORDER NO.

	FOR	Entire territory	served	
	•		Town or City	
	· · · · · · · · · · · · · · · · · · ·	(Original)	P.S.C. No. Sheet No.	42 6
MEADE COUNTY RURAL ELECTRIC		(Revised)		
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
		(Original) (Revised)	Sheet No.	Original -
		F SERVICE		
Large Industrial Customers Served Under Special Contract For All Lo Rivers Large Industrial Customer Expansion Rate	oad Subject	To The Big		RATE PER UNIT
Availability This rate shall apply to those power requirements of any large consumervice under terms and conditions set forth in the Large Industrial Culof Big Rivers Electric Corporation. This rate shall cease to be available industrial Expansion Rate be discontinued.  Conditions of Service  Service hereunder shall be subject to the following conditions:  The consumer must execute a written contract for electric service, contract; and  The consumers service characteristics must qualify all or some por for service under the Big Rivers Large Industrial Customer Expansion. It shall be the responsibility of the consumer to coordinate through authorized agent all transactions that the Cooperative must make of pursuant to the Big Rivers Large Industrial Customer Expansion T	or amend ar rtion of the c sion Tariff; a the Coopera	ansion Rate g Rivers Large n existing onsumers load and tive or its		
Monthly Rate				
A. Wholesale Power Cost:				
An amount equal to all the monthly charges levied by Big Rivers Large Industrial Customer Expansion Rate for wholesale electric transmission service) hereunder.	pursuant to t service (incl	he Big Rivers uding		
3. Retail Adders:				
Retail Adders shall be determined on a case by case basis for that load served under this tariff.		ach consumers JBLIC SERVICE OF KENT FEEEC	UCKY	1

DATE OF ISSUE Day SECRETARY OF THE CONTROL KY 40108

President/CEO POBOX 89 Brandenburg, KY 40108 ISSUED BY AUTHORITY OF P.S.C. ORDER NO. order No 2013-00033

JUN 01 2000

	FOR	Entire territory served		
		Community,	Town or City	
			P.S.C. No.	38
		(Original)	Sheet No.	43
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	37
		(Original)	Sheet No.	43
		(Revised)		

Schedule 14	CLASSIFICATION OF SERVICE	
		RATE PER UNIT
Reserve for future use.		

DATE OF ISSUE	February 25, 2011	KENTUCKY
	Month	DIA LODEIO DELLA LOE COMPANICOLO IL
DATE EFFECTIVE	February 17, 2011	
ISSUED BY	Sulforth E.	Presiden 7 CEO P. O. Box 489, Brandenburg, KY 40108
	Name of Officer	Tale Address
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		EFFECTIVE
		2/17/2011 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling P.S.C	. No. 37	38
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Schedule 14	CLASSIFICATION OF SERVICE
	RATE PER UNIT
Reserve for future use.	

DATE OF ISSUE	-February 25, 2011 Feb 15	201	3	NENIUCKY
DATE EFFECTIVE	February 17, 2011 MAR 15	, 201	3	JEFF R. DEROUEN
ISSUED BY	Samuel E.	4	Presiden	EXECUTIVE DIREGIFOR
ISSUED BY AUTHORIT	Name of Officer Y OF P.S.C. Order No 2013-000	3 <i>3</i>		RDER NO. Bunt Killey
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	(Original)	Sheet No.	44	
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# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

### APPLICABILITY

To entire territory served.

#### AVAILABILITY

Net Metering is available to eligible customer-generators in the Cooperative's service territory, upon request, and on a first-come, first-served basis up to a cumulative capacity of one percent (1%) of the Cooperative's single hour peak load in Kentucky during the previous year. If the cumulative generating capacity of net metering systems reaches 1% of the Cooperative's single hour peak load during the previous year, upon Commission approval, the Cooperative's obligation to offer net metering to a new customer-generator may be limited. An eligible customer-generator shall mean a retail electric customer of the Cooperative with a generating facility that:

- (1) Generates electricity using solar energy, wind energy, biomass or biogas energy, or hydro energy;
- (2) Has a rated capacity of not greater than thirty (30) kilowatts;
- (3) Is located on the customer's premises;
- (4) Is owned and operated by the customer;
- (5) Is connected in parallel with the Cooperative's electric distribution system; and
- (6) Has the primary purpose of supplying all or part of the customer's own electricity requirements.

At its sole discretion, the Cooperative may provide Net Metering to other customer-generators not meeting all the conditions listed above on a case-by-case basis.

The term "Customer" hereinafter shall refer to any customer requesting or receiving Net Metering services under this tariff.

#### **METERING**

The Cooperative shall provide net metering services, without any cost to the Customer for metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. This provision does not relieve Customer of his or her responsibility to pay metering costs embedded in the Cooperative's Commission-approved base rates.

Any additional meter, meters, or distribution upgrades needed to monitor the flow in each direction shall be installed at the Customer's expense.

			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	April 8, 2009		OF KENTUCKY
	Month	Day	EFFECYear
DATE EFFECTIVE	May 8, 2009		5/8/2009
ISSUED BY Bon	5. Whener	<b>Day</b> Pres. / CEO	PURSUANT TO <b>869</b> KAR 5:011 P. O. Box 489, Brandphiburg, KY 40108
<b>~</b>	Name of Officer	Title	SEC   XdHress
ISSUED BY AUTHORITY	OF P.S.C.		By By Executive Director

FOR	Entire territory s	erved		
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	(Revised)			<del></del>

Schedule 15
Net Metering

**CLASSIFICATION OF SERVICE** 

#### APPLICABILITY

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DATE OF ISSUE

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DATE EFFECTIVE

May 8, 2009

Month

May 18, 2013

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Pres. / CEO

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

DATE OF ISSUE

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Name of Officer

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Day

Pres. / CEO

Name of Officer

Title

Day

Pres. / CEO

By

Recutive Director

Exhibit C Page 120 of 232

FOR	Entire territory s	served		
	Community	, Town or City P.S.C. No.	37	
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## Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

#### BILLING

- A. The amount of electricity billed to the customer shall be calculated by taking the difference between the electricity supplied by the Cooperative to the Customer and the electricity generated and fed back by the Customer. If time-of-day or time-of-use metering is used, the electricity fed back to the electric grid by the Customer shall be net-metered and accounted for at the specific time it is fed back to the electric grid in accordance with the time-of-day or time-of-use billing agreement with the Customer then currently in place.
- B. If the electricity supplied by the Cooperative exceeds the electricity generated and fed back to the Cooperative during the billing period, the Customer shall be billed for the net electricity supplied. If the electricity fed back to the Cooperative by the Customer exceeds the electricity supplied by the Cooperative during a billing period, the Customer shall be credited for the excess kilowatt-hours, and this electricity credit shall appear on the Customer's next bill. Credits shall carry forward for the life of the customer-generator's account.
- C. The energy rates, rate structure, and monthly charges shall be identical to those in the contract or tariff to which the Customer would be assigned if the Customer were not receiving service under this tariff.
- D. Excess electricity credits are not transferable between customers or locations.
- E. No cash refund for residual generation-related credits shall be paid if an account under this tariff is closed.

#### APPLICATION AND APPROVAL PROCESS

The Customer shall submit an Application for Interconnection and Net Metering ("Application") and receive approval from the Cooperative prior to connecting the generator facility to the Cooperative's system.

Applications will be submitted by the Customer and reviewed and processed by the Cooperative according to either Level 1 or Level 2 processes defined below.

The Cooperative may reject an Application for violations of any code, standard, or regulation related to reliability or safety; however, the Cooperative will work with the Customer to resolve those issues to the extent practicable.

Customers may contact the Cooperative to check on status of an Application or with questions prior to submitting an Application. Cooperative contact information can be found on the Application form. The Application may be submitted by mail to, or in person at, the address found on the Application form.

			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	April 8, 2009		OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009
ISSUED BY Ben	~ E. Montheren	Day Pres. / CEO	PURSUANT TO SCATKAR 5:011 P.O. Box 469; Brandpopping, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	o W DR and
			Executive Director

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	(Revised)		<del></del> ,

## Schedule 15 Net Metering

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DATE OF ISSUE

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DATE EFFECTIVE

May 8, 2009

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Pres. / CEO

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

Pres. / OB 2013-00033

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

Month

Pres. / CEO

Pro. Box 489; Standenburg, KY 40108

Pres. / CEO

By

PUBLIC SERVICE COMMISSION

OF KENTUCKY

EFFECTIVE

P.O. Box 489; Standenburg, KY 40108

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P.O. Box 489; Standenburg, KY 40108

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# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

#### LEVEL 1

A Level 1 Application shall be used if the generating facility is inverter-based and is certified by a nationally recognized testing laboratory to meet the requirements of Underwriters Laboratories Standard 1741 "Inverters, Converters, Controllers and Interconnection System Equipment for Use With Distributed Energy Resources" (UL 1741).

The Cooperative will approve the Level 1 Application if the generating facility also meets all of the following conditions:

- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2) If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- (3) If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
- (4) If the generating facility is to be connected to three-phase, three wire primary Cooperative distribution lines, the generator shall appear as a phase-to-phase connection at the primary Cooperative distribution line.
- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6) The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."

(8) No construction of facilities by the Cooperative on its own gystem will be required to accommodate the				
	generating facility.		y and an additional transfer that the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same of the same	
		***************************************	PUBLIC SERVICE COMMISSION	
DATE OF ISSUE	April 8, 2009		OF KENTUCKY	
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009	
ISSUED BY	my E. Month Jener	Day Pres. / CEO	PURSUANT TO STEER S:011 P.O. Box489 Brandenburg, KY 40108	
Name of Officer Title ISSUED BY AUTHORITY OF P.S.C.			and Officess'	
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Schedule 15 **Net Metering** 

## **CLASSIFICATION OF SERVICE**

#### LEVEL 1

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- (1) For interconnection to a radial distribution circuit, the aggregated generation on the circuit, including the proposed generating facility, will not exceed 15% of the Line Section's most recent annual one hour peak load. A line section is the smallest part of the primary distribution system the generating facility could remain connected to after operation of any sectionalizing devices.
- (2)If the proposed generating facility is to be interconnected on a single-phase shared secondary, the aggregate generation capacity on the shared secondary, including the proposed generating facility, will not exceed the smaller of 20 kVA or the nameplate rating of the transformer.
- If the proposed generating facility is single-phase and is to be interconnected on a center tap neutral of a (3) 240 volt service, its addition shall not create an imbalance between the two sides of the 240 volt service of more than 20% of the nameplate rating of the service transformer.
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- (5) If the generating facility is to be connected to three-phase, four wire primary Cooperative distribution lines, the generator shall appear to the primary Cooperative distribution line as an effectively grounded source.
- (6)The interconnection will not be on an area or spot network. Area and spot networks are systems in which multiple transformers are interconnected on the secondary side and multiple primary voltage circuits are used to feed the transformers. A spot network is typically used to serve a single building and all the transformers are in one location. An area network typically serves multiple customers with secondary conductors covering multiple city blocks and with transformers at various locations.
- (7) The Cooperative does not identify any violations of any applicable provisions of Institute of Electrical and Electronics Engineers Standard 1547 (IEEE 1547), "Standard for Interconnecting Distributed Resources with Electric Power Systems."

(8)	No construction of facilities by the Cooperative on its own generating facility.	pystom will be required to accommodate the
		PUBLIC SERVICE COMMISSION
DATE OF ISSUE	April 0, 2000 - Feb 13, 2013	OF KENTUCKY
DATE EFFECTIVE	May 8, 2009 Month MAA 18, 2013 Day	5/8/2009
ISSUED BY	Day  F. Whener Pres. / CEC	PURSUANT TO SERVER 5:011 P.O. Box 485 Brand Soburg, KY 40108
ISSUED BY AUTHO	Name of Officer Title DRITY OF P.S.C.	N/OAX ess
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# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

#### LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based:
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

DATE OF ISSUE	April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
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ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Tit	itle
	<b>*</b>		By W   Magas 1
			Executive Director

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### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

If the generating facility does not meet all of the above listed criteria, the Cooperative, in its sole discretion, may either: 1) approve the generating facility under the Level 1 Application if the Cooperative determines that the generating facility can be safely and reliably connected to the Cooperative's system; or 2) deny the Application as submitted under the Level 1 Application.

The Cooperative shall notify the customer within 20 business days whether the Application is approved or denied, based on the criteria provided in this section.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the time to process the Application.

When approved, the Cooperative will indicate by signing the approval line on the Level 1 Application Form and returning it to the Customer. The approval will be subject to successful completion of an initial installation inspection and witness test. The Customer shall notify the Cooperative within 3 business days of completion of the generating facility installation and schedule an inspection and witness test with the Cooperative to occur within 10 business days of completion of the generator facility installation or as otherwise agreed to by the Cooperative and the Customer. The Customer may not operate the generating facility until successful completion of such inspection and witness test, unless the Cooperative expressly permits operational testing not to exceed two hours. If the installation fails the inspection or witness test due to noncompliance with any provision in the Application and Cooperative approval, the Customer shall not operate the generating facility until any and all noncompliance is corrected and re-inspected by the Cooperative.

If the Application is denied, the Cooperative will supply the Customer with reasons for denial. The Customer may resubmit under Level 2 if appropriate.

#### LEVEL 2

A Level 2 Application is required under any of the following:

- (1) The generating facility is not inverter based;
- (2) The generating facility uses equipment that is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741; or
- (3) The generating facility does not meet one or more of the additional conditions under Level 1.

The Cooperative will approve the Level 2 Application if the generating facility meets the Cooperative's technical interconnection requirements, which are based on IEEE 1547. The Cooperative shall make its technical interconnection requirements available online and upon request.

DATE OF ISSUE	April 8, 2000 - Feb 15, 2013		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009 MAR 18, 2013	Day	5/8/2009
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ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	All
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		-	** Executive Director

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# Schedule 15

Net Meterina

#### **CLASSIFICATION OF SERVICE**

The Cooperative will process the Level 2 Application within 30 business days of receipt of a complete Application. Within that time the Cooperative will respond in one of the following ways:

- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

The Customer may not operate the generating facility until an Interconnection Agreement is signed by the Customer and Cooperative and all necessary conditions stipulated in the agreement are met.

### APPLICATION, INSPECTION AND PROCESSING FEES

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

No application fees, or other review, study, or inspection or witness test fees are charged for Level 1 Applications.

For Level 2 Applications, each Customer must submit, along with the Application, a non-refundable application, inspection and processing fee of \$100. In the event the Cooperative determines an impact study is necessary with respect to a Level 2 Application, the Customer shall be responsible for any reasonable costs up to \$1,000 for the initial impact study. The Cooperative shall provide documentation of the actual cost of the impact study. Any other studies requested by the Customer shall be at the Customer's sole expense.

DATE OF ISSUE	April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day =	5/8/2009
ISSUED BY Ben	Name of Officer	Day Pres. / CEO	PURSUANT TO 864 KAR 5:011 P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY		Title	A II O Q
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# Schedule 15 Net Metering

#### CLASSIFICATION OF SERVICE

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- (1) The Application is approved and the Cooperative will provide the Customer with an Interconnection Agreement to sign.
- (2) If construction or other changes to the Cooperative's distribution system are required, the cost will be the responsibility of the Customer. The Cooperative will give notice to the Customer and offer to meet to discuss estimated costs and construction timeframe. Should the Customer agree to pay for costs and proceed, the Cooperative will provide the Customer with an Interconnection Agreement to sign within a reasonable time.
- (3) The Application is denied. The Cooperative will supply the Customer with reasons for denial and offer to meet to discuss possible changes that would result in Cooperative approval. Customer may resubmit Application with changes.

If the Application lacks complete information, the Cooperative shall notify the Customer that additional information is required, including a list of such additional information. The time between notification and receipt of required additional information will add to the 30-business-day target to process the Application.

The Interconnection Agreement will contain all the terms and conditions for interconnection consistent with those specified in this tariff, inspection and witness test requirements, description of and cost of construction or other changes to the Cooperative's distribution system required to accommodate the generating facility, and detailed documentation of the generating facilities which may include single line diagrams, relay settings, and a description of operation.

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ISSUED BY Bem	1 8. Month	Day Pres. / CEO	PURSUANT TO SOFT KAR 5:011 P.O. Box 489-Branderburg, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	o III O
	order No 2013 - 0003	3	By Beck Director

Exhibit C

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FOR	Entire territory served				
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### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

#### TERMS AND CONDITIONS FOR INTERCONNECTION

To interconnect to the Cooperative's distribution system, the Customer's generating facility shall comply with the following terms and conditions:

- 1. The Cooperative shall provide the Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- 2. The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- 5. Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with,

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# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

### TERMS AND CONDITIONS FOR INTERCONNECTION

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- The Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by IEEE and accredited testing laboratories such as Underwriters Laboratories; (b) the NEC as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
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PURSUANT TO 86 ARR 5:011

P. O. Box 489, Brandenburg, KY 40108

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

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# Schedule 15 Net Metering

#### CLASSIFICATION OF SERVICE

Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.

- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance, and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 and 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring that the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability, or power

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ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	Address Address
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### Schedule 15 Net Metering

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### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

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- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this

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# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

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- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for both Level 1 and Level 2 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.

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		(Original) (Revised)	Sheet No.	49

# Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.

15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

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# Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

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Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

# <u>LEVEL 1</u> <u>Application for Interconnection and Net Metering</u>

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

tooling sacor atory to moon t	me requirements of OL	1771.			
Submit this Application to:	[Cooperative n	ame and addre	ess]		
If you have questions regar	ding this Application or	r its status, con	tact the Coope	erative at: [Phone #, email]	
Customer Name:		A	ccount Numbe	er:	·
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Project Contact Person:					· · · · · · · · · · · · · · · · · · ·
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Provide names and contact installation of the generating	t information for other g facilities:	contractors, i	nstallers, or er	ngineering firms involved in	1 the design and
Energy Source:   Solar	□ Wind □ Hydro	□ Biogas	☐ Biomass		
Inverter Manufacturer and I	Model #:				
Inverter Power Rating:		_ Inverter Vo	oltage Rating:_		
Power Rating of Energy So	urce (i.e., solar panels,	wind turbine):			
Is Battery Storage Used:	□ No □ Yes	If Yes, Bat	tery Power Rai	ting:	
				PUBLIC SERVICE	COMMISSION
DATE OF ISSUE Ap	ril 8, 2009 Month		Day	OF KENTI	UCKY
	y 8, 2009	<u> </u>	Day	5/8/200 PURSUANT TO <b>X</b>	09
ISSUED BY	8. of len	<u></u>	Pres. / ČEO	P. O. Box 489, Brande	Pabusg, KY 40108
ISSUED BY AUTHORITY OF F	Name of Officer P.S.C.		Title	By W Moeur	lirector

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	(Original)	Sheet No.	50	

Schedule 15 Net Metering

# **CLASSIFICATION OF SERVICE**

# LEVEL 1 Application for Interconnection and Net Metering

Use this application form only for a generating facility that is inverter based and certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

testing laboratory to meet the requirements of UL 1741.
Submit this Application to: [Cooperative name and address]
If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email]
Customer Name: Account Number:
Customer Address:
Customer Phone No.: Customer E-Mail Address:
Project Contact Person:
Phone No.: E-mail Address (Optional):
Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities:
Energy Source: Solar Wind Hydro Biogas Biomass Inverter Manufacturer and Model #:
Inverter Power Rating: Inverter Voltage Rating:
Power Rating of Energy Source (i.e., solar panels, wind turbine):
Is Battery Storage Used: □ No □ Yes If Yes, Battery Power Rating:
PUBLIC SERVICE COMMISSION
DATE OF ISSUE April 8, 2009 Feb 15, 2013 OF KENTUCKY
DATE EFFECTIVE May 8, 2009 MAR 18, 2013 5/8/2009  Month Day PURSUANT TO MARKAR 5:011
Name of Officer Title
ORDER NO. 2013-00033  By Harmonity Of P.S.C.  By Harmonity Of P.S.C.

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# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up Date:	 	 

#### TERMS AND CONDITIONS:

- 1. The Cooperative shall provide Customer net metering services, without charge for standard metering equipment, through a standard kilowatt-hour metering system capable of measuring the flow of electricity in two (2) directions. If the Customer requests any additional meter or meters or distribution upgrades are needed to monitor the flow in each direction, such installations shall be at the Customer's expense.
- Customer shall install, operate, and maintain, at Customer's sole cost and expense, any control, protective, or other equipment on the Customer's system required by the Cooperative's technical interconnection requirements based on IEEE 1547, the NEC, accredited testing laboratories such as Underwriters Laboratories, and the manufacturer's suggested practices for safe, efficient, and reliable operation of the generating facility in parallel with Cooperative's electric system. Customer shall bear full responsibility for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, the Customer shall demonstrate generating facility compliance.
- 3. The generating facility shall comply with, and the Customer shall represent and warrant its compliance with: (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL); (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.

Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.

			PUBLIC SERVICE COMMISSION   OF KENTUCKY
DATE OF ISSUE	April 8, 2009	 	
	Month	 Day	5/8/2009
DATE EFFECTIVE	May 8, 2009	 	
ISSUED BY Ben	J. Wileum	 Day Pres. / CEO	PURSUANT TO 8@arKAR 5:011 P.O. Box.489, Brandenburg, KY 40108
	Name of Officer	Title	A dess
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		Community,	Town or City P.S.C. No.	37	41
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	x	Cancelling	P.S.C. No.	/	37
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# Schedule 15

**Net Metering** 

# **CLASSIFICATION OF SERVICE**

Attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.

Attach site drawing or sketch showing location of Cooperative's meter, energy source, Cooperative accessible disconnect switch, and inverter.

Attach single line drawing showing all electrical equipment from the Cooperative's metering location to the energy source including switches, fuses, breakers, panels, transformers, inverters, energy source, wire size, equipment ratings, and transformer connections.

Expected Start-up	Data		
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for all such excess facilities prior to construction.

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May 8, 2009

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Pres. / CEO

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

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PUBLIC SERVICE COMMISSION

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Public Service Commission

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# Schedule 15 Net Metering

#### CLASSIFICATION OF SERVICE

- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics, or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on-site inspections to verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.
- 8. For Level 1 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter, and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

DATE OF ISSUE	April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009
ISSUED BY Burn	E. Wene	Day Pres. / CEO	PURSUANT TO 800 FKAR 5:011 P.O. Box-489; Branderburg, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	o All OR
			By Executive Director

	FOR	Entire territory s	erved	
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EADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	×	Cancelling	P.S.C. No.	27
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# Schedule 15 Net Meterina

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#### CLASSIFICATION OF SERVICE

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- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
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DATE OF ISSUE	April 8, 2009 Feb 15, 20	13	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	May 8, 2009 WAR 18, 2	2013 Day	9x8/2009
ISSUED BY Bern	E. Wene	Day Pres. / CEO	PURSUANT TO 8 PARKAR 5:011 P.O. Box 189, Brandenburg, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	o NII OP
	pedee No. 2013-	55000	By Executive Director

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	(Original)	Sheet No.	50	

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the generating facilities. In emergency situations, when the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components with like components that meet UL 1741 certification requirements for Level 1 facilities and not resulting in increases in generating facility capacity is allowed without approval.
- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service under which the Customer is taking service.

12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy) for Level 1 generating facilities. Customer shall, upon request, provide Cooperative with proof of such insurance at the time that application is made for net metering.

DATE OF ISSUE April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
Month DATE EFFECTIVE May 8, 2009	Day	5/8/2009
ISSUED BY Jan & Weller	<b>Day</b> Pres. / CEO	PURSUANT TO STEAR S.011 P.O. Box 489: Brandenburg, KY 40108
Name of Officer ISSUED BY AUTHORITY OF P.S.C.	Title	By W Dew

	FOR	Entire territory served	
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION	4	Cancelling P.S.C. No. (Original) Sheet No. (Revised)	3 50 50

# Schedule 15 Net Metering

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- 11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

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DATE OF ISSUE	April 8, 2000 Feb 15 2013		PUBLIC SERVICE COMMISSION OF KENTUCKY
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ISSUED BY AUTHORITY			01100
OR	der No. 2013-0003	3	By Executive Director

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	(Original)	Sheet No.	50	
	(Revised)			

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

### **Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature		Date	
Title			
COOPERATIVE A	PROVAL SECTION		
			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	April 8, 2009		OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009
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	RURAL ELECTRIC CORPORATION		Cancelling (Original) (Revised)	P.S.C. No. Sheet No.	37 500

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

#### **Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

I hereby certify that, to the best of my knowledge, all of the information provided in this Application is true, and I agree to abide by all the Terms and Conditions included in this Application for Interconnection and Net Metering and Cooperative's Net Metering Tariff.

Customer Signature	Date
Title	
COOPERATIVE APPROVAL SECTION	
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE -April 8, 2009 Feb 15, 2013	QF KENTUCKY
DATE EFFECTIVE May 8, 2009 MONTH 18, 20	Day 5/8/2009
ISSUED BY Jan & Month	Day PURSUANT O CONTRACT 5:011 Pres. / CEO P. O. Box 429, Brandenburg, KY 40108
Name of Officer ISSUED BY AUTHORITY OF P.S.C.	Title O I I O O
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# Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

# LEVEL 2 Application For Interconnection And Net Metering

Use this Application form when generating facility is not inverter-based or is not certified by a nationally recognized testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1. Submit this Application along with an application fee of \$100 to: [Cooperative name and address] If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email] Customer Name: Customer Address: Project Contact Person: Email Address (Optional): Phone No.: Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities: Total Generating Capacity of Generating Facility: Type of Generator: 

Inverter-Based 

Synchronous ☐ Induction Power Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following: Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. PUBLIC SERVICE COMMISSION OF KENTUCKY DATE OF ISSUE April 8, 2009 Month Day 5/8/2009 DATE EFFECTIVE Day PURSUANT TO 80 PIKAR 5:011 Pres. / CEC Brandenburg, KY 40108 Title ISSUED BY AUTHORITY OF P.S.C.

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### LEVEL 2 **Application For Interconnection An**

testing laboratory to meet the requirements of UL 1741 or does not meet any of the additional requirements under Level 1.

Submit this Application along with an application fee of \$100 to: [Cooperative name and address] If you have questions regarding this Application or its status, contact the Cooperative at: [Phone #, email] Customer Name: Account Number: Customer Address: Project Contact Person: Email Address (Optional): Phone No.: Provide names and contact information for other contractors, installers, or engineering firms involved in the design and installation of the generating facilities: Total Generating Capacity of Generating Facility: Type of Generator: 

Inverter-Based 

Synchronous 

Induction Power Source: ☐ Solar ☐ Wind ☐ Hydro ☐ Biogas ☐ Biomass Adequate documentation and information must be submitted with this application to be considered complete. Typically this should include the following: 1. Single-line diagram of the customer's system showing all electrical equipment from the generator to the point of interconnection with the Cooperative's distribution system, including generators, transformers, switchgear, switches, breakers, fuses, voltage transformers, current transformers, wire sizes, equipment ratings, and transformer connections. PUBLIC SERVICE COMMISSION OF KENTUCKY DATE OF ISSUE DATE EFFECTIVE Day

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# Schedule 15 Net Metering

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#### **CLASSIFICATION OF SERVICE**

Control drawings for relays and breakers.

- 3. Site Plans showing the physical location of major equipment.
- 4. Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, winding arrangements, and impedance.
- 5. If protective relays are used, settings applicable to the interconnection protection. If programmable relays are used, a description of how the relay is programmed to operate as applicable to interconnection protection.
- 6. A description of how the generator system will be operated including all modes of operation.
- 7. For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
- 8. For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data (Xd, X'd, & X"d).
- 9. For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current.

Customer Signature:			Date:		
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# Schedule 15 Net Metering

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#### **CLASSIFICATION OF SERVICE**

- Control drawings for relays and breakers.
- Site Plans showing the physical location of major equipment. 3.
- Relevant ratings of equipment. Transformer information should include capacity ratings, voltage ratings, 4. winding arrangements, and impedance.
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- A description of how the generator system will be operated including all modes of operation. 6.
- For inverters, the manufacturer name, model number, and AC power rating. For certified inverters, attach 7. documentation showing that inverter is certified by a nationally recognized testing laboratory to meet the requirements of UL 1741.
- For synchronous generators, manufacturer and model number, nameplate ratings, and impedance data 8. (Xd, X'd, & X"d).
- For induction generators, manufacturer and model number, nameplate ratings, and locked rotor current. 9.

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	**************************************	LEVEL 2				
	INTERCONT	NECTION AGE	CEEMIEN I			
	ON AGREEMENT (Agree				lay of	
20, by and between		(Coo	perative), a	nd	<u> </u>	
(Customer). Cooperative : "Parties".	and Customer are hereinaft	er sometimes re	ferred to in	dividually as "	'Party" or col	llectively as
WITNESSETH:						
			e e e e e e e e e e e e e e e e e e e			
	installing, or has installed, g					
	to interconnect and operate bed in Exhibit A, attached h					
Location:			<u> </u>		<u></u>	
						<del></del>
Generator Size and	i Type:					
electric system and Custom	consideration thereof, Custon  Customer to interconnect a er agrees to abide by Coope any additional conditions li	and operate the Cerative's Net Me	Generating F tering Tariff	acility in paral	lel with the C	ooperative's litions listed
Terms and Conditions:						
To interconnect to the Coop terms and conditions:	perative's distribution system	n, the Customer'	s generating	facility shall c	omply with th	e following
1. The Coop	perative shall provide Custo	omer net meter	ng services,	without charg	ge for standa	rd metering
equipmen	t, through a standard kilowa	ıπ-nour metering	system cap	able of measur	ing the flow o	of electricity
in two (2)	directions. If the Customer	requests any ad	uitional met	er or meters or	distribution t	pgrades are
needed to	monitor the flow in each dir	rection, such ins	tailations sha	an be at the Cu	stomer's expe	nse.
2. Customer	shall install, operate, and m	aintain, at Custo	mer's sole o	ost and expense	e. any control	protective
or other	equipment on the Customer	r's system requi	red by the	Cooperative's	technical inte	rconnection
requireme	ents based on IEEE 1547,	the NEC acc	redited testi	ng laboratorie	s such as I	Inderwriters
Laborator	ies, and the manufacturer's	suggested pract	ices for safe	efficient and	reliable oper	ation of the
generating	g facility in parallel with Co	ooperative's elec	tric system.	Customer sha	ll bear full re	sponsibility
			P	UBLIC SEF	NICE CO	MMISSION
DATE OF ISSUE Apr	ril 8, 2009				KENTUCK	
PAIL OF 1000L Apr	Month		Day		FFECYME	<u> </u>
DATE EFFECTIVE Ma	y 8, 2009				5/8/2009	
ISSUED BY. Burn	Month		Day	PURSUAN		AR 5:011 1, KY 40108
IDOUED DI	Name of Officer	Pres	i. / CEO	P. O. Box 48	A Risugebpnio	, KY 40108
ISSUED BY AUTHORITY OF P			. 100		Audress:	
			C		/	
			By	MILLA	ew" '	

FOR	
	Community, Town or City P.S.C. No. 27 4/
	(Original) Sheet No. 518 79
MEADE COUNTY RURAL ELECTRIC	(Revised)
COOPERATIVE CORPORATION	Cancelling P.S.C. No. / 37 (Original) Sheet No. 54 516 (Revised)
Schedule 15 CLASSIFICATION	I OF SERVICE
Schedule 15 Net Metering	
LEVEL 2 INTERCONNECTION AGREEME	NT
THIS INTERCONNECTION AGREEMENT (Agreement) is made and enter	ered into this day of,
20, by and between (Cooperative (Customer). Cooperative and Customer are hereinafter sometimes referred "Parties".	to individually as "Party" or collectively as
WITNESSETH:	
WHEREAS, Customer is installing, or has installed, generating equipment, c (Generating Facility) used to interconnect and operate in parallel with Coop Facility is more fully described in Exhibit A, attached hereto and incorporated	perative's electric system, which Generating
Location:	
Generator Size and Type:	
NOW, THEREFORE, in consideration thereof, Customer and Cooperative ag	ree as follows:
Cooperative agrees to allow Customer to interconnect and operate the Generat electric system and Customer agrees to abide by Cooperative's Net Metering I in this Agreement including any additional conditions listed in Exhibit A.	ing Facility in parallel with the Cooperative's Fariff and all the Terms and Conditions listed
Terms and Conditions:	
To interconnect to the Cooperative's distribution system, the Customer's gener terms and conditions:	ating facility shall comply with the following
<ol> <li>The Cooperative shall provide Customer net metering ser equipment, through a standard kilowatt-hour metering syster in two (2) directions. If the Customer requests any additional needed to monitor the flow in each direction, such installation</li> </ol>	n capable of measuring the flow of electricity al meter or meters or distribution upgrades are
<ol> <li>Customer shall install, operate, and maintain, at Customer's sor other equipment on the Customer's system required by requirements based on IEEE 1547, the NEC, accredited Laboratories, and the manufacturer's suggested practices for generating facility in parallel with Cooperative's electric systems.</li> </ol>	the Cooperative's technical interconnection testing laboratories such as Underwriters r safe efficient and reliable operation of the stem. Customer shall bear full responsibility
DATE OF ISSUE April 8, 2009 Feb 15, 2013	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE May 8, 2009 (1) RR 18, 2013	58/2009
ISSUED BY Burn F. Month Day Pres, / CEC	PURSUANT TO FKAR 5:011 P. O. Box 489 Bray Repburg, KY 40108
Name of Officer Title ISSUED BY AUTHORITY OF P.S.C.	CAN OR ADDRESS
ORDER NO. 2013-00033	By Wecufive Director

FOR	Entire territory s			
	Community	, Town or City P.S.C. No.	37	
×	(Original) (Revised)	Sheet No.	51C	
x	Cancelling	P.S.C. No.		
	(Original)	Sheet No.	51	

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

for the installation, maintenance, and safe operation of the generating facility. Upon reasonable request from the Cooperative, Customer shall demonstrate generating facility compliance.

- 3. The generating facility shall comply with, and Customer shall represent and warrant its compliance with:
  (a) any applicable safety and power quality standards established by the Institute of Electrical and Electronics Engineers (IEEE) and accredited testing laboratories such as Underwriters Laboratories (UL);
  (b) the National Electrical Code (NEC) as may be revised from time to time; (c) Cooperative's rules, regulations, and Cooperative's Service Regulations as contained in Cooperative's Retail Electric Tariff as may be revised from time to time with the approval of the Kentucky Public Service Commission (Commission); (d) the rules and regulations of the Commission, as such rules and regulations may be revised from time to time by the Commission; and (e) all other applicable local, state, and federal codes and laws, as the same may be in effect from time to time. Where required by law, Customer shall pass an electrical inspection of the generating facility by a local authority having jurisdiction over the installation.
- 4. Any changes or additions to the Cooperative's system required to accommodate the generating facility shall be considered excess facilities. Customer shall agree to pay Cooperative for actual costs incurred for all such excess facilities prior to construction.
- Customer shall operate the generating facility in such a manner as not to cause undue fluctuations in voltage, intermittent load characteristics or otherwise interfere with the operation of Cooperative's electric system. At all times when the generating facility is being operated in parallel with Cooperative's electric system, Customer shall so operate the generating facility in such a manner that no adverse impacts will be produced thereby to the service quality rendered by Cooperative to any of its other customers or to any electric system interconnected with Cooperative's electric system. Customer shall agree that the interconnection and operation of the generating facility is secondary to, and shall not interfere with, Cooperative's ability to meet its primary responsibility of furnishing reasonably adequate service to its customers.
- 6. Customer shall be responsible for protecting, at Customer's sole cost and expense, the generating facility from any condition or disturbance on Cooperative's electric system, including, but not limited to, voltage sags or swells, system faults, outages, loss of a single phase of supply, equipment failures, and lightning or switching surges, except that the Cooperative shall be responsible for repair of damage caused to the generating facility resulting solely from the negligence or willful misconduct on the part of the Cooperative.
- 7. After initial installation, Cooperative shall have the right to inspect and/or witness commissioning tests, as specified in the Level 1 or Level 2 Application and approval process. Following the initial testing and inspection of the generating facility and upon reasonable advance notice to Customer, Cooperative shall have access at reasonable times to the generating facility to perform reasonable on site inspections to

DATE OF ISSUE	April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009
ISSUED BY Ben	LE. William	Day Pres. / CEO	PURSUANT TO 89 PKAR 5:011 P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY	Name of Officer Y OF P.S.C.	Title	A II O
			By W Maeur
			Mecutive Director

	FOR	Entire territory s	erved		
		Community	Town or City	:	41
			P.S.C. No.	27	
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MEADE COUNTY RURAL ELECTRIC					1.7
COOPERATIVE CORPORATION	<b>x</b>	Cancelling	P.S.C. No.		37
		(Original)	Sheet No.	51	310
		(Revised)			

### Schedule 15 Net Metering

### **CLASSIFICATION OF SERVICE**

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DATE OF ISSUE	OF KENTUCKY
DATE EFFECTIVE May 8, 2009 M PR 18, 2013 Day	5\8/2009
ISSUED BY Ban E. W. Lewer Pres. / CEO	PURSUANT TV SETKAR 5:011 P.O. Box 489, Prandenburg, KY 40108
Name of Officer Title ISSUED BY AUTHORITY OF P.S.C.	A II O
DRAER NO. 2013-00033 By	Wecutive Director

F	OR	_Entire territory served				
		Community	, Town or City P.S.C. No.	37		
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x		Cancelling	P.S.C. No.	<u> </u>		
-		(Original) (Revised)	Sheet No.	51		

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

verify that the installation, maintenance and operation of the generating facility comply with the requirements of this tariff.

8. For Level 2 generating facilities, where required by the Cooperative, an eligible Customer shall furnish and install on Customer's side of the point of common coupling a safety disconnect switch which shall be capable of fully disconnecting the Customer's energy generating equipment from Cooperative's electric service under the full rated conditions of the Customer's generating facility. The external disconnect switch (EDS) shall be located adjacent to Cooperative's meters or the location of the EDS shall be noted by placing a sticker on the meter and shall be of the visible break type in a metal enclosure which can be secured by a padlock. If the EDS is not located directly adjacent to the meter, the Customer shall be responsible for ensuring the location of the EDS is properly and legibly identified for so long as the generating facility is operational. The disconnect switch shall be accessible to Cooperative personnel at all times. The Cooperative may waive the requirement for an EDS for a generating facility at its sole discretion, and on a case-by-case basis, upon review of the generating facility operating parameters and if permitted under the Cooperative's safety and operating protocols.

The Cooperative shall establish a training protocol for line workers on the location and use of the EDS, and shall require that the EDS be used when appropriate, and that the switch be turned back on once the disconnection is no longer necessary.

- 9. Cooperative shall have the right and authority at Cooperative's sole discretion to isolate the generating facility or require the Customer to discontinue operation of the generating facility if Cooperative believes that: (a) continued interconnection and parallel operation of the generating facility with Cooperative's electric system creates or contributes (or may create or contribute) to a system emergency on either Cooperative's or Customer's electric system; (b) the generating facility is not in compliance with the requirements of this tariff, and the noncompliance adversely affects the safety, reliability or power quality of Cooperative's electric system; or (c) the generating facility interferes with the operation of Cooperative's electric system. In non-emergency situations, Cooperative shall give Customer notice of noncompliance including a description of the specific noncompliance condition and allow Customer a reasonable time to cure the noncompliance prior to isolating the Generating Facilities. In emergency situations, where the Cooperative is unable to immediately isolate or cause the Customer to isolate only the generating facility, the Cooperative may isolate the Customer's entire facility.
- 10. Customer shall agree that, without the prior written permission from Cooperative, no changes shall be made to the generating facility as initially approved. Increases in generating facility capacity will require a new "Application for Interconnection and Net Metering" which will be evaluated on the same basis as any other new application. Repair and replacement of existing generating facility components not resulting in increases in generating facility capacity is allowed without approval.

			PUBLIC SERVICE COMMISSION
DATE OF ISSUE	April 8, 2009		OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009
ISSUED BY Jen	YE. Month	Day Pres. / CEO	PURSUANT TO <b>869</b> KAR 5:011 P.O. Box 489, Brandedburg, NY 40108
ISSUED BY AUTHORIT	Name of Officer Y OF P.S.C.	Title	Address)
			By W Maeur
	er alle jake serie teknik in det. Der jogse serie teknik in det.		Executive Director

	FOR	Entire territory s	erved	
	•	Community	, Town or City	-11
	*		P.S.C. No.	37 41
		(Original)	Sheet No.	41D 61
	<del></del>	(Revised)		/
MEADE COUNTY RURAL ELECTRIC	<del></del>			
COOPERATIVE CORPORATION	1	Cancelling	P.S.C. No.	37
		(Original) (Revised)	Sheet No.	5+ 510

# Schedule 15 Net Metering

# **CLASSIFICATION OF SERVICE**

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DATE OF ISSUE April 8, 2009 Feb 15, 2013	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE May 8, 2009 Month AR 18, 2013	5/8/2009
ISSUED BY Jan E. Month Day Pres. / CEO	PURSUANT TO <b>36°°</b> KAR 5:011 P. O. Box 489. Brandenburg, KY 40108
ISSUED BY AUTHORITY OF P.S.C.  Name of Officer  Title  ORAER NO. 2013-00033	By By Executive Director

FOR	Entire territory s	erved	
	Community, Town or City P.S.C. No. 37		
	(Original)	Sheet No.	51E
×	(Revised)		
×	Cancelling	P.S.C. No.	·
	(Original) (Revised)	Sheet No.	51

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

11. To the extent permitted by law, the Customer shall protect, indemnify, and hold harmless the Cooperative and its directors, officers, employees, agents, representatives and contractors against and from all loss, claims, actions or suits, including costs and attorneys fees, for or on account of any injury or death of persons or damage to property caused by the Customer or the Customer's employees, agents, representatives and contractors in tampering with, repairing, maintaining, or operating the Customer's generating facility or any related equipment or any facilities owned by the Cooperative except where such injury, death or damage was caused or contributed to by the fault or negligence of the Cooperative or its employees, agents, representatives, or contractors.

The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

- 12. The Customer shall maintain general liability insurance coverage (through a standard homeowner's, commercial, or other policy). Customer shall provide Cooperative with proof of such insurance at the time that application is made for net metering.
- 13. By entering into an Interconnection Agreement, or by inspection, if any, or by non-rejection, or by approval, or in any other way, Cooperative does not give any warranty, express or implied, as to the adequacy, safety, compliance with applicable codes or requirements, or as to any other characteristics, of the generating facility equipment, controls, and protective relays and equipment.
- 14. A Customer's generating facility is transferable to other persons or service locations only after notification to the Cooperative has been made and verification that the installation is in compliance with this tariff. Upon written notification that an approved generating facility is being transferred to another person, customer, or location, the Cooperative will verify that the installation is in compliance with this tariff and provide written notification to the customer(s) within 20 business days. If the installation is no longer in compliance with this tariff, the Cooperative will notify the Customer in writing and list what must be done to place the facility in compliance.
- 15. The Customer shall retain any and all Renewable Energy Credits (RECs) that may be generated by their generating facility.

# **Effective Term and Termination Rights**

This Agreement becomes effective when executed by both parties and shall continue in effect until terminated. This Agreement may be terminated as follows: (a) Customer may terminate this Agreement at any time by giving the Cooperative at least sixty (60) days' written notice; (b) Cooperative may terminate upon failure by the Customer to continue ongoing operation of the generating facility; (c) either party may terminate by giving the other party at least thirty (30) days prior written notice that the other party is in default of any of the terms and conditions of the Agreement or the Rules or any rate schedule, tariff, regulation, contract, or policy of the Cooperative, so long as the notice specifies the basis for

DATE OF ISSUE	April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	EFFEC <b>V&amp;E</b> 5/8/2009
ISSUED BY June	Month eur	Day Pres. / CEO	PURSUANT TO A PAKAR 5:011 P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORIT	Name of Officer	Title	ANDO
			By W Maeur

FOR	Entire territory s	erved		
	Community	, Town or City P.S.C. No.	37	47
*	(Original) (Revised)	Sheet No.	51E	82
<u>*</u>	Cancelling (Original)	P.S.C. No. Sheet No.	<u>.54</u>	37 51E

# Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

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The liability of the Cooperative to the Customer for injury to person and property shall be governed by the tariff(s) for the class of service' under which the Customer is taking service.

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			PUBLIC SERVICE COMMISSION	
DATE OF ISSUE	April 8, 2009 Feb 15, 201	3	OF KENTUCKY	
DATE EFFECTIVE	May 8, 2009 Month R 18, 20	Day	5/8/2009	
ISSUED BY	F Montheur	Day Pres. / CEO	PURSUANT TO MATKAR 5:011 P.O. Box 489, Brandenburg, KY 40108	
ISSUED BY AUTHORITY	Name of Officer of OF P.S.C.	Title	Miness	
OR	der NO. 2013-00	033	By W Rectifive Director	***
			* III — EXCOGUYO DII COLOI:	

FOR	Entire territory s	erved		
	Community, Town or City P.S.C. No.		37	
	(Original)	Sheet No.	51F	
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x	Cancelling	P.S.C. No.		
	(Original)	Sheet No.	51	
	(Revised)			

### Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

termination and there is opportunity to cure the default; (d) the Cooperative may terminate by giving the Customer at least thirty (30) days notice in the event that there is a material change in an applicable law, regulation, or statute affecting this Agreement or which renders the system out of compliance with the new law or statute.

IN WITNESS WHEREOF, the Parties have executed this Agreement, effective as of the date first above written.

COOPERATIVE		CUSTOMER		
Ву:	By:			
Printed Name	Printed	Name		
Title:	Title:			

DATE OF ISSUE	April 8, 2009		PUBLIC SERVICE COMMISSION OF KENTUCKY
	Month	Day	EFFECNAGE
DATE EFFECTIVE	May 8, 2009		5/8/2009
ISSUED BY Bun	18. Month	Day Pres. / CEC	PURSUANT TO 8 <b>V99</b> KAR 5:011 P.O. Box 488, Brandenbyrg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY	OF P.S.C.		By W Mour
			/   Executive Director

FOR	Entire territory s	erved		
	Community (Original) (Revised)	, Town or City P.S.C. No. Sheet No.	-37 -51F	41 83
	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.	51-	37 <u>5</u> (F

## Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

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COOPERATIVE	CUSTOMER		
Ву:	Ву:		
Printed Name	Printed Name		
Title:	Title:		

DATE OF ISSUE	April 8, 2009 Feb 15, 2013		PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	May 8, 2009 Month R 18, 2013	Day	5/8 <b>/2</b> 009
ISSUED BY Bun	7. Month Jeun	Day Pres. / CEC	
ISSUED BY AUTHORITY		Title	'All Old and Barress'
OR	MER NO. 2013-00033		By W Executive Director

FOR	Entire territory s	erved		
	Community	, Town or City P.S.C. No.	37	
	(Original)	Sheet No.	51G	
×	(Revised)			
x	Cancelling	P.S.C. No.		
	(Original)	Sheet No.	51	
	(Davisod)			

Schedule 15 Net Metering

#### **CLASSIFICATION OF SERVICE**

#### Exhibit A

Exhibit A will contain additional detailed information about the Generating Facility such as a single line diagram, relay settings, and a description of operation.

When construction of Cooperative facilities is required, Exhibit A will also contain a description and associated cost.

Exhibit A will also specify requirements for a Cooperative inspection and witness test and when limited operation for testing or full operation may begin.

DATE OF ISSUE	April 8, 2009	• •	PUBLIC SERVICE COMMISSION OF KENTUCKY
DATE EFFECTIVE	Month May 8, 2009	Day	5/8/2009
ISSUED BY Ben	J. Month Jeven	Day Pres_/CEO	PURSUANT TO 869 KAR 5:011 P.O. Box 489, Brandenburg, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.	Title	NAMESS .
		-	By Water Director

FOR	Entire territory s	erved		
· · · · · · · · · · · · · · · · · · ·	Community (Original)	, Town or City P.S.C. No. Sheet No.	<u>37</u>	41
×	(Revised)			
<b>x</b>	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.	<u>.54-</u>	<u>3</u> 7 _516

Schedule 15 Net Metering

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DATE OF ISSUE

April 8, 2009 Feb 15, 2013

DATE EFFECTIVE

Month

ISSUED BY

Month

Press / CEO

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC SERVICE COMMISSION

OF KENTUCKY

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FOR	Entire Territory	served	
	Community	, Town or City	
		P.S.C. No.	36
1st		Sheet No.	56
	(Revised)		
	Canceling	P.S.C. No.	
1st	(Original)	Sheet No	

Schedule 17 CLASSIFICATION OF SERVICE	
Helping Hand Fund	RATE PER UNIT
The Helping Hand Fund is a program which allows cooperative members to round up their monthly payment to the next highest dollar amount (\$38.18 to \$39.00 as an example) with funds used to help families and communities throughout the cooperative. All Meade County Rural Electric Cooperative Corporation members are given the opportunity to make <a href="VOLUNTARY">VOLUNTARY</a> contributions to the Helping Hand Fund.  This contribution will be included on the monthly statement. This rounded up amount is not subject to disconnection or service for non-payment. Members may participate in the program by notifying Meade County Rural Electric Cooperative Corporation.	
Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rate schedules except the following:	
Schedule 7, Cable Television Attachment Tariff	
	•

DATE OF ISSUE	January 2, 2008			
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poperative Corporation members are given the opportunity to m	nake <u>VOLU</u>	NTARY contr	butions to	
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This contribution will be included on the monthly statement	f This rour	ided up amou	nt is not	
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Schedule above shall apply to all Meade County Rural Elec	etric Coope	rative Corner	ation rate	
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Schedule 18 CLASSIFICATION OF SERVICE	£.
Electronic Bills	RATE PER UNIT
Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action.	
Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following:	
Schedule 7, Cable Television Attachment Tariff	

DATE OF ISSUE	January 2, 2008		
	Month	Day	Year
DATE EFFECTIVE	December 24, 2007		
	Month	Day	Year
ISSUED BY	my E. Wle	President/CEO P. O. Box 4	89, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORI	TY OF P.S.C.		
		Order No. 20	06-00500

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 12/24/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Executive Director

FOR Entire Territory served Community, Town or City P.S.C. No. 36 Sheet No. 57 86 (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. Canceling **COOPERATIVE CORPORATION** Sheet No. (Original) Schedule 18 17 **CLASSIFICATION OF SERVICE** RATE PER **Electronic Bills** UNIT Members electing to have their monthly electric bills sent by electronic mail by Meade County Rural Electric Cooperative Corporation, will not receive a paper bill except in circumstances dealing with disconnect notices and action. Schedule above shall apply to all Meade County Rural Electric Cooperative Corporation rates schedules except the following: Schedule 7, Cable Television Attachment Tariff Feb 15, 2013 DATE OF ISSUE MAR18, 2013 DATE EFFECTIVE December 24, 2007 Day President/CEO P. O. Box 489, Brandenburg, KY 40108 ISSUED BY AUTHORITY OF P.S.C. Order No. 2006-00500 ORDER NO. 2013-00033 PUBLIC SERVICE COMMISSION OF KENTUCKY 4/2007 **PURSUANT** O 807 KAR 5:011 (1) P NÇ

FOR Entire territory served Community, Town or City P.S.C. No. 37 Sheet No. Original (Original) 69 (Revised) Canceling P.S.C. No. (Original) Sheet No.

(Revised)

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Schedule 18 **Fuel Adjustment Clause**  **CLASSIFICATION OF SERVICE** 

RATE PER UNIT

#### APPLICABILITY

This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### FUEL ADJUSTMENT RATE

#### SECTION 1

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$F = \underbrace{W FAC - O + U}_{P(m) \times L} - F(b)$$

Where;

F = the fuel adjustment rate per kWh for the current month

W FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.

P(m) = the kWh purchased in the second month preceding the month in which F is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

F(b) = Base fuel adjustment factor of \$.00000 per kWh.

PUBLIC SERVICE COMMISSION DATE OF ISSUE August 4, 2009 OF KENTUCKY Month DATE EFFECTIVE July 17, 2009 Mont **ISSUED BY** 

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TO 807 KAR<sup>ar</sup>5:011 489, Brandenburg, KY 40108

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FOR Entire territory served

Community, Town or City

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## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Canceling

P.S.C. No.

(Original)

Sheet No.

(Revised)

Schedule 18

#### **CLASSIFICATION OF SERVICE**

## **Fuel Adjustment Clause**

RATE PER UNIT

#### APPLICABILITY

This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### FUEL ADJUSTMENT RATE

#### **SECTION 1**

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$F = \underbrace{W FAC - O + U}_{P(m) \times L} - F(b)$$

Where;

F = the fuel adjustment rate per kWh for the current month

W FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.

P(m) = the kWh purchased in the second month preceding the month in which F is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

F(b) = Base fuel adjustment factor of \$.00000 per kWh.

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ORDER NO. 2013-00033

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Schedule 18 - continued	CLASSIFICATION OF SERVICE	<u> </u>
Fuel Adjustment Clause		RATE PER UNIT
SECTION 2		
BILLINGS TO CUSTOMERS SERVED FROM DEI (NO LINE LOSSES TO MEADE)	DICATED DELIVERY POINTS	
Billings computed pursuant to rate schedules or special increased or decreased during the month equal to the power supplier for the customer's dedicated delivery	al contracts to which this section is applicable shall be amount charged or credited to Meade by the wholesale point.	
RATE APPLICATION		

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE	August 4, 2009		
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FOR Entire territory served Community, Town or City P.S.C. No. Original > (Original) Sheet No. (Revised) Canceling P.S.C. No.

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Original) (Revised) Sheet No.

Schedule 18 - continued

#### **CLASSIFICATION OF SERVICE**

### **Fuel Adjustment Clause**

RATE PER UNIT

SECTION 2

#### BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

DATE OF ISSUE

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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August 4, 2009 Feb 15, 2013

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CEO P. D. Box 489, Brandenburg, KY 40108

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Schedule 19				
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Environmental Surc	harge	<i>j</i> .		RATE PER UNIT
APPLICABILITY				
This Environmental Com	roborge ("BS") rider is applic	eable to all rate sched	ules of Meade County RECC	
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ENVIRONMENTAL	SURCHARGE RATE			
CECTON 1				
SECTION 1				
BILLINGS TO CUSTO	MERS SERVED FROM NO	ON-DEDICATED DI	ELIVERY POINTS	
	charge adjustment rate applic ies shall be based upon the fo		he current month under each rate to	
which this section appli	les shan be based upon the re	mowing formula.		
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}	P(m) x L			
Where:				
	nvironmental surcharge adju	stment rate per kWh	for the current month	
W MESF = tl	ne environmental surcharge a	mount charged by the	e Corporation's wholesale power	
	e power bill for the second n	onth preceding the m	onth in which the MESF is	
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FOR Entire territory served

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## MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling

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(Revised)

Sheet No.

Schedule 19

**CLASSIFICATION OF SERVICE** 

**Environmental Surcharge** 

RATE PER UNIT

APPLICABILITY

This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

ENVIRONMENTAL SURCHARGE RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

MESF =

(W MESF) + O - U P(m) x L

BESF

Where;

MESF = the environmental surcharge adjustment rate per kWh for the current month

W MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.

P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

BESF = Base Environmental Surcharge Factor of \$.00000 per kWh

PUBLIC SERVICE COMMISSION

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oburg, KY 40108

**ISSUED BY** 

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ISSUED BY AUTHORITY OF P.S.C.

DRAEK NO. 2013-00033

Exhibit C Page 114 of 232 FOR Entire territory served

Community, Town or City
P.S.C. No. 37
Original (Original) (Revised)

MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION

Canceling P.S.C. No.
(Original) Sheet No.
(Original) Sheet No.
(Revised)

Schedule 19 - continued	CLASSIFICATION OF SERVICE				
Environmental Surcharge			RATE PER UNIT		
SECTION 2	•				

## BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE

August 4, 2009

Month

DATE EFFECTIVE

July 17, 2009

Month

ISSUED BY

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

PUBLIC. SERVICE COMMISSION

OF KENTUCKY

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7/17/2009

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PURSUANT TO 807 KASE 5:011

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By

107-00470

Executive Director

Schedule 19 - continued

**CLASSIFICATION OF SERVICE** 

(Revised)

RATE PER UNIT

**Environmental Surcharge** 

**SECTION 2** 

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS

(NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE

August 4, 2009 Feb 15, 2019

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2009 MAR 18, 2013

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ISSUED BY

Name of Officer

sident / CEO P. O. 85/CD9 Standenburg, KY 40108

ay

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

107-0047

FOR	Entire territory	served	
	Community,	Town or City	
		P.S.C. No.	37
Original	(Original)	Sheet No.	73
	(Revised)		
	Canceling	P.S.C. No.	
1.	(Original)	Sheet No.	-
, ·	(Revised)		

Sc	he	di	ıla	20

### **CLASSIFICATION OF SERVICE**

**Unwind Surcredit Adjustment Clause** 

RATE PER UNIT

#### APPLICABILITY

This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### UNWIND SURCREDIT ADJUSTMENT RATE

#### SECTION 1

## BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$US = \underbrace{W \ US - O + U}_{P(m) \ x \ L}$$

Where;

US = the unwind surcredit adjustment rate per kWh for the current month.

W\_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.

P(m) = the kWh purchased in the second month preceding the month in which the US is

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month

U = any under recovery amount from the second preceding month. PUBLIC SERVICE COMMISSION

OF KENTUCKY EFFECTIVE 7/17/2009 PURSUANT TO 807 KARA6:011

DATE OF ISSUE

August 4, 2009 Month

DATE EFFECTIVE

July 17, 2009

SECTION 9 (1)

ISSUED BY

denburg, KY 40108

007-00470

ISSUED BY AUTHORITY OF P.S.C.

FOR Entire territory served Community, Town or City P.S.C. No. Original -(Original) Sheet No. (Revised) Canceling P.S.C. No. (Original) Sheet No.

(Revised)

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Schedule 20

### **CLASSIFICATION OF SERVICE**

RATE PER UNIT

**Unwind Surcredit Adjustment Clause** 

#### APPLICABILITY

This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### UNWIND SURCREDIT ADJUSTMENT RATE

#### SECTION 1

## BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

$$US = \underbrace{W \ US - O + U}_{P(m) \ x \ L}$$

Where;

US = the unwind surcredit adjustment rate per kWh for the current month.

W\_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.

P(m) = the kWh purchased in the second month preceding the month in which the US is

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month

U = any under recovery amount from the second preceding month.

PUBLIC SERVICE COMMISSION

7/17/2009

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ISSUED BY

denburg, KY 40108

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ORDER NO. 2013-000 33

Exhibit C Page /18 of 232

			FOR E	Entire territory	served	
			2	Community,	Town or City P.S.C. No.	37
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Schedule 20 - contin	ued	01.40017101		OFFINAL		·
Unwind Surcredit Ac	liustment Clause	CLASSIFICA	ATION OF	SERVICE		RATE PER
SECTION 2						UNIT
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4, Schedule 5, Scheduservice to customers	shall apply to Schedule 1, S ile 6 and Schedule 12. Section when the wholesale rate paid Big Rivers Large Industrial	on 2 of this rider by the Corpora	shall appl tion for the	y to rate sche load provid	edules for ed to the	
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ISSUED BY

ISSUED BY AUTHORITY OF P.S.C.

FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. (Original) (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. Canceling **COOPERATIVE CORPORATION** (Original) Sheet No. (Revised) Schedule 20 - continued **CLASSIFICATION OF SERVICE** RATE PER Unwind Surcredit Adjustment Clause UNIT SECTION 2

# BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE

August 4, 2009 Feb 15, 2013

Month

DATE EFFECTIVE

July 17, 2009 MAR 18, 2013

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SECTION 9 (1)

Year

Name of Officer

ISSUED BY AUTHORITY OF P.S.C.

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	FOR I	Entire territory	served	
		Community,		
			P.S.C. No.	37
	Original	_ (Original)	Sheet No.	75
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		(Original)	Sheet No.	
		(Revised)		

Schedule 21	 CLASSIFICATION (	OF SERVICE	
Rebate Adjustment			RATE PER UNIT
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This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

#### SECTION 1

### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

$$RF = \frac{R - O + U}{P(m) \times L}$$

Where:

RF = the Rebate rate per kWh for the current month.

R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.

P(m) = the kWh purchased in the second month preceding the month in which RF is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O	= any	over	recovery	amount	from	the s	econd	preceding	month.
						. •			

U = any under recovery amount from the second preceding month. PUBLIC SERVICE COMMISSION

		OF KENTUCKT
DATE OF ISSUE	August 4, 2009	7/17/2009
DATE EFFECTIVE	Month _July 17, 2009	Day PURSUANT TO 807 KAR 5:011 SECTION 9 (1)
ISSUED BY	Bur E. Wlever	Priside Mark 40108
ISSUED BY AUTHORITY	Name of Officer Y OF P.S.C.	Address Executive Director 2007-00470
		<u>2007-00470</u>

FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. -Original (Original) (Revised) Canceling P.S.C. No. (Original) Sheet No.

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

(Revised)

Schedule 21

#### **CLASSIFICATION OF SERVICE**

RATE PER

Rebate Adjustment

#### APPLICABILITY

This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").

#### SECTION 1

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

RF =R-O+UP(m) x L

Where:

RF = the Rebate rate per kWh for the current month.

R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.

P(m) = the kWh purchased in the second month preceding the month in which RF is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month

U = any under recovery amount from the second preceding morth. PUBLIC SER ICE COMMISSION

ENTUCKY DATE OF ISSUE 9 (1) DATE EFFECTIVE Day adenburg, KY 40108 side **ISSUED BY** Address Director 2007-00470

ISSUED BY AUTHORITY OF P.S.C.

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FOR	Entire territory	served	
	Community,	Town or City	······································
		P.S.C. No.	37
Original	(Original)	Sheet No.	76
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:	(Original)	Sheet No.	

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 21 –continued	CLASSIFICATION OF SERVICE	
Rebate Adjustment		RATE PER UNIT
SECTION 2		

# BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE

August 4, 2009

DATE EFFECTIVE

Month

July 17, 2009

DATE EFFECTIVE

Month

July 17, 2009

Day

PURSUANT TO 807 KAR 5:011

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SECTION 9 (1)Year

Indenburg, KY 40108

Address

By

Recutive Director

FOR Entire territory served Community, Town or City P.S.C. No. (Original) Sheet No. (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** Sheet No. (Original) (Revised) Schedule 21 -continued **CLASSIFICATION OF SERVICE** RATE PER Rebate Adjustment **SECTION 2** BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE) Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point. RATE APPLICATION Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff. PUBLIC SERVICE COMMISSION KENTUCKY DATE OF ISSUE **DATE EFFECTIVE** PURSUAN' (TO \$07 KAR 5:011 Day 9 (1) Year ISSUED BY side indenburg, KY 40108 ISSUED BY AUTHORITY OF P.S.C. DRJER NO. 2013-00033

> Exhibit C Page 184 of 232

	FOR	Entire territory	served	
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RURAL ELECTRIC				
CORPORATION		Canceling	P.S.C. No.	
		_ (Original) (Revised)	Sheet No.	

## **MEADE COUNTY F COOPERATIVE**

Schedule 22	CLASSIFICATION OF SERVICE	
Member Rate Stability Mechanism		RATE PER UNIT
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#### APPLICABILITY

This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### SECTION 1

### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \underline{W MRSM - O + U}$$

$$P(m) \times L$$

#### Where:

MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W\_MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

PUBLIC SERVICE COMMISSION EFFECTIVE DATE OF ISSUE August 4, 2009 PURSUANT TO 807 KAR 5:011 **DATE EFFECTIVE** July 17, 2009 SECTION 9 (1) Year **ISSUED BY** indenburg, KY 40108 ISSUED BY AUTHORITY OF P.S.C.

Entire territory served FOR Community, Town or City P.S.C. No. Sheet No. Griginal (Original) (Revised) Canceling P.S.C. No.

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

Sheet No. (Original) (Revised)

Schedule 22

#### CLASSIFICATION OF SERVICE

RATE PER UNIT

Member Rate Stability Mechanism

#### APPLICABILITY

This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").

#### SECTION 1

## BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:

$$MRSM(m) = \frac{W MRSM - O + U}{P(m) \times L}$$

Where:

MRSM(m) = the member rate stability mechanism rate per kWh for the current month. W MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.

P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.

L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

PUBLIC SERVICE COMMISSION DATE OF ISSUE 07 KAR 5:011 **PURSUAN** DATE EFFECTIVE indenburg, KY 40108 **ISSUED BY** Address ISSUED BY AUTHORITY OF P.S.C. ORDER No. 2013-00033

FOR	Entire territory	served	
** * <b>*</b>	Community,	Town or City	
		P.S.C. No.	37
Original	(Original)	Sheet No.	78
	(Revised)		
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	Canceling	P.S.C. No.	
	(Original)	Sheet No.	

(Revised)

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 22 -continued	CLASSIFICATION OF SERVICE	
Member Rate Stability Mechanism		RATE PER UNIT
SECTION 2		

## BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE	A		OF KENTUCKY
	August 4, 2009		Day EFFECTIVE Year
DATE EFFECTIVE	July 17, 2009		7/17/2009
ISSUED BY	Ben J. N.	Jener Pr	pay PURSUANT TO 807 KA(Fe)r5:011 sident/CEO P. 0:\$0x:489; Brandenburg, KY 40108
ISSUED BY AUTHORITY	Name of Officer OF P.S.C.		Address Address
			By Executive Director

	FOR Entire territory served
	Community, Town or City
	P.S.C. No. 31 4
	Original (Original) Sheet No. 76 State (Revised)
MEADE COUNTY RURAL ELECTRIC	
	Canceling P.S.C. No.
COOPERATIVE CORPORATION	X (Original) Sheet No.
	(Revised)
Schedule 22 -continued CLAS	SSIFICATION OF SERVICE
Member Rate Stability Mechanism	RATE PER UNIT
SECTION 2	
BILLINGS TO CUSTOMERS SERVED FROM DEDICA'	TED DELIVERY POINTS
(NO LINE LOSSES TO MEADE)	
Billings computed pursuant to rate schedules or special con	tracts to which this section is
applicable shall be decreased during the month equal to the	amount credited to Meade by the
wholesale power supplier for the customer's dedicated deli-	very point.
RATE APPLICATION	
Section 1 of this rider shall apply to Schedule 1, Schedule 2	2, Schedule 3, Schedule 3A, Schedule
4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of th	is rider shall apply to rate schedules for
service to customers when the wholesale rate paid by the C	

Sec 4, 8 Expansion Tariff.

August 4, 2009 Feb 15, 2013

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Name of Officer

Name of Officer DATE OF ISSUE 7/2009 DATE EFFECTIVE Day PURSUAN VIO 807 KAN F5:011
President / CEO P. O. Box 489 Brandenburg, KY 40108 ISSUED BY ISSUED BY AUTHORITY OF P.S.C. DRDER NO. 2013-00033

FOR	Entire territory	served	
_	Community,	Town or City	
		P.S.C. No.	37
Original	(Original)	Sheet No.	79
	(Revised)		
	Canceling	P.S.C. No.	
	(Original)	Sheet No.	
	(Revised)		

RATE PER UNIT

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 23	<b>CLASSIFICATION OF SERVICE</b>
Rural Economic Reserve Clause	

#### AVAILABILITY

To the entire territory served.

#### APPLICABILITY

This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.

#### RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

#### BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

 $RER = [W_RER - O + U] \div [P(m) \times L]$ 

Where;

RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.

W\_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied. P(m) = the kWh purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

	PUBLIC SERVICE COMMISSION	
DATE OF ISSUE August 4, 2009	OF KENTUCKY EFFECTIVE	_
DATE EFFECTIVE July 17, 2009	PURSUANT TO 807 KAR 5:011	<u> </u>
ISSUED BY Burner Pr	Day SECTION 9 (1) Year esident / CEO P OF AWARD Brandenburg, KY 40108	
Name of Officer( ISSUED BY AUTHORITY OF P.S.C.	By W Access :007-00470	
	M Executive Director	_

#### FOR Entire territory served Community, Town or City P.S.C. No. **Original** (Original) Sheet No. (Revised) Canceling P.S.C. No.

## MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

(Original) Sheet No. (Revised)

Schedule 23

**CLASSIFICATION OF SERVICE** 

Rural Economic Reserve Clause

RATE PER UNIT

AVAILABILITY

To the entire territory served.

#### APPLICABILITY

This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.

## RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

## BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:

RER

[W\_RER- O + U]+

 $[P(m) \times L)]$ 

Where;

RER = the Rural Economic Reserve Adjustment rate per kWh for the current month. W RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied. P(m) = the kWh purchased in the second month preceding the month in which the RER is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

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DATE OF ISSUE August 4, 2009 Fcb 15, 2013	OF KENTUCKY EFFEQTIVE	
DATE EFFECTIVE JULY 17, 2009 MAR 18, 2013	Day 7/17/2009 Year PURSUANT TO 807 KAR 5:011	
ISSUED BY Marie Pi	esident / CEO P (SEC) 20 Reandenburg, KY 40108	
ISSUED BY AUTHORITY OF P.S.C.  ORAFR ND. 203-00033	By W O67-00470	

	FOR	Entire territory	served	
		Community,	Town or City	
			P.S.C. No.	37
	Original	_ (Original)	Sheet No.	80
		(Revised)		,
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
OOO! EIVIIIVE OOM ON ON		(Original)	Sheet No.	-
		(Revised)		
		•		
dule 23 –continued				٠.

Schedule 23 continued	CLASSIFICATION OF SERVICE
Rural Economic Reserve Clause	RATE PER UNIT
RATE APPLICATION	
This rider shall apply to Rate Schedule 1, Rate Schedule 3A, Rate Schedule 4, Rate Schedule	e Schedule 2, Rate Schedule 3, Rate 5, and Rate Schedule 6.
	PUBLIC SERVICE COMMISSION
DATE OF ISSUE August 4, 2009	OF KENTUCKY EFFECTIVE
DATE EFFECTIVE July 17, 2009	Day 7/17/2009 Year PURSUANT TO 807 KAR 5:011
ISSUED BY  Same of Officer	Day SECTION 9 (1) Year  Preside Title 1/ Address  Address
ISSUED BY AUTHORITY OF P.S.C.	By Maeus 007-00470
	<b>V I∮ Ek</b> €cutive Dir <del>ector</del>

			FOR E	ntire territory	served	
			Original	Community, (Original) (Revised)	Town or City P.S.C. No. Sheet No.	31 41 88 98
	DUNTY RURAL E RATIVE CORPOI		×	Cancelling (Original) (Revised)	P.S.C. No. Sheet No.	37 80
Schedule 23 –contir	nued	CI ASSIEI	CATION OF S	SEDVICE		
Rural Economic	Reserve Clause	OLAGGITI	CATION OF	SERVICE		RATE PER UNIT
RATE APPLICAT	TION					
	ly to Rate Schedule 1, Schedule 4, Rate Sche			ıle 3, Rate		
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DATE OF ISSUE	-August 4, 2009 Fe.	h 15 7013	PUBLIC	SERVICE OF KEN EFFEC	E COMMI	SSION
DATE EFFECTIVE	Month	b 15, 2013 R 18, 2013	Day PUR	SUANTTO	009 Year 307 KAR 5:	011
ISSUED BY	Bunk Nonth Name of Officer	//	Day Preside Title A	SECTOI	V 9 (1)Year	KY 40108
ISSUED BY AUTHORITY		0033	Ву	Moeur Executive	007,004 Director	

	FOR E	Entire Territory  Community	, served , Town or City	
		(Original)	P.S.C. No. Sheet No.	<u>39</u> 81
MEADE COUNTY RURAL ELECTRIC		(Revised)	onour no.	
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	Original
		(Original) (Revised)	Sheet No.	52

Schedule 24	CLASSIFICATION OF SERVICE	
Renewable Res	source Energy Service Tariff Rider	RATE PER UNIT
a. Applicab		
Applicable	e in all territory served.	
b. Availabili	ty of Service:	
rider to any cus rider, subject to Commission of term "Renewab geothermal ene that is available energy product agricultural crop	ble Resource Energy service is available in accordance with the terms of this tariff fromer purchasing retail electric service under a schedule listed in Section d of this the cooperative's general rules and regulations on file with the Public Service Kentucky. For purposes of this renewable resource energy service tariff rider, (i) the le Resource Energy" means electric energy generated from solar, wind, ocean, ergy, biomass, or landfill gas, and (ii) the term "biomass: means any organic material on a renewable or recurring basis, including dedicated energy crops, trees grown for ion, wood waste and wood residues, plants (including aquatic plants, grasses and ps), residues, fibers, animal wastes and other organic waste materials (but not pregated municipal solid waste (garbage)), and fats and oils.	
c. Condition	ns of Service:	
	Renewable Resource Energy service availability is contingent upon the availability from cooperative's wholesale power supplier of a wholesale supply of Renewable Resource Energy in the quantity and at the quality requested by a customer. Subject to the other requirements of this tariff rider, the cooperative will make Renewable Resource Energy service available to a customer if the customer signs	
	a Renewable Resource Energy service contract in the form attached to this tariff rider agreeing to purchase a specified number of 100 KWH blocks of Renewable Resource Energy per month for a period of not less than one year, and that contract	
	is accepted by cooperative's wholesale power supplier. The cooperative will have the right, but not the obligation, to terminate a Renewable Resource Energy service contract at the request of the customer before the end of the contract term.	
	KENTUCKY	

DATE OF ISSUE	December 20, 2011	KENTUCKY Day PUBLIC SERVICE COMMISSION
DATE EFFECTIVE	September 1, 2011	JEFF R. DEROUEN
ISSUED BY BU		Day EXECUTIVE DIRECTION OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF THE PROPERTY OF T
ISSUED BY AUTHOR	Name of Officer	Order No. But Kirtley 38
		9/1/2011
Form 1 – June 15, 20	06	PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

Entire Territory served  Community, Town or City P.S.C. No. 39 41 (Original) Sheet No. (Revised)  Canceling P.S.C. No. Original 39 (Original) Sheet No. (Revised)  SERVICE  RATE PER UNIT  with the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, neans any organic material energy crops, trees grown for
Community, Town or City P.S.C. No. (Original) (Revised)  Canceling (Original) (Revised)  Sheet No.  Griginal 39  (Original) (Revised)  Sheet No.  RATE PER UNIT  With the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
(Original) Sheet No. 39 41 87 99  (Revised) P.S.C. No. Sheet No. 62 31  (Original) Sheet No. 62 31  (Revised) RATE PER UNIT  with the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
(Original) Sheet No. 87 99  (Revised)  Canceling P.S.C. No. Original 39  (Original) Sheet No. 62 31  (Revised)  SERVICE  RATE PER UNIT  with the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
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Canceling P.S.C. No. Original 3 9 (Original) Sheet No. 62 3 1 (Revised)  SERVICE  RATE PER UNIT  with the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
(Original) Sheet No. 62 31 (Revised)  SERVICE  RATE PER UNIT  with the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
(Original) Sheet No. 62 31 (Revised)  SERVICE  RATE PER UNIT  with the terms of this tariff listed in Section d of this ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
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ith the Public Service rgy service tariff rider, (i) the om solar, wind, ocean, means any organic material
uatic plants, grasses and ste materials (but not bils.
tingent upon the availability esale supply of Renewable ested by a customer. cooperative will make stomer if the customer signs form attached to this tariff LWH blocks of Renewable in one year, and that contract The cooperative will have ble Resource Energy service of the contract term.
KENTUCKY
PUBLIC SERVICE COMMISSION
SEFF R. DEROUEN
EXECUTIVE DISC Medic
P. O. Boxrass Fermille Hourg, KY 40108
er No. Bunt Kirtley 38
9/1/2011

	FOR	Entire Territory Community,	served Town or City	. •
		(Original)	P.S.C. No. Sheet No.	<u>39</u> <u>82</u>
		(Revised)	Officer 140.	_02
MEADE COUNTY RURAL ELECTRIC		0	DOO No	
COOPERATIVE CORPORATION		Canceling	P.S.C. No. Sheet No.	original 53
		(Original) (Revised)	Sheet No.	
Schedule 24 - continued CLASSIFICAT	TION OF	SERVICE		
Renewable Resource Energy Service Tariff Rider				RATE PER UNIT
d. Monthly Rate:				
(1) The rate for Renewable Resource Energy is the rate to a customer, plus a premium per kilowatt hour of contracted for as follows, subject to any adjustmer may become applicable under the customer's rate	Renewant, surch	able Resource arge or surcred	Energy	
<u>Of</u>	A Per	Kilowatt Hour F	remium	
Rate Schedule 1 – Residential Farm and Non-Farm, Schools and Churches		.02688		
Rate Schedule 2 – Commercial Rate	1	.02688		
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA		.02688		
Rate Schedule 3A - Three Phase Power Service 0 KVA – 999 KVA - Optional Time-of-Day (TOD) Rate		.02688		
Rate Schedule 4 – Large Power Service, 1,000 KVA and Larger (TOD)		.02688		
(2) Renewable Resource Energy purchased by a cus conclusively presumed to be the first kilowatt hour that month.	stomer in rs delive	any month will red to that Cus	be comer in	
		KENT UBLIC SERVIC	TUCKY CE COMMIS	SION
DATE OF ISSUE December 20, 2011			DEROUEN	
DATE EFFECTIVE September 1, 2011	ay	TARIFF	BRANCH	
ISSUED BY Bunn Month Presidence Presidence	ay ent/CEO	P.O Remt	Lishus, K	Y 40108
Name of Officer ISSUED BY AUTHORITY OF P.S.C.	itle		CTIVE	
Form 1 – June 15, 2006		Ier No. 20140) URSUANT TO 807 K		) 9 (1) e MC

	FOR Entire Territory served  Community, Town or City  P.S.C. No. 39 41  (Original) Sheet No. 32 (OO (Revised)				
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION					
Schedule 24 - continued CLASSIFICATION OF SERVICE					
Renewable Resource Energy Service Tariff Rider	RATE PER UNIT				
d. Monthly Rate:					
(1) The rate for Renewable Resource Energy i to a customer, plus a premium per kilowatt contracted for as follows, subject to any ad- may become applicable under the custome	hour of Renewable Resource Energy justment, surcharge or surcredit that is or				
<u>Of</u>	A Per Kilowatt Hour Premium				
Rate Schedule 1 – Residential Farm and Non-F Schools and Churches	Farm, .02688				
Rate Schedule 2 – Commercial Rate	.02688				
Rate Schedule 3 – Three Phase Power Service 0 KVA – 999 KVA	.02688				
Rate Schedule 3A - Three Phase Power Service 0 KVA - 999 KVA - Option Time-of-Day (TOD) Rate					
Rate Schedule 4 – Large Power Service, 1,000 and Larger (TOD)	0 KVA .02688				
(2) Renewable Resource Energy purchased be conclusively presumed to be the first kilow that month.	y a customer in any month will be att hours delivered to that Customer in				
	KENTUCKY PUBLIC SERVICE COMMISSION				
DATE OF ISSUE December 20, 2011 Feb 15, 20	JEFF R. DEROUEN EXECUTIVE DIRECTOR				
DATE EFFECTIVE September 1, 2011 MAR 18, 20	TARIFF BRANCH				
ISSUED BY Bens Month Lewer	President/CEO P. O. Sunt Kutluy 3, KY 40108				
Name of Officer ISSUED BY AUTHORITY OF P.S.C.	EFFECTIVE				
Form 1 - June 15, 2006 ORDER NO. 2013-0	Order No. 2911/09361				

			FOR Entire	Territory served	
			Cor	mmunity, Town or P.S.C. N	io. <u>39</u>
		_		iginal) Sheet N evised)	o. <u>83</u>
	DUNTY RURAL ELI RATIVE CORPORA		Car	nceling P.S.C.	<sup>lo.</sup> original
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chedule 24 - continue	ed CLAS	SIFICATION OF SI	ERVICE	(T)	
	Energy Service Tariff Ride				RATE PER UNIT
e. <u>Billing:</u>					
	wable Resource Energy are	subject to the term	s of service ar	nd payment of the	e
rate schedule	under which Renewable Re	source Energy is pu	ırchased.	ia paymont or in	
f. Member Disco	unt Adjustment Rider:				
Revenue collection be included in Rider.	cted by the cooperative und Unadjusted Billing Revenue	ler this Renewable les for purposes of the	Resource Ene ne Member Dis	rgy tariff rider wi scount Adjustme	li nt
Nidel.					
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ATE OF ISSUE	December 20, 2011		PUBLIC	KENTUCKY SERVICE COM	MISSION
ATE EFFECTIVE	Month September 1, 2011		ay j ⊢x	EFF R. DEROU EGUTIVE DIREC	<b>***</b> TOR
2	Month	Preside	982	TARIFF BRANCH Box 489. Brandenbu	7837
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				9/1/2011	
Form 1 – June 15, 20	<b>06</b>		PURSUAN	T TO 807 KAR 5:011 S	ECTION 9 (1)

				FOR	Entire Territory	y served	
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		JNTY RURAI ATIVE CORP	L ELECTRIC ORATION		Canceling (Original) (Revised)	P.S.C. No. Sheet No.	eriginal 39
chedule 2	24 - continued		CLASSIFICATION	OF SERVIC		(T)	
Renewable	Resource E	nergy Service Tar	iff Ride				RATE PER UNIT
e. <u>Billin</u>	<u>a:</u>						
Sale:	s of Renewa schedule un	ble Resource Ene der which Renewa	rgy are subject to thible Resource Energ	ne terms of ser gy is purchase	rvice and payned.	nent of the	
f. <u>Mem</u>	nber Discoun	t Adjustment Ride	<b>E</b>				·
Reve be in Ride	ncluded in Ur	ed by the cooperati nadjusted Billing R	ive under this Rene evenues for purpos	wable Resour es of the Mem	ce Energy tari	ff rider will Adjustment	
				100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m - 100 mg/m -			
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DATE EFF	ECTIVE	Soptember 1, 2011	MAR 18, 20	13		DERQUEN /E DIVECTOR	
ISSUED BY	Ban	Month	ener	President/CEO	P. O. Box 480.	Brandenburg, K	
ISSUED BY	Y AUTHORIT	Name of Offic Y OF P.S.C.	er		Bunt	Xirtley	•
Norm 1 - J	une 15, 2 <del>0</del> 06	ORDERNO	. 2013-00	٥33	der No/_FI 9/1 URSUANT TO 807	/2011 KAR 5:011 SECTI	ON 9 (1)

	FOR	Entire territory	served	
			Town or City	
			P.S.C. No.	39
	X	(Original)	Sheet No.	84
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
COOPERATIVE CORPORATION		•	Sheet No.	
	·	(Original) (Revised)	oneet No.	
		(Mevided)		
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	ATION O	F SERVICE		RATE PER
Non-FAC Purchased Power Adjustment Clause				UNIT
AVAILABILITY				
To the entire territory served.				
APPLICABILITY				
This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to RECC ("Meade" or "Corporation").	o all rate sc	hedules of Mea	de County	
NON-FAC PURCHASED POWER ADJUSTMENT RATE				
SECTION 1				
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED I	ELIVERY	POINTS		*
Billings computed pursuant to rate schedules to which this section is appeted following formula where all references to costs and revenues will excustomers served from Dedicated Delivery Points.  The non-FAC purchased power adjustment rate applicable to kWh sold to which this section applies shall be based upon the following formula:	clude amou	mts associated v	vith	
$PPA = \underline{W} PPA - O + \underline{U} - PPA(b)$				
P(m) x L				
Where;	C			
PPA = the non-FAC purchased power adjustment rate per kWl W PPA = the non-FAC PPA amount charged by the Corporati			12	
power bill for the second month preceding the month in which			iller on	
P(m) = the kWh purchased in the second month preceding the			applied.	
L = One minus the percent system energy losses equal to the ro				
exceed ten percent (10%).				
O = any over recovery amount from the second preceding mon				
U = any under recovery amount from the second preceding mo				
PPA(b) = Base non-FAC purchased power adjustment factor of	τ <b>Φ</b> .ΩΩΩΩΩ Ι	KENT	UCKY	
	PU	BLIC SERVIC	E COMMIS:	SION
DATE OF ISSUE December 20, 2011			EROUEN DIRECTOR	
Month DATE EFFECTIVE September 1, 2011	Day	TARIFF I	BRANCH <b>Year</b>	
ISSUED BY Bring Month		ox 48 Bunt	Kirtley)108	-
Name of Officer ISSUED BY AUTHORITY OF P.S.C.	Tiue		CTIVE - CJress	
		ORDER NO/1/2	<u> </u>	

FOR Entire territory served    Community, Town or City   P.S.C. No. 39
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. 39  X (Original) (Revised)  Cancelling P.S.C. No. 30  X (Original) (Revised)  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  Cancelling P.S.C. No. 30  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Original) (Revised)  Scheet No. 48  X (Origi
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. (Original) (Original) (Original) (Original) (Revised)  Cancelling P.S.C. No. (Original) (Original) (Revised)  Cheet No. (Revised)  CLASSIFICATION OF SERVICE  Non-FAC Purchased Power Adjustment Clause  AVAILABILITY  To the entire territory served.  APPLICABILITY  This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. X (Original) Sheet No. (Revised)  Checkedule 25  CLASSIFICATION OF SERVICE  Non-FAC Purchased Power Adjustment Clause  RATE PER UNIT  To the entire territory served.  APPLICABILITY  This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  Cancelling P.S.C. No. (Original) Sheet No. (Revised)  Checkedule 25  CLASSIFICATION OF SERVICE  Non-FAC Purchased Power Adjustment Clause  RATE PEL AVAILABILITY  To the entire territory served.  APPLICABILITY  This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").
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(Original) Sheet No. (Revised)  Schedule 25  CLASSIFICATION OF SERVICE  RATE PEL  LUNIT  To the entire territory served.  APPLICABILITY  This non-FAC Purchased Power Adjustment Clause ("PPA") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").
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RECC ("Meade" or "Corporation").
NON-FAC PURCHASED POWER ADJUSTMENT RATE
TOTALLE E CENCENTEDED E O TENENTALISMENTAL RELEAD
SECTION 1
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on
the following formula where all references to costs and revenues will exclude amounts associated with
customers served from Dedicated Delivery Points.
The non-FAC purchased power adjustment rate applicable to kWh sold in the current month under each rate
to which this section applies shall be based upon the following formula:
DDA — W DDA O L II DDA (b)
$PPA = \underline{W} \underline{PPA - O + U} - \underline{PPA(b)}$ $\underline{P(m) \times L}$
Where;

PPA = the non-FAC purchased power adjustment rate per kWh for the current month

W PPA = the non-FAC PPA amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which PPA is applied.

P(m) = the kWh purchased in the second month preceding the month in which the PPA is applied. L = One minus the percent system energy losses equal to the rolling twelve month average not to

exceed ten percent (10%).

O = any over recovery amount from the second preceding month.

U = any under recovery amount from the second preceding month.

PPA(b) = Base non-FAC purchased power adjustment factor of \$.00000 per kWh.

		PUBLIC SERVICE COMMISSION
DATE OF ISSUE Becember 20, 2011 Feb	15,2013	JAFF R. DEROUEN EXECUTIVE DIRECTOR
DATE EFFECTIVE September 1, 2011 MAR	18, 2013	Day TANAF BRANCH Year
ISSUED BY Strange of Officer	President / C	Day ear FO P. O. Box 48 Bunt Killey 108
ISSUED BY AUTHORITY OF P.S.C.		EFFECTIVE ALITESS
ORDER 100. 2013-00	0033	ORDER NO/1/2011-0038  PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

	FOR	Entire territory	served	
		Community,	Town or City	
			P.S.C. No.	39
	X	(Original)	Sheet No.	85
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
OOOI EIGATIVE GOIG GIG THON		(Original)	Sheet No.	
		(Revised)		

Schedule 25 - continued		CLASSIFICATION OF SERVICE	
	Power Adjustment Clause	CLASSI ISATION OF CLAVIOL	RATE PER
			UNIT
SECTION 2			
<u>BILLINGS TO CUSTO</u> (NO LINE LOSSES TO		ICATED DELIVERY POINTS	
(NO LINE LOSSES TO	J MICADE)		
increased or decreased	during the month equal to the a	contracts to which this section is applicable mount charged or credited to Meade by the w	shall be holesale
power supplier for the o	customer's dedicated delivery p	oint.	
RATE APPLICATIO	N		
KATE ALL DICATIO			
Schedule 4, Rate Sched service to customers wh	lule 5, and Rate Schedule 6. Sec nen the wholesale rate paid by t	Rate Schedule 2, Rate Schedule 3, Schedule 3 tion 2 of this rider shall apply to rate schedule Corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load provided to the corporation for the load	les for
is either the Big Rivers	Large Industrial Tariff or the B	ig Rivers Large Industrial Expansion Tariff.	
			* .
		KENTU	CKY
		PUBLIC SERVICE	
· · · · · · · · · · · · · · · · · · ·	<del></del>	JEFF R. D	
DATE OF ISSUE	December 20, 2011	EXECUTIVE	
	Month	Day TARIFF 8	RANCH Year
DATE EFFECTIVE	September 1, 2011	Day A	. W rear
ISSUED BY Bun	~ nlene	President / CFO.P.O. Box 48	0108
ISSUED BY AUTHORITY	Name of Officer		TIVE Address
IOOUED DI AUINUKIII	UF F.3.6.	9/1/2 ORDER NO.77	02011-00038

FOR	Entire territory	served	
<u>-x</u>	Community,  (Original)  (Revised)	Town or City P.S.C. No. Sheet No.	<u>39</u> 4( 85 103
	Cancelling	P.S.C. No.	.29
	(Original) (Revised)	Sheet No.	85

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Schedule 25 - continued

CLASSIFICATION OF SERVICE

Non-FAC Purchased Power Adjustment Clause

RATE PER
UNIT

#### SECTION 2

# BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.

#### RATE APPLICATION

Section 1 of this rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN
DATE OF ISSUE December 20, 2014 Feb 15, 2013	EXECUTIVE DIRECTOR
	Day TWAIFF BRANCH Year
ISSUED BY Burn North President / C	Day FOR O. Box 48 Sum Finding D108
Name of Officer	Title EFFECTIVE Address
ISSUED BY AUTHORITY OF P.S.C.	ORDER N. 1/20 11-00038 PURSUANT TO 807 KAR 5.01 SECTION 9 (1)
ORDER No. 2013-00033	FUNDUMINI TYDU! MAROUNTOECHORO(I)

Exhibit C Page 232

FOR	Entire territory	served		
•	Community,	Town or City	· ·	
		P.S.C. No.		
Original	\	Sheet No.	40	
	(Revised)			
	Cancelling	P.S.C. No.		
	(Original) (Revised)	Sheet No.		

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CLASSII		

Schedule 26 - High Efficiency Lighting Replacement Program

RATE PER UNIT

### **Purpose**

This program promotes an increased use of ENERGY STAR® rated Compact Fluorescent Light ("CFL") lamps by providing the Customer with CFL lamps purchased and distributed by the Cooperative.

### Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

# Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

#### **Member Incentives**

The Cooperative will purchase CFL lamps and invoice Big Rivers Electric Corporation for reimbursement of the lamps to provide to its eligible Customers.

### **Evaluation, Measurement and Verification**

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

		KENTUCKY PUBLIC SERVICE COMMISSION
		JEFF R. DEROUEN EXECUTIVE DIRECTOR
DATE OF ISSUE	August 30, 2012	TARIFF BRANCH
DATE EFFECTIVE	Month April 20, 2012	Day Brent Kirtley
ISSUED BY	Burns Mercer Sen Welle	President / CEO EFFECTIVE
ISSUED BY AUTHORIT	Name of Officer Y OF P.S.C.	Title 4/20/201 24ddress PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2012-00153

FOR	Entire territory	served	
_	Community,	Town or City	
_ <del>Original</del>	_ (Original) (Revised)	P.S.C. No. Sheet No.	41 104
	Cancelling	P.S.C. No.	
X	(Original) (Revised)	Sheet No.	40

# MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

### **CLASSIFICATION OF SERVICE**

## Schedule 26 - High Efficiency Lighting Replacement Program

RATE PER

## Purpose

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	KENTUCKY PUBLIC SERVICE COMMISSION	
	JEFF R. DEROUEN EXECUTIVE DIRECTOR	
DATE OF ISSUE August 30, 2012 Feb 15, 2013	VARIFF BRANCH	-
DATE EFFECTIVE April 20, 2012 MAR 18, 2013	Day Bunk Kirlley	1
Burns Mercer Sun Wester Pre	Sident / CEO EFFECTIVE	į
ISSUED BY AUTHORITY OF P.S.C.	7 4/20/2012 Address PURSUANT TO 807 KAR 5. 11 SECTION 9 (1)	-
ORAGE No 2013-00033	ORDER NO. 2012-00153	.! - !

Exhibit C

	* •			
	FOR E	Entire territory	served	•
	-	Community,		
		Community,	P.S.C. No.	
	Original	(Original)	Sheet No.	41
		(Revised)	G11002 110.	71
MEADE COUNTY RURAL ELECTRIC		(,		,
		Cancelling	P.S.C. No.	
COOPERATIVE CORPORATION				
	·	(Original)	Sheet No.	
		(Revised)		
CLASS	FICATION OF	SERVICE		
Schedule 27				RATE PER UNIT
ENERGY STAR® Clothes Washer Replacement Incentive Pro	ogram	· · · · · · · · · · · · · · · · · · ·	<del></del>	ONET
Purpose		ě		
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This program promotes an increased use of ENERGY STARG	rated clothes v	washing mac	hines	
("Qualifying Clothes Washer") by providing incentive payme purchase and install a Qualifying Clothes Washer.	nts to eligible C	ustomers wh	10	
purchase and instan a Quantying Clothes washer.	· ·			*
Availability				
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ISSUED BY AUTHORITY OF P.S.C.

ISSUED BY

April 20, 2012

**Burns Mercer** 

4/20/2012Address

PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2012-00153

	FOR Entire territory served
	Community, Town or City
	P.S.C. No
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MEADE COUNTY RURAL ELECTRIC	(I Cevised)
COOPERATIVE CORPORATION	Cancelling P.S.C. No.
COOPERATIVE CORPORATION	· · · · · · · · · · · · · · · · · · ·
	(Original) Sheet No. 4
CLASSIFI	ICATION OF SERVICE
Schedule 27	RATE PER UNIT
ENERGY STAR® Clothes Washer Replacement Incentive Prog	
Purpose	
This program promotes an increased use of ENERGY STAR®	rated clothes washing machines
("Qualifying Clothes Washer") by providing incentive payment	ts to eligible Customers who
purchase and install a Qualifying Clothes Washer.	
Availability	
	D' D' D' C
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conditions are available to Customers of the Cooperative, subje	
requirements set forth in the Cooperative's tariffs and the spons	
Eligibility	
Any Customer served from a non-dedicated delivery point is eli	igible for a DSM program.
Member Incentives	
The Cooperative will credit or pay an eligible Customer an ince	entive payment of \$100 for each
Qualifying Clothes Washer purchased and installed by the Cust Rivers.	
Terms & Conditions	
To qualify for the incentive under this program, the eligible Cur a copy of a paid invoice from a legitimate retail appliance supply	siomer must submit to Cooperative
a Qualifying Clothes Washer on the premises of the Customer.	res for barenese and instantation of

Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the COMMISSION program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

EXECUTIVE DIRECTOR

DATE OF ISSUE

Month

Bun Air

Président / CEO

ISSUED BY

April 20, 2012 MAR 18, 2013

Month

Burns Mercer

EFFECTIVE

4/20/2012Address
PURSUANT TO 907 KAR 5:01 SECTION 9 (1)
ORDER NO. 2012-00153

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

Name of Officer

2012-00153

FOR Entire territory served Community, Town or City P.S.C. No. Original Sheet No. (Original) 42 (Revised) MEADE COUNTY RURAL ELECTRIC P.S.C. No. Cancelling COOPERATIVE CORPORATION Sheet No. (Original) (Revised) **CLASSIFICATION OF SERVICE** RATE PER UNIT Schedule 28 **ENERGY STAR® Refrigerator Replacement Incentive Program** Purpose This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator. Availability Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers. Eligibility Any Customer served from a non-dedicated delivery point is eligible for a DSM program. **Member Incentives** The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers. **Terms & Conditions** To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled. Evaluation, Measurement and Verification KENTUCKY The Cooperative will follow a process of evaluation, measurement and verification to the process of evaluation, measurement and verification to the process of evaluation. process will ensure the quality and effectiveness of the program and optimal use of restorces. DEROUEN EXECUTIVE DIRECTOR TARIFF BRANCH DATE OF ISSUE August 30, 2012 Month Day DATE EFFECTIVE pril 20, 2012 Day **ISSUED BY** Title Name of Office 2012Address

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FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. Original-(Original) (Revised) Cancelling P.S.C. No. Sheet No. 42 (Original)

# MEADE COUNTY RURAL ELECTRIC **COOPERATIVE CORPORATION**

(Revised)

# **CLASSIFICATION OF SERVICE**

Schedule 28

RATE PER UNIT

# ENERGY STAR® Refrigerator Replacement Incentive Program

#### Purpose

This program promotes an increased use of ENERGY STAR® rated refrigerators ("Qualifying Refrigerator") by providing incentive payments to eligible Customers who purchase and install a Qualifying Refrigerator and remove from operation and recycle an existing and older, low-efficiency refrigerator.

#### Availability

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

# Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

### Member Incentives

The Cooperative will credit or pay an eligible Customer an incentive payment of \$100 for each Qualifying Refrigerator that is purchased and installed by the Customer in conjunction with removing from operation and recycling an existing refrigerator, to be reimbursed by Big Rivers.

#### Terms & Conditions

To qualify for the incentive under this program, the eligible Customer must submit to Cooperative a copy of a paid invoice from a legitimate retail appliance supplier for purchase and installation of a Qualifying Refrigerator on the premises of the Customer, and acceptable documentation that an older refrigerator has been removed from operation and recycled.

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The Cooperative will follow a process of evaluation, measurement and verification for the program COMMISSION process will ensure the quality and effectiveness of the program and optimal use of restartes. DEROUEN EXEQUTIVE DIRECTOR

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	<u> </u>
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CLASS	SIFICATION OF	SERVICE		
Schedule 29		· · · · · · · · · · · · · · · · · · ·		RATE PER UNIT
Residential High Efficiency Heating, Ventilation and Air Conditioning (*	'HVAC") Program			
	11770 /1 (Og)dill			
Purpose				
This program promotes an increased use of high efficiency HVAC systems locationers who purchase and install an HVAC system beyond contractor grent STAR® rated HVAC systems ("Qualified System").	by providing incentive rade minimums to on	e payments to e e of three types	eligible s of	
Availability				
Each DSM program offered by the Cooperative is sponsored by Big Rivers I to the Cooperative. Each Cooperative DSM program's rates, terms and con Cooperative, subject to the limitations and eligibility requirements set forth in ariff of Big Rivers.	iditions are available	to Customers	of the	
Eligibility				
Any Customer served from a non-dedicated delivery point is eligible for a DS	SM program.			
Member Incentives				
The Cooperative will credit or pay an eligible Customer an incentive paymer and installation of a Qualified System HVAC upgrade, to be reimbursed by be add for each Qualified System of one of the following types shall be:	nt based on the follow Big Rivers Electric Co	ving table for pu orporation. The	irchase incentive	
Geothermal \$ 750				
Oual Fuel \$ 500				
Air Source \$ 200				
Ferms & Conditions				
		tion of the		
To qualify for the incentive under this program, the eligible customer must sourchase and installation of a Qualified System from a licensed contractor, and the Qualified System on the premises of the Customer.	ubmit to the Coopera along with a certificat	ative a copy of a te verifying insta	receipt of allation of	
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The Cooperative will follow a process of evaluation, measurement and verifiensure the quality and effectiveness of the program and optimal use of reso	cation for the progra	m. The process	s will	
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FOR Entire territory served Community, Town or City P.S.C. No. **Griginal** (Original) Sheet No. (Revised) **MEADE COUNTY RURAL ELECTRIC** P.S.C. No. Cancelling **COOPERATIVE CORPORATION** Sheet No. 4.3 (Original) (Revised) **CLASSIFICATION OF SERVICE** RATE PER UNIT Schedule 29 Residential High Efficiency Heating, Ventilation and Air Conditioning ("HVAC") Program Purpose This program promotes an increased use of high efficiency HVAC systems by providing incentive payments to eligible Customers who purchase and install an HVAC system beyond contractor grade minimums to one of three types of ENERGY STAR® rated HVAC systems ("Qualified System"). Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers. Eligibility Any Customer served from a non-dedicated delivery point is eligible for a DSM program. Member incentives The Cooperative will credit or pay an eligible Customer an incentive payment based on the following table for purchase and installation of a Qualified System HVAC upgrade, to be reimbursed by Big Rivers Electric Corporation. The incentive paid for each Qualified System of one of the following types shall be: Geothermal \$ 750 **Dual Fuel** \$ 500 \$ 200 Air Source **Terms & Conditions** To qualify for the incentive under this program, the eligible customer must submit to the Cooperative a copy of a receipt of the Qualified System on the premises of the Customer.

purchase and installation of a Qualified System from a licensed contractor, along with a certificate verifying installation of

#### Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and verification for the program. The process will ensure the quality and effectiveness of the program and optimal use of resources.

		KENTUCKY PUBLIC SERVICE COMMISSION
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
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CLASSIFIC	ATION OF	SERVICE		
Schedule 30				RATE PER UNIT
Residential Weatherization Program				
Purpose				
This program promotes increased implementation of weatherization	on improve	ments by pro	viding	

# Availability

improvements in accordance with this program.

Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers.

incentive payments to eligible Customers who undertake and complete residential weatherization

# Eligibility

Any Customer served from a non-dedicated delivery point is eligible for a DSM program.

#### **Member Incentives**

Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program.

### **Terms & Conditions**

- 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities.
- 2. The Cooperative will select eligible Customers' names to submit to Contractor.

3.	Contractor will contact the eligible Customers from the	names provided, and manage the
	weatherization process.	KENTUCKY
4	Big Rivers will pay the Contractor \$150 for the initial	PUBLIC SERVICE COMMISSION
•	Dig revols will pay the contractor \$150 for the initial	JEFF R. DEROUEN

		EXECUTIVE DIRECTOR
DATE OF ISSUE	August 30, 2012	TARIFF BRANCH
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FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. Original (Original) (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** Sheet No. (Original) (Revised) **CLASSIFICATION OF SERVICE** RATE PER Schedule 30 Residential Weatherization Program Purpose This program promotes increased implementation of weatherization improvements by providing incentive payments to eligible Customers who undertake and complete residential weatherization improvements in accordance with this program. **Availability** Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers. Eligibility Any Customer served from a non-dedicated delivery point is eligible for a DSM program. **Member Incentives** Big Rivers Electric Corporation will provide to the contractor 50% of the cost of residential weatherization improvements performed in accordance with this program. **Terms & Conditions** 1. Big Rivers will contract with a third party contractor ("Contractor") that performs weatherization projects for electric utilities. 2. The Cooperative will select eligible Customers' names to submit to Contractor. 3. Contractor will contact the eligible Customers from the names provided, and manage the weatherization process. KENTUCKY PUBLIC SERVICE COMMISSION 4. Big Rivers will pay the Contractor \$150 for the initial audit. JEFF R. DEROUEN EXECUTIVE DIRECTOR ARIFF BRANCI Feb 15, 2013 DATE OF ISSUE MAR 186201 DATE EFFECTIVE ISSUED BY sident / CEO Address ANT TO 807 KAR 011 SECTION 9 (1) ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2013-00033

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ATE OF ISSUE	August 30, 2012 Feb	15,2013		TARIFF BRANCH	
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Exhibit C Page 218 of 232

	FOR	Entire territory	served	
		Community,	Town or City	·
		-	P.S.C. No.	
	Original	_ (Original)	Sheet No.	48
		(Revised)		
MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	
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Schedule 32				UNIT
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Residential and Commercial HVAC & Refrigeration Tune-up Progr	ram			
Purpose				
r tii puse				
This program promotes annual maintenance of heating and air conditioning equ	lipment by pro	oviding an incent	ive	
payment to eligible Customers when the Customer has performed professional	cleaning and s	servicing of the		
Customer's heating and cooling system.				
Availability				
Each DSM program offered by the Cooperative is sponsored by Big Rivers Ele applicable to the Cooperative. Each Cooperative DSM program's rates, terms a	cinc Corporal and conditions	aon unrough tarii are availahle m	IS	
Customers of the Cooperative, subject to the limitations and eligibility requires	ments set forth	in the Cooperati	ve's	
tariffs and the sponsoring tariff of Big Rivers.				
Eligibility				
An eligible Customer is a Customer served from a non-dedicated delivery point	t whose heatir	ng and cooling sy	stem	
is professionally cleaned and serviced in accordance with this program.				
Member Incentives				
The Cooperative will pay an eligible Customer \$25 for each residential unit an	d \$50 for each	commercial uni	t that	
is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric	Corporation.	The incentive is		
available for up to three residential units per location and up to five commercial	al units per loc	ation. The incen	tive	
is available once per unit per year.				
Terms & Conditions				
To qualify for the incentive under this program, the Customer must submit to t				
from a licensed contractor verifying that the heating and cooling system on the professionally cleaned and serviced.	premises of t	he Customer has	been	
protessionary deduce and solvious.				
Evaluation, Measurement and Verification				
The Commenting will fallow a manager of anotherine management	nd zzapitiune:	fartha musa	т.	
The Cooperative will follow a process of evaluation, measurement a process will ensure the quality and effectiveness of the program and	ontimal use o	resouk <b>EN</b> TU	ЖŸ	
hopers and ensure an derres, mile errore one on the Mastern mu	PUBL	IC SERVICE	COMMISSI	ON
		JEFF R. DE	ROUEN	
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0-1	***************************************	TARIFF BR	ANCH	
DATE OF ISSUE September 20, 2012		A	ê	

Day

Title

President / CEO

Month

Month

Name of Officer

April 20, 2012

Burns Mercer

DATE EFFECTIVE

ISSUED BY AUTHORITY OF P.S.C.

ISSUED BY

4/20/2012 Address

2012-00153

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

FOR Entire territory served Community, Town or City P.S.C. No. Sheet No. -Original-(Original) (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. COOPERATIVE CORPORATION Sheet No. (Original) 48 (Revised) **CLASSIFICATION OF SERVICE** RATE PER UNIT Schedule 32 Residential and Commercial HVAC & Refrigeration Tune-up Program Purpose This program promotes annual maintenance of heating and air conditioning equipment by providing an incentive payment to eligible Customers when the Customer has performed professional cleaning and servicing of the Customer's heating and cooling system. Availability Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers. Eligibility An eligible Customer is a Customer served from a non-dedicated delivery point whose heating and cooling system is professionally cleaned and serviced in accordance with this program. The Cooperative will pay an eligible Customer \$25 for each residential unit and \$50 for each commercial unit that **Terms & Conditions** 

#### Member Incentives

is professionally cleaned and serviced, to be reimbursed by Big Rivers Electric Corporation. The incentive is available for up to three residential units per location and up to five commercial units per location. The incentive is available once per unit per year.

To qualify for the incentive under this program, the Customer must submit to the Cooperative a copy of a receipt from a licensed contractor verifying that the heating and cooling system on the premises of the Customer has been professionally cleaned and serviced.

#### Evaluation, Measurement and Verification

The Cooperative will follow a process of evaluation, measurement and process will ensure the quality and effectiveness of the program and optimal use of resouldENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN TIVE DIRECTOR eptember 20, 2012 DATE OF ISSUE Year DATE EFFECTIVE Uav ISSUED BY President / CEO **Burns Mercer** 4/20/2012 Address Name of Officer Title ISSUED BY AUTHORITY OF P.S.C. PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. ORDER NO. 2013-00033 2012-00153

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MEADE COUNTY RURAL ELECTRIC		Cancelling	P.S.C. No.	
COOPERATIVE CORPORATION			Sheet No.	
		(Original) (Revised)	Sileet No.	
CLASSIFI	CATION OF	SERVICE		
schedule 33				RATE PER UNIT
Commercial / Industrial High Efficiency Lighting Replacem	ent Incenti	ve Program		
Commercial / Industrial riigh Efficiency Lighting Replacem	CHt Income	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Purpose				
his program promotes the upgrading of low efficiency comme	rcial or indu	strial lighting	systems	
nis program promotes the upgrating of low efficiency comme y providing an incentive payment to eligible Customers who n	reasurably i	mprove the er	iergy	
efficiency of a commercial or industrial lighting system.				
Availability				
Each DSM program offered by the Cooperative is sponsored by	Big Rivers	Electric Corp	oration	
brough tariffs applicable to the Cooperative. Each Cooperative	e DSM prog	gram's rates, t	erms and	
conditions are available to Customers of the Cooperative, subje	ect to the lin	nitations and e	eligibility	
requirements set forth in the Cooperative's tariffs and the spon	soring tariff	of Big Rivers	<b>).</b>	
Eligibility				
An eligible Customer is a Customer who measurably improves	the energy	efficiency of a	ı	
commercial or industrial lighting system in a facility served by	the Cooper	ative from a n	on-	
dedicated delivery point.				
Member Incentives				
The Cooperative will pay an eligible Customer \$350 per kW or	f measurable	e improvemen	t in	
energy efficiency achieved by improvements to an existing cor	nmercial or	industrial ligh	nting	
system, to be reimbursed by Big Rivers Electric Corporation.				
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August 30, 2012

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Name of Officer

DATE OF ISSUE

August 30, 2012

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ORDER NO. 2012-00153

**FOR** Entire territory served Community, Town or City P.S.C. No. Sheet No. -Original (Original) (Revised) MEADE COUNTY RURAL ELECTRIC Cancelling P.S.C. No. **COOPERATIVE CORPORATION** Sheet No. 50 (Original) (Revised) **CLASSIFICATION OF SERVICE** RATE PER Schedule 33 UNIT Commercial / Industrial High Efficiency Lighting Replacement Incentive Program Purpose This program promotes the upgrading of low efficiency commercial or industrial lighting systems by providing an incentive payment to eligible Customers who measurably improve the energy efficiency of a commercial or industrial lighting system. Availability Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers. Eligibility An eligible Customer is a Customer who measurably improves the energy efficiency of a commercial or industrial lighting system in a facility served by the Cooperative from a nondedicated delivery point. **Member Incentives** system, to be reimbursed by Big Rivers Electric Corporation.

The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in energy efficiency achieved by improvements to an existing commercial or industrial lighting

			KENTUCKY PUBLIC SERVICE COMMISSION	
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Exhibit C Page 393 of 232

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o qualify for the inc	entive under this program, the Customer r	nust submit t	o the Cooper	ative, in	
e form and detail s	pecified by the Cooperative:		•		
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Information f system can be	rom which the energy efficiency of the exist ealculated;	ing commerci	al or industria	l lighting	
7 Information f	from which the energy efficiency of the impr	oved commer	cial or industr	ial	
2. Information f	m can be calculated, and the improvement in	the energy e	fficiency of th	e light	
system deterr					
2 Information t	hat documents the purchase and installation	of the improv	ements to the		
3. Information t	or industrial lighting system, including a copy	of the invoice	e for material	s and	
	rvices associated with the project;	,			
		-11664 C			
4. Certification	by the Customer, or a third party acting on b f the lighting system improvements the Cust	enan or me C omer's facility	usiomer, or u	e e	
Cooperative;		omer stacing	y sorver by in		
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5. A copy of the	e form showing the calculation of the energy	efficiency im	provements f	rom the	
lighting syste	em improvements, signed by the Customer.			•	
	rement and Verification				
The Cooperative wil	ll follow a process of evaluation, measurer	nent and veri	fication for t	he	
orogram. The proce	ss will ensure the quality and effectivenes	s of the prog	ram and opti	ngkuse of	
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Commercial / Industrial High Efficiency Lighting Replace  Ferms & Conditions  To qualify for the incentive under this program, the Customer the form and detail specified by the Cooperative:  1. Information from which the energy efficiency of the exis system can be calculated;  2. Information from which the energy efficiency of the implighting system can be calculated, and the improvement is system determined;  3. Information that documents the purchase and installation commercial or industrial lighting system, including a cop installation services associated with the project;  4. Certification by the Customer, or a third party acting on the installation of the lighting system improvements the Customer cooperative; and  5. A copy of the form showing the calculation of the energy	المستستمين	· (Origin=!)	P.S.C. No.		4]	
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lighting system can be calcula		4 4 5				٠.
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4. Certification by the Customer,	, or a third party acting on b	ehalf of the Cu	stomer, of the	•		
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Cooperative; and						
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	eligible Customers who implement energy			nmercial	
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	h in the Cooperative's tariffs and the spons				
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ligibility					
n eligible Custome	r is a Customer who implements an energy	efficiency pr	oject at its		
ommercial or indus	trial facilities served by the Cooperative fr	om a non-ded	icated delive	ry point	
<b>Tember Incentives</b>					
he Cooperative wil	l pay an eligible Customer \$350 per kW of	f measurable i	mprovement	in	
lemand reduction ac	hieved by an energy efficiency project imp	olemented at t	he Customer	,'s	
	rsed by Big Rivers Electric Corporation.	The maximun	n incentive av	vailable	
er project is \$25,00	0.				
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PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

2012-00153

FOR. Entire territory served Community, Town or City P.S.C. No. Sheet No. -Original (Original) (Revised) **MEADE COUNTY RURAL ELECTRIC** Cancelling P.S.C. No. **COOPERATIVE CORPORATION** (Original) Sheet No. (Revised) **CLASSIFICATION OF SERVICE** RATE PER UNIT Schedule 34 Commercial / Industrial General Energy Efficiency Program Purpose This program promotes the implementation of energy efficiency projects by providing an incentive payment to eligible Customers who implement energy efficiency projects at commercial or industrial facilities. Availability Each DSM program offered by the Cooperative is sponsored by Big Rivers Electric Corporation through tariffs applicable to the Cooperative. Each Cooperative DSM program's rates, terms and conditions are available to Customers of the Cooperative, subject to the limitations and eligibility requirements set forth in the Cooperative's tariffs and the sponsoring tariff of Big Rivers. Eligibility An eligible Customer is a Customer who implements an energy efficiency project at its commercial or industrial facilities served by the Cooperative from a non-dedicated delivery point **Member Incentives** The Cooperative will pay an eligible Customer \$350 per kW of measurable improvement in demand reduction achieved by an energy efficiency project implemented at the Customer's facility, to be reimbursed by Big Rivers Electric Corporation. The maximum incentive available per project is \$25,000. KENTUCKY PUBLIC SERVICE COMMISSION JEFF R. DEROUEN **EXECUTIVE DIRECTOR** DATE OF ISSUE Day DATE EFFECTIVE **ISSUED BY** PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ISSUED BY AUTHORITY OF P.S.C. ORDIER NO. 2013-000 33 ORDER NO. 2012-00153

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MEADE CO	OUNTY RURAL ELECT	RIC				
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Schedule 34 - Conti	nued	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				RATE PER UNIT
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Commercial / Indus	strial General Energy Efficiency	y Program				
Terms & Condition						
terms & Condition	8					
To qualify for the inc	centive under this program, a Mer	nber must	submit to the	Cooperativ	e, in the	
form and detail speci	ified by the Cooperative:					
1 Information f	from which the energy efficiency of	the evicting	a commercia	l or industrial	facility	
can be calcula		. are existing	g commercia	i Or iridusurai	laciny	
2. Information f	from which the energy efficiency of	the comme	ercial or indu	strial facility	can be	
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	hat documents the plans and specific					
	nstruction or installation of the imprial or including a					
	ervices associated with the project;	copy of the	mvoice(s) ic	or materials a	IKO.	
	by the Customer, or a third party ac					
	f the improvements specified in the	energy effi	ciency projec	t at the Custo	mer's	
facility served	d by the Cooperative; and					
5. A copy of the	e form showing the calculation of the	ne demand r	eduction ach	ieved by the	energy	
	oject improvements, signed by the (				<i></i>	
					• •	
Evaluation, Measur	rement and Verification					100
The Cooperative wil	l follow a process of evaluation, r	neasureme	nt and verifi	cation for th	e	
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ISSUED BY AUTHORITY OF P.S.C.

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PURSUANT TO 807 KAR 5:011 SECTION 9 (1) ORDER NO. 2012-00153

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MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.		
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Schedule 34 - Continued				RATE P UNIT	
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Commercial / Industrial General Energy Efficiency Program	11			•	
Forms & Conditions			10 Sec. 10		
Terms & Conditions		_			
To qualify for the incentive under this program, a Member mus	t submit to th	e Cooperativ	e, in the	•	
orm and detail specified by the Cooperative:					
<ol> <li>Information from which the energy efficiency of the existing can be calculated;</li> </ol>	ng commercia	al or industria	l facility		
	• • • •				
<ol> <li>Information from which the energy efficiency of the common calculated after the completion of the energy efficiency prenergy efficiency of the commercial or industrial facility of the commercial or industrial facility or energy efficiency.</li> </ol>	oject, and the	improvement	in the		
<ol> <li>Information that documents the plans and specifications of purchase, construction or installation of the improvements the commercial or industrial facility, including a copy of the installation services associated with the project;</li> </ol>	of the energy	efficiency pr	oject at		
4. Certification by the Customer, or a third party acting on b	ehalf of the Ci	stomer, of th	e .		
installation of the improvements specified in the energy e	ficiency proje	ct at the Cust	omer's		
facility served by the Cooperative; and					
		ميلة بسيا المستعدد			
<ol><li>A copy of the form showing the calculation of the demand efficiency project improvements, signed by the Customer</li></ol>		meved by the	energy		
		•			.
Evaluation, Measurement and Verification					
The Cooperative will follow a process of evaluation, measuren	nent and veri	fication for th	he		
program. The process will ensure the quality and effectiveness	of the progr	am and optin	nal use of		
resources.	PUBL	IC SERVICE	COMMIS	SION	
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DATE OF ISSUE August 30, 2012 Feb 15, 2013		TARIFF B	/		
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MEADE COUNTY RURAL ELECTRIC			Cancelling	P.S.C. No.	
COOPERATIVE CORPORATION				Sheet No.	
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CLAS	SIFICA	TION OF	SERVICE	-	
Schedule 35					RATE PER UNIT
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Residential Weatherization Program-Primary Heating So	arce N	<u>on-electr</u>	i		
Purpose					
This program promotes increased implementation of weather heating source is non-electric by providing incentive payme undertake and complete residential weatherization improver	ents to e	eligible Cu	istomers who	)	
program.					
Availability					
through tariffs applicable to the Cooperative. Each Cooper conditions are available to Customers of the Cooperative, so requirements set forth in the Cooperative's tariffs and the specific cooperative is the cooperative of the Cooperative.	ubject t	to the limi	tations and e	ligibility	
Eligibility					
Any Customer served from a non-dedicated delivery point i	is eligit	ole for a D	SM program	l.	
Member Incentives					
Big Rivers Electric Corporation will provide to the contr weatherization improvements performed in accordance v	actor 2 with thi	5% of the s progran	cost of resi	dential	
Terms & Conditions					
Big Rivers will contract with a third party contractor (     weatherization projects for electric utilities.	("Contra	actor") tha	t performs		
2. The Cooperative will select eligible Customers' na	mes to	submit to	Contractor.		
<ol> <li>Contractor will contact the eligible Customers from weatherization process.</li> </ol>	n the ne		ided, and ma <b>KENTU</b> IC SERVICE	CKY	ON
4. Big Rivers will pay the Contractor \$150 for the in	nitial au	ıdit.	JEFF R. DE	ROUEN	
DATE OF ISSUE September 20, 2012			TARIFF BE	RANCH	
DATE EFFECTIVE May 26, 2012		Day	·D 14	/ Year	
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		FOR Entire territory served
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MEADE C	COUNTY RURAL ELECTRIC	(increased)
	ERATIVE CORPORATION	Cancelling P.S.C. No.
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	CLASSI	IFICATION OF SERVICE
Schedule 35		RATE PER UNIT
Kesidentiai Weath	erization Program-Primary Heating Sour	rce Non-Electric
Purpose		
This program prom	otes increased implementation of weatheri	ization improvements whose primary
heating source is no	on-electric by providing incentive payment	ts to eligible Customers who
	plete residential weatherization improvement	ents in accordance with this
program.		
Availability		
Fach DSM program	offered by the Cooperative is sponsored l	hy Ric Rivers Flactric Communican
through tariffs appl	icable to the Cooperative. Each Cooperati	ive DSM program's rates terms and
conditions are avail	able to Customers of the Cooperative, sub	piect to the limitations and eligibility
requirements set for	rth in the Cooperative's tariffs and the spo	onsoring tariff of Big Rivers.
eret with this way		
Eligibility		
Any Customer serve	ed from a non-dedicated delivery point is a	eligible for a DSM program.
Member Incentive		
Big Kivers Electric	Corporation will provide to the contract provements performed in accordance with	tor 25% of the cost of residential
weatherization imp	novements performed in accordance with	ii uus program.
Terms & Conditio	ns	
1. Big Rivers v	will contract with a third party contractor ("C	Contractor") that performs
weatherizati	on projects for electric utilities.	
2. The Cooper	rative will select eligible Customers' name	es to submit to Contractor.
3. Contractor	will contact the eligible Customers from the	ho names provided, and manage the KENTUCKY
		PUBLIC SERVICE COMMISSION
4. Big Rivers	will pay the Contractor \$150 for the initia	a audit. JEFF R. DEROUEN
DATE OF ISSUE	September 20, 2012 Feb 15, 20	B TARVE BRANCH
DATE EFFECTIVE	Month	Day Year
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SSUED BY AUTHORIT	Name of Officer Y OF P.S.C.	Title ( 5/26/20) 2 Address
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MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  CLASSIFICATION Of the dule 35 - Continued  Stidential Weatherization Program-Primary Heating Source Non-Electric initial audit. Reimbursement will be limited to the following:  CFL Bulbs Twenty (20) per eligible Customer's Low-Flow Aerator Two (2) per eligible Customer's Low-Flow Shower Head One (1) per eligible Customer's One (1) per eligible Customer's realization, Measurement and Verification are Cooperative will follow a process of evaluation, measurement and verogram. The process will ensure the quality and effectiveness of the program. The process will ensure the quality and effectiveness of the program.	(Revised)  Cancelling P.S.C. No.  (Original) Sheet No.  (Revised)  (Revised)  FSERVICE  RATE PER UNIT  tric — (continued)  installed low-flow as part of the  residence residence residence
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  CLASSIFICATION Of the dule 35 - Continued  Esidential Weatherization Program-Primary Heating Source Non-Electric in the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of the second of t	P.S.C. No.  (Original) Sheet No. 55  Cancelling P.S.C. No. (Original) Sheet No. (Revised)  (Revised)  FSERVICE  RATE PEF UNIT  tric — (continued)  installed low-flow as part of the  residence residence residence residence
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  CLASSIFICATION Of the dule 35 - Continued  Sidential Weatherization Program-Primary Heating Source Non-Electric, in the water will also pay \$3 per installed CFL bulb and \$10 per aerator, or low-flow shower head, if the water heater is electric, initial audit. Reimbursement will be limited to the following:  CFL Bulbs Low-Flow Aerator Low-Flow Shower Head  Two (2) per eligible Customer's One (1) per eligible Customer's One (1) per eligible Customer's One (1) per eligible Customer's Cooperative will follow a process of evaluation, measurement and vertigaram. The process will ensure the quality and effectiveness of the program. The process will ensure the quality and effectiveness of the program.	(Original) Sheet No. 55 (Revised)  Cancelling P.S.C. No. (Original) Sheet No. (Revised)  (Revised)  FSERVICE  RATE PER UNIT  tric — (continued)  installed low-flow as part of the  residence residence residence
MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION  CLASSIFICATION Of the dule 35 - Continued  Sidential Weatherization Program-Primary Heating Source Non-Electric, initial audit. Reimbursement will be limited to the following:  CFL Bulbs Low-Flow Aerator Low-Flow Shower Head Two (2) per eligible Customer's Low-Flow Shower Head One (1) per eligible Customer's Cooperative will follow a process of evaluation, measurement and vergram. The process will ensure the quality and effectiveness of the program. The process will ensure the quality and effectiveness of the program.	(Revised)  Cancelling P.S.C. No.  (Original) Sheet No.  (Revised)  (Revised)  FSERVICE  RATE PER UNIT  tric — (continued)  installed low-flow as part of the  residence residence residence
CLASSIFICATION Of the dule 35 - Continued  Sidential Weatherization Program-Primary Heating Source Non-Electory  5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per aerator, or low-flow shower head, if the water heater is electric, initial audit. Reimbursement will be limited to the following:  CFL Bulbs Twenty (20) per eligible Customer's Low-Flow Aerator Two (2) per eligible Customer's One (1) per eligible Customer's One (1) per eligible Customer's Aluation, Measurement and Verification  accordingly Cooperative will follow a process of evaluation, measurement and verification. The process will ensure the quality and effectiveness of the program. The process will ensure the quality and effectiveness of the program.	Cancelling P.S.C. No.  (Original) Sheet No.  (Revised)  F SERVICE  RATE PEF UNIT  tric – (continued)  installed low-flow as part of the  residence residence residence
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5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per aerator, or low-flow shower head, if the water heater is electric, initial audit. Reimbursement will be limited to the following:  CFL Bulbs Twenty (20) per eligible Customer's Low-Flow Aerator Two (2) per eligible Customer's One (1) per eligible Customer's One (1) per eligible Customer's Cooperative will follow a process of evaluation, measurement and vergram. The process will ensure the quality and effectiveness of the program.	RATE PEI UNIT  tric — (continued)  installed low-flow as part of the  residence residence residence residence
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5. Big Rivers will also pay \$3 per installed CFL bulb and \$10 per aerator, or low-flow shower head, if the water heater is electric, initial audit. Reimbursement will be limited to the following:  CFL Bulbs  Low-Flow Aerator  Low-Flow Shower Head  Twenty (20) per eligible Customer's One (1) per eligible Customer's One (1) per eligible Customer's Cooperative will follow a process of evaluation, measurement and vergram. The process will ensure the quality and effectiveness of the program.	installed low-flow as part of the residence residence residence
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	JEFF R. DEROUEN
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#### Official Notice

Meade County Rural Electric Cooperative Corporation, with its principal office at Brandenburg, Kentucky, and with its address as 1351 Highway 79, Brandenburg, Kentucky 40108, intends to file with the Kentucky Public Service Commission in Case No. 2013-00033 an application to adjust its retail rates and charges. This Adjustment will result in a flow through of Big Rivers Electric Corporation increase and a general rate increase to the member-consumers of Meade County Rural Electric Cooperative Corporation.

The rates proposed in this application are the rates proposed by Meade County Rural Electric Cooperative Corporation. However, the Kentucky Public Service Commission may order rates to be charged that differ from these proposed rates. Such action may result in rates for consumers other than the rates in this application.

Any corporation, association, body politic, or person may by motion within thirty (30) days after publication or mailing of notice of the proposed rate changes request leave to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P.O. Box 615, Frankfort, Kentucky 40602, and shall set forth the grounds for the request including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown.

Written comments regarding the proposed rates may be submitted to the Public Service Commission by mail or through the Public Service Commission's Web site at http://psc.ky.gov/.

Any person may examine the rate application and any other filings made by the utility at the office of Meade County Rural Electric Cooperative Corporation, 1351 Hwy. 79, P. O. Box 489, Brandenburg, KY 40108, phone 270-422-2162, www.mcrecc.com or on the Public Service Commission 's Web site at http://psc.ky.gov/.

# The amount and percent of increase are listed below:

The amount and percent of moreuse are noted below.		Incre	ease
Rate Class		<u>Dollar</u>	<u>Percent</u>
Rate Schedule 1			
Residential, Farm, and Non-Farm, Schools, and Churches	\$	6,521,174	24.3%
Rate Schedule 2			
Commercial	\$	547,602	23.4%
Rate Schedule 3			
General Service 0-999 KVA	\$	1,211,957	21.5%
Rate Schedule 3A			
Optional Time-of-Day (TOD) Rate	\$	453	21.6%
Rate Schedule 4			
Optional Time-of-Day (TOD) Rate	\$	50,919	21.2%
Rate Schedule 5			
Outdoor Lighting Service	\$	295,184	29.6%
Rate Schedule 6			0.4.00/
Street Lighting Service	\$	27,256	34.2%
The effect of the proposed rates on the average monthly bill by r	rate class	are listed belov	v:
Rate Schedule 1			
Residential, Farm, and Non-Farm, Schools, and Churches	\$	20.48	24.3%
Rate Schedule 2			
Commercial	\$	26.27	23.4%
Rate Schedule 3			
General Service 0-999 KVA	\$	286.87	21.5%
Rate Schedule 3A			

			pg 2 of 2
Optional Time-of-Day (TOD) Rate	· ·	\$ 37.77	21.6%
Rate Schedule 4			
Optional Time-of-Day (TOD) Rate		\$ 4,243.26	21.2%
Rate Schedule 5			
Outdoor Lighting Service (per unit)		\$ 1.87	29.6%
Rate Schedule 6			
Street Lighting Service		\$ 378.56	34.2%

The present and proposed rates for each customer class to which the	proposed rates will apply are listed below:
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The present and proposed rates for each customer class to which the p	lopos	Present	piy are	Proposed
Rate Tariff		Rates		Rates
Rate Schedule 1 - Residential, Farm, Non-Farm, Schools, and Churches				
Customer Charge per Delivery Point per Day	\$	0.39	\$	0.551
Energy Charge per kWh	\$	0.075482	\$ \$	0.090504
Rate Schedule 2 - Commercial	Ψ	0.075462	Φ	0.090504
Customer Charge per Delivery Point per Day	\$	0.58	\$	0.778
Energy Charge per kWh	\$	0.080520	\$ \$	0.776
Rate Schedule 3 - General Service 0-999 KVA	. Ψ	0.000320	φ	0.030044
Customer Charge per Delivery Point:				
Daily 0-100 KVA	\$	1.38	\$	1.738
Daily 1010-1000 KVA	\$	2.41	\$	2.973
Daily Over 1000 KVA	\$	3.44	\$	4.208
All KW During Month	\$	8.50	\$	10.19
Energy Charge per kWh	\$	0.050850	\$	0.060970
Rate Schedule 3A - Optional Time-of-Day (TOD) Rate	•		Ψ	0.000070
Customer Charge per Delivery Point per Day	\$	1.99	\$	2.469
All KW During Month	\$	8.50	\$	10.19
Energy Charge per kWh	\$	0.050850	\$	0.060970
Rate Schedule 4 - Optional Time-of-Day (TOD) Rate	•	3.00000	Ψ	0.000010
Customer Charge per Delivery Point				
if Equipment Provided by Seller	\$	622.88	\$	749.35
Customer Charge per Delivery Point	•		*	1 10.00
if Equipment Provided by Customer	\$	109.92	\$	131.79
All KW During Month	\$	8.12	\$	9.74
Energy Charges:			Ţ	
First 300 kWh per kW, per kWh	\$	0.046800	\$	0.056114
Over 300 kWh per kW, per kWh	\$	0.040290	\$	0.048308
Rate Schedule 5 - Outdoor Lighting Service			•	
175 Watt Unmetered	\$	8.05	\$	10.31
400 Watt Unmetered	\$	12.08	\$	15.47
400 Watt Unmetered - Flood	\$	12.08	\$	15.47
175 Watt Metered	\$	3.51	\$	4.50
400 Watt Metered	\$	3.51	\$	4.50
400 Watt Metered - Flood	\$	3.51	\$	4.50
Pole Rental	\$	0.42	\$	0.53
Rate Schedule 6 - Street Lighting Service				
175 Watt	\$	7.17	\$	9.45
400 Watt	\$	11.29	\$	14.88

# BRITE & HOPKINS, PLLC ATTORNEYS AT LAW

83 BALLPARK ROAD, P.O. BOX 309 HARDINSBURG, KENTUCKY 40143-0309

PHONE (270) 756-2184, FAX (270) 756-1214

THOMAS C. BRITE e-mail: tbrite@bbtel.com STEPHEN G. HOPKINS e-mail: shopkins@bbtel.com

January 16, 2013

Mr. Jeff Derouen, Executive Director **Public Service Commission** 211 Sower Blvd. PO Box 615 Frankfort, KY 40602

RE: Intent to file application for pass through of Big Rivers Electric Corporation, Inc., for adjustment of rates (Case No. 2012-00535) and general rate increase for Meade County RECC via electronic filing

Dear Mr. Derouen:

Meade County RECC ("Meade") hereby issues a Notice of Intent to submit an application for pass through for adjustment of rates granted to Big Rivers Electric Corporation and to apply for a general rate increase. In an effort to expedite the process and to reduce paperwork for all parties involved, Meade requests to file said application electronically.

Please provide Meade with the necessary information to file the application. The required information needed from Meade to initiate the process is as follows:

Meade County RECC P.O. Box 489 Brandenburg, Kentucky 40108

Office:

270-422-2162 270-422-4705

Fax: Web:

www.mcrecc.com

E-Mail: bmercer@mcrecc.com

Respectfully submitted,

Th. Mine

THOMAS C. BRITE

Attorney for Meade County RECC

TCB: bep

Exh.b.t Exh.b.t Notice of Election to Use Electronic Filing Procedures July 2012

# NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES (Complete All Shaded Areas and Check Applicable Boxes)

acco	rdance with 807 KAR 5:001, Section to file an application for pass thro	18, Meade Count ugh increase and g	y Rural Electric Cooperative Corporation give eneral rate increase with the Public Service	S notice Comi	ce or it missio
	r than February 18, 2013	and to use the e	lectronic filing procedures set forth in that	regula	ation.
M	eade County Rural Electric Cooperative	Corp. further s	states that:		
,				Yes	No
1.	It requests that the Public Servic application and advise it of that nu	te Commission mber as soon as	assign a case number to the intended possible;	<b>✓</b>	
2.	It or its authorized representatives are authorized to make electronic f	have registered filings with the P	with the Public Service Commission and ublic Service Commission;	<b>√</b>	
3.	Neither it nor its authorized rep Commission for authorization to n days before the date of its filing of	nake electronic	ave registered with the Public Service filings but will do so no later than seven or rate adjustment;		<b>√</b>
4.	Pursuant to KRS 278.380, it waives by mail for purposes of this procee		vice of Public Service Commission orders	<b>7</b>	
5.	It or its authorized agents possess	the facilities to r	eceive electronic transmissions;	<b>V</b>	
	Public Service Commission Staff:	Sion Oracis and	any pleadings filed by any party or the	<del></del>	
	Name		Electronic Mail Address		
	Burns Mercer		bmercer@mcrecc.com tbrite@bbtel.com		
	Tom Brite	<u></u>	kbrown@mcrecc.com		
	Karen Brown	<u></u>	KDI GWIRQJINEJ ECC. COJII		
7.		7 KAR 5:001 and	have read and understand the procedures d will fully comply with those procedures rwise.	<b>V</b>	
		<u>Sig</u>	ned Ta, Mul		
			Name: Tom Brite	Υ.	
			Title: Attorney		
			Address: P. O. Box 309	<i>;</i> *	
		•	Hardinsburg, KY 40143		
			Telephone Number: 270-756-2184		

Brandenburg, KY 40108-0489 (270) 422-2162 Fax: (270) 422-4705

# **EXCERPT FROM MINUTES DATED DECEMBER 19, 2012** MOTION AUTHORIZING THE FILING OF RATE INCREASE

The Board then discussed the need of a small rate increase for Meade County RECC in conjunction with the proposed Big Rivers flow-through rate increase. On a motion made by James Sills, seconded by Robert Rhodes, the Board approved management and the Board attorney to file the increase.

#### CERTIFICATION OF ASSISTANT SECRETARY

I, Melanie Raley, certify that I am Assistant Secretary of the Meade County Rural Electric Cooperative Corporation Board of Directors and that the above and foregoing is a true excerpt from the minutes of a regular board meeting of the Board of Directors of Meade County Rural Electric Cooperative Corporation held on the nineteenth day of December, 2012 at which meeting a quorum was present and that the above portion of the minutes has not been modified nor rescinded.

IN WITNESS WHEREOF, I have set my hand and affixed the seal of Meade County Rural Electric Cooperative Corporation this first day of February 2013.

#### MEADE COUNTY RECC SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. No		AVG. NO. CUST.	ADJUSTED AVG. NO. CUST.	KWH BILLED	ADJUSTED KWH BILLED	Test Year Rev. Present Rates	Adj. Test Year Present Rates	Proposed Flow Through Revenue	Revenue Change	Percent Change	Proposed Revenue	Distribution Increase	Combined Increase	Combined Percent	Rev. / Con Present Rates	Proposed Increase per Con	Percent
****	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)	(n)	(0)	(p)	Change (q)
		٠.	• *	• • •	• •	.,	107	,	(h) - (g)	(i) ÷ (g)		(k) - (h)	(i) - (l)	(m) ÷ (g)	(0)	NP)	(p) ÷ (o)
1																	11-7 - 1-7
2	Base rate	26,473	26,531	328,551,229	331,194,784		\$ 28,718,117		\$ 5,719,032	19.9% \$			\$ 6,521,174	22.7%	\$ 90.20	\$ 20.48	22.7%
	ES						\$ 782,441		•	0.0% \$			\$ -	0.0%	\$ 2.46	\$ -	0.0%
4						\$ 828,495	\$ 828,495		\$ -	0.0% \$			\$ -	0.0%		\$ -	0.0%
6	US MRSM					\$ (1,417,966)				0.0% \$			\$ -	0.0%		\$ -	0.0%
7	Non-FAC PPA						\$ (1,673,585		i	0.0% \$		\$ -	\$ -	0.0%			0.0%
						\$ (377,126)	\$ (387,359)		<u>\$ -</u>	0.0% \$		<u> </u>	<u> </u>	0.0%	(1.22)	<u>\$</u>	<u>0.0</u> %
8	Subtotal					\$ 25,965,428	\$ 26,850,143	\$ 32,569,175	\$ 5,719,032	21.3% \$	33,371,317	\$ 802,142	\$ 6,521,174	24.3%	84.34	\$ 20.48	24.3%
	Schedule 2																
11		1,745	1,737	26,805,601	26,478,919		<b>*</b> 0.400.000			10.00							
	ES	1,740	1,737	20,000,001	20,410,919	\$ 2,502,904 \$ 63,933				19.9% \$ 0.0% \$			\$ 547,602 \$ -	22.0%			22.0%
	FAC					\$ 72,623				0.0% \$			э - \$.	0.0%		\$ - \$ -	0.0%
	US					\$ (118,287)				0.0% \$			\$ -	0.0%		•	0.0%
15	MRSM					\$ (176,374)				0.0% \$			\$ -	0.0%			0.0%
16	Non-FAC PPA						\$ (30,969)		š -	0.0% \$		\$ -	\$ -	0.0%		\$	0.0%
17	Subtotal						\$ 2,340,325		\$ 495,193	21.2% \$		\$ 52,409	\$ 547,602	23.4%		<del></del>	23.4%
18						4 2,010,024	1 2,040,020	2,000,011	4 450,100	21.274	2,001,020	9 32,403	φ 541,002	23.476	112.20	<b>Ф</b> 20.21	23.4%
19	Schedule 3																
20	Base rate	342	352	70,162,619	71,518,048	\$ 5,893,685	\$ 6,046,990	\$ 7,248,440	\$ 1,201,450	19.9% \$	7,258,947	\$ 10,508	\$ 1,211,957	20.0%	1,431.35	\$ 286.87	20.0%
	ES					\$ 169,771	\$ 169,771	\$ 169,771	\$ -	0.0% \$			\$ -	0.0%		\$ -	0.0%
	FAC					\$ 195,161	\$ 195,161	\$ 195,161	\$ -	0.0% \$	195,161	\$ -	\$ -	0.0%	46.20	\$ -	0.0%
	US					\$ (314,328)				0.0% \$	(314,328)	\$ -	\$ -	0.0%	(74.40)	\$ -	0.0%
	MRSM					\$ (464,624)			1	0.0% \$			\$ -	0.0%		\$ -	0.0%
	Non-FAC PPA						\$ (83,646)		\$ -	0.0% \$	(83,646)	<u> </u>	<u> </u>	<u>0.0</u> % §	(19.80)	<u>\$ -</u>	0.0%
26	Subtotal					\$ 5,396,478	\$ 5,643,621	\$ 6,845,070	\$ 1,201,450	21.3% \$	6,855,578	\$ 10,508	\$ 1,211,957	21.5%	1,335.87	\$ 286.87	21.5%
27	Only adult Of																
28 29	Schedule 3A Base rate	1	1	4,907	4,907												
	ES		1	4,907	4,907	\$ 2,105 \$ 11				19.9% \$ 0.0% \$	2,579 11		\$ 453 \$ -	21.3%			21.3%
	FAC					\$ 15			•	0.0% \$		\$ - : \$ - :	*	0.0% \$ 0.0% \$			0.0%
	US					\$ (21)			•	0.0% \$	(21)		•	0.0% \$			0.0% 0.0%
33	MRSM					\$ (32)				0.0% \$	(27)			0.0% \$			0.0%
34	Non-FAC PPA							\$ (6)	1	0.0% \$	(6)		\$ -	0.0%			0.0%
35	Subtotal					\$ 2,073				20.2% \$	2,551		\$ 453	21.6%			21.6%
36						• -,	-,	7 _,		201270 4	2,001	v	4 400	21.078 4	174.01	<b>4</b> 31.11	21.070
37	Schedule 4																
		1	1	2,781,900	2,781,900	\$ 263,552	\$ 255,412	\$ 306,301	\$ 50,889	19.9% \$	306,331	\$ 30 9	\$ 50,919	19.9% \$	21,284.32	\$ 4,243.26	19.9%
	ES					\$ 6,794				0.0% \$	6,794	\$ - !	\$ -	0.0% \$	566.17	\$ -	0.0%
	FAC					\$ 8,008				0.0% \$		\$ - !	\$ -	0.0% \$	667.33	\$ -	0.0%
	US MRSM					\$ (12,595)				0.0% \$	(12,595)		-		(1,049.58)		0.0%
42 43	Non-FAC PPA					\$ (18,926)				0.0% \$	(14,644)		-		(1,220.30)		0.0%
						\$ (3,349)	\$ (3,254)		<u> </u>	<u>0.0</u> % <u>\$</u>	(3,254)		<u> </u>	<u>0.0</u> % <u>\$</u>	(271.14)	<u> </u>	<u>0.0</u> %
44	Subtotal					\$ 243,484	\$ 239,722	\$ 290,611	\$ 50,889	21.2% \$	290,641	\$ 30 9	50,919	21.2% \$	19,976.80	\$ 4,243.26	21.2%
45 46	Schedule 5																
47	Base rate	_	_	9,628,490	9,628,490	\$ 1,047,248	£ 1.052.442	£ 1 261 462	\$ 209,050	40.00/ *	4 247 500			00.001	Per Unit	Per Unit	
		-	-	3,020,430	8,020,430	\$ 1,047,246 \$ 23,388			\$ 209,050	19.9% \$ 0.0% \$	1,347,596 23,388	,	295,184	28.0% \$	6,68		28.0%
	FAC					\$ 26,542			•	0.0% \$	26,542			0.0% \$ 0.0% \$	0.15 0.17		0.0% 0.0%
. 50						\$ (43,252)				0.0% \$	(43,252)		:	0.0% \$	(0.27)		0.0%
51	MRSM					\$ (64,261)				0.0% \$	(49,722)			0.0% \$			0.0%
52	Non-FAC PPA					\$ (11,458)			<u> </u>	0.0% \$	(11,261)	1	-	0.0% \$	(0.07)		0.0%
53	Subtotal					\$ 978,207			\$ 209,050	20.9% \$	1,293,290	\$ 86,134 5	295.184	29.6% \$			29.6%
54						,	,	,,,,			.,=00,=00		200,104	20.070 P	0.04	¥ 1.01	20.070

#### MEADE COUNTY RECC SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln. <u>No.</u>		AVG. NO. CUST. (b)	ADJUSTED AVG. NO. CUST. (c)	KWH BILLED (d)	ADJUSTED KWH BILLED (e)	Test Year Rev. Present Rates (f)	Adj. Test Year Present Rates (g)	Proposed Flow Through Revenue (h)	Revenue Change (i) (h) - (g)	Percent Change (j) (i) ÷ (g)	Proposed Revenue (k)	Distribution Increase (i) (k) - (h)	Combined Increase (m) (i) - (l)	Combined Percent (n) (m) ÷ (g)	Rev. / Con Present Rates (o)	Proposed Increase per Con (p)	Percent Change (q) (p) + (o)
57	Schedule 6 Base rate ES	6	6	1,047,999	1,047,999	\$ 85,250 \$ 2,546				19.9% \$ 0.0% \$	2,546	\$ -	\$ -	31.8% 0.0%	\$ 35.36	\$ -	31.8% 0.0%
59	FAC					\$ 2,886	\$ 2,886	\$ 2,886	\$ -	0.0% \$			\$ -	0.0%		•	0.0% 0.0%
60	US					\$ (4,707)	\$ (4,707)	\$ (4,707)	\$ -	0.0% \$	• • • •		<b>\$</b> -	0.0%			
	MRSM Non-FAC PPA					\$ (6,992) \$ (1,247)				0.0% \$ <u>0.0</u> % <u>\$</u>	(1,226)	<u> </u>	\$ <u>\$</u>	0.0% 0.0%	\$ (17.02)	<u> </u>	0.0% <u>0.0</u> %
63						\$ 77,736	\$ 79,804	\$ 96,891	\$ 17,087	21.4% \$	107,060	\$ 10,169	\$ 27,256	34.2%	\$ 1,108.39	\$ 378.56	34.2%
	Base rate ES	28,568	28,628	438,982,745	442,655,048	\$ 38,060,413 \$ 1,048,884 \$ 1,133,730	\$ 1,048,884	\$ 1,048,884		19.9% \$ 0.0% \$ 0.0% \$	1,048,884	\$ -	\$ 8,654,544 \$ - \$ -	22.4% 0.0% 0.0%			
	FAC US				*	\$ (1,911,156)		\$ (1,911,156	\$ -	0.0% \$			\$ -	0.0% 0.0%			
	MRSM					\$ (2,847,294)				0.0% \$ 0.0% \$		\$ - \$ -	\$ - \$ -	0.0%			
71	Non-FAC PPA					\$ (507,547)	\$ (517,721)			21.3% \$		<del></del>	\$ 8,654,544	23.9%			
72 73						\$ 34,977,030	\$ 36,153,818	\$ 43,846,841	\$ 7,693,123	21.3% \$	44,800,302	<b>y</b> 301,422	0,001,011				
	Unbilled Revenue			5,762,971	687,594	\$ 499,785	\$ 67,399	\$ 80,814	\$ 13,415	19.9% \$	82,491	\$ 1,677	\$ 15,092	22.4%			
	Base rate ES	•		3,702,371	001,004	\$ 18,532		\$ 5,137	\$ -	0.0% \$			\$ -	0.0%			
	FAC					\$ 21,430				0.0% \$			\$ -	0.0% 0.0%			
	US					\$ (27,071)				0.0% \$ 0.0% \$			ф - \$ -	0.0%			
	MRSM					\$ (40,108) \$ (8,748)				0.0% \$			š -	0.0%			
80 81	Non-FAC PPA Subtotal					\$ 463,820				21.1% \$			\$ 15,092	23.8%			
82 83								A 40 404 977	\$ 7,706,538	19.9% \$	47,387,475	\$ 963,098	\$ 8,669,636	22,4%			
84		28,568	28,628	444,745,716	443,342,642	\$ 38,560,198 \$ 1,067,416				0.0% \$			\$ -	0.0%			
	ES					\$ 1,067,416				0.0% \$			\$ -	0.0%			
	FAC					\$ (1,938,227)				0.0% \$			\$ -	0.0%			
	US MRSM					\$ (2,887,402)				0.0% \$		\$ -	<b>\$</b> -	0.0%			
	Non-FAC PPA					\$ (516,295)	\$ (518,525		<b>\$</b>	<u>0.0</u> % <u>\$</u>	(518,525)	<u>\$</u>	<u> </u>	0.0%			
	Total					\$ 35,440,850	\$ 36,217,339	\$ 43,923,877	\$ 7,706,538	21.3% \$	44,886,975	\$ 963,098	\$ 8,669,636	23.9%			

Effebit H

#### COMMONWEALTH OF KENTUCKY

#### BEFORE THE PUBLIC SERVICE COMMISSION

# IN THE MATTER OF ADJUSTMENT OF RATES OF MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

CASE NO. 2013-00033

## PREPARED TESTIMONY OF BURNS E. MERCER

- Q1. Would you please state your name and business address.
- A1. Burns E. Mercer, with a business address of P.O. Box 489, Brandenburg, Kentucky 40108.
- Q2. What is your occupation?
- A2. President & CEO for Meade County Rural Electric Cooperative Corporation ("Meade County").
- Q3. How long have you been employed at Meade County?
- A3. I was employed in June 1976 as Director of Accounting, then promoted to Assistant General Manager in November 1992. I have served in the capacity of President & CEO since 1994.
- Q4. Have you appeared before the Kentucky Public Service Commission and given testimony in electric rate cases?
- A4. Yes, I have.
- Q5. Are you familiar with the contents of the Notice of Application of Meade County which has been filed with this Commission to commence this Case?
- A5. Yes.
- Q6. Please state whether the statements of facts contained in this Notice are true.
- A6. Yes. To the best of my knowledge and belief, the statements of facts contained in this Application are true.

Ehbit H Pg 2 g 22

- Q7. Are you familiar with the exhibits which are filed with and form a part of the Notice of Application of this Case?
- A7. Yes. I worked with Jack Gaines, Consultant, in the preparation of these exhibits, and I am familiar with them. In my opinion, the factual material contained in this Application, is correct.
- Q8. When was the last General Rate Application filed by Meade County?
- A8. The last General Rate Application filed by Meade County was in 2010, in Case No. 2010-00222.
- Q9. What is the purpose of this Notice of Application of Meade County to this Commission?
- A9. Our total TIER for the test year ending November 30, 2012 was 1.83. We are asking for an increase to allow us to achieve a TIER of 2.00 for the test period, which is what was ordered by the Commission in Case No. 2010-00222.
- Q10. What is the Test Year used by Meade County for its financial data compiled to the Commission in the Application?
- A10. The twelve months ended November 30, 2012 was selected as the Test Year. The test year was selected to allow us to get the application prepared to comply with Commission regulations and the Big Rivers filing of their rate case (2012-00535) on January 15, 2013.
- Q11. How was the proposed increase in revenues of \$8,669,636 allocated to rates?
- A11. Meade County and Jack Gaines have prepared a Cost of Service Study and based its rate design on this study.
- Q12. Why was a TIER of 2.00 requested?
- A12. This is the TIER granted by the Commission in our rate case in 2010, Case No. 2010-00222.
- Q13. In your opinion, are the adjusted rates requested in this Case by Meade County Rural Electric Cooperative Corporation necessary to maintain the financial integrity of the Cooperative?
- A13. Yes. To enable Meade County to maintain its financial integrity, it is necessary that it be permitted to increase its rates as proposed in this Application.

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Q14. Does this conclude your testimony in this case?

A14. Yes, it does.

Affiant, Burns E. Mercer, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.

Burns E. Mercer, President & CEO

Subscribed and sworn to before me by the affiant, Burns E. Mercer, this 11<sup>th</sup> day of February 2013.

My Commission expires

/

Melanie S. Raley
Notary Public, ID No. 461184
State at Large, Kentucky
ly Commission Expires on 3 15 16

Efficient of 22

1		COMMONWEALTH OF KENTUCKY
- 2		
3		BEFORE THE PUBLIC SERVICE COMMISSION
4		
5		
6		In the Matter of:
7		
8		ADJUSTMENT OF RATES OF
9		MEADE COUNTY RURAL ELECTRIC
10		COOPERATIVE CORPORATION
11		
12		CASE NO. 2013-00033
13		
14		PREPARED TESTIMONY OF KAREN BROWN
15	0.1	
16	Q1.	Would you please state your name and business address.
17		
18	A1.	Karen Brown, with a business address of P.O. Box 489, Brandenburg,
19		Kentucky 40108.
20	02	Wilest in account of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of the Control of
21	Q2.	What is your occupation?
22 23	A2.	Vice President of Administration and Figure C. M. 1. C. a. B. 1.71
24	A2.	Vice-President of Administration and Finance for Meade County Rural Electric
25		Cooperative Corporation (Meade County).
26	Q3.	How long have you been employed at Meade County?
27	QJ.	now long have you been employed at inleade County?
28	A3.	I was employed in March 1985 as branch office clerk, then promoted to
29		Plant Accountant in February 1989. I served as V. P. Finance and Accounting from
30		November 1992 to April 2006 at which point I was promoted to V. P. Admin. & Finance.
31		1772 to 14pm 2000 at which point I was promoted to V. F. Admin. & Finance.
32	Q4.	Have you appeared before the Kentucky Public Service Commission and
33		given testimony in electric rate cases?
34		But the testimony in electric face capes.
35	A4.	Yes, I have.
36		
37	Q5.	Are you familiar with the contents of the Notice Application of
38		Meade County which has been filed with this Commission to commence this
39		Case?
40		
41	A5.	Yes.

42		
43	Q6.	Please state whether the statements of facts contained in this Notice are true.
44 45 46	A6.	Yes. To the best of my knowledge and belief the statements of facts contained in this application are true.
47 48 49	Q7.	Are you familiar with the exhibits which are filed with and form a part of the Notice Application of this Case?
50 51 52 53	A7.	Yes, I worked with Jack Gaines, Consultant, in the preparation of these exhibits and am familiar with them. In my opinion, the factual material contained in these are correct.
54 55	•	
56 57	Q8.	When was the last general rate case by Meade County?
58 59	A8.	The last General Rate Application filed by Meade County was in August, 2010, in Case No 2010-000222. The Test Period for that Case was March 31, 2010.
60 61 62 63	Q9.	What was the purpose of this Notice of Application of Meade County to this Commission?
64 65	A9.	We are seeking an increase to allow us to achieve a TIER of 2.00 for the test period.
66 67 68	Q10.	Why was a TIER of 2.00 requested?
69 70 71	A10.	This is the TIER granted by the Commission in Case No 2010-000222 and is necessary to continue to achieve the financial results required by Meade County.
72 73 74	Q11.	What is the Test Year used by Meade County for its financial data compiled to the Commission in this Case?
75 76 77 78 79	A11.	The twelve months ended November 30, 2012, was selected as the Test Year. The test year was selected to allow us to prepare the application to comply with Commission regulations and the Big Rivers filing of their rate case (2012-00535) On January 15, 2013.
80 81	Q12.	Do the proposed increase in rates for Meade County in this Application provide for a fair and equitable allocation for the increase?

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82 83 84 85	A12.	Total revenue was increased by \$8,669,636 or 23.9%, based on normalized revenues. Meade County performed a cost of Service Study, and designed the rate increase based on those results.
86	Q13.	In your opinion, are the proposed rates requested in this Application by
87	Q13.	Meade County necessary to maintain the financial integrity of Meade County?
88		weade County necessary to manitain the infancial integrity of weade County?
89	A13.	Yes. To enable Meade County to maintain its financial integrity, it is necessary
90	AIJ.	that it be permitted to increase its rates as proposed in this Application.
91		that it be permitted to increase its rates as proposed in this Application.
92	Q14.	Does this conclude your testimony in this Case?
93	Q14.	Does and conclude your testimony in and Case:
94	A14.	Yes, it does.
95	7 X I - T - T - T - T - T - T - T - T - T -	105, 11 4005.
96		
97		Affiant, Karen Brown, states that the answers given by her to the
98		foregoing questions are true and correct to the best of her knowledge and
99		belief.
100		outer.
101		
102		Bare &
103		Karen Brown
104	2	
105		
106		Subscribed and sworn to before me by the affiant, Karen Brown, this
107		12th day of February, 2013.
108		Alland Kelly
109		My Commission expires 3-18-20/6.  Melanie S. Raley Notary Public, ID No. 461184 S State at Large, Kentucky My Commission Expires on -16-16.

Exhibit H

2 3 4			Case No. 2013-00033  Meade County Rural Electric Cooperative Corporation
5	1.	Q.	PLEASE STATE YOUR NAME AND BUSINESS ADDRESS.
6		A.	My name is Jack D. Gaines. My business address is P.O. Box 88039,
7			Dunwoody, Georgia 30356.
8	2.	Q.	BY WHOM ARE YOU EMPLOYED AND IN WHAT CAPACITY?
9		A.	I am employed by and am President of JDG Consulting, LLC ("JDG").
10	3.	Q.	PLEASE DESCRIBE YOUR EDUCATIONAL AND PROFESSIONAL
11			BACKGROUND.
12		A.	I graduated from the Georgia Institute of Technology receiving a Bachelor
13			of Science Degree in Industrial Management. I was previously employed
14			by Southern Engineering for approximately 25 years as a utility rate and
15			cost of service specialist. From August 1, 2000 until February 1, 2004, I
16			was employed by Clough Harbour & Associates, LLP in the same
17			capacity. I have prepared or assisted in the preparation of electric rate and
18			cost of service studies for either cooperative or municipal utility systems in
19			seventeen different states, including Kentucky.
20	4.	Q.	HAVE YOU PREVIOUSLY TESTIFIED AS AN EXPERT WITNESS
21			BEFORE REGULATORY AUTHORITIES?
22		A.	I have submitted testimony and exhibits before the Indiana Utility
23			Regulatory Commission, the Kentucky Public Service Commission, the
24			Vermont Public Service Board, the Virginia State Corporation

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1			Commission, the Georgia Public Service Commission, the Illinois
2			Commerce Commission, the New York Public Service Commission, the
3			West Virginia Public Service Commission, the Public Service
4			Commission of Maryland, the Delaware Public Service Commission and
5			the Federal Energy Regulatory Commission.
6	5.	Q.	WHAT IS THE PURPOSE OF YOUR TESTIMONY?
7		A.	The purpose of my testimony is to identify and describe the exhibits and
8			schedules that I am sponsoring including those prepared by me or by
9			Meade under my direction.
0	6.	Q.	PLEASE IDENTIFY THE EXHIBITS THAT YOU ARE SPONSORING
1			OR CO-SPONSORING.
12		A.	I am sponsoring or co-sponsoring the following Exhibits:
13			Exhibit B - Proposed Tariffs
14			Exhibit C – Comparative Tariffs
15			Exhibit G – proposed adjustments
16			Exhibit I – Effect upon average bill
17			Exhibit J - Analysis of members' bills showing present and
18			proposed revenue
19			Exhibit R – Cost of service study
20			Exhibit S – Detailed income statement
21	7.	Q.	PLEASE DESCRIBE THE MEADE TEST YEAR AND ANY
22			ADJUSTMENTS BEING MADE TO THE TEST YEAR SALES,
23			REVENUES, AND POWER COSTS.

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1		A.	Meade is using an historical test year ending November 30, 2012.
2			Revenues and power costs have been normalized for the following:
3			1. The final rates approved by the Commission in Case No. 2011-
4			00038 and Case No. 2011-00036, respectively;
5			2. To reflect the currently prevailing retail and wholesale Member
6			Rate Stability Mechanism ("MRSM") factors, respectively;
7			3. To remove the November 2011 unbilled kWh sales and revenue
8			that was booked in December 2011 and included in the per books
9			test year; and
10			4. For customer growth reflecting the November 30, 2012 number of
11			customers.
12			5. To remove from power cost the BREC refund from Case No. 2011-
13			00036 that was booked by Meade in December 2011.
14	8.	Q.	PLEASE DESCRIBE AND EXPLAIN THE SCHEDULES INCLUDED
15			IN EXHIBIT R.
16		A.	Exhibit R includes eight Schedules. They are:
17			1. Schedule 1 showing how power cost is normalized based on
18			adjusted purchases as a result of customer growth, the application
19			of the \$0.006 per kWh Expense Mitigation Factor ("EMF")
20			component of the MRSM that is currently effective, and the final
21			Big Rivers rates approved in Case No. 2011-00036. Schedule 1 of
22			Exhibit R also provides the calculations of power cost at the
23			wholesale rates proposed by Big Rivers in Case No. 2012-00535.

Exhibit of pg 10 07 22

1			2.	Schedule 2 showing how the proposed rates are developed in two
2				steps. First, a uniform percentage flow through factor is applied to
3				each rate to flow through the increase in power cost proposed by
4				Big Rivers. Second, the daily customer charges of each rate are
5				increased by \$2.51 while each Schedule 5 and Schedule 6 lighting
6				rate is increase by 6.83% and 9.90%, respectively.
7			3.	Schedule 3 providing the Summary of Revenue that breaks down
8				customers, kWh sales, and revenues by tariff, both per books and
9				adjusted.
0			4.	Schedule 4 providing the Consumption Analysis Data and Revenue
1				Proofs which provide a breakdown of annual billing determinants
2				in accordance with each tariff structure.
3			5.	Schedule 5 showing the proposed changes to Tariff Schedule 24 –
4				Renewable Resource Energy Service Tariff Rider.
15			6.	Schedule 6 providing the Net Utility Rate Base
16			7.	Schedule 7 providing an analysis showing how property taxes are
17				reclassified out of O&M where they are booked and into "Property
8				Tax" for cost allocation purposes in the class cost of service study.
19			8.	Schedule 8 is the class cost of service study ("COSS").
20				
21	9.	Q.	PLEA	ASE DESCRIBE THE NORMALIZED ADJUSTMENTS TO
22			REVI	ENUES THAT ARE REFLECTED IN COLUMN (b) OF PAGE 1 of
23			EXH	BIT S.

Efhibit H

A. The adjustment to base rate revenues is to normalize for the final rates approved by the Commission in its order dated January 29, 2013 in Case No. 2011-00038 and to reflect customer growth based on the number of customers as of November 30, 2012. The adjustment to Unwind Factor revenue is to normalize for the pass through effect of the currently effective \$0.006 per kWh BREC EMF factor and to reflect customer growth. The final two adjustments are to remove from the test year the November 2011 unbilled revenue that was billed and booked in December 2011. Meade first implemented unbilled revenue accounting in December 2011. Thus, December 2011 booked revenues include unbilled revenue from January 2012 as well as the unbilled revenue from November 2011 because there was no reversal of prior month unbilled revenue because December 2011 was the first month of unbilled revenue accounting.

10.

Q. PLEASE DESCRIBE THE CHANGES IN WHOLESALE RATES
PROPOSED BY BIG RIVERS AND THE EFFECTS OF THE
CHANGES ON MEADE'S COST OF PURCHASED POWER?

A. Big Rivers is proposing to increase the demand and energy charges of Section 1 – Rural Delivery Service Sheet 1 and Large Industrial Customer Sheet 22 of its wholesale tariff. Sheet 1 of the Big Rivers' tariff is applicable to purchases by Meade through non-Large Industrial Customer delivery points for resale by Meade to non-Direct Served customers. Sheet 22 is applicable to purchases by Meade through Large Industrial Customer delivery points for resale by Meade through Schedule 13. Meade does not

Exhibit N Pg 12 722

currently serve any customers under Schedule 13. As shown on Schedule 1 of Exhibit R, based on billing determinants from the December 2011 – November 2012 test year and including 3,890,426 kWh for customer growth, the Sheet 1 base demand and energy charges proposed by Big Rivers will increase Meade's annual cost of purchased power by \$7,718,777. Normalizing Unwind Factor expense for the currently effective EMF of \$0.006 per kWh and for customer growth kWh will increase the annual cost of purchased power by \$528,476.

9 11. Q. PLEASE EXPLAIN HOW MEADE PROPOSES TO ADJUST ITS
10 RATES TO REFLECT THE CHANGES IN BIG RIVERS RATES.

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11 A. As shown on Schedule 1 of Exhibit R, \$13,603 of the \$7,718,777 base rate 12 power cost increase is allocated to Meade's own use. The remaining \$7,705,174 is the flow through amount and it is 19.9008% of Meade's 13 base rate sales revenue. To pass through the base rate power cost increase, 14 15 Meade is proposing to adjust its base rates by a uniform percentage of 19.9008% by applying a flow through multiplier of 1.199008 to every base 16 rate charge in each tariff. By increasing every base rate charge by the same 17 18 percentage, the increase in power cost applicable to will be allocated 19 proportionately among and within each tariff. The application of the multiplier to each charge in the present rates to produce the proposed rate 20 21 charges is shown in Schedule 2 of Exhibit R. The allocation of the 22 increase for power cost to each customer class is shown on Schedule 3 of 23 Exhibit R. As shown in column (j), the base rate revenue from each class

Exhibit H

is increased by 19.9% and the total revenue increase for purchased power is \$7,706,538, within \$2,000 of the flow through amount. The difference is due to rounding.

- 4 12. Q. IS MEADE PROPOSING TO INCREASE REVENUES BEYOND
  5 WHAT IS NECESSARY TO PASS THROUGH THE INCREASE IN
  6 POWER COST PROPOSED BY BIG RIVERS?
- A. Yes, Meade is proposing to increase revenues by an additional \$963,098 to recover increases in distribution costs and to produce a 2.00 test year

  Times Interest Earned Ratio ("TIER").
- 10 13. Q. PLEASE EXPLAIN SCHEDULE 3 OF EXHIBIT R.

11 A. Schedule 3 provides a summary of revenues by rate for the test year. As 12 shown in columns (i) and (j), the proposed flow through results in a uniform 19.9% increase in base rate revenues across all rate classes and a 13 14 21.3% net overall increase including the effect of the Member Rate Stability Mechanism ("MRSM") and the NON-FAC PPA. 15 16 revenue is normalized to reflect the prevailing EMF rate level of \$0.006 and the associated MRSM factor of \$(0.004212) per kWh as calculated on 17 18 Schedule 1 of Exhibit R. The allocation of the \$963,098 proposed distribution revenue increase is shown in column (1) and the combined 19 20 total increases by rate class are shown in column (m). The combined total 21 percentage increases are shown in column (n). Column (o) shows present 22 rate per customer. Columns (p) and (q) show the effects of the proposed 23 rates per customer for each rate class.

Exhibit H

1 14. Q. PLEASE EXPLAIN HOW MEADE IS PROPOSING TO ALLOCATE
2 AND RECOVER FROM EACH RATE CLASS THE PROPOSED
3 \$963,098 INCREASE.

A. Meade is proposing to allocate the \$963,098 distribution revenue increase to moderately address rate parity while avoiding undue customer impact. Since Schedule 5-Security Lights and Schedule 6-Street Lights have negative rates of return per the COSS, the post flow-through rates of each are increased 6.83% and 9.99%, respectively, to produce \$96,303 in revenue and achieve a 25% reduction in the subsidies of each. Meade proposes to increase the customer charges in every other rate by \$2.51 per month (\$0.083 per day) to recover the remaining \$866,796. As shown on the Table 1, a slightly higher than average percentage is applied to Schedule 1 – Residential and less of a percentage is applied to Schedules 2, 3, 3A, and 4. As shown on Table 1, this approach leads to the rate of return ratios of each rate class moving closer to the system average as shown on Table 2.

Exhibit H P3 15 7 22

TABLE 1
Dollars in 1,000's

	Flo	w-Through	Dis	stribution	Flow-Through	Distribution	Total
	:	Amount	4	<u>Amount</u>	<u>Percent</u>	<u>Percent</u>	<u>Percent</u>
		а		b	С	d	е
Schedule 1	\$	5,719.03	\$	802.14	21.30%	2.99%	24.29%
Schedule 2	\$	495.19	\$	52.41	21.16%	2.24%	23.40%
Schedule 3	\$	1,201.45	\$	10.51	21.29%	0.19%	21.47%
Schedule 3A	\$	0.42	\$	0.03	20.15%	1.46%	21.61%
Schedule 4	\$	50.89	\$	0.03	21.23%	0.01%	21.24%
Schedule 5	\$	209.05	\$	86.13	20.94%	8.63%	29.57%
Schedule 6	\$	17.09	\$	10.17	21.41%	12.74%	34.15%
Total	\$	7,693.12	\$	961.42	21.28%	2.66%	23.94%
Unbilled	\$	13.42	\$	1.68	21.12%	2.64%	23.76%
<b>Grand Total</b>	\$	7,706.54	\$	963.10	21.28%	2.66%	23.94%

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- 3 15. Q. HAVE YOU PREPARED EXHIBITS THAT SHOW THE REVENUE
- 4 CALCULATIONS FOR EACH TARIFF UNDER PRESENT AND
- 5 PROPOSED RATES?
- A. Yes, revenue proofs are provided in Schedule 4 of Exhibit R.
- 7 16. Q. IS MEADE PROPOSING CHANGES TO ANY OTHER TARIFF AS A

  8 RESULT OF CHANGES PROPOSED BY BIG RIVERS TO ITS
- 9 TARIFF?
- 10 A. Yes, Meade is proposing to revise Schedule 24 Renewable Resource
  11 Energy Service Rider to reflect the change in the difference between the
  12 renewable resource rate charged by Big Rivers and the Sheet 1energy rate
  13 for standard service. The change is a net reduction of \$0.00039 per kWh to
  14 the "premium" rates of the rider. The net effect is that there will be no net

Exhibit H
P8 16 7 22

change to the existing price for renewable energy.

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2 17. Q. PLEASE EXPLAIN THE ALLOCATED COST-OF-SERVICE STUDY
3 IN SCHEDULE 8 OF EXHIBIT R.

The methodology employed in the allocated cost of service study is principally based on the general concepts and guidelines stated in the Electric Utility Cost Allocation Manual as prepared by the National Association of Regulatory Commissioners (NARUC). The methodology is also consistent with the methodology approved by the Commission in previous cooperative rate cases, including Case No. 90-152, filed by Green River EC in 1991, Case No. 97-220 filed by Henderson Union EC in 1997, Case Nos. 2000-395, 2003-00165, 2006-00369, 2008-00323, and 2011-00035 filed by Kenergy Corp. The allocated cost of service study has been prepared using a spreadsheet model developed by JDG primarily for use by electric cooperatives. It is designed to produce both class revenue requirements and unbundled cost and rate components by class. model is set up to functionalize a cooperative's plant investment, expenses and margin requirements into the production, transmission and distribution functions. In addition to functionalizing, the model is designed so that the distribution costs can be sub-functionalized into: 1) sub-transmission: 2) substation; 3) three phase and single phase primary distribution; 4) transformers; 5) secondary distribution; 6) meters; 7) metering; 8) billing; 9) three categories of consumer services; 10) security lights and 11) street lights. Sub-functionalized costs are then classified as energy related,

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1 demand related, consumer related, revenue related or direct assignment. The remainder of the model is devoted to the allocation of the 2 functionalized and sub-functionalized components of cost and to the 3 determination of unit costs by class for each component and sub-functional 4 5 level of revenue requirement. 18. 6 Q. **DESCRIBE** THE **FUNCTIONALIZATION** AND SUBFUNCTIONALIZATION PROCESS OF THE COST OF SERVICE 7 STUDY. 8 9 A. The first step performed in the cost of service study is to functionalize utility plant, labor, and other utility expenses into production, transmission 10 11 and distribution functions. Meade does not directly own generation facilities or transmission facilities. Therefore, all of Meade's investment 12 in utility plant has been assigned to the distribution function. With the 13 exception of purchased power expense, all labor expense and other utility 14 expenses are assigned to the distribution category. After functionalizing, 15 16 distribution-related investment, labor and expenses are sub-functionalized. Only the utility plant, labor and utility expenses that are functionalized as 17 distribution are sub-functionalized. The sub-functional categories are as 18 19 follows: 20 Sub-transmission 21 Substation 22 Primary 3-Phase 23 Primary 1-Phase 24 Transformation

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Secondary and Services

➤ Meters, 3-Phase

➤ Meters, Single Phase

> Metering

Billing

Consumer Services 1, 2, and 3

Security Lights

> Street Lights

Sub-functionalization follows the same general approach as that of functionalization in that the first step is to sub-functionalize plant, which creates sub-functional ratios. Then, labor is sub-functionalized primarily on the basis of the plant ratios. Finally, utility expenses are sub-functionalized using both plant and labor ratios.

# 14 19. Q. PLEASE DESCRIBE THE CLASSIFICATION PROCESS.

A. Sub-transmission and substation plant (accounts 350 through 358 and accounts 360 through 362) are classified as demand related. Account 364, poles, is classified as both demand and consumer related using the minimum-size methodology described in the NARUC cost allocation manual. Account 370, meters, is directly classified as consumer related. All other plant accounts, 365-368, are classified as both demand and consumer. The amounts classified as either demand or consumer related are determined by using the minimum intercept methodology. This methodology combines the zero-intercept and the minimum-size methods described in the NARUC cost allocation manual. Generally, expenses are then classified using ratios calculated from comparable plant investments.

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For example, operation and maintenance expenses for overhead conductors are assumed to be directly related to plant investment in overhead conductors. Both labor and utility expenses booked in Accounts 583 and 593 are classified into demand and customer components on the basis of the demand and consumer ratios derived from the classification of the plant investment in Account 365. Direct labor is functionalized and classified primarily on the basis of functionalized and classified utility plant. This classification of labor is then used to create a labor ratio, which is used to classify labor-related expenses such as fringe benefits, and payroll taxes booked in the administrative and general expenses.

20. Q. PLEASE DESCRIBE THE ALLOCATION PROCESS OF THE COST OF SERVICE STUDY.

- 13 A. The allocation process is accomplished on pages 108 through 141 of the
  14 COSS. Allocation of the cost by customer class is handled by using direct
  15 assignments and various types of demand, energy, consumer or revenue
  16 allocators developed using consumer usage and load characteristics from
  17 the test year.
- 18 21. Q. PLEASE DESCRIBE THE DEMAND ALLOCATION

  19 METHODOLOGY USED FOR WHOLESALE DEMAND COSTS.
- A. Wholesale demand costs, including transmission costs, are purchased from
  Big Rivers based on Meade's system peak demands coincident with the
  monthly Big Rivers peak. Estimates were made of each class's
  contribution to the system's 12-month average coincident peak billing

Eighbit H pg 20 g 22

1			demand. These class demand contributions form the basis for allocating
2			demand costs.
3	22.	Q.	PLEASE EXPLAIN THE METHODOLOGY USED TO DETERMINE
4			CLASS DEMAND ALLOCATORS FOR THE DEMAND RELATED
5			DISTRIBUTION SYSTEM PLANT AND EXPENSES.
6		A.	For sub-transmission, substation and the primary distribution system class
7			demand responsibility, demand allocators based on the average and excess
8			methodology have been used. For transformation and secondary
9			distribution related investment and expenses, calculated maximum
10			demands by class have been used.
11	23.	Q.	PLEASE DESCRIBE THE CONSUMER ALLOCATORS.
12		A.	A weighting factor of one (1) has been used to develop the consumer
13			allocator for most of the consumer-related costs. Customer Accounting
14			expenses were allocated based upon consumers. Meter reading expense
15			and Billing expense were allocated using meter reading and billing
16			allocators.
17	24.	Q.	PLEASE DESCRIBE THE PLANT, RATE BASE AND EXPENSE
18			ALLOCATIONS.
19		A.	The allocation process is handled in sequence starting with Production
20			followed by sub-transmission, then substation, then 3-phase primary
21			distribution, then transformers and secondary distribution, then the
22			investment in 3-phase and 1-phase meters, then metering, billing,
23	٦		consumer services and lights.

Exhibit H
pg 21. g 2

- PLEASE PROVIDE A SUMARY OF THE RESULTS OF THE COSS. 25. Q. 1
- The results are summarized for present rates after the flow through of the 2 A. wholesale rate increase on The Allocated Income Statement on page 2 of 3 Schedule 8. The Cost of Service Summary found on page 3 shows the 4 rates of return under proposed rates. As shown on page 4, each class's rate 5 of return and relative rate of return under present rates, with the flow 6 through adjustment, and under proposed rates are as follows:

TABLE 2

		Pre-Flow Thr	ough	Post-Flow	<u>Through</u>	Propo	<u>sed</u>
	<u>Schedule</u>	<u>ROR</u>	<u>Ratio</u>	<u>ROR</u>	<u>Ratio</u>	<u>ROR</u>	<u>Ratio</u>
	а	b	С	d	е	f	g
1	Sch. 1	2.12%	0.55	1.63%	0.43	2.97%	0.59
2	Sch. 2	11.03%	2.88	12.76%	3.35	14.00%	2.77
3	Sch. 3	15.72%	4.10	16.52%	4.34	16.66%	3.30
4	Sch. 3A	6.62%	1.73	10.89%	2.86	11.27%	2.23
5	Sch. 4	18.53%	4.83	20.39%	5.35	20.40%	4.04
6	Sch. 5	-1.30%	(0.34)	1.43%	0.38	3.37%	0.67
7	Sch. 6	- <u>4.07</u> %	(1.06)	- <u>1.93</u> %	(0.51)	<u>0.95</u> %	0.19
8	Total	3.83%	1.00	3.81%	1.00	5.05%	1.00

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- IN YOUR OPINION, ARE THE TARIFFS PROPOSED BY MEADE 26. Q. 10 FAIR, JUST, AND REASONABLE AND IN THE PUBLIC INTEREST? 11
- Yes, they are. 12 A.
- DOES THIS CONCLUDE YOUR TESTIMONY AT THIS TIME? 27. Q. 13
- Yes, it does. A. 14

Exhibit H Pg 22 722

#### CASE NO. 2013-00033

#### **VERIFICATION**

I verify, state and affirm that the testimony filed with this verification and for which I am listed as a witness is true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Jack D. Gaines, JDG Consulting, LLC

STATE OF GEORGIA

COUNTY OF:

The foregoing was signed, acknowledged and sworn to before me by Jack D. Gaines, this \\\ \day of February, 2013.

My commission expires

Notary Public

S. CAMERON
NOTARY PUBLIC
Cobb County
State of Georgia
My Comm. Expires Aug. 6, 2016

(seal)

**Meade County Rural Electric** Case No. 2013-00033 **Statement of Operations, Adjusted** 

Exhibit I page 1 of 7 Witnesses: Jack Gaines

	<u>Rate</u> a	<u>Consumers</u> b	<u>kWh</u> c	Average <u>Usage/Mo.</u> d	Average Monthly Bill <u>Present</u> e	Proposed Increase f	<u>Percent</u> g
1	Schedule 1	26,531	331,194,784	1,040	\$ 84.34	\$ 20.48	24.29%

	<u>Rate</u> a	<u>Consumers</u> b	<u>kWh</u> c	<u>Usage/Mo.</u> d	Present e	<u>Increase</u> f	<u>Percent</u> g
1	Schedule 1	26,531	331,194,784	1,040	\$ 84.34	\$ 20.48	24.29%
2	Schedule 2	1,737	26,478,919	1,270	\$ 112.28	\$ 26.27	23.40%
3	Schedule 3	352	71,518,048	16,929	\$ 1,335.87	\$ 286.87	21.47%
4	Schedule 3A	1	4,907	409	\$ 174.81	\$ 37.77	21.61%
5	Schedule 4	1	2,781,900	231,825	\$ 19,976.80	\$ 4,243.26	21.24%
_		Units			Per Unit	Per Unit	
6	Schedule 5	13,129	9,628,490	61	\$ 6.34	\$ 1.87	29.57%
		Units			Per Unit	Per Unit	
7	Schedule 6	784	1,047,999	111	\$ 8.48	\$ 2.90	34.15%

Exhibit I
Page **2** of **7**Witness: Jack Gaines

## Meade County RECC Retail Rate Comparison Case No. 2013-00033

Effect upon average bill:

Refer to Exhibit R, Schedule 3, column O through Q for the effect upon average bills.

Exhibit I
Page 3 of 
Witness: Jack Gaines

# Meade County RECC Retail Rate Comparison Residential Rate Case No. 2013-00033

1			Preser	nt Sch. 1			Propose	ed S	ich 1		Difference				
2	Usage		a							- W					
3	Level		Amount	Per kWh		Amount		P	er kWh	A	mount	Percent			
4				4							*******	#== w= == += +=			
5	(a)		(b)		(c)		(d)	(e)			(f)	(g)			
6			• ,			• •			(-)		1.7	(9)			
7	0	\$	11.77	\$	_	\$	16.62	\$	_	\$	4.85	41.21%			
8				·		•		•		. •	7.00	71.2170			
9	100	\$	18.75	\$	0.1875	\$	25.11	\$	0.2511	\$	6.35	33.87%			
10				•		•		•	0.20	. 🔻	0.00	00.01 /6			
11	500	\$	46.69	\$	0.0934	\$	59.05	\$	0.1181	\$	12.36	26.47%			
12				·		•		•		. •	.2.00	20.47 /0			
13	1,000	\$	81.61	\$	0.0816	\$	101.48	\$	0.1015	\$	19.87	24.35%			
14				·		•		•	01.010	•	70.07	24.5576			
15	2,000	\$	151.45	\$	0.0757	\$	186.35	\$	0.0932	\$	34.89	23.04%			
16		,		•	0.01.01	•	100100	Ψ	0.0002	Ψ	04.03	25.04 /6			
17	3,000	\$	221.30	\$	0.0738	\$	271.21	\$	0.0904	\$	49.92	22.56%			
18	, -	•		•	3.3.30	•		Ψ	J.JJJJ4	Ψ	73.32	22.00%			

<sup>19</sup> Present and Proposed Rates include \$(0.0044705) per kWh for MRSM

<sup>20</sup> and \$(0.0011696) for Non-FAC PPA.

Exhibit I
Page #of #
Witness: Jack Gaines

## Meade County RECC Retail Rate Comparison Case No. 2013-00033

1		Presen	t Sc	h. 2		Propose	d S	ch 2	Difference					
2	Usage				-									
3	Level	Amount	Per kWh		Amount		P	er kWh	A	mount	Percent			
4							-							
5	(a)	(b)	(c)		(d)			(e)		(f)	(g)			
6														
7	. 0	\$ 17.52	\$	-	\$	23.52	\$	-	\$	6.00	34.25%			
8														
9	100	\$ 25.01	\$	0.2501	\$	32.61	\$	0.3261	\$	7.60	30.40%			
10											+ 1 s			
11	500	\$ 54.96	\$	0.1099	\$	68.97	\$	0.1379	\$	14.01	25.49%			
12														
13	1,000	\$ 92.40	\$	0.0924	\$	114.42	\$	0.1144	\$	22.02	23.84%			
14														
15	2,000	\$ 167.28	\$	0.0836	\$	205.33	\$	0.1027	\$	38.05	22.75%			
16														
17	3,000	\$ 242.16	\$	\$ 0.0807		296.23	\$	0.0987	\$	54.07	22.33%			
18														

<sup>19</sup> Present and Proposed Rates include \$(0.0044705) per kWh for MRSM

<sup>20</sup> and \$(0.0011696) for Non-FAC PPA.

Exhibit I Page **5** of **7** 

Witness: Jack Gaines

## **Meade County RECC Retail Rate Comparison** Case No. 2013-00033

1 2 3			Load			Present - Sch. 3 0 - 100 KVA 0 - 100 KVA				Difference			
4 5	kW	kWh/kW	Factor	kWh		Amount	Per kWh		Amount	Per kWh		Amount	Percent
6	(a)	(b)	(c)	(d)		(e)	(f)		(g)	(h)		(i)	(j)
8	25	110	15.00%	2,738	\$	378.13	\$ 0.1381	\$	458.93	\$ 0.1676	\$	80.79	21.37%
9		183	25.00%	4,563	\$	460.64	\$ 0.1010	\$	559.90	\$ 0.1227	\$		21.55%
10		256	35.00%	6,388	\$	543.15	\$ 0.0850	\$	660.88	\$ 0.1035	\$		21.68%
11		329	45.00%	8,213	\$	625.66	\$ 0.0762	\$	761.86	\$ 0.0928	\$		21.77%
12		365	50.00%	9,125	\$	666.91	\$ 0.0731	\$	812.35	\$ 0.0890	\$		21.81%
13		438	60.00%	10,950	\$	749.42	\$ 0.0684	\$	913.32	\$ 0.0834	\$		21.87%
14		511	70.00%	12,775	\$	831.93	\$ 0.0651	\$	1,014.30	\$ 0.0794	\$	182,37	21.92%
15		584	80.00%	14,600	\$	914.44	\$ 0.0626	\$	1,115.28	\$ 0.0764	\$	200.84	21.96%
16													
17	50	110	15.00%	5,475	\$	714.39	\$ 0.1305	\$	865.14	\$ 0.1580	\$	150.75	21.10%
18		183	25.00%	9,125	\$	879.41	\$ 0.0964	\$	1,067.10	\$ 0.1169	\$		21.34%
19		256	35.00%	12,775	\$	1,044.43	\$ 0.0818	\$	1,269.05	\$ 0.0993	\$		21.51%
20		329	45.00%	16,425	\$	1,209.44	\$ 0.0736	\$	1,471.01	\$ 0.0896	\$		21.63%
21		365	50.00%	18,250	\$	1,291.95	\$ 0.0708	\$	1,571.98	\$ 0.0861	\$		21.67%
22		438	60.00%	21,900	\$	1,456.97	\$ 0.0665	\$	1,773.94	\$ 0.0810	\$		21.76%
23		511	70.00%	25,550	\$	1,621.99	\$ 0.0635	\$	1,975.89	\$ 0.0773	\$		21.82%
24		584	80.00%	29,200	\$	1,787.00	\$ 0.0612	\$	2,177.85		\$		21.87%
25									-				
26	75	110	15.00%	8,213	\$	1,050.66	\$ 0.1279	\$	1,271.36	\$ 0.1548	\$	220.70	21.01%
27		183	25.00%	13,688	\$	1,298.18	\$ 0.0948	\$	1,574.29	\$ 0.1150	\$	276.11	21.27%
28		256	35.00%	19,163	\$	1,545.71	\$ 0.0807	\$	1,877.22	\$ 0.0980	\$	331.51	21.45%
29		329	45.00%	24,638	\$	1,793.23	\$ 0.0728	\$	2,180.15	\$ 0.0885	\$	386.92	21.58%
30		365	50.00%	27,375	\$	1,916.99	\$ 0.0700	\$	2,331.62	\$ 0.0852	\$	414.63	21.63%
31		438	60.00%	32,850	\$	2,164.52	\$ 0.0659	\$	2,634.55	\$ 0.0802	\$	470.03	21.72%
32		511	70.00%	38,325	\$	2,412.04	\$ 0.0629	\$	2,937.48	\$ 0.0766	\$	525.44	21.78%
33		584	80.00%	43,800	\$	2,659.57	\$ 0.0607	\$	3,240.41		\$	580.85	21.84%
34									-		•		2
35		Present ar	nd Propose	ed Rates i	ncl	ude \$(0.004	14705) per	kW	h for MRSI	М			
36			11696) for										

Witness: Jack Gaines

#### Meade County RECC Retail Rate Comparison Case No. 2013-00033

1 2 3				sent - Sch. 3 Present - - 1,000 KVA 101 - 1,00					Difference				
4	kW	kWh/kW	Factor	kWh		Amount	Per kWh		Amount	Per kWh		Amount	Percent
5	(0)	/h)		/-D					*	***************************************			***********
6 7	(a)	(b)	(c)	(d)		(e)	<b>(f)</b>		(g)	(h)		(i)	(j)
8	250	110	15.00%	27,375	\$	3,435.90	\$ 0.1255	\$	4,152.53	\$ 0.1517	\$	716.62	20.86%
9		183	25.00%	45,625	\$	4,260.99	\$ 0.0934	\$	-	\$ 0.1317	\$	901.32	
10		256	35.00%	63,875	\$	5,086.07	\$ 0.0796	\$	-	\$ 0.1131	Ф \$		21.15%
11		329	45.00%	82,125	\$	5,911.15	\$ 0.0730	\$		\$ 0.0966	Ф \$	1,086.01	21.35%
12		365	50.00%	91,250	\$	6,323.69	\$ 0.0720	φ \$	•	\$ 0.0842	\$	1,270.70 1,363.04	21.50%
13		438	60.00%	109,500	\$	7,148.78	\$ 0.0653	\$	***	\$ 0.0042	\$	•	21.55%
14		511	70.00%	127,750	\$	7,973.86	\$ 0.0624	\$	· .	\$ 0.0794	э \$	1,547.73	21.65%
15		584	80.00%	146,000	\$	8,798.94	\$ 0.0603	\$	•	\$ 0.0780	\$	1,732.42 1,917.11	21.73%
16			00.0070	1-10,000	۳	0,100.04	Ψ 0.0003	Ψ	10,7 10.05	φ U.U1 34	Ф	1,317.11	21.79%
17	500	110	15.00%	54,750	\$	6,798.53	\$ 0.1242	\$	8,214.69	\$ 0.1500	\$	1,416.16	20.83%
18		183	25.00%	91,250	\$	8,448.69	\$ 0.0926		10,234.23	\$ 0.1122	\$	1,785.54	21.13%
19		256	35.00%	127,750		10,098.86	\$ 0.0791		12,253.78	\$ 0.0959	\$	2,154.92	21.34%
20		329	45.00%	164,250		11,749.02	\$ 0.0715		14,273.32	\$ 0.0869	\$	2,524.30	21.49%
21		365	50.00%	182,500		12,574.11	\$ 0.0689		15,283.10	\$ 0.0837	\$	2,708.99	21.54%
22		438	60.00%	219,000		14,224.27	\$ 0.0650		17,302.64	\$ 0.0790	\$	3,078.37	21.64%
23		511	70.00%	255,500		15,874.44	\$ 0.0621		19,322.19	\$ 0.0756	\$	3,447.75	21.72%
24		584	80.00%	292,000		17,524.60	\$ 0.0600		21,341.73	\$ 0.0731	\$	3,817.13	21.78%
25				•		,	,	•		<b>4</b> 0.0.0.	•	0,011.10	21.7070
26	750	110	15.00%	82,125	\$	10,161.15	\$ 0.1237	\$	12,276.85	\$ 0.1495	\$	2,115.70	20.82%
27		183	25.00%	136,875		12,636.40	\$ 0.0923		15,306.16	\$ 0.1118	\$	2,669.77	21.13%
28		256	35.00%	191,625		15,111.65	\$ 0.0789		18,335.48	\$ 0.0957	\$	3,223.84	21.33%
29		329	45.00%	246,375		17,586.89	\$ 0.0714		21,364.80	\$ 0.0867	\$	3,777.91	21.48%
30		365	50.00%	273,750		18,824.52	\$ 0.0688		22,879.46	\$ 0.0836	\$	4,054.94	21.54%
31		438	60.00%	328,500		21,299.77	\$ 0.0648		25,908.78	\$ 0.0789	\$	4,609.01	21.64%
32		511	70.00%	383,250		23,775.01	\$ 0.0620		28,938.09	\$ 0.0755	\$	5,163.08	21.72%
33		584	80.00%	438,000		26,250.26	\$ 0.0599		31,967.41	\$ 0.0730	\$	5,717.15	21.78%
34								•		,	*	2,1	
35		Present ar	nd Propos	ed Rates i	ncl	ude \$(0.004	14705) per	k۷	h for MRSI	м			
							,						

Present and Proposed Rates include \$(0.0044705) per kWh for MRSM and \$(0.0011696) for Non-FAC PPA.

36

#### Meade County RECC Retail Rate Comparison Case No. 2013-00033

1 2 3		Load		Present - Sch. 3 Over 1,000 KVA				Present - Over 1,00		Difference			
4 5	kW	kWh/kW	Factor	kWh		Amount	Per kWh		Amount	Per kWh		Amount	Percent
6	(a)	(b)	(c)	(d)		(e)	(f)		(g)	(h)		(i)	(j)
7 8	1,000	110	4E 000/	400 E00		40 555 40	<b>A A A A A B B</b>	_					
9	1,000		15.00%	109,500		13,555.18	\$ 0.1238		16,376.66	\$ 0.1496	\$	-	20.81%
10		183	25.00%	182,500		16,855.51	\$ 0.0924		20,415.75	\$ 0.1119	\$		21.12%
		256	35.00%	255,500		20,155.84	\$ 0.0789		24,454.84	\$ 0.0957	\$	4,299.00	21.33%
11		329	45.00%	328,500		23,456.17	\$ 0.0714		28,493.93	\$ 0.0867	\$	5,037.76	21.48%
12		365	50.00%	365,000		25,106.33	\$ 0.0688		30,513.47	\$ 0.0836	\$	5,407.14	21.54%
13		438	60.00%	438,000		28,406.66	\$ 0.0649		34,552.56	\$ 0.0789	\$	6,145.90	21.64%
14		511	70.00%	511,000		31,706.99	\$ 0.0620		38,591.65	\$ 0.0755	\$	6,884.66	21.71%
15		584	80.00%	584,000	\$	35,007.32	\$ 0.0599	\$	42,630.74	\$ 0.0730	\$	7,623.42	21.78%
16													
17	1,500	110	15.00%	164,250	\$	20,280.42	\$ 0.1235	\$	24,500.97	\$ 0.1492	\$	4,220.55	20.81%
18		183	25.00%	273,750	\$	25,230.92	\$ 0.0922	\$	30,559.61	\$ 0.1116	\$	5,328.69	21.12%
19		256	35.00%	383,250	\$	30,181.41	\$ 0.0788	\$	36,618.24	\$ 0.0955	\$	6,436.83	21.33%
20		329	45.00%	492,750	\$	35,131.91	\$ 0.0713	\$	42,676.88	\$ 0.0866	\$	7,544.97	21.48%
21		365	50.00%	547,500	\$	37,607.16	\$ 0.0687	\$	45,706.20	\$ 0.0835	\$	8,099.04	21.54%
22		438	60.00%	657,000	\$	42,557.65	\$ 0.0648	\$	51,764.83	\$ 0.0788	\$	9,207.18	21.63%
23		511	70.00%	766,500	\$	47,508.15	\$ 0.0620	\$	57,823.47	\$ 0.0754	\$		21.71%
24		584	80.00%	876,000	\$	52,458.64	\$ 0.0599	\$	63,882.10	\$ 0.0729	\$	11,423.46	21.78%
25												•	
26	2,000	110	15.00%	219,000	\$	27,005.67	\$ 0.1233	\$	32,625.29	\$ 0.1490	\$	5,619.62	20.81%
27		183	25.00%	365,000	\$	33,606.33	\$ 0.0921		40.703.47	\$ 0.1115	\$	7,097.14	21.12%
28		256	35.00%	511,000	\$	40,206.99	\$ 0.0787	\$	48,781.65	\$ 0.0955	\$	8,574.66	21.33%
29		329	45.00%	657,000		46,807.65	\$ 0.0712		56,859.83	\$ 0.0865	\$	10,052.18	21.48%
30		365	50.00%	730,000		50,107.98	\$ 0.0686		60,898.92	\$ 0.0834	\$		21.54%
31		438	60.00%	876,000		56,708.64	\$ 0.0647			\$ 0.0787	•	12,268.46	21.63%
32		511	70.00%	1,022,000		63,309.30	\$ 0.0619		77,055.28	\$ 0.0754		13,745.98	21.71%
33		584	80.00%	1,168,000		69,909.96	\$ 0.0599		85,133.46	\$ 0.0729		15,223.50	21.78%
34					•	,		~	,	+ v,v, 20	Ψ	,	21.10/0
35		Present ar	nd Propos	ed Rates inc	luc	de \$(0.0044	705) per kV	۷h	for MRSM				

Present and Proposed Rates include \$(0.0044705) per kWh for MRSM and \$(0.0011696) for Non-FAC PPA.

#### MEADE COUNTY RECC SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

Ln <u>No</u>		AVG. NO. CUST.	ADJUSTED AVG. NO. CUST.	KWH BILLED	ADJUSTED KWH BILLED	Test Year Rev. Present Rates	Adj. Test Year Present Rates	Proposed Flow Through Revenue	Revenue Change	Percent Change	Proposed Revenue	Distribution Increase	Combined Increase	Combined Percent	Rev. / Con Present Rates	Proposed Increase per Con	Percent Change
	(a)	(b)	(c)	(d)	(e)	<b>(f)</b>	(g)	(h)	(i)	(1)	(k)	(1)	(m)	(n)	(o)	(p)	(q)
1	Schedule 1								(h) - (g)	(i) ÷ (g)		(k) - (h)	(i) - (i)	(m) + (g)	• •		(p) ÷ (o)
2	Base rate	26,473	26,531	328,551,229	331,194,784	\$ 28,265,669	\$ 28,718,117	£ 24 427 440	\$ 5,719,032	40.00/ 4							
3	ES	,			001,104,104		\$ 782,441			19.9% \$ 0.0% \$			\$ 6,521,174 \$ -	22.7% 0.0%		\$ 20.48	22.7%
4	FAC						\$ 828,495			0.0%			š -	0.0%		\$ - \$ -	0.0% 0.0%
5	US					\$ (1,417,966)	\$ (1,417,966)	\$ (1,417,966)	\$ -	0.0% \$		<b>š</b> -	\$ -	0.0%		•	0.0%
6 7	MRSM Non-FAC PPA					\$ (2,116,085)				0.0% \$	(1,673,585)		\$ -	0.0%			0.0%
							\$ (387,359)	\$ (387,359)		0.0% \$	(387,359)	<u> </u>	<u>\$</u>	0.0%	(1.22)	\$ -	0.0%
8	Subtotal					\$ 25,965,428	\$ 26,850,143	\$ 32,569,175	\$ 5,719,032	21.3% \$	33,371,317	\$ 802,142	\$ 6,521,174	24.3%	84.34	\$ 20.48	24.3%
10	Schedule 2																
11		1,745	1,737	26,805,601	26,478,919	\$ 2,502,904	\$ 2,489,669	\$ 2,984,861	\$ 495,193	19.9% \$	3,037,270						
12			• • •	,	,,	\$ 63,933				0.0% \$			\$ 547,602 \$ -	22.0% S		\$ 26.27	22.0%
13						\$ 72,623				0.0% \$			\$ -	0.0%		• - \$ -	0.0% 0.0%
14						\$ (118,287)				0.0% \$			\$ -	0.0%			0.0%
15 16						\$ (176,374)				0.0% \$		\$ -	\$ -	0.0%			0.0%
17	Subtotal						\$ (30,969)	\$ (30,969)		0.0% \$	(30,969)	<u> </u>	<u> </u>	0.0%	(1.49)	\$ -	<u>0.0</u> %
18	Subtotal				•	\$ 2,313,624	\$ 2,340,325	\$ 2,835,517	\$ 495,193	21.2% \$	2,887,926	\$ 52,409	\$ 547,602	23.4%	112,28	\$ 26.27	23.4%
19	Schedule 3																
20	Base rate	342	352	70,162,619	71,518,048	\$ 5,893,685	\$ 6,046,990	\$ 7.248.440	\$ 1,201,450	19.9% \$	7 250 047	40 200		****			
21	ES					\$ 169,771			\$	0.0% \$	7,258,947 5 169,771 5		\$ 1,211,957 \$ -	20.0% \$ 0.0% \$			20.0%
	FAC					\$ 195,161	\$ 195,161		\$ -	0.0% \$	195,161		· -	0.0% \$			0.0% 0.0%
23 24	US MRSM					\$ (314,328)	, ,,,			0.0% \$	(314,328)		•	0.0% \$			0.0%
25	Non-FAC PPA					\$ (464,624) \$ (83,187)			_	0.0% \$	(370,327)	- :	\$ -	0.0% \$			0.0%
26	Subtotal						(,,-	\$ (83,646)	<u>s - </u>	0.0% \$	(83,646)	<u> </u>	<u> </u>	0.0% \$	(19.80)	<u> </u>	<u>0.0</u> %
27	Capiolai					\$ 5,396,478	5,643,621	\$ 6,845,070	\$ 1,201,450	21.3% \$	6,855,578	10,508	1,211,957	21.5% \$	1,335.87	286.87	21.5%
28	Schedule 3A																
29	Base rate	1	1	4,907	4,907	\$ 2,105	2,125	\$ 2,548	\$ 423	19.9% \$	2,579	31 :	453	21,3% \$	177.11	37.77	21.3%
30	ES FAC					\$ 11 :		\$ 11	\$ -	0.0% \$	11 \$			0.0% \$			0.0%
	US			•		\$ 15			<b>\$</b> -	0.0% \$	15 \$	- (	-	0.0% \$	1.25		0.0%
33	MRSM					\$ (21) : \$ (32) :				0.0% \$	(21) \$		•	0.0% \$	(1.75)		0.0%
34	Non-FAC PPA					(5)			\$ . \$ .	0.0% \$ 0.0% \$	(27) \$			0.0% \$			0.0%
35	Subtotal								<del></del>		(6) <u>\$</u>			0.0% \$	(0.48)		0.0%
36						2,010	2,000	4 2,520	4 423	20.2% \$	2,551 \$	31 \$	453	21.6% \$	174.81	37.77	21.6%
	Schedule 4	_	_														
38 39	Base rate	. 1	1	2,781,900	2,781,900					19.9% \$	306,331 \$	30 \$	50,919	19.9% \$	21,284.32	4.243.26	19.9%
	FAC					-,,,,,,				0.0% \$	6,794 \$			0.0% \$	566.17		0.0%
	US					8,008 ( (12,595) (				0.0% \$	8,008 \$			0.0% \$	667.33	-	0.0%
42	MRSM					(18,926)				0.0% \$ 0.0% \$	(12,595) \$ (14,644) \$				(1,049.58) \$	•	0.0%
43	Non-FAC PPA				\$	(3,349)	(3,254)		<b>š</b> -	0.0% \$	(3,254) \$	- 3		0.0% \$	(1,220.30) \$ (271.14) \$	•	0.0%
44	Subtotal				-	243,484			\$ 50,889	21.2% \$	290,641 \$	<u>-</u>	<del></del>			4 040 05	0.0%
45					•				,	A1.270 P	A00,041 \$	3U \$	50,919	21.2% \$	19,976.80 \$	4,243.26	21.2%
	Schedule 5 Base rate	•													Per Unit	Per Unit	
48		-	•	9,628,490	9,628,490	.,,				19.9% \$	1,347,596 \$	86,134 \$	295,184	28.0% \$	6.68 \$		28.0%
	FAC				3	23,388 \$ 26,542 \$	23,388 S 26,542 S			0.0% \$	23,388 \$	- \$		0.0% \$	0.15 \$		0.0%
50					3	(43,252) \$				0.0% \$ 0.0% \$	26,542 \$	- \$	-	0.0% \$	0.17 \$	•	0.0%
	MRSM				ì	(64,261) \$				0.0% \$ 0.0% \$	(43,252) \$ (49,722) \$	- \$	-	0.0% \$ 0.0% \$	(0.27) \$		0.0%
	Non-FAC PPA				<u>\$</u>	(11,458) \$	(11,261)		\$	0.0% \$	(11,261) \$	- \$	:	0.0% \$	(0.32) \$ (0.07) \$		0.0% 0.0%
	Subtotal				\$	978,207 \$	998,107	1,207,156	\$ 209,050	20.9% \$	1,293,290 \$	86,134 \$	295,184	29.6% \$	6.34 \$		29.6%
54 55											.,,	,	200,104	******	U.34 \$	1.07	28.0%

EX J Exhibit R Schedule 3 2 Witness: Jack Gaines Pa 24 Z

#### MEADE COUNTY RECC SUMMARY OF REVENUE - TEST YEAR ENDING NOVEMBER 2012

(a) (b) (c) (d) (e) (f) (g) (h) (l) (l) (l) (k) (l) (m) (n) (o) (p) (h) (h) (l) (l) (l) (l) (m) (n) (o) (p) (h) (g) (l) (l) (l) (l) (l) (m) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (g) (l) (l) (l) (m) (l) (l) (m) (l) (l) (m) (l) (l) (m) (l) (l) (l) (m) (l) (l) (l) (m) (l) (l) (l) (l) (l) (l) (l) (l) (l) (l	Percent Change
56 Schedule 6 57 Base rate 6 6 1,047,999 1,047,999 \$ 85,250 \$ 85,715 \$ 102,802 \$ 17,087 19.9% \$ 112,971 \$ 10,169 \$ 27,256 31.8% \$ 1,190.48 \$ 378.56 58 ES	(q)
\$ ES \$ 2,546 \$ 2,546 \$ 2,546 \$ - 0.0% \$ 2,546 \$ - \$ - 0.0% \$ 35,36 \$ - \$ 59 FAC \$ \$ 2,886 \$ 2,886 \$ 2,886 \$ - 0.0% \$ 2,886 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$ 40,08 \$ - 0.0% \$	(p) + {o}
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\$\\\\(\frac{1,247}{1,28}\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	0.0%
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64 65 Total 66 Base rate 28,568 28,628 438,982,745 442,655,048 \$ 38,060,413 \$ 38,650,440 \$ 46,343,563 \$ 7,693,123 19.9% \$ 47,304,985 \$ 961,422 \$ 8,654,544 22.4% 67 ES \$ 1,048,884 \$ 1,048,884 \$ 1,048,884 \$ - 0.0% \$ 1,048,884 \$ - \$ - 0.0% 68 FAC \$ 1,133,730 \$ 1,133,730 \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% 69 US \$ 1,911,156} \$ 1,911,156} \$ 1,911,156} \$ - 0.0% \$ 1,911,156} \$ - \$ - 0.0% 70 MRSM 71 Non-FAC RDA	34.2%
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68 FAC \$ 1,133,730 \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$ - 0.0% \$ 1,133,730 \$	
69 US \$ (1,911,156) \$ (1,911,156) \$ - 0.0% \$ (1,911,156) \$ - \$ - 0.0% \$ (1,911,156) \$ - \$ - 0.0% \$ (2,250,359) \$ - 0.0% \$ (2,250,359) \$ - 0.0% \$ (2,250,359) \$ - \$ - 0.0%	•
70 MRSM \$ (2,847,294) \$ (2,250,359) \$ - 0.0% \$ (2,250,359) \$ - \$ - 0.0% \$ (2,250,359) \$ - \$ - 0.0%	
74 Non-EAC DBA (2010) 4 (2000) 5 (2,200,009) 5 - 5 (0.0%)	
1 NON-FRO FFA S (507 547) \$ (517 721) \$ (517 721) \$	
<u> </u>	
72 Subtotal \$ 34,977,030 \$ 36,153,818 \$ 43,846,941 \$ 7,693,123 21.3% \$ 44,808,362 \$ 961,422 \$ 8,654,544 23.9%	
74 Unbilled Revenue	
75 Base rate - 5,762,971 687,594 \$ 499,785 \$ 67,399 \$ 80,814 \$ 13,415 19.9% \$ 82,491 \$ 1,677 \$ 15,092 22.4%	
76 ES \$ 18,532 \$ 5,137 \$ - 0.0% \$ 5,137 \$ - 0.0%	
77 FAC \$ 21,430 \$ 16,642 \$ 16,642 \$ 0.0% \$ 16,642 \$ 0.0%	
78 US \$ (27,071) \$ (7,623) \$ - 0.0% \$ (7,623) \$ 6 0.0%	
79 MRSM \$ (40,108) \$ (17,230) \$ - 0.0% \$ (47,230) \$ - 6 0.0%	
80 Non-FAC PPA \$ (8.748) \$ (804) \$ - 0.0% \$ (804) \$ - \$ - 0.0%	
81 Subtotal \$ 463,820 \$ 63,521 \$ 76,936 \$ 13,415 21.1% \$ 78,613 \$ 1,677 \$ 15,092 23.8%	
83 Grand Total	
84 Base rate 28,568 28,628 444,745,716 443,342,642 \$ 38,560,198 \$ 38,717,639 \$ 46,424,377 \$ 7,706,538 19.9% \$ 47,387,475 \$ 963,098 \$ 8,669,636 22.4%	
85 ES \$ 1,067,416 \$ 1,054,021 \$ 1,054,021 \$ - 0,0% \$ 1,054,021 \$ - 0,0%	
86 FAC \$ 1.155.160 \$ 1.150.372 \$ 1.150.372 \$ 0.0% \$ 1.150.372 \$ 0.0%	
87 US \$ (1,938,227) \$ (1,918,779) \$ - 0.0% \$ (1,918,779) \$ - 0.0%	
88 MRSM \$ (2,887,402) \$ (2,267,589) \$ 0.0% \$ (2,267,589) \$ 0.0%	
89 Non-FAC PPA \$ (516,285) \$ (518,525) \$ - 0.0% \$ (518,525) \$ - 0.0%	
90 Total \$ 35,440,850 \$ 36,217,339 \$ 43,923,877 \$ 7,706,538 21,3% \$ 44,886,975 \$ 963,098 \$ 8,669,636 23,9%	

1 2 3			Exhibit K page 1 of 7 Witness: Karen Brown
4	Meade County R	ural Electric Coopera	ative
5	Case No	o. 2013-00033	
6	Computation	on of Rate of Return	
7	- · · · · · · · · · · · · · · · · · · ·	mber 30, 2012	
8		•	
9			
10		Actual	Adjusted
11		Test Year	Test Year
12			
13	Net margins	\$1,764,238	\$2,155,667
14	N. 1	*	
15	Non-cash patronage dividends	0	0
16	Interest on long-term debt	2,133,389	2 152 420
17 18	interest on long-term debt	2,133,369	2,153,429
19	Total	3,897,627	4,309,096
20			
21	Net rate base	77,445,371	77,351,813
22			
23	Rate of return	5.03%	<u>5.57%</u>
24			
25	<b>Equity Capitalization</b>	84,394,260	84,695,199
26			
27	Rate of return	<u>4.62%</u>	<u>5.09%</u>
28			
29			
30			
31			
32			

1 2				Exhibit K page 2 of 7
3				Witness: Karen Brown
4	Meade Cour	nty Rur	al Electric Coop	erative
5	Ca	2013-00033		
6	De	terminati	ion of Rate Base	
7		Noveml	ber 30, 2012	
8				
9			Actual	Adjusted
10	Constructe have		Test Year	Test Year
11 12	Gross rate base:			
13	Total electric plant		\$105,231,370	\$105,231,370
14	Material and supplies		1,312,918	1,312,918
15	(13 months average for test	year)		-,,
16	Prepayments	,	188,816	188,816
17	(13 months average for test	year)	•	
18	Working capital:	•		
19	12.5% of operating expense			
20	less cost of power		1,135,457	1,147,738
21			107 969 561	107 000 042
22	Deductions from rate base:		107,868,561	107,880,842
23 24	Accumulated depreciation		29,844,020	29,949,859
25	Consumer advances		579,170	579,170
26				
27	Net rate base		\$77,445,371	\$77,351,813
28				
29	<u>M</u>	<u>aterial</u>	<b>Prepayments</b>	
30				
31	•	341,324	164,952	
32		429,239	130,397	
33	•	509,836 491,736	200,664 194,785	
34 35		601,352	198,794	
36	·	353,171	195,054	
37	•	324,358	150,852	
38	•	238,460	153,292	
39	July 1,	232,743	135,583	
40	August 1,	333,801	309,659	
41	-	282,100	236,654	
42		970,897	189,726	
43	November	958,923	194,192	
44 45	Average 1,3	12,918	188,816	
45 46	riverage 1,3	12,710	100,010	

Exhibit K page 3 of 7 Witness: Karen Brown

# Meade County Rural Electric Cooperative Case No. 2013-00033 Computation of Rate of Return November 30, 2012

				Calendar Year		
	Test Year	1st	2nd	3rd	4th	5th
	2012	2011	2010	2009	2008	2007
Net margins	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Interest on long-term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Total	3,897,627	4,435,232	4,505,367	3,575,514	4,642,137	3,432,845
Net rate base	77,445,371	74,523,736	71,884,644	69,458,661	65,424,470	63,714,224
Rate of return	<u>5.03%</u>	<u>5.95%</u>	<u>6.27%</u>	<u>5.15%</u>	<u>7.10%</u>	<u>5.39%</u>
Return excluding G & T				Calendar Year		
<del>-</del>						
patronage dividends:	Test Year	1st	2nd	3rd	4th	5th
patronage dividends:	Test Year 2012	1st 2011	2nd 2010	3rd 2009	4th 2008	5th 2007
patronage dividends:	1 . 1				ı	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
Net margins	1 . 1				ı	The second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second second secon
Net margins G & T patronage dividends	\$1,764,238 0	\$2,311,397 -	2010 \$2,312,429 -	\$1,290,860 -	2008 \$2,360,210 -	\$1,210,723 -
Net margins	\$1,764,238	2011	2010	2009	2008	2007
Net margins G & T patronage dividends Interest on long-term debt	\$1,764,238 0 2,133,389	\$2,311,397 - 2,123,835	2010 \$2,312,429 - 2,192,938	2009 \$1,290,860 - 2,284,654	2008 \$2,360,210 - 2,281,927	\$1,210,723 - 2,222,122
Net margins G & T patronage dividends	\$1,764,238 0	\$2,311,397 -	2010 \$2,312,429 -	\$1,290,860 -	2008 \$2,360,210 -	\$1,210,723 -
Net margins G & T patronage dividends Interest on long-term debt	\$1,764,238 0 2,133,389	\$2,311,397 - 2,123,835	2010 \$2,312,429 - 2,192,938	2009 \$1,290,860 - 2,284,654	2008 \$2,360,210 - 2,281,927	\$1,210,723 - 2,222,122

Exhibit K page 4 of 7

Witness: Karen Brown

# Meade County Rural Electric Cooperative Case No. 2013-00033 Determination of Rate Base November 30, 2012

en en en en en en en en en en en en en e	Calendar Year						
	Test Year	1st	2nd	3rd	4th	5th	
	2012	2011	2010	2009	2008	2007	
Gross rate base:							
Total electric plant	\$105,231,370	\$100,542,751	\$96,282,654	\$91,162,723	\$87,115,338	\$83,626,010	
Material and supplies (13 mo. ave te	1,312,918	1,429,239	1,221,867	1,669,087	493,423	529,977	
Prepayments (13 mo. ave test year)	188,816	455,168	248,819	823,634	236,088	246,113	
Working capital:							
12.5% of operating expense							
less cost of power	1,135,457	1,072,511	1,038,761	947,645	930,713	860,283	
	107,868,561	103,499,669	98,792,101	94,603,089	88,775,562	85,262,383	
Deductions from rate base:							
Accumulated depreciation	29,844,020	28,322,224	26,382,722	24,560,838	22,768,128	20,865,845	
Consumer advances	579,170	653,709	524,735	583,590	582,964	682,314	
Net rate base	\$77,445,371	\$74,523,736	\$71,884,644	\$69,458,661	\$65,424,470	\$63,714,224	

1			Exhibit K
2			page 5 of 7
3			Witness: Karen Brown
4	Meade County Rural	l Electric Coo	perative
5	Case No. 2	2013-00033	
6	TIER and DS	C Calculation	S <sup>*</sup>
7		er 30, 2012	-
8	11010111110	2012	
9		Actual	Adjusted
10	•	Test Year	Test Year
11			
12	TIER:		
13			
14	Margins, excluding G&T capital credits	\$1,764,238	\$2,155,667
15	Interest on long term debt	2,133,389	2,153,429
16			
17	TIER	1.83	2.00
18			
19			
20	DSC:		
21			
22	Margins, excluding G&T		
23	capital credits	\$1,764,238	\$2,155,667
24	Depreciation expense	3,346,457	3,447,025
25.	Interest on long term debt	2,133,389	2,153,429
26	Principal payment on		
27	long term debt	2,753,447	2,753,447
28	D00	1 40	4.70
29	DSC	1.48	1.58
30	DSC - (Manaina   damanistica   interes	4	
31	DSC = (Margins + depreciation + intere	est	
32	/ interest + principal payments)		
33			
34			

Exhibit K page 6 of 7 Witness: Karen Brown

#### Meade County Rural Electric Cooperative Case No. 2013-00033 TIER and DSC Calculations November 30, 2012

				Calendar Year	-	
	Test Year	1st	2nd	3rd	4th	5th
TIER calculations:	2012	2011	2010	2009	2008	2007
Margins, excluding G&T capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
3 244	_,	_,,	_, (02,000	2,20 .,00 .	2,201,021	-,,
Modified TIER	1.83	2.09	2.05	1.57	2.03	1.54
Margins, including G&T						
capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
TIER	1.83	2.09	2.05	1.57	2.03	1.54
DSC calculations:						
DSC = ((Margins + depreciation + / (interest + principal payments))			w.c.			
Margins, excluding G&T						
capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Depreciation expense	3,346,457	3,213,863	3,053,341	2,956,264	2,842,245	2,702,560
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Principal payment on						
long term debt	2,753,447	2,710,705	2,682,539	2,467,283	2,282,539	2,239,395
Modified DSC	<u>1.48</u>	<u>1.58</u>	<u>1.55</u>	<u>1.37</u>	<u>1.64</u>	<u>1.38</u>
Margins, including G&T						
capital credits	\$1,764,238	\$2,311,397	\$2,312,429	\$1,290,860	\$2,360,210	\$1,210,723
Depreciation expense	3,346,457	3,213,863	3,053,341	2,956,264	2,842,245	2,702,560
Interest on long term debt	2,133,389	2,123,835	2,192,938	2,284,654	2,281,927	2,222,122
Principal payment on						
long term debt	2,753,447	2,710,705	2,682,539	2,467,283	2,282,539	2,239,395
DSC	<u>1.48</u>	<u>1.58</u>	<u>1.55</u>	<u>1.37</u>	<u>1.64</u>	<u>1.38</u>

Exhibit K page 7 of 7 Witness: Karen Brown

### Meade County Rural Electric Cooperative Case No. 2013-00033 Equity Capitalization November 30, 2012

	i i	<del></del>					<del></del>
		Test		<u>(</u>	Calendar Year	П	
	Proposed	Year 2012	2011	2010	2009	2008	2007
Equity Capitalization: without G&T patronage capital							· .
Total margins and equities  Less G&T Patronage capital	28,773,322 0	28,472,383 0	27,486,487 0	25,354,111 0	23,169,274 0	22,006,214 0	20,828,346
Long-term debt	28,773,322 55,921,877	28,472,383 55,921,877	27,486,487 56,272,420	25,354,111 52,961,515	23,169,274 51,093,205	22,006,214 47,982,374	20,828,346 46,264,913
Total	84,695,199	84,394,260	83,758,907	78,315,626	74,262,479	69,988,588	67,093,259
Equity capitalization ratio	<u>34%</u>	<u>34%</u>	<u>33%</u>	<u>32%</u>	<u>31%</u>	<u>31%</u>	<u>31%</u>
Equity Capitalization: with G&T patronage capital							
Total margins and equities Long-term debt	28,773,322 55,921,877	28,472,383 55,921,877	27,486,487 56,272,420	25,354,111 52,961,515	23,169,274 51,093,205	22,006,214 47,982,374	20,828,346 46,264,913
Total	84,695,199	84,394,260	83,758,907	78,315,626	74,262,479	69,988,588	67,093,259
Equity capitalization ratio	<u>34%</u>	<u>34%</u>	<u>33%</u>	<u>32%</u>	<u>31%</u>	<u>31%</u>	<u>31%</u>
Equity to Total Assets: with G&T patronage capital							
Total margins and equities Total assets	28,773,322 90,529,663	28,472,383 90,228,724	27,486,487 89,496,548	25,354,111 83,963,909	23,169,274 79,338,982	22,006,214 74,935,444	20,828,346 71,437,537
Equity to total asset ratio	32%	<u>32%</u>	<u>31%</u>	<u>30%</u>	29%	<u>29%</u>	<u>29%</u>

1 2 3	₩itne	Exhibit L page 1 of 1 ess: Karen Brown
4	Meade County Rural Electric Cooperative	
<b>5</b> .	Case No. 2013-00033	•
6	Reconciliation of Rate Base and Capital November 30, 2012	
7 8	140Veniber 30, 2012	
9		
10		
11	Reconciliation of Rate Base and Capital used to determine revenu	e requirements
12	are as follows:	•
13		
14	Equity Capitalization, with	
15	G&T capital credits	84,394,260
16		
17	G&T capital credits	0
18		
19		84,394,260
20	Reconciling items:	
21	Capital credits from associated organizations	(0.000.007)
22	(Allocated but unpaid)	(2,326,867)
23 24	Working capital requirements  Material and supplies, 13 month average	1,135,457 1,312,918
25	Prepayments, 13 month average	188,816
26	Cash and temporary investments	(7,448,295)
27	Accounts receivable	(3,276,131)
28	Material and supplies	(958,923)
29	Prepayments	(831,158)
30	Accumulated operating provisions	1,382,742
31	Accounts payable	2,413,361
32	Consumer deposits	797,814
33	Accrued expenses	661,377
34		
35		
36	Net Rate Base	77,445,371
37		
38		

### MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION CASE NO. 2013-00033

	GENERAL LEDGER CHART OF ACCOUNTS		
Acct No.	Description	Acct No.	Description
107.120	ACCRUED PAYROLL CO WIP	392.100	TRANSPORTATION EQUIP & GEN PLANT
107.121	ACCRUED PAYROLL CONT WIP	393.000	STORES EQUIP - GEN PLT
107.122	ACCRUED PAYROLL CO RET	393.100	STORES EQUIP - GEN PLANT
107.123	ACCRUED PAYROLL CONT RET	394.000	TOOL SHOP & GAR EQUIP GEN PLT
107.124	BILLING CLEARING ACCOUNT	394.100	TOOL, SHOP & GARAGE EQUIP - GEN PLT
107.130	CONSTRUCTION W/P RADIO SYSTEM	395.000	LABORATORY EQUIP - GEN PLT
107.140	CONSTRUCTION WIP INSURANCE REPAIRS	395.100	LABORATORY EQUIP - GEN PLANT
107.200	CONSTRUCTION WORK IN PROGRESS	396.000	POWER OPERATED EQUIP GEN PLT
107.210	CONST WORK IN PROG CONTRACTOR	396.100	POWER OPERATED EQUIP - GEN PLT
107.300	CONSTRUCTION W/P SPECIAL EQUIPMENT	397.000	COMMUNICATIONS EQUIP GEN PLT
107.310	W-I-P CONTRIBUTION	397.100	COMMUNICATIONS EQUIP - GEN PLANT
107.320	W-I-P MISCELLANEOUS CONTRIBUTIONS	398.000	MISC EQUIP - GEN PLT
108.200	RETIREMENT WORK ORDERS	398.100	MISCELLANEOUS EQUIP - GEN PLANT
108.210	RETIREMENT WORK ORDERS -CONTRACTOR	403.600	DEPREC EXPENSE - DIST PLT
108.600	ACC PROV FOR DEPREC OF DIST PLT	403.700	DEPRECIATION EXPENSE - GEN PLANT
108.650	20' & 25' POLE DEPREC	408.100	TAXES - PROPERTY
108.651	30' POLE DEPREC	408.300	US SOCIAL SECURITY FICA
108.652	35' POLE DEPREC	408.400	TAXES- STATE SOC SEC UNEMPLOYMENT
108.653	40' POLE DEPREC	408.500	TAXES - STATE SALES - CONSUMERS
108.654	45' POLE DEPREC	408.700	TAXES - OTHER
108.655	50' POLE DEPREC	417.000	WILDBLUE
108.656	55' POLE DEPREC	417.001	WILDBLUE - SERVICE REVENUE
108.657	60' POLE DEPREC	417.002	WILDBLUE - EQUIPMENT REVENUE
108.658	65' POLE DEPREC	417.003	WILDBLUE - INSTALLATION REVENUE
108.659	70' POLE DEPREC	417.004	WILDBLUE - OTHER REVENUE WILDBLUE - COST OF SALES
108.660	75' POLE DEPREC	417.100	WILDBLUE - COST OF SALES WILDBLUE - COST OF SALES
108.662	DEPRECIATION - STATION EQUIPMENT	417.101	WILDBLUE - COS - SERVICE WILDBLUE - COS - EQUIPMENT
108.664	DEPRECIATION - POLES TOWERS FIXTURE	417.102 417.103	WILDBLUE - COS - INSTALLATIONS
108.665	DEPRECIATION OVERHEAD CONDUCTOR	417.103	WILDBLUE - COS - OTHER
108.667	DEPRECIATION UNDERGRD CONDUCTOR	417.104	WILDBLUE - A&G - CUSTOMER SUPPORT
108.668	DEPRECIATION TRANSFORMERS	417.105	WILDBLUE - A&G - BILLING
108.669	DEPRECIATION SERVICES DEPRECIATION METERS	417.100	WILDBLUE - A&G - OTHER CUST EXPENSE
108.670	DEPRECIATION METERS DEPRECIATION SECURITY LIGHTS	417.107	WILDBLUE - A&G - ADVERTISING & COMM
108.671 108.673	DEPRECIATION SECURITY LIGHTS DEPRECIATION - STREET LIGHTS	417.109	WILDBLUE - A&G - BAD DEBT
108.700	ACC PROV FOR DEPREC GENERAL PLT	417.110	WILDBLUE - A&G - DEPRECIATION
108.710	ACC DEPRECISTRUCTURES & IMPROV	417.111	WILDBLUE - A&G
108.720	ACC DEPREC/OFFICE FURN & EQUIP	417.112	WILDBLUE - INTEREST EXPENSE
108.730	ACC DEPREC/TRANSPORTATION EQUIP	417.113	WILDBLUE - PARTICIPATION FEE AMORTZ
108.740	ACC DEPREC/STORES EQUIP	417,114	WILDBLUE - COS - SERVICE CALLS
108.750	ACC DEPREC/TOOL SHOP & GARAGE	419.000	INTEREST & DIVIDEND INCOME
108.760	ACC DEPREC/LAB EQUIP	419.100	INTEREST INCOME - RUS CUSHION OF CR
108.780	ACC DEPREC/COMMUNICATIONS EQUIP	421.000	MISC NON-OPERATING INCOME
108.790	ACC DEPREC/MISC	421.100	GAIN ON DISPOSITION OF PROPERTY
123.000	INVESTMENTS IN ASSOCIATED COMPANIES	423.000	GENERATION & TRANS COOP CAPITAL CR
123.100	PATRONAGE CAPITAL FROM ASSOC COOPS	423.100	BR PATONAGE CAPITAL
123.101	BIG RIVERS PATRONAGE CAPITAL 11	423.101	BR PATONAGE CAPITAL
123.110	INVESTMENT IN ASSOC ORG - ORSC	424.000	OTHER CAPITAL CREDS & PATRONAGE CAP
123.120	INVESTMENT IN SUBSIDIARY CO - NRTC	426.300	PENALTIES
123.210	SUBSCRIPTIONS TO CAPITAL TERM CERTS	426.400	EXPENDITURES FOR CIVIC POL ETC
123.220	INVESTMTS IN CAPITAL TERM CERT CFC	427.100	INTEREST ON REA CONSTRUCTION LOAN
123.221	INV. MEMBER CAPITAL SECURITIES CFC	427.200	INTEREST ON LONG TERM DEPT - CFC
123.230	OTHER INVEST IN ASSOC ORGANIZATIONS	427.300	INTEREST ON FFB NOTE
123.240	INVESTMENT - ECONOMIC DEV PROJECT	431.000	OTHER INTEREST EXPENSE
124.200	OTHER INVESTMENTS	431.100	INTEREST EXPENSE - BR RATE INCREASE EXTRAORDINARY DEDUCTIONS
128.000	OTR SPC FUNDS-DEF COMP-OFFSET-22831	435.000	CHANGE IN ACCT PRIN - CUMULATIVE
128.200	OTHER SPECIAL FUNDS - MINT PLAN	435.100 440.100	RESIDENTIAL SALES - RURAL
131.100	CASH GEN FUNDS MEADE COUNTY BANK	440.300	RESIDENTIAL SALES - NOVAL RESIDENTIAL SALES - TOWNS & VILLAGE
131.101	FIRST FEDERAL REPUBLIC BANK AND TRUST	442.100	COMM & INDUSTRIAL SMALL 2R CLASS 2
131.102 131.110	MONEY MARK FUND FIRST ST BANK	442.110	COMM SALES - TOD RATE 3A CLASS 4
131.110	MONET MAKET OND THOU OF DAME	,	

131.120	MONEY MARK FUND FARMERS BK H-BURG	442.120	101 TO 999 KVA 3S CLASS 7
131.130	MONEY MARK FUND HANCOCK BK & TRUST	442.200	3R C&I - LARGE
131.140	MONEY MARK FUND COMMONWEALTH COMMUN	442.300	LRG POWER OVER 1000 KVA 3T CLASS 8
131.150	CASH - PAYROLL ACCT	444.000	PUBLIC STREET & HIGHWAY LIGHTING
131.160	CASH GENERAL FUND FARMERS BK H-BURG	445.000	3T CLASS 6 PUBLIC BLDGS & OTHER
131.170	CAPITAL REFUND ACCT MEADE CO BANK	450.000	FORFEITED DISCOUNTS
131.180	MEADE COUNTY BANK - CD	450.100	FORFEITED DISCOUNTS - BR RATE REFUND
131.190	LEITCHFIELD DEPOSIT BANK & TRUS CO.	451.000	MISCELLANEOUS SERVICE REVENUE
131.200	CASH CONSTRUCTION FUND TRUSTEE	452.000	RETURNED CHECK REVENUE
131.400	TRANSFER OF CASH	454.000	RENT FROM ELECTRIC PROPERTY
134.000	SPECIAL DEPOSITS	456.000	OTHER ELECTRIC REVENUES
135.000	WORKING FUNDS PETTY CASH	555.000	PURCHASED POWER
136.000	TEMPORARY CASH INVESTMENTS	580.000	OPERATION-SUPERVISION & ENGINEERING
141.000	NOTES RECEIVABLE	582.000	STATION EQUIPMENT
142.000	CUSTOMER ACCOUNTS RECEIVABLE ELECT	583.000	OVERHEAD LINE EXPENSE
142.100	ACCOUNTS RECEIVABLE RETURNED CHECKS	583.001	RADIO DISPATCHING
142.110	CYCLE 1 BILLING	583.002	MAKING REPAIR JOB ORDERS
142.120	CYCLE 2 BILLING	583.003	SQUEEZE UPS
142.130	CYCLE 3 BILLING	583.004	OTHER - OPERATIONS SUPPORT
142.140	CYCLE 4 BILLING	583.100	OVERHEAD LINE EXPENSE BIG RIVERS
142.150	DISCONNECT ROUTE	583.300	LINE INSPECTIONS
143.100	ACCOUNTS RECEIVABLE - OTHER	585.000	ST LIGHTING & SIGNAL SYSTEM EXPENSE
143.200	ACCTS REC EMPLOYEES' 401K	586.000	METER EXPENSE
143.300	ACCTS REC EMPLOYEES' INS MAJOR MED	586.001	
143.310	ACCTS REC INS OTHER CALICO CANCER		SETTING/DISCONNECTING METERS
143.320	ACCTS REC LIFE INS EMPLOYEES	586.002	METER CHANGES
143.400	ACCTS REC DIRECTORS' INS MAJOR MED	586.003	TAMPER SITUATIONS
143.500	ACCTS REC WIDOWS RETIREES LTD & MM	586.004	CUT LOOSE SERVICE
143.510	ACCTS REC WILDBLUE	586.005	OTHER - ROUTINE FIELD WORK
143.600	ACCTS RECEIVABLE-ASSISTANCE VOUCHER	587.000	CONSUMER INSTALLATION EXPENSE
144.100	ACC PROV FOR UNCOLL ACCTS CUSTOMERS	588.000	MISC DISTRIBUTION EXPENSE
144.110	ACC PROV UNCOLL ACCTS COSTOMERS	588.001	SECURITY LIGHT SET/DISCONNECT
144.200	RESERVE FOR UNCOLL ACCTS OTHER	589.000	RENTS - OPERATION
145.000	NOTES RECEIVABLE - KTI	590.000	MAINTENANCE-SUPERVISION & ENG
154.000	PLANT MATERIAL & OPERATING SUPPLIES	592.000	MAINTENANCE OF STATION EQUIPMENT
154.100	INVENTORY - WILDBLUE EQUIPMENT	593.000	MAINTENANCE OVERHEAD LINES
163.000		593.001	OFFICE - POWER OUTAGES
165.100	STORES EXPENSE - CLEARING	593.002	FIELD - POWER OUTAGES
165.120	PREPAYMENTS INSURANCE	593.100	MAINTENANCE - LABOR
165.200	O/H DISTRIBUTION - WORKERS COMP	593.200	MAINTENANCE - CHEMICALS
165.220	OTHER PREPAYMENTS - DUES NATL	593.300	STANDBY
165.220	O/H DISTRIBUTION - PENSION	593.400	MAINTENANCE - SERVICE ORDERS
165.300	O/H DISTRIBUTION - LIFE, HEALTH, LTD	593.500	TREE REPLACEMENT PROGRAM
165.500	OTHER PREPAYMENTS - DUES STATE	593.600	MAJOR STORM DAMAGE REPAIRS
165.600	OTHER PAYMENTS POSTAGE OTHER PREPAYMENTS	594.000	UNDERGROUND LINE MAINTENANCE
165.700	· · · · · · · · ·	595.000	MAINTENANCE OF LINE TRANSFORMERS
171.000	PREPAYMENTS SALES TAX	595.100	LINE MAINTENANCE - PCB EXPENSE
	INTEREST & DIVIDENT REC CFC CERT	596.000	MAINTENANCE OF ST LGT & SIG SYSTEMS
171.100	INT & DIV REC - TIME DEPOSIT SAV	597.000	MAINT OF METERS
172.000	RENT RECEIVABLE	598.000	MAINT OF MISC DIST OF PLT SEC LGTS
173.000	ACCRUED UTILITY REVENUE	901.000	CUSTOMER ACCTS EXPENSES-SUPERVISION
184.100	TRANSPORTATION EXPENSE - CLEARING	902.000	METER READING EXPENSES
186.000	MISCELLANEOUS DEFERRED DEBITS	902.100	SPECIAL METER READING EXPENSE
186.100	MISC DEFERRED DEBITS -LITERS QUARRY	903.000	CUSTOMER RECORDS & COLLECTIONS EXP
186.200	MISC DEFF DEBITS 4 YR WK PLAN	903.100	COLL EXPENSES OVERAGES & SHORTAGES
186.300	PRS & COST OF SERVICE STUDIES	903.200	ACCOUNT SET UP & MAINTENANCE OFFICE
186.600	MISC DEFERRED DEBITS - DEFERR COMP	903.201	SIGN UP NEW MEMBERS
186.650	MISC DEFERRED DEBITS-CONTRACT BENEF	903.202	DISCONNECT (BY REQUEST)
186.700	MISC DEFFERRED DEBT PATRONAGE CAP	903.203	MISC ACCT CHANGES
200.100	MEMBERSHIPS - ISSUED	903.204	SET UP ACCTS FOR BANK DRAFT
200.110	MEMBERSHIPS ISSUED \$15.00	903.205	PROCESS MEMBERSHIP FEES/DEPOSITS
201.100	PATRONS' CAPITAL CREDITS 2	903.206	PROCESS LEVELIZED BILLING
201.200	PATRONAGE CAPITAL - ASSIGNABLE	903.207	PROCESS DISCONNECTS/FINAL BILLS
208.000	DONATED CAPITAL	903.208	APPLY MISC CHARGES
215.100	OTHER ACCUM COMPREHENSIVE INCOME	903.209	FILING/SCANNING
217.000	RETIRED CAPITAL CREDITS - GAINS	903.210	OTHER ACCT MAINTENANCE
219.100	OPERATING MARGINS	903.300	BILLING
219.200	NON-OPERATING MARGINS	903.301	ENTER METER READINGS
224.000	OTHER LONG TERM DEBT	903.302	ADJUST AMOUNTS BILLED

224.120	OTHER LONG TERM DEBT CFC	903.303	RESPOND TO BILL INQUIRY
224.130	CFC NOTES EXECUTED - DEBIT	903.304	PERFORM MONTHLY BILLING
		903.305	OTHER - BILLING
224.150	NOTES EXECUTED - OTHER DEBIT		BILL PREPARATION AND HANDLING
224.151	FFB LONG TERM DEBT - EXEC 2	903.400	
224.152	FFB NOTES EXECUTED - DEBIT	903.401	PRINTING
224.300	LONG TERM DEBT REA CONST NOTES EXC. 3	903.402	MAILING BILLING STATEMENTS
	REA NOTES EXEC CONST DEBIT	903.403	OTHER - BILL PREP AND HANDLING
224.400	REA NOTES EXEC CONST DEBIT		REMITTANCE PROCESSING
224.600	ADV PAYMENTS UNAPPLIED LONG TM DT	903.500	
226.200	UNAMORT DISC ON LTD NOTE 9007	903.501	BALANCING DAILY RECEIPTS
226.500	UNAMORT DISC ON LTD NOTE 9017	903.502	PROCESSING ACH BANK DRAFT FILE
	ACC PROV FOR PENSIONS & BENEFITS	903.503	PREPARING BATCHES
228.300			ENTERING PAYMENTS INTO SYSTEM
228.310	ACC PROV DEF COMP - OLD MINT PLAN	903.504	
231.000	NOTES PAYABLE	903.505	BANK/MAIL RUN
232.100	ACCOUNTS PAYABLE - GENERAL	903,506	TAKING PAYMENTS
		903.507	OTHER - REMITTANCE PROCESSING
232.120	ACCOUNTS PAYABLE CAPITAL CREDITS		
232.200	ACCTS PAYABLE OTHER-HOMESTEAD FUNDS	903.600	COLLECTIONS (ACTIVE ACCOUNTS)
232.210	401K LOAN	903.601	PREPARING AND SENDING LATE NOTICES
232.300	ACCTS PAYABLE OTHER CR UN BD PROG	903.602	COMMUNICATION ON PAST DUE BALANCES
	ACCOUNTS PAYABLE WINTERCARE	903.603	EXTINGUISHING PAST DUE BALANCES
232.400	ACCOUNTS PATABLE WINTERCARE		
232.450	ACCOUNTS PAYABLE-HELPING HAND FUND	903.604	PROCESSING RETURNED CHECKS
232.500	ACCTS PAYABLE - SURE/ACRE	903.605	REVIEW FOR TAMPER/THEFT
232.600	CHARITABLE CONTRIBUTIONS	903.606	FIELD COLLECTION/DISC NON-PAY
	ACCT PAYABLE TREE TRIMMING CONTRACT	903.607	OTHER COLLECTION (ACTIVE ACCTS)
232.700	ACCI FATABLE TRUE TRIVING CONTRACT		COLLECTIONS (INACTIVE ACCOUNTS)
232.800	ACCOUNTS PAYABLE-CONTRACT BENEFIT	903.700	•
233.000	NOTES PAY-ASSOC ORG LINE OF CRD-CFC	903.701	SEARCH FOR FORMER MEMBERS
235.000	CUSTOMER DEPOSIT	903.702	MAINTAIN/CONTACT WU
235.100	CUSTOMER INSPECTIONS	903.703	PREPARE FINAL NOTICE LETTERS
		903.704	PREPARE CPC LETTERS
235.200	OTHER DEPOSITS - LARGE POWER CONS		
236.100	ACCRUED PROPERTY TAX	903.705	MAINT OF INACTIVE DELINQUENT ACCTS
236.200	ACCRUED FEDERAL EMPLOYMENT TAX	903.706	OTHER COLLECTION (INACTIVE ACCTS)
236.300	ACCRUED US SOC SEC TAX FICA	904.000	UN-COLLECTIBLE ACCOUNTS
	ACCRUED STATE UNEMPLOYMENT TAX	905.000	MISCELLANEOUS CUSTOMER ACCTS EXP
236.400	ACCRUED STATE UNEMPLOTMENT TAX		
236.500	ACCRUED STATE SALES TAX CONSUMERS	907.000	SUPERVISION
236.510	SALES TAX - WILDBLUE	908.000	CUSTOMER ASSISTANCE EXPENSE
236.600	ACC SCHOOL TAXES	909.000	INFORMATIONAL & INSTRUCT ADV EXP
	ACCRUED TAXES - OTHER PSC	910.000	MISC CUSTOMER SER & INFORM EXPENSE
236.700			DEMONSTRATION & SELLING EXPENSE
236.800	FRANCHISE TAX	912.000	
236.900	UTILITY TAXES - CITY	913.000	SALES EXPENSE - ADVERTISING
237.100	INT ACCURED REA CONST OBLIGATION	914.000	REV FROM MDSE JOBBING & CONTR WORK
237.200	INTEREST ACCRUED FFB NOTES	914.100	REVENUE FROM METER BASES
		915.000	COSTS & EXP OF MDSE JOBBING & CONTR
237.400	INTEREST ACCRUED - CFC		
238.100	PATRONAGE CAPITAL PAYABLE	915.100	COSTS & EXPENSES FROM METER BASES
238.200	PATRONAGE REFUNDS	920.000	ADMINISTRATIVE & GENERAL SALARIES
241.100	TAX COLL PAYABLE EMP INCOME FEDERAL	920.200	CAPITAL CREDITS
	TAX COL PAYABLE EMP INCOME STATE	920.201	ALLOCATE CAPITAL CREDITS
241.200			
241.300	OCCUPATIONAL TAX PAYABLE	920.202	PREPARE ESTATE REFUNDS
242.200	ACCRUED PAYROLL	920.203	PREPARE GENERAL REFUNDS
242.320	ACCRUED PROVISION - SICK LEAVE	920,204	SET UP ACCTS FOR BANK DRAFT
	OTHER CURR AND ACC LIAB AUDIT EXP	920.205	PREPARE REPORTS
242.500			
242.900	O/H DISTRIBUTION - 401K CO PAID	920.206	OTHER - CAPITAL CREDITS
252.000	CUSTOMERS ADVANCES FOR CONSTRUCTION	920.300	ADMINISTRATIVE
253.000	OTHER DEFERRED CREDITS	920.301	PURCHASING, VERIFYING, CODING INVOICES
253.100	BR - ECONOMIC DEVELOPMENT	920.302	TIME SHEETS
		920.303	TEACHING
360.000	LAND & LAND RIGHTS - DISTRIBURTION		
362.000	STATION EQUIPMENT DIST	920.304	MEETING
364.000	POLES TOWER & FIXTURES - DIST	920.305	PLANNING
364.030	30' POLES	920.306	DAILY GENERAL AS400 TASK
		920.307	OTHER - ADM
364.035	35' POLES		
364.040	40' POLES	920.400	HUMAN RESOURCES
364.045	45' POLES	920.401	BENEFIT ADM
364.050	50' POLES	920.402	RECRUIT, INTERVIEW, ORIENTATION
364.055	55' POLES	920.403	POLICY DEVELOPMENT, JOB DESC ETC
		920.404	OTHER - HUMAN RESOURCES
364.060	60' POLES		
364.065	65' POLES	920.500	RECEPTION/CASHIER AREAS
364.070	20 & 25' POLES	920.501	ANSWERING TRANSFERRING CALLS
364.074	70' POLES	920.502	TAKING CALLS
364.075	75' POLES	920.503	DIRECTING VISITORS/MEMBERS
	OVERHEAD CONDUCTORS DIVICES-DIST	920.504	OTHER - RECEPTION/CASHIER AREA
365.000	OAEVUEWD COMPOCIOUS DIMICES. DIS	320.JUT	CITALLY TROPING TOTAL OF THE TANKERS

367.000	UNDERGROUND CONDUCTORS & DEV - DIST	921.000	OFFICE SUPPLIES AND EXPENSES
368.000	LINE TRANSFORMERS	921.100	A & G EXPENSE OTHER THAN SALARIES
369.000	SERVICES - DISTRIBUTION	921.120	A & G NON REGULATORY EXPENSE
370.000	METERS - DISTRIBUTION	923.000	OUTSIDE SERVICES EMPLOYED
371.000	INSTALL ON CONSUMERS PREM DIST S/L	923.100	LEGAL FEES - BANKRUPTCY
373.000	ST LIGHTING & SIG SYSTEMS DIST	925.000	INJURIES AND DAMAGES
389.000	LAND & LAND RIGHTS - GENERAL PLT	926.000	EMPLOYEE PENSIONS AND BENEFITS
390.000	STRUCTURES & IMPROVEMENTS GEN PLT	926.100	EMPLOYEE SICK LEAVE
390.100	STRUCTURES & IMPROVEMENTS - GEN PLT	928.000	REGULATORY COMMISSION EXPENSE
391.000	OFFICE FURNITURE & EQUIP - GEN PLT	929.000	DUPLICATE CHARGES CREDIT - OWN USE
391.100	OFFICE FURNITURE & EQUIP - GEN PLT	930.100	MISC GENERAL EXPENSE MAGAZINE
0011100		930.200	MISC GENERAL EXPENSE
		930.210	NON PSC CHARGES
		930.300	MISC GEN EXPENSE - DIRECTORS FEE EX
		930.400	MISC GEN EXPENSE - ANNUAL MEETING
		930.500	MISC GENERAL EXPENSE - ADVERTISING
		935 000	MAINTENANCE OF GENERAL PROPERTY

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Meade County Rural Electric
Cooperative Corporation
Brandenburg, Kentucky

Audited Financial Statements October 31, 2012 and 2011

Alan M. Zumstein Certified Public Acountant 1032 Chetford Drive Lexington, Kentucky 40509

> Exhibit N page 1 of 19

### ALAN M. ZUMSTEIN CERTIFIED PUBLIC ACCOUNTANT

1032 CHETFORD DRIVE LEXINGTON, KENTUCKY 40509 (859) 264-7147 zumstein@windstream.net MEMBER

- AMERICAN INSTITUTE OF CPA'S
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- INDIANA SOCIETY OF CPA'S
- AICPA DIVISION FOR FIRMS

To the Board of Directors

Meade County Rural Electric Cooperative

I have audited the financial statements of Meade County Rural Electric Cooperative for the year ended October 31, 2012, and have issued my report thereon dated December 20, 2012. I conducted my audit in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States, and 7 CFR Part 1773, Policy on audits of the Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement.

In planning and performing my audit of the financial statements of Meade County for the year ended October 31, 2012, I considered its internal control over financial reporting in order to determine my auditing procedures for the purpose of expressing an opinion on the financial statements and not to provide assurance on the internal control over financial reporting.

My consideration of the internal control over financial reporting would not necessarily disclose all matters in the internal control over financial reporting that might be a material weakness. A material weakness is a condition in which the design or operation of the specific internal control components does not reduce to a relatively low level the risk that misstatements in amounts that would be material in relation to the financial statements being audited may occur and not be detected within a timely period by employees in the normal course of performing their assigned functions. I noted no matters involving the internal control over financial reporting that I consider to be a material weakness.

7 CFR Part 1773.3 requires comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions and other additional matters. I have grouped my comments accordingly. In addition to obtaining reasonable assurance about whether the financial statements are free from material misstatements, at your request, I performed tests of specific aspects of the internal control over financial reporting, of compliance with specific RUS loan and security instrument provisions and of additional matters. The specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, and additional matters tested include, among other things, the accounting procedures and records, material control, compliance with specific RUS loan and security instrument provisions set forth in 7 CFR Part 1773.3(d)(1) related transactions, depreciation rates, a schedule of deferred debits and credits and a schedule of investments, upon which I express an opinion. In addition, my audit of the financial statements also included the procedures specified in 7 CFR Part 1773.38-.45. My Objective was not to provide an opinion on these specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions, or additional matters, and accordingly, I express no opinion thereon.

No reports, other than my independent auditor's report, and my independent auditor's report on internal control over financial reporting and compliance and other matters, all dated December 20, 2012, or summary of recommendations related to my audit have been furnished to management.

Exhibit N Dage 2 of 19 My comments on specific aspects of the internal control over financial reporting, compliance with specific RUS loan and security instrument provisions and other additional matters as required by 7 CFR Part 1773.33 are presented below.

#### Comments on Certain Specific Aspects of the Internal Control Over Financial Reporting

I noted no matters regarding Meade County's internal control over financial reporting and its operation that I consider to be a material weakness as previously defined with respect to:

1. The accounting procedures and records;

- 2. the process for accumulating and recording labor, material and overhead costs, and the distribution of these costs to construction, retirement, and maintenance and other expense accounts, and;
- 3. the material controls.

#### Comments on Compliance with Specific RUS Loan and Security Instrument Provisions

At your request, I have performed the procedures enumerated below with respect to compliance with certain provisions of laws, regulations, and contracts. The procedures I performed are summarized as follows:

- Procedures performed with respect to the requirement for a borrower to obtain written approval of the
  mortgagee to enter into any contract for the operation or maintenance of property, or for the use of
  mortgaged property by others for the year ended October 31, 2012, of Meade County.
  - 1. Meade County has not entered into any contract during the year for the operation or maintenance of its property, or for the use of its property by others as defined in 1773.33(e)(1)(i).
- Procedures performed with respect to the requirement to submit RUS Financial and Operating Report Electric Distribution to RUS:
  - 1. Agreed amounts reported in RUS Financial and Operating Report Electric Distribution to Meade County's records as of December 31, 2011.

The results of my tests indicate that, with respect to the items tested, Meade County complied in all material respects, with the specific RUS loan and security instrument provisions referred to below. With respect to items not tested, nothing came to my attention that caused me to believe that Meade County had not complied, in all material respects, with those provisions. The specific provisions tested, as well as any exceptions noted, include the requirements that:

- The borrower has submitted its RUS Financial and Operating Report Electric Distribution to RUS and the RUS Financial and Operating Report Electric Distribution, as of December 31, 2011, represented by the borrower as having been submitted to RUS appears to be in agreement with its audited records in all material respects.
- During the period of this review, Meade County received no long term advances from CFC on loans controlled by the RUS/CFC Mortgage and Loan Agreement.

#### **Comments on Other Additional Matters**

In connection with my audit of Meade County, nothing came to my attention that caused me to believe that Meade County failed to comply with respect to:

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- The reconciliation of continuing property records to controlling general ledger plant accounts addressed at 7 CFR Part 1773.33(c)(1);
- The clearing of the construction accounts and the accrual of depreciation on completed construction addressed at 7 CFR Part 1773.33(c)(2);
- The retirement of plant addressed at 7 CFR 1773.33(c)(3) and (4);
- Approval of the sale, lease, or transfer of capital assets and disposition of proceeds for the sale or lease of plant, material, or scrap addressed at 7 CFR Part 1773.33(c)(5);
- The disclosure of material related party transactions, in accordance with Statement of Financial Accounting Standard No. 57, Related party Transactions, for the year ended October 31, 2012, in the financial statements referenced in the first paragraph of this report addressed at 7 CFR Part 1773.33(f);
- The depreciation rates addressed at 7 CFR Part 1773.33(g);
- The detailed schedule of deferred debits and deferred credits; and
- The detailed schedule of investments, of which there were none.

My audit was made for the purpose of forming an opinion on the basic financial statements taken as a whole. The detailed schedule of deferred debits and deferred credits required by 7 CFR Part 1773(h) and provided below is presented for purposes of additional analysis and is not a required part of the basic financial statements. This information has been subjected to the auditing procedures applied in my audit of the basic financial statements and, in my opinion, is fairly stated in all material respects in relation to the basic financial statements taken as a whole.

The deferred credits are as follows:

Consumer advances for construction

\$579,708

This report is intended solely for the information and use of the Board of Directors, management, RUS, and supplemental lenders and is not intended to be and should not be used by anyone other than these specified parties.

Alan M. Zumstein

Alan M. Zumstein, CPA December 20, 2012

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### ALAN M. ZUMSTEIN CERTIFIED PUBLIC ACCOUNTANT

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- AICPA DIVISION FOR FIRMS

#### Independent Auditor's Report

To the Board of Directors Meade County Rural Electric Cooperative

I have audited the balance sheets of Meade County Rural Electric Cooperative, as of October 31, 2012 and 2011, and the related statements of income and patronage capital and cash flows for the years then ended. These financial statements are the responsibility of Meade County Rural Electric Cooperative's management. My responsibility is to express an opinion on these financial statements based on my audits.

I conducted my audits in accordance with auditing standards generally accepted in the United States of America, the standards applicable to financial audits contained in *Government Auditing Standards* issued by the Comptroller General of the United States and 7 CFR Part 1773, Policy on Audits of Rural Utilities Service (RUS) Borrowers. Those standards require that I plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement. An audit includes examining on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. I believe that my audits provide a reasonable basis for my opinion.

In my opinion, the financial statements referred to above present fairly, in all material respects, the financial position of Meade County Rural Electric Cooperative as of October 31, 2012 and 2011, and the results of operations and cash flows for the year then ended, in conformity with accounting principles generally accepted in the United States of America.

In accordance with Government Auditing Standards, I have also issued a report dated December 20, 2012, on my consideration of Meade County Rural Electric Cooperative's internal control over financial reporting and my tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of my testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with Government Auditing Standards and should be considered in assessing the results of my audits.

Alan M. Zumstein

Alan M. Zumstein, CPA December 20, 2012

> lifitit N page 6 of 19

## ALAN M. ZUMSTEIN CERTIFIED PUBLIC ACCOUNTANT

1032 CHETFORD DRIVE LEXINGTON, KENTUCKY 40509 (859) 264-7147 <u>zumstein@windstream.net</u>

MEMBER

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- AICPA DIVISION FOR FIRMS

To the Board of Directors

Meade County Rural Electric Cooperative

I have audited the financial statements of Meade County Rural Electric as of and for the years ended October 31, 2012 and 2011, and have issued my report thereon dated December 20, 2012. I conducted my audits in accordance with generally accepted auditing standards and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States.

#### **Internal Control Over Financial Reporting**

Management is responsible for establishing and maintaining effective internal control over financial reporting. In planning and performing my audit, I considered Meade County's internal control over financial reporting as a basis for designing my auditing procedures for the purpose of expressing my opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Meade County's internal control over financial reporting. Accordingly, I do no express an opinion on the effectiveness of Meade County's internal control over financial reporting.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis.

My consideration of internal control over financial reporting was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control over financial reporting that might be deficiencies, significant deficiencies, or material weaknesses. I did not identify any deficiencies in internal control over financial reporting that I consider to be material weaknesses, as defined previously.

#### Compliance and Other Matters

As part of obtaining reasonable assurance about whether Meade County's financial statements are free of material misstatement, I performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of my audit, and accordingly, I do not express such an opinion. The results of my tests disclosed no instances of noncompliance or other matters that are required to be reported under Government Auditing Standards.

Exhibit N page 2 17 19 To the Board of Directors Meade County Rural Electric Cooperative Page - 2

This report is intended solely for the information and use of the Board of Directors, management, the Rural Utilities Service, and supplemental lenders, and is not intended to be and should not be used by anyone other than these specified parties.

Alan M. Zumstein

Alan M. Zumstein, CPA December 20, 2012

> Eyhibit N Page 8 7/9

### Meade County Rural Electric Cooperative Corporation Balance Sheets, October 31, 2012 and 2011

**************************************	<u>2012</u>	2011
Electric Plant, at original cost:		÷
In service	\$ 103,224,995	\$ 97,915,312
Under construction	1,602,152	2,419,896
	104,827,147	100,335,208
Less accumulated depreciation	29,784,758	28,017,908
and the state of the emission of the state of the end of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of the state of	75,042,389	72,317,300
Investments in Associated Organizations	2,326,867	2,335,397
Current Assets:		
Cash and cash equivalents	8,058,045	11,616,442
Accounts receivable, less allowance for		,o.z.o, , ,
2012 of \$412,224 and 2011 of \$360,913	2,447,560	2,407,536
Unbilled revenues	394,715	_
Other receivables	285,610	93,213
Material and supplies, at average cost	970,897	1,220,439
Other current assets	346,281	441,618
	12,503,108	15,779,248
Total	\$ 89,872,364	\$ 90,431,945
		•
Members' Equities:		
Memberships	\$ 90,815	\$ 94,400
Patronage capital	27,545,416	25,813,645
Other equities	948,737	949,821
Accumulated other comprehensive income	(171,991)	(187,349)
	28,412,977	26,670,517
Long Term Debt	53,103,985	55,924,406
Accumulated Postretirement Benefits	1,372,138	1,299,455
Current Liabilities:		
Accounts payable	2,121,403	1,790,682
Current portion of long term debt	2,800,000	2,750,000
Consumer deposits	794,797	753,500
Accrued expenses	687,356	663,312
	6,403,556	5,957,494
Consumer Advances	579,708	580,073
Total	\$ 89,872,364	\$ 90,431,945

The accompanying notes are an integral part of the financial statements.

Cylibit M Page 97/9

# Statements of Revenue and Patronage Capital for the years ended October 31, 2012 and 2011

	<u>2012</u>	<u>2011</u>
Operating Revenues	\$ 36,150,494	\$ 35,672,830
Operating Expenses:		
Cost of power	20,323,595	20,171,324
Distribution - operations	2,542,561	2,585,271
Distribution - maintenance	2,986,839	2,885,003
Consumer accounts	1,399,742	1,388,980
Customer services	277,331	253,519
Administrative and general	1,640,573	1,572,561
Depreciation, excluding \$354,017 in 2012 and		
\$274,354 in 2011 charged to clearing accounts	3,336,034	3,186,325
Taxes, other than income	37,921	33,467
Other deductions	12,442	9,650
	32,557,038	32,086,100
Operating margins before interest charges	3,593,456	3,586,730
• A CI		
Interest Charges:	2 106 100	2 120 676
Long-term debt	2,106,109	2,128,676
Other	11,847	6,979
	2,117,956	2,135,655
Operating margins after interest charges	1,475,500	1,451,075
Nonoperating Margins		
Interest income	282,488	157,142
Others	150,376	109,677
	432,864	266,819
Patronage Capital Credits	49,929	92,150
Net Margins	1,958,293	1,810,044
Patronage Capital, beginning of year	25,813,645	24,200,187
Refunds to estates of deceased members	(226,522)	(196,586)
Patronage Capital, end of year	\$ 27,545,416	\$ 25,813,645

The accompanying notes are an integral part of the financial statements.

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### Statements of Cash Flows for the years ended October 31, 2012 and 2011

	2012	<u>2011</u>
Cash Flows from Operating Activities:		
Net margins	\$ 1,958,293	\$ 1,810,044
Adjustments to reconcile to net cash provided		
by operating activities:		
Depreciation:		•
Charged to expense	- 3,336,034	3,186,325
Charged to clearing accounts	354,017	274,354
Patronage capital credits assigned	(49,929)	(92,150)
Accumulated postretirement benefits	88,041	184,747
Change in assets and liabilities:		
Receivables	(627,136)	(52,025)
Material and supplies	249,542	4,092
Other assets	95,337	21,634
Payables	330,721	126,656
Consumer deposits and advances	40,932	51,800
Accrued expenses	24,044	232,131
	5,799,896	5,747,608
Cash Flows from Investing Activities:		
Plant additions	(5,890,367)	(6,194,843)
Plant removal costs	(926,561)	(736,564)
Salvage recovered from retired plant	401,788	309,361
Receipts from other investments, net	58,459	78,478
	(6,356,681)	(6,543,568)
Cash Flows from Financing Activities:		
Net increase in memberships	(3,585)	(4,035)
Refund of patronage capital to members	(226,522)	(196,586)
Increase in other equities	(1,084)	16,702
Payments on long term debt	(2,753,447)	(2,695,152)
Advances of long term debt	2,000,000	8,750,000
Advance payment on long term debt	(2,016,974)	(587,596)
	(3,001,612)	5,283,333
Net increase in cash	(3,558,397)	4,487,373
. Cash and cash equivalents, beginning of year	11,616,442	7,129,069
Cash and cash equivalents, end of year	\$ 8,058,045	\$11,616,442
Supplemental cash flows information:		
Interest paid on long-term debt	\$ 2,129,970	\$ 2,148,360

The accompanying notes are an integral part of the financial statements.

Exhibit N page 11 of 19

## Statement of Changes in Members' Equity for the years ended October 31, 2011 and 2012

	<u>Me</u>	<u>mberships</u>	Patronage <u>Capital</u>	Other <u>Equity</u>	Accumulated Other Comprehensive Income	Total Members' <u>Equity</u>
Balance - Beginning of year	\$	98,435	\$ 24,200,187	\$ . 933,119	\$ (202,707). \$	25,029,034
Comprehensive income: Net margins Postretirement benefit obliga	ation		1,810,044			1,810,044
Amortization					15,358	
Adjustments						15,358
Total comprehensive inco	me			• •		1,825,402
Net change in memberships Refunds to estates Transfers to other equity and prior year's deficits		(4,035)	(196,586)			(4,035) (196,586)
Other equities				16,702		16,702
Balance - October 31, 2011		94,400	25,813,645	949,821	(187,349)	26,670,517
Comprehensive income: Net margins			1,958,293			1,958,293
Postretirement benefit obliga Amortization	tion				15,358	
Adjustments					•	15,358
Total comprehensive incor	ne .					1,973,651
Net change in memberships Refunds to estates Transfers to other equity and		(3,585)	(226,522)			(3,585) (226,522)
prior year's deficits Other equities				(1,084)		(1,084)
Balance - October 31, 2012	\$	90,815	\$ 27,545,416	\$ 948,737	\$ (171,991) \$	

The accompanying notes are an integral part of the financial statements.

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#### Note 1. Summary of Significant Accounting Policies

Meade County Rural Electric Cooperative Corporation ("Meade County") maintains its records in accordance with the policies prescribed or permitted by the Kentucky Public Service Commission ("PSC") and the United States Department of Agriculture, Rural Utilities Service ("RUS"), which conform in all material respects with generally accepted accounting principles. The more significant of these policies are as follows:

Electric Plant Electric plant is stated at original cost, which is the cost when first dedicated to public service. Such amount includes applicable supervisory and overhead cost including any construction period interest and taxes. There was no interest required to be capitalized during the year.

The cost of maintenance and repairs, including renewals of minor items of property, is charged to operating expense. The cost of replacement of depreciable property units, as distinguished from minor items, is charged to electric plant. The units of property replaced or retired, including cost of removal, net of any salvage value, is charged to accumulated depreciation. Electric plant consists of:

		<u>2012</u>	<u>2011</u>
Distribution plant		\$95,315,530	\$90,217,156
· General plant		7,909,465	7,698,156
Total		\$103,224,995	\$97,915,312

**Depreciation** Provision has been made for depreciation on the basis of the estimated lives of assets, using the straight-line method. Meade County uses a composite depreciation rate of 3.36% for distribution plant. General plant rates are as follows:

Structures and improvements	2.5% - 3%
Transportation equipment	12.5% - 25%
Other general plant	5% - 14.3%

Cash and Cash Equivalents Meade County considers all short-term, highly liquid investments with original maturities of three months or less to be cash equivalents. Meade County maintains its cash balances, which may exceed the federally insured limit, with several financial institutions. These financial institutions have strong credit ratings and management believes that credit risk related to the accounts is minimal.

Estimates The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosures of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates used in the preparation of the financial statements.

Revenue Meade County records revenue as billed to its consumers based on monthly meter-reading cycles. All consumers are required to pay a refundable deposit, however, it may be waived under certain circumstances. Meade County's sales are concentrated in a six county area of western Kentucky. There were no consumers whose individual account balance exceeded 10% of outstanding accounts receivable at October 31, 2012 or 2011. Consumers must pay their bill within 20 days of billing, then are subject to disconnect after another 10 days. Accounts are written off when they are deemed to be uncollectible. The allowance for uncollectible accounts is based on the aging of receivables.

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#### Note 1. Summary of Significant Accounting Policies, continued

Sales Tax Meade County is required to collect, on behalf of the State of Kentucky, sales taxes based on 6 percent of gross sales from non-residential consumers, a 3 percent school tax from certain counties on most gross sales, and franchise fees in certain cities. Meade County's policy is to exclude sales tax from revenue when collected and expenses when paid and instead, record collection and payment of sales taxes through a liability account.

Cost of Power—Meade County is one of three (3) members of Big Rivers Electric Corporation, Inc. ("Big Rivers"). Under a wholesale power agreement, Meade County is committed to purchase its electric power and energy requirements from Big Rivers until 2043. The rates charged by Big Rivers are subject to approval of the PSC. The cost of purchased power is recorded monthly during the period in which the energy is consumed, based upon billings from Big Rivers.

Fair Value Measurements The Fair Value Measurements and Disclosures Topic of the FASB ASC 820, Fair Value Measurements and Disclosures, defines fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal, or most advantageous, market for the asset or liability in an orderly transaction between market participants at the measurement date. The Fair Values Measurements Topic establishes a three-level fair value hierarchy that prioritizes the inputs used to measure fair value. This hierarchy requires entities to maximize the use of observable inputs when possible. The three levels of inputs used to measure fair value are as follows:

Level 1: Unadjusted quoted prices in active markets that are accessible at the measurement date for identical, unrestricted assets or liabilities

Level 2: Quoted prices in markets that are not considered to be active or financial instruments for which all significant inputs are observable, either directly or indirectly.

Level 3: Prices or valuations that require inputs that are both significant to the fair value measure and unobservable.

A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

The carrying amounts of Meade County's cash and cash equivalents, other receivables, investments, inventories, other assets, trade accounts payable, accrued expenses and liabilities, and other liabilities approximate fair value due to their short maturity. Investments in associated organizations are not considered a financial instrument because they represent nontransferable interests in associated organizations. Other assets and liabilities are not considered financial instruments because they represent activities specifically related to Meade County. Long term debt can not be traded in the market, and is specifically for electric cooperatives and, therefore, a value other than its outstanding principal cannot be determined.

Meade County may, and also does, invest idle funds in local banks and in National Rural Utilities Cooperative Finance Corporation ("CFC") commercial paper. The inputs used to measure idle funds are Level 1 measurements, as these funds are exchange traded funds in an active market.

Risk Management Meade County is exposed to various forms of losses of assets associated with, but not limited to, fire, personal liability, theft, vehicular accidents, errors and omissions, fiduciary responsibility, workers compensation, etc. Each of these areas is covered through the purchase of commercial insurance.

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#### Note 1. Summary of Significant Accounting Policies, continued

Environmental Contingency Meade County from time to time is required to work with and handle PCBs, herbicides, automotive fluids, lubricants, and other hazardous materials in the normal course of business. As a result, there is the possibility that environmental conditions may arise which would require Meade County to incur cleanup costs. The likelihood of such an event, or the amount of such costs, if any, cannot be determined at this time. However, management does not believe such costs, if any, would materially affect Meade County's financial position or its future cash flows.

Generation and Transmission Corporation As discussed in the preceding notes, Meade County purchases electric power from Big Rivers, a generation and transmission cooperative association. The membership of Big Rivers is comprised of Meade County and two other distribution cooperatives.

On July 16, 2009, Big Rivers consummated an "unwind" transaction with E.ON US under which Big Rivers will assume from E.ON US full responsibility for operating its three generation facilities and the obligation to serve two aluminum smelters through Kenergy Corp. E.ON US provided cash payments, asset transfers and other benefits to Big Rivers, which resulted in Big Rivers booking extraordinary income of \$537,978,000 in 2009. These economic benefits allowed Big Rivers to pay down approximately \$140,000,000 of debt, provide \$253,000,000 of rate stabilization funds, and increase its equity to a positive \$379,391,000 from a deficit of (\$154,602,000) at December 31, 2009. After consideration of all relevant facts and information Meade County has elected to continue valuing the non-cash allocations received from Big Rivers at zero for financial accounting purposes, a practice it has followed since Big Rivers emerged from bankruptcy in 1998 during which all previous booked non-cash allocations were reduced to zero. Meade County will continue to make memorandum entries in its patronage subsidiary ledger of the face amount of the allocations received from Big Rivers. Refer to the subsequent footnote for the income tax treatment of these non-cash allocations.

Advertising Meade County expenses advertising costs as incurred.

Income Tax Status Meade County is exempt from federal and state income taxes under provisions of Section 501(c)(12). When applying the 85 percent test of IRC 501(c)(12), Meade County excludes the Big Rivers non-cash allocations from "gross income". Accordingly, the financial statements for Meade County include no provision for income taxes. Meade County's accounting policy provides that a tax expense/benefit from an uncertain tax position may be recognized when it is more likely than not that the position will be sustained upon examination, including resolutions of any related appeals or litigation processes, based on the technical merits. Management believes Meade County has no uncertain tax positions resulting in an accrual of tax expense or benefit. Meade County recognizes interest accrued related to unrecognized tax benefits in interest expense and penalties in operating expenses. Meade County did not recognize any interest or penalties during the years ended October 31, 2012 and 2011. Meade County's income tax return is subject to possible examination by taxing authorities until the expiration of related statues of limitations on the return, which is generally three years.

Comprehensive Income Comprehensive income includes both net margin and other comprehensive income. Other comprehensive income represents the change in funded status of the accumulated postretirement benefit obligation.

Subsequent Events Management has evaluated subsequent events through December 20, 2012, the date the financial statements were available to be issued. There were no significant subsequent events to report.

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#### Note 2. Investments in Associated Organizations

Meade County records patronage capital assigned by associated organizations in the year in which such assignments are received.

The Capital Term Certificates ("CTCs") of CFC are recorded at cost. The CTCs were purchased from CFC as a condition of obtaining long-term financing. The CTCs bear interest at 0%, 3%, and 5% and are scheduled to mature at varying times from 2020 to 2080. Member Capital Securities have a 7.5% fixed interest rate and mature 35 years from the issuance date. Interest is paid each April1 and October 1.

Investments in associated organizations consist of:

	<u>2012</u>	<u>2011</u>
CFC, patronage capital	\$357,517	\$343,520
CFC, CTCs	913,133	944,556
CFC, Member Capital Security	310,000	310,000
Others	746,217	737,321
Total	\$2,326,867	\$2,335,397

#### Note 3. Patronage Capital

Under provisions of the long-term debt agreement, return to patrons of capital contributed by them is limited to amounts which would not allow the total equities and margins to be less than 30% of total assets, except that distributions may be made to estates of deceased patrons. The debt agreement provides, however, that should such distributions to estates not exceed 25% of the net margins for the next preceding year, Meade County may distribute the difference between 25% and the payments made to such estates. The equity at October 31, 2012 was 32% of total assets.

Patronage capital consists of:

	<u>2012</u>	<u>2011</u>
Assigned to date	\$35,141,464	\$33,107,578
Assignable margins	1,105,630	1,458,734
Unassigned	4,037,643	3,760,131
Retirements to date	(12,739,321)	(12,512,798)
Total	\$27,545,416	\$25,813,645

#### Note 5. Long Term Debt

All assets, except vehicles, are pledged as collateral on the long term debt to RUS, Federal Financing Bank ("FFB"), and CFC under a joint mortgage agreement. The long term debt is due in quarterly and monthly installments of varying amounts through 2041. Meade County has unadvanced loan funds available from FFB in the amount of \$7,810,000 at October 31, 2012. RUS assess 12.5 basis points to administer the FFB loans.

As of October 31, 2012, the annual principal portion of long term debt outstanding for the next five years are as follows: 2013 - \$2,800,000; 2014 - \$1,400,000; 2015 - \$1,500,000; 2016 - \$1,550,000; 2017 - \$1,650,000.

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Note 5. Long Term Debt, continued

Long term debt consists of:

	<u>2012</u>	<u>2011</u>
RUS:		
1.89% to 5.06%	\$33,314,608	\$34,053,184
Advance payments unapplied	(2,597,779)	(580,804)
e e e e e e e e e e e e e e e e e e e	30,716,829	33,472,380
FFB, 0.283% to 6.049%	19,571,345	17,812,445
CFC:		
2.9% to 5.85% fixed rate notes	4,147,300	4,452,559
Refinance RUS loans 6.8% to 6.05%	1,468,511	2,937,022
	5,615,811	7,389,581
	55,903,985	58,674,406
Less current portion	2,800,000	2,750,000
Long term portion	\$53,103,985	\$55,924,406

#### Note 5. Short Term Borrowings

At October 31, 2012, Meade County had a short term line of credit of \$5,000,000 available from CFC. There were no advances against this line of credit during the audit period.

#### Note 6. Pension Plan

All eligible employees of Meade County participate in the NRECA Retirement and Security Plan ("R&S Plan"), a defined benefit pension plan qualified under section 401 and tax exempt under section 501(a) of the Internal Revenue Code. It is a multiemployer plan under the accounting standards. The Plan sponsor's identification number is 53-0116145 and the Plan Number is 333. Eligible employees include employees hired prior to August 31, 2002. Non-eligible employees are those hired after August 31, 2002. A unique characteristic of a multiemployer plan compared to a single employer plan is that all plan assets are available to pay benefits of any plan participant. Separate asset accounts are not maintained for participating employers. This means that assets contributed by one employer may be used to provide benefits to employees of other participating employers.

Meade County's contributions to the R&S Plan in 2012 and 2011 represent less than 5 percent of the total contributions made to the plan by all participating employers. Meade County made contributions to the plan of \$587,456 in 2012 and \$591,365 in 2011. There have been no significant changes that affect the comparability of 2012 and 2011.

In the R&S Plan, a "zone status" determination is not required, and therefore not determined, under the Pension Protection Act ("PPA") of 2006. In addition, the accumulated benefit obligations and plan assets are not determined or allocated separately by individual employer. In total, the R&S Plan was between 65 percent and 80 percent funded at January 1, 2012 and 2011 based on the PPA funding target and PPA actuarial value of assets on those dates. Because the provisions of the PPA do not apply to the R&S Plan, funding improvement plans and surcharges are not applicable. Future contribution requirements are determined each year as part of the actuarial valuation of the plan and may change as a result of plan experience.

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#### Note 7. Savings Plan

Meade County participates in the NRECA Savings Plan, a multiemployer, defined contribution master pension plan. All employees are eligible to participate in the Savings Plan upon completion of one month employment. Eligible employees, as defined above, participate in the Savings Plan with Meade County contributing 3% of annual base pay, and the employee contributing from 1% to 3%. Non-eligible employees, as defined above, participate in the Savings Plan with Meade County contributing 12% of annual base pay, and the employee contributing from 1% to 3%. Employer contributions to the plan were \$256,909 for 2012 and \$238,889 for 2011, and vest immediately.

#### Note 8. Postretirement Benefits

Meade County sponsors a defined benefit plan that provides medical insurance coverage to retirees by contributing 50% of the cost of a single policy. For measurement purposes, an annual rate of increase of 8.5%, then decreasing by 0.5% per year until 5% per year, in the per capita cost of covered health care benefit was assumed. The discount rate used in determining the accumulated postretirement benefit obligation was 6.0%. A portion of the net periodic benefit cost is allocated to construction of electric plant.

The funded status of the plan is as follows:

	<u>2012</u>	<u>2011</u>
Projected benefit obligation	(\$1,372,138)	(\$1,299,455)
Plan assets at fair value		
Funded status	(\$1,372,138)	(\$1,299,455)

The reconciliation of the benefits obligations of postretirement benefits are as follows:

	<u>2012</u>	<u>2011</u>
Benefit obligation - beginning of period	\$1,299,455	\$1,130,066
Adjust comprehensive income		
Net periodic benefit cost:		
Service cost	59,516	161,361
Interest cost	73,469	51,388
Net periodic benefit cost	132,985	212,749
Benefit payments to participants	(60,302)	(43,360)
Benefit obligation - end of period	\$1,372,138	\$1,299,455

Projected retiree benefit payments for the next five years are expected to be as follows: 2013 - \$55,500; 2014 - \$57,000; 2015 - \$52,000; 2016 - \$46,000; 2017 - \$36,000.

#### Note 9. Related Party Transactions

Several of the Directors of Meade County and its President & CEO are on the Boards of Directors of various associated organizations. Meade County occasionally sells old vehicles to employees and others. One of the vehicles sold was to the daughter of the President & CEO.

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#### Note 10. Commitments

Meade County has various other agreements outstanding with local contractors. Under these agreements, the contractors will perform certain construction and maintenance work at specified hourly rates or unit cost, or on an as needed basis. The duration of these contracts are one to three years.

#### Note 11. Environmental Contingency

Meade County from time to time is required to work with and handle PCBs, herbicides, automotive fluids, lubricants, and other hazardous materials in the normal course of business. As a result, there is the possibility that environmental conditions may arise which would require Meade County to incur cleanup costs. The likelihood of such an event, or the amount of such costs, if any, cannot be determined at this time. However, management does not believe such costs, if any, would materially affect Meade County's financial position or its future cash flows.

#### Note 12. Rate Matters

Meade County was granted a general rate increase by the PSC in the amount of approximately \$1,000,000, or 3% of base revenues during 2011. Big Rivers increased its base rates to Meade County during September 2012 by approximately 7%. Big Rivers is proposing to increase its rates by another approximately 20% during 2013. Meade County passes these increases on to its customers using the methodology prescribed by the PSC.

\* \* \* \* \* \*

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1 2 3		Exhibit O Page 1 of 1 Witness: Karen Brown
4		
5	Meade County Rural Electric Cooperative Corporation	
6	Case No. 2013-00033	•
7	February 13, 2013	
8		
9	Computer Software Programs	
10		
	Meade County has used Microsoft Word and Excel in the preparation of this application.	

Exhibit P page 1 of 9

Witness: Burns Mercer

# Meade County Rural Electric Cooperative Case No. 2013-00033

November 30, 2012

#### **Annual Meeting Information**

The most recent Meade County annual meeting was held June 25, 2012. The minutes of that annual meeting are attached, along with the insert in the Kentucky Living Magazine, describing the annual meeting.

Data for the last five (5) annual meetings are as follows:

18 19	<u>Year</u>	Members Attending	Members Voting	Cost
20				
21	2012	521	-	\$ 20,309
22	2011	536	-	\$ 25,511
23	2010	557	-	\$ 19,285
24	2009	690	-	\$ 19,919
25	2008	844	-	\$ 20,086