

COMMONWEALTH OF KENTUCKY
BEFORE THE
PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

AN EXAMINATION OF THE APPLICATION)
OF THE FUEL ADJUSTMENT CLAUSE OF)
KENTUCKY POWER COMPANY FROM) CASE NO. 2012-00550
NOVEMBER 1, 2010 THROUGH OCTOBER 31, 2012)

**KENTUCKY POWER COMPANY RESPONSES TO
COMMISSION STAFF'S FIRST SET DATA REQUESTS**

March 1, 2013

VERIFICATION

The undersigned, Kimberly K. Chilcote, being duly sworn, deposes and says she is Manager II – Fuel Emission and Logistics for American Electric Power, that she has personal knowledge of the matters set forth in the forgoing responses for which she is the identified witness and that the information contained therein is true and correct to the best of her information, knowledge and belief

Kimberly K. Chilcote

Kimberly K. Chilcote

STATE OF OHIO)
) CASE NO. 2012-00550
COUNTY OF FRANKLIN)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Kimberly K. Chilcote, this the 1 day of March 2013.

Gina L. Beyer

Notary Public



Gina L. Beyer
Notary Public, State of Ohio
My Commission Expires 07-01-2016

My Commission Expires: 7-1-2016

VERIFICATION

The undersigned, Lila P. Munsey, being duly sworn, deposes and says she is the Manager, Regulatory Services for Kentucky Power, that she has personal knowledge of the matters set forth in the forgoing responses for which she is the identified witness and that the information contained therein is true and correct to the best of her information, knowledge, and belief

Lila P. Munsey

Lila P. Munsey

COMMONWEALTH OF KENTUCKY)
) Case No. 2012-00550
COUNTY OF FRANKLIN)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Lila P. Munsey, this 1st day of March 2013.

Judy K Rosquist 481393

Notary Public

My Commission Expires: January 23, 2017

VERIFICATION

The undersigned, Aaron M. Sink, being duly sworn, deposes and says he is Plant Manager – Big Sandy for Kentucky Power Company, that he has personal knowledge of the matters set forth in the forgoing responses for which he is the identified witness and that the information contained therein is true and correct to the best of his information, knowledge and belief



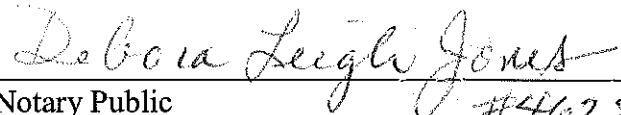
Aaron M. Sink

COMMONWEALTH OF KENTUCKY)

) CASE NO. 2012-00550

COUNTY OF BOYD)

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Aaron M. Sink, this the 28th day of February 2013.


Notary Public

#462811

My Commission Expires: 3-20-2016

Kentucky Power Company

REQUEST

If a change in the base fuel cost is proposed, state the month to be used as the base period (b). If the base period results in a fuel cost other than one representative of current costs as prescribed by 807 KAR 5:056, Section 1 (2), explain why this base period was selected. If no change is proposed, include an explanation of the reason(s) Kentucky Power believes the current base period fuel cost should remain unchanged.

RESPONSE

No change is being proposed to the base fuel cost. Based on the analysis outlined below, the current base fuel cost is reasonable. A base fuel rate of 2.840 cents per kWh represents the cost per kilowatt hour that the Company can reasonably expect to incur during the next two-year period.

The following table shows the most recent fuel cost and sales projections:

Year Projection	Projected Fuel Cost	Projected kWh Sales	Projected Fuel Cost in ¢/kWh	Fuel Cost in Base Rates in ¢/kWh	Difference in Fuel Cost in ¢/kWh
2013	\$187,291,090	6,930,097,301	2.703	2.840	(0.137)
2014	\$204,068,160	6,949,661,669	2.936	2.840	0.096
Average			2.820	2.840	(0.020)

When reviewing the monthly fuel cost during the review period, March 2012 was determined as the representative month. March 2012:

- (a) is 0.114 cents per kWh less than the current base rate of 2.840 cents per kWh,
- (b) is 0.070 cents per kWh less than the 2-year historical average of 2.796 cents per kWh,
- (c) is 0.094 cents per kWh less than the 2013-2014 average projected fuel cost of 2.820 cents per kWh.

In addition, generating plant availability for the next upcoming two-year review period for Big Sandy, Rockport, and Mitchell is expected to be consistent with historical availability.

The March 2012 cost deviates only 2.5% from the average cost over the past two-year period, and is within 3.4% of the projected costs during the next two-year period. Company witness Munsey provides more detail on the fuel cost in her testimony filed herewith.

Calculation of March 2012 costs:

$$\text{Dollars / kWh} = \frac{\text{Fuel (b) March 2012}}{\text{Sales (b) March 2012}} = \frac{\$14,546,391}{533,620,000 \text{ kWh}} = \$0.02726$$

Calculation of the current base fuel amount:

$$\text{Dollars / kWh} = \frac{\text{Fuel (b) June 2008}}{\text{Sales (b) June 2008}} = \frac{\$16,138,627}{568,162,000 \text{ kWh}} = \$0.02840$$

For all of these reasons, KPSC requests that the current base fuel rate of 2.840 cents per kWh remain in effect.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide a calculation of the fossil fuel costs F(b) that Kentucky Power proposes to use to calculate the base period fuel cost. This calculation shall show each component of F(b) as defined by 807 KAR 5:056. Explain why the fuel cost in the selected base period is representative of the level of fuel cost currently being experienced by Kentucky Power.

RESPONSE

The Company proposes no change in the present base fuel cost F(b) of \$16,138,627. In response to this data request, the base fuel costs F(b) are shown for the months of March 2012 and June 2008. In Case Nos. 2008-00518 and 2010-00490, June 2008 was the month used to establish the base fuel cost.

Please see pages 2 and 3 of this response for a calculation of the fossil fuel costs F(b) that Kentucky Power proposes to use to calculate the base period fuel cost.

WITNESS: Lila P Munsey

KENTUCKY POWER COMPANY

**FINAL
 FUEL COST SCHEDULE**

Month Ended: June 2008

A. Company Generation			
Coal Burned	(+)	\$13,540,878	
Oil Burned	(+)	2,036,748	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(116,081,000 KWH X \$0.021142)	(+)	2,454,185	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub Total		<u>18,031,811</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	6,582,163	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(116,081,000 KWH X \$0.021142)	(-)	<u>2,454,185</u>	
Sub Total		<u>4,127,978</u>	
C. Inter-System Sales Fuel Costs			
		<u>7,766,240</u>	(1)
D. Sub Total Fuel Cost (A+ B - C)			
		\$14,393,549	
E. Net Transmission Marginal Line Loss June 2008			
		<u>1,745,078</u>	
F. GRAND TOTAL FUEL COSTS (D + E)			
		<u><u>\$16,138,627</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

KENTUCKY POWER COMPANY

**FINAL
 FUEL COST SCHEDULE**

Month Ended: March 2012

A. Company Generation			
Coal Burned	(+)	\$9,611,078	
Oil Burned	(+)	652,013	
Gas Burned	(+)	0	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during F. O.)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for F. O.)	(-)	<u>0</u>	
Sub-total		<u>10,263,091</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	5,852,420	(1)
Identifiable Fuel Cost (substitute for F. O.)			
(0 KWH X \$0.000000)	(-)	<u>0</u>	
Sub-total		<u>5,852,420</u>	
C. Inter-System Sales Fuel Costs		<u>1,933,304</u>	(1)
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$14,182,207</u>	
E. Net Transmission Marginal Line Loss for month		<u>March 2012</u>	364,184
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$14,546,391</u></u>	

(1) Includes total Energy Costs of non-economy purchase per KPSC Order dated October 3, 2002 in Case No. 2000-495-B.

Kentucky Power Company

REQUEST

Provide a schedule showing each component of sales as defined by 807 KAR 5:056 in the selected base period (b). Explain why Kentucky Power believes that the sales in the selected base period (b) are representative of the level of kWh sales that Kentucky Power will derive from the level of fuel cost incurred during the selected base period (b).

RESPONSE

The Company proposes no change to the present base sales period S(b) of 568,162,000 kWh. In response to this data request, the base sales periods S(b) are shown for the months of March 2012 and June 2008. In Case Nos. 2008-00518 and 2010-00490, June 2008 was the month used to establish the base fuel cost.

Please see pages 2 and 3 of this response for a schedule showing each component of sales as defined by 807 KAR 5:056 in the selected base period (b).

WITNESS: Lila P Munsey

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: June 2008

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	411,785,000
Purchases Including Interchange In	(+)	<u>570,183,000</u>
Sub Total		981,968,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	391,730,000
System Losses	(+)	<u>22,076,000</u> *
Sub Total		<u>413,806,000</u>
Total Sales (A - B)		<u><u>568,162,000</u></u>

* Does not include 352,551 KWH of company usage.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: March 2012

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	227,657,000
Purchases Including Interchange In	(+)	<u>423,829,000</u>
Sub Total		651,486,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	103,639,000
System Losses	(+)	<u>14,227,000</u> *
Sub Total		<u>117,866,000</u>
Total Sales (A - B)		<u><u>533,620,000</u></u>

* Does not include 275,000 KWH of company usage.

Kentucky Power Company

REQUEST

Provide a schedule showing the calculation of Kentucky Power's proposed increase or decrease in its base fuel cost per kWh to be incorporated into its base rate.

RESPONSE

The Company proposes no change in the present base fuel cost per kWh of 2.840 cents per kWh.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide Kentucky Power's most recent projected fuel requirements for the years 2013 and 2014 in tons and dollars.

RESPONSE

Kentucky Power Company's projected fuel requirements by plant for the years 2013 and 2014 in tons and dollars are shown below:

Big Sandy Plant	<u>Year 2013</u>	<u>Year 2014</u>
Projected Tons to be Consumed (000)	1,557.3	1,040.8
Projected Consumed Cost (000) (151 Fuel Basis)	\$ 123,939	\$ 81,859
 Mitchell Plant		<u>Year 2014</u>
Projected Tons to be Consumed (000)		1,688.9
Projected Consumed Cost (000) (151 Fuel Basis)		\$ 114,816

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide Kentucky Power's most recent sales projections for the years 2013 and 2014 in kWh and dollars.

RESPONSE

The projected sales in kWh and dollars for Kentucky Power Company for the years 2013 and 2014 are show below:

	Year 2013	Year 2014
Projected kWh Internal Sales	6,930,097,301	6,949,661,669
Projected Revenues from kWh Sales	\$ 527,545,589	\$ 68,408,061

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide separately the amounts of power purchases used in the calculation of sales provided in response to Item 3.

RESPONSE

Please see the Company's response to Item No. 3.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide separately the amounts of intersystem power sales used in the calculation of sales provided in response to Item 3.

RESPONSE

Please see the Company's response to Item No. 3.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide the planned maintenance schedule for each of Kentucky Power's generating units for the years 2013 and 2014.

RESPONSE

Please see Page 2 of this response for a listing of planned maintenance outages dates for Big Sandy and Mitchell Plants.

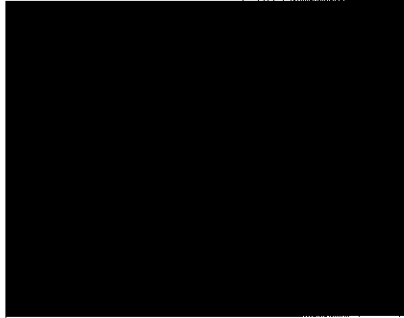
Confidential treatment is being sought for portions of Page 2.

WITNESS: Aaron M Sink

Big Sandy Plant:

Big Sandy Unit 1 2013
Big Sandy Unit 1 2013
Big Sandy Unit 1 2014
Big Sandy Unit 1 2014

Big Sandy Unit 2 2013
Big Sandy Unit 2 2013
Big Sandy Unit 2 2014
Big Sandy Unit 2 2014



Mitchell Plant:

Mitchell Unit 1 2014
Mitchell Unit 2 2014



Kentucky Power Company

REQUEST

For the years ending October 31, 2011 and October 31, 2012, provide:

- a. Maximum annual system demand; and
- b. Average annual demand.

RESPONSE

- a. Maximum annual system demand for years ended:
 - October 31, 2011 - 1,596 MW
 - October 31, 2012 - 1,378 MW
- b. Average annual demand for years ended:
 - October 31, 2011 - 1,251 MW
 - October 31, 2012 - 1,182 MW

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

List all firm power commitments for Kentucky Power for the years 2013 and 2014 for (a) purchases and (b) sales. This list shall identify the other party (buyer or seller), the amount of commitment in MW, and the purpose of the commitment (e.g., peaking, emergency).

RESPONSE

a. Purchases:

In accordance with the Unit Power Agreement among AEG, I&M, and KPCo through December 7, 2022, KPCo is committed to purchase 30% of AEG's 50% share of each Rockport unit (about 1300 MW each), which currently aggregates to 393 MW for KPCo.

b. Sales:

Firm power commitments for Kentucky Power Company for the period listed above, other than retail jurisdictional customers, are the cities of Olive Hill and Vanceburg, Kentucky. The forecasted peak loads (MW) for the cities for 2011 and 2012 are shown below. The cities use the power as load-following service to their citizens.

Kentucky Power Company
Municipal Customers Annual Peak Demand (MW)

Year	Olive Hill	Vanceburg
2013	6.6	15.6
2014	6.7	15.7

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide a monthly billing summary for all sales to all electric utilities for the period May 1, 2012 through October 31, 2012.

RESPONSE

Please see pages 2 through 322 of this response for the monthly billing summary of sales to all electric utilities for the period May 1, 2012 through October 31, 2012. Pages 320 to 322 provide a listing of the acronyms used in the tracking code column.

WITNESS: Lila P Munsey

Kentucky Power Company
Billing Revenues
May 2012

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
5	2012	117			4470001	(587.41)	0.00	
5	2012	117			4470001	(362.07)	0.00	
5	2012	117			4470001	(299.43)	0.00	
5	2012	117			4470001	(1,302.65)	0.00	
5	2012	117		EC SO2	4470001	(15.55)	0.00	
5	2012	117	SO2	EC SO2	4470001	0.35	0.00	
					4470001 Total	(2,566.76)	0.00	0.00
5	2012	117		EC SO2	4470002	(18,485.91)	0.00	
5	2012	117		NASIA	4470002	(5,820.45)	0.00	
5	2012	117		NASIA	4470002	5,778.71	0.00	
5	2012	117	BKSYSPLUS	BUCK	4470002	2,840.61	0.00	
5	2012	117	DY-F	EDFT2	4470002	175.77	0.00	
5	2012	117	DY-F	EDFT2	4470002	(195.33)	0.00	
5	2012	117	DY-F	ODEC	4470002	1,426.31	0.00	
5	2012	117	DY-F	ODEC	4470002	(1,522.66)	0.00	
5	2012	117	DY-F	TEA	4470002	495.21	0.00	
5	2012	117	HR-F	AECI2	4470002	(70.77)	0.00	
5	2012	117	HR-F	ODEC	4470002	1,903.27	0.00	
5	2012	117	HR-F	ODEC	4470002	(1,875.89)	0.00	
5	2012	117	HR-NF	CPLC	4470002	6.89	0.00	
5	2012	117	HR-NF	CPLC	4470002	(4.25)	0.00	
5	2012	117	HR-NF	MISO	4470002	(27,618.77)	0.00	
5	2012	117	HR-NF	MISO	4470002	23,546.15	0.00	
5	2012	117	HR-NF	NCMP	4470002	16.23	0.00	
5	2012	117	HR-NF	NCMP	4470002	(17.63)	0.00	
5	2012	117	HR-NF	TEA	4470002	(3,181.70)	0.00	
5	2012	117	HR-NF	TEA	4470002	4,109.73	0.00	
5	2012	117	MO-F	AMPO	4470002	5,439.55	0.00	
5	2012	117	MO-F	AMPO	4470002	5,083.84	0.00	
5	2012	117	MO-F	APN5	4470002	5,061.50	0.00	
5	2012	117	MO-F	APN5	4470002	(739.72)	0.00	
5	2012	117	MO-F	ARON	4470002	18,523.42	0.00	
5	2012	117	MO-F	ARON	4470002	(14,069.94)	0.00	
5	2012	117	MO-F	CITW2	4470002	2,044.42	0.00	
5	2012	117	MO-F	CITW2	4470002	(2,075.85)	0.00	
5	2012	117	MO-F	CPP	4470002	22,401.40	0.00	
5	2012	117	MO-F	CPP	4470002	281.12	0.00	
5	2012	117	MO-F	EDFT2	4470002	20,299.19	0.00	
5	2012	117	MO-F	EDFT2	4470002	(6,710.53)	0.00	
5	2012	117	MO-F	JPMV2	4470002	4,251.60	0.00	
5	2012	117	MO-F	JPMV2	4470002	(3,687.38)	0.00	
5	2012	117	MO-F	NCEM	4470002	46,472.84	0.00	
5	2012	117	MO-F	NCEM	4470002	(13,678.20)	0.00	
5	2012	117	MO-F	OVPS	4470002	18.72	0.00	
5	2012	117	MO-F	OVPS	4470002	2,439.14	0.00	
5	2012	117	MO-F	PEIC	4470002	3,173.96	0.00	
5	2012	117	MO-F	PEIC	4470002	(1,440.00)	0.00	
5	2012	117	MO-F	PS	4470002	16,057.85	0.00	
5	2012	117	MO-F	PS	4470002	(19,289.08)	0.00	
5	2012	117	MO-F	WGES	4470002	51,415.58	0.00	
5	2012	117	MO-F	WGES	4470002	(4,900.20)	0.00	
5	2012	117	MO-F	WPL	4470002	(1,139.51)	0.00	
5	2012	117	OPC Var	OPCVR	4470002	(91,882.57)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	OPC Var	OPCVR	4470002	119,560.69	0.00	
5	2012	117	SO2	ECISO2	4470002	80.66	0.00	
5	2012	117	WK-F	EDFT2	4470002	(84.04)	0.00	
5	2012	117	WK-F	EDFT2	4470002	(806.07)	0.00	
5	2012	117	YR-F	AECI2	4470002	131,854.60	0.00	
5	2012	117	YR-F	AECI2	4470002	(60,513.84)	0.00	
5	2012	117	YR-F	AMPO	4470002	21,543.30	0.00	
5	2012	117	YR-F	AMPO	4470002	(1,211.93)	0.00	
5	2012	117	YR-F	ARON	4470002	49,515.37	0.00	
5	2012	117	YR-F	ARON	4470002	(10,447.51)	0.00	
5	2012	117	YR-F	BARC2	4470002	26,932.95	0.00	
5	2012	117	YR-F	BARC2	4470002	(2,419.47)	0.00	
5	2012	117	YR-F	BPPA2	4470002	1,032.48	0.00	
5	2012	117	YR-F	BPPA2	4470002	9.51	0.00	
5	2012	117	YR-F	CECA2	4470002	34,575.79	0.00	
5	2012	117	YR-F	CECA2	4470002	(5,417.48)	0.00	
5	2012	117	YR-F	DBET	4470002	34,745.59	0.00	
5	2012	117	YR-F	DBET	4470002	(5,466.62)	0.00	
5	2012	117	YR-F	DMEC2	4470002	86,677.32	0.00	
5	2012	117	YR-F	DMEC2	4470002	(3,159.76)	0.00	
5	2012	117	YR-F	EDFT2	4470002	36,770.03	0.00	
5	2012	117	YR-F	EDFT2	4470002	(3,970.68)	0.00	
5	2012	117	YR-F	EKPM	4470002	29,882.07	0.00	
5	2012	117	YR-F	EKPM	4470002	(5,052.94)	0.00	
5	2012	117	YR-F	EUTL2	4470002	7,650.77	0.00	
5	2012	117	YR-F	EUTL2	4470002	(470.85)	0.00	
5	2012	117	YR-F	NCEM	4470002	75,009.18	0.00	
5	2012	117	YR-F	NCEM	4470002	(9,597.72)	0.00	
5	2012	117	YR-F	NEXT2	4470002	807.90	0.00	
5	2012	117	YR-F	NEXT2	4470002	(102.81)	0.00	
5	2012	117	YR-F	ODEC	4470002	31,508.84	0.00	
5	2012	117	YR-F	ODEC	4470002	(1,815.63)	0.00	
5	2012	117	YR-F	PEPS	4470002	18,156.48	0.00	
5	2012	117	YR-F	PEPS	4470002	(1,209.48)	0.00	
5	2012	117	YR-F	WGES	4470002	95,681.80	0.00	
5	2012	117	YR-F	WGES	4470002	(6,472.27)	0.00	
					4470002			
					Total	708,632.90	0.00	0.00
5	2012	117		DEOI2	4470006	(204.00)	0.00	
5	2012	117		DEOI2	4470006	63.00	0.00	
5	2012	117		DTET	4470006	(380.00)	0.00	
5	2012	117		DTET	4470006	92.00	0.00	
5	2012	117		MISO	4470006	(6,247.00)	0.00	
5	2012	117		MISO	4470006	(1,539.00)	0.00	
5	2012	117	BRK COMM	AMEM	4470006	(5.86)	0.00	
5	2012	117	BRK COMM	AMEM	4470006	(17.94)	0.00	
5	2012	117	BRK COMM	ARON	4470006	(34.70)	0.00	
5	2012	117	BRK COMM	BARC2	4470006	(3.92)	0.00	
5	2012	117	BRK COMM	BPAC2	4470006	(179.92)	0.00	
5	2012	117	BRK COMM	BPAC2	4470006	1.07	0.00	
5	2012	117	BRK COMM	CALP	4470006	(0.71)	0.00	
5	2012	117	BRK COMM	CCG	4470006	(276.96)	0.00	
5	2012	117	BRK COMM	CCG	4470006	65.21	0.00	
5	2012	117	BRK COMM	CEI	4470006	(39.12)	0.00	
5	2012	117	BRK COMM	CEI	4470006	10.42	0.00	
5	2012	117	BRK COMM	CIES	4470006	(32.00)	0.00	
5	2012	117	BRK COMM	CIES	4470006	(39.40)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	BRK COMM	DBET	4470006	(61.94)	0.00	
5	2012	117	BRK COMM	DBET	4470006	61.94	0.00	
5	2012	117	BRK COMM	DPLG	4470006	(9.96)	0.00	
5	2012	117	BRK COMM	DPLG	4470006	9.96	0.00	
5	2012	117	BRK COMM	DTET	4470006	(83.74)	0.00	
5	2012	117	BRK COMM	EDFT2	4470006	(4.00)	0.00	
5	2012	117	BRK COMM	EDFT2	4470006	(0.24)	0.00	
5	2012	117	BRK COMM	EDFT2	4470006	(6.11)	0.00	
5	2012	117	BRK COMM	EMAH2	4470006	(4.00)	0.00	
5	2012	117	BRK COMM	EMAH2	4470006	(18.20)	0.00	
5	2012	117	BRK COMM	ENAM	4470006	(50.57)	0.00	
5	2012	117	BRK COMM	ENAM	4470006	31.47	0.00	
5	2012	117	BRK COMM	EPLU	4470006	(17.81)	0.00	
5	2012	117	BRK COMM	EPLU	4470006	17.39	0.00	
5	2012	117	BRK COMM	EXGN	4470006	(352.22)	0.00	
5	2012	117	BRK COMM	EXGN	4470006	(57.44)	0.00	
5	2012	117	BRK COMM	FESC	4470006	(41.99)	0.00	
5	2012	117	BRK COMM	FESC	4470006	41.99	0.00	
5	2012	117	BRK COMM	JPMV2	4470006	(33.64)	0.00	
5	2012	117	BRK COMM	JPMV2	4470006	25.20	0.00	
5	2012	117	BRK COMM	MSCG	4470006	(7.00)	0.00	
5	2012	117	BRK COMM	MSUI2	4470006	(390.15)	0.00	
5	2012	117	BRK COMM	MSUI2	4470006	321.36	0.00	
5	2012	117	BRK COMM	NAGP	4470006	(20.00)	0.00	
5	2012	117	BRK COMM	NAGP	4470006	(258.93)	0.00	
5	2012	117	BRK COMM	NEXT2	4470006	(37.24)	0.00	
5	2012	117	BRK COMM	NEXT2	4470006	26.80	0.00	
5	2012	117	BRK COMM	NRG	4470006	(10.44)	0.00	
5	2012	117	BRK COMM	NRG	4470006	10.44	0.00	
5	2012	117	BRK COMM	ODEC	4470006	(7.84)	0.00	
5	2012	117	BRK COMM	OTP	4470006	(5.22)	0.00	
5	2012	117	BRK COMM	OTP	4470006	(6.53)	0.00	
5	2012	117	BRK COMM	PS	4470006	(35.98)	0.00	
5	2012	117	BRK COMM	PS	4470006	22.94	0.00	
5	2012	117	BRK COMM	SES	4470006	(19.93)	0.00	
5	2012	117	BRK COMM	SES	4470006	17.44	0.00	
5	2012	117	BRK COMM	SWE	4470006	(0.71)	0.00	
5	2012	117	BRK COMM	SWE	4470006	0.00	0.00	
5	2012	117	BRK COMM	UBSF2	4470006	(1,755.93)	0.00	
5	2012	117	BRK COMM	UBSF2	4470006	883.70	0.00	
5	2012	117	BRK COMM	WPL	4470006	(5.22)	0.00	
5	2012	117	BRK COMM	WPL	4470006	5.22	0.00	
5	2012	117	BRK COMM	WR	4470006	(4.00)	0.00	
5	2012	117	BRK COMM	WR	4470006	3.86	0.00	
5	2012	117	Pre-2Hr	AMEM	4470006	100.83	6,000.00	1.68
5	2012	117	Pre-2Hr	AMEM	4470006	(82.49)	(6,000.00)	1.37
5	2012	117	Pre-2Hr	AMPO	4470006	18,298.09	292,000.00	6.27
5	2012	117	Pre-2Hr	AMPO	4470006	782.97	14,000.00	5.59
5	2012	117	Pre-2Hr	APN5	4470006	0.10	(20,000.00)	
5	2012	117	Pre-2Hr	APN5	4470006	(795.93)	0.00	
5	2012	117	Pre-2Hr	ARON	4470006	177,218.40	4,260,000.00	4.16
5	2012	117	Pre-2Hr	ARON	4470006	5,907.28	142,000.00	4.16
5	2012	117	Pre-2Hr	BMES	4470006	7,302.11	144,000.00	5.07
5	2012	117	Pre-2Hr	BMES	4470006	(792.35)	3,000.00	(26.41)
5	2012	117	Pre-2Hr	BPPA2	4470006	(32.61)	0.00	
5	2012	117	Pre-2Hr	CALP	4470006	3,416.25	141,000.00	2.42
5	2012	117	Pre-2Hr	CCG	4470006	82,203.66	1,974,000.00	4.16
5	2012	117	Pre-2Hr	CCG	4470006	(52,227.68)	(1,219,000.00)	4.28
5	2012	117	Pre-2Hr	COLS2	4470006	274,874.73	3,786,000.00	7.26
5	2012	117	Pre-2Hr	COLS2	4470006	50,125.93	816,000.00	6.14
5	2012	117	Pre-2Hr	CWEL2	4470006	6,060.49	123,000.00	4.93

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	Pre-2Hr	CWEL2	4470006	111.37	(8,000.00)	(1.39)
5	2012	117	Pre-2Hr	DPC	4470006	38,112.69	987,000.00	3.86
5	2012	117	Pre-2Hr	DPC	4470006	1,814.89	47,000.00	3.86
5	2012	117	Pre-2Hr	EDFT2	4470006	2,467.30	94,000.00	2.62
5	2012	117	Pre-2Hr	EDFT2	4470006	(111.36)	0.00	
5	2012	117	Pre-2Hr	GLOU2	4470006	1,477.56	0.00	
5	2012	117	Pre-2Hr	GLOU2	4470006	228.52	5,000.00	4.57
5	2012	117	Pre-2Hr	HAME2	4470006	1,405.73	26,000.00	5.41
5	2012	117	Pre-2Hr	HAME2	4470006	(97.76)	(2,000.00)	4.89
5	2012	117	Pre-2Hr	HEPM	4470006	27,045.51	1,143,000.00	2.37
5	2012	117	Pre-2Hr	HEPM	4470006	(20,390.94)	(1,002,000.00)	2.04
5	2012	117	Pre-2Hr	HREA2	4470006	29,274.69	358,000.00	8.18
5	2012	117	Pre-2Hr	HREA2	4470006	3,770.74	63,000.00	5.99
5	2012	117	Pre-2Hr	JPMV2	4470006	56,894.97	2,004,000.00	2.84
5	2012	117	Pre-2Hr	JPMV2	4470006	2,124.25	74,000.00	2.87
5	2012	117	Pre-2Hr	KMPA	4470006	11,188.24	192,000.00	5.83
5	2012	117	Pre-2Hr	LIDA2	4470006	25,464.74	355,000.00	7.17
5	2012	117	Pre-2Hr	LIDA2	4470006	492.41	7,000.00	7.03
5	2012	117	Pre-2Hr	MEDF2	4470006	30,275.64	514,000.00	5.89
5	2012	117	Pre-2Hr	MEDF2	4470006	3,253.94	52,000.00	6.26
5	2012	117	Pre-2Hr	MISO	4470006	122,009.57	5,103,000.00	2.39
5	2012	117	Pre-2Hr	MISO	4470006	(72,841.14)	(3,342,000.00)	2.18
5	2012	117	Pre-2Hr	MPPA	4470006	37,186.05	609,000.00	6.11
5	2012	117	Pre-2Hr	MPPA	4470006	1,623.01	26,000.00	6.24
5	2012	117	Pre-2Hr	MSCG	4470006	40,962.39	987,000.00	4.15
5	2012	117	Pre-2Hr	MSCG	4470006	17,300.03	564,000.00	3.07
5	2012	117	Pre-2Hr	NRG	4470006	400.25	24,000.00	1.67
5	2012	117	Pre-2Hr	ODEC	4470006	1,648.82	47,000.00	3.51
5	2012	117	Pre-2Hr	PEIC	4470006	11,439.39	364,000.00	3.14
5	2012	117	Pre-2Hr	PEIC	4470006	17,363.83	592,000.00	2.93
5	2012	117	Pre-2Hr	PEPW	4470006	1,061.64	14,000.00	7.58
5	2012	117	Pre-2Hr	PEPW	4470006	297.70	4,000.00	7.44
5	2012	117	Pre-2Hr	PPLT2	4470006	21,064.81	304,000.00	6.93
5	2012	117	Pre-2Hr	PPLT2	4470006	1,479.78	22,000.00	6.73
5	2012	117	Pre-2Hr	PUPP	4470006	106.54	4,000.00	2.66
5	2012	117	Pre-2Hr	RPLY	4470006	4,109.73	80,000.00	5.14
5	2012	117	Pre-2Hr	RPLY	4470006	308.97	7,000.00	4.41
5	2012	117	Pre-2Hr	SEBE2	4470006	6,239.33	135,000.00	4.62
5	2012	117	Pre-2Hr	SEBE2	4470006	(1,408.95)	(38,000.00)	3.71
5	2012	117	Pre-2Hr	SHEL	4470006	11,683.32	146,000.00	8.00
5	2012	117	Pre-2Hr	SHEL	4470006	2,345.97	40,000.00	5.86
5	2012	117	Pre-2Hr	SIPC	4470006	25,485.51	807,000.00	3.16
5	2012	117	Pre-2Hr	SIPC	4470006	(24,299.31)	(760,000.00)	3.20
5	2012	117	Pre-2Hr	SOY	4470006	16,019.40	234,000.00	6.85
5	2012	117	Pre-2Hr	SOY	4470006	(9,108.98)	(124,000.00)	7.35
5	2012	117	Pre-2Hr	SWE	4470006	8,445.76	282,000.00	2.99
5	2012	117	Pre-2Hr	TEA	4470006	0.00	(2,000.00)	0.00
5	2012	117	Pre-2Hr	TEA	4470006	(59.31)	0.00	
5	2012	117	Pre-2Hr	TNSK	4470006	219.95	3,000.00	7.33
5	2012	117	Pre-2Hr	TOH2	4470006	6,636.12	110,000.00	6.03
5	2012	117	Pre-2Hr	TOH2	4470006	258.54	4,000.00	6.46
5	2012	117	Pre-2Hr	TVAM	4470006	2,296.84	150,000.00	1.53
5	2012	117	Pre-2Hr	WPSC	4470006	181,189.50	5,370,000.00	3.37
5	2012	117	Pre-2Hr	WPSC	4470006	23,072.60	520,000.00	4.44
5	2012	117	Pre-2Hr	WR	4470006	14,234.40	720,000.00	1.98
5	2012	117	Pre-2Hr	WR	4470006	474.48	24,000.00	1.98
5	2012	117	Pre-2Hr	WSTR2	4470006	92,834.91	1,039,000.00	8.94
5	2012	117	Pre-2Hr	WSTR2	4470006	26,457.25	393,000.00	6.73
5	2012	117	RESERVE	PJM	4470006	0.06	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

					4470006			
					Total	1,365,105.57	29,827,000.00	4.58
5	2012	117			4470007	71.17	0.00	
					4470007	71.17	0.00	0.00
5	2012	117		NASIA	4470010	5,820.45	0.00	
5	2012	117		PJM	4470010	(22,307.10)	0.00	
5	2012	117		PJM	4470010	22,307.10	0.00	
5	2012	117		PJM	4470010	(23,050.67)	0.00	
5	2012	117		PJM	4470010	(16,114.50)	0.00	
5	2012	117		PJM	4470010	16,114.50	0.00	
5	2012	117		PJM	4470010	(16,651.65)	0.00	
5	2012	117		PJM	4470010	(1,864.80)	0.00	
5	2012	117		PJM	4470010	1,864.80	0.00	
5	2012	117		PJM	4470010	(1,926.96)	0.00	
5	2012	117		PJM	4470010	(324.90)	0.00	
5	2012	117		PJM	4470010	324.90	0.00	
5	2012	117		PJM	4470010	(335.35)	0.00	
5	2012	117		PJM	4470010	(431.40)	0.00	
5	2012	117		PJM	4470010	431.40	0.00	
5	2012	117		PJM	4470010	(445.78)	0.00	
5	2012	117		PJM	4470010	(59.70)	0.00	
5	2012	117		PJM	4470010	59.70	0.00	
5	2012	117		PJM	4470010	(61.50)	0.00	
5	2012	117		PJM	4470010	(232.80)	0.00	
5	2012	117		PJM	4470010	232.80	0.00	
5	2012	117		PJM	4470010	(240.37)	0.00	
5	2012	117		PJM	4470010	(1,922.70)	0.00	
5	2012	117		PJM	4470010	1,922.70	0.00	
5	2012	117		PJM	4470010	(1,986.79)	0.00	
5	2012	117		PJM	4470010	(948.30)	0.00	
5	2012	117		PJM	4470010	948.30	0.00	
5	2012	117		PJM	4470010	(979.91)	0.00	
5	2012	117		PJM	4470010	672.00	0.00	
5	2012	117		PJM	4470010	(672.00)	0.00	
5	2012	117		PJM	4470010	694.40	0.00	
5	2012	117		PJM	4470010	306.00	0.00	
5	2012	117		PJM	4470010	(306.00)	0.00	
5	2012	117		PJM	4470010	316.20	0.00	
5	2012	117		PJM	4470010	(1,755.00)	0.00	
5	2012	117		PJM	4470010	1,757.10	0.00	
5	2012	117		PJM	4470010	(1,746.54)	0.00	
5	2012	117		PJM	4470010	(1,267.80)	0.00	
5	2012	117		PJM	4470010	1,269.30	0.00	
5	2012	117		PJM	4470010	(1,261.70)	0.00	
5	2012	117		PJM	4470010	(146.70)	0.00	
5	2012	117		PJM	4470010	147.00	0.00	
5	2012	117		PJM	4470010	(146.01)	0.00	
5	2012	117		PJM	4470010	(33.90)	0.00	
5	2012	117		PJM	4470010	33.90	0.00	
5	2012	117		PJM	4470010	(33.79)	0.00	
5	2012	117		PJM	4470010	(270.30)	0.00	
5	2012	117		PJM	4470010	270.60	0.00	
5	2012	117		PJM	4470010	(269.08)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	(133.20)	0.00	
5	2012	117		PJM	4470010	133.50	0.00	
5	2012	117		PJM	4470010	(132.68)	0.00	
5	2012	117		PJM	4470010	(19.97)	0.00	
5	2012	117		PJM	4470010	(3.66)	0.00	
5	2012	117		PJM	4470010	(14.31)	0.00	
5	2012	117		PJM	4470010	(95.40)	0.00	
5	2012	117		PJM	4470010	95.40	0.00	
5	2012	117		PJM	4470010	(95.48)	0.00	
5	2012	117		PJM	4470010	(152.40)	0.00	
5	2012	117		PJM	4470010	152.40	0.00	
5	2012	117		PJM	4470010	(152.52)	0.00	
5	2012	117		PJM	4470010	(145.20)	0.00	
5	2012	117		PJM	4470010	145.20	0.00	
5	2012	117		PJM	4470010	(145.39)	0.00	
5	2012	117		PJM	4470010	(244.20)	0.00	
5	2012	117		PJM	4470010	244.20	0.00	
5	2012	117		PJM	4470010	(244.28)	0.00	
5	2012	117		PJM	4470010	(42.90)	0.00	
5	2012	117		PJM	4470010	42.90	0.00	
5	2012	117		PJM	4470010	(42.78)	0.00	
5	2012	117		PJM	4470010	(54.60)	0.00	
5	2012	117		PJM	4470010	54.60	0.00	
5	2012	117		PJM	4470010	(54.56)	0.00	
5	2012	117		PJM	4470010	(1,563.00)	0.00	
5	2012	117		PJM	4470010	1,563.00	0.00	
5	2012	117		PJM	4470010	(1,563.02)	0.00	
5	2012	117		PJM	4470010	(559.50)	0.00	
5	2012	117		PJM	4470010	559.50	0.00	
5	2012	117		PJM	4470010	(559.55)	0.00	
5	2012	117		PJM	4470010	(132.93)	0.00	
5	2012	117		PJM	4470010	(217.02)	0.00	
5	2012	117		PJM	4470010	(50.51)	0.00	
5	2012	117		PJM	4470010	(1.95)	0.00	
5	2012	117		PJM	4470010	11,797.77	388,761.00	3.03
5	2012	117		PJM	4470010	(11,797.77)	(388,761.00)	3.03
5	2012	117		PJM	4470010	13,271.23	404,867.00	3.28
5	2012	117		PJM	4470010	(104,644.28)	(3,687,439.00)	2.84
5	2012	117		PJM	4470010	104,644.28	3,687,439.00	2.84
5	2012	117		PJM	4470010	(138,194.87)	(4,480,474.00)	3.08
5	2012	117		PJM	4470010	(31,250.96)	(1,064,153.00)	2.94
5	2012	117		PJM	4470010	31,250.96	1,064,153.00	2.94
5	2012	117		PJM	4470010	(48,747.85)	(1,478,696.00)	3.30
5	2012	117		PJM	4470010	(8,289.22)	0.00	
5	2012	117		PJM	4470010	8,289.22	0.00	
5	2012	117		PJM	4470010	(9,385.29)	0.00	
5	2012	117		PJM	4470010	(11,145.87)	(384,142.00)	2.90
5	2012	117		PJM	4470010	11,145.87	384,142.00	2.90
5	2012	117		PJM	4470010	(13,028.09)	(411,558.00)	3.17
5	2012	117		PJM	4470010	(3,198.43)	0.00	
5	2012	117		PJM	4470010	3,198.43	0.00	
5	2012	117		PJM	4470010	(3,945.48)	0.00	
5	2012	117		PJM	4470010	(894.47)	(32,143.00)	2.78
5	2012	117		PJM	4470010	894.47	32,143.00	2.78
5	2012	117		PJM	4470010	(1,222.47)	(38,823.00)	3.15
5	2012	117		PJM	4470010	(692.16)	0.00	
5	2012	117		PJM	4470010	692.16	0.00	
5	2012	117		PJM	4470010	(871.56)	0.00	
5	2012	117		PJM	4470010	(2,133.33)	0.00	
5	2012	117		PJM	4470010	2,133.33	0.00	
5	2012	117		PJM	4470010	(2,827.63)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(11,313.89)	(396,067.00)	2.86
5	2012	117	PJM	4470010	11,313.89	396,067.00	2.86
5	2012	117	PJM	4470010	(13,462.92)	(425,026.00)	3.17
5	2012	117	PJM	4470010	(10,735.23)	(369,443.00)	2.91
5	2012	117	PJM	4470010	10,735.23	369,443.00	2.91
5	2012	117	PJM	4470010	(11,870.76)	(383,039.00)	3.10
5	2012	117	PJM	4470010	(2,845.80)	(102,555.00)	2.77
5	2012	117	PJM	4470010	2,845.80	102,555.00	2.77
5	2012	117	PJM	4470010	(3,595.50)	(125,415.00)	2.87
5	2012	117	PJM	4470010	9,241.36	339,547.00	2.72
5	2012	117	PJM	4470010	(9,241.37)	(339,547.00)	2.72
5	2012	117	PJM	4470010	1,895.95	52,064.00	3.64
5	2012	117	PJM	4470010	(145.62)	0.00	
5	2012	117	PJM	4470010	145.62	0.00	
5	2012	117	PJM	4470010	(541.05)	0.00	
5	2012	117	PJM	4470010	6,698.00	243,152.00	2.75
5	2012	117	PJM	4470010	(6,698.00)	(243,153.00)	2.75
5	2012	117	PJM	4470010	7,254.48	229,667.00	3.16
5	2012	117	PJM	4470010	(69.65)	0.00	
5	2012	117	PJM	4470010	69.65	0.00	
5	2012	117	PJM	4470010	275.17	0.00	
5	2012	117	PJM	4470010	929.98	32,650.00	2.85
5	2012	117	PJM	4470010	(929.98)	(32,650.00)	2.85
5	2012	117	PJM	4470010	1,228.57	35,436.00	3.47
5	2012	117	PJM	4470010	22.25	0.00	
5	2012	117	PJM	4470010	(22.25)	0.00	
5	2012	117	PJM	4470010	183.71	0.00	
5	2012	117	PJM	4470010	(33.68)	0.00	
5	2012	117	PJM	4470010	33.68	0.00	
5	2012	117	PJM	4470010	282.66	0.00	
5	2012	117	PJM	4470010	853.50	26,206.00	3.26
5	2012	117	PJM	4470010	(853.50)	(26,206.00)	3.26
5	2012	117	PJM	4470010	424.98	14,145.00	3.00
5	2012	117	PJM	4470010	698.87	23,108.00	3.02
5	2012	117	PJM	4470010	(698.87)	(23,108.00)	3.02
5	2012	117	PJM	4470010	837.24	20,802.00	4.02
5	2012	117	PJM	4470010	72.39	0.00	
5	2012	117	PJM	4470010	(72.39)	0.00	
5	2012	117	PJM	4470010	(69.51)	0.00	
5	2012	117	PJM	4470010	(1,508.45)	0.00	
5	2012	117	PJM	4470010	1,508.45	0.00	
5	2012	117	PJM	4470010	(860.52)	0.00	
5	2012	117	PJM	4470010	151.95	0.00	
5	2012	117	PJM	4470010	(151.95)	0.00	
5	2012	117	PJM	4470010	377.15	0.00	
5	2012	117	PJM	4470010	538.81	0.00	
5	2012	117	PJM	4470010	(538.81)	0.00	
5	2012	117	PJM	4470010	211.60	0.00	
5	2012	117	PJM	4470010	(22.26)	0.00	
5	2012	117	PJM	4470010	22.26	0.00	
5	2012	117	PJM	4470010	58.09	0.00	
5	2012	117	PJM	4470010	(21.36)	0.00	
5	2012	117	PJM	4470010	21.36	0.00	
5	2012	117	PJM	4470010	(13.37)	0.00	
5	2012	117	PJM	4470010	(16.55)	0.00	
5	2012	117	PJM	4470010	16.55	0.00	
5	2012	117	PJM	4470010	(12.38)	0.00	
5	2012	117	PJM	4470010	(4.73)	0.00	
5	2012	117	PJM	4470010	4.73	0.00	
5	2012	117	PJM	4470010	(1.95)	0.00	
5	2012	117	PJM	4470010	(13.75)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	13.75	0.00
5	2012	117	PJM	4470010	(8.61)	0.00
5	2012	117	PJM	4470010	(234.73)	0.00
5	2012	117	PJM	4470010	234.73	0.00
5	2012	117	PJM	4470010	79.71	0.00
5	2012	117	PJM	4470010	(1,405.65)	0.00
5	2012	117	PJM	4470010	1,405.65	0.00
5	2012	117	PJM	4470010	(1,180.34)	0.00
5	2012	117	PJM	4470010	(6.59)	0.00
5	2012	117	PJM	4470010	6.42	0.00
5	2012	117	PJM	4470010	(263.94)	0.00
5	2012	117	PJM	4470010	243.67	0.00
5	2012	117	PJM	4470010	(243.67)	0.00
5	2012	117	PJM	4470010	(83.08)	0.00
5	2012	117	PJM	4470010	12.40	0.00
5	2012	117	PJM	4470010	(12.40)	0.00
5	2012	117	PJM	4470010	(112.43)	0.00
5	2012	117	PJM	4470010	134.36	0.00
5	2012	117	PJM	4470010	(134.36)	0.00
5	2012	117	PJM	4470010	(152.66)	0.00
5	2012	117	PJM	4470010	0.54	0.00
5	2012	117	PJM	4470010	(0.54)	0.00
5	2012	117	PJM	4470010	(30.25)	0.00
5	2012	117	PJM	4470010	18.53	0.00
5	2012	117	PJM	4470010	(18.53)	0.00
5	2012	117	PJM	4470010	(34.22)	0.00
5	2012	117	PJM	4470010	(0.09)	0.00
5	2012	117	PJM	4470010	0.09	0.00
5	2012	117	PJM	4470010	(12.02)	0.00
5	2012	117	PJM	4470010	(2.36)	0.00
5	2012	117	PJM	4470010	2.36	0.00
5	2012	117	PJM	4470010	(24.97)	0.00
5	2012	117	PJM	4470010	17.81	0.00
5	2012	117	PJM	4470010	(61.43)	0.00
5	2012	117	PJM	4470010	(3.50)	0.00
5	2012	117	PJM	4470010	98.71	0.00
5	2012	117	PJM	4470010	(167.49)	0.00
5	2012	117	PJM	4470010	134.01	0.00
5	2012	117	PJM	4470010	(13,070.53)	0.00
5	2012	117	PJM	4470010	(4,583.04)	0.00
5	2012	117	PJM	4470010	(1,855.66)	0.00
5	2012	117	PJM	4470010	(2,582.61)	0.00
5	2012	117	PJM	4470010	(346.17)	0.00
5	2012	117	PJM	4470010	346.17	0.00
5	2012	117	PJM	4470010	(161.86)	0.00
5	2012	117	PJM	4470010	2,066.34	0.00
5	2012	117	PJM	4470010	(2,066.34)	0.00
5	2012	117	PJM	4470010	1,460.55	0.00
5	2012	117	PJM	4470010	199.18	0.00
5	2012	117	PJM	4470010	(199.18)	0.00
5	2012	117	PJM	4470010	(610.69)	0.00
5	2012	117	PJM	4470010	(85.77)	0.00
5	2012	117	PJM	4470010	85.77	0.00
5	2012	117	PJM	4470010	(31.27)	0.00
5	2012	117	PJM	4470010	160.77	0.00
5	2012	117	PJM	4470010	(160.77)	0.00
5	2012	117	PJM	4470010	(75.50)	0.00
5	2012	117	PJM	4470010	118.04	0.00
5	2012	117	PJM	4470010	(118.04)	0.00
5	2012	117	PJM	4470010	69.95	0.00
5	2012	117	PJM	4470010	13.65	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(13.65)	0.00
5	2012	117	PJM	4470010	12.28	0.00
5	2012	117	PJM	4470010	25.59	0.00
5	2012	117	PJM	4470010	(25.59)	0.00
5	2012	117	PJM	4470010	15.83	0.00
5	2012	117	PJM	4470010	78.67	0.00
5	2012	117	PJM	4470010	(78.67)	0.00
5	2012	117	PJM	4470010	50.30	0.00
5	2012	117	PJM	4470010	76.08	0.00
5	2012	117	PJM	4470010	(76.08)	0.00
5	2012	117	PJM	4470010	191.74	0.00
5	2012	117	PJM	4470010	(616.46)	0.00
5	2012	117	PJM	4470010	616.46	0.00
5	2012	117	PJM	4470010	(594.73)	0.00
5	2012	117	PJM	4470010	6.69	0.00
5	2012	117	PJM	4470010	(6.40)	0.00
5	2012	117	PJM	4470010	(90.54)	0.00
5	2012	117	PJM	4470010	(186.59)	0.00
5	2012	117	PJM	4470010	186.59	0.00
5	2012	117	PJM	4470010	(16.15)	0.00
5	2012	117	PJM	4470010	(5.91)	0.00
5	2012	117	PJM	4470010	5.91	0.00
5	2012	117	PJM	4470010	(18.92)	0.00
5	2012	117	PJM	4470010	(143.41)	0.00
5	2012	117	PJM	4470010	143.41	0.00
5	2012	117	PJM	4470010	(92.62)	0.00
5	2012	117	PJM	4470010	1.19	0.00
5	2012	117	PJM	4470010	(1.19)	0.00
5	2012	117	PJM	4470010	(13.98)	0.00
5	2012	117	PJM	4470010	(21.46)	0.00
5	2012	117	PJM	4470010	21.46	0.00
5	2012	117	PJM	4470010	(19.30)	0.00
5	2012	117	PJM	4470010	(1.11)	0.00
5	2012	117	PJM	4470010	1.11	0.00
5	2012	117	PJM	4470010	(6.39)	0.00
5	2012	117	PJM	4470010	0.38	0.00
5	2012	117	PJM	4470010	(0.38)	0.00
5	2012	117	PJM	4470010	(11.01)	0.00
5	2012	117	PJM	4470010	0.61	0.00
5	2012	117	PJM	4470010	10.70	0.00
5	2012	117	PJM	4470010	(6.62)	0.00
5	2012	117	PJM	4470010	36.00	0.00
5	2012	117	PJM	4470010	(104.22)	0.00
5	2012	117	PJM	4470010	33.93	0.00
5	2012	117	PJM	4470010	(45.43)	0.00
5	2012	117	PJM	4470010	45.43	0.00
5	2012	117	PJM	4470010	21.56	0.00
5	2012	117	PJM	4470010	(27.38)	0.00
5	2012	117	PJM	4470010	27.43	0.00
5	2012	117	PJM	4470010	7.39	0.00
5	2012	117	PJM	4470010	(3.72)	0.00
5	2012	117	PJM	4470010	3.72	0.00
5	2012	117	PJM	4470010	0.86	0.00
5	2012	117	PJM	4470010	(6.00)	0.00
5	2012	117	PJM	4470010	6.01	0.00
5	2012	117	PJM	4470010	1.74	0.00
5	2012	117	PJM	4470010	(1.43)	0.00
5	2012	117	PJM	4470010	1.44	0.00
5	2012	117	PJM	4470010	0.35	0.00
5	2012	117	PJM	4470010	(0.61)	0.00
5	2012	117	PJM	4470010	0.61	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	0.14	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.31	0.00
5	2012	117	PJM	4470010	0.07	0.00
5	2012	117	PJM	4470010	(0.94)	0.00
5	2012	117	PJM	4470010	0.94	0.00
5	2012	117	PJM	4470010	0.21	0.00
5	2012	117	PJM	4470010	(4.87)	0.00
5	2012	117	PJM	4470010	3.60	0.00
5	2012	117	PJM	4470010	1.31	0.00
5	2012	117	PJM	4470010	(4.65)	0.00
5	2012	117	PJM	4470010	3.37	0.00
5	2012	117	PJM	4470010	1.62	0.00
5	2012	117	PJM	4470010	0.60	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	0.02	0.00
5	2012	117	PJM	4470010	0.01	0.00
5	2012	117	PJM	4470010	(667.67)	0.00
5	2012	117	PJM	4470010	623.26	0.00
5	2012	117	PJM	4470010	(751.29)	0.00
5	2012	117	PJM	4470010	(378.53)	0.00
5	2012	117	PJM	4470010	353.37	0.00
5	2012	117	PJM	4470010	(420.59)	0.00
5	2012	117	PJM	4470010	(50.43)	0.00
5	2012	117	PJM	4470010	47.18	0.00
5	2012	117	PJM	4470010	(49.39)	0.00
5	2012	117	PJM	4470010	(80.95)	0.00
5	2012	117	PJM	4470010	75.80	0.00
5	2012	117	PJM	4470010	(83.46)	0.00
5	2012	117	PJM	4470010	(19.63)	0.00
5	2012	117	PJM	4470010	18.36	0.00
5	2012	117	PJM	4470010	(19.22)	0.00
5	2012	117	PJM	4470010	(8.30)	0.00
5	2012	117	PJM	4470010	7.76	0.00
5	2012	117	PJM	4470010	(8.55)	0.00
5	2012	117	PJM	4470010	(4.05)	0.00
5	2012	117	PJM	4470010	3.81	0.00
5	2012	117	PJM	4470010	(3.70)	0.00
5	2012	117	PJM	4470010	(12.96)	0.00
5	2012	117	PJM	4470010	12.13	0.00
5	2012	117	PJM	4470010	(13.29)	0.00
5	2012	117	PJM	4470010	(64.20)	0.00
5	2012	117	PJM	4470010	50.17	0.00
5	2012	117	PJM	4470010	(68.81)	0.00
5	2012	117	PJM	4470010	(60.08)	0.00
5	2012	117	PJM	4470010	47.62	0.00
5	2012	117	PJM	4470010	(58.53)	0.00
5	2012	117	PJM	4470010	(15.90)	0.00
5	2012	117	PJM	4470010	14.84	0.00
5	2012	117	PJM	4470010	(12.18)	0.00
5	2012	117	PJM	4470010	(1.80)	0.00
5	2012	117	PJM	4470010	1.68	0.00
5	2012	117	PJM	4470010	(4.93)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.28	0.00
5	2012	117	PJM	4470010	(0.29)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.28	0.00
5	2012	117	PJM	4470010	(0.29)	0.00
5	2012	117	PJM	4470010	(2.10)	0.00
5	2012	117	PJM	4470010	1.96	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(2.10)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	0.84	0.00
5	2012	117	PJM	4470010	(0.87)	0.00
5	2012	117	PJM	4470010	(149.56)	0.00
5	2012	117	PJM	4470010	139.61	0.00
5	2012	117	PJM	4470010	(167.94)	0.00
5	2012	117	PJM	4470010	(128.02)	0.00
5	2012	117	PJM	4470010	119.51	0.00
5	2012	117	PJM	4470010	(135.81)	0.00
5	2012	117	PJM	4470010	(13.50)	0.00
5	2012	117	PJM	4470010	12.62	0.00
5	2012	117	PJM	4470010	(13.20)	0.00
5	2012	117	PJM	4470010	(20.23)	0.00
5	2012	117	PJM	4470010	18.93	0.00
5	2012	117	PJM	4470010	(20.72)	0.00
5	2012	117	PJM	4470010	(6.67)	0.00
5	2012	117	PJM	4470010	6.23	0.00
5	2012	117	PJM	4470010	(6.56)	0.00
5	2012	117	PJM	4470010	(4.23)	0.00
5	2012	117	PJM	4470010	3.95	0.00
5	2012	117	PJM	4470010	(4.20)	0.00
5	2012	117	PJM	4470010	(3.29)	0.00
5	2012	117	PJM	4470010	3.07	0.00
5	2012	117	PJM	4470010	(3.14)	0.00
5	2012	117	PJM	4470010	(5.25)	0.00
5	2012	117	PJM	4470010	4.91	0.00
5	2012	117	PJM	4470010	(5.24)	0.00
5	2012	117	PJM	4470010	(16.52)	0.00
5	2012	117	PJM	4470010	13.28	0.00
5	2012	117	PJM	4470010	(17.54)	0.00
5	2012	117	PJM	4470010	(15.64)	0.00
5	2012	117	PJM	4470010	12.73	0.00
5	2012	117	PJM	4470010	(15.21)	0.00
5	2012	117	PJM	4470010	(9.14)	0.00
5	2012	117	PJM	4470010	7.70	0.00
5	2012	117	PJM	4470010	(10.50)	0.00
5	2012	117	PJM	4470010	(5.15)	0.00
5	2012	117	PJM	4470010	4.34	0.00
5	2012	117	PJM	4470010	(5.89)	0.00
5	2012	117	PJM	4470010	(0.70)	0.00
5	2012	117	PJM	4470010	0.59	0.00
5	2012	117	PJM	4470010	(0.66)	0.00
5	2012	117	PJM	4470010	(1.10)	0.00
5	2012	117	PJM	4470010	0.94	0.00
5	2012	117	PJM	4470010	(1.19)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.25	0.00
5	2012	117	PJM	4470010	(0.28)	0.00
5	2012	117	PJM	4470010	(0.03)	0.00
5	2012	117	PJM	4470010	(0.29)	0.00
5	2012	117	PJM	4470010	0.26	0.00
5	2012	117	PJM	4470010	(0.28)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	0.67	0.00
5	2012	117	PJM	4470010	(0.92)	0.00
5	2012	117	PJM	4470010	(0.80)	0.00
5	2012	117	PJM	4470010	0.61	0.00
5	2012	117	PJM	4470010	(0.80)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.29	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(0.31)	0.00
5	2012	117	PJM	4470010	(27.00)	0.00
5	2012	117	PJM	4470010	26.10	0.00
5	2012	117	PJM	4470010	(27.90)	0.00
5	2012	117	PJM	4470010	(19.50)	0.00
5	2012	117	PJM	4470010	18.85	0.00
5	2012	117	PJM	4470010	(20.15)	0.00
5	2012	117	PJM	4470010	(4.20)	0.00
5	2012	117	PJM	4470010	4.06	0.00
5	2012	117	PJM	4470010	(4.34)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	1.45	0.00
5	2012	117	PJM	4470010	(1.55)	0.00
5	2012	117	PJM	4470010	(1.80)	0.00
5	2012	117	PJM	4470010	1.74	0.00
5	2012	117	PJM	4470010	(1.86)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.29	0.00
5	2012	117	PJM	4470010	(0.31)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.29	0.00
5	2012	117	PJM	4470010	(0.31)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	1.45	0.00
5	2012	117	PJM	4470010	(1.55)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.26	0.00
5	2012	117	PJM	4470010	(0.27)	0.00
5	2012	117	PJM	4470010	(3.30)	0.00
5	2012	117	PJM	4470010	3.19	0.00
5	2012	117	PJM	4470010	(3.41)	0.00
5	2012	117	PJM	4470010	(2.40)	0.00
5	2012	117	PJM	4470010	2.32	0.00
5	2012	117	PJM	4470010	(2.48)	0.00
5	2012	117	PJM	4470010	(128.10)	0.00
5	2012	117	PJM	4470010	(137.64)	0.00
5	2012	117	PJM	4470010	(78.30)	0.00
5	2012	117	PJM	4470010	(82.77)	0.00
5	2012	117	PJM	4470010	(9.90)	0.00
5	2012	117	PJM	4470010	(9.30)	0.00
5	2012	117	PJM	4470010	(15.60)	0.00
5	2012	117	PJM	4470010	(15.50)	0.00
5	2012	117	PJM	4470010	(3.90)	0.00
5	2012	117	PJM	4470010	(4.03)	0.00
5	2012	117	PJM	4470010	(1.80)	0.00
5	2012	117	PJM	4470010	(1.86)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	(0.93)	0.00
5	2012	117	PJM	4470010	(2.70)	0.00
5	2012	117	PJM	4470010	(2.79)	0.00
5	2012	117	PJM	4470010	(12.60)	0.00
5	2012	117	PJM	4470010	(12.40)	0.00
5	2012	117	PJM	4470010	(11.70)	0.00
5	2012	117	PJM	4470010	(10.85)	0.00
5	2012	117	PJM	4470010	0.06	0.00
5	2012	117	PJM	4470010	0.11	0.00
5	2012	117	PJM	4470010	0.24	0.00
5	2012	117	PJM	4470010	0.13	0.00
5	2012	117	PJM	4470010	0.04	0.00
5	2012	117	PJM	4470010	0.06	0.00
5	2012	117	PJM	4470010	0.02	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	0.02	0.00	
5	2012	117		PJM	4470010	23.26	0.00	
5	2012	117		PJM	4470010	(13.30)	0.00	
5	2012	117		PJM	4470010	26.18	0.00	
5	2012	117		PJM	4470010	19.52	0.00	
5	2012	117		PJM	4470010	(10.45)	0.00	
5	2012	117		PJM	4470010	20.76	0.00	
5	2012	117		PJM	4470010	1.72	0.00	
5	2012	117		PJM	4470010	(0.92)	0.00	
5	2012	117		PJM	4470010	1.72	0.00	
5	2012	117		PJM	4470010	2.84	0.00	
5	2012	117		PJM	4470010	(1.13)	0.00	
5	2012	117		PJM	4470010	2.73	0.00	
5	2012	117		PJM	4470010	0.64	0.00	
5	2012	117		PJM	4470010	(0.34)	0.00	
5	2012	117		PJM	4470010	0.64	0.00	
5	2012	117		PJM	4470010	0.30	0.00	
5	2012	117		PJM	4470010	(0.12)	0.00	
5	2012	117		PJM	4470010	0.27	0.00	
5	2012	117		PJM	4470010	0.08	0.00	
5	2012	117		PJM	4470010	(0.04)	0.00	
5	2012	117		PJM	4470010	0.05	0.00	
5	2012	117		PJM	4470010	0.46	0.00	
5	2012	117		PJM	4470010	(0.25)	0.00	
5	2012	117		PJM	4470010	0.44	0.00	
5	2012	117		PJM	4470010	28.42	0.00	
5	2012	117		PJM	4470010	(16.27)	0.00	
5	2012	117		PJM	4470010	31.95	0.00	
5	2012	117		PJM	4470010	16.12	0.00	
5	2012	117		PJM	4470010	(8.63)	0.00	
5	2012	117		PJM	4470010	17.92	0.00	
5	2012	117		PJM	4470010	2.16	0.00	
5	2012	117		PJM	4470010	(0.83)	0.00	
5	2012	117		PJM	4470010	1.97	0.00	
5	2012	117		PJM	4470010	3.43	0.00	
5	2012	117		PJM	4470010	(1.35)	0.00	
5	2012	117		PJM	4470010	3.29	0.00	
5	2012	117		PJM	4470010	0.88	0.00	
5	2012	117		PJM	4470010	(0.47)	0.00	
5	2012	117		PJM	4470010	0.86	0.00	
5	2012	117		PJM	4470010	0.30	0.00	
5	2012	117		PJM	4470010	(0.12)	0.00	
5	2012	117		PJM	4470010	0.31	0.00	
5	2012	117		PJM	4470010	0.27	0.00	
5	2012	117		PJM	4470010	(0.13)	0.00	
5	2012	117		PJM	4470010	0.25	0.00	
5	2012	117		PJM	4470010	0.59	0.00	
5	2012	117		PJM	4470010	(0.31)	0.00	
5	2012	117		PJM	4470010	0.60	0.00	
5	2012	117		PJM	4470010	2.72	0.00	
5	2012	117		PJM	4470010	(1.36)	0.00	
5	2012	117		PJM	4470010	2.94	0.00	
5	2012	117		PJM	4470010	2.55	0.00	
5	2012	117		PJM	4470010	(1.32)	0.00	
5	2012	117		PJM	4470010	2.46	0.00	
5	2012	117		PJM	4470010	(0.09)	0.00	
5	2012	117		PJM	4470010	(0.19)	0.00	
5	2012	117		PJM	4470010	(0.10)	0.00	
5	2012	117		PJM	4470010	(0.02)	0.00	
5	2012	117		PJM	4470010	(0.02)	0.00	
5	2012	117		PJM	4470010	0.60	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	(0.34)	0.00
5	2012	117		PJM	4470010	0.58	0.00
5	2012	117		PJM	4470010	0.29	0.00
5	2012	117		PJM	4470010	6.38	0.00
5	2012	117		PJM	4470010	(3.65)	0.00
5	2012	117		PJM	4470010	7.19	0.00
5	2012	117		PJM	4470010	5.38	0.00
5	2012	117		PJM	4470010	(2.87)	0.00
5	2012	117		PJM	4470010	5.72	0.00
5	2012	117		PJM	4470010	0.58	0.00
5	2012	117		PJM	4470010	(0.22)	0.00
5	2012	117		PJM	4470010	0.51	0.00
5	2012	117		PJM	4470010	0.84	0.00
5	2012	117		PJM	4470010	(0.34)	0.00
5	2012	117		PJM	4470010	0.78	0.00
5	2012	117		PJM	4470010	0.30	0.00
5	2012	117		PJM	4470010	(0.16)	0.00
5	2012	117		PJM	4470010	0.28	0.00
5	2012	117		PJM	4470010	0.01	0.00
5	2012	117		PJM	4470010	0.06	0.00
5	2012	117		PJM	4470010	0.30	0.00
5	2012	117		PJM	4470010	(0.16)	0.00
5	2012	117		PJM	4470010	0.28	0.00
5	2012	117		PJM	4470010	0.63	0.00
5	2012	117		PJM	4470010	(0.32)	0.00
5	2012	117		PJM	4470010	0.68	0.00
5	2012	117		PJM	4470010	0.55	0.00
5	2012	117		PJM	4470010	(0.28)	0.00
5	2012	117		PJM	4470010	0.55	0.00
5	2012	117		PJM	4470010	(0.02)	0.00
5	2012	117		PJM	4470010	(0.04)	0.00
5	2012	117		PJM	4470010	(0.03)	0.00
5	2012	117		PJM	4470010	0.47	0.00
5	2012	117		PJM	4470010	(0.28)	0.00
5	2012	117		PJM	4470010	0.56	0.00
5	2012	117		PJM	4470010	0.30	0.00
5	2012	117		PJM	4470010	(0.13)	0.00
5	2012	117		PJM	4470010	0.29	0.00
5	2012	117		PJM	4470010	0.90	0.00
5	2012	117		PJM	4470010	(0.51)	0.00
5	2012	117		PJM	4470010	0.87	0.00
5	2012	117		PJM	4470010	0.60	0.00
5	2012	117		PJM	4470010	(0.34)	0.00
5	2012	117		PJM	4470010	0.62	0.00
5	2012	117		PJM	4470010	0.30	0.00
5	2012	117		PJM	4470010	(0.12)	0.00
5	2012	117		PJM	4470010	0.27	0.00
5	2012	117		PJM	4470010	(23.26)	0.00
5	2012	117		PJM	4470010	15.64	0.00
5	2012	117		PJM	4470010	(26.18)	0.00
5	2012	117		PJM	4470010	(19.52)	0.00
5	2012	117		PJM	4470010	10.45	0.00
5	2012	117		PJM	4470010	(20.76)	0.00
5	2012	117		PJM	4470010	(1.72)	0.00
5	2012	117		PJM	4470010	0.92	0.00
5	2012	117		PJM	4470010	(1.72)	0.00
5	2012	117		PJM	4470010	(2.84)	0.00
5	2012	117		PJM	4470010	1.52	0.00
5	2012	117		PJM	4470010	(2.95)	0.00
5	2012	117		PJM	4470010	(0.64)	0.00
5	2012	117		PJM	4470010	0.34	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(0.64)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.12	0.00
5	2012	117	PJM	4470010	(0.27)	0.00
5	2012	117	PJM	4470010	(0.08)	0.00
5	2012	117	PJM	4470010	0.04	0.00
5	2012	117	PJM	4470010	(0.05)	0.00
5	2012	117	PJM	4470010	(0.46)	0.00
5	2012	117	PJM	4470010	0.25	0.00
5	2012	117	PJM	4470010	(0.44)	0.00
5	2012	117	PJM	4470010	(17.90)	0.00
5	2012	117	PJM	4470010	16.71	0.00
5	2012	117	PJM	4470010	(20.10)	0.00
5	2012	117	PJM	4470010	(15.17)	0.00
5	2012	117	PJM	4470010	14.16	0.00
5	2012	117	PJM	4470010	(16.13)	0.00
5	2012	117	PJM	4470010	(1.46)	0.00
5	2012	117	PJM	4470010	1.37	0.00
5	2012	117	PJM	4470010	(1.46)	0.00
5	2012	117	PJM	4470010	(2.31)	0.00
5	2012	117	PJM	4470010	2.16	0.00
5	2012	117	PJM	4470010	(2.35)	0.00
5	2012	117	PJM	4470010	(0.64)	0.00
5	2012	117	PJM	4470010	0.60	0.00
5	2012	117	PJM	4470010	(0.64)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.28	0.00
5	2012	117	PJM	4470010	(0.33)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.28	0.00
5	2012	117	PJM	4470010	(0.29)	0.00
5	2012	117	PJM	4470010	(0.59)	0.00
5	2012	117	PJM	4470010	0.55	0.00
5	2012	117	PJM	4470010	(0.57)	0.00
5	2012	117	PJM	4470010	(1.89)	0.00
5	2012	117	PJM	4470010	1.52	0.00
5	2012	117	PJM	4470010	(2.01)	0.00
5	2012	117	PJM	4470010	(1.77)	0.00
5	2012	117	PJM	4470010	1.44	0.00
5	2012	117	PJM	4470010	(1.71)	0.00
5	2012	117	PJM	4470010	(271.88)	0.00
5	2012	117	PJM	4470010	253.79	0.00
5	2012	117	PJM	4470010	(305.92)	0.00
5	2012	117	PJM	4470010	(154.13)	0.00
5	2012	117	PJM	4470010	143.89	0.00
5	2012	117	PJM	4470010	(171.28)	0.00
5	2012	117	PJM	4470010	(20.54)	0.00
5	2012	117	PJM	4470010	19.23	0.00
5	2012	117	PJM	4470010	(20.12)	0.00
5	2012	117	PJM	4470010	(32.99)	0.00
5	2012	117	PJM	4470010	30.89	0.00
5	2012	117	PJM	4470010	(33.99)	0.00
5	2012	117	PJM	4470010	(3.37)	0.00
5	2012	117	PJM	4470010	3.15	0.00
5	2012	117	PJM	4470010	(3.51)	0.00
5	2012	117	PJM	4470010	(26.15)	0.00
5	2012	117	PJM	4470010	20.44	0.00
5	2012	117	PJM	4470010	(28.02)	0.00
5	2012	117	PJM	4470010	(24.47)	0.00
5	2012	117	PJM	4470010	19.41	0.00
5	2012	117	PJM	4470010	(23.84)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	(2.70)	0.00
5	2012	117		PJM	4470010	2.52	0.00
5	2012	117		PJM	4470010	(3.07)	0.00
5	2012	117		PJM	4470010	(1.51)	0.00
5	2012	117		PJM	4470010	1.41	0.00
5	2012	117		PJM	4470010	(1.71)	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	0.28	0.00
5	2012	117		PJM	4470010	(0.29)	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	0.28	0.00
5	2012	117		PJM	4470010	(0.29)	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	0.23	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	(0.28)	0.00
5	2012	117		PJM	4470010	0.22	0.00
5	2012	117		PJM	4470010	(0.29)	0.00
5	2012	117		PJM	4470010	(42.63)	0.00
5	2012	117		PJM	4470010	39.79	0.00
5	2012	117		PJM	4470010	(47.97)	0.00
5	2012	117		PJM	4470010	(24.17)	0.00
5	2012	117		PJM	4470010	22.56	0.00
5	2012	117		PJM	4470010	(26.86)	0.00
5	2012	117		PJM	4470010	(3.22)	0.00
5	2012	117		PJM	4470010	3.02	0.00
5	2012	117		PJM	4470010	(3.12)	0.00
5	2012	117		PJM	4470010	(5.18)	0.00
5	2012	117		PJM	4470010	4.85	0.00
5	2012	117		PJM	4470010	(5.34)	0.00
5	2012	117		PJM	4470010	(1.24)	0.00
5	2012	117		PJM	4470010	1.16	0.00
5	2012	117		PJM	4470010	(1.22)	0.00
5	2012	117		PJM	4470010	(0.60)	0.00
5	2012	117		PJM	4470010	0.56	0.00
5	2012	117		PJM	4470010	(0.60)	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	0.28	0.00
5	2012	117		PJM	4470010	(0.28)	0.00
5	2012	117		PJM	4470010	(0.87)	0.00
5	2012	117		PJM	4470010	0.82	0.00
5	2012	117		PJM	4470010	(0.89)	0.00
5	2012	117		PJM	4470010	(4.09)	0.00
5	2012	117		PJM	4470010	3.21	0.00
5	2012	117		PJM	4470010	(4.39)	0.00
5	2012	117		PJM	4470010	(3.84)	0.00
5	2012	117		PJM	4470010	3.03	0.00
5	2012	117		PJM	4470010	(3.76)	0.00
5	2012	117		PJM	4470010	(53.27)	0.00
5	2012	117		PJM	4470010	49.73	0.00
5	2012	117		PJM	4470010	(59.93)	0.00
5	2012	117		PJM	4470010	(30.19)	0.00
5	2012	117		PJM	4470010	28.19	0.00
5	2012	117		PJM	4470010	(33.54)	0.00
5	2012	117		PJM	4470010	(4.03)	0.00
5	2012	117		PJM	4470010	3.77	0.00
5	2012	117		PJM	4470010	(3.91)	0.00
5	2012	117		PJM	4470010	(6.48)	0.00
5	2012	117		PJM	4470010	6.07	0.00
5	2012	117		PJM	4470010	(6.66)	0.00
5	2012	117		PJM	4470010	(1.58)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	1.48	0.00	
5	2012	117		PJM	4470010	(1.53)	0.00	
5	2012	117		PJM	4470010	(0.61)	0.00	
5	2012	117		PJM	4470010	0.57	0.00	
5	2012	117		PJM	4470010	(0.65)	0.00	
5	2012	117		PJM	4470010	(0.30)	0.00	
5	2012	117		PJM	4470010	0.28	0.00	
5	2012	117		PJM	4470010	(0.28)	0.00	
5	2012	117		PJM	4470010	(1.03)	0.00	
5	2012	117		PJM	4470010	0.96	0.00	
5	2012	117		PJM	4470010	(1.06)	0.00	
5	2012	117		PJM	4470010	(5.14)	0.00	
5	2012	117		PJM	4470010	4.01	0.00	
5	2012	117		PJM	4470010	(5.49)	0.00	
5	2012	117		PJM	4470010	(4.83)	0.00	
5	2012	117		PJM	4470010	3.81	0.00	
5	2012	117		PJM	4470010	(4.67)	0.00	
5	2012	117		PJM	4470010	(362.10)	0.00	
5	2012	117		PJM	4470010	338.14	0.00	
5	2012	117		PJM	4470010	(407.57)	0.00	
5	2012	117		PJM	4470010	(205.50)	0.00	
5	2012	117		PJM	4470010	191.74	0.00	
5	2012	117		PJM	4470010	(228.18)	0.00	
5	2012	117		PJM	4470010	(18.30)	0.00	
5	2012	117		PJM	4470010	17.24	0.00	
5	2012	117		PJM	4470010	(18.07)	0.00	
5	2012	117		PJM	4470010	(43.80)	0.00	
5	2012	117		PJM	4470010	41.13	0.00	
5	2012	117		PJM	4470010	(45.31)	0.00	
5	2012	117		PJM	4470010	(4.80)	0.00	
5	2012	117		PJM	4470010	4.43	0.00	
5	2012	117		PJM	4470010	(4.78)	0.00	
5	2012	117		PJM	4470010	(4.50)	0.00	
5	2012	117		PJM	4470010	4.21	0.00	
5	2012	117		PJM	4470010	(4.66)	0.00	
5	2012	117		PJM	4470010	(0.90)	0.00	
5	2012	117		PJM	4470010	0.90	0.00	
5	2012	117		PJM	4470010	(0.92)	0.00	
5	2012	117		PJM	4470010	(3.00)	0.00	
5	2012	117		PJM	4470010	2.91	0.00	
5	2012	117		PJM	4470010	(3.33)	0.00	
5	2012	117		PJM	4470010	(1,280.40)	0.00	
5	2012	117		PJM	4470010	1,288.80	0.00	
5	2012	117		PJM	4470010	(1,283.09)	0.00	
5	2012	117		PJM	4470010	(924.90)	0.00	
5	2012	117		PJM	4470010	930.90	0.00	
5	2012	117		PJM	4470010	(926.90)	0.00	
5	2012	117		PJM	4470010	(171.00)	0.00	
5	2012	117		PJM	4470010	171.90	0.00	
5	2012	117		PJM	4470010	(175.15)	0.00	
5	2012	117		PJM	4470010	(107.10)	0.00	
5	2012	117		PJM	4470010	107.70	0.00	
5	2012	117		PJM	4470010	(107.26)	0.00	
5	2012	117		PJM	4470010	(30.30)	0.00	
5	2012	117		PJM	4470010	30.30	0.00	
5	2012	117		PJM	4470010	(30.38)	0.00	
5	2012	117		PJM	4470010	(24.90)	0.00	
5	2012	117		PJM	4470010	24.90	0.00	
5	2012	117		PJM	4470010	(24.80)	0.00	
5	2012	117		PJM	4470010	(5.40)	0.00	
5	2012	117		PJM	4470010	5.70	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(5.58)	0.00
5	2012	117	PJM	4470010	(21.60)	0.00
5	2012	117	PJM	4470010	21.90	0.00
5	2012	117	PJM	4470010	(21.70)	0.00
5	2012	117	PJM	4470010	(266.40)	0.00
5	2012	117	PJM	4470010	267.90	0.00
5	2012	117	PJM	4470010	(266.91)	0.00
5	2012	117	PJM	4470010	(131.40)	0.00
5	2012	117	PJM	4470010	132.30	0.00
5	2012	117	PJM	4470010	(131.75)	0.00
5	2012	117	PJM	4470010	(636.19)	0.00
5	2012	117	PJM	4470010	543.21	0.00
5	2012	117	PJM	4470010	(1,133.08)	0.00
5	2012	117	PJM	4470010	(364.70)	0.00
5	2012	117	PJM	4470010	311.65	0.00
5	2012	117	PJM	4470010	(653.47)	0.00
5	2012	117	PJM	4470010	(49.10)	0.00
5	2012	117	PJM	4470010	41.93	0.00
5	2012	117	PJM	4470010	(77.88)	0.00
5	2012	117	PJM	4470010	(78.74)	0.00
5	2012	117	PJM	4470010	67.33	0.00
5	2012	117	PJM	4470010	(129.09)	0.00
5	2012	117	PJM	4470010	(19.16)	0.00
5	2012	117	PJM	4470010	16.34	0.00
5	2012	117	PJM	4470010	(30.18)	0.00
5	2012	117	PJM	4470010	(7.97)	0.00
5	2012	117	PJM	4470010	6.81	0.00
5	2012	117	PJM	4470010	(13.15)	0.00
5	2012	117	PJM	4470010	(3.94)	0.00
5	2012	117	PJM	4470010	3.37	0.00
5	2012	117	PJM	4470010	(5.77)	0.00
5	2012	117	PJM	4470010	(12.62)	0.00
5	2012	117	PJM	4470010	10.76	0.00
5	2012	117	PJM	4470010	(20.90)	0.00
5	2012	117	PJM	4470010	(61.74)	0.00
5	2012	117	PJM	4470010	54.95	0.00
5	2012	117	PJM	4470010	(103.08)	0.00
5	2012	117	PJM	4470010	(59.01)	0.00
5	2012	117	PJM	4470010	50.95	0.00
5	2012	117	PJM	4470010	(89.93)	0.00
5	2012	117	PJM	4470010	(0.05)	0.00
5	2012	117	PJM	4470010	(0.07)	0.00
5	2012	117	PJM	4470010	(0.23)	0.00
5	2012	117	PJM	4470010	(0.12)	0.00
5	2012	117	PJM	4470010	(0.04)	0.00
5	2012	117	PJM	4470010	(0.04)	0.00
5	2012	117	PJM	4470010	(0.02)	0.00
5	2012	117	PJM	4470010	(0.02)	0.00
5	2012	117	PJM	4470010	(0.02)	0.00
5	2012	117	PJM	4470010	(2.26)	0.00
5	2012	117	PJM	4470010	64.26	0.00
5	2012	117	PJM	4470010	(53.61)	0.00
5	2012	117	PJM	4470010	(1.29)	0.00
5	2012	117	PJM	4470010	1.29	0.00
5	2012	117	PJM	4470010	(1.53)	0.00
5	2012	117	PJM	4470010	(25.24)	0.00
5	2012	117	PJM	4470010	22.33	0.00
5	2012	117	PJM	4470010	(38.01)	0.00
5	2012	117	PJM	4470010	(0.29)	0.00
5	2012	117	PJM	4470010	0.29	0.00
5	2012	117	PJM	4470010	(0.30)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	(0.06)	0.00
5	2012	117		PJM	4470010	0.06	0.00
5	2012	117		PJM	4470010	(0.06)	0.00
5	2012	117		PJM	4470010	(0.03)	0.00
5	2012	117		PJM	4470010	0.86	0.00
5	2012	117		PJM	4470010	(0.62)	0.00
5	2012	117		PJM	4470010	(0.01)	0.00
5	2012	117		PJM	4470010	0.01	0.00
5	2012	117		PJM	4470010	(0.05)	0.00
5	2012	117		PJM	4470010	0.05	0.00
5	2012	117		PJM	4470010	(0.05)	0.00
5	2012	117		PJM	4470010	(0.19)	0.00
5	2012	117		PJM	4470010	0.19	0.00
5	2012	117		PJM	4470010	(0.24)	0.00
5	2012	117		PJM	4470010	(28.41)	0.00
5	2012	117		PJM	4470010	25.11	0.00
5	2012	117		PJM	4470010	(40.18)	0.00
5	2012	117		PJM	4470010	(0.36)	0.00
5	2012	117		PJM	4470010	0.34	0.00
5	2012	117		PJM	4470010	(14.61)	0.00
5	2012	117		PJM	4470010	(0.21)	0.00
5	2012	117		PJM	4470010	0.20	0.00
5	2012	117		PJM	4470010	(9.83)	0.00
5	2012	117		PJM	4470010	(0.02)	0.00
5	2012	117		PJM	4470010	0.02	0.00
5	2012	117		PJM	4470010	(1.11)	0.00
5	2012	117		PJM	4470010	(0.03)	0.00
5	2012	117		PJM	4470010	0.03	0.00
5	2012	117		PJM	4470010	(1.76)	0.00
5	2012	117		PJM	4470010	(0.01)	0.00
5	2012	117		PJM	4470010	0.01	0.00
5	2012	117		PJM	4470010	(0.40)	0.00
5	2012	117		PJM	4470010	(0.20)	0.00
5	2012	117		PJM	4470010	(0.06)	0.00
5	2012	117		PJM	4470010	(0.31)	0.00
5	2012	117		PJM	4470010	(0.03)	0.00
5	2012	117		PJM	4470010	0.03	0.00
5	2012	117		PJM	4470010	(1.57)	0.00
5	2012	117		PJM	4470010	(0.02)	0.00
5	2012	117		PJM	4470010	0.02	0.00
5	2012	117		PJM	4470010	(1.06)	0.00
5	2012	117		PJM	4470010	(0.94)	0.00
5	2012	117		PJM	4470010	(2.00)	0.00
5	2012	117		PJM	4470010	(2.31)	0.00
5	2012	117		PJM	4470010	(1.69)	0.00
5	2012	117		PJM	4470010	(1.03)	0.00
5	2012	117		PJM	4470010	(0.19)	0.00
5	2012	117		PJM	4470010	(0.04)	0.00
5	2012	117		PJM	4470010	(0.27)	0.00
5	2012	117		PJM	4470010	(0.18)	0.00
5	2012	117		PJM	4470010	(180.93)	0.00
5	2012	117		PJM	4470010	192.47	0.00
5	2012	117		PJM	4470010	(491.21)	0.00
5	2012	117		PJM	4470010	(105.05)	0.00
5	2012	117		PJM	4470010	111.68	0.00
5	2012	117		PJM	4470010	(282.41)	0.00
5	2012	117		PJM	4470010	(13.87)	0.00
5	2012	117		PJM	4470010	14.88	0.00
5	2012	117		PJM	4470010	(33.50)	0.00
5	2012	117		PJM	4470010	(22.91)	0.00
5	2012	117		PJM	4470010	24.48	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(54.93)	0.00
5	2012	117	PJM	4470010	(5.44)	0.00
5	2012	117	PJM	4470010	5.80	0.00
5	2012	117	PJM	4470010	(13.59)	0.00
5	2012	117	PJM	4470010	(2.33)	0.00
5	2012	117	PJM	4470010	2.48	0.00
5	2012	117	PJM	4470010	(6.01)	0.00
5	2012	117	PJM	4470010	(1.12)	0.00
5	2012	117	PJM	4470010	1.19	0.00
5	2012	117	PJM	4470010	(3.04)	0.00
5	2012	117	PJM	4470010	(3.59)	0.00
5	2012	117	PJM	4470010	3.84	0.00
5	2012	117	PJM	4470010	(9.61)	0.00
5	2012	117	PJM	4470010	(19.54)	0.00
5	2012	117	PJM	4470010	20.82	0.00
5	2012	117	PJM	4470010	(46.55)	0.00
5	2012	117	PJM	4470010	(17.09)	0.00
5	2012	117	PJM	4470010	18.27	0.00
5	2012	117	PJM	4470010	(42.56)	0.00
5	2012	117	PJM	4470010	4.34	0.00
5	2012	117	PJM	4470010	2.46	0.00
5	2012	117	PJM	4470010	0.31	0.00
5	2012	117	PJM	4470010	0.27	0.00
5	2012	117	PJM	4470010	0.52	0.00
5	2012	117	PJM	4470010	0.13	0.00
5	2012	117	PJM	4470010	0.06	0.00
5	2012	117	PJM	4470010	0.03	0.00
5	2012	117	PJM	4470010	0.09	0.00
5	2012	117	PJM	4470010	0.47	0.00
5	2012	117	PJM	4470010	0.44	0.00
5	2012	117	PJM	4470010	(1,331.81)	0.00
5	2012	117	PJM	4470010	1,063.33	0.00
5	2012	117	PJM	4470010	(1,386.56)	0.00
5	2012	117	PJM	4470010	(1,309.29)	0.00
5	2012	117	PJM	4470010	1,124.28	0.00
5	2012	117	PJM	4470010	(852.47)	0.00
5	2012	117	PJM	4470010	(27.49)	0.00
5	2012	117	PJM	4470010	21.78	0.00
5	2012	117	PJM	4470010	(52.00)	0.00
5	2012	117	PJM	4470010	(623.74)	0.00
5	2012	117	PJM	4470010	483.72	0.00
5	2012	117	PJM	4470010	(776.16)	0.00
5	2012	117	PJM	4470010	(49.99)	0.00
5	2012	117	PJM	4470010	39.43	0.00
5	2012	117	PJM	4470010	(63.71)	0.00
5	2012	117	PJM	4470010	(97.80)	0.00
5	2012	117	PJM	4470010	76.66	0.00
5	2012	117	PJM	4470010	(129.64)	0.00
5	2012	117	PJM	4470010	(12.90)	0.00
5	2012	117	PJM	4470010	10.30	0.00
5	2012	117	PJM	4470010	(19.75)	0.00
5	2012	117	PJM	4470010	(30.49)	0.00
5	2012	117	PJM	4470010	24.69	0.00
5	2012	117	PJM	4470010	(45.49)	0.00
5	2012	117	PJM	4470010	(199.18)	0.00
5	2012	117	PJM	4470010	217.94	0.00
5	2012	117	PJM	4470010	(155.60)	0.00
5	2012	117	PJM	4470010	(137.10)	0.00
5	2012	117	PJM	4470010	139.36	0.00
5	2012	117	PJM	4470010	(145.02)	0.00
5	2012	117	PJM	4470010	(0.01)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(6.65)	0.00
5	2012	117	PJM	4470010	(5.85)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(8.10)	0.00
5	2012	117	PJM	4470010	(9.25)	0.00
5	2012	117	PJM	4470010	(0.56)	0.00
5	2012	117	PJM	4470010	(1.75)	0.00
5	2012	117	PJM	4470010	(0.13)	0.00
5	2012	117	PJM	4470010	(0.44)	0.00
5	2012	117	PJM	4470010	(0.26)	0.00
5	2012	117	PJM	4470010	(0.86)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(1.44)	0.00
5	2012	117	PJM	4470010	0.54	0.00
5	2012	117	PJM	4470010	(16.25)	0.00
5	2012	117	PJM	4470010	(0.80)	0.00
5	2012	117	PJM	4470010	0.31	0.00
5	2012	117	PJM	4470010	(8.80)	0.00
5	2012	117	PJM	4470010	(54.79)	0.00
5	2012	117	PJM	4470010	34.90	0.00
5	2012	117	PJM	4470010	(10.75)	0.00
5	2012	117	PJM	4470010	(0.16)	0.00
5	2012	117	PJM	4470010	0.06	0.00
5	2012	117	PJM	4470010	(1.83)	0.00
5	2012	117	PJM	4470010	(0.02)	0.00
5	2012	117	PJM	4470010	0.01	0.00
5	2012	117	PJM	4470010	(0.23)	0.00
5	2012	117	PJM	4470010	(1.63)	0.00
5	2012	117	PJM	4470010	(1.75)	0.00
5	2012	117	PJM	4470010	(19.50)	0.00
5	2012	117	PJM	4470010	19.80	0.00
5	2012	117	PJM	4470010	(19.53)	0.00
5	2012	117	PJM	4470010	(14.10)	0.00
5	2012	117	PJM	4470010	14.10	0.00
5	2012	117	PJM	4470010	(14.26)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	1.50	0.00
5	2012	117	PJM	4470010	(1.55)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	1.50	0.00
5	2012	117	PJM	4470010	(1.55)	0.00
5	2012	117	PJM	4470010	(1.20)	0.00
5	2012	117	PJM	4470010	1.20	0.00
5	2012	117	PJM	4470010	(1.24)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(0.31)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(0.31)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	0.90	0.00
5	2012	117	PJM	4470010	(0.93)	0.00
5	2012	117	PJM	4470010	(1.80)	0.00
5	2012	117	PJM	4470010	1.80	0.00
5	2012	117	PJM	4470010	(1.86)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	0.90	0.00
5	2012	117	PJM	4470010	(0.93)	0.00
5	2012	117	PJM	4470010	(13.13)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(20.70)	0.00
5	2012	117	PJM	4470010	(145.50)	0.00
5	2012	117	PJM	4470010	216.00	0.00
5	2012	117	PJM	4470010	(313.50)	0.00
5	2012	117	PJM	4470010	(69.90)	0.00
5	2012	117	PJM	4470010	(129.60)	0.00
5	2012	117	PJM	4470010	541.80	0.00
5	2012	117	PJM	4470010	(294.30)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(69.30)	0.00
5	2012	117	PJM	4470010	7.20	0.00
5	2012	117	PJM	4470010	1.80	0.00
5	2012	117	PJM	4470010	2.40	0.00
5	2012	117	PJM	4470010	(41.10)	0.00
5	2012	117	PJM	4470010	(133.50)	0.00
5	2012	117	PJM	4470010	0.60	0.00
5	2012	117	PJM	4470010	(3.00)	0.00
5	2012	117	PJM	4470010	15.30	0.00
5	2012	117	PJM	4470010	18.00	0.00
5	2012	117	PJM	4470010	4.20	0.00
5	2012	117	PJM	4470010	7.80	0.00
5	2012	117	PJM	4470010	(3.60)	0.00
5	2012	117	PJM	4470010	(21.90)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.90	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	0.90	0.00
5	2012	117	PJM	4470010	(2.10)	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	4.50	0.00
5	2012	117	PJM	4470010	(1.80)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.60	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	1.50	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	3.60	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	3.60	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	(0.30)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	(2.40)	0.00
5	2012	117	PJM	4470010	(0.60)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	4.50	0.00
5	2012	117	PJM	4470010	(1.20)	0.00
5	2012	117	PJM	4470010	(1.80)	0.00
5	2012	117	PJM	4470010	(7,728.60)	0.00
5	2012	117	PJM	4470010	7,728.60	0.00
5	2012	117	PJM	4470010	(7,986.22)	0.00
5	2012	117	PJM	4470010	(2,407.50)	0.00
5	2012	117	PJM	4470010	2,407.50	0.00
5	2012	117	PJM	4470010	(2,487.75)	0.00
5	2012	117	PJM	4470010	(115.20)	0.00
5	2012	117	PJM	4470010	115.20	0.00
5	2012	117	PJM	4470010	(119.04)	0.00
5	2012	117	PJM	4470010	(69.90)	0.00
5	2012	117	PJM	4470010	69.90	0.00
5	2012	117	PJM	4470010	(72.23)	0.00
5	2012	117	PJM	4470010	(1,151.10)	0.00
5	2012	117	PJM	4470010	1,151.10	0.00
5	2012	117	PJM	4470010	(1,189.47)	0.00
5	2012	117	PJM	4470010	(2,915.40)	0.00
5	2012	117	PJM	4470010	2,915.40	0.00
5	2012	117	PJM	4470010	(3,012.58)	0.00
5	2012	117	PJM	4470010	(36,321.00)	0.00
5	2012	117	PJM	4470010	36,321.00	0.00
5	2012	117	PJM	4470010	(37,531.70)	0.00
5	2012	117	PJM	4470010	(75.00)	0.00
5	2012	117	PJM	4470010	70.00	0.00
5	2012	117	PJM	4470010	(72.50)	0.00
5	2012	117	PJM	4470010	(54.30)	0.00
5	2012	117	PJM	4470010	50.68	0.00
5	2012	117	PJM	4470010	(52.49)	0.00
5	2012	117	PJM	4470010	(6.30)	0.00
5	2012	117	PJM	4470010	5.88	0.00
5	2012	117	PJM	4470010	(6.09)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	1.40	0.00
5	2012	117	PJM	4470010	(1.45)	0.00
5	2012	117	PJM	4470010	(47.10)	0.00
5	2012	117	PJM	4470010	43.96	0.00
5	2012	117	PJM	4470010	(44.08)	0.00
5	2012	117	PJM	4470010	(34.20)	0.00
5	2012	117	PJM	4470010	31.92	0.00
5	2012	117	PJM	4470010	(31.90)	0.00
5	2012	117	PJM	4470010	(3.90)	0.00
5	2012	117	PJM	4470010	3.64	0.00
5	2012	117	PJM	4470010	(3.77)	0.00
5	2012	117	PJM	4470010	(0.90)	0.00
5	2012	117	PJM	4470010	0.84	0.00
5	2012	117	PJM	4470010	(0.87)	0.00
5	2012	117	PJM	4470010	(3.30)	0.00
5	2012	117	PJM	4470010	3.08	0.00
5	2012	117	PJM	4470010	(3.00)	0.00
5	2012	117	PJM	4470010	(1.50)	0.00
5	2012	117	PJM	4470010	1.40	0.00
5	2012	117	PJM	4470010	(1.45)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	289.50	0.00	
5	2012	117	PJM	4470010	(252.90)	0.00	
5	2012	117	PJM	4470010	423.46	0.00	
5	2012	117	PJM	4470010	209.10	0.00	
5	2012	117	PJM	4470010	(182.70)	0.00	
5	2012	117	PJM	4470010	305.97	0.00	
5	2012	117	PJM	4470010	24.30	0.00	
5	2012	117	PJM	4470010	(21.00)	0.00	
5	2012	117	PJM	4470010	35.34	0.00	
5	2012	117	PJM	4470010	5.70	0.00	
5	2012	117	PJM	4470010	(4.80)	0.00	
5	2012	117	PJM	4470010	8.06	0.00	
5	2012	117	PJM	4470010	38.10	0.00	
5	2012	117	PJM	4470010	(33.30)	0.00	
5	2012	117	PJM	4470010	35.03	0.00	
5	2012	117	PJM	4470010	27.60	0.00	
5	2012	117	PJM	4470010	(24.00)	0.00	
5	2012	117	PJM	4470010	25.42	0.00	
5	2012	117	PJM	4470010	3.30	0.00	
5	2012	117	PJM	4470010	(2.70)	0.00	
5	2012	117	PJM	4470010	2.79	0.00	
5	2012	117	PJM	4470010	0.60	0.00	
5	2012	117	PJM	4470010	(0.60)	0.00	
5	2012	117	PJM	4470010	0.62	0.00	
5	2012	117	PJM	4470010	0.60	0.00	
5	2012	117	PJM	4470010	(0.60)	0.00	
5	2012	117	PJM	4470010	0.62	0.00	
5	2012	117	PJM	4470010	0.30	0.00	
5	2012	117	PJM	4470010	(0.30)	0.00	
5	2012	117	PJM	4470010	0.31	0.00	
5	2012	117	PJM	4470010	3.30	0.00	
5	2012	117	PJM	4470010	(3.00)	0.00	
5	2012	117	PJM	4470010	3.10	0.00	
5	2012	117	PJM	4470010	1.50	0.00	
5	2012	117	PJM	4470010	(1.50)	0.00	
5	2012	117	PJM	4470010	1.55	0.00	
5	2012	117	PJM	4470010	4.40	0.00	
5	2012	117	PJM	4470010	3.18	0.00	
5	2012	117	PJM	4470010	0.37	0.00	
5	2012	117	PJM	4470010	0.06	0.00	
5	2012	117	PJM	4470010	0.08	0.00	
5	2012	117	PJM	4470010	0.01	0.00	
5	2012	117	PJM	4470010	0.05	0.00	
5	2012	117	PJM	4470010	0.38	0.00	
5	2012	117	PJM	4470010	0.19	0.00	
5	2012	117	PJM	4470010	60.29	0.00	
5	2012	117	PJM	4470010	(115.70)	0.00	
5	2012	117	PJM	4470010	325.58	0.00	
5	2012	117	PJM	4470010	14.55	0.00	
5	2012	117	PJM	4470010	(28.45)	0.00	
5	2012	117	PJM	4470010	75.16	0.00	
5	2012	117	PJM	4470010	15.69	0.00	
5	2012	117	PJM	4470010	(29.60)	0.00	
5	2012	117	PJM	4470010	275.73	0.00	
5	2012	117	PJM	4470010	0.78	0.00	
5	2012	117	PJM	4470010	(1.62)	0.00	
5	2012	117	PJM	4470010	2.92	0.00	
5	2012	117	PJM	4470010	0.33	0.00	
5	2012	117	PJM	4470010	(0.74)	0.00	
5	2012	117	PJM	4470010	1.17	0.00	
5	2012	117	PJM	4470010	4.57	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	(9.01)	0.00
5	2012	117	PJM	4470010	26.72	0.00
5	2012	117	PJM	4470010	11.72	0.00
5	2012	117	PJM	4470010	(20.51)	0.00
5	2012	117	PJM	4470010	121.55	0.00
5	2012	117	PJM	4470010	2,121.16	0.00
5	2012	117	PJM	4470010	(1,985.05)	0.00
5	2012	117	PJM	4470010	1,594.33	0.00
5	2012	117	PJM	4470010	483.73	0.00
5	2012	117	PJM	4470010	(457.10)	0.00
5	2012	117	PJM	4470010	283.31	0.00
5	2012	117	PJM	4470010	669.63	0.00
5	2012	117	PJM	4470010	(628.77)	0.00
5	2012	117	PJM	4470010	940.28	0.00
5	2012	117	PJM	4470010	18.02	0.00
5	2012	117	PJM	4470010	(17.23)	0.00
5	2012	117	PJM	4470010	(19.66)	0.00
5	2012	117	PJM	4470010	(5.68)	0.00
5	2012	117	PJM	4470010	5.57	0.00
5	2012	117	PJM	4470010	(33.87)	0.00
5	2012	117	PJM	4470010	161.11	0.00
5	2012	117	PJM	4470010	(147.28)	0.00
5	2012	117	PJM	4470010	26.34	0.00
5	2012	117	PJM	4470010	534.97	0.00
5	2012	117	PJM	4470010	(498.51)	0.00
5	2012	117	PJM	4470010	603.08	0.00
5	2012	117	PJM	4470010	(14.48)	0.00
5	2012	117	PJM	4470010	(4.73)	0.00
5	2012	117	PJM	4470010	(1.18)	0.00
5	2012	117	PJM	4470010	(0.21)	0.00
5	2012	117	PJM	4470010	(0.08)	0.00
5	2012	117	PJM	4470010	(1.16)	0.00
5	2012	117	PJM	4470010	(1.39)	0.00
5	2012	117	PJM	4470010	12,453.63	0.00
5	2012	117	PJM	4470010	4,790.74	0.00
5	2012	117	PJM	4470010	66.65	0.00
5	2012	117	PJM	4470010	1,345.09	0.00
5	2012	117	PJM	4470010	2,321.28	0.00
5	2012	117	PJM	4470010	1,232.60	0.00
5	2012	117	PJM	4470010	(1,232.60)	0.00
5	2012	117	PJM	4470010	1,961.54	0.00
5	2012	117	PJM	4470010	712.29	0.00
5	2012	117	PJM	4470010	(712.29)	0.00
5	2012	117	PJM	4470010	1,164.71	0.00
5	2012	117	PJM	4470010	96.05	0.00
5	2012	117	PJM	4470010	(98.83)	0.00
5	2012	117	PJM	4470010	134.93	0.00
5	2012	117	PJM	4470010	153.62	0.00
5	2012	117	PJM	4470010	(158.03)	0.00
5	2012	117	PJM	4470010	226.35	0.00
5	2012	117	PJM	4470010	37.62	0.00
5	2012	117	PJM	4470010	(38.84)	0.00
5	2012	117	PJM	4470010	53.74	0.00
5	2012	117	PJM	4470010	15.65	0.00
5	2012	117	PJM	4470010	(16.14)	0.00
5	2012	117	PJM	4470010	24.02	0.00
5	2012	117	PJM	4470010	7.69	0.00
5	2012	117	PJM	4470010	(7.93)	0.00
5	2012	117	PJM	4470010	10.21	0.00
5	2012	117	PJM	4470010	24.70	0.00
5	2012	117	PJM	4470010	(25.41)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470010	37.68	0.00
5	2012	117	PJM	4470010	119.70	0.00
5	2012	117	PJM	4470010	(142.44)	0.00
5	2012	117	PJM	4470010	184.84	0.00
5	2012	117	PJM	4470010	113.82	0.00
5	2012	117	PJM	4470010	(129.21)	0.00
5	2012	117	PJM	4470010	149.81	0.00
5	2012	117	PJM	4470010	(4.09)	0.00
5	2012	117	PJM	4470010	(2.25)	0.00
5	2012	117	PJM	4470010	(0.28)	0.00
5	2012	117	PJM	4470010	(0.12)	0.00
5	2012	117	PJM	4470010	(0.49)	0.00
5	2012	117	PJM	4470010	(0.12)	0.00
5	2012	117	PJM	4470010	(0.04)	0.00
5	2012	117	PJM	4470010	(0.03)	0.00
5	2012	117	PJM	4470010	(0.09)	0.00
5	2012	117	PJM	4470010	(0.41)	0.00
5	2012	117	PJM	4470010	(0.41)	0.00
5	2012	117	PJM	4470010	0.30	0.00
5	2012	117	PJM	4470010	2.70	0.00
5	2012	117	PJM	4470010	(5.10)	0.00
5	2012	117	PJM	4470010	6.00	0.00
5	2012	117	PJM	4470010	1.20	0.00
5	2012	117	PJM	4470010	2.40	0.00
5	2012	117	PJM	4470010	(8.70)	0.00
5	2012	117	PJM	4470010	6.00	0.00
5	2012	117	PJM	4470010	318.00	0.00
5	2012	117	PJM	4470010	(318.00)	0.00
5	2012	117	PJM	4470010	773.14	0.00
5	2012	117	PJM	4470010	1,053.30	0.00
5	2012	117	PJM	4470010	(1,053.30)	0.00
5	2012	117	PJM	4470010	579.39	0.00
5	2012	117	PJM	4470010	3,018.90	0.00
5	2012	117	PJM	4470010	(3,018.90)	0.00
5	2012	117	PJM	4470010	2,967.63	0.00
5	2012	117	PJM	4470010	30.30	0.00
5	2012	117	PJM	4470010	(30.30)	0.00
5	2012	117	PJM	4470010	31.31	0.00
5	2012	117	PJM	4470010	8,043.60	0.00
5	2012	117	PJM	4470010	(8,043.60)	0.00
5	2012	117	PJM	4470010	8,311.72	0.00
5	2012	117	PJM	4470010	2,409.30	0.00
5	2012	117	PJM	4470010	(2,409.30)	0.00
5	2012	117	PJM	4470010	2,489.61	0.00
5	2012	117	PJM	4470010	348.55	0.00
5	2012	117	PJM	4470010	(348.55)	0.00
5	2012	117	PJM	4470010	366.55	0.00
5	2012	117	PJM	4470010	115.20	0.00
5	2012	117	PJM	4470010	(115.20)	0.00
5	2012	117	PJM	4470010	119.04	0.00
5	2012	117	PJM	4470010	69.60	0.00
5	2012	117	PJM	4470010	(69.60)	0.00
5	2012	117	PJM	4470010	71.92	0.00
5	2012	117	PJM	4470010	1,163.10	0.00
5	2012	117	PJM	4470010	(1,163.10)	0.00
5	2012	117	PJM	4470010	1,201.87	0.00
5	2012	117	PJM	4470010	2,915.10	0.00
5	2012	117	PJM	4470010	(2,915.10)	0.00
5	2012	117	PJM	4470010	3,012.27	0.00
5	2012	117	PJM	4470010	254.40	0.00
5	2012	117	PJM	4470010	(245.92)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470010	262.88	0.00
5	2012	117		PJM	4470010	352.20	0.00
5	2012	117		PJM	4470010	(340.46)	0.00
5	2012	117		PJM	4470010	363.94	0.00
5	2012	117		PJM	4470010	0.30	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	0.31	0.00
5	2012	117		PJM	4470010	0.30	0.00
5	2012	117		PJM	4470010	(0.30)	0.00
5	2012	117		PJM	4470010	0.31	0.00
5	2012	117		PJM	4470010	39.90	0.00
5	2012	117		PJM	4470010	(39.90)	0.00
5	2012	117		PJM	4470010	40.81	0.00
5	2012	117		PJM	4470010	28.80	0.00
5	2012	117		PJM	4470010	(28.80)	0.00
5	2012	117		PJM	4470010	29.48	0.00
5	2012	117		PJM	4470010	6.20	0.00
5	2012	117		PJM	4470010	(6.00)	0.00
5	2012	117		PJM	4470010	6.45	0.00
5	2012	117		PJM	4470010	2.10	0.00
5	2012	117		PJM	4470010	(2.10)	0.00
5	2012	117		PJM	4470010	2.17	0.00
5	2012	117		PJM	4470010	0.60	0.00
5	2012	117		PJM	4470010	(0.60)	0.00
5	2012	117		PJM	4470010	0.62	0.00
5	2012	117		PJM	4470010	5.10	0.00
5	2012	117		PJM	4470010	(5.10)	0.00
5	2012	117		PJM	4470010	5.13	0.00
5	2012	117		PJM	4470010	3.30	0.00
5	2012	117		PJM	4470010	(3.30)	0.00
5	2012	117		PJM	4470010	3.41	0.00
5	2012	117		PJM	4470010	333.57	0.00
5	2012	117		PJM	4470010	(7,510.37)	0.00
5	2012	117	BRK COMM	AMEM	4470010	(17.78)	0.00
5	2012	117	BRK COMM	AMEM	4470010	(3.56)	0.00
5	2012	117	BRK COMM	AMEM	4470010	(5.75)	0.00
5	2012	117	BRK COMM	ARON	4470010	(34.70)	0.00
5	2012	117	BRK COMM	BPAC2	4470010	(209.01)	0.00
5	2012	117	BRK COMM	BPAC2	4470010	102.63	0.00
5	2012	117	BRK COMM	CALP	4470010	(4.64)	0.00
5	2012	117	BRK COMM	CCG	4470010	(258.00)	0.00
5	2012	117	BRK COMM	CCG	4470010	63.36	0.00
5	2012	117	BRK COMM	CEI	4470010	(4.00)	0.00
5	2012	117	BRK COMM	CEI	4470010	3.86	0.00
5	2012	117	BRK COMM	CIES	4470010	(115.94)	0.00
5	2012	117	BRK COMM	CIES	4470010	107.89	0.00
5	2012	117	BRK COMM	DBET	4470010	(20.40)	0.00
5	2012	117	BRK COMM	DBET	4470010	(2.85)	0.00
5	2012	117	BRK COMM	DPLG	4470010	(9.96)	0.00
5	2012	117	BRK COMM	DPLG	4470010	9.96	0.00
5	2012	117	BRK COMM	DTET	4470010	(80.07)	0.00
5	2012	117	BRK COMM	EMAH2	4470010	(12.00)	0.00
5	2012	117	BRK COMM	EMAH2	4470010	(8.03)	0.00
5	2012	117	BRK COMM	ENAM	4470010	(5.22)	0.00
5	2012	117	BRK COMM	ENAM	4470010	(3.92)	0.00
5	2012	117	BRK COMM	EPLU	4470010	(148.74)	0.00
5	2012	117	BRK COMM	EPLU	4470010	120.80	0.00
5	2012	117	BRK COMM	EXGN	4470010	(483.74)	0.00
5	2012	117	BRK COMM	EXGN	4470010	80.14	0.00
5	2012	117	BRK COMM	FESC	4470010	(7.00)	0.00
5	2012	117	BRK COMM	FESC	4470010	7.00	0.00

Kentucky Power Company
Billing Revenues
May 2012

5	2012	117	BRK COMM	JPMV2	4470010	(31.03)	0.00	
5	2012	117	BRK COMM	JPMV2	4470010	23.06	0.00	
5	2012	117	BRK COMM	MSUI2	4470010	(327.76)	0.00	
5	2012	117	BRK COMM	MSUI2	4470010	277.71	0.00	
5	2012	117	BRK COMM	NAGP	4470010	(44.00)	0.00	
5	2012	117	BRK COMM	NAGP	4470010	(43.78)	0.00	
5	2012	117	BRK COMM	NRG	4470010	(14.12)	0.00	
5	2012	117	BRK COMM	NRG	4470010	(0.61)	0.00	
5	2012	117	BRK COMM	OTP	4470010	(13.22)	0.00	
5	2012	117	BRK COMM	OTP	4470010	(18.41)	0.00	
5	2012	117	BRK COMM	PUPP	4470010	(0.71)	0.00	
5	2012	117	BRK COMM	SES	4470010	(2.49)	0.00	
5	2012	117	BRK COMM	UBSF2	4470010	(1,483.30)	0.00	
5	2012	117	BRK COMM	UBSF2	4470010	597.91	0.00	
5	2012	117	BRK COMM	UECO2	4470010	(175.92)	0.00	
5	2012	117	BRK COMM	UECO2	4470010	169.63	0.00	
5	2012	117	BRK COMM	WPL	4470010	(5.22)	0.00	
5	2012	117	BRK COMM	WPL	4470010	5.22	0.00	
5	2012	117	Pre-2Hr	AMEM	4470010	(12,490.80)	(720,000.00)	1.73
5	2012	117	Pre-2Hr	AMEM	4470010	11,181.24	673,000.00	1.66
5	2012	117	Pre-2Hr	APM	4470010	(2,597.30)	(94,000.00)	2.76
5	2012	117	Pre-2Hr	APM	4470010	(38.37)	0.00	
5	2012	117	Pre-2Hr	APM	4470010	(1,372.08)	(37,000.00)	3.71
5	2012	117	Pre-2Hr	CALP	4470010	(7,461.20)	(282,000.00)	2.65
5	2012	117	Pre-2Hr	CCG	4470010	(43,592.85)	(987,000.00)	4.42
5	2012	117	Pre-2Hr	CCG	4470010	(3,828.44)	(101,000.00)	3.79
5	2012	117	Pre-2Hr	DPC	4470010	(28,760.48)	(1,008,000.00)	2.85
5	2012	117	Pre-2Hr	DPC	4470010	(9,518.20)	(48,000.00)	19.83
5	2012	117	Pre-2Hr	DTET	4470010	(1,625.09)	(47,000.00)	3.46
5	2012	117	Pre-2Hr	MISO	4470010	(517,238.01)	(20,264,000.00)	2.55
5	2012	117	Pre-2Hr	MISO	4470010	16,108.69	3,765,000.00	0.43
5	2012	117	Pre-2Hr	MPM	4470010	(20,967.30)	(840,000.00)	2.50
5	2012	117	Pre-2Hr	MPM	4470010	(698.91)	(28,000.00)	2.50
5	2012	117	Pre-2Hr	MSCG	4470010	(41,749.47)	(987,000.00)	4.23
5	2012	117	Pre-2Hr	MSCG	4470010	(1,988.07)	(47,000.00)	4.23
5	2012	117	Pre-2Hr	NRG	4470010	(35,870.73)	(987,000.00)	3.63
5	2012	117	Pre-2Hr	NRG	4470010	22,715.65	196,000.00	11.59
5	2012	117	Pre-2Hr	PJME2	4470010	(1.54)	0.00	
5	2012	117	Pre-2Hr	PJME2	4470010	0.07	0.00	
5	2012	117	Pre-2Hr	PUPP	4470010	(5,456.52)	(235,000.00)	2.32
5	2012	117	Pre-2Hr	QEBB2	4470010	(471.91)	(19,000.00)	2.48
5	2012	117	Pre-2Hr	TEA	4470010	(5.93)	0.00	
5	2012	117	Pre-2Hr	TEA	4470010	2.25	0.00	
5	2012	117	Pre-2Hr	TVAM	4470010	(129.06)	(9,000.00)	1.43
5	2012	117	Pre-2Hr	TVAM	4470010	(2,580.24)	(152,000.00)	1.70
5	2012	117	Pre-2Hr	WR	4470010	(100.83)	(6,000.00)	1.68
5	2012	117	Pre-2Hr	WR	4470010	(393.22)	(18,000.00)	2.18
					4470010			
					Total	(1,007,364.51)	(28,868,051.00)	3.49
5	2012	117		ECISO2	4470028	18,485.91	0.00	
5	2012	117	BKSYSPLUS	BUCK	4470028	23,306.04	599,328.00	3.89
5	2012	117	DY-F	EDFT2	4470028	1,401.87	47,448.00	2.95
5	2012	117	DY-F	EDFT2	4470028	(1,382.31)	(47,448.00)	2.91
5	2012	117	DY-F	ODEC	4470028	8,715.70	332,136.00	2.62
5	2012	117	DY-F	ODEC	4470028	(5,805.68)	(237,240.00)	2.45
5	2012	117	DY-F	TEA	4470028	5,340.89	142,344.00	3.75
5	2012	117	HR-F	AECI2	4470028	1,114.63	47,448.00	2.35

Kentucky Power Company
Billing Revenues
May 2012

5	2012	117	HR-F	ODEC	4470028	18,855.23	616,824.00	3.06
5	2012	117	HR-F	ODEC	4470028	18,708.07	332,136.00	5.63
5	2012	117	HR-NF	CPLC	4470028	972.44	20,403.00	4.77
5	2012	117	HR-NF	CPLC	4470028	(975.07)	(20,403.00)	4.78
5	2012	117	HR-NF	MISO	4470028	83,346.74	2,429,100.00	3.43
5	2012	117	HR-NF	MISO	4470028	(44,897.80)	(1,072,799.00)	4.19
5	2012	117	HR-NF	NCMP	4470028	270.84	9,490.00	2.85
5	2012	117	HR-NF	NCMP	4470028	(269.43)	(9,490.00)	2.84
5	2012	117	HR-NF	TEA	4470028	5,147.00	51,718.00	9.95
5	2012	117	HR-NF	TEA	4470028	(2,838.94)	24,555.00	(11.56)
5	2012	117	MO-F	AMPO	4470028	4,354.38	162,717.00	2.68
5	2012	117	MO-F	AMPO	4470028	6,840.95	198,119.00	3.45
5	2012	117	MO-F	APN5	4470028	10,689.01	379,204.00	2.82
5	2012	117	MO-F	APN5	4470028	2,570.63	43,558.00	5.90
5	2012	117	MO-F	ARON	4470028	145,296.73	5,337,900.00	2.72
5	2012	117	MO-F	ARON	4470028	19,530.62	177,930.00	10.98
5	2012	117	MO-F	CITW2	4470028	3,072.14	99,641.00	3.08
5	2012	117	MO-F	CITW2	4470028	(3,040.71)	(99,641.00)	3.05
5	2012	117	MO-F	CPP	4470028	24,409.85	896,767.00	2.72
5	2012	117	MO-F	CPP	4470028	5,886.07	118,146.00	4.98
5	2012	117	MO-F	EDFT2	4470028	48,964.53	1,729,195.00	2.83
5	2012	117	MO-F	EDFT2	4470028	21,308.97	535,118.00	3.98
5	2012	117	MO-F	JPMV2	4470028	38,608.18	1,352,268.00	2.86
5	2012	117	MO-F	JPMV2	4470028	(12,078.65)	(469,735.00)	2.57
5	2012	117	MO-F	NCEM	4470028	155,923.24	5,807,635.00	2.68
5	2012	117	MO-F	NCEM	4470028	20,127.10	185,047.00	10.88
5	2012	117	MO-F	OVPS	4470028	39.76	1,720.00	2.31
5	2012	117	MO-F	OVPS	4470028	35,088.73	1,188,098.00	2.95
5	2012	117	MO-F	PEIC	4470028	15,150.75	553,433.00	2.74
5	2012	117	MO-F	PEIC	4470028	4,157.98	82,607.00	5.03
5	2012	117	MO-F	PS	4470028	232,474.77	8,540,640.00	2.72
5	2012	117	MO-F	PS	4470028	(229,243.55)	(8,540,640.00)	2.68
5	2012	117	MO-F	WGES	4470028	64,262.97	2,334,442.00	2.75
5	2012	117	MO-F	WGES	4470028	8,915.47	80,661.00	11.05
5	2012	117	MO-F	WPL	4470028	65,123.13	2,206,332.00	2.95
5	2012	117	OPC Var	OPCVR	4470028	91,882.57	0.00	
5	2012	117	OPC Var	OPCVR	4470028	(119,560.69)	0.00	
5	2012	117	Pre-2Hr	BUCK	4470028	0.00	8,000.00	
5	2012	117	SO2	ECSO2	4470028	(80.66)	0.00	
5	2012	117	WK-F	EDFT2	4470028	6,616.68	227,750.00	2.91
5	2012	117	WK-F	EDFT2	4470028	1,447.56	0.00	
5	2012	117	YR-F	AECI2	4470028	93,228.38	3,720,380.00	2.51
5	2012	117	YR-F	AECI2	4470028	(28,381.58)	(1,469,346.00)	1.93
5	2012	117	YR-F	AMPO	4470028	16,669.95	677,557.00	2.46
5	2012	117	YR-F	AMPO	4470028	2,561.65	23,724.00	10.80
5	2012	117	YR-F	ARON	4470028	104,216.15	4,270,320.00	2.44
5	2012	117	YR-F	ARON	4470028	15,571.90	142,344.00	10.94
5	2012	117	YR-F	BARC2	4470028	29,161.97	1,172,915.00	2.49
5	2012	117	YR-F	BARC2	4470028	4,640.74	43,652.00	10.63
5	2012	117	YR-F	BPPA2	4470028	1,220.55	49,791.00	2.45
5	2012	117	YR-F	BPPA2	4470028	367.56	8,333.00	4.41
5	2012	117	YR-F	CECA2	4470028	51,992.13	1,992,816.00	2.61
5	2012	117	YR-F	CECA2	4470028	9,539.77	94,896.00	10.05
5	2012	117	YR-F	DBET	4470028	56,228.03	2,246,188.00	2.50
5	2012	117	YR-F	DBET	4470028	9,145.43	86,830.00	10.53
5	2012	117	YR-F	DMEC2	4470028	52,108.08	2,135,160.00	2.44
5	2012	117	YR-F	DMEC2	4470028	7,785.94	71,172.00	10.94
5	2012	117	YR-F	EDFT2	4470028	42,132.39	1,710,975.00	2.46
5	2012	117	YR-F	EDFT2	4470028	6,633.95	57,886.00	11.46
5	2012	117	YR-F	EKPM	4470028	52,108.08	2,135,160.00	2.44
5	2012	117	YR-F	EKPM	4470028	7,785.94	71,172.00	10.94

Kentucky Power Company
Billing Revenues
May 2012

5	2012	117	YR-F	EUTL2	4470028	6,252.97	256,219.00	2.44
5	2012	117	YR-F	EUTL2	4470028	934.31	8,541.00	10.94
5	2012	117	YR-F	NCEM	4470028	104,216.15	4,270,320.00	2.44
5	2012	117	YR-F	NCEM	4470028	15,571.90	142,344.00	10.94
5	2012	117	YR-F	NEXT2	4470028	1,039.84	39,856.00	2.61
5	2012	117	YR-F	NEXT2	4470028	190.79	1,898.00	10.05
5	2012	117	YR-F	ODEC	4470028	26,112.01	1,138,752.00	2.29
5	2012	117	YR-F	ODEC	4470028	3,016.06	23,724.00	12.71
5	2012	117	YR-F	PEPS	4470028	15,632.42	640,548.00	2.44
5	2012	117	YR-F	PEPS	4470028	2,335.79	21,352.00	10.94
5	2012	117	YR-F	WGES	4470028	83,361.33	3,402,022.00	2.45
5	2012	117	YR-F	WGES	4470028	12,632.89	116,247.00	10.87
					4470028			
					Total	1,604,248.11	55,706,210.00	2.88
5	2012	117			4470035	3,668.18	152,810.00	2.40
5	2012	117			4470035	2,261.01	97,000.00	2.33
5	2012	117			4470035	(1,214.64)	(67,640.00)	1.80
5	2012	117			4470035	2,885.91	98,000.00	2.94
5	2012	117		EC SO2	4470035	15.55	0.00	
5	2012	117	SO2	EC SO2	4470035	(0.35)	0.00	
					4470035			
					Total	7,615.66	280,170.00	2.72
5	2012	117		CPLC	4470066	(177.00)	0.00	
5	2012	117		CPLC	4470066	0.00	0.00	
5	2012	117		DUKE2	4470066	(92.00)	0.00	
5	2012	117		DUKE2	4470066	19.00	0.00	
5	2012	117		ENTE	4470066	(139.00)	0.00	
5	2012	117		ENTE	4470066	457.00	0.00	
5	2012	117		TVAM	4470066	(389.00)	0.00	
5	2012	117		TVAM	4470066	49.00	0.00	
					4470066			
					Total	(272.00)	0.00	0.00
5	2012	117		MSUI2	4470081	(43,612.72)	0.00	
5	2012	117		MSUI2	4470081	40,280.98	0.00	
5	2012	117		MSUI2	4470081	21,066.95	0.00	
5	2012	117		UBSF2	4470081	(16,930.51)	0.00	
5	2012	117	BRKR-8	UBSF2	4470081	8.89	0.00	
					4470081			
					Total	813.59	0.00	0.00
5	2012	117			4470082	(309,963.00)	0.00	
5	2012	117		AMEM	4470082	(504.70)	0.00	
5	2012	117		AMEM	4470082	636.23	0.00	
5	2012	117		ARON	4470082	(176,084.68)	0.00	
5	2012	117		ARON	4470082	50,405.86	0.00	
5	2012	117		BARC2	4470082	2,784.80	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		BARC2	4470082	3,809.86	0.00	
5	2012	117		BPAC2	4470082	(17,594.63)	0.00	
5	2012	117		BPAC2	4470082	26,102.37	0.00	
5	2012	117		CCG	4470082	(37,361.81)	0.00	
5	2012	117		CCG	4470082	(9,037.66)	0.00	
5	2012	117		CEI	4470082	(3,413.85)	0.00	
5	2012	117		CEI	4470082	4,605.08	0.00	
5	2012	117		CIES	4470082	7,073.29	0.00	
5	2012	117		CIES	4470082	8,592.45	0.00	
5	2012	117		DBET	4470082	(20,684.31)	0.00	
5	2012	117		DBET	4470082	9,415.79	0.00	
5	2012	117		DPLG	4470082	3.02	0.00	
5	2012	117		DPLG	4470082	11.84	0.00	
5	2012	117		DTET	4470082	(574.54)	0.00	
5	2012	117		DTET	4470082	(48.87)	0.00	
5	2012	117		DUK12	4470082	6,983.01	0.00	
5	2012	117		DUK12	4470082	(1,592.40)	0.00	
5	2012	117		EDFT2	4470082	33,923.00	0.00	
5	2012	117		EDFT2	4470082	(14,757.50)	0.00	
5	2012	117		EMAH2	4470082	22,501.55	0.00	
5	2012	117		EMAH2	4470082	14,331.79	0.00	
5	2012	117		EMMT	4470082	5,624.43	0.00	
5	2012	117		EMMT	4470082	(5,624.43)	0.00	
5	2012	117		ENAM	4470082	37,076.36	0.00	
5	2012	117		ENAM	4470082	(17,429.25)	0.00	
5	2012	117		ENDU	4470082	125.26	0.00	
5	2012	117		ENDU	4470082	(379.73)	0.00	
5	2012	117		EPLU	4470082	(69,798.15)	0.00	
5	2012	117		EPLU	4470082	33,618.91	0.00	
5	2012	117		EXGN	4470082	(219,385.02)	0.00	
5	2012	117		EXGN	4470082	(21,188.83)	0.00	
5	2012	117		FESC	4470082	34,791.90	0.00	
5	2012	117		FESC	4470082	6,427.16	0.00	
5	2012	117		GBCI	4470082	586.80	0.00	
5	2012	117		GBCI	4470082	(344.79)	0.00	
5	2012	117		IESI2	4470082	8,487.72	0.00	
5	2012	117		IESI2	4470082	(3,116.60)	0.00	
5	2012	117		INGS2	4470082	1,056.24	0.00	
5	2012	117		INGS2	4470082	(190.91)	0.00	
5	2012	117		JPMV2	4470082	(208,626.83)	0.00	
5	2012	117		JPMV2	4470082	(12,373.97)	0.00	
5	2012	117		MECB	4470082	(16,822.92)	0.00	
5	2012	117		MECB	4470082	4,008.35	0.00	
5	2012	117		MSCG	4470082	(12,726.63)	0.00	
5	2012	117		MSCG	4470082	2,151.07	0.00	
5	2012	117		MSUI2	4470082	5,392.04	0.00	
5	2012	117		MSUI2	4470082	6,002.17	0.00	
5	2012	117		MSUI2	4470082	(6,576.29)	0.00	
5	2012	117		MSUI2	4470082	(45,663.93)	0.00	
5	2012	117		MSUI2	4470082	49,897.13	0.00	
5	2012	117		MSUI2	4470082	(136,431.70)	0.00	
5	2012	117		NA005	4470082	109.96	0.00	
5	2012	117		NAGP	4470082	1,176.71	0.00	
5	2012	117		NAGP	4470082	12,336.61	0.00	
5	2012	117		NASIA	4470082	(36,470.49)	0.00	
5	2012	117		NEXT2	4470082	30,048.18	0.00	
5	2012	117		NEXT2	4470082	(24,533.55)	0.00	
5	2012	117		NSPP	4470082	5,440.56	0.00	
5	2012	117		NSPP	4470082	(1,386.50)	0.00	
5	2012	117		OTP	4470082	1.48	0.00	
5	2012	117		OTP	4470082	(885.72)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PS	4470082	12,268.53	0.00	
5	2012	117		PS	4470082	(11,435.50)	0.00	
5	2012	117		SES	4470082	66,701.55	0.00	
5	2012	117		SES	4470082	(25,093.44)	0.00	
5	2012	117		TNSK	4470082	(13.64)	0.00	
5	2012	117		TNSK	4470082	(24.76)	0.00	
5	2012	117		UBSF2	4470082	258,207.61	0.00	
5	2012	117		UBSF2	4470082	(135,364.72)	0.00	
5	2012	117		UECO2	4470082	(20,909.92)	0.00	
5	2012	117		UECO2	4470082	11,028.80	0.00	
5	2012	117		WPL	4470082	(364.41)	0.00	
5	2012	117		WR	4470082	(31.78)	0.00	
5	2012	117		WR	4470082	31.78	0.00	
5	2012	117		WVPA	4470082	10,385.14	0.00	
5	2012	117		WVPA	4470082	(6,546.27)	0.00	
					4470082			
					Total	(837,196.24)	0.00	0.00
5	2012	117	SPOT MARKE	PJM	4470089	(353,148.75)	0.00	
5	2012	117	SPOT MARKE	PJM	4470089	87,868.25	0.00	
					4470089			
					Total	(265,280.50)	0.00	0.00
5	2012	117		PJM	4470098	(158,393.10)	0.00	
5	2012	117		PJM	4470098	159,077.70	0.00	
5	2012	117		PJM	4470098	(157,621.98)	0.00	
5	2012	117		PJM	4470098	(41,898.58)	0.00	
5	2012	117		PJM	4470098	39,128.52	0.00	
5	2012	117		PJM	4470098	(19,608.38)	0.00	
5	2012	117		PJM	4470098	(32.93)	0.00	
5	2012	117		PJM	4470098	(19.90)	0.00	
5	2012	117		PJM	4470098	21.39	0.00	
5	2012	117		PJM	4470098	(44.09)	0.00	
5	2012	117		PJM	4470098	(5,026.29)	0.00	
5	2012	117		PJM	4470098	5,733.22	0.00	
5	2012	117		PJM	4470098	(10,392.88)	0.00	
5	2012	117		PJM	4470098	0.45	0.00	
5	2012	117		PJM	4470098	115.22	0.00	
5	2012	117		PJM	4470098	(159.41)	0.00	
5	2012	117		PJM	4470098	128.03	0.00	
5	2012	117		PJM	4470098	(145.35)	0.00	
5	2012	117		PJM	4470098	(12,046.63)	0.00	
5	2012	117		PJM	4470098	9,974.32	0.00	
5	2012	117		PJM	4470098	(11,969.91)	0.00	
5	2012	117		PJM	4470098	(36,724.22)	0.00	
5	2012	117		PJM	4470098	29,577.57	0.00	
5	2012	117		PJM	4470098	(36,137.76)	0.00	
5	2012	117		PJM	4470098	(2.14)	0.00	
5	2012	117		PJM	4470098	(56.95)	0.00	
5	2012	117		PJM	4470098	(484.98)	0.00	
5	2012	117		PJM	4470098	(1.80)	0.00	
5	2012	117		PJM	4470098	(11.93)	0.00	
5	2012	117		PJM	4470098	(0.18)	0.00	
5	2012	117		PJM	4470098	0.06	0.00	
5	2012	117		PJM	4470098	(0.32)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470098	(40.05)	0.00	
5	2012	117		PJM	4470098	13.93	0.00	
5	2012	117		PJM	4470098	(295.51)	0.00	
5	2012	117		PJM	4470098	1.20	0.00	
5	2012	117		PJM	4470098	(21.60)	0.00	
5	2012	117		PJM	4470098	94.97	0.00	
5	2012	117		PJM	4470098	1.01	0.00	
5	2012	117		PJM	4470098	168,817.20	0.00	
5	2012	117		PJM	4470098	(168,817.20)	0.00	
5	2012	117		PJM	4470098	168,817.32	0.00	
5	2012	117		PJM	4470098	49,415.14	0.00	
5	2012	117		PJM	4470098	(56,855.36)	0.00	
5	2012	117		PJM	4470098	30,867.52	0.00	
5	2012	117		PJM	4470098	68.33	0.00	
5	2012	117		PJM	4470098	188.17	0.00	
5	2012	117		PJM	4470098	(1,401.19)	0.00	
5	2012	117		PJM	4470098	2,834.32	0.00	
5	2012	117		PJM	4470098	467,884.38	0.00	
5	2012	117		PJM	4470098	(479,370.94)	0.00	
5	2012	117		PJM	4470098	408,938.53	0.00	
5	2012	117		PJM	4470098	(29,623.05)	0.00	
					4470098			
					Total	314,493.89	0.00	0.00
5	2012	117		PJM	4470099	252,158.70	0.00	
5	2012	117		PJM	4470099	(252,158.70)	0.00	
5	2012	117		PJM	4470099	260,563.99	0.00	
5	2012	117	Pre-2Hr	AMPO	4470099	40,034.40	0.00	
5	2012	117	Pre-2Hr	AMPO	4470099	1,334.48	0.00	
5	2012	117	Pre-2Hr	CLPA2	4470099	14,244.00	0.00	
5	2012	117	Pre-2Hr	CLPA2	4470099	474.80	0.00	
5	2012	117	Pre-2Hr	DTET	4470099	267.00	0.00	
5	2012	117	Pre-2Hr	DTET	4470099	8.90	0.00	
5	2012	117	Pre-2Hr	KIRK	4470099	29.06	0.00	
5	2012	117	Pre-2Hr	PEIC	4470099	(1.69)	0.00	
					4470099			
					Total	316,954.94	0.00	0.00
5	2012	117		PJM	4470100	(5,243.40)	0.00	
5	2012	117		PJM	4470100	5,243.40	0.00	
5	2012	117		PJM	4470100	(5,418.18)	0.00	
5	2012	117		PJM	4470100	3,126.58	0.00	
5	2012	117		PJM	4470100	(5,760.76)	0.00	
5	2012	117		PJM	4470100	19,562.32	0.00	
5	2012	117		PJM	4470100	12,103.15	0.00	
5	2012	117		PJM	4470100	(10,580.68)	0.00	
5	2012	117		PJM	4470100	11,806.04	0.00	
5	2012	117		PJM	4470100	(422.28)	0.00	
					4470100			
					Total	24,416.19	0.00	0.00
5	2012	117	SPOT MARKE	PJM	4470103	1,461,347.95	37,326,640.00	3.92

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	SPOT MARKE	PJM	4470103	41,028.35	589,686.00	6.96
					4470103			
					Total	1,502,376.30	37,916,326.00	3.96
5	2012	117		PJM	4470106	(2,969.31)	0.00	
5	2012	117		PJM	4470106	(785.70)	0.00	
5	2012	117		PJM	4470106	547.37	0.00	
5	2012	117		PJM	4470106	(2,601.92)	0.00	
5	2012	117		PJM	4470106	(18.24)	0.00	
					4470106			
					Total	(5,827.80)	0.00	0.00
5	2012	117		PJM	4470107	(0.03)	0.00	
5	2012	117		PJM	4470107	15.50	0.00	
					4470107			
					Total	15.47	0.00	0.00
5	2012	117		PJM	4470109	(41,514.60)	0.00	
5	2012	117		PJM	4470109	41,514.60	0.00	
5	2012	117		PJM	4470109	(36,950.76)	0.00	
5	2012	117		PJM	4470109	519.63	0.00	
5	2012	117		PJM	4470109	(1,076.86)	0.00	
5	2012	117		PJM	4470109	8,714.12	0.00	
5	2012	117		PJM	4470109	34,279.91	0.00	
5	2012	117		PJM	4470109	(32,107.71)	0.00	
5	2012	117		PJM	4470109	20,736.31	0.00	
5	2012	117		PJM	4470109	16,964.70	0.00	
5	2012	117		PJM	4470109	(16,964.70)	0.00	
5	2012	117		PJM	4470109	17,364.96	0.00	
					4470109			
					Total	11,479.60	0.00	0.00
5	2012	117		PJM	4470110	229.80	0.00	
5	2012	117		PJM	4470110	(329.99)	0.00	
					4470110			
					Total	(100.19)	0.00	0.00
5	2012	117	Pre-2Hr	NCEM	4470112	20,834.94	588,000.00	3.54
5	2012	117	Pre-2Hr	NCEM	4470112	992.14	28,000.00	3.54
					4470112			
					Total	21,827.08	616,000.00	3.54
5	2012	117		PJM	4470115	(6.75)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	4470115	0.57	0.00	
5	2012	117		PJM	4470115	(2,801.10)	0.00	
5	2012	117		PJM	4470115	76,871.40	0.00	
5	2012	117		PJM	4470115	130.32	0.00	
5	2012	117		PJM	4470115	153,611.73	0.00	
					4470115			
					Total	227,806.17	0.00	0.00
5	2012	117		PJM	4470124	(0.03)	0.00	
					4470124			
					Total	(0.03)	0.00	0.00
5	2012	117		PJM	4470126	(2,297.16)	0.00	
5	2012	117		PJM	4470126	(9,329.48)	0.00	
5	2012	117		PJM	4470126	9,329.48	0.00	
5	2012	117		PJM	4470126	(2,191.26)	0.00	
5	2012	117		PJM	4470126	(60,011.55)	0.00	
5	2012	117		PJM	4470126	59,899.29	0.00	
5	2012	117		PJM	4470126	(44,453.34)	0.00	
5	2012	117		PJM	4470126	572.75	0.00	
5	2012	117		PJM	4470126	(559.49)	0.00	
5	2012	117		PJM	4470126	121.88	0.00	
5	2012	117		PJM	4470126	17,005.46	0.00	
5	2012	117		PJM	4470126	(16,781.90)	0.00	
5	2012	117		PJM	4470126	32,602.13	0.00	
5	2012	117		PJM	4470126	4.50	0.00	
5	2012	117		PJM	4470126	(305.87)	0.00	
5	2012	117		PJM	4470126	2,342.18	0.00	
5	2012	117		PJM	4470126	(1,675.95)	0.00	
5	2012	117		PJM	4470126	1,676.47	0.00	
					4470126			
					Total	(14,051.86)	0.00	0.00
5	2012	117	AEP-POOL		4470128	0.00	0.00	
5	2012	117	AEP-POOL		4470128	1,226.00	25,013.00	4.90
5	2012	117	AEP-POOL		4470128	953,648.00	35,277,868.00	2.70
5	2012	117	AEP-POOL		4470128	0.00	0.00	
5	2012	117	AEP-POOL		4470128	143,489.00	5,869,796.00	2.44
					4470128			
					Total	1,098,363.00	41,172,677.00	2.67
5	2012	117		PJM	4470131	(2.10)	0.00	
					4470131			
					Total	(2.10)	0.00	0.00
5	2012	117		BUCK	4470143	62,275.50	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	BRK COMM	CCG	4470143	(82.29)	0.00	
5	2012	117	BRK COMM	UBSF2	4470143	(18.51)	0.00	
5	2012	117	BRK COMM	UBSF2	4470143	18.51	0.00	
5	2012	117	Pre-2Hr	BUCK	4470143	363.39	0.00	
					4470143			
					Total	62,556.60	0.00	0.00
5	2012	117		NASIA	4470144	1,016.00	0.00	
					4470144			
					Total	1,016.00	0.00	0.00
5	2012	117		UBS	4470168	(9,507.08)	0.00	
					4470168			
					Total	(9,507.08)	0.00	0.00
5	2012	117	Pre-2Hr	BERL2	4470170	10,287.74	164,000.00	6.27
5	2012	117	Pre-2Hr	BERL2	4470170	855.42	14,000.00	6.11
5	2012	117	Pre-2Hr	CLPA2	4470170	(14.48)	0.00	
5	2012	117	Pre-2Hr	DEO12	4470170	71,740.56	1,480,000.00	4.85
5	2012	117	Pre-2Hr	DEO12	4470170	15,215.78	314,000.00	4.85
5	2012	117	Pre-2Hr	FESC	4470170	622,328.78	11,694,000.00	5.32
5	2012	117	Pre-2Hr	FESC	4470170	18,916.11	355,000.00	5.33
5	2012	117	Pre-2Hr	PCOE2	4470170	24,282.76	334,000.00	7.27
5	2012	117	Pre-2Hr	PCOE2	4470170	4,431.84	61,000.00	7.27
5	2012	117	Pre-2Hr	PEPW	4470170	63,511.93	709,000.00	8.96
5	2012	117	Pre-2Hr	PEPW	4470170	13,020.64	127,000.00	10.25
5	2012	117	Pre-2Hr	PPLT2	4470170	315.33	5,000.00	6.31
5	2012	117	Pre-2Hr	PPLT2	4470170	(315.33)	(5,000.00)	6.31
					4470170			
					Total	844,577.08	15,252,000.00	5.54
5	2012	117		PJM	4470174	(47,625.60)	0.00	
5	2012	117		PJM	4470174	47,625.60	0.00	
5	2012	117		PJM	4470174	(49,213.12)	0.00	
5	2012	117		PJM	4470174	235.58	0.00	
5	2012	117		PJM	4470174	(469.53)	0.00	
5	2012	117		PJM	4470174	1,121.11	0.00	
5	2012	117		PJM	4470174	5,383.08	0.00	
5	2012	117		PJM	4470174	(5,572.31)	0.00	
5	2012	117		PJM	4470174	(1,400.31)	0.00	
5	2012	117		PJM	4470174	(65.52)	0.00	
5	2012	117		PJM	4470174	642.90	0.00	
5	2012	117		PJM	4470174	(642.90)	0.00	
5	2012	117		PJM	4470174	664.33	0.00	
5	2012	117		PJM	4470174	50,307.60	0.00	
5	2012	117		PJM	4470174	(50,307.60)	0.00	
5	2012	117		PJM	4470174	51,984.52	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

					4470174			
					Total	2,667.83	0.00	0.00
5	2012	117		NASIA	4470175	(217,803.86)	0.00	
5	2012	117		NASIA	4470175	3,075.83	0.00	
					4470175			
					Total	(214,728.03)	0.00	0.00
5	2012	117		NASIA	4470176	217,803.86	0.00	
5	2012	117		NASIA	4470176	(3,075.83)	0.00	
					4470176			
					Total	214,728.03	0.00	0.00
5	2012	117		NASIA	4470180	13,439.31	0.00	
					4470180			
					Total	13,439.31	0.00	0.00
5	2012	117		NASIA	4470181	(13,439.31)	0.00	
					4470181			
					Total	(13,439.31)	0.00	0.00
5	2012	117		BUCK	4470206	(16.46)	0.00	
5	2012	117		PJM	4470206	115.63	0.00	
5	2012	117		PJM	4470206	(117.62)	0.00	
5	2012	117		PJM	4470206	122.07	0.00	
5	2012	117		PJM	4470206	1,931.94	0.00	
5	2012	117		PJM	4470206	(1,964.78)	0.00	
5	2012	117		PJM	4470206	2,166.45	0.00	
5	2012	117		PJM	4470206	26,017.49	0.00	
5	2012	117		PJM	4470206	(26,455.34)	0.00	
5	2012	117		PJM	4470206	28,383.49	0.00	
5	2012	117		PJM	4470206	(0.45)	0.00	
5	2012	117		PJM	4470206	(33.18)	0.00	
5	2012	117		PJM	4470206	(95.95)	0.00	
5	2012	117		PJM	4470206	49.50	0.00	
5	2012	117		PJM	4470206	(275.23)	0.00	
					4470206			
					Total	29,827.56	0.00	0.00
5	2012	117		PJM	4470209	12,653.37	0.00	
5	2012	117		PJM	4470209	(12,653.37)	0.00	
5	2012	117		PJM	4470209	2,037.61	0.00	
5	2012	117		PJM	4470209	(129,042.12)	0.00	
5	2012	117		PJM	4470209	129,274.33	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	4470209	(83,813.88)	0.00	
5	2012	117	PJM	4470209	(585.44)	0.00	
5	2012	117	PJM	4470209	585.95	0.00	
5	2012	117	PJM	4470209	(1,121.82)	0.00	
5	2012	117	PJM	4470209	1,533.91	0.00	
5	2012	117	PJM	4470209	(1,423.01)	0.00	
5	2012	117	PJM	4470209	(8,496.65)	0.00	
5	2012	117	PJM	4470209	(30.00)	0.00	
5	2012	117	PJM	4470209	(424.82)	0.00	
				4470209			
				Total	(91,505.94)	0.00	0.00
5	2012	117	PJM	4470214	70.13	0.00	
5	2012	117	PJM	4470214	(70.13)	0.00	
5	2012	117	PJM	4470214	2,092.39	0.00	
				4470214			
				Total	2,092.39	0.00	0.00
5	2012	117	PJM	5550039	(4.91)	0.00	
5	2012	117	PJM	5550039	5.20	0.00	
5	2012	117	PJM	5550039	2.76	0.00	
5	2012	117	PJM	5550039	(1,096.86)	0.00	
5	2012	117	PJM	5550039	1,213.80	0.00	
5	2012	117	PJM	5550039	581.58	0.00	
5	2012	117	PJM	5550039	19.02	0.00	
5	2012	117	PJM	5550039	(50.55)	0.00	
				5550039			
				Total	670.04	0.00	0.00
5	2012	117	BARC2	5550099	(7,167.73)	0.00	
5	2012	117	BARC2	5550099	2,299.53	0.00	
5	2012	117	ENAM	5550099	(2,418.61)	0.00	
5	2012	117	ENAM	5550099	(304.43)	0.00	
5	2012	117	EXGN	5550099	(49,937.81)	0.00	
5	2012	117	EXGN	5550099	8,056.99	0.00	
5	2012	117	MSUI2	5550099	45.61	0.00	
5	2012	117	MSUI2	5550099	(5,502.11)	0.00	
5	2012	117	NASIA	5550099	(5,778.71)	0.00	
5	2012	117	NASIA	5550099	36,470.49	0.00	
5	2012	117	NEXT2	5550099	(5,231.97)	0.00	
5	2012	117	NEXT2	5550099	631.40	0.00	
5	2012	117	PJM	5550099	(43,054.24)	0.00	
5	2012	117	PJM	5550099	43,054.24	0.00	
5	2012	117	PJM	5550099	(55,708.02)	0.00	
5	2012	117	PJM	5550099	(12,980.02)	(448,830.00)	2.89
5	2012	117	PJM	5550099	12,980.02	448,830.00	2.89
5	2012	117	PJM	5550099	(15,700.27)	(496,525.00)	3.16
5	2012	117	PJM	5550099	(361,945.38)	(12,737,665.00)	2.84
5	2012	117	PJM	5550099	361,945.38	12,737,665.00	2.84
5	2012	117	PJM	5550099	(404,988.16)	(13,163,642.00)	3.08
5	2012	117	PJM	5550099	(22,249.52)	(773,276.00)	2.88
5	2012	117	PJM	5550099	22,249.52	773,276.00	2.88

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	(27,335.85)	(871,504.00)	3.14
5	2012	117	PJM	5550099	(4,779.25)	(164,875.00)	2.90
5	2012	117	PJM	5550099	4,779.25	164,875.00	2.90
5	2012	117	PJM	5550099	(5,518.09)	(173,012.00)	3.19
5	2012	117	PJM	5550099	(331.93)	0.00	
5	2012	117	PJM	5550099	331.93	0.00	
5	2012	117	PJM	5550099	(148.47)	0.00	
5	2012	117	PJM	5550099	715.43	25,974.00	2.75
5	2012	117	PJM	5550099	(715.43)	(25,974.00)	2.75
5	2012	117	PJM	5550099	52.43	12,423.00	0.42
5	2012	117	PJM	5550099	2,647.05	75,107.00	3.52
5	2012	117	PJM	5550099	(2,647.05)	(75,107.00)	3.52
5	2012	117	PJM	5550099	422.87	158,535.00	0.27
5	2012	117	PJM	5550099	532.47	21,002.00	2.54
5	2012	117	PJM	5550099	(532.47)	(21,002.00)	2.54
5	2012	117	PJM	5550099	(948.72)	(25,494.00)	3.72
5	2012	117	PJM	5550099	43.13	1,023.00	4.22
5	2012	117	PJM	5550099	(43.13)	(1,023.00)	4.22
5	2012	117	PJM	5550099	(328.82)	(5,026.00)	6.54
5	2012	117	PJM	5550099	(319.04)	0.00	
5	2012	117	PJM	5550099	319.04	0.00	
5	2012	117	PJM	5550099	(279.92)	0.00	
5	2012	117	PJM	5550099	1,095.37	0.00	
5	2012	117	PJM	5550099	(1,095.37)	0.00	
5	2012	117	PJM	5550099	802.51	0.00	
5	2012	117	PJM	5550099	3,341.44	0.00	
5	2012	117	PJM	5550099	(3,341.44)	0.00	
5	2012	117	PJM	5550099	7,981.98	0.00	
5	2012	117	PJM	5550099	(2,724.98)	0.00	
5	2012	117	PJM	5550099	2,724.98	0.00	
5	2012	117	PJM	5550099	(5,348.55)	0.00	
5	2012	117	PJM	5550099	380.06	0.00	
5	2012	117	PJM	5550099	(380.06)	0.00	
5	2012	117	PJM	5550099	213.22	0.00	
5	2012	117	PJM	5550099	(23.35)	0.00	
5	2012	117	PJM	5550099	21.94	0.00	
5	2012	117	PJM	5550099	(287.48)	0.00	
5	2012	117	PJM	5550099	(73.92)	0.00	
5	2012	117	PJM	5550099	73.92	0.00	
5	2012	117	PJM	5550099	(134.92)	0.00	
5	2012	117	PJM	5550099	(226.71)	0.00	
5	2012	117	PJM	5550099	226.71	0.00	
5	2012	117	PJM	5550099	466.91	0.00	
5	2012	117	PJM	5550099	55.47	0.00	
5	2012	117	PJM	5550099	(55.47)	0.00	
5	2012	117	PJM	5550099	(145.20)	0.00	
5	2012	117	PJM	5550099	3.31	0.00	
5	2012	117	PJM	5550099	(3.31)	0.00	
5	2012	117	PJM	5550099	(30.74)	0.00	
5	2012	117	PJM	5550099	(1,806.37)	0.00	
5	2012	117	PJM	5550099	(271.56)	0.00	
5	2012	117	PJM	5550099	(1,544.73)	0.00	
5	2012	117	PJM	5550099	(1,293.01)	0.00	
5	2012	117	PJM	5550099	(2,181.47)	0.00	
5	2012	117	PJM	5550099	1,579.74	0.00	
5	2012	117	PJM	5550099	(1,579.74)	0.00	
5	2012	117	PJM	5550099	966.43	0.00	
5	2012	117	PJM	5550099	(227.60)	0.00	
5	2012	117	PJM	5550099	227.60	0.00	
5	2012	117	PJM	5550099	(214.65)	0.00	
5	2012	117	PJM	5550099	(301.13)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	301.13	0.00
5	2012	117	PJM	5550099	1,616.89	0.00
5	2012	117	PJM	5550099	(945.23)	0.00
5	2012	117	PJM	5550099	945.23	0.00
5	2012	117	PJM	5550099	(768.47)	0.00
5	2012	117	PJM	5550099	(338.65)	0.00
5	2012	117	PJM	5550099	338.65	0.00
5	2012	117	PJM	5550099	(420.75)	0.00
5	2012	117	PJM	5550099	(223.16)	0.00
5	2012	117	PJM	5550099	223.16	0.00
5	2012	117	PJM	5550099	(395.03)	0.00
5	2012	117	PJM	5550099	3.32	0.00
5	2012	117	PJM	5550099	(3.32)	0.00
5	2012	117	PJM	5550099	(25.92)	0.00
5	2012	117	PJM	5550099	(7.90)	0.00
5	2012	117	PJM	5550099	8.96	0.00
5	2012	117	PJM	5550099	(78.19)	0.00
5	2012	117	PJM	5550099	19.84	0.00
5	2012	117	PJM	5550099	(19.84)	0.00
5	2012	117	PJM	5550099	(22.88)	0.00
5	2012	117	PJM	5550099	2.18	0.00
5	2012	117	PJM	5550099	(2.18)	0.00
5	2012	117	PJM	5550099	(27.72)	0.00
5	2012	117	PJM	5550099	(18.86)	0.00
5	2012	117	PJM	5550099	18.90	0.00
5	2012	117	PJM	5550099	5.38	0.00
5	2012	117	PJM	5550099	(5.49)	0.00
5	2012	117	PJM	5550099	5.51	0.00
5	2012	117	PJM	5550099	0.69	0.00
5	2012	117	PJM	5550099	(153.99)	0.00
5	2012	117	PJM	5550099	155.51	0.00
5	2012	117	PJM	5550099	59.98	0.00
5	2012	117	PJM	5550099	(9.34)	0.00
5	2012	117	PJM	5550099	9.36	0.00
5	2012	117	PJM	5550099	3.12	0.00
5	2012	117	PJM	5550099	(2.15)	0.00
5	2012	117	PJM	5550099	2.15	0.00
5	2012	117	PJM	5550099	0.09	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	1.80	0.00
5	2012	117	PJM	5550099	12.00	0.00
5	2012	117	PJM	5550099	9.90	0.00
5	2012	117	PJM	5550099	0.01	0.00
5	2012	117	PJM	5550099	0.07	0.00
5	2012	117	PJM	5550099	(258.87)	0.00
5	2012	117	PJM	5550099	240.94	0.00
5	2012	117	PJM	5550099	(292.76)	0.00
5	2012	117	PJM	5550099	(72.53)	0.00
5	2012	117	PJM	5550099	67.95	0.00
5	2012	117	PJM	5550099	(76.50)	0.00
5	2012	117	PJM	5550099	(2,184.07)	0.00
5	2012	117	PJM	5550099	2,053.62	0.00
5	2012	117	PJM	5550099	(2,094.77)	0.00
5	2012	117	PJM	5550099	(128.80)	0.00
5	2012	117	PJM	5550099	120.62	0.00
5	2012	117	PJM	5550099	(142.16)	0.00
5	2012	117	PJM	5550099	(28.31)	0.00
5	2012	117	PJM	5550099	26.52	0.00
5	2012	117	PJM	5550099	(28.42)	0.00
5	2012	117	PJM	5550099	(1.20)	0.00
5	2012	117	PJM	5550099	1.05	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	(1.14)	0.00	
5	2012	117	PJM	5550099	(10.20)	0.00	
5	2012	117	PJM	5550099	9.52	0.00	
5	2012	117	PJM	5550099	(9.22)	0.00	
5	2012	117	PJM	5550099	(2.70)	0.00	
5	2012	117	PJM	5550099	2.52	0.00	
5	2012	117	PJM	5550099	(2.61)	0.00	
5	2012	117	PJM	5550099	(2.10)	0.00	
5	2012	117	PJM	5550099	1.96	0.00	
5	2012	117	PJM	5550099	(2.03)	0.00	
5	2012	117	PJM	5550099	(17.52)	0.00	
5	2012	117	PJM	5550099	16.38	0.00	
5	2012	117	PJM	5550099	(17.36)	0.00	
5	2012	117	PJM	5550099	(3.90)	0.00	
5	2012	117	PJM	5550099	3.64	0.00	
5	2012	117	PJM	5550099	(3.77)	0.00	
5	2012	117	PJM	5550099	(59.43)	0.00	
5	2012	117	PJM	5550099	55.32	0.00	
5	2012	117	PJM	5550099	(66.80)	0.00	
5	2012	117	PJM	5550099	(18.35)	0.00	
5	2012	117	PJM	5550099	17.18	0.00	
5	2012	117	PJM	5550099	(19.18)	0.00	
5	2012	117	PJM	5550099	(483.85)	0.00	
5	2012	117	PJM	5550099	454.93	0.00	
5	2012	117	PJM	5550099	(464.08)	0.00	
5	2012	117	PJM	5550099	(30.76)	0.00	
5	2012	117	PJM	5550099	28.80	0.00	
5	2012	117	PJM	5550099	(33.65)	0.00	
5	2012	117	PJM	5550099	(8.60)	0.00	
5	2012	117	PJM	5550099	8.05	0.00	
5	2012	117	PJM	5550099	(8.59)	0.00	
5	2012	117	PJM	5550099	(3.60)	0.00	
5	2012	117	PJM	5550099	3.02	0.00	
5	2012	117	PJM	5550099	(4.13)	0.00	
5	2012	117	PJM	5550099	(1.02)	0.00	
5	2012	117	PJM	5550099	0.88	0.00	
5	2012	117	PJM	5550099	(1.09)	0.00	
5	2012	117	PJM	5550099	(30.22)	0.00	
5	2012	117	PJM	5550099	25.69	0.00	
5	2012	117	PJM	5550099	(29.32)	0.00	
5	2012	117	PJM	5550099	(1.78)	0.00	
5	2012	117	PJM	5550099	1.50	0.00	
5	2012	117	PJM	5550099	(2.04)	0.00	
5	2012	117	PJM	5550099	(0.30)	0.00	
5	2012	117	PJM	5550099	0.25	0.00	
5	2012	117	PJM	5550099	(0.35)	0.00	
5	2012	117	PJM	5550099	(0.01)	0.00	
5	2012	117	PJM	5550099	(3.18)	0.00	
5	2012	117	PJM	5550099	3.08	0.00	
5	2012	117	PJM	5550099	(3.18)	0.00	
5	2012	117	PJM	5550099	(6.90)	0.00	
5	2012	117	PJM	5550099	6.67	0.00	
5	2012	117	PJM	5550099	(7.13)	0.00	
5	2012	117	PJM	5550099	(49.80)	0.00	
5	2012	117	PJM	5550099	(53.94)	0.00	
5	2012	117	PJM	5550099	(14.10)	0.00	
5	2012	117	PJM	5550099	(14.26)	0.00	
5	2012	117	PJM	5550099	(415.50)	0.00	
5	2012	117	PJM	5550099	(381.61)	0.00	
5	2012	117	PJM	5550099	(24.90)	0.00	
5	2012	117	PJM	5550099	(26.35)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	(5.70)	0.00
5	2012	117	PJM	5550099	(5.27)	0.00
5	2012	117	PJM	5550099	0.06	0.00
5	2012	117	PJM	5550099	0.10	0.00
5	2012	117	PJM	5550099	9.05	0.00
5	2012	117	PJM	5550099	(4.82)	0.00
5	2012	117	PJM	5550099	10.21	0.00
5	2012	117	PJM	5550099	2.52	0.00
5	2012	117	PJM	5550099	(1.03)	0.00
5	2012	117	PJM	5550099	2.50	0.00
5	2012	117	PJM	5550099	76.15	0.00
5	2012	117	PJM	5550099	(40.00)	0.00
5	2012	117	PJM	5550099	73.05	0.00
5	2012	117	PJM	5550099	0.97	0.00
5	2012	117	PJM	5550099	(0.50)	0.00
5	2012	117	PJM	5550099	0.98	0.00
5	2012	117	PJM	5550099	11.01	0.00
5	2012	117	PJM	5550099	(5.86)	0.00
5	2012	117	PJM	5550099	12.45	0.00
5	2012	117	PJM	5550099	3.07	0.00
5	2012	117	PJM	5550099	(1.27)	0.00
5	2012	117	PJM	5550099	3.04	0.00
5	2012	117	PJM	5550099	92.96	0.00
5	2012	117	PJM	5550099	(39.48)	0.00
5	2012	117	PJM	5550099	89.16	0.00
5	2012	117	PJM	5550099	5.50	0.00
5	2012	117	PJM	5550099	(2.27)	0.00
5	2012	117	PJM	5550099	5.59	0.00
5	2012	117	PJM	5550099	1.20	0.00
5	2012	117	PJM	5550099	(0.47)	0.00
5	2012	117	PJM	5550099	1.13	0.00
5	2012	117	PJM	5550099	(0.05)	0.00
5	2012	117	PJM	5550099	(0.08)	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	(0.16)	0.00
5	2012	117	PJM	5550099	0.29	0.00
5	2012	117	PJM	5550099	0.60	0.00
5	2012	117	PJM	5550099	(0.26)	0.00
5	2012	117	PJM	5550099	0.59	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	(0.12)	0.00
5	2012	117	PJM	5550099	0.27	0.00
5	2012	117	PJM	5550099	2.49	0.00
5	2012	117	PJM	5550099	(1.32)	0.00
5	2012	117	PJM	5550099	2.83	0.00
5	2012	117	PJM	5550099	0.77	0.00
5	2012	117	PJM	5550099	(0.32)	0.00
5	2012	117	PJM	5550099	0.76	0.00
5	2012	117	PJM	5550099	20.70	0.00
5	2012	117	PJM	5550099	(8.80)	0.00
5	2012	117	PJM	5550099	19.88	0.00
5	2012	117	PJM	5550099	1.26	0.00
5	2012	117	PJM	5550099	(0.52)	0.00
5	2012	117	PJM	5550099	1.27	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	(0.12)	0.00
5	2012	117	PJM	5550099	0.28	0.00
5	2012	117	PJM	5550099	(0.01)	0.00
5	2012	117	PJM	5550099	(0.02)	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	(0.13)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	5550099	0.29	0.00
5	2012	117		PJM	5550099	1.48	0.00
5	2012	117		PJM	5550099	(0.64)	0.00
5	2012	117		PJM	5550099	1.44	0.00
5	2012	117		PJM	5550099	0.30	0.00
5	2012	117		PJM	5550099	(0.12)	0.00
5	2012	117		PJM	5550099	0.27	0.00
5	2012	117		PJM	5550099	(9.05)	0.00
5	2012	117		PJM	5550099	4.82	0.00
5	2012	117		PJM	5550099	(10.21)	0.00
5	2012	117		PJM	5550099	(2.52)	0.00
5	2012	117		PJM	5550099	1.03	0.00
5	2012	117		PJM	5550099	(2.50)	0.00
5	2012	117		PJM	5550099	(76.15)	0.00
5	2012	117		PJM	5550099	40.00	0.00
5	2012	117		PJM	5550099	(73.05)	0.00
5	2012	117		PJM	5550099	(0.97)	0.00
5	2012	117		PJM	5550099	0.50	0.00
5	2012	117		PJM	5550099	(0.98)	0.00
5	2012	117		PJM	5550099	(7.01)	0.00
5	2012	117		PJM	5550099	6.52	0.00
5	2012	117		PJM	5550099	(7.92)	0.00
5	2012	117		PJM	5550099	(2.07)	0.00
5	2012	117		PJM	5550099	1.94	0.00
5	2012	117		PJM	5550099	(2.19)	0.00
5	2012	117		PJM	5550099	(58.15)	0.00
5	2012	117		PJM	5550099	54.67	0.00
5	2012	117		PJM	5550099	(55.76)	0.00
5	2012	117		PJM	5550099	(3.55)	0.00
5	2012	117		PJM	5550099	3.33	0.00
5	2012	117		PJM	5550099	(3.92)	0.00
5	2012	117		PJM	5550099	(0.90)	0.00
5	2012	117		PJM	5550099	0.84	0.00
5	2012	117		PJM	5550099	(0.91)	0.00
5	2012	117		PJM	5550099	(29.53)	0.00
5	2012	117		PJM	5550099	27.67	0.00
5	2012	117		PJM	5550099	(31.17)	0.00
5	2012	117		PJM	5550099	(889.39)	0.00
5	2012	117		PJM	5550099	836.26	0.00
5	2012	117		PJM	5550099	(853.00)	0.00
5	2012	117		PJM	5550099	(52.43)	0.00
5	2012	117		PJM	5550099	49.10	0.00
5	2012	117		PJM	5550099	(57.89)	0.00
5	2012	117		PJM	5550099	(11.56)	0.00
5	2012	117		PJM	5550099	10.83	0.00
5	2012	117		PJM	5550099	(11.56)	0.00
5	2012	117		PJM	5550099	(1.01)	0.00
5	2012	117		PJM	5550099	0.93	0.00
5	2012	117		PJM	5550099	(1.20)	0.00
5	2012	117		PJM	5550099	(0.30)	0.00
5	2012	117		PJM	5550099	0.28	0.00
5	2012	117		PJM	5550099	(0.30)	0.00
5	2012	117		PJM	5550099	(8.90)	0.00
5	2012	117		PJM	5550099	8.37	0.00
5	2012	117		PJM	5550099	(8.52)	0.00
5	2012	117		PJM	5550099	(0.57)	0.00
5	2012	117		PJM	5550099	0.53	0.00
5	2012	117		PJM	5550099	(0.58)	0.00
5	2012	117		PJM	5550099	(0.02)	0.00
5	2012	117		PJM	5550099	(16.54)	0.00
5	2012	117		PJM	5550099	15.40	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	(18.68)	0.00
5	2012	117	PJM	5550099	(4.65)	0.00
5	2012	117	PJM	5550099	4.35	0.00
5	2012	117	PJM	5550099	(4.89)	0.00
5	2012	117	PJM	5550099	(139.43)	0.00
5	2012	117	PJM	5550099	131.10	0.00
5	2012	117	PJM	5550099	(133.70)	0.00
5	2012	117	PJM	5550099	(8.23)	0.00
5	2012	117	PJM	5550099	7.70	0.00
5	2012	117	PJM	5550099	(9.09)	0.00
5	2012	117	PJM	5550099	(1.81)	0.00
5	2012	117	PJM	5550099	1.69	0.00
5	2012	117	PJM	5550099	(1.82)	0.00
5	2012	117	PJM	5550099	(20.65)	0.00
5	2012	117	PJM	5550099	19.22	0.00
5	2012	117	PJM	5550099	(23.38)	0.00
5	2012	117	PJM	5550099	(5.82)	0.00
5	2012	117	PJM	5550099	5.45	0.00
5	2012	117	PJM	5550099	(6.09)	0.00
5	2012	117	PJM	5550099	(174.24)	0.00
5	2012	117	PJM	5550099	163.84	0.00
5	2012	117	PJM	5550099	(167.13)	0.00
5	2012	117	PJM	5550099	(10.28)	0.00
5	2012	117	PJM	5550099	9.63	0.00
5	2012	117	PJM	5550099	(11.35)	0.00
5	2012	117	PJM	5550099	(2.23)	0.00
5	2012	117	PJM	5550099	2.09	0.00
5	2012	117	PJM	5550099	(2.27)	0.00
5	2012	117	PJM	5550099	(51.00)	0.00
5	2012	117	PJM	5550099	47.76	0.00
5	2012	117	PJM	5550099	(53.77)	0.00
5	2012	117	PJM	5550099	(333.00)	0.00
5	2012	117	PJM	5550099	312.35	0.00
5	2012	117	PJM	5550099	(319.41)	0.00
5	2012	117	PJM	5550099	(14.10)	0.00
5	2012	117	PJM	5550099	13.26	0.00
5	2012	117	PJM	5550099	(15.62)	0.00
5	2012	117	PJM	5550099	(12.30)	0.00
5	2012	117	PJM	5550099	11.68	0.00
5	2012	117	PJM	5550099	(12.46)	0.00
5	2012	117	PJM	5550099	326.69	0.00
5	2012	117	PJM	5550099	(180.00)	0.00
5	2012	117	PJM	5550099	181.20	0.00
5	2012	117	PJM	5550099	(178.56)	0.00
5	2012	117	PJM	5550099	(165.90)	0.00
5	2012	117	PJM	5550099	166.80	0.00
5	2012	117	PJM	5550099	(164.61)	0.00
5	2012	117	PJM	5550099	(253.94)	0.00
5	2012	117	PJM	5550099	216.68	0.00
5	2012	117	PJM	5550099	(452.34)	0.00
5	2012	117	PJM	5550099	(71.47)	0.00
5	2012	117	PJM	5550099	61.86	0.00
5	2012	117	PJM	5550099	(124.59)	0.00
5	2012	117	PJM	5550099	(2,108.12)	0.00
5	2012	117	PJM	5550099	1,811.15	0.00
5	2012	117	PJM	5550099	(3,194.16)	0.00
5	2012	117	PJM	5550099	(126.05)	0.00
5	2012	117	PJM	5550099	108.15	0.00
5	2012	117	PJM	5550099	(222.69)	0.00
5	2012	117	PJM	5550099	(27.70)	0.00
5	2012	117	PJM	5550099	23.80	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	5550099	(46.28)	0.00
5	2012	117		PJM	5550099	(0.05)	0.00
5	2012	117		PJM	5550099	(0.01)	0.00
5	2012	117		PJM	5550099	(0.01)	0.00
5	2012	117		PJM	5550099	(0.03)	0.00
5	2012	117		PJM	5550099	(0.02)	0.00
5	2012	117		PJM	5550099	(0.02)	0.00
5	2012	117		PJM	5550099	(0.80)	0.00
5	2012	117		PJM	5550099	(0.05)	0.00
5	2012	117		PJM	5550099	(0.01)	0.00
5	2012	117		PJM	5550099	(0.86)	0.00
5	2012	117		PJM	5550099	0.86	0.00
5	2012	117		PJM	5550099	(1.03)	0.00
5	2012	117		PJM	5550099	(37.78)	0.00
5	2012	117		PJM	5550099	33.63	0.00
5	2012	117		PJM	5550099	(64.18)	0.00
5	2012	117		PJM	5550099	(7.08)	0.00
5	2012	117		PJM	5550099	7.08	0.00
5	2012	117		PJM	5550099	(7.56)	0.00
5	2012	117		PJM	5550099	(65.16)	0.00
5	2012	117		PJM	5550099	57.73	0.00
5	2012	117		PJM	5550099	(104.33)	0.00
5	2012	117		PJM	5550099	(14.41)	0.00
5	2012	117		PJM	5550099	12.86	0.00
5	2012	117		PJM	5550099	(23.34)	0.00
5	2012	117		PJM	5550099	(0.11)	0.00
5	2012	117		PJM	5550099	0.10	0.00
5	2012	117		PJM	5550099	(6.21)	0.00
5	2012	117		PJM	5550099	(0.03)	0.00
5	2012	117		PJM	5550099	0.03	0.00
5	2012	117		PJM	5550099	(1.93)	0.00
5	2012	117		PJM	5550099	(1.16)	0.00
5	2012	117		PJM	5550099	1.08	0.00
5	2012	117		PJM	5550099	(20.29)	0.00
5	2012	117		PJM	5550099	(0.08)	0.00
5	2012	117		PJM	5550099	0.07	0.00
5	2012	117		PJM	5550099	(3.09)	0.00
5	2012	117		PJM	5550099	(0.01)	0.00
5	2012	117		PJM	5550099	0.01	0.00
5	2012	117		PJM	5550099	(0.76)	0.00
5	2012	117		PJM	5550099	(0.94)	0.00
5	2012	117		PJM	5550099	(0.10)	0.00
5	2012	117		PJM	5550099	(0.39)	0.00
5	2012	117		PJM	5550099	(0.29)	0.00
5	2012	117		PJM	5550099	(0.21)	0.00
5	2012	117		PJM	5550099	(8.86)	0.00
5	2012	117		PJM	5550099	(0.53)	0.00
5	2012	117		PJM	5550099	(0.04)	0.00
5	2012	117		PJM	5550099	(74.81)	0.00
5	2012	117		PJM	5550099	80.03	0.00
5	2012	117		PJM	5550099	(191.31)	0.00
5	2012	117		PJM	5550099	(22.10)	0.00
5	2012	117		PJM	5550099	23.59	0.00
5	2012	117		PJM	5550099	(54.48)	0.00
5	2012	117		PJM	5550099	(622.73)	0.00
5	2012	117		PJM	5550099	666.57	0.00
5	2012	117		PJM	5550099	(1,450.98)	0.00
5	2012	117		PJM	5550099	(37.92)	0.00
5	2012	117		PJM	5550099	40.53	0.00
5	2012	117		PJM	5550099	(95.59)	0.00
5	2012	117		PJM	5550099	(7.90)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	8.47	0.00
5	2012	117	PJM	5550099	(18.94)	0.00
5	2012	117	PJM	5550099	1.77	0.00
5	2012	117	PJM	5550099	0.53	0.00
5	2012	117	PJM	5550099	0.02	0.00
5	2012	117	PJM	5550099	13.89	0.00
5	2012	117	PJM	5550099	0.90	0.00
5	2012	117	PJM	5550099	0.22	0.00
5	2012	117	PJM	5550099	(522.68)	0.00
5	2012	117	PJM	5550099	417.44	0.00
5	2012	117	PJM	5550099	(746.86)	0.00
5	2012	117	PJM	5550099	(78.41)	0.00
5	2012	117	PJM	5550099	59.31	0.00
5	2012	117	PJM	5550099	(88.39)	0.00
5	2012	117	PJM	5550099	(4,165.86)	0.00
5	2012	117	PJM	5550099	3,414.55	0.00
5	2012	117	PJM	5550099	(3,892.00)	0.00
5	2012	117	PJM	5550099	(149.98)	0.00
5	2012	117	PJM	5550099	124.01	0.00
5	2012	117	PJM	5550099	(146.84)	0.00
5	2012	117	PJM	5550099	(27.24)	0.00
5	2012	117	PJM	5550099	21.90	0.00
5	2012	117	PJM	5550099	(33.58)	0.00
5	2012	117	PJM	5550099	(0.01)	0.00
5	2012	117	PJM	5550099	(0.01)	0.00
5	2012	117	PJM	5550099	(8.53)	0.00
5	2012	117	PJM	5550099	(1.22)	0.00
5	2012	117	PJM	5550099	(0.02)	0.00
5	2012	117	PJM	5550099	(0.01)	0.00
5	2012	117	PJM	5550099	(24.96)	0.00
5	2012	117	PJM	5550099	(2.32)	0.00
5	2012	117	PJM	5550099	(0.85)	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	(48.86)	0.00
5	2012	117	PJM	5550099	41.42	0.00
5	2012	117	PJM	5550099	(24.69)	0.00
5	2012	117	PJM	5550099	(180.78)	0.00
5	2012	117	PJM	5550099	128.80	0.00
5	2012	117	PJM	5550099	(42.62)	0.00
5	2012	117	PJM	5550099	(126.12)	0.00
5	2012	117	PJM	5550099	100.99	0.00
5	2012	117	PJM	5550099	(407.70)	0.00
5	2012	117	PJM	5550099	19.72	0.00
5	2012	117	PJM	5550099	(21.30)	0.00
5	2012	117	PJM	5550099	21.30	0.00
5	2012	117	PJM	5550099	(19.84)	0.00
5	2012	117	PJM	5550099	(11.70)	0.00
5	2012	117	PJM	5550099	11.70	0.00
5	2012	117	PJM	5550099	(11.47)	0.00
5	2012	117	PJM	5550099	(8.70)	0.00
5	2012	117	PJM	5550099	8.70	0.00
5	2012	117	PJM	5550099	(8.37)	0.00
5	2012	117	PJM	5550099	(4.20)	0.00
5	2012	117	PJM	5550099	(3.00)	0.00
5	2012	117	PJM	5550099	(12.30)	0.00
5	2012	117	PJM	5550099	10.80	0.00
5	2012	117	PJM	5550099	(12.09)	0.00
5	2012	117	PJM	5550099	(4.98)	0.00
5	2012	117	PJM	5550099	402.90	0.00
5	2012	117	PJM	5550099	2,647.50	0.00
5	2012	117	PJM	5550099	(145.50)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	29,311.50	0.00
5	2012	117	PJM	5550099	179.70	0.00
5	2012	117	PJM	5550099	(9.90)	0.00
5	2012	117	PJM	5550099	590.35	0.00
5	2012	117	PJM	5550099	5.29	0.00
5	2012	117	PJM	5550099	(22.20)	0.00
5	2012	117	PJM	5550099	(35.40)	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	(888.90)	0.00
5	2012	117	PJM	5550099	8.10	0.00
5	2012	117	PJM	5550099	1.20	0.00
5	2012	117	PJM	5550099	(17.62)	0.00
5	2012	117	PJM	5550099	0.50	0.00
5	2012	117	PJM	5550099	(19.50)	0.00
5	2012	117	PJM	5550099	55.20	0.00
5	2012	117	PJM	5550099	(3.00)	0.00
5	2012	117	PJM	5550099	102.30	0.00
5	2012	117	PJM	5550099	7.50	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	(35.38)	0.00
5	2012	117	PJM	5550099	0.16	0.00
5	2012	117	PJM	5550099	0.60	0.00
5	2012	117	PJM	5550099	3.60	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	38.40	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	0.64	0.00
5	2012	117	PJM	5550099	3.00	0.00
5	2012	117	PJM	5550099	18.60	0.00
5	2012	117	PJM	5550099	(0.90)	0.00
5	2012	117	PJM	5550099	204.30	0.00
5	2012	117	PJM	5550099	1.50	0.00
5	2012	117	PJM	5550099	3.71	0.00
5	2012	117	PJM	5550099	0.02	0.00
5	2012	117	PJM	5550099	(0.60)	0.00
5	2012	117	PJM	5550099	(5.70)	0.00
5	2012	117	PJM	5550099	(0.10)	0.00
5	2012	117	PJM	5550099	(0.01)	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	2.70	0.00
5	2012	117	PJM	5550099	29.40	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	0.51	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	4.50	0.00
5	2012	117	PJM	5550099	0.08	0.00
5	2012	117	PJM	5550099	0.90	0.00
5	2012	117	PJM	5550099	6.30	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	68.10	0.00
5	2012	117	PJM	5550099	0.60	0.00
5	2012	117	PJM	5550099	1.24	0.00
5	2012	117	PJM	5550099	0.01	0.00
5	2012	117	PJM	5550099	0.60	0.00
5	2012	117	PJM	5550099	0.01	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	0.90	0.00
5	2012	117	PJM	5550099	10.80	0.00
5	2012	117	PJM	5550099	0.19	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	1.20	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5550099	13.50	0.00
5	2012	117	PJM	5550099	0.24	0.00
5	2012	117	PJM	5550099	10.80	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	25.50	0.00
5	2012	117	PJM	5550099	0.01	0.00
5	2012	117	PJM	5550099	2.70	0.00
5	2012	117	PJM	5550099	14.40	0.00
5	2012	117	PJM	5550099	(0.60)	0.00
5	2012	117	PJM	5550099	159.00	0.00
5	2012	117	PJM	5550099	1.20	0.00
5	2012	117	PJM	5550099	3.47	0.00
5	2012	117	PJM	5550099	0.03	0.00
5	2012	117	PJM	5550099	5.70	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	0.01	0.00
5	2012	117	PJM	5550099	0.03	0.00
5	2012	117	PJM	5550099	3.30	0.00
5	2012	117	PJM	5550099	0.60	0.00
5	2012	117	PJM	5550099	198.60	0.00
5	2012	117	PJM	5550099	2.90	0.00
5	2012	117	PJM	5550099	0.02	0.00
5	2012	117	PJM	5550099	0.30	0.00
5	2012	117	PJM	5550099	1.20	0.00
5	2012	117	PJM	5550099	621.90	0.00
5	2012	117	PJM	5550099	5.70	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	(1,380.00)	0.00
5	2012	117	PJM	5550099	1,380.00	0.00
5	2012	117	PJM	5550099	(1,426.00)	0.00
5	2012	117	PJM	5550099	(818.40)	0.00
5	2012	117	PJM	5550099	818.40	0.00
5	2012	117	PJM	5550099	(845.68)	0.00
5	2012	117	PJM	5550099	(699.30)	0.00
5	2012	117	PJM	5550099	699.30	0.00
5	2012	117	PJM	5550099	(722.61)	0.00
5	2012	117	PJM	5550099	(970.50)	0.00
5	2012	117	PJM	5550099	970.50	0.00
5	2012	117	PJM	5550099	(1,002.85)	0.00
5	2012	117	PJM	5550099	(21,503.20)	0.00
5	2012	117	PJM	5550099	21,503.20	0.00
5	2012	117	PJM	5550099	(20,933.15)	0.00
5	2012	117	PJM	5550099	(115,649.21)	0.00
5	2012	117	PJM	5550099	115,649.21	0.00
5	2012	117	PJM	5550099	(115,163.60)	0.00
5	2012	117	PJM	5550099	(15.94)	0.00
5	2012	117	PJM	5550099	15.90	0.00
5	2012	117	PJM	5550099	(15.55)	0.00
5	2012	117	PJM	5550099	(91.78)	0.00
5	2012	117	PJM	5550099	91.78	0.00
5	2012	117	PJM	5550099	(91.17)	0.00
5	2012	117	PJM	5550099	0.60	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	0.58	0.00
5	2012	117	PJM	5550099	3.30	0.00
5	2012	117	PJM	5550099	(1.98)	0.00
5	2012	117	PJM	5550099	3.19	0.00
5	2012	117	PJM	5550099	(0.30)	0.00
5	2012	117	PJM	5550099	(2.25)	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	5550099	(1.80)	0.00
5	2012	117		PJM	5550099	(13.30)	0.00
5	2012	117		PJM	5550099	(692.25)	0.00
5	2012	117		PJM	5550099	(17.12)	0.00
5	2012	117		PJM	5550099	(8.40)	0.00
5	2012	117		PJM	5550099	43.80	0.00
5	2012	117		PJM	5550099	(38.40)	0.00
5	2012	117		PJM	5550099	38.44	0.00
5	2012	117		PJM	5550099	12.30	0.00
5	2012	117		PJM	5550099	14.10	0.00
5	2012	117		PJM	5550099	1.12	0.00
5	2012	117		PJM	5550099	5.16	0.00
5	2012	117		PJM	5550099	1.42	0.00
5	2012	117		PJM	5550099	1.62	0.00
5	2012	117		PJM	5550099	4.45	0.00
5	2012	117		PJM	5550099	(8.47)	0.00
5	2012	117		PJM	5550099	59.93	0.00
5	2012	117		PJM	5550099	1.19	0.00
5	2012	117		PJM	5550099	(2.49)	0.00
5	2012	117		PJM	5550099	20.56	0.00
5	2012	117		PJM	5550099	0.92	0.00
5	2012	117		PJM	5550099	(1.66)	0.00
5	2012	117		PJM	5550099	10.38	0.00
5	2012	117		PJM	5550099	0.80	0.00
5	2012	117		PJM	5550099	(1.43)	0.00
5	2012	117		PJM	5550099	7.77	0.00
5	2012	117		PJM	5550099	5.23	0.00
5	2012	117		PJM	5550099	(10.55)	0.00
5	2012	117		PJM	5550099	738.27	0.00
5	2012	117		PJM	5550099	226.50	0.00
5	2012	117		PJM	5550099	(209.05)	0.00
5	2012	117		PJM	5550099	304.30	0.00
5	2012	117		PJM	5550099	45.93	0.00
5	2012	117		PJM	5550099	(45.58)	0.00
5	2012	117		PJM	5550099	134.15	0.00
5	2012	117		PJM	5550099	(191.02)	0.00
5	2012	117		PJM	5550099	188.86	0.00
5	2012	117		PJM	5550099	(21.57)	0.00
5	2012	117		PJM	5550099	(162.21)	0.00
5	2012	117		PJM	5550099	160.65	0.00
5	2012	117		PJM	5550099	(19.05)	0.00
5	2012	117		PJM	5550099	212.99	0.00
5	2012	117		PJM	5550099	(208.11)	0.00
5	2012	117		PJM	5550099	2,647.38	0.00
5	2012	117		PJM	5550099	(0.82)	0.00
5	2012	117		PJM	5550099	(1.52)	0.00
5	2012	117		PJM	5550099	(0.24)	0.00
5	2012	117		PJM	5550099	(0.21)	0.00
5	2012	117		PJM	5550099	(3.65)	0.00
5	2012	117		PJM	5550099	1,429.72	0.00
5	2012	117		PJM	5550099	299.15	0.00
5	2012	117		PJM	5550099	633.33	0.00
5	2012	117		PJM	5550099	540.64	0.00
5	2012	117		PJM	5550099	2,318.49	0.00
5	2012	117		PJM	5550099	494.64	0.00
5	2012	117		PJM	5550099	(510.81)	0.00
5	2012	117		PJM	5550099	810.50	0.00
5	2012	117		PJM	5550099	140.36	0.00
5	2012	117		PJM	5550099	(144.50)	0.00
5	2012	117		PJM	5550099	218.36	0.00
5	2012	117		PJM	5550099	4,075.80	0.00

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	5550099	(4,075.78)	0.00	
5	2012	117		PJM	5550099	5,525.62	0.00	
5	2012	117		PJM	5550099	248.73	0.00	
5	2012	117		PJM	5550099	(255.78)	0.00	
5	2012	117		PJM	5550099	392.21	0.00	
5	2012	117		PJM	5550099	54.55	0.00	
5	2012	117		PJM	5550099	(56.31)	0.00	
5	2012	117		PJM	5550099	82.24	0.00	
5	2012	117		PJM	5550099	(1.47)	0.00	
5	2012	117		PJM	5550099	(0.47)	0.00	
5	2012	117		PJM	5550099	(0.01)	0.00	
5	2012	117		PJM	5550099	(12.19)	0.00	
5	2012	117		PJM	5550099	(0.86)	0.00	
5	2012	117		PJM	5550099	(0.17)	0.00	
5	2012	117		PJM	5550099	(6.30)	0.00	
5	2012	117		PJM	5550099	(48.00)	0.00	
5	2012	117		PJM	5550099	2.70	0.00	
5	2012	117		PJM	5550099	(521.40)	0.00	
5	2012	117		PJM	5550099	(3.00)	0.00	
5	2012	117		PJM	5550099	0.30	0.00	
5	2012	117		PJM	5550099	(9.96)	0.00	
5	2012	117		PJM	5550099	(0.14)	0.00	
5	2012	117		PJM	5550099	455.70	0.00	
5	2012	117		PJM	5550099	(455.70)	0.00	
5	2012	117		PJM	5550099	470.89	0.00	
5	2012	117		PJM	5550099	417.11	0.00	
5	2012	117		PJM	5550099	(417.11)	0.00	
5	2012	117		PJM	5550099	425.62	0.00	
5	2012	117		PJM	5550099	123.00	0.00	
5	2012	117		PJM	5550099	(123.00)	0.00	
5	2012	117		PJM	5550099	127.10	0.00	
5	2012	117		PJM	5550099	382.20	0.00	
5	2012	117		PJM	5550099	(382.20)	0.00	
5	2012	117		PJM	5550099	406.62	0.00	
5	2012	117		PJM	5550099	900.20	0.00	
5	2012	117		PJM	5550099	(900.20)	0.00	
5	2012	117		PJM	5550099	913.97	0.00	
5	2012	117		PJM	5550099	4.68	0.00	
5	2012	117		PJM	5550099	(4.68)	0.00	
5	2012	117		PJM	5550099	4.65	0.00	
5	2012	117		PJM	5550099	10.23	0.00	
5	2012	117		PJM	5550099	(10.23)	0.00	
5	2012	117		PJM	5550099	10.36	0.00	
5	2012	117		PJM	5550099	(30,815.76)	0.00	
5	2012	117		PJM	5550099	28,774.40	0.00	
5	2012	117		UBSF2	5550099	51.18	0.00	
5	2012	117		UBSF2	5550099	(25,815.44)	0.00	
5	2012	117	Pre-2Hr	AMPO	5550099	(8,838.06)	(189,000.00)	4.68
5	2012	117	Pre-2Hr	AMPO	5550099	(420.86)	(9,000.00)	4.68
5	2012	117	Pre-2Hr	MISO	5550099	499.22	0.00	
5	2012	117	Pre-2Hr	PJME2	5550099	(7.68)	0.00	
5	2012	117	Pre-2Hr	PJME2	5550099	0.98	0.00	
5	2012	117	Pre-2Hr	TEA	5550099	(17,038.56)	(399,000.00)	4.27
5	2012	117	Pre-2Hr	TEA	5550099	(811.36)	(19,000.00)	4.27
					5550099			
					Total	(705,076.44)	(15,180,245.00)	4.64
5	2012	117		PJM	5550100	(4,251.20)	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117		PJM	5550100	4,251.20	0.00	
5	2012	117		PJM	5550100	(4,344.19)	0.00	
5	2012	117		PJM	5550100	(9,278.81)	0.00	
5	2012	117		PJM	5550100	9,278.81	0.00	
5	2012	117		PJM	5550100	(9,515.52)	0.00	
5	2012	117	Pre-2Hr	AMEM	5550100	(85.94)	0.00	
5	2012	117	Pre-2Hr	AMEM	5550100	3.74	0.00	
5	2012	117	Pre-2Hr	DYPM	5550100	(166.07)	0.00	
5	2012	117	Pre-2Hr	DYPM	5550100	(41.52)	0.00	
5	2012	117	Pre-2Hr	EDFT2	5550100	(391.45)	0.00	
5	2012	117	Pre-2Hr	EDFT2	5550100	(39.14)	0.00	
5	2012	117	Pre-2Hr	JPMV2	5550100	(1,358.20)	0.00	
5	2012	117	Pre-2Hr	JPMV2	5550100	0.00	0.00	
5	2012	117	Pre-2Hr	WEPM	5550100	(11.62)	0.00	
5	2012	117	Pre-2Hr	WPL	5550100	(49.43)	0.00	
5	2012	117	Pre-2Hr	WPL	5550100	0.06	0.00	
5	2012	117	Pre-2Hr	WPPI	5550100	(29.66)	0.00	
5	2012	117	Pre-2Hr	WPPI	5550100	0.00	0.00	
5	2012	117	Pre-2Hr	WVPA	5550100	(0.06)	0.00	
5	2012	117	Pre-2Hr	WVPA	5550100	0.00	0.00	
					5550100			
					Total	(16,029.00)	0.00	0.00
5	2012	117		PJM	5550107	(26,237.40)	0.00	
5	2012	117		PJM	5550107	26,237.40	0.00	
5	2012	117		PJM	5550107	(27,111.98)	0.00	
5	2012	117		PJM	5550107	(5,605.86)	0.00	
5	2012	117		PJM	5550107	5,605.86	0.00	
5	2012	117		PJM	5550107	(5,922.21)	0.00	
5	2012	117		PJM	5550107	(1,856.10)	0.00	
5	2012	117		PJM	5550107	1,856.10	0.00	
5	2012	117		PJM	5550107	(1,917.97)	0.00	
5	2012	117		PJM	5550107	(526.80)	0.00	
5	2012	117		PJM	5550107	526.80	0.00	
5	2012	117		PJM	5550107	(544.36)	0.00	
5	2012	117		PJM	5550107	(4,530.90)	0.00	
5	2012	117		PJM	5550107	4,530.90	0.00	
5	2012	117		PJM	5550107	(4,681.93)	0.00	
5	2012	117		PJM	5550107	(3,093.60)	0.00	
5	2012	117		PJM	5550107	3,093.60	0.00	
5	2012	117		PJM	5550107	(3,196.72)	0.00	
					5550107			
					Total	(43,375.17)	0.00	0.00
5	2012	117		PJM	5614000	(72.88)	0.00	
5	2012	117		PJM	5614000	67.78	0.00	
5	2012	117		PJM	5614000	(64.50)	0.00	
5	2012	117		PJM	5614000	(1.53)	0.00	
5	2012	117		PJM	5614000	1.41	0.00	
5	2012	117		PJM	5614000	(1.26)	0.00	
5	2012	117		PJM	5614000	(16.57)	0.00	
5	2012	117		PJM	5614000	15.39	0.00	
5	2012	117		PJM	5614000	(14.61)	0.00	
5	2012	117		PJM	5614000	(1.02)	0.00	
5	2012	117		PJM	5614000	0.84	0.00	

Kentucky Power Company
 Billing Revenues
 May 2012

5	2012	117	PJM	5614000	(0.89)	0.00	
5	2012	117	PJM	5614000	(13.95)	0.00	
5	2012	117	PJM	5614000	(11.80)	0.00	
5	2012	117	PJM	5614000	0.02	0.00	
5	2012	117	PJM	5614000	3.13	0.00	
5	2012	117	PJM	5614000	(1.98)	0.00	
5	2012	117	PJM	5614000	2.74	0.00	
5	2012	117	PJM	5614000	(0.02)	0.00	
5	2012	117	PJM	5614000	0.69	0.00	
5	2012	117	PJM	5614000	(0.45)	0.00	
5	2012	117	PJM	5614000	0.63	0.00	
5	2012	117	PJM	5614000	(1.98)	0.00	
5	2012	117	PJM	5614000	1.85	0.00	
5	2012	117	PJM	5614000	(1.74)	0.00	
5	2012	117	PJM	5614000	(0.29)	0.00	
5	2012	117	PJM	5614000	0.27	0.00	
5	2012	117	PJM	5614000	(0.27)	0.00	
5	2012	117	PJM	5614000	516.60	0.00	
5	2012	117	PJM	5614000	(3.01)	0.00	
5	2012	117	PJM	5614000	15.43	0.00	
5	2012	117	PJM	5614000	35.67	0.00	
5	2012	117	PJM	5614000	0.33	0.00	
5	2012	117	PJM	5614000	(9,045.14)	0.00	
5	2012	117	PJM	5614000	(113.81)	0.00	
5	2012	117	PJM	5614000	0.00	0.00	
				5614000			
				Total	(8,704.92)	0.00	0.00
5	2012	180	PJM	5614008	0.00	0.00	
				5614008			
				Total	0.00	0.00	0.00
5	2012	117	PJM	5618000	(4.67)	0.00	
5	2012	117	PJM	5618000	4.34	0.00	
5	2012	117	PJM	5618000	(4.13)	0.00	
5	2012	117	PJM	5618000	(5.81)	0.00	
5	2012	117	PJM	5618000	4.76	0.00	
5	2012	117	PJM	5618000	(5.15)	0.00	
5	2012	117	PJM	5618000	5.59	0.00	
5	2012	117	PJM	5618000	6.98	0.00	
5	2012	117	PJM	5618000	(1,839.60)	0.00	
5	2012	117	PJM	5618000	139.54	0.00	
5	2012	117	PJM	5618000	0.00	0.00	
				5618000			
				Total	(1,698.15)	0.00	0.00
5	2012	117	PJM	5757000	(29.70)	0.00	
5	2012	117	PJM	5757000	27.58	0.00	
5	2012	117	PJM	5757000	(26.26)	0.00	
5	2012	117	PJM	5757000	2.32	0.00	
5	2012	117	PJM	5757000	(9,428.09)	0.00	
5	2012	117	PJM	5757000	525.20	0.00	

Kentucky Power Company
Billing Revenues
June 2012

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
6	2012	117			4470001	(734.37)	0.00	
6	2012	117			4470001	(1,627.37)	0.00	
6	2012	117			4470001	448.35	0.00	
6	2012	117			4470001	1,314.82	0.00	
6	2012	117		EC SO2	4470001	(46.40)	0.00	
6	2012	117	SO2	EC SO2	4470001	0.16	0.00	
					4470001			
					Total	(644.81)	0.00	0.00
6	2012	117		BUCK	4470002	(8.91)	0.00	
6	2012	117		EC SO2	4470002	(34,441.60)	0.00	
6	2012	117		NASIA	4470002	(3,068.40)	0.00	
6	2012	117		NASIA	4470002	3,364.04	0.00	
6	2012	117	BKSYSEXCES	BUCK	4470002	20,628.81	0.00	
6	2012	117	BKSYSPLUS	BUCK	4470002	2,440.43	0.00	
6	2012	117	BKSYSPLUS	BUCK	4470002	(2,840.61)	0.00	
6	2012	117	DY-F	AECI2	4470002	(327.94)	0.00	
6	2012	117	DY-F	EDFT2	4470002	783.91	0.00	
6	2012	117	DY-F	ODEC	4470002	(34.95)	0.00	
6	2012	117	DY-F	ODEC	4470002	23.37	0.00	
6	2012	117	DY-F	SMEC2	4470002	870.35	0.00	
6	2012	117	DY-F	TEA	4470002	527.70	0.00	
6	2012	117	DY-F	TEA	4470002	(495.21)	0.00	
6	2012	117	HR-F	AECI2	4470002	(97.45)	0.00	
6	2012	117	HR-F	AECI2	4470002	70.77	0.00	
6	2012	117	HR-F	EDFT2	4470002	836.16	0.00	
6	2012	117	HR-F	ODEC	4470002	86.12	0.00	
6	2012	117	HR-F	ODEC	4470002	26,302.42	0.00	
6	2012	117	HR-F	SMEC2	4470002	3,614.61	0.00	
6	2012	117	HR-NF	MISO	4470002	(4,771.65)	0.00	
6	2012	117	HR-NF	MISO	4470002	(22,716.80)	0.00	
6	2012	117	HR-NF	TEA	4470002	886.46	0.00	
6	2012	117	HR-NF	TEA	4470002	(969.99)	0.00	
6	2012	117	HR-NF	TVAM	4470002	820.14	0.00	
6	2012	117	MO-F	AMPO	4470002	10,459.04	0.00	
6	2012	117	MO-F	AMPO	4470002	33,370.29	0.00	
6	2012	117	MO-F	APN5	4470002	4,384.65	0.00	
6	2012	117	MO-F	APN5	4470002	3,303.65	0.00	
6	2012	117	MO-F	ARON	4470002	5,578.97	0.00	
6	2012	117	MO-F	ARON	4470002	17,596.44	0.00	
6	2012	117	MO-F	CPP	4470002	22,857.31	0.00	
6	2012	117	MO-F	CPP	4470002	12,533.44	0.00	
6	2012	117	MO-F	EDFT2	4470002	13,858.18	0.00	
6	2012	117	MO-F	EDFT2	4470002	7,847.36	0.00	
6	2012	117	MO-F	JPMV2	4470002	901.46	0.00	
6	2012	117	MO-F	JPMV2	4470002	2,815.15	0.00	
6	2012	117	MO-F	LUKE	4470002	4,016.14	0.00	
6	2012	117	MO-F	NCEM	4470002	34,085.23	0.00	
6	2012	117	MO-F	NCEM	4470002	13,593.44	0.00	
6	2012	117	MO-F	OVPS	4470002	2,264.70	0.00	
6	2012	117	MO-F	OVPS	4470002	(2,457.81)	0.00	
6	2012	117	MO-F	PEIC	4470002	1,835.87	0.00	
6	2012	117	MO-F	PEIC	4470002	3,302.06	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	MO-F	WGES	4470002	46,985.59	0.00	
6	2012	117	MO-F	WGES	4470002	64,098.40	0.00	
6	2012	117	MO-F	WPL	4470002	(1,497.11)	0.00	
6	2012	117	MO-F	WPL	4470002	1,139.51	0.00	
6	2012	117	OPC Var	OPCVR	4470002	75,381.65	0.00	
6	2012	117	OPC Var	OPCVR	4470002	40,741.65	0.00	
6	2012	117	SO2	ECISO2	4470002	65.20	0.00	
6	2012	117	WK-F	EDFT2	4470002	(630.06)	0.00	
6	2012	117	WK-F	EDFT2	4470002	2,526.00	0.00	
6	2012	117	YR-F	AECI2	4470002	73,055.07	0.00	
6	2012	117	YR-F	AECI2	4470002	39,945.85	0.00	
6	2012	117	YR-F	AMPO	4470002	20,532.10	0.00	
6	2012	117	YR-F	AMPO	4470002	892.39	0.00	
6	2012	117	YR-F	ARON	4470002	40,403.91	0.00	
6	2012	117	YR-F	ARON	4470002	8,138.31	0.00	
6	2012	117	YR-F	BARC2	4470002	24,835.43	0.00	
6	2012	117	YR-F	BARC2	4470002	1,972.61	0.00	
6	2012	117	YR-F	BPPA2	4470002	1,055.02	0.00	
6	2012	117	YR-F	BPPA2	4470002	250.55	0.00	
6	2012	117	YR-F	CECA2	4470002	29,500.40	0.00	
6	2012	117	YR-F	CECA2	4470002	(30,258.02)	0.00	
6	2012	117	YR-F	DBET	4470002	29,863.54	0.00	
6	2012	117	YR-F	DBET	4470002	4,743.92	0.00	
6	2012	117	YR-F	DMEC2	4470002	84,185.58	0.00	
6	2012	117	YR-F	DMEC2	4470002	(84,976.96)	0.00	
6	2012	117	YR-F	EDFT2	4470002	33,316.01	0.00	
6	2012	117	YR-F	EDFT2	4470002	3,060.37	0.00	
6	2012	117	YR-F	EKPM	4470002	25,497.15	0.00	
6	2012	117	YR-F	EKPM	4470002	3,898.34	0.00	
6	2012	117	YR-F	EUTL2	4470002	7,260.07	0.00	
6	2012	117	YR-F	EUTL2	4470002	332.30	0.00	
6	2012	117	YR-F	NCEM	4470002	66,747.51	0.00	
6	2012	117	YR-F	NCEM	4470002	7,288.52	0.00	
6	2012	117	YR-F	NEXT2	4470002	711.93	0.00	
6	2012	117	YR-F	NEXT2	4470002	104.68	0.00	
6	2012	117	YR-F	ODEC	4470002	30,190.19	0.00	
6	2012	117	YR-F	ODEC	4470002	614.20	0.00	
6	2012	117	YR-F	PEPS	4470002	17,147.41	0.00	
6	2012	117	YR-F	PEPS	4470002	(17,384.82)	0.00	
6	2012	117	YR-F	WGES	4470002	90,245.77	0.00	
6	2012	117	YR-F	WGES	4470002	(70,333.80)	0.00	
					4470002			
					Total	855,273.71	0.00	0.00
6	2012	117		DEOI2	4470006	(305.00)	0.00	
6	2012	117		DEOI2	4470006	(101.00)	0.00	
6	2012	117		DTET	4470006	(367.00)	0.00	
6	2012	117		DTET	4470006	13.00	0.00	
6	2012	117		MISO	4470006	(8,052.00)	0.00	
6	2012	117		MISO	4470006	1,750.00	0.00	
6	2012	117	BRK COMM	AMEM	4470006	(23.80)	0.00	
6	2012	117	BRK COMM	AMEM	4470006	21.67	0.00	
6	2012	117	BRK COMM	ARON	4470006	(34.70)	0.00	
6	2012	117	BRK COMM	ARON	4470006	20.27	0.00	
6	2012	117	BRK COMM	BARC2	4470006	(4.05)	0.00	

Kentucky Power Company
Billing Revenues
June 2012

6	2012	117	BRK COMM	BARC2	4470006	3.92	0.00	
6	2012	117	BRK COMM	BPAC2	4470006	(178.11)	0.00	
6	2012	117	BRK COMM	BPAC2	4470006	142.17	0.00	
6	2012	117	BRK COMM	CALP	4470006	(0.71)	0.00	
6	2012	117	BRK COMM	CALP	4470006	0.24	0.00	
6	2012	117	BRK COMM	CCG	4470006	(208.70)	0.00	
6	2012	117	BRK COMM	CCG	4470006	(0.24)	0.00	
6	2012	117	BRK COMM	CCG	4470006	38.99	0.00	
6	2012	117	BRK COMM	CEI	4470006	(28.34)	0.00	
6	2012	117	BRK COMM	CEI	4470006	27.43	0.00	
6	2012	117	BRK COMM	CIES	4470006	(72.23)	0.00	
6	2012	117	BRK COMM	CIES	4470006	17.64	0.00	
6	2012	117	BRK COMM	DBET	4470006	(60.50)	0.00	
6	2012	117	BRK COMM	DTET	4470006	(83.74)	0.00	
6	2012	117	BRK COMM	DTET	4470006	83.74	0.00	
6	2012	117	BRK COMM	EDFT2	4470006	(10.23)	0.00	
6	2012	117	BRK COMM	EDFT2	4470006	(0.24)	0.00	
6	2012	117	BRK COMM	EDFT2	4470006	(30.82)	0.00	
6	2012	117	BRK COMM	EMAH2	4470006	(22.06)	0.00	
6	2012	117	BRK COMM	EMAH2	4470006	(109.56)	0.00	
6	2012	117	BRK COMM	EMMT	4470006	(3.99)	0.00	
6	2012	117	BRK COMM	ENAM	4470006	(19.10)	0.00	
6	2012	117	BRK COMM	ENAM	4470006	19.10	0.00	
6	2012	117	BRK COMM	EPLU	4470006	(105.29)	0.00	
6	2012	117	BRK COMM	EXGN	4470006	(414.51)	0.00	
6	2012	117	BRK COMM	EXGN	4470006	322.95	0.00	
6	2012	117	BRK COMM	FESC	4470006	(5.21)	0.00	
6	2012	117	BRK COMM	IESI2	4470006	(12.10)	0.00	
6	2012	117	BRK COMM	JPMV2	4470006	(7.97)	0.00	
6	2012	117	BRK COMM	JPMV2	4470006	(0.47)	0.00	
6	2012	117	BRK COMM	JPMV2	4470006	6.56	0.00	
6	2012	117	BRK COMM	MSCG	4470006	(7.13)	0.00	
6	2012	117	BRK COMM	MSCG	4470006	6.53	0.00	
6	2012	117	BRK COMM	MSUI2	4470006	(68.79)	0.00	
6	2012	117	BRK COMM	MSUI2	4470006	58.35	0.00	
6	2012	117	BRK COMM	NAGP	4470006	(287.40)	0.00	
6	2012	117	BRK COMM	NAGP	4470006	225.59	0.00	
6	2012	117	BRK COMM	NEXT2	4470006	(10.44)	0.00	
6	2012	117	BRK COMM	NEXT2	4470006	10.44	0.00	
6	2012	117	BRK COMM	ODEC	4470006	(8.10)	0.00	
6	2012	117	BRK COMM	ODEC	4470006	7.84	0.00	
6	2012	117	BRK COMM	OTP	4470006	(12.14)	0.00	
6	2012	117	BRK COMM	OTP	4470006	11.75	0.00	
6	2012	117	BRK COMM	PS	4470006	(12.15)	0.00	
6	2012	117	BRK COMM	PS	4470006	11.76	0.00	
6	2012	117	BRK COMM	SES	4470006	(2.49)	0.00	
6	2012	117	BRK COMM	SES	4470006	2.49	0.00	
6	2012	117	BRK COMM	SMEC2	4470006	(13.16)	0.00	
6	2012	117	BRK COMM	SWE	4470006	(0.71)	0.00	
6	2012	117	BRK COMM	SWE	4470006	(1.66)	0.00	
6	2012	117	BRK COMM	UBSF2	4470006	(872.23)	0.00	
6	2012	117	BRK COMM	UBSF2	4470006	300.49	0.00	
6	2012	117	BRK COMM	UECO2	4470006	(26.32)	0.00	
6	2012	117	BRK COMM	WR	4470006	(0.47)	0.00	
6	2012	117	Pre-2Hr	AMEM	4470006	1,170.22	50,000.00	2.34
6	2012	117	Pre-2Hr	AMPO	4470006	19,227.78	308,000.00	6.24
6	2012	117	Pre-2Hr	AMPO	4470006	(817.20)	(14,000.00)	5.84

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	Pre-2Hr	APN5	4470006	(347.70)	0.00	
6	2012	117	Pre-2Hr	ARON	4470006	183,125.68	4,402,000.00	4.16
6	2012	117	Pre-2Hr	ARON	4470006	(5,907.28)	(142,000.00)	4.16
6	2012	117	Pre-2Hr	BERL2	4470006	12,332.83	193,000.00	6.39
6	2012	117	Pre-2Hr	BMES	4470006	6,484.94	128,000.00	5.07
6	2012	117	Pre-2Hr	BMES	4470006	546.25	8,000.00	6.83
6	2012	117	Pre-2Hr	BPPA2	4470006	109.30	5,000.00	2.19
6	2012	117	Pre-2Hr	CALP	4470006	3,416.25	141,000.00	2.42
6	2012	117	Pre-2Hr	CALP	4470006	(3,416.25)	(141,000.00)	2.42
6	2012	117	Pre-2Hr	CALP	4470006	1,233.65	47,000.00	2.62
6	2012	117	Pre-2Hr	CCG	4470006	29,975.98	755,000.00	3.97
6	2012	117	Pre-2Hr	CCG	4470006	(29,975.98)	(755,000.00)	3.97
6	2012	117	Pre-2Hr	CCG	4470006	41,433.92	1,034,000.00	4.01
6	2012	117	Pre-2Hr	COLS2	4470006	322,698.13	4,577,000.00	7.05
6	2012	117	Pre-2Hr	COLS2	4470006	(32,247.12)	(2,000.00)	1,612.36
6	2012	117	Pre-2Hr	CWEL2	4470006	6,442.78	121,000.00	5.32
6	2012	117	Pre-2Hr	CWEL2	4470006	(624.83)	(4,000.00)	15.62
6	2012	117	Pre-2Hr	DPC	4470006	39,927.58	1,034,000.00	3.86
6	2012	117	Pre-2Hr	DPC	4470006	(1,814.89)	(47,000.00)	3.86
6	2012	117	Pre-2Hr	EDFT2	4470006	2,467.30	94,000.00	2.62
6	2012	117	Pre-2Hr	EDFT2	4470006	(2,467.30)	(94,000.00)	2.62
6	2012	117	Pre-2Hr	EDFT2	4470006	243.60	0.00	
6	2012	117	Pre-2Hr	EDFT2	4470006	8,801.63	329,000.00	2.68
6	2012	117	Pre-2Hr	GLOU2	4470006	1,692.89	5,000.00	33.86
6	2012	117	Pre-2Hr	GLOU2	4470006	(137.87)	5,000.00	(2.76)
6	2012	117	Pre-2Hr	HAME2	4470006	1,304.83	24,000.00	5.44
6	2012	117	Pre-2Hr	HAME2	4470006	53.23	0.00	
6	2012	117	Pre-2Hr	HEPM	4470006	6,654.57	141,000.00	4.72
6	2012	117	Pre-2Hr	HEPM	4470006	(6,654.57)	(141,000.00)	4.72
6	2012	117	Pre-2Hr	HREA2	4470006	31,243.22	384,000.00	8.14
6	2012	117	Pre-2Hr	HREA2	4470006	4,882.97	68,000.00	7.18
6	2012	117	Pre-2Hr	JPMV2	4470006	59,019.22	2,078,000.00	2.84
6	2012	117	Pre-2Hr	JPMV2	4470006	(2,124.25)	(74,000.00)	2.87
6	2012	117	Pre-2Hr	JPMV2	4470006	7,176.52	235,000.00	3.05
6	2012	117	Pre-2Hr	KMPA	4470006	11,188.24	192,000.00	5.83
6	2012	117	Pre-2Hr	KMPA	4470006	47,550.02	795,000.00	5.98
6	2012	117	Pre-2Hr	LIDA2	4470006	25,313.33	349,000.00	7.25
6	2012	117	Pre-2Hr	LIDA2	4470006	(1,714.09)	22,000.00	(7.79)
6	2012	117	Pre-2Hr	MEDF2	4470006	33,658.83	563,000.00	5.98
6	2012	117	Pre-2Hr	MEDF2	4470006	1,067.96	35,000.00	3.05
6	2012	117	Pre-2Hr	MISO	4470006	47,709.08	1,761,000.00	2.71
6	2012	117	Pre-2Hr	MISO	4470006	(40,411.34)	(1,541,000.00)	2.62
6	2012	117	Pre-2Hr	MPPA	4470006	38,809.06	635,000.00	6.11
6	2012	117	Pre-2Hr	MPPA	4470006	(1,623.01)	(26,000.00)	6.24
6	2012	117	Pre-2Hr	MSCG	4470006	58,262.42	1,551,000.00	3.76
6	2012	117	Pre-2Hr	MSCG	4470006	(58,262.42)	(1,551,000.00)	3.76
6	2012	117	Pre-2Hr	MSCG	4470006	42,196.04	1,034,000.00	4.08
6	2012	117	Pre-2Hr	NRG	4470006	554.46	24,000.00	2.31
6	2012	117	Pre-2Hr	NRG	4470006	(400.25)	(24,000.00)	1.67
6	2012	117	Pre-2Hr	ODEC	4470006	1,648.82	47,000.00	3.51
6	2012	117	Pre-2Hr	ODEC	4470006	(1,648.82)	(47,000.00)	3.51
6	2012	117	Pre-2Hr	PEIC	4470006	27,765.79	922,000.00	3.01
6	2012	117	Pre-2Hr	PEIC	4470006	3,208.07	89,000.00	3.60
6	2012	117	Pre-2Hr	PEPW	4470006	95,828.80	1,328,000.00	7.22
6	2012	117	Pre-2Hr	PPLT2	4470006	22,165.75	320,000.00	6.93
6	2012	117	Pre-2Hr	PPLT2	4470006	(94.22)	(2,000.00)	4.71
6	2012	117	Pre-2Hr	PUPP	4470006	106.12	4,000.00	2.65

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	Pre-2Hr	PUPP	4470006	(106.54)	(4,000.00)	2.66
6	2012	117	Pre-2Hr	RPLY	4470006	4,406.15	87,000.00	5.06
6	2012	117	Pre-2Hr	RPLY	4470006	593.24	10,000.00	5.93
6	2012	117	Pre-2Hr	SEBE2	4470006	6,030.21	118,000.00	5.11
6	2012	117	Pre-2Hr	SEBE2	4470006	(1,426.16)	(20,000.00)	7.13
6	2012	117	Pre-2Hr	SHEL	4470006	13,896.56	186,000.00	7.47
6	2012	117	Pre-2Hr	SHEL	4470006	142.82	32,000.00	0.45
6	2012	117	Pre-2Hr	SOY	4470006	6,910.42	110,000.00	6.28
6	2012	117	Pre-2Hr	SOY	4470006	37,378.49	565,000.00	6.62
6	2012	117	Pre-2Hr	SWE	4470006	8,445.76	282,000.00	2.99
6	2012	117	Pre-2Hr	SWE	4470006	(8,445.76)	(282,000.00)	2.99
6	2012	117	Pre-2Hr	SWE	4470006	7,117.20	235,000.00	3.03
6	2012	117	Pre-2Hr	TEA	4470006	28.77	0.00	
6	2012	117	Pre-2Hr	TNSK	4470006	(219.95)	(3,000.00)	7.33
6	2012	117	Pre-2Hr	TOHI2	4470006	6,690.20	114,000.00	5.87
6	2012	117	Pre-2Hr	TOHI2	4470006	934.39	9,000.00	10.38
6	2012	117	Pre-2Hr	TVAM	4470006	2,157.71	142,000.00	1.52
6	2012	117	Pre-2Hr	TVAM	4470006	(1,790.33)	(114,000.00)	1.57
6	2012	117	Pre-2Hr	WPSC	4470006	204,262.10	5,890,000.00	3.47
6	2012	117	Pre-2Hr	WPSC	4470006	(6,589.10)	(190,000.00)	3.47
6	2012	117	Pre-2Hr	WR	4470006	14,708.88	744,000.00	1.98
6	2012	117	Pre-2Hr	WR	4470006	(14,708.88)	(744,000.00)	1.98
6	2012	117	Pre-2Hr	WR	4470006	14,234.40	720,000.00	1.98
6	2012	117	Pre-2Hr	WSTR2	4470006	119,361.60	1,433,000.00	8.33
6	2012	117	Pre-2Hr	WSTR2	4470006	6,494.98	127,000.00	5.11
					4470006			
					Total	1,470,033.89	30,679,000.00	4.79
6	2012	117			4470010	0.46	0.00	
6	2012	117		NASIA	4470010	3,068.40	0.00	
6	2012	117		PJM	4470010	(23,050.67)	0.00	
6	2012	117		PJM	4470010	23,050.67	0.00	
6	2012	117		PJM	4470010	(22,307.10)	0.00	
6	2012	117		PJM	4470010	(16,651.65)	0.00	
6	2012	117		PJM	4470010	16,651.65	0.00	
6	2012	117		PJM	4470010	(16,114.50)	0.00	
6	2012	117		PJM	4470010	(1,926.96)	0.00	
6	2012	117		PJM	4470010	1,926.96	0.00	
6	2012	117		PJM	4470010	(1,864.80)	0.00	
6	2012	117		PJM	4470010	(335.11)	0.00	
6	2012	117		PJM	4470010	335.35	0.00	
6	2012	117		PJM	4470010	(413.40)	0.00	
6	2012	117		PJM	4470010	(445.78)	0.00	
6	2012	117		PJM	4470010	445.78	0.00	
6	2012	117		PJM	4470010	(431.40)	0.00	
6	2012	117		PJM	4470010	(61.38)	0.00	
6	2012	117		PJM	4470010	61.50	0.00	
6	2012	117		PJM	4470010	(75.90)	0.00	
6	2012	117		PJM	4470010	(240.25)	0.00	
6	2012	117		PJM	4470010	240.37	0.00	
6	2012	117		PJM	4470010	(296.10)	0.00	
6	2012	117		PJM	4470010	(1,986.79)	0.00	
6	2012	117		PJM	4470010	1,986.79	0.00	
6	2012	117		PJM	4470010	(1,922.70)	0.00	
6	2012	117		PJM	4470010	(979.91)	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	979.91	0.00
6	2012	117		PJM	4470010	(948.30)	0.00
6	2012	117		PJM	4470010	2.10	0.00
6	2012	117		PJM	4470010	0.36	0.00
6	2012	117		PJM	4470010	1.52	0.00
6	2012	117		PJM	4470010	694.40	0.00
6	2012	117		PJM	4470010	(694.40)	0.00
6	2012	117		PJM	4470010	672.00	0.00
6	2012	117		PJM	4470010	316.20	0.00
6	2012	117		PJM	4470010	(316.20)	0.00
6	2012	117		PJM	4470010	306.00	0.00
6	2012	117		PJM	4470010	(1,746.54)	0.00
6	2012	117		PJM	4470010	1,746.54	0.00
6	2012	117		PJM	4470010	(2,163.30)	0.00
6	2012	117		PJM	4470010	(1,261.70)	0.00
6	2012	117		PJM	4470010	1,261.70	0.00
6	2012	117		PJM	4470010	(1,562.70)	0.00
6	2012	117		PJM	4470010	(146.01)	0.00
6	2012	117		PJM	4470010	146.01	0.00
6	2012	117		PJM	4470010	(180.90)	0.00
6	2012	117		PJM	4470010	(33.79)	0.00
6	2012	117		PJM	4470010	33.79	0.00
6	2012	117		PJM	4470010	(41.70)	0.00
6	2012	117		PJM	4470010	(269.08)	0.00
6	2012	117		PJM	4470010	269.08	0.00
6	2012	117		PJM	4470010	(352.20)	0.00
6	2012	117		PJM	4470010	(132.68)	0.00
6	2012	117		PJM	4470010	132.68	0.00
6	2012	117		PJM	4470010	(173.70)	0.00
6	2012	117		PJM	4470010	21.41	0.00
6	2012	117		PJM	4470010	15.41	0.00
6	2012	117		PJM	4470010	0.91	0.00
6	2012	117		PJM	4470010	0.33	0.00
6	2012	117		PJM	4470010	4.24	0.00
6	2012	117		PJM	4470010	2.32	0.00
6	2012	117		PJM	4470010	80.46	0.00
6	2012	117		PJM	4470010	14.75	0.00
6	2012	117		PJM	4470010	57.66	0.00
6	2012	117		PJM	4470010	(95.48)	0.00
6	2012	117		PJM	4470010	95.48	0.00
6	2012	117		PJM	4470010	(95.40)	0.00
6	2012	117		PJM	4470010	(152.52)	0.00
6	2012	117		PJM	4470010	152.52	0.00
6	2012	117		PJM	4470010	(152.40)	0.00
6	2012	117		PJM	4470010	(145.39)	0.00
6	2012	117		PJM	4470010	145.39	0.00
6	2012	117		PJM	4470010	(145.20)	0.00
6	2012	117		PJM	4470010	(244.28)	0.00
6	2012	117		PJM	4470010	244.28	0.00
6	2012	117		PJM	4470010	(244.20)	0.00
6	2012	117		PJM	4470010	(42.78)	0.00
6	2012	117		PJM	4470010	42.78	0.00
6	2012	117		PJM	4470010	(42.90)	0.00
6	2012	117		PJM	4470010	(54.56)	0.00
6	2012	117		PJM	4470010	54.56	0.00
6	2012	117		PJM	4470010	(54.60)	0.00
6	2012	117		PJM	4470010	(1,563.02)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	1,563.02	0.00	
6	2012	117		PJM	4470010	(1,563.00)	0.00	
6	2012	117		PJM	4470010	(559.55)	0.00	
6	2012	117		PJM	4470010	559.55	0.00	
6	2012	117		PJM	4470010	(559.50)	0.00	
6	2012	117		PJM	4470010	(131.14)	0.00	
6	2012	117		PJM	4470010	(239.54)	0.00	
6	2012	117		PJM	4470010	(17.54)	0.00	
6	2012	117		PJM	4470010	(2.74)	0.00	
6	2012	117		PJM	4470010	13,271.23	404,867.00	3.28
6	2012	117		PJM	4470010	(13,271.23)	(404,867.00)	3.28
6	2012	117		PJM	4470010	14,497.68	388,761.00	3.73
6	2012	117		PJM	4470010	(138,194.87)	(4,480,474.00)	3.08
6	2012	117		PJM	4470010	138,194.87	4,480,474.00	3.08
6	2012	117		PJM	4470010	(160,026.18)	(4,694,921.00)	3.41
6	2012	117		PJM	4470010	(48,747.85)	(1,478,696.00)	3.30
6	2012	117		PJM	4470010	48,747.85	1,478,696.00	3.30
6	2012	117		PJM	4470010	(67,960.07)	(1,744,996.00)	3.89
6	2012	117		PJM	4470010	(9,385.29)	0.00	
6	2012	117		PJM	4470010	9,385.29	0.00	
6	2012	117		PJM	4470010	(11,296.10)	(318,164.00)	3.55
6	2012	117		PJM	4470010	(48,663.39)	(1,387,627.00)	3.51
6	2012	117		PJM	4470010	(13,028.09)	(411,558.00)	3.17
6	2012	117		PJM	4470010	13,028.09	411,558.00	3.17
6	2012	117		PJM	4470010	(16,091.12)	(448,959.00)	3.58
6	2012	117		PJM	4470010	(7,844.53)	(207,229.00)	3.79
6	2012	117		PJM	4470010	(3,945.48)	0.00	
6	2012	117		PJM	4470010	3,945.48	0.00	
6	2012	117		PJM	4470010	(4,856.22)	(132,268.00)	3.67
6	2012	117		PJM	4470010	(1,222.47)	(38,823.00)	3.15
6	2012	117		PJM	4470010	1,222.47	38,823.00	3.15
6	2012	117		PJM	4470010	(1,757.40)	(47,844.00)	3.67
6	2012	117		PJM	4470010	(871.56)	0.00	
6	2012	117		PJM	4470010	871.56	0.00	
6	2012	117		PJM	4470010	(1,007.85)	(27,689.00)	3.64
6	2012	117		PJM	4470010	(2,827.63)	0.00	
6	2012	117		PJM	4470010	2,827.63	0.00	
6	2012	117		PJM	4470010	(3,551.21)	(95,484.00)	3.72
6	2012	117		PJM	4470010	(13,462.92)	(425,026.00)	3.17
6	2012	117		PJM	4470010	13,462.92	425,026.00	3.17
6	2012	117		PJM	4470010	(17,064.05)	(463,237.00)	3.68
6	2012	117		PJM	4470010	(11,870.76)	(383,039.00)	3.10
6	2012	117		PJM	4470010	11,870.76	383,039.00	3.10
6	2012	117		PJM	4470010	(12,336.55)	(370,945.00)	3.33
6	2012	117		PJM	4470010	(3,595.50)	(125,415.00)	2.87
6	2012	117		PJM	4470010	3,595.50	125,415.00	2.87
6	2012	117		PJM	4470010	3,658.85	95,995.00	3.81
6	2012	117		PJM	4470010	1,895.95	52,064.00	3.64
6	2012	117		PJM	4470010	(1,895.95)	(52,064.00)	3.64
6	2012	117		PJM	4470010	6,563.60	184,620.00	3.56
6	2012	117		PJM	4470010	(541.05)	0.00	
6	2012	117		PJM	4470010	541.05	0.00	
6	2012	117		PJM	4470010	(75.44)	(2,457.00)	3.07
6	2012	117		PJM	4470010	766.11	23,516.00	3.26
6	2012	117		PJM	4470010	7,283.28	230,553.00	3.16
6	2012	117		PJM	4470010	(7,254.48)	(229,667.00)	3.16
6	2012	117		PJM	4470010	6,500.27	228,407.00	2.85

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	795.77	14,226.00	5.59
6	2012	117	PJM	4470010	148.51	0.00	
6	2012	117	PJM	4470010	(275.17)	0.00	
6	2012	117	PJM	4470010	(20.72)	(1,984.00)	1.04
6	2012	117	PJM	4470010	1,234.52	35,619.00	3.47
6	2012	117	PJM	4470010	(1,228.57)	(35,436.00)	3.47
6	2012	117	PJM	4470010	1,186.79	39,380.00	3.01
6	2012	117	PJM	4470010	157.83	0.00	
6	2012	117	PJM	4470010	(183.71)	0.00	
6	2012	117	PJM	4470010	74.02	2,368.00	3.13
6	2012	117	PJM	4470010	193.39	0.00	
6	2012	117	PJM	4470010	(282.66)	0.00	
6	2012	117	PJM	4470010	35.77	321.00	11.14
6	2012	117	PJM	4470010	424.98	14,145.00	3.00
6	2012	117	PJM	4470010	(424.98)	(14,145.00)	3.00
6	2012	117	PJM	4470010	303.37	13,149.00	2.31
6	2012	117	PJM	4470010	837.24	20,802.00	4.02
6	2012	117	PJM	4470010	(837.24)	(20,802.00)	4.02
6	2012	117	PJM	4470010	(160.51)	2,482.00	(6.47)
6	2012	117	PJM	4470010	(8,462.62)	0.00	
6	2012	117	PJM	4470010	(69.51)	0.00	
6	2012	117	PJM	4470010	69.51	0.00	
6	2012	117	PJM	4470010	(750.48)	0.00	
6	2012	117	PJM	4470010	(860.52)	0.00	
6	2012	117	PJM	4470010	860.52	0.00	
6	2012	117	PJM	4470010	6,280.16	0.00	
6	2012	117	PJM	4470010	377.15	0.00	
6	2012	117	PJM	4470010	(377.15)	0.00	
6	2012	117	PJM	4470010	4,336.00	0.00	
6	2012	117	PJM	4470010	211.60	0.00	
6	2012	117	PJM	4470010	(211.60)	0.00	
6	2012	117	PJM	4470010	(605.55)	0.00	
6	2012	117	PJM	4470010	(3,101.70)	0.00	
6	2012	117	PJM	4470010	58.09	0.00	
6	2012	117	PJM	4470010	(58.09)	0.00	
6	2012	117	PJM	4470010	770.85	0.00	
6	2012	117	PJM	4470010	(786.49)	0.00	
6	2012	117	PJM	4470010	(13.37)	0.00	
6	2012	117	PJM	4470010	13.37	0.00	
6	2012	117	PJM	4470010	172.62	0.00	
6	2012	117	PJM	4470010	(12.38)	0.00	
6	2012	117	PJM	4470010	12.38	0.00	
6	2012	117	PJM	4470010	73.61	0.00	
6	2012	117	PJM	4470010	(1.95)	0.00	
6	2012	117	PJM	4470010	1.95	0.00	
6	2012	117	PJM	4470010	36.97	0.00	
6	2012	117	PJM	4470010	(8.61)	0.00	
6	2012	117	PJM	4470010	8.61	0.00	
6	2012	117	PJM	4470010	129.25	0.00	
6	2012	117	PJM	4470010	79.71	0.00	
6	2012	117	PJM	4470010	(79.71)	0.00	
6	2012	117	PJM	4470010	856.37	0.00	
6	2012	117	PJM	4470010	(1,180.34)	0.00	
6	2012	117	PJM	4470010	1,180.34	0.00	
6	2012	117	PJM	4470010	(614.49)	0.00	
6	2012	117	PJM	4470010	(263.94)	0.00	
6	2012	117	PJM	4470010	263.94	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(869.55)	0.00
6	2012	117	PJM	4470010	(83.08)	0.00
6	2012	117	PJM	4470010	83.08	0.00
6	2012	117	PJM	4470010	(1,149.16)	0.00
6	2012	117	PJM	4470010	(112.43)	0.00
6	2012	117	PJM	4470010	112.43	0.00
6	2012	117	PJM	4470010	(6.04)	0.00
6	2012	117	PJM	4470010	(27.82)	0.00
6	2012	117	PJM	4470010	(152.66)	0.00
6	2012	117	PJM	4470010	152.66	0.00
6	2012	117	PJM	4470010	(288.45)	0.00
6	2012	117	PJM	4470010	107.16	0.00
6	2012	117	PJM	4470010	(27.09)	0.00
6	2012	117	PJM	4470010	30.25	0.00
6	2012	117	PJM	4470010	(17.09)	0.00
6	2012	117	PJM	4470010	(34.22)	0.00
6	2012	117	PJM	4470010	34.22	0.00
6	2012	117	PJM	4470010	(31.18)	0.00
6	2012	117	PJM	4470010	(11.31)	0.00
6	2012	117	PJM	4470010	12.02	0.00
6	2012	117	PJM	4470010	(6.49)	0.00
6	2012	117	PJM	4470010	(22.55)	0.00
6	2012	117	PJM	4470010	24.97	0.00
6	2012	117	PJM	4470010	(19.91)	0.00
6	2012	117	PJM	4470010	(3.50)	0.00
6	2012	117	PJM	4470010	3.50	0.00
6	2012	117	PJM	4470010	(34.01)	0.00
6	2012	117	PJM	4470010	134.01	0.00
6	2012	117	PJM	4470010	(134.01)	0.00
6	2012	117	PJM	4470010	(57.03)	0.00
6	2012	117	PJM	4470010	(221.55)	0.00
6	2012	117	PJM	4470010	(12,985.28)	0.00
6	2012	117	PJM	4470010	13,070.53	0.00
6	2012	117	PJM	4470010	(4,552.97)	0.00
6	2012	117	PJM	4470010	4,583.04	0.00
6	2012	117	PJM	4470010	(94.24)	0.00
6	2012	117	PJM	4470010	(1,833.96)	0.00
6	2012	117	PJM	4470010	1,855.66	0.00
6	2012	117	PJM	4470010	(2,575.48)	0.00
6	2012	117	PJM	4470010	2,582.61	0.00
6	2012	117	PJM	4470010	(161.86)	0.00
6	2012	117	PJM	4470010	161.86	0.00
6	2012	117	PJM	4470010	(442.55)	0.00
6	2012	117	PJM	4470010	1,460.55	0.00
6	2012	117	PJM	4470010	(1,460.55)	0.00
6	2012	117	PJM	4470010	4,420.78	0.00
6	2012	117	PJM	4470010	(610.69)	0.00
6	2012	117	PJM	4470010	610.69	0.00
6	2012	117	PJM	4470010	584.37	0.00
6	2012	117	PJM	4470010	(31.27)	0.00
6	2012	117	PJM	4470010	31.27	0.00
6	2012	117	PJM	4470010	(200.12)	0.00
6	2012	117	PJM	4470010	(1,601.70)	0.00
6	2012	117	PJM	4470010	(75.50)	0.00
6	2012	117	PJM	4470010	75.50	0.00
6	2012	117	PJM	4470010	106.39	0.00
6	2012	117	PJM	4470010	(754.50)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	69.95	0.00
6	2012	117		PJM	4470010	(69.95)	0.00
6	2012	117		PJM	4470010	215.49	0.00
6	2012	117		PJM	4470010	12.28	0.00
6	2012	117		PJM	4470010	(12.28)	0.00
6	2012	117		PJM	4470010	49.38	0.00
6	2012	117		PJM	4470010	15.83	0.00
6	2012	117		PJM	4470010	(15.83)	0.00
6	2012	117		PJM	4470010	44.84	0.00
6	2012	117		PJM	4470010	50.30	0.00
6	2012	117		PJM	4470010	(50.30)	0.00
6	2012	117		PJM	4470010	158.47	0.00
6	2012	117		PJM	4470010	191.74	0.00
6	2012	117		PJM	4470010	(191.74)	0.00
6	2012	117		PJM	4470010	321.17	0.00
6	2012	117		PJM	4470010	(594.73)	0.00
6	2012	117		PJM	4470010	594.73	0.00
6	2012	117		PJM	4470010	(728.63)	0.00
6	2012	117		PJM	4470010	(90.54)	0.00
6	2012	117		PJM	4470010	90.54	0.00
6	2012	117		PJM	4470010	(292.86)	0.00
6	2012	117		PJM	4470010	(16.15)	0.00
6	2012	117		PJM	4470010	16.15	0.00
6	2012	117		PJM	4470010	(195.40)	0.00
6	2012	117		PJM	4470010	(18.92)	0.00
6	2012	117		PJM	4470010	18.92	0.00
6	2012	117		PJM	4470010	(8.29)	0.00
6	2012	117		PJM	4470010	3.36	0.00
6	2012	117		PJM	4470010	(92.62)	0.00
6	2012	117		PJM	4470010	92.62	0.00
6	2012	117		PJM	4470010	(139.51)	0.00
6	2012	117		PJM	4470010	74.24	0.00
6	2012	117		PJM	4470010	(11.83)	0.00
6	2012	117		PJM	4470010	13.98	0.00
6	2012	117		PJM	4470010	(2.72)	0.00
6	2012	117		PJM	4470010	(19.30)	0.00
6	2012	117		PJM	4470010	19.30	0.00
6	2012	117		PJM	4470010	(26.56)	0.00
6	2012	117		PJM	4470010	(5.95)	0.00
6	2012	117		PJM	4470010	6.39	0.00
6	2012	117		PJM	4470010	(3.75)	0.00
6	2012	117		PJM	4470010	(9.51)	0.00
6	2012	117		PJM	4470010	11.01	0.00
6	2012	117		PJM	4470010	(5.48)	0.00
6	2012	117		PJM	4470010	(6.62)	0.00
6	2012	117		PJM	4470010	6.62	0.00
6	2012	117		PJM	4470010	(15.63)	0.00
6	2012	117		PJM	4470010	33.93	0.00
6	2012	117		PJM	4470010	(33.93)	0.00
6	2012	117		PJM	4470010	(9.35)	0.00
6	2012	117		PJM	4470010	168.43	0.00
6	2012	117		PJM	4470010	25.04	0.00
6	2012	117		PJM	4470010	(21.56)	0.00
6	2012	117		PJM	4470010	0.86	0.00
6	2012	117		PJM	4470010	10.07	0.00
6	2012	117		PJM	4470010	(7.39)	0.00
6	2012	117		PJM	4470010	(4.37)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	1.17	0.00
6	2012	117	PJM	4470010	(0.86)	0.00
6	2012	117	PJM	4470010	(0.25)	0.00
6	2012	117	PJM	4470010	(0.69)	0.00
6	2012	117	PJM	4470010	2.30	0.00
6	2012	117	PJM	4470010	(1.74)	0.00
6	2012	117	PJM	4470010	(0.48)	0.00
6	2012	117	PJM	4470010	(0.16)	0.00
6	2012	117	PJM	4470010	0.55	0.00
6	2012	117	PJM	4470010	(0.35)	0.00
6	2012	117	PJM	4470010	(0.33)	0.00
6	2012	117	PJM	4470010	0.18	0.00
6	2012	117	PJM	4470010	(0.14)	0.00
6	2012	117	PJM	4470010	(0.10)	0.00
6	2012	117	PJM	4470010	0.12	0.00
6	2012	117	PJM	4470010	(0.07)	0.00
6	2012	117	PJM	4470010	(0.06)	0.00
6	2012	117	PJM	4470010	0.37	0.00
6	2012	117	PJM	4470010	(0.21)	0.00
6	2012	117	PJM	4470010	(0.28)	0.00
6	2012	117	PJM	4470010	1.72	0.00
6	2012	117	PJM	4470010	(1.31)	0.00
6	2012	117	PJM	4470010	(0.66)	0.00
6	2012	117	PJM	4470010	2.09	0.00
6	2012	117	PJM	4470010	(1.62)	0.00
6	2012	117	PJM	4470010	0.07	0.00
6	2012	117	PJM	4470010	(0.07)	0.00
6	2012	117	PJM	4470010	(0.04)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	10.23	0.00
6	2012	117	PJM	4470010	(0.09)	0.00
6	2012	117	PJM	4470010	5.58	0.00
6	2012	117	PJM	4470010	(0.06)	0.00
6	2012	117	PJM	4470010	0.62	0.00
6	2012	117	PJM	4470010	1.83	0.00
6	2012	117	PJM	4470010	1.24	0.00
6	2012	117	PJM	4470010	0.93	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	0.93	0.00
6	2012	117	PJM	4470010	0.93	0.00
6	2012	117	PJM	4470010	(0.46)	0.00
6	2012	117	PJM	4470010	(807.14)	0.00
6	2012	117	PJM	4470010	751.29	0.00
6	2012	117	PJM	4470010	(807.39)	0.00
6	2012	117	PJM	4470010	(450.90)	0.00
6	2012	117	PJM	4470010	420.59	0.00
6	2012	117	PJM	4470010	(467.97)	0.00
6	2012	117	PJM	4470010	(53.36)	0.00
6	2012	117	PJM	4470010	49.39	0.00
6	2012	117	PJM	4470010	(55.17)	0.00
6	2012	117	PJM	4470010	(233.96)	0.00
6	2012	117	PJM	4470010	(89.46)	0.00
6	2012	117	PJM	4470010	83.46	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	(93.32)	0.00
6	2012	117		PJM	4470010	(33.43)	0.00
6	2012	117		PJM	4470010	(21.14)	0.00
6	2012	117		PJM	4470010	19.22	0.00
6	2012	117		PJM	4470010	(23.03)	0.00
6	2012	117		PJM	4470010	(9.20)	0.00
6	2012	117		PJM	4470010	8.55	0.00
6	2012	117		PJM	4470010	(9.75)	0.00
6	2012	117		PJM	4470010	(4.08)	0.00
6	2012	117		PJM	4470010	3.70	0.00
6	2012	117		PJM	4470010	(4.32)	0.00
6	2012	117		PJM	4470010	(14.65)	0.00
6	2012	117		PJM	4470010	13.29	0.00
6	2012	117		PJM	4470010	(16.32)	0.00
6	2012	117		PJM	4470010	(71.30)	0.00
6	2012	117		PJM	4470010	68.81	0.00
6	2012	117		PJM	4470010	(78.44)	0.00
6	2012	117		PJM	4470010	(62.86)	0.00
6	2012	117		PJM	4470010	58.53	0.00
6	2012	117		PJM	4470010	(64.20)	0.00
6	2012	117		PJM	4470010	(13.02)	0.00
6	2012	117		PJM	4470010	12.18	0.00
6	2012	117		PJM	4470010	(5.40)	0.00
6	2012	117		PJM	4470010	(5.27)	0.00
6	2012	117		PJM	4470010	4.93	0.00
6	2012	117		PJM	4470010	(6.30)	0.00
6	2012	117		PJM	4470010	(0.30)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.29	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.29	0.00
6	2012	117		PJM	4470010	(2.17)	0.00
6	2012	117		PJM	4470010	2.10	0.00
6	2012	117		PJM	4470010	(1.20)	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	0.87	0.00
6	2012	117		PJM	4470010	(0.90)	0.00
6	2012	117		PJM	4470010	(180.41)	0.00
6	2012	117		PJM	4470010	167.94	0.00
6	2012	117		PJM	4470010	(180.38)	0.00
6	2012	117		PJM	4470010	(145.47)	0.00
6	2012	117		PJM	4470010	135.81	0.00
6	2012	117		PJM	4470010	(147.76)	0.00
6	2012	117		PJM	4470010	(14.24)	0.00
6	2012	117		PJM	4470010	13.20	0.00
6	2012	117		PJM	4470010	(14.55)	0.00
6	2012	117		PJM	4470010	(53.96)	0.00
6	2012	117		PJM	4470010	(22.20)	0.00
6	2012	117		PJM	4470010	20.72	0.00
6	2012	117		PJM	4470010	(22.97)	0.00
6	2012	117		PJM	4470010	(9.76)	0.00
6	2012	117		PJM	4470010	(7.14)	0.00
6	2012	117		PJM	4470010	6.56	0.00
6	2012	117		PJM	4470010	(7.46)	0.00
6	2012	117		PJM	4470010	(4.51)	0.00
6	2012	117		PJM	4470010	4.20	0.00
6	2012	117		PJM	4470010	(4.53)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(3.39)	0.00
6	2012	117	PJM	4470010	3.14	0.00
6	2012	117	PJM	4470010	(3.35)	0.00
6	2012	117	PJM	4470010	(5.70)	0.00
6	2012	117	PJM	4470010	5.24	0.00
6	2012	117	PJM	4470010	(5.97)	0.00
6	2012	117	PJM	4470010	(18.17)	0.00
6	2012	117	PJM	4470010	17.54	0.00
6	2012	117	PJM	4470010	(19.68)	0.00
6	2012	117	PJM	4470010	(16.32)	0.00
6	2012	117	PJM	4470010	15.21	0.00
6	2012	117	PJM	4470010	(16.51)	0.00
6	2012	117	PJM	4470010	(11.28)	0.00
6	2012	117	PJM	4470010	10.50	0.00
6	2012	117	PJM	4470010	(11.85)	0.00
6	2012	117	PJM	4470010	(6.31)	0.00
6	2012	117	PJM	4470010	5.89	0.00
6	2012	117	PJM	4470010	(6.84)	0.00
6	2012	117	PJM	4470010	(0.72)	0.00
6	2012	117	PJM	4470010	0.66	0.00
6	2012	117	PJM	4470010	(0.83)	0.00
6	2012	117	PJM	4470010	(3.49)	0.00
6	2012	117	PJM	4470010	(1.27)	0.00
6	2012	117	PJM	4470010	1.19	0.00
6	2012	117	PJM	4470010	(1.38)	0.00
6	2012	117	PJM	4470010	(0.49)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.28	0.00
6	2012	117	PJM	4470010	(0.33)	0.00
6	2012	117	PJM	4470010	(0.04)	0.00
6	2012	117	PJM	4470010	0.03	0.00
6	2012	117	PJM	4470010	(0.09)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.28	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(0.98)	0.00
6	2012	117	PJM	4470010	0.92	0.00
6	2012	117	PJM	4470010	(1.14)	0.00
6	2012	117	PJM	4470010	(0.86)	0.00
6	2012	117	PJM	4470010	0.80	0.00
6	2012	117	PJM	4470010	(0.94)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(27.90)	0.00
6	2012	117	PJM	4470010	27.90	0.00
6	2012	117	PJM	4470010	(26.40)	0.00
6	2012	117	PJM	4470010	(20.15)	0.00
6	2012	117	PJM	4470010	20.15	0.00
6	2012	117	PJM	4470010	(19.20)	0.00
6	2012	117	PJM	4470010	(4.34)	0.00
6	2012	117	PJM	4470010	4.34	0.00
6	2012	117	PJM	4470010	(3.00)	0.00
6	2012	117	PJM	4470010	(9.83)	0.00
6	2012	117	PJM	4470010	(1.55)	0.00
6	2012	117	PJM	4470010	1.55	0.00
6	2012	117	PJM	4470010	(2.70)	0.00
6	2012	117	PJM	4470010	(1.86)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	1.86	0.00
6	2012	117	PJM	4470010	(1.80)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.60)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(1.55)	0.00
6	2012	117	PJM	4470010	1.55	0.00
6	2012	117	PJM	4470010	(1.50)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.27	0.00
6	2012	117	PJM	4470010	(3.41)	0.00
6	2012	117	PJM	4470010	3.41	0.00
6	2012	117	PJM	4470010	(3.60)	0.00
6	2012	117	PJM	4470010	(2.48)	0.00
6	2012	117	PJM	4470010	2.48	0.00
6	2012	117	PJM	4470010	(2.10)	0.00
6	2012	117	PJM	4470010	(149.73)	0.00
6	2012	117	PJM	4470010	137.64	0.00
6	2012	117	PJM	4470010	(12.21)	0.00
6	2012	117	PJM	4470010	(89.59)	0.00
6	2012	117	PJM	4470010	82.77	0.00
6	2012	117	PJM	4470010	(7.59)	0.00
6	2012	117	PJM	4470010	(10.23)	0.00
6	2012	117	PJM	4470010	9.30	0.00
6	2012	117	PJM	4470010	(0.87)	0.00
6	2012	117	PJM	4470010	(3.54)	0.00
6	2012	117	PJM	4470010	(16.74)	0.00
6	2012	117	PJM	4470010	15.50	0.00
6	2012	117	PJM	4470010	(1.44)	0.00
6	2012	117	PJM	4470010	(0.54)	0.00
6	2012	117	PJM	4470010	(4.34)	0.00
6	2012	117	PJM	4470010	4.03	0.00
6	2012	117	PJM	4470010	(0.36)	0.00
6	2012	117	PJM	4470010	(1.86)	0.00
6	2012	117	PJM	4470010	1.86	0.00
6	2012	117	PJM	4470010	(0.18)	0.00
6	2012	117	PJM	4470010	(0.93)	0.00
6	2012	117	PJM	4470010	0.93	0.00
6	2012	117	PJM	4470010	(0.09)	0.00
6	2012	117	PJM	4470010	(3.10)	0.00
6	2012	117	PJM	4470010	2.79	0.00
6	2012	117	PJM	4470010	(0.27)	0.00
6	2012	117	PJM	4470010	(13.64)	0.00
6	2012	117	PJM	4470010	12.40	0.00
6	2012	117	PJM	4470010	(1.20)	0.00
6	2012	117	PJM	4470010	(11.78)	0.00
6	2012	117	PJM	4470010	10.85	0.00
6	2012	117	PJM	4470010	(0.99)	0.00
6	2012	117	PJM	4470010	0.04	0.00
6	2012	117	PJM	4470010	0.14	0.00
6	2012	117	PJM	4470010	0.32	0.00
6	2012	117	PJM	4470010	0.21	0.00
6	2012	117	PJM	4470010	0.14	0.00
6	2012	117	PJM	4470010	0.08	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	0.03	0.00
6	2012	117		PJM	4470010	0.03	0.00
6	2012	117		PJM	4470010	28.13	0.00
6	2012	117		PJM	4470010	(26.18)	0.00
6	2012	117		PJM	4470010	28.16	0.00
6	2012	117		PJM	4470010	22.24	0.00
6	2012	117		PJM	4470010	(20.76)	0.00
6	2012	117		PJM	4470010	22.62	0.00
6	2012	117		PJM	4470010	1.86	0.00
6	2012	117		PJM	4470010	(1.72)	0.00
6	2012	117		PJM	4470010	1.92	0.00
6	2012	117		PJM	4470010	3.16	0.00
6	2012	117		PJM	4470010	(2.73)	0.00
6	2012	117		PJM	4470010	3.23	0.00
6	2012	117		PJM	4470010	1.15	0.00
6	2012	117		PJM	4470010	0.70	0.00
6	2012	117		PJM	4470010	(0.64)	0.00
6	2012	117		PJM	4470010	0.80	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.27)	0.00
6	2012	117		PJM	4470010	0.32	0.00
6	2012	117		PJM	4470010	0.05	0.00
6	2012	117		PJM	4470010	(0.05)	0.00
6	2012	117		PJM	4470010	0.14	0.00
6	2012	117		PJM	4470010	0.50	0.00
6	2012	117		PJM	4470010	(0.44)	0.00
6	2012	117		PJM	4470010	0.57	0.00
6	2012	117		PJM	4470010	34.33	0.00
6	2012	117		PJM	4470010	(31.95)	0.00
6	2012	117		PJM	4470010	34.37	0.00
6	2012	117		PJM	4470010	19.21	0.00
6	2012	117		PJM	4470010	(17.92)	0.00
6	2012	117		PJM	4470010	19.93	0.00
6	2012	117		PJM	4470010	2.30	0.00
6	2012	117		PJM	4470010	(1.97)	0.00
6	2012	117		PJM	4470010	2.37	0.00
6	2012	117		PJM	4470010	9.95	0.00
6	2012	117		PJM	4470010	3.80	0.00
6	2012	117		PJM	4470010	(3.29)	0.00
6	2012	117		PJM	4470010	3.98	0.00
6	2012	117		PJM	4470010	1.41	0.00
6	2012	117		PJM	4470010	0.96	0.00
6	2012	117		PJM	4470010	(0.86)	0.00
6	2012	117		PJM	4470010	1.00	0.00
6	2012	117		PJM	4470010	0.36	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.38	0.00
6	2012	117		PJM	4470010	0.28	0.00
6	2012	117		PJM	4470010	(0.25)	0.00
6	2012	117		PJM	4470010	0.27	0.00
6	2012	117		PJM	4470010	0.66	0.00
6	2012	117		PJM	4470010	(0.60)	0.00
6	2012	117		PJM	4470010	0.70	0.00
6	2012	117		PJM	4470010	3.05	0.00
6	2012	117		PJM	4470010	(2.94)	0.00
6	2012	117		PJM	4470010	3.34	0.00
6	2012	117		PJM	4470010	2.65	0.00
6	2012	117		PJM	4470010	(2.46)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	2.75	0.00
6	2012	117	PJM	4470010	(0.12)	0.00
6	2012	117	PJM	4470010	(0.26)	0.00
6	2012	117	PJM	4470010	(0.16)	0.00
6	2012	117	PJM	4470010	(0.12)	0.00
6	2012	117	PJM	4470010	(0.06)	0.00
6	2012	117	PJM	4470010	(0.02)	0.00
6	2012	117	PJM	4470010	(0.02)	0.00
6	2012	117	PJM	4470010	0.62	0.00
6	2012	117	PJM	4470010	(0.58)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.29)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	7.72	0.00
6	2012	117	PJM	4470010	(7.19)	0.00
6	2012	117	PJM	4470010	7.70	0.00
6	2012	117	PJM	4470010	6.13	0.00
6	2012	117	PJM	4470010	(5.72)	0.00
6	2012	117	PJM	4470010	6.25	0.00
6	2012	117	PJM	4470010	0.59	0.00
6	2012	117	PJM	4470010	(0.51)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	2.25	0.00
6	2012	117	PJM	4470010	0.90	0.00
6	2012	117	PJM	4470010	(0.78)	0.00
6	2012	117	PJM	4470010	0.95	0.00
6	2012	117	PJM	4470010	0.33	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.28)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	0.08	0.00
6	2012	117	PJM	4470010	(0.06)	0.00
6	2012	117	PJM	4470010	0.15	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.28)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	0.71	0.00
6	2012	117	PJM	4470010	(0.68)	0.00
6	2012	117	PJM	4470010	0.80	0.00
6	2012	117	PJM	4470010	0.61	0.00
6	2012	117	PJM	4470010	(0.55)	0.00
6	2012	117	PJM	4470010	0.69	0.00
6	2012	117	PJM	4470010	(0.03)	0.00
6	2012	117	PJM	4470010	(0.06)	0.00
6	2012	117	PJM	4470010	(0.05)	0.00
6	2012	117	PJM	4470010	(0.02)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	(0.56)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.29)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	0.23	0.00
6	2012	117	PJM	4470010	0.93	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(0.87)	0.00
6	2012	117	PJM	4470010	0.90	0.00
6	2012	117	PJM	4470010	0.62	0.00
6	2012	117	PJM	4470010	(0.62)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.27)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	(28.13)	0.00
6	2012	117	PJM	4470010	26.18	0.00
6	2012	117	PJM	4470010	(28.16)	0.00
6	2012	117	PJM	4470010	(22.24)	0.00
6	2012	117	PJM	4470010	20.76	0.00
6	2012	117	PJM	4470010	(22.62)	0.00
6	2012	117	PJM	4470010	(1.86)	0.00
6	2012	117	PJM	4470010	1.72	0.00
6	2012	117	PJM	4470010	(1.92)	0.00
6	2012	117	PJM	4470010	(3.16)	0.00
6	2012	117	PJM	4470010	2.95	0.00
6	2012	117	PJM	4470010	(3.23)	0.00
6	2012	117	PJM	4470010	(1.15)	0.00
6	2012	117	PJM	4470010	(0.70)	0.00
6	2012	117	PJM	4470010	0.64	0.00
6	2012	117	PJM	4470010	(0.80)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.27	0.00
6	2012	117	PJM	4470010	(0.32)	0.00
6	2012	117	PJM	4470010	(0.05)	0.00
6	2012	117	PJM	4470010	0.05	0.00
6	2012	117	PJM	4470010	(0.14)	0.00
6	2012	117	PJM	4470010	(0.50)	0.00
6	2012	117	PJM	4470010	0.44	0.00
6	2012	117	PJM	4470010	(0.57)	0.00
6	2012	117	PJM	4470010	(21.60)	0.00
6	2012	117	PJM	4470010	20.10	0.00
6	2012	117	PJM	4470010	(21.62)	0.00
6	2012	117	PJM	4470010	(17.28)	0.00
6	2012	117	PJM	4470010	16.13	0.00
6	2012	117	PJM	4470010	(17.55)	0.00
6	2012	117	PJM	4470010	(1.58)	0.00
6	2012	117	PJM	4470010	1.46	0.00
6	2012	117	PJM	4470010	(1.63)	0.00
6	2012	117	PJM	4470010	(6.40)	0.00
6	2012	117	PJM	4470010	(2.53)	0.00
6	2012	117	PJM	4470010	2.35	0.00
6	2012	117	PJM	4470010	(2.62)	0.00
6	2012	117	PJM	4470010	(1.07)	0.00
6	2012	117	PJM	4470010	(0.69)	0.00
6	2012	117	PJM	4470010	0.64	0.00
6	2012	117	PJM	4470010	(0.77)	0.00
6	2012	117	PJM	4470010	(0.36)	0.00
6	2012	117	PJM	4470010	0.33	0.00
6	2012	117	PJM	4470010	(0.38)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.29	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(0.62)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	0.57	0.00
6	2012	117	PJM	4470010	(0.62)	0.00
6	2012	117	PJM	4470010	(2.08)	0.00
6	2012	117	PJM	4470010	2.01	0.00
6	2012	117	PJM	4470010	(2.25)	0.00
6	2012	117	PJM	4470010	(1.84)	0.00
6	2012	117	PJM	4470010	1.71	0.00
6	2012	117	PJM	4470010	(1.85)	0.00
6	2012	117	PJM	4470010	(328.66)	0.00
6	2012	117	PJM	4470010	305.92	0.00
6	2012	117	PJM	4470010	(328.81)	0.00
6	2012	117	PJM	4470010	(183.62)	0.00
6	2012	117	PJM	4470010	171.28	0.00
6	2012	117	PJM	4470010	(190.58)	0.00
6	2012	117	PJM	4470010	(21.74)	0.00
6	2012	117	PJM	4470010	20.12	0.00
6	2012	117	PJM	4470010	(22.45)	0.00
6	2012	117	PJM	4470010	(95.26)	0.00
6	2012	117	PJM	4470010	(36.44)	0.00
6	2012	117	PJM	4470010	33.99	0.00
6	2012	117	PJM	4470010	(37.98)	0.00
6	2012	117	PJM	4470010	(13.59)	0.00
6	2012	117	PJM	4470010	(3.77)	0.00
6	2012	117	PJM	4470010	3.51	0.00
6	2012	117	PJM	4470010	(3.98)	0.00
6	2012	117	PJM	4470010	(29.03)	0.00
6	2012	117	PJM	4470010	28.02	0.00
6	2012	117	PJM	4470010	(31.92)	0.00
6	2012	117	PJM	4470010	(25.60)	0.00
6	2012	117	PJM	4470010	23.84	0.00
6	2012	117	PJM	4470010	(26.18)	0.00
6	2012	117	PJM	4470010	(3.30)	0.00
6	2012	117	PJM	4470010	3.07	0.00
6	2012	117	PJM	4470010	(3.29)	0.00
6	2012	117	PJM	4470010	(1.83)	0.00
6	2012	117	PJM	4470010	1.71	0.00
6	2012	117	PJM	4470010	(1.91)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.29	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(0.96)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.29	0.00
6	2012	117	PJM	4470010	(0.33)	0.00
6	2012	117	PJM	4470010	(0.09)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.30	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.29	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(51.54)	0.00
6	2012	117	PJM	4470010	47.97	0.00
6	2012	117	PJM	4470010	(51.54)	0.00
6	2012	117	PJM	4470010	(28.80)	0.00
6	2012	117	PJM	4470010	26.86	0.00
6	2012	117	PJM	4470010	(29.89)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(3.37)	0.00
6	2012	117	PJM	4470010	3.12	0.00
6	2012	117	PJM	4470010	(3.51)	0.00
6	2012	117	PJM	4470010	(14.93)	0.00
6	2012	117	PJM	4470010	(5.72)	0.00
6	2012	117	PJM	4470010	5.34	0.00
6	2012	117	PJM	4470010	(5.98)	0.00
6	2012	117	PJM	4470010	(2.14)	0.00
6	2012	117	PJM	4470010	(1.34)	0.00
6	2012	117	PJM	4470010	1.22	0.00
6	2012	117	PJM	4470010	(1.48)	0.00
6	2012	117	PJM	4470010	(0.64)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	(0.65)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.28	0.00
6	2012	117	PJM	4470010	(0.30)	0.00
6	2012	117	PJM	4470010	(0.98)	0.00
6	2012	117	PJM	4470010	0.89	0.00
6	2012	117	PJM	4470010	(1.02)	0.00
6	2012	117	PJM	4470010	(4.55)	0.00
6	2012	117	PJM	4470010	4.39	0.00
6	2012	117	PJM	4470010	(5.01)	0.00
6	2012	117	PJM	4470010	(4.04)	0.00
6	2012	117	PJM	4470010	3.76	0.00
6	2012	117	PJM	4470010	(4.11)	0.00
6	2012	117	PJM	4470010	(64.38)	0.00
6	2012	117	PJM	4470010	59.93	0.00
6	2012	117	PJM	4470010	(64.43)	0.00
6	2012	117	PJM	4470010	(35.96)	0.00
6	2012	117	PJM	4470010	33.54	0.00
6	2012	117	PJM	4470010	(37.35)	0.00
6	2012	117	PJM	4470010	(4.22)	0.00
6	2012	117	PJM	4470010	3.91	0.00
6	2012	117	PJM	4470010	(4.39)	0.00
6	2012	117	PJM	4470010	(18.65)	0.00
6	2012	117	PJM	4470010	(7.14)	0.00
6	2012	117	PJM	4470010	6.66	0.00
6	2012	117	PJM	4470010	(7.46)	0.00
6	2012	117	PJM	4470010	(2.66)	0.00
6	2012	117	PJM	4470010	(1.68)	0.00
6	2012	117	PJM	4470010	1.53	0.00
6	2012	117	PJM	4470010	(1.85)	0.00
6	2012	117	PJM	4470010	(0.70)	0.00
6	2012	117	PJM	4470010	0.65	0.00
6	2012	117	PJM	4470010	(0.77)	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.28	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	(1.18)	0.00
6	2012	117	PJM	4470010	1.06	0.00
6	2012	117	PJM	4470010	(1.32)	0.00
6	2012	117	PJM	4470010	(5.69)	0.00
6	2012	117	PJM	4470010	5.49	0.00
6	2012	117	PJM	4470010	(6.23)	0.00
6	2012	117	PJM	4470010	(5.02)	0.00
6	2012	117	PJM	4470010	4.67	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	(5.15)	0.00
6	2012	117		PJM	4470010	(438.03)	0.00
6	2012	117		PJM	4470010	407.57	0.00
6	2012	117		PJM	4470010	(392.42)	0.00
6	2012	117		PJM	4470010	(244.59)	0.00
6	2012	117		PJM	4470010	228.18	0.00
6	2012	117		PJM	4470010	(225.06)	0.00
6	2012	117		PJM	4470010	(19.53)	0.00
6	2012	117		PJM	4470010	18.07	0.00
6	2012	117		PJM	4470010	(17.91)	0.00
6	2012	117		PJM	4470010	(23.08)	0.00
6	2012	117		PJM	4470010	(48.67)	0.00
6	2012	117		PJM	4470010	45.31	0.00
6	2012	117		PJM	4470010	(44.84)	0.00
6	2012	117		PJM	4470010	(12.98)	0.00
6	2012	117		PJM	4470010	(4.96)	0.00
6	2012	117		PJM	4470010	4.78	0.00
6	2012	117		PJM	4470010	(6.10)	0.00
6	2012	117		PJM	4470010	(4.96)	0.00
6	2012	117		PJM	4470010	4.66	0.00
6	2012	117		PJM	4470010	(4.55)	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	0.92	0.00
6	2012	117		PJM	4470010	(1.17)	0.00
6	2012	117		PJM	4470010	(3.41)	0.00
6	2012	117		PJM	4470010	3.33	0.00
6	2012	117		PJM	4470010	(4.30)	0.00
6	2012	117		PJM	4470010	(1,279.06)	0.00
6	2012	117		PJM	4470010	1,283.09	0.00
6	2012	117		PJM	4470010	(1,313.10)	0.00
6	2012	117		PJM	4470010	(924.11)	0.00
6	2012	117		PJM	4470010	926.90	0.00
6	2012	117		PJM	4470010	(948.60)	0.00
6	2012	117		PJM	4470010	(174.84)	0.00
6	2012	117		PJM	4470010	175.15	0.00
6	2012	117		PJM	4470010	(184.20)	0.00
6	2012	117		PJM	4470010	(247.50)	0.00
6	2012	117		PJM	4470010	(106.95)	0.00
6	2012	117		PJM	4470010	107.26	0.00
6	2012	117		PJM	4470010	(109.80)	0.00
6	2012	117		PJM	4470010	(30.07)	0.00
6	2012	117		PJM	4470010	30.38	0.00
6	2012	117		PJM	4470010	(30.60)	0.00
6	2012	117		PJM	4470010	(24.80)	0.00
6	2012	117		PJM	4470010	24.80	0.00
6	2012	117		PJM	4470010	(25.50)	0.00
6	2012	117		PJM	4470010	(5.58)	0.00
6	2012	117		PJM	4470010	5.58	0.00
6	2012	117		PJM	4470010	(5.70)	0.00
6	2012	117		PJM	4470010	(21.70)	0.00
6	2012	117		PJM	4470010	21.70	0.00
6	2012	117		PJM	4470010	(21.90)	0.00
6	2012	117		PJM	4470010	(265.98)	0.00
6	2012	117		PJM	4470010	266.91	0.00
6	2012	117		PJM	4470010	(269.40)	0.00
6	2012	117		PJM	4470010	(131.13)	0.00
6	2012	117		PJM	4470010	131.75	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	(132.90)	0.00
6	2012	117		PJM	4470010	(1,196.69)	0.00
6	2012	117		PJM	4470010	1,133.08	0.00
6	2012	117		PJM	4470010	(962.14)	0.00
6	2012	117		PJM	4470010	(689.18)	0.00
6	2012	117		PJM	4470010	653.47	0.00
6	2012	117		PJM	4470010	(578.52)	0.00
6	2012	117		PJM	4470010	(82.55)	0.00
6	2012	117		PJM	4470010	77.88	0.00
6	2012	117		PJM	4470010	(68.24)	0.00
6	2012	117		PJM	4470010	(290.28)	0.00
6	2012	117		PJM	4470010	(136.12)	0.00
6	2012	117		PJM	4470010	129.09	0.00
6	2012	117		PJM	4470010	(113.11)	0.00
6	2012	117		PJM	4470010	(40.30)	0.00
6	2012	117		PJM	4470010	(32.39)	0.00
6	2012	117		PJM	4470010	30.18	0.00
6	2012	117		PJM	4470010	(29.36)	0.00
6	2012	117		PJM	4470010	(13.92)	0.00
6	2012	117		PJM	4470010	13.15	0.00
6	2012	117		PJM	4470010	(12.39)	0.00
6	2012	117		PJM	4470010	(6.20)	0.00
6	2012	117		PJM	4470010	5.77	0.00
6	2012	117		PJM	4470010	(5.51)	0.00
6	2012	117		PJM	4470010	(22.44)	0.00
6	2012	117		PJM	4470010	20.90	0.00
6	2012	117		PJM	4470010	(21.01)	0.00
6	2012	117		PJM	4470010	(108.47)	0.00
6	2012	117		PJM	4470010	103.08	0.00
6	2012	117		PJM	4470010	(98.95)	0.00
6	2012	117		PJM	4470010	(94.74)	0.00
6	2012	117		PJM	4470010	89.93	0.00
6	2012	117		PJM	4470010	(77.45)	0.00
6	2012	117		PJM	4470010	(2.62)	0.00
6	2012	117		PJM	4470010	53.61	0.00
6	2012	117		PJM	4470010	(58.32)	0.00
6	2012	117		PJM	4470010	(1.53)	0.00
6	2012	117		PJM	4470010	1.53	0.00
6	2012	117		PJM	4470010	(5.86)	0.00
6	2012	117		PJM	4470010	(38.66)	0.00
6	2012	117		PJM	4470010	38.01	0.00
6	2012	117		PJM	4470010	(28.94)	0.00
6	2012	117		PJM	4470010	(123.86)	0.00
6	2012	117		PJM	4470010	(0.30)	0.00
6	2012	117		PJM	4470010	0.30	0.00
6	2012	117		PJM	4470010	(1.08)	0.00
6	2012	117		PJM	4470010	(16.31)	0.00
6	2012	117		PJM	4470010	(0.06)	0.00
6	2012	117		PJM	4470010	0.06	0.00
6	2012	117		PJM	4470010	(0.32)	0.00
6	2012	117		PJM	4470010	(0.03)	0.00
6	2012	117		PJM	4470010	0.62	0.00
6	2012	117		PJM	4470010	(0.68)	0.00
6	2012	117		PJM	4470010	(0.06)	0.00
6	2012	117		PJM	4470010	(0.05)	0.00
6	2012	117		PJM	4470010	0.05	0.00
6	2012	117		PJM	4470010	(0.23)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	(0.24)	0.00
6	2012	117		PJM	4470010	0.24	0.00
6	2012	117		PJM	4470010	(1.08)	0.00
6	2012	117		PJM	4470010	(40.85)	0.00
6	2012	117		PJM	4470010	40.18	0.00
6	2012	117		PJM	4470010	(31.45)	0.00
6	2012	117		PJM	4470010	(14.76)	0.00
6	2012	117		PJM	4470010	14.61	0.00
6	2012	117		PJM	4470010	(675.88)	0.00
6	2012	117		PJM	4470010	(9.92)	0.00
6	2012	117		PJM	4470010	9.83	0.00
6	2012	117		PJM	4470010	(479.98)	0.00
6	2012	117		PJM	4470010	(1.12)	0.00
6	2012	117		PJM	4470010	1.11	0.00
6	2012	117		PJM	4470010	(55.73)	0.00
6	2012	117		PJM	4470010	(226.23)	0.00
6	2012	117		PJM	4470010	(1.78)	0.00
6	2012	117		PJM	4470010	1.76	0.00
6	2012	117		PJM	4470010	(59.96)	0.00
6	2012	117		PJM	4470010	(16.58)	0.00
6	2012	117		PJM	4470010	(0.40)	0.00
6	2012	117		PJM	4470010	0.40	0.00
6	2012	117		PJM	4470010	(24.10)	0.00
6	2012	117		PJM	4470010	(0.20)	0.00
6	2012	117		PJM	4470010	0.20	0.00
6	2012	117		PJM	4470010	(10.36)	0.00
6	2012	117		PJM	4470010	(0.06)	0.00
6	2012	117		PJM	4470010	0.06	0.00
6	2012	117		PJM	4470010	(4.54)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(17.71)	0.00
6	2012	117		PJM	4470010	(1.58)	0.00
6	2012	117		PJM	4470010	1.57	0.00
6	2012	117		PJM	4470010	(93.51)	0.00
6	2012	117		PJM	4470010	(1.07)	0.00
6	2012	117		PJM	4470010	1.06	0.00
6	2012	117		PJM	4470010	(56.82)	0.00
6	2012	117		PJM	4470010	(536.09)	0.00
6	2012	117		PJM	4470010	491.21	0.00
6	2012	117		PJM	4470010	(455.98)	0.00
6	2012	117		PJM	4470010	(306.94)	0.00
6	2012	117		PJM	4470010	282.41	0.00
6	2012	117		PJM	4470010	(276.65)	0.00
6	2012	117		PJM	4470010	(36.67)	0.00
6	2012	117		PJM	4470010	33.50	0.00
6	2012	117		PJM	4470010	(30.46)	0.00
6	2012	117		PJM	4470010	(133.29)	0.00
6	2012	117		PJM	4470010	(59.82)	0.00
6	2012	117		PJM	4470010	54.93	0.00
6	2012	117		PJM	4470010	(51.28)	0.00
6	2012	117		PJM	4470010	(19.97)	0.00
6	2012	117		PJM	4470010	(14.77)	0.00
6	2012	117		PJM	4470010	13.59	0.00
6	2012	117		PJM	4470010	(13.01)	0.00
6	2012	117		PJM	4470010	(6.51)	0.00
6	2012	117		PJM	4470010	6.01	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(6.30)	0.00
6	2012	117	PJM	4470010	(3.33)	0.00
6	2012	117	PJM	4470010	3.04	0.00
6	2012	117	PJM	4470010	(2.73)	0.00
6	2012	117	PJM	4470010	(10.46)	0.00
6	2012	117	PJM	4470010	9.61	0.00
6	2012	117	PJM	4470010	(9.43)	0.00
6	2012	117	PJM	4470010	(50.61)	0.00
6	2012	117	PJM	4470010	46.55	0.00
6	2012	117	PJM	4470010	(45.55)	0.00
6	2012	117	PJM	4470010	(46.79)	0.00
6	2012	117	PJM	4470010	42.56	0.00
6	2012	117	PJM	4470010	(34.31)	0.00
6	2012	117	PJM	4470010	(0.10)	0.00
6	2012	117	PJM	4470010	(0.07)	0.00
6	2012	117	PJM	4470010	(0.05)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(1,483.23)	0.00
6	2012	117	PJM	4470010	1,386.56	0.00
6	2012	117	PJM	4470010	(1,547.22)	0.00
6	2012	117	PJM	4470010	(912.14)	0.00
6	2012	117	PJM	4470010	852.47	0.00
6	2012	117	PJM	4470010	(1,184.08)	0.00
6	2012	117	PJM	4470010	(54.54)	0.00
6	2012	117	PJM	4470010	52.00	0.00
6	2012	117	PJM	4470010	(43.46)	0.00
6	2012	117	PJM	4470010	(287.19)	0.00
6	2012	117	PJM	4470010	(823.53)	0.00
6	2012	117	PJM	4470010	776.16	0.00
6	2012	117	PJM	4470010	(816.99)	0.00
6	2012	117	PJM	4470010	(76.18)	0.00
6	2012	117	PJM	4470010	(60.66)	0.00
6	2012	117	PJM	4470010	63.71	0.00
6	2012	117	PJM	4470010	(60.17)	0.00
6	2012	117	PJM	4470010	(137.90)	0.00
6	2012	117	PJM	4470010	129.64	0.00
6	2012	117	PJM	4470010	(131.75)	0.00
6	2012	117	PJM	4470010	(19.74)	0.00
6	2012	117	PJM	4470010	19.75	0.00
6	2012	117	PJM	4470010	(15.69)	0.00
6	2012	117	PJM	4470010	(43.27)	0.00
6	2012	117	PJM	4470010	45.49	0.00
6	2012	117	PJM	4470010	(45.48)	0.00
6	2012	117	PJM	4470010	(166.60)	0.00
6	2012	117	PJM	4470010	155.60	0.00
6	2012	117	PJM	4470010	(195.96)	0.00
6	2012	117	PJM	4470010	(157.75)	0.00
6	2012	117	PJM	4470010	145.02	0.00
6	2012	117	PJM	4470010	(185.85)	0.00
6	2012	117	PJM	4470010	(0.97)	0.00
6	2012	117	PJM	4470010	(11.12)	0.00
6	2012	117	PJM	4470010	(13.65)	0.00
6	2012	117	PJM	4470010	509.58	0.00
6	2012	117	PJM	4470010	(1.05)	0.00
6	2012	117	PJM	4470010	(0.17)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(3.74)	0.00
6	2012	117	PJM	4470010	(13.72)	0.00
6	2012	117	PJM	4470010	(0.25)	0.00
6	2012	117	PJM	4470010	(2.56)	0.00
6	2012	117	PJM	4470010	(0.07)	0.00
6	2012	117	PJM	4470010	(0.10)	0.00
6	2012	117	PJM	4470010	(1.89)	0.00
6	2012	117	PJM	4470010	(1.57)	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.46)	0.00
6	2012	117	PJM	4470010	(0.62)	0.00
6	2012	117	PJM	4470010	(0.06)	0.00
6	2012	117	PJM	4470010	(1.00)	0.00
6	2012	117	PJM	4470010	(0.02)	0.00
6	2012	117	PJM	4470010	(0.18)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.02)	0.00
6	2012	117	PJM	4470010	(0.11)	0.00
6	2012	117	PJM	4470010	(0.10)	0.00
6	2012	117	PJM	4470010	(16.25)	0.00
6	2012	117	PJM	4470010	16.25	0.00
6	2012	117	PJM	4470010	(7.85)	0.00
6	2012	117	PJM	4470010	(10.18)	0.00
6	2012	117	PJM	4470010	8.80	0.00
6	2012	117	PJM	4470010	(5.11)	0.00
6	2012	117	PJM	4470010	(10.75)	0.00
6	2012	117	PJM	4470010	10.75	0.00
6	2012	117	PJM	4470010	(0.51)	0.00
6	2012	117	PJM	4470010	(2.23)	0.00
6	2012	117	PJM	4470010	(1.83)	0.00
6	2012	117	PJM	4470010	1.83	0.00
6	2012	117	PJM	4470010	(1.04)	0.00
6	2012	117	PJM	4470010	(446.86)	0.00
6	2012	117	PJM	4470010	(0.23)	0.00
6	2012	117	PJM	4470010	0.23	0.00
6	2012	117	PJM	4470010	(0.12)	0.00
6	2012	117	PJM	4470010	(1.63)	0.00
6	2012	117	PJM	4470010	1.63	0.00
6	2012	117	PJM	4470010	(0.80)	0.00
6	2012	117	PJM	4470010	(1.75)	0.00
6	2012	117	PJM	4470010	1.75	0.00
6	2012	117	PJM	4470010	(0.63)	0.00
6	2012	117	PJM	4470010	(19.53)	0.00
6	2012	117	PJM	4470010	19.53	0.00
6	2012	117	PJM	4470010	(19.80)	0.00
6	2012	117	PJM	4470010	(14.26)	0.00
6	2012	117	PJM	4470010	14.26	0.00
6	2012	117	PJM	4470010	(14.40)	0.00
6	2012	117	PJM	4470010	(1.55)	0.00
6	2012	117	PJM	4470010	1.55	0.00
6	2012	117	PJM	4470010	(1.50)	0.00
6	2012	117	PJM	4470010	(18.30)	0.00
6	2012	117	PJM	4470010	(1.55)	0.00
6	2012	117	PJM	4470010	1.55	0.00
6	2012	117	PJM	4470010	(1.80)	0.00
6	2012	117	PJM	4470010	(1.24)	0.00
6	2012	117	PJM	4470010	1.24	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	(1.20)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.30)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.30)	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	0.93	0.00
6	2012	117		PJM	4470010	(0.90)	0.00
6	2012	117		PJM	4470010	(1.86)	0.00
6	2012	117		PJM	4470010	1.86	0.00
6	2012	117		PJM	4470010	(1.80)	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	0.93	0.00
6	2012	117		PJM	4470010	(0.90)	0.00
6	2012	117		PJM	4470010	(24.80)	0.00
6	2012	117		PJM	4470010	(186.31)	0.00
6	2012	117		PJM	4470010	(296.67)	0.00
6	2012	117		PJM	4470010	(130.51)	0.00
6	2012	117		PJM	4470010	(9.30)	0.00
6	2012	117		PJM	4470010	(47.43)	0.00
6	2012	117		PJM	4470010	825.84	0.00
6	2012	117		PJM	4470010	338.52	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	(8.68)	0.00
6	2012	117		PJM	4470010	49.91	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	2.48	0.00
6	2012	117		PJM	4470010	9.61	0.00
6	2012	117		PJM	4470010	13.64	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	1.86	0.00
6	2012	117		PJM	4470010	6.82	0.00
6	2012	117		PJM	4470010	0.62	0.00
6	2012	117		PJM	4470010	2.79	0.00
6	2012	117		PJM	4470010	(12.09)	0.00
6	2012	117		PJM	4470010	16.43	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	1.24	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(1.55)	0.00
6	2012	117		PJM	4470010	(1.86)	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	7.44	0.00
6	2012	117		PJM	4470010	2.79	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	0.93	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	0.31	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	(0.62)	0.00
6	2012	117		PJM	4470010	(0.62)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	2.48	0.00
6	2012	117		PJM	4470010	0.93	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	0.62	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.62)	0.00
6	2012	117		PJM	4470010	(0.62)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(1.24)	0.00
6	2012	117		PJM	4470010	(1.86)	0.00
6	2012	117		PJM	4470010	(0.62)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	5.58	0.00
6	2012	117		PJM	4470010	2.48	0.00
6	2012	117		PJM	4470010	(1.24)	0.00
6	2012	117		PJM	4470010	1.24	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(1.55)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	(0.93)	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	8.99	0.00
6	2012	117		PJM	4470010	3.10	0.00
6	2012	117		PJM	4470010	(4.03)	0.00
6	2012	117		PJM	4470010	(7,986.22)	0.00
6	2012	117		PJM	4470010	7,986.22	0.00
6	2012	117		PJM	4470010	(3,377.40)	0.00
6	2012	117		PJM	4470010	(2,487.75)	0.00
6	2012	117		PJM	4470010	2,487.75	0.00
6	2012	117		PJM	4470010	(1,678.80)	0.00
6	2012	117		PJM	4470010	(0.90)	0.00
6	2012	117		PJM	4470010	(119.04)	0.00
6	2012	117		PJM	4470010	119.04	0.00
6	2012	117		PJM	4470010	(72.23)	0.00
6	2012	117		PJM	4470010	72.23	0.00
6	2012	117		PJM	4470010	(1,189.47)	0.00
6	2012	117		PJM	4470010	1,189.47	0.00
6	2012	117		PJM	4470010	(540.30)	0.00
6	2012	117		PJM	4470010	(3,012.58)	0.00
6	2012	117		PJM	4470010	3,012.58	0.00
6	2012	117		PJM	4470010	(951.90)	0.00
6	2012	117		PJM	4470010	(37,531.70)	0.00
6	2012	117		PJM	4470010	37,531.70	0.00
6	2012	117		PJM	4470010	(5,077.80)	0.00
6	2012	117		PJM	4470010	(77.50)	0.00
6	2012	117		PJM	4470010	72.50	0.00
6	2012	117		PJM	4470010	(67.50)	0.00
6	2012	117		PJM	4470010	(56.11)	0.00
6	2012	117		PJM	4470010	52.49	0.00
6	2012	117		PJM	4470010	(48.87)	0.00
6	2012	117		PJM	4470010	(6.51)	0.00
6	2012	117		PJM	4470010	6.09	0.00
6	2012	117		PJM	4470010	(5.67)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(1.55)	0.00
6	2012	117	PJM	4470010	1.45	0.00
6	2012	117	PJM	4470010	(1.35)	0.00
6	2012	117	PJM	4470010	(47.12)	0.00
6	2012	117	PJM	4470010	44.08	0.00
6	2012	117	PJM	4470010	(42.39)	0.00
6	2012	117	PJM	4470010	(34.10)	0.00
6	2012	117	PJM	4470010	31.90	0.00
6	2012	117	PJM	4470010	(30.78)	0.00
6	2012	117	PJM	4470010	(4.03)	0.00
6	2012	117	PJM	4470010	3.77	0.00
6	2012	117	PJM	4470010	(3.51)	0.00
6	2012	117	PJM	4470010	(0.93)	0.00
6	2012	117	PJM	4470010	0.87	0.00
6	2012	117	PJM	4470010	(0.81)	0.00
6	2012	117	PJM	4470010	(3.10)	0.00
6	2012	117	PJM	4470010	3.00	0.00
6	2012	117	PJM	4470010	(2.97)	0.00
6	2012	117	PJM	4470010	(1.55)	0.00
6	2012	117	PJM	4470010	1.45	0.00
6	2012	117	PJM	4470010	(1.35)	0.00
6	2012	117	PJM	4470010	423.46	0.00
6	2012	117	PJM	4470010	(423.46)	0.00
6	2012	117	PJM	4470010	309.57	0.00
6	2012	117	PJM	4470010	305.97	0.00
6	2012	117	PJM	4470010	(305.97)	0.00
6	2012	117	PJM	4470010	223.71	0.00
6	2012	117	PJM	4470010	35.34	0.00
6	2012	117	PJM	4470010	(35.34)	0.00
6	2012	117	PJM	4470010	25.98	0.00
6	2012	117	PJM	4470010	8.06	0.00
6	2012	117	PJM	4470010	(8.06)	0.00
6	2012	117	PJM	4470010	6.03	0.00
6	2012	117	PJM	4470010	0.45	0.00
6	2012	117	PJM	4470010	0.32	0.00
6	2012	117	PJM	4470010	0.02	0.00
6	2012	117	PJM	4470010	0.01	0.00
6	2012	117	PJM	4470010	35.03	0.00
6	2012	117	PJM	4470010	(35.03)	0.00
6	2012	117	PJM	4470010	33.15	0.00
6	2012	117	PJM	4470010	25.42	0.00
6	2012	117	PJM	4470010	(25.42)	0.00
6	2012	117	PJM	4470010	24.00	0.00
6	2012	117	PJM	4470010	2.79	0.00
6	2012	117	PJM	4470010	(2.79)	0.00
6	2012	117	PJM	4470010	2.73	0.00
6	2012	117	PJM	4470010	0.62	0.00
6	2012	117	PJM	4470010	(0.62)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	0.62	0.00
6	2012	117	PJM	4470010	(0.62)	0.00
6	2012	117	PJM	4470010	0.60	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	0.33	0.00
6	2012	117	PJM	4470010	3.10	0.00
6	2012	117	PJM	4470010	(3.10)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	2.76	0.00
6	2012	117		PJM	4470010	1.55	0.00
6	2012	117		PJM	4470010	(1.55)	0.00
6	2012	117		PJM	4470010	1.50	0.00
6	2012	117		PJM	4470010	4.07	0.00
6	2012	117		PJM	4470010	2.94	0.00
6	2012	117		PJM	4470010	0.34	0.00
6	2012	117		PJM	4470010	0.06	0.00
6	2012	117		PJM	4470010	0.08	0.00
6	2012	117		PJM	4470010	0.01	0.00
6	2012	117		PJM	4470010	0.04	0.00
6	2012	117		PJM	4470010	0.35	0.00
6	2012	117		PJM	4470010	0.17	0.00
6	2012	117		PJM	4470010	396.64	0.00
6	2012	117		PJM	4470010	(325.58)	0.00
6	2012	117		PJM	4470010	243.93	0.00
6	2012	117		PJM	4470010	92.66	0.00
6	2012	117		PJM	4470010	(75.16)	0.00
6	2012	117		PJM	4470010	159.90	0.00
6	2012	117		PJM	4470010	324.81	0.00
6	2012	117		PJM	4470010	(275.73)	0.00
6	2012	117		PJM	4470010	39.50	0.00
6	2012	117		PJM	4470010	0.52	0.00
6	2012	117		PJM	4470010	3.55	0.00
6	2012	117		PJM	4470010	(2.92)	0.00
6	2012	117		PJM	4470010	1.40	0.00
6	2012	117		PJM	4470010	(1.17)	0.00
6	2012	117		PJM	4470010	31.57	0.00
6	2012	117		PJM	4470010	(26.72)	0.00
6	2012	117		PJM	4470010	13.47	0.00
6	2012	117		PJM	4470010	147.37	0.00
6	2012	117		PJM	4470010	(121.55)	0.00
6	2012	117		PJM	4470010	49.87	0.00
6	2012	117		PJM	4470010	1,605.55	0.00
6	2012	117		PJM	4470010	(1,594.33)	0.00
6	2012	117		PJM	4470010	2,277.80	0.00
6	2012	117		PJM	4470010	286.11	0.00
6	2012	117		PJM	4470010	(283.31)	0.00
6	2012	117		PJM	4470010	1,832.46	0.00
6	2012	117		PJM	4470010	939.43	0.00
6	2012	117		PJM	4470010	(940.28)	0.00
6	2012	117		PJM	4470010	523.74	0.00
6	2012	117		PJM	4470010	(1.03)	0.00
6	2012	117		PJM	4470010	(19.66)	0.00
6	2012	117		PJM	4470010	19.66	0.00
6	2012	117		PJM	4470010	(34.13)	0.00
6	2012	117		PJM	4470010	33.87	0.00
6	2012	117		PJM	4470010	23.94	0.00
6	2012	117		PJM	4470010	(26.34)	0.00
6	2012	117		PJM	4470010	143.80	0.00
6	2012	117		PJM	4470010	605.49	0.00
6	2012	117		PJM	4470010	(603.08)	0.00
6	2012	117		PJM	4470010	845.01	0.00
6	2012	117		PJM	4470010	(4.76)	0.00
6	2012	117		PJM	4470010	(0.66)	0.00
6	2012	117		PJM	4470010	(1.43)	0.00
6	2012	117		PJM	4470010	0.01	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	4470010	(0.61)	0.00
6	2012	117	PJM	4470010	(0.82)	0.00
6	2012	117	PJM	4470010	12,429.76	0.00
6	2012	117	PJM	4470010	(12,453.63)	0.00
6	2012	117	PJM	4470010	4,787.95	0.00
6	2012	117	PJM	4470010	(4,790.74)	0.00
6	2012	117	PJM	4470010	154.38	0.00
6	2012	117	PJM	4470010	66.65	0.00
6	2012	117	PJM	4470010	(66.65)	0.00
6	2012	117	PJM	4470010	1,341.37	0.00
6	2012	117	PJM	4470010	(1,345.09)	0.00
6	2012	117	PJM	4470010	2,310.74	0.00
6	2012	117	PJM	4470010	(2,321.28)	0.00
6	2012	117	PJM	4470010	2,004.57	0.00
6	2012	117	PJM	4470010	(1,961.54)	0.00
6	2012	117	PJM	4470010	2,542.41	0.00
6	2012	117	PJM	4470010	1,188.82	0.00
6	2012	117	PJM	4470010	(1,164.71)	0.00
6	2012	117	PJM	4470010	1,606.78	0.00
6	2012	117	PJM	4470010	138.24	0.00
6	2012	117	PJM	4470010	(134.93)	0.00
6	2012	117	PJM	4470010	187.76	0.00
6	2012	117	PJM	4470010	787.42	0.00
6	2012	117	PJM	4470010	231.10	0.00
6	2012	117	PJM	4470010	(226.35)	0.00
6	2012	117	PJM	4470010	300.89	0.00
6	2012	117	PJM	4470010	109.70	0.00
6	2012	117	PJM	4470010	55.65	0.00
6	2012	117	PJM	4470010	(53.74)	0.00
6	2012	117	PJM	4470010	81.09	0.00
6	2012	117	PJM	4470010	24.54	0.00
6	2012	117	PJM	4470010	(24.02)	0.00
6	2012	117	PJM	4470010	34.47	0.00
6	2012	117	PJM	4470010	10.59	0.00
6	2012	117	PJM	4470010	(10.21)	0.00
6	2012	117	PJM	4470010	15.22	0.00
6	2012	117	PJM	4470010	39.02	0.00
6	2012	117	PJM	4470010	(37.68)	0.00
6	2012	117	PJM	4470010	58.35	0.00
6	2012	117	PJM	4470010	188.90	0.00
6	2012	117	PJM	4470010	(184.84)	0.00
6	2012	117	PJM	4470010	277.90	0.00
6	2012	117	PJM	4470010	153.65	0.00
6	2012	117	PJM	4470010	(149.81)	0.00
6	2012	117	PJM	4470010	206.46	0.00
6	2012	117	PJM	4470010	(0.31)	0.00
6	2012	117	PJM	4470010	(0.18)	0.00
6	2012	117	PJM	4470010	(0.03)	0.00
6	2012	117	PJM	4470010	(0.04)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.01)	0.00
6	2012	117	PJM	4470010	(0.04)	0.00
6	2012	117	PJM	4470010	(0.03)	0.00
6	2012	117	PJM	4470010	0.31	0.00
6	2012	117	PJM	4470010	2.17	0.00
6	2012	117	PJM	4470010	4.34	0.00
6	2012	117	PJM	4470010	2.17	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	0.93	0.00
6	2012	117		PJM	4470010	(11.47)	0.00
6	2012	117		PJM	4470010	(4.96)	0.00
6	2012	117		PJM	4470010	773.14	0.00
6	2012	117		PJM	4470010	(773.14)	0.00
6	2012	117		PJM	4470010	579.39	0.00
6	2012	117		PJM	4470010	(579.39)	0.00
6	2012	117		PJM	4470010	183.00	0.00
6	2012	117		PJM	4470010	2,967.63	0.00
6	2012	117		PJM	4470010	(2,967.63)	0.00
6	2012	117		PJM	4470010	120.60	0.00
6	2012	117		PJM	4470010	31.31	0.00
6	2012	117		PJM	4470010	(31.31)	0.00
6	2012	117		PJM	4470010	8,311.72	0.00
6	2012	117		PJM	4470010	(8,311.72)	0.00
6	2012	117		PJM	4470010	4,405.63	0.00
6	2012	117		PJM	4470010	2,489.61	0.00
6	2012	117		PJM	4470010	(2,489.61)	0.00
6	2012	117		PJM	4470010	1,826.40	0.00
6	2012	117		PJM	4470010	366.55	0.00
6	2012	117		PJM	4470010	(366.55)	0.00
6	2012	117		PJM	4470010	193.35	0.00
6	2012	117		PJM	4470010	919.36	0.00
6	2012	117		PJM	4470010	119.04	0.00
6	2012	117		PJM	4470010	(119.04)	0.00
6	2012	117		PJM	4470010	131.10	0.00
6	2012	117		PJM	4470010	8.12	0.00
6	2012	117		PJM	4470010	71.92	0.00
6	2012	117		PJM	4470010	(71.92)	0.00
6	2012	117		PJM	4470010	51.30	0.00
6	2012	117		PJM	4470010	2.71	0.00
6	2012	117		PJM	4470010	5.41	0.00
6	2012	117		PJM	4470010	1,201.87	0.00
6	2012	117		PJM	4470010	(1,201.87)	0.00
6	2012	117		PJM	4470010	555.00	0.00
6	2012	117		PJM	4470010	3,012.27	0.00
6	2012	117		PJM	4470010	(3,012.27)	0.00
6	2012	117		PJM	4470010	951.90	0.00
6	2012	117		PJM	4470010	262.88	0.00
6	2012	117		PJM	4470010	(262.88)	0.00
6	2012	117		PJM	4470010	363.94	0.00
6	2012	117		PJM	4470010	(363.94)	0.00
6	2012	117		PJM	4470010	119.35	0.00
6	2012	117		PJM	4470010	377.09	0.00
6	2012	117		PJM	4470010	(7.16)	0.00
6	2012	117		PJM	4470010	(15.54)	0.00
6	2012	117		PJM	4470010	(17.14)	0.00
6	2012	117		PJM	4470010	(12.38)	0.00
6	2012	117		PJM	4470010	(8.15)	0.00
6	2012	117		PJM	4470010	(0.88)	0.00
6	2012	117		PJM	4470010	(0.25)	0.00
6	2012	117		PJM	4470010	(2.14)	0.00
6	2012	117		PJM	4470010	(1.46)	0.00
6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	20.08	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470010	0.31	0.00
6	2012	117		PJM	4470010	(0.31)	0.00
6	2012	117		PJM	4470010	14.28	0.00
6	2012	117		PJM	4470010	0.80	0.00
6	2012	117		PJM	4470010	7.59	0.00
6	2012	117		PJM	4470010	0.68	0.00
6	2012	117		PJM	4470010	0.30	0.00
6	2012	117		PJM	4470010	2.58	0.00
6	2012	117		PJM	4470010	1.57	0.00
6	2012	117		PJM	4470010	40.30	0.00
6	2012	117		PJM	4470010	(40.81)	0.00
6	2012	117		PJM	4470010	29.14	0.00
6	2012	117		PJM	4470010	(29.48)	0.00
6	2012	117		PJM	4470010	6.28	0.00
6	2012	117		PJM	4470010	(6.45)	0.00
6	2012	117		PJM	4470010	2.17	0.00
6	2012	117		PJM	4470010	(2.17)	0.00
6	2012	117		PJM	4470010	0.62	0.00
6	2012	117		PJM	4470010	(0.62)	0.00
6	2012	117		PJM	4470010	4.96	0.00
6	2012	117		PJM	4470010	(5.13)	0.00
6	2012	117		PJM	4470010	3.41	0.00
6	2012	117		PJM	4470010	(3.41)	0.00
6	2012	117		PJM	4470010	(2.27)	0.00
6	2012	117		PJM	4470010	(2.99)	0.00
6	2012	117		PJM	4470010	(12.01)	0.00
6	2012	117		PJM	4470010	(8.47)	0.00
6	2012	117		PJM	4470010	(1.56)	0.00
6	2012	117		PJM	4470010	(0.57)	0.00
6	2012	117		PJM	4470010	(3.35)	0.00
6	2012	117		PJM	4470010	(0.59)	0.00
6	2012	117		PJM	4470010	(0.20)	0.00
6	2012	117		PJM	4470010	(1.38)	0.00
6	2012	117		PJM	4470010	(0.98)	0.00
6	2012	117		PJM	4470010	(46.55)	0.00
6	2012	117		PJM	4470010	788.87	0.00
6	2012	117		PJM	4470010	7,510.37	0.00
6	2012	117	BRK COMM	AMEM	4470010	(26.62)	0.00
6	2012	117	BRK COMM	AMEM	4470010	(0.47)	0.00
6	2012	117	BRK COMM	AMEM	4470010	21.16	0.00
6	2012	117	BRK COMM	ARON	4470010	(34.70)	0.00
6	2012	117	BRK COMM	ARON	4470010	30.71	0.00
6	2012	117	BRK COMM	BARC2	4470010	(13.16)	0.00
6	2012	117	BRK COMM	BPAC2	4470010	(102.93)	0.00
6	2012	117	BRK COMM	BPAC2	4470010	43.52	0.00
6	2012	117	BRK COMM	CALP	4470010	(4.77)	0.00
6	2012	117	BRK COMM	CALP	4470010	2.76	0.00
6	2012	117	BRK COMM	CCG	4470010	(186.20)	0.00
6	2012	117	BRK COMM	CCG	4470010	(7.82)	0.00
6	2012	117	BRK COMM	CCG	4470010	172.54	0.00
6	2012	117	BRK COMM	CEI	4470010	(39.48)	0.00
6	2012	117	BRK COMM	CIES	4470010	(4.05)	0.00
6	2012	117	BRK COMM	CIES	4470010	(75.05)	0.00
6	2012	117	BRK COMM	DBET	4470010	(23.25)	0.00
6	2012	117	BRK COMM	DBET	4470010	(37.25)	0.00
6	2012	117	BRK COMM	DTET	4470010	(80.20)	0.00
6	2012	117	BRK COMM	DTET	4470010	80.07	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	BRK COMM	EDFT2	4470010	(24.31)	0.00	
6	2012	117	BRK COMM	EMAH2	4470010	(20.25)	0.00	
6	2012	117	BRK COMM	EMAH2	4470010	6.44	0.00	
6	2012	117	BRK COMM	EMMT	4470010	(4.94)	0.00	
6	2012	117	BRK COMM	ENAM	4470010	(9.27)	0.00	
6	2012	117	BRK COMM	ENAM	4470010	9.14	0.00	
6	2012	117	BRK COMM	EPLU	4470010	(24.29)	0.00	
6	2012	117	BRK COMM	EPLU	4470010	(37.51)	0.00	
6	2012	117	BRK COMM	EXGN	4470010	(403.73)	0.00	
6	2012	117	BRK COMM	EXGN	4470010	359.23	0.00	
6	2012	117	BRK COMM	IESI2	4470010	(12.10)	0.00	
6	2012	117	BRK COMM	JPMV2	4470010	(7.97)	0.00	
6	2012	117	BRK COMM	JPMV2	4470010	7.97	0.00	
6	2012	117	BRK COMM	MSUI2	4470010	(50.05)	0.00	
6	2012	117	BRK COMM	MSUI2	4470010	33.83	0.00	
6	2012	117	BRK COMM	NAGP	4470010	(89.10)	0.00	
6	2012	117	BRK COMM	NAGP	4470010	5.14	0.00	
6	2012	117	BRK COMM	NRG	4470010	(14.73)	0.00	
6	2012	117	BRK COMM	NRG	4470010	11.89	0.00	
6	2012	117	BRK COMM	OTP	4470010	(32.39)	0.00	
6	2012	117	BRK COMM	OTP	4470010	31.35	0.00	
6	2012	117	BRK COMM	PS	4470010	(39.48)	0.00	
6	2012	117	BRK COMM	PUPP	4470010	(0.71)	0.00	
6	2012	117	BRK COMM	PUPP	4470010	0.71	0.00	
6	2012	117	BRK COMM	SES	4470010	(2.49)	0.00	
6	2012	117	BRK COMM	SES	4470010	2.49	0.00	
6	2012	117	BRK COMM	UBSF2	4470010	(885.39)	0.00	
6	2012	117	BRK COMM	UBSF2	4470010	320.67	0.00	
6	2012	117	BRK COMM	WR	4470010	(4.25)	0.00	
6	2012	117	Pre-2Hr	AMEM	4470010	(1,309.56)	(47,000.00)	2.79
6	2012	117	Pre-2Hr	AMEM	4470010	(11,003.34)	(673,000.00)	1.63
6	2012	117	Pre-2Hr	APM	4470010	(2,597.30)	(94,000.00)	2.76
6	2012	117	Pre-2Hr	APM	4470010	248.62	0.00	
6	2012	117	Pre-2Hr	APM	4470010	(1,412.64)	(37,000.00)	3.82
6	2012	117	Pre-2Hr	APM	4470010	540.55	13,000.00	4.16
6	2012	117	Pre-2Hr	CALP	4470010	(7,461.20)	(282,000.00)	2.65
6	2012	117	Pre-2Hr	CALP	4470010	1,909.79	94,000.00	2.03
6	2012	117	Pre-2Hr	CCG	4470010	(47,420.55)	(1,088,000.00)	4.36
6	2012	117	Pre-2Hr	CCG	4470010	3,828.44	101,000.00	3.79
6	2012	117	Pre-2Hr	DPC	4470010	(38,278.68)	(1,056,000.00)	3.62
6	2012	117	Pre-2Hr	DPC	4470010	(7,842.89)	48,000.00	(16.34)
6	2012	117	Pre-2Hr	DTET	4470010	(1,625.09)	(47,000.00)	3.46
6	2012	117	Pre-2Hr	DTET	4470010	1,625.09	47,000.00	3.46
6	2012	117	Pre-2Hr	EXGN	4470010	(23,700.30)	(420,000.00)	5.64
6	2012	117	Pre-2Hr	KCPS	4470010	(148.28)	(6,000.00)	2.47
6	2012	117	Pre-2Hr	MISO	4470010	(496,844.45)	(16,455,000.00)	3.02
6	2012	117	Pre-2Hr	MISO	4470010	4,832.04	(305,000.00)	(1.58)
6	2012	117	Pre-2Hr	MPM	4470010	(21,666.21)	(868,000.00)	2.50
6	2012	117	Pre-2Hr	MPM	4470010	21,666.21	868,000.00	2.50
6	2012	117	Pre-2Hr	MSCG	4470010	(43,737.54)	(1,034,000.00)	4.23
6	2012	117	Pre-2Hr	MSCG	4470010	1,988.07	47,000.00	4.23
6	2012	117	Pre-2Hr	NRG	4470010	(13,155.08)	(791,000.00)	1.66
6	2012	117	Pre-2Hr	NRG	4470010	5,788.78	509,000.00	1.14
6	2012	117	Pre-2Hr	PJME2	4470010	(1.47)	0.00	
6	2012	117	Pre-2Hr	PJME2	4470010	1.47	0.00	
6	2012	117	Pre-2Hr	PUPP	4470010	(5,456.52)	(235,000.00)	2.32
6	2012	117	Pre-2Hr	PUPP	4470010	5,456.52	235,000.00	2.32

Kentucky Power Company
Billing Revenues
June 2012

6	2012	117	Pre-2Hr	QEBB2	4470010	(330.86)	(13,000.00)	2.55
6	2012	117	Pre-2Hr	TEA	4470010	(11.92)	0.00	
6	2012	117	Pre-2Hr	TEA	4470010	5.28	0.00	
6	2012	117	Pre-2Hr	TVAM	4470010	(2,709.30)	(161,000.00)	1.68
6	2012	117	Pre-2Hr	TVAM	4470010	2,501.71	169,000.00	1.48
6	2012	117	Pre-2Hr	WR	4470010	(556.33)	(24,000.00)	2.32
6	2012	117	Pre-2Hr	WR	4470010	(11,671.01)	(402,000.00)	2.90
					4470010			
					Total	(1,056,661.94)	(30,856,510.00)	3.42
6	2012	117		ECISO2	4470028	34,441.60	0.00	
6	2012	117	BKSYSEXCES	BUCK	4470028	76,327.96	1,701,189.00	4.49
6	2012	117	BKSYSPLUS	BUCK	4470028	24,114.34	608,343.00	3.96
6	2012	117	BKSYSPLUS	BUCK	4470028	(23,306.04)	(599,328.00)	3.89
6	2012	117	DY-F	AECI2	4470028	2,983.91	84,991.00	3.51
6	2012	117	DY-F	EDFT2	4470028	1,963.33	71,172.00	2.76
6	2012	117	DY-F	ODEC	4470028	2,848.62	94,896.00	3.00
6	2012	117	DY-F	ODEC	4470028	(2,837.04)	(94,896.00)	2.99
6	2012	117	DY-F	SMEC2	4470028	2,759.42	94,896.00	2.91
6	2012	117	DY-F	TEA	4470028	5,308.41	142,344.00	3.73
6	2012	117	DY-F	TEA	4470028	(5,340.89)	(142,344.00)	3.75
6	2012	117	HR-F	AECI2	4470028	1,141.31	47,448.00	2.41
6	2012	117	HR-F	AECI2	4470028	(1,114.63)	(47,448.00)	2.35
6	2012	117	HR-F	EDFT2	4470028	255.15	9,490.00	2.69
6	2012	117	HR-F	ODEC	4470028	37,504.56	948,960.00	3.95
6	2012	117	HR-F	ODEC	4470028	3,447.48	427,032.00	0.81
6	2012	117	HR-F	SMEC2	4470028	2,529.91	94,896.00	2.67
6	2012	117	HR-NF	MISO	4470028	39,147.96	1,356,301.00	2.89
6	2012	117	HR-NF	MISO	4470028	19,386.95	245,543.00	7.90
6	2012	117	HR-NF	TEA	4470028	2,349.61	76,273.00	3.08
6	2012	117	HR-NF	TEA	4470028	(1,038.55)	(29,003.00)	3.58
6	2012	117	HR-NF	TVAM	4470028	1,255.71	41,517.00	3.02
6	2012	117	MO-F	AMPO	4470028	11,259.69	360,836.00	3.12
6	2012	117	MO-F	AMPO	4470028	25,004.91	969,849.00	2.58
6	2012	117	MO-F	APN5	4470028	13,196.78	422,764.00	3.12
6	2012	117	MO-F	APN5	4470028	1,282.41	109,318.00	1.17
6	2012	117	MO-F	ARON	4470028	163,701.85	5,515,830.00	2.97
6	2012	117	MO-F	ARON	4470028	(23,057.12)	(177,930.00)	12.96
6	2012	117	MO-F	CPP	4470028	30,121.14	1,014,913.00	2.97
6	2012	117	MO-F	CPP	4470028	5,819.54	351,589.00	1.66
6	2012	117	MO-F	EDFT2	4470028	70,004.00	2,264,314.00	3.09
6	2012	117	MO-F	EDFT2	4470028	(20,857.59)	(499,530.00)	4.18
6	2012	117	MO-F	JPMV2	4470028	26,192.30	882,533.00	2.97
6	2012	117	MO-F	JPMV2	4470028	(3,689.13)	(28,469.00)	12.96
6	2012	117	MO-F	LUKE	4470028	14,691.42	498,204.00	2.95
6	2012	117	MO-F	NCEM	4470028	174,759.75	5,992,682.00	2.92
6	2012	117	MO-F	NCEM	4470028	(34,924.39)	(612,079.00)	5.71
6	2012	117	MO-F	OVPS	4470028	35,321.65	1,189,818.00	2.97
6	2012	117	MO-F	OVPS	4470028	(35,128.54)	(1,189,818.00)	2.95
6	2012	117	MO-F	PEIC	4470028	19,206.83	636,040.00	3.02
6	2012	117	MO-F	PEIC	4470028	1,844.52	155,676.00	1.18
6	2012	117	MO-F	WGES	4470028	72,708.23	2,415,103.00	3.01
6	2012	117	MO-F	WGES	4470028	67,729.49	2,908,563.00	2.33
6	2012	117	MO-F	WPL	4470028	65,480.74	2,206,332.00	2.97
6	2012	117	MO-F	WPL	4470028	(65,123.13)	(2,206,332.00)	2.95

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	OPC Var	OPCVR	4470028	(75,381.65)	0.00	
6	2012	117	OPC Var	OPCVR	4470028	(40,741.65)	0.00	
6	2012	117	SO2	EC SO2	4470028	(65.20)	0.00	
6	2012	117	WK-F	EDFT2	4470028	7,804.19	227,750.00	3.43
6	2012	117	WK-F	EDFT2	4470028	(3,306.51)	(61,682.00)	5.36
6	2012	117	YR-F	AECI2	4470028	63,132.48	2,251,034.00	2.80
6	2012	117	YR-F	AECI2	4470028	18,300.14	962,744.00	1.90
6	2012	117	YR-F	AMPO	4470028	19,030.87	701,281.00	2.71
6	2012	117	YR-F	AMPO	4470028	(2,242.11)	(23,724.00)	9.45
6	2012	117	YR-F	ARON	4470028	118,452.00	4,412,664.00	2.68
6	2012	117	YR-F	ARON	4470028	(13,262.70)	(142,344.00)	9.32
6	2012	117	YR-F	BARC2	4470028	33,480.77	1,216,567.00	2.75
6	2012	117	YR-F	BARC2	4470028	(4,193.89)	(43,652.00)	9.61
6	2012	117	YR-F	BPPA2	4470028	1,575.08	58,123.00	2.71
6	2012	117	YR-F	BPPA2	4470028	33.40	6,275.00	0.53
6	2012	117	YR-F	CECA2	4470028	61,189.81	2,087,712.00	2.93
6	2012	117	YR-F	CECA2	4470028	(60,432.19)	(2,087,712.00)	2.89
6	2012	117	YR-F	DBET	4470028	64,788.88	2,333,018.00	2.78
6	2012	117	YR-F	DBET	4470028	(8,422.72)	(86,830.00)	9.70
6	2012	117	YR-F	DMEC2	4470028	59,226.00	2,206,332.00	2.68
6	2012	117	YR-F	DMEC2	4470028	(58,434.62)	(2,206,332.00)	2.65
6	2012	117	YR-F	EDFT2	4470028	48,249.68	1,768,861.00	2.73
6	2012	117	YR-F	EDFT2	4470028	(5,723.64)	(57,886.00)	9.89
6	2012	117	YR-F	EKPM	4470028	59,226.00	2,206,332.00	2.68
6	2012	117	YR-F	EKPM	4470028	(6,631.34)	(71,172.00)	9.32
6	2012	117	YR-F	EUTL2	4470028	7,107.12	264,760.00	2.68
6	2012	117	YR-F	EUTL2	4470028	(795.76)	(8,541.00)	9.32
6	2012	117	YR-F	NCEM	4470028	118,452.00	4,412,664.00	2.68
6	2012	117	YR-F	NCEM	4470028	(13,262.70)	(142,344.00)	9.32
6	2012	117	YR-F	NEXT2	4470028	1,223.80	41,754.00	2.93
6	2012	117	YR-F	NEXT2	4470028	(192.66)	(1,898.00)	10.15
6	2012	117	YR-F	ODEC	4470028	28,631.09	1,162,476.00	2.46
6	2012	117	YR-F	ODEC	4470028	(1,814.64)	(23,724.00)	7.65
6	2012	117	YR-F	PEPS	4470028	17,767.80	661,900.00	2.68
6	2012	117	YR-F	PEPS	4470028	(17,530.39)	(661,900.00)	2.65
6	2012	117	YR-F	WGES	4470028	94,957.98	3,518,269.00	2.70
6	2012	117	YR-F	WGES	4470028	(72,973.84)	(2,664,205.00)	2.74
					4470028			
					Total	1,276,895.31	50,529,048.00	2.53
6	2012	117			4470035	2,308.00	85,360.00	2.70
6	2012	117			4470035	5,114.55	195,000.00	2.62
6	2012	117			4470035	605.59	19,270.00	3.14
6	2012	117			4470035	(2,339.44)	(94,000.00)	2.49
6	2012	117		EC SO2	4470035	46.40	0.00	
6	2012	117	SO2	EC SO2	4470035	(0.16)	0.00	
					4470035			
					Total	5,734.94	205,630.00	2.79
6	2012	117		CPLC	4470066	177.00	0.00	
6	2012	117		DUKE2	4470066	(98.00)	0.00	
6	2012	117		DUKE2	4470066	(6.00)	0.00	
6	2012	117		ENTE	4470066	(280.00)	0.00	

Kentucky Power Company
Billing Revenues
June 2012

6	2012	117		ENTE	4470066	(141.00)	0.00	
6	2012	117		TVAM	4470066	(222.00)	0.00	
6	2012	117		TVAM	4470066	167.00	0.00	
					4470066			
					Total	(403.00)	0.00	0.00
6	2012	117		MSUI2	4470081	62,394.86	0.00	
6	2012	117		MSUI2	4470081	(40,280.98)	0.00	
6	2012	117		MSUI2	4470081	22,530.18	0.00	
6	2012	117		UBSF2	4470081	8,972.42	0.00	
6	2012	117		UBSF2	4470081	23,846.77	0.00	
6	2012	117	BRKR-8	CEI	4470081	(0.37)	0.00	
6	2012	117	SWPS-7A	NEXT2	4470081	(8,898.87)	0.00	
					4470081			
					Total	68,564.01	0.00	0.00
6	2012	117			4470082	(3,267.12)	0.00	
6	2012	117			4470082	(282,860.60)	0.00	
6	2012	117		AMEM	4470082	132.13	0.00	
6	2012	117		AMEM	4470082	5,566.15	0.00	
6	2012	117		ARON	4470082	(125,673.81)	0.00	
6	2012	117		ARON	4470082	(15,084.03)	0.00	
6	2012	117		BARC2	4470082	6,594.66	0.00	
6	2012	117		BARC2	4470082	(32,900.77)	0.00	
6	2012	117		BPAC2	4470082	8,505.22	0.00	
6	2012	117		BPAC2	4470082	(68,930.85)	0.00	
6	2012	117		CCG	4470082	(46,404.31)	0.00	
6	2012	117		CCG	4470082	55,438.53	0.00	
6	2012	117		CEI	4470082	1,191.20	0.00	
6	2012	117		CEI	4470082	(26,952.92)	0.00	
6	2012	117		CIES	4470082	15,665.74	0.00	
6	2012	117		CIES	4470082	(7,376.48)	0.00	
6	2012	117		CONC	4470082	53,473.47	0.00	
6	2012	117		DBET	4470082	(11,265.79)	0.00	
6	2012	117		DBET	4470082	(9,578.49)	0.00	
6	2012	117		DPLG	4470082	14.86	0.00	
6	2012	117		DPLG	4470082	(19.40)	0.00	
6	2012	117		DTET	4470082	(627.01)	0.00	
6	2012	117		DTET	4470082	4,333.84	0.00	
6	2012	117		DUK12	4470082	5,387.91	0.00	
6	2012	117		DUK12	4470082	3,066.20	0.00	
6	2012	117		EDFT2	4470082	19,165.50	0.00	
6	2012	117		EDFT2	4470082	26,461.84	0.00	
6	2012	117		EMAH2	4470082	36,833.29	0.00	
6	2012	117		EMAH2	4470082	22,371.72	0.00	
6	2012	117		ENAM	4470082	19,647.11	0.00	
6	2012	117		ENAM	4470082	4,955.38	0.00	
6	2012	117		ENDU	4470082	(254.47)	0.00	
6	2012	117		ENDU	4470082	370.66	0.00	
6	2012	117		EPLU	4470082	(36,179.24)	0.00	
6	2012	117		EPLU	4470082	(21,040.38)	0.00	
6	2012	117		EXGN	4470082	(240,573.85)	0.00	
6	2012	117		EXGN	4470082	18,098.84	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470098	(157,249.98)	0.00	
6	2012	117		PJM	4470098	157,621.98	0.00	
6	2012	117		PJM	4470098	(159,685.20)	0.00	
6	2012	117		PJM	4470098	(23,559.45)	0.00	
6	2012	117		PJM	4470098	19,608.38	0.00	
6	2012	117		PJM	4470098	(8,597.67)	0.00	
6	2012	117		PJM	4470098	(48.86)	0.00	
6	2012	117		PJM	4470098	44.09	0.00	
6	2012	117		PJM	4470098	(45.86)	0.00	
6	2012	117		PJM	4470098	(11,310.61)	0.00	
6	2012	117		PJM	4470098	10,392.88	0.00	
6	2012	117		PJM	4470098	(11,309.86)	0.00	
6	2012	117		PJM	4470098	(0.01)	0.00	
6	2012	117		PJM	4470098	(2.69)	0.00	
6	2012	117		PJM	4470098	(153.84)	0.00	
6	2012	117		PJM	4470098	145.35	0.00	
6	2012	117		PJM	4470098	(164.13)	0.00	
6	2012	117		PJM	4470098	(12,699.64)	0.00	
6	2012	117		PJM	4470098	11,969.91	0.00	
6	2012	117		PJM	4470098	(11,843.92)	0.00	
6	2012	117		PJM	4470098	(38,473.01)	0.00	
6	2012	117		PJM	4470098	36,137.76	0.00	
6	2012	117		PJM	4470098	(39,003.55)	0.00	
6	2012	117		PJM	4470098	(2.77)	0.00	
6	2012	117		PJM	4470098	(108.86)	0.00	
6	2012	117		PJM	4470098	(534.76)	0.00	
6	2012	117		PJM	4470098	2.17	0.00	
6	2012	117		PJM	4470098	5.44	0.00	
6	2012	117		PJM	4470098	(0.05)	0.00	
6	2012	117		PJM	4470098	(8.32)	0.00	
6	2012	117		PJM	4470098	(35.13)	0.00	
6	2012	117		PJM	4470098	(0.99)	0.00	
6	2012	117		PJM	4470098	0.32	0.00	
6	2012	117		PJM	4470098	(0.23)	0.00	
6	2012	117		PJM	4470098	(295.50)	0.00	
6	2012	117		PJM	4470098	295.51	0.00	
6	2012	117		PJM	4470098	(56.91)	0.00	
6	2012	117		PJM	4470098	7.13	0.00	
6	2012	117		PJM	4470098	(50.22)	0.00	
6	2012	117		PJM	4470098	331.35	0.00	
6	2012	117		PJM	4470098	168,817.32	0.00	
6	2012	117		PJM	4470098	(168,817.32)	0.00	
6	2012	117		PJM	4470098	171,654.60	0.00	
6	2012	117		PJM	4470098	28,387.49	0.00	
6	2012	117		PJM	4470098	(30,867.52)	0.00	
6	2012	117		PJM	4470098	15,074.41	0.00	
6	2012	117		PJM	4470098	2,835.56	0.00	
6	2012	117		PJM	4470098	(2,834.32)	0.00	
6	2012	117		PJM	4470098	1,629.29	0.00	
6	2012	117		PJM	4470098	397,936.45	0.00	
6	2012	117		PJM	4470098	(408,938.53)	0.00	
6	2012	117		PJM	4470098	494,121.50	0.00	
6	2012	117		PJM	4470098	(5.90)	0.00	
6	2012	117		PJM	4470098	(29,234.55)	0.00	
					4470098			
					Total	401,078.73	0.00	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470099	260,563.99	0.00	
6	2012	117		PJM	4470099	(260,563.99)	0.00	
6	2012	117		PJM	4470099	18,271.92	0.00	
6	2012	117	Pre-2Hr	AMPO	4470099	41,368.88	0.00	
6	2012	117	Pre-2Hr	AMPO	4470099	(26,059.58)	0.00	
6	2012	117	Pre-2Hr	CLPA2	4470099	14,718.80	0.00	
6	2012	117	Pre-2Hr	CLPA2	4470099	(11,507.30)	0.00	
6	2012	117	Pre-2Hr	DTET	4470099	275.90	0.00	
6	2012	117	Pre-2Hr	DTET	4470099	(275.90)	0.00	
6	2012	117	Pre-2Hr	IMPA	4470099	355.86	0.00	
6	2012	117	Pre-2Hr	IPLM	4470099	237.24	0.00	
6	2012	117	Pre-2Hr	KIRK	4470099	29.06	0.00	
6	2012	117	Pre-2Hr	KIRK	4470099	(29.06)	0.00	
6	2012	117	Pre-2Hr	PEIC	4470099	(1.69)	0.00	
					4470099			
					Total	37,384.13	0.00	0.00
6	2012	117		PJM	4470100	(5,418.18)	0.00	
6	2012	117		PJM	4470100	5,418.18	0.00	
6	2012	117		PJM	4470100	(2,293.20)	0.00	
6	2012	117		PJM	4470100	23,161.81	0.00	
6	2012	117		PJM	4470100	(19,562.32)	0.00	
6	2012	117		PJM	4470100	22,324.25	0.00	
6	2012	117		PJM	4470100	12,950.79	0.00	
6	2012	117		PJM	4470100	(11,806.04)	0.00	
6	2012	117		PJM	4470100	11,818.53	0.00	
6	2012	117		PJM	4470100	(80.68)	0.00	
6	2012	117		PJM	4470100	(540.00)	0.00	
					4470100			
					Total	35,973.14	0.00	0.00
6	2012	117	SPOT MARKE	PJM	4470103	1,500,014.95	37,766,448.00	3.97
6	2012	117	SPOT MARKE	PJM	4470103	458,986.90	20,235,929.00	2.27
					4470103			
					Total	1,959,001.85	58,002,377.00	3.38
6	2012	117		PJM	4470106	(3,174.09)	0.00	
6	2012	117		PJM	4470106	2,969.31	0.00	
6	2012	117		PJM	4470106	(2,601.83)	0.00	
6	2012	117		PJM	4470106	2,601.92	0.00	
6	2012	117		PJM	4470106	(1,724.35)	0.00	
6	2012	117		PJM	4470106	(2.70)	0.00	
					4470106			
					Total	(1,931.74)	0.00	0.00
6	2012	117		PJM	4470107	(0.03)	0.00	
6	2012	117		PJM	4470107	(102.28)	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470107	0.04	0.00	
					4470107			
					Total	(102.27)	0.00	0.00
6	2012	117		PJM	4470109	(36,950.76)	0.00	
6	2012	117		PJM	4470109	36,950.76	0.00	
6	2012	117		PJM	4470109	(33,069.30)	0.00	
6	2012	117		PJM	4470109	12,415.55	0.00	
6	2012	117		PJM	4470109	(8,714.12)	0.00	
6	2012	117		PJM	4470109	1,971.42	0.00	
6	2012	117		PJM	4470109	20,666.43	0.00	
6	2012	117		PJM	4470109	(20,736.31)	0.00	
6	2012	117		PJM	4470109	5,539.25	0.00	
6	2012	117		PJM	4470109	17,364.96	0.00	
6	2012	117		PJM	4470109	(17,364.96)	0.00	
6	2012	117		PJM	4470109	11,608.50	0.00	
6	2012	117		PJM	4470109	(5,626.75)	0.00	
					4470109			
					Total	(15,945.33)	0.00	0.00
6	2012	117		PJM	4470110	758.26	0.00	
6	2012	117		PJM	4470110	(505.33)	0.00	
					4470110			
					Total	252.93	0.00	0.00
6	2012	117	Pre-2Hr	NCEM	4470112	21,827.08	616,000.00	3.54
6	2012	117	Pre-2Hr	NCEM	4470112	13,889.96	413,000.00	3.36
					4470112			
					Total	35,717.04	1,029,000.00	3.47
6	2012	117		PJM	4470115	0.84	0.00	
6	2012	117		PJM	4470115	391.01	0.00	
6	2012	117		PJM	4470115	(6,308.81)	0.00	
6	2012	117		PJM	4470115	238,634.28	0.00	
6	2012	117		PJM	4470115	(5,731.39)	0.00	
					4470115			
					Total	226,985.93	0.00	0.00
6	2012	117		PJM	4470124	(0.03)	0.00	
					4470124			
					Total	(0.03)	0.00	0.00
6	2012	117		PJM	4470126	(2,278.18)	0.00	
6	2012	117		PJM	4470126	(2,191.26)	0.00	
6	2012	117		PJM	4470126	2,191.26	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	4470126	57,602.57	0.00	
6	2012	117		PJM	4470126	(43,868.10)	0.00	
6	2012	117		PJM	4470126	44,453.34	0.00	
6	2012	117		PJM	4470126	(256,481.80)	0.00	
6	2012	117		PJM	4470126	121.88	0.00	
6	2012	117		PJM	4470126	(121.88)	0.00	
6	2012	117		PJM	4470126	(11,486.38)	0.00	
6	2012	117		PJM	4470126	32,717.67	0.00	
6	2012	117		PJM	4470126	(32,602.13)	0.00	
6	2012	117		PJM	4470126	16,475.38	0.00	
6	2012	117		PJM	4470126	(105.40)	0.00	
6	2012	117		PJM	4470126	711.44	0.00	
6	2012	117		PJM	4470126	2,193.24	0.00	
6	2012	117		PJM	4470126	(5,992.47)	0.00	
					4470126			
					Total	(198,660.82)	0.00	0.00
6	2012	117	AEP-POOL		4470128	1,168.00	22,208.00	5.26
6	2012	117	AEP-POOL		4470128	4,125.00	153,817.00	2.68
6	2012	117	AEP-POOL		4470128	2,643,453.00	100,408,980.00	2.63
6	2012	117	AEP-POOL		4470128	0.00	0.00	
6	2012	117	AEP-POOL		4470128	667,769.00	21,544,826.00	3.10
					4470128			
					Total	3,316,515.00	122,129,831.00	2.72
6	2012	117		PJM	4470131	(2.18)	0.00	
					4470131			
					Total	(2.18)	0.00	0.00
6	2012	117		BUCK	4470143	0.00	0.00	
6	2012	117		CCG	4470143	7,532.02	0.00	
6	2012	117		MSUI2	4470143	1,672.37	0.00	
6	2012	117		SES	4470143	(1,447.98)	0.00	
6	2012	117		UBSF2	4470143	9,660.15	0.00	
6	2012	117	BRK COMM	CCG	4470143	(85.00)	0.00	
6	2012	117	BRK COMM	CCG	4470143	82.29	0.00	
6	2012	117	BRK COMM	EXGN	4470143	(579.10)	0.00	
6	2012	117	BRK COMM	SES	4470143	(1.49)	0.00	
6	2012	117	Pre-2Hr	BUCK	4470143	20.28	0.00	
					4470143			
					Total	16,853.54	0.00	0.00
6	2012	117		NASIA	4470144	(2,872.00)	0.00	
6	2012	117		NASIA	4470144	(37.00)	0.00	
6	2012	117		NASIA	4470144	(59.00)	0.00	
					4470144			
					Total	(2,968.00)	0.00	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	Pre-2Hr	AECI2	4470170	(45,851.04)	47,000.00	(97.56)
6	2012	117	Pre-2Hr	BERL2	4470170	11,140.26	178,000.00	6.26
6	2012	117	Pre-2Hr	BERL2	4470170	(11,150.13)	(178,000.00)	6.26
6	2012	117	Pre-2Hr	CLPA2	4470170	(14.98)	0.00	
6	2012	117	Pre-2Hr	DEOI2	4470170	90,397.81	1,865,000.00	4.85
6	2012	117	Pre-2Hr	DEOI2	4470170	16,633.24	175,000.00	9.50
6	2012	117	Pre-2Hr	FESC	4470170	641,155.84	12,048,000.00	5.32
6	2012	117	Pre-2Hr	FESC	4470170	(16,918.97)	(1,724,000.00)	0.98
6	2012	117	Pre-2Hr	PCOE2	4470170	28,836.84	396,000.00	7.28
6	2012	117	Pre-2Hr	PCOE2	4470170	(34,646.50)	(475,000.00)	7.29
6	2012	117	Pre-2Hr	PEPW	4470170	76,678.97	837,000.00	9.16
6	2012	117	Pre-2Hr	PEPW	4470170	(76,337.86)	(834,000.00)	9.15
					4470170			
					Total	679,923.48	12,335,000.00	5.51
6	2012	117		PJM	4470174	(45,534.04)	0.00	
6	2012	117		PJM	4470174	(49,213.12)	0.00	
6	2012	117		PJM	4470174	49,213.12	0.00	
6	2012	117		PJM	4470174	(19,927.80)	0.00	
6	2012	117		PJM	4470174	1,465.37	0.00	
6	2012	117		PJM	4470174	(1,121.11)	0.00	
6	2012	117		PJM	4470174	699.97	0.00	
6	2012	117		PJM	4470174	(1,750.42)	0.00	
6	2012	117		PJM	4470174	1,400.31	0.00	
6	2012	117		PJM	4470174	4,014.55	0.00	
6	2012	117		PJM	4470174	(5.24)	0.00	
6	2012	117		PJM	4470174	47,365.83	0.00	
6	2012	117		PJM	4470174	664.33	0.00	
6	2012	117		PJM	4470174	(664.33)	0.00	
6	2012	117		PJM	4470174	51,984.52	0.00	
6	2012	117		PJM	4470174	(51,984.52)	0.00	
6	2012	117		PJM	4470174	22,128.95	0.00	
					4470174			
					Total	8,736.37	0.00	0.00
6	2012	117		NASIA	4470175	343,909.56	0.00	
6	2012	117		NASIA	4470175	4,608.18	0.00	
					4470175			
					Total	348,517.74	0.00	0.00
6	2012	117		NASIA	4470176	(343,909.56)	0.00	
6	2012	117		NASIA	4470176	(4,608.18)	0.00	
					4470176			
					Total	(348,517.74)	0.00	0.00
6	2012	117		NASIA	4470180	(35,312.16)	0.00	
					4470180			
					Total	(35,312.16)	0.00	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		NASIA	4470181	35,312.16	0.00	
					4470181 Total	35,312.16	0.00	0.00
6	2012	117		BUCK	4470206	(88.03)	0.00	
6	2012	117		PJM	4470206	122.63	0.00	
6	2012	117		PJM	4470206	(122.07)	0.00	
6	2012	117		PJM	4470206	225.90	0.00	
6	2012	117		PJM	4470206	2,182.16	0.00	
6	2012	117		PJM	4470206	(2,166.45)	0.00	
6	2012	117		PJM	4470206	4,546.41	0.00	
6	2012	117		PJM	4470206	28,564.85	0.00	
6	2012	117		PJM	4470206	(28,383.49)	0.00	
6	2012	117		PJM	4470206	57,084.29	0.00	
6	2012	117		PJM	4470206	(0.03)	0.00	
6	2012	117		PJM	4470206	(2.92)	0.00	
6	2012	117		PJM	4470206	(6.99)	0.00	
6	2012	117		PJM	4470206	90.83	0.00	
6	2012	117		PJM	4470206	(615.21)	0.00	
6	2012	117		PJM	4470206	(229.85)	0.00	
					4470206 Total	61,202.03	0.00	0.00
6	2012	117		PJM	4470209	2,037.61	0.00	
6	2012	117		PJM	4470209	(2,037.61)	0.00	
6	2012	117		PJM	4470209	25,037.38	0.00	
6	2012	117		PJM	4470209	(83,383.12)	0.00	
6	2012	117		PJM	4470209	83,813.88	0.00	
6	2012	117		PJM	4470209	(222,254.73)	0.00	
6	2012	117		PJM	4470209	(1,121.82)	0.00	
6	2012	117		PJM	4470209	1,121.82	0.00	
6	2012	117		PJM	4470209	(2,963.40)	0.00	
6	2012	117		PJM	4470209	(9,663.64)	0.00	
6	2012	117		PJM	4470209	8,496.65	0.00	
6	2012	117		PJM	4470209	(3,221.64)	0.00	
6	2012	117		PJM	4470209	0.62	0.00	
6	2012	117		PJM	4470209	(715.90)	0.00	
					4470209 Total	(204,853.90)	0.00	0.00
6	2012	117		PJM	4470214	2,086.36	0.00	
6	2012	117		PJM	4470214	(2,092.39)	0.00	
6	2012	117		PJM	4470214	100,411.42	0.00	
					4470214 Total	100,405.39	0.00	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550039	2.03	0.00	
6	2012	117		PJM	5550039	(2.76)	0.00	
6	2012	117		PJM	5550039	(0.05)	0.00	
6	2012	117		PJM	5550039	368.90	0.00	
6	2012	117		PJM	5550039	(581.58)	0.00	
6	2012	117		PJM	5550039	(48.74)	0.00	
6	2012	117		PJM	5550039	(0.01)	0.00	
6	2012	117		PJM	5550039	(1.40)	0.00	
6	2012	117		PJM	5550039	41.94	0.00	
6	2012	117		PJM	5550039	466.07	0.00	
					5550039			
					Total	244.40	0.00	0.00
6	2012	117		ARON	5550099	790.95	0.00	
6	2012	117		BARC2	5550099	(4,865.41)	0.00	
6	2012	117		BARC2	5550099	(1,849.32)	0.00	
6	2012	117		BPAC2	5550099	(9,577.44)	0.00	
6	2012	117		ENAM	5550099	(2,723.04)	0.00	
6	2012	117		ENAM	5550099	(439.35)	0.00	
6	2012	117		EXGN	5550099	(41,873.82)	0.00	
6	2012	117		EXGN	5550099	15,236.14	0.00	
6	2012	117		MSUI2	5550099	(50.88)	0.00	
6	2012	117		MSUI2	5550099	(7,729.18)	0.00	
6	2012	117		NASIA	5550099	(3,364.04)	0.00	
6	2012	117		NASIA	5550099	26,993.52	0.00	
6	2012	117		NEXT2	5550099	(4,596.87)	0.00	
6	2012	117		NEXT2	5550099	(1,663.28)	0.00	
6	2012	117		PJM	5550099	(55,708.02)	0.00	
6	2012	117		PJM	5550099	55,708.02	0.00	
6	2012	117		PJM	5550099	(74,498.11)	(2,044,689.00)	3.64
6	2012	117		PJM	5550099	(15,700.27)	(496,525.00)	3.16
6	2012	117		PJM	5550099	15,700.27	496,525.00	3.16
6	2012	117		PJM	5550099	(404,988.16)	(13,163,642.00)	3.08
6	2012	117		PJM	5550099	404,988.16	13,163,642.00	3.08
6	2012	117		PJM	5550099	(397,850.33)	(11,495,531.00)	3.46
6	2012	117		PJM	5550099	(27,335.85)	(871,504.00)	3.14
6	2012	117		PJM	5550099	27,335.85	871,504.00	3.14
6	2012	117		PJM	5550099	(5,518.09)	(173,012.00)	3.19
6	2012	117		PJM	5550099	5,518.09	173,012.00	3.19
6	2012	117		PJM	5550099	(1,865.20)	0.00	
6	2012	117		PJM	5550099	148.47	0.00	
6	2012	117		PJM	5550099	2,861.30	84,762.00	3.38
6	2012	117		PJM	5550099	52.43	12,423.00	0.42
6	2012	117		PJM	5550099	(52.43)	(12,423.00)	0.42
6	2012	117		PJM	5550099	422.87	158,535.00	0.27
6	2012	117		PJM	5550099	(422.87)	(158,535.00)	0.27
6	2012	117		PJM	5550099	(309.68)	(5,118.00)	6.05
6	2012	117		PJM	5550099	(948.72)	(25,494.00)	3.72
6	2012	117		PJM	5550099	948.72	25,494.00	3.72
6	2012	117		PJM	5550099	(328.82)	(5,026.00)	6.54
6	2012	117		PJM	5550099	328.82	5,026.00	6.54
6	2012	117		PJM	5550099	(279.92)	0.00	
6	2012	117		PJM	5550099	279.92	0.00	
6	2012	117		PJM	5550099	2,493.75	0.00	
6	2012	117		PJM	5550099	802.51	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	5550099	(802.51)	0.00
6	2012	117	PJM	5550099	7,981.98	0.00
6	2012	117	PJM	5550099	(7,981.98)	0.00
6	2012	117	PJM	5550099	12,896.21	0.00
6	2012	117	PJM	5550099	(5,348.55)	0.00
6	2012	117	PJM	5550099	5,348.55	0.00
6	2012	117	PJM	5550099	213.22	0.00
6	2012	117	PJM	5550099	(213.22)	0.00
6	2012	117	PJM	5550099	(287.48)	0.00
6	2012	117	PJM	5550099	287.48	0.00
6	2012	117	PJM	5550099	(778.48)	0.00
6	2012	117	PJM	5550099	(134.92)	0.00
6	2012	117	PJM	5550099	134.92	0.00
6	2012	117	PJM	5550099	466.91	0.00
6	2012	117	PJM	5550099	(466.91)	0.00
6	2012	117	PJM	5550099	(466.26)	0.00
6	2012	117	PJM	5550099	(145.20)	0.00
6	2012	117	PJM	5550099	145.20	0.00
6	2012	117	PJM	5550099	(30.74)	0.00
6	2012	117	PJM	5550099	30.74	0.00
6	2012	117	PJM	5550099	(1,799.24)	0.00
6	2012	117	PJM	5550099	1,806.37	0.00
6	2012	117	PJM	5550099	(279.93)	0.00
6	2012	117	PJM	5550099	271.56	0.00
6	2012	117	PJM	5550099	(1,533.57)	0.00
6	2012	117	PJM	5550099	1,544.73	0.00
6	2012	117	PJM	5550099	(1,284.02)	0.00
6	2012	117	PJM	5550099	1,293.01	0.00
6	2012	117	PJM	5550099	(985.18)	0.00
6	2012	117	PJM	5550099	(2,161.32)	0.00
6	2012	117	PJM	5550099	2,181.47	0.00
6	2012	117	PJM	5550099	966.43	0.00
6	2012	117	PJM	5550099	(966.43)	0.00
6	2012	117	PJM	5550099	3,275.96	0.00
6	2012	117	PJM	5550099	(214.65)	0.00
6	2012	117	PJM	5550099	214.65	0.00
6	2012	117	PJM	5550099	1,616.89	0.00
6	2012	117	PJM	5550099	(1,616.89)	0.00
6	2012	117	PJM	5550099	(1,010.88)	0.00
6	2012	117	PJM	5550099	(768.47)	0.00
6	2012	117	PJM	5550099	768.47	0.00
6	2012	117	PJM	5550099	(420.75)	0.00
6	2012	117	PJM	5550099	420.75	0.00
6	2012	117	PJM	5550099	(395.03)	0.00
6	2012	117	PJM	5550099	395.03	0.00
6	2012	117	PJM	5550099	(548.94)	0.00
6	2012	117	PJM	5550099	(25.92)	0.00
6	2012	117	PJM	5550099	25.92	0.00
6	2012	117	PJM	5550099	(78.19)	0.00
6	2012	117	PJM	5550099	78.19	0.00
6	2012	117	PJM	5550099	(37.89)	0.00
6	2012	117	PJM	5550099	(22.88)	0.00
6	2012	117	PJM	5550099	22.88	0.00
6	2012	117	PJM	5550099	(27.72)	0.00
6	2012	117	PJM	5550099	27.72	0.00
6	2012	117	PJM	5550099	7.11	0.00
6	2012	117	PJM	5550099	(5.38)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	5550099	(3.75)	0.00
6	2012	117	PJM	5550099	1.07	0.00
6	2012	117	PJM	5550099	(0.69)	0.00
6	2012	117	PJM	5550099	69.37	0.00
6	2012	117	PJM	5550099	(59.98)	0.00
6	2012	117	PJM	5550099	7.40	0.00
6	2012	117	PJM	5550099	3.95	0.00
6	2012	117	PJM	5550099	(3.12)	0.00
6	2012	117	PJM	5550099	0.23	0.00
6	2012	117	PJM	5550099	(0.09)	0.00
6	2012	117	PJM	5550099	(0.02)	0.00
6	2012	117	PJM	5550099	(0.01)	0.00
6	2012	117	PJM	5550099	(0.21)	0.00
6	2012	117	PJM	5550099	(0.01)	0.00
6	2012	117	PJM	5550099	4.03	0.00
6	2012	117	PJM	5550099	(0.03)	0.00
6	2012	117	PJM	5550099	0.93	0.00
6	2012	117	PJM	5550099	28.52	0.00
6	2012	117	PJM	5550099	(2.40)	0.00
6	2012	117	PJM	5550099	(7.44)	0.00
6	2012	117	PJM	5550099	16.43	0.00
6	2012	117	PJM	5550099	(0.18)	0.00
6	2012	117	PJM	5550099	(0.05)	0.00
6	2012	117	PJM	5550099	(312.82)	0.00
6	2012	117	PJM	5550099	292.76	0.00
6	2012	117	PJM	5550099	(336.54)	0.00
6	2012	117	PJM	5550099	(83.12)	0.00
6	2012	117	PJM	5550099	76.50	0.00
6	2012	117	PJM	5550099	(2,251.29)	0.00
6	2012	117	PJM	5550099	2,094.77	0.00
6	2012	117	PJM	5550099	(1,990.86)	0.00
6	2012	117	PJM	5550099	(153.60)	0.00
6	2012	117	PJM	5550099	142.16	0.00
6	2012	117	PJM	5550099	(30.72)	0.00
6	2012	117	PJM	5550099	28.42	0.00
6	2012	117	PJM	5550099	(1.24)	0.00
6	2012	117	PJM	5550099	1.14	0.00
6	2012	117	PJM	5550099	(9.84)	0.00
6	2012	117	PJM	5550099	9.22	0.00
6	2012	117	PJM	5550099	(2.79)	0.00
6	2012	117	PJM	5550099	2.61	0.00
6	2012	117	PJM	5550099	(2.17)	0.00
6	2012	117	PJM	5550099	2.03	0.00
6	2012	117	PJM	5550099	(18.51)	0.00
6	2012	117	PJM	5550099	17.36	0.00
6	2012	117	PJM	5550099	(6.19)	0.00
6	2012	117	PJM	5550099	(4.03)	0.00
6	2012	117	PJM	5550099	3.77	0.00
6	2012	117	PJM	5550099	(71.38)	0.00
6	2012	117	PJM	5550099	66.80	0.00
6	2012	117	PJM	5550099	(76.56)	0.00
6	2012	117	PJM	5550099	(20.80)	0.00
6	2012	117	PJM	5550099	19.18	0.00
6	2012	117	PJM	5550099	(498.74)	0.00
6	2012	117	PJM	5550099	464.08	0.00
6	2012	117	PJM	5550099	(441.25)	0.00
6	2012	117	PJM	5550099	(36.33)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	5550099	33.65	0.00
6	2012	117	PJM	5550099	(9.26)	0.00
6	2012	117	PJM	5550099	8.59	0.00
6	2012	117	PJM	5550099	(4.42)	0.00
6	2012	117	PJM	5550099	4.13	0.00
6	2012	117	PJM	5550099	(4.99)	0.00
6	2012	117	PJM	5550099	(1.18)	0.00
6	2012	117	PJM	5550099	1.09	0.00
6	2012	117	PJM	5550099	(31.52)	0.00
6	2012	117	PJM	5550099	29.32	0.00
6	2012	117	PJM	5550099	(29.37)	0.00
6	2012	117	PJM	5550099	(2.20)	0.00
6	2012	117	PJM	5550099	2.04	0.00
6	2012	117	PJM	5550099	(0.39)	0.00
6	2012	117	PJM	5550099	0.35	0.00
6	2012	117	PJM	5550099	(3.18)	0.00
6	2012	117	PJM	5550099	3.18	0.00
6	2012	117	PJM	5550099	(7.13)	0.00
6	2012	117	PJM	5550099	7.13	0.00
6	2012	117	PJM	5550099	(58.28)	0.00
6	2012	117	PJM	5550099	53.94	0.00
6	2012	117	PJM	5550099	(5.07)	0.00
6	2012	117	PJM	5550099	(15.81)	0.00
6	2012	117	PJM	5550099	14.26	0.00
6	2012	117	PJM	5550099	(414.47)	0.00
6	2012	117	PJM	5550099	381.61	0.00
6	2012	117	PJM	5550099	(299.10)	0.00
6	2012	117	PJM	5550099	(28.83)	0.00
6	2012	117	PJM	5550099	26.35	0.00
6	2012	117	PJM	5550099	(5.89)	0.00
6	2012	117	PJM	5550099	5.27	0.00
6	2012	117	PJM	5550099	0.04	0.00
6	2012	117	PJM	5550099	0.10	0.00
6	2012	117	PJM	5550099	0.16	0.00
6	2012	117	PJM	5550099	0.01	0.00
6	2012	117	PJM	5550099	0.05	0.00
6	2012	117	PJM	5550099	10.91	0.00
6	2012	117	PJM	5550099	(10.21)	0.00
6	2012	117	PJM	5550099	11.73	0.00
6	2012	117	PJM	5550099	2.92	0.00
6	2012	117	PJM	5550099	(2.50)	0.00
6	2012	117	PJM	5550099	78.51	0.00
6	2012	117	PJM	5550099	(73.05)	0.00
6	2012	117	PJM	5550099	69.42	0.00
6	2012	117	PJM	5550099	1.06	0.00
6	2012	117	PJM	5550099	(0.98)	0.00
6	2012	117	PJM	5550099	13.30	0.00
6	2012	117	PJM	5550099	(12.45)	0.00
6	2012	117	PJM	5550099	14.32	0.00
6	2012	117	PJM	5550099	3.55	0.00
6	2012	117	PJM	5550099	(3.04)	0.00
6	2012	117	PJM	5550099	95.82	0.00
6	2012	117	PJM	5550099	(89.16)	0.00
6	2012	117	PJM	5550099	84.72	0.00
6	2012	117	PJM	5550099	6.52	0.00
6	2012	117	PJM	5550099	(5.59)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	5550099	1.31	0.00
6	2012	117	PJM	5550099	(1.13)	0.00
6	2012	117	PJM	5550099	(0.03)	0.00
6	2012	117	PJM	5550099	(0.08)	0.00
6	2012	117	PJM	5550099	(0.13)	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(0.29)	0.00
6	2012	117	PJM	5550099	0.63	0.00
6	2012	117	PJM	5550099	(0.59)	0.00
6	2012	117	PJM	5550099	0.30	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(0.27)	0.00
6	2012	117	PJM	5550099	3.03	0.00
6	2012	117	PJM	5550099	(2.83)	0.00
6	2012	117	PJM	5550099	3.25	0.00
6	2012	117	PJM	5550099	0.88	0.00
6	2012	117	PJM	5550099	(0.76)	0.00
6	2012	117	PJM	5550099	21.36	0.00
6	2012	117	PJM	5550099	(19.88)	0.00
6	2012	117	PJM	5550099	18.86	0.00
6	2012	117	PJM	5550099	1.49	0.00
6	2012	117	PJM	5550099	(1.27)	0.00
6	2012	117	PJM	5550099	0.32	0.00
6	2012	117	PJM	5550099	(0.28)	0.00
6	2012	117	PJM	5550099	(0.01)	0.00
6	2012	117	PJM	5550099	(0.02)	0.00
6	2012	117	PJM	5550099	(0.03)	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(0.29)	0.00
6	2012	117	PJM	5550099	0.30	0.00
6	2012	117	PJM	5550099	1.55	0.00
6	2012	117	PJM	5550099	(1.44)	0.00
6	2012	117	PJM	5550099	1.43	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(0.27)	0.00
6	2012	117	PJM	5550099	(10.91)	0.00
6	2012	117	PJM	5550099	10.21	0.00
6	2012	117	PJM	5550099	(11.73)	0.00
6	2012	117	PJM	5550099	(2.92)	0.00
6	2012	117	PJM	5550099	2.50	0.00
6	2012	117	PJM	5550099	(78.51)	0.00
6	2012	117	PJM	5550099	73.05	0.00
6	2012	117	PJM	5550099	(69.42)	0.00
6	2012	117	PJM	5550099	(1.06)	0.00
6	2012	117	PJM	5550099	0.98	0.00
6	2012	117	PJM	5550099	(8.46)	0.00
6	2012	117	PJM	5550099	7.92	0.00
6	2012	117	PJM	5550099	(9.09)	0.00
6	2012	117	PJM	5550099	(2.38)	0.00
6	2012	117	PJM	5550099	2.19	0.00
6	2012	117	PJM	5550099	(59.93)	0.00
6	2012	117	PJM	5550099	55.76	0.00
6	2012	117	PJM	5550099	(53.00)	0.00
6	2012	117	PJM	5550099	(4.23)	0.00
6	2012	117	PJM	5550099	3.92	0.00
6	2012	117	PJM	5550099	(0.99)	0.00
6	2012	117	PJM	5550099	0.91	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550099	(33.86)	0.00
6	2012	117		PJM	5550099	31.17	0.00
6	2012	117		PJM	5550099	(916.74)	0.00
6	2012	117		PJM	5550099	853.00	0.00
6	2012	117		PJM	5550099	(810.71)	0.00
6	2012	117		PJM	5550099	(62.55)	0.00
6	2012	117		PJM	5550099	57.89	0.00
6	2012	117		PJM	5550099	(12.50)	0.00
6	2012	117		PJM	5550099	11.56	0.00
6	2012	117		PJM	5550099	(1.28)	0.00
6	2012	117		PJM	5550099	1.20	0.00
6	2012	117		PJM	5550099	(1.39)	0.00
6	2012	117		PJM	5550099	(0.32)	0.00
6	2012	117		PJM	5550099	0.30	0.00
6	2012	117		PJM	5550099	(9.16)	0.00
6	2012	117		PJM	5550099	8.52	0.00
6	2012	117		PJM	5550099	(8.13)	0.00
6	2012	117		PJM	5550099	(0.62)	0.00
6	2012	117		PJM	5550099	0.58	0.00
6	2012	117		PJM	5550099	(0.02)	0.00
6	2012	117		PJM	5550099	0.02	0.00
6	2012	117		PJM	5550099	(19.96)	0.00
6	2012	117		PJM	5550099	18.68	0.00
6	2012	117		PJM	5550099	(21.47)	0.00
6	2012	117		PJM	5550099	(5.32)	0.00
6	2012	117		PJM	5550099	4.89	0.00
6	2012	117		PJM	5550099	(143.69)	0.00
6	2012	117		PJM	5550099	133.70	0.00
6	2012	117		PJM	5550099	(127.08)	0.00
6	2012	117		PJM	5550099	(9.82)	0.00
6	2012	117		PJM	5550099	9.09	0.00
6	2012	117		PJM	5550099	(1.96)	0.00
6	2012	117		PJM	5550099	1.82	0.00
6	2012	117		PJM	5550099	(24.98)	0.00
6	2012	117		PJM	5550099	23.38	0.00
6	2012	117		PJM	5550099	(26.82)	0.00
6	2012	117		PJM	5550099	(6.62)	0.00
6	2012	117		PJM	5550099	6.09	0.00
6	2012	117		PJM	5550099	(179.62)	0.00
6	2012	117		PJM	5550099	167.13	0.00
6	2012	117		PJM	5550099	(158.85)	0.00
6	2012	117		PJM	5550099	(12.26)	0.00
6	2012	117		PJM	5550099	11.35	0.00
6	2012	117		PJM	5550099	(2.45)	0.00
6	2012	117		PJM	5550099	2.27	0.00
6	2012	117		PJM	5550099	(58.28)	0.00
6	2012	117		PJM	5550099	53.77	0.00
6	2012	117		PJM	5550099	(343.17)	0.00
6	2012	117		PJM	5550099	319.41	0.00
6	2012	117		PJM	5550099	(285.25)	0.00
6	2012	117		PJM	5550099	(16.74)	0.00
6	2012	117		PJM	5550099	15.62	0.00
6	2012	117		PJM	5550099	(13.33)	0.00
6	2012	117		PJM	5550099	12.46	0.00
6	2012	117		PJM	5550099	335.53	0.00
6	2012	117		PJM	5550099	(177.94)	0.00
6	2012	117		PJM	5550099	178.56	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550099	(164.30)	0.00
6	2012	117		PJM	5550099	164.61	0.00
6	2012	117		PJM	5550099	(476.44)	0.00
6	2012	117		PJM	5550099	452.34	0.00
6	2012	117		PJM	5550099	(395.66)	0.00
6	2012	117		PJM	5550099	(132.49)	0.00
6	2012	117		PJM	5550099	124.59	0.00
6	2012	117		PJM	5550099	(3,374.00)	0.00
6	2012	117		PJM	5550099	3,194.16	0.00
6	2012	117		PJM	5550099	(2,428.89)	0.00
6	2012	117		PJM	5550099	(236.23)	0.00
6	2012	117		PJM	5550099	222.69	0.00
6	2012	117		PJM	5550099	(49.03)	0.00
6	2012	117		PJM	5550099	46.28	0.00
6	2012	117		PJM	5550099	(1.03)	0.00
6	2012	117		PJM	5550099	1.03	0.00
6	2012	117		PJM	5550099	(4.40)	0.00
6	2012	117		PJM	5550099	(65.30)	0.00
6	2012	117		PJM	5550099	64.18	0.00
6	2012	117		PJM	5550099	(7.56)	0.00
6	2012	117		PJM	5550099	7.56	0.00
6	2012	117		PJM	5550099	(21.65)	0.00
6	2012	117		PJM	5550099	(106.27)	0.00
6	2012	117		PJM	5550099	104.33	0.00
6	2012	117		PJM	5550099	(23.75)	0.00
6	2012	117		PJM	5550099	23.34	0.00
6	2012	117		PJM	5550099	(6.60)	0.00
6	2012	117		PJM	5550099	6.21	0.00
6	2012	117		PJM	5550099	(360.62)	0.00
6	2012	117		PJM	5550099	(1.95)	0.00
6	2012	117		PJM	5550099	1.93	0.00
6	2012	117		PJM	5550099	(43.39)	0.00
6	2012	117		PJM	5550099	20.29	0.00
6	2012	117		PJM	5550099	(1,806.10)	0.00
6	2012	117		PJM	5550099	(3.12)	0.00
6	2012	117		PJM	5550099	3.09	0.00
6	2012	117		PJM	5550099	(0.77)	0.00
6	2012	117		PJM	5550099	0.76	0.00
6	2012	117		PJM	5550099	(208.13)	0.00
6	2012	117		PJM	5550099	191.31	0.00
6	2012	117		PJM	5550099	(203.21)	0.00
6	2012	117		PJM	5550099	(59.96)	0.00
6	2012	117		PJM	5550099	54.48	0.00
6	2012	117		PJM	5550099	(1,577.03)	0.00
6	2012	117		PJM	5550099	1,450.98	0.00
6	2012	117		PJM	5550099	(1,123.89)	0.00
6	2012	117		PJM	5550099	(104.67)	0.00
6	2012	117		PJM	5550099	95.59	0.00
6	2012	117		PJM	5550099	(20.79)	0.00
6	2012	117		PJM	5550099	18.94	0.00
6	2012	117		PJM	5550099	(0.01)	0.00
6	2012	117		PJM	5550099	(0.01)	0.00
6	2012	117		PJM	5550099	(0.36)	0.00
6	2012	117		PJM	5550099	(0.02)	0.00
6	2012	117		PJM	5550099	(790.27)	0.00
6	2012	117		PJM	5550099	746.86	0.00
6	2012	117		PJM	5550099	(835.47)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550099	(92.65)	0.00
6	2012	117		PJM	5550099	88.39	0.00
6	2012	117		PJM	5550099	(4,124.67)	0.00
6	2012	117		PJM	5550099	3,892.00	0.00
6	2012	117		PJM	5550099	(3,776.35)	0.00
6	2012	117		PJM	5550099	(156.11)	0.00
6	2012	117		PJM	5550099	146.84	0.00
6	2012	117		PJM	5550099	(36.32)	0.00
6	2012	117		PJM	5550099	33.58	0.00
6	2012	117		PJM	5550099	(0.97)	0.00
6	2012	117		PJM	5550099	(0.62)	0.00
6	2012	117		PJM	5550099	(1.37)	0.00
6	2012	117		PJM	5550099	(4.70)	0.00
6	2012	117		PJM	5550099	(4.84)	0.00
6	2012	117		PJM	5550099	(2.95)	0.00
6	2012	117		PJM	5550099	(0.86)	0.00
6	2012	117		PJM	5550099	(48.03)	0.00
6	2012	117		PJM	5550099	(3.15)	0.00
6	2012	117		PJM	5550099	(0.02)	0.00
6	2012	117		PJM	5550099	(0.10)	0.00
6	2012	117		PJM	5550099	(0.91)	0.00
6	2012	117		PJM	5550099	0.93	0.00
6	2012	117		PJM	5550099	(0.36)	0.00
6	2012	117		PJM	5550099	(0.14)	0.00
6	2012	117		PJM	5550099	(1.95)	0.00
6	2012	117		PJM	5550099	(0.13)	0.00
6	2012	117		PJM	5550099	(0.05)	0.00
6	2012	117		PJM	5550099	(24.69)	0.00
6	2012	117		PJM	5550099	24.69	0.00
6	2012	117		PJM	5550099	(6.35)	0.00
6	2012	117		PJM	5550099	(42.62)	0.00
6	2012	117		PJM	5550099	42.62	0.00
6	2012	117		PJM	5550099	(427.31)	0.00
6	2012	117		PJM	5550099	407.70	0.00
6	2012	117		PJM	5550099	(7.22)	0.00
6	2012	117		PJM	5550099	(19.84)	0.00
6	2012	117		PJM	5550099	19.84	0.00
6	2012	117		PJM	5550099	(19.20)	0.00
6	2012	117		PJM	5550099	(11.47)	0.00
6	2012	117		PJM	5550099	11.47	0.00
6	2012	117		PJM	5550099	(8.37)	0.00
6	2012	117		PJM	5550099	8.37	0.00
6	2012	117		PJM	5550099	(6.60)	0.00
6	2012	117		PJM	5550099	(4.03)	0.00
6	2012	117		PJM	5550099	(3.10)	0.00
6	2012	117		PJM	5550099	(12.09)	0.00
6	2012	117		PJM	5550099	12.09	0.00
6	2012	117		PJM	5550099	(1,383.22)	0.00
6	2012	117		PJM	5550099	2,555.64	0.00
6	2012	117		PJM	5550099	28,549.76	0.00
6	2012	117		PJM	5550099	418.19	0.00
6	2012	117		PJM	5550099	1.86	0.00
6	2012	117		PJM	5550099	(110.67)	0.00
6	2012	117		PJM	5550099	(242.11)	0.00
6	2012	117		PJM	5550099	(16.12)	0.00
6	2012	117		PJM	5550099	29.76	0.00
6	2012	117		PJM	5550099	(0.31)	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	5550099	22.94	0.00
6	2012	117	PJM	5550099	44.02	0.00
6	2012	117	PJM	5550099	(143.22)	0.00
6	2012	117	PJM	5550099	20.77	0.00
6	2012	117	PJM	5550099	(0.62)	0.00
6	2012	117	PJM	5550099	2.79	0.00
6	2012	117	PJM	5550099	31.93	0.00
6	2012	117	PJM	5550099	0.62	0.00
6	2012	117	PJM	5550099	(8.68)	0.00
6	2012	117	PJM	5550099	18.29	0.00
6	2012	117	PJM	5550099	201.50	0.00
6	2012	117	PJM	5550099	3.72	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(0.62)	0.00
6	2012	117	PJM	5550099	(5.58)	0.00
6	2012	117	PJM	5550099	(1.24)	0.00
6	2012	117	PJM	5550099	2.48	0.00
6	2012	117	PJM	5550099	27.90	0.00
6	2012	117	PJM	5550099	0.62	0.00
6	2012	117	PJM	5550099	(0.31)	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	4.34	0.00
6	2012	117	PJM	5550099	(2.79)	0.00
6	2012	117	PJM	5550099	6.20	0.00
6	2012	117	PJM	5550099	67.27	0.00
6	2012	117	PJM	5550099	1.24	0.00
6	2012	117	PJM	5550099	0.62	0.00
6	2012	117	PJM	5550099	(0.31)	0.00
6	2012	117	PJM	5550099	0.93	0.00
6	2012	117	PJM	5550099	10.54	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(0.62)	0.00
6	2012	117	PJM	5550099	1.24	0.00
6	2012	117	PJM	5550099	13.33	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	10.54	0.00
6	2012	117	PJM	5550099	25.11	0.00
6	2012	117	PJM	5550099	0.31	0.00
6	2012	117	PJM	5550099	(9.61)	0.00
6	2012	117	PJM	5550099	16.12	0.00
6	2012	117	PJM	5550099	181.35	0.00
6	2012	117	PJM	5550099	2.79	0.00
6	2012	117	PJM	5550099	8.68	0.00
6	2012	117	PJM	5550099	0.62	0.00
6	2012	117	PJM	5550099	(0.93)	0.00
6	2012	117	PJM	5550099	(7.75)	0.00
6	2012	117	PJM	5550099	2.17	0.00
6	2012	117	PJM	5550099	208.63	0.00
6	2012	117	PJM	5550099	3.10	0.00
6	2012	117	PJM	5550099	178.56	0.00
6	2012	117	PJM	5550099	3.41	0.00
6	2012	117	PJM	5550099	(1,426.00)	0.00
6	2012	117	PJM	5550099	1,426.00	0.00
6	2012	117	PJM	5550099	(845.68)	0.00
6	2012	117	PJM	5550099	845.68	0.00
6	2012	117	PJM	5550099	(722.61)	0.00
6	2012	117	PJM	5550099	722.61	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117	PJM	5550099	(1,002.85)	0.00
6	2012	117	PJM	5550099	1,002.85	0.00
6	2012	117	PJM	5550099	(20,933.15)	0.00
6	2012	117	PJM	5550099	20,933.15	0.00
6	2012	117	PJM	5550099	(2,811.16)	0.00
6	2012	117	PJM	5550099	(115,163.60)	0.00
6	2012	117	PJM	5550099	115,163.60	0.00
6	2012	117	PJM	5550099	(16,457.35)	0.00
6	2012	117	PJM	5550099	(15.59)	0.00
6	2012	117	PJM	5550099	15.55	0.00
6	2012	117	PJM	5550099	(14.46)	0.00
6	2012	117	PJM	5550099	(91.39)	0.00
6	2012	117	PJM	5550099	91.17	0.00
6	2012	117	PJM	5550099	(69.51)	0.00
6	2012	117	PJM	5550099	0.62	0.00
6	2012	117	PJM	5550099	(0.58)	0.00
6	2012	117	PJM	5550099	0.56	0.00
6	2012	117	PJM	5550099	3.41	0.00
6	2012	117	PJM	5550099	(3.19)	0.00
6	2012	117	PJM	5550099	2.67	0.00
6	2012	117	PJM	5550099	(0.31)	0.00
6	2012	117	PJM	5550099	2.25	0.00
6	2012	117	PJM	5550099	(8.76)	0.00
6	2012	117	PJM	5550099	(1.86)	0.00
6	2012	117	PJM	5550099	13.30	0.00
6	2012	117	PJM	5550099	6.82	0.00
6	2012	117	PJM	5550099	(598.66)	0.00
6	2012	117	PJM	5550099	38.44	0.00
6	2012	117	PJM	5550099	(38.44)	0.00
6	2012	117	PJM	5550099	31.50	0.00
6	2012	117	PJM	5550099	10.85	0.00
6	2012	117	PJM	5550099	13.02	0.00
6	2012	117	PJM	5550099	(0.04)	0.00
6	2012	117	PJM	5550099	4.68	0.00
6	2012	117	PJM	5550099	1.32	0.00
6	2012	117	PJM	5550099	1.52	0.00
6	2012	117	PJM	5550099	72.79	0.00
6	2012	117	PJM	5550099	(59.93)	0.00
6	2012	117	PJM	5550099	25.43	0.00
6	2012	117	PJM	5550099	(20.56)	0.00
6	2012	117	PJM	5550099	0.12	0.00
6	2012	117	PJM	5550099	13.90	0.00
6	2012	117	PJM	5550099	(10.38)	0.00
6	2012	117	PJM	5550099	11.88	0.00
6	2012	117	PJM	5550099	(7.77)	0.00
6	2012	117	PJM	5550099	873.12	0.00
6	2012	117	PJM	5550099	(738.27)	0.00
6	2012	117	PJM	5550099	305.75	0.00
6	2012	117	PJM	5550099	(304.30)	0.00
6	2012	117	PJM	5550099	137.07	0.00
6	2012	117	PJM	5550099	(134.15)	0.00
6	2012	117	PJM	5550099	2.55	0.00
6	2012	117	PJM	5550099	(20.92)	0.00
6	2012	117	PJM	5550099	21.57	0.00
6	2012	117	PJM	5550099	(18.70)	0.00
6	2012	117	PJM	5550099	19.05	0.00
6	2012	117	PJM	5550099	2,647.13	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550099	(2,647.38)	0.00
6	2012	117		PJM	5550099	(0.72)	0.00
6	2012	117		PJM	5550099	(0.01)	0.00
6	2012	117		PJM	5550099	(0.03)	0.00
6	2012	117		PJM	5550099	(0.05)	0.00
6	2012	117		PJM	5550099	(0.07)	0.00
6	2012	117		PJM	5550099	1,426.31	0.00
6	2012	117		PJM	5550099	(1,429.72)	0.00
6	2012	117		PJM	5550099	302.56	0.00
6	2012	117		PJM	5550099	(299.15)	0.00
6	2012	117		PJM	5550099	635.81	0.00
6	2012	117		PJM	5550099	(633.33)	0.00
6	2012	117		PJM	5550099	542.81	0.00
6	2012	117		PJM	5550099	(540.64)	0.00
6	2012	117		PJM	5550099	3,031.49	0.00
6	2012	117		PJM	5550099	2,185.19	0.00
6	2012	117		PJM	5550099	(2,318.49)	0.00
6	2012	117		PJM	5550099	838.73	0.00
6	2012	117		PJM	5550099	(810.50)	0.00
6	2012	117		PJM	5550099	1,194.39	0.00
6	2012	117		PJM	5550099	223.94	0.00
6	2012	117		PJM	5550099	(218.36)	0.00
6	2012	117		PJM	5550099	5,643.14	0.00
6	2012	117		PJM	5550099	(5,525.62)	0.00
6	2012	117		PJM	5550099	6,494.82	0.00
6	2012	117		PJM	5550099	401.54	0.00
6	2012	117		PJM	5550099	(392.21)	0.00
6	2012	117		PJM	5550099	84.31	0.00
6	2012	117		PJM	5550099	(82.24)	0.00
6	2012	117		PJM	5550099	(0.12)	0.00
6	2012	117		PJM	5550099	(0.04)	0.00
6	2012	117		PJM	5550099	(1.09)	0.00
6	2012	117		PJM	5550099	(0.06)	0.00
6	2012	117		PJM	5550099	(0.01)	0.00
6	2012	117		PJM	5550099	17.05	0.00
6	2012	117		PJM	5550099	(35.96)	0.00
6	2012	117		PJM	5550099	(412.30)	0.00
6	2012	117		PJM	5550099	(4.96)	0.00
6	2012	117		PJM	5550099	470.89	0.00
6	2012	117		PJM	5550099	(470.89)	0.00
6	2012	117		PJM	5550099	152.10	0.00
6	2012	117		PJM	5550099	425.62	0.00
6	2012	117		PJM	5550099	(425.62)	0.00
6	2012	117		PJM	5550099	127.10	0.00
6	2012	117		PJM	5550099	(127.10)	0.00
6	2012	117		PJM	5550099	406.62	0.00
6	2012	117		PJM	5550099	(406.62)	0.00
6	2012	117		PJM	5550099	2,567.86	0.00
6	2012	117		PJM	5550099	913.97	0.00
6	2012	117		PJM	5550099	(913.97)	0.00
6	2012	117		PJM	5550099	(7.16)	0.00
6	2012	117		PJM	5550099	(0.86)	0.00
6	2012	117		PJM	5550099	(2.95)	0.00
6	2012	117		PJM	5550099	(2.32)	0.00
6	2012	117		PJM	5550099	(2.50)	0.00
6	2012	117		PJM	5550099	(4.54)	0.00
6	2012	117		PJM	5550099	4.65	0.00

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550099	(4.65)	0.00	
6	2012	117		PJM	5550099	10.19	0.00	
6	2012	117		PJM	5550099	(10.36)	0.00	
6	2012	117		PJM	5550099	(2.27)	0.00	
6	2012	117		PJM	5550099	(0.36)	0.00	
6	2012	117		PJM	5550099	(1.75)	0.00	
6	2012	117		PJM	5550099	(0.76)	0.00	
6	2012	117		PJM	5550099	(1.19)	0.00	
6	2012	117		PJM	5550099	(3.15)	0.00	
6	2012	117		PJM	5550099	(74.58)	0.00	
6	2012	117		PJM	5550099	26,982.76	0.00	
6	2012	117		PJM	5550099	(28,774.40)	0.00	
6	2012	117		UBSF2	5550099	(104.01)	0.00	
6	2012	117		UBSF2	5550099	(41,354.71)	0.00	
6	2012	117	Pre-2Hr	AMPO	5550099	(9,258.92)	(198,000.00)	4.68
6	2012	117	Pre-2Hr	AMPO	5550099	420.86	9,000.00	4.68
6	2012	117	Pre-2Hr	PJME2	5550099	(6.70)	0.00	
6	2012	117	Pre-2Hr	PJME2	5550099	6.70	0.00	
6	2012	117	Pre-2Hr	TEA	5550099	(17,849.92)	(418,000.00)	4.27
6	2012	117	Pre-2Hr	TEA	5550099	811.36	19,000.00	4.27
					5550099			
					Total	(553,892.09)	(14,048,576.00)	3.94
6	2012	117		PJM	5550100	(4,344.19)	0.00	
6	2012	117		PJM	5550100	4,344.19	0.00	
6	2012	117		PJM	5550100	(9,515.52)	0.00	
6	2012	117		PJM	5550100	9,515.52	0.00	
6	2012	117	Pre-2Hr	AMEM	5550100	(82.20)	0.00	
6	2012	117	Pre-2Hr	AMEM	5550100	1.24	0.00	
6	2012	117	Pre-2Hr	DYPM	5550100	(207.59)	0.00	
6	2012	117	Pre-2Hr	DYPM	5550100	(41.51)	0.00	
6	2012	117	Pre-2Hr	EDFT2	5550100	(430.59)	0.00	
6	2012	117	Pre-2Hr	EDFT2	5550100	(78.29)	0.00	
6	2012	117	Pre-2Hr	EMMT	5550100	(189.79)	0.00	
6	2012	117	Pre-2Hr	JPMV2	5550100	(1,619.16)	0.00	
6	2012	117	Pre-2Hr	JPMV2	5550100	0.00	0.00	
6	2012	117	Pre-2Hr	WEPM	5550100	(11.62)	0.00	
6	2012	117	Pre-2Hr	WEPM	5550100	11.62	0.00	
6	2012	117	Pre-2Hr	WPL	5550100	(49.37)	0.00	
6	2012	117	Pre-2Hr	WPL	5550100	(125.09)	0.00	
6	2012	117	Pre-2Hr	WPPI	5550100	(29.66)	0.00	
6	2012	117	Pre-2Hr	WPPI	5550100	(259.48)	0.00	
6	2012	117	Pre-2Hr	WVPA	5550100	(0.06)	0.00	
6	2012	117	Pre-2Hr	WVPA	5550100	0.00	0.00	
					5550100			
					Total	(3,111.55)	0.00	0.00
6	2012	117		PJM	5550107	(27,111.98)	0.00	
6	2012	117		PJM	5550107	27,111.98	0.00	
6	2012	117		PJM	5550107	(3,602.70)	0.00	
6	2012	117		PJM	5550107	(5,922.21)	0.00	
6	2012	117		PJM	5550107	5,922.21	0.00	
6	2012	117		PJM	5550107	(4,948.96)	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5550107	(15,633.11)	0.00	
6	2012	117		PJM	5550107	(1,917.97)	0.00	
6	2012	117		PJM	5550107	1,917.97	0.00	
6	2012	117		PJM	5550107	(504.30)	0.00	
6	2012	117		PJM	5550107	(544.36)	0.00	
6	2012	117		PJM	5550107	544.36	0.00	
6	2012	117		PJM	5550107	(82.80)	0.00	
6	2012	117		PJM	5550107	(4,681.93)	0.00	
6	2012	117		PJM	5550107	4,681.93	0.00	
6	2012	117		PJM	5550107	(673.50)	0.00	
6	2012	117		PJM	5550107	(3,196.72)	0.00	
6	2012	117		PJM	5550107	3,196.72	0.00	
6	2012	117		PJM	5550107	(408.90)	0.00	
					5550107			
					Total	(25,854.27)	0.00	0.00
6	2012	110		NEXA2	5570007	(2,935.85)	0.00	
6	2012	110		POLM2	5570007	(2.49)	0.00	
					5570007			
					Total	(2,938.34)	0.00	0.00
6	2012	117		PJM	5614000	(70.16)	0.00	
6	2012	117		PJM	5614000	64.50	0.00	
6	2012	117		PJM	5614000	(72.43)	0.00	
6	2012	117		PJM	5614000	(1.36)	0.00	
6	2012	117		PJM	5614000	1.26	0.00	
6	2012	117		PJM	5614000	(15.88)	0.00	
6	2012	117		PJM	5614000	14.61	0.00	
6	2012	117		PJM	5614000	(16.38)	0.00	
6	2012	117		PJM	5614000	(0.98)	0.00	
6	2012	117		PJM	5614000	0.89	0.00	
6	2012	117		PJM	5614000	(1.05)	0.00	
6	2012	117		PJM	5614000	(12.87)	0.00	
6	2012	117		PJM	5614000	11.80	0.00	
6	2012	117		PJM	5614000	0.03	0.00	
6	2012	117		PJM	5614000	2.98	0.00	
6	2012	117		PJM	5614000	(2.74)	0.00	
6	2012	117		PJM	5614000	3.07	0.00	
6	2012	117		PJM	5614000	(0.02)	0.00	
6	2012	117		PJM	5614000	0.68	0.00	
6	2012	117		PJM	5614000	(0.63)	0.00	
6	2012	117		PJM	5614000	0.72	0.00	
6	2012	117		PJM	5614000	(1.89)	0.00	
6	2012	117		PJM	5614000	1.74	0.00	
6	2012	117		PJM	5614000	(1.94)	0.00	
6	2012	117		PJM	5614000	(0.29)	0.00	
6	2012	117		PJM	5614000	0.27	0.00	
6	2012	117		PJM	5614000	(0.30)	0.00	
6	2012	117		PJM	5614000	1,705.31	0.00	
6	2012	117		PJM	5614000	(8.65)	0.00	
6	2012	117		PJM	5614000	42.55	0.00	
6	2012	117		PJM	5614000	102.80	0.00	
6	2012	117		PJM	5614000	1.05	0.00	

Kentucky Power Company
 Billing Revenues
 June 2012

6	2012	117		PJM	5614000	(8,108.98)	0.00	
6	2012	117		PJM	5614000	1,363.53	0.00	
6	2012	117		PJM	5614000	0.00	0.00	
					5614000			
					Total	(4,998.76)	0.00	0.00
6	2012	180		PJM	5614008	0.00	0.00	
					5614008			
					Total	0.00	0.00	0.00
6	2012	117		PJM	5618000	(4.48)	0.00	
6	2012	117		PJM	5618000	4.13	0.00	
6	2012	117		PJM	5618000	(4.62)	0.00	
6	2012	117		PJM	5618000	(5.60)	0.00	
6	2012	117		PJM	5618000	5.15	0.00	
6	2012	117		PJM	5618000	(5.81)	0.00	
6	2012	117		PJM	5618000	16.12	0.00	
6	2012	117		PJM	5618000	20.14	0.00	
6	2012	117		PJM	5618000	(1,649.85)	0.00	
6	2012	117		PJM	5618000	139.95	0.00	
6	2012	117		PJM	5618000	0.00	0.00	
					5618000			
					Total	(1,484.87)	0.00	0.00
6	2012	117		PJM	5757000	(28.56)	0.00	
6	2012	117		PJM	5757000	26.26	0.00	
6	2012	117		PJM	5757000	(29.51)	0.00	
6	2012	117		PJM	5757000	6.73	0.00	
6	2012	117		PJM	5757000	(8,364.30)	0.00	
6	2012	117		PJM	5757000	1,138.68	0.00	
6	2012	117		PJM	5757000	0.00	0.00	
					5757000			
					Total	(7,250.70)	0.00	0.00
					Grand Total	7,888,681.97	230,004,800.00	3.43

Kentucky Power Company
Billing Revenues
July 2012

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
7	2012	117			4470001	(286.54)	0.00	
7	2012	117			4470001	(262.06)	0.00	
7	2012	117			4470001	1,806.44	0.00	
7	2012	117			4470001	570.15	0.00	
7	2012	117		EC SO2	4470001	(277.01)	0.00	
7	2012	117		NASIA	4470001	0.00	0.00	
7	2012	117		NASIA	4470001	0.00	0.00	
7	2012	117	SO2	EC SO2	4470001	0.93	0.00	
					4470001			
					Total	1,551.91	0.00	0.00
7	2012	117		BUCK	4470002	6,440.09	102,000.00	6.31
7	2012	117		EC SO2	4470002	(72,945.28)	0.00	
7	2012	117		NASIA	4470002	(1,435.48)	0.00	
7	2012	117		NASIA	4470002	(4,442.87)	0.00	
7	2012	117		NASIA	4470002	0.00	0.00	
7	2012	117	BKSYSEXCES	APM	4470002	152.17	0.00	
7	2012	117	BKSYSEXCES	BUCK	4470002	20,247.54	0.00	
7	2012	117	BKSYSEXCES	BUCK	4470002	(20,628.81)	0.00	
7	2012	117	BKSYSPLUS	APN5	4470002	8,517.59	0.00	
7	2012	117	DY-F	AECI2	4470002	(375.79)	0.00	
7	2012	117	DY-F	AECI2	4470002	327.94	0.00	
7	2012	117	DY-F	EDFT2	4470002	751.35	0.00	
7	2012	117	DY-F	EDFT2	4470002	(783.91)	0.00	
7	2012	117	DY-F	PEIC	4470002	4,762.82	0.00	
7	2012	117	DY-F	SMEC2	4470002	837.92	0.00	
7	2012	117	DY-F	SMEC2	4470002	(870.35)	0.00	
7	2012	117	DY-NF	EDFT2	4470002	28,227.91	0.00	
7	2012	117	DY-NF	LUKE	4470002	4,543.14	0.00	
7	2012	117	HR-F	BPPA2	4470002	1,716.15	0.00	
7	2012	117	HR-F	EDFT2	4470002	799.81	0.00	
7	2012	117	HR-F	EDFT2	4470002	(836.16)	0.00	
7	2012	117	HR-F	ODEC	4470002	25,774.46	0.00	
7	2012	117	HR-F	ODEC	4470002	(26,504.58)	0.00	
7	2012	117	HR-F	SMEC2	4470002	3,397.73	0.00	
7	2012	117	HR-F	SMEC2	4470002	(970.69)	0.00	
7	2012	117	HR-NF	EDFT2	4470002	36,638.00	0.00	
7	2012	117	HR-NF	MISO	4470002	(26,768.54)	0.00	
7	2012	117	HR-NF	MISO	4470002	29,455.82	0.00	
7	2012	117	HR-NF	NCEM	4470002	49,197.46	0.00	
7	2012	117	HR-NF	ODEC	4470002	2,458.61	0.00	
7	2012	117	HR-NF	TEA	4470002	(117.13)	0.00	
7	2012	117	HR-NF	TEA	4470002	97.85	0.00	
7	2012	117	HR-NF	TVAM	4470002	799.64	0.00	
7	2012	117	HR-NF	TVAM	4470002	(820.14)	0.00	
7	2012	117	MO-F	AECI2	4470002	25,017.02	0.00	
7	2012	117	MO-F	AMPO	4470002	43,383.48	0.00	
7	2012	117	MO-F	AMPO	4470002	(22,324.92)	0.00	
7	2012	117	MO-F	APN5	4470002	7,504.31	0.00	
7	2012	117	MO-F	APN5	4470002	(7,762.51)	0.00	
7	2012	117	MO-F	ARON	4470002	21,531.88	0.00	
7	2012	117	MO-F	ARON	4470002	23,272.30	0.00	
7	2012	117	MO-F	BUCK	4470002	27,375.76	0.00	
7	2012	117	MO-F	CECA2	4470002	96,089.77	0.00	
7	2012	117	MO-F	CPP	4470002	34,905.63	0.00	
7	2012	117	MO-F	CPP	4470002	7,932.68	0.00	
7	2012	117	MO-F	EDFT2	4470002	21,190.83	0.00	
7	2012	117	MO-F	EDFT2	4470002	(21,651.27)	0.00	
7	2012	117	MO-F	EKPM	4470002	28,966.06	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	MO-F	JPMV2	4470002	3,453.64	0.00	
7	2012	117	MO-F	JPMV2	4470002	54.27	0.00	
7	2012	117	MO-F	LUKE	4470002	3,761.07	0.00	
7	2012	117	MO-F	LUKE	4470002	(4,016.14)	0.00	
7	2012	117	MO-F	NCEM	4470002	46,086.95	0.00	
7	2012	117	MO-F	NCEM	4470002	25,094.56	0.00	
7	2012	117	MO-F	ODEC	4470002	23,902.97	0.00	
7	2012	117	MO-F	PEIC	4470002	4,865.12	0.00	
7	2012	117	MO-F	PEIC	4470002	(5,243.90)	0.00	
7	2012	117	MO-F	SWE	4470002	456.88	0.00	
7	2012	117	MO-F	TEA	4470002	943.89	0.00	
7	2012	117	MO-F	TVAM	4470002	616.18	0.00	
7	2012	117	MO-F	WGES	4470002	108,946.37	0.00	
7	2012	117	MO-F	WGES	4470002	(90,494.64)	0.00	
7	2012	117	MO-F	WPL	4470002	17,107.37	0.00	
7	2012	117	OPC Var	OPCVR	4470002	153,682.00	0.00	
7	2012	117	OPC Var	OPCVR	4470002	109,790.59	0.00	
7	2012	117	Pre-2Hr	AECI2	4470002	(83,099.40)	49,000.00	(169.59)
7	2012	117	SO2	ECISO2	4470002	151.25	0.00	
7	2012	117	WK-F	EDFT2	4470002	2,036.70	0.00	
7	2012	117	WK-F	EDFT2	4470002	(2,109.96)	0.00	
7	2012	117	YR-F	AECI2	4470002	111,867.11	0.00	
7	2012	117	YR-F	AECI2	4470002	(39,060.52)	0.00	
7	2012	117	YR-F	AMPO	4470002	21,287.36	0.00	
7	2012	117	YR-F	AMPO	4470002	31,162.54	0.00	
7	2012	117	YR-F	ARON	4470002	47,680.62	0.00	
7	2012	117	YR-F	ARON	4470002	(25,718.10)	0.00	
7	2012	117	YR-F	BARC2	4470002	26,569.70	0.00	
7	2012	117	YR-F	BARC2	4470002	(740.22)	0.00	
7	2012	117	YR-F	BPPA2	4470002	1,288.55	0.00	
7	2012	117	YR-F	BPPA2	4470002	(1,326.46)	0.00	
7	2012	117	YR-F	DBET	4470002	34,149.82	0.00	
7	2012	117	YR-F	DBET	4470002	(1,632.50)	0.00	
7	2012	117	YR-F	EDFT2	4470002	36,048.56	0.00	
7	2012	117	YR-F	EDFT2	4470002	(37,019.10)	0.00	
7	2012	117	YR-F	EKPM	4470002	28,964.69	0.00	
7	2012	117	YR-F	EKPM	4470002	(30,186.87)	0.00	
7	2012	117	YR-F	EUTL2	4470002	7,540.68	0.00	
7	2012	117	YR-F	EUTL2	4470002	(11.00)	0.00	
7	2012	117	YR-F	NCEM	4470002	73,174.43	0.00	
7	2012	117	YR-F	NCEM	4470002	(75,618.78)	0.00	
7	2012	117	YR-F	NEXT2	4470002	808.36	0.00	
7	2012	117	YR-F	NEXT2	4470002	(26.06)	0.00	
7	2012	117	YR-F	ODEC	4470002	30,579.93	0.00	
7	2012	117	YR-F	ODEC	4470002	299.02	0.00	
7	2012	117	YR-F	WGES	4470002	20,685.93	0.00	
7	2012	117	YR-F	WGES	4470002	127,418.73	0.00	
					4470002			
					Total	1,057,247.48	151,000.00	700.16
7	2012	117		DEOI2	4470006	(359.00)	0.00	
7	2012	117		DEOI2	4470006	(54.00)	0.00	
7	2012	117		DTET	4470006	(495.00)	0.00	
7	2012	117		DTET	4470006	(128.00)	0.00	
7	2012	117		MISO	4470006	(6,284.00)	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		MISO	4470006	(1,095.00)	0.00	
7	2012	117		NASIA	4470006	0.00	0.00	
7	2012	117	BRK COMM	AMEM	4470006	(1.66)	0.00	
7	2012	117	BRK COMM	AMEM	4470006	(0.47)	0.00	
7	2012	117	BRK COMM	AMEM	4470006	(3.33)	0.00	
7	2012	117	BRK COMM	ARON	4470006	(3.99)	0.00	
7	2012	117	BRK COMM	ARON	4470006	(10.44)	0.00	
7	2012	117	BRK COMM	ARON	4470006	14.43	0.00	
7	2012	117	BRK COMM	BPAC2	4470006	(30.25)	0.00	
7	2012	117	BRK COMM	BPAC2	4470006	30.25	0.00	
7	2012	117	BRK COMM	CALP	4470006	(0.47)	0.00	
7	2012	117	BRK COMM	CALP	4470006	0.47	0.00	
7	2012	117	BRK COMM	CCG	4470006	(157.31)	0.00	
7	2012	117	BRK COMM	CCG	4470006	(10.91)	0.00	
7	2012	117	BRK COMM	CCG	4470006	50.89	0.00	
7	2012	117	BRK COMM	CEI	4470006	(64.99)	0.00	
7	2012	117	BRK COMM	CIES	4470006	(53.88)	0.00	
7	2012	117	BRK COMM	CIES	4470006	(36.44)	0.00	
7	2012	117	BRK COMM	DBET	4470006	(60.50)	0.00	
7	2012	117	BRK COMM	DBET	4470006	53.41	0.00	
7	2012	117	BRK COMM	EDFT2	4470006	(25.34)	0.00	
7	2012	117	BRK COMM	EDFT2	4470006	(16.31)	0.00	
7	2012	117	BRK COMM	EDFT2	4470006	41.03	0.00	
7	2012	117	BRK COMM	EMAH2	4470006	(134.76)	0.00	
7	2012	117	BRK COMM	EMAH2	4470006	131.62	0.00	
7	2012	117	BRK COMM	EMMT	4470006	(3.99)	0.00	
7	2012	117	BRK COMM	EMMT	4470006	3.99	0.00	
7	2012	117	BRK COMM	ENAM	4470006	(1.64)	0.00	
7	2012	117	BRK COMM	EPLU	4470006	(107.79)	0.00	
7	2012	117	BRK COMM	EPLU	4470006	72.79	0.00	
7	2012	117	BRK COMM	EXGN	4470006	(86.49)	0.00	
7	2012	117	BRK COMM	EXGN	4470006	64.16	0.00	
7	2012	117	BRK COMM	FESC	4470006	(5.21)	0.00	
7	2012	117	BRK COMM	FESC	4470006	(0.96)	0.00	
7	2012	117	BRK COMM	IESI2	4470006	(12.10)	0.00	
7	2012	117	BRK COMM	IESI2	4470006	12.10	0.00	
7	2012	117	BRK COMM	JPMV2	4470006	(1.88)	0.00	
7	2012	117	BRK COMM	JPMV2	4470006	1.88	0.00	
7	2012	117	BRK COMM	MSCG	4470006	(0.47)	0.00	
7	2012	117	BRK COMM	MSCG	4470006	(4.99)	0.00	
7	2012	117	BRK COMM	MSUI2	4470006	(10.44)	0.00	
7	2012	117	BRK COMM	MSUI2	4470006	(19.93)	0.00	
7	2012	117	BRK COMM	NAGP	4470006	(53.89)	0.00	
7	2012	117	BRK COMM	NAGP	4470006	20.14	0.00	
7	2012	117	BRK COMM	ODEC	4470006	(32.49)	0.00	
7	2012	117	BRK COMM	OTP	4470006	(97.49)	0.00	
7	2012	117	BRK COMM	PS	4470006	(48.75)	0.00	
7	2012	117	BRK COMM	SMEC2	4470006	(13.47)	0.00	
7	2012	117	BRK COMM	SMEC2	4470006	(35.59)	0.00	
7	2012	117	BRK COMM	SWE	4470006	(2.37)	0.00	
7	2012	117	BRK COMM	SWE	4470006	2.37	0.00	
7	2012	117	BRK COMM	UBSF2	4470006	(571.74)	0.00	
7	2012	117	BRK COMM	UBSF2	4470006	458.98	0.00	
7	2012	117	BRK COMM	UECO2	4470006	(26.94)	0.00	
7	2012	117	BRK COMM	UECO2	4470006	26.32	0.00	
7	2012	117	BRK COMM	WR	4470006	(0.47)	0.00	
7	2012	117	BRK COMM	WR	4470006	0.47	0.00	
7	2012	117	Pre-2Hr	AECI2	4470006	5,931.00	190,000.00	3.12
7	2012	117	Pre-2Hr	AMEM	4470006	1,164.28	50,000.00	2.33
7	2012	117	Pre-2Hr	AMEM	4470006	10,963.14	231,000.00	4.75

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	Pre-2Hr	AMEM	4470006	(1,170.22)	(50,000.00)	2.34
7	2012	117	Pre-2Hr	AMPO	4470006	18,353.59	293,000.00	6.26
7	2012	117	Pre-2Hr	AMPO	4470006	47.32	0.00	
7	2012	117	Pre-2Hr	APM	4470006	24.26	0.00	
7	2012	117	Pre-2Hr	APN5	4470006	(0.12)	9,000.00	
7	2012	117	Pre-2Hr	APN5	4470006	(463.56)	0.00	
7	2012	117	Pre-2Hr	ARON	4470006	30,390.36	987,000.00	3.08
7	2012	117	Pre-2Hr	ARON	4470006	177,218.40	4,260,000.00	4.16
7	2012	117	Pre-2Hr	ARON	4470006	5,907.28	142,000.00	4.16
7	2012	117	Pre-2Hr	BERL2	4470006	12,295.07	192,000.00	6.40
7	2012	117	Pre-2Hr	BERL2	4470006	3,984.25	63,000.00	6.32
7	2012	117	Pre-2Hr	BMES	4470006	7,038.58	136,000.00	5.18
7	2012	117	Pre-2Hr	BMES	4470006	1,745.92	36,000.00	4.85
7	2012	117	Pre-2Hr	BPEC	4470006	96,402.60	1,974,000.00	4.88
7	2012	117	Pre-2Hr	BPPA2	4470006	6.21	5,000.00	0.12
7	2012	117	Pre-2Hr	CALP	4470006	1,233.65	47,000.00	2.62
7	2012	117	Pre-2Hr	CALP	4470006	(1,233.65)	(47,000.00)	2.62
7	2012	117	Pre-2Hr	CCG	4470006	41,433.92	1,034,000.00	4.01
7	2012	117	Pre-2Hr	CCG	4470006	70,873.13	2,017,000.00	3.51
7	2012	117	Pre-2Hr	CCG	4470006	(41,433.92)	(1,034,000.00)	4.01
7	2012	117	Pre-2Hr	COLS2	4470006	290,964.38	4,586,000.00	6.34
7	2012	117	Pre-2Hr	COLS2	4470006	30,767.31	582,000.00	5.29
7	2012	117	Pre-2Hr	CWEL2	4470006	6,780.78	130,000.00	5.22
7	2012	117	Pre-2Hr	CWEL2	4470006	440.38	2,000.00	22.02
7	2012	117	Pre-2Hr	DPC	4470006	38,112.69	987,000.00	3.86
7	2012	117	Pre-2Hr	DPC	4470006	0.00	0.00	
7	2012	117	Pre-2Hr	EDFT2	4470006	8,801.63	329,000.00	2.68
7	2012	117	Pre-2Hr	EDFT2	4470006	0.08	(9,000.00)	
7	2012	117	Pre-2Hr	EDFT2	4470006	108.57	0.00	
7	2012	117	Pre-2Hr	EDFT2	4470006	(8,801.63)	(329,000.00)	2.68
7	2012	117	Pre-2Hr	GLOU2	4470006	1,551.37	10,000.00	15.51
7	2012	117	Pre-2Hr	GLOU2	4470006	487.44	15,000.00	3.25
7	2012	117	Pre-2Hr	HAME2	4470006	1,356.45	24,000.00	5.65
7	2012	117	Pre-2Hr	HAME2	4470006	233.37	8,000.00	2.92
7	2012	117	Pre-2Hr	HREA2	4470006	38,391.96	489,000.00	7.85
7	2012	117	Pre-2Hr	HREA2	4470006	8,521.76	111,000.00	7.68
7	2012	117	Pre-2Hr	JPMV2	4470006	7,176.52	235,000.00	3.05
7	2012	117	Pre-2Hr	JPMV2	4470006	56,894.97	2,004,000.00	2.84
7	2012	117	Pre-2Hr	JPMV2	4470006	1,365.08	50,000.00	2.73
7	2012	117	Pre-2Hr	JPMV2	4470006	(7,176.52)	(235,000.00)	3.05
7	2012	117	Pre-2Hr	KMPA	4470006	57,256.16	987,000.00	5.80
7	2012	117	Pre-2Hr	KMPA	4470006	0.00	0.00	
7	2012	117	Pre-2Hr	LIDA2	4470006	24,050.25	384,000.00	6.26
7	2012	117	Pre-2Hr	LIDA2	4470006	3,110.13	43,000.00	7.23
7	2012	117	Pre-2Hr	MEDF2	4470006	34,710.81	598,000.00	5.80
7	2012	117	Pre-2Hr	MEDF2	4470006	5,768.91	99,000.00	5.83
7	2012	117	Pre-2Hr	MISO	4470006	6,517.55	220,000.00	2.96
7	2012	117	Pre-2Hr	MISO	4470006	178,756.00	4,933,000.00	3.62
7	2012	117	Pre-2Hr	MPPA	4470006	37,186.05	609,000.00	6.11
7	2012	117	Pre-2Hr	MPPA	4470006	344.76	7,000.00	4.93
7	2012	117	Pre-2Hr	MSCG	4470006	42,196.04	1,034,000.00	4.08
7	2012	117	Pre-2Hr	MSCG	4470006	40,962.39	987,000.00	4.15
7	2012	117	Pre-2Hr	MSCG	4470006	(42,196.04)	(1,034,000.00)	4.08
7	2012	117	Pre-2Hr	NRG	4470006	61,559.07	1,976,000.00	3.12
7	2012	117	Pre-2Hr	PEIC	4470006	31,096.97	1,016,000.00	3.06
7	2012	117	Pre-2Hr	PEIC	4470006	(12,134.64)	(401,000.00)	3.03
7	2012	117	Pre-2Hr	PEPW	4470006	96,081.07	1,329,000.00	7.23
7	2012	117	Pre-2Hr	PEPW	4470006	12,007.95	175,000.00	6.86
7	2012	117	Pre-2Hr	PPLT2	4470006	22,053.65	318,000.00	6.94
7	2012	117	Pre-2Hr	PPLT2	4470006	4,635.48	67,000.00	6.92

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	Pre-2Hr	RPLY	4470006	5,002.40	97,000.00	5.16
7	2012	117	Pre-2Hr	RPLY	4470006	978.25	31,000.00	3.16
7	2012	117	Pre-2Hr	SEBE2	4470006	6,700.81	129,000.00	5.19
7	2012	117	Pre-2Hr	SEBE2	4470006	449.57	(5,000.00)	(8.99)
7	2012	117	Pre-2Hr	SHEL	4470006	13,610.43	234,000.00	5.82
7	2012	117	Pre-2Hr	SHEL	4470006	5,745.93	91,000.00	6.31
7	2012	117	Pre-2Hr	SIPC	4470006	4,448.25	71,000.00	6.27
7	2012	117	Pre-2Hr	SOY	4470006	44,288.91	675,000.00	6.56
7	2012	117	Pre-2Hr	SOY	4470006	14,448.83	208,000.00	6.95
7	2012	117	Pre-2Hr	SWE	4470006	7,117.20	235,000.00	3.03
7	2012	117	Pre-2Hr	SWE	4470006	(7,117.20)	(235,000.00)	3.03
7	2012	117	Pre-2Hr	TEA	4470006	(2.25)	(1,000.00)	0.23
7	2012	117	Pre-2Hr	TEA	4470006	12.40	0.00	
7	2012	117	Pre-2Hr	TOH12	4470006	7,829.05	123,000.00	6.37
7	2012	117	Pre-2Hr	TOH12	4470006	1,405.12	30,000.00	4.68
7	2012	117	Pre-2Hr	TVAM	4470006	(506.51)	(36,000.00)	1.41
7	2012	117	Pre-2Hr	WPSC	4470006	197,673.00	5,700,000.00	3.47
7	2012	117	Pre-2Hr	WPSC	4470006	6,589.10	190,000.00	3.47
7	2012	117	Pre-2Hr	WR	4470006	14,234.40	720,000.00	1.98
7	2012	117	Pre-2Hr	WR	4470006	14,827.50	750,000.00	1.98
7	2012	117	Pre-2Hr	WR	4470006	(14,234.40)	(720,000.00)	1.98
7	2012	117	Pre-2Hr	WSTR2	4470006	126,204.14	1,560,000.00	8.09
7	2012	117	Pre-2Hr	WSTR2	4470006	33,783.64	488,000.00	6.92
7	2012	117	RESERVE		4470006	(0.02)	0.00	
					4470006			
					Total	1,994,959.35	43,206,000.00	4.62
7	2012	117			4470007	94.90	0.00	
					4470007			
					Total	94.90	0.00	0.00
7	2012	117		NASIA	4470010	1,435.48	0.00	
7	2012	117		PJM	4470010	(22,307.10)	0.00	
7	2012	117		PJM	4470010	22,307.10	0.00	
7	2012	117		PJM	4470010	(22,089.36)	0.00	
7	2012	117		PJM	4470010	(16,114.50)	0.00	
7	2012	117		PJM	4470010	16,114.50	0.00	
7	2012	117		PJM	4470010	(15,957.25)	0.00	
7	2012	117		PJM	4470010	(1,864.80)	0.00	
7	2012	117		PJM	4470010	1,864.80	0.00	
7	2012	117		PJM	4470010	(1,846.67)	0.00	
7	2012	117		PJM	4470010	(413.40)	0.00	
7	2012	117		PJM	4470010	413.40	0.00	
7	2012	117		PJM	4470010	(427.18)	0.00	
7	2012	117		PJM	4470010	(431.40)	0.00	
7	2012	117		PJM	4470010	431.40	0.00	
7	2012	117		PJM	4470010	(427.18)	0.00	
7	2012	117		PJM	4470010	(75.90)	0.00	
7	2012	117		PJM	4470010	75.90	0.00	
7	2012	117		PJM	4470010	(78.43)	0.00	
7	2012	117		PJM	4470010	(296.10)	0.00	
7	2012	117		PJM	4470010	296.10	0.00	
7	2012	117		PJM	4470010	(305.97)	0.00	
7	2012	117		PJM	4470010	(1,922.70)	0.00	
7	2012	117		PJM	4470010	1,922.70	0.00	
7	2012	117		PJM	4470010	(1,986.79)	0.00	
7	2012	117		PJM	4470010	(948.30)	0.00	
7	2012	117		PJM	4470010	948.30	0.00	
7	2012	117		PJM	4470010	(979.91)	0.00	

Kentucky Power Company
Billing Revenues
July 2012

7	2012	117		PJM	4470010	672.00	0.00	
7	2012	117		PJM	4470010	(672.00)	0.00	
7	2012	117		PJM	4470010	694.40	0.00	
7	2012	117		PJM	4470010	306.00	0.00	
7	2012	117		PJM	4470010	(306.00)	0.00	
7	2012	117		PJM	4470010	316.20	0.00	
7	2012	117		PJM	4470010	(2,163.30)	0.00	
7	2012	117		PJM	4470010	2,163.30	0.00	
7	2012	117		PJM	4470010	(2,187.98)	0.00	
7	2012	117		PJM	4470010	(1,562.70)	0.00	
7	2012	117		PJM	4470010	1,562.70	0.00	
7	2012	117		PJM	4470010	(1,580.38)	0.00	
7	2012	117		PJM	4470010	(180.90)	0.00	
7	2012	117		PJM	4470010	180.90	0.00	
7	2012	117		PJM	4470010	(182.90)	0.00	
7	2012	117		PJM	4470010	(41.70)	0.00	
7	2012	117		PJM	4470010	41.70	0.00	
7	2012	117		PJM	4470010	(42.16)	0.00	
7	2012	117		PJM	4470010	(352.20)	0.00	
7	2012	117		PJM	4470010	352.20	0.00	
7	2012	117		PJM	4470010	(352.47)	0.00	
7	2012	117		PJM	4470010	(173.70)	0.00	
7	2012	117		PJM	4470010	173.70	0.00	
7	2012	117		PJM	4470010	(173.91)	0.00	
7	2012	117		PJM	4470010	(95.40)	0.00	
7	2012	117		PJM	4470010	95.40	0.00	
7	2012	117		PJM	4470010	(95.48)	0.00	
7	2012	117		PJM	4470010	(152.40)	0.00	
7	2012	117		PJM	4470010	152.40	0.00	
7	2012	117		PJM	4470010	(152.52)	0.00	
7	2012	117		PJM	4470010	(145.20)	0.00	
7	2012	117		PJM	4470010	145.20	0.00	
7	2012	117		PJM	4470010	(145.39)	0.00	
7	2012	117		PJM	4470010	(244.20)	0.00	
7	2012	117		PJM	4470010	244.20	0.00	
7	2012	117		PJM	4470010	(244.28)	0.00	
7	2012	117		PJM	4470010	(42.90)	0.00	
7	2012	117		PJM	4470010	42.90	0.00	
7	2012	117		PJM	4470010	(34.50)	0.00	
7	2012	117		PJM	4470010	(54.60)	0.00	
7	2012	117		PJM	4470010	54.60	0.00	
7	2012	117		PJM	4470010	(44.00)	0.00	
7	2012	117		PJM	4470010	(1,563.00)	0.00	
7	2012	117		PJM	4470010	1,563.00	0.00	
7	2012	117		PJM	4470010	(1,563.02)	0.00	
7	2012	117		PJM	4470010	(559.50)	0.00	
7	2012	117		PJM	4470010	559.50	0.00	
7	2012	117		PJM	4470010	(559.55)	0.00	
7	2012	117		PJM	4470010	(221.84)	0.00	
7	2012	117		PJM	4470010	(203.95)	0.00	
7	2012	117		PJM	4470010	(35.16)	0.00	
7	2012	117		PJM	4470010	(2.51)	0.00	
7	2012	117		PJM	4470010	14,497.68	388,761.00	3.73
7	2012	117		PJM	4470010	(14,497.68)	(388,761.00)	3.73
7	2012	117		PJM	4470010	19,223.98	394,376.00	4.87
7	2012	117		PJM	4470010	(160,026.18)	(4,694,921.00)	3.41
7	2012	117		PJM	4470010	160,026.18	4,694,921.00	3.41

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(232,332.79)	(5,295,005.00)	4.39
7	2012	117	PJM	4470010	(67,960.07)	(1,744,996.00)	3.89
7	2012	117	PJM	4470010	67,960.07	1,744,996.00	3.89
7	2012	117	PJM	4470010	(107,728.84)	(2,209,167.00)	4.88
7	2012	117	PJM	4470010	(11,296.10)	(318,164.00)	3.55
7	2012	117	PJM	4470010	11,296.10	318,164.00	3.55
7	2012	117	PJM	4470010	(16,695.97)	(367,481.00)	4.54
7	2012	117	PJM	4470010	(48,663.39)	(1,387,627.00)	3.51
7	2012	117	PJM	4470010	48,663.39	1,387,627.00	3.51
7	2012	117	PJM	4470010	(69,338.87)	(1,557,319.00)	4.45
7	2012	117	PJM	4470010	(16,091.12)	(448,959.00)	3.58
7	2012	117	PJM	4470010	16,091.12	448,959.00	3.58
7	2012	117	PJM	4470010	(26,475.46)	(577,990.00)	4.58
7	2012	117	PJM	4470010	(7,844.53)	(207,229.00)	3.79
7	2012	117	PJM	4470010	7,844.53	207,229.00	3.79
7	2012	117	PJM	4470010	(12,779.46)	(269,440.00)	4.74
7	2012	117	PJM	4470010	(4,856.22)	(132,268.00)	3.67
7	2012	117	PJM	4470010	4,856.22	132,268.00	3.67
7	2012	117	PJM	4470010	(8,033.14)	(172,425.00)	4.66
7	2012	117	PJM	4470010	(1,757.40)	(47,844.00)	3.67
7	2012	117	PJM	4470010	1,757.40	47,844.00	3.67
7	2012	117	PJM	4470010	(2,959.45)	(64,150.00)	4.61
7	2012	117	PJM	4470010	(1,007.85)	(27,689.00)	3.64
7	2012	117	PJM	4470010	1,007.85	27,689.00	3.64
7	2012	117	PJM	4470010	(1,592.65)	(34,932.00)	4.56
7	2012	117	PJM	4470010	(3,551.21)	(95,484.00)	3.72
7	2012	117	PJM	4470010	3,551.21	95,484.00	3.72
7	2012	117	PJM	4470010	(5,978.81)	(127,599.00)	4.69
7	2012	117	PJM	4470010	(17,064.05)	(463,237.00)	3.68
7	2012	117	PJM	4470010	17,064.05	463,237.00	3.68
7	2012	117	PJM	4470010	(25,902.39)	(554,169.00)	4.67
7	2012	117	PJM	4470010	(12,336.55)	(370,945.00)	3.33
7	2012	117	PJM	4470010	12,336.55	370,945.00	3.33
7	2012	117	PJM	4470010	(16,120.41)	(365,445.00)	4.41
7	2012	117	PJM	4470010	3,658.85	95,995.00	3.81
7	2012	117	PJM	4470010	(3,658.85)	(95,995.00)	3.81
7	2012	117	PJM	4470010	6,155.37	109,682.00	5.61
7	2012	117	PJM	4470010	6,563.60	184,620.00	3.56
7	2012	117	PJM	4470010	(6,563.60)	(184,620.00)	3.56
7	2012	117	PJM	4470010	9,097.06	163,897.00	5.55
7	2012	117	PJM	4470010	(75.44)	(2,457.00)	3.07
7	2012	117	PJM	4470010	75.44	2,457.00	3.07
7	2012	117	PJM	4470010	(594.30)	(9,010.00)	6.60
7	2012	117	PJM	4470010	766.11	23,516.00	3.26
7	2012	117	PJM	4470010	(766.11)	(23,516.00)	3.26
7	2012	117	PJM	4470010	(1,428.89)	(21,601.00)	6.61
7	2012	117	PJM	4470010	6,500.27	228,407.00	2.85
7	2012	117	PJM	4470010	(6,500.27)	(228,407.00)	2.85
7	2012	117	PJM	4470010	11,255.07	237,394.00	4.74
7	2012	117	PJM	4470010	795.77	14,226.00	5.59
7	2012	117	PJM	4470010	(795.77)	(14,226.00)	5.59
7	2012	117	PJM	4470010	1,672.85	11,906.00	14.05
7	2012	117	PJM	4470010	(20.72)	(1,984.00)	1.04
7	2012	117	PJM	4470010	20.72	1,984.00	1.04
7	2012	117	PJM	4470010	560.24	8,840.00	6.34
7	2012	117	PJM	4470010	1,186.79	39,380.00	3.01
7	2012	117	PJM	4470010	(1,186.79)	(39,380.00)	3.01
7	2012	117	PJM	4470010	1,996.44	40,462.00	4.93
7	2012	117	PJM	4470010	74.02	2,368.00	3.13
7	2012	117	PJM	4470010	(74.02)	(2,368.00)	3.13

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	176.82	4,140.00	4.27
7	2012	117		PJM	4470010	35.77	321.00	11.14
7	2012	117		PJM	4470010	(35.77)	(321.00)	11.14
7	2012	117		PJM	4470010	527.16	9,017.00	5.85
7	2012	117		PJM	4470010	303.37	13,149.00	2.31
7	2012	117		PJM	4470010	(303.37)	(13,149.00)	2.31
7	2012	117		PJM	4470010	440.97	8,549.00	5.16
7	2012	117		PJM	4470010	(160.51)	2,482.00	(6.47)
7	2012	117		PJM	4470010	160.51	(2,482.00)	(6.47)
7	2012	117		PJM	4470010	(2,010.48)	(37,825.00)	5.32
7	2012	117		PJM	4470010	(750.48)	0.00	
7	2012	117		PJM	4470010	750.48	0.00	
7	2012	117		PJM	4470010	(575.13)	0.00	
7	2012	117		PJM	4470010	6,280.16	0.00	
7	2012	117		PJM	4470010	(6,280.16)	0.00	
7	2012	117		PJM	4470010	5,543.17	0.00	
7	2012	117		PJM	4470010	4,336.00	0.00	
7	2012	117		PJM	4470010	(4,336.00)	0.00	
7	2012	117		PJM	4470010	3,605.26	0.00	
7	2012	117		PJM	4470010	(605.55)	0.00	
7	2012	117		PJM	4470010	605.55	0.00	
7	2012	117		PJM	4470010	493.35	0.00	
7	2012	117		PJM	4470010	(3,101.70)	0.00	
7	2012	117		PJM	4470010	3,101.70	0.00	
7	2012	117		PJM	4470010	(1,693.50)	0.00	
7	2012	117		PJM	4470010	770.85	0.00	
7	2012	117		PJM	4470010	(770.85)	0.00	
7	2012	117		PJM	4470010	636.79	0.00	
7	2012	117		PJM	4470010	(786.49)	0.00	
7	2012	117		PJM	4470010	786.49	0.00	
7	2012	117		PJM	4470010	(1,525.63)	0.00	
7	2012	117		PJM	4470010	172.62	0.00	
7	2012	117		PJM	4470010	(172.62)	0.00	
7	2012	117		PJM	4470010	232.02	0.00	
7	2012	117		PJM	4470010	73.61	0.00	
7	2012	117		PJM	4470010	(73.61)	0.00	
7	2012	117		PJM	4470010	72.18	0.00	
7	2012	117		PJM	4470010	36.97	0.00	
7	2012	117		PJM	4470010	(36.97)	0.00	
7	2012	117		PJM	4470010	46.01	0.00	
7	2012	117		PJM	4470010	129.25	0.00	
7	2012	117		PJM	4470010	(129.25)	0.00	
7	2012	117		PJM	4470010	174.05	0.00	
7	2012	117		PJM	4470010	856.37	0.00	
7	2012	117		PJM	4470010	(856.37)	0.00	
7	2012	117		PJM	4470010	655.26	0.00	
7	2012	117		PJM	4470010	(614.49)	0.00	
7	2012	117		PJM	4470010	614.49	0.00	
7	2012	117		PJM	4470010	(565.09)	0.00	
7	2012	117		PJM	4470010	(869.55)	0.00	
7	2012	117		PJM	4470010	869.55	0.00	
7	2012	117		PJM	4470010	(347.13)	0.00	
7	2012	117		PJM	4470010	(1,149.16)	0.00	
7	2012	117		PJM	4470010	1,149.16	0.00	
7	2012	117		PJM	4470010	(541.91)	0.00	
7	2012	117		PJM	4470010	(6.04)	0.00	
7	2012	117		PJM	4470010	6.04	0.00	
7	2012	117		PJM	4470010	5.63	0.00	
7	2012	117		PJM	4470010	(27.82)	0.00	
7	2012	117		PJM	4470010	27.82	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	(142.36)	0.00
7	2012	117		PJM	4470010	(288.45)	0.00
7	2012	117		PJM	4470010	288.45	0.00
7	2012	117		PJM	4470010	(458.54)	0.00
7	2012	117		PJM	4470010	107.16	0.00
7	2012	117		PJM	4470010	(107.16)	0.00
7	2012	117		PJM	4470010	362.04	0.00
7	2012	117		PJM	4470010	(17.09)	0.00
7	2012	117		PJM	4470010	17.09	0.00
7	2012	117		PJM	4470010	(31.60)	0.00
7	2012	117		PJM	4470010	(31.18)	0.00
7	2012	117		PJM	4470010	31.18	0.00
7	2012	117		PJM	4470010	(84.48)	0.00
7	2012	117		PJM	4470010	(6.49)	0.00
7	2012	117		PJM	4470010	6.49	0.00
7	2012	117		PJM	4470010	(9.75)	0.00
7	2012	117		PJM	4470010	(19.91)	0.00
7	2012	117		PJM	4470010	19.91	0.00
7	2012	117		PJM	4470010	(33.00)	0.00
7	2012	117		PJM	4470010	(34.01)	0.00
7	2012	117		PJM	4470010	34.01	0.00
7	2012	117		PJM	4470010	(23.57)	0.00
7	2012	117		PJM	4470010	(57.03)	0.00
7	2012	117		PJM	4470010	57.03	0.00
7	2012	117		PJM	4470010	(23.79)	0.00
7	2012	117		PJM	4470010	(0.46)	0.00
7	2012	117		PJM	4470010	(0.16)	0.00
7	2012	117		PJM	4470010	(0.08)	0.00
7	2012	117		PJM	4470010	(0.07)	0.00
7	2012	117		PJM	4470010	(0.09)	0.00
7	2012	117		PJM	4470010	(442.55)	0.00
7	2012	117		PJM	4470010	442.55	0.00
7	2012	117		PJM	4470010	(667.24)	0.00
7	2012	117		PJM	4470010	4,420.78	0.00
7	2012	117		PJM	4470010	(4,420.78)	0.00
7	2012	117		PJM	4470010	7,580.99	0.00
7	2012	117		PJM	4470010	584.37	0.00
7	2012	117		PJM	4470010	(584.37)	0.00
7	2012	117		PJM	4470010	2,037.27	0.00
7	2012	117		PJM	4470010	(200.12)	0.00
7	2012	117		PJM	4470010	200.12	0.00
7	2012	117		PJM	4470010	(94.29)	0.00
7	2012	117		PJM	4470010	(1,601.70)	0.00
7	2012	117		PJM	4470010	1,601.70	0.00
7	2012	117		PJM	4470010	(1,982.04)	0.00
7	2012	117		PJM	4470010	106.39	0.00
7	2012	117		PJM	4470010	(106.39)	0.00
7	2012	117		PJM	4470010	477.47	0.00
7	2012	117		PJM	4470010	(754.50)	0.00
7	2012	117		PJM	4470010	754.50	0.00
7	2012	117		PJM	4470010	(1,489.52)	0.00
7	2012	117		PJM	4470010	215.49	0.00
7	2012	117		PJM	4470010	(215.49)	0.00
7	2012	117		PJM	4470010	423.02	0.00
7	2012	117		PJM	4470010	49.38	0.00
7	2012	117		PJM	4470010	(49.38)	0.00
7	2012	117		PJM	4470010	98.80	0.00
7	2012	117		PJM	4470010	44.84	0.00
7	2012	117		PJM	4470010	(44.84)	0.00
7	2012	117		PJM	4470010	83.83	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	158.47	0.00
7	2012	117	PJM	4470010	(158.47)	0.00
7	2012	117	PJM	4470010	315.11	0.00
7	2012	117	PJM	4470010	321.17	0.00
7	2012	117	PJM	4470010	(321.17)	0.00
7	2012	117	PJM	4470010	709.13	0.00
7	2012	117	PJM	4470010	(728.63)	0.00
7	2012	117	PJM	4470010	728.63	0.00
7	2012	117	PJM	4470010	(708.50)	0.00
7	2012	117	PJM	4470010	(292.86)	0.00
7	2012	117	PJM	4470010	292.86	0.00
7	2012	117	PJM	4470010	(358.50)	0.00
7	2012	117	PJM	4470010	(195.40)	0.00
7	2012	117	PJM	4470010	195.40	0.00
7	2012	117	PJM	4470010	(110.30)	0.00
7	2012	117	PJM	4470010	(8.29)	0.00
7	2012	117	PJM	4470010	8.29	0.00
7	2012	117	PJM	4470010	(17.74)	0.00
7	2012	117	PJM	4470010	3.36	0.00
7	2012	117	PJM	4470010	(3.36)	0.00
7	2012	117	PJM	4470010	(50.94)	0.00
7	2012	117	PJM	4470010	(139.51)	0.00
7	2012	117	PJM	4470010	139.51	0.00
7	2012	117	PJM	4470010	(203.96)	0.00
7	2012	117	PJM	4470010	74.24	0.00
7	2012	117	PJM	4470010	(74.24)	0.00
7	2012	117	PJM	4470010	127.30	0.00
7	2012	117	PJM	4470010	(2.72)	0.00
7	2012	117	PJM	4470010	2.72	0.00
7	2012	117	PJM	4470010	(23.91)	0.00
7	2012	117	PJM	4470010	(26.56)	0.00
7	2012	117	PJM	4470010	26.56	0.00
7	2012	117	PJM	4470010	(44.44)	0.00
7	2012	117	PJM	4470010	(3.75)	0.00
7	2012	117	PJM	4470010	3.75	0.00
7	2012	117	PJM	4470010	(7.32)	0.00
7	2012	117	PJM	4470010	(5.48)	0.00
7	2012	117	PJM	4470010	5.48	0.00
7	2012	117	PJM	4470010	(22.24)	0.00
7	2012	117	PJM	4470010	(15.63)	0.00
7	2012	117	PJM	4470010	15.63	0.00
7	2012	117	PJM	4470010	(21.57)	0.00
7	2012	117	PJM	4470010	(9.35)	0.00
7	2012	117	PJM	4470010	9.35	0.00
7	2012	117	PJM	4470010	(70.85)	0.00
7	2012	117	PJM	4470010	0.86	0.00
7	2012	117	PJM	4470010	(0.86)	0.00
7	2012	117	PJM	4470010	(35.69)	0.00
7	2012	117	PJM	4470010	(4.37)	0.00
7	2012	117	PJM	4470010	4.37	0.00
7	2012	117	PJM	4470010	(26.03)	0.00
7	2012	117	PJM	4470010	(0.25)	0.00
7	2012	117	PJM	4470010	0.25	0.00
7	2012	117	PJM	4470010	(3.73)	0.00
7	2012	117	PJM	4470010	(0.69)	0.00
7	2012	117	PJM	4470010	0.69	0.00
7	2012	117	PJM	4470010	(13.50)	0.00
7	2012	117	PJM	4470010	(0.48)	0.00
7	2012	117	PJM	4470010	0.48	0.00
7	2012	117	PJM	4470010	(5.28)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(0.16)	0.00
7	2012	117	PJM	4470010	0.16	0.00
7	2012	117	PJM	4470010	(2.06)	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	0.33	0.00
7	2012	117	PJM	4470010	(1.27)	0.00
7	2012	117	PJM	4470010	(0.10)	0.00
7	2012	117	PJM	4470010	0.10	0.00
7	2012	117	PJM	4470010	(0.51)	0.00
7	2012	117	PJM	4470010	(0.06)	0.00
7	2012	117	PJM	4470010	0.06	0.00
7	2012	117	PJM	4470010	(0.27)	0.00
7	2012	117	PJM	4470010	(0.28)	0.00
7	2012	117	PJM	4470010	0.28	0.00
7	2012	117	PJM	4470010	(1.04)	0.00
7	2012	117	PJM	4470010	(0.66)	0.00
7	2012	117	PJM	4470010	0.66	0.00
7	2012	117	PJM	4470010	(4.16)	0.00
7	2012	117	PJM	4470010	0.07	0.00
7	2012	117	PJM	4470010	(0.07)	0.00
7	2012	117	PJM	4470010	(4.05)	0.00
7	2012	117	PJM	4470010	(0.03)	0.00
7	2012	117	PJM	4470010	0.05	0.00
7	2012	117	PJM	4470010	0.03	0.00
7	2012	117	PJM	4470010	0.02	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	(0.03)	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	0.12	0.00
7	2012	117	PJM	4470010	0.07	0.00
7	2012	117	PJM	4470010	(0.02)	0.00
7	2012	117	PJM	4470010	0.02	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	0.04	0.00
7	2012	117	PJM	4470010	0.03	0.00
7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.90)	0.00
7	2012	117	PJM	4470010	0.09	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.06	0.00
7	2012	117	PJM	4470010	18.30	0.00
7	2012	117	PJM	4470010	(1.83)	0.00
7	2012	117	PJM	4470010	9.30	0.00
7	2012	117	PJM	4470010	(0.93)	0.00
7	2012	117	PJM	4470010	(14.96)	0.00
7	2012	117	PJM	4470010	(8.36)	0.00
7	2012	117	PJM	4470010	(1.00)	0.00
7	2012	117	PJM	4470010	(2.88)	0.00
7	2012	117	PJM	4470010	(1.66)	0.00
7	2012	117	PJM	4470010	(0.57)	0.00
7	2012	117	PJM	4470010	(0.40)	0.00
7	2012	117	PJM	4470010	(0.17)	0.00
7	2012	117	PJM	4470010	(0.08)	0.00
7	2012	117	PJM	4470010	(0.27)	0.00
7	2012	117	PJM	4470010	(1.32)	0.00
7	2012	117	PJM	4470010	(1.16)	0.00
7	2012	117	PJM	4470010	(807.39)	0.00
7	2012	117	PJM	4470010	807.39	0.00
7	2012	117	PJM	4470010	(849.88)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(467.97)	0.00
7	2012	117	PJM	4470010	467.97	0.00
7	2012	117	PJM	4470010	(523.05)	0.00
7	2012	117	PJM	4470010	(55.17)	0.00
7	2012	117	PJM	4470010	55.17	0.00
7	2012	117	PJM	4470010	(60.82)	0.00
7	2012	117	PJM	4470010	(233.96)	0.00
7	2012	117	PJM	4470010	233.96	0.00
7	2012	117	PJM	4470010	(253.37)	0.00
7	2012	117	PJM	4470010	(93.32)	0.00
7	2012	117	PJM	4470010	93.32	0.00
7	2012	117	PJM	4470010	(103.79)	0.00
7	2012	117	PJM	4470010	(33.43)	0.00
7	2012	117	PJM	4470010	33.43	0.00
7	2012	117	PJM	4470010	(41.97)	0.00
7	2012	117	PJM	4470010	(23.03)	0.00
7	2012	117	PJM	4470010	23.03	0.00
7	2012	117	PJM	4470010	(26.32)	0.00
7	2012	117	PJM	4470010	(9.75)	0.00
7	2012	117	PJM	4470010	9.75	0.00
7	2012	117	PJM	4470010	(11.82)	0.00
7	2012	117	PJM	4470010	(4.32)	0.00
7	2012	117	PJM	4470010	4.32	0.00
7	2012	117	PJM	4470010	(4.95)	0.00
7	2012	117	PJM	4470010	(16.32)	0.00
7	2012	117	PJM	4470010	16.32	0.00
7	2012	117	PJM	4470010	(19.06)	0.00
7	2012	117	PJM	4470010	(78.44)	0.00
7	2012	117	PJM	4470010	78.44	0.00
7	2012	117	PJM	4470010	(88.77)	0.00
7	2012	117	PJM	4470010	(64.20)	0.00
7	2012	117	PJM	4470010	64.20	0.00
7	2012	117	PJM	4470010	(64.79)	0.00
7	2012	117	PJM	4470010	(5.40)	0.00
7	2012	117	PJM	4470010	5.40	0.00
7	2012	117	PJM	4470010	(4.64)	0.00
7	2012	117	PJM	4470010	(6.30)	0.00
7	2012	117	PJM	4470010	6.30	0.00
7	2012	117	PJM	4470010	(4.35)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.29)	0.00
7	2012	117	PJM	4470010	(1.20)	0.00
7	2012	117	PJM	4470010	1.20	0.00
7	2012	117	PJM	4470010	(1.16)	0.00
7	2012	117	PJM	4470010	(0.90)	0.00
7	2012	117	PJM	4470010	0.90	0.00
7	2012	117	PJM	4470010	(0.87)	0.00
7	2012	117	PJM	4470010	(180.38)	0.00
7	2012	117	PJM	4470010	180.38	0.00
7	2012	117	PJM	4470010	(189.65)	0.00
7	2012	117	PJM	4470010	(147.76)	0.00
7	2012	117	PJM	4470010	147.76	0.00
7	2012	117	PJM	4470010	(158.40)	0.00
7	2012	117	PJM	4470010	(14.55)	0.00
7	2012	117	PJM	4470010	14.55	0.00
7	2012	117	PJM	4470010	(15.72)	0.00
7	2012	117	PJM	4470010	(53.96)	0.00
7	2012	117	PJM	4470010	53.96	0.00
7	2012	117	PJM	4470010	(58.15)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(22.97)	0.00
7	2012	117	PJM	4470010	22.97	0.00
7	2012	117	PJM	4470010	(25.18)	0.00
7	2012	117	PJM	4470010	(9.76)	0.00
7	2012	117	PJM	4470010	9.76	0.00
7	2012	117	PJM	4470010	(11.59)	0.00
7	2012	117	PJM	4470010	(7.46)	0.00
7	2012	117	PJM	4470010	7.46	0.00
7	2012	117	PJM	4470010	(8.09)	0.00
7	2012	117	PJM	4470010	(4.53)	0.00
7	2012	117	PJM	4470010	4.53	0.00
7	2012	117	PJM	4470010	(4.91)	0.00
7	2012	117	PJM	4470010	(3.35)	0.00
7	2012	117	PJM	4470010	3.35	0.00
7	2012	117	PJM	4470010	(3.42)	0.00
7	2012	117	PJM	4470010	(5.97)	0.00
7	2012	117	PJM	4470010	5.97	0.00
7	2012	117	PJM	4470010	(6.49)	0.00
7	2012	117	PJM	4470010	(19.68)	0.00
7	2012	117	PJM	4470010	19.68	0.00
7	2012	117	PJM	4470010	(21.87)	0.00
7	2012	117	PJM	4470010	(16.51)	0.00
7	2012	117	PJM	4470010	16.51	0.00
7	2012	117	PJM	4470010	(16.61)	0.00
7	2012	117	PJM	4470010	(11.87)	0.00
7	2012	117	PJM	4470010	11.85	0.00
7	2012	117	PJM	4470010	(12.64)	0.00
7	2012	117	PJM	4470010	(6.85)	0.00
7	2012	117	PJM	4470010	6.84	0.00
7	2012	117	PJM	4470010	(7.71)	0.00
7	2012	117	PJM	4470010	(0.83)	0.00
7	2012	117	PJM	4470010	0.83	0.00
7	2012	117	PJM	4470010	(0.88)	0.00
7	2012	117	PJM	4470010	(3.49)	0.00
7	2012	117	PJM	4470010	3.49	0.00
7	2012	117	PJM	4470010	(3.86)	0.00
7	2012	117	PJM	4470010	(1.39)	0.00
7	2012	117	PJM	4470010	1.38	0.00
7	2012	117	PJM	4470010	(1.55)	0.00
7	2012	117	PJM	4470010	(0.49)	0.00
7	2012	117	PJM	4470010	0.49	0.00
7	2012	117	PJM	4470010	(0.62)	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	0.33	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	(0.09)	0.00
7	2012	117	PJM	4470010	0.09	0.00
7	2012	117	PJM	4470010	(0.27)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.29)	0.00
7	2012	117	PJM	4470010	(1.14)	0.00
7	2012	117	PJM	4470010	1.14	0.00
7	2012	117	PJM	4470010	(1.30)	0.00
7	2012	117	PJM	4470010	(0.95)	0.00
7	2012	117	PJM	4470010	0.94	0.00
7	2012	117	PJM	4470010	(0.98)	0.00
7	2012	117	PJM	4470010	(26.40)	0.00
7	2012	117	PJM	4470010	26.40	0.00
7	2012	117	PJM	4470010	(26.40)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(19.20)	0.00
7	2012	117	PJM	4470010	19.20	0.00
7	2012	117	PJM	4470010	(19.20)	0.00
7	2012	117	PJM	4470010	(3.00)	0.00
7	2012	117	PJM	4470010	3.00	0.00
7	2012	117	PJM	4470010	(3.00)	0.00
7	2012	117	PJM	4470010	(9.83)	0.00
7	2012	117	PJM	4470010	9.83	0.00
7	2012	117	PJM	4470010	(10.16)	0.00
7	2012	117	PJM	4470010	(2.70)	0.00
7	2012	117	PJM	4470010	2.70	0.00
7	2012	117	PJM	4470010	(2.70)	0.00
7	2012	117	PJM	4470010	(1.80)	0.00
7	2012	117	PJM	4470010	1.80	0.00
7	2012	117	PJM	4470010	(1.80)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(1.50)	0.00
7	2012	117	PJM	4470010	1.50	0.00
7	2012	117	PJM	4470010	(1.50)	0.00
7	2012	117	PJM	4470010	(3.60)	0.00
7	2012	117	PJM	4470010	3.60	0.00
7	2012	117	PJM	4470010	(3.60)	0.00
7	2012	117	PJM	4470010	(2.10)	0.00
7	2012	117	PJM	4470010	2.10	0.00
7	2012	117	PJM	4470010	(2.10)	0.00
7	2012	117	PJM	4470010	(122.10)	0.00
7	2012	117	PJM	4470010	12.21	0.00
7	2012	117	PJM	4470010	(75.90)	0.00
7	2012	117	PJM	4470010	7.59	0.00
7	2012	117	PJM	4470010	(8.70)	0.00
7	2012	117	PJM	4470010	0.87	0.00
7	2012	117	PJM	4470010	(35.40)	0.00
7	2012	117	PJM	4470010	3.54	0.00
7	2012	117	PJM	4470010	(14.40)	0.00
7	2012	117	PJM	4470010	1.44	0.00
7	2012	117	PJM	4470010	(5.40)	0.00
7	2012	117	PJM	4470010	0.54	0.00
7	2012	117	PJM	4470010	(3.60)	0.00
7	2012	117	PJM	4470010	0.36	0.00
7	2012	117	PJM	4470010	(1.80)	0.00
7	2012	117	PJM	4470010	0.18	0.00
7	2012	117	PJM	4470010	(0.90)	0.00
7	2012	117	PJM	4470010	0.09	0.00
7	2012	117	PJM	4470010	(2.70)	0.00
7	2012	117	PJM	4470010	0.27	0.00
7	2012	117	PJM	4470010	(12.00)	0.00
7	2012	117	PJM	4470010	1.20	0.00
7	2012	117	PJM	4470010	(9.90)	0.00
7	2012	117	PJM	4470010	0.99	0.00
7	2012	117	PJM	4470010	28.16	0.00
7	2012	117	PJM	4470010	(28.16)	0.00
7	2012	117	PJM	4470010	24.63	0.00
7	2012	117	PJM	4470010	22.62	0.00
7	2012	117	PJM	4470010	(22.62)	0.00
7	2012	117	PJM	4470010	10.85	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	1.92	0.00
7	2012	117		PJM	4470010	(1.92)	0.00
7	2012	117		PJM	4470010	0.97	0.00
7	2012	117		PJM	4470010	3.23	0.00
7	2012	117		PJM	4470010	(3.23)	0.00
7	2012	117		PJM	4470010	1.85	0.00
7	2012	117		PJM	4470010	1.15	0.00
7	2012	117		PJM	4470010	(1.15)	0.00
7	2012	117		PJM	4470010	0.70	0.00
7	2012	117		PJM	4470010	0.80	0.00
7	2012	117		PJM	4470010	(0.80)	0.00
7	2012	117		PJM	4470010	0.44	0.00
7	2012	117		PJM	4470010	0.32	0.00
7	2012	117		PJM	4470010	(0.32)	0.00
7	2012	117		PJM	4470010	0.18	0.00
7	2012	117		PJM	4470010	0.14	0.00
7	2012	117		PJM	4470010	(0.14)	0.00
7	2012	117		PJM	4470010	0.07	0.00
7	2012	117		PJM	4470010	0.57	0.00
7	2012	117		PJM	4470010	(0.57)	0.00
7	2012	117		PJM	4470010	0.33	0.00
7	2012	117		PJM	4470010	34.37	0.00
7	2012	117		PJM	4470010	(34.37)	0.00
7	2012	117		PJM	4470010	37.66	0.00
7	2012	117		PJM	4470010	19.93	0.00
7	2012	117		PJM	4470010	(19.93)	0.00
7	2012	117		PJM	4470010	12.31	0.00
7	2012	117		PJM	4470010	2.37	0.00
7	2012	117		PJM	4470010	(2.37)	0.00
7	2012	117		PJM	4470010	1.41	0.00
7	2012	117		PJM	4470010	9.95	0.00
7	2012	117		PJM	4470010	(9.95)	0.00
7	2012	117		PJM	4470010	6.91	0.00
7	2012	117		PJM	4470010	3.98	0.00
7	2012	117		PJM	4470010	(3.98)	0.00
7	2012	117		PJM	4470010	2.84	0.00
7	2012	117		PJM	4470010	1.41	0.00
7	2012	117		PJM	4470010	(1.41)	0.00
7	2012	117		PJM	4470010	1.09	0.00
7	2012	117		PJM	4470010	1.00	0.00
7	2012	117		PJM	4470010	(1.00)	0.00
7	2012	117		PJM	4470010	0.65	0.00
7	2012	117		PJM	4470010	0.38	0.00
7	2012	117		PJM	4470010	(0.38)	0.00
7	2012	117		PJM	4470010	0.35	0.00
7	2012	117		PJM	4470010	0.27	0.00
7	2012	117		PJM	4470010	(0.27)	0.00
7	2012	117		PJM	4470010	0.17	0.00
7	2012	117		PJM	4470010	0.70	0.00
7	2012	117		PJM	4470010	(0.70)	0.00
7	2012	117		PJM	4470010	0.49	0.00
7	2012	117		PJM	4470010	3.34	0.00
7	2012	117		PJM	4470010	(3.34)	0.00
7	2012	117		PJM	4470010	2.29	0.00
7	2012	117		PJM	4470010	2.75	0.00
7	2012	117		PJM	4470010	(2.75)	0.00
7	2012	117		PJM	4470010	1.81	0.00
7	2012	117		PJM	4470010	0.30	0.00
7	2012	117		PJM	4470010	(0.30)	0.00
7	2012	117		PJM	4470010	0.29	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.16	0.00
7	2012	117	PJM	4470010	7.70	0.00
7	2012	117	PJM	4470010	(7.70)	0.00
7	2012	117	PJM	4470010	8.60	0.00
7	2012	117	PJM	4470010	6.25	0.00
7	2012	117	PJM	4470010	(6.25)	0.00
7	2012	117	PJM	4470010	3.83	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.35	0.00
7	2012	117	PJM	4470010	2.25	0.00
7	2012	117	PJM	4470010	(2.25)	0.00
7	2012	117	PJM	4470010	1.62	0.00
7	2012	117	PJM	4470010	0.95	0.00
7	2012	117	PJM	4470010	(0.95)	0.00
7	2012	117	PJM	4470010	0.65	0.00
7	2012	117	PJM	4470010	0.33	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	0.31	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.17	0.00
7	2012	117	PJM	4470010	0.15	0.00
7	2012	117	PJM	4470010	(0.15)	0.00
7	2012	117	PJM	4470010	0.17	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.18	0.00
7	2012	117	PJM	4470010	0.80	0.00
7	2012	117	PJM	4470010	(0.80)	0.00
7	2012	117	PJM	4470010	0.54	0.00
7	2012	117	PJM	4470010	0.69	0.00
7	2012	117	PJM	4470010	(0.69)	0.00
7	2012	117	PJM	4470010	0.48	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.58	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.18	0.00
7	2012	117	PJM	4470010	0.23	0.00
7	2012	117	PJM	4470010	(0.23)	0.00
7	2012	117	PJM	4470010	0.18	0.00
7	2012	117	PJM	4470010	0.90	0.00
7	2012	117	PJM	4470010	(0.90)	0.00
7	2012	117	PJM	4470010	0.87	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.34	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.18	0.00
7	2012	117	PJM	4470010	(28.16)	0.00
7	2012	117	PJM	4470010	28.16	0.00
7	2012	117	PJM	4470010	(24.63)	0.00
7	2012	117	PJM	4470010	(22.62)	0.00
7	2012	117	PJM	4470010	22.62	0.00
7	2012	117	PJM	4470010	(10.85)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(1.92)	0.00
7	2012	117	PJM	4470010	1.92	0.00
7	2012	117	PJM	4470010	(0.97)	0.00
7	2012	117	PJM	4470010	(3.23)	0.00
7	2012	117	PJM	4470010	3.23	0.00
7	2012	117	PJM	4470010	(1.85)	0.00
7	2012	117	PJM	4470010	(1.15)	0.00
7	2012	117	PJM	4470010	1.15	0.00
7	2012	117	PJM	4470010	(0.70)	0.00
7	2012	117	PJM	4470010	(0.80)	0.00
7	2012	117	PJM	4470010	0.80	0.00
7	2012	117	PJM	4470010	(0.44)	0.00
7	2012	117	PJM	4470010	(0.32)	0.00
7	2012	117	PJM	4470010	0.32	0.00
7	2012	117	PJM	4470010	(0.18)	0.00
7	2012	117	PJM	4470010	(0.14)	0.00
7	2012	117	PJM	4470010	0.14	0.00
7	2012	117	PJM	4470010	(0.07)	0.00
7	2012	117	PJM	4470010	(0.57)	0.00
7	2012	117	PJM	4470010	0.57	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	(21.62)	0.00
7	2012	117	PJM	4470010	21.62	0.00
7	2012	117	PJM	4470010	(22.69)	0.00
7	2012	117	PJM	4470010	(17.55)	0.00
7	2012	117	PJM	4470010	17.55	0.00
7	2012	117	PJM	4470010	(18.84)	0.00
7	2012	117	PJM	4470010	(1.63)	0.00
7	2012	117	PJM	4470010	1.63	0.00
7	2012	117	PJM	4470010	(1.76)	0.00
7	2012	117	PJM	4470010	(6.40)	0.00
7	2012	117	PJM	4470010	6.40	0.00
7	2012	117	PJM	4470010	(6.87)	0.00
7	2012	117	PJM	4470010	6.87	0.00
7	2012	117	PJM	4470010	(2.62)	0.00
7	2012	117	PJM	4470010	2.62	0.00
7	2012	117	PJM	4470010	(2.92)	0.00
7	2012	117	PJM	4470010	(1.07)	0.00
7	2012	117	PJM	4470010	1.07	0.00
7	2012	117	PJM	4470010	(1.27)	0.00
7	2012	117	PJM	4470010	(0.77)	0.00
7	2012	117	PJM	4470010	0.77	0.00
7	2012	117	PJM	4470010	(0.87)	0.00
7	2012	117	PJM	4470010	(0.38)	0.00
7	2012	117	PJM	4470010	0.38	0.00
7	2012	117	PJM	4470010	(0.55)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.29)	0.00
7	2012	117	PJM	4470010	(0.62)	0.00
7	2012	117	PJM	4470010	0.62	0.00
7	2012	117	PJM	4470010	(0.66)	0.00
7	2012	117	PJM	4470010	(2.25)	0.00
7	2012	117	PJM	4470010	2.25	0.00
7	2012	117	PJM	4470010	(2.53)	0.00
7	2012	117	PJM	4470010	2.53	0.00
7	2012	117	PJM	4470010	(1.85)	0.00
7	2012	117	PJM	4470010	1.85	0.00
7	2012	117	PJM	4470010	(1.88)	0.00
7	2012	117	PJM	4470010	(328.81)	0.00
7	2012	117	PJM	4470010	328.81	0.00
7	2012	117	PJM	4470010	(346.09)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(190.58)	0.00
7	2012	117	PJM	4470010	190.58	0.00
7	2012	117	PJM	4470010	(212.99)	0.00
7	2012	117	PJM	4470010	(22.45)	0.00
7	2012	117	PJM	4470010	22.45	0.00
7	2012	117	PJM	4470010	(24.75)	0.00
7	2012	117	PJM	4470010	(95.26)	0.00
7	2012	117	PJM	4470010	95.26	0.00
7	2012	117	PJM	4470010	(103.15)	0.00
7	2012	117	PJM	4470010	(37.98)	0.00
7	2012	117	PJM	4470010	37.98	0.00
7	2012	117	PJM	4470010	(42.29)	0.00
7	2012	117	PJM	4470010	(13.59)	0.00
7	2012	117	PJM	4470010	13.59	0.00
7	2012	117	PJM	4470010	(17.10)	0.00
7	2012	117	PJM	4470010	(3.98)	0.00
7	2012	117	PJM	4470010	3.98	0.00
7	2012	117	PJM	4470010	(4.81)	0.00
7	2012	117	PJM	4470010	(31.92)	0.00
7	2012	117	PJM	4470010	31.92	0.00
7	2012	117	PJM	4470010	(36.13)	0.00
7	2012	117	PJM	4470010	(26.18)	0.00
7	2012	117	PJM	4470010	26.18	0.00
7	2012	117	PJM	4470010	(26.39)	0.00
7	2012	117	PJM	4470010	(3.29)	0.00
7	2012	117	PJM	4470010	3.29	0.00
7	2012	117	PJM	4470010	(3.46)	0.00
7	2012	117	PJM	4470010	(1.91)	0.00
7	2012	117	PJM	4470010	1.91	0.00
7	2012	117	PJM	4470010	(2.12)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.29)	0.00
7	2012	117	PJM	4470010	(0.96)	0.00
7	2012	117	PJM	4470010	0.96	0.00
7	2012	117	PJM	4470010	(1.05)	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	0.33	0.00
7	2012	117	PJM	4470010	(0.42)	0.00
7	2012	117	PJM	4470010	(0.09)	0.00
7	2012	117	PJM	4470010	0.09	0.00
7	2012	117	PJM	4470010	(0.26)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.29)	0.00
7	2012	117	PJM	4470010	(51.54)	0.00
7	2012	117	PJM	4470010	51.54	0.00
7	2012	117	PJM	4470010	(54.26)	0.00
7	2012	117	PJM	4470010	(29.89)	0.00
7	2012	117	PJM	4470010	29.89	0.00
7	2012	117	PJM	4470010	(33.39)	0.00
7	2012	117	PJM	4470010	(3.51)	0.00
7	2012	117	PJM	4470010	3.51	0.00
7	2012	117	PJM	4470010	(3.89)	0.00
7	2012	117	PJM	4470010	(14.93)	0.00
7	2012	117	PJM	4470010	14.93	0.00
7	2012	117	PJM	4470010	(16.18)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(5.98)	0.00
7	2012	117	PJM	4470010	5.98	0.00
7	2012	117	PJM	4470010	(6.63)	0.00
7	2012	117	PJM	4470010	(2.14)	0.00
7	2012	117	PJM	4470010	2.14	0.00
7	2012	117	PJM	4470010	(2.66)	0.00
7	2012	117	PJM	4470010	(1.48)	0.00
7	2012	117	PJM	4470010	1.48	0.00
7	2012	117	PJM	4470010	(1.68)	0.00
7	2012	117	PJM	4470010	(0.65)	0.00
7	2012	117	PJM	4470010	0.65	0.00
7	2012	117	PJM	4470010	(0.74)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.29)	0.00
7	2012	117	PJM	4470010	(1.02)	0.00
7	2012	117	PJM	4470010	1.02	0.00
7	2012	117	PJM	4470010	(1.20)	0.00
7	2012	117	PJM	4470010	(5.01)	0.00
7	2012	117	PJM	4470010	5.01	0.00
7	2012	117	PJM	4470010	(5.68)	0.00
7	2012	117	PJM	4470010	(4.11)	0.00
7	2012	117	PJM	4470010	4.11	0.00
7	2012	117	PJM	4470010	(4.13)	0.00
7	2012	117	PJM	4470010	(64.43)	0.00
7	2012	117	PJM	4470010	64.43	0.00
7	2012	117	PJM	4470010	(67.80)	0.00
7	2012	117	PJM	4470010	(37.35)	0.00
7	2012	117	PJM	4470010	37.35	0.00
7	2012	117	PJM	4470010	(41.75)	0.00
7	2012	117	PJM	4470010	(4.39)	0.00
7	2012	117	PJM	4470010	4.39	0.00
7	2012	117	PJM	4470010	(4.86)	0.00
7	2012	117	PJM	4470010	(18.65)	0.00
7	2012	117	PJM	4470010	18.65	0.00
7	2012	117	PJM	4470010	(20.20)	0.00
7	2012	117	PJM	4470010	(7.46)	0.00
7	2012	117	PJM	4470010	7.46	0.00
7	2012	117	PJM	4470010	(8.29)	0.00
7	2012	117	PJM	4470010	(2.66)	0.00
7	2012	117	PJM	4470010	2.66	0.00
7	2012	117	PJM	4470010	(3.33)	0.00
7	2012	117	PJM	4470010	(1.85)	0.00
7	2012	117	PJM	4470010	1.85	0.00
7	2012	117	PJM	4470010	(2.08)	0.00
7	2012	117	PJM	4470010	(0.77)	0.00
7	2012	117	PJM	4470010	0.77	0.00
7	2012	117	PJM	4470010	(0.95)	0.00
7	2012	117	PJM	4470010	(0.31)	0.00
7	2012	117	PJM	4470010	0.31	0.00
7	2012	117	PJM	4470010	(0.37)	0.00
7	2012	117	PJM	4470010	(1.32)	0.00
7	2012	117	PJM	4470010	1.32	0.00
7	2012	117	PJM	4470010	(1.52)	0.00
7	2012	117	PJM	4470010	(6.23)	0.00
7	2012	117	PJM	4470010	6.23	0.00
7	2012	117	PJM	4470010	(7.08)	0.00
7	2012	117	PJM	4470010	(5.15)	0.00
7	2012	117	PJM	4470010	5.15	0.00
7	2012	117	PJM	4470010	(5.17)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(438.00)	0.00
7	2012	117	PJM	4470010	392.42	0.00
7	2012	117	PJM	4470010	(301.55)	0.00
7	2012	117	PJM	4470010	(253.80)	0.00
7	2012	117	PJM	4470010	225.06	0.00
7	2012	117	PJM	4470010	(172.05)	0.00
7	2012	117	PJM	4470010	(20.10)	0.00
7	2012	117	PJM	4470010	17.91	0.00
7	2012	117	PJM	4470010	(18.32)	0.00
7	2012	117	PJM	4470010	(25.80)	0.00
7	2012	117	PJM	4470010	23.08	0.00
7	2012	117	PJM	4470010	(22.95)	0.00
7	2012	117	PJM	4470010	(50.70)	0.00
7	2012	117	PJM	4470010	44.84	0.00
7	2012	117	PJM	4470010	(35.33)	0.00
7	2012	117	PJM	4470010	(14.70)	0.00
7	2012	117	PJM	4470010	12.98	0.00
7	2012	117	PJM	4470010	(13.15)	0.00
7	2012	117	PJM	4470010	(6.90)	0.00
7	2012	117	PJM	4470010	6.10	0.00
7	2012	117	PJM	4470010	(6.64)	0.00
7	2012	117	PJM	4470010	(5.40)	0.00
7	2012	117	PJM	4470010	4.55	0.00
7	2012	117	PJM	4470010	(3.25)	0.00
7	2012	117	PJM	4470010	(1.20)	0.00
7	2012	117	PJM	4470010	1.17	0.00
7	2012	117	PJM	4470010	(1.08)	0.00
7	2012	117	PJM	4470010	(5.10)	0.00
7	2012	117	PJM	4470010	4.30	0.00
7	2012	117	PJM	4470010	(4.22)	0.00
7	2012	117	PJM	4470010	(1,302.00)	0.00
7	2012	117	PJM	4470010	1,313.10	0.00
7	2012	117	PJM	4470010	(1,304.13)	0.00
7	2012	117	PJM	4470010	(940.50)	0.00
7	2012	117	PJM	4470010	948.60	0.00
7	2012	117	PJM	4470010	(942.27)	0.00
7	2012	117	PJM	4470010	(182.70)	0.00
7	2012	117	PJM	4470010	184.20	0.00
7	2012	117	PJM	4470010	(185.82)	0.00
7	2012	117	PJM	4470010	(245.40)	0.00
7	2012	117	PJM	4470010	247.50	0.00
7	2012	117	PJM	4470010	(251.19)	0.00
7	2012	117	PJM	4470010	(108.90)	0.00
7	2012	117	PJM	4470010	109.80	0.00
7	2012	117	PJM	4470010	(108.59)	0.00
7	2012	117	PJM	4470010	(30.30)	0.00
7	2012	117	PJM	4470010	30.60	0.00
7	2012	117	PJM	4470010	(30.45)	0.00
7	2012	117	PJM	4470010	(25.20)	0.00
7	2012	117	PJM	4470010	25.50	0.00
7	2012	117	PJM	4470010	(20.32)	0.00
7	2012	117	PJM	4470010	(5.70)	0.00
7	2012	117	PJM	4470010	5.70	0.00
7	2012	117	PJM	4470010	(4.50)	0.00
7	2012	117	PJM	4470010	(21.90)	0.00
7	2012	117	PJM	4470010	21.90	0.00
7	2012	117	PJM	4470010	(17.57)	0.00
7	2012	117	PJM	4470010	(267.00)	0.00
7	2012	117	PJM	4470010	269.40	0.00
7	2012	117	PJM	4470010	(267.63)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	(131.70)	0.00
7	2012	117		PJM	4470010	132.90	0.00
7	2012	117		PJM	4470010	(131.84)	0.00
7	2012	117		PJM	4470010	(963.41)	0.00
7	2012	117		PJM	4470010	962.14	0.00
7	2012	117		PJM	4470010	(1,768.42)	0.00
7	2012	117		PJM	4470010	(579.23)	0.00
7	2012	117		PJM	4470010	578.52	0.00
7	2012	117		PJM	4470010	(1,162.86)	0.00
7	2012	117		PJM	4470010	(68.33)	0.00
7	2012	117		PJM	4470010	68.24	0.00
7	2012	117		PJM	4470010	(134.36)	0.00
7	2012	117		PJM	4470010	(290.61)	0.00
7	2012	117		PJM	4470010	290.28	0.00
7	2012	117		PJM	4470010	(547.43)	0.00
7	2012	117		PJM	4470010	(113.26)	0.00
7	2012	117		PJM	4470010	113.11	0.00
7	2012	117		PJM	4470010	(222.66)	0.00
7	2012	117		PJM	4470010	(40.36)	0.00
7	2012	117		PJM	4470010	40.30	0.00
7	2012	117		PJM	4470010	(84.46)	0.00
7	2012	117		PJM	4470010	(29.41)	0.00
7	2012	117		PJM	4470010	29.36	0.00
7	2012	117		PJM	4470010	(58.75)	0.00
7	2012	117		PJM	4470010	(12.40)	0.00
7	2012	117		PJM	4470010	12.39	0.00
7	2012	117		PJM	4470010	(26.10)	0.00
7	2012	117		PJM	4470010	(5.52)	0.00
7	2012	117		PJM	4470010	5.51	0.00
7	2012	117		PJM	4470010	(10.76)	0.00
7	2012	117		PJM	4470010	(21.04)	0.00
7	2012	117		PJM	4470010	21.01	0.00
7	2012	117		PJM	4470010	(43.17)	0.00
7	2012	117		PJM	4470010	(99.09)	0.00
7	2012	117		PJM	4470010	98.95	0.00
7	2012	117		PJM	4470010	(184.30)	0.00
7	2012	117		PJM	4470010	(77.55)	0.00
7	2012	117		PJM	4470010	77.45	0.00
7	2012	117		PJM	4470010	(139.13)	0.00
7	2012	117		PJM	4470010	2.82	0.00
7	2012	117		PJM	4470010	1.61	0.00
7	2012	117		PJM	4470010	0.24	0.00
7	2012	117		PJM	4470010	0.63	0.00
7	2012	117		PJM	4470010	0.27	0.00
7	2012	117		PJM	4470010	0.13	0.00
7	2012	117		PJM	4470010	0.07	0.00
7	2012	117		PJM	4470010	0.02	0.00
7	2012	117		PJM	4470010	0.01	0.00
7	2012	117		PJM	4470010	0.05	0.00
7	2012	117		PJM	4470010	0.26	0.00
7	2012	117		PJM	4470010	0.26	0.00
7	2012	117		PJM	4470010	(58.59)	0.00
7	2012	117		PJM	4470010	58.32	0.00
7	2012	117		PJM	4470010	(21.69)	0.00
7	2012	117		PJM	4470010	(6.01)	0.00
7	2012	117		PJM	4470010	5.86	0.00
7	2012	117		PJM	4470010	(3.99)	0.00
7	2012	117		PJM	4470010	(28.98)	0.00
7	2012	117		PJM	4470010	28.94	0.00
7	2012	117		PJM	4470010	(64.39)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(124.03)	0.00
7	2012	117	PJM	4470010	123.86	0.00
7	2012	117	PJM	4470010	(253.20)	0.00
7	2012	117	PJM	4470010	(1.11)	0.00
7	2012	117	PJM	4470010	1.08	0.00
7	2012	117	PJM	4470010	(0.80)	0.00
7	2012	117	PJM	4470010	(16.33)	0.00
7	2012	117	PJM	4470010	16.31	0.00
7	2012	117	PJM	4470010	(32.26)	0.00
7	2012	117	PJM	4470010	(0.33)	0.00
7	2012	117	PJM	4470010	0.32	0.00
7	2012	117	PJM	4470010	(0.20)	0.00
7	2012	117	PJM	4470010	(0.68)	0.00
7	2012	117	PJM	4470010	0.68	0.00
7	2012	117	PJM	4470010	(0.09)	0.00
7	2012	117	PJM	4470010	(0.06)	0.00
7	2012	117	PJM	4470010	0.06	0.00
7	2012	117	PJM	4470010	(0.03)	0.00
7	2012	117	PJM	4470010	(0.24)	0.00
7	2012	117	PJM	4470010	0.23	0.00
7	2012	117	PJM	4470010	(0.14)	0.00
7	2012	117	PJM	4470010	(1.10)	0.00
7	2012	117	PJM	4470010	1.08	0.00
7	2012	117	PJM	4470010	(0.74)	0.00
7	2012	117	PJM	4470010	(31.51)	0.00
7	2012	117	PJM	4470010	31.45	0.00
7	2012	117	PJM	4470010	(62.56)	0.00
7	2012	117	PJM	4470010	(675.88)	0.00
7	2012	117	PJM	4470010	675.88	0.00
7	2012	117	PJM	4470010	(1,206.04)	0.00
7	2012	117	PJM	4470010	(479.98)	0.00
7	2012	117	PJM	4470010	479.98	0.00
7	2012	117	PJM	4470010	(868.83)	0.00
7	2012	117	PJM	4470010	(55.73)	0.00
7	2012	117	PJM	4470010	55.73	0.00
7	2012	117	PJM	4470010	(99.83)	0.00
7	2012	117	PJM	4470010	(226.23)	0.00
7	2012	117	PJM	4470010	226.23	0.00
7	2012	117	PJM	4470010	(394.81)	0.00
7	2012	117	PJM	4470010	(59.96)	0.00
7	2012	117	PJM	4470010	59.96	0.00
7	2012	117	PJM	4470010	(143.52)	0.00
7	2012	117	PJM	4470010	(16.58)	0.00
7	2012	117	PJM	4470010	16.58	0.00
7	2012	117	PJM	4470010	(44.11)	0.00
7	2012	117	PJM	4470010	(24.10)	0.00
7	2012	117	PJM	4470010	24.10	0.00
7	2012	117	PJM	4470010	(43.46)	0.00
7	2012	117	PJM	4470010	(10.36)	0.00
7	2012	117	PJM	4470010	10.36	0.00
7	2012	117	PJM	4470010	(19.71)	0.00
7	2012	117	PJM	4470010	(4.54)	0.00
7	2012	117	PJM	4470010	4.54	0.00
7	2012	117	PJM	4470010	(8.55)	0.00
7	2012	117	PJM	4470010	(17.71)	0.00
7	2012	117	PJM	4470010	17.71	0.00
7	2012	117	PJM	4470010	(32.24)	0.00
7	2012	117	PJM	4470010	(93.51)	0.00
7	2012	117	PJM	4470010	93.51	0.00
7	2012	117	PJM	4470010	(157.68)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(56.82)	0.00
7	2012	117	PJM	4470010	56.82	0.00
7	2012	117	PJM	4470010	(96.62)	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	(455.97)	0.00
7	2012	117	PJM	4470010	455.98	0.00
7	2012	117	PJM	4470010	(695.78)	0.00
7	2012	117	PJM	4470010	(276.64)	0.00
7	2012	117	PJM	4470010	276.65	0.00
7	2012	117	PJM	4470010	(437.75)	0.00
7	2012	117	PJM	4470010	(30.46)	0.00
7	2012	117	PJM	4470010	30.46	0.00
7	2012	117	PJM	4470010	(47.55)	0.00
7	2012	117	PJM	4470010	(133.28)	0.00
7	2012	117	PJM	4470010	133.29	0.00
7	2012	117	PJM	4470010	(205.65)	0.00
7	2012	117	PJM	4470010	(51.27)	0.00
7	2012	117	PJM	4470010	51.28	0.00
7	2012	117	PJM	4470010	(83.09)	0.00
7	2012	117	PJM	4470010	(19.97)	0.00
7	2012	117	PJM	4470010	19.97	0.00
7	2012	117	PJM	4470010	(31.09)	0.00
7	2012	117	PJM	4470010	(13.01)	0.00
7	2012	117	PJM	4470010	13.01	0.00
7	2012	117	PJM	4470010	(22.59)	0.00
7	2012	117	PJM	4470010	(6.30)	0.00
7	2012	117	PJM	4470010	6.30	0.00
7	2012	117	PJM	4470010	(9.35)	0.00
7	2012	117	PJM	4470010	(2.73)	0.00
7	2012	117	PJM	4470010	2.73	0.00
7	2012	117	PJM	4470010	(3.98)	0.00
7	2012	117	PJM	4470010	(9.43)	0.00
7	2012	117	PJM	4470010	9.43	0.00
7	2012	117	PJM	4470010	(15.29)	0.00
7	2012	117	PJM	4470010	(45.55)	0.00
7	2012	117	PJM	4470010	45.55	0.00
7	2012	117	PJM	4470010	(74.14)	0.00
7	2012	117	PJM	4470010	(34.31)	0.00
7	2012	117	PJM	4470010	34.31	0.00
7	2012	117	PJM	4470010	(45.25)	0.00
7	2012	117	PJM	4470010	0.09	0.00
7	2012	117	PJM	4470010	0.05	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	0.02	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	0.01	0.00
7	2012	117	PJM	4470010	(1,555.02)	0.00
7	2012	117	PJM	4470010	1,547.22	0.00
7	2012	117	PJM	4470010	(1,271.59)	0.00
7	2012	117	PJM	4470010	(1,193.59)	0.00
7	2012	117	PJM	4470010	1,184.08	0.00
7	2012	117	PJM	4470010	(1,200.24)	0.00
7	2012	117	PJM	4470010	(44.01)	0.00
7	2012	117	PJM	4470010	43.46	0.00
7	2012	117	PJM	4470010	(140.55)	0.00
7	2012	117	PJM	4470010	(293.09)	0.00
7	2012	117	PJM	4470010	287.19	0.00
7	2012	117	PJM	4470010	(682.03)	0.00
7	2012	117	PJM	4470010	(831.38)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	816.99	0.00
7	2012	117	PJM	4470010	(981.51)	0.00
7	2012	117	PJM	4470010	(76.51)	0.00
7	2012	117	PJM	4470010	76.18	0.00
7	2012	117	PJM	4470010	(180.34)	0.00
7	2012	117	PJM	4470010	(61.03)	0.00
7	2012	117	PJM	4470010	60.17	0.00
7	2012	117	PJM	4470010	(67.08)	0.00
7	2012	117	PJM	4470010	(134.02)	0.00
7	2012	117	PJM	4470010	131.75	0.00
7	2012	117	PJM	4470010	(148.75)	0.00
7	2012	117	PJM	4470010	(15.82)	0.00
7	2012	117	PJM	4470010	15.69	0.00
7	2012	117	PJM	4470010	(18.60)	0.00
7	2012	117	PJM	4470010	(45.88)	0.00
7	2012	117	PJM	4470010	45.48	0.00
7	2012	117	PJM	4470010	(58.77)	0.00
7	2012	117	PJM	4470010	(197.03)	0.00
7	2012	117	PJM	4470010	195.96	0.00
7	2012	117	PJM	4470010	(212.32)	0.00
7	2012	117	PJM	4470010	(187.26)	0.00
7	2012	117	PJM	4470010	185.85	0.00
7	2012	117	PJM	4470010	(175.57)	0.00
7	2012	117	PJM	4470010	(0.23)	0.00
7	2012	117	PJM	4470010	(0.17)	0.00
7	2012	117	PJM	4470010	(2.30)	0.00
7	2012	117	PJM	4470010	(1.86)	0.00
7	2012	117	PJM	4470010	(0.06)	0.00
7	2012	117	PJM	4470010	(0.21)	0.00
7	2012	117	PJM	4470010	(1.18)	0.00
7	2012	117	PJM	4470010	(0.03)	0.00
7	2012	117	PJM	4470010	(1.95)	0.00
7	2012	117	PJM	4470010	(0.21)	0.00
7	2012	117	PJM	4470010	(0.08)	0.00
7	2012	117	PJM	4470010	(0.37)	0.00
7	2012	117	PJM	4470010	(0.05)	0.00
7	2012	117	PJM	4470010	(0.04)	0.00
7	2012	117	PJM	4470010	(0.18)	0.00
7	2012	117	PJM	4470010	(0.37)	0.00
7	2012	117	PJM	4470010	(0.56)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.12)	0.00
7	2012	117	PJM	4470010	(0.13)	0.00
7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.03)	0.00
7	2012	117	PJM	4470010	(0.26)	0.00
7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.05)	0.00
7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.04)	0.00
7	2012	117	PJM	4470010	(0.02)	0.00
7	2012	117	PJM	4470010	(0.51)	0.00
7	2012	117	PJM	4470010	(0.32)	0.00
7	2012	117	PJM	4470010	(0.04)	0.00
7	2012	117	PJM	4470010	(0.16)	0.00
7	2012	117	PJM	4470010	(0.06)	0.00
7	2012	117	PJM	4470010	(0.02)	0.00
7	2012	117	PJM	4470010	(0.02)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.01)	0.00
7	2012	117	PJM	4470010	(0.05)	0.00
7	2012	117	PJM	4470010	(0.04)	0.00
7	2012	117	PJM	4470010	(7.85)	0.00
7	2012	117	PJM	4470010	7.85	0.00
7	2012	117	PJM	4470010	(40.99)	0.00
7	2012	117	PJM	4470010	(5.11)	0.00
7	2012	117	PJM	4470010	5.11	0.00
7	2012	117	PJM	4470010	(26.03)	0.00
7	2012	117	PJM	4470010	(0.51)	0.00
7	2012	117	PJM	4470010	0.51	0.00
7	2012	117	PJM	4470010	(9.24)	0.00
7	2012	117	PJM	4470010	(2.23)	0.00
7	2012	117	PJM	4470010	2.23	0.00
7	2012	117	PJM	4470010	(39.39)	0.00
7	2012	117	PJM	4470010	(1.04)	0.00
7	2012	117	PJM	4470010	1.04	0.00
7	2012	117	PJM	4470010	(5.14)	0.00
7	2012	117	PJM	4470010	(450.47)	0.00
7	2012	117	PJM	4470010	446.86	0.00
7	2012	117	PJM	4470010	(71.97)	0.00
7	2012	117	PJM	4470010	(0.12)	0.00
7	2012	117	PJM	4470010	0.12	0.00
7	2012	117	PJM	4470010	(0.38)	0.00
7	2012	117	PJM	4470010	(0.80)	0.00
7	2012	117	PJM	4470010	0.80	0.00
7	2012	117	PJM	4470010	(0.63)	0.00
7	2012	117	PJM	4470010	0.63	0.00
7	2012	117	PJM	4470010	44.64	0.00
7	2012	117	PJM	4470010	(32.40)	0.00
7	2012	117	PJM	4470010	19.80	0.00
7	2012	117	PJM	4470010	(32.60)	0.00
7	2012	117	PJM	4470010	(23.40)	0.00
7	2012	117	PJM	4470010	14.40	0.00
7	2012	117	PJM	4470010	(23.51)	0.00
7	2012	117	PJM	4470010	(1.50)	0.00
7	2012	117	PJM	4470010	1.50	0.00
7	2012	117	PJM	4470010	(1.55)	0.00
7	2012	117	PJM	4470010	(8.40)	0.00
7	2012	117	PJM	4470010	18.30	0.00
7	2012	117	PJM	4470010	(8.50)	0.00
7	2012	117	PJM	4470010	(2.70)	0.00
7	2012	117	PJM	4470010	1.80	0.00
7	2012	117	PJM	4470010	(2.79)	0.00
7	2012	117	PJM	4470010	(1.80)	0.00
7	2012	117	PJM	4470010	1.20	0.00
7	2012	117	PJM	4470010	(1.55)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.50)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.25)	0.00
7	2012	117	PJM	4470010	(1.20)	0.00
7	2012	117	PJM	4470010	0.90	0.00
7	2012	117	PJM	4470010	(1.00)	0.00
7	2012	117	PJM	4470010	(3.00)	0.00
7	2012	117	PJM	4470010	1.80	0.00
7	2012	117	PJM	4470010	(3.10)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	4470010	(1.50)	0.00
7	2012	117	PJM	4470010	0.90	0.00
7	2012	117	PJM	4470010	(1.55)	0.00
7	2012	117	PJM	4470010	12.90	0.00
7	2012	117	PJM	4470010	41.40	0.00
7	2012	117	PJM	4470010	(926.10)	0.00
7	2012	117	PJM	4470010	4.20	0.00
7	2012	117	PJM	4470010	(64.50)	0.00
7	2012	117	PJM	4470010	20.10	0.00
7	2012	117	PJM	4470010	(67.20)	0.00
7	2012	117	PJM	4470010	(804.30)	0.00
7	2012	117	PJM	4470010	(468.90)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	(18.90)	0.00
7	2012	117	PJM	4470010	(148.20)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	2.10	0.00
7	2012	117	PJM	4470010	5.10	0.00
7	2012	117	PJM	4470010	(87.30)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	(33.00)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	3.00	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	3.00	0.00
7	2012	117	PJM	4470010	2.70	0.00
7	2012	117	PJM	4470010	(24.30)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.60	0.00
7	2012	117	PJM	4470010	(6.60)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(5.10)	0.00
7	2012	117	PJM	4470010	(3.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.90)	0.00
7	2012	117	PJM	4470010	(0.90)	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(2.10)	0.00
7	2012	117	PJM	4470010	(1.80)	0.00
7	2012	117	PJM	4470010	(1.20)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(0.60)	0.00
7	2012	117	PJM	4470010	0.30	0.00
7	2012	117	PJM	4470010	(5.40)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(0.30)	0.00
7	2012	117	PJM	4470010	(4.50)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	(2.70)	0.00
7	2012	117		PJM	4470010	(2.40)	0.00
7	2012	117		PJM	4470010	(1.80)	0.00
7	2012	117		PJM	4470010	(0.30)	0.00
7	2012	117		PJM	4470010	0.30	0.00
7	2012	117		PJM	4470010	(0.30)	0.00
7	2012	117		PJM	4470010	(5.40)	0.00
7	2012	117		PJM	4470010	(3.30)	0.00
7	2012	117		PJM	4470010	0.60	0.00
7	2012	117		PJM	4470010	(6.60)	0.00
7	2012	117		PJM	4470010	(3,377.40)	0.00
7	2012	117		PJM	4470010	3,377.40	0.00
7	2012	117		PJM	4470010	(3,489.98)	0.00
7	2012	117		PJM	4470010	(1,678.80)	0.00
7	2012	117		PJM	4470010	1,678.80	0.00
7	2012	117		PJM	4470010	(1,734.76)	0.00
7	2012	117		PJM	4470010	(988.80)	0.00
7	2012	117		PJM	4470010	(1,021.76)	0.00
7	2012	117		PJM	4470010	(0.90)	0.00
7	2012	117		PJM	4470010	0.90	0.00
7	2012	117		PJM	4470010	(0.93)	0.00
7	2012	117		PJM	4470010	(540.30)	0.00
7	2012	117		PJM	4470010	540.30	0.00
7	2012	117		PJM	4470010	(558.31)	0.00
7	2012	117		PJM	4470010	(951.90)	0.00
7	2012	117		PJM	4470010	951.90	0.00
7	2012	117		PJM	4470010	(983.63)	0.00
7	2012	117		PJM	4470010	(5,077.80)	0.00
7	2012	117		PJM	4470010	5,077.80	0.00
7	2012	117		PJM	4470010	(5,247.06)	0.00
7	2012	117		PJM	4470010	(75.00)	0.00
7	2012	117		PJM	4470010	67.50	0.00
7	2012	117		PJM	4470010	(67.50)	0.00
7	2012	117		PJM	4470010	(54.30)	0.00
7	2012	117		PJM	4470010	48.87	0.00
7	2012	117		PJM	4470010	(45.25)	0.00
7	2012	117		PJM	4470010	(6.30)	0.00
7	2012	117		PJM	4470010	5.67	0.00
7	2012	117		PJM	4470010	(5.46)	0.00
7	2012	117		PJM	4470010	(1.50)	0.00
7	2012	117		PJM	4470010	1.35	0.00
7	2012	117		PJM	4470010	(1.05)	0.00
7	2012	117		PJM	4470010	(47.10)	0.00
7	2012	117		PJM	4470010	42.39	0.00
7	2012	117		PJM	4470010	(41.04)	0.00
7	2012	117		PJM	4470010	(34.20)	0.00
7	2012	117		PJM	4470010	30.78	0.00
7	2012	117		PJM	4470010	(27.50)	0.00
7	2012	117		PJM	4470010	(3.90)	0.00
7	2012	117		PJM	4470010	3.51	0.00
7	2012	117		PJM	4470010	(3.38)	0.00
7	2012	117		PJM	4470010	(0.90)	0.00
7	2012	117		PJM	4470010	0.81	0.00
7	2012	117		PJM	4470010	(0.63)	0.00
7	2012	117		PJM	4470010	(3.30)	0.00
7	2012	117		PJM	4470010	2.97	0.00
7	2012	117		PJM	4470010	(2.40)	0.00
7	2012	117		PJM	4470010	(1.50)	0.00
7	2012	117		PJM	4470010	1.35	0.00
7	2012	117		PJM	4470010	(1.20)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	(17.56)	0.00
7	2012	117		PJM	4470010	342.30	0.00
7	2012	117		PJM	4470010	(309.57)	0.00
7	2012	117		PJM	4470010	404.24	0.00
7	2012	117		PJM	4470010	247.20	0.00
7	2012	117		PJM	4470010	(223.71)	0.00
7	2012	117		PJM	4470010	292.02	0.00
7	2012	117		PJM	4470010	28.50	0.00
7	2012	117		PJM	4470010	(25.98)	0.00
7	2012	117		PJM	4470010	33.79	0.00
7	2012	117		PJM	4470010	6.60	0.00
7	2012	117		PJM	4470010	(6.03)	0.00
7	2012	117		PJM	4470010	7.75	0.00
7	2012	117		PJM	4470010	38.70	0.00
7	2012	117		PJM	4470010	(33.15)	0.00
7	2012	117		PJM	4470010	41.85	0.00
7	2012	117		PJM	4470010	27.90	0.00
7	2012	117		PJM	4470010	(24.00)	0.00
7	2012	117		PJM	4470010	30.38	0.00
7	2012	117		PJM	4470010	3.30	0.00
7	2012	117		PJM	4470010	(2.73)	0.00
7	2012	117		PJM	4470010	3.41	0.00
7	2012	117		PJM	4470010	0.60	0.00
7	2012	117		PJM	4470010	(0.60)	0.00
7	2012	117		PJM	4470010	0.93	0.00
7	2012	117		PJM	4470010	0.90	0.00
7	2012	117		PJM	4470010	(0.60)	0.00
7	2012	117		PJM	4470010	0.93	0.00
7	2012	117		PJM	4470010	0.60	0.00
7	2012	117		PJM	4470010	(0.33)	0.00
7	2012	117		PJM	4470010	0.62	0.00
7	2012	117		PJM	4470010	3.30	0.00
7	2012	117		PJM	4470010	(2.76)	0.00
7	2012	117		PJM	4470010	3.72	0.00
7	2012	117		PJM	4470010	1.50	0.00
7	2012	117		PJM	4470010	(1.50)	0.00
7	2012	117		PJM	4470010	1.86	0.00
7	2012	117		PJM	4470010	2.34	0.00
7	2012	117		PJM	4470010	1.69	0.00
7	2012	117		PJM	4470010	0.20	0.00
7	2012	117		PJM	4470010	0.03	0.00
7	2012	117		PJM	4470010	0.05	0.00
7	2012	117		PJM	4470010	0.01	0.00
7	2012	117		PJM	4470010	0.02	0.00
7	2012	117		PJM	4470010	0.20	0.00
7	2012	117		PJM	4470010	0.10	0.00
7	2012	117		PJM	4470010	330.61	0.00
7	2012	117		PJM	4470010	(243.93)	0.00
7	2012	117		PJM	4470010	154.62	0.00
7	2012	117		PJM	4470010	204.00	0.00
7	2012	117		PJM	4470010	(159.90)	0.00
7	2012	117		PJM	4470010	53.45	0.00
7	2012	117		PJM	4470010	48.39	0.00
7	2012	117		PJM	4470010	(39.50)	0.00
7	2012	117		PJM	4470010	28.63	0.00
7	2012	117		PJM	4470010	0.61	0.00
7	2012	117		PJM	4470010	(0.52)	0.00
7	2012	117		PJM	4470010	0.06	0.00
7	2012	117		PJM	4470010	17.49	0.00
7	2012	117		PJM	4470010	(13.47)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	10.72	0.00
7	2012	117		PJM	4470010	59.43	0.00
7	2012	117		PJM	4470010	(49.87)	0.00
7	2012	117		PJM	4470010	28.54	0.00
7	2012	117		PJM	4470010	2,277.80	0.00
7	2012	117		PJM	4470010	(2,277.80)	0.00
7	2012	117		PJM	4470010	2,199.15	0.00
7	2012	117		PJM	4470010	1,832.46	0.00
7	2012	117		PJM	4470010	(1,832.46)	0.00
7	2012	117		PJM	4470010	772.70	0.00
7	2012	117		PJM	4470010	523.74	0.00
7	2012	117		PJM	4470010	(523.74)	0.00
7	2012	117		PJM	4470010	385.13	0.00
7	2012	117		PJM	4470010	(1.03)	0.00
7	2012	117		PJM	4470010	1.03	0.00
7	2012	117		PJM	4470010	4.52	0.00
7	2012	117		PJM	4470010	143.80	0.00
7	2012	117		PJM	4470010	(143.80)	0.00
7	2012	117		PJM	4470010	151.86	0.00
7	2012	117		PJM	4470010	845.01	0.00
7	2012	117		PJM	4470010	(845.01)	0.00
7	2012	117		PJM	4470010	717.20	0.00
7	2012	117		PJM	4470010	(0.32)	0.00
7	2012	117		PJM	4470010	(0.10)	0.00
7	2012	117		PJM	4470010	(0.08)	0.00
7	2012	117		PJM	4470010	(0.43)	0.00
7	2012	117		PJM	4470010	(0.01)	0.00
7	2012	117		PJM	4470010	(0.01)	0.00
7	2012	117		PJM	4470010	(0.08)	0.00
7	2012	117		PJM	4470010	0.32	0.00
7	2012	117		PJM	4470010	0.10	0.00
7	2012	117		PJM	4470010	0.43	0.00
7	2012	117		PJM	4470010	0.01	0.00
7	2012	117		PJM	4470010	0.08	0.00
7	2012	117		PJM	4470010	2,542.68	0.00
7	2012	117		PJM	4470010	(2,542.41)	0.00
7	2012	117		PJM	4470010	3,844.89	0.00
7	2012	117		PJM	4470010	1,606.92	0.00
7	2012	117		PJM	4470010	(1,606.78)	0.00
7	2012	117		PJM	4470010	2,565.00	0.00
7	2012	117		PJM	4470010	187.77	0.00
7	2012	117		PJM	4470010	(187.76)	0.00
7	2012	117		PJM	4470010	295.48	0.00
7	2012	117		PJM	4470010	787.52	0.00
7	2012	117		PJM	4470010	(787.42)	0.00
7	2012	117		PJM	4470010	1,197.54	0.00
7	2012	117		PJM	4470010	300.93	0.00
7	2012	117		PJM	4470010	(300.89)	0.00
7	2012	117		PJM	4470010	494.45	0.00
7	2012	117		PJM	4470010	109.71	0.00
7	2012	117		PJM	4470010	(109.70)	0.00
7	2012	117		PJM	4470010	195.85	0.00
7	2012	117		PJM	4470010	81.09	0.00
7	2012	117		PJM	4470010	(81.09)	0.00
7	2012	117		PJM	4470010	131.24	0.00
7	2012	117		PJM	4470010	34.47	0.00
7	2012	117		PJM	4470010	(34.47)	0.00
7	2012	117		PJM	4470010	58.74	0.00
7	2012	117		PJM	4470010	15.23	0.00
7	2012	117		PJM	4470010	(15.22)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	24.90	0.00
7	2012	117		PJM	4470010	58.35	0.00
7	2012	117		PJM	4470010	(58.35)	0.00
7	2012	117		PJM	4470010	96.29	0.00
7	2012	117		PJM	4470010	277.94	0.00
7	2012	117		PJM	4470010	(277.90)	0.00
7	2012	117		PJM	4470010	450.62	0.00
7	2012	117		PJM	4470010	206.48	0.00
7	2012	117		PJM	4470010	(206.46)	0.00
7	2012	117		PJM	4470010	300.54	0.00
7	2012	117		PJM	4470010	91.96	0.00
7	2012	117		PJM	4470010	413.80	0.00
7	2012	117		PJM	4470010	577.22	0.00
7	2012	117		PJM	4470010	294.75	0.00
7	2012	117		PJM	4470010	139.52	0.00
7	2012	117		PJM	4470010	(2.30)	0.00
7	2012	117		PJM	4470010	416.85	0.00
7	2012	117		PJM	4470010	140.04	0.00
7	2012	117		PJM	4470010	(3.13)	0.00
7	2012	117		PJM	4470010	(1.61)	0.00
7	2012	117		PJM	4470010	(0.70)	0.00
7	2012	117		PJM	4470010	(0.34)	0.00
7	2012	117		PJM	4470010	(0.13)	0.00
7	2012	117		PJM	4470010	(0.52)	0.00
7	2012	117		PJM	4470010	51.18	0.00
7	2012	117		PJM	4470010	41.84	0.00
7	2012	117		PJM	4470010	(0.30)	0.00
7	2012	117		PJM	4470010	9.90	0.00
7	2012	117		PJM	4470010	0.60	0.00
7	2012	117		PJM	4470010	(0.30)	0.00
7	2012	117		PJM	4470010	0.90	0.00
7	2012	117		PJM	4470010	9.60	0.00
7	2012	117		PJM	4470010	5.40	0.00
7	2012	117		PJM	4470010	497.55	0.00
7	2012	117		PJM	4470010	183.00	0.00
7	2012	117		PJM	4470010	(183.00)	0.00
7	2012	117		PJM	4470010	901.79	0.00
7	2012	117		PJM	4470010	120.60	0.00
7	2012	117		PJM	4470010	(120.60)	0.00
7	2012	117		PJM	4470010	188.79	0.00
7	2012	117		PJM	4470010	4,405.50	0.00
7	2012	117		PJM	4470010	(4,405.63)	0.00
7	2012	117		PJM	4470010	4,552.35	0.00
7	2012	117		PJM	4470010	1,826.40	0.00
7	2012	117		PJM	4470010	(1,826.40)	0.00
7	2012	117		PJM	4470010	1,887.28	0.00
7	2012	117		PJM	4470010	193.35	0.00
7	2012	117		PJM	4470010	(193.35)	0.00
7	2012	117		PJM	4470010	197.40	0.00
7	2012	117		PJM	4470010	919.36	0.00
7	2012	117		PJM	4470010	(919.36)	0.00
7	2012	117		PJM	4470010	965.96	0.00
7	2012	117		PJM	4470010	131.10	0.00
7	2012	117		PJM	4470010	(131.10)	0.00
7	2012	117		PJM	4470010	135.47	0.00
7	2012	117		PJM	4470010	8.10	0.00
7	2012	117		PJM	4470010	(8.12)	0.00
7	2012	117		PJM	4470010	8.37	0.00
7	2012	117		PJM	4470010	51.30	0.00
7	2012	117		PJM	4470010	(51.30)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	53.01	0.00
7	2012	117		PJM	4470010	2.70	0.00
7	2012	117		PJM	4470010	(2.71)	0.00
7	2012	117		PJM	4470010	2.79	0.00
7	2012	117		PJM	4470010	5.40	0.00
7	2012	117		PJM	4470010	(5.41)	0.00
7	2012	117		PJM	4470010	5.58	0.00
7	2012	117		PJM	4470010	555.00	0.00
7	2012	117		PJM	4470010	(555.00)	0.00
7	2012	117		PJM	4470010	573.50	0.00
7	2012	117		PJM	4470010	951.90	0.00
7	2012	117		PJM	4470010	(951.90)	0.00
7	2012	117		PJM	4470010	983.63	0.00
7	2012	117		PJM	4470010	38.10	0.00
7	2012	117		PJM	4470010	39.37	0.00
7	2012	117		PJM	4470010	90.90	0.00
7	2012	117		PJM	4470010	81.81	0.00
7	2012	117		PJM	4470010	26.40	0.00
7	2012	117		PJM	4470010	9.68	0.00
7	2012	117		PJM	4470010	6.00	0.00
7	2012	117		PJM	4470010	1.60	0.00
7	2012	117		PJM	4470010	127.75	0.00
7	2012	117		PJM	4470010	(119.35)	0.00
7	2012	117		PJM	4470010	131.76	0.00
7	2012	117		PJM	4470010	403.47	0.00
7	2012	117		PJM	4470010	(377.09)	0.00
7	2012	117		PJM	4470010	425.81	0.00
7	2012	117		PJM	4470010	56.10	0.00
7	2012	117		PJM	4470010	57.97	0.00
7	2012	117		PJM	4470010	40.50	0.00
7	2012	117		PJM	4470010	41.85	0.00
7	2012	117		PJM	4470010	5.70	0.00
7	2012	117		PJM	4470010	5.89	0.00
7	2012	117		PJM	4470010	84.00	0.00
7	2012	117		PJM	4470010	83.34	0.00
7	2012	117		PJM	4470010	20.70	0.00
7	2012	117		PJM	4470010	21.70	0.00
7	2012	117		PJM	4470010	4.80	0.00
7	2012	117		PJM	4470010	4.96	0.00
7	2012	117		PJM	4470010	1.20	0.00
7	2012	117		PJM	4470010	1.24	0.00
7	2012	117		PJM	4470010	7.80	0.00
7	2012	117		PJM	4470010	8.06	0.00
7	2012	117		PJM	4470010	3.90	0.00
7	2012	117		PJM	4470010	4.03	0.00
7	2012	117		PJM	4470010	20.08	0.00
7	2012	117		PJM	4470010	(20.08)	0.00
7	2012	117		PJM	4470010	16.06	0.00
7	2012	117		PJM	4470010	14.28	0.00
7	2012	117		PJM	4470010	(14.28)	0.00
7	2012	117		PJM	4470010	11.40	0.00
7	2012	117		PJM	4470010	2.32	0.00
7	2012	117		PJM	4470010	(0.80)	0.00
7	2012	117		PJM	4470010	1.91	0.00
7	2012	117		PJM	4470010	7.59	0.00
7	2012	117		PJM	4470010	(7.59)	0.00
7	2012	117		PJM	4470010	6.22	0.00
7	2012	117		PJM	4470010	1.98	0.00
7	2012	117		PJM	4470010	(0.68)	0.00
7	2012	117		PJM	4470010	1.60	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470010	0.30	0.00
7	2012	117		PJM	4470010	(0.30)	0.00
7	2012	117		PJM	4470010	0.31	0.00
7	2012	117		PJM	4470010	2.58	0.00
7	2012	117		PJM	4470010	(2.58)	0.00
7	2012	117		PJM	4470010	2.18	0.00
7	2012	117		PJM	4470010	1.57	0.00
7	2012	117		PJM	4470010	(1.57)	0.00
7	2012	117		PJM	4470010	1.29	0.00
7	2012	117		PJM	4470010	4.08	0.00
7	2012	117		PJM	4470010	5.38	0.00
7	2012	117		PJM	4470010	23.53	0.00
7	2012	117		PJM	4470010	16.94	0.00
7	2012	117		PJM	4470010	2.81	0.00
7	2012	117		PJM	4470010	1.34	0.00
7	2012	117		PJM	4470010	6.17	0.00
7	2012	117		PJM	4470010	6.17	0.00
7	2012	117		PJM	4470010	1.10	0.00
7	2012	117		PJM	4470010	0.44	0.00
7	2012	117		PJM	4470010	2.86	0.00
7	2012	117		PJM	4470010	1.98	0.00
7	2012	117		PJM	4470010	(0.11)	0.00
7	2012	117		PJM	4470010	(0.08)	0.00
7	2012	117		PJM	4470010	(0.01)	0.00
7	2012	117		PJM	4470010	(0.03)	0.00
7	2012	117		PJM	4470010	(0.08)	0.00
7	2012	117		PJM	4470010	(0.01)	0.00
7	2012	117		PJM	4470010	(0.01)	0.00
7	2012	117		PJM	4470010	(0.01)	0.00
7	2012	117		PJM	4470010	2.46	0.00
7	2012	117		PJM	4470010	3.23	0.00
7	2012	117		PJM	4470010	14.16	0.00
7	2012	117		PJM	4470010	10.22	0.00
7	2012	117		PJM	4470010	1.69	0.00
7	2012	117		PJM	4470010	0.81	0.00
7	2012	117		PJM	4470010	3.73	0.00
7	2012	117		PJM	4470010	3.70	0.00
7	2012	117		PJM	4470010	0.72	0.00
7	2012	117		PJM	4470010	0.20	0.00
7	2012	117		PJM	4470010	1.77	0.00
7	2012	117		PJM	4470010	1.21	0.00
7	2012	117		PJM	4470010	44.09	0.00
7	2012	117		PJM	4470010	(1,234.76)	0.00
7	2012	117		PJM	4470010	(788.87)	0.00
7	2012	117	BRK COMM	AMEM	4470010	(5.93)	0.00
7	2012	117	BRK COMM	AMEM	4470010	2.13	0.00
7	2012	117	BRK COMM	ARON	4470010	(3.99)	0.00
7	2012	117	BRK COMM	ARON	4470010	3.99	0.00
7	2012	117	BRK COMM	BARC2	4470010	(13.47)	0.00
7	2012	117	BRK COMM	BARC2	4470010	13.16	0.00
7	2012	117	BRK COMM	BPAC2	4470010	(57.19)	0.00
7	2012	117	BRK COMM	BPAC2	4470010	40.32	0.00
7	2012	117	BRK COMM	BPEC	4470010	(5.46)	0.00
7	2012	117	BRK COMM	CALP	4470010	(1.88)	0.00
7	2012	117	BRK COMM	CALP	4470010	1.88	0.00
7	2012	117	BRK COMM	CCG	4470010	(15.84)	0.00
7	2012	117	BRK COMM	CCG	4470010	(146.93)	0.00
7	2012	117	BRK COMM	CEI	4470010	(40.41)	0.00
7	2012	117	BRK COMM	CEI	4470010	23.23	0.00
7	2012	117	BRK COMM	CIES	4470010	(80.85)	0.00

Kentucky Power Company
Billing Revenues
July 2012

7	2012	117	BRK COMM	CIES	4470010	13.51	0.00	
7	2012	117	BRK COMM	DBET	4470010	(60.50)	0.00	
7	2012	117	BRK COMM	DBET	4470010	53.41	0.00	
7	2012	117	BRK COMM	DTET	4470010	(0.47)	0.00	
7	2012	117	BRK COMM	EDFT2	4470010	(24.62)	0.00	
7	2012	117	BRK COMM	EDFT2	4470010	18.85	0.00	
7	2012	117	BRK COMM	EMAH2	4470010	(13.47)	0.00	
7	2012	117	BRK COMM	EMAH2	4470010	(3.09)	0.00	
7	2012	117	BRK COMM	EMMT	4470010	(4.94)	0.00	
7	2012	117	BRK COMM	EMMT	4470010	4.94	0.00	
7	2012	117	BRK COMM	ENAM	4470010	(1.64)	0.00	
7	2012	117	BRK COMM	EPLU	4470010	(61.64)	0.00	
7	2012	117	BRK COMM	EPLU	4470010	(426.38)	0.00	
7	2012	117	BRK COMM	EXGN	4470010	(44.37)	0.00	
7	2012	117	BRK COMM	EXGN	4470010	38.91	0.00	
7	2012	117	BRK COMM	IESI2	4470010	(12.10)	0.00	
7	2012	117	BRK COMM	IESI2	4470010	12.10	0.00	
7	2012	117	BRK COMM	MSUI2	4470010	(16.22)	0.00	
7	2012	117	BRK COMM	MSUI2	4470010	10.76	0.00	
7	2012	117	BRK COMM	NAGP	4470010	(82.96)	0.00	
7	2012	117	BRK COMM	NAGP	4470010	64.85	0.00	
7	2012	117	BRK COMM	NRG	4470010	(2.84)	0.00	
7	2012	117	BRK COMM	NRG	4470010	2.84	0.00	
7	2012	117	BRK COMM	OTP	4470010	(16.25)	0.00	
7	2012	117	BRK COMM	PS	4470010	(40.42)	0.00	
7	2012	117	BRK COMM	PS	4470010	(9.26)	0.00	
7	2012	117	BRK COMM	UBSF2	4470010	(564.72)	0.00	
7	2012	117	BRK COMM	UBSF2	4470010	455.05	0.00	
7	2012	117	BRK COMM	WR	4470010	(4.25)	0.00	
7	2012	117	BRK COMM	WR	4470010	4.25	0.00	
7	2012	117	Pre-2Hr	AMEM	4470010	(12,312.90)	(720,000.00)	1.71
7	2012	117	Pre-2Hr	AMEM	4470010	(179,441.74)	(3,271,000.00)	5.49
7	2012	117	Pre-2Hr	APM	4470010	(2,348.68)	(94,000.00)	2.50
7	2012	117	Pre-2Hr	APM	4470010	2,348.68	94,000.00	2.50
7	2012	117	Pre-2Hr	APM	4470010	(869.90)	(24,000.00)	3.62
7	2012	117	Pre-2Hr	APM	4470010	(185.36)	(7,000.00)	2.65
7	2012	117	Pre-2Hr	ARON	4470010	(669.13)	(16,000.00)	4.18
7	2012	117	Pre-2Hr	CALP	4470010	(5,551.41)	(188,000.00)	2.95
7	2012	117	Pre-2Hr	CALP	4470010	5,551.41	188,000.00	2.95
7	2012	117	Pre-2Hr	CCG	4470010	(43,592.85)	(987,000.00)	4.42
7	2012	117	Pre-2Hr	CCG	4470010	(68,802.92)	(1,929,000.00)	3.57
7	2012	117	Pre-2Hr	DPC	4470010	(46,121.57)	(1,008,000.00)	4.58
7	2012	117	Pre-2Hr	DPC	4470010	(12,277.00)	0.00	
7	2012	117	Pre-2Hr	EXGN	4470010	(23,700.30)	(420,000.00)	5.64
7	2012	117	Pre-2Hr	EXGN	4470010	(790.01)	(14,000.00)	5.64
7	2012	117	Pre-2Hr	KCPS	4470010	(148.28)	(6,000.00)	2.47
7	2012	117	Pre-2Hr	KCPS	4470010	148.28	6,000.00	2.47
7	2012	117	Pre-2Hr	MISO	4470010	(489,774.13)	(16,744,000.00)	2.93
7	2012	117	Pre-2Hr	MISO	4470010	(456,271.02)	(5,456,000.00)	8.36
7	2012	117	Pre-2Hr	MSCG	4470010	(41,749.47)	(987,000.00)	4.23
7	2012	117	Pre-2Hr	MSCG	4470010	0.00	0.00	
7	2012	117	Pre-2Hr	NRG	4470010	(7,366.30)	(282,000.00)	2.61
7	2012	117	Pre-2Hr	NRG	4470010	(24,268.42)	(716,000.00)	3.39
7	2012	117	Pre-2Hr	PJME2	4470010	(1.55)	0.00	
7	2012	117	Pre-2Hr	PJME2	4470010	(6.23)	0.00	
7	2012	117	Pre-2Hr	QEBB2	4470010	(324.81)	(13,000.00)	2.50
7	2012	117	Pre-2Hr	QEBB2	4470010	(631.71)	(25,000.00)	2.53
7	2012	117	Pre-2Hr	TEA	4470010	(1.60)	0.00	
7	2012	117	Pre-2Hr	TEA	4470010	(18.32)	0.00	
7	2012	117	Pre-2Hr	TVAM	4470010	207.59	(8,000.00)	(2.59)

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	Pre-2Hr	WR	4470010	(12,156.17)	(426,000.00)	2.85
7	2012	117	Pre-2Hr	WR	4470010	11,300.91	383,000.00	2.95
					4470010			
					Total	(1,939,500.21)	(43,345,295.00)	4.47
7	2012	117		EC202	4470028	72,945.28	0.00	
7	2012	117		NASIA	4470028	0.00	0.00	
7	2012	117	AEP-E DYNA	AMPO	4470028	17,696.06	697,486.00	2.54
7	2012	117	BKSYSEXCES	BPPA2	4470028	2,226.59	87,133.00	2.56
7	2012	117	BKSYSEXCES	BUCK	4470028	71,517.71	1,602,734.00	4.46
7	2012	117	BKSYSEXCES	BUCK	4470028	(76,327.96)	(1,701,189.00)	4.49
7	2012	117	BKSYSPLUS	BUCK	4470028	245,430.61	4,681,576.00	5.24
7	2012	117	DY-F	AECI2	4470028	3,341.29	94,896.00	3.52
7	2012	117	DY-F	AECI2	4470028	(2,983.91)	(84,991.00)	3.51
7	2012	117	DY-F	EDFT2	4470028	1,995.89	71,172.00	2.80
7	2012	117	DY-F	EDFT2	4470028	(1,963.33)	(71,172.00)	2.76
7	2012	117	DY-F	SMEC2	4470028	2,791.85	94,896.00	2.94
7	2012	117	DY-F	SMEC2	4470028	(2,759.42)	(94,896.00)	2.91
7	2012	117	DY-F	WGES	4470028	173,719.55	6,597,644.00	2.63
7	2012	117	DY-NF	LUKE	4470028	14,164.42	498,204.00	2.84
7	2012	117	DY-NF	NEXT2	4470028	1,042.04	39,856.00	2.61
7	2012	117	HR-F	EDFT2	4470028	291.49	9,490.00	3.07
7	2012	117	HR-F	EDFT2	4470028	757.67	28,468.00	2.66
7	2012	117	HR-F	ODEC	4470028	41,566.11	1,375,992.00	3.02
7	2012	117	HR-F	ODEC	4470028	(40,836.00)	(1,375,992.00)	2.97
7	2012	117	HR-F	SMEC2	4470028	2,746.78	94,896.00	2.89
7	2012	117	HR-F	SMEC2	4470028	(2,529.91)	(94,896.00)	2.67
7	2012	117	HR-F	WGES	4470028	22,302.83	882,533.00	2.53
7	2012	117	HR-NF	MISO	4470028	57,815.00	1,601,844.00	3.61
7	2012	117	HR-NF	MISO	4470028	(16,068.12)	(159,484.00)	10.08
7	2012	117	HR-NF	ODEC	4470028	32,371.96	1,304,820.00	2.48
7	2012	117	HR-NF	SWE	4470028	1,547.79	47,448.00	3.26
7	2012	117	HR-NF	TEA	4470028	1,344.67	47,270.00	2.84
7	2012	117	HR-NF	TEA	4470028	(1,325.39)	(47,270.00)	2.80
7	2012	117	HR-NF	TVAM	4470028	1,276.21	41,517.00	3.07
7	2012	117	HR-NF	TVAM	4470028	(1,255.71)	(41,517.00)	3.02
7	2012	117	MO-F	AECI2	4470028	14,129.20	497,095.00	2.84
7	2012	117	MO-F	AMPO	4470028	36,710.46	1,330,685.00	2.76
7	2012	117	MO-F	AMPO	4470028	(36,155.28)	(1,330,685.00)	2.72
7	2012	117	MO-F	APM	4470028	604.03	14,828.00	4.07
7	2012	117	MO-F	APN5	4470028	14,663.17	532,080.00	2.76
7	2012	117	MO-F	APN5	4470028	1,078.81	44,129.00	2.44
7	2012	117	MO-F	ARON	4470028	142,288.27	5,337,900.00	2.67
7	2012	117	MO-F	ARON	4470028	(139,750.72)	(5,337,900.00)	2.62
7	2012	117	MO-F	BARC2	4470028	30,639.13	1,201,383.00	2.55
7	2012	117	MO-F	CPP	4470028	36,425.80	1,366,502.00	2.67
7	2012	117	MO-F	CPP	4470028	8,265.50	310,310.00	2.66
7	2012	117	MO-F	EDFT2	4470028	49,661.11	1,764,783.00	2.81
7	2012	117	MO-F	EDFT2	4470028	58,232.62	2,294,301.00	2.54
7	2012	117	MO-F	EKPM	4470028	55,757.09	2,206,332.00	2.53
7	2012	117	MO-F	JPMV2	4470028	22,766.12	854,064.00	2.67
7	2012	117	MO-F	JPMV2	4470028	819.71	28,469.00	2.88
7	2012	117	MO-F	LUKE	4470028	14,946.49	498,204.00	3.00
7	2012	117	MO-F	LUKE	4470028	(14,691.42)	(498,204.00)	2.95
7	2012	117	MO-F	NCEM	4470028	141,427.08	5,380,603.00	2.63
7	2012	117	MO-F	NCEM	4470028	(27,231.15)	(963,491.00)	2.83
7	2012	117	MO-F	ODEC	4470028	34,802.07	996,408.00	3.49
7	2012	117	MO-F	PEIC	4470028	21,324.14	791,716.00	2.69

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	MO-F	PEIC	4470028	(4,791.65)	(178,498.00)	2.68
7	2012	117	MO-F	TEA	4470028	2,104.70	53,853.00	3.91
7	2012	117	MO-F	WGES	4470028	142,575.34	5,323,666.00	2.68
7	2012	117	MO-F	WGES	4470028	(140,037.26)	(5,323,666.00)	2.63
7	2012	117	MO-F	WPL	4470028	28,328.83	996,408.00	2.84
7	2012	117	OPC Var	OPCVR	4470028	(153,682.00)	0.00	
7	2012	117	OPC Var	OPCVR	4470028	(109,790.59)	0.00	
7	2012	117	Pre-2Hr	BUCK	4470028	0.00	0.00	
7	2012	117	SO2	ECISO2	4470028	(151.25)	0.00	
7	2012	117	SPOT MARKE	AECI2	4470028	56,708.21	2,173,439.00	2.61
7	2012	117	SPOT MARKE	AMPO	4470028	42,868.55	1,590,090.00	2.70
7	2012	117	WK-F	EDFT2	4470028	4,356.92	166,068.00	2.62
7	2012	117	WK-F	EDFT2	4470028	(4,283.66)	(166,068.00)	2.58
7	2012	117	YR-F	AECI2	4470028	81,967.20	3,203,873.00	2.56
7	2012	117	YR-F	AECI2	4470028	(80,588.20)	(3,213,778.00)	2.51
7	2012	117	YR-F	AMPO	4470028	16,925.89	677,557.00	2.50
7	2012	117	YR-F	AMPO	4470028	(16,536.87)	(677,557.00)	2.44
7	2012	117	YR-F	ARON	4470028	106,050.90	4,270,320.00	2.48
7	2012	117	YR-F	ARON	4470028	152,781.57	5,658,174.00	2.70
7	2012	117	YR-F	BARC2	4470028	29,525.23	1,172,915.00	2.52
7	2012	117	YR-F	BARC2	4470028	(28,849.11)	(1,172,915.00)	2.46
7	2012	117	YR-F	BPPA2	4470028	1,625.50	64,399.00	2.52
7	2012	117	YR-F	BPPA2	4470028	(1,587.59)	(64,399.00)	2.47
7	2012	117	YR-F	CECA2	4470028	113,315.34	3,985,632.00	2.84
7	2012	117	YR-F	DBET	4470028	56,823.80	2,246,188.00	2.53
7	2012	117	YR-F	DBET	4470028	3,156.79	46,974.00	6.72
7	2012	117	YR-F	EDFT2	4470028	42,853.86	1,710,975.00	2.50
7	2012	117	YR-F	EDFT2	4470028	(41,883.32)	(1,710,975.00)	2.45
7	2012	117	YR-F	EKPM	4470028	53,025.45	2,135,160.00	2.48
7	2012	117	YR-F	EKPM	4470028	(51,803.28)	(2,135,160.00)	2.43
7	2012	117	YR-F	EUTL2	4470028	6,363.05	256,219.00	2.48
7	2012	117	YR-F	EUTL2	4470028	474.46	8,541.00	5.56
7	2012	117	YR-F	NCEM	4470028	106,050.90	4,270,320.00	2.48
7	2012	117	YR-F	NCEM	4470028	41,654.98	1,309,565.00	3.18
7	2012	117	YR-F	NEXT2	4470028	1,039.38	39,856.00	2.61
7	2012	117	YR-F	NEXT2	4470028	(1,015.98)	(39,856.00)	2.55
7	2012	117	YR-F	ODEC	4470028	27,040.92	1,138,752.00	2.37
7	2012	117	YR-F	ODEC	4470028	(26,403.89)	(1,138,752.00)	2.32
7	2012	117	YR-F	SMEC2	4470028	5,754.38	142,344.00	4.04
7	2012	117	YR-F	TVAM	4470028	1,496.44	47,270.00	3.17
7	2012	117	YR-F	WGES	4470028	21,210.18	854,064.00	2.48
7	2012	117	YR-F	WGES	4470028	(20,721.31)	(854,064.00)	2.43
					4470028			
					Total	1,553,507.09	60,414,914.00	2.57
7	2012	117			4470035	2,939.08	106,630.00	2.76
7	2012	117			4470035	2,688.01	99,000.00	2.72
7	2012	117			4470035	11,309.69	426,070.00	2.65
7	2012	117			4470035	383.01	13,000.00	2.95
7	2012	117		ECISO2	4470035	277.01	0.00	
7	2012	117		NASIA	4470035	0.00	0.00	
7	2012	117		NASIA	4470035	0.00	0.00	
7	2012	117	SO2	ECISO2	4470035	(0.93)	0.00	
					4470035			
					Total	17,595.87	644,700.00	2.73
7	2012	117		CPLC	4470066	(114.00)	0.00	
7	2012	117		DUKE2	4470066	(114.00)	0.00	
7	2012	117		DUKE2	4470066	(16.00)	0.00	

Kentucky Power Company
Billing Revenues
July 2012

7	2012	117		ENTE	4470066	(165.00)	0.00	
7	2012	117		ENTE	4470066	115.00	0.00	
7	2012	117		TVAM	4470066	(61.00)	0.00	
7	2012	117		TVAM	4470066	161.00	0.00	
					4470066			
					Total	(194.00)	0.00	0.00
7	2012	117		MSUI2	4470081	86,626.11	0.00	
7	2012	117		MSUI2	4470081	(62,394.86)	0.00	
7	2012	117		MSUI2	4470081	(1,596.93)	0.00	
7	2012	117		MSUI2	4470081	(244.66)	0.00	
7	2012	117		MSUI2	4470081	19,580.83	0.00	
7	2012	117		UBSF2	4470081	17,650.56	0.00	
7	2012	117		UBSF2	4470081	21,677.09	0.00	
7	2012	117	SWPS-7A	NEXT2	4470081	(17,577.11)	0.00	
					4470081			
					Total	63,721.03	0.00	0.00
7	2012	117			4470082	3,795.62	0.00	
7	2012	117			4470082	(156,572.92)	0.00	
7	2012	117		AMEM	4470082	5,749.02	0.00	
7	2012	117		AMEM	4470082	45,199.24	0.00	
7	2012	117		ARON	4470082	(140,753.63)	0.00	
7	2012	117		ARON	4470082	219,851.68	0.00	
7	2012	117		BARC2	4470082	(26,306.11)	0.00	
7	2012	117		BARC2	4470082	20,398.01	0.00	
7	2012	117		BPAC2	4470082	(60,425.63)	0.00	
7	2012	117		BPAC2	4470082	43,629.89	0.00	
7	2012	117		CCG	4470082	9,040.04	0.00	
7	2012	117		CCG	4470082	13,930.76	0.00	
7	2012	117		CEI	4470082	(25,761.74)	0.00	
7	2012	117		CEI	4470082	23,649.13	0.00	
7	2012	117		CIES	4470082	8,289.26	0.00	
7	2012	117		CIES	4470082	2,132.49	0.00	
7	2012	117		CONC	4470082	53,473.47	0.00	
7	2012	117		CONC	4470082	(99,963.15)	0.00	
7	2012	117		DBET	4470082	(20,832.13)	0.00	
7	2012	117		DBET	4470082	60,598.74	0.00	
7	2012	117		DPLG	4470082	(4.54)	0.00	
7	2012	117		DPLG	4470082	(22.99)	0.00	
7	2012	117		DTET	4470082	4,644.62	0.00	
7	2012	117		DTET	4470082	3,659.45	0.00	
7	2012	117		DUKI2	4470082	8,441.95	0.00	
7	2012	117		DUKI2	4470082	(5,266.18)	0.00	
7	2012	117		EDFT2	4470082	45,627.34	0.00	
7	2012	117		EDFT2	4470082	(28,316.71)	0.00	
7	2012	117		EMAH2	4470082	59,205.24	0.00	
7	2012	117		EMAH2	4470082	(75,368.93)	0.00	
7	2012	117		EMMT	4470082	944.06	0.00	
7	2012	117		ENAM	4470082	24,602.49	0.00	
7	2012	117		ENAM	4470082	(67,452.19)	0.00	
7	2012	117		ENDU	4470082	116.19	0.00	
7	2012	117		ENDU	4470082	(279.63)	0.00	
7	2012	117		EPLU	4470082	(57,219.62)	0.00	
7	2012	117		EPLU	4470082	56,717.86	0.00	
7	2012	117		EXGN	4470082	(222,475.01)	0.00	
7	2012	117		EXGN	4470082	2,348.40	0.00	
7	2012	117		FESC	4470082	52,731.92	0.00	
7	2012	117		FESC	4470082	(28,973.53)	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		GBCI	4470082	1,780.57	0.00	
7	2012	117		GBCI	4470082	(7,566.28)	0.00	
7	2012	117		GRE	4470082	(9,826.21)	0.00	
7	2012	117		IESI2	4470082	5,235.47	0.00	
7	2012	117		IESI2	4470082	(6,590.69)	0.00	
7	2012	117		INGS2	4470082	146.08	0.00	
7	2012	117		INGS2	4470082	(3,593.65)	0.00	
7	2012	117		JPMV2	4470082	(82,525.20)	0.00	
7	2012	117		JPMV2	4470082	119,787.83	0.00	
7	2012	117		MECB	4470082	(25,943.28)	0.00	
7	2012	117		MECB	4470082	15,597.84	0.00	
7	2012	117		MSCG	4470082	(9,499.99)	0.00	
7	2012	117		MSCG	4470082	10,168.03	0.00	
7	2012	117		MSUI2	4470082	(3,795.62)	0.00	
7	2012	117		MSUI2	4470082	(7,202.61)	0.00	
7	2012	117		MSUI2	4470082	6,576.29	0.00	
7	2012	117		MSUI2	4470082	(68,009.88)	0.00	
7	2012	117		MSUI2	4470082	79,635.54	0.00	
7	2012	117		MSUI2	4470082	208,320.26	0.00	
7	2012	117		NA005	4470082	139.38	0.00	
7	2012	117		NAGP	4470082	23,910.95	0.00	
7	2012	117		NAGP	4470082	(25,023.81)	0.00	
7	2012	117		NASIA	4470082	(16,733.13)	0.00	
7	2012	117		NEXT2	4470082	9,028.88	0.00	
7	2012	117		NEXT2	4470082	2,375.71	0.00	
7	2012	117		NSPP	4470082	6,809.14	0.00	
7	2012	117		NSPP	4470082	(2,426.71)	0.00	
7	2012	117		OTP	4470082	666.49	0.00	
7	2012	117		OTP	4470082	2,314.95	0.00	
7	2012	117		PS	4470082	(3,217.02)	0.00	
7	2012	117		PS	4470082	1,604.25	0.00	
7	2012	117		SES	4470082	40,692.79	0.00	
7	2012	117		SES	4470082	(49,503.22)	0.00	
7	2012	117		TNSK	4470082	11.44	0.00	
7	2012	117		TNSK	4470082	(11.44)	0.00	
7	2012	117		UBSF2	4470082	304.88	0.00	
7	2012	117		UBSF2	4470082	(199.42)	0.00	
7	2012	117		UBSF2	4470082	171,583.78	0.00	
7	2012	117		UBSF2	4470082	(13,498.06)	0.00	
7	2012	117		UECO2	4470082	(23,073.25)	0.00	
7	2012	117		UECO2	4470082	116,161.16	0.00	
7	2012	117		WPL	4470082	(6,057.06)	0.00	
7	2012	117		WR	4470082	(84.09)	0.00	
7	2012	117		WR	4470082	84.09	0.00	
7	2012	117		WVPA	4470082	5,564.76	0.00	
7	2012	117		WVPA	4470082	(8,985.05)	0.00	
					4470082			
					Total	207,917.12	0.00	0.00
7	2012	117		NASIA	4470089	0.00	0.00	
7	2012	117	HR-NF	PJM	4470089	770,006.48	0.00	
7	2012	117	SPOT MARKE	PJM	4470089	74,952.86	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	SPOT MARKE	PJM	4470089	(107,873.27)	0.00	
					4470089			
					Total	737,086.07	0.00	0.00
7	2012	117		NASIA	4470098	0.00	0.00	
7	2012	117		PJM	4470098	(158,645.70)	0.00	
7	2012	117		PJM	4470098	159,685.20	0.00	
7	2012	117		PJM	4470098	(156,925.10)	0.00	
7	2012	117		PJM	4470098	(8,597.67)	0.00	
7	2012	117		PJM	4470098	8,597.67	0.00	
7	2012	117		PJM	4470098	(4,539.66)	0.00	
7	2012	117		PJM	4470098	(12.05)	0.00	
7	2012	117		PJM	4470098	(47.92)	0.00	
7	2012	117		PJM	4470098	45.86	0.00	
7	2012	117		PJM	4470098	(88.47)	0.00	
7	2012	117		PJM	4470098	(11,545.39)	0.00	
7	2012	117		PJM	4470098	11,309.86	0.00	
7	2012	117		PJM	4470098	(21,557.58)	0.00	
7	2012	117		PJM	4470098	0.01	0.00	
7	2012	117		PJM	4470098	2.06	0.00	
7	2012	117		PJM	4470098	(194.92)	0.00	
7	2012	117		PJM	4470098	164.13	0.00	
7	2012	117		PJM	4470098	(260.99)	0.00	
7	2012	117		PJM	4470098	(15,511.57)	0.00	
7	2012	117		PJM	4470098	11,843.92	0.00	
7	2012	117		PJM	4470098	(14,870.51)	0.00	
7	2012	117		PJM	4470098	(57,444.79)	0.00	
7	2012	117		PJM	4470098	39,003.55	0.00	
7	2012	117		PJM	4470098	(72,649.97)	0.00	
7	2012	117		PJM	4470098	(0.28)	0.00	
7	2012	117		PJM	4470098	(27.86)	0.00	
7	2012	117		PJM	4470098	(129.20)	0.00	
7	2012	117		PJM	4470098	2.40	0.00	
7	2012	117		PJM	4470098	6.90	0.00	
7	2012	117		PJM	4470098	(0.05)	0.00	
7	2012	117		PJM	4470098	(1.74)	0.00	
7	2012	117		PJM	4470098	(4.78)	0.00	
7	2012	117		PJM	4470098	(1.65)	0.00	
7	2012	117		PJM	4470098	0.23	0.00	
7	2012	117		PJM	4470098	(6.16)	0.00	
7	2012	117		PJM	4470098	(335.38)	0.00	
7	2012	117		PJM	4470098	56.91	0.00	
7	2012	117		PJM	4470098	(1,494.25)	0.00	
7	2012	117		PJM	4470098	5.10	0.00	
7	2012	117		PJM	4470098	(42.00)	0.00	
7	2012	117		PJM	4470098	244.27	0.00	
7	2012	117		PJM	4470098	(0.13)	0.00	
7	2012	117		PJM	4470098	171,654.60	0.00	
7	2012	117		PJM	4470098	(171,654.60)	0.00	
7	2012	117		PJM	4470098	171,654.44	0.00	
7	2012	117		PJM	4470098	8,689.25	0.00	
7	2012	117		PJM	4470098	(15,074.41)	0.00	
7	2012	117		PJM	4470098	16,976.58	0.00	
7	2012	117		PJM	4470098	20.54	0.00	
7	2012	117		PJM	4470098	1,622.65	0.00	
7	2012	117		PJM	4470098	(1,629.29)	0.00	
7	2012	117		PJM	4470098	19,593.74	0.00	
7	2012	117		PJM	4470098	480,934.79	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470098	(494,121.50)	0.00	
7	2012	117		PJM	4470098	444,028.65	0.00	
7	2012	117		PJM	4470098	(16,163.97)	0.00	
					4470098			
					Total	322,563.77	0.00	0.00
7	2012	117		NASIA	4470099	0.00	0.00	
7	2012	117		PJM	4470099	18,840.60	0.00	
7	2012	117		PJM	4470099	(18,271.92)	0.00	
7	2012	117		PJM	4470099	19,468.62	0.00	
7	2012	117	Pre-2Hr	AMPO	4470099	15,309.30	0.00	
7	2012	117	Pre-2Hr	AMPO	4470099	(8,138.69)	0.00	
7	2012	117	Pre-2Hr	CLPA2	4470099	3,211.50	0.00	
7	2012	117	Pre-2Hr	CLPA2	4470099	107.05	0.00	
7	2012	117	Pre-2Hr	EMMT	4470099	5,694.00	0.00	
7	2012	117	Pre-2Hr	EMMT	4470099	5,883.80	0.00	
7	2012	117	Pre-2Hr	IMPA	4470099	355.86	0.00	
7	2012	117	Pre-2Hr	IMPA	4470099	0.00	0.00	
7	2012	117	Pre-2Hr	IPLM	4470099	237.24	0.00	
7	2012	117	Pre-2Hr	IPLM	4470099	601.99	0.00	
7	2012	117	Pre-2Hr	WPSC	4470099	311.38	0.00	
					4470099			
					Total	43,610.73	0.00	0.00
7	2012	117		NASIA	4470100	0.00	0.00	
7	2012	117		PJM	4470100	(10.26)	0.00	
7	2012	117		PJM	4470100	(2,293.20)	0.00	
7	2012	117		PJM	4470100	2,293.20	0.00	
7	2012	117		PJM	4470100	(2,369.64)	0.00	
7	2012	117		PJM	4470100	28,176.17	0.00	
7	2012	117		PJM	4470100	(22,324.25)	0.00	
7	2012	117		PJM	4470100	8,876.02	0.00	
7	2012	117		PJM	4470100	12,051.96	0.00	
7	2012	117		PJM	4470100	(11,818.53)	0.00	
7	2012	117		PJM	4470100	10,331.14	0.00	
7	2012	117		PJM	4470100	(6.13)	0.00	
7	2012	117		PJM	4470100	6.13	0.00	
					4470100			
					Total	22,912.61	0.00	0.00
7	2012	117		NASIA	4470103	0.00	0.00	
7	2012	117	MO-F	PJM	4470103	3,867,979.98	110,335,455.00	3.51
7	2012	117	SPOT MARKE	PJM	4470103	1,923,926.44	56,984,468.00	3.38
7	2012	117	SPOT MARKE	PJM	4470103	(1,955,858.08)	(58,152,255.00)	3.36
					4470103			
					Total	3,836,048.34	109,167,668.00	3.51
7	2012	117		PJM	4470106	(1,763.10)	0.00	
7	2012	117		PJM	4470106	1,724.35	0.00	
7	2012	117		PJM	4470106	(73.31)	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470106	(6.91)	0.00	
					4470106			
					Total	(118.97)	0.00	0.00
7	2012	117		PJM	4470107	(0.03)	0.00	
7	2012	117		PJM	4470107	304.66	0.00	
7	2012	117		PJM	4470107	0.41	0.00	
					4470107			
					Total	305.04	0.00	0.00
7	2012	117		PJM	4470109	(33,069.30)	0.00	
7	2012	117		PJM	4470109	33,069.30	0.00	
7	2012	117		PJM	4470109	(32,588.75)	0.00	
7	2012	117		PJM	4470109	3,355.79	0.00	
7	2012	117		PJM	4470109	(1,971.42)	0.00	
7	2012	117		PJM	4470109	2,036.22	0.00	
7	2012	117		PJM	4470109	6,018.85	0.00	
7	2012	117		PJM	4470109	(5,539.25)	0.00	
7	2012	117		PJM	4470109	7,371.71	0.00	
7	2012	117		PJM	4470109	11,608.50	0.00	
7	2012	117		PJM	4470109	(11,608.50)	0.00	
7	2012	117		PJM	4470109	11,223.86	0.00	
					4470109			
					Total	(10,092.99)	0.00	0.00
7	2012	117		PJM	4470110	565.80	0.00	
7	2012	117		PJM	4470110	(295.67)	0.00	
					4470110			
					Total	270.13	0.00	0.00
7	2012	117		NASIA	4470112	0.00	0.00	
7	2012	117	Pre-2Hr	NCEM	4470112	35,717.04	1,029,000.00	3.47
7	2012	117	Pre-2Hr	NCEM	4470112	496.07	14,000.00	3.54
					4470112			
					Total	36,213.11	1,043,000.00	3.47
7	2012	117		NASIA	4470115	0.00	0.00	
7	2012	117		PJM	4470115	(146.27)	0.00	
7	2012	117		PJM	4470115	(0.01)	0.00	
7	2012	117		PJM	4470115	(41.18)	0.00	
7	2012	117		PJM	4470115	(1.44)	0.00	
7	2012	117		PJM	4470115	(326.31)	0.00	
7	2012	117		PJM	4470115	0.30	0.00	
7	2012	117		PJM	4470115	(4,528.50)	0.00	
7	2012	117		PJM	4470115	188,258.40	0.00	
7	2012	117		PJM	4470115	55,171.55	0.00	
					4470115			
					Total	238,386.54	0.00	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		NASIA	4470124	0.00	0.00	
7	2012	117		PJM	4470124	(0.02)	0.00	
					4470124			
					Total	(0.02)	0.00	0.00
7	2012	117		PJM	4470126	(1,991.68)	0.00	
7	2012	117		PJM	4470126	57,602.57	0.00	
7	2012	117		PJM	4470126	(57,602.57)	0.00	
7	2012	117		PJM	4470126	49,729.64	0.00	
7	2012	117		PJM	4470126	(251,552.51)	0.00	
7	2012	117		PJM	4470126	256,481.80	0.00	
7	2012	117		PJM	4470126	(231,409.31)	0.00	
7	2012	117		PJM	4470126	(7,425.32)	0.00	
7	2012	117		PJM	4470126	11,486.38	0.00	
7	2012	117		PJM	4470126	(4,689.23)	0.00	
7	2012	117		PJM	4470126	12,316.30	0.00	
7	2012	117		PJM	4470126	(16,475.38)	0.00	
7	2012	117		PJM	4470126	21,529.75	0.00	
7	2012	117		PJM	4470126	22.56	0.00	
7	2012	117		PJM	4470126	(3.30)	0.00	
7	2012	117		PJM	4470126	846.39	0.00	
7	2012	117		PJM	4470126	2,270.10	0.00	
7	2012	117		PJM	4470126	(5,985.86)	0.00	
7	2012	117		PJM	4470126	4,963.48	0.00	
					4470126			
					Total	(159,886.19)	0.00	0.00
7	2012	117		NASIA	4470128	0.00	0.00	
7	2012	117	AEP-POOL		4470128	5,444.00	167,585.00	3.25
7	2012	117	AEP-POOL		4470128	1,270.00	(39,575.00)	(3.21)
7	2012	117	AEP-POOL		4470128	6,150,121.00	221,150,303.00	2.78
7	2012	117	AEP-POOL		4470128	0.00	0.00	
7	2012	117	AEP-POOL		4470128	1,212,493.00	39,889,964.00	3.04
					4470128			
					Total	7,369,328.00	261,168,277.00	2.82
7	2012	117		PJM	4470131	40.64	0.00	
					4470131			
					Total	40.64	0.00	0.00
7	2012	117		CCG	4470143	7,542.49	0.00	
7	2012	117		CCG	4470143	(7,532.02)	0.00	
7	2012	117		EXGN	4470143	(13,617.21)	0.00	
7	2012	117		MSUI2	4470143	528.86	0.00	
7	2012	117		SES	4470143	(1,447.98)	0.00	
7	2012	117		SES	4470143	(2,233.64)	0.00	
7	2012	117		UBSF2	4470143	1,586.57	0.00	
7	2012	117		UBSF2	4470143	(41,372.93)	0.00	
7	2012	117	BRK COMM	EXGN	4470143	(592.91)	0.00	
7	2012	117	BRK COMM	EXGN	4470143	579.10	0.00	

Kentucky Power Company
Billing Revenues
July 2012

7	2012	117	BRK COMM	SES	4470143	(1.49)	0.00	
7	2012	117	BRK COMM	SES	4470143	1.49	0.00	
7	2012	117	BRK COMM	UBSF2	4470143	(18.03)	0.00	
7	2012	117	Pre-2Hr	BUCK	4470143	20.28	0.00	
					4470143			
					Total	(56,557.42)	0.00	0.00
7	2012	117		NASIA	4470144	(3,191.00)	0.00	
					4470144			
					Total	(3,191.00)	0.00	0.00
7	2012	117		NASIA	4470170	0.00	0.00	
7	2012	117	Pre-2Hr	AECI2	4470170	45,851.04	(47,000.00)	(97.56)
7	2012	117	Pre-2Hr	CLPA2	4470170	(28.55)	0.00	
7	2012	117	Pre-2Hr	DEOI2	4470170	101,918.46	1,937,000.00	5.26
7	2012	117	Pre-2Hr	DEOI2	4470170	21,761.63	414,000.00	5.26
7	2012	117	Pre-2Hr	FESC	4470170	623,541.46	10,313,000.00	6.05
7	2012	117	Pre-2Hr	FESC	4470170	101,529.96	1,735,000.00	5.85
7	2012	117	Pre-2Hr	PCOE2	4470170	(5,855.53)	(80,000.00)	7.32
7	2012	117	Pre-2Hr	PCOE2	4470170	5,855.51	80,000.00	7.32
					4470170			
					Total	894,573.98	14,352,000.00	6.23
7	2012	117		NASIA	4470174	0.00	0.00	
7	2012	117		PJM	4470174	(1.63)	0.00	
7	2012	117		PJM	4470174	(17,934.90)	0.00	
7	2012	117		PJM	4470174	19,927.80	0.00	
7	2012	117		PJM	4470174	(18,532.73)	0.00	
7	2012	117		PJM	4470174	854.75	0.00	
7	2012	117		PJM	4470174	(699.97)	0.00	
7	2012	117		PJM	4470174	434.03	0.00	
7	2012	117		PJM	4470174	4,855.07	0.00	
7	2012	117		PJM	4470174	(4,014.55)	0.00	
7	2012	117		PJM	4470174	6,003.10	0.00	
7	2012	117		PJM	4470174	(1.55)	0.00	
7	2012	117		PJM	4470174	1.55	0.00	
7	2012	117		PJM	4470174	19,915.80	0.00	
7	2012	117		PJM	4470174	(22,128.95)	0.00	
7	2012	117		PJM	4470174	20,579.66	0.00	
					4470174			
					Total	9,257.48	0.00	0.00
7	2012	117		NASIA	4470175	1,236,005.38	0.00	
7	2012	117		NASIA	4470175	8,093.32	0.00	
					4470175			
					Total	1,244,098.70	0.00	0.00
7	2012	117		NASIA	4470176	(1,236,005.38)	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	NASIA	4470176	(8,093.32)	0.00	
				4470176 Total	(1,244,098.70)	0.00	0.00
7	2012	117	NASIA	4470180	14,525.50	0.00	
				4470180 Total	14,525.50	0.00	0.00
7	2012	117	NASIA	4470181	(14,525.50)	0.00	
				4470181 Total	(14,525.50)	0.00	0.00
7	2012	117	BUCK	4470206	(5,330.91)	0.00	
7	2012	117	NASIA	4470206	0.00	0.00	
7	2012	117	PJM	4470206	238.41	0.00	
7	2012	117	PJM	4470206	(225.90)	0.00	
7	2012	117	PJM	4470206	479.16	0.00	
7	2012	117	PJM	4470206	4,409.57	0.00	
7	2012	117	PJM	4470206	(4,546.41)	0.00	
7	2012	117	PJM	4470206	9,451.03	0.00	
7	2012	117	PJM	4470206	54,586.10	0.00	
7	2012	117	PJM	4470206	(57,084.29)	0.00	
7	2012	117	PJM	4470206	112,952.07	0.00	
7	2012	117	PJM	4470206	(2.73)	0.00	
7	2012	117	PJM	4470206	5,330.91	0.00	
7	2012	117	PJM	4470206	63,366.77	0.00	
7	2012	117	PJM	4470206	51.60	0.00	
7	2012	117	PJM	4470206	(416.43)	0.00	
7	2012	117	PJM	4470206	(118.80)	0.00	
				4470206 Total	183,140.15	0.00	0.00
7	2012	117	NASIA	4470209	0.00	0.00	
7	2012	117	PJM	4470209	25,037.05	0.00	
7	2012	117	PJM	4470209	(25,037.38)	0.00	
7	2012	117	PJM	4470209	52,186.04	0.00	
7	2012	117	PJM	4470209	(213,478.94)	0.00	
7	2012	117	PJM	4470209	222,254.73	0.00	
7	2012	117	PJM	4470209	(459,423.58)	0.00	
7	2012	117	PJM	4470209	(2,844.43)	0.00	
7	2012	117	PJM	4470209	2,963.40	0.00	
7	2012	117	PJM	4470209	(2,342.86)	0.00	
7	2012	117	PJM	4470209	(4,238.09)	0.00	
7	2012	117	PJM	4470209	3,221.64	0.00	
7	2012	117	PJM	4470209	(18,410.42)	0.00	
7	2012	117	PJM	4470209	1.19	0.00	
7	2012	117	PJM	4470209	6.00	0.00	
7	2012	117	PJM	4470209	(703.12)	0.00	
				4470209 Total	(420,808.77)	0.00	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	4470214	100,400.04		0.00
7	2012	117		PJM	4470214	(100,411.42)		0.00
7	2012	117		PJM	4470214	129,836.26		0.00
					4470214			
					Total	129,824.88		0.00
								0.00
7	2012	117		PJM	5550039	(0.31)		0.00
7	2012	117		PJM	5550039	0.05		0.00
7	2012	117		PJM	5550039	(6.05)		0.00
7	2012	117		PJM	5550039	(96.60)		0.00
7	2012	117		PJM	5550039	48.74		0.00
7	2012	117		PJM	5550039	(1,329.63)		0.00
7	2012	117		PJM	5550039	(0.04)		0.00
7	2012	117		PJM	5550039	14.91		0.00
7	2012	117		PJM	5550039	603.91		0.00
					5550039			
					Total	(765.02)		0.00
								0.00
7	2012	117		ARON	5550099	811.20		0.00
7	2012	117		ARON	5550099	463.34		0.00
7	2012	117		BARC2	5550099	(6,708.94)		0.00
7	2012	117		BARC2	5550099	7,772.13		0.00
7	2012	117		BPAC2	5550099	(9,577.44)		0.00
7	2012	117		BPAC2	5550099	30,604.11		0.00
7	2012	117		ENAM	5550099	(3,168.96)		0.00
7	2012	117		ENAM	5550099	2,009.34		0.00
7	2012	117		EXGN	5550099	(26,655.96)		0.00
7	2012	117		EXGN	5550099	26,523.25		0.00
7	2012	117		MSUI2	5550099	(317.28)		0.00
7	2012	117		MSUI2	5550099	8,060.01		0.00
7	2012	117		NASIA	5550099	4,442.87		0.00
7	2012	117		NASIA	5550099	16,733.13		0.00
7	2012	117		NEXT2	5550099	(6,262.70)		0.00
7	2012	117		NEXT2	5550099	3,688.29		0.00
7	2012	117		PJM	5550099	(74,498.11)	(2,044,689.00)	3.64
7	2012	117		PJM	5550099	74,498.11	2,044,689.00	3.64
7	2012	117		PJM	5550099	(115,432.94)	(2,479,601.00)	4.66
7	2012	117		PJM	5550099	(397,850.33)	(11,495,531.00)	3.46
7	2012	117		PJM	5550099	397,850.33	11,495,531.00	3.46
7	2012	117		PJM	5550099	(588,577.50)	(13,153,844.00)	4.47
7	2012	117		PJM	5550099	2,861.31	84,762.00	3.38
7	2012	117		PJM	5550099	(2,861.30)	(84,762.00)	3.38
7	2012	117		PJM	5550099	3,156.48	74,488.00	4.24
7	2012	117		PJM	5550099	(309.68)	(5,118.00)	6.05
7	2012	117		PJM	5550099	309.68	5,118.00	6.05
7	2012	117		PJM	5550099	14,593.29	227,814.00	6.41
7	2012	117		PJM	5550099	(471.27)	0.00	
7	2012	117		PJM	5550099	2,493.75	0.00	
7	2012	117		PJM	5550099	(2,493.75)	0.00	
7	2012	117		PJM	5550099	3,329.63	0.00	
7	2012	117		PJM	5550099	12,896.21	0.00	
7	2012	117		PJM	5550099	(12,896.21)	0.00	
7	2012	117		PJM	5550099	11,664.40	0.00	
7	2012	117		PJM	5550099	(778.48)	0.00	
7	2012	117		PJM	5550099	778.48	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	5550099	(312.05)	0.00
7	2012	117	PJM	5550099	(466.26)	0.00
7	2012	117	PJM	5550099	466.26	0.00
7	2012	117	PJM	5550099	(863.48)	0.00
7	2012	117	PJM	5550099	72.53	0.00
7	2012	117	PJM	5550099	(0.01)	0.00
7	2012	117	PJM	5550099	(0.05)	0.00
7	2012	117	PJM	5550099	(0.05)	0.00
7	2012	117	PJM	5550099	(0.03)	0.00
7	2012	117	PJM	5550099	3,275.96	0.00
7	2012	117	PJM	5550099	(3,275.96)	0.00
7	2012	117	PJM	5550099	6,082.53	0.00
7	2012	117	PJM	5550099	(1,010.88)	0.00
7	2012	117	PJM	5550099	1,010.88	0.00
7	2012	117	PJM	5550099	4,072.49	0.00
7	2012	117	PJM	5550099	(548.94)	0.00
7	2012	117	PJM	5550099	548.94	0.00
7	2012	117	PJM	5550099	(854.24)	0.00
7	2012	117	PJM	5550099	(37.89)	0.00
7	2012	117	PJM	5550099	37.89	0.00
7	2012	117	PJM	5550099	(128.98)	0.00
7	2012	117	PJM	5550099	9.26	0.00
7	2012	117	PJM	5550099	(3.75)	0.00
7	2012	117	PJM	5550099	3.75	0.00
7	2012	117	PJM	5550099	(18.14)	0.00
7	2012	117	PJM	5550099	7.40	0.00
7	2012	117	PJM	5550099	(7.40)	0.00
7	2012	117	PJM	5550099	(86.80)	0.00
7	2012	117	PJM	5550099	(0.03)	0.00
7	2012	117	PJM	5550099	0.03	0.00
7	2012	117	PJM	5550099	0.01	0.00
7	2012	117	PJM	5550099	(0.01)	0.00
7	2012	117	PJM	5550099	(0.01)	0.00
7	2012	117	PJM	5550099	(0.41)	0.00
7	2012	117	PJM	5550099	(0.01)	0.00
7	2012	117	PJM	5550099	0.10	0.00
7	2012	117	PJM	5550099	0.03	0.00
7	2012	117	PJM	5550099	(0.30)	0.00
7	2012	117	PJM	5550099	0.03	0.00
7	2012	117	PJM	5550099	(2.40)	0.00
7	2012	117	PJM	5550099	2.40	0.00
7	2012	117	PJM	5550099	(5.86)	0.00
7	2012	117	PJM	5550099	(1.56)	0.00
7	2012	117	PJM	5550099	(41.81)	0.00
7	2012	117	PJM	5550099	(336.54)	0.00
7	2012	117	PJM	5550099	336.54	0.00
7	2012	117	PJM	5550099	(388.44)	0.00
7	2012	117	PJM	5550099	(1,990.86)	0.00
7	2012	117	PJM	5550099	1,990.86	0.00
7	2012	117	PJM	5550099	(2,094.54)	0.00
7	2012	117	PJM	5550099	(6.19)	0.00
7	2012	117	PJM	5550099	6.19	0.00
7	2012	117	PJM	5550099	(6.04)	0.00
7	2012	117	PJM	5550099	(76.56)	0.00
7	2012	117	PJM	5550099	76.56	0.00
7	2012	117	PJM	5550099	(87.94)	0.00
7	2012	117	PJM	5550099	(441.25)	0.00
7	2012	117	PJM	5550099	441.25	0.00
7	2012	117	PJM	5550099	(464.04)	0.00
7	2012	117	PJM	5550099	(5.00)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	5550099	4.99	0.00
7	2012	117		PJM	5550099	(5.79)	0.00
7	2012	117		PJM	5550099	(29.41)	0.00
7	2012	117		PJM	5550099	29.37	0.00
7	2012	117		PJM	5550099	(31.11)	0.00
7	2012	117		PJM	5550099	(50.70)	0.00
7	2012	117		PJM	5550099	5.07	0.00
7	2012	117		PJM	5550099	(299.10)	0.00
7	2012	117		PJM	5550099	299.10	0.00
7	2012	117		PJM	5550099	11.73	0.00
7	2012	117		PJM	5550099	(11.73)	0.00
7	2012	117		PJM	5550099	5.85	0.00
7	2012	117		PJM	5550099	69.42	0.00
7	2012	117		PJM	5550099	(69.42)	0.00
7	2012	117		PJM	5550099	60.67	0.00
7	2012	117		PJM	5550099	14.32	0.00
7	2012	117		PJM	5550099	(14.32)	0.00
7	2012	117		PJM	5550099	8.96	0.00
7	2012	117		PJM	5550099	84.72	0.00
7	2012	117		PJM	5550099	(84.72)	0.00
7	2012	117		PJM	5550099	92.83	0.00
7	2012	117		PJM	5550099	0.30	0.00
7	2012	117		PJM	5550099	(0.30)	0.00
7	2012	117		PJM	5550099	0.29	0.00
7	2012	117		PJM	5550099	3.25	0.00
7	2012	117		PJM	5550099	(3.25)	0.00
7	2012	117		PJM	5550099	2.08	0.00
7	2012	117		PJM	5550099	18.86	0.00
7	2012	117		PJM	5550099	(18.86)	0.00
7	2012	117		PJM	5550099	21.13	0.00
7	2012	117		PJM	5550099	0.30	0.00
7	2012	117		PJM	5550099	(0.30)	0.00
7	2012	117		PJM	5550099	0.16	0.00
7	2012	117		PJM	5550099	1.44	0.00
7	2012	117		PJM	5550099	(1.43)	0.00
7	2012	117		PJM	5550099	1.59	0.00
7	2012	117		PJM	5550099	(11.73)	0.00
7	2012	117		PJM	5550099	11.73	0.00
7	2012	117		PJM	5550099	(5.85)	0.00
7	2012	117		PJM	5550099	(69.42)	0.00
7	2012	117		PJM	5550099	69.42	0.00
7	2012	117		PJM	5550099	(60.67)	0.00
7	2012	117		PJM	5550099	(9.09)	0.00
7	2012	117		PJM	5550099	9.09	0.00
7	2012	117		PJM	5550099	(10.49)	0.00
7	2012	117		PJM	5550099	(53.00)	0.00
7	2012	117		PJM	5550099	53.00	0.00
7	2012	117		PJM	5550099	(55.75)	0.00
7	2012	117		PJM	5550099	(810.71)	0.00
7	2012	117		PJM	5550099	810.71	0.00
7	2012	117		PJM	5550099	(852.92)	0.00
7	2012	117		PJM	5550099	(1.39)	0.00
7	2012	117		PJM	5550099	1.39	0.00
7	2012	117		PJM	5550099	(1.56)	0.00
7	2012	117		PJM	5550099	(8.13)	0.00
7	2012	117		PJM	5550099	8.13	0.00
7	2012	117		PJM	5550099	(8.54)	0.00
7	2012	117		PJM	5550099	(21.47)	0.00
7	2012	117		PJM	5550099	21.47	0.00
7	2012	117		PJM	5550099	(24.82)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	5550099	(127.08)	0.00
7	2012	117	PJM	5550099	127.08	0.00
7	2012	117	PJM	5550099	(133.69)	0.00
7	2012	117	PJM	5550099	(26.82)	0.00
7	2012	117	PJM	5550099	26.82	0.00
7	2012	117	PJM	5550099	(30.99)	0.00
7	2012	117	PJM	5550099	(158.85)	0.00
7	2012	117	PJM	5550099	158.85	0.00
7	2012	117	PJM	5550099	(167.14)	0.00
7	2012	117	PJM	5550099	(322.50)	0.00
7	2012	117	PJM	5550099	285.25	0.00
7	2012	117	PJM	5550099	(303.80)	0.00
7	2012	117	PJM	5550099	322.40	0.00
7	2012	117	PJM	5550099	(425.95)	0.00
7	2012	117	PJM	5550099	395.66	0.00
7	2012	117	PJM	5550099	(873.73)	0.00
7	2012	117	PJM	5550099	(2,432.10)	0.00
7	2012	117	PJM	5550099	2,428.89	0.00
7	2012	117	PJM	5550099	(4,457.59)	0.00
7	2012	117	PJM	5550099	1.20	0.00
7	2012	117	PJM	5550099	0.38	0.00
7	2012	117	PJM	5550099	2.24	0.00
7	2012	117	PJM	5550099	(4.49)	0.00
7	2012	117	PJM	5550099	4.40	0.00
7	2012	117	PJM	5550099	(2.88)	0.00
7	2012	117	PJM	5550099	(22.24)	0.00
7	2012	117	PJM	5550099	21.65	0.00
7	2012	117	PJM	5550099	(15.74)	0.00
7	2012	117	PJM	5550099	(360.62)	0.00
7	2012	117	PJM	5550099	360.62	0.00
7	2012	117	PJM	5550099	(652.64)	0.00
7	2012	117	PJM	5550099	(1,806.10)	0.00
7	2012	117	PJM	5550099	1,806.10	0.00
7	2012	117	PJM	5550099	(3,140.53)	0.00
7	2012	117	PJM	5550099	(0.24)	0.00
7	2012	117	PJM	5550099	(203.21)	0.00
7	2012	117	PJM	5550099	203.21	0.00
7	2012	117	PJM	5550099	(328.01)	0.00
7	2012	117	PJM	5550099	(1,123.86)	0.00
7	2012	117	PJM	5550099	1,123.89	0.00
7	2012	117	PJM	5550099	(1,727.44)	0.00
7	2012	117	PJM	5550099	0.03	0.00
7	2012	117	PJM	5550099	0.01	0.00
7	2012	117	PJM	5550099	0.25	0.00
7	2012	117	PJM	5550099	(845.08)	0.00
7	2012	117	PJM	5550099	835.47	0.00
7	2012	117	PJM	5550099	(885.82)	0.00
7	2012	117	PJM	5550099	(3,818.10)	0.00
7	2012	117	PJM	5550099	3,776.35	0.00
7	2012	117	PJM	5550099	(4,074.84)	0.00
7	2012	117	PJM	5550099	(0.23)	0.00
7	2012	117	PJM	5550099	(0.97)	0.00
7	2012	117	PJM	5550099	(0.38)	0.00
7	2012	117	PJM	5550099	(16.06)	0.00
7	2012	117	PJM	5550099	(0.30)	0.00
7	2012	117	PJM	5550099	(0.24)	0.00
7	2012	117	PJM	5550099	0.90	0.00
7	2012	117	PJM	5550099	(0.08)	0.00
7	2012	117	PJM	5550099	(0.03)	0.00
7	2012	117	PJM	5550099	(0.69)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	5550099	(0.26)	0.00
7	2012	117		PJM	5550099	(1.14)	0.00
7	2012	117		PJM	5550099	(6.35)	0.00
7	2012	117		PJM	5550099	6.35	0.00
7	2012	117		PJM	5550099	(258.37)	0.00
7	2012	117		PJM	5550099	(25.20)	0.00
7	2012	117		PJM	5550099	19.20	0.00
7	2012	117		PJM	5550099	(24.26)	0.00
7	2012	117		PJM	5550099	(10.20)	0.00
7	2012	117		PJM	5550099	6.60	0.00
7	2012	117		PJM	5550099	(9.92)	0.00
7	2012	117		PJM	5550099	(5.10)	0.00
7	2012	117		PJM	5550099	(3.90)	0.00
7	2012	117		PJM	5550099	750.90	0.00
7	2012	117		PJM	5550099	2,280.30	0.00
7	2012	117		PJM	5550099	33,946.80	0.00
7	2012	117		PJM	5550099	(17.10)	0.00
7	2012	117		PJM	5550099	(184.20)	0.00
7	2012	117		PJM	5550099	(211.20)	0.00
7	2012	117		PJM	5550099	(31.20)	0.00
7	2012	117		PJM	5550099	16.20	0.00
7	2012	117		PJM	5550099	13.50	0.00
7	2012	117		PJM	5550099	0.30	0.00
7	2012	117		PJM	5550099	0.90	0.00
7	2012	117		PJM	5550099	15.30	0.00
7	2012	117		PJM	5550099	4.80	0.00
7	2012	117		PJM	5550099	16.80	0.00
7	2012	117		PJM	5550099	249.90	0.00
7	2012	117		PJM	5550099	(0.30)	0.00
7	2012	117		PJM	5550099	(0.60)	0.00
7	2012	117		PJM	5550099	(10.80)	0.00
7	2012	117		PJM	5550099	0.60	0.00
7	2012	117		PJM	5550099	2.70	0.00
7	2012	117		PJM	5550099	38.40	0.00
7	2012	117		PJM	5550099	0.30	0.00
7	2012	117		PJM	5550099	5.40	0.00
7	2012	117		PJM	5550099	1.50	0.00
7	2012	117		PJM	5550099	5.70	0.00
7	2012	117		PJM	5550099	83.40	0.00
7	2012	117		PJM	5550099	0.90	0.00
7	2012	117		PJM	5550099	0.30	0.00
7	2012	117		PJM	5550099	0.90	0.00
7	2012	117		PJM	5550099	13.20	0.00
7	2012	117		PJM	5550099	0.30	0.00
7	2012	117		PJM	5550099	1.20	0.00
7	2012	117		PJM	5550099	16.20	0.00
7	2012	117		PJM	5550099	9.60	0.00
7	2012	117		PJM	5550099	31.20	0.00
7	2012	117		PJM	5550099	4.20	0.00
7	2012	117		PJM	5550099	13.50	0.00
7	2012	117		PJM	5550099	201.00	0.00
7	2012	117		PJM	5550099	7.20	0.00
7	2012	117		PJM	5550099	0.90	0.00
7	2012	117		PJM	5550099	4.50	0.00
7	2012	117		PJM	5550099	0.90	0.00
7	2012	117		PJM	5550099	282.60	0.00
7	2012	117		PJM	5550099	9.30	0.00
7	2012	117		PJM	5550099	(2,811.16)	0.00
7	2012	117		PJM	5550099	2,811.16	0.00
7	2012	117		PJM	5550099	(2,741.99)	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	5550099	(16,457.39)	0.00
7	2012	117	PJM	5550099	16,457.35	0.00
7	2012	117	PJM	5550099	(16,722.72)	0.00
7	2012	117	PJM	5550099	(14.50)	0.00
7	2012	117	PJM	5550099	14.46	0.00
7	2012	117	PJM	5550099	(14.16)	0.00
7	2012	117	PJM	5550099	(69.51)	0.00
7	2012	117	PJM	5550099	69.51	0.00
7	2012	117	PJM	5550099	(70.18)	0.00
7	2012	117	PJM	5550099	0.60	0.00
7	2012	117	PJM	5550099	(0.56)	0.00
7	2012	117	PJM	5550099	0.32	0.00
7	2012	117	PJM	5550099	2.67	0.00
7	2012	117	PJM	5550099	(2.67)	0.00
7	2012	117	PJM	5550099	1.44	0.00
7	2012	117	PJM	5550099	(0.30)	0.00
7	2012	117	PJM	5550099	8.76	0.00
7	2012	117	PJM	5550099	(1.20)	0.00
7	2012	117	PJM	5550099	(553.51)	0.00
7	2012	117	PJM	5550099	33.00	0.00
7	2012	117	PJM	5550099	(31.50)	0.00
7	2012	117	PJM	5550099	36.89	0.00
7	2012	117	PJM	5550099	9.60	0.00
7	2012	117	PJM	5550099	11.40	0.00
7	2012	117	PJM	5550099	2.58	0.00
7	2012	117	PJM	5550099	0.72	0.00
7	2012	117	PJM	5550099	0.88	0.00
7	2012	117	PJM	5550099	0.29	0.00
7	2012	117	PJM	5550099	(0.12)	0.00
7	2012	117	PJM	5550099	0.04	0.00
7	2012	117	PJM	5550099	2.55	0.00
7	2012	117	PJM	5550099	(2.55)	0.00
7	2012	117	PJM	5550099	1.42	0.00
7	2012	117	PJM	5550099	(0.05)	0.00
7	2012	117	PJM	5550099	(0.02)	0.00
7	2012	117	PJM	5550099	(0.01)	0.00
7	2012	117	PJM	5550099	(0.01)	0.00
7	2012	117	PJM	5550099	0.01	0.00
7	2012	117	PJM	5550099	0.01	0.00
7	2012	117	PJM	5550099	0.08	0.00
7	2012	117	PJM	5550099	1,194.48	0.00
7	2012	117	PJM	5550099	(1,194.39)	0.00
7	2012	117	PJM	5550099	1,934.77	0.00
7	2012	117	PJM	5550099	6,495.48	0.00
7	2012	117	PJM	5550099	(6,494.82)	0.00
7	2012	117	PJM	5550099	9,809.40	0.00
7	2012	117	PJM	5550099	91.96	0.00
7	2012	117	PJM	5550099	(10.52)	0.00
7	2012	117	PJM	5550099	(4.16)	0.00
7	2012	117	PJM	5550099	(77.30)	0.00
7	2012	117	PJM	5550099	(7.80)	0.00
7	2012	117	PJM	5550099	(26.10)	0.00
7	2012	117	PJM	5550099	(389.10)	0.00
7	2012	117	PJM	5550099	151.56	0.00
7	2012	117	PJM	5550099	(152.10)	0.00
7	2012	117	PJM	5550099	144.94	0.00
7	2012	117	PJM	5550099	2,567.86	0.00
7	2012	117	PJM	5550099	(2,567.86)	0.00
7	2012	117	PJM	5550099	2,572.61	0.00
7	2012	117	PJM	5550099	42.60	0.00

Kentucky Power Company
Billing Revenues
July 2012

7	2012	117		PJM	5550099	31.50	0.00	
7	2012	117		PJM	5550099	4.08	0.00	
7	2012	117		PJM	5550099	0.61	0.00	
7	2012	117		PJM	5550099	3.42	0.00	
7	2012	117		PJM	5550099	1.34	0.00	
7	2012	117		PJM	5550099	2.18	0.00	
7	2012	117		PJM	5550099	(0.01)	0.00	
7	2012	117		PJM	5550099	(0.01)	0.00	
7	2012	117		PJM	5550099	2.46	0.00	
7	2012	117		PJM	5550099	0.37	0.00	
7	2012	117		PJM	5550099	2.06	0.00	
7	2012	117		PJM	5550099	0.80	0.00	
7	2012	117		PJM	5550099	1.29	0.00	
7	2012	117		PJM	5550099	(1.18)	0.00	
7	2012	117		PJM	5550099	30,688.94	0.00	
7	2012	117		PJM	5550099	(26,982.76)	0.00	
7	2012	117		UBSF2	5550099	(2,086.61)	0.00	
7	2012	117		UBSF2	5550099	9,650.71	0.00	
7	2012	117	Pre-2Hr	AMPO	5550099	(8,838.06)	(189,000.00)	4.68
7	2012	117	Pre-2Hr	AMPO	5550099	0.00	0.00	
7	2012	117	Pre-2Hr	PJME2	5550099	(7.80)	0.00	
7	2012	117	Pre-2Hr	PJME2	5550099	(1.28)	0.00	
7	2012	117	Pre-2Hr	TEA	5550099	(17,038.56)	(399,000.00)	4.27
7	2012	117	Pre-2Hr	TEA	5550099	0.00	0.00	
					5550099			
					Total	(619,208.07)	(15,919,143.00)	3.89
7	2012	117	Pre-2Hr	AMEM	5550100	(80.96)	0.00	
7	2012	117	Pre-2Hr	AMEM	5550100	16.19	0.00	
7	2012	117	Pre-2Hr	DYPM	5550100	(249.10)	0.00	
7	2012	117	Pre-2Hr	DYPM	5550100	0.00	0.00	
7	2012	117	Pre-2Hr	EDFT2	5550100	(508.88)	0.00	
7	2012	117	Pre-2Hr	EDFT2	5550100	(39.14)	0.00	
7	2012	117	Pre-2Hr	EMMT	5550100	189.79	0.00	
7	2012	117	Pre-2Hr	JPMV2	5550100	(1,737.78)	0.00	
7	2012	117	Pre-2Hr	JPMV2	5550100	0.00	0.00	
7	2012	117	Pre-2Hr	WEPM	5550100	(281.72)	0.00	
7	2012	117	Pre-2Hr	WPL	5550100	(175.56)	0.00	
7	2012	117	Pre-2Hr	WPL	5550100	(477.45)	0.00	
7	2012	117	Pre-2Hr	WPPI	5550100	(289.14)	0.00	
7	2012	117	Pre-2Hr	WPPI	5550100	0.00	0.00	
7	2012	117	Pre-2Hr	WVPA	5550100	(0.06)	0.00	
7	2012	117	Pre-2Hr	WVPA	5550100	0.00	0.00	
					5550100			
					Total	(3,633.81)	0.00	0.00
7	2012	117		PJM	5550107	(3,602.70)	0.00	
7	2012	117		PJM	5550107	3,602.70	0.00	
7	2012	117		PJM	5550107	(3,722.79)	0.00	
7	2012	117		PJM	5550107	(4,948.96)	0.00	
7	2012	117		PJM	5550107	4,948.96	0.00	
7	2012	117		PJM	5550107	(5,103.83)	0.00	
7	2012	117		PJM	5550107	(15,633.11)	0.00	
7	2012	117		PJM	5550107	15,633.11	0.00	
7	2012	117		PJM	5550107	(16,499.35)	0.00	
7	2012	117		PJM	5550107	(504.30)	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117		PJM	5550107	504.30	0.00	
7	2012	117		PJM	5550107	(521.11)	0.00	
7	2012	117		PJM	5550107	(82.80)	0.00	
7	2012	117		PJM	5550107	82.80	0.00	
7	2012	117		PJM	5550107	(85.56)	0.00	
7	2012	117		PJM	5550107	(673.50)	0.00	
7	2012	117		PJM	5550107	673.50	0.00	
7	2012	117		PJM	5550107	(695.95)	0.00	
7	2012	117		PJM	5550107	(408.90)	0.00	
7	2012	117		PJM	5550107	408.90	0.00	
7	2012	117		PJM	5550107	(422.53)	0.00	
					5550107			
					Total	(27,051.12)	0.00	0.00
7	2012	110		SOLS2	5570007	(851.10)	0.00	
					5570007			
					Total	(851.10)	0.00	0.00
7	2012	117		PJM	5614000	(82.72)	0.00	
7	2012	117		PJM	5614000	72.43	0.00	
7	2012	117		PJM	5614000	(114.59)	0.00	
7	2012	117		PJM	5614000	(18.73)	0.00	
7	2012	117		PJM	5614000	16.38	0.00	
7	2012	117		PJM	5614000	(25.91)	0.00	
7	2012	117		PJM	5614000	(1.22)	0.00	
7	2012	117		PJM	5614000	1.05	0.00	
7	2012	117		PJM	5614000	(1.63)	0.00	
7	2012	117		PJM	5614000	(12.47)	0.00	
7	2012	117		PJM	5614000	3.50	0.00	
7	2012	117		PJM	5614000	(3.07)	0.00	
7	2012	117		PJM	5614000	2.15	0.00	
7	2012	117		PJM	5614000	0.82	0.00	
7	2012	117		PJM	5614000	(0.72)	0.00	
7	2012	117		PJM	5614000	0.48	0.00	
7	2012	117		PJM	5614000	0.01	0.00	
7	2012	117		PJM	5614000	(2.22)	0.00	
7	2012	117		PJM	5614000	1.94	0.00	
7	2012	117		PJM	5614000	(3.08)	0.00	
7	2012	117		PJM	5614000	(0.35)	0.00	
7	2012	117		PJM	5614000	0.30	0.00	
7	2012	117		PJM	5614000	(0.47)	0.00	
7	2012	117		PJM	5614000	1,272.90	0.00	
7	2012	117		PJM	5614000	(10.96)	0.00	
7	2012	117		PJM	5614000	39.56	0.00	
7	2012	117		PJM	5614000	85.82	0.00	
7	2012	117		PJM	5614000	0.86	0.00	
7	2012	117		PJM	5614000	(7,468.75)	0.00	
7	2012	117		PJM	5614000	(1,293.66)	0.00	
7	2012	117		PJM	5614000	0.00	0.00	
					5614000			
					Total	(7,542.35)	0.00	0.00

Kentucky Power Company
 Billing Revenues
 July 2012

7	2012	117	PJM	5618000	(5.29)	0.00	
7	2012	117	PJM	5618000	4.62	0.00	
7	2012	117	PJM	5618000	(7.30)	0.00	
7	2012	117	PJM	5618000	(6.61)	0.00	
7	2012	117	PJM	5618000	5.81	0.00	
7	2012	117	PJM	5618000	(8.41)	0.00	
7	2012	117	PJM	5618000	13.46	0.00	
7	2012	117	PJM	5618000	16.81	0.00	
7	2012	117	PJM	5618000	(1,545.43)	0.00	
7	2012	117	PJM	5618000	(281.36)	0.00	
7	2012	117	PJM	5618000	0.00	0.00	
				5618000			
				Total	(1,813.70)	0.00	0.00
7	2012	117	PJM	5757000	(33.70)	0.00	
7	2012	117	PJM	5757000	29.51	0.00	
7	2012	117	PJM	5757000	(46.68)	0.00	
7	2012	117	PJM	5757000	5.56	0.00	
7	2012	117	PJM	5757000	(7,729.47)	0.00	
7	2012	117	PJM	5757000	(993.30)	0.00	
7	2012	117	PJM	5757000	0.00	0.00	
				5757000			
				Total	(8,768.08)	0.00	0.00
				Grand			
				Total	15,460,173.40	430,883,121.00	3.59
					=====	=====	

Kentucky Power Company
Billing Revenues
August 2012

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
8	2012	117			4470001	1,410.65	0.00	
8	2012	117			4470001	225.54	0.00	
8	2012	117			4470001	(292.86)	0.00	
8	2012	117			4470001	32.12	0.00	
8	2012	117		EC SO2	4470001	(117.10)	0.00	
8	2012	117	SO2	EC SO2	4470001	(2.71)	0.00	
					4470001			
					Total	1,255.64	0.00	0.00
8	2012	117		BUCK	4470002	2,289.27	0.00	
8	2012	117		EC SO2	4470002	(70,922.34)	0.00	
8	2012	117		NASIA	4470002	(6,229.67)	0.00	
8	2012	117		NASIA	4470002	4,753.08	0.00	
8	2012	117	BKSYSEXCES	APM	4470002	(152.17)	0.00	
8	2012	117	BKSYSEXCES	BUCK	4470002	24,599.68	0.00	
8	2012	117	BKSYSEXCES	BUCK	4470002	17,816.71	0.00	
8	2012	117	BKSYSPLUS	APN5	4470002	(8,517.59)	0.00	
8	2012	117	DY-F	EDFT2	4470002	385.18	0.00	
8	2012	117	DY-F	ODEC	4470002	2,418.38	0.00	
8	2012	117	DY-F	PEIC	4470002	(4,762.82)	0.00	
8	2012	117	DY-NF	EDFT2	4470002	(28,227.91)	0.00	
8	2012	117	DY-NF	LUKE	4470002	(4,543.14)	0.00	
8	2012	117	HR-F	BPPA2	4470002	(1,716.15)	0.00	
8	2012	117	HR-F	ODEC	4470002	23,433.11	0.00	
8	2012	117	HR-F	ODEC	4470002	1,216.53	0.00	
8	2012	117	HR-F	SMEC2	4470002	2,558.63	0.00	
8	2012	117	HR-F	SMEC2	4470002	(2,643.92)	0.00	
8	2012	117	HR-NF	APM	4470002	140.62	0.00	
8	2012	117	HR-NF	APM	4470002	152.65	0.00	
8	2012	117	HR-NF	EDFT2	4470002	(36,638.00)	0.00	
8	2012	117	HR-NF	MISO	4470002	1,302.99	0.00	
8	2012	117	HR-NF	MISO	4470002	(6,559.66)	0.00	
8	2012	117	HR-NF	NCEM	4470002	29.91	0.00	
8	2012	117	HR-NF	NCEM	4470002	(49,197.46)	0.00	
8	2012	117	HR-NF	ODEC	4470002	(2,458.61)	0.00	
8	2012	117	HR-NF	OVPS	4470002	7.23	0.00	
8	2012	117	HR-NF	SWE	4470002	425.32	0.00	
8	2012	117	HR-NF	TEA	4470002	902.11	0.00	
8	2012	117	HR-NF	TEA	4470002	179.77	0.00	
8	2012	117	HR-NF	TVAM	4470002	584.53	0.00	
8	2012	117	HR-NF	TVAM	4470002	1,048.44	0.00	
8	2012	117	MO-F	AECI2	4470002	24,709.83	0.00	
8	2012	117	MO-F	AECI2	4470002	5,310.46	0.00	
8	2012	117	MO-F	AMPO	4470002	51,906.01	0.00	
8	2012	117	MO-F	AMPO	4470002	5,975.36	0.00	
8	2012	117	MO-F	APN5	4470002	8,142.49	0.00	
8	2012	117	MO-F	APN5	4470002	11,524.48	0.00	
8	2012	117	MO-F	ARON	4470002	20,744.39	0.00	
8	2012	117	MO-F	ARON	4470002	(10,786.44)	0.00	
8	2012	117	MO-F	BUCK	4470002	(27,375.76)	0.00	
8	2012	117	MO-F	CECA2	4470002	93,628.31	0.00	
8	2012	117	MO-F	CECA2	4470002	(96,089.77)	0.00	
8	2012	117	MO-F	CPP	4470002	42,374.53	0.00	
8	2012	117	MO-F	CPP	4470002	2,033.77	0.00	
8	2012	117	MO-F	DBET	4470002	38,896.67	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	MO-F	EDFT2	4470002	26,757.00	0.00	
8	2012	117	MO-F	EDFT2	4470002	17,836.83	0.00	
8	2012	117	MO-F	EKPM	4470002	(28,966.06)	0.00	
8	2012	117	MO-F	JPMV2	4470002	3,327.93	0.00	
8	2012	117	MO-F	JPMV2	4470002	1,943.96	0.00	
8	2012	117	MO-F	LUKE	4470002	4,235.46	0.00	
8	2012	117	MO-F	LUKE	4470002	7,304.59	0.00	
8	2012	117	MO-F	NCEM	4470002	45,464.70	0.00	
8	2012	117	MO-F	NCEM	4470002	(13,411.54)	0.00	
8	2012	117	MO-F	ODEC	4470002	(23,902.97)	0.00	
8	2012	117	MO-F	OVPS	4470002	14,459.82	0.00	
8	2012	117	MO-F	PEIC	4470002	4,356.66	0.00	
8	2012	117	MO-F	PEIC	4470002	6,465.79	0.00	
8	2012	117	MO-F	SWE	4470002	(456.88)	0.00	
8	2012	117	MO-F	TEA	4470002	(943.89)	0.00	
8	2012	117	MO-F	TVAM	4470002	(616.18)	0.00	
8	2012	117	MO-F	WGES	4470002	144,221.98	0.00	
8	2012	117	MO-F	WGES	4470002	146,182.18	0.00	
8	2012	117	MO-F	WPL	4470002	16,492.01	0.00	
8	2012	117	MO-F	WPL	4470002	6,498.61	0.00	
8	2012	117	OPC Var	OPCVR	4470002	(35,405.39)	0.00	
8	2012	117	OPC Var	OPCVR	4470002	264,797.74	0.00	
8	2012	117	Pre-2Hr	AECI2	4470002	(4,117.42)	(540,000.00)	0.76
8	2012	117	SO2	ECSO2	4470002	(771.15)	0.00	
8	2012	117	YR-F	AECI2	4470002	73,430.91	0.00	
8	2012	117	YR-F	AECI2	4470002	(47,966.24)	0.00	
8	2012	117	YR-F	AMPO	4470002	21,154.50	0.00	
8	2012	117	YR-F	AMPO	4470002	(29,386.59)	0.00	
8	2012	117	YR-F	ARON	4470002	44,390.74	0.00	
8	2012	117	YR-F	ARON	4470002	29,951.63	0.00	
8	2012	117	YR-F	BARC2	4470002	25,730.98	0.00	
8	2012	117	YR-F	BARC2	4470002	4,119.04	0.00	
8	2012	117	YR-F	BPPA2	4470002	1,661.28	0.00	
8	2012	117	YR-F	BPPA2	4470002	1,807.09	0.00	
8	2012	117	YR-F	DBET	4470002	32,357.58	0.00	
8	2012	117	YR-F	DBET	4470002	6,918.89	0.00	
8	2012	117	YR-F	EDFT2	4470002	35,498.23	0.00	
8	2012	117	YR-F	EDFT2	4470002	40,203.62	0.00	
8	2012	117	YR-F	EKPM	4470002	27,490.57	0.00	
8	2012	117	YR-F	EKPM	4470002	32,602.12	0.00	
8	2012	117	YR-F	EUTL2	4470002	7,499.28	0.00	
8	2012	117	YR-F	EUTL2	4470002	537.61	0.00	
8	2012	117	YR-F	NCEM	4470002	70,734.34	0.00	
8	2012	117	YR-F	NCEM	4470002	81,337.27	0.00	
8	2012	117	YR-F	NEXT2	4470002	782.65	0.00	
8	2012	117	YR-F	NEXT2	4470002	187.83	0.00	
8	2012	117	YR-F	ODEC	4470002	30,616.75	0.00	
8	2012	117	YR-F	ODEC	4470002	(924.48)	0.00	
8	2012	117	YR-F	WGES	4470002	20,399.61	0.00	
8	2012	117	YR-F	WGES	4470002	(125,922.58)	0.00	
					4470002			
					Total	1,019,635.44	(540,000.00)	(188.82)
8	2012	117		DEOI2	4470006	(357.00)	0.00	
8	2012	117		DEOI2	4470006	(6.00)	0.00	
8	2012	117		DTET	4470006	(531.00)	0.00	
8	2012	117		DTET	4470006	(49.00)	0.00	
8	2012	117		MISO	4470006	(6,612.00)	0.00	

Kentucky Power Company
Billing Revenues
August 2012

8	2012	117		MISO	4470006	(383.00)	0.00	
8	2012	117	BRK COMM	AMEM	4470006	(5.46)	0.00	
8	2012	117	BRK COMM	AMEM	4470006	(5.52)	0.00	
8	2012	117	BRK COMM	BARC2	4470006	(9.00)	0.00	
8	2012	117	BRK COMM	CCG	4470006	(115.34)	0.00	
8	2012	117	BRK COMM	CCG	4470006	(8.76)	0.00	
8	2012	117	BRK COMM	CEI	4470006	(65.90)	0.00	
8	2012	117	BRK COMM	CEI	4470006	(12.90)	0.00	
8	2012	117	BRK COMM	CIES	4470006	(84.77)	0.00	
8	2012	117	BRK COMM	CIES	4470006	(5.46)	0.00	
8	2012	117	BRK COMM	CIES	4470006	(7.12)	0.00	
8	2012	117	BRK COMM	CONC	4470006	(4.62)	0.00	
8	2012	117	BRK COMM	DBET	4470006	(7.09)	0.00	
8	2012	117	BRK COMM	DBET	4470006	0.77	0.00	
8	2012	117	BRK COMM	EMAH2	4470006	(3.16)	0.00	
8	2012	117	BRK COMM	ENAM	4470006	(1.64)	0.00	
8	2012	117	BRK COMM	ENAM	4470006	(36.85)	0.00	
8	2012	117	BRK COMM	EPLU	4470006	(32.96)	0.00	
8	2012	117	BRK COMM	EPLU	4470006	13.26	0.00	
8	2012	117	BRK COMM	EXGN	4470006	(21.94)	0.00	
8	2012	117	BRK COMM	EXGN	4470006	(0.40)	0.00	
8	2012	117	BRK COMM	FESC	4470006	(6.17)	0.00	
8	2012	117	BRK COMM	FESC	4470006	4.23	0.00	
8	2012	117	BRK COMM	JPMV2	4470006	(0.24)	0.00	
8	2012	117	BRK COMM	MSCG	4470006	(5.46)	0.00	
8	2012	117	BRK COMM	MSCG	4470006	5.46	0.00	
8	2012	117	BRK COMM	MSUI2	4470006	(30.37)	0.00	
8	2012	117	BRK COMM	MSUI2	4470006	14.81	0.00	
8	2012	117	BRK COMM	NAGP	4470006	(32.96)	0.00	
8	2012	117	BRK COMM	NAGP	4470006	(352.38)	0.00	
8	2012	117	BRK COMM	ODEC	4470006	(32.94)	0.00	
8	2012	117	BRK COMM	ODEC	4470006	32.49	0.00	
8	2012	117	BRK COMM	OTP	4470006	(98.86)	0.00	
8	2012	117	BRK COMM	OTP	4470006	59.01	0.00	
8	2012	117	BRK COMM	PS	4470006	(49.44)	0.00	
8	2012	117	BRK COMM	PS	4470006	(8.97)	0.00	
8	2012	117	BRK COMM	SMEC2	4470006	(49.44)	0.00	
8	2012	117	BRK COMM	SMEC2	4470006	48.75	0.00	
8	2012	117	BRK COMM	UBSF2	4470006	(112.76)	0.00	
8	2012	117	BRK COMM	UBSF2	4470006	0.74	0.00	
8	2012	117	BRK COMM	UECO2	4470006	(19.24)	0.00	
8	2012	117	Pre-2Hr	AECI2	4470006	87.34	1,000.00	8.73
8	2012	117	Pre-2Hr	AMEM	4470006	10,861.71	231,000.00	4.70
8	2012	117	Pre-2Hr	AMEM	4470006	28,797.33	931,000.00	3.09
8	2012	117	Pre-2Hr	AMER	4470006	32.14	1,000.00	3.21
8	2012	117	Pre-2Hr	AMPO	4470006	18,353.66	293,000.00	6.26
8	2012	117	Pre-2Hr	AMPO	4470006	2,208.57	51,000.00	4.33
8	2012	117	Pre-2Hr	APM	4470006	(24.26)	0.00	
8	2012	117	Pre-2Hr	APN5	4470006	(0.34)	21,000.00	
8	2012	117	Pre-2Hr	APN5	4470006	426.37	0.00	
8	2012	117	Pre-2Hr	ARON	4470006	30,390.36	987,000.00	3.08
8	2012	117	Pre-2Hr	ARON	4470006	3,697.02	140,000.00	2.64
8	2012	117	Pre-2Hr	ARON	4470006	183,125.68	4,402,000.00	4.16
8	2012	117	Pre-2Hr	ARON	4470006	4,415.02	124,000.00	3.56
8	2012	117	Pre-2Hr	BERL2	4470006	16,306.64	256,000.00	6.37
8	2012	117	Pre-2Hr	BERL2	4470006	(13,331.40)	(209,000.00)	6.38
8	2012	117	Pre-2Hr	BMES	4470006	8,824.42	172,000.00	5.13
8	2012	117	Pre-2Hr	BMES	4470006	(7,491.89)	(163,000.00)	4.60
8	2012	117	Pre-2Hr	BPEC	4470006	96,402.60	1,974,000.00	4.88
8	2012	117	Pre-2Hr	BPEC	4470006	11,726.61	280,000.00	4.19
8	2012	117	Pre-2Hr	BPPA2	4470006	(124.85)	5,000.00	(2.50)

Kentucky Power Company
Billing Revenues
August 2012

8	2012	117	Pre-2Hr	CCG	4470006	71,154.85	2,032,000.00	3.50
8	2012	117	Pre-2Hr	CCG	4470006	7,707.51	238,000.00	3.24
8	2012	117	Pre-2Hr	COLS2	4470006	324,085.56	5,182,000.00	6.25
8	2012	117	Pre-2Hr	COLS2	4470006	(5,476.69)	(142,000.00)	3.86
8	2012	117	Pre-2Hr	CWEL2	4470006	7,161.52	141,000.00	5.08
8	2012	117	Pre-2Hr	CWEL2	4470006	933.67	18,000.00	5.19
8	2012	117	Pre-2Hr	DPC	4470006	38,112.69	987,000.00	3.86
8	2012	117	Pre-2Hr	DPC	4470006	4,636.03	140,000.00	3.31
8	2012	117	Pre-2Hr	EDFT2	4470006	(0.01)	(15,000.00)	
8	2012	117	Pre-2Hr	EDFT2	4470006	154.52	0.00	
8	2012	117	Pre-2Hr	GLOU2	4470006	2,063.37	25,000.00	8.25
8	2012	117	Pre-2Hr	GLOU2	4470006	(336.48)	(12,000.00)	2.80
8	2012	117	Pre-2Hr	HAME2	4470006	1,769.98	32,000.00	5.53
8	2012	117	Pre-2Hr	HAME2	4470006	45.77	(2,000.00)	(2.29)
8	2012	117	Pre-2Hr	HREA2	4470006	47,859.33	600,000.00	7.98
8	2012	117	Pre-2Hr	HREA2	4470006	(5,717.85)	(77,000.00)	7.43
8	2012	117	Pre-2Hr	JPMV2	4470006	58,260.05	2,054,000.00	2.84
8	2012	117	Pre-2Hr	JPMV2	4470006	2,959.45	79,000.00	3.75
8	2012	117	Pre-2Hr	KMPA	4470006	56,712.05	987,000.00	5.75
8	2012	117	Pre-2Hr	KMPA	4470006	7,145.24	140,000.00	5.10
8	2012	117	Pre-2Hr	LIDA2	4470006	27,896.80	427,000.00	6.53
8	2012	117	Pre-2Hr	LIDA2	4470006	(1,388.31)	2,000.00	(69.42)
8	2012	117	Pre-2Hr	MEDF2	4470006	39,307.31	689,000.00	5.70
8	2012	117	Pre-2Hr	MEDF2	4470006	2,467.54	48,000.00	5.14
8	2012	117	Pre-2Hr	MISO	4470006	186,053.74	5,153,000.00	3.61
8	2012	117	Pre-2Hr	MISO	4470006	(149,347.06)	(3,535,000.00)	4.22
8	2012	117	Pre-2Hr	MPPA	4470006	37,530.81	616,000.00	6.09
8	2012	117	Pre-2Hr	MPPA	4470006	3,522.97	61,000.00	5.78
8	2012	117	Pre-2Hr	MSCG	4470006	40,962.39	987,000.00	4.15
8	2012	117	Pre-2Hr	MSCG	4470006	44,099.43	1,267,000.00	3.48
8	2012	117	Pre-2Hr	NRG	4470006	61,559.07	1,976,000.00	3.12
8	2012	117	Pre-2Hr	NRG	4470006	7,453.81	278,000.00	2.68
8	2012	117	Pre-2Hr	NRG	4470006	109.34	0.00	
8	2012	117	Pre-2Hr	PEIC	4470006	21,021.08	676,000.00	3.11
8	2012	117	Pre-2Hr	PEIC	4470006	3,591.30	128,000.00	2.81
8	2012	117	Pre-2Hr	PEPW	4470006	107,783.89	1,501,000.00	7.18
8	2012	117	Pre-2Hr	PEPW	4470006	1,485.85	20,000.00	7.43
8	2012	117	Pre-2Hr	PPLT2	4470006	26,697.41	385,000.00	6.93
8	2012	117	Pre-2Hr	PPLT2	4470006	1,232.09	18,000.00	6.84
8	2012	117	Pre-2Hr	RPLY	4470006	6,553.74	128,000.00	5.12
8	2012	117	Pre-2Hr	RPLY	4470006	(349.22)	(18,000.00)	1.94
8	2012	117	Pre-2Hr	SEBE2	4470006	6,882.67	139,000.00	4.95
8	2012	117	Pre-2Hr	SEBE2	4470006	242.06	8,000.00	3.03
8	2012	117	Pre-2Hr	SHEL	4470006	19,711.08	318,000.00	6.20
8	2012	117	Pre-2Hr	SHEL	4470006	(7,913.28)	(145,000.00)	5.46
8	2012	117	Pre-2Hr	SIPC	4470006	4,448.25	71,000.00	6.27
8	2012	117	Pre-2Hr	SIPC	4470006	(4,448.25)	(71,000.00)	6.27
8	2012	117	Pre-2Hr	SOY	4470006	58,737.74	883,000.00	6.65
8	2012	117	Pre-2Hr	SOY	4470006	(56.13)	34,000.00	(0.17)
8	2012	117	Pre-2Hr	TEA	4470006	0.01	(1,000.00)	
8	2012	117	Pre-2Hr	TEA	4470006	(42.77)	0.00	
8	2012	117	Pre-2Hr	TOHI2	4470006	9,249.72	153,000.00	6.05
8	2012	117	Pre-2Hr	TOHI2	4470006	(1,758.26)	(34,000.00)	5.17
8	2012	117	Pre-2Hr	WPSC	4470006	204,262.10	5,890,000.00	3.47
8	2012	117	Pre-2Hr	WPSC	4470006	4,925.28	93,000.00	5.30
8	2012	117	Pre-2Hr	WR	4470006	14,708.88	744,000.00	1.98
8	2012	117	Pre-2Hr	WR	4470006	236.02	(6,000.00)	(3.93)
8	2012	117	Pre-2Hr	WSTR2	4470006	160,450.40	2,046,000.00	7.84
8	2012	117	Pre-2Hr	WSTR2	4470006	(22,367.32)	(320,000.00)	6.99

Kentucky Power Company
 Billing Revenues
 August 2012

					4470006			
					Total	1,920,438.87	42,513,000.00	4.52
8	2012	117		NASIA	4470010	6,229.67	0.00	
8	2012	117		PJM	4470010	(22,089.36)	0.00	
8	2012	117		PJM	4470010	22,089.36	0.00	
8	2012	117		PJM	4470010	(22,621.94)	0.00	
8	2012	117		PJM	4470010	(15,957.25)	0.00	
8	2012	117		PJM	4470010	15,957.25	0.00	
8	2012	117		PJM	4470010	(16,341.96)	0.00	
8	2012	117		PJM	4470010	(1,846.67)	0.00	
8	2012	117		PJM	4470010	1,846.67	0.00	
8	2012	117		PJM	4470010	(1,891.00)	0.00	
8	2012	117		PJM	4470010	(427.18)	0.00	
8	2012	117		PJM	4470010	427.18	0.00	
8	2012	117		PJM	4470010	(437.41)	0.00	
8	2012	117		PJM	4470010	(427.18)	0.00	
8	2012	117		PJM	4470010	427.18	0.00	
8	2012	117		PJM	4470010	(437.41)	0.00	
8	2012	117		PJM	4470010	(78.43)	0.00	
8	2012	117		PJM	4470010	78.43	0.00	
8	2012	117		PJM	4470010	(80.29)	0.00	
8	2012	117		PJM	4470010	(305.97)	0.00	
8	2012	117		PJM	4470010	305.97	0.00	
8	2012	117		PJM	4470010	(313.41)	0.00	
8	2012	117		PJM	4470010	(1,986.79)	0.00	
8	2012	117		PJM	4470010	1,986.79	0.00	
8	2012	117		PJM	4470010	(2,034.53)	0.00	
8	2012	117		PJM	4470010	(979.91)	0.00	
8	2012	117		PJM	4470010	979.91	0.00	
8	2012	117		PJM	4470010	(1,003.47)	0.00	
8	2012	117		PJM	4470010	694.40	0.00	
8	2012	117		PJM	4470010	(694.40)	0.00	
8	2012	117		PJM	4470010	711.14	0.00	
8	2012	117		PJM	4470010	316.20	0.00	
8	2012	117		PJM	4470010	(316.20)	0.00	
8	2012	117		PJM	4470010	323.95	0.00	
8	2012	117		PJM	4470010	(2,187.98)	0.00	
8	2012	117		PJM	4470010	2,187.98	0.00	
8	2012	117		PJM	4470010	(2,240.68)	0.00	
8	2012	117		PJM	4470010	(1,580.38)	0.00	
8	2012	117		PJM	4470010	1,580.38	0.00	
8	2012	117		PJM	4470010	(1,618.51)	0.00	
8	2012	117		PJM	4470010	(182.90)	0.00	
8	2012	117		PJM	4470010	182.90	0.00	
8	2012	117		PJM	4470010	(187.24)	0.00	
8	2012	117		PJM	4470010	(42.16)	0.00	
8	2012	117		PJM	4470010	42.16	0.00	
8	2012	117		PJM	4470010	(43.40)	0.00	
8	2012	117		PJM	4470010	(352.47)	0.00	
8	2012	117		PJM	4470010	352.47	0.00	
8	2012	117		PJM	4470010	(360.84)	0.00	
8	2012	117		PJM	4470010	(173.91)	0.00	
8	2012	117		PJM	4470010	173.91	0.00	
8	2012	117		PJM	4470010	(177.94)	0.00	
8	2012	117		PJM	4470010	(95.48)	0.00	
8	2012	117		PJM	4470010	95.48	0.00	
8	2012	117		PJM	4470010	(97.65)	0.00	
8	2012	117		PJM	4470010	(152.52)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	152.52	0.00	
8	2012	117	PJM	4470010	(156.24)	0.00	
8	2012	117	PJM	4470010	(145.39)	0.00	
8	2012	117	PJM	4470010	145.39	0.00	
8	2012	117	PJM	4470010	(148.80)	0.00	
8	2012	117	PJM	4470010	(244.28)	0.00	
8	2012	117	PJM	4470010	244.28	0.00	
8	2012	117	PJM	4470010	(250.17)	0.00	
8	2012	117	PJM	4470010	(42.78)	0.00	
8	2012	117	PJM	4470010	34.50	0.00	
8	2012	117	PJM	4470010	(43.71)	0.00	
8	2012	117	PJM	4470010	(54.56)	0.00	
8	2012	117	PJM	4470010	44.00	0.00	
8	2012	117	PJM	4470010	(56.11)	0.00	
8	2012	117	PJM	4470010	(1,563.02)	0.00	
8	2012	117	PJM	4470010	1,563.02	0.00	
8	2012	117	PJM	4470010	(1,600.53)	0.00	
8	2012	117	PJM	4470010	(559.55)	0.00	
8	2012	117	PJM	4470010	559.55	0.00	
8	2012	117	PJM	4470010	(573.19)	0.00	
8	2012	117	PJM	4470010	(471.52)	0.00	
8	2012	117	PJM	4470010	(247.02)	0.00	
8	2012	117	PJM	4470010	(65.98)	0.00	
8	2012	117	PJM	4470010	(3.74)	0.00	
8	2012	117	PJM	4470010	19,223.98	394,376.00	4.87
8	2012	117	PJM	4470010	(19,223.98)	(394,376.00)	4.87
8	2012	117	PJM	4470010	15,733.89	425,393.00	3.70
8	2012	117	PJM	4470010	(232,332.79)	(5,295,005.00)	4.39
8	2012	117	PJM	4470010	232,332.79	5,295,005.00	4.39
8	2012	117	PJM	4470010	(175,314.86)	(5,143,863.00)	3.41
8	2012	117	PJM	4470010	(107,728.84)	(2,209,167.00)	4.88
8	2012	117	PJM	4470010	107,728.84	2,209,167.00	4.88
8	2012	117	PJM	4470010	(71,057.36)	(1,911,810.00)	3.72
8	2012	117	PJM	4470010	(16,695.97)	(367,481.00)	4.54
8	2012	117	PJM	4470010	16,695.97	367,481.00	4.54
8	2012	117	PJM	4470010	(13,277.96)	(379,626.00)	3.50
8	2012	117	PJM	4470010	(69,338.87)	(1,557,319.00)	4.45
8	2012	117	PJM	4470010	69,338.87	1,557,319.00	4.45
8	2012	117	PJM	4470010	(53,358.71)	(1,546,800.00)	3.45
8	2012	117	PJM	4470010	(26,475.46)	(577,990.00)	4.58
8	2012	117	PJM	4470010	26,475.46	577,990.00	4.58
8	2012	117	PJM	4470010	(15,288.83)	(419,697.00)	3.64
8	2012	117	PJM	4470010	(12,779.46)	(269,440.00)	4.74
8	2012	117	PJM	4470010	12,779.46	269,440.00	4.74
8	2012	117	PJM	4470010	(9,110.64)	(251,701.00)	3.62
8	2012	117	PJM	4470010	(8,033.14)	(172,425.00)	4.66
8	2012	117	PJM	4470010	8,033.14	172,425.00	4.66
8	2012	117	PJM	4470010	(5,711.81)	(159,737.00)	3.58
8	2012	117	PJM	4470010	(2,959.45)	(64,150.00)	4.61
8	2012	117	PJM	4470010	2,959.45	64,150.00	4.61
8	2012	117	PJM	4470010	(1,846.32)	(52,322.00)	3.53
8	2012	117	PJM	4470010	(1,592.65)	(34,932.00)	4.56
8	2012	117	PJM	4470010	1,592.65	34,932.00	4.56
8	2012	117	PJM	4470010	(1,073.11)	(30,098.00)	3.57
8	2012	117	PJM	4470010	(5,978.81)	(127,599.00)	4.69
8	2012	117	PJM	4470010	5,978.81	127,599.00	4.69
8	2012	117	PJM	4470010	(4,216.51)	(117,449.00)	3.59
8	2012	117	PJM	4470010	(25,902.39)	(554,169.00)	4.67
8	2012	117	PJM	4470010	25,902.39	554,169.00	4.67
8	2012	117	PJM	4470010	(17,924.14)	(502,350.00)	3.57
8	2012	117	PJM	4470010	(16,120.41)	(365,445.00)	4.41

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	16,120.41	365,445.00	4.41
8	2012	117	PJM	4470010	(13,372.42)	(393,406.00)	3.40
8	2012	117	PJM	4470010	6,155.37	109,682.00	5.61
8	2012	117	PJM	4470010	(6,155.37)	(109,682.00)	5.61
8	2012	117	PJM	4470010	3,679.01	105,341.00	3.49
8	2012	117	PJM	4470010	9,097.06	163,897.00	5.55
8	2012	117	PJM	4470010	(9,097.06)	(163,897.00)	5.55
8	2012	117	PJM	4470010	6,711.01	184,302.00	3.64
8	2012	117	PJM	4470010	(594.31)	(9,010.00)	6.60
8	2012	117	PJM	4470010	594.30	9,010.00	6.60
8	2012	117	PJM	4470010	(291.82)	(8,098.00)	3.60
8	2012	117	PJM	4470010	(1,512.79)	(24,101.00)	6.28
8	2012	117	PJM	4470010	1,428.89	21,601.00	6.61
8	2012	117	PJM	4470010	(251.16)	941.00	(26.69)
8	2012	117	PJM	4470010	11,255.07	237,394.00	4.74
8	2012	117	PJM	4470010	(11,255.07)	(237,394.00)	4.74
8	2012	117	PJM	4470010	9,123.02	263,157.00	3.47
8	2012	117	PJM	4470010	1,672.84	11,906.00	14.05
8	2012	117	PJM	4470010	(1,672.85)	(11,906.00)	14.05
8	2012	117	PJM	4470010	301.40	7,607.00	3.96
8	2012	117	PJM	4470010	560.21	8,840.00	6.34
8	2012	117	PJM	4470010	(560.24)	(8,840.00)	6.34
8	2012	117	PJM	4470010	519.21	13,836.00	3.75
8	2012	117	PJM	4470010	1,996.44	40,462.00	4.93
8	2012	117	PJM	4470010	(1,996.44)	(40,462.00)	4.93
8	2012	117	PJM	4470010	1,392.62	38,081.00	3.66
8	2012	117	PJM	4470010	176.80	4,140.00	4.27
8	2012	117	PJM	4470010	(176.82)	(4,140.00)	4.27
8	2012	117	PJM	4470010	100.45	2,584.00	3.89
8	2012	117	PJM	4470010	527.14	9,017.00	5.85
8	2012	117	PJM	4470010	(527.16)	(9,017.00)	5.85
8	2012	117	PJM	4470010	473.70	13,065.00	3.63
8	2012	117	PJM	4470010	440.97	8,549.00	5.16
8	2012	117	PJM	4470010	(440.97)	(8,549.00)	5.16
8	2012	117	PJM	4470010	(263.51)	(2,525.00)	10.44
8	2012	117	PJM	4470010	(2,010.48)	(37,825.00)	5.32
8	2012	117	PJM	4470010	2,010.48	37,825.00	5.32
8	2012	117	PJM	4470010	(1,094.51)	(27,514.00)	3.98
8	2012	117	PJM	4470010	(575.13)	0.00	
8	2012	117	PJM	4470010	575.13	0.00	
8	2012	117	PJM	4470010	(780.23)	0.00	
8	2012	117	PJM	4470010	5,543.17	0.00	
8	2012	117	PJM	4470010	(5,543.17)	0.00	
8	2012	117	PJM	4470010	6,691.20	0.00	
8	2012	117	PJM	4470010	3,605.26	0.00	
8	2012	117	PJM	4470010	(3,605.26)	0.00	
8	2012	117	PJM	4470010	3,344.53	0.00	
8	2012	117	PJM	4470010	493.35	0.00	
8	2012	117	PJM	4470010	(493.35)	0.00	
8	2012	117	PJM	4470010	(335.63)	0.00	
8	2012	117	PJM	4470010	(1,693.50)	0.00	
8	2012	117	PJM	4470010	1,693.50	0.00	
8	2012	117	PJM	4470010	(4,183.48)	0.00	
8	2012	117	PJM	4470010	636.79	0.00	
8	2012	117	PJM	4470010	(636.79)	0.00	
8	2012	117	PJM	4470010	583.87	0.00	
8	2012	117	PJM	4470010	(1,525.63)	0.00	
8	2012	117	PJM	4470010	1,525.63	0.00	
8	2012	117	PJM	4470010	(888.69)	0.00	
8	2012	117	PJM	4470010	232.02	0.00	
8	2012	117	PJM	4470010	(232.02)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	268.44	0.00
8	2012	117	PJM	4470010	72.18	0.00
8	2012	117	PJM	4470010	(72.18)	0.00
8	2012	117	PJM	4470010	66.34	0.00
8	2012	117	PJM	4470010	46.01	0.00
8	2012	117	PJM	4470010	(46.01)	0.00
8	2012	117	PJM	4470010	51.26	0.00
8	2012	117	PJM	4470010	174.05	0.00
8	2012	117	PJM	4470010	(174.05)	0.00
8	2012	117	PJM	4470010	203.24	0.00
8	2012	117	PJM	4470010	655.26	0.00
8	2012	117	PJM	4470010	(655.26)	0.00
8	2012	117	PJM	4470010	820.71	0.00
8	2012	117	PJM	4470010	(565.09)	0.00
8	2012	117	PJM	4470010	565.09	0.00
8	2012	117	PJM	4470010	(725.62)	0.00
8	2012	117	PJM	4470010	(347.13)	0.00
8	2012	117	PJM	4470010	347.13	0.00
8	2012	117	PJM	4470010	(383.53)	0.00
8	2012	117	PJM	4470010	(541.91)	0.00
8	2012	117	PJM	4470010	541.91	0.00
8	2012	117	PJM	4470010	(617.45)	0.00
8	2012	117	PJM	4470010	5.63	0.00
8	2012	117	PJM	4470010	(5.63)	0.00
8	2012	117	PJM	4470010	(30.43)	0.00
8	2012	117	PJM	4470010	(164.62)	0.00
8	2012	117	PJM	4470010	142.36	0.00
8	2012	117	PJM	4470010	(299.91)	0.00
8	2012	117	PJM	4470010	(458.54)	0.00
8	2012	117	PJM	4470010	458.54	0.00
8	2012	117	PJM	4470010	(730.75)	0.00
8	2012	117	PJM	4470010	362.04	0.00
8	2012	117	PJM	4470010	(362.04)	0.00
8	2012	117	PJM	4470010	53.73	0.00
8	2012	117	PJM	4470010	(31.58)	0.00
8	2012	117	PJM	4470010	31.60	0.00
8	2012	117	PJM	4470010	(38.96)	0.00
8	2012	117	PJM	4470010	(84.48)	0.00
8	2012	117	PJM	4470010	84.48	0.00
8	2012	117	PJM	4470010	(98.42)	0.00
8	2012	117	PJM	4470010	(9.74)	0.00
8	2012	117	PJM	4470010	9.75	0.00
8	2012	117	PJM	4470010	(9.28)	0.00
8	2012	117	PJM	4470010	(32.98)	0.00
8	2012	117	PJM	4470010	33.00	0.00
8	2012	117	PJM	4470010	(37.70)	0.00
8	2012	117	PJM	4470010	(23.57)	0.00
8	2012	117	PJM	4470010	23.57	0.00
8	2012	117	PJM	4470010	(35.98)	0.00
8	2012	117	PJM	4470010	(23.79)	0.00
8	2012	117	PJM	4470010	23.79	0.00
8	2012	117	PJM	4470010	(76.32)	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	(33.42)	0.00
8	2012	117	PJM	4470010	1.74	0.00
8	2012	117	PJM	4470010	(11.72)	0.00
8	2012	117	PJM	4470010	0.83	0.00
8	2012	117	PJM	4470010	(5.72)	0.00
8	2012	117	PJM	4470010	0.04	0.00
8	2012	117	PJM	4470010	(0.24)	0.00
8	2012	117	PJM	4470010	0.70	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	0.98	0.00
8	2012	117	PJM	4470010	(667.24)	0.00
8	2012	117	PJM	4470010	667.24	0.00
8	2012	117	PJM	4470010	(640.71)	0.00
8	2012	117	PJM	4470010	7,580.99	0.00
8	2012	117	PJM	4470010	(7,580.99)	0.00
8	2012	117	PJM	4470010	6,427.16	0.00
8	2012	117	PJM	4470010	2,037.27	0.00
8	2012	117	PJM	4470010	(2,037.27)	0.00
8	2012	117	PJM	4470010	1,334.00	0.00
8	2012	117	PJM	4470010	(94.29)	0.00
8	2012	117	PJM	4470010	94.29	0.00
8	2012	117	PJM	4470010	(202.28)	0.00
8	2012	117	PJM	4470010	(1,982.04)	0.00
8	2012	117	PJM	4470010	1,982.04	0.00
8	2012	117	PJM	4470010	(2,091.36)	0.00
8	2012	117	PJM	4470010	477.47	0.00
8	2012	117	PJM	4470010	(477.47)	0.00
8	2012	117	PJM	4470010	218.30	0.00
8	2012	117	PJM	4470010	(1,489.52)	0.00
8	2012	117	PJM	4470010	1,489.52	0.00
8	2012	117	PJM	4470010	(1,143.22)	0.00
8	2012	117	PJM	4470010	423.02	0.00
8	2012	117	PJM	4470010	(423.02)	0.00
8	2012	117	PJM	4470010	351.19	0.00
8	2012	117	PJM	4470010	98.80	0.00
8	2012	117	PJM	4470010	(98.80)	0.00
8	2012	117	PJM	4470010	67.14	0.00
8	2012	117	PJM	4470010	83.83	0.00
8	2012	117	PJM	4470010	(83.83)	0.00
8	2012	117	PJM	4470010	65.38	0.00
8	2012	117	PJM	4470010	315.11	0.00
8	2012	117	PJM	4470010	(315.11)	0.00
8	2012	117	PJM	4470010	258.48	0.00
8	2012	117	PJM	4470010	709.13	0.00
8	2012	117	PJM	4470010	(709.13)	0.00
8	2012	117	PJM	4470010	409.30	0.00
8	2012	117	PJM	4470010	(708.50)	0.00
8	2012	117	PJM	4470010	708.50	0.00
8	2012	117	PJM	4470010	(658.46)	0.00
8	2012	117	PJM	4470010	(358.50)	0.00
8	2012	117	PJM	4470010	358.50	0.00
8	2012	117	PJM	4470010	(196.15)	0.00
8	2012	117	PJM	4470010	(110.30)	0.00
8	2012	117	PJM	4470010	110.30	0.00
8	2012	117	PJM	4470010	(201.53)	0.00
8	2012	117	PJM	4470010	(17.74)	0.00
8	2012	117	PJM	4470010	17.74	0.00
8	2012	117	PJM	4470010	(15.76)	0.00
8	2012	117	PJM	4470010	(54.25)	0.00
8	2012	117	PJM	4470010	50.94	0.00
8	2012	117	PJM	4470010	(14.88)	0.00
8	2012	117	PJM	4470010	(203.96)	0.00
8	2012	117	PJM	4470010	203.96	0.00
8	2012	117	PJM	4470010	(317.66)	0.00
8	2012	117	PJM	4470010	127.30	0.00
8	2012	117	PJM	4470010	(127.30)	0.00
8	2012	117	PJM	4470010	29.79	0.00
8	2012	117	PJM	4470010	(23.91)	0.00
8	2012	117	PJM	4470010	23.91	0.00
8	2012	117	PJM	4470010	(33.05)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(44.44)	0.00
8	2012	117	PJM	4470010	44.44	0.00
8	2012	117	PJM	4470010	(49.33)	0.00
8	2012	117	PJM	4470010	(7.32)	0.00
8	2012	117	PJM	4470010	7.32	0.00
8	2012	117	PJM	4470010	(6.49)	0.00
8	2012	117	PJM	4470010	(22.24)	0.00
8	2012	117	PJM	4470010	22.24	0.00
8	2012	117	PJM	4470010	(30.45)	0.00
8	2012	117	PJM	4470010	(21.57)	0.00
8	2012	117	PJM	4470010	21.57	0.00
8	2012	117	PJM	4470010	4.36	0.00
8	2012	117	PJM	4470010	(70.85)	0.00
8	2012	117	PJM	4470010	70.85	0.00
8	2012	117	PJM	4470010	(50.60)	0.00
8	2012	117	PJM	4470010	(35.69)	0.00
8	2012	117	PJM	4470010	35.69	0.00
8	2012	117	PJM	4470010	(17.90)	0.00
8	2012	117	PJM	4470010	(24.20)	0.00
8	2012	117	PJM	4470010	26.03	0.00
8	2012	117	PJM	4470010	(13.94)	0.00
8	2012	117	PJM	4470010	(3.43)	0.00
8	2012	117	PJM	4470010	3.73	0.00
8	2012	117	PJM	4470010	(2.01)	0.00
8	2012	117	PJM	4470010	(12.40)	0.00
8	2012	117	PJM	4470010	13.50	0.00
8	2012	117	PJM	4470010	(7.34)	0.00
8	2012	117	PJM	4470010	(4.80)	0.00
8	2012	117	PJM	4470010	5.28	0.00
8	2012	117	PJM	4470010	(2.83)	0.00
8	2012	117	PJM	4470010	(1.95)	0.00
8	2012	117	PJM	4470010	2.06	0.00
8	2012	117	PJM	4470010	(1.37)	0.00
8	2012	117	PJM	4470010	(1.19)	0.00
8	2012	117	PJM	4470010	1.27	0.00
8	2012	117	PJM	4470010	(0.69)	0.00
8	2012	117	PJM	4470010	(0.48)	0.00
8	2012	117	PJM	4470010	0.51	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.24)	0.00
8	2012	117	PJM	4470010	0.27	0.00
8	2012	117	PJM	4470010	(0.17)	0.00
8	2012	117	PJM	4470010	(0.97)	0.00
8	2012	117	PJM	4470010	1.04	0.00
8	2012	117	PJM	4470010	(0.57)	0.00
8	2012	117	PJM	4470010	(3.85)	0.00
8	2012	117	PJM	4470010	4.16	0.00
8	2012	117	PJM	4470010	(2.32)	0.00
8	2012	117	PJM	4470010	(3.70)	0.00
8	2012	117	PJM	4470010	4.05	0.00
8	2012	117	PJM	4470010	(2.03)	0.00
8	2012	117	PJM	4470010	0.72	0.00
8	2012	117	PJM	4470010	0.38	0.00
8	2012	117	PJM	4470010	0.05	0.00
8	2012	117	PJM	4470010	0.14	0.00
8	2012	117	PJM	4470010	0.08	0.00
8	2012	117	PJM	4470010	0.03	0.00
8	2012	117	PJM	4470010	0.02	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	0.05	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470010	0.08	0.00
8	2012	117		PJM	4470010	0.01	0.00
8	2012	117		PJM	4470010	0.01	0.00
8	2012	117		PJM	4470010	0.62	0.00
8	2012	117		PJM	4470010	0.62	0.00
8	2012	117		PJM	4470010	23.56	0.00
8	2012	117		PJM	4470010	(2.48)	0.00
8	2012	117		PJM	4470010	12.09	0.00
8	2012	117		PJM	4470010	0.53	0.00
8	2012	117		PJM	4470010	4.29	0.00
8	2012	117		PJM	4470010	0.31	0.00
8	2012	117		PJM	4470010	2.63	0.00
8	2012	117		PJM	4470010	0.04	0.00
8	2012	117		PJM	4470010	0.31	0.00
8	2012	117		PJM	4470010	0.16	0.00
8	2012	117		PJM	4470010	1.30	0.00
8	2012	117		PJM	4470010	0.06	0.00
8	2012	117		PJM	4470010	0.52	0.00
8	2012	117		PJM	4470010	0.02	0.00
8	2012	117		PJM	4470010	0.21	0.00
8	2012	117		PJM	4470010	0.02	0.00
8	2012	117		PJM	4470010	0.13	0.00
8	2012	117		PJM	4470010	0.01	0.00
8	2012	117		PJM	4470010	0.02	0.00
8	2012	117		PJM	4470010	0.01	0.00
8	2012	117		PJM	4470010	0.10	0.00
8	2012	117		PJM	4470010	0.05	0.00
8	2012	117		PJM	4470010	0.04	0.00
8	2012	117		PJM	4470010	(910.10)	0.00
8	2012	117		PJM	4470010	849.88	0.00
8	2012	117		PJM	4470010	(856.11)	0.00
8	2012	117		PJM	4470010	(559.15)	0.00
8	2012	117		PJM	4470010	523.05	0.00
8	2012	117		PJM	4470010	(491.51)	0.00
8	2012	117		PJM	4470010	(65.18)	0.00
8	2012	117		PJM	4470010	60.82	0.00
8	2012	117		PJM	4470010	(65.15)	0.00
8	2012	117		PJM	4470010	(271.67)	0.00
8	2012	117		PJM	4470010	253.37	0.00
8	2012	117		PJM	4470010	(256.64)	0.00
8	2012	117		PJM	4470010	(111.25)	0.00
8	2012	117		PJM	4470010	103.79	0.00
8	2012	117		PJM	4470010	(96.90)	0.00
8	2012	117		PJM	4470010	(44.74)	0.00
8	2012	117		PJM	4470010	41.97	0.00
8	2012	117		PJM	4470010	(42.36)	0.00
8	2012	117		PJM	4470010	(28.13)	0.00
8	2012	117		PJM	4470010	26.32	0.00
8	2012	117		PJM	4470010	(24.16)	0.00
8	2012	117		PJM	4470010	(12.62)	0.00
8	2012	117		PJM	4470010	11.82	0.00
8	2012	117		PJM	4470010	(11.06)	0.00
8	2012	117		PJM	4470010	(5.27)	0.00
8	2012	117		PJM	4470010	4.95	0.00
8	2012	117		PJM	4470010	(4.55)	0.00
8	2012	117		PJM	4470010	(20.38)	0.00
8	2012	117		PJM	4470010	19.06	0.00
8	2012	117		PJM	4470010	(17.23)	0.00
8	2012	117		PJM	4470010	(94.95)	0.00
8	2012	117		PJM	4470010	88.77	0.00
8	2012	117		PJM	4470010	(85.50)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(70.14)	0.00	
8	2012	117	PJM	4470010	64.79	0.00	
8	2012	117	PJM	4470010	(71.50)	0.00	
8	2012	117	PJM	4470010	(4.96)	0.00	
8	2012	117	PJM	4470010	4.64	0.00	
8	2012	117	PJM	4470010	(4.20)	0.00	
8	2012	117	PJM	4470010	(4.65)	0.00	
8	2012	117	PJM	4470010	4.35	0.00	
8	2012	117	PJM	4470010	(5.10)	0.00	
8	2012	117	PJM	4470010	(0.31)	0.00	
8	2012	117	PJM	4470010	0.29	0.00	
8	2012	117	PJM	4470010	(0.30)	0.00	
8	2012	117	PJM	4470010	(1.24)	0.00	
8	2012	117	PJM	4470010	1.16	0.00	
8	2012	117	PJM	4470010	(1.20)	0.00	
8	2012	117	PJM	4470010	(0.93)	0.00	
8	2012	117	PJM	4470010	0.87	0.00	
8	2012	117	PJM	4470010	(0.90)	0.00	
8	2012	117	PJM	4470010	(203.08)	0.00	
8	2012	117	PJM	4470010	189.65	0.00	
8	2012	117	PJM	4470010	(191.17)	0.00	
8	2012	117	PJM	4470010	(169.33)	0.00	
8	2012	117	PJM	4470010	158.40	0.00	
8	2012	117	PJM	4470010	(154.02)	0.00	
8	2012	117	PJM	4470010	(16.84)	0.00	
8	2012	117	PJM	4470010	15.72	0.00	
8	2012	117	PJM	4470010	(16.80)	0.00	
8	2012	117	PJM	4470010	(62.35)	0.00	
8	2012	117	PJM	4470010	58.15	0.00	
8	2012	117	PJM	4470010	(58.99)	0.00	
8	2012	117	PJM	4470010	(26.99)	0.00	
8	2012	117	PJM	4470010	25.18	0.00	
8	2012	117	PJM	4470010	(23.79)	0.00	
8	2012	117	PJM	4470010	(12.36)	0.00	
8	2012	117	PJM	4470010	11.59	0.00	
8	2012	117	PJM	4470010	(11.88)	0.00	
8	2012	117	PJM	4470010	(8.65)	0.00	
8	2012	117	PJM	4470010	8.09	0.00	
8	2012	117	PJM	4470010	(7.74)	0.00	
8	2012	117	PJM	4470010	(5.25)	0.00	
8	2012	117	PJM	4470010	4.91	0.00	
8	2012	117	PJM	4470010	(4.86)	0.00	
8	2012	117	PJM	4470010	(3.65)	0.00	
8	2012	117	PJM	4470010	3.42	0.00	
8	2012	117	PJM	4470010	(3.44)	0.00	
8	2012	117	PJM	4470010	(6.94)	0.00	
8	2012	117	PJM	4470010	6.49	0.00	
8	2012	117	PJM	4470010	(6.23)	0.00	
8	2012	117	PJM	4470010	(23.39)	0.00	
8	2012	117	PJM	4470010	21.87	0.00	
8	2012	117	PJM	4470010	(21.29)	0.00	
8	2012	117	PJM	4470010	(17.94)	0.00	
8	2012	117	PJM	4470010	16.61	0.00	
8	2012	117	PJM	4470010	(18.18)	0.00	
8	2012	117	PJM	4470010	(13.52)	0.00	
8	2012	117	PJM	4470010	12.64	0.00	
8	2012	117	PJM	4470010	(12.67)	0.00	
8	2012	117	PJM	4470010	(8.24)	0.00	
8	2012	117	PJM	4470010	7.71	0.00	
8	2012	117	PJM	4470010	(7.25)	0.00	
8	2012	117	PJM	4470010	(0.97)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	0.88	0.00
8	2012	117	PJM	4470010	(0.97)	0.00
8	2012	117	PJM	4470010	(4.12)	0.00
8	2012	117	PJM	4470010	3.86	0.00
8	2012	117	PJM	4470010	(3.84)	0.00
8	2012	117	PJM	4470010	(1.66)	0.00
8	2012	117	PJM	4470010	1.55	0.00
8	2012	117	PJM	4470010	(1.46)	0.00
8	2012	117	PJM	4470010	(0.66)	0.00
8	2012	117	PJM	4470010	0.62	0.00
8	2012	117	PJM	4470010	(0.61)	0.00
8	2012	117	PJM	4470010	(0.35)	0.00
8	2012	117	PJM	4470010	0.33	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.29)	0.00
8	2012	117	PJM	4470010	0.27	0.00
8	2012	117	PJM	4470010	(0.21)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.29	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(1.39)	0.00
8	2012	117	PJM	4470010	1.30	0.00
8	2012	117	PJM	4470010	(1.26)	0.00
8	2012	117	PJM	4470010	(1.06)	0.00
8	2012	117	PJM	4470010	0.98	0.00
8	2012	117	PJM	4470010	(1.07)	0.00
8	2012	117	PJM	4470010	(27.28)	0.00
8	2012	117	PJM	4470010	26.40	0.00
8	2012	117	PJM	4470010	(27.00)	0.00
8	2012	117	PJM	4470010	(19.84)	0.00
8	2012	117	PJM	4470010	19.20	0.00
8	2012	117	PJM	4470010	(19.50)	0.00
8	2012	117	PJM	4470010	(3.10)	0.00
8	2012	117	PJM	4470010	3.00	0.00
8	2012	117	PJM	4470010	(3.30)	0.00
8	2012	117	PJM	4470010	(10.48)	0.00
8	2012	117	PJM	4470010	10.16	0.00
8	2012	117	PJM	4470010	(10.32)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	2.70	0.00
8	2012	117	PJM	4470010	(2.70)	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	1.80	0.00
8	2012	117	PJM	4470010	(2.10)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	0.60	0.00
8	2012	117	PJM	4470010	(0.60)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.50	0.00
8	2012	117	PJM	4470010	(1.50)	0.00
8	2012	117	PJM	4470010	(3.72)	0.00
8	2012	117	PJM	4470010	3.60	0.00
8	2012	117	PJM	4470010	(3.60)	0.00
8	2012	117	PJM	4470010	(2.17)	0.00
8	2012	117	PJM	4470010	2.10	0.00
8	2012	117	PJM	4470010	(2.10)	0.00
8	2012	117	PJM	4470010	(117.18)	0.00
8	2012	117	PJM	4470010	(76.88)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(8.68)	0.00
8	2012	117	PJM	4470010	(35.03)	0.00
8	2012	117	PJM	4470010	(14.57)	0.00
8	2012	117	PJM	4470010	(5.89)	0.00
8	2012	117	PJM	4470010	(7.13)	0.00
8	2012	117	PJM	4470010	(3.72)	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	(12.40)	0.00
8	2012	117	PJM	4470010	(9.30)	0.00
8	2012	117	PJM	4470010	26.38	0.00
8	2012	117	PJM	4470010	(24.63)	0.00
8	2012	117	PJM	4470010	24.80	0.00
8	2012	117	PJM	4470010	21.63	0.00
8	2012	117	PJM	4470010	(10.85)	0.00
8	2012	117	PJM	4470010	19.56	0.00
8	2012	117	PJM	4470010	1.86	0.00
8	2012	117	PJM	4470010	(0.97)	0.00
8	2012	117	PJM	4470010	1.90	0.00
8	2012	117	PJM	4470010	3.21	0.00
8	2012	117	PJM	4470010	(1.85)	0.00
8	2012	117	PJM	4470010	2.81	0.00
8	2012	117	PJM	4470010	1.29	0.00
8	2012	117	PJM	4470010	(0.70)	0.00
8	2012	117	PJM	4470010	1.24	0.00
8	2012	117	PJM	4470010	0.85	0.00
8	2012	117	PJM	4470010	(0.44)	0.00
8	2012	117	PJM	4470010	0.72	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.18)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	0.13	0.00
8	2012	117	PJM	4470010	(0.07)	0.00
8	2012	117	PJM	4470010	0.05	0.00
8	2012	117	PJM	4470010	0.59	0.00
8	2012	117	PJM	4470010	(0.33)	0.00
8	2012	117	PJM	4470010	0.53	0.00
8	2012	117	PJM	4470010	2.74	0.00
8	2012	117	PJM	4470010	2.47	0.00
8	2012	117	PJM	4470010	2.06	0.00
8	2012	117	PJM	4470010	2.07	0.00
8	2012	117	PJM	4470010	40.33	0.00
8	2012	117	PJM	4470010	(37.66)	0.00
8	2012	117	PJM	4470010	37.97	0.00
8	2012	117	PJM	4470010	24.80	0.00
8	2012	117	PJM	4470010	(12.31)	0.00
8	2012	117	PJM	4470010	21.79	0.00
8	2012	117	PJM	4470010	2.92	0.00
8	2012	117	PJM	4470010	(1.41)	0.00
8	2012	117	PJM	4470010	2.89	0.00
8	2012	117	PJM	4470010	12.03	0.00
8	2012	117	PJM	4470010	(6.91)	0.00
8	2012	117	PJM	4470010	11.40	0.00
8	2012	117	PJM	4470010	4.92	0.00
8	2012	117	PJM	4470010	(2.84)	0.00
8	2012	117	PJM	4470010	4.30	0.00
8	2012	117	PJM	4470010	1.98	0.00
8	2012	117	PJM	4470010	(1.09)	0.00
8	2012	117	PJM	4470010	1.87	0.00
8	2012	117	PJM	4470010	1.20	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(0.65)	0.00
8	2012	117	PJM	4470010	1.05	0.00
8	2012	117	PJM	4470010	0.60	0.00
8	2012	117	PJM	4470010	(0.35)	0.00
8	2012	117	PJM	4470010	0.53	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.17)	0.00
8	2012	117	PJM	4470010	0.29	0.00
8	2012	117	PJM	4470010	0.88	0.00
8	2012	117	PJM	4470010	(0.49)	0.00
8	2012	117	PJM	4470010	0.73	0.00
8	2012	117	PJM	4470010	4.24	0.00
8	2012	117	PJM	4470010	(2.29)	0.00
8	2012	117	PJM	4470010	3.79	0.00
8	2012	117	PJM	4470010	3.12	0.00
8	2012	117	PJM	4470010	(1.81)	0.00
8	2012	117	PJM	4470010	3.17	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.29)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.16)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	9.21	0.00
8	2012	117	PJM	4470010	(8.60)	0.00
8	2012	117	PJM	4470010	8.69	0.00
8	2012	117	PJM	4470010	7.61	0.00
8	2012	117	PJM	4470010	(3.83)	0.00
8	2012	117	PJM	4470010	6.93	0.00
8	2012	117	PJM	4470010	0.69	0.00
8	2012	117	PJM	4470010	(0.35)	0.00
8	2012	117	PJM	4470010	0.73	0.00
8	2012	117	PJM	4470010	2.80	0.00
8	2012	117	PJM	4470010	(1.62)	0.00
8	2012	117	PJM	4470010	2.67	0.00
8	2012	117	PJM	4470010	1.16	0.00
8	2012	117	PJM	4470010	(0.65)	0.00
8	2012	117	PJM	4470010	1.04	0.00
8	2012	117	PJM	4470010	0.57	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.52	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.17)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	(0.17)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.18)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	1.00	0.00
8	2012	117	PJM	4470010	(0.54)	0.00
8	2012	117	PJM	4470010	0.93	0.00
8	2012	117	PJM	4470010	0.83	0.00
8	2012	117	PJM	4470010	(0.48)	0.00
8	2012	117	PJM	4470010	0.82	0.00
8	2012	117	PJM	4470010	0.62	0.00
8	2012	117	PJM	4470010	(0.58)	0.00
8	2012	117	PJM	4470010	0.61	0.00
8	2012	117	PJM	4470010	0.35	0.00
8	2012	117	PJM	4470010	(0.18)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470010	0.31	0.00
8	2012	117		PJM	4470010	0.31	0.00
8	2012	117		PJM	4470010	(0.18)	0.00
8	2012	117		PJM	4470010	0.30	0.00
8	2012	117		PJM	4470010	0.93	0.00
8	2012	117		PJM	4470010	(0.87)	0.00
8	2012	117		PJM	4470010	0.90	0.00
8	2012	117		PJM	4470010	0.62	0.00
8	2012	117		PJM	4470010	(0.34)	0.00
8	2012	117		PJM	4470010	0.60	0.00
8	2012	117		PJM	4470010	0.31	0.00
8	2012	117		PJM	4470010	(0.18)	0.00
8	2012	117		PJM	4470010	0.30	0.00
8	2012	117		PJM	4470010	(26.38)	0.00
8	2012	117		PJM	4470010	24.63	0.00
8	2012	117		PJM	4470010	(24.80)	0.00
8	2012	117		PJM	4470010	(21.63)	0.00
8	2012	117		PJM	4470010	10.85	0.00
8	2012	117		PJM	4470010	(19.56)	0.00
8	2012	117		PJM	4470010	(1.86)	0.00
8	2012	117		PJM	4470010	0.97	0.00
8	2012	117		PJM	4470010	(1.90)	0.00
8	2012	117		PJM	4470010	(3.21)	0.00
8	2012	117		PJM	4470010	1.85	0.00
8	2012	117		PJM	4470010	(2.81)	0.00
8	2012	117		PJM	4470010	(1.29)	0.00
8	2012	117		PJM	4470010	0.70	0.00
8	2012	117		PJM	4470010	(1.24)	0.00
8	2012	117		PJM	4470010	(0.85)	0.00
8	2012	117		PJM	4470010	0.44	0.00
8	2012	117		PJM	4470010	(0.72)	0.00
8	2012	117		PJM	4470010	(0.31)	0.00
8	2012	117		PJM	4470010	0.18	0.00
8	2012	117		PJM	4470010	(0.30)	0.00
8	2012	117		PJM	4470010	(0.13)	0.00
8	2012	117		PJM	4470010	0.07	0.00
8	2012	117		PJM	4470010	(0.05)	0.00
8	2012	117		PJM	4470010	(0.59)	0.00
8	2012	117		PJM	4470010	0.33	0.00
8	2012	117		PJM	4470010	(0.53)	0.00
8	2012	117		PJM	4470010	(2.74)	0.00
8	2012	117		PJM	4470010	(2.47)	0.00
8	2012	117		PJM	4470010	(2.06)	0.00
8	2012	117		PJM	4470010	(2.07)	0.00
8	2012	117		PJM	4470010	(24.30)	0.00
8	2012	117		PJM	4470010	22.69	0.00
8	2012	117		PJM	4470010	(22.90)	0.00
8	2012	117		PJM	4470010	(20.14)	0.00
8	2012	117		PJM	4470010	18.84	0.00
8	2012	117		PJM	4470010	(18.31)	0.00
8	2012	117		PJM	4470010	(1.88)	0.00
8	2012	117		PJM	4470010	1.76	0.00
8	2012	117		PJM	4470010	(1.91)	0.00
8	2012	117		PJM	4470010	(7.37)	0.00
8	2012	117		PJM	4470010	6.87	0.00
8	2012	117		PJM	4470010	(6.98)	0.00
8	2012	117		PJM	4470010	(3.13)	0.00
8	2012	117		PJM	4470010	2.92	0.00
8	2012	117		PJM	4470010	(2.75)	0.00
8	2012	117		PJM	4470010	(1.35)	0.00
8	2012	117		PJM	4470010	1.27	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(1.31)	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	0.87	0.00
8	2012	117	PJM	4470010	(0.83)	0.00
8	2012	117	PJM	4470010	(0.59)	0.00
8	2012	117	PJM	4470010	0.55	0.00
8	2012	117	PJM	4470010	(0.47)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.29	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(0.70)	0.00
8	2012	117	PJM	4470010	0.66	0.00
8	2012	117	PJM	4470010	(0.60)	0.00
8	2012	117	PJM	4470010	(2.71)	0.00
8	2012	117	PJM	4470010	2.53	0.00
8	2012	117	PJM	4470010	(2.47)	0.00
8	2012	117	PJM	4470010	(2.03)	0.00
8	2012	117	PJM	4470010	1.88	0.00
8	2012	117	PJM	4470010	(2.09)	0.00
8	2012	117	PJM	4470010	(370.61)	0.00
8	2012	117	PJM	4470010	346.09	0.00
8	2012	117	PJM	4470010	(348.63)	0.00
8	2012	117	PJM	4470010	(227.68)	0.00
8	2012	117	PJM	4470010	212.99	0.00
8	2012	117	PJM	4470010	(200.16)	0.00
8	2012	117	PJM	4470010	(26.53)	0.00
8	2012	117	PJM	4470010	24.75	0.00
8	2012	117	PJM	4470010	(26.52)	0.00
8	2012	117	PJM	4470010	(110.61)	0.00
8	2012	117	PJM	4470010	103.15	0.00
8	2012	117	PJM	4470010	(104.50)	0.00
8	2012	117	PJM	4470010	(45.33)	0.00
8	2012	117	PJM	4470010	42.29	0.00
8	2012	117	PJM	4470010	(39.46)	0.00
8	2012	117	PJM	4470010	(18.22)	0.00
8	2012	117	PJM	4470010	17.10	0.00
8	2012	117	PJM	4470010	(17.24)	0.00
8	2012	117	PJM	4470010	(5.14)	0.00
8	2012	117	PJM	4470010	4.81	0.00
8	2012	117	PJM	4470010	(4.51)	0.00
8	2012	117	PJM	4470010	(38.65)	0.00
8	2012	117	PJM	4470010	36.13	0.00
8	2012	117	PJM	4470010	(34.79)	0.00
8	2012	117	PJM	4470010	(28.57)	0.00
8	2012	117	PJM	4470010	26.39	0.00
8	2012	117	PJM	4470010	(29.10)	0.00
8	2012	117	PJM	4470010	(3.70)	0.00
8	2012	117	PJM	4470010	3.46	0.00
8	2012	117	PJM	4470010	(3.50)	0.00
8	2012	117	PJM	4470010	(2.26)	0.00
8	2012	117	PJM	4470010	2.12	0.00
8	2012	117	PJM	4470010	(2.01)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.29	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(1.13)	0.00
8	2012	117	PJM	4470010	1.05	0.00
8	2012	117	PJM	4470010	(1.06)	0.00
8	2012	117	PJM	4470010	(0.45)	0.00
8	2012	117	PJM	4470010	0.42	0.00
8	2012	117	PJM	4470010	(0.35)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(0.28)	0.00
8	2012	117	PJM	4470010	0.26	0.00
8	2012	117	PJM	4470010	(0.24)	0.00
8	2012	117	PJM	4470010	(0.32)	0.00
8	2012	117	PJM	4470010	0.30	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.29	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(58.10)	0.00
8	2012	117	PJM	4470010	54.26	0.00
8	2012	117	PJM	4470010	(54.65)	0.00
8	2012	117	PJM	4470010	(35.69)	0.00
8	2012	117	PJM	4470010	33.39	0.00
8	2012	117	PJM	4470010	(31.38)	0.00
8	2012	117	PJM	4470010	(4.17)	0.00
8	2012	117	PJM	4470010	3.89	0.00
8	2012	117	PJM	4470010	(4.15)	0.00
8	2012	117	PJM	4470010	(17.34)	0.00
8	2012	117	PJM	4470010	16.18	0.00
8	2012	117	PJM	4470010	(16.37)	0.00
8	2012	117	PJM	4470010	(7.10)	0.00
8	2012	117	PJM	4470010	6.63	0.00
8	2012	117	PJM	4470010	(6.18)	0.00
8	2012	117	PJM	4470010	(2.84)	0.00
8	2012	117	PJM	4470010	2.66	0.00
8	2012	117	PJM	4470010	(2.72)	0.00
8	2012	117	PJM	4470010	(1.80)	0.00
8	2012	117	PJM	4470010	1.68	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	(0.79)	0.00
8	2012	117	PJM	4470010	0.74	0.00
8	2012	117	PJM	4470010	(0.70)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.29	0.00
8	2012	117	PJM	4470010	(0.30)	0.00
8	2012	117	PJM	4470010	(1.28)	0.00
8	2012	117	PJM	4470010	1.20	0.00
8	2012	117	PJM	4470010	(1.08)	0.00
8	2012	117	PJM	4470010	(6.08)	0.00
8	2012	117	PJM	4470010	5.68	0.00
8	2012	117	PJM	4470010	(5.48)	0.00
8	2012	117	PJM	4470010	(4.48)	0.00
8	2012	117	PJM	4470010	4.13	0.00
8	2012	117	PJM	4470010	(4.57)	0.00
8	2012	117	PJM	4470010	(72.60)	0.00
8	2012	117	PJM	4470010	67.80	0.00
8	2012	117	PJM	4470010	(68.30)	0.00
8	2012	117	PJM	4470010	(44.63)	0.00
8	2012	117	PJM	4470010	41.75	0.00
8	2012	117	PJM	4470010	(39.22)	0.00
8	2012	117	PJM	4470010	(5.20)	0.00
8	2012	117	PJM	4470010	4.86	0.00
8	2012	117	PJM	4470010	(5.19)	0.00
8	2012	117	PJM	4470010	(21.67)	0.00
8	2012	117	PJM	4470010	20.20	0.00
8	2012	117	PJM	4470010	(20.46)	0.00
8	2012	117	PJM	4470010	(8.88)	0.00
8	2012	117	PJM	4470010	8.29	0.00
8	2012	117	PJM	4470010	(7.72)	0.00
8	2012	117	PJM	4470010	(3.55)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	3.33	0.00
8	2012	117	PJM	4470010	(3.37)	0.00
8	2012	117	PJM	4470010	(2.22)	0.00
8	2012	117	PJM	4470010	2.08	0.00
8	2012	117	PJM	4470010	(1.94)	0.00
8	2012	117	PJM	4470010	(1.01)	0.00
8	2012	117	PJM	4470010	0.95	0.00
8	2012	117	PJM	4470010	(0.89)	0.00
8	2012	117	PJM	4470010	(0.39)	0.00
8	2012	117	PJM	4470010	0.37	0.00
8	2012	117	PJM	4470010	(0.33)	0.00
8	2012	117	PJM	4470010	(1.62)	0.00
8	2012	117	PJM	4470010	1.52	0.00
8	2012	117	PJM	4470010	(1.35)	0.00
8	2012	117	PJM	4470010	(7.58)	0.00
8	2012	117	PJM	4470010	7.08	0.00
8	2012	117	PJM	4470010	(6.81)	0.00
8	2012	117	PJM	4470010	(5.60)	0.00
8	2012	117	PJM	4470010	5.17	0.00
8	2012	117	PJM	4470010	(5.69)	0.00
8	2012	117	PJM	4470010	(345.96)	0.00
8	2012	117	PJM	4470010	301.55	0.00
8	2012	117	PJM	4470010	(303.22)	0.00
8	2012	117	PJM	4470010	(212.35)	0.00
8	2012	117	PJM	4470010	172.05	0.00
8	2012	117	PJM	4470010	(174.49)	0.00
8	2012	117	PJM	4470010	(23.87)	0.00
8	2012	117	PJM	4470010	18.32	0.00
8	2012	117	PJM	4470010	(19.71)	0.00
8	2012	117	PJM	4470010	(29.76)	0.00
8	2012	117	PJM	4470010	22.95	0.00
8	2012	117	PJM	4470010	(24.51)	0.00
8	2012	117	PJM	4470010	(42.16)	0.00
8	2012	117	PJM	4470010	35.33	0.00
8	2012	117	PJM	4470010	(33.06)	0.00
8	2012	117	PJM	4470010	(19.53)	0.00
8	2012	117	PJM	4470010	13.15	0.00
8	2012	117	PJM	4470010	(15.01)	0.00
8	2012	117	PJM	4470010	(8.68)	0.00
8	2012	117	PJM	4470010	6.64	0.00
8	2012	117	PJM	4470010	(6.14)	0.00
8	2012	117	PJM	4470010	(4.65)	0.00
8	2012	117	PJM	4470010	3.25	0.00
8	2012	117	PJM	4470010	(3.55)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.08	0.00
8	2012	117	PJM	4470010	(1.15)	0.00
8	2012	117	PJM	4470010	(6.20)	0.00
8	2012	117	PJM	4470010	4.22	0.00
8	2012	117	PJM	4470010	(4.35)	0.00
8	2012	117	PJM	4470010	(1,286.19)	0.00
8	2012	117	PJM	4470010	1,304.13	0.00
8	2012	117	PJM	4470010	(1,329.90)	0.00
8	2012	117	PJM	4470010	(929.07)	0.00
8	2012	117	PJM	4470010	942.27	0.00
8	2012	117	PJM	4470010	(960.69)	0.00
8	2012	117	PJM	4470010	(183.83)	0.00
8	2012	117	PJM	4470010	185.82	0.00
8	2012	117	PJM	4470010	(192.59)	0.00
8	2012	117	PJM	4470010	(247.69)	0.00
8	2012	117	PJM	4470010	251.19	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(258.34)	0.00
8	2012	117	PJM	4470010	(107.57)	0.00
8	2012	117	PJM	4470010	108.59	0.00
8	2012	117	PJM	4470010	(111.29)	0.00
8	2012	117	PJM	4470010	(30.07)	0.00
8	2012	117	PJM	4470010	30.45	0.00
8	2012	117	PJM	4470010	(31.24)	0.00
8	2012	117	PJM	4470010	(24.80)	0.00
8	2012	117	PJM	4470010	20.32	0.00
8	2012	117	PJM	4470010	(25.91)	0.00
8	2012	117	PJM	4470010	(5.58)	0.00
8	2012	117	PJM	4470010	4.50	0.00
8	2012	117	PJM	4470010	(5.61)	0.00
8	2012	117	PJM	4470010	(21.39)	0.00
8	2012	117	PJM	4470010	17.57	0.00
8	2012	117	PJM	4470010	(22.32)	0.00
8	2012	117	PJM	4470010	(263.81)	0.00
8	2012	117	PJM	4470010	267.63	0.00
8	2012	117	PJM	4470010	(272.80)	0.00
8	2012	117	PJM	4470010	(130.20)	0.00
8	2012	117	PJM	4470010	131.84	0.00
8	2012	117	PJM	4470010	(135.24)	0.00
8	2012	117	PJM	4470010	(5.44)	0.00
8	2012	117	PJM	4470010	(1,844.04)	0.00
8	2012	117	PJM	4470010	1,768.42	0.00
8	2012	117	PJM	4470010	(1,161.45)	0.00
8	2012	117	PJM	4470010	(1,210.27)	0.00
8	2012	117	PJM	4470010	1,162.86	0.00
8	2012	117	PJM	4470010	(688.46)	0.00
8	2012	117	PJM	4470010	(140.07)	0.00
8	2012	117	PJM	4470010	134.36	0.00
8	2012	117	PJM	4470010	(90.96)	0.00
8	2012	117	PJM	4470010	(570.80)	0.00
8	2012	117	PJM	4470010	547.43	0.00
8	2012	117	PJM	4470010	(361.18)	0.00
8	2012	117	PJM	4470010	(232.46)	0.00
8	2012	117	PJM	4470010	222.66	0.00
8	2012	117	PJM	4470010	(136.36)	0.00
8	2012	117	PJM	4470010	(89.47)	0.00
8	2012	117	PJM	4470010	84.46	0.00
8	2012	117	PJM	4470010	(63.57)	0.00
8	2012	117	PJM	4470010	(61.14)	0.00
8	2012	117	PJM	4470010	58.75	0.00
8	2012	117	PJM	4470010	(34.47)	0.00
8	2012	117	PJM	4470010	(27.46)	0.00
8	2012	117	PJM	4470010	26.10	0.00
8	2012	117	PJM	4470010	(15.48)	0.00
8	2012	117	PJM	4470010	(11.77)	0.00
8	2012	117	PJM	4470010	10.76	0.00
8	2012	117	PJM	4470010	(6.49)	0.00
8	2012	117	PJM	4470010	(44.95)	0.00
8	2012	117	PJM	4470010	43.17	0.00
8	2012	117	PJM	4470010	(24.84)	0.00
8	2012	117	PJM	4470010	(207.41)	0.00
8	2012	117	PJM	4470010	184.30	0.00
8	2012	117	PJM	4470010	(119.88)	0.00
8	2012	117	PJM	4470010	(145.98)	0.00
8	2012	117	PJM	4470010	139.13	0.00
8	2012	117	PJM	4470010	(98.19)	0.00
8	2012	117	PJM	4470010	(1.31)	0.00
8	2012	117	PJM	4470010	66.61	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(0.83)	0.00
8	2012	117	PJM	4470010	40.73	0.00
8	2012	117	PJM	4470010	(0.13)	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	(0.28)	0.00
8	2012	117	PJM	4470010	20.08	0.00
8	2012	117	PJM	4470010	(0.15)	0.00
8	2012	117	PJM	4470010	8.30	0.00
8	2012	117	PJM	4470010	(0.07)	0.00
8	2012	117	PJM	4470010	3.00	0.00
8	2012	117	PJM	4470010	(0.03)	0.00
8	2012	117	PJM	4470010	2.08	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	0.37	0.00
8	2012	117	PJM	4470010	(0.03)	0.00
8	2012	117	PJM	4470010	1.50	0.00
8	2012	117	PJM	4470010	(0.14)	0.00
8	2012	117	PJM	4470010	(0.12)	0.00
8	2012	117	PJM	4470010	(5.82)	0.00
8	2012	117	PJM	4470010	21.69	0.00
8	2012	117	PJM	4470010	(8.51)	0.00
8	2012	117	PJM	4470010	(4.05)	0.00
8	2012	117	PJM	4470010	3.99	0.00
8	2012	117	PJM	4470010	(5.36)	0.00
8	2012	117	PJM	4470010	(65.55)	0.00
8	2012	117	PJM	4470010	64.39	0.00
8	2012	117	PJM	4470010	(21.22)	0.00
8	2012	117	PJM	4470010	(257.89)	0.00
8	2012	117	PJM	4470010	253.20	0.00
8	2012	117	PJM	4470010	(81.65)	0.00
8	2012	117	PJM	4470010	(0.82)	0.00
8	2012	117	PJM	4470010	0.80	0.00
8	2012	117	PJM	4470010	(1.04)	0.00
8	2012	117	PJM	4470010	(33.02)	0.00
8	2012	117	PJM	4470010	32.26	0.00
8	2012	117	PJM	4470010	(15.96)	0.00
8	2012	117	PJM	4470010	(0.20)	0.00
8	2012	117	PJM	4470010	0.20	0.00
8	2012	117	PJM	4470010	(0.26)	0.00
8	2012	117	PJM	4470010	(0.09)	0.00
8	2012	117	PJM	4470010	0.09	0.00
8	2012	117	PJM	4470010	(0.13)	0.00
8	2012	117	PJM	4470010	(0.03)	0.00
8	2012	117	PJM	4470010	0.03	0.00
8	2012	117	PJM	4470010	(0.05)	0.00
8	2012	117	PJM	4470010	(0.14)	0.00
8	2012	117	PJM	4470010	0.14	0.00
8	2012	117	PJM	4470010	(0.18)	0.00
8	2012	117	PJM	4470010	(0.76)	0.00
8	2012	117	PJM	4470010	0.74	0.00
8	2012	117	PJM	4470010	(0.99)	0.00
8	2012	117	PJM	4470010	(63.86)	0.00
8	2012	117	PJM	4470010	62.56	0.00
8	2012	117	PJM	4470010	(21.23)	0.00
8	2012	117	PJM	4470010	(0.04)	0.00
8	2012	117	PJM	4470010	(0.02)	0.00
8	2012	117	PJM	4470010	(0.03)	0.00
8	2012	117	PJM	4470010	(0.22)	0.00
8	2012	117	PJM	4470010	(0.12)	0.00
8	2012	117	PJM	4470010	(0.97)	0.00
8	2012	117	PJM	4470010	(0.02)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(0.17)	0.00
8	2012	117	PJM	4470010	(0.04)	0.00
8	2012	117	PJM	4470010	(1,208.77)	0.00
8	2012	117	PJM	4470010	1,206.04	0.00
8	2012	117	PJM	4470010	(123.58)	0.00
8	2012	117	PJM	4470010	(870.74)	0.00
8	2012	117	PJM	4470010	868.83	0.00
8	2012	117	PJM	4470010	(87.80)	0.00
8	2012	117	PJM	4470010	(100.08)	0.00
8	2012	117	PJM	4470010	99.83	0.00
8	2012	117	PJM	4470010	(10.21)	0.00
8	2012	117	PJM	4470010	(395.71)	0.00
8	2012	117	PJM	4470010	394.81	0.00
8	2012	117	PJM	4470010	(39.17)	0.00
8	2012	117	PJM	4470010	(143.90)	0.00
8	2012	117	PJM	4470010	143.52	0.00
8	2012	117	PJM	4470010	(17.30)	0.00
8	2012	117	PJM	4470010	(44.52)	0.00
8	2012	117	PJM	4470010	44.11	0.00
8	2012	117	PJM	4470010	(9.80)	0.00
8	2012	117	PJM	4470010	(43.56)	0.00
8	2012	117	PJM	4470010	43.46	0.00
8	2012	117	PJM	4470010	(4.23)	0.00
8	2012	117	PJM	4470010	(19.86)	0.00
8	2012	117	PJM	4470010	19.71	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	(8.60)	0.00
8	2012	117	PJM	4470010	8.55	0.00
8	2012	117	PJM	4470010	(0.85)	0.00
8	2012	117	PJM	4470010	(32.48)	0.00
8	2012	117	PJM	4470010	32.24	0.00
8	2012	117	PJM	4470010	(3.03)	0.00
8	2012	117	PJM	4470010	(158.02)	0.00
8	2012	117	PJM	4470010	157.68	0.00
8	2012	117	PJM	4470010	(16.25)	0.00
8	2012	117	PJM	4470010	(96.86)	0.00
8	2012	117	PJM	4470010	96.62	0.00
8	2012	117	PJM	4470010	(9.53)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.03)	0.00
8	2012	117	PJM	4470010	(0.02)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(728.54)	0.00
8	2012	117	PJM	4470010	695.78	0.00
8	2012	117	PJM	4470010	(568.52)	0.00
8	2012	117	PJM	4470010	(457.27)	0.00
8	2012	117	PJM	4470010	437.75	0.00
8	2012	117	PJM	4470010	(334.81)	0.00
8	2012	117	PJM	4470010	(49.94)	0.00
8	2012	117	PJM	4470010	47.55	0.00
8	2012	117	PJM	4470010	(41.95)	0.00
8	2012	117	PJM	4470010	(215.28)	0.00
8	2012	117	PJM	4470010	205.65	0.00
8	2012	117	PJM	4470010	(172.97)	0.00
8	2012	117	PJM	4470010	(87.05)	0.00
8	2012	117	PJM	4470010	83.09	0.00
8	2012	117	PJM	4470010	(62.97)	0.00
8	2012	117	PJM	4470010	(36.68)	0.00
8	2012	117	PJM	4470010	31.09	0.00
8	2012	117	PJM	4470010	(28.13)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(23.65)	0.00
8	2012	117	PJM	4470010	22.59	0.00
8	2012	117	PJM	4470010	(17.47)	0.00
8	2012	117	PJM	4470010	(11.06)	0.00
8	2012	117	PJM	4470010	9.35	0.00
8	2012	117	PJM	4470010	(7.69)	0.00
8	2012	117	PJM	4470010	(4.67)	0.00
8	2012	117	PJM	4470010	3.98	0.00
8	2012	117	PJM	4470010	(3.22)	0.00
8	2012	117	PJM	4470010	(17.72)	0.00
8	2012	117	PJM	4470010	15.29	0.00
8	2012	117	PJM	4470010	(12.94)	0.00
8	2012	117	PJM	4470010	(77.37)	0.00
8	2012	117	PJM	4470010	74.14	0.00
8	2012	117	PJM	4470010	(55.88)	0.00
8	2012	117	PJM	4470010	(47.91)	0.00
8	2012	117	PJM	4470010	45.25	0.00
8	2012	117	PJM	4470010	(42.30)	0.00
8	2012	117	PJM	4470010	(0.06)	0.00
8	2012	117	PJM	4470010	(0.03)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(1,311.30)	0.00
8	2012	117	PJM	4470010	1,271.59	0.00
8	2012	117	PJM	4470010	(1,245.31)	0.00
8	2012	117	PJM	4470010	(1,244.17)	0.00
8	2012	117	PJM	4470010	1,200.24	0.00
8	2012	117	PJM	4470010	(997.40)	0.00
8	2012	117	PJM	4470010	(138.09)	0.00
8	2012	117	PJM	4470010	140.55	0.00
8	2012	117	PJM	4470010	(47.18)	0.00
8	2012	117	PJM	4470010	(684.12)	0.00
8	2012	117	PJM	4470010	682.03	0.00
8	2012	117	PJM	4470010	(213.13)	0.00
8	2012	117	PJM	4470010	(1,048.07)	0.00
8	2012	117	PJM	4470010	981.51	0.00
8	2012	117	PJM	4470010	(824.63)	0.00
8	2012	117	PJM	4470010	(179.07)	0.00
8	2012	117	PJM	4470010	180.34	0.00
8	2012	117	PJM	4470010	(71.71)	0.00
8	2012	117	PJM	4470010	(66.79)	0.00
8	2012	117	PJM	4470010	67.08	0.00
8	2012	117	PJM	4470010	(74.75)	0.00
8	2012	117	PJM	4470010	(164.84)	0.00
8	2012	117	PJM	4470010	148.75	0.00
8	2012	117	PJM	4470010	(118.50)	0.00
8	2012	117	PJM	4470010	(20.18)	0.00
8	2012	117	PJM	4470010	18.60	0.00
8	2012	117	PJM	4470010	(17.57)	0.00
8	2012	117	PJM	4470010	(61.19)	0.00
8	2012	117	PJM	4470010	58.77	0.00
8	2012	117	PJM	4470010	(56.69)	0.00
8	2012	117	PJM	4470010	(222.27)	0.00
8	2012	117	PJM	4470010	212.32	0.00
8	2012	117	PJM	4470010	(149.68)	0.00
8	2012	117	PJM	4470010	(180.73)	0.00
8	2012	117	PJM	4470010	175.57	0.00
8	2012	117	PJM	4470010	(152.62)	0.00
8	2012	117	PJM	4470010	(0.04)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(0.09)	0.00
8	2012	117	PJM	4470010	(16.86)	0.00
8	2012	117	PJM	4470010	(9.68)	0.00
8	2012	117	PJM	4470010	(7.50)	0.00
8	2012	117	PJM	4470010	(10.04)	0.00
8	2012	117	PJM	4470010	(0.46)	0.00
8	2012	117	PJM	4470010	(1.63)	0.00
8	2012	117	PJM	4470010	(0.49)	0.00
8	2012	117	PJM	4470010	(8.47)	0.00
8	2012	117	PJM	4470010	(5.17)	0.00
8	2012	117	PJM	4470010	(0.05)	0.00
8	2012	117	PJM	4470010	(16.46)	0.00
8	2012	117	PJM	4470010	(9.05)	0.00
8	2012	117	PJM	4470010	(0.63)	0.00
8	2012	117	PJM	4470010	(0.78)	0.00
8	2012	117	PJM	4470010	(0.98)	0.00
8	2012	117	PJM	4470010	(0.32)	0.00
8	2012	117	PJM	4470010	(2.88)	0.00
8	2012	117	PJM	4470010	(0.26)	0.00
8	2012	117	PJM	4470010	(0.13)	0.00
8	2012	117	PJM	4470010	(0.57)	0.00
8	2012	117	PJM	4470010	(0.34)	0.00
8	2012	117	PJM	4470010	(0.16)	0.00
8	2012	117	PJM	4470010	(4.75)	0.00
8	2012	117	PJM	4470010	(2.54)	0.00
8	2012	117	PJM	4470010	(0.40)	0.00
8	2012	117	PJM	4470010	(0.20)	0.00
8	2012	117	PJM	4470010	(0.02)	0.00
8	2012	117	PJM	4470010	(0.08)	0.00
8	2012	117	PJM	4470010	0.12	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	0.03	0.00
8	2012	117	PJM	4470010	(0.02)	0.00
8	2012	117	PJM	4470010	(0.02)	0.00
8	2012	117	PJM	4470010	0.51	0.00
8	2012	117	PJM	4470010	0.32	0.00
8	2012	117	PJM	4470010	0.04	0.00
8	2012	117	PJM	4470010	0.16	0.00
8	2012	117	PJM	4470010	0.06	0.00
8	2012	117	PJM	4470010	0.02	0.00
8	2012	117	PJM	4470010	0.02	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	0.05	0.00
8	2012	117	PJM	4470010	0.04	0.00
8	2012	117	PJM	4470010	(40.99)	0.00
8	2012	117	PJM	4470010	40.99	0.00
8	2012	117	PJM	4470010	(15.57)	0.00
8	2012	117	PJM	4470010	(26.03)	0.00
8	2012	117	PJM	4470010	26.03	0.00
8	2012	117	PJM	4470010	(9.77)	0.00
8	2012	117	PJM	4470010	(9.24)	0.00
8	2012	117	PJM	4470010	9.24	0.00
8	2012	117	PJM	4470010	(30.05)	0.00
8	2012	117	PJM	4470010	(39.39)	0.00
8	2012	117	PJM	4470010	39.39	0.00
8	2012	117	PJM	4470010	(235.85)	0.00
8	2012	117	PJM	4470010	(5.14)	0.00
8	2012	117	PJM	4470010	5.14	0.00
8	2012	117	PJM	4470010	(2.00)	0.00
8	2012	117	PJM	4470010	(73.02)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	71.97	0.00
8	2012	117	PJM	4470010	(233.89)	0.00
8	2012	117	PJM	4470010	(0.57)	0.00
8	2012	117	PJM	4470010	0.38	0.00
8	2012	117	PJM	4470010	(0.23)	0.00
8	2012	117	PJM	4470010	(0.81)	0.00
8	2012	117	PJM	4470010	(0.77)	0.00
8	2012	117	PJM	4470010	(4.65)	0.00
8	2012	117	PJM	4470010	(2.74)	0.00
8	2012	117	PJM	4470010	(0.52)	0.00
8	2012	117	PJM	4470010	13.10	0.00
8	2012	117	PJM	4470010	(0.51)	0.00
8	2012	117	PJM	4470010	1.63	0.00
8	2012	117	PJM	4470010	1.75	0.00
8	2012	117	PJM	4470010	(31.93)	0.00
8	2012	117	PJM	4470010	32.60	0.00
8	2012	117	PJM	4470010	(33.17)	0.00
8	2012	117	PJM	4470010	(23.25)	0.00
8	2012	117	PJM	4470010	23.51	0.00
8	2012	117	PJM	4470010	(23.87)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.55	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	(8.37)	0.00
8	2012	117	PJM	4470010	8.50	0.00
8	2012	117	PJM	4470010	(8.68)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	2.79	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.55	0.00
8	2012	117	PJM	4470010	(1.58)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	0.50	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.25	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(1.24)	0.00
8	2012	117	PJM	4470010	1.00	0.00
8	2012	117	PJM	4470010	(1.24)	0.00
8	2012	117	PJM	4470010	(3.10)	0.00
8	2012	117	PJM	4470010	3.10	0.00
8	2012	117	PJM	4470010	(3.10)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.55	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	(7.13)	0.00
8	2012	117	PJM	4470010	(55.18)	0.00
8	2012	117	PJM	4470010	(375.41)	0.00
8	2012	117	PJM	4470010	(401.45)	0.00
8	2012	117	PJM	4470010	71.92	0.00
8	2012	117	PJM	4470010	(370.45)	0.00
8	2012	117	PJM	4470010	(70.06)	0.00
8	2012	117	PJM	4470010	(397.11)	0.00
8	2012	117	PJM	4470010	(1,334.24)	0.00
8	2012	117	PJM	4470010	(840.72)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	(4.96)	0.00
8	2012	117	PJM	4470010	(100.13)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	2.17	0.00
8	2012	117	PJM	4470010	16.74	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	21.08	0.00
8	2012	117	PJM	4470010	27.59	0.00
8	2012	117	PJM	4470010	(119.04)	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(4.03)	0.00
8	2012	117	PJM	4470010	(10.54)	0.00
8	2012	117	PJM	4470010	2.79	0.00
8	2012	117	PJM	4470010	10.23	0.00
8	2012	117	PJM	4470010	2.17	0.00
8	2012	117	PJM	4470010	11.47	0.00
8	2012	117	PJM	4470010	22.01	0.00
8	2012	117	PJM	4470010	(32.86)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	(8.06)	0.00
8	2012	117	PJM	4470010	(4.96)	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(1.24)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(2.48)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	(9.92)	0.00
8	2012	117	PJM	4470010	(5.89)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	(4.03)	0.00
8	2012	117	PJM	4470010	0.31	0.00
8	2012	117	PJM	4470010	(2.17)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	(7.13)	0.00
8	2012	117	PJM	4470010	(4.34)	0.00
8	2012	117	PJM	4470010	(0.31)	0.00
8	2012	117	PJM	4470010	0.62	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	(3,489.98)	0.00
8	2012	117	PJM	4470010	3,489.98	0.00
8	2012	117	PJM	4470010	(3,574.30)	0.00
8	2012	117	PJM	4470010	(1,734.76)	0.00
8	2012	117	PJM	4470010	1,734.76	0.00
8	2012	117	PJM	4470010	(1,776.61)	0.00
8	2012	117	PJM	4470010	(1,021.76)	0.00
8	2012	117	PJM	4470010	1,021.76	0.00
8	2012	117	PJM	4470010	(1,046.25)	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	0.93	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	(558.31)	0.00
8	2012	117	PJM	4470010	558.31	0.00
8	2012	117	PJM	4470010	(571.64)	0.00
8	2012	117	PJM	4470010	(983.63)	0.00
8	2012	117	PJM	4470010	983.63	0.00
8	2012	117	PJM	4470010	(1,007.50)	0.00
8	2012	117	PJM	4470010	(5,247.06)	0.00
8	2012	117	PJM	4470010	5,247.06	0.00
8	2012	117	PJM	4470010	(5,200.20)	0.00
8	2012	117	PJM	4470010	(77.50)	0.00
8	2012	117	PJM	4470010	67.50	0.00
8	2012	117	PJM	4470010	(71.68)	0.00
8	2012	117	PJM	4470010	(56.11)	0.00
8	2012	117	PJM	4470010	45.25	0.00
8	2012	117	PJM	4470010	(51.80)	0.00
8	2012	117	PJM	4470010	(6.51)	0.00
8	2012	117	PJM	4470010	5.46	0.00
8	2012	117	PJM	4470010	(5.67)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.05	0.00
8	2012	117	PJM	4470010	(1.25)	0.00
8	2012	117	PJM	4470010	(47.12)	0.00
8	2012	117	PJM	4470010	41.04	0.00
8	2012	117	PJM	4470010	(43.68)	0.00
8	2012	117	PJM	4470010	(34.10)	0.00
8	2012	117	PJM	4470010	27.50	0.00
8	2012	117	PJM	4470010	(31.64)	0.00
8	2012	117	PJM	4470010	(4.03)	0.00
8	2012	117	PJM	4470010	3.38	0.00
8	2012	117	PJM	4470010	(3.51)	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	0.63	0.00
8	2012	117	PJM	4470010	(0.75)	0.00
8	2012	117	PJM	4470010	(3.10)	0.00
8	2012	117	PJM	4470010	2.40	0.00
8	2012	117	PJM	4470010	(2.75)	0.00
8	2012	117	PJM	4470010	(1.55)	0.00
8	2012	117	PJM	4470010	1.20	0.00
8	2012	117	PJM	4470010	(1.25)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470010	(39.01)	0.00
8	2012	117		PJM	4470010	(12.78)	0.00
8	2012	117		PJM	4470010	(22.17)	0.00
8	2012	117		PJM	4470010	(7.85)	0.00
8	2012	117		PJM	4470010	(2.72)	0.00
8	2012	117		PJM	4470010	(0.91)	0.00
8	2012	117		PJM	4470010	(8.78)	0.00
8	2012	117		PJM	4470010	(3.81)	0.00
8	2012	117		PJM	4470010	(4.51)	0.00
8	2012	117		PJM	4470010	(1.56)	0.00
8	2012	117		PJM	4470010	(1.58)	0.00
8	2012	117		PJM	4470010	(0.63)	0.00
8	2012	117		PJM	4470010	(1.09)	0.00
8	2012	117		PJM	4470010	(0.39)	0.00
8	2012	117		PJM	4470010	(0.47)	0.00
8	2012	117		PJM	4470010	(0.21)	0.00
8	2012	117		PJM	4470010	(0.07)	0.00
8	2012	117		PJM	4470010	(0.75)	0.00
8	2012	117		PJM	4470010	(0.29)	0.00
8	2012	117		PJM	4470010	(3.65)	0.00
8	2012	117		PJM	4470010	(3.20)	0.00
8	2012	117		PJM	4470010	(17.39)	0.00
8	2012	117		PJM	4470010	(70.87)	0.00
8	2012	117		PJM	4470010	(1,155.99)	0.00
8	2012	117		PJM	4470010	(556.90)	0.00
8	2012	117		PJM	4470010	(87.40)	0.00
8	2012	117		PJM	4470010	(287.96)	0.00
8	2012	117		PJM	4470010	(0.53)	0.00
8	2012	117		PJM	4470010	(133.38)	0.00
8	2012	117		PJM	4470010	(41.22)	0.00
8	2012	117		PJM	4470010	(27.11)	0.00
8	2012	117		PJM	4470010	(19.05)	0.00
8	2012	117		PJM	4470010	(6.07)	0.00
8	2012	117		PJM	4470010	(18.62)	0.00
8	2012	117		PJM	4470010	(1.21)	0.00
8	2012	117		PJM	4470010	(369.43)	0.00
8	2012	117		PJM	4470010	(362.25)	0.00
8	2012	117		PJM	4470010	404.24	0.00
8	2012	117		PJM	4470010	(404.24)	0.00
8	2012	117		PJM	4470010	401.02	0.00
8	2012	117		PJM	4470010	292.02	0.00
8	2012	117		PJM	4470010	(292.02)	0.00
8	2012	117		PJM	4470010	289.66	0.00
8	2012	117		PJM	4470010	33.79	0.00
8	2012	117		PJM	4470010	(33.79)	0.00
8	2012	117		PJM	4470010	33.49	0.00
8	2012	117		PJM	4470010	7.75	0.00
8	2012	117		PJM	4470010	(7.75)	0.00
8	2012	117		PJM	4470010	5.66	0.00
8	2012	117		PJM	4470010	41.85	0.00
8	2012	117		PJM	4470010	(41.85)	0.00
8	2012	117		PJM	4470010	(48.64)	0.00
8	2012	117		PJM	4470010	30.38	0.00
8	2012	117		PJM	4470010	(30.38)	0.00
8	2012	117		PJM	4470010	(34.96)	0.00
8	2012	117		PJM	4470010	3.41	0.00
8	2012	117		PJM	4470010	(3.41)	0.00
8	2012	117		PJM	4470010	(4.07)	0.00
8	2012	117		PJM	4470010	0.93	0.00
8	2012	117		PJM	4470010	(0.93)	0.00
8	2012	117		PJM	4470010	0.15	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	0.93	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	0.20	0.00
8	2012	117	PJM	4470010	(0.09)	0.00
8	2012	117	PJM	4470010	0.62	0.00
8	2012	117	PJM	4470010	(0.62)	0.00
8	2012	117	PJM	4470010	0.09	0.00
8	2012	117	PJM	4470010	3.72	0.00
8	2012	117	PJM	4470010	(3.72)	0.00
8	2012	117	PJM	4470010	(4.38)	0.00
8	2012	117	PJM	4470010	1.86	0.00
8	2012	117	PJM	4470010	(1.86)	0.00
8	2012	117	PJM	4470010	0.26	0.00
8	2012	117	PJM	4470010	1.00	0.00
8	2012	117	PJM	4470010	0.72	0.00
8	2012	117	PJM	4470010	0.08	0.00
8	2012	117	PJM	4470010	0.02	0.00
8	2012	117	PJM	4470010	0.02	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	0.09	0.00
8	2012	117	PJM	4470010	0.04	0.00
8	2012	117	PJM	4470010	269.07	0.00
8	2012	117	PJM	4470010	(154.62)	0.00
8	2012	117	PJM	4470010	301.99	0.00
8	2012	117	PJM	4470010	92.44	0.00
8	2012	117	PJM	4470010	(53.45)	0.00
8	2012	117	PJM	4470010	255.92	0.00
8	2012	117	PJM	4470010	48.01	0.00
8	2012	117	PJM	4470010	(28.63)	0.00
8	2012	117	PJM	4470010	151.68	0.00
8	2012	117	PJM	4470010	0.12	0.00
8	2012	117	PJM	4470010	(0.06)	0.00
8	2012	117	PJM	4470010	0.14	0.00
8	2012	117	PJM	4470010	18.40	0.00
8	2012	117	PJM	4470010	(10.72)	0.00
8	2012	117	PJM	4470010	36.21	0.00
8	2012	117	PJM	4470010	49.47	0.00
8	2012	117	PJM	4470010	(28.54)	0.00
8	2012	117	PJM	4470010	51.76	0.00
8	2012	117	PJM	4470010	2,198.75	0.00
8	2012	117	PJM	4470010	(2,199.15)	0.00
8	2012	117	PJM	4470010	1,088.86	0.00
8	2012	117	PJM	4470010	772.48	0.00
8	2012	117	PJM	4470010	(772.70)	0.00
8	2012	117	PJM	4470010	644.37	0.00
8	2012	117	PJM	4470010	384.98	0.00
8	2012	117	PJM	4470010	(385.13)	0.00
8	2012	117	PJM	4470010	581.09	0.00
8	2012	117	PJM	4470010	4.52	0.00
8	2012	117	PJM	4470010	(4.52)	0.00
8	2012	117	PJM	4470010	4.38	0.00
8	2012	117	PJM	4470010	151.83	0.00
8	2012	117	PJM	4470010	(151.86)	0.00
8	2012	117	PJM	4470010	107.23	0.00
8	2012	117	PJM	4470010	717.15	0.00
8	2012	117	PJM	4470010	(717.20)	0.00
8	2012	117	PJM	4470010	891.44	0.00
8	2012	117	PJM	4470010	1.21	0.00
8	2012	117	PJM	4470010	(26.48)	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(13.65)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	2.47	0.00
8	2012	117	PJM	4470010	(7.58)	0.00
8	2012	117	PJM	4470010	4.07	0.00
8	2012	117	PJM	4470010	(0.25)	0.00
8	2012	117	PJM	4470010	0.03	0.00
8	2012	117	PJM	4470010	(0.38)	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	0.09	0.00
8	2012	117	PJM	4470010	0.86	0.00
8	2012	117	PJM	4470010	(2.52)	0.00
8	2012	117	PJM	4470010	27.33	0.00
8	2012	117	PJM	4470010	(0.67)	0.00
8	2012	117	PJM	4470010	14.85	0.00
8	2012	117	PJM	4470010	(4.07)	0.00
8	2012	117	PJM	4470010	1.05	0.00
8	2012	117	PJM	4470010	(0.01)	0.00
8	2012	117	PJM	4470010	(0.15)	0.00
8	2012	117	PJM	4470010	(0.91)	0.00
8	2012	117	PJM	4470010	3,848.21	0.00
8	2012	117	PJM	4470010	(3,844.89)	0.00
8	2012	117	PJM	4470010	2,684.70	0.00
8	2012	117	PJM	4470010	2,567.45	0.00
8	2012	117	PJM	4470010	(2,565.00)	0.00
8	2012	117	PJM	4470010	1,673.32	0.00
8	2012	117	PJM	4470010	295.71	0.00
8	2012	117	PJM	4470010	(295.48)	0.00
8	2012	117	PJM	4470010	215.40	0.00
8	2012	117	PJM	4470010	1,199.70	0.00
8	2012	117	PJM	4470010	(1,197.54)	0.00
8	2012	117	PJM	4470010	842.04	0.00
8	2012	117	PJM	4470010	494.91	0.00
8	2012	117	PJM	4470010	(494.45)	0.00
8	2012	117	PJM	4470010	326.89	0.00
8	2012	117	PJM	4470010	195.99	0.00
8	2012	117	PJM	4470010	(195.85)	0.00
8	2012	117	PJM	4470010	142.68	0.00
8	2012	117	PJM	4470010	131.36	0.00
8	2012	117	PJM	4470010	(131.24)	0.00
8	2012	117	PJM	4470010	83.97	0.00
8	2012	117	PJM	4470010	58.80	0.00
8	2012	117	PJM	4470010	(58.74)	0.00
8	2012	117	PJM	4470010	37.99	0.00
8	2012	117	PJM	4470010	24.94	0.00
8	2012	117	PJM	4470010	(24.90)	0.00
8	2012	117	PJM	4470010	15.78	0.00
8	2012	117	PJM	4470010	96.36	0.00
8	2012	117	PJM	4470010	(96.29)	0.00
8	2012	117	PJM	4470010	60.76	0.00
8	2012	117	PJM	4470010	451.06	0.00
8	2012	117	PJM	4470010	(450.62)	0.00
8	2012	117	PJM	4470010	296.51	0.00
8	2012	117	PJM	4470010	300.74	0.00
8	2012	117	PJM	4470010	(300.54)	0.00
8	2012	117	PJM	4470010	221.82	0.00
8	2012	117	PJM	4470010	(10.28)	0.00
8	2012	117	PJM	4470010	0.13	0.00
8	2012	117	PJM	4470010	(6.81)	0.00
8	2012	117	PJM	4470010	0.08	0.00
8	2012	117	PJM	4470010	(0.88)	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	(2.13)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	0.04	0.00
8	2012	117	PJM	4470010	(1.21)	0.00
8	2012	117	PJM	4470010	0.02	0.00
8	2012	117	PJM	4470010	(0.65)	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	(0.26)	0.00
8	2012	117	PJM	4470010	(0.13)	0.00
8	2012	117	PJM	4470010	(0.05)	0.00
8	2012	117	PJM	4470010	(0.19)	0.00
8	2012	117	PJM	4470010	0.01	0.00
8	2012	117	PJM	4470010	(0.92)	0.00
8	2012	117	PJM	4470010	(0.79)	0.00
8	2012	117	PJM	4470010	0.93	0.00
8	2012	117	PJM	4470010	5.58	0.00
8	2012	117	PJM	4470010	3.10	0.00
8	2012	117	PJM	4470010	(0.93)	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	0.93	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	17.67	0.00
8	2012	117	PJM	4470010	8.99	0.00
8	2012	117	PJM	4470010	497.55	0.00
8	2012	117	PJM	4470010	(497.55)	0.00
8	2012	117	PJM	4470010	959.76	0.00
8	2012	117	PJM	4470010	901.79	0.00
8	2012	117	PJM	4470010	(901.79)	0.00
8	2012	117	PJM	4470010	476.78	0.00
8	2012	117	PJM	4470010	188.79	0.00
8	2012	117	PJM	4470010	(188.79)	0.00
8	2012	117	PJM	4470010	264.74	0.00
8	2012	117	PJM	4470010	4,552.35	0.00
8	2012	117	PJM	4470010	(4,552.35)	0.00
8	2012	117	PJM	4470010	4,662.09	0.00
8	2012	117	PJM	4470010	1,887.28	0.00
8	2012	117	PJM	4470010	(1,887.28)	0.00
8	2012	117	PJM	4470010	1,932.85	0.00
8	2012	117	PJM	4470010	197.40	0.00
8	2012	117	PJM	4470010	(197.40)	0.00
8	2012	117	PJM	4470010	217.87	0.00
8	2012	117	PJM	4470010	965.96	0.00
8	2012	117	PJM	4470010	(965.96)	0.00
8	2012	117	PJM	4470010	983.14	0.00
8	2012	117	PJM	4470010	135.47	0.00
8	2012	117	PJM	4470010	(135.47)	0.00
8	2012	117	PJM	4470010	138.57	0.00
8	2012	117	PJM	4470010	8.37	0.00
8	2012	117	PJM	4470010	(8.37)	0.00
8	2012	117	PJM	4470010	8.37	0.00
8	2012	117	PJM	4470010	53.01	0.00
8	2012	117	PJM	4470010	(53.01)	0.00
8	2012	117	PJM	4470010	54.56	0.00
8	2012	117	PJM	4470010	2.79	0.00
8	2012	117	PJM	4470010	(2.79)	0.00
8	2012	117	PJM	4470010	2.79	0.00
8	2012	117	PJM	4470010	5.58	0.00
8	2012	117	PJM	4470010	(5.58)	0.00
8	2012	117	PJM	4470010	5.58	0.00
8	2012	117	PJM	4470010	573.50	0.00
8	2012	117	PJM	4470010	(573.50)	0.00
8	2012	117	PJM	4470010	587.42	0.00
8	2012	117	PJM	4470010	983.63	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	4470010	(983.63)	0.00
8	2012	117	PJM	4470010	1,447.66	0.00
8	2012	117	PJM	4470010	39.37	0.00
8	2012	117	PJM	4470010	(39.37)	0.00
8	2012	117	PJM	4470010	39.00	0.00
8	2012	117	PJM	4470010	93.93	0.00
8	2012	117	PJM	4470010	(81.81)	0.00
8	2012	117	PJM	4470010	93.00	0.00
8	2012	117	PJM	4470010	27.28	0.00
8	2012	117	PJM	4470010	(9.68)	0.00
8	2012	117	PJM	4470010	27.00	0.00
8	2012	117	PJM	4470010	6.20	0.00
8	2012	117	PJM	4470010	(1.60)	0.00
8	2012	117	PJM	4470010	6.00	0.00
8	2012	117	PJM	4470010	131.76	0.00
8	2012	117	PJM	4470010	(131.76)	0.00
8	2012	117	PJM	4470010	132.37	0.00
8	2012	117	PJM	4470010	425.81	0.00
8	2012	117	PJM	4470010	(425.81)	0.00
8	2012	117	PJM	4470010	423.34	0.00
8	2012	117	PJM	4470010	57.97	0.00
8	2012	117	PJM	4470010	(57.97)	0.00
8	2012	117	PJM	4470010	57.60	0.00
8	2012	117	PJM	4470010	41.85	0.00
8	2012	117	PJM	4470010	(41.85)	0.00
8	2012	117	PJM	4470010	41.40	0.00
8	2012	117	PJM	4470010	5.89	0.00
8	2012	117	PJM	4470010	(5.89)	0.00
8	2012	117	PJM	4470010	6.00	0.00
8	2012	117	PJM	4470010	52.88	0.00
8	2012	117	PJM	4470010	(83.34)	0.00
8	2012	117	PJM	4470010	81.59	0.00
8	2012	117	PJM	4470010	21.70	0.00
8	2012	117	PJM	4470010	(21.70)	0.00
8	2012	117	PJM	4470010	21.63	0.00
8	2012	117	PJM	4470010	4.96	0.00
8	2012	117	PJM	4470010	(4.96)	0.00
8	2012	117	PJM	4470010	4.80	0.00
8	2012	117	PJM	4470010	1.24	0.00
8	2012	117	PJM	4470010	(1.24)	0.00
8	2012	117	PJM	4470010	1.20	0.00
8	2012	117	PJM	4470010	8.06	0.00
8	2012	117	PJM	4470010	(8.06)	0.00
8	2012	117	PJM	4470010	7.80	0.00
8	2012	117	PJM	4470010	4.03	0.00
8	2012	117	PJM	4470010	(4.03)	0.00
8	2012	117	PJM	4470010	3.90	0.00
8	2012	117	PJM	4470010	15.61	0.00
8	2012	117	PJM	4470010	(16.06)	0.00
8	2012	117	PJM	4470010	13.69	0.00
8	2012	117	PJM	4470010	11.05	0.00
8	2012	117	PJM	4470010	(11.40)	0.00
8	2012	117	PJM	4470010	9.79	0.00
8	2012	117	PJM	4470010	1.86	0.00
8	2012	117	PJM	4470010	(1.91)	0.00
8	2012	117	PJM	4470010	1.69	0.00
8	2012	117	PJM	4470010	5.97	0.00
8	2012	117	PJM	4470010	(6.22)	0.00
8	2012	117	PJM	4470010	5.34	0.00
8	2012	117	PJM	4470010	1.55	0.00
8	2012	117	PJM	4470010	(1.60)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470010	1.39	0.00	
8	2012	117		PJM	4470010	0.31	0.00	
8	2012	117		PJM	4470010	(0.31)	0.00	
8	2012	117		PJM	4470010	0.30	0.00	
8	2012	117		PJM	4470010	2.13	0.00	
8	2012	117		PJM	4470010	(2.18)	0.00	
8	2012	117		PJM	4470010	1.80	0.00	
8	2012	117		PJM	4470010	1.24	0.00	
8	2012	117		PJM	4470010	(1.29)	0.00	
8	2012	117		PJM	4470010	1.20	0.00	
8	2012	117		PJM	4470010	(548.91)	0.00	
8	2012	117		PJM	4470010	(3,161.37)	0.00	
8	2012	117		PJM	4470010	1,234.76	0.00	
8	2012	117	BRK COMM	AMEM	4470010	(3.80)	0.00	
8	2012	117	BRK COMM	AMEM	4470010	(3.00)	0.00	
8	2012	117	BRK COMM	BARC2	4470010	(28.24)	0.00	
8	2012	117	BRK COMM	BPAC2	4470010	(16.48)	0.00	
8	2012	117	BRK COMM	BPAC2	4470010	16.25	0.00	
8	2012	117	BRK COMM	BPEC	4470010	(5.46)	0.00	
8	2012	117	BRK COMM	BPEC	4470010	5.46	0.00	
8	2012	117	BRK COMM	CCG	4470010	(164.72)	0.00	
8	2012	117	BRK COMM	CCG	4470010	104.74	0.00	
8	2012	117	BRK COMM	CEI	4470010	(16.48)	0.00	
8	2012	117	BRK COMM	CEI	4470010	15.33	0.00	
8	2012	117	BRK COMM	CIES	4470010	(66.37)	0.00	
8	2012	117	BRK COMM	CIES	4470010	(11.50)	0.00	
8	2012	117	BRK COMM	CONC	4470010	(4.62)	0.00	
8	2012	117	BRK COMM	DBET	4470010	(7.09)	0.00	
8	2012	117	BRK COMM	DBET	4470010	2.91	0.00	
8	2012	117	BRK COMM	DTET	4470010	(0.47)	0.00	
8	2012	117	BRK COMM	DTET	4470010	0.47	0.00	
8	2012	117	BRK COMM	EDFT2	4470010	(5.46)	0.00	
8	2012	117	BRK COMM	EDFT2	4470010	5.46	0.00	
8	2012	117	BRK COMM	EMAH2	4470010	(16.48)	0.00	
8	2012	117	BRK COMM	EMAH2	4470010	13.09	0.00	
8	2012	117	BRK COMM	ENAM	4470010	(1.64)	0.00	
8	2012	117	BRK COMM	ENAM	4470010	1.64	0.00	
8	2012	117	BRK COMM	EPLU	4470010	(494.20)	0.00	
8	2012	117	BRK COMM	EPLU	4470010	468.16	0.00	
8	2012	117	BRK COMM	EXGN	4470010	(5.46)	0.00	
8	2012	117	BRK COMM	EXGN	4470010	(401.53)	0.00	
8	2012	117	BRK COMM	JPMV2	4470010	(4.62)	0.00	
8	2012	117	BRK COMM	MSUI2	4470010	(5.46)	0.00	
8	2012	117	BRK COMM	MSUI2	4470010	(10.10)	0.00	
8	2012	117	BRK COMM	NAGP	4470010	(16.48)	0.00	
8	2012	117	BRK COMM	NAGP	4470010	16.25	0.00	
8	2012	117	BRK COMM	NRG	4470010	(4.62)	0.00	
8	2012	117	BRK COMM	OTP	4470010	(16.48)	0.00	
8	2012	117	BRK COMM	OTP	4470010	16.25	0.00	
8	2012	117	BRK COMM	PS	4470010	(49.42)	0.00	
8	2012	117	BRK COMM	PS	4470010	29.50	0.00	
8	2012	117	BRK COMM	UBSF2	4470010	(104.21)	0.00	
8	2012	117	BRK COMM	UBSF2	4470010	(5.46)	0.00	
8	2012	117	BRK COMM	UBSF2	4470010	21.46	0.00	
8	2012	117	Pre-2Hr	AMEM	4470010	(191,754.64)	(3,991,000.00)	4.80
8	2012	117	Pre-2Hr	AMEM	4470010	(23,274.66)	(471,000.00)	4.94
8	2012	117	Pre-2Hr	APM	4470010	(1,113.38)	(32,000.00)	3.48
8	2012	117	Pre-2Hr	APM	4470010	332.46	7,000.00	4.75
8	2012	117	Pre-2Hr	ARON	4470010	(670.61)	(16,000.00)	4.19
8	2012	117	Pre-2Hr	ARON	4470010	669.13	16,000.00	4.18
8	2012	117	Pre-2Hr	BPEC	4470010	(38,278.44)	(1,127,000.00)	3.40

Kentucky Power Company
Billing Revenues
August 2012

8	2012	117	Pre-2Hr	CCG	4470010	(112,283.08)	(2,910,000.00)	3.86
8	2012	117	Pre-2Hr	CCG	4470010	(5,714.89)	(119,000.00)	4.80
8	2012	117	Pre-2Hr	DPC	4470010	(58,398.57)	(1,008,000.00)	5.79
8	2012	117	Pre-2Hr	DPC	4470010	15,909.21	(96,000.00)	(16.57)
8	2012	117	Pre-2Hr	EDFT2	4470010	(37,998.99)	(1,127,000.00)	3.37
8	2012	117	Pre-2Hr	EXGN	4470010	(24,490.31)	(434,000.00)	5.64
8	2012	117	Pre-2Hr	EXGN	4470010	(590.55)	(31,000.00)	1.91
8	2012	117	Pre-2Hr	MISO	4470010	(949,264.05)	(22,176,000.00)	4.28
8	2012	117	Pre-2Hr	MISO	4470010	404,506.53	3,047,000.00	13.28
8	2012	117	Pre-2Hr	MSCG	4470010	(41,749.47)	(987,000.00)	4.23
8	2012	117	Pre-2Hr	MSCG	4470010	(5,078.53)	(140,000.00)	3.63
8	2012	117	Pre-2Hr	NRG	4470010	(31,640.65)	(998,000.00)	3.17
8	2012	117	Pre-2Hr	NRG	4470010	(3,346.67)	(129,000.00)	2.59
8	2012	117	Pre-2Hr	PJME2	4470010	6.23	0.00	
8	2012	117	Pre-2Hr	QEBB2	4470010	(631.71)	(25,000.00)	2.53
8	2012	117	Pre-2Hr	QEBB2	4470010	631.71	25,000.00	2.53
8	2012	117	Pre-2Hr	TEA	4470010	(19.92)	0.00	
8	2012	117	Pre-2Hr	TEA	4470010	(0.73)	0.00	
8	2012	117	Pre-2Hr	TVAM	4470010	(482.88)	(24,000.00)	2.01
8	2012	117	Pre-2Hr	WGES	4470010	(839.05)	0.00	
8	2012	117	Pre-2Hr	WR	4470010	(1,151.81)	(58,000.00)	1.99
8	2012	117	Pre-2Hr	WR	4470010	783.63	42,000.00	1.87
					4470010			
					Total	(1,508,944.34)	(42,657,189.00)	3.54
8	2012	117			4470011	(24.30)	0.00	
					4470011			
					Total	(24.30)	0.00	0.00
8	2012	117		ECSO2	4470028	70,922.34	0.00	
8	2012	117	AEP-E DYNA	AMPO	4470028	(17,696.06)	(697,486.00)	2.54
8	2012	117	BKSYSEXCES	BPPA2	4470028	(2,226.59)	(87,133.00)	2.56
8	2012	117	BKSYSEXCES	BUCK	4470028	250,666.18	4,692,904.00	5.34
8	2012	117	BKSYSEXCES	BUCK	4470028	85,051.16	2,191,013.00	3.88
8	2012	117	BKSYSPLUS	BUCK	4470028	(245,430.61)	(4,681,576.00)	5.24
8	2012	117	DY-F	EDFT2	4470028	1,028.77	37,958.00	2.71
8	2012	117	DY-F	ODEC	4470028	2,706.01	94,896.00	2.85
8	2012	117	DY-F	WGES	4470028	(173,719.55)	(6,597,644.00)	2.63
8	2012	117	DY-NF	LUKE	4470028	(14,164.42)	(498,204.00)	2.84
8	2012	117	DY-NF	NEXT2	4470028	(1,042.04)	(39,856.00)	2.61
8	2012	117	HR-F	EDFT2	4470028	(1,012.82)	(37,958.00)	2.67
8	2012	117	HR-F	ODEC	4470028	35,271.93	996,408.00	3.54
8	2012	117	HR-F	ODEC	4470028	1,091.59	48,592.00	2.25
8	2012	117	HR-F	SMEC2	4470028	5,839.66	142,344.00	4.10
8	2012	117	HR-F	WGES	4470028	(22,302.83)	(882,533.00)	2.53
8	2012	117	HR-NF	APM	4470028	615.58	14,828.00	4.15
8	2012	117	HR-NF	APM	4470028	531.89	14,881.00	3.57
8	2012	117	HR-NF	MISO	4470028	43,131.17	1,442,360.00	2.99
8	2012	117	HR-NF	MISO	4470028	(20,907.96)	(661,061.00)	3.16
8	2012	117	HR-NF	NCEM	4470028	148.02	4,448.00	3.33
8	2012	117	HR-NF	ODEC	4470028	(32,371.96)	(1,304,820.00)	2.48
8	2012	117	HR-NF	OVPS	4470028	54.48	1,336.00	4.08
8	2012	117	HR-NF	SWE	4470028	1,579.36	47,448.00	3.33
8	2012	117	HR-NF	SWE	4470028	(1,547.79)	(47,448.00)	3.26
8	2012	117	HR-NF	TEA	4470028	2,146.48	53,853.00	3.99

Kentucky Power Company
Billing Revenues
August 2012

8	2012	117	HR-NF	TEA	4470028	847.04	29,459.00	2.88
8	2012	117	HR-NF	TVAM	4470028	1,528.09	47,270.00	3.23
8	2012	117	HR-NF	TVAM	4470028	3,370.52	95,605.00	3.53
8	2012	117	MO-F	AECI2	4470028	14,436.39	497,095.00	2.90
8	2012	117	MO-F	AECI2	4470028	(450.55)	61,713.00	(0.73)
8	2012	117	MO-F	AMPO	4470028	43,801.46	1,590,090.00	2.75
8	2012	117	MO-F	AMPO	4470028	18,081.29	758,770.00	2.38
8	2012	117	MO-F	APM	4470028	(604.03)	(14,828.00)	4.07
8	2012	117	MO-F	APN5	4470028	15,858.90	576,209.00	2.75
8	2012	117	MO-F	APN5	4470028	603.78	85,324.00	0.71
8	2012	117	MO-F	ARON	4470028	148,536.43	5,515,830.00	2.69
8	2012	117	MO-F	ARON	4470028	136,807.00	5,648,820.00	2.42
8	2012	117	MO-F	BARC2	4470028	(30,639.13)	(1,201,383.00)	2.55
8	2012	117	MO-F	CECA2	4470028	115,776.79	3,985,632.00	2.90
8	2012	117	MO-F	CPP	4470028	45,155.08	1,676,812.00	2.69
8	2012	117	MO-F	CPP	4470028	(4,641.26)	(49,952.00)	9.29
8	2012	117	MO-F	DBET	4470028	35,564.50	1,452,901.00	2.45
8	2012	117	MO-F	EDFT2	4470028	63,686.02	2,293,069.00	2.78
8	2012	117	MO-F	EDFT2	4470028	(75,322.77)	(2,754,584.00)	2.73
8	2012	117	MO-F	EKPM	4470028	(55,757.09)	(2,206,332.00)	2.53
8	2012	117	MO-F	JPMV2	4470028	23,765.83	882,533.00	2.69
8	2012	117	MO-F	JPMV2	4470028	(1,290.71)	21,278.00	(6.07)
8	2012	117	MO-F	LUKE	4470028	14,472.10	498,204.00	2.90
8	2012	117	MO-F	LUKE	4470028	13,678.65	558,808.00	2.45
8	2012	117	MO-F	NCEM	4470028	148,994.29	5,579,885.00	2.67
8	2012	117	MO-F	NCEM	4470028	25,149.49	1,238,997.00	2.03
8	2012	117	MO-F	ODEC	4470028	(34,802.07)	(996,408.00)	3.49
8	2012	117	MO-F	OVPS	4470028	27,303.42	1,127,213.00	2.42
8	2012	117	MO-F	PEIC	4470028	16,559.88	613,218.00	2.70
8	2012	117	MO-F	PEIC	4470028	(338.89)	39,613.00	(0.86)
8	2012	117	MO-F	TEA	4470028	(2,104.70)	(53,853.00)	3.91
8	2012	117	MO-F	WGES	4470028	178,091.10	6,597,644.00	2.70
8	2012	117	MO-F	WGES	4470028	164,167.58	6,776,154.00	2.42
8	2012	117	MO-F	WPL	4470028	28,944.20	996,408.00	2.90
8	2012	117	MO-F	WPL	4470028	(971.52)	121,208.00	(0.80)
8	2012	117	OPC Var	OPCVR	4470028	35,405.39	0.00	
8	2012	117	OPC Var	OPCVR	4470028	(264,797.74)	0.00	
8	2012	117	Pre-2Hr	BUCK	4470028	0.00	(2,000.00)	
8	2012	117	SO2	ECISO2	4470028	771.15	0.00	
8	2012	117	SPOT MARKE	AECI2	4470028	(56,708.21)	(2,173,439.00)	2.61
8	2012	117	SPOT MARKE	AMPO	4470028	(42,868.55)	(1,590,090.00)	2.70
8	2012	117	YR-F	AECI2	4470028	58,062.13	2,173,439.00	2.67
8	2012	117	YR-F	AECI2	4470028	17,529.64	733,028.00	2.39
8	2012	117	YR-F	AMPO	4470028	18,155.30	697,486.00	2.60
8	2012	117	YR-F	AMPO	4470028	17,323.81	722,077.00	2.40
8	2012	117	YR-F	ARON	4470028	114,465.16	4,412,664.00	2.59
8	2012	117	YR-F	ARON	4470028	(148,060.61)	(5,409,438.00)	2.74
8	2012	117	YR-F	BARC2	4470028	31,413.73	1,201,383.00	2.61
8	2012	117	YR-F	BARC2	4470028	30,297.34	1,261,448.00	2.40
8	2012	117	YR-F	BPPA2	4470028	2,281.46	87,133.00	2.62
8	2012	117	YR-F	BPPA2	4470028	2,021.54	84,611.00	2.39
8	2012	117	YR-F	CECA2	4470028	(113,315.34)	(3,985,632.00)	2.84
8	2012	117	YR-F	DBET	4470028	60,140.33	2,293,162.00	2.62
8	2012	117	YR-F	DBET	4470028	(275.78)	136,924.00	(0.20)
8	2012	117	YR-F	EDFT2	4470028	45,956.81	1,766,015.00	2.60
8	2012	117	YR-F	EDFT2	4470028	43,441.99	1,814,425.00	2.39
8	2012	117	YR-F	EKPM	4470028	57,232.58	2,206,332.00	2.59
8	2012	117	YR-F	EKPM	4470028	54,163.76	2,259,528.00	2.40
8	2012	117	YR-F	EUTL2	4470028	6,867.91	264,760.00	2.59
8	2012	117	YR-F	EUTL2	4470028	(191.20)	6,383.00	(3.00)
8	2012	117	YR-F	NCEM	4470028	114,465.16	4,412,664.00	2.59

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	YR-F	NCEM	4470028	(36,934.02)	(1,060,829.00)	3.48
8	2012	117	YR-F	NEXT2	4470028	1,065.09	39,856.00	2.67
8	2012	117	YR-F	NEXT2	4470028	1,078.98	44,705.00	2.41
8	2012	117	YR-F	ODEC	4470028	30,605.41	1,209,924.00	2.53
8	2012	117	YR-F	ODEC	4470028	27,189.25	1,141,912.00	2.38
8	2012	117	YR-F	SMEC2	4470028	(5,754.38)	(142,344.00)	4.04
8	2012	117	YR-F	TVAM	4470028	(1,496.44)	(47,270.00)	3.17
8	2012	117	YR-F	WGES	4470028	22,893.03	882,533.00	2.59
8	2012	117	YR-F	WGES	4470028	21,665.50	903,811.00	2.40
					4470028			
					Total	1,190,709.28	52,681,133.00	2.26
8	2012	117			4470035	15,099.90	556,700.00	2.71
8	2012	117			4470035	2,414.24	88,000.00	2.74
8	2012	117			4470035	(8,193.67)	(292,420.00)	2.80
8	2012	117			4470035	(1,323.95)	(45,000.00)	2.94
8	2012	117		EC SO2	4470035	117.10	0.00	
8	2012	117	SO2	EC SO2	4470035	2.71	0.00	
					4470035			
					Total	8,116.33	307,280.00	2.64
8	2012	117		CPLC	4470066	(114.00)	0.00	
8	2012	117		CPLC	4470066	(3.00)	0.00	
8	2012	117		DUKE2	4470066	(217.00)	0.00	
8	2012	117		DUKE2	4470066	(109.00)	0.00	
8	2012	117		EKPM	4470066	28.00	0.00	
8	2012	117		ENTE	4470066	(112.00)	0.00	
8	2012	117		ENTE	4470066	51.00	0.00	
8	2012	117		ENTE	4470066	(2,970.33)	0.00	
8	2012	117		TVAM	4470066	(466.00)	0.00	
8	2012	117		TVAM	4470066	(416.00)	0.00	
					4470066			
					Total	(4,328.33)	0.00	0.00
8	2012	117		MSUI2	4470081	59,555.72	0.00	
8	2012	117		MSUI2	4470081	(86,626.11)	0.00	
8	2012	117		MSUI2	4470081	(1,689.93)	0.00	
8	2012	117		MSUI2	4470081	1,995.91	0.00	
8	2012	117		MSUI2	4470081	45,425.56	0.00	
8	2012	117		UBSF2	4470081	3,790.11	0.00	
8	2012	117		UBSF2	4470081	(15,470.77)	0.00	
8	2012	117	SWPS-7A	NEXT2	4470081	(3,717.29)	0.00	
					4470081			
					Total	3,263.20	0.00	0.00
8	2012	117			4470082	(118,469.59)	0.00	
8	2012	117		AMEM	4470082	50,897.52	0.00	
8	2012	117		AMEM	4470082	(73,464.31)	0.00	
8	2012	117		ARON	4470082	79,098.05	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	ARON	4470082	(179,134.34)	0.00
8	2012	117	BARC2	4470082	(5,908.10)	0.00
8	2012	117	BARC2	4470082	(22,586.71)	0.00
8	2012	117	BPAC2	4470082	(16,795.74)	0.00
8	2012	117	BPAC2	4470082	49,100.89	0.00
8	2012	117	CCG	4470082	22,970.80	0.00
8	2012	117	CCG	4470082	45,450.36	0.00
8	2012	117	CEI	4470082	(2,112.59)	0.00
8	2012	117	CEI	4470082	1,194.07	0.00
8	2012	117	CIES	4470082	10,421.75	0.00
8	2012	117	CIES	4470082	14,566.40	0.00
8	2012	117	CONC	4470082	(46,489.67)	0.00
8	2012	117	CONC	4470082	56,842.11	0.00
8	2012	117	DBET	4470082	39,756.45	0.00
8	2012	117	DBET	4470082	(88,367.84)	0.00
8	2012	117	DPLG	4470082	(27.53)	0.00
8	2012	117	DPLG	4470082	25.45	0.00
8	2012	117	DTET	4470082	7,364.60	0.00
8	2012	117	DTET	4470082	(6,561.78)	0.00
8	2012	117	DUK12	4470082	3,185.94	0.00
8	2012	117	DUK12	4470082	5,114.71	0.00
8	2012	117	EDFT2	4470082	17,310.63	0.00
8	2012	117	EDFT2	4470082	(583.24)	0.00
8	2012	117	EMAH2	4470082	(16,164.00)	0.00
8	2012	117	EMAH2	4470082	59,781.30	0.00
8	2012	117	EMMT	4470082	944.06	0.00
8	2012	117	EMMT	4470082	(944.06)	0.00
8	2012	117	ENAM	4470082	(42,849.70)	0.00
8	2012	117	ENAM	4470082	62,838.22	0.00
8	2012	117	ENDU	4470082	(191.55)	0.00
8	2012	117	ENDU	4470082	174.13	0.00
8	2012	117	EPLU	4470082	(501.76)	0.00
8	2012	117	EPLU	4470082	(65,249.32)	0.00
8	2012	117	EXGN	4470082	(220,126.61)	0.00
8	2012	117	EXGN	4470082	(61,581.08)	0.00
8	2012	117	FESC	4470082	23,758.39	0.00
8	2012	117	FESC	4470082	(3,175.22)	0.00
8	2012	117	GBCI	4470082	(5,785.71)	0.00
8	2012	117	GBCI	4470082	8,270.83	0.00
8	2012	117	GRE	4470082	(9,826.21)	0.00
8	2012	117	GRE	4470082	9,826.21	0.00
8	2012	117	IESI2	4470082	(1,357.39)	0.00
8	2012	117	IESI2	4470082	7,760.37	0.00
8	2012	117	INGS2	4470082	(3,447.57)	0.00
8	2012	117	INGS2	4470082	3,717.29	0.00
8	2012	117	JPMV2	4470082	37,262.08	0.00
8	2012	117	JPMV2	4470082	(93,769.75)	0.00
8	2012	117	MECB	4470082	(10,394.24)	0.00
8	2012	117	MECB	4470082	17,773.34	0.00
8	2012	117	MSCG	4470082	668.03	0.00
8	2012	117	MSCG	4470082	(14,142.41)	0.00
8	2012	117	MSUI2	4470082	(2,233.22)	0.00
8	2012	117	MSUI2	4470082	(6,093.44)	0.00
8	2012	117	MSUI2	4470082	7,202.61	0.00
8	2012	117	MSUI2	4470082	228,070.90	0.00
8	2012	117	MSUI2	4470082	(216,340.98)	0.00
8	2012	117	MSUI2	4470082	133,283.74	0.00
8	2012	117	NAGP	4470082	(1,112.86)	0.00
8	2012	117	NAGP	4470082	914.25	0.00
8	2012	117	NASIA	4470082	(14,948.60)	0.00
8	2012	117	NEXT2	4470082	11,404.59	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		NEXT2	4470082	43,143.80	0.00	
8	2012	117		NSPP	4470082	4,379.36	0.00	
8	2012	117		NSPP	4470082	(1,775.77)	0.00	
8	2012	117		OTP	4470082	2,981.44	0.00	
8	2012	117		OTP	4470082	(2,598.72)	0.00	
8	2012	117		PS	4470082	(1,612.77)	0.00	
8	2012	117		PS	4470082	780.96	0.00	
8	2012	117		SES	4470082	(8,810.43)	0.00	
8	2012	117		SES	4470082	43,928.59	0.00	
8	2012	117		UBSF2	4470082	(9,498.93)	0.00	
8	2012	117		UBSF2	4470082	(304.88)	0.00	
8	2012	117		UBSF2	4470082	45,195.80	0.00	
8	2012	117		UBSF2	4470082	(502,325.88)	0.00	
8	2012	117		UECO2	4470082	93,087.91	0.00	
8	2012	117		UECO2	4470082	(128,758.11)	0.00	
8	2012	117		WPL	4470082	(6,057.06)	0.00	
8	2012	117		WPL	4470082	8,986.84	0.00	
8	2012	117		WVPA	4470082	(3,418.24)	0.00	
8	2012	117		WVPA	4470082	7,759.83	0.00	
					4470082			
					Total	(748,703.31)	0.00	0.00
8	2012	117	HR-NF	PJM	4470089	(770,006.48)	0.00	
8	2012	117	SPOT MARKE	PJM	4470089	692,855.17	0.00	
8	2012	117	SPOT MARKE	PJM	4470089	(2,465.00)	0.00	
8	2012	117	SPOT MARKE	PJM	4470089	645,075.13	0.00	
					4470089			
					Total	565,458.82	0.00	0.00
8	2012	117		PJM	4470098	(155,542.19)	0.00	
8	2012	117		PJM	4470098	156,925.10	0.00	
8	2012	117		PJM	4470098	(159,403.55)	0.00	
8	2012	117		PJM	4470098	(4.90)	0.00	
8	2012	117		PJM	4470098	(4,538.19)	0.00	
8	2012	117		PJM	4470098	4,539.66	0.00	
8	2012	117		PJM	4470098	(43,320.69)	0.00	
8	2012	117		PJM	4470098	(102.23)	0.00	
8	2012	117		PJM	4470098	88.47	0.00	
8	2012	117		PJM	4470098	(90.81)	0.00	
8	2012	117		PJM	4470098	(24,519.08)	0.00	
8	2012	117		PJM	4470098	21,557.58	0.00	
8	2012	117		PJM	4470098	(20,872.87)	0.00	
8	2012	117		PJM	4470098	(0.01)	0.00	
8	2012	117		PJM	4470098	(1.90)	0.00	
8	2012	117		PJM	4470098	(307.60)	0.00	
8	2012	117		PJM	4470098	260.99	0.00	
8	2012	117		PJM	4470098	(269.88)	0.00	
8	2012	117		PJM	4470098	(16,430.50)	0.00	
8	2012	117		PJM	4470098	14,870.51	0.00	
8	2012	117		PJM	4470098	(12,526.74)	0.00	
8	2012	117		PJM	4470098	(81,361.26)	0.00	
8	2012	117		PJM	4470098	72,649.97	0.00	
8	2012	117		PJM	4470098	(68,666.31)	0.00	
8	2012	117		PJM	4470098	(3.20)	0.00	
8	2012	117		PJM	4470098	(1.62)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470098	(184.14)	0.00	
8	2012	117		PJM	4470098	(118.15)	0.00	
8	2012	117		PJM	4470098	(943.78)	0.00	
8	2012	117		PJM	4470098	1.24	0.00	
8	2012	117		PJM	4470098	5.84	0.00	
8	2012	117		PJM	4470098	(0.06)	0.00	
8	2012	117		PJM	4470098	(3.16)	0.00	
8	2012	117		PJM	4470098	(10.93)	0.00	
8	2012	117		PJM	4470098	(6.24)	0.00	
8	2012	117		PJM	4470098	6.16	0.00	
8	2012	117		PJM	4470098	(2.50)	0.00	
8	2012	117		PJM	4470098	(1,493.78)	0.00	
8	2012	117		PJM	4470098	1,494.25	0.00	
8	2012	117		PJM	4470098	(640.51)	0.00	
8	2012	117		PJM	4470098	(0.77)	0.00	
8	2012	117		PJM	4470098	1.86	0.00	
8	2012	117		PJM	4470098	(27.90)	0.00	
8	2012	117		PJM	4470098	454.28	0.00	
8	2012	117		PJM	4470098	8.13	0.00	
8	2012	117		PJM	4470098	171,654.44	0.00	
8	2012	117		PJM	4470098	(171,654.44)	0.00	
8	2012	117		PJM	4470098	175,793.25	0.00	
8	2012	117		PJM	4470098	4,669.90	0.00	
8	2012	117		PJM	4470098	(16,976.58)	0.00	
8	2012	117		PJM	4470098	55,334.15	0.00	
8	2012	117		PJM	4470098	6,130.39	0.00	
8	2012	117		PJM	4470098	(19,593.74)	0.00	
8	2012	117		PJM	4470098	9,675.41	0.00	
8	2012	117		PJM	4470098	420,065.22	0.00	
8	2012	117		PJM	4470098	(444,028.65)	0.00	
8	2012	117		PJM	4470098	452,412.20	0.00	
8	2012	117		PJM	4470098	(77,700.29)	0.00	
					4470098			
					Total	247,249.85	0.00	0.00
8	2012	117		PJM	4470099	19,468.62	0.00	
8	2012	117		PJM	4470099	(19,468.62)	0.00	
8	2012	117		PJM	4470099	19,294.80	0.00	
8	2012	117	Pre-2Hr	AMPO	4470099	7,170.61	0.00	
8	2012	117	Pre-2Hr	AMPO	4470099	172.98	0.00	
8	2012	117	Pre-2Hr	CLPA2	4470099	3,318.55	0.00	
8	2012	117	Pre-2Hr	CLPA2	4470099	79.98	0.00	
8	2012	117	Pre-2Hr	EMMT	4470099	5,883.51	0.00	
8	2012	117	Pre-2Hr	EMMT	4470099	141.98	0.00	
8	2012	117	Pre-2Hr	IMPA	4470099	355.86	0.00	
8	2012	117	Pre-2Hr	IMPA	4470099	8.58	0.00	
8	2012	117	Pre-2Hr	IPLM	4470099	839.23	0.00	
8	2012	117	Pre-2Hr	IPLM	4470099	20.25	0.00	
8	2012	117	Pre-2Hr	WPSC	4470099	311.38	0.00	
8	2012	117	Pre-2Hr	WPSC	4470099	7.51	0.00	
					4470099			
					Total	37,605.22	0.00	0.00
8	2012	117		PJM	4470100	154.37	0.00	
8	2012	117		PJM	4470100	(2,369.64)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470100	2,369.64	0.00	
8	2012	117		PJM	4470100	(2,426.99)	0.00	
8	2012	117		PJM	4470100	15,926.39	0.00	
8	2012	117		PJM	4470100	(8,876.02)	0.00	
8	2012	117		PJM	4470100	20,096.90	0.00	
8	2012	117		PJM	4470100	10,873.10	0.00	
8	2012	117		PJM	4470100	(10,331.14)	0.00	
8	2012	117		PJM	4470100	4,936.73	0.00	
8	2012	117		PJM	4470100	70.68	0.00	
8	2012	117		PJM	4470100	(100.82)	0.00	
					4470100			
					Total	30,323.20	0.00	0.00
8	2012	117	MO-F	PJM	4470103	(3,867,979.98)	(110,335,455.00)	3.51
8	2012	117	SPOT MARKE	PJM	4470103	3,936,773.04	110,133,353.00	3.57
8	2012	117	SPOT MARKE	PJM	4470103	141,548.00	5,093,128.00	2.78
8	2012	117	SPOT MARKE	PJM	4470103	4,174,746.25	135,853,475.00	3.07
					4470103			
					Total	4,385,087.31	140,744,501.00	3.12
8	2012	117		PJM	4470106	(2,683.08)	0.00	
8	2012	117		PJM	4470106	(73.16)	0.00	
8	2012	117		PJM	4470106	73.31	0.00	
8	2012	117		PJM	4470106	(81.95)	0.00	
8	2012	117		PJM	4470106	(111.66)	0.00	
					4470106			
					Total	(2,876.54)	0.00	0.00
8	2012	117		PJM	4470107	(19.59)	0.00	
8	2012	117		PJM	4470107	(6.16)	0.00	
8	2012	117		PJM	4470107	(4,361.59)	0.00	
8	2012	117		PJM	4470107	0.24	0.00	
8	2012	117		PJM	4470107	(349.82)	0.00	
8	2012	117		PJM	4470107	0.72	0.00	
					4470107			
					Total	(4,736.20)	0.00	0.00
8	2012	117		PJM	4470109	(32,588.75)	0.00	
8	2012	117		PJM	4470109	32,588.75	0.00	
8	2012	117		PJM	4470109	(33,542.00)	0.00	
8	2012	117		PJM	4470109	3,581.37	0.00	
8	2012	117		PJM	4470109	(2,036.22)	0.00	
8	2012	117		PJM	4470109	1,353.31	0.00	
8	2012	117		PJM	4470109	7,465.36	0.00	
8	2012	117		PJM	4470109	(7,371.71)	0.00	
8	2012	117		PJM	4470109	9,516.29	0.00	
8	2012	117		PJM	4470109	11,223.86	0.00	
8	2012	117		PJM	4470109	(11,223.86)	0.00	
8	2012	117		PJM	4470109	11,597.41	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

					4470109			
					Total	(9,436.19)	0.00	0.00
8	2012	117		PJM	4470110	795.46	0.00	
8	2012	117		PJM	4470110	(230.05)	0.00	
					4470110			
					Total	565.41	0.00	0.00
8	2012	117	Pre-2Hr	NCEM	4470112	36,213.11	1,043,000.00	3.47
8	2012	117	Pre-2Hr	NCEM	4470112	2,905.20	89,000.00	3.26
					4470112			
					Total	39,118.31	1,132,000.00	3.46
8	2012	117		PJM	4470115	150.12	0.00	
8	2012	117		PJM	4470115	(162.18)	0.00	
8	2012	117		PJM	4470115	0.03	0.00	
8	2012	117		PJM	4470115	812.92	0.00	
8	2012	117		PJM	4470115	0.08	0.00	
8	2012	117		PJM	4470115	0.69	0.00	
8	2012	117		PJM	4470115	16.74	0.00	
8	2012	117		PJM	4470115	(6,764.20)	0.00	
8	2012	117		PJM	4470115	286,617.63	0.00	
8	2012	117		PJM	4470115	(80.94)	0.00	
8	2012	117		PJM	4470115	(273,038.37)	0.00	
					4470115			
					Total	7,552.52	0.00	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470124	(0.01)	0.00	
					4470124			
					Total	(0.01)	0.00	0.00
8	2012	117		PJM	4470126	(4,844.30)	0.00	
8	2012	117		PJM	4470126	49,729.64	0.00	
8	2012	117		PJM	4470126	(49,729.64)	0.00	
8	2012	117		PJM	4470126	57,347.84	0.00	
8	2012	117		PJM	4470126	(228,118.69)	0.00	
8	2012	117		PJM	4470126	231,409.31	0.00	
8	2012	117		PJM	4470126	(282,057.83)	0.00	
8	2012	117		PJM	4470126	(5,063.45)	0.00	
8	2012	117		PJM	4470126	4,689.23	0.00	
8	2012	117		PJM	4470126	(5,040.18)	0.00	
8	2012	117		PJM	4470126	19,141.83	0.00	
8	2012	117		PJM	4470126	(21,529.75)	0.00	
8	2012	117		PJM	4470126	8,160.19	0.00	
8	2012	117		PJM	4470126	(22.57)	0.00	
8	2012	117		PJM	4470126	(24.21)	0.00	
8	2012	117		PJM	4470126	330.77	0.00	
8	2012	117		PJM	4470126	(831.28)	0.00	
8	2012	117		PJM	4470126	4,503.68	0.00	
8	2012	117		PJM	4470126	(1,453.36)	0.00	
8	2012	117		PJM	4470126	(2,447.72)	0.00	
					4470126			
					Total	(225,850.49)	0.00	0.00
8	2012	117	AEP-POOL		4470128	6,647.00	141,939.00	4.68
8	2012	117	AEP-POOL		4470128	(6,346.00)	(129,038.00)	4.92
8	2012	117	AEP-POOL		4470128	5,510,621.00	214,630,352.00	2.57
8	2012	117	AEP-POOL		4470128	0.00	0.00	
8	2012	117	AEP-POOL		4470128	142,045.00	4,760,333.00	2.98
					4470128			
					Total	5,652,967.00	219,403,586.00	2.58
8	2012	117		PJM	4470131	(4.13)	0.00	
					4470131			
					Total	(4.13)	0.00	0.00
8	2012	117		EXGN	4470143	(13,617.21)	0.00	
8	2012	117		EXGN	4470143	20,319.09	0.00	
8	2012	117		SES	4470143	(3,681.62)	0.00	
8	2012	117		SES	4470143	3,681.62	0.00	
8	2012	117		UBSF2	4470143	122.77	0.00	
8	2012	117		UBSF2	4470143	38,295.00	0.00	
8	2012	117	BRK COMM	JPMV2	4470143	(4.62)	0.00	
8	2012	117	BRK COMM	UBSF2	4470143	(18.03)	0.00	
8	2012	117	BRK COMM	UBSF2	4470143	18.03	0.00	
8	2012	117	Pre-2Hr	BUCK	4470143	35.59	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	Pre-2Hr	BUCK	4470143	(658.33)	0.00	
					4470143			
					Total	44,492.29	0.00	0.00
8	2012	117		NASIA	4470144	930.00	0.00	
					4470144			
					Total	930.00	0.00	0.00
8	2012	117		UBS	4470168	(8,108.43)	0.00	
					4470168			
					Total	(8,108.43)	0.00	0.00
8	2012	117	Pre-2Hr	CLPA2	4470170	(29.49)	0.00	
8	2012	117	Pre-2Hr	DEOI2	4470170	125,252.44	2,381,000.00	5.26
8	2012	117	Pre-2Hr	DEOI2	4470170	(20,994.20)	(400,000.00)	5.25
8	2012	117	Pre-2Hr	FESC	4470170	725,571.53	12,057,000.00	6.02
8	2012	117	Pre-2Hr	FESC	4470170	(74,566.62)	(1,154,000.00)	6.46
					4470170			
					Total	755,233.66	12,884,000.00	5.86
8	2012	117		PJM	4470174	17.39	0.00	
8	2012	117		PJM	4470174	(117.20)	0.00	
8	2012	117		PJM	4470174	(18,532.73)	0.00	
8	2012	117		PJM	4470174	18,532.73	0.00	
8	2012	117		PJM	4470174	(18,979.75)	0.00	
8	2012	117		PJM	4470174	778.32	0.00	
8	2012	117		PJM	4470174	(434.03)	0.00	
8	2012	117		PJM	4470174	695.25	0.00	
8	2012	117		PJM	4470174	6,052.88	0.00	
8	2012	117		PJM	4470174	(6,003.10)	0.00	
8	2012	117		PJM	4470174	4,220.26	0.00	
8	2012	117		PJM	4470174	9.66	0.00	
8	2012	117		PJM	4470174	(128.21)	0.00	
8	2012	117		PJM	4470174	(11.53)	0.00	
8	2012	117		PJM	4470174	131.34	0.00	
8	2012	117		PJM	4470174	20,579.66	0.00	
8	2012	117		PJM	4470174	(20,579.66)	0.00	
8	2012	117		PJM	4470174	21,133.95	0.00	
					4470174			
					Total	7,365.23	0.00	0.00
8	2012	117		NASIA	4470175	(503,590.01)	0.00	
8	2012	117		NASIA	4470175	3,858.10	0.00	
					4470175			
					Total	(499,731.91)	0.00	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		NASIA	4470176	503,590.01	0.00	
8	2012	117		NASIA	4470176	(3,858.10)	0.00	
					4470176 Total	499,731.91	0.00	0.00
8	2012	117		NASIA	4470180	6,168.45	0.00	
					4470180 Total	6,168.45	0.00	0.00
8	2012	117		NASIA	4470181	(6,168.45)	0.00	
					4470181 Total	(6,168.45)	0.00	0.00
8	2012	117		BUCK	4470206	9,524.35	0.00	
8	2012	117		PJM	4470206	0.16	0.00	
8	2012	117		PJM	4470206	0.20	0.00	
8	2012	117		PJM	4470206	(9,433.86)	0.00	
8	2012	117		PJM	4470206	(17,066.34)	0.00	
8	2012	117		PJM	4470206	472.71	0.00	
8	2012	117		PJM	4470206	(479.16)	0.00	
8	2012	117		PJM	4470206	377.78	0.00	
8	2012	117		PJM	4470206	9,374.91	0.00	
8	2012	117		PJM	4470206	(9,451.03)	0.00	
8	2012	117		PJM	4470206	6,968.98	0.00	
8	2012	117		PJM	4470206	111,520.43	0.00	
8	2012	117		PJM	4470206	(112,952.07)	0.00	
8	2012	117		PJM	4470206	86,079.36	0.00	
8	2012	117		PJM	4470206	(1.46)	0.00	
8	2012	117		PJM	4470206	0.02	0.00	
8	2012	117		PJM	4470206	(90.49)	0.00	
8	2012	117		PJM	4470206	1.13	0.00	
8	2012	117		PJM	4470206	(323.35)	0.00	
8	2012	117		PJM	4470206	87.11	0.00	
8	2012	117		PJM	4470206	(1,084.93)	0.00	
8	2012	117		PJM	4470206	(368.10)	0.00	
					4470206 Total	73,156.35	0.00	0.00
8	2012	117		PJM	4470209	52,186.04	0.00	
8	2012	117		PJM	4470209	(52,186.04)	0.00	
8	2012	117		PJM	4470209	45,226.63	0.00	
8	2012	117		PJM	4470209	(457,106.98)	0.00	
8	2012	117		PJM	4470209	459,423.58	0.00	
8	2012	117		PJM	4470209	(394,102.45)	0.00	
8	2012	117		PJM	4470209	(2,424.74)	0.00	
8	2012	117		PJM	4470209	2,342.86	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	4470209	(1,951.28)	0.00	
8	2012	117		PJM	4470209	(19,898.27)	0.00	
8	2012	117		PJM	4470209	18,410.42	0.00	
8	2012	117		PJM	4470209	(10,692.96)	0.00	
8	2012	117		PJM	4470209	(1.20)	0.00	
8	2012	117		PJM	4470209	7.37	0.00	
8	2012	117		PJM	4470209	107.57	0.00	
8	2012	117		PJM	4470209	(1,252.69)	0.00	
					4470209			
					Total	(361,912.14)	0.00	0.00
8	2012	117		PJM	4470214	129,835.16	0.00	
8	2012	117		PJM	4470214	(129,836.26)	0.00	
8	2012	117		PJM	4470214	14,760.36	0.00	
					4470214			
					Total	14,759.26	0.00	0.00
8	2012	117		PJM	5550039	(6.26)	0.00	
8	2012	117		PJM	5550039	6.05	0.00	
8	2012	117		PJM	5550039	(2.54)	0.00	
8	2012	117		PJM	5550039	(1,378.60)	0.00	
8	2012	117		PJM	5550039	1,329.63	0.00	
8	2012	117		PJM	5550039	(549.89)	0.00	
8	2012	117		PJM	5550039	0.12	0.00	
8	2012	117		PJM	5550039	22.40	0.00	
8	2012	117		PJM	5550039	(14.45)	0.00	
8	2012	117		PJM	5550039	239.30	0.00	
					5550039			
					Total	(354.24)	0.00	0.00
8	2012	117		ARON	5550099	1,254.29	0.00	
8	2012	117		ARON	5550099	1,488.58	0.00	
8	2012	117		BARC2	5550099	1,057.78	0.00	
8	2012	117		BARC2	5550099	(6,903.53)	0.00	
8	2012	117		BPAC2	5550099	21,026.67	0.00	
8	2012	117		BPAC2	5550099	(23,697.56)	0.00	
8	2012	117		ENAM	5550099	(1,153.17)	0.00	
8	2012	117		ENAM	5550099	(1,276.37)	0.00	
8	2012	117		EXGN	5550099	(100.15)	0.00	
8	2012	117		EXGN	5550099	(24,003.87)	0.00	
8	2012	117		MSUI2	5550099	(39.28)	0.00	
8	2012	117		MSUI2	5550099	(12,332.29)	0.00	
8	2012	117		NASIA	5550099	(4,753.08)	0.00	
8	2012	117		NASIA	5550099	14,948.60	0.00	
8	2012	117		NEXT2	5550099	(2,568.57)	0.00	
8	2012	117		NEXT2	5550099	(2,932.27)	0.00	
8	2012	117		PJM	5550099	(115,432.94)	(2,479,601.00)	4.66
8	2012	117		PJM	5550099	115,432.94	2,479,601.00	4.66
8	2012	117		PJM	5550099	(75,474.37)	(2,109,713.00)	3.58
8	2012	117		PJM	5550099	(588,577.50)	(13,153,844.00)	4.47
8	2012	117		PJM	5550099	588,577.50	13,153,844.00	4.47
8	2012	117		PJM	5550099	(420,538.48)	(12,185,808.00)	3.45

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	5550099	3,156.48	74,488.00	4.24
8	2012	117	PJM	5550099	(3,156.48)	(74,488.00)	4.24
8	2012	117	PJM	5550099	3,831.83	96,834.00	3.96
8	2012	117	PJM	5550099	14,593.29	227,814.00	6.41
8	2012	117	PJM	5550099	(14,593.29)	(227,814.00)	6.41
8	2012	117	PJM	5550099	5,702.22	146,229.00	3.90
8	2012	117	PJM	5550099	471.27	0.00	
8	2012	117	PJM	5550099	3,329.63	0.00	
8	2012	117	PJM	5550099	(3,329.63)	0.00	
8	2012	117	PJM	5550099	3,530.52	0.00	
8	2012	117	PJM	5550099	11,664.40	0.00	
8	2012	117	PJM	5550099	(11,664.40)	0.00	
8	2012	117	PJM	5550099	11,254.91	0.00	
8	2012	117	PJM	5550099	(389.99)	0.00	
8	2012	117	PJM	5550099	312.05	0.00	
8	2012	117	PJM	5550099	(700.16)	0.00	
8	2012	117	PJM	5550099	(863.48)	0.00	
8	2012	117	PJM	5550099	863.48	0.00	
8	2012	117	PJM	5550099	(446.26)	0.00	
8	2012	117	PJM	5550099	(72.53)	0.00	
8	2012	117	PJM	5550099	0.69	0.00	
8	2012	117	PJM	5550099	0.11	0.00	
8	2012	117	PJM	5550099	(0.72)	0.00	
8	2012	117	PJM	5550099	0.59	0.00	
8	2012	117	PJM	5550099	(3.95)	0.00	
8	2012	117	PJM	5550099	0.49	0.00	
8	2012	117	PJM	5550099	0.38	0.00	
8	2012	117	PJM	5550099	(2.54)	0.00	
8	2012	117	PJM	5550099	6,082.53	0.00	
8	2012	117	PJM	5550099	(6,082.53)	0.00	
8	2012	117	PJM	5550099	4,638.65	0.00	
8	2012	117	PJM	5550099	4,072.49	0.00	
8	2012	117	PJM	5550099	(4,072.49)	0.00	
8	2012	117	PJM	5550099	1,296.43	0.00	
8	2012	117	PJM	5550099	(867.93)	0.00	
8	2012	117	PJM	5550099	854.24	0.00	
8	2012	117	PJM	5550099	(666.51)	0.00	
8	2012	117	PJM	5550099	(128.98)	0.00	
8	2012	117	PJM	5550099	128.98	0.00	
8	2012	117	PJM	5550099	(40.11)	0.00	
8	2012	117	PJM	5550099	(9.26)	0.00	
8	2012	117	PJM	5550099	(16.28)	0.00	
8	2012	117	PJM	5550099	18.14	0.00	
8	2012	117	PJM	5550099	(8.45)	0.00	
8	2012	117	PJM	5550099	(79.92)	0.00	
8	2012	117	PJM	5550099	86.80	0.00	
8	2012	117	PJM	5550099	(38.92)	0.00	
8	2012	117	PJM	5550099	0.25	0.00	
8	2012	117	PJM	5550099	0.07	0.00	
8	2012	117	PJM	5550099	2.48	0.00	
8	2012	117	PJM	5550099	0.01	0.00	
8	2012	117	PJM	5550099	0.02	0.00	
8	2012	117	PJM	5550099	0.06	0.00	
8	2012	117	PJM	5550099	0.31	0.00	
8	2012	117	PJM	5550099	1.86	0.00	
8	2012	117	PJM	5550099	0.23	0.00	
8	2012	117	PJM	5550099	1.97	0.00	
8	2012	117	PJM	5550099	(0.01)	0.00	
8	2012	117	PJM	5550099	1.30	0.00	
8	2012	117	PJM	5550099	10.60	0.00	
8	2012	117	PJM	5550099	(413.40)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	5550099	388.44	0.00
8	2012	117	PJM	5550099	(334.25)	0.00
8	2012	117	PJM	5550099	(2,241.20)	0.00
8	2012	117	PJM	5550099	2,094.54	0.00
8	2012	117	PJM	5550099	(2,007.96)	0.00
8	2012	117	PJM	5550099	(6.47)	0.00
8	2012	117	PJM	5550099	6.04	0.00
8	2012	117	PJM	5550099	(6.54)	0.00
8	2012	117	PJM	5550099	(93.59)	0.00
8	2012	117	PJM	5550099	87.94	0.00
8	2012	117	PJM	5550099	(76.12)	0.00
8	2012	117	PJM	5550099	(496.53)	0.00
8	2012	117	PJM	5550099	464.04	0.00
8	2012	117	PJM	5550099	(445.06)	0.00
8	2012	117	PJM	5550099	(6.16)	0.00
8	2012	117	PJM	5550099	5.79	0.00
8	2012	117	PJM	5550099	(5.00)	0.00
8	2012	117	PJM	5550099	(33.26)	0.00
8	2012	117	PJM	5550099	31.11	0.00
8	2012	117	PJM	5550099	(29.89)	0.00
8	2012	117	PJM	5550099	(53.01)	0.00
8	2012	117	PJM	5550099	(287.06)	0.00
8	2012	117	PJM	5550099	11.97	0.00
8	2012	117	PJM	5550099	(5.85)	0.00
8	2012	117	PJM	5550099	9.69	0.00
8	2012	117	PJM	5550099	64.92	0.00
8	2012	117	PJM	5550099	(60.67)	0.00
8	2012	117	PJM	5550099	58.16	0.00
8	2012	117	PJM	5550099	18.31	0.00
8	2012	117	PJM	5550099	(8.96)	0.00
8	2012	117	PJM	5550099	14.81	0.00
8	2012	117	PJM	5550099	99.33	0.00
8	2012	117	PJM	5550099	(92.83)	0.00
8	2012	117	PJM	5550099	88.98	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	(0.29)	0.00
8	2012	117	PJM	5550099	0.30	0.00
8	2012	117	PJM	5550099	4.22	0.00
8	2012	117	PJM	5550099	(2.08)	0.00
8	2012	117	PJM	5550099	3.43	0.00
8	2012	117	PJM	5550099	22.61	0.00
8	2012	117	PJM	5550099	(21.13)	0.00
8	2012	117	PJM	5550099	20.24	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	(0.16)	0.00
8	2012	117	PJM	5550099	0.30	0.00
8	2012	117	PJM	5550099	1.70	0.00
8	2012	117	PJM	5550099	(1.59)	0.00
8	2012	117	PJM	5550099	1.53	0.00
8	2012	117	PJM	5550099	(11.97)	0.00
8	2012	117	PJM	5550099	5.85	0.00
8	2012	117	PJM	5550099	(9.69)	0.00
8	2012	117	PJM	5550099	(64.92)	0.00
8	2012	117	PJM	5550099	60.67	0.00
8	2012	117	PJM	5550099	(58.16)	0.00
8	2012	117	PJM	5550099	(11.17)	0.00
8	2012	117	PJM	5550099	10.49	0.00
8	2012	117	PJM	5550099	(9.07)	0.00
8	2012	117	PJM	5550099	(59.66)	0.00
8	2012	117	PJM	5550099	55.75	0.00
8	2012	117	PJM	5550099	(53.47)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	5550099	(912.64)	0.00
8	2012	117	PJM	5550099	852.92	0.00
8	2012	117	PJM	5550099	(817.67)	0.00
8	2012	117	PJM	5550099	(1.66)	0.00
8	2012	117	PJM	5550099	1.56	0.00
8	2012	117	PJM	5550099	(1.36)	0.00
8	2012	117	PJM	5550099	(9.14)	0.00
8	2012	117	PJM	5550099	8.54	0.00
8	2012	117	PJM	5550099	(8.18)	0.00
8	2012	117	PJM	5550099	(26.41)	0.00
8	2012	117	PJM	5550099	24.82	0.00
8	2012	117	PJM	5550099	(21.34)	0.00
8	2012	117	PJM	5550099	(143.05)	0.00
8	2012	117	PJM	5550099	133.69	0.00
8	2012	117	PJM	5550099	(128.17)	0.00
8	2012	117	PJM	5550099	(32.98)	0.00
8	2012	117	PJM	5550099	30.99	0.00
8	2012	117	PJM	5550099	(26.68)	0.00
8	2012	117	PJM	5550099	(178.84)	0.00
8	2012	117	PJM	5550099	167.14	0.00
8	2012	117	PJM	5550099	(160.21)	0.00
8	2012	117	PJM	5550099	(363.01)	0.00
8	2012	117	PJM	5550099	303.80	0.00
8	2012	117	PJM	5550099	(314.47)	0.00
8	2012	117	PJM	5550099	362.94	0.00
8	2012	117	PJM	5550099	(907.64)	0.00
8	2012	117	PJM	5550099	873.73	0.00
8	2012	117	PJM	5550099	(472.41)	0.00
8	2012	117	PJM	5550099	(4,645.13)	0.00
8	2012	117	PJM	5550099	4,457.59	0.00
8	2012	117	PJM	5550099	(2,767.71)	0.00
8	2012	117	PJM	5550099	(0.45)	0.00
8	2012	117	PJM	5550099	29.69	0.00
8	2012	117	PJM	5550099	(0.22)	0.00
8	2012	117	PJM	5550099	0.17	0.00
8	2012	117	PJM	5550099	162.16	0.00
8	2012	117	PJM	5550099	(2.92)	0.00
8	2012	117	PJM	5550099	2.88	0.00
8	2012	117	PJM	5550099	(3.74)	0.00
8	2012	117	PJM	5550099	(16.02)	0.00
8	2012	117	PJM	5550099	15.74	0.00
8	2012	117	PJM	5550099	(20.11)	0.00
8	2012	117	PJM	5550099	(0.01)	0.00
8	2012	117	PJM	5550099	(653.96)	0.00
8	2012	117	PJM	5550099	652.64	0.00
8	2012	117	PJM	5550099	(53.43)	0.00
8	2012	117	PJM	5550099	(3,147.53)	0.00
8	2012	117	PJM	5550099	3,140.53	0.00
8	2012	117	PJM	5550099	(318.31)	0.00
8	2012	117	PJM	5550099	(0.02)	0.00
8	2012	117	PJM	5550099	0.24	0.00
8	2012	117	PJM	5550099	(0.09)	0.00
8	2012	117	PJM	5550099	(342.73)	0.00
8	2012	117	PJM	5550099	328.01	0.00
8	2012	117	PJM	5550099	(235.50)	0.00
8	2012	117	PJM	5550099	(1,805.53)	0.00
8	2012	117	PJM	5550099	1,727.44	0.00
8	2012	117	PJM	5550099	(1,347.48)	0.00
8	2012	117	PJM	5550099	(0.02)	0.00
8	2012	117	PJM	5550099	(0.14)	0.00
8	2012	117	PJM	5550099	(936.18)	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	5550099	885.82	0.00
8	2012	117	PJM	5550099	(824.08)	0.00
8	2012	117	PJM	5550099	(4,176.41)	0.00
8	2012	117	PJM	5550099	4,074.84	0.00
8	2012	117	PJM	5550099	(3,153.38)	0.00
8	2012	117	PJM	5550099	(0.04)	0.00
8	2012	117	PJM	5550099	(5.11)	0.00
8	2012	117	PJM	5550099	(7.56)	0.00
8	2012	117	PJM	5550099	(3.32)	0.00
8	2012	117	PJM	5550099	(0.15)	0.00
8	2012	117	PJM	5550099	(56.47)	0.00
8	2012	117	PJM	5550099	(16.79)	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	(0.14)	0.00
8	2012	117	PJM	5550099	(0.03)	0.00
8	2012	117	PJM	5550099	(1.25)	0.00
8	2012	117	PJM	5550099	0.26	0.00
8	2012	117	PJM	5550099	1.14	0.00
8	2012	117	PJM	5550099	(258.37)	0.00
8	2012	117	PJM	5550099	258.37	0.00
8	2012	117	PJM	5550099	(1,172.30)	0.00
8	2012	117	PJM	5550099	(23.56)	0.00
8	2012	117	PJM	5550099	24.26	0.00
8	2012	117	PJM	5550099	(20.49)	0.00
8	2012	117	PJM	5550099	(9.92)	0.00
8	2012	117	PJM	5550099	9.92	0.00
8	2012	117	PJM	5550099	(10.23)	0.00
8	2012	117	PJM	5550099	(4.96)	0.00
8	2012	117	PJM	5550099	(1.30)	0.00
8	2012	117	PJM	5550099	(3.72)	0.00
8	2012	117	PJM	5550099	(0.96)	0.00
8	2012	117	PJM	5550099	630.54	0.00
8	2012	117	PJM	5550099	2,803.64	0.00
8	2012	117	PJM	5550099	32,501.64	0.00
8	2012	117	PJM	5550099	118.73	0.00
8	2012	117	PJM	5550099	(79.67)	0.00
8	2012	117	PJM	5550099	(1,787.77)	0.00
8	2012	117	PJM	5550099	16.74	0.00
8	2012	117	PJM	5550099	32.55	0.00
8	2012	117	PJM	5550099	(249.55)	0.00
8	2012	117	PJM	5550099	(0.31)	0.00
8	2012	117	PJM	5550099	(0.31)	0.00
8	2012	117	PJM	5550099	2.17	0.00
8	2012	117	PJM	5550099	4.96	0.00
8	2012	117	PJM	5550099	17.67	0.00
8	2012	117	PJM	5550099	183.83	0.00
8	2012	117	PJM	5550099	(0.31)	0.00
8	2012	117	PJM	5550099	(0.62)	0.00
8	2012	117	PJM	5550099	(7.75)	0.00
8	2012	117	PJM	5550099	0.62	0.00
8	2012	117	PJM	5550099	2.48	0.00
8	2012	117	PJM	5550099	27.28	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	4.03	0.00
8	2012	117	PJM	5550099	1.55	0.00
8	2012	117	PJM	5550099	5.89	0.00
8	2012	117	PJM	5550099	61.38	0.00
8	2012	117	PJM	5550099	0.62	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	0.93	0.00
8	2012	117	PJM	5550099	9.61	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	1.24	0.00
8	2012	117	PJM	5550099	12.09	0.00
8	2012	117	PJM	5550099	10.23	0.00
8	2012	117	PJM	5550099	22.94	0.00
8	2012	117	PJM	5550099	4.03	0.00
8	2012	117	PJM	5550099	21.70	0.00
8	2012	117	PJM	5550099	248.31	0.00
8	2012	117	PJM	5550099	7.75	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	(0.31)	0.00
8	2012	117	PJM	5550099	0.31	0.00
8	2012	117	PJM	5550099	4.65	0.00
8	2012	117	PJM	5550099	4.96	0.00
8	2012	117	PJM	5550099	1.55	0.00
8	2012	117	PJM	5550099	163.99	0.00
8	2012	117	PJM	5550099	4.96	0.00
8	2012	117	PJM	5550099	(2,741.99)	0.00
8	2012	117	PJM	5550099	2,741.99	0.00
8	2012	117	PJM	5550099	(2,588.57)	0.00
8	2012	117	PJM	5550099	(16,722.72)	0.00
8	2012	117	PJM	5550099	16,722.72	0.00
8	2012	117	PJM	5550099	(16,453.09)	0.00
8	2012	117	PJM	5550099	(14.15)	0.00
8	2012	117	PJM	5550099	14.16	0.00
8	2012	117	PJM	5550099	(13.35)	0.00
8	2012	117	PJM	5550099	(70.63)	0.00
8	2012	117	PJM	5550099	70.18	0.00
8	2012	117	PJM	5550099	(69.48)	0.00
8	2012	117	PJM	5550099	0.62	0.00
8	2012	117	PJM	5550099	(0.32)	0.00
8	2012	117	PJM	5550099	0.60	0.00
8	2012	117	PJM	5550099	2.79	0.00
8	2012	117	PJM	5550099	(1.44)	0.00
8	2012	117	PJM	5550099	2.70	0.00
8	2012	117	PJM	5550099	(0.31)	0.00
8	2012	117	PJM	5550099	(1.24)	0.00
8	2012	117	PJM	5550099	(15.51)	0.00
8	2012	117	PJM	5550099	(5.80)	0.00
8	2012	117	PJM	5550099	(2.71)	0.00
8	2012	117	PJM	5550099	(110.01)	0.00
8	2012	117	PJM	5550099	(31.46)	0.00
8	2012	117	PJM	5550099	(12.80)	0.00
8	2012	117	PJM	5550099	(417.47)	0.00
8	2012	117	PJM	5550099	(94.23)	0.00
8	2012	117	PJM	5550099	(6.21)	0.00
8	2012	117	PJM	5550099	(0.26)	0.00
8	2012	117	PJM	5550099	(2,729.35)	0.00
8	2012	117	PJM	5550099	(0.15)	0.00
8	2012	117	PJM	5550099	(0.14)	0.00
8	2012	117	PJM	5550099	36.89	0.00
8	2012	117	PJM	5550099	(36.89)	0.00
8	2012	117	PJM	5550099	(42.13)	0.00
8	2012	117	PJM	5550099	10.54	0.00
8	2012	117	PJM	5550099	(11.84)	0.00
8	2012	117	PJM	5550099	12.71	0.00
8	2012	117	PJM	5550099	4.46	0.00
8	2012	117	PJM	5550099	0.85	0.00
8	2012	117	PJM	5550099	0.24	0.00
8	2012	117	PJM	5550099	0.30	0.00
8	2012	117	PJM	5550099	0.11	0.00

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	5550099	(0.04)	0.00	
8	2012	117		PJM	5550099	0.10	0.00	
8	2012	117		PJM	5550099	1.42	0.00	
8	2012	117		PJM	5550099	(1.42)	0.00	
8	2012	117		PJM	5550099	(0.28)	0.00	
8	2012	117		PJM	5550099	0.50	0.00	
8	2012	117		PJM	5550099	0.23	0.00	
8	2012	117		PJM	5550099	0.01	0.00	
8	2012	117		PJM	5550099	0.13	0.00	
8	2012	117		PJM	5550099	(0.52)	0.00	
8	2012	117		PJM	5550099	0.11	0.00	
8	2012	117		PJM	5550099	(0.50)	0.00	
8	2012	117		PJM	5550099	(0.23)	0.00	
8	2012	117		PJM	5550099	(0.01)	0.00	
8	2012	117		PJM	5550099	(0.13)	0.00	
8	2012	117		PJM	5550099	0.52	0.00	
8	2012	117		PJM	5550099	(0.11)	0.00	
8	2012	117		PJM	5550099	(2.55)	0.00	
8	2012	117		PJM	5550099	7.68	0.00	
8	2012	117		PJM	5550099	1,936.86	0.00	
8	2012	117		PJM	5550099	(1,934.77)	0.00	
8	2012	117		PJM	5550099	1,152.59	0.00	
8	2012	117		PJM	5550099	9,818.51	0.00	
8	2012	117		PJM	5550099	(9,809.40)	0.00	
8	2012	117		PJM	5550099	6,482.74	0.00	
8	2012	117		PJM	5550099	(3.79)	0.00	
8	2012	117		PJM	5550099	0.06	0.00	
8	2012	117		PJM	5550099	(1.84)	0.00	
8	2012	117		PJM	5550099	(36.27)	0.00	
8	2012	117		PJM	5550099	0.31	0.00	
8	2012	117		PJM	5550099	(4.34)	0.00	
8	2012	117		PJM	5550099	(36.58)	0.00	
8	2012	117		PJM	5550099	(414.78)	0.00	
8	2012	117		PJM	5550099	144.94	0.00	
8	2012	117		PJM	5550099	(144.94)	0.00	
8	2012	117		PJM	5550099	139.68	0.00	
8	2012	117		PJM	5550099	2,572.61	0.00	
8	2012	117		PJM	5550099	(2,572.61)	0.00	
8	2012	117		PJM	5550099	2,562.13	0.00	
8	2012	117		PJM	5550099	26.12	0.00	
8	2012	117		PJM	5550099	8.37	0.00	
8	2012	117		PJM	5550099	19.71	0.00	
8	2012	117		PJM	5550099	6.36	0.00	
8	2012	117		PJM	5550099	(40.95)	0.00	
8	2012	117		PJM	5550099	32,389.52	0.00	
8	2012	117		PJM	5550099	(30,688.94)	0.00	
8	2012	117		UBSF2	5550099	(98.29)	0.00	
8	2012	117		UBSF2	5550099	(50,228.38)	0.00	
8	2012	117	Pre-2Hr	AMPO	5550099	(8,838.06)	(189,000.00)	4.68
8	2012	117	Pre-2Hr	AMPO	5550099	(1,075.17)	(41,000.00)	2.62
8	2012	117	Pre-2Hr	PJME2	5550099	1.28	0.00	
8	2012	117	Pre-2Hr	TEA	5550099	(17,038.56)	(399,000.00)	4.27
8	2012	117	Pre-2Hr	TEA	5550099	(2,072.60)	(38,000.00)	5.45
					5550099			
					Total	(578,274.76)	(14,719,458.00)	3.93
8	2012	117	Pre-2Hr	AMEM	5550100	(64.77)	0.00	
8	2012	117	Pre-2Hr	AMEM	5550100	(7.94)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117	Pre-2Hr	DYPM	5550100	(249.10)	0.00	
8	2012	117	Pre-2Hr	DYPM	5550100	(48.53)	0.00	
8	2012	117	Pre-2Hr	EDFT2	5550100	(548.02)	0.00	
8	2012	117	Pre-2Hr	EDFT2	5550100	(13.22)	0.00	
8	2012	117	Pre-2Hr	JPMV2	5550100	(1,631.02)	0.00	
8	2012	117	Pre-2Hr	JPMV2	5550100	(36.87)	0.00	
8	2012	117	Pre-2Hr	WEPM	5550100	(281.72)	0.00	
8	2012	117	Pre-2Hr	WEPM	5550100	(6.80)	0.00	
8	2012	117	Pre-2Hr	WPL	5550100	(653.01)	0.00	
8	2012	117	Pre-2Hr	WPL	5550100	(15.74)	0.00	
8	2012	117	Pre-2Hr	WPPI	5550100	(289.14)	0.00	
8	2012	117	Pre-2Hr	WPPI	5550100	(6.97)	0.00	
8	2012	117	Pre-2Hr	WVPA	5550100	(0.06)	0.00	
8	2012	117	Pre-2Hr	WVPA	5550100	0.00	0.00	
					5550100			
					Total	(3,852.91)	0.00	0.00
8	2012	117		PJM	5550107	(3,722.79)	0.00	
8	2012	117		PJM	5550107	3,722.79	0.00	
8	2012	117		PJM	5550107	(3,689.70)	0.00	
8	2012	117		PJM	5550107	(5,103.83)	0.00	
8	2012	117		PJM	5550107	5,103.83	0.00	
8	2012	117		PJM	5550107	(5,131.05)	0.00	
8	2012	117		PJM	5550107	(16,499.35)	0.00	
8	2012	117		PJM	5550107	16,499.35	0.00	
8	2012	117		PJM	5550107	(16,402.93)	0.00	
8	2012	117		PJM	5550107	(521.11)	0.00	
8	2012	117		PJM	5550107	521.11	0.00	
8	2012	117		PJM	5550107	(516.60)	0.00	
8	2012	117		PJM	5550107	(85.56)	0.00	
8	2012	117		PJM	5550107	85.56	0.00	
8	2012	117		PJM	5550107	(84.90)	0.00	
8	2012	117		PJM	5550107	(695.95)	0.00	
8	2012	117		PJM	5550107	695.95	0.00	
8	2012	117		PJM	5550107	(689.70)	0.00	
8	2012	117		PJM	5550107	(422.53)	0.00	
8	2012	117		PJM	5550107	422.53	0.00	
8	2012	117		PJM	5550107	(418.80)	0.00	
					5550107			
					Total	(26,933.68)	0.00	0.00
8	2012	110		PJM	5570007	(7.69)	0.00	
8	2012	110		SOLS2	5570007	(3,765.88)	(12.00)	31,382.33
					5570007			
					Total	(3,773.57)	(12.00)	31,446.42
8	2012	117		PJM	5614000	(125.04)	0.00	
8	2012	117		PJM	5614000	114.59	0.00	
8	2012	117		PJM	5614000	(141.15)	0.00	
8	2012	117		PJM	5614000	(28.27)	0.00	
8	2012	117		PJM	5614000	25.91	0.00	
8	2012	117		PJM	5614000	(31.95)	0.00	

Kentucky Power Company
 Billing Revenues
 August 2012

8	2012	117		PJM	5614000	(1.89)	0.00	
8	2012	117		PJM	5614000	1.63	0.00	
8	2012	117		PJM	5614000	(2.08)	0.00	
8	2012	117		PJM	5614000	(16.15)	0.00	
8	2012	117		PJM	5614000	3.61	0.00	
8	2012	117		PJM	5614000	4.11	0.00	
8	2012	117		PJM	5614000	5.54	0.00	
8	2012	117		PJM	5614000	(2.15)	0.00	
8	2012	117		PJM	5614000	6.25	0.00	
8	2012	117		PJM	5614000	1.26	0.00	
8	2012	117		PJM	5614000	(0.48)	0.00	
8	2012	117		PJM	5614000	1.45	0.00	
8	2012	117		PJM	5614000	0.02	0.00	
8	2012	117		PJM	5614000	0.01	0.00	
8	2012	117		PJM	5614000	(3.61)	0.00	
8	2012	117		PJM	5614000	(4.11)	0.00	
8	2012	117		PJM	5614000	(3.36)	0.00	
8	2012	117		PJM	5614000	3.08	0.00	
8	2012	117		PJM	5614000	(3.81)	0.00	
8	2012	117		PJM	5614000	(0.52)	0.00	
8	2012	117		PJM	5614000	0.47	0.00	
8	2012	117		PJM	5614000	(0.57)	0.00	
8	2012	117		PJM	5614000	1,789.01	0.00	
8	2012	117		PJM	5614000	(21.82)	0.00	
8	2012	117		PJM	5614000	76.19	0.00	
8	2012	117		PJM	5614000	170.88	0.00	
8	2012	117		PJM	5614000	1.68	0.00	
8	2012	117		PJM	5614000	(8,815.47)	0.00	
8	2012	117		PJM	5614000	1,248.23	0.00	
8	2012	117		PJM	5614000	0.00	0.00	
					5614000			
					Total	(5,748.51)	0.00	0.00
8	2012	117		PJM	5618000	(7.96)	0.00	
8	2012	117		PJM	5618000	7.30	0.00	
8	2012	117		PJM	5618000	(8.99)	0.00	
8	2012	117		PJM	5618000	(9.98)	0.00	
8	2012	117		PJM	5618000	8.41	0.00	
8	2012	117		PJM	5618000	(11.28)	0.00	
8	2012	117		PJM	5618000	26.79	0.00	
8	2012	117		PJM	5618000	33.45	0.00	
8	2012	117		PJM	5618000	(1,846.88)	0.00	
8	2012	117		PJM	5618000	273.24	0.00	
8	2012	117		PJM	5618000	0.00	0.00	
					5618000			
					Total	(1,535.90)	0.00	0.00
8	2012	117		PJM	5757000	(50.93)	0.00	
8	2012	117		PJM	5757000	46.68	0.00	
8	2012	117		PJM	5757000	(57.47)	0.00	
8	2012	117		PJM	5757000	11.14	0.00	
8	2012	117		PJM	5757000	(9,300.84)	0.00	
8	2012	117		PJM	5757000	968.89	0.00	
8	2012	117		PJM	5757000	0.00	0.00	

Kentucky Power Company
Billing Revenues
September 2012

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
9	2012	117			4470001	1,016.76	0.00	
9	2012	117			4470001	299.89	0.00	
9	2012	117			4470001	(932.54)	0.00	
9	2012	117			4470001	48.89	0.00	
9	2012	117		ECSO2	4470001	(132.42)	0.00	
9	2012	117	SO2	ECSO2	4470001	13.33	0.00	
					4470001			
					Total	313.91	0.00	0.00
9	2012	117		BUCK	4470002	592.80	0.00	
9	2012	117		ECSO2	4470002	(23,100.03)	0.00	
9	2012	117		NASIA	4470002	(651.78)	0.00	
9	2012	117		NASIA	4470002	4,086.83	0.00	
9	2012	117	BKSYSEXCES	BUCK	4470002	16,168.85	0.00	
9	2012	117	BKSYSEXCES	BUCK	4470002	(18,849.82)	0.00	
9	2012	117	HR-F	ODEC	4470002	1,171.86	0.00	
9	2012	117	HR-F	ODEC	4470002	(1,216.53)	0.00	
9	2012	117	HR-NF	APM	4470002	139.05	0.00	
9	2012	117	HR-NF	APM	4470002	(152.65)	0.00	
9	2012	117	HR-NF	MISO	4470002	(5,159.68)	0.00	
9	2012	117	HR-NF	MISO	4470002	(5,736.85)	0.00	
9	2012	117	HR-NF	OVPS	4470002	6.77	0.00	
9	2012	117	HR-NF	OVPS	4470002	(7.23)	0.00	
9	2012	117	HR-NF	TEA	4470002	145.65	0.00	
9	2012	117	HR-NF	TEA	4470002	(179.77)	0.00	
9	2012	117	HR-NF	TVAM	4470002	965.79	0.00	
9	2012	117	HR-NF	TVAM	4470002	(1,048.44)	0.00	
9	2012	117	MO-F	AECI2	4470002	29,757.91	0.00	
9	2012	117	MO-F	AECI2	4470002	(30,327.48)	0.00	
9	2012	117	MO-F	AMPO	4470002	26,764.88	0.00	
9	2012	117	MO-F	AMPO	4470002	(19,962.46)	0.00	
9	2012	117	MO-F	APN5	4470002	10,807.87	0.00	
9	2012	117	MO-F	APN5	4470002	(1,709.25)	0.00	
9	2012	117	MO-F	ARON	4470002	30,209.75	0.00	
9	2012	117	MO-F	ARON	4470002	3,220.54	0.00	
9	2012	117	MO-F	CPP	4470002	43,694.17	0.00	
9	2012	117	MO-F	CPP	4470002	(10,272.52)	0.00	
9	2012	117	MO-F	DBET	4470002	37,415.78	0.00	
9	2012	117	MO-F	DBET	4470002	(38,896.67)	0.00	
9	2012	117	MO-F	EDFT2	4470002	16,834.06	0.00	
9	2012	117	MO-F	EDFT2	4470002	(1,033.19)	0.00	
9	2012	117	MO-F	JPMV2	4470002	4,842.60	0.00	
9	2012	117	MO-F	JPMV2	4470002	515.00	0.00	
9	2012	117	MO-F	LUKE	4470002	6,735.02	0.00	
9	2012	117	MO-F	LUKE	4470002	(7,304.59)	0.00	
9	2012	117	MO-F	NCEM	4470002	53,882.42	0.00	
9	2012	117	MO-F	NCEM	4470002	3,581.00	0.00	
9	2012	117	MO-F	NEXT2	4470002	1,625.24	0.00	
9	2012	117	MO-F	OVPS	4470002	13,193.27	0.00	
9	2012	117	MO-F	OVPS	4470002	(2,580.49)	0.00	
9	2012	117	MO-F	PEIC	4470002	5,734.06	0.00	
9	2012	117	MO-F	PEIC	4470002	(840.15)	0.00	
9	2012	117	MO-F	WGES	4470002	159,583.33	0.00	
9	2012	117	MO-F	WGES	4470002	(62,103.89)	0.00	
9	2012	117	MO-F	WPL	4470002	22,466.84	0.00	
9	2012	117	MO-F	WPL	4470002	(23,605.98)	0.00	
9	2012	117	OPC Var	OPCVR	4470002	(166,288.44)	0.00	
9	2012	117	OPC Var	OPCVR	4470002	224,117.03	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	Pre-2Hr	AECI2	4470002	(1,124.20)	0.00	
9	2012	117	SO2	EC SO2	4470002	2,185.88	0.00	
9	2012	117	YR-F	AECI2	4470002	26,006.74	0.00	
9	2012	117	YR-F	AECI2	4470002	(18,809.41)	0.00	
9	2012	117	YR-F	AMPO	4470002	22,597.52	0.00	
9	2012	117	YR-F	AMPO	4470002	(1,072.07)	0.00	
9	2012	117	YR-F	ARON	4470002	49,004.32	0.00	
9	2012	117	YR-F	ARON	4470002	(101.80)	0.00	
9	2012	117	YR-F	BARC2	4470002	29,132.89	0.00	
9	2012	117	YR-F	BARC2	4470002	(3,374.40)	0.00	
9	2012	117	YR-F	BPPA2	4470002	1,707.01	0.00	
9	2012	117	YR-F	BPPA2	4470002	(405.71)	0.00	
9	2012	117	YR-F	DBET	4470002	37,862.60	0.00	
9	2012	117	YR-F	DBET	4470002	(4,828.84)	0.00	
9	2012	117	YR-F	EDFT2	4470002	38,051.16	0.00	
9	2012	117	YR-F	EDFT2	4470002	(864.39)	0.00	
9	2012	117	YR-F	EKPM	4470002	29,925.03	0.00	
9	2012	117	YR-F	EKPM	4470002	(225.83)	0.00	
9	2012	117	YR-F	EUTL2	4470002	7,892.70	0.00	
9	2012	117	YR-F	EUTL2	4470002	(165.87)	0.00	
9	2012	117	YR-F	NCEM	4470002	75,983.08	0.00	
9	2012	117	YR-F	NCEM	4470002	(972.09)	0.00	
9	2012	117	YR-F	NEXT2	4470002	940.91	0.00	
9	2012	117	YR-F	NEXT2	4470002	(176.64)	0.00	
9	2012	117	YR-F	ODEC	4470002	29,229.73	0.00	
9	2012	117	YR-F	ODEC	4470002	4,124.89	0.00	
9	2012	117	YR-F	WGES	4470002	21,600.12	0.00	
9	2012	117	YR-F	WGES	4470002	(400.98)	0.00	
					4470002			
					Total	640,952.83	0.00	0.00
9	2012	117		DEOI2	4470006	(350.00)	0.00	
9	2012	117		DEOI2	4470006	15.00	0.00	
9	2012	117		DTET	4470006	(473.00)	0.00	
9	2012	117		DTET	4470006	71.00	0.00	
9	2012	117		MISO	4470006	(7,780.00)	0.00	
9	2012	117		MISO	4470006	148.00	0.00	
9	2012	117	BRK COMM	AMEM	4470006	(10.98)	0.00	
9	2012	117	BRK COMM	AMEM	4470006	10.98	0.00	
9	2012	117	BRK COMM	BARC2	4470006	(9.00)	0.00	
9	2012	117	BRK COMM	BARC2	4470006	6.21	0.00	
9	2012	117	BRK COMM	CALP	4470006	(0.49)	0.00	
9	2012	117	BRK COMM	CCG	4470006	(124.41)	0.00	
9	2012	117	BRK COMM	CCG	4470006	(112.71)	0.00	
9	2012	117	BRK COMM	CEI	4470006	(79.15)	0.00	
9	2012	117	BRK COMM	CEI	4470006	77.89	0.00	
9	2012	117	BRK COMM	CIES	4470006	(97.80)	0.00	
9	2012	117	BRK COMM	CIES	4470006	96.20	0.00	
9	2012	117	BRK COMM	CONC	4470006	(4.62)	0.00	
9	2012	117	BRK COMM	CONC	4470006	4.62	0.00	
9	2012	117	BRK COMM	DBET	4470006	(6.32)	0.00	
9	2012	117	BRK COMM	DBET	4470006	6.32	0.00	
9	2012	117	BRK COMM	EDFT2	4470006	(3.16)	0.00	
9	2012	117	BRK COMM	EMAH2	4470006	(3.16)	0.00	
9	2012	117	BRK COMM	EMAH2	4470006	3.16	0.00	
9	2012	117	BRK COMM	ENAM	4470006	(39.12)	0.00	

Kentucky Power Company
Billing Revenues
September 2012

9	2012	117	BRK COMM	ENAM	4470006	38.49	0.00	
9	2012	117	BRK COMM	EPLU	4470006	(19.56)	0.00	
9	2012	117	BRK COMM	EPLU	4470006	19.24	0.00	
9	2012	117	BRK COMM	EXGN	4470006	(22.11)	0.00	
9	2012	117	BRK COMM	EXGN	4470006	17.01	0.00	
9	2012	117	BRK COMM	FESC	4470006	(1.94)	0.00	
9	2012	117	BRK COMM	FESC	4470006	1.94	0.00	
9	2012	117	BRK COMM	JPMV2	4470006	(0.24)	0.00	
9	2012	117	BRK COMM	JPMV2	4470006	(7.57)	0.00	
9	2012	117	BRK COMM	MSUI2	4470006	(15.56)	0.00	
9	2012	117	BRK COMM	MSUI2	4470006	(21.39)	0.00	
9	2012	117	BRK COMM	NAGP	4470006	(391.19)	0.00	
9	2012	117	BRK COMM	NAGP	4470006	290.80	0.00	
9	2012	117	BRK COMM	NEXT2	4470006	(5.71)	0.00	
9	2012	117	BRK COMM	OTP	4470006	(39.12)	0.00	
9	2012	117	BRK COMM	OTP	4470006	(102.64)	0.00	
9	2012	117	BRK COMM	PS	4470006	(58.68)	0.00	
9	2012	117	BRK COMM	PS	4470006	57.72	0.00	
9	2012	117	BRK COMM	UBSF2	4470006	(112.02)	0.00	
9	2012	117	BRK COMM	UBSF2	4470006	(5.29)	0.00	
9	2012	117	BRK COMM	UECO2	4470006	(19.56)	0.00	
9	2012	117	BRK COMM	UECO2	4470006	(310.04)	0.00	
9	2012	117	BRK COMM	WR	4470006	(0.49)	0.00	
9	2012	117	Pre-2Hr	AMEM	4470006	39,085.85	1,158,000.00	3.38
9	2012	117	Pre-2Hr	AMEM	4470006	(39,482.92)	(1,156,000.00)	3.42
9	2012	117	Pre-2Hr	AMER	4470006	(32.14)	(1,000.00)	3.21
9	2012	117	Pre-2Hr	AMPO	4470006	20,586.40	344,000.00	5.98
9	2012	117	Pre-2Hr	AMPO	4470006	(3,460.09)	(60,000.00)	5.77
9	2012	117	Pre-2Hr	APN5	4470006	(0.16)	8,000.00	0.00
9	2012	117	Pre-2Hr	APN5	4470006	(240.63)	0.00	
9	2012	117	Pre-2Hr	ARON	4470006	34,087.38	1,127,000.00	3.02
9	2012	117	Pre-2Hr	ARON	4470006	(34,087.38)	(1,127,000.00)	3.02
9	2012	117	Pre-2Hr	ARON	4470006	187,540.70	4,526,000.00	4.14
9	2012	117	Pre-2Hr	ARON	4470006	(6,049.70)	(146,000.00)	4.14
9	2012	117	Pre-2Hr	BERL2	4470006	15,546.90	244,000.00	6.37
9	2012	117	Pre-2Hr	BERL2	4470006	9,635.11	151,000.00	6.38
9	2012	117	Pre-2Hr	BMES	4470006	7,854.13	153,000.00	5.13
9	2012	117	Pre-2Hr	BMES	4470006	5,555.45	122,000.00	4.55
9	2012	117	Pre-2Hr	BPEC	4470006	108,129.21	2,254,000.00	4.80
9	2012	117	Pre-2Hr	BPEC	4470006	(108,129.21)	(2,254,000.00)	4.80
9	2012	117	Pre-2Hr	BPPA2	4470006	(73.41)	(7,000.00)	1.05
9	2012	117	Pre-2Hr	CALP	4470006	1,409.17	49,000.00	2.88
9	2012	117	Pre-2Hr	CCG	4470006	78,580.64	2,255,000.00	3.48
9	2012	117	Pre-2Hr	CCG	4470006	(41,419.87)	(1,324,000.00)	3.13
9	2012	117	Pre-2Hr	COLS2	4470006	317,353.73	5,043,000.00	6.29
9	2012	117	Pre-2Hr	COLS2	4470006	(36,888.93)	(657,000.00)	5.61
9	2012	117	Pre-2Hr	CWEL2	4470006	8,798.96	183,000.00	4.81
9	2012	117	Pre-2Hr	CWEL2	4470006	1,701.93	48,000.00	3.55
9	2012	117	Pre-2Hr	DPC	4470006	42,748.72	1,127,000.00	3.79
9	2012	117	Pre-2Hr	DPC	4470006	(7,434.56)	(196,000.00)	3.79
9	2012	117	Pre-2Hr	EDFT2	4470006	8,309.22	294,000.00	2.83
9	2012	117	Pre-2Hr	EDFT2	4470006	(0.01)	(16,000.00)	0.00
9	2012	117	Pre-2Hr	EDFT2	4470006	(56.81)	0.00	
9	2012	117	Pre-2Hr	GLOU2	4470006	1,707.27	13,000.00	13.13
9	2012	117	Pre-2Hr	GLOU2	4470006	(336.84)	(9,000.00)	3.74
9	2012	117	Pre-2Hr	HAME2	4470006	1,628.65	30,000.00	5.43
9	2012	117	Pre-2Hr	HAME2	4470006	(363.82)	(7,000.00)	5.20
9	2012	117	Pre-2Hr	HREA2	4470006	42,267.88	523,000.00	8.08
9	2012	117	Pre-2Hr	HREA2	4470006	(6,552.45)	(96,000.00)	6.83
9	2012	117	Pre-2Hr	JPMV2	4470006	13,921.62	490,000.00	2.84

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	Pre-2Hr	JPMV2	4470006	61,219.50	2,133,000.00	2.87
9	2012	117	Pre-2Hr	JPMV2	4470006	(4,507.87)	(147,000.00)	3.07
9	2012	117	Pre-2Hr	KMPA	4470006	64,933.65	1,127,000.00	5.76
9	2012	117	Pre-2Hr	KMPA	4470006	(65,883.50)	(1,127,000.00)	5.85
9	2012	117	Pre-2Hr	LIDA2	4470006	26,031.18	429,000.00	6.07
9	2012	117	Pre-2Hr	LIDA2	4470006	(2,461.67)	(57,000.00)	4.32
9	2012	117	Pre-2Hr	MEDF2	4470006	42,963.24	745,000.00	5.77
9	2012	117	Pre-2Hr	MEDF2	4470006	(4,668.48)	(102,000.00)	4.58
9	2012	117	Pre-2Hr	MISO	4470006	35,938.01	1,618,000.00	2.22
9	2012	117	Pre-2Hr	MISO	4470006	(25,862.89)	(1,287,000.00)	2.01
9	2012	117	Pre-2Hr	MPPA	4470006	41,053.78	677,000.00	6.06
9	2012	117	Pre-2Hr	MPPA	4470006	(5,589.35)	(87,000.00)	6.42
9	2012	117	Pre-2Hr	MSCG	4470006	85,061.82	2,254,000.00	3.77
9	2012	117	Pre-2Hr	MSCG	4470006	(47,107.04)	(1,323,000.00)	3.56
9	2012	117	Pre-2Hr	NRG	4470006	69,012.88	2,254,000.00	3.06
9	2012	117	Pre-2Hr	NRG	4470006	(68,977.46)	(2,254,000.00)	3.06
9	2012	117	Pre-2Hr	NRG	4470006	(109.34)	0.00	
9	2012	117	Pre-2Hr	PEIC	4470006	21,873.95	722,000.00	3.03
9	2012	117	Pre-2Hr	PEIC	4470006	15,411.31	463,000.00	3.33
9	2012	117	Pre-2Hr	PEPW	4470006	109,575.33	1,525,000.00	7.19
9	2012	117	Pre-2Hr	PEPW	4470006	(11,307.64)	(157,000.00)	7.20
9	2012	117	Pre-2Hr	PPLT2	4470006	27,908.16	402,000.00	6.94
9	2012	117	Pre-2Hr	PPLT2	4470006	(3,384.49)	(49,000.00)	6.91
9	2012	117	Pre-2Hr	RPLY	4470006	5,619.99	110,000.00	5.11
9	2012	117	Pre-2Hr	RPLY	4470006	(864.26)	(18,000.00)	4.80
9	2012	117	Pre-2Hr	SEBE2	4470006	6,815.57	143,000.00	4.77
9	2012	117	Pre-2Hr	SEBE2	4470006	2,303.73	60,000.00	3.84
9	2012	117	Pre-2Hr	SHEL	4470006	10,479.29	163,000.00	6.43
9	2012	117	Pre-2Hr	SHEL	4470006	(3,859.26)	(69,000.00)	5.59
9	2012	117	Pre-2Hr	SOY	4470006	58,681.61	917,000.00	6.40
9	2012	117	Pre-2Hr	SOY	4470006	(23,618.49)	(391,000.00)	6.04
9	2012	117	Pre-2Hr	TOHI2	4470006	7,475.90	119,000.00	6.28
9	2012	117	Pre-2Hr	TOHI2	4470006	(1,581.78)	(23,000.00)	6.88
9	2012	117	Pre-2Hr	TVAM	4470006	1,013.75	65,000.00	1.56
9	2012	117	Pre-2Hr	WPSC	4470006	209,187.38	5,983,000.00	3.50
9	2012	117	Pre-2Hr	WPSC	4470006	(6,747.98)	(193,000.00)	3.50
9	2012	117	Pre-2Hr	WR	4470006	15,063.52	744,000.00	2.02
9	2012	117	Pre-2Hr	WR	4470006	2,696.86	74,000.00	3.64
9	2012	117	Pre-2Hr	WSTR2	4470006	137,451.69	1,728,000.00	7.95
9	2012	117	Pre-2Hr	WSTR2	4470006	(32,412.91)	(480,000.00)	6.75
					4470006			
					Total	1,401,305.23	29,777,000.00	4.71
9	2012	117		NASIA	4470010	651.78	0.00	
9	2012	117		PJM	4470010	(22,621.94)	0.00	
9	2012	117		PJM	4470010	22,621.94	0.00	
9	2012	117		PJM	4470010	(21,892.20)	0.00	
9	2012	117		PJM	4470010	(16,341.96)	0.00	
9	2012	117		PJM	4470010	16,341.96	0.00	
9	2012	117		PJM	4470010	(15,814.80)	0.00	
9	2012	117		PJM	4470010	(1,891.00)	0.00	
9	2012	117		PJM	4470010	1,891.00	0.00	
9	2012	117		PJM	4470010	(1,830.00)	0.00	
9	2012	117		PJM	4470010	(437.41)	0.00	
9	2012	117		PJM	4470010	437.41	0.00	
9	2012	117		PJM	4470010	(423.30)	0.00	
9	2012	117		PJM	4470010	(437.41)	0.00	
9	2012	117		PJM	4470010	437.41	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	(423.30)	0.00
9	2012	117		PJM	4470010	(80.29)	0.00
9	2012	117		PJM	4470010	80.29	0.00
9	2012	117		PJM	4470010	(77.70)	0.00
9	2012	117		PJM	4470010	(313.41)	0.00
9	2012	117		PJM	4470010	313.41	0.00
9	2012	117		PJM	4470010	(303.30)	0.00
9	2012	117		PJM	4470010	(2,034.53)	0.00
9	2012	117		PJM	4470010	2,034.53	0.00
9	2012	117		PJM	4470010	(1,968.90)	0.00
9	2012	117		PJM	4470010	(1,003.47)	0.00
9	2012	117		PJM	4470010	1,003.47	0.00
9	2012	117		PJM	4470010	(971.10)	0.00
9	2012	117		PJM	4470010	711.14	0.00
9	2012	117		PJM	4470010	(711.14)	0.00
9	2012	117		PJM	4470010	688.20	0.00
9	2012	117		PJM	4470010	323.95	0.00
9	2012	117		PJM	4470010	(323.95)	0.00
9	2012	117		PJM	4470010	313.50	0.00
9	2012	117		PJM	4470010	(2,240.68)	0.00
9	2012	117		PJM	4470010	2,240.68	0.00
9	2012	117		PJM	4470010	(2,240.70)	0.00
9	2012	117		PJM	4470010	(1,618.51)	0.00
9	2012	117		PJM	4470010	1,618.51	0.00
9	2012	117		PJM	4470010	(1,618.50)	0.00
9	2012	117		PJM	4470010	(187.24)	0.00
9	2012	117		PJM	4470010	187.24	0.00
9	2012	117		PJM	4470010	(187.20)	0.00
9	2012	117		PJM	4470010	(43.40)	0.00
9	2012	117		PJM	4470010	43.40	0.00
9	2012	117		PJM	4470010	(37.44)	0.00
9	2012	117		PJM	4470010	(360.84)	0.00
9	2012	117		PJM	4470010	360.84	0.00
9	2012	117		PJM	4470010	(360.90)	0.00
9	2012	117		PJM	4470010	(177.94)	0.00
9	2012	117		PJM	4470010	177.94	0.00
9	2012	117		PJM	4470010	(177.90)	0.00
9	2012	117		PJM	4470010	(97.65)	0.00
9	2012	117		PJM	4470010	97.65	0.00
9	2012	117		PJM	4470010	(97.80)	0.00
9	2012	117		PJM	4470010	(156.24)	0.00
9	2012	117		PJM	4470010	156.24	0.00
9	2012	117		PJM	4470010	(156.30)	0.00
9	2012	117		PJM	4470010	(148.80)	0.00
9	2012	117		PJM	4470010	148.80	0.00
9	2012	117		PJM	4470010	(148.80)	0.00
9	2012	117		PJM	4470010	(250.17)	0.00
9	2012	117		PJM	4470010	250.17	0.00
9	2012	117		PJM	4470010	(250.20)	0.00
9	2012	117		PJM	4470010	(43.71)	0.00
9	2012	117		PJM	4470010	43.71	0.00
9	2012	117		PJM	4470010	(32.12)	0.00
9	2012	117		PJM	4470010	(56.11)	0.00
9	2012	117		PJM	4470010	56.11	0.00
9	2012	117		PJM	4470010	(41.14)	0.00
9	2012	117		PJM	4470010	(1,600.53)	0.00
9	2012	117		PJM	4470010	1,600.53	0.00
9	2012	117		PJM	4470010	(1,600.50)	0.00
9	2012	117		PJM	4470010	(573.19)	0.00
9	2012	117		PJM	4470010	573.19	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(515.70)	0.00	
9	2012	117	PJM	4470010	(400.76)	0.00	
9	2012	117	PJM	4470010	(124.88)	0.00	
9	2012	117	PJM	4470010	(128.40)	0.00	
9	2012	117	PJM	4470010	(1.45)	0.00	
9	2012	117	PJM	4470010	15,733.89	425,393.00	3.70
9	2012	117	PJM	4470010	(15,733.89)	(425,393.00)	3.70
9	2012	117	PJM	4470010	13,332.96	376,666.00	3.54
9	2012	117	PJM	4470010	(175,314.86)	(5,143,863.00)	3.41
9	2012	117	PJM	4470010	175,314.86	5,143,863.00	3.41
9	2012	117	PJM	4470010	(143,228.62)	(4,362,380.00)	3.28
9	2012	117	PJM	4470010	(71,057.36)	(1,911,810.00)	3.72
9	2012	117	PJM	4470010	71,057.36	1,911,810.00	3.72
9	2012	117	PJM	4470010	(47,958.76)	(1,362,063.00)	3.52
9	2012	117	PJM	4470010	(13,277.96)	(379,626.00)	3.50
9	2012	117	PJM	4470010	13,277.96	379,626.00	3.50
9	2012	117	PJM	4470010	(11,430.85)	(341,950.00)	3.34
9	2012	117	PJM	4470010	(53,358.71)	(1,546,800.00)	3.45
9	2012	117	PJM	4470010	53,358.71	1,546,800.00	3.45
9	2012	117	PJM	4470010	(43,693.92)	(1,309,367.00)	3.34
9	2012	117	PJM	4470010	(15,288.83)	(419,697.00)	3.64
9	2012	117	PJM	4470010	15,288.83	419,697.00	3.64
9	2012	117	PJM	4470010	(10,705.34)	(306,940.00)	3.49
9	2012	117	PJM	4470010	(9,110.64)	(251,701.00)	3.62
9	2012	117	PJM	4470010	9,110.64	251,701.00	3.62
9	2012	117	PJM	4470010	(6,647.06)	(192,625.00)	3.45
9	2012	117	PJM	4470010	(5,711.81)	(159,737.00)	3.58
9	2012	117	PJM	4470010	5,711.81	159,737.00	3.58
9	2012	117	PJM	4470010	(4,145.05)	(121,504.00)	3.41
9	2012	117	PJM	4470010	(1,846.32)	(52,322.00)	3.53
9	2012	117	PJM	4470010	1,846.32	52,322.00	3.53
9	2012	117	PJM	4470010	(1,288.99)	(38,732.00)	3.33
9	2012	117	PJM	4470010	(1,073.11)	(30,098.00)	3.57
9	2012	117	PJM	4470010	1,073.11	30,098.00	3.57
9	2012	117	PJM	4470010	(749.01)	(21,764.00)	3.44
9	2012	117	PJM	4470010	(4,216.51)	(117,449.00)	3.59
9	2012	117	PJM	4470010	4,216.51	117,449.00	3.59
9	2012	117	PJM	4470010	(2,852.25)	(82,923.00)	3.44
9	2012	117	PJM	4470010	(17,924.14)	(502,350.00)	3.57
9	2012	117	PJM	4470010	17,924.14	502,350.00	3.57
9	2012	117	PJM	4470010	(13,616.95)	(403,240.00)	3.38
9	2012	117	PJM	4470010	(13,372.42)	(393,406.00)	3.40
9	2012	117	PJM	4470010	13,372.42	393,406.00	3.40
9	2012	117	PJM	4470010	(11,607.54)	(350,417.00)	3.31
9	2012	117	PJM	4470010	3,680.60	105,402.00	3.49
9	2012	117	PJM	4470010	(3,679.01)	(105,341.00)	3.49
9	2012	117	PJM	4470010	(331.48)	(22,069.00)	1.50
9	2012	117	PJM	4470010	6,711.01	184,302.00	3.64
9	2012	117	PJM	4470010	(6,711.01)	(184,302.00)	3.64
9	2012	117	PJM	4470010	4,368.66	116,980.00	3.73
9	2012	117	PJM	4470010	(291.81)	(8,098.00)	3.60
9	2012	117	PJM	4470010	291.82	8,098.00	3.60
9	2012	117	PJM	4470010	(267.13)	(5,888.00)	4.54
9	2012	117	PJM	4470010	(251.16)	941.00	(26.69)
9	2012	117	PJM	4470010	251.16	(941.00)	(26.69)
9	2012	117	PJM	4470010	(129.98)	8,408.00	(1.55)
9	2012	117	PJM	4470010	9,123.02	263,157.00	3.47
9	2012	117	PJM	4470010	(9,123.02)	(263,157.00)	3.47
9	2012	117	PJM	4470010	8,086.28	239,967.00	3.37
9	2012	117	PJM	4470010	301.40	7,607.00	3.96

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(301.40)	(7,607.00)	3.96
9	2012	117	PJM	4470010	(164.60)	(4,435.00)	3.71
9	2012	117	PJM	4470010	519.21	13,836.00	3.75
9	2012	117	PJM	4470010	(519.21)	(13,836.00)	3.75
9	2012	117	PJM	4470010	115.14	1,354.00	8.50
9	2012	117	PJM	4470010	1,392.62	38,081.00	3.66
9	2012	117	PJM	4470010	(1,392.62)	(38,081.00)	3.66
9	2012	117	PJM	4470010	1,203.41	33,689.00	3.57
9	2012	117	PJM	4470010	100.45	2,584.00	3.89
9	2012	117	PJM	4470010	(100.45)	(2,584.00)	3.89
9	2012	117	PJM	4470010	(17.30)	(1,147.00)	1.51
9	2012	117	PJM	4470010	473.70	13,065.00	3.63
9	2012	117	PJM	4470010	(473.70)	(13,065.00)	3.63
9	2012	117	PJM	4470010	(10.13)	(1,158.00)	0.87
9	2012	117	PJM	4470010	(263.51)	(2,525.00)	10.44
9	2012	117	PJM	4470010	263.51	2,525.00	10.44
9	2012	117	PJM	4470010	(1,027.43)	(23,984.00)	4.28
9	2012	117	PJM	4470010	(1,094.51)	(27,514.00)	3.98
9	2012	117	PJM	4470010	1,094.51	27,514.00	3.98
9	2012	117	PJM	4470010	(880.25)	(21,290.00)	4.13
9	2012	117	PJM	4470010	(780.23)	0.00	
9	2012	117	PJM	4470010	780.23	0.00	
9	2012	117	PJM	4470010	(350.89)	0.00	
9	2012	117	PJM	4470010	6,691.20	0.00	
9	2012	117	PJM	4470010	(6,691.20)	0.00	
9	2012	117	PJM	4470010	3,061.20	0.00	
9	2012	117	PJM	4470010	3,344.53	0.00	
9	2012	117	PJM	4470010	(3,344.53)	0.00	
9	2012	117	PJM	4470010	1,528.79	0.00	
9	2012	117	PJM	4470010	(335.63)	0.00	
9	2012	117	PJM	4470010	335.63	0.00	
9	2012	117	PJM	4470010	(246.80)	0.00	
9	2012	117	PJM	4470010	(4,183.48)	0.00	
9	2012	117	PJM	4470010	4,183.48	0.00	
9	2012	117	PJM	4470010	(3,056.96)	0.00	
9	2012	117	PJM	4470010	583.87	0.00	
9	2012	117	PJM	4470010	(583.87)	0.00	
9	2012	117	PJM	4470010	(149.53)	0.00	
9	2012	117	PJM	4470010	(888.69)	0.00	
9	2012	117	PJM	4470010	888.69	0.00	
9	2012	117	PJM	4470010	(190.14)	0.00	
9	2012	117	PJM	4470010	268.44	0.00	
9	2012	117	PJM	4470010	(268.44)	0.00	
9	2012	117	PJM	4470010	56.22	0.00	
9	2012	117	PJM	4470010	66.34	0.00	
9	2012	117	PJM	4470010	(66.34)	0.00	
9	2012	117	PJM	4470010	30.05	0.00	
9	2012	117	PJM	4470010	51.26	0.00	
9	2012	117	PJM	4470010	(51.26)	0.00	
9	2012	117	PJM	4470010	11.69	0.00	
9	2012	117	PJM	4470010	203.24	0.00	
9	2012	117	PJM	4470010	(203.24)	0.00	
9	2012	117	PJM	4470010	45.61	0.00	
9	2012	117	PJM	4470010	820.71	0.00	
9	2012	117	PJM	4470010	(820.71)	0.00	
9	2012	117	PJM	4470010	473.96	0.00	
9	2012	117	PJM	4470010	(725.62)	0.00	
9	2012	117	PJM	4470010	725.62	0.00	
9	2012	117	PJM	4470010	(860.19)	0.00	
9	2012	117	PJM	4470010	(383.53)	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	383.53	0.00
9	2012	117	PJM	4470010	(97.15)	0.00
9	2012	117	PJM	4470010	(617.45)	0.00
9	2012	117	PJM	4470010	617.45	0.00
9	2012	117	PJM	4470010	(238.47)	0.00
9	2012	117	PJM	4470010	(30.43)	0.00
9	2012	117	PJM	4470010	30.43	0.00
9	2012	117	PJM	4470010	(17.70)	0.00
9	2012	117	PJM	4470010	(299.91)	0.00
9	2012	117	PJM	4470010	299.91	0.00
9	2012	117	PJM	4470010	(146.02)	0.00
9	2012	117	PJM	4470010	(730.75)	0.00
9	2012	117	PJM	4470010	730.75	0.00
9	2012	117	PJM	4470010	(168.20)	0.00
9	2012	117	PJM	4470010	53.73	0.00
9	2012	117	PJM	4470010	(53.73)	0.00
9	2012	117	PJM	4470010	(21.40)	0.00
9	2012	117	PJM	4470010	(38.96)	0.00
9	2012	117	PJM	4470010	38.96	0.00
9	2012	117	PJM	4470010	(7.09)	0.00
9	2012	117	PJM	4470010	(98.42)	0.00
9	2012	117	PJM	4470010	98.42	0.00
9	2012	117	PJM	4470010	(33.46)	0.00
9	2012	117	PJM	4470010	(9.28)	0.00
9	2012	117	PJM	4470010	9.28	0.00
9	2012	117	PJM	4470010	(1.61)	0.00
9	2012	117	PJM	4470010	(37.70)	0.00
9	2012	117	PJM	4470010	37.70	0.00
9	2012	117	PJM	4470010	(4.60)	0.00
9	2012	117	PJM	4470010	(35.98)	0.00
9	2012	117	PJM	4470010	35.98	0.00
9	2012	117	PJM	4470010	4.56	0.00
9	2012	117	PJM	4470010	(76.32)	0.00
9	2012	117	PJM	4470010	76.32	0.00
9	2012	117	PJM	4470010	(34.73)	0.00
9	2012	117	PJM	4470010	(33.42)	0.00
9	2012	117	PJM	4470010	33.42	0.00
9	2012	117	PJM	4470010	(11.72)	0.00
9	2012	117	PJM	4470010	11.72	0.00
9	2012	117	PJM	4470010	(5.72)	0.00
9	2012	117	PJM	4470010	5.72	0.00
9	2012	117	PJM	4470010	(0.24)	0.00
9	2012	117	PJM	4470010	0.24	0.00
9	2012	117	PJM	4470010	(4.72)	0.00
9	2012	117	PJM	4470010	(6.63)	0.00
9	2012	117	PJM	4470010	(640.71)	0.00
9	2012	117	PJM	4470010	640.71	0.00
9	2012	117	PJM	4470010	(428.03)	0.00
9	2012	117	PJM	4470010	6,427.16	0.00
9	2012	117	PJM	4470010	(6,427.16)	0.00
9	2012	117	PJM	4470010	4,170.07	0.00
9	2012	117	PJM	4470010	1,334.00	0.00
9	2012	117	PJM	4470010	(1,334.00)	0.00
9	2012	117	PJM	4470010	172.10	0.00
9	2012	117	PJM	4470010	(202.28)	0.00
9	2012	117	PJM	4470010	202.28	0.00
9	2012	117	PJM	4470010	(86.46)	0.00
9	2012	117	PJM	4470010	(2,091.36)	0.00
9	2012	117	PJM	4470010	2,091.36	0.00
9	2012	117	PJM	4470010	(1,807.45)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	218.30	0.00
9	2012	117	PJM	4470010	(218.30)	0.00
9	2012	117	PJM	4470010	(56.02)	0.00
9	2012	117	PJM	4470010	(1,143.22)	0.00
9	2012	117	PJM	4470010	1,143.22	0.00
9	2012	117	PJM	4470010	(634.56)	0.00
9	2012	117	PJM	4470010	351.19	0.00
9	2012	117	PJM	4470010	(351.19)	0.00
9	2012	117	PJM	4470010	202.04	0.00
9	2012	117	PJM	4470010	67.14	0.00
9	2012	117	PJM	4470010	(67.14)	0.00
9	2012	117	PJM	4470010	38.11	0.00
9	2012	117	PJM	4470010	65.38	0.00
9	2012	117	PJM	4470010	(65.38)	0.00
9	2012	117	PJM	4470010	36.47	0.00
9	2012	117	PJM	4470010	258.48	0.00
9	2012	117	PJM	4470010	(258.48)	0.00
9	2012	117	PJM	4470010	139.04	0.00
9	2012	117	PJM	4470010	409.30	0.00
9	2012	117	PJM	4470010	(409.30)	0.00
9	2012	117	PJM	4470010	273.76	0.00
9	2012	117	PJM	4470010	(658.46)	0.00
9	2012	117	PJM	4470010	658.46	0.00
9	2012	117	PJM	4470010	(645.34)	0.00
9	2012	117	PJM	4470010	(196.17)	0.00
9	2012	117	PJM	4470010	196.15	0.00
9	2012	117	PJM	4470010	(65.48)	0.00
9	2012	117	PJM	4470010	(201.53)	0.00
9	2012	117	PJM	4470010	201.53	0.00
9	2012	117	PJM	4470010	(54.09)	0.00
9	2012	117	PJM	4470010	(15.76)	0.00
9	2012	117	PJM	4470010	15.76	0.00
9	2012	117	PJM	4470010	(12.89)	0.00
9	2012	117	PJM	4470010	(14.88)	0.00
9	2012	117	PJM	4470010	14.88	0.00
9	2012	117	PJM	4470010	(16.37)	0.00
9	2012	117	PJM	4470010	(317.66)	0.00
9	2012	117	PJM	4470010	317.66	0.00
9	2012	117	PJM	4470010	(168.29)	0.00
9	2012	117	PJM	4470010	29.79	0.00
9	2012	117	PJM	4470010	(29.79)	0.00
9	2012	117	PJM	4470010	(14.98)	0.00
9	2012	117	PJM	4470010	(33.05)	0.00
9	2012	117	PJM	4470010	33.05	0.00
9	2012	117	PJM	4470010	(4.81)	0.00
9	2012	117	PJM	4470010	(49.33)	0.00
9	2012	117	PJM	4470010	49.33	0.00
9	2012	117	PJM	4470010	(27.83)	0.00
9	2012	117	PJM	4470010	(6.49)	0.00
9	2012	117	PJM	4470010	6.49	0.00
9	2012	117	PJM	4470010	0.21	0.00
9	2012	117	PJM	4470010	(30.45)	0.00
9	2012	117	PJM	4470010	30.45	0.00
9	2012	117	PJM	4470010	0.14	0.00
9	2012	117	PJM	4470010	4.36	0.00
9	2012	117	PJM	4470010	(4.36)	0.00
9	2012	117	PJM	4470010	17.61	0.00
9	2012	117	PJM	4470010	(50.60)	0.00
9	2012	117	PJM	4470010	50.60	0.00
9	2012	117	PJM	4470010	(43.12)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(17.13)	0.00
9	2012	117	PJM	4470010	17.90	0.00
9	2012	117	PJM	4470010	19.54	0.00
9	2012	117	PJM	4470010	(13.64)	0.00
9	2012	117	PJM	4470010	13.94	0.00
9	2012	117	PJM	4470010	7.93	0.00
9	2012	117	PJM	4470010	(1.96)	0.00
9	2012	117	PJM	4470010	2.01	0.00
9	2012	117	PJM	4470010	1.15	0.00
9	2012	117	PJM	4470010	(7.12)	0.00
9	2012	117	PJM	4470010	7.34	0.00
9	2012	117	PJM	4470010	4.46	0.00
9	2012	117	PJM	4470010	(2.76)	0.00
9	2012	117	PJM	4470010	2.83	0.00
9	2012	117	PJM	4470010	1.46	0.00
9	2012	117	PJM	4470010	(1.35)	0.00
9	2012	117	PJM	4470010	1.37	0.00
9	2012	117	PJM	4470010	0.40	0.00
9	2012	117	PJM	4470010	(0.67)	0.00
9	2012	117	PJM	4470010	0.69	0.00
9	2012	117	PJM	4470010	0.45	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	0.13	0.00
9	2012	117	PJM	4470010	(0.17)	0.00
9	2012	117	PJM	4470010	0.17	0.00
9	2012	117	PJM	4470010	0.08	0.00
9	2012	117	PJM	4470010	(0.56)	0.00
9	2012	117	PJM	4470010	0.57	0.00
9	2012	117	PJM	4470010	0.26	0.00
9	2012	117	PJM	4470010	(2.27)	0.00
9	2012	117	PJM	4470010	2.32	0.00
9	2012	117	PJM	4470010	1.32	0.00
9	2012	117	PJM	4470010	(1.96)	0.00
9	2012	117	PJM	4470010	2.03	0.00
9	2012	117	PJM	4470010	1.21	0.00
9	2012	117	PJM	4470010	0.10	0.00
9	2012	117	PJM	4470010	0.05	0.00
9	2012	117	PJM	4470010	31.62	0.00
9	2012	117	PJM	4470010	4.90	0.00
9	2012	117	PJM	4470010	12.09	0.00
9	2012	117	PJM	4470010	(12.09)	0.00
9	2012	117	PJM	4470010	2.15	0.00
9	2012	117	PJM	4470010	4.29	0.00
9	2012	117	PJM	4470010	(4.29)	0.00
9	2012	117	PJM	4470010	2.63	0.00
9	2012	117	PJM	4470010	(2.63)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	1.30	0.00
9	2012	117	PJM	4470010	(1.30)	0.00
9	2012	117	PJM	4470010	0.52	0.00
9	2012	117	PJM	4470010	(0.52)	0.00
9	2012	117	PJM	4470010	0.21	0.00
9	2012	117	PJM	4470010	(0.21)	0.00
9	2012	117	PJM	4470010	0.13	0.00
9	2012	117	PJM	4470010	(0.13)	0.00
9	2012	117	PJM	4470010	0.06	0.00
9	2012	117	PJM	4470010	0.02	0.00
9	2012	117	PJM	4470010	(0.02)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	0.10	0.00
9	2012	117	PJM	4470010	(0.10)	0.00
9	2012	117	PJM	4470010	0.45	0.00
9	2012	117	PJM	4470010	0.01	0.00
9	2012	117	PJM	4470010	0.33	0.00
9	2012	117	PJM	4470010	(886.67)	0.00
9	2012	117	PJM	4470010	856.11	0.00
9	2012	117	PJM	4470010	(771.18)	0.00
9	2012	117	PJM	4470010	(509.82)	0.00
9	2012	117	PJM	4470010	491.51	0.00
9	2012	117	PJM	4470010	(418.27)	0.00
9	2012	117	PJM	4470010	(67.36)	0.00
9	2012	117	PJM	4470010	65.15	0.00
9	2012	117	PJM	4470010	(60.21)	0.00
9	2012	117	PJM	4470010	(265.35)	0.00
9	2012	117	PJM	4470010	256.64	0.00
9	2012	117	PJM	4470010	(222.81)	0.00
9	2012	117	PJM	4470010	(100.49)	0.00
9	2012	117	PJM	4470010	96.90	0.00
9	2012	117	PJM	4470010	(84.56)	0.00
9	2012	117	PJM	4470010	(42.36)	0.00
9	2012	117	PJM	4470010	42.36	0.00
9	2012	117	PJM	4470010	(34.03)	0.00
9	2012	117	PJM	4470010	(25.10)	0.00
9	2012	117	PJM	4470010	24.16	0.00
9	2012	117	PJM	4470010	(20.57)	0.00
9	2012	117	PJM	4470010	(11.45)	0.00
9	2012	117	PJM	4470010	11.06	0.00
9	2012	117	PJM	4470010	(9.12)	0.00
9	2012	117	PJM	4470010	(4.73)	0.00
9	2012	117	PJM	4470010	4.55	0.00
9	2012	117	PJM	4470010	(3.93)	0.00
9	2012	117	PJM	4470010	(17.95)	0.00
9	2012	117	PJM	4470010	17.23	0.00
9	2012	117	PJM	4470010	(14.45)	0.00
9	2012	117	PJM	4470010	(88.55)	0.00
9	2012	117	PJM	4470010	85.50	0.00
9	2012	117	PJM	4470010	(74.37)	0.00
9	2012	117	PJM	4470010	(73.83)	0.00
9	2012	117	PJM	4470010	71.50	0.00
9	2012	117	PJM	4470010	(64.66)	0.00
9	2012	117	PJM	4470010	(4.34)	0.00
9	2012	117	PJM	4470010	4.20	0.00
9	2012	117	PJM	4470010	(3.60)	0.00
9	2012	117	PJM	4470010	(5.27)	0.00
9	2012	117	PJM	4470010	5.10	0.00
9	2012	117	PJM	4470010	(4.20)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	1.20	0.00
9	2012	117	PJM	4470010	(1.20)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	0.90	0.00
9	2012	117	PJM	4470010	(0.90)	0.00
9	2012	117	PJM	4470010	(197.98)	0.00
9	2012	117	PJM	4470010	191.17	0.00
9	2012	117	PJM	4470010	(172.44)	0.00
9	2012	117	PJM	4470010	(159.58)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	154.02	0.00
9	2012	117	PJM	4470010	(137.84)	0.00
9	2012	117	PJM	4470010	(17.37)	0.00
9	2012	117	PJM	4470010	16.80	0.00
9	2012	117	PJM	4470010	(15.73)	0.00
9	2012	117	PJM	4470010	(60.99)	0.00
9	2012	117	PJM	4470010	58.99	0.00
9	2012	117	PJM	4470010	(51.57)	0.00
9	2012	117	PJM	4470010	(24.66)	0.00
9	2012	117	PJM	4470010	23.79	0.00
9	2012	117	PJM	4470010	(21.06)	0.00
9	2012	117	PJM	4470010	(11.88)	0.00
9	2012	117	PJM	4470010	11.88	0.00
9	2012	117	PJM	4470010	(9.94)	0.00
9	2012	117	PJM	4470010	(8.03)	0.00
9	2012	117	PJM	4470010	7.74	0.00
9	2012	117	PJM	4470010	(6.95)	0.00
9	2012	117	PJM	4470010	(5.03)	0.00
9	2012	117	PJM	4470010	4.86	0.00
9	2012	117	PJM	4470010	(4.43)	0.00
9	2012	117	PJM	4470010	(3.56)	0.00
9	2012	117	PJM	4470010	3.44	0.00
9	2012	117	PJM	4470010	(3.32)	0.00
9	2012	117	PJM	4470010	(6.47)	0.00
9	2012	117	PJM	4470010	6.23	0.00
9	2012	117	PJM	4470010	(5.62)	0.00
9	2012	117	PJM	4470010	(22.04)	0.00
9	2012	117	PJM	4470010	21.29	0.00
9	2012	117	PJM	4470010	(18.80)	0.00
9	2012	117	PJM	4470010	(18.78)	0.00
9	2012	117	PJM	4470010	18.18	0.00
9	2012	117	PJM	4470010	(16.68)	0.00
9	2012	117	PJM	4470010	(13.14)	0.00
9	2012	117	PJM	4470010	12.67	0.00
9	2012	117	PJM	4470010	(10.92)	0.00
9	2012	117	PJM	4470010	(7.53)	0.00
9	2012	117	PJM	4470010	7.25	0.00
9	2012	117	PJM	4470010	(5.94)	0.00
9	2012	117	PJM	4470010	(1.00)	0.00
9	2012	117	PJM	4470010	0.97	0.00
9	2012	117	PJM	4470010	(0.87)	0.00
9	2012	117	PJM	4470010	(3.98)	0.00
9	2012	117	PJM	4470010	3.84	0.00
9	2012	117	PJM	4470010	(3.22)	0.00
9	2012	117	PJM	4470010	(1.51)	0.00
9	2012	117	PJM	4470010	1.46	0.00
9	2012	117	PJM	4470010	(1.18)	0.00
9	2012	117	PJM	4470010	(0.61)	0.00
9	2012	117	PJM	4470010	0.61	0.00
9	2012	117	PJM	4470010	(0.45)	0.00
9	2012	117	PJM	4470010	(0.32)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(0.22)	0.00
9	2012	117	PJM	4470010	0.21	0.00
9	2012	117	PJM	4470010	(0.06)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.29)	0.00
9	2012	117	PJM	4470010	(1.31)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	1.26	0.00
9	2012	117	PJM	4470010	(1.01)	0.00
9	2012	117	PJM	4470010	(1.11)	0.00
9	2012	117	PJM	4470010	1.07	0.00
9	2012	117	PJM	4470010	(0.91)	0.00
9	2012	117	PJM	4470010	(27.90)	0.00
9	2012	117	PJM	4470010	27.00	0.00
9	2012	117	PJM	4470010	(27.00)	0.00
9	2012	117	PJM	4470010	(20.15)	0.00
9	2012	117	PJM	4470010	19.50	0.00
9	2012	117	PJM	4470010	(19.50)	0.00
9	2012	117	PJM	4470010	(3.41)	0.00
9	2012	117	PJM	4470010	3.30	0.00
9	2012	117	PJM	4470010	(3.30)	0.00
9	2012	117	PJM	4470010	(10.67)	0.00
9	2012	117	PJM	4470010	10.32	0.00
9	2012	117	PJM	4470010	(10.53)	0.00
9	2012	117	PJM	4470010	(2.79)	0.00
9	2012	117	PJM	4470010	2.70	0.00
9	2012	117	PJM	4470010	(2.70)	0.00
9	2012	117	PJM	4470010	(2.17)	0.00
9	2012	117	PJM	4470010	2.10	0.00
9	2012	117	PJM	4470010	(2.10)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	0.60	0.00
9	2012	117	PJM	4470010	(0.60)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00
9	2012	117	PJM	4470010	1.50	0.00
9	2012	117	PJM	4470010	(1.50)	0.00
9	2012	117	PJM	4470010	(3.72)	0.00
9	2012	117	PJM	4470010	3.60	0.00
9	2012	117	PJM	4470010	(3.60)	0.00
9	2012	117	PJM	4470010	(2.17)	0.00
9	2012	117	PJM	4470010	2.10	0.00
9	2012	117	PJM	4470010	(2.10)	0.00
9	2012	117	PJM	4470010	(142.29)	0.00
9	2012	117	PJM	4470010	(20.15)	0.00
9	2012	117	PJM	4470010	(87.73)	0.00
9	2012	117	PJM	4470010	(11.80)	0.00
9	2012	117	PJM	4470010	(11.16)	0.00
9	2012	117	PJM	4470010	(1.60)	0.00
9	2012	117	PJM	4470010	(42.78)	0.00
9	2012	117	PJM	4470010	(5.85)	0.00
9	2012	117	PJM	4470010	(16.43)	0.00
9	2012	117	PJM	4470010	(2.25)	0.00
9	2012	117	PJM	4470010	(7.13)	0.00
9	2012	117	PJM	4470010	7.13	0.00
9	2012	117	PJM	4470010	(0.90)	0.00
9	2012	117	PJM	4470010	(4.34)	0.00
9	2012	117	PJM	4470010	(0.55)	0.00
9	2012	117	PJM	4470010	(2.17)	0.00
9	2012	117	PJM	4470010	(0.25)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	(0.15)	0.00
9	2012	117	PJM	4470010	(3.10)	0.00
9	2012	117	PJM	4470010	(0.40)	0.00
9	2012	117	PJM	4470010	(14.57)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(12.00)	0.00
9	2012	117	PJM	4470010	(12.09)	0.00
9	2012	117	PJM	4470010	(1.70)	0.00
9	2012	117	PJM	4470010	25.69	0.00
9	2012	117	PJM	4470010	(24.80)	0.00
9	2012	117	PJM	4470010	22.31	0.00
9	2012	117	PJM	4470010	20.27	0.00
9	2012	117	PJM	4470010	(19.56)	0.00
9	2012	117	PJM	4470010	17.45	0.00
9	2012	117	PJM	4470010	1.96	0.00
9	2012	117	PJM	4470010	(1.90)	0.00
9	2012	117	PJM	4470010	1.75	0.00
9	2012	117	PJM	4470010	2.91	0.00
9	2012	117	PJM	4470010	(2.81)	0.00
9	2012	117	PJM	4470010	2.43	0.00
9	2012	117	PJM	4470010	1.24	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	1.01	0.00
9	2012	117	PJM	4470010	0.75	0.00
9	2012	117	PJM	4470010	(0.72)	0.00
9	2012	117	PJM	4470010	0.65	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	0.06	0.00
9	2012	117	PJM	4470010	(0.05)	0.00
9	2012	117	PJM	4470010	0.01	0.00
9	2012	117	PJM	4470010	0.55	0.00
9	2012	117	PJM	4470010	(0.53)	0.00
9	2012	117	PJM	4470010	0.38	0.00
9	2012	117	PJM	4470010	2.56	0.00
9	2012	117	PJM	4470010	(2.47)	0.00
9	2012	117	PJM	4470010	2.18	0.00
9	2012	117	PJM	4470010	2.14	0.00
9	2012	117	PJM	4470010	(2.07)	0.00
9	2012	117	PJM	4470010	1.85	0.00
9	2012	117	PJM	4470010	39.32	0.00
9	2012	117	PJM	4470010	(37.97)	0.00
9	2012	117	PJM	4470010	34.20	0.00
9	2012	117	PJM	4470010	22.60	0.00
9	2012	117	PJM	4470010	(21.79)	0.00
9	2012	117	PJM	4470010	18.54	0.00
9	2012	117	PJM	4470010	2.99	0.00
9	2012	117	PJM	4470010	(2.89)	0.00
9	2012	117	PJM	4470010	2.65	0.00
9	2012	117	PJM	4470010	11.79	0.00
9	2012	117	PJM	4470010	(11.40)	0.00
9	2012	117	PJM	4470010	9.87	0.00
9	2012	117	PJM	4470010	4.46	0.00
9	2012	117	PJM	4470010	(4.30)	0.00
9	2012	117	PJM	4470010	3.75	0.00
9	2012	117	PJM	4470010	1.87	0.00
9	2012	117	PJM	4470010	(1.87)	0.00
9	2012	117	PJM	4470010	1.53	0.00
9	2012	117	PJM	4470010	1.09	0.00
9	2012	117	PJM	4470010	(1.05)	0.00
9	2012	117	PJM	4470010	0.96	0.00
9	2012	117	PJM	4470010	0.55	0.00
9	2012	117	PJM	4470010	(0.53)	0.00
9	2012	117	PJM	4470010	0.37	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.29)	0.00
9	2012	117	PJM	4470010	0.25	0.00
9	2012	117	PJM	4470010	0.76	0.00
9	2012	117	PJM	4470010	(0.73)	0.00
9	2012	117	PJM	4470010	0.66	0.00
9	2012	117	PJM	4470010	3.93	0.00
9	2012	117	PJM	4470010	(3.79)	0.00
9	2012	117	PJM	4470010	3.26	0.00
9	2012	117	PJM	4470010	3.27	0.00
9	2012	117	PJM	4470010	(3.17)	0.00
9	2012	117	PJM	4470010	2.86	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	9.00	0.00
9	2012	117	PJM	4470010	(8.69)	0.00
9	2012	117	PJM	4470010	7.84	0.00
9	2012	117	PJM	4470010	7.18	0.00
9	2012	117	PJM	4470010	(6.93)	0.00
9	2012	117	PJM	4470010	6.18	0.00
9	2012	117	PJM	4470010	0.75	0.00
9	2012	117	PJM	4470010	(0.73)	0.00
9	2012	117	PJM	4470010	0.64	0.00
9	2012	117	PJM	4470010	2.76	0.00
9	2012	117	PJM	4470010	(2.67)	0.00
9	2012	117	PJM	4470010	2.30	0.00
9	2012	117	PJM	4470010	1.08	0.00
9	2012	117	PJM	4470010	(1.04)	0.00
9	2012	117	PJM	4470010	0.90	0.00
9	2012	117	PJM	4470010	0.52	0.00
9	2012	117	PJM	4470010	(0.52)	0.00
9	2012	117	PJM	4470010	0.37	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.14	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	0.96	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	0.82	0.00
9	2012	117	PJM	4470010	0.85	0.00
9	2012	117	PJM	4470010	(0.82)	0.00
9	2012	117	PJM	4470010	0.78	0.00
9	2012	117	PJM	4470010	0.63	0.00
9	2012	117	PJM	4470010	(0.61)	0.00
9	2012	117	PJM	4470010	0.60	0.00
9	2012	117	PJM	4470010	0.32	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.24	0.00
9	2012	117	PJM	4470010	0.93	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(0.90)	0.00
9	2012	117	PJM	4470010	0.90	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	(0.60)	0.00
9	2012	117	PJM	4470010	0.60	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(25.69)	0.00
9	2012	117	PJM	4470010	24.80	0.00
9	2012	117	PJM	4470010	(22.31)	0.00
9	2012	117	PJM	4470010	(20.27)	0.00
9	2012	117	PJM	4470010	19.56	0.00
9	2012	117	PJM	4470010	(17.45)	0.00
9	2012	117	PJM	4470010	(1.96)	0.00
9	2012	117	PJM	4470010	1.90	0.00
9	2012	117	PJM	4470010	(1.75)	0.00
9	2012	117	PJM	4470010	(2.91)	0.00
9	2012	117	PJM	4470010	2.81	0.00
9	2012	117	PJM	4470010	(2.43)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	1.24	0.00
9	2012	117	PJM	4470010	(1.01)	0.00
9	2012	117	PJM	4470010	(0.75)	0.00
9	2012	117	PJM	4470010	0.72	0.00
9	2012	117	PJM	4470010	(0.65)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(0.06)	0.00
9	2012	117	PJM	4470010	0.05	0.00
9	2012	117	PJM	4470010	(0.01)	0.00
9	2012	117	PJM	4470010	(0.55)	0.00
9	2012	117	PJM	4470010	0.53	0.00
9	2012	117	PJM	4470010	(0.38)	0.00
9	2012	117	PJM	4470010	(2.56)	0.00
9	2012	117	PJM	4470010	2.47	0.00
9	2012	117	PJM	4470010	(2.18)	0.00
9	2012	117	PJM	4470010	(2.14)	0.00
9	2012	117	PJM	4470010	2.07	0.00
9	2012	117	PJM	4470010	(1.85)	0.00
9	2012	117	PJM	4470010	(23.72)	0.00
9	2012	117	PJM	4470010	22.90	0.00
9	2012	117	PJM	4470010	(20.65)	0.00
9	2012	117	PJM	4470010	(18.97)	0.00
9	2012	117	PJM	4470010	18.31	0.00
9	2012	117	PJM	4470010	(16.39)	0.00
9	2012	117	PJM	4470010	(1.97)	0.00
9	2012	117	PJM	4470010	1.91	0.00
9	2012	117	PJM	4470010	(1.75)	0.00
9	2012	117	PJM	4470010	(7.22)	0.00
9	2012	117	PJM	4470010	6.98	0.00
9	2012	117	PJM	4470010	(6.09)	0.00
9	2012	117	PJM	4470010	(2.85)	0.00
9	2012	117	PJM	4470010	2.75	0.00
9	2012	117	PJM	4470010	(2.40)	0.00
9	2012	117	PJM	4470010	(1.31)	0.00
9	2012	117	PJM	4470010	1.31	0.00
9	2012	117	PJM	4470010	(1.03)	0.00
9	2012	117	PJM	4470010	(0.86)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	0.83	0.00
9	2012	117		PJM	4470010	(0.68)	0.00
9	2012	117		PJM	4470010	(0.49)	0.00
9	2012	117		PJM	4470010	0.47	0.00
9	2012	117		PJM	4470010	(0.37)	0.00
9	2012	117		PJM	4470010	(0.31)	0.00
9	2012	117		PJM	4470010	0.30	0.00
9	2012	117		PJM	4470010	(0.30)	0.00
9	2012	117		PJM	4470010	(0.62)	0.00
9	2012	117		PJM	4470010	0.60	0.00
9	2012	117		PJM	4470010	(0.60)	0.00
9	2012	117		PJM	4470010	(2.56)	0.00
9	2012	117		PJM	4470010	2.47	0.00
9	2012	117		PJM	4470010	(2.16)	0.00
9	2012	117		PJM	4470010	(2.16)	0.00
9	2012	117		PJM	4470010	2.09	0.00
9	2012	117		PJM	4470010	(1.87)	0.00
9	2012	117		PJM	4470010	(361.08)	0.00
9	2012	117		PJM	4470010	348.63	0.00
9	2012	117		PJM	4470010	(314.06)	0.00
9	2012	117		PJM	4470010	(207.62)	0.00
9	2012	117		PJM	4470010	200.16	0.00
9	2012	117		PJM	4470010	(170.32)	0.00
9	2012	117		PJM	4470010	(27.42)	0.00
9	2012	117		PJM	4470010	26.52	0.00
9	2012	117		PJM	4470010	(24.52)	0.00
9	2012	117		PJM	4470010	(108.05)	0.00
9	2012	117		PJM	4470010	104.50	0.00
9	2012	117		PJM	4470010	(90.74)	0.00
9	2012	117		PJM	4470010	(40.92)	0.00
9	2012	117		PJM	4470010	39.46	0.00
9	2012	117		PJM	4470010	(34.42)	0.00
9	2012	117		PJM	4470010	(17.24)	0.00
9	2012	117		PJM	4470010	17.24	0.00
9	2012	117		PJM	4470010	(13.88)	0.00
9	2012	117		PJM	4470010	(4.67)	0.00
9	2012	117		PJM	4470010	4.51	0.00
9	2012	117		PJM	4470010	(3.73)	0.00
9	2012	117		PJM	4470010	(36.03)	0.00
9	2012	117		PJM	4470010	34.79	0.00
9	2012	117		PJM	4470010	(30.30)	0.00
9	2012	117		PJM	4470010	(30.05)	0.00
9	2012	117		PJM	4470010	29.10	0.00
9	2012	117		PJM	4470010	(26.32)	0.00
9	2012	117		PJM	4470010	(3.62)	0.00
9	2012	117		PJM	4470010	3.50	0.00
9	2012	117		PJM	4470010	(3.14)	0.00
9	2012	117		PJM	4470010	(2.08)	0.00
9	2012	117		PJM	4470010	2.01	0.00
9	2012	117		PJM	4470010	(1.72)	0.00
9	2012	117		PJM	4470010	(0.31)	0.00
9	2012	117		PJM	4470010	0.30	0.00
9	2012	117		PJM	4470010	(0.30)	0.00
9	2012	117		PJM	4470010	(1.10)	0.00
9	2012	117		PJM	4470010	1.06	0.00
9	2012	117		PJM	4470010	(0.91)	0.00
9	2012	117		PJM	4470010	(0.36)	0.00
9	2012	117		PJM	4470010	0.35	0.00
9	2012	117		PJM	4470010	(0.32)	0.00
9	2012	117		PJM	4470010	(0.24)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	0.24	0.00
9	2012	117	PJM	4470010	(0.09)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(56.60)	0.00
9	2012	117	PJM	4470010	54.65	0.00
9	2012	117	PJM	4470010	(49.20)	0.00
9	2012	117	PJM	4470010	(32.55)	0.00
9	2012	117	PJM	4470010	31.38	0.00
9	2012	117	PJM	4470010	(26.72)	0.00
9	2012	117	PJM	4470010	(4.29)	0.00
9	2012	117	PJM	4470010	4.15	0.00
9	2012	117	PJM	4470010	(3.80)	0.00
9	2012	117	PJM	4470010	(16.93)	0.00
9	2012	117	PJM	4470010	16.37	0.00
9	2012	117	PJM	4470010	(14.22)	0.00
9	2012	117	PJM	4470010	(6.41)	0.00
9	2012	117	PJM	4470010	6.18	0.00
9	2012	117	PJM	4470010	(5.44)	0.00
9	2012	117	PJM	4470010	(2.72)	0.00
9	2012	117	PJM	4470010	2.72	0.00
9	2012	117	PJM	4470010	(2.18)	0.00
9	2012	117	PJM	4470010	(1.61)	0.00
9	2012	117	PJM	4470010	1.55	0.00
9	2012	117	PJM	4470010	(1.33)	0.00
9	2012	117	PJM	4470010	(0.72)	0.00
9	2012	117	PJM	4470010	0.70	0.00
9	2012	117	PJM	4470010	(0.64)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.30	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(1.13)	0.00
9	2012	117	PJM	4470010	1.08	0.00
9	2012	117	PJM	4470010	(0.91)	0.00
9	2012	117	PJM	4470010	(5.67)	0.00
9	2012	117	PJM	4470010	5.48	0.00
9	2012	117	PJM	4470010	(4.75)	0.00
9	2012	117	PJM	4470010	(4.72)	0.00
9	2012	117	PJM	4470010	4.57	0.00
9	2012	117	PJM	4470010	(4.13)	0.00
9	2012	117	PJM	4470010	(70.74)	0.00
9	2012	117	PJM	4470010	68.30	0.00
9	2012	117	PJM	4470010	(61.53)	0.00
9	2012	117	PJM	4470010	(40.68)	0.00
9	2012	117	PJM	4470010	39.22	0.00
9	2012	117	PJM	4470010	(33.39)	0.00
9	2012	117	PJM	4470010	(5.37)	0.00
9	2012	117	PJM	4470010	5.19	0.00
9	2012	117	PJM	4470010	(4.79)	0.00
9	2012	117	PJM	4470010	(21.16)	0.00
9	2012	117	PJM	4470010	20.46	0.00
9	2012	117	PJM	4470010	(17.75)	0.00
9	2012	117	PJM	4470010	(8.01)	0.00
9	2012	117	PJM	4470010	7.72	0.00
9	2012	117	PJM	4470010	(6.76)	0.00
9	2012	117	PJM	4470010	(3.37)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	3.37	0.00
9	2012	117	PJM	4470010	(2.73)	0.00
9	2012	117	PJM	4470010	(2.02)	0.00
9	2012	117	PJM	4470010	1.94	0.00
9	2012	117	PJM	4470010	(1.65)	0.00
9	2012	117	PJM	4470010	(0.92)	0.00
9	2012	117	PJM	4470010	0.89	0.00
9	2012	117	PJM	4470010	(0.67)	0.00
9	2012	117	PJM	4470010	(0.34)	0.00
9	2012	117	PJM	4470010	0.33	0.00
9	2012	117	PJM	4470010	(0.30)	0.00
9	2012	117	PJM	4470010	(1.41)	0.00
9	2012	117	PJM	4470010	1.35	0.00
9	2012	117	PJM	4470010	(1.15)	0.00
9	2012	117	PJM	4470010	(7.05)	0.00
9	2012	117	PJM	4470010	6.81	0.00
9	2012	117	PJM	4470010	(5.94)	0.00
9	2012	117	PJM	4470010	(5.88)	0.00
9	2012	117	PJM	4470010	5.69	0.00
9	2012	117	PJM	4470010	(5.15)	0.00
9	2012	117	PJM	4470010	(336.96)	0.00
9	2012	117	PJM	4470010	303.22	0.00
9	2012	117	PJM	4470010	(293.09)	0.00
9	2012	117	PJM	4470010	(193.76)	0.00
9	2012	117	PJM	4470010	174.49	0.00
9	2012	117	PJM	4470010	(158.99)	0.00
9	2012	117	PJM	4470010	(24.60)	0.00
9	2012	117	PJM	4470010	19.71	0.00
9	2012	117	PJM	4470010	(22.01)	0.00
9	2012	117	PJM	4470010	(29.19)	0.00
9	2012	117	PJM	4470010	24.51	0.00
9	2012	117	PJM	4470010	(24.51)	0.00
9	2012	117	PJM	4470010	(38.19)	0.00
9	2012	117	PJM	4470010	33.06	0.00
9	2012	117	PJM	4470010	(32.15)	0.00
9	2012	117	PJM	4470010	(18.61)	0.00
9	2012	117	PJM	4470010	15.01	0.00
9	2012	117	PJM	4470010	(14.95)	0.00
9	2012	117	PJM	4470010	(7.64)	0.00
9	2012	117	PJM	4470010	6.14	0.00
9	2012	117	PJM	4470010	(6.24)	0.00
9	2012	117	PJM	4470010	(4.37)	0.00
9	2012	117	PJM	4470010	3.55	0.00
9	2012	117	PJM	4470010	(3.48)	0.00
9	2012	117	PJM	4470010	(1.43)	0.00
9	2012	117	PJM	4470010	1.15	0.00
9	2012	117	PJM	4470010	(1.18)	0.00
9	2012	117	PJM	4470010	(5.44)	0.00
9	2012	117	PJM	4470010	4.35	0.00
9	2012	117	PJM	4470010	(4.35)	0.00
9	2012	117	PJM	4470010	(1,322.77)	0.00
9	2012	117	PJM	4470010	1,329.90	0.00
9	2012	117	PJM	4470010	(1,338.60)	0.00
9	2012	117	PJM	4470010	(955.73)	0.00
9	2012	117	PJM	4470010	960.69	0.00
9	2012	117	PJM	4470010	(966.90)	0.00
9	2012	117	PJM	4470010	(190.03)	0.00
9	2012	117	PJM	4470010	192.59	0.00
9	2012	117	PJM	4470010	(192.12)	0.00
9	2012	117	PJM	4470010	(255.75)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	258.34	0.00
9	2012	117	PJM	4470010	(264.60)	0.00
9	2012	117	PJM	4470010	(110.67)	0.00
9	2012	117	PJM	4470010	111.29	0.00
9	2012	117	PJM	4470010	(112.28)	0.00
9	2012	117	PJM	4470010	(30.69)	0.00
9	2012	117	PJM	4470010	31.24	0.00
9	2012	117	PJM	4470010	(31.31)	0.00
9	2012	117	PJM	4470010	(25.73)	0.00
9	2012	117	PJM	4470010	25.91	0.00
9	2012	117	PJM	4470010	(22.51)	0.00
9	2012	117	PJM	4470010	(5.58)	0.00
9	2012	117	PJM	4470010	5.61	0.00
9	2012	117	PJM	4470010	(4.18)	0.00
9	2012	117	PJM	4470010	(22.01)	0.00
9	2012	117	PJM	4470010	22.32	0.00
9	2012	117	PJM	4470010	(16.50)	0.00
9	2012	117	PJM	4470010	(271.56)	0.00
9	2012	117	PJM	4470010	272.80	0.00
9	2012	117	PJM	4470010	(274.50)	0.00
9	2012	117	PJM	4470010	(133.92)	0.00
9	2012	117	PJM	4470010	135.24	0.00
9	2012	117	PJM	4470010	(135.60)	0.00
9	2012	117	PJM	4470010	(1,254.99)	0.00
9	2012	117	PJM	4470010	1,161.45	0.00
9	2012	117	PJM	4470010	(972.35)	0.00
9	2012	117	PJM	4470010	(750.27)	0.00
9	2012	117	PJM	4470010	688.46	0.00
9	2012	117	PJM	4470010	(546.81)	0.00
9	2012	117	PJM	4470010	(98.11)	0.00
9	2012	117	PJM	4470010	90.96	0.00
9	2012	117	PJM	4470010	(77.96)	0.00
9	2012	117	PJM	4470010	(388.78)	0.00
9	2012	117	PJM	4470010	361.18	0.00
9	2012	117	PJM	4470010	(290.03)	0.00
9	2012	117	PJM	4470010	(147.99)	0.00
9	2012	117	PJM	4470010	136.36	0.00
9	2012	117	PJM	4470010	(111.23)	0.00
9	2012	117	PJM	4470010	(63.57)	0.00
9	2012	117	PJM	4470010	63.57	0.00
9	2012	117	PJM	4470010	(46.16)	0.00
9	2012	117	PJM	4470010	(37.55)	0.00
9	2012	117	PJM	4470010	34.47	0.00
9	2012	117	PJM	4470010	(27.52)	0.00
9	2012	117	PJM	4470010	(16.80)	0.00
9	2012	117	PJM	4470010	15.48	0.00
9	2012	117	PJM	4470010	(12.06)	0.00
9	2012	117	PJM	4470010	(7.05)	0.00
9	2012	117	PJM	4470010	6.49	0.00
9	2012	117	PJM	4470010	(5.19)	0.00
9	2012	117	PJM	4470010	(27.23)	0.00
9	2012	117	PJM	4470010	24.84	0.00
9	2012	117	PJM	4470010	(19.48)	0.00
9	2012	117	PJM	4470010	(130.30)	0.00
9	2012	117	PJM	4470010	119.88	0.00
9	2012	117	PJM	4470010	(98.76)	0.00
9	2012	117	PJM	4470010	(105.01)	0.00
9	2012	117	PJM	4470010	98.19	0.00
9	2012	117	PJM	4470010	(83.60)	0.00
9	2012	117	PJM	4470010	(0.05)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	(66.61)	0.00
9	2012	117		PJM	4470010	(0.02)	0.00
9	2012	117		PJM	4470010	(40.73)	0.00
9	2012	117		PJM	4470010	(4.96)	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	(20.08)	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	(8.30)	0.00
9	2012	117		PJM	4470010	(3.00)	0.00
9	2012	117		PJM	4470010	(2.08)	0.00
9	2012	117		PJM	4470010	(0.37)	0.00
9	2012	117		PJM	4470010	(1.50)	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	(0.02)	0.00
9	2012	117		PJM	4470010	(8.51)	0.00
9	2012	117		PJM	4470010	8.51	0.00
9	2012	117		PJM	4470010	(2.32)	0.00
9	2012	117		PJM	4470010	(5.36)	0.00
9	2012	117		PJM	4470010	5.36	0.00
9	2012	117		PJM	4470010	(1.20)	0.00
9	2012	117		PJM	4470010	(23.59)	0.00
9	2012	117		PJM	4470010	21.22	0.00
9	2012	117		PJM	4470010	(17.89)	0.00
9	2012	117		PJM	4470010	(91.07)	0.00
9	2012	117		PJM	4470010	81.65	0.00
9	2012	117		PJM	4470010	(67.93)	0.00
9	2012	117		PJM	4470010	(1.04)	0.00
9	2012	117		PJM	4470010	1.04	0.00
9	2012	117		PJM	4470010	(0.23)	0.00
9	2012	117		PJM	4470010	(15.96)	0.00
9	2012	117		PJM	4470010	15.96	0.00
9	2012	117		PJM	4470010	(11.24)	0.00
9	2012	117		PJM	4470010	(0.26)	0.00
9	2012	117		PJM	4470010	0.26	0.00
9	2012	117		PJM	4470010	(0.07)	0.00
9	2012	117		PJM	4470010	(0.13)	0.00
9	2012	117		PJM	4470010	0.13	0.00
9	2012	117		PJM	4470010	(0.03)	0.00
9	2012	117		PJM	4470010	(0.05)	0.00
9	2012	117		PJM	4470010	0.05	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	(0.17)	0.00
9	2012	117		PJM	4470010	0.18	0.00
9	2012	117		PJM	4470010	(0.04)	0.00
9	2012	117		PJM	4470010	(0.99)	0.00
9	2012	117		PJM	4470010	0.99	0.00
9	2012	117		PJM	4470010	(0.22)	0.00
9	2012	117		PJM	4470010	(23.34)	0.00
9	2012	117		PJM	4470010	21.23	0.00
9	2012	117		PJM	4470010	(18.86)	0.00
9	2012	117		PJM	4470010	(0.04)	0.00
9	2012	117		PJM	4470010	0.04	0.00
9	2012	117		PJM	4470010	(0.02)	0.00
9	2012	117		PJM	4470010	0.02	0.00
9	2012	117		PJM	4470010	(0.22)	0.00
9	2012	117		PJM	4470010	0.22	0.00
9	2012	117		PJM	4470010	(0.97)	0.00
9	2012	117		PJM	4470010	0.97	0.00
9	2012	117		PJM	4470010	(0.17)	0.00
9	2012	117		PJM	4470010	0.17	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(0.17)	0.00
9	2012	117	PJM	4470010	(162.06)	0.00
9	2012	117	PJM	4470010	123.58	0.00
9	2012	117	PJM	4470010	(36.11)	0.00
9	2012	117	PJM	4470010	(115.57)	0.00
9	2012	117	PJM	4470010	87.80	0.00
9	2012	117	PJM	4470010	(24.14)	0.00
9	2012	117	PJM	4470010	(13.24)	0.00
9	2012	117	PJM	4470010	10.21	0.00
9	2012	117	PJM	4470010	(3.14)	0.00
9	2012	117	PJM	4470010	(50.88)	0.00
9	2012	117	PJM	4470010	39.17	0.00
9	2012	117	PJM	4470010	(11.19)	0.00
9	2012	117	PJM	4470010	(22.35)	0.00
9	2012	117	PJM	4470010	17.30	0.00
9	2012	117	PJM	4470010	(4.72)	0.00
9	2012	117	PJM	4470010	(9.80)	0.00
9	2012	117	PJM	4470010	9.80	0.00
9	2012	117	PJM	4470010	(1.91)	0.00
9	2012	117	PJM	4470010	(5.57)	0.00
9	2012	117	PJM	4470010	4.23	0.00
9	2012	117	PJM	4470010	(1.06)	0.00
9	2012	117	PJM	4470010	(2.46)	0.00
9	2012	117	PJM	4470010	1.86	0.00
9	2012	117	PJM	4470010	(0.55)	0.00
9	2012	117	PJM	4470010	(1.09)	0.00
9	2012	117	PJM	4470010	0.85	0.00
9	2012	117	PJM	4470010	(0.20)	0.00
9	2012	117	PJM	4470010	(4.07)	0.00
9	2012	117	PJM	4470010	3.03	0.00
9	2012	117	PJM	4470010	(0.78)	0.00
9	2012	117	PJM	4470010	(21.25)	0.00
9	2012	117	PJM	4470010	16.25	0.00
9	2012	117	PJM	4470010	(4.56)	0.00
9	2012	117	PJM	4470010	(12.20)	0.00
9	2012	117	PJM	4470010	9.53	0.00
9	2012	117	PJM	4470010	(3.19)	0.00
9	2012	117	PJM	4470010	(0.03)	0.00
9	2012	117	PJM	4470010	0.03	0.00
9	2012	117	PJM	4470010	(0.02)	0.00
9	2012	117	PJM	4470010	0.02	0.00
9	2012	117	PJM	4470010	(0.01)	0.00
9	2012	117	PJM	4470010	0.01	0.00
9	2012	117	PJM	4470010	(0.01)	0.00
9	2012	117	PJM	4470010	0.01	0.00
9	2012	117	PJM	4470010	(0.01)	0.00
9	2012	117	PJM	4470010	(0.01)	0.00
9	2012	117	PJM	4470010	(568.82)	0.00
9	2012	117	PJM	4470010	568.52	0.00
9	2012	117	PJM	4470010	(1,940.85)	0.00
9	2012	117	PJM	4470010	(334.99)	0.00
9	2012	117	PJM	4470010	334.81	0.00
9	2012	117	PJM	4470010	(1,073.97)	0.00
9	2012	117	PJM	4470010	(41.98)	0.00
9	2012	117	PJM	4470010	41.95	0.00
9	2012	117	PJM	4470010	(155.06)	0.00
9	2012	117	PJM	4470010	(173.06)	0.00
9	2012	117	PJM	4470010	172.97	0.00
9	2012	117	PJM	4470010	(585.03)	0.00
9	2012	117	PJM	4470010	(64.76)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	62.97	0.00
9	2012	117		PJM	4470010	(212.68)	0.00
9	2012	117		PJM	4470010	(28.13)	0.00
9	2012	117		PJM	4470010	28.13	0.00
9	2012	117		PJM	4470010	(82.40)	0.00
9	2012	117		PJM	4470010	(17.48)	0.00
9	2012	117		PJM	4470010	17.47	0.00
9	2012	117		PJM	4470010	(52.78)	0.00
9	2012	117		PJM	4470010	(7.69)	0.00
9	2012	117		PJM	4470010	7.69	0.00
9	2012	117		PJM	4470010	(23.15)	0.00
9	2012	117		PJM	4470010	(3.23)	0.00
9	2012	117		PJM	4470010	3.22	0.00
9	2012	117		PJM	4470010	(9.27)	0.00
9	2012	117		PJM	4470010	(12.95)	0.00
9	2012	117		PJM	4470010	12.94	0.00
9	2012	117		PJM	4470010	(35.33)	0.00
9	2012	117		PJM	4470010	(55.91)	0.00
9	2012	117		PJM	4470010	55.88	0.00
9	2012	117		PJM	4470010	(177.50)	0.00
9	2012	117		PJM	4470010	(42.32)	0.00
9	2012	117		PJM	4470010	42.30	0.00
9	2012	117		PJM	4470010	(159.24)	0.00
9	2012	117		PJM	4470010	0.13	0.00
9	2012	117		PJM	4470010	(1,358.43)	0.00
9	2012	117		PJM	4470010	1,245.31	0.00
9	2012	117		PJM	4470010	(744.02)	0.00
9	2012	117		PJM	4470010	(1,125.77)	0.00
9	2012	117		PJM	4470010	997.40	0.00
9	2012	117		PJM	4470010	(593.60)	0.00
9	2012	117		PJM	4470010	(57.92)	0.00
9	2012	117		PJM	4470010	47.18	0.00
9	2012	117		PJM	4470010	(42.63)	0.00
9	2012	117		PJM	4470010	(259.79)	0.00
9	2012	117		PJM	4470010	213.13	0.00
9	2012	117		PJM	4470010	(184.74)	0.00
9	2012	117		PJM	4470010	(1,016.74)	0.00
9	2012	117		PJM	4470010	824.63	0.00
9	2012	117		PJM	4470010	(697.45)	0.00
9	2012	117		PJM	4470010	(72.37)	0.00
9	2012	117		PJM	4470010	71.71	0.00
9	2012	117		PJM	4470010	(48.17)	0.00
9	2012	117		PJM	4470010	(80.15)	0.00
9	2012	117		PJM	4470010	74.75	0.00
9	2012	117		PJM	4470010	(43.83)	0.00
9	2012	117		PJM	4470010	(145.41)	0.00
9	2012	117		PJM	4470010	118.50	0.00
9	2012	117		PJM	4470010	(93.35)	0.00
9	2012	117		PJM	4470010	(19.81)	0.00
9	2012	117		PJM	4470010	17.57	0.00
9	2012	117		PJM	4470010	(11.51)	0.00
9	2012	117		PJM	4470010	(60.62)	0.00
9	2012	117		PJM	4470010	56.69	0.00
9	2012	117		PJM	4470010	(33.17)	0.00
9	2012	117		PJM	4470010	(167.63)	0.00
9	2012	117		PJM	4470010	149.68	0.00
9	2012	117		PJM	4470010	(127.98)	0.00
9	2012	117		PJM	4470010	(160.52)	0.00
9	2012	117		PJM	4470010	152.62	0.00
9	2012	117		PJM	4470010	(117.93)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(0.50)	0.00
9	2012	117	PJM	4470010	(0.36)	0.00
9	2012	117	PJM	4470010	(9.68)	0.00
9	2012	117	PJM	4470010	9.68	0.00
9	2012	117	PJM	4470010	(10.05)	0.00
9	2012	117	PJM	4470010	10.04	0.00
9	2012	117	PJM	4470010	(8.91)	0.00
9	2012	117	PJM	4470010	(0.49)	0.00
9	2012	117	PJM	4470010	0.49	0.00
9	2012	117	PJM	4470010	(5.17)	0.00
9	2012	117	PJM	4470010	5.17	0.00
9	2012	117	PJM	4470010	(9.06)	0.00
9	2012	117	PJM	4470010	9.05	0.00
9	2012	117	PJM	4470010	(0.78)	0.00
9	2012	117	PJM	4470010	0.78	0.00
9	2012	117	PJM	4470010	(0.32)	0.00
9	2012	117	PJM	4470010	0.32	0.00
9	2012	117	PJM	4470010	(1.35)	0.00
9	2012	117	PJM	4470010	(0.13)	0.00
9	2012	117	PJM	4470010	0.13	0.00
9	2012	117	PJM	4470010	(0.34)	0.00
9	2012	117	PJM	4470010	0.34	0.00
9	2012	117	PJM	4470010	(0.95)	0.00
9	2012	117	PJM	4470010	(1.66)	0.00
9	2012	117	PJM	4470010	(0.61)	0.00
9	2012	117	PJM	4470010	(2.04)	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	0.93	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	1.24	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(1.19)	0.00
9	2012	117	PJM	4470010	(0.70)	0.00
9	2012	117	PJM	4470010	(0.10)	0.00
9	2012	117	PJM	4470010	(0.36)	0.00
9	2012	117	PJM	4470010	(0.14)	0.00
9	2012	117	PJM	4470010	(0.07)	0.00
9	2012	117	PJM	4470010	(0.04)	0.00
9	2012	117	PJM	4470010	(0.02)	0.00
9	2012	117	PJM	4470010	(0.01)	0.00
9	2012	117	PJM	4470010	(0.02)	0.00
9	2012	117	PJM	4470010	(0.13)	0.00
9	2012	117	PJM	4470010	(0.11)	0.00
9	2012	117	PJM	4470010	(15.57)	0.00
9	2012	117	PJM	4470010	15.57	0.00
9	2012	117	PJM	4470010	(9.77)	0.00
9	2012	117	PJM	4470010	9.77	0.00
9	2012	117	PJM	4470010	(34.78)	0.00
9	2012	117	PJM	4470010	30.05	0.00
9	2012	117	PJM	4470010	(51.51)	0.00
9	2012	117	PJM	4470010	(101.26)	0.00
9	2012	117	PJM	4470010	235.85	0.00
9	2012	117	PJM	4470010	(33.95)	0.00
9	2012	117	PJM	4470010	(2.00)	0.00
9	2012	117	PJM	4470010	2.00	0.00
9	2012	117	PJM	4470010	(232.71)	0.00
9	2012	117	PJM	4470010	233.89	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	(235.16)	0.00
9	2012	117		PJM	4470010	(0.23)	0.00
9	2012	117		PJM	4470010	0.23	0.00
9	2012	117		PJM	4470010	(0.86)	0.00
9	2012	117		PJM	4470010	0.81	0.00
9	2012	117		PJM	4470010	(0.81)	0.00
9	2012	117		PJM	4470010	0.77	0.00
9	2012	117		PJM	4470010	(4.65)	0.00
9	2012	117		PJM	4470010	4.65	0.00
9	2012	117		PJM	4470010	(2.74)	0.00
9	2012	117		PJM	4470010	2.74	0.00
9	2012	117		PJM	4470010	(0.52)	0.00
9	2012	117		PJM	4470010	0.52	0.00
9	2012	117		PJM	4470010	(0.51)	0.00
9	2012	117		PJM	4470010	0.51	0.00
9	2012	117		PJM	4470010	(0.06)	0.00
9	2012	117		PJM	4470010	(32.86)	0.00
9	2012	117		PJM	4470010	33.17	0.00
9	2012	117		PJM	4470010	(33.25)	0.00
9	2012	117		PJM	4470010	(23.87)	0.00
9	2012	117		PJM	4470010	23.87	0.00
9	2012	117		PJM	4470010	(24.00)	0.00
9	2012	117		PJM	4470010	(1.55)	0.00
9	2012	117		PJM	4470010	1.55	0.00
9	2012	117		PJM	4470010	(1.50)	0.00
9	2012	117		PJM	4470010	(8.68)	0.00
9	2012	117		PJM	4470010	8.68	0.00
9	2012	117		PJM	4470010	(9.00)	0.00
9	2012	117		PJM	4470010	(2.79)	0.00
9	2012	117		PJM	4470010	2.79	0.00
9	2012	117		PJM	4470010	(2.70)	0.00
9	2012	117		PJM	4470010	(1.55)	0.00
9	2012	117		PJM	4470010	1.58	0.00
9	2012	117		PJM	4470010	(1.80)	0.00
9	2012	117		PJM	4470010	(0.62)	0.00
9	2012	117		PJM	4470010	0.62	0.00
9	2012	117		PJM	4470010	(0.52)	0.00
9	2012	117		PJM	4470010	(0.31)	0.00
9	2012	117		PJM	4470010	0.31	0.00
9	2012	117		PJM	4470010	(0.26)	0.00
9	2012	117		PJM	4470010	(1.24)	0.00
9	2012	117		PJM	4470010	1.24	0.00
9	2012	117		PJM	4470010	(1.04)	0.00
9	2012	117		PJM	4470010	(3.10)	0.00
9	2012	117		PJM	4470010	3.10	0.00
9	2012	117		PJM	4470010	(3.00)	0.00
9	2012	117		PJM	4470010	(1.55)	0.00
9	2012	117		PJM	4470010	1.55	0.00
9	2012	117		PJM	4470010	(1.50)	0.00
9	2012	117		PJM	4470010	(35.03)	0.00
9	2012	117		PJM	4470010	(559.24)	0.00
9	2012	117		PJM	4470010	(1,895.65)	0.00
9	2012	117		PJM	4470010	8.37	0.00
9	2012	117		PJM	4470010	(212.04)	0.00
9	2012	117		PJM	4470010	52.70	0.00
9	2012	117		PJM	4470010	(63.24)	0.00
9	2012	117		PJM	4470010	(164.30)	0.00
9	2012	117		PJM	4470010	57.66	0.00
9	2012	117		PJM	4470010	(216.69)	0.00
9	2012	117		PJM	4470010	(0.62)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(4.65)	0.00
9	2012	117	PJM	4470010	(45.57)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(18.29)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	1.86	0.00
9	2012	117	PJM	4470010	(20.46)	0.00
9	2012	117	PJM	4470010	(3.41)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(9.92)	0.00
9	2012	117	PJM	4470010	(32.24)	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	8.06	0.00
9	2012	117	PJM	4470010	(3.41)	0.00
9	2012	117	PJM	4470010	1.55	0.00
9	2012	117	PJM	4470010	7.13	0.00
9	2012	117	PJM	4470010	(6.51)	0.00
9	2012	117	PJM	4470010	(7.44)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(3.10)	0.00
9	2012	117	PJM	4470010	(11.47)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	(1.86)	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	(3.72)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(3.41)	0.00
9	2012	117	PJM	4470010	(13.33)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	0.62	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(3.72)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(5.27)	0.00
9	2012	117	PJM	4470010	(15.81)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(1.24)	0.00
9	2012	117	PJM	4470010	0.93	0.00
9	2012	117	PJM	4470010	(0.31)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	(3.10)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00
9	2012	117	PJM	4470010	(0.62)	0.00
9	2012	117	PJM	4470010	(2.17)	0.00
9	2012	117	PJM	4470010	0.31	0.00
9	2012	117	PJM	4470010	(3,574.30)	0.00
9	2012	117	PJM	4470010	3,574.30	0.00
9	2012	117	PJM	4470010	(3,459.00)	0.00
9	2012	117	PJM	4470010	(1,776.61)	0.00
9	2012	117	PJM	4470010	1,776.61	0.00
9	2012	117	PJM	4470010	(1,719.30)	0.00
9	2012	117	PJM	4470010	(1,046.25)	0.00
9	2012	117	PJM	4470010	1,046.25	0.00
9	2012	117	PJM	4470010	(1,012.50)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	0.93	0.00
9	2012	117	PJM	4470010	(0.90)	0.00
9	2012	117	PJM	4470010	(571.64)	0.00
9	2012	117	PJM	4470010	571.64	0.00
9	2012	117	PJM	4470010	(553.20)	0.00
9	2012	117	PJM	4470010	(1,007.50)	0.00
9	2012	117	PJM	4470010	1,007.50	0.00
9	2012	117	PJM	4470010	(975.00)	0.00
9	2012	117	PJM	4470010	(5,373.54)	0.00
9	2012	117	PJM	4470010	5,200.20	0.00
9	2012	117	PJM	4470010	(5,200.20)	0.00
9	2012	117	PJM	4470010	(79.36)	0.00
9	2012	117	PJM	4470010	71.68	0.00
9	2012	117	PJM	4470010	(71.68)	0.00
9	2012	117	PJM	4470010	(57.35)	0.00
9	2012	117	PJM	4470010	51.80	0.00
9	2012	117	PJM	4470010	(48.10)	0.00
9	2012	117	PJM	4470010	(6.51)	0.00
9	2012	117	PJM	4470010	5.67	0.00
9	2012	117	PJM	4470010	(4.83)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00
9	2012	117	PJM	4470010	1.25	0.00
9	2012	117	PJM	4470010	(1.15)	0.00
9	2012	117	PJM	4470010	(48.36)	0.00
9	2012	117	PJM	4470010	43.68	0.00
9	2012	117	PJM	4470010	(45.08)	0.00
9	2012	117	PJM	4470010	(35.03)	0.00
9	2012	117	PJM	4470010	31.64	0.00
9	2012	117	PJM	4470010	(30.16)	0.00
9	2012	117	PJM	4470010	(4.03)	0.00
9	2012	117	PJM	4470010	3.51	0.00
9	2012	117	PJM	4470010	(2.99)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(0.93)	0.00
9	2012	117	PJM	4470010	0.75	0.00
9	2012	117	PJM	4470010	(0.69)	0.00
9	2012	117	PJM	4470010	(3.41)	0.00
9	2012	117	PJM	4470010	2.75	0.00
9	2012	117	PJM	4470010	(2.53)	0.00
9	2012	117	PJM	4470010	(1.55)	0.00
9	2012	117	PJM	4470010	1.25	0.00
9	2012	117	PJM	4470010	(1.20)	0.00
9	2012	117	PJM	4470010	(12.78)	0.00
9	2012	117	PJM	4470010	12.78	0.00
9	2012	117	PJM	4470010	(7.85)	0.00
9	2012	117	PJM	4470010	7.85	0.00
9	2012	117	PJM	4470010	(0.91)	0.00
9	2012	117	PJM	4470010	0.91	0.00
9	2012	117	PJM	4470010	(3.81)	0.00
9	2012	117	PJM	4470010	3.81	0.00
9	2012	117	PJM	4470010	(1.56)	0.00
9	2012	117	PJM	4470010	1.56	0.00
9	2012	117	PJM	4470010	(0.63)	0.00
9	2012	117	PJM	4470010	0.63	0.00
9	2012	117	PJM	4470010	(0.39)	0.00
9	2012	117	PJM	4470010	0.39	0.00
9	2012	117	PJM	4470010	(0.18)	0.00
9	2012	117	PJM	4470010	(0.07)	0.00
9	2012	117	PJM	4470010	0.07	0.00
9	2012	117	PJM	4470010	(0.29)	0.00
9	2012	117	PJM	4470010	0.29	0.00
9	2012	117	PJM	4470010	(1.33)	0.00
9	2012	117	PJM	4470010	(1.33)	0.00
9	2012	117	PJM	4470010	(0.98)	0.00
9	2012	117	PJM	4470010	(302.34)	0.00
9	2012	117	PJM	4470010	(149.12)	0.00
9	2012	117	PJM	4470010	(17.89)	0.00
9	2012	117	PJM	4470010	438.65	0.00
9	2012	117	PJM	4470010	(401.02)	0.00
9	2012	117	PJM	4470010	343.21	0.00
9	2012	117	PJM	4470010	316.82	0.00
9	2012	117	PJM	4470010	(289.66)	0.00
9	2012	117	PJM	4470010	248.00	0.00
9	2012	117	PJM	4470010	36.58	0.00
9	2012	117	PJM	4470010	(33.49)	0.00
9	2012	117	PJM	4470010	25.17	0.00
9	2012	117	PJM	4470010	8.37	0.00
9	2012	117	PJM	4470010	(5.66)	0.00
9	2012	117	PJM	4470010	4.54	0.00
9	2012	117	PJM	4470010	(2.31)	0.00
9	2012	117	PJM	4470010	(1.67)	0.00
9	2012	117	PJM	4470010	(0.19)	0.00
9	2012	117	PJM	4470010	(0.04)	0.00
9	2012	117	PJM	4470010	(51.46)	0.00
9	2012	117	PJM	4470010	48.64	0.00
9	2012	117	PJM	4470010	(25.43)	0.00
9	2012	117	PJM	4470010	(37.20)	0.00
9	2012	117	PJM	4470010	34.96	0.00
9	2012	117	PJM	4470010	(18.31)	0.00
9	2012	117	PJM	4470010	(4.34)	0.00
9	2012	117	PJM	4470010	4.07	0.00
9	2012	117	PJM	4470010	(1.79)	0.00
9	2012	117	PJM	4470010	(0.93)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	(0.15)	0.00
9	2012	117		PJM	4470010	(0.42)	0.00
9	2012	117		PJM	4470010	(0.93)	0.00
9	2012	117		PJM	4470010	(0.20)	0.00
9	2012	117		PJM	4470010	(0.38)	0.00
9	2012	117		PJM	4470010	(0.31)	0.00
9	2012	117		PJM	4470010	0.09	0.00
9	2012	117		PJM	4470010	(0.62)	0.00
9	2012	117		PJM	4470010	(0.09)	0.00
9	2012	117		PJM	4470010	(0.21)	0.00
9	2012	117		PJM	4470010	(4.65)	0.00
9	2012	117		PJM	4470010	4.38	0.00
9	2012	117		PJM	4470010	(2.70)	0.00
9	2012	117		PJM	4470010	(2.17)	0.00
9	2012	117		PJM	4470010	(0.26)	0.00
9	2012	117		PJM	4470010	(1.20)	0.00
9	2012	117		PJM	4470010	0.93	0.00
9	2012	117		PJM	4470010	0.67	0.00
9	2012	117		PJM	4470010	0.08	0.00
9	2012	117		PJM	4470010	0.02	0.00
9	2012	117		PJM	4470010	0.02	0.00
9	2012	117		PJM	4470010	0.01	0.00
9	2012	117		PJM	4470010	0.08	0.00
9	2012	117		PJM	4470010	0.04	0.00
9	2012	117		PJM	4470010	299.20	0.00
9	2012	117		PJM	4470010	(301.99)	0.00
9	2012	117		PJM	4470010	34.24	0.00
9	2012	117		PJM	4470010	245.93	0.00
9	2012	117		PJM	4470010	(255.92)	0.00
9	2012	117		PJM	4470010	29.45	0.00
9	2012	117		PJM	4470010	143.85	0.00
9	2012	117		PJM	4470010	(151.68)	0.00
9	2012	117		PJM	4470010	9.85	0.00
9	2012	117		PJM	4470010	0.26	0.00
9	2012	117		PJM	4470010	(0.14)	0.00
9	2012	117		PJM	4470010	0.06	0.00
9	2012	117		PJM	4470010	37.24	0.00
9	2012	117		PJM	4470010	(36.21)	0.00
9	2012	117		PJM	4470010	78.15	0.00
9	2012	117		PJM	4470010	(51.76)	0.00
9	2012	117		PJM	4470010	15.17	0.00
9	2012	117		PJM	4470010	1,078.17	0.00
9	2012	117		PJM	4470010	(1,088.86)	0.00
9	2012	117		PJM	4470010	949.38	0.00
9	2012	117		PJM	4470010	641.30	0.00
9	2012	117		PJM	4470010	(644.37)	0.00
9	2012	117		PJM	4470010	683.93	0.00
9	2012	117		PJM	4470010	581.02	0.00
9	2012	117		PJM	4470010	(581.09)	0.00
9	2012	117		PJM	4470010	211.25	0.00
9	2012	117		PJM	4470010	4.38	0.00
9	2012	117		PJM	4470010	(4.38)	0.00
9	2012	117		PJM	4470010	0.90	0.00
9	2012	117		PJM	4470010	105.98	0.00
9	2012	117		PJM	4470010	(107.23)	0.00
9	2012	117		PJM	4470010	102.82	0.00
9	2012	117		PJM	4470010	890.21	0.00
9	2012	117		PJM	4470010	(891.44)	0.00
9	2012	117		PJM	4470010	790.98	0.00
9	2012	117		PJM	4470010	(23.61)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	26.48	0.00
9	2012	117		PJM	4470010	(12.62)	0.00
9	2012	117		PJM	4470010	13.65	0.00
9	2012	117		PJM	4470010	(7.10)	0.00
9	2012	117		PJM	4470010	7.58	0.00
9	2012	117		PJM	4470010	(0.25)	0.00
9	2012	117		PJM	4470010	0.25	0.00
9	2012	117		PJM	4470010	(0.38)	0.00
9	2012	117		PJM	4470010	0.38	0.00
9	2012	117		PJM	4470010	(0.11)	0.00
9	2012	117		PJM	4470010	(1.15)	0.00
9	2012	117		PJM	4470010	0.03	0.00
9	2012	117		PJM	4470010	(22.24)	0.00
9	2012	117		PJM	4470010	27.33	0.00
9	2012	117		PJM	4470010	(27.33)	0.00
9	2012	117		PJM	4470010	14.85	0.00
9	2012	117		PJM	4470010	(14.85)	0.00
9	2012	117		PJM	4470010	1.05	0.00
9	2012	117		PJM	4470010	(1.05)	0.00
9	2012	117		PJM	4470010	0.38	0.00
9	2012	117		PJM	4470010	0.11	0.00
9	2012	117		PJM	4470010	1.38	0.00
9	2012	117		PJM	4470010	22.91	0.00
9	2012	117		PJM	4470010	2,684.75	0.00
9	2012	117		PJM	4470010	(2,684.70)	0.00
9	2012	117		PJM	4470010	1,941.01	0.00
9	2012	117		PJM	4470010	1,673.36	0.00
9	2012	117		PJM	4470010	(1,673.32)	0.00
9	2012	117		PJM	4470010	1,121.84	0.00
9	2012	117		PJM	4470010	215.41	0.00
9	2012	117		PJM	4470010	(215.40)	0.00
9	2012	117		PJM	4470010	159.07	0.00
9	2012	117		PJM	4470010	842.06	0.00
9	2012	117		PJM	4470010	(842.04)	0.00
9	2012	117		PJM	4470010	594.69	0.00
9	2012	117		PJM	4470010	326.91	0.00
9	2012	117		PJM	4470010	(326.89)	0.00
9	2012	117		PJM	4470010	227.07	0.00
9	2012	117		PJM	4470010	142.68	0.00
9	2012	117		PJM	4470010	(142.68)	0.00
9	2012	117		PJM	4470010	95.09	0.00
9	2012	117		PJM	4470010	83.97	0.00
9	2012	117		PJM	4470010	(83.97)	0.00
9	2012	117		PJM	4470010	56.18	0.00
9	2012	117		PJM	4470010	37.99	0.00
9	2012	117		PJM	4470010	(37.99)	0.00
9	2012	117		PJM	4470010	24.77	0.00
9	2012	117		PJM	4470010	15.78	0.00
9	2012	117		PJM	4470010	(15.78)	0.00
9	2012	117		PJM	4470010	10.67	0.00
9	2012	117		PJM	4470010	60.77	0.00
9	2012	117		PJM	4470010	(60.76)	0.00
9	2012	117		PJM	4470010	39.75	0.00
9	2012	117		PJM	4470010	296.51	0.00
9	2012	117		PJM	4470010	(296.51)	0.00
9	2012	117		PJM	4470010	202.37	0.00
9	2012	117		PJM	4470010	221.83	0.00
9	2012	117		PJM	4470010	(221.82)	0.00
9	2012	117		PJM	4470010	165.39	0.00
9	2012	117		PJM	4470010	0.13	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	(0.13)	0.00
9	2012	117		PJM	4470010	0.08	0.00
9	2012	117		PJM	4470010	(0.08)	0.00
9	2012	117		PJM	4470010	0.01	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	0.04	0.00
9	2012	117		PJM	4470010	(0.04)	0.00
9	2012	117		PJM	4470010	0.02	0.00
9	2012	117		PJM	4470010	(0.02)	0.00
9	2012	117		PJM	4470010	0.01	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	0.01	0.00
9	2012	117		PJM	4470010	(0.01)	0.00
9	2012	117		PJM	4470010	0.01	0.00
9	2012	117		PJM	4470010	0.06	0.00
9	2012	117		PJM	4470010	0.01	0.00
9	2012	117		PJM	4470010	0.62	0.00
9	2012	117		PJM	4470010	12.71	0.00
9	2012	117		PJM	4470010	42.78	0.00
9	2012	117		PJM	4470010	(0.31)	0.00
9	2012	117		PJM	4470010	4.03	0.00
9	2012	117		PJM	4470010	(1.86)	0.00
9	2012	117		PJM	4470010	0.93	0.00
9	2012	117		PJM	4470010	3.41	0.00
9	2012	117		PJM	4470010	(4.34)	0.00
9	2012	117		PJM	4470010	3.72	0.00
9	2012	117		PJM	4470010	959.76	0.00
9	2012	117		PJM	4470010	(959.76)	0.00
9	2012	117		PJM	4470010	1,931.10	0.00
9	2012	117		PJM	4470010	476.78	0.00
9	2012	117		PJM	4470010	(476.78)	0.00
9	2012	117		PJM	4470010	1,092.60	0.00
9	2012	117		PJM	4470010	264.74	0.00
9	2012	117		PJM	4470010	(264.74)	0.00
9	2012	117		PJM	4470010	427.20	0.00
9	2012	117		PJM	4470010	4,662.09	0.00
9	2012	117		PJM	4470010	(4,662.09)	0.00
9	2012	117		PJM	4470010	4,511.70	0.00
9	2012	117		PJM	4470010	1,932.85	0.00
9	2012	117		PJM	4470010	(1,932.85)	0.00
9	2012	117		PJM	4470010	1,870.50	0.00
9	2012	117		PJM	4470010	219.55	0.00
9	2012	117		PJM	4470010	(217.87)	0.00
9	2012	117		PJM	4470010	263.70	0.00
9	2012	117		PJM	4470010	983.20	0.00
9	2012	117		PJM	4470010	(983.14)	0.00
9	2012	117		PJM	4470010	958.34	0.00
9	2012	117		PJM	4470010	138.57	0.00
9	2012	117		PJM	4470010	(138.57)	0.00
9	2012	117		PJM	4470010	134.10	0.00
9	2012	117		PJM	4470010	8.37	0.00
9	2012	117		PJM	4470010	(8.37)	0.00
9	2012	117		PJM	4470010	8.10	0.00
9	2012	117		PJM	4470010	54.56	0.00
9	2012	117		PJM	4470010	(54.56)	0.00
9	2012	117		PJM	4470010	52.80	0.00
9	2012	117		PJM	4470010	2.79	0.00
9	2012	117		PJM	4470010	(2.79)	0.00
9	2012	117		PJM	4470010	2.70	0.00
9	2012	117		PJM	4470010	5.58	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	4470010	(5.58)	0.00
9	2012	117	PJM	4470010	5.40	0.00
9	2012	117	PJM	4470010	587.45	0.00
9	2012	117	PJM	4470010	(587.42)	0.00
9	2012	117	PJM	4470010	571.50	0.00
9	2012	117	PJM	4470010	1,494.82	0.00
9	2012	117	PJM	4470010	(1,447.66)	0.00
9	2012	117	PJM	4470010	1,286.10	0.00
9	2012	117	PJM	4470010	40.30	0.00
9	2012	117	PJM	4470010	(39.00)	0.00
9	2012	117	PJM	4470010	39.00	0.00
9	2012	117	PJM	4470010	96.10	0.00
9	2012	117	PJM	4470010	(93.00)	0.00
9	2012	117	PJM	4470010	93.00	0.00
9	2012	117	PJM	4470010	27.90	0.00
9	2012	117	PJM	4470010	(27.00)	0.00
9	2012	117	PJM	4470010	27.00	0.00
9	2012	117	PJM	4470010	6.20	0.00
9	2012	117	PJM	4470010	(6.00)	0.00
9	2012	117	PJM	4470010	6.00	0.00
9	2012	117	PJM	4470010	136.79	0.00
9	2012	117	PJM	4470010	(132.37)	0.00
9	2012	117	PJM	4470010	132.15	0.00
9	2012	117	PJM	4470010	437.69	0.00
9	2012	117	PJM	4470010	(423.34)	0.00
9	2012	117	PJM	4470010	432.23	0.00
9	2012	117	PJM	4470010	59.52	0.00
9	2012	117	PJM	4470010	(57.60)	0.00
9	2012	117	PJM	4470010	57.60	0.00
9	2012	117	PJM	4470010	42.78	0.00
9	2012	117	PJM	4470010	(41.40)	0.00
9	2012	117	PJM	4470010	41.40	0.00
9	2012	117	PJM	4470010	6.20	0.00
9	2012	117	PJM	4470010	(6.00)	0.00
9	2012	117	PJM	4470010	6.00	0.00
9	2012	117	PJM	4470010	(81.59)	0.00
9	2012	117	PJM	4470010	84.74	0.00
9	2012	117	PJM	4470010	22.36	0.00
9	2012	117	PJM	4470010	(21.63)	0.00
9	2012	117	PJM	4470010	22.06	0.00
9	2012	117	PJM	4470010	4.96	0.00
9	2012	117	PJM	4470010	(4.80)	0.00
9	2012	117	PJM	4470010	4.80	0.00
9	2012	117	PJM	4470010	1.24	0.00
9	2012	117	PJM	4470010	(1.20)	0.00
9	2012	117	PJM	4470010	1.20	0.00
9	2012	117	PJM	4470010	8.06	0.00
9	2012	117	PJM	4470010	(7.80)	0.00
9	2012	117	PJM	4470010	7.80	0.00
9	2012	117	PJM	4470010	4.03	0.00
9	2012	117	PJM	4470010	(3.90)	0.00
9	2012	117	PJM	4470010	3.90	0.00
9	2012	117	PJM	4470010	14.14	0.00
9	2012	117	PJM	4470010	(13.69)	0.00
9	2012	117	PJM	4470010	13.50	0.00
9	2012	117	PJM	4470010	10.11	0.00
9	2012	117	PJM	4470010	(9.79)	0.00
9	2012	117	PJM	4470010	9.60	0.00
9	2012	117	PJM	4470010	1.74	0.00
9	2012	117	PJM	4470010	(1.69)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470010	1.50	0.00	
9	2012	117		PJM	4470010	5.52	0.00	
9	2012	117		PJM	4470010	(5.34)	0.00	
9	2012	117		PJM	4470010	5.40	0.00	
9	2012	117		PJM	4470010	1.43	0.00	
9	2012	117		PJM	4470010	(1.39)	0.00	
9	2012	117		PJM	4470010	1.20	0.00	
9	2012	117		PJM	4470010	0.31	0.00	
9	2012	117		PJM	4470010	(0.30)	0.00	
9	2012	117		PJM	4470010	0.30	0.00	
9	2012	117		PJM	4470010	1.86	0.00	
9	2012	117		PJM	4470010	(1.80)	0.00	
9	2012	117		PJM	4470010	1.80	0.00	
9	2012	117		PJM	4470010	1.24	0.00	
9	2012	117		PJM	4470010	(1.20)	0.00	
9	2012	117		PJM	4470010	1.20	0.00	
9	2012	117		PJM	4470010	8.23	0.00	
9	2012	117		PJM	4470010	8.23	0.00	
9	2012	117		PJM	4470010	16.45	0.00	
9	2012	117		PJM	4470010	(522.87)	0.00	
9	2012	117		PJM	4470010	3,161.37	0.00	
9	2012	117		PJM	4470010	(8,231.87)	0.00	
9	2012	117		WGES	4470010	(850.21)	0.00	
9	2012	117	BRK COMM	AMEM	4470010	(6.80)	0.00	
9	2012	117	BRK COMM	AMEM	4470010	6.80	0.00	
9	2012	117	BRK COMM	BARC2	4470010	(28.56)	0.00	
9	2012	117	BRK COMM	BARC2	4470010	25.45	0.00	
9	2012	117	BRK COMM	CCG	4470010	(58.68)	0.00	
9	2012	117	BRK COMM	CCG	4470010	52.13	0.00	
9	2012	117	BRK COMM	CEI	4470010	(0.92)	0.00	
9	2012	117	BRK COMM	CEI	4470010	(46.12)	0.00	
9	2012	117	BRK COMM	CIES	4470010	(78.24)	0.00	
9	2012	117	BRK COMM	CIES	4470010	76.96	0.00	
9	2012	117	BRK COMM	CONC	4470010	(4.62)	0.00	
9	2012	117	BRK COMM	CONC	4470010	4.62	0.00	
9	2012	117	BRK COMM	DBET	4470010	(4.18)	0.00	
9	2012	117	BRK COMM	DBET	4470010	4.18	0.00	
9	2012	117	BRK COMM	DPLG	4470010	(6.44)	0.00	
9	2012	117	BRK COMM	EMAH2	4470010	(3.16)	0.00	
9	2012	117	BRK COMM	EMAH2	4470010	3.16	0.00	
9	2012	117	BRK COMM	EPLU	4470010	(19.56)	0.00	
9	2012	117	BRK COMM	EPLU	4470010	(121.88)	0.00	
9	2012	117	BRK COMM	EXGN	4470010	(413.30)	0.00	
9	2012	117	BRK COMM	EXGN	4470010	354.85	0.00	
9	2012	117	BRK COMM	JPMV2	4470010	(4.62)	0.00	
9	2012	117	BRK COMM	JPMV2	4470010	1.19	0.00	
9	2012	117	BRK COMM	MSUI2	4470010	(15.56)	0.00	
9	2012	117	BRK COMM	MSUI2	4470010	8.03	0.00	
9	2012	117	BRK COMM	NAGP	4470010	(352.80)	0.00	
9	2012	117	BRK COMM	NCEM	4470010	(5.59)	0.00	
9	2012	117	BRK COMM	NEXT2	4470010	(5.71)	0.00	
9	2012	117	BRK COMM	NRG	4470010	(4.62)	0.00	
9	2012	117	BRK COMM	NRG	4470010	4.62	0.00	
9	2012	117	BRK COMM	PS	4470010	(19.56)	0.00	
9	2012	117	BRK COMM	PS	4470010	19.24	0.00	
9	2012	117	BRK COMM	UBSF2	4470010	(88.21)	0.00	
9	2012	117	BRK COMM	UBSF2	4470010	(48.61)	0.00	
9	2012	117	Pre-2Hr	AMEM	4470010	(215,029.30)	(4,462,000.00)	4.82
9	2012	117	Pre-2Hr	AMEM	4470010	215,029.30	4,462,000.00	4.82
9	2012	117	Pre-2Hr	APM	4470010	(722.80)	(24,000.00)	3.01

Kentucky Power Company
Billing Revenues
September 2012

9	2012	117	Pre-2Hr	APM	4470010	716.30	24,000.00	2.98
9	2012	117	Pre-2Hr	BPEC	4470010	(38,278.44)	(1,127,000.00)	3.40
9	2012	117	Pre-2Hr	BPEC	4470010	38,278.44	1,127,000.00	3.40
9	2012	117	Pre-2Hr	CCG	4470010	(117,741.97)	(3,030,000.00)	3.89
9	2012	117	Pre-2Hr	CCG	4470010	77,664.78	2,104,000.00	3.69
9	2012	117	Pre-2Hr	DPC	4470010	(42,489.36)	(1,104,000.00)	3.85
9	2012	117	Pre-2Hr	DPC	4470010	12,287.15	192,000.00	6.40
9	2012	117	Pre-2Hr	EDFT2	4470010	(37,998.99)	(1,127,000.00)	3.37
9	2012	117	Pre-2Hr	EDFT2	4470010	37,998.99	1,127,000.00	3.37
9	2012	117	Pre-2Hr	EXGN	4470010	(25,080.86)	(465,000.00)	5.39
9	2012	117	Pre-2Hr	EXGN	4470010	809.06	15,000.00	5.39
9	2012	117	Pre-2Hr	MISO	4470010	(544,551.17)	(19,194,000.00)	2.84
9	2012	117	Pre-2Hr	MISO	4470010	109,564.73	3,101,000.00	3.53
9	2012	117	Pre-2Hr	MSCG	4470010	(46,828.00)	(1,127,000.00)	4.16
9	2012	117	Pre-2Hr	MSCG	4470010	8,144.00	196,000.00	4.16
9	2012	117	Pre-2Hr	NRG	4470010	(34,981.39)	(1,127,000.00)	3.10
9	2012	117	Pre-2Hr	NRG	4470010	(2,604.62)	(524,000.00)	0.50
9	2012	117	Pre-2Hr	QEBB2	4470010	(529.51)	(21,000.00)	2.52
9	2012	117	Pre-2Hr	SENA2	4470010	79.72	0.00	
9	2012	117	Pre-2Hr	TEA	4470010	(20.65)	0.00	
9	2012	117	Pre-2Hr	TEA	4470010	5.16	0.00	
9	2012	117	Pre-2Hr	TVAM	4470010	(2,874.00)	(167,000.00)	1.72
9	2012	117	Pre-2Hr	WR	4470010	(70.42)	(1,000.00)	7.04
9	2012	117	Pre-2Hr	WR	4470010	71.63	1,000.00	7.16
					4470010			
					Total	(953,155.91)	(29,347,751.00)	3.25
9	2012	117			4470011	(21.87)	0.00	
					4470011			
					Total	(21.87)	0.00	0.00
9	2012	117		ECSO2	4470028	23,100.03	0.00	
9	2012	117	BKSYSEXCES	BUCK	4470028	84,535.01	2,146,066.00	3.94
9	2012	117	BKSYSEXCES	BUCK	4470028	(63,528.21)	(1,807,136.00)	3.52
9	2012	117	HR-F	ODEC	4470028	1,136.26	48,592.00	2.34
9	2012	117	HR-F	ODEC	4470028	(1,091.59)	(48,592.00)	2.25
9	2012	117	HR-NF	APM	4470028	545.49	14,881.00	3.67
9	2012	117	HR-NF	APM	4470028	(531.89)	(14,881.00)	3.57
9	2012	117	HR-NF	MISO	4470028	22,126.22	781,299.00	2.83
9	2012	117	HR-NF	MISO	4470028	30,977.98	1,012,596.00	3.06
9	2012	117	HR-NF	OVPS	4470028	54.95	1,336.00	4.11
9	2012	117	HR-NF	OVPS	4470028	(54.48)	(1,336.00)	4.08
9	2012	117	HR-NF	TEA	4470028	881.16	29,459.00	2.99
9	2012	117	HR-NF	TEA	4470028	(847.04)	(29,459.00)	2.88
9	2012	117	HR-NF	TVAM	4470028	3,453.16	95,605.00	3.61
9	2012	117	HR-NF	TVAM	4470028	(3,370.52)	(95,605.00)	3.53
9	2012	117	MO-F	AECI2	4470028	14,248.23	558,808.00	2.55
9	2012	117	MO-F	AECI2	4470028	(13,678.65)	(558,808.00)	2.45
9	2012	117	MO-F	AMPO	4470028	18,905.50	758,770.00	2.49
9	2012	117	MO-F	AMPO	4470028	(13,346.46)	(553,396.00)	2.41
9	2012	117	MO-F	APN5	4470028	16,804.17	661,533.00	2.54
9	2012	117	MO-F	APN5	4470028	(3,299.54)	(118,857.00)	2.78
9	2012	117	MO-F	ARON	4470028	143,152.54	5,648,820.00	2.53
9	2012	117	MO-F	ARON	4470028	(8,812.87)	(182,220.00)	4.84
9	2012	117	MO-F	CPP	4470028	41,227.93	1,626,860.00	2.53
9	2012	117	MO-F	CPP	4470028	(10,729.73)	(402,342.00)	2.67
9	2012	117	MO-F	DBET	4470028	37,045.39	1,452,901.00	2.55
9	2012	117	MO-F	DBET	4470028	(35,564.50)	(1,452,901.00)	2.45

Kentucky Power Company
Billing Revenues
September 2012

9	2012	117	MO-F	EDFT2	4470028	33,113.29	1,304,500.00	2.54
9	2012	117	MO-F	EDFT2	4470028	(1,409.94)	(18,465.00)	7.64
9	2012	117	MO-F	JPMV2	4470028	22,904.41	903,811.00	2.53
9	2012	117	MO-F	JPMV2	4470028	(1,410.06)	(29,155.00)	4.84
9	2012	117	MO-F	LUKE	4470028	14,248.23	558,808.00	2.55
9	2012	117	MO-F	LUKE	4470028	(13,678.65)	(558,808.00)	2.45
9	2012	117	MO-F	NCEM	4470028	143,232.98	5,656,109.00	2.53
9	2012	117	MO-F	NCEM	4470028	(6,629.18)	(87,466.00)	7.58
9	2012	117	MO-F	NEXT2	4470028	2,634.63	110,790.00	2.38
9	2012	117	MO-F	OVPS	4470028	28,569.97	1,127,213.00	2.53
9	2012	117	MO-F	OVPS	4470028	(2,155.79)	(53,148.00)	4.06
9	2012	117	MO-F	PEIC	4470028	16,546.56	652,831.00	2.53
9	2012	117	MO-F	PEIC	4470028	(3,322.23)	(119,681.00)	2.78
9	2012	117	MO-F	WGES	4470028	171,756.24	6,776,154.00	2.53
9	2012	117	MO-F	WGES	4470028	(57,381.22)	(2,218,224.00)	2.59
9	2012	117	MO-F	WPL	4470028	28,496.45	1,117,616.00	2.55
9	2012	117	MO-F	WPL	4470028	(27,357.31)	(1,117,616.00)	2.45
9	2012	117	OPC Var	OPCVR	4470028	166,288.44	0.00	
9	2012	117	OPC Var	OPCVR	4470028	(224,117.03)	0.00	
9	2012	117	Pre-2Hr	BUCK	4470028	0.00	(2,000.00)	
9	2012	117	Pre-2Hr	BUCK	4470028	0.00	100,000.00	
9	2012	117	SO2	ECSO2	4470028	(2,185.88)	0.00	
9	2012	117	YR-F	AECI2	4470028	18,341.49	733,028.00	2.50
9	2012	117	YR-F	AECI2	4470028	(11,655.54)	(503,552.00)	2.31
9	2012	117	YR-F	AMPO	4470028	18,178.62	722,077.00	2.52
9	2012	117	YR-F	AMPO	4470028	(1,088.06)	(35,958.00)	3.03
9	2012	117	YR-F	ARON	4470028	113,681.70	4,519,056.00	2.52
9	2012	117	YR-F	ARON	4470028	(5,146.13)	(145,776.00)	3.53
9	2012	117	YR-F	BARC2	4470028	31,789.09	1,261,448.00	2.52
9	2012	117	YR-F	BARC2	4470028	(2,499.64)	(91,353.00)	2.74
9	2012	117	YR-F	BPPA2	4470028	2,121.63	84,611.00	2.51
9	2012	117	YR-F	BPPA2	4470028	(497.43)	(19,959.00)	2.49
9	2012	117	YR-F	DBET	4470028	61,278.42	2,430,086.00	2.52
9	2012	117	YR-F	DBET	4470028	(5,558.07)	(211,375.00)	2.63
9	2012	117	YR-F	EDFT2	4470028	45,594.44	1,814,425.00	2.51
9	2012	117	YR-F	EDFT2	4470028	(2,203.05)	(68,029.00)	3.24
9	2012	117	YR-F	EKPM	4470028	56,840.85	2,259,528.00	2.52
9	2012	117	YR-F	EKPM	4470028	(2,573.07)	(72,888.00)	3.53
9	2012	117	YR-F	EUTL2	4470028	6,820.90	271,143.00	2.52
9	2012	117	YR-F	EUTL2	4470028	(308.77)	(8,746.00)	3.53
9	2012	117	YR-F	NCEM	4470028	113,681.70	4,519,056.00	2.52
9	2012	117	YR-F	NCEM	4470028	(5,146.13)	(145,776.00)	3.53
9	2012	117	YR-F	NEXT2	4470028	1,131.59	44,705.00	2.53
9	2012	117	YR-F	NEXT2	4470028	(183.80)	(7,775.00)	2.36
9	2012	117	YR-F	ODEC	4470028	28,551.02	1,141,912.00	2.50
9	2012	117	YR-F	ODEC	4470028	2,021.99	121,480.00	1.66
9	2012	117	YR-F	WGES	4470028	22,736.34	903,811.00	2.52
9	2012	117	YR-F	WGES	4470028	(1,029.22)	(29,155.00)	3.53
					4470028			
					Total	1,056,363.32	43,161,286.00	2.45
9	2012	117			4470035	6,218.26	237,280.00	2.62
9	2012	117			4470035	1,834.09	70,000.00	2.62
9	2012	117			4470035	(1,116.95)	(51,660.00)	2.16
9	2012	117			4470035	4,367.57	191,000.00	2.29
9	2012	117		ECSO2	4470035	132.42	0.00	

Kentucky Power Company
Billing Revenues
September 2012

9	2012	117	SO2	EC SO2	4470035	(13.33)	0.00	
					4470035			
					Total	11,422.06	446,620.00	2.56
9	2012	117		CPLC	4470066	117.00	0.00	
9	2012	117		DUKE2	4470066	(179.00)	0.00	
9	2012	117		DUKE2	4470066	44.00	0.00	
9	2012	117		ENTE	4470066	(77.00)	0.00	
9	2012	117		ENTE	4470066	37.00	0.00	
9	2012	117		TVAM	4470066	477.00	0.00	
					4470066			
					Total	419.00	0.00	0.00
9	2012	117		MSUI2	4470081	(59,555.72)	0.00	
9	2012	117		MSUI2	4470081	30,035.93	0.00	
9	2012	117		MSUI2	4470081	(1,689.94)	0.00	
9	2012	117		MSUI2	4470081	23.54	0.00	
9	2012	117		MSUI2	4470081	44,648.83	0.00	
9	2012	117		UBSF2	4470081	(12,323.92)	0.00	
					4470081			
					Total	1,138.72	0.00	0.00
9	2012	117			4470082	4,511.82	0.00	
9	2012	117			4470082	(572,294.57)	0.00	
9	2012	117		AMEM	4470082	(22,566.79)	0.00	
9	2012	117		AMEM	4470082	22,107.57	0.00	
9	2012	117		ARON	4470082	(100,036.29)	0.00	
9	2012	117		ARON	4470082	7,448.14	0.00	
9	2012	117		BARC2	4470082	(28,494.81)	0.00	
9	2012	117		BARC2	4470082	4,837.09	0.00	
9	2012	117		BPAC2	4470082	32,305.15	0.00	
9	2012	117		BPAC2	4470082	(32,305.15)	0.00	
9	2012	117		BPEC	4470082	(1,648.26)	0.00	
9	2012	117		CCG	4470082	68,421.16	0.00	
9	2012	117		CCG	4470082	(75,108.43)	0.00	
9	2012	117		CEI	4470082	(918.54)	0.00	
9	2012	117		CEI	4470082	1,614.76	0.00	
9	2012	117		CIES	4470082	24,988.15	0.00	
9	2012	117		CIES	4470082	(21,281.05)	0.00	
9	2012	117		CONC	4470082	10,352.43	0.00	
9	2012	117		CONC	4470082	878.85	0.00	
9	2012	117		DBET	4470082	(48,611.43)	0.00	
9	2012	117		DBET	4470082	29,347.59	0.00	
9	2012	117		DPLG	4470082	(2.08)	0.00	
9	2012	117		DPLG	4470082	(78.95)	0.00	
9	2012	117		DTET	4470082	805.79	0.00	
9	2012	117		DTET	4470082	3,705.66	0.00	
9	2012	117		DUKI2	4470082	8,300.65	0.00	
9	2012	117		DUKI2	4470082	605.55	0.00	
9	2012	117		EDFT2	4470082	16,727.39	0.00	
9	2012	117		EDFT2	4470082	7,607.41	0.00	
9	2012	117		EMAH2	4470082	43,617.65	0.00	
9	2012	117		EMAH2	4470082	(26,360.73)	0.00	
9	2012	117		ENAM	4470082	19,988.52	0.00	
9	2012	117		ENAM	4470082	(3,047.97)	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		ENDU	4470082	10.69	0.00	
9	2012	117		ENDU	4470082	(308.69)	0.00	
9	2012	117		EPLU	4470082	(65,751.08)	0.00	
9	2012	117		EPLU	4470082	26,624.91	0.00	
9	2012	117		EXGN	4470082	(281,707.69)	0.00	
9	2012	117		EXGN	4470082	(12,699.19)	0.00	
9	2012	117		FESC	4470082	20,583.17	0.00	
9	2012	117		FESC	4470082	17,753.26	0.00	
9	2012	117		GBCI	4470082	2,485.12	0.00	
9	2012	117		GBCI	4470082	(88.99)	0.00	
9	2012	117		IESI2	4470082	6,402.85	0.00	
9	2012	117		IESI2	4470082	(6,864.77)	0.00	
9	2012	117		INGS2	4470082	269.72	0.00	
9	2012	117		INGS2	4470082	(117.79)	0.00	
9	2012	117		JPMV2	4470082	(56,505.82)	0.00	
9	2012	117		JPMV2	4470082	11,002.45	0.00	
9	2012	117		MECB	4470082	7,379.11	0.00	
9	2012	117		MECB	4470082	(32,458.03)	0.00	
9	2012	117		MSCG	4470082	(13,474.35)	0.00	
9	2012	117		MSCG	4470082	1,493.37	0.00	
9	2012	117		MSUI2	4470082	6,093.44	0.00	
9	2012	117		MSUI2	4470082	(7,376.27)	0.00	
9	2012	117		MSUI2	4470082	129,931.11	0.00	
9	2012	117		MSUI2	4470082	(121,183.61)	0.00	
9	2012	117		MSUI2	4470082	91,764.40	0.00	
9	2012	117		MSUI2	4470082	(4,511.82)	0.00	
9	2012	117		NA005	4470082	146.73	0.00	
9	2012	117		NAGP	4470082	(198.61)	0.00	
9	2012	117		NAGP	4470082	(415.26)	0.00	
9	2012	117		NASIA	4470082	(24,310.27)	0.00	
9	2012	117		NEXT2	4470082	54,548.39	0.00	
9	2012	117		NEXT2	4470082	(49,095.11)	0.00	
9	2012	117		NSPP	4470082	2,603.58	0.00	
9	2012	117		NSPP	4470082	(107.06)	0.00	
9	2012	117		OTP	4470082	382.72	0.00	
9	2012	117		OTP	4470082	(253.46)	0.00	
9	2012	117		PS	4470082	(831.81)	0.00	
9	2012	117		PS	4470082	831.81	0.00	
9	2012	117		SES	4470082	35,118.16	0.00	
9	2012	117		SES	4470082	(3,449.09)	0.00	
9	2012	117		UBSF2	4470082	9,498.93	0.00	
9	2012	117		UBSF2	4470082	(7,457.15)	0.00	
9	2012	117		UBSF2	4470082	515,076.62	0.00	
9	2012	117		UBSF2	4470082	(51,909.76)	0.00	
9	2012	117		UECO2	4470082	(35,670.20)	0.00	
9	2012	117		UECO2	4470082	13,599.50	0.00	
9	2012	117		WPL	4470082	2,929.78	0.00	
9	2012	117		WPL	4470082	(2,929.78)	0.00	
9	2012	117		WR	4470082	(133.47)	0.00	
9	2012	117		WVPA	4470082	4,341.59	0.00	
9	2012	117		WVPA	4470082	162.54	0.00	
					4470082			
					Total	(443,358.90)	0.00	0.00
9	2012	117	SPOT MARKE	PJM	4470089	515,880.82	0.00	
9	2012	117	SPOT MARKE	PJM	4470089	74,633.59	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	SPOT MARKE	PJM	4470089	(342,417.89)	0.00	
					4470089			
					Total	248,096.52	0.00	0.00
9	2012	117		PJM	4470098	(158,752.86)	0.00	
9	2012	117		PJM	4470098	159,403.55	0.00	
9	2012	117		PJM	4470098	(158,064.30)	0.00	
9	2012	117		PJM	4470098	(43,320.68)	0.00	
9	2012	117		PJM	4470098	43,320.69	0.00	
9	2012	117		PJM	4470098	(3,898.55)	0.00	
9	2012	117		PJM	4470098	(130.15)	0.00	
9	2012	117		PJM	4470098	(90.85)	0.00	
9	2012	117		PJM	4470098	90.81	0.00	
9	2012	117		PJM	4470098	(267.08)	0.00	
9	2012	117		PJM	4470098	(20,750.92)	0.00	
9	2012	117		PJM	4470098	20,872.87	0.00	
9	2012	117		PJM	4470098	(60,439.87)	0.00	
9	2012	117		PJM	4470098	0.20	0.00	
9	2012	117		PJM	4470098	44.19	0.00	
9	2012	117		PJM	4470098	(2.94)	0.00	
9	2012	117		PJM	4470098	(332.95)	0.00	
9	2012	117		PJM	4470098	269.88	0.00	
9	2012	117		PJM	4470098	(329.26)	0.00	
9	2012	117		PJM	4470098	(14,206.59)	0.00	
9	2012	117		PJM	4470098	12,526.74	0.00	
9	2012	117		PJM	4470098	(6,326.99)	0.00	
9	2012	117		PJM	4470098	(76,525.87)	0.00	
9	2012	117		PJM	4470098	68,666.31	0.00	
9	2012	117		PJM	4470098	(41,558.35)	0.00	
9	2012	117		PJM	4470098	(1.62)	0.00	
9	2012	117		PJM	4470098	1.62	0.00	
9	2012	117		PJM	4470098	(0.96)	0.00	
9	2012	117		PJM	4470098	(118.21)	0.00	
9	2012	117		PJM	4470098	118.15	0.00	
9	2012	117		PJM	4470098	(46.46)	0.00	
9	2012	117		PJM	4470098	(802.94)	0.00	
9	2012	117		PJM	4470098	(374.49)	0.00	
9	2012	117		PJM	4470098	0.28	0.00	
9	2012	117		PJM	4470098	9.61	0.00	
9	2012	117		PJM	4470098	72.06	0.00	
9	2012	117		PJM	4470098	(2.51)	0.00	
9	2012	117		PJM	4470098	2.50	0.00	
9	2012	117		PJM	4470098	(640.95)	0.00	
9	2012	117		PJM	4470098	640.51	0.00	
9	2012	117		PJM	4470098	(0.77)	0.00	
9	2012	117		PJM	4470098	0.77	0.00	
9	2012	117		PJM	4470098	(163.15)	0.00	
9	2012	117		PJM	4470098	2.17	0.00	
9	2012	117		PJM	4470098	(0.31)	0.00	
9	2012	117		PJM	4470098	329.29	0.00	
9	2012	117		PJM	4470098	(3.43)	0.00	
9	2012	117		PJM	4470098	175,793.25	0.00	
9	2012	117		PJM	4470098	(175,793.25)	0.00	
9	2012	117		PJM	4470098	175,793.10	0.00	
9	2012	117		PJM	4470098	50,103.83	0.00	
9	2012	117		PJM	4470098	(55,334.15)	0.00	
9	2012	117		PJM	4470098	9,832.56	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470098	137.51	0.00	
9	2012	117		PJM	4470098	9,669.17	0.00	
9	2012	117		PJM	4470098	(9,675.41)	0.00	
9	2012	117		PJM	4470098	120,840.43	0.00	
9	2012	117		PJM	4470098	465,545.71	0.00	
9	2012	117		PJM	4470098	(452,412.20)	0.00	
9	2012	117		PJM	4470098	201,429.13	0.00	
9	2012	117		PJM	4470098	149.61	0.00	
9	2012	117		PJM	4470098	18,038.41	0.00	
9	2012	117		PJM	4470098	(18,478.14)	0.00	
					4470098			
					Total	234,857.75	0.00	0.00
9	2012	117		PJM	4470099	19,937.96	0.00	
9	2012	117		PJM	4470099	(19,294.80)	0.00	
9	2012	117		PJM	4470099	19,294.80	0.00	
9	2012	117		PJM	4470099	3,721.44	0.00	
9	2012	117	Pre-2Hr	AMPO	4470099	7,343.59	0.00	
9	2012	117	Pre-2Hr	AMPO	4470099	(236.89)	0.00	
9	2012	117	Pre-2Hr	CLPA2	4470099	3,398.53	0.00	
9	2012	117	Pre-2Hr	CLPA2	4470099	(109.63)	0.00	
9	2012	117	Pre-2Hr	EMMT	4470099	6,025.78	0.00	
9	2012	117	Pre-2Hr	EMMT	4470099	(194.38)	0.00	
9	2012	117	Pre-2Hr	IMPA	4470099	364.44	0.00	
9	2012	117	Pre-2Hr	IMPA	4470099	0.00	0.00	
9	2012	117	Pre-2Hr	IPLM	4470099	859.48	0.00	
9	2012	117	Pre-2Hr	IPLM	4470099	(616.52)	0.00	
9	2012	117	Pre-2Hr	WPSC	4470099	318.89	0.00	
9	2012	117	Pre-2Hr	WPSC	4470099	(318.89)	0.00	
					4470099			
					Total	40,493.80	0.00	0.00
9	2012	117		PJM	4470100	(1,264.49)	0.00	
9	2012	117		PJM	4470100	(2,426.99)	0.00	
9	2012	117		PJM	4470100	2,426.99	0.00	
9	2012	117		PJM	4470100	(2,348.70)	0.00	
9	2012	117		PJM	4470100	20,502.72	0.00	
9	2012	117		PJM	4470100	(20,096.90)	0.00	
9	2012	117		PJM	4470100	4,848.25	0.00	
9	2012	117		PJM	4470100	(4,936.73)	0.00	
9	2012	117		PJM	4470100	5,756.97	0.00	
9	2012	117		PJM	4470100	(890.92)	0.00	
9	2012	117		PJM	4470100	7.79	0.00	
9	2012	117		PJM	4470100	1,320.73	0.00	
					4470100			
					Total	2,898.72	0.00	0.00
9	2012	117	SPOT MARKE	PJM	4470103	4,304,160.49	135,858,967.00	3.17
9	2012	117	SPOT MARKE	PJM	4470103	85,590.75	2,968,836.19	2.88
9	2012	117	SPOT MARKE	PJM	4470103	(869,984.36)	(29,795,948.00)	2.92
					4470103			
					Total	3,519,766.88	109,031,855.19	3.23

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470106	(2,868.12)	0.00	
9	2012	117		PJM	4470106	2,683.08	0.00	
9	2012	117		PJM	4470106	(2,676.80)	0.00	
9	2012	117		PJM	4470106	(81.95)	0.00	
9	2012	117		PJM	4470106	81.95	0.00	
9	2012	117		PJM	4470106	(390.68)	0.00	
					4470106 Total	(3,252.52)	0.00	0.00
9	2012	117		PJM	4470107	(6.16)	0.00	
9	2012	117		PJM	4470107	6.16	0.00	
9	2012	117		PJM	4470107	(6.52)	0.00	
9	2012	117		PJM	4470107	(1,410.99)	0.00	
9	2012	117		PJM	4470107	(1,424.10)	0.00	
9	2012	117		PJM	4470107	0.24	0.00	
9	2012	117		PJM	4470107	(111.47)	0.00	
					4470107 Total	(2,952.84)	0.00	0.00
9	2012	117		PJM	4470109	(33,542.00)	0.00	
9	2012	117		PJM	4470109	33,542.00	0.00	
9	2012	117		PJM	4470109	(32,149.50)	0.00	
9	2012	117		PJM	4470109	1,340.08	0.00	
9	2012	117		PJM	4470109	(1,353.31)	0.00	
9	2012	117		PJM	4470109	9,465.91	0.00	
9	2012	117		PJM	4470109	(9,516.29)	0.00	
9	2012	117		PJM	4470109	12,358.37	0.00	
9	2012	117		PJM	4470109	11,597.41	0.00	
9	2012	117		PJM	4470109	(11,597.41)	0.00	
9	2012	117		PJM	4470109	9,425.10	0.00	
					4470109 Total	(10,429.64)	0.00	0.00
9	2012	117		PJM	4470110	401.14	0.00	
9	2012	117		PJM	4470110	(226.37)	0.00	
					4470110 Total	174.77	0.00	0.00
9	2012	117	Pre-2Hr	NCEM	4470112	39,118.31	1,132,000.00	3.46
9	2012	117	Pre-2Hr	NCEM	4470112	(4,572.27)	(131,000.00)	3.49
					4470112 Total	34,546.04	1,001,000.00	3.45
9	2012	117		PJM	4470115	874.33	0.00	
9	2012	117		PJM	4470115	0.69	0.00	
9	2012	117		PJM	4470115	(0.69)	0.00	
9	2012	117		PJM	4470115	0.01	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470115	157.12	0.00	
9	2012	117		PJM	4470115	2.73	0.00	
9	2012	117		PJM	4470115	(4.03)	0.00	
					4470115			
					Total	1,030.16	0.00	0.00
9	2012	117		PJM	4470124	(0.02)	0.00	
					4470124			
					Total	(0.02)	0.00	0.00
9	2012	117		PJM	4470126	(6,433.61)	0.00	
9	2012	117		PJM	4470126	57,347.84	0.00	
9	2012	117		PJM	4470126	(57,347.84)	0.00	
9	2012	117		PJM	4470126	25,508.85	0.00	
9	2012	117		PJM	4470126	(279,494.86)	0.00	
9	2012	117		PJM	4470126	282,057.83	0.00	
9	2012	117		PJM	4470126	(126,406.07)	0.00	
9	2012	117		PJM	4470126	(5,040.19)	0.00	
9	2012	117		PJM	4470126	5,040.18	0.00	
9	2012	117		PJM	4470126	(1,833.11)	0.00	
9	2012	117		PJM	4470126	8,199.04	0.00	
9	2012	117		PJM	4470126	(8,160.19)	0.00	
9	2012	117		PJM	4470126	16,524.46	0.00	
9	2012	117		PJM	4470126	(2,275.71)	0.00	
9	2012	117		PJM	4470126	3,808.59	0.00	
9	2012	117		PJM	4470126	(1,523.66)	0.00	
9	2012	117		PJM	4470126	(3,585.44)	0.00	
9	2012	117		PJM	4470126	0.00	0.00	
					4470126			
					Total	(93,613.89)	0.00	0.00
9	2012	117	AEP-POOL		4470128	266.00	9,340.00	2.85
9	2012	117	AEP-POOL		4470128	(275.00)	(10,217.00)	2.69
9	2012	117	AEP-POOL		4470128	1,915,801.00	85,097,976.00	2.25
9	2012	117	AEP-POOL		4470128	0.00	0.00	
9	2012	117	AEP-POOL		4470128	20,945.00	744,465.00	2.81
					4470128			
					Total	1,936,737.00	85,841,564.00	2.26
9	2012	117		PJM	4470131	(4.13)	0.00	
					4470131			
					Total	(4.13)	0.00	0.00
9	2012	117		EXGN	4470143	(6,701.88)	0.00	
9	2012	117		EXGN	4470143	6,701.88	0.00	
9	2012	117		JPMV2	4470143	87.03	0.00	
9	2012	117		MSUI2	4470143	(17,714.13)	0.00	
9	2012	117		UBSF2	4470143	(1,209.18)	0.00	
9	2012	117		UBSF2	4470143	(11,386.93)	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		NASIA	4470175	(483,430.01)	0.00	
9	2012	117		NASIA	4470175	3,786.76	0.00	
					4470175			
					Total	(479,643.25)	0.00	0.00
9	2012	117		NASIA	4470176	483,430.01	0.00	
9	2012	117		NASIA	4470176	(3,786.76)	0.00	
					4470176			
					Total	479,643.25	0.00	0.00
9	2012	117		NASIA	4470180	6,451.50	0.00	
					4470180			
					Total	6,451.50	0.00	0.00
9	2012	117		NASIA	4470181	(6,451.50)	0.00	
					4470181			
					Total	(6,451.50)	0.00	0.00
9	2012	117		BUCK	4470206	(1.13)	0.00	
9	2012	117		PJM	4470206	377.40	0.00	
9	2012	117		PJM	4470206	(377.78)	0.00	
9	2012	117		PJM	4470206	221.18	0.00	
9	2012	117		PJM	4470206	6,958.94	0.00	
9	2012	117		PJM	4470206	(6,968.98)	0.00	
9	2012	117		PJM	4470206	4,613.14	0.00	
9	2012	117		PJM	4470206	85,968.46	0.00	
9	2012	117		PJM	4470206	(86,079.36)	0.00	
9	2012	117		PJM	4470206	57,733.74	0.00	
9	2012	117		PJM	4470206	0.02	0.00	
9	2012	117		PJM	4470206	(0.02)	0.00	
9	2012	117		PJM	4470206	0.08	0.00	
9	2012	117		PJM	4470206	1.13	0.00	
9	2012	117		PJM	4470206	(1.13)	0.00	
9	2012	117		PJM	4470206	5.11	0.00	
9	2012	117		PJM	4470206	4.65	0.00	
9	2012	117		PJM	4470206	19.75	0.00	
9	2012	117		PJM	4470206	(91.76)	0.00	
9	2012	117		PJM	4470206	(597.73)	0.00	
9	2012	117		PJM	4470206	(1,531.90)	0.00	
					4470206			
					Total	60,253.81	0.00	0.00
9	2012	117		PJM	4470209	45,226.63	0.00	
9	2012	117		PJM	4470209	(45,226.63)	0.00	
9	2012	117		PJM	4470209	25,165.51	0.00	
9	2012	117		PJM	4470209	(394,151.18)	0.00	
9	2012	117		PJM	4470209	394,102.45	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	4470209	(223,787.67)	0.00	
9	2012	117		PJM	4470209	(1,951.30)	0.00	
9	2012	117		PJM	4470209	1,951.28	0.00	
9	2012	117		PJM	4470209	(609.80)	0.00	
9	2012	117		PJM	4470209	(10,419.24)	0.00	
9	2012	117		PJM	4470209	10,692.96	0.00	
9	2012	117		PJM	4470209	(4,697.94)	0.00	
9	2012	117		PJM	4470209	(149.11)	0.00	
9	2012	117		PJM	4470209	(277.92)	0.00	
9	2012	117		PJM	4470209	(9,102.03)	0.00	
					4470209			
					Total	(213,233.99)	0.00	0.00
9	2012	117		PJM	4470214	14,523.81	0.00	
9	2012	117		PJM	4470214	(14,760.36)	0.00	
9	2012	117		PJM	4470214	2,677.48	0.00	
					4470214			
					Total	2,440.93	0.00	0.00
9	2012	117		PJM	5550039	(3.39)	0.00	
9	2012	117		PJM	5550039	2.54	0.00	
9	2012	117		PJM	5550039	3.93	0.00	
9	2012	117		PJM	5550039	(762.35)	0.00	
9	2012	117		PJM	5550039	549.89	0.00	
9	2012	117		PJM	5550039	812.88	0.00	
9	2012	117		PJM	5550039	0.01	0.00	
9	2012	117		PJM	5550039	(0.09)	0.00	
9	2012	117		PJM	5550039	(3.61)	0.00	
9	2012	117		PJM	5550039	(258.79)	0.00	
					5550039			
					Total	341.02	0.00	0.00
9	2012	117		ARON	5550099	2,742.10	0.00	
9	2012	117		ARON	5550099	2,013.94	0.00	
9	2012	117		ARON	5550099	(2,742.87)	0.00	
9	2012	117		BARC2	5550099	(5,846.15)	0.00	
9	2012	117		BARC2	5550099	(4,410.48)	0.00	
9	2012	117		BARC2	5550099	5,846.13	0.00	
9	2012	117		BPAC2	5550099	(2,670.89)	0.00	
9	2012	117		BPAC2	5550099	2,670.89	0.00	
9	2012	117		BPEC	5550099	779.74	0.00	
9	2012	117		ENAM	5550099	(1,996.13)	0.00	
9	2012	117		ENAM	5550099	(1,880.05)	0.00	
9	2012	117		ENAM	5550099	2,429.42	0.00	
9	2012	117		EXGN	5550099	(24,114.12)	0.00	
9	2012	117		EXGN	5550099	(17,786.49)	0.00	
9	2012	117		EXGN	5550099	24,118.30	0.00	
9	2012	117		MSUI2	5550099	232.16	0.00	
9	2012	117		MSUI2	5550099	(4,779.07)	0.00	
9	2012	117		NASIA	5550099	(4,086.83)	0.00	
9	2012	117		NASIA	5550099	24,310.27	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		NEXT2	5550099	(5,500.84)	0.00	
9	2012	117		NEXT2	5550099	(4,817.51)	0.00	
9	2012	117		NEXT2	5550099	5,500.84	0.00	
9	2012	117		PJM	5550099	(75,474.37)	(2,109,713.00)	3.58
9	2012	117		PJM	5550099	75,474.37	2,109,713.00	3.58
9	2012	117		PJM	5550099	(53,019.01)	(1,561,129.00)	3.40
9	2012	117		PJM	5550099	(420,538.48)	(12,185,808.00)	3.45
9	2012	117		PJM	5550099	420,538.48	12,185,808.00	3.45
9	2012	117		PJM	5550099	(344,782.82)	(10,461,858.00)	3.30
9	2012	117		PJM	5550099	3,830.90	96,803.00	3.96
9	2012	117		PJM	5550099	(3,831.83)	(96,834.00)	3.96
9	2012	117		PJM	5550099	4,529.83	113,065.00	4.01
9	2012	117		PJM	5550099	5,702.22	146,229.00	3.90
9	2012	117		PJM	5550099	(5,702.22)	(146,229.00)	3.90
9	2012	117		PJM	5550099	2,122.45	44,289.00	4.79
9	2012	117		PJM	5550099	3,530.52	0.00	
9	2012	117		PJM	5550099	(3,530.52)	0.00	
9	2012	117		PJM	5550099	822.71	0.00	
9	2012	117		PJM	5550099	11,254.91	0.00	
9	2012	117		PJM	5550099	(11,254.91)	0.00	
9	2012	117		PJM	5550099	4,436.12	0.00	
9	2012	117		PJM	5550099	(700.09)	0.00	
9	2012	117		PJM	5550099	700.16	0.00	
9	2012	117		PJM	5550099	45.93	0.00	
9	2012	117		PJM	5550099	(446.26)	0.00	
9	2012	117		PJM	5550099	446.26	0.00	
9	2012	117		PJM	5550099	188.58	0.00	
9	2012	117		PJM	5550099	(4.63)	0.00	
9	2012	117		PJM	5550099	(0.72)	0.00	
9	2012	117		PJM	5550099	0.72	0.00	
9	2012	117		PJM	5550099	(3.95)	0.00	
9	2012	117		PJM	5550099	3.95	0.00	
9	2012	117		PJM	5550099	(3.30)	0.00	
9	2012	117		PJM	5550099	(2.54)	0.00	
9	2012	117		PJM	5550099	2.54	0.00	
9	2012	117		PJM	5550099	4,638.65	0.00	
9	2012	117		PJM	5550099	(4,638.65)	0.00	
9	2012	117		PJM	5550099	2,582.02	0.00	
9	2012	117		PJM	5550099	1,296.43	0.00	
9	2012	117		PJM	5550099	(1,296.43)	0.00	
9	2012	117		PJM	5550099	(3,299.31)	0.00	
9	2012	117		PJM	5550099	(666.43)	0.00	
9	2012	117		PJM	5550099	666.51	0.00	
9	2012	117		PJM	5550099	(478.06)	0.00	
9	2012	117		PJM	5550099	(40.11)	0.00	
9	2012	117		PJM	5550099	40.11	0.00	
9	2012	117		PJM	5550099	40.76	0.00	
9	2012	117		PJM	5550099	(8.22)	0.00	
9	2012	117		PJM	5550099	8.45	0.00	
9	2012	117		PJM	5550099	5.02	0.00	
9	2012	117		PJM	5550099	(37.25)	0.00	
9	2012	117		PJM	5550099	38.92	0.00	
9	2012	117		PJM	5550099	45.78	0.00	
9	2012	117		PJM	5550099	0.01	0.00	
9	2012	117		PJM	5550099	(0.01)	0.00	
9	2012	117		PJM	5550099	0.05	0.00	
9	2012	117		PJM	5550099	0.31	0.00	
9	2012	117		PJM	5550099	0.20	0.00	
9	2012	117		PJM	5550099	1.97	0.00	
9	2012	117		PJM	5550099	(1.97)	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	5550099	10.60	0.00
9	2012	117	PJM	5550099	(10.60)	0.00
9	2012	117	PJM	5550099	(346.12)	0.00
9	2012	117	PJM	5550099	334.25	0.00
9	2012	117	PJM	5550099	(248.26)	0.00
9	2012	117	PJM	5550099	(2,079.43)	0.00
9	2012	117	PJM	5550099	2,007.96	0.00
9	2012	117	PJM	5550099	(1,795.81)	0.00
9	2012	117	PJM	5550099	(6.77)	0.00
9	2012	117	PJM	5550099	6.54	0.00
9	2012	117	PJM	5550099	(5.44)	0.00
9	2012	117	PJM	5550099	(78.83)	0.00
9	2012	117	PJM	5550099	76.12	0.00
9	2012	117	PJM	5550099	(57.19)	0.00
9	2012	117	PJM	5550099	(460.90)	0.00
9	2012	117	PJM	5550099	445.06	0.00
9	2012	117	PJM	5550099	(398.32)	0.00
9	2012	117	PJM	5550099	(5.18)	0.00
9	2012	117	PJM	5550099	5.00	0.00
9	2012	117	PJM	5550099	(3.58)	0.00
9	2012	117	PJM	5550099	(30.98)	0.00
9	2012	117	PJM	5550099	29.89	0.00
9	2012	117	PJM	5550099	(25.69)	0.00
9	2012	117	PJM	5550099	(55.49)	0.00
9	2012	117	PJM	5550099	(6.45)	0.00
9	2012	117	PJM	5550099	(331.70)	0.00
9	2012	117	PJM	5550099	(46.65)	0.00
9	2012	117	PJM	5550099	10.03	0.00
9	2012	117	PJM	5550099	(9.69)	0.00
9	2012	117	PJM	5550099	7.18	0.00
9	2012	117	PJM	5550099	60.23	0.00
9	2012	117	PJM	5550099	(58.16)	0.00
9	2012	117	PJM	5550099	52.03	0.00
9	2012	117	PJM	5550099	15.34	0.00
9	2012	117	PJM	5550099	(14.81)	0.00
9	2012	117	PJM	5550099	11.03	0.00
9	2012	117	PJM	5550099	92.15	0.00
9	2012	117	PJM	5550099	(88.98)	0.00
9	2012	117	PJM	5550099	79.60	0.00
9	2012	117	PJM	5550099	0.31	0.00
9	2012	117	PJM	5550099	(0.30)	0.00
9	2012	117	PJM	5550099	0.30	0.00
9	2012	117	PJM	5550099	3.55	0.00
9	2012	117	PJM	5550099	(3.43)	0.00
9	2012	117	PJM	5550099	2.57	0.00
9	2012	117	PJM	5550099	20.96	0.00
9	2012	117	PJM	5550099	(20.24)	0.00
9	2012	117	PJM	5550099	18.09	0.00
9	2012	117	PJM	5550099	0.31	0.00
9	2012	117	PJM	5550099	(0.30)	0.00
9	2012	117	PJM	5550099	0.25	0.00
9	2012	117	PJM	5550099	1.59	0.00
9	2012	117	PJM	5550099	(1.53)	0.00
9	2012	117	PJM	5550099	1.30	0.00
9	2012	117	PJM	5550099	(10.03)	0.00
9	2012	117	PJM	5550099	9.69	0.00
9	2012	117	PJM	5550099	(7.18)	0.00
9	2012	117	PJM	5550099	(60.23)	0.00
9	2012	117	PJM	5550099	58.16	0.00
9	2012	117	PJM	5550099	(52.03)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	5550099	(9.39)	0.00
9	2012	117	PJM	5550099	9.07	0.00
9	2012	117	PJM	5550099	(6.76)	0.00
9	2012	117	PJM	5550099	(55.37)	0.00
9	2012	117	PJM	5550099	53.47	0.00
9	2012	117	PJM	5550099	(47.82)	0.00
9	2012	117	PJM	5550099	(846.77)	0.00
9	2012	117	PJM	5550099	817.67	0.00
9	2012	117	PJM	5550099	(731.30)	0.00
9	2012	117	PJM	5550099	(1.41)	0.00
9	2012	117	PJM	5550099	1.36	0.00
9	2012	117	PJM	5550099	(1.01)	0.00
9	2012	117	PJM	5550099	(8.47)	0.00
9	2012	117	PJM	5550099	8.18	0.00
9	2012	117	PJM	5550099	(7.35)	0.00
9	2012	117	PJM	5550099	(22.10)	0.00
9	2012	117	PJM	5550099	21.34	0.00
9	2012	117	PJM	5550099	(15.86)	0.00
9	2012	117	PJM	5550099	(132.73)	0.00
9	2012	117	PJM	5550099	128.17	0.00
9	2012	117	PJM	5550099	(114.63)	0.00
9	2012	117	PJM	5550099	(27.63)	0.00
9	2012	117	PJM	5550099	26.68	0.00
9	2012	117	PJM	5550099	(19.82)	0.00
9	2012	117	PJM	5550099	(165.91)	0.00
9	2012	117	PJM	5550099	160.21	0.00
9	2012	117	PJM	5550099	(143.28)	0.00
9	2012	117	PJM	5550099	(336.77)	0.00
9	2012	117	PJM	5550099	314.47	0.00
9	2012	117	PJM	5550099	(290.85)	0.00
9	2012	117	PJM	5550099	336.74	0.00
9	2012	117	PJM	5550099	(511.45)	0.00
9	2012	117	PJM	5550099	472.41	0.00
9	2012	117	PJM	5550099	(334.25)	0.00
9	2012	117	PJM	5550099	(2,992.42)	0.00
9	2012	117	PJM	5550099	2,767.71	0.00
9	2012	117	PJM	5550099	(2,311.25)	0.00
9	2012	117	PJM	5550099	(0.02)	0.00
9	2012	117	PJM	5550099	(29.69)	0.00
9	2012	117	PJM	5550099	(0.13)	0.00
9	2012	117	PJM	5550099	(162.16)	0.00
9	2012	117	PJM	5550099	(3.74)	0.00
9	2012	117	PJM	5550099	3.74	0.00
9	2012	117	PJM	5550099	(0.77)	0.00
9	2012	117	PJM	5550099	(20.11)	0.00
9	2012	117	PJM	5550099	20.11	0.00
9	2012	117	PJM	5550099	(5.59)	0.00
9	2012	117	PJM	5550099	(0.01)	0.00
9	2012	117	PJM	5550099	0.01	0.00
9	2012	117	PJM	5550099	(70.46)	0.00
9	2012	117	PJM	5550099	53.43	0.00
9	2012	117	PJM	5550099	(14.43)	0.00
9	2012	117	PJM	5550099	(413.71)	0.00
9	2012	117	PJM	5550099	318.31	0.00
9	2012	117	PJM	5550099	(85.00)	0.00
9	2012	117	PJM	5550099	(0.02)	0.00
9	2012	117	PJM	5550099	0.02	0.00
9	2012	117	PJM	5550099	(0.09)	0.00
9	2012	117	PJM	5550099	0.09	0.00
9	2012	117	PJM	5550099	(235.62)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	5550099	235.50	0.00
9	2012	117	PJM	5550099	(663.54)	0.00
9	2012	117	PJM	5550099	(1,348.18)	0.00
9	2012	117	PJM	5550099	1,347.48	0.00
9	2012	117	PJM	5550099	(4,646.69)	0.00
9	2012	117	PJM	5550099	(0.31)	0.00
9	2012	117	PJM	5550099	(884.32)	0.00
9	2012	117	PJM	5550099	824.08	0.00
9	2012	117	PJM	5550099	(517.05)	0.00
9	2012	117	PJM	5550099	(3,339.93)	0.00
9	2012	117	PJM	5550099	3,153.38	0.00
9	2012	117	PJM	5550099	(1,708.91)	0.00
9	2012	117	PJM	5550099	(0.50)	0.00
9	2012	117	PJM	5550099	(7.56)	0.00
9	2012	117	PJM	5550099	7.56	0.00
9	2012	117	PJM	5550099	(0.15)	0.00
9	2012	117	PJM	5550099	0.15	0.00
9	2012	117	PJM	5550099	(16.81)	0.00
9	2012	117	PJM	5550099	16.79	0.00
9	2012	117	PJM	5550099	0.62	0.00
9	2012	117	PJM	5550099	3.10	0.00
9	2012	117	PJM	5550099	(0.44)	0.00
9	2012	117	PJM	5550099	(2.78)	0.00
9	2012	117	PJM	5550099	(1,392.73)	0.00
9	2012	117	PJM	5550099	1,172.30	0.00
9	2012	117	PJM	5550099	(3,375.78)	0.00
9	2012	117	PJM	5550099	(22.94)	0.00
9	2012	117	PJM	5550099	20.49	0.00
9	2012	117	PJM	5550099	(23.35)	0.00
9	2012	117	PJM	5550099	(13.64)	0.00
9	2012	117	PJM	5550099	10.23	0.00
9	2012	117	PJM	5550099	(13.80)	0.00
9	2012	117	PJM	5550099	(6.82)	0.00
9	2012	117	PJM	5550099	1.30	0.00
9	2012	117	PJM	5550099	(6.19)	0.00
9	2012	117	PJM	5550099	(4.96)	0.00
9	2012	117	PJM	5550099	0.96	0.00
9	2012	117	PJM	5550099	(4.43)	0.00
9	2012	117	PJM	5550099	(1,119.10)	0.00
9	2012	117	PJM	5550099	32,747.16	0.00
9	2012	117	PJM	5550099	131.44	0.00
9	2012	117	PJM	5550099	(574.43)	0.00
9	2012	117	PJM	5550099	56.11	0.00
9	2012	117	PJM	5550099	217.00	0.00
9	2012	117	PJM	5550099	0.31	0.00
9	2012	117	PJM	5550099	(2.48)	0.00
9	2012	117	PJM	5550099	(7.44)	0.00
9	2012	117	PJM	5550099	241.80	0.00
9	2012	117	PJM	5550099	0.31	0.00
9	2012	117	PJM	5550099	(10.23)	0.00
9	2012	117	PJM	5550099	(0.93)	0.00
9	2012	117	PJM	5550099	29.45	0.00
9	2012	117	PJM	5550099	(0.31)	0.00
9	2012	117	PJM	5550099	5.27	0.00
9	2012	117	PJM	5550099	(2.48)	0.00
9	2012	117	PJM	5550099	80.60	0.00
9	2012	117	PJM	5550099	0.93	0.00
9	2012	117	PJM	5550099	(0.31)	0.00
9	2012	117	PJM	5550099	12.71	0.00
9	2012	117	PJM	5550099	(0.62)	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	PJM	5550099	15.81	0.00
9	2012	117	PJM	5550099	31.93	0.00
9	2012	117	PJM	5550099	(10.23)	0.00
9	2012	117	PJM	5550099	230.64	0.00
9	2012	117	PJM	5550099	1.24	0.00
9	2012	117	PJM	5550099	(10.85)	0.00
9	2012	117	PJM	5550099	158.41	0.00
9	2012	117	PJM	5550099	(5.58)	0.00
9	2012	117	PJM	5550099	260.09	0.00
9	2012	117	PJM	5550099	0.62	0.00
9	2012	117	PJM	5550099	(2,674.28)	0.00
9	2012	117	PJM	5550099	2,588.57	0.00
9	2012	117	PJM	5550099	(2,577.94)	0.00
9	2012	117	PJM	5550099	(17,000.78)	0.00
9	2012	117	PJM	5550099	16,453.09	0.00
9	2012	117	PJM	5550099	(16,621.41)	0.00
9	2012	117	PJM	5550099	(13.79)	0.00
9	2012	117	PJM	5550099	13.35	0.00
9	2012	117	PJM	5550099	(13.23)	0.00
9	2012	117	PJM	5550099	(71.79)	0.00
9	2012	117	PJM	5550099	69.48	0.00
9	2012	117	PJM	5550099	(70.09)	0.00
9	2012	117	PJM	5550099	0.62	0.00
9	2012	117	PJM	5550099	(0.60)	0.00
9	2012	117	PJM	5550099	0.58	0.00
9	2012	117	PJM	5550099	2.79	0.00
9	2012	117	PJM	5550099	(2.70)	0.00
9	2012	117	PJM	5550099	2.61	0.00
9	2012	117	PJM	5550099	(0.31)	0.00
9	2012	117	PJM	5550099	(0.02)	0.00
9	2012	117	PJM	5550099	(1.55)	0.00
9	2012	117	PJM	5550099	(0.08)	0.00
9	2012	117	PJM	5550099	(5.80)	0.00
9	2012	117	PJM	5550099	5.80	0.00
9	2012	117	PJM	5550099	(31.46)	0.00
9	2012	117	PJM	5550099	31.46	0.00
9	2012	117	PJM	5550099	(44.64)	0.00
9	2012	117	PJM	5550099	42.13	0.00
9	2012	117	PJM	5550099	(22.26)	0.00
9	2012	117	PJM	5550099	(12.71)	0.00
9	2012	117	PJM	5550099	11.84	0.00
9	2012	117	PJM	5550099	(4.44)	0.00
9	2012	117	PJM	5550099	(15.50)	0.00
9	2012	117	PJM	5550099	(4.46)	0.00
9	2012	117	PJM	5550099	(5.30)	0.00
9	2012	117	PJM	5550099	0.82	0.00
9	2012	117	PJM	5550099	0.23	0.00
9	2012	117	PJM	5550099	0.28	0.00
9	2012	117	PJM	5550099	0.08	0.00
9	2012	117	PJM	5550099	(0.10)	0.00
9	2012	117	PJM	5550099	(0.29)	0.00
9	2012	117	PJM	5550099	0.28	0.00
9	2012	117	PJM	5550099	1.31	0.00
9	2012	117	PJM	5550099	(3.51)	0.00
9	2012	117	PJM	5550099	0.02	0.00
9	2012	117	PJM	5550099	(0.01)	0.00
9	2012	117	PJM	5550099	(0.52)	0.00
9	2012	117	PJM	5550099	0.52	0.00
9	2012	117	PJM	5550099	(0.50)	0.00
9	2012	117	PJM	5550099	3.51	0.00

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	5550099	(0.01)	0.00	
9	2012	117		PJM	5550099	0.01	0.00	
9	2012	117		PJM	5550099	0.52	0.00	
9	2012	117		PJM	5550099	(0.52)	0.00	
9	2012	117		PJM	5550099	0.50	0.00	
9	2012	117		PJM	5550099	7.68	0.00	
9	2012	117		PJM	5550099	(7.68)	0.00	
9	2012	117		PJM	5550099	1,152.63	0.00	
9	2012	117		PJM	5550099	(1,152.59)	0.00	
9	2012	117		PJM	5550099	681.82	0.00	
9	2012	117		PJM	5550099	6,482.90	0.00	
9	2012	117		PJM	5550099	(6,482.74)	0.00	
9	2012	117		PJM	5550099	4,617.20	0.00	
9	2012	117		PJM	5550099	0.06	0.00	
9	2012	117		PJM	5550099	(0.06)	0.00	
9	2012	117		PJM	5550099	0.31	0.00	
9	2012	117		PJM	5550099	(0.31)	0.00	
9	2012	117		PJM	5550099	21.08	0.00	
9	2012	117		PJM	5550099	(621.86)	0.00	
9	2012	117		PJM	5550099	139.68	0.00	
9	2012	117		PJM	5550099	(139.68)	0.00	
9	2012	117		PJM	5550099	132.03	0.00	
9	2012	117		PJM	5550099	2,562.13	0.00	
9	2012	117		PJM	5550099	(2,562.13)	0.00	
9	2012	117		PJM	5550099	2,436.24	0.00	
9	2012	117		PJM	5550099	(8.37)	0.00	
9	2012	117		PJM	5550099	43.60	0.00	
9	2012	117		PJM	5550099	(6.36)	0.00	
9	2012	117		PJM	5550099	31.47	0.00	
9	2012	117		PJM	5550099	133.00	0.00	
9	2012	117		PJM	5550099	(32,389.52)	0.00	
9	2012	117		PJM	5550099	41,242.50	0.00	
9	2012	117		UBSF2	5550099	391.82	0.00	
9	2012	117		UBSF2	5550099	(10,972.21)	0.00	
9	2012	117	Pre-2Hr	AMPO	5550099	(9,913.23)	(230,000.00)	4.31
9	2012	117	Pre-2Hr	AMPO	5550099	1,724.04	40,000.00	4.31
9	2012	117	Pre-2Hr	TEA	5550099	(19,111.16)	(437,000.00)	4.37
9	2012	117	Pre-2Hr	TEA	5550099	3,323.68	76,000.00	4.37
					5550099			
					Total	(421,322.32)	(12,416,664.00)	3.39
9	2012	117	Pre-2Hr	AMEM	5550100	(72.71)	0.00	
9	2012	117	Pre-2Hr	AMEM	5550100	(73.98)	0.00	
9	2012	117	Pre-2Hr	DYPM	5550100	(297.63)	0.00	
9	2012	117	Pre-2Hr	DYPM	5550100	42.52	0.00	
9	2012	117	Pre-2Hr	EDFT2	5550100	(561.24)	0.00	
9	2012	117	Pre-2Hr	EDFT2	5550100	80.18	0.00	
9	2012	117	Pre-2Hr	JPMV2	5550100	(1,731.09)	0.00	
9	2012	117	Pre-2Hr	JPMV2	5550100	0.00	0.00	
9	2012	117	Pre-2Hr	WEPM	5550100	(288.52)	0.00	
9	2012	117	Pre-2Hr	WEPM	5550100	288.52	0.00	
9	2012	117	Pre-2Hr	WPL	5550100	(668.75)	0.00	
9	2012	117	Pre-2Hr	WPL	5550100	488.96	0.00	
9	2012	117	Pre-2Hr	WPPI	5550100	(296.11)	0.00	
9	2012	117	Pre-2Hr	WPPI	5550100	0.00	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117	Pre-2Hr	WVPA	5550100	(0.06)	0.00	
9	2012	117	Pre-2Hr	WVPA	5550100	0.00	0.00	
					5550100			
					Total	(3,089.91)	0.00	0.00
9	2012	117		PJM	5550107	(3,812.69)	0.00	
9	2012	117		PJM	5550107	3,689.70	0.00	
9	2012	117		PJM	5550107	(3,689.70)	0.00	
9	2012	117		PJM	5550107	(5,302.39)	0.00	
9	2012	117		PJM	5550107	5,131.05	0.00	
9	2012	117		PJM	5550107	(5,120.45)	0.00	
9	2012	117		PJM	5550107	(16,958.84)	0.00	
9	2012	117		PJM	5550107	16,402.93	0.00	
9	2012	117		PJM	5550107	(16,748.46)	0.00	
9	2012	117		PJM	5550107	(533.82)	0.00	
9	2012	117		PJM	5550107	516.60	0.00	
9	2012	117		PJM	5550107	(516.60)	0.00	
9	2012	117		PJM	5550107	(87.73)	0.00	
9	2012	117		PJM	5550107	84.90	0.00	
9	2012	117		PJM	5550107	(84.90)	0.00	
9	2012	117		PJM	5550107	(712.69)	0.00	
9	2012	117		PJM	5550107	689.70	0.00	
9	2012	117		PJM	5550107	(689.70)	0.00	
9	2012	117		PJM	5550107	(432.76)	0.00	
9	2012	117		PJM	5550107	418.80	0.00	
9	2012	117		PJM	5550107	(418.80)	0.00	
					5550107			
					Total	(28,175.85)	0.00	0.00
9	2012	110		PJM	5570007	(9.08)	0.00	
					5570007			
					Total	(9.08)	0.00	0.00
9	2012	117		PJM	5614000	(145.60)	0.00	
9	2012	117		PJM	5614000	141.15	0.00	
9	2012	117		PJM	5614000	(91.65)	0.00	
9	2012	117		PJM	5614000	(32.95)	0.00	
9	2012	117		PJM	5614000	31.95	0.00	
9	2012	117		PJM	5614000	(20.89)	0.00	
9	2012	117		PJM	5614000	(2.15)	0.00	
9	2012	117		PJM	5614000	2.08	0.00	
9	2012	117		PJM	5614000	(1.29)	0.00	
9	2012	117		PJM	5614000	(22.92)	0.00	
9	2012	117		PJM	5614000	4.24	0.00	
9	2012	117		PJM	5614000	(4.11)	0.00	
9	2012	117		PJM	5614000	2.66	0.00	
9	2012	117		PJM	5614000	6.44	0.00	
9	2012	117		PJM	5614000	(6.25)	0.00	
9	2012	117		PJM	5614000	4.07	0.00	
9	2012	117		PJM	5614000	1.50	0.00	
9	2012	117		PJM	5614000	(1.45)	0.00	
9	2012	117		PJM	5614000	0.94	0.00	

Kentucky Power Company
 Billing Revenues
 September 2012

9	2012	117		PJM	5614000	0.01	0.00	
9	2012	117		PJM	5614000	(0.01)	0.00	
9	2012	117		PJM	5614000	(4.24)	0.00	
9	2012	117		PJM	5614000	4.11	0.00	
9	2012	117		PJM	5614000	(2.66)	0.00	
9	2012	117		PJM	5614000	(3.93)	0.00	
9	2012	117		PJM	5614000	3.81	0.00	
9	2012	117		PJM	5614000	(2.49)	0.00	
9	2012	117		PJM	5614000	(0.59)	0.00	
9	2012	117		PJM	5614000	0.57	0.00	
9	2012	117		PJM	5614000	(0.38)	0.00	
9	2012	117		PJM	5614000	902.72	0.00	
9	2012	117		PJM	5614000	(12.71)	0.00	
9	2012	117		PJM	5614000	36.19	0.00	
9	2012	117		PJM	5614000	99.32	0.00	
9	2012	117		PJM	5614000	0.99	0.00	
9	2012	117		PJM	5614000	(7,590.65)	0.00	
9	2012	117		PJM	5614000	970.41	0.00	
9	2012	117		PJM	5614000	0.00	0.00	
					5614000			
					Total	(5,733.76)	0.00	0.00
9	2012	117		PJM	5618000	(9.27)	0.00	
9	2012	117		PJM	5618000	8.99	0.00	
9	2012	117		PJM	5618000	(5.83)	0.00	
9	2012	117		PJM	5618000	(11.63)	0.00	
9	2012	117		PJM	5618000	11.28	0.00	
9	2012	117		PJM	5618000	(7.14)	0.00	
9	2012	117		PJM	5618000	15.56	0.00	
9	2012	117		PJM	5618000	19.45	0.00	
9	2012	117		PJM	5618000	(1,567.21)	0.00	
9	2012	117		PJM	5618000	209.22	0.00	
9	2012	117		PJM	5618000	0.00	0.00	
					5618000			
					Total	(1,336.58)	0.00	0.00
9	2012	117		PJM	5757000	(59.27)	0.00	
9	2012	117		PJM	5757000	57.47	0.00	
9	2012	117		PJM	5757000	(37.33)	0.00	
9	2012	117		PJM	5757000	6.49	0.00	
9	2012	117		PJM	5757000	(8,064.37)	0.00	
9	2012	117		PJM	5757000	553.30	0.00	
9	2012	117		PJM	5757000	0.00	0.00	
					5757000			
					Total	(7,543.71)	0.00	0.00
					Grand			
					Total	7,543,249.53	238,498,910.19	3.16

Kentucky Power Company
Billing Revenues
October 2012

Pd	Year	Unit	Ref	Trkg Cd	Account	Revenue	KWH Metered	Realization c/KWH
10	2012	117			4470001	279.92	0.00	
10	2012	117			4470001	356.53	0.00	
10	2012	117			4470001	(345.27)	0.00	
10	2012	117			4470001	(418.84)	0.00	
10	2012	117		ECSO2	4470001	(6.50)	0.00	
10	2012	117		NASIA	4470001	0.00	0.00	
10	2012	117		NASIA	4470001	0.00	0.00	
10	2012	117	SO2	ECSO2	4470001	(3.44)	0.00	
					4470001			
					Total	(137.60)	0.00	0.00
10	2012	117		BUCK	4470002	62.19	0.00	
10	2012	117		ECSO2	4470002	(21,812.58)	0.00	
10	2012	117		NASIA	4470002	(6,618.71)	0.00	
10	2012	117		NASIA	4470002	4,198.99	0.00	
10	2012	117		NASIA	4470002	0.00	0.00	
10	2012	117	BKSYSEXCES	BUCK	4470002	(1,101.43)	0.00	
10	2012	117	BKSYSEXCES	BUCK	4470002	(6,788.15)	0.00	
10	2012	117	HR-NF	MISO	4470002	(11,010.45)	0.00	
10	2012	117	HR-NF	MISO	4470002	(485.72)	0.00	
10	2012	117	HR-NF	TEA	4470002	403.29	0.00	
10	2012	117	HR-NF	TVAM	4470002	359.92	0.00	
10	2012	117	MO-F	AMPO	4470002	7,541.90	0.00	
10	2012	117	MO-F	AMPO	4470002	(7,494.32)	0.00	
10	2012	117	MO-F	APN5	4470002	9,633.37	0.00	
10	2012	117	MO-F	APN5	4470002	(1,204.59)	0.00	
10	2012	117	MO-F	ARON	4470002	37,751.83	0.00	
10	2012	117	MO-F	ARON	4470002	(7,091.65)	0.00	
10	2012	117	MO-F	CPP	4470002	34,795.80	0.00	
10	2012	117	MO-F	CPP	4470002	(6,881.83)	0.00	
10	2012	117	MO-F	EDFT2	4470002	16,787.97	0.00	
10	2012	117	MO-F	EDFT2	4470002	(4,531.76)	0.00	
10	2012	117	MO-F	IPWC2	4470002	(4,114.22)	0.00	
10	2012	117	MO-F	JPMV2	4470002	6,049.04	0.00	
10	2012	117	MO-F	JPMV2	4470002	(1,134.37)	0.00	
10	2012	117	MO-F	NCEM	4470002	61,777.90	0.00	
10	2012	117	MO-F	NCEM	4470002	(17,195.04)	0.00	
10	2012	117	MO-F	NEXT2	4470002	1,593.67	0.00	
10	2012	117	MO-F	NEXT2	4470002	(1,625.24)	0.00	
10	2012	117	MO-F	OVPS	4470002	11,480.00	0.00	
10	2012	117	MO-F	OVPS	4470002	(11,879.33)	0.00	
10	2012	117	MO-F	PEIC	4470002	5,430.45	0.00	
10	2012	117	MO-F	PEIC	4470002	(1,537.69)	0.00	
10	2012	117	MO-F	WGES	4470002	103,396.30	0.00	
10	2012	117	MO-F	WGES	4470002	(56,311.92)	0.00	
10	2012	117	OPC Var	OPCVR	4470002	(9,264.62)	0.00	
10	2012	117	OPC Var	OPCVR	4470002	62,991.83	0.00	
10	2012	117	Pre-2Hr	AECI2	4470002	(1,470.91)	0.00	
10	2012	117	SO2	ECSO2	4470002	2,393.43	0.00	
10	2012	117	YR-F	AECI2	4470002	7,873.30	0.00	
10	2012	117	YR-F	AECI2	4470002	111,917.97	0.00	
10	2012	117	YR-F	AMPO	4470002	22,055.50	0.00	
10	2012	117	YR-F	AMPO	4470002	322.88	0.00	
10	2012	117	YR-F	ARON	4470002	52,093.73	0.00	
10	2012	117	YR-F	ARON	4470002	(4,209.04)	0.00	
10	2012	117	YR-F	BARC2	4470002	26,729.82	0.00	
10	2012	117	YR-F	BARC2	4470002	1,936.71	0.00	
10	2012	117	YR-F	BPPA2	4470002	1,370.61	0.00	
10	2012	117	YR-F	BPPA2	4470002	(216.12)	0.00	
10	2012	117	YR-F	DBET	4470002	34,961.23	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	YR-F	DBET	4470002	1,900.27	0.00	
10	2012	117	YR-F	EDFT2	4470002	38,502.38	0.00	
10	2012	117	YR-F	EDFT2	4470002	(1,140.09)	0.00	
10	2012	117	YR-F	EKPM	4470002	31,294.80	0.00	
10	2012	117	YR-F	EKPM	4470002	(1,930.48)	0.00	
10	2012	117	YR-F	EUTL2	4470002	7,918.30	0.00	
10	2012	117	YR-F	EUTL2	4470002	(93.60)	0.00	
10	2012	117	YR-F	NCEM	4470002	78,202.21	0.00	
10	2012	117	YR-F	NCEM	4470002	(3,343.20)	0.00	
10	2012	117	YR-F	NEXT2	4470002	805.92	0.00	
10	2012	117	YR-F	NEXT2	4470002	104.94	0.00	
10	2012	117	YR-F	ODEC	4470002	33,909.33	0.00	
10	2012	117	YR-F	ODEC	4470002	(4,492.51)	0.00	
10	2012	117	YR-F	WGES	4470002	21,837.38	0.00	
10	2012	117	YR-F	WGES	4470002	(463.13)	0.00	
					4470002			
					Total	644,942.46	0.00	0.00
10	2012	117		DEOI2	4470006	(333.00)	0.00	
10	2012	117		DEOI2	4470006	17.00	0.00	
10	2012	117		DTET	4470006	(775.00)	0.00	
10	2012	117		DTET	4470006	(302.00)	0.00	
10	2012	117		MISO	4470006	(6,954.00)	0.00	
10	2012	117		MISO	4470006	568.00	0.00	
10	2012	117		NASIA	4470006	0.00	0.00	
10	2012	117	BRK COMM	AMEM	4470006	(1.46)	0.00	
10	2012	117	BRK COMM	BARC2	4470006	(2.79)	0.00	
10	2012	117	BRK COMM	BARC2	4470006	2.79	0.00	
10	2012	117	BRK COMM	CALP	4470006	(0.49)	0.00	
10	2012	117	BRK COMM	CALP	4470006	(1.21)	0.00	
10	2012	117	BRK COMM	CCG	4470006	(238.02)	0.00	
10	2012	117	BRK COMM	CCG	4470006	182.20	0.00	
10	2012	117	BRK COMM	CEI	4470006	(25.29)	0.00	
10	2012	117	BRK COMM	EDFT2	4470006	(3.16)	0.00	
10	2012	117	BRK COMM	EDFT2	4470006	1.20	0.00	
10	2012	117	BRK COMM	EXGN	4470006	(5.10)	0.00	
10	2012	117	BRK COMM	EXGN	4470006	5.10	0.00	
10	2012	117	BRK COMM	JPMV2	4470006	(3.43)	0.00	
10	2012	117	BRK COMM	JPMV2	4470006	(4.38)	0.00	
10	2012	117	BRK COMM	JPMV2	4470006	6.35	0.00	
10	2012	117	BRK COMM	MSUI2	4470006	(36.95)	0.00	
10	2012	117	BRK COMM	MSUI2	4470006	25.63	0.00	
10	2012	117	BRK COMM	NAGP	4470006	(95.20)	0.00	
10	2012	117	BRK COMM	NAGP	4470006	94.08	0.00	
10	2012	117	BRK COMM	NEXT2	4470006	(5.71)	0.00	
10	2012	117	BRK COMM	NEXT2	4470006	(12.51)	0.00	
10	2012	117	BRK COMM	OTP	4470006	(142.80)	0.00	
10	2012	117	BRK COMM	OTP	4470006	(162.41)	0.00	
10	2012	117	BRK COMM	SWE	4470006	(0.98)	0.00	
10	2012	117	BRK COMM	UBSF2	4470006	(117.31)	0.00	
10	2012	117	BRK COMM	UBSF2	4470006	(3.86)	0.00	
10	2012	117	BRK COMM	UECO2	4470006	(333.20)	0.00	
10	2012	117	BRK COMM	UECO2	4470006	329.28	0.00	
10	2012	117	BRK COMM	WR	4470006	(0.49)	0.00	
10	2012	117	BRK COMM	WR	4470006	0.49	0.00	

Kentucky Power Company
Billing Revenues
October 2012

10	2012	117	Pre-2Hr	AMEM	4470006	1,369.16	33,000.00	4.15
10	2012	117	Pre-2Hr	AMEM	4470006	4,386.52	141,000.00	3.11
10	2012	117	Pre-2Hr	AMPO	4470006	17,006.04	281,000.00	6.05
10	2012	117	Pre-2Hr	AMPO	4470006	3,410.36	60,000.00	5.68
10	2012	117	Pre-2Hr	APN5	4470006	(0.04)	15,000.00	
10	2012	117	Pre-2Hr	APN5	4470006	263.78	0.00	
10	2012	117	Pre-2Hr	ARON	4470006	181,491.00	4,380,000.00	4.14
10	2012	117	Pre-2Hr	ARON	4470006	6,018.70	146,000.00	4.12
10	2012	117	Pre-2Hr	BERL2	4470006	12,610.27	198,000.00	6.37
10	2012	117	Pre-2Hr	BERL2	4470006	(1,152.82)	(18,000.00)	6.40
10	2012	117	Pre-2Hr	BMES	4470006	6,846.31	131,000.00	5.23
10	2012	117	Pre-2Hr	BMES	4470006	117.10	3,000.00	3.90
10	2012	117	Pre-2Hr	BPPA2	4470006	(141.41)	(4,000.00)	3.54
10	2012	117	Pre-2Hr	CALP	4470006	1,409.17	49,000.00	2.88
10	2012	117	Pre-2Hr	CALP	4470006	7,918.97	245,000.00	3.23
10	2012	117	Pre-2Hr	CCG	4470006	37,160.77	931,000.00	3.99
10	2012	117	Pre-2Hr	CCG	4470006	15,589.41	441,000.00	3.54
10	2012	117	Pre-2Hr	COLS2	4470006	279,687.30	4,383,000.00	6.38
10	2012	117	Pre-2Hr	COLS2	4470006	(10,694.21)	(148,000.00)	7.23
10	2012	117	Pre-2Hr	CWEL2	4470006	8,395.85	183,000.00	4.59
10	2012	117	Pre-2Hr	CWEL2	4470006	5,698.50	134,000.00	4.25
10	2012	117	Pre-2Hr	DPC	4470006	35,314.16	931,000.00	3.79
10	2012	117	Pre-2Hr	DPC	4470006	7,427.66	196,000.00	3.79
10	2012	117	Pre-2Hr	EDFT2	4470006	8,309.22	294,000.00	2.83
10	2012	117	Pre-2Hr	EDFT2	4470006	(1,932.57)	(98,000.00)	1.97
10	2012	117	Pre-2Hr	EDFT2	4470006	(0.11)	(15,000.00)	
10	2012	117	Pre-2Hr	EDFT2	4470006	(338.41)	0.00	
10	2012	117	Pre-2Hr	GLOU2	4470006	1,365.37	4,000.00	34.13
10	2012	117	Pre-2Hr	GLOU2	4470006	(82.90)	(2,000.00)	4.15
10	2012	117	Pre-2Hr	HAME2	4470006	1,268.82	23,000.00	5.52
10	2012	117	Pre-2Hr	HAME2	4470006	183.02	3,000.00	6.10
10	2012	117	Pre-2Hr	HREA2	4470006	35,119.50	427,000.00	8.22
10	2012	117	Pre-2Hr	HREA2	4470006	1,978.13	21,000.00	9.42
10	2012	117	Pre-2Hr	JPMV2	4470006	13,921.62	490,000.00	2.84
10	2012	117	Pre-2Hr	JPMV2	4470006	(9,038.94)	(343,000.00)	2.64
10	2012	117	Pre-2Hr	JPMV2	4470006	56,711.63	1,986,000.00	2.86
10	2012	117	Pre-2Hr	JPMV2	4470006	4,497.75	147,000.00	3.06
10	2012	117	Pre-2Hr	LIDA2	4470006	23,465.67	372,000.00	6.31
10	2012	117	Pre-2Hr	LIDA2	4470006	(22.38)	(15,000.00)	0.15
10	2012	117	Pre-2Hr	MEDF2	4470006	37,052.76	632,000.00	5.86
10	2012	117	Pre-2Hr	MEDF2	4470006	312.60	23,000.00	1.36
10	2012	117	Pre-2Hr	MISO	4470006	9,939.27	331,000.00	3.00
10	2012	117	Pre-2Hr	MISO	4470006	(8,835.44)	(331,000.00)	2.67
10	2012	117	Pre-2Hr	MPPA	4470006	35,464.43	590,000.00	6.01
10	2012	117	Pre-2Hr	MPPA	4470006	5,582.43	87,000.00	6.42
10	2012	117	Pre-2Hr	MSCG	4470006	37,954.78	931,000.00	4.08
10	2012	117	Pre-2Hr	MSCG	4470006	7,982.89	196,000.00	4.07
10	2012	117	Pre-2Hr	NRG	4470006	20.93	0.00	
10	2012	117	Pre-2Hr	NRG	4470006	(35.42)	0.00	
10	2012	117	Pre-2Hr	PEIC	4470006	35,376.38	1,150,000.00	3.08
10	2012	117	Pre-2Hr	PEIC	4470006	(24,424.74)	(765,000.00)	3.19
10	2012	117	Pre-2Hr	PEPW	4470006	98,727.93	1,375,000.00	7.18
10	2012	117	Pre-2Hr	PEPW	4470006	(11,824.16)	(142,000.00)	8.33
10	2012	117	Pre-2Hr	PPLT2	4470006	24,533.65	354,000.00	6.93
10	2012	117	Pre-2Hr	PPLT2	4470006	(2,867.77)	(41,000.00)	6.99
10	2012	117	Pre-2Hr	RPLY	4470006	4,765.50	92,000.00	5.18
10	2012	117	Pre-2Hr	RPLY	4470006	(5.38)	0.00	
10	2012	117	Pre-2Hr	SEBE2	4470006	13,467.48	294,000.00	4.58
10	2012	117	Pre-2Hr	SEBE2	4470006	5,022.77	101,000.00	4.97
10	2012	117	Pre-2Hr	SHEL	4470006	8,117.77	95,000.00	8.55

Kentucky Power Company
Billing Revenues
October 2012

10	2012	117	Pre-2Hr	SHEL	4470006	2,856.29	(3,000.00)	(95.21)
10	2012	117	Pre-2Hr	SOY	4470006	35,063.12	526,000.00	6.67
10	2012	117	Pre-2Hr	SOY	4470006	(7,724.88)	(101,000.00)	7.65
10	2012	117	Pre-2Hr	SWE	4470006	3,413.03	98,000.00	3.48
10	2012	117	Pre-2Hr	TEA	4470006	71.35	0.00	
10	2012	117	Pre-2Hr	TOHI2	4470006	5,894.11	96,000.00	6.14
10	2012	117	Pre-2Hr	TOHI2	4470006	160.43	3,000.00	5.35
10	2012	117	Pre-2Hr	TVAM	4470006	1,013.75	65,000.00	1.56
10	2012	117	Pre-2Hr	TVAM	4470006	(1,013.75)	(65,000.00)	1.56
10	2012	117	Pre-2Hr	WPSC	4470006	202,439.40	5,790,000.00	3.50
10	2012	117	Pre-2Hr	WPSC	4470006	6,713.26	193,000.00	3.48
10	2012	117	Pre-2Hr	WR	4470006	17,760.38	818,000.00	2.17
10	2012	117	Pre-2Hr	WR	4470006	(2,699.34)	(74,000.00)	3.65
10	2012	117	Pre-2Hr	WSTR2	4470006	104,807.42	1,248,000.00	8.40
10	2012	117	Pre-2Hr	WSTR2	4470006	(7,949.85)	(123,000.00)	6.46
					4470006			
					Total	1,384,342.72	29,448,000.00	4.70
10	2012	117		NASIA	4470010	6,618.71	0.00	
10	2012	117		PJM	4470010	(21,892.20)	0.00	
10	2012	117		PJM	4470010	21,892.20	0.00	
10	2012	117		PJM	4470010	(22,618.22)	0.00	
10	2012	117		PJM	4470010	(15,814.80)	0.00	
10	2012	117		PJM	4470010	15,814.80	0.00	
10	2012	117		PJM	4470010	(16,339.17)	0.00	
10	2012	117		PJM	4470010	(1,830.00)	0.00	
10	2012	117		PJM	4470010	1,830.00	0.00	
10	2012	117		PJM	4470010	(1,890.69)	0.00	
10	2012	117		PJM	4470010	(423.30)	0.00	
10	2012	117		PJM	4470010	423.30	0.00	
10	2012	117		PJM	4470010	(437.41)	0.00	
10	2012	117		PJM	4470010	(423.30)	0.00	
10	2012	117		PJM	4470010	423.30	0.00	
10	2012	117		PJM	4470010	(437.41)	0.00	
10	2012	117		PJM	4470010	(77.70)	0.00	
10	2012	117		PJM	4470010	77.70	0.00	
10	2012	117		PJM	4470010	(80.29)	0.00	
10	2012	117		PJM	4470010	(303.30)	0.00	
10	2012	117		PJM	4470010	303.30	0.00	
10	2012	117		PJM	4470010	(313.41)	0.00	
10	2012	117		PJM	4470010	(1,968.90)	0.00	
10	2012	117		PJM	4470010	1,968.90	0.00	
10	2012	117		PJM	4470010	(2,034.22)	0.00	
10	2012	117		PJM	4470010	(971.10)	0.00	
10	2012	117		PJM	4470010	971.10	0.00	
10	2012	117		PJM	4470010	(1,003.47)	0.00	
10	2012	117		PJM	4470010	688.20	0.00	
10	2012	117		PJM	4470010	(688.20)	0.00	
10	2012	117		PJM	4470010	711.14	0.00	
10	2012	117		PJM	4470010	313.50	0.00	
10	2012	117		PJM	4470010	(313.50)	0.00	
10	2012	117		PJM	4470010	323.64	0.00	
10	2012	117		PJM	4470010	(2,240.70)	0.00	
10	2012	117		PJM	4470010	2,240.70	0.00	
10	2012	117		PJM	4470010	(2,240.37)	0.00	
10	2012	117		PJM	4470010	(1,618.50)	0.00	
10	2012	117		PJM	4470010	1,618.50	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(1,618.20)		0.00	
10	2012	117		PJM	4470010	(187.20)		0.00	
10	2012	117		PJM	4470010	187.20		0.00	
10	2012	117		PJM	4470010	(187.24)		0.00	
10	2012	117		PJM	4470010	(43.20)		0.00	
10	2012	117		PJM	4470010	37.44		0.00	
10	2012	117		PJM	4470010	(43.40)		0.00	
10	2012	117		PJM	4470010	(360.90)		0.00	
10	2012	117		PJM	4470010	360.90		0.00	
10	2012	117		PJM	4470010	(360.84)		0.00	
10	2012	117		PJM	4470010	(177.90)		0.00	
10	2012	117		PJM	4470010	177.90		0.00	
10	2012	117		PJM	4470010	(177.94)		0.00	
10	2012	117		PJM	4470010	(97.80)		0.00	
10	2012	117		PJM	4470010	97.80		0.00	
10	2012	117		PJM	4470010	(97.65)		0.00	
10	2012	117		PJM	4470010	(156.30)		0.00	
10	2012	117		PJM	4470010	156.30		0.00	
10	2012	117		PJM	4470010	(156.24)		0.00	
10	2012	117		PJM	4470010	(148.80)		0.00	
10	2012	117		PJM	4470010	148.80		0.00	
10	2012	117		PJM	4470010	(148.80)		0.00	
10	2012	117		PJM	4470010	(250.20)		0.00	
10	2012	117		PJM	4470010	250.20		0.00	
10	2012	117		PJM	4470010	(250.17)		0.00	
10	2012	117		PJM	4470010	(43.80)		0.00	
10	2012	117		PJM	4470010	32.12		0.00	
10	2012	117		PJM	4470010	(39.48)		0.00	
10	2012	117		PJM	4470010	(56.10)		0.00	
10	2012	117		PJM	4470010	41.14		0.00	
10	2012	117		PJM	4470010	(50.68)		0.00	
10	2012	117		PJM	4470010	(1,600.50)		0.00	
10	2012	117		PJM	4470010	1,600.50		0.00	
10	2012	117		PJM	4470010	(1,600.22)		0.00	
10	2012	117		PJM	4470010	(573.00)		0.00	
10	2012	117		PJM	4470010	515.70		0.00	
10	2012	117		PJM	4470010	(572.88)		0.00	
10	2012	117		PJM	4470010	(390.53)		0.00	
10	2012	117		PJM	4470010	(163.95)		0.00	
10	2012	117		PJM	4470010	(77.57)		0.00	
10	2012	117		PJM	4470010	(2.86)		0.00	
10	2012	117		PJM	4470010	13,332.96	376,666.00		3.54
10	2012	117		PJM	4470010	(13,332.96)	(376,666.00)		3.54
10	2012	117		PJM	4470010	15,608.94	425,356.00		3.67
10	2012	117		PJM	4470010	(143,228.62)	(4,362,380.00)		3.28
10	2012	117		PJM	4470010	143,228.62	4,362,380.00		3.28
10	2012	117		PJM	4470010	(147,558.51)	(4,293,809.00)		3.44
10	2012	117		PJM	4470010	(47,958.76)	(1,362,063.00)		3.52
10	2012	117		PJM	4470010	47,958.76	1,362,063.00		3.52
10	2012	117		PJM	4470010	(43,234.08)	(1,210,014.00)		3.57
10	2012	117		PJM	4470010	(11,430.85)	(341,950.00)		3.34
10	2012	117		PJM	4470010	11,430.85	341,950.00		3.34
10	2012	117		PJM	4470010	(11,587.48)	(333,886.00)		3.47
10	2012	117		PJM	4470010	(43,693.92)	(1,309,367.00)		3.34
10	2012	117		PJM	4470010	43,693.92	1,309,367.00		3.34
10	2012	117		PJM	4470010	(42,358.74)	(1,215,590.00)		3.48
10	2012	117		PJM	4470010	(10,705.34)	(306,940.00)		3.49
10	2012	117		PJM	4470010	10,705.34	306,940.00		3.49
10	2012	117		PJM	4470010	(13,844.08)	(392,194.00)		3.53
10	2012	117		PJM	4470010	(6,647.06)	(192,625.00)		3.45

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	6,647.06	192,625.00	3.45
10	2012	117	PJM	4470010	(6,342.10)	(178,418.00)	3.55
10	2012	117	PJM	4470010	(4,145.05)	(121,504.00)	3.41
10	2012	117	PJM	4470010	4,145.05	121,504.00	3.41
10	2012	117	PJM	4470010	(4,081.06)	(116,595.00)	3.50
10	2012	117	PJM	4470010	(1,288.99)	(38,732.00)	3.33
10	2012	117	PJM	4470010	1,288.99	38,732.00	3.33
10	2012	117	PJM	4470010	(1,109.32)	(32,665.00)	3.40
10	2012	117	PJM	4470010	(749.01)	(21,764.00)	3.44
10	2012	117	PJM	4470010	749.01	21,764.00	3.44
10	2012	117	PJM	4470010	(709.07)	(20,235.00)	3.50
10	2012	117	PJM	4470010	(2,852.25)	(82,923.00)	3.44
10	2012	117	PJM	4470010	2,852.25	82,923.00	3.44
10	2012	117	PJM	4470010	(2,519.97)	(71,856.00)	3.51
10	2012	117	PJM	4470010	(13,616.95)	(403,240.00)	3.38
10	2012	117	PJM	4470010	13,616.95	403,240.00	3.38
10	2012	117	PJM	4470010	(14,026.64)	(404,487.00)	3.47
10	2012	117	PJM	4470010	(11,607.54)	(350,417.00)	3.31
10	2012	117	PJM	4470010	11,607.54	350,417.00	3.31
10	2012	117	PJM	4470010	(13,111.76)	(373,027.00)	3.51
10	2012	117	PJM	4470010	(331.48)	(22,069.00)	1.50
10	2012	117	PJM	4470010	331.48	22,069.00	1.50
10	2012	117	PJM	4470010	2,119.95	54,334.00	3.90
10	2012	117	PJM	4470010	4,368.66	116,980.00	3.73
10	2012	117	PJM	4470010	(4,368.66)	(116,980.00)	3.73
10	2012	117	PJM	4470010	3,157.44	84,883.00	3.72
10	2012	117	PJM	4470010	(267.13)	(5,888.00)	4.54
10	2012	117	PJM	4470010	267.13	5,888.00	4.54
10	2012	117	PJM	4470010	530.21	14,904.00	3.56
10	2012	117	PJM	4470010	(129.98)	8,408.00	(1.55)
10	2012	117	PJM	4470010	129.98	(8,408.00)	(1.55)
10	2012	117	PJM	4470010	766.84	27,640.00	2.77
10	2012	117	PJM	4470010	8,086.28	239,967.00	3.37
10	2012	117	PJM	4470010	(8,086.28)	(239,967.00)	3.37
10	2012	117	PJM	4470010	8,322.08	237,084.00	3.51
10	2012	117	PJM	4470010	(164.60)	(4,435.00)	3.71
10	2012	117	PJM	4470010	164.60	4,435.00	3.71
10	2012	117	PJM	4470010	111.70	(601.00)	(18.59)
10	2012	117	PJM	4470010	115.14	1,354.00	8.50
10	2012	117	PJM	4470010	(115.14)	(1,354.00)	8.50
10	2012	117	PJM	4470010	(92.30)	(4,336.00)	2.13
10	2012	117	PJM	4470010	1,203.41	33,689.00	3.57
10	2012	117	PJM	4470010	(1,203.41)	(33,689.00)	3.57
10	2012	117	PJM	4470010	1,150.83	30,547.00	3.77
10	2012	117	PJM	4470010	(17.30)	(1,147.00)	1.51
10	2012	117	PJM	4470010	17.30	1,147.00	1.51
10	2012	117	PJM	4470010	(148.52)	(4,361.00)	3.41
10	2012	117	PJM	4470010	(10.13)	(1,158.00)	0.87
10	2012	117	PJM	4470010	10.13	1,158.00	0.87
10	2012	117	PJM	4470010	(333.47)	(10,067.00)	3.31
10	2012	117	PJM	4470010	(1,027.43)	(23,984.00)	4.28
10	2012	117	PJM	4470010	1,027.43	23,984.00	4.28
10	2012	117	PJM	4470010	(907.21)	(26,538.00)	3.42
10	2012	117	PJM	4470010	(880.25)	(21,290.00)	4.13
10	2012	117	PJM	4470010	880.25	21,290.00	4.13
10	2012	117	PJM	4470010	813.03	17,083.00	4.76
10	2012	117	PJM	4470010	(350.89)	0.00	
10	2012	117	PJM	4470010	350.89	0.00	
10	2012	117	PJM	4470010	(103.80)	0.00	
10	2012	117	PJM	4470010	3,061.20	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(3,061.20)	0.00
10	2012	117		PJM	4470010	(685.46)	0.00
10	2012	117		PJM	4470010	1,528.79	0.00
10	2012	117		PJM	4470010	(1,528.79)	0.00
10	2012	117		PJM	4470010	18.35	0.00
10	2012	117		PJM	4470010	(246.80)	0.00
10	2012	117		PJM	4470010	246.80	0.00
10	2012	117		PJM	4470010	(114.58)	0.00
10	2012	117		PJM	4470010	(3,056.96)	0.00
10	2012	117		PJM	4470010	3,056.96	0.00
10	2012	117		PJM	4470010	(2,574.04)	0.00
10	2012	117		PJM	4470010	(149.53)	0.00
10	2012	117		PJM	4470010	149.53	0.00
10	2012	117		PJM	4470010	(471.37)	0.00
10	2012	117		PJM	4470010	(190.14)	0.00
10	2012	117		PJM	4470010	190.14	0.00
10	2012	117		PJM	4470010	(98.91)	0.00
10	2012	117		PJM	4470010	56.22	0.00
10	2012	117		PJM	4470010	(56.22)	0.00
10	2012	117		PJM	4470010	(55.51)	0.00
10	2012	117		PJM	4470010	30.05	0.00
10	2012	117		PJM	4470010	(30.05)	0.00
10	2012	117		PJM	4470010	(10.36)	0.00
10	2012	117		PJM	4470010	11.69	0.00
10	2012	117		PJM	4470010	(11.69)	0.00
10	2012	117		PJM	4470010	(10.46)	0.00
10	2012	117		PJM	4470010	45.61	0.00
10	2012	117		PJM	4470010	(45.61)	0.00
10	2012	117		PJM	4470010	(33.73)	0.00
10	2012	117		PJM	4470010	473.96	0.00
10	2012	117		PJM	4470010	(473.96)	0.00
10	2012	117		PJM	4470010	74.05	0.00
10	2012	117		PJM	4470010	(860.19)	0.00
10	2012	117		PJM	4470010	860.19	0.00
10	2012	117		PJM	4470010	(831.11)	0.00
10	2012	117		PJM	4470010	(97.15)	0.00
10	2012	117		PJM	4470010	97.15	0.00
10	2012	117		PJM	4470010	(16.82)	0.00
10	2012	117		PJM	4470010	(238.47)	0.00
10	2012	117		PJM	4470010	238.47	0.00
10	2012	117		PJM	4470010	(56.96)	0.00
10	2012	117		PJM	4470010	(17.70)	0.00
10	2012	117		PJM	4470010	17.70	0.00
10	2012	117		PJM	4470010	(25.38)	0.00
10	2012	117		PJM	4470010	(146.02)	0.00
10	2012	117		PJM	4470010	146.02	0.00
10	2012	117		PJM	4470010	57.13	0.00
10	2012	117		PJM	4470010	(168.20)	0.00
10	2012	117		PJM	4470010	168.20	0.00
10	2012	117		PJM	4470010	155.66	0.00
10	2012	117		PJM	4470010	(21.40)	0.00
10	2012	117		PJM	4470010	21.40	0.00
10	2012	117		PJM	4470010	12.97	0.00
10	2012	117		PJM	4470010	(7.09)	0.00
10	2012	117		PJM	4470010	7.09	0.00
10	2012	117		PJM	4470010	(13.98)	0.00
10	2012	117		PJM	4470010	(33.46)	0.00
10	2012	117		PJM	4470010	33.46	0.00
10	2012	117		PJM	4470010	12.59	0.00
10	2012	117		PJM	4470010	(1.61)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	1.61	0.00
10	2012	117		PJM	4470010	(4.19)	0.00
10	2012	117		PJM	4470010	(4.60)	0.00
10	2012	117		PJM	4470010	4.60	0.00
10	2012	117		PJM	4470010	(15.13)	0.00
10	2012	117		PJM	4470010	4.56	0.00
10	2012	117		PJM	4470010	(4.56)	0.00
10	2012	117		PJM	4470010	(27.15)	0.00
10	2012	117		PJM	4470010	(34.73)	0.00
10	2012	117		PJM	4470010	34.73	0.00
10	2012	117		PJM	4470010	84.72	0.00
10	2012	117		PJM	4470010	(428.03)	0.00
10	2012	117		PJM	4470010	428.03	0.00
10	2012	117		PJM	4470010	(453.43)	0.00
10	2012	117		PJM	4470010	4,170.07	0.00
10	2012	117		PJM	4470010	(4,170.07)	0.00
10	2012	117		PJM	4470010	3,723.16	0.00
10	2012	117		PJM	4470010	172.10	0.00
10	2012	117		PJM	4470010	(172.10)	0.00
10	2012	117		PJM	4470010	(365.53)	0.00
10	2012	117		PJM	4470010	(86.46)	0.00
10	2012	117		PJM	4470010	86.46	0.00
10	2012	117		PJM	4470010	(158.76)	0.00
10	2012	117		PJM	4470010	(1,807.45)	0.00
10	2012	117		PJM	4470010	1,807.45	0.00
10	2012	117		PJM	4470010	(1,820.52)	0.00
10	2012	117		PJM	4470010	(56.02)	0.00
10	2012	117		PJM	4470010	56.02	0.00
10	2012	117		PJM	4470010	(127.14)	0.00
10	2012	117		PJM	4470010	(634.56)	0.00
10	2012	117		PJM	4470010	634.56	0.00
10	2012	117		PJM	4470010	(448.10)	0.00
10	2012	117		PJM	4470010	202.04	0.00
10	2012	117		PJM	4470010	(202.04)	0.00
10	2012	117		PJM	4470010	186.97	0.00
10	2012	117		PJM	4470010	38.11	0.00
10	2012	117		PJM	4470010	(38.11)	0.00
10	2012	117		PJM	4470010	25.12	0.00
10	2012	117		PJM	4470010	36.47	0.00
10	2012	117		PJM	4470010	(36.47)	0.00
10	2012	117		PJM	4470010	31.80	0.00
10	2012	117		PJM	4470010	139.04	0.00
10	2012	117		PJM	4470010	(139.04)	0.00
10	2012	117		PJM	4470010	115.84	0.00
10	2012	117		PJM	4470010	273.76	0.00
10	2012	117		PJM	4470010	(273.76)	0.00
10	2012	117		PJM	4470010	163.82	0.00
10	2012	117		PJM	4470010	(645.34)	0.00
10	2012	117		PJM	4470010	645.34	0.00
10	2012	117		PJM	4470010	(781.75)	0.00
10	2012	117		PJM	4470010	(65.48)	0.00
10	2012	117		PJM	4470010	65.48	0.00
10	2012	117		PJM	4470010	(146.95)	0.00
10	2012	117		PJM	4470010	(54.09)	0.00
10	2012	117		PJM	4470010	54.09	0.00
10	2012	117		PJM	4470010	(45.17)	0.00
10	2012	117		PJM	4470010	(12.89)	0.00
10	2012	117		PJM	4470010	12.89	0.00
10	2012	117		PJM	4470010	(1.75)	0.00
10	2012	117		PJM	4470010	(16.37)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	16.37	0.00
10	2012	117		PJM	4470010	19.07	0.00
10	2012	117		PJM	4470010	(168.29)	0.00
10	2012	117		PJM	4470010	168.29	0.00
10	2012	117		PJM	4470010	(187.20)	0.00
10	2012	117		PJM	4470010	(14.98)	0.00
10	2012	117		PJM	4470010	14.98	0.00
10	2012	117		PJM	4470010	3.20	0.00
10	2012	117		PJM	4470010	(4.81)	0.00
10	2012	117		PJM	4470010	4.81	0.00
10	2012	117		PJM	4470010	2.08	0.00
10	2012	117		PJM	4470010	(27.83)	0.00
10	2012	117		PJM	4470010	27.83	0.00
10	2012	117		PJM	4470010	(28.01)	0.00
10	2012	117		PJM	4470010	0.21	0.00
10	2012	117		PJM	4470010	(0.21)	0.00
10	2012	117		PJM	4470010	6.47	0.00
10	2012	117		PJM	4470010	0.14	0.00
10	2012	117		PJM	4470010	(0.14)	0.00
10	2012	117		PJM	4470010	13.12	0.00
10	2012	117		PJM	4470010	17.61	0.00
10	2012	117		PJM	4470010	(17.61)	0.00
10	2012	117		PJM	4470010	10.16	0.00
10	2012	117		PJM	4470010	(43.12)	0.00
10	2012	117		PJM	4470010	43.12	0.00
10	2012	117		PJM	4470010	40.14	0.00
10	2012	117		PJM	4470010	19.54	0.00
10	2012	117		PJM	4470010	(19.54)	0.00
10	2012	117		PJM	4470010	(6.03)	0.00
10	2012	117		PJM	4470010	7.93	0.00
10	2012	117		PJM	4470010	(7.93)	0.00
10	2012	117		PJM	4470010	(4.85)	0.00
10	2012	117		PJM	4470010	1.15	0.00
10	2012	117		PJM	4470010	(1.15)	0.00
10	2012	117		PJM	4470010	(0.58)	0.00
10	2012	117		PJM	4470010	4.46	0.00
10	2012	117		PJM	4470010	(4.46)	0.00
10	2012	117		PJM	4470010	(2.18)	0.00
10	2012	117		PJM	4470010	1.46	0.00
10	2012	117		PJM	4470010	(1.46)	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	0.40	0.00
10	2012	117		PJM	4470010	(0.40)	0.00
10	2012	117		PJM	4470010	(0.35)	0.00
10	2012	117		PJM	4470010	0.45	0.00
10	2012	117		PJM	4470010	(0.45)	0.00
10	2012	117		PJM	4470010	(0.11)	0.00
10	2012	117		PJM	4470010	0.13	0.00
10	2012	117		PJM	4470010	(0.13)	0.00
10	2012	117		PJM	4470010	(0.13)	0.00
10	2012	117		PJM	4470010	0.08	0.00
10	2012	117		PJM	4470010	(0.08)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	0.26	0.00
10	2012	117		PJM	4470010	(0.26)	0.00
10	2012	117		PJM	4470010	(0.17)	0.00
10	2012	117		PJM	4470010	1.32	0.00
10	2012	117		PJM	4470010	(1.32)	0.00
10	2012	117		PJM	4470010	(0.62)	0.00
10	2012	117		PJM	4470010	1.21	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(1.21)	0.00
10	2012	117		PJM	4470010	(1.25)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(7.96)	0.00
10	2012	117		PJM	4470010	(5.91)	0.00
10	2012	117		PJM	4470010	(0.66)	0.00
10	2012	117		PJM	4470010	(2.59)	0.00
10	2012	117		PJM	4470010	(0.79)	0.00
10	2012	117		PJM	4470010	(0.22)	0.00
10	2012	117		PJM	4470010	(0.28)	0.00
10	2012	117		PJM	4470010	(0.13)	0.00
10	2012	117		PJM	4470010	(0.21)	0.00
10	2012	117		PJM	4470010	(1.10)	0.00
10	2012	117		PJM	4470010	(0.65)	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(0.10)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.05)	0.00
10	2012	117		PJM	4470010	29.40	0.00
10	2012	117		PJM	4470010	(4.90)	0.00
10	2012	117		PJM	4470010	12.90	0.00
10	2012	117		PJM	4470010	(2.15)	0.00
10	2012	117		PJM	4470010	(1.12)	0.00
10	2012	117		PJM	4470010	(0.68)	0.00
10	2012	117		PJM	4470010	(0.08)	0.00
10	2012	117		PJM	4470010	(0.34)	0.00
10	2012	117		PJM	4470010	(0.14)	0.00
10	2012	117		PJM	4470010	(0.05)	0.00
10	2012	117		PJM	4470010	(0.04)	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(0.11)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.09)	0.00
10	2012	117		PJM	4470010	(771.18)	0.00
10	2012	117		PJM	4470010	771.18	0.00
10	2012	117		PJM	4470010	(719.69)	0.00
10	2012	117		PJM	4470010	(418.27)	0.00
10	2012	117		PJM	4470010	418.27	0.00
10	2012	117		PJM	4470010	(388.87)	0.00
10	2012	117		PJM	4470010	(60.21)	0.00
10	2012	117		PJM	4470010	60.21	0.00
10	2012	117		PJM	4470010	(53.35)	0.00
10	2012	117		PJM	4470010	(222.81)	0.00
10	2012	117		PJM	4470010	222.81	0.00
10	2012	117		PJM	4470010	(196.78)	0.00
10	2012	117		PJM	4470010	(84.56)	0.00
10	2012	117		PJM	4470010	84.56	0.00
10	2012	117		PJM	4470010	(83.01)	0.00
10	2012	117		PJM	4470010	(34.03)	0.00
10	2012	117		PJM	4470010	34.03	0.00
10	2012	117		PJM	4470010	(29.69)	0.00
10	2012	117		PJM	4470010	(20.57)	0.00
10	2012	117		PJM	4470010	20.57	0.00
10	2012	117		PJM	4470010	(20.04)	0.00
10	2012	117		PJM	4470010	(9.12)	0.00
10	2012	117		PJM	4470010	9.12	0.00
10	2012	117		PJM	4470010	(8.93)	0.00
10	2012	117		PJM	4470010	(3.93)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	3.93	0.00
10	2012	117		PJM	4470010	(3.53)	0.00
10	2012	117		PJM	4470010	(14.45)	0.00
10	2012	117		PJM	4470010	14.45	0.00
10	2012	117		PJM	4470010	(13.58)	0.00
10	2012	117		PJM	4470010	(74.37)	0.00
10	2012	117		PJM	4470010	74.37	0.00
10	2012	117		PJM	4470010	(71.88)	0.00
10	2012	117		PJM	4470010	(64.66)	0.00
10	2012	117		PJM	4470010	64.66	0.00
10	2012	117		PJM	4470010	(59.40)	0.00
10	2012	117		PJM	4470010	(3.60)	0.00
10	2012	117		PJM	4470010	3.60	0.00
10	2012	117		PJM	4470010	(3.19)	0.00
10	2012	117		PJM	4470010	(4.20)	0.00
10	2012	117		PJM	4470010	4.20	0.00
10	2012	117		PJM	4470010	(4.64)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.29)	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(1.16)	0.00
10	2012	117		PJM	4470010	(0.90)	0.00
10	2012	117		PJM	4470010	0.90	0.00
10	2012	117		PJM	4470010	(0.87)	0.00
10	2012	117		PJM	4470010	(172.44)	0.00
10	2012	117		PJM	4470010	172.44	0.00
10	2012	117		PJM	4470010	(161.09)	0.00
10	2012	117		PJM	4470010	(137.84)	0.00
10	2012	117		PJM	4470010	137.84	0.00
10	2012	117		PJM	4470010	(131.37)	0.00
10	2012	117		PJM	4470010	(15.73)	0.00
10	2012	117		PJM	4470010	15.73	0.00
10	2012	117		PJM	4470010	(14.19)	0.00
10	2012	117		PJM	4470010	(51.57)	0.00
10	2012	117		PJM	4470010	51.57	0.00
10	2012	117		PJM	4470010	(45.79)	0.00
10	2012	117		PJM	4470010	(21.06)	0.00
10	2012	117		PJM	4470010	21.06	0.00
10	2012	117		PJM	4470010	(20.74)	0.00
10	2012	117		PJM	4470010	(9.94)	0.00
10	2012	117		PJM	4470010	9.94	0.00
10	2012	117		PJM	4470010	(8.99)	0.00
10	2012	117		PJM	4470010	(6.95)	0.00
10	2012	117		PJM	4470010	6.95	0.00
10	2012	117		PJM	4470010	(6.87)	0.00
10	2012	117		PJM	4470010	(4.43)	0.00
10	2012	117		PJM	4470010	4.43	0.00
10	2012	117		PJM	4470010	(4.39)	0.00
10	2012	117		PJM	4470010	(3.32)	0.00
10	2012	117		PJM	4470010	3.32	0.00
10	2012	117		PJM	4470010	(2.89)	0.00
10	2012	117		PJM	4470010	(5.62)	0.00
10	2012	117		PJM	4470010	5.62	0.00
10	2012	117		PJM	4470010	(5.41)	0.00
10	2012	117		PJM	4470010	(18.80)	0.00
10	2012	117		PJM	4470010	18.80	0.00
10	2012	117		PJM	4470010	(18.27)	0.00
10	2012	117		PJM	4470010	(16.68)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	16.68	0.00
10	2012	117		PJM	4470010	(15.55)	0.00
10	2012	117		PJM	4470010	(10.92)	0.00
10	2012	117		PJM	4470010	10.92	0.00
10	2012	117		PJM	4470010	(7.11)	0.00
10	2012	117		PJM	4470010	(5.94)	0.00
10	2012	117		PJM	4470010	5.94	0.00
10	2012	117		PJM	4470010	(3.81)	0.00
10	2012	117		PJM	4470010	(0.87)	0.00
10	2012	117		PJM	4470010	0.87	0.00
10	2012	117		PJM	4470010	(0.56)	0.00
10	2012	117		PJM	4470010	(3.22)	0.00
10	2012	117		PJM	4470010	3.22	0.00
10	2012	117		PJM	4470010	(2.01)	0.00
10	2012	117		PJM	4470010	(1.18)	0.00
10	2012	117		PJM	4470010	1.18	0.00
10	2012	117		PJM	4470010	(0.82)	0.00
10	2012	117		PJM	4470010	(0.45)	0.00
10	2012	117		PJM	4470010	0.45	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.29)	0.00
10	2012	117		PJM	4470010	(0.06)	0.00
10	2012	117		PJM	4470010	0.06	0.00
10	2012	117		PJM	4470010	(0.29)	0.00
10	2012	117		PJM	4470010	0.29	0.00
10	2012	117		PJM	4470010	(0.05)	0.00
10	2012	117		PJM	4470010	(1.01)	0.00
10	2012	117		PJM	4470010	1.01	0.00
10	2012	117		PJM	4470010	(0.66)	0.00
10	2012	117		PJM	4470010	(0.91)	0.00
10	2012	117		PJM	4470010	0.91	0.00
10	2012	117		PJM	4470010	(0.55)	0.00
10	2012	117		PJM	4470010	(27.00)	0.00
10	2012	117		PJM	4470010	27.00	0.00
10	2012	117		PJM	4470010	(27.90)	0.00
10	2012	117		PJM	4470010	(19.50)	0.00
10	2012	117		PJM	4470010	19.50	0.00
10	2012	117		PJM	4470010	(20.15)	0.00
10	2012	117		PJM	4470010	(3.30)	0.00
10	2012	117		PJM	4470010	3.30	0.00
10	2012	117		PJM	4470010	(3.41)	0.00
10	2012	117		PJM	4470010	(10.53)	0.00
10	2012	117		PJM	4470010	10.53	0.00
10	2012	117		PJM	4470010	(10.71)	0.00
10	2012	117		PJM	4470010	(2.70)	0.00
10	2012	117		PJM	4470010	2.70	0.00
10	2012	117		PJM	4470010	(2.79)	0.00
10	2012	117		PJM	4470010	(2.10)	0.00
10	2012	117		PJM	4470010	2.10	0.00
10	2012	117		PJM	4470010	(2.17)	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(0.62)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	1.50	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(1.55)	0.00
10	2012	117		PJM	4470010	(3.60)	0.00
10	2012	117		PJM	4470010	3.60	0.00
10	2012	117		PJM	4470010	(3.72)	0.00
10	2012	117		PJM	4470010	(2.10)	0.00
10	2012	117		PJM	4470010	2.10	0.00
10	2012	117		PJM	4470010	(2.17)	0.00
10	2012	117		PJM	4470010	(120.90)	0.00
10	2012	117		PJM	4470010	20.15	0.00
10	2012	117		PJM	4470010	(70.80)	0.00
10	2012	117		PJM	4470010	11.80	0.00
10	2012	117		PJM	4470010	(9.60)	0.00
10	2012	117		PJM	4470010	1.60	0.00
10	2012	117		PJM	4470010	(35.10)	0.00
10	2012	117		PJM	4470010	5.85	0.00
10	2012	117		PJM	4470010	(13.50)	0.00
10	2012	117		PJM	4470010	2.25	0.00
10	2012	117		PJM	4470010	(5.40)	0.00
10	2012	117		PJM	4470010	0.90	0.00
10	2012	117		PJM	4470010	(3.30)	0.00
10	2012	117		PJM	4470010	0.55	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	0.25	0.00
10	2012	117		PJM	4470010	(0.90)	0.00
10	2012	117		PJM	4470010	0.15	0.00
10	2012	117		PJM	4470010	(2.40)	0.00
10	2012	117		PJM	4470010	0.40	0.00
10	2012	117		PJM	4470010	(12.00)	0.00
10	2012	117		PJM	4470010	12.00	0.00
10	2012	117		PJM	4470010	(10.20)	0.00
10	2012	117		PJM	4470010	1.70	0.00
10	2012	117		PJM	4470010	3.70	0.00
10	2012	117		PJM	4470010	14.06	0.00
10	2012	117		PJM	4470010	15.21	0.00
10	2012	117		PJM	4470010	9.60	0.00
10	2012	117		PJM	4470010	6.63	0.00
10	2012	117		PJM	4470010	1.57	0.00
10	2012	117		PJM	4470010	1.38	0.00
10	2012	117		PJM	4470010	22.31	0.00
10	2012	117		PJM	4470010	(22.31)	0.00
10	2012	117		PJM	4470010	22.95	0.00
10	2012	117		PJM	4470010	17.45	0.00
10	2012	117		PJM	4470010	(17.45)	0.00
10	2012	117		PJM	4470010	18.99	0.00
10	2012	117		PJM	4470010	1.75	0.00
10	2012	117		PJM	4470010	(1.75)	0.00
10	2012	117		PJM	4470010	1.76	0.00
10	2012	117		PJM	4470010	2.43	0.00
10	2012	117		PJM	4470010	(2.43)	0.00
10	2012	117		PJM	4470010	2.59	0.00
10	2012	117		PJM	4470010	1.01	0.00
10	2012	117		PJM	4470010	(1.01)	0.00
10	2012	117		PJM	4470010	0.94	0.00
10	2012	117		PJM	4470010	0.65	0.00
10	2012	117		PJM	4470010	(0.65)	0.00
10	2012	117		PJM	4470010	0.63	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.29	0.00
10	2012	117		PJM	4470010	0.01	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	0.02	0.00
10	2012	117		PJM	4470010	0.38	0.00
10	2012	117		PJM	4470010	(0.38)	0.00
10	2012	117		PJM	4470010	0.45	0.00
10	2012	117		PJM	4470010	2.18	0.00
10	2012	117		PJM	4470010	(2.18)	0.00
10	2012	117		PJM	4470010	2.41	0.00
10	2012	117		PJM	4470010	1.85	0.00
10	2012	117		PJM	4470010	(1.85)	0.00
10	2012	117		PJM	4470010	1.98	0.00
10	2012	117		PJM	4470010	34.20	0.00
10	2012	117		PJM	4470010	(34.20)	0.00
10	2012	117		PJM	4470010	145.84	0.00
10	2012	117		PJM	4470010	18.54	0.00
10	2012	117		PJM	4470010	(18.54)	0.00
10	2012	117		PJM	4470010	81.79	0.00
10	2012	117		PJM	4470010	2.65	0.00
10	2012	117		PJM	4470010	(2.65)	0.00
10	2012	117		PJM	4470010	10.91	0.00
10	2012	117		PJM	4470010	9.87	0.00
10	2012	117		PJM	4470010	(9.87)	0.00
10	2012	117		PJM	4470010	40.03	0.00
10	2012	117		PJM	4470010	3.75	0.00
10	2012	117		PJM	4470010	(3.75)	0.00
10	2012	117		PJM	4470010	16.73	0.00
10	2012	117		PJM	4470010	1.53	0.00
10	2012	117		PJM	4470010	(1.53)	0.00
10	2012	117		PJM	4470010	6.06	0.00
10	2012	117		PJM	4470010	0.96	0.00
10	2012	117		PJM	4470010	(0.96)	0.00
10	2012	117		PJM	4470010	4.24	0.00
10	2012	117		PJM	4470010	0.37	0.00
10	2012	117		PJM	4470010	(0.37)	0.00
10	2012	117		PJM	4470010	1.84	0.00
10	2012	117		PJM	4470010	0.25	0.00
10	2012	117		PJM	4470010	(0.25)	0.00
10	2012	117		PJM	4470010	0.48	0.00
10	2012	117		PJM	4470010	0.66	0.00
10	2012	117		PJM	4470010	(0.66)	0.00
10	2012	117		PJM	4470010	2.90	0.00
10	2012	117		PJM	4470010	3.26	0.00
10	2012	117		PJM	4470010	(3.26)	0.00
10	2012	117		PJM	4470010	15.13	0.00
10	2012	117		PJM	4470010	2.86	0.00
10	2012	117		PJM	4470010	(2.86)	0.00
10	2012	117		PJM	4470010	12.47	0.00
10	2012	117		PJM	4470010	(0.09)	0.00
10	2012	117		PJM	4470010	(0.37)	0.00
10	2012	117		PJM	4470010	(0.37)	0.00
10	2012	117		PJM	4470010	(0.21)	0.00
10	2012	117		PJM	4470010	(0.16)	0.00
10	2012	117		PJM	4470010	(0.04)	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	0.58	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.87	0.00
10	2012	117		PJM	4470010	0.29	0.00
10	2012	117		PJM	4470010	7.84	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	(7.84)	0.00
10	2012	117	PJM	4470010	33.08	0.00
10	2012	117	PJM	4470010	6.18	0.00
10	2012	117	PJM	4470010	(6.18)	0.00
10	2012	117	PJM	4470010	27.76	0.00
10	2012	117	PJM	4470010	0.64	0.00
10	2012	117	PJM	4470010	(0.64)	0.00
10	2012	117	PJM	4470010	2.79	0.00
10	2012	117	PJM	4470010	2.30	0.00
10	2012	117	PJM	4470010	(2.30)	0.00
10	2012	117	PJM	4470010	9.31	0.00
10	2012	117	PJM	4470010	0.90	0.00
10	2012	117	PJM	4470010	(0.90)	0.00
10	2012	117	PJM	4470010	4.07	0.00
10	2012	117	PJM	4470010	0.37	0.00
10	2012	117	PJM	4470010	(0.37)	0.00
10	2012	117	PJM	4470010	1.67	0.00
10	2012	117	PJM	4470010	0.30	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	1.24	0.00
10	2012	117	PJM	4470010	0.14	0.00
10	2012	117	PJM	4470010	(0.14)	0.00
10	2012	117	PJM	4470010	0.62	0.00
10	2012	117	PJM	4470010	0.32	0.00
10	2012	117	PJM	4470010	0.30	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	0.92	0.00
10	2012	117	PJM	4470010	0.82	0.00
10	2012	117	PJM	4470010	(0.82)	0.00
10	2012	117	PJM	4470010	3.68	0.00
10	2012	117	PJM	4470010	0.78	0.00
10	2012	117	PJM	4470010	(0.78)	0.00
10	2012	117	PJM	4470010	3.10	0.00
10	2012	117	PJM	4470010	(0.02)	0.00
10	2012	117	PJM	4470010	(0.08)	0.00
10	2012	117	PJM	4470010	(0.08)	0.00
10	2012	117	PJM	4470010	(0.07)	0.00
10	2012	117	PJM	4470010	(0.03)	0.00
10	2012	117	PJM	4470010	(0.01)	0.00
10	2012	117	PJM	4470010	(0.01)	0.00
10	2012	117	PJM	4470010	0.60	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	1.69	0.00
10	2012	117	PJM	4470010	0.30	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	0.89	0.00
10	2012	117	PJM	4470010	0.05	0.00
10	2012	117	PJM	4470010	0.24	0.00
10	2012	117	PJM	4470010	(0.24)	0.00
10	2012	117	PJM	4470010	0.51	0.00
10	2012	117	PJM	4470010	0.29	0.00
10	2012	117	PJM	4470010	0.29	0.00
10	2012	117	PJM	4470010	0.19	0.00
10	2012	117	PJM	4470010	0.90	0.00
10	2012	117	PJM	4470010	(0.90)	0.00
10	2012	117	PJM	4470010	4.64	0.00
10	2012	117	PJM	4470010	0.60	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	3.72	0.00
10	2012	117	PJM	4470010	0.58	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	1.74	0.00
10	2012	117		PJM	4470010	0.58	0.00
10	2012	117		PJM	4470010	0.31	0.00
10	2012	117		PJM	4470010	0.31	0.00
10	2012	117		PJM	4470010	0.62	0.00
10	2012	117		PJM	4470010	0.31	0.00
10	2012	117		PJM	4470010	(22.31)	0.00
10	2012	117		PJM	4470010	22.31	0.00
10	2012	117		PJM	4470010	(23.82)	0.00
10	2012	117		PJM	4470010	(17.45)	0.00
10	2012	117		PJM	4470010	17.45	0.00
10	2012	117		PJM	4470010	(18.99)	0.00
10	2012	117		PJM	4470010	(1.75)	0.00
10	2012	117		PJM	4470010	1.75	0.00
10	2012	117		PJM	4470010	(1.76)	0.00
10	2012	117		PJM	4470010	(2.43)	0.00
10	2012	117		PJM	4470010	2.43	0.00
10	2012	117		PJM	4470010	(2.70)	0.00
10	2012	117		PJM	4470010	(1.01)	0.00
10	2012	117		PJM	4470010	1.01	0.00
10	2012	117		PJM	4470010	(0.94)	0.00
10	2012	117		PJM	4470010	(0.65)	0.00
10	2012	117		PJM	4470010	0.65	0.00
10	2012	117		PJM	4470010	(0.63)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.29)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(0.38)	0.00
10	2012	117		PJM	4470010	0.38	0.00
10	2012	117		PJM	4470010	(0.45)	0.00
10	2012	117		PJM	4470010	(2.18)	0.00
10	2012	117		PJM	4470010	2.18	0.00
10	2012	117		PJM	4470010	(2.41)	0.00
10	2012	117		PJM	4470010	(1.85)	0.00
10	2012	117		PJM	4470010	1.85	0.00
10	2012	117		PJM	4470010	(1.98)	0.00
10	2012	117		PJM	4470010	(20.65)	0.00
10	2012	117		PJM	4470010	20.65	0.00
10	2012	117		PJM	4470010	(19.27)	0.00
10	2012	117		PJM	4470010	(16.39)	0.00
10	2012	117		PJM	4470010	16.39	0.00
10	2012	117		PJM	4470010	(15.55)	0.00
10	2012	117		PJM	4470010	(1.75)	0.00
10	2012	117		PJM	4470010	1.75	0.00
10	2012	117		PJM	4470010	(1.56)	0.00
10	2012	117		PJM	4470010	(6.09)	0.00
10	2012	117		PJM	4470010	6.09	0.00
10	2012	117		PJM	4470010	(5.39)	0.00
10	2012	117		PJM	4470010	(2.40)	0.00
10	2012	117		PJM	4470010	2.40	0.00
10	2012	117		PJM	4470010	(2.35)	0.00
10	2012	117		PJM	4470010	(1.03)	0.00
10	2012	117		PJM	4470010	1.03	0.00
10	2012	117		PJM	4470010	(0.93)	0.00
10	2012	117		PJM	4470010	(0.68)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	0.68	0.00
10	2012	117	PJM	4470010	(0.64)	0.00
10	2012	117	PJM	4470010	(0.37)	0.00
10	2012	117	PJM	4470010	0.37	0.00
10	2012	117	PJM	4470010	(0.33)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	0.30	0.00
10	2012	117	PJM	4470010	(0.26)	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	0.60	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	(2.16)	0.00
10	2012	117	PJM	4470010	2.16	0.00
10	2012	117	PJM	4470010	(2.10)	0.00
10	2012	117	PJM	4470010	(1.87)	0.00
10	2012	117	PJM	4470010	1.87	0.00
10	2012	117	PJM	4470010	(1.78)	0.00
10	2012	117	PJM	4470010	(314.06)	0.00
10	2012	117	PJM	4470010	314.06	0.00
10	2012	117	PJM	4470010	(293.06)	0.00
10	2012	117	PJM	4470010	(170.32)	0.00
10	2012	117	PJM	4470010	170.32	0.00
10	2012	117	PJM	4470010	(158.34)	0.00
10	2012	117	PJM	4470010	(24.52)	0.00
10	2012	117	PJM	4470010	24.52	0.00
10	2012	117	PJM	4470010	(21.72)	0.00
10	2012	117	PJM	4470010	(90.74)	0.00
10	2012	117	PJM	4470010	90.74	0.00
10	2012	117	PJM	4470010	(80.13)	0.00
10	2012	117	PJM	4470010	(34.42)	0.00
10	2012	117	PJM	4470010	34.42	0.00
10	2012	117	PJM	4470010	(33.82)	0.00
10	2012	117	PJM	4470010	(13.88)	0.00
10	2012	117	PJM	4470010	13.88	0.00
10	2012	117	PJM	4470010	(12.11)	0.00
10	2012	117	PJM	4470010	(8.15)	0.00
10	2012	117	PJM	4470010	(3.73)	0.00
10	2012	117	PJM	4470010	3.73	0.00
10	2012	117	PJM	4470010	(3.62)	0.00
10	2012	117	PJM	4470010	(1.46)	0.00
10	2012	117	PJM	4470010	(5.54)	0.00
10	2012	117	PJM	4470010	(30.30)	0.00
10	2012	117	PJM	4470010	30.30	0.00
10	2012	117	PJM	4470010	(29.28)	0.00
10	2012	117	PJM	4470010	(26.32)	0.00
10	2012	117	PJM	4470010	26.32	0.00
10	2012	117	PJM	4470010	(24.19)	0.00
10	2012	117	PJM	4470010	(3.14)	0.00
10	2012	117	PJM	4470010	3.14	0.00
10	2012	117	PJM	4470010	(2.96)	0.00
10	2012	117	PJM	4470010	(1.72)	0.00
10	2012	117	PJM	4470010	1.72	0.00
10	2012	117	PJM	4470010	(1.56)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	0.30	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	(0.91)	0.00
10	2012	117	PJM	4470010	0.91	0.00
10	2012	117	PJM	4470010	(0.83)	0.00
10	2012	117	PJM	4470010	(0.32)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	0.32	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.09)	0.00
10	2012	117		PJM	4470010	0.09	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.28)	0.00
10	2012	117		PJM	4470010	(49.20)	0.00
10	2012	117		PJM	4470010	49.20	0.00
10	2012	117		PJM	4470010	(45.94)	0.00
10	2012	117		PJM	4470010	(26.72)	0.00
10	2012	117		PJM	4470010	26.72	0.00
10	2012	117		PJM	4470010	(24.83)	0.00
10	2012	117		PJM	4470010	(3.80)	0.00
10	2012	117		PJM	4470010	3.80	0.00
10	2012	117		PJM	4470010	(3.42)	0.00
10	2012	117		PJM	4470010	(14.22)	0.00
10	2012	117		PJM	4470010	14.22	0.00
10	2012	117		PJM	4470010	(12.56)	0.00
10	2012	117		PJM	4470010	(5.44)	0.00
10	2012	117		PJM	4470010	5.44	0.00
10	2012	117		PJM	4470010	(5.30)	0.00
10	2012	117		PJM	4470010	(2.18)	0.00
10	2012	117		PJM	4470010	2.18	0.00
10	2012	117		PJM	4470010	(1.87)	0.00
10	2012	117		PJM	4470010	(1.33)	0.00
10	2012	117		PJM	4470010	1.33	0.00
10	2012	117		PJM	4470010	(1.26)	0.00
10	2012	117		PJM	4470010	(0.64)	0.00
10	2012	117		PJM	4470010	0.64	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.26)	0.00
10	2012	117		PJM	4470010	(0.91)	0.00
10	2012	117		PJM	4470010	0.91	0.00
10	2012	117		PJM	4470010	(0.91)	0.00
10	2012	117		PJM	4470010	(4.75)	0.00
10	2012	117		PJM	4470010	4.75	0.00
10	2012	117		PJM	4470010	(4.61)	0.00
10	2012	117		PJM	4470010	(4.13)	0.00
10	2012	117		PJM	4470010	4.13	0.00
10	2012	117		PJM	4470010	(3.79)	0.00
10	2012	117		PJM	4470010	(61.53)	0.00
10	2012	117		PJM	4470010	61.53	0.00
10	2012	117		PJM	4470010	(57.42)	0.00
10	2012	117		PJM	4470010	(33.39)	0.00
10	2012	117		PJM	4470010	33.39	0.00
10	2012	117		PJM	4470010	(31.02)	0.00
10	2012	117		PJM	4470010	(4.79)	0.00
10	2012	117		PJM	4470010	4.79	0.00
10	2012	117		PJM	4470010	(4.26)	0.00
10	2012	117		PJM	4470010	(17.75)	0.00
10	2012	117		PJM	4470010	17.75	0.00
10	2012	117		PJM	4470010	(15.70)	0.00
10	2012	117		PJM	4470010	(6.76)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	6.76	0.00
10	2012	117		PJM	4470010	(6.62)	0.00
10	2012	117		PJM	4470010	(2.73)	0.00
10	2012	117		PJM	4470010	2.73	0.00
10	2012	117		PJM	4470010	(2.39)	0.00
10	2012	117		PJM	4470010	(1.65)	0.00
10	2012	117		PJM	4470010	1.65	0.00
10	2012	117		PJM	4470010	(1.62)	0.00
10	2012	117		PJM	4470010	(0.67)	0.00
10	2012	117		PJM	4470010	0.67	0.00
10	2012	117		PJM	4470010	(0.67)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.26)	0.00
10	2012	117		PJM	4470010	(1.15)	0.00
10	2012	117		PJM	4470010	1.15	0.00
10	2012	117		PJM	4470010	(1.07)	0.00
10	2012	117		PJM	4470010	(5.94)	0.00
10	2012	117		PJM	4470010	5.94	0.00
10	2012	117		PJM	4470010	(5.71)	0.00
10	2012	117		PJM	4470010	(5.15)	0.00
10	2012	117		PJM	4470010	5.15	0.00
10	2012	117		PJM	4470010	(4.74)	0.00
10	2012	117		PJM	4470010	(293.09)	0.00
10	2012	117		PJM	4470010	293.09	0.00
10	2012	117		PJM	4470010	(273.49)	0.00
10	2012	117		PJM	4470010	(158.99)	0.00
10	2012	117		PJM	4470010	158.99	0.00
10	2012	117		PJM	4470010	(147.78)	0.00
10	2012	117		PJM	4470010	(22.01)	0.00
10	2012	117		PJM	4470010	22.01	0.00
10	2012	117		PJM	4470010	(19.47)	0.00
10	2012	117		PJM	4470010	(24.51)	0.00
10	2012	117		PJM	4470010	24.51	0.00
10	2012	117		PJM	4470010	(21.61)	0.00
10	2012	117		PJM	4470010	(32.15)	0.00
10	2012	117		PJM	4470010	32.15	0.00
10	2012	117		PJM	4470010	(31.56)	0.00
10	2012	117		PJM	4470010	(14.95)	0.00
10	2012	117		PJM	4470010	14.95	0.00
10	2012	117		PJM	4470010	(13.02)	0.00
10	2012	117		PJM	4470010	(6.24)	0.00
10	2012	117		PJM	4470010	6.24	0.00
10	2012	117		PJM	4470010	(6.08)	0.00
10	2012	117		PJM	4470010	(3.48)	0.00
10	2012	117		PJM	4470010	3.48	0.00
10	2012	117		PJM	4470010	(2.99)	0.00
10	2012	117		PJM	4470010	(1.18)	0.00
10	2012	117		PJM	4470010	1.18	0.00
10	2012	117		PJM	4470010	(1.06)	0.00
10	2012	117		PJM	4470010	(4.35)	0.00
10	2012	117		PJM	4470010	4.35	0.00
10	2012	117		PJM	4470010	(3.59)	0.00
10	2012	117		PJM	4470010	(1,328.10)	0.00
10	2012	117		PJM	4470010	1,338.60	0.00
10	2012	117		PJM	4470010	(1,327.73)	0.00
10	2012	117		PJM	4470010	(959.40)	0.00
10	2012	117		PJM	4470010	966.90	0.00
10	2012	117		PJM	4470010	(959.14)	0.00
10	2012	117		PJM	4470010	(189.90)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	192.12	0.00
10	2012	117	PJM	4470010	(192.06)	0.00
10	2012	117	PJM	4470010	(262.50)	0.00
10	2012	117	PJM	4470010	264.60	0.00
10	2012	117	PJM	4470010	(260.71)	0.00
10	2012	117	PJM	4470010	(111.00)	0.00
10	2012	117	PJM	4470010	112.28	0.00
10	2012	117	PJM	4470010	(110.98)	0.00
10	2012	117	PJM	4470010	(30.90)	0.00
10	2012	117	PJM	4470010	31.31	0.00
10	2012	117	PJM	4470010	(31.02)	0.00
10	2012	117	PJM	4470010	(25.80)	0.00
10	2012	117	PJM	4470010	22.51	0.00
10	2012	117	PJM	4470010	(25.73)	0.00
10	2012	117	PJM	4470010	(5.70)	0.00
10	2012	117	PJM	4470010	4.18	0.00
10	2012	117	PJM	4470010	(5.17)	0.00
10	2012	117	PJM	4470010	(22.20)	0.00
10	2012	117	PJM	4470010	16.50	0.00
10	2012	117	PJM	4470010	(20.29)	0.00
10	2012	117	PJM	4470010	(272.40)	0.00
10	2012	117	PJM	4470010	274.50	0.00
10	2012	117	PJM	4470010	(272.49)	0.00
10	2012	117	PJM	4470010	(134.40)	0.00
10	2012	117	PJM	4470010	135.60	0.00
10	2012	117	PJM	4470010	(134.23)	0.00
10	2012	117	PJM	4470010	0.05	0.00
10	2012	117	PJM	4470010	0.04	0.00
10	2012	117	PJM	4470010	0.01	0.00
10	2012	117	PJM	4470010	0.01	0.00
10	2012	117	PJM	4470010	0.01	0.00
10	2012	117	PJM	4470010	(972.35)	0.00
10	2012	117	PJM	4470010	972.35	0.00
10	2012	117	PJM	4470010	(226.93)	0.00
10	2012	117	PJM	4470010	(546.81)	0.00
10	2012	117	PJM	4470010	546.81	0.00
10	2012	117	PJM	4470010	(122.29)	0.00
10	2012	117	PJM	4470010	(77.96)	0.00
10	2012	117	PJM	4470010	77.96	0.00
10	2012	117	PJM	4470010	(17.79)	0.00
10	2012	117	PJM	4470010	(290.03)	0.00
10	2012	117	PJM	4470010	290.03	0.00
10	2012	117	PJM	4470010	(64.26)	0.00
10	2012	117	PJM	4470010	(111.23)	0.00
10	2012	117	PJM	4470010	111.23	0.00
10	2012	117	PJM	4470010	(26.92)	0.00
10	2012	117	PJM	4470010	(46.16)	0.00
10	2012	117	PJM	4470010	46.16	0.00
10	2012	117	PJM	4470010	(9.87)	0.00
10	2012	117	PJM	4470010	(27.52)	0.00
10	2012	117	PJM	4470010	27.52	0.00
10	2012	117	PJM	4470010	(6.16)	0.00
10	2012	117	PJM	4470010	(12.06)	0.00
10	2012	117	PJM	4470010	12.06	0.00
10	2012	117	PJM	4470010	(2.67)	0.00
10	2012	117	PJM	4470010	(5.19)	0.00
10	2012	117	PJM	4470010	5.19	0.00
10	2012	117	PJM	4470010	(0.55)	0.00
10	2012	117	PJM	4470010	(19.48)	0.00
10	2012	117	PJM	4470010	19.48	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(1.83)	0.00
10	2012	117		PJM	4470010	(98.76)	0.00
10	2012	117		PJM	4470010	98.76	0.00
10	2012	117		PJM	4470010	(22.75)	0.00
10	2012	117		PJM	4470010	(83.60)	0.00
10	2012	117		PJM	4470010	83.60	0.00
10	2012	117		PJM	4470010	(21.49)	0.00
10	2012	117		PJM	4470010	(0.14)	0.00
10	2012	117		PJM	4470010	(0.12)	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(0.05)	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	0.02	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	(2.32)	0.00
10	2012	117		PJM	4470010	2.32	0.00
10	2012	117		PJM	4470010	(87.95)	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(48.51)	0.00
10	2012	117		PJM	4470010	(18.53)	0.00
10	2012	117		PJM	4470010	17.89	0.00
10	2012	117		PJM	4470010	(34.28)	0.00
10	2012	117		PJM	4470010	(70.20)	0.00
10	2012	117		PJM	4470010	67.93	0.00
10	2012	117		PJM	4470010	(130.34)	0.00
10	2012	117		PJM	4470010	(0.23)	0.00
10	2012	117		PJM	4470010	0.23	0.00
10	2012	117		PJM	4470010	(9.81)	0.00
10	2012	117		PJM	4470010	(11.59)	0.00
10	2012	117		PJM	4470010	11.24	0.00
10	2012	117		PJM	4470010	(19.54)	0.00
10	2012	117		PJM	4470010	(0.02)	0.00
10	2012	117		PJM	4470010	0.07	0.00
10	2012	117		PJM	4470010	(2.18)	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	0.03	0.00
10	2012	117		PJM	4470010	(0.91)	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	(0.19)	0.00
10	2012	117		PJM	4470010	(0.04)	0.00
10	2012	117		PJM	4470010	0.04	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	(0.22)	0.00
10	2012	117		PJM	4470010	0.22	0.00
10	2012	117		PJM	4470010	(9.11)	0.00
10	2012	117		PJM	4470010	(19.47)	0.00
10	2012	117		PJM	4470010	18.86	0.00
10	2012	117		PJM	4470010	(41.57)	0.00
10	2012	117		PJM	4470010	(36.11)	0.00
10	2012	117		PJM	4470010	36.11	0.00
10	2012	117		PJM	4470010	(0.33)	0.00
10	2012	117		PJM	4470010	(24.14)	0.00
10	2012	117		PJM	4470010	24.14	0.00
10	2012	117		PJM	4470010	(0.17)	0.00
10	2012	117		PJM	4470010	(3.14)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	3.14	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(11.19)	0.00
10	2012	117		PJM	4470010	11.19	0.00
10	2012	117		PJM	4470010	(0.07)	0.00
10	2012	117		PJM	4470010	(4.72)	0.00
10	2012	117		PJM	4470010	4.72	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	(1.91)	0.00
10	2012	117		PJM	4470010	1.91	0.00
10	2012	117		PJM	4470010	(1.06)	0.00
10	2012	117		PJM	4470010	1.06	0.00
10	2012	117		PJM	4470010	(0.55)	0.00
10	2012	117		PJM	4470010	0.55	0.00
10	2012	117		PJM	4470010	(0.20)	0.00
10	2012	117		PJM	4470010	0.20	0.00
10	2012	117		PJM	4470010	(0.78)	0.00
10	2012	117		PJM	4470010	0.78	0.00
10	2012	117		PJM	4470010	(4.56)	0.00
10	2012	117		PJM	4470010	4.56	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	(3.19)	0.00
10	2012	117		PJM	4470010	3.19	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.09)	0.00
10	2012	117		PJM	4470010	(0.06)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	(0.01)	0.00
10	2012	117		PJM	4470010	(1,940.85)	0.00
10	2012	117		PJM	4470010	1,940.85	0.00
10	2012	117		PJM	4470010	(1,367.76)	0.00
10	2012	117		PJM	4470010	(1,073.97)	0.00
10	2012	117		PJM	4470010	1,073.97	0.00
10	2012	117		PJM	4470010	(750.55)	0.00
10	2012	117		PJM	4470010	(155.06)	0.00
10	2012	117		PJM	4470010	155.06	0.00
10	2012	117		PJM	4470010	(107.26)	0.00
10	2012	117		PJM	4470010	(585.03)	0.00
10	2012	117		PJM	4470010	585.03	0.00
10	2012	117		PJM	4470010	(390.26)	0.00
10	2012	117		PJM	4470010	(212.68)	0.00
10	2012	117		PJM	4470010	212.68	0.00
10	2012	117		PJM	4470010	(154.77)	0.00
10	2012	117		PJM	4470010	(82.40)	0.00
10	2012	117		PJM	4470010	82.40	0.00
10	2012	117		PJM	4470010	(56.58)	0.00
10	2012	117		PJM	4470010	(52.78)	0.00
10	2012	117		PJM	4470010	52.78	0.00
10	2012	117		PJM	4470010	(37.03)	0.00
10	2012	117		PJM	4470010	(23.15)	0.00
10	2012	117		PJM	4470010	23.15	0.00
10	2012	117		PJM	4470010	(15.82)	0.00
10	2012	117		PJM	4470010	(9.27)	0.00
10	2012	117		PJM	4470010	9.27	0.00
10	2012	117		PJM	4470010	(4.93)	0.00
10	2012	117		PJM	4470010	(35.33)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	35.33	0.00
10	2012	117	PJM	4470010	(22.71)	0.00
10	2012	117	PJM	4470010	(177.50)	0.00
10	2012	117	PJM	4470010	177.50	0.00
10	2012	117	PJM	4470010	(131.13)	0.00
10	2012	117	PJM	4470010	(159.24)	0.00
10	2012	117	PJM	4470010	159.24	0.00
10	2012	117	PJM	4470010	(110.32)	0.00
10	2012	117	PJM	4470010	1.27	0.00
10	2012	117	PJM	4470010	0.77	0.00
10	2012	117	PJM	4470010	0.09	0.00
10	2012	117	PJM	4470010	0.38	0.00
10	2012	117	PJM	4470010	0.15	0.00
10	2012	117	PJM	4470010	0.06	0.00
10	2012	117	PJM	4470010	0.04	0.00
10	2012	117	PJM	4470010	0.02	0.00
10	2012	117	PJM	4470010	0.01	0.00
10	2012	117	PJM	4470010	0.03	0.00
10	2012	117	PJM	4470010	0.13	0.00
10	2012	117	PJM	4470010	(0.13)	0.00
10	2012	117	PJM	4470010	0.10	0.00
10	2012	117	PJM	4470010	(1.20)	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	(746.49)	0.00
10	2012	117	PJM	4470010	744.02	0.00
10	2012	117	PJM	4470010	(385.37)	0.00
10	2012	117	PJM	4470010	(597.07)	0.00
10	2012	117	PJM	4470010	593.60	0.00
10	2012	117	PJM	4470010	(322.23)	0.00
10	2012	117	PJM	4470010	(42.99)	0.00
10	2012	117	PJM	4470010	42.63	0.00
10	2012	117	PJM	4470010	(35.62)	0.00
10	2012	117	PJM	4470010	(185.89)	0.00
10	2012	117	PJM	4470010	184.74	0.00
10	2012	117	PJM	4470010	(128.79)	0.00
10	2012	117	PJM	4470010	(702.64)	0.00
10	2012	117	PJM	4470010	697.45	0.00
10	2012	117	PJM	4470010	(456.97)	0.00
10	2012	117	PJM	4470010	(48.64)	0.00
10	2012	117	PJM	4470010	48.17	0.00
10	2012	117	PJM	4470010	(34.13)	0.00
10	2012	117	PJM	4470010	(43.97)	0.00
10	2012	117	PJM	4470010	43.83	0.00
10	2012	117	PJM	4470010	(22.40)	0.00
10	2012	117	PJM	4470010	(94.02)	0.00
10	2012	117	PJM	4470010	93.35	0.00
10	2012	117	PJM	4470010	(68.62)	0.00
10	2012	117	PJM	4470010	(11.56)	0.00
10	2012	117	PJM	4470010	11.51	0.00
10	2012	117	PJM	4470010	(6.10)	0.00
10	2012	117	PJM	4470010	(33.37)	0.00
10	2012	117	PJM	4470010	33.17	0.00
10	2012	117	PJM	4470010	(18.56)	0.00
10	2012	117	PJM	4470010	(129.04)	0.00
10	2012	117	PJM	4470010	127.98	0.00
10	2012	117	PJM	4470010	(69.48)	0.00
10	2012	117	PJM	4470010	(118.88)	0.00
10	2012	117	PJM	4470010	117.93	0.00
10	2012	117	PJM	4470010	(78.85)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	(0.04)	0.00
10	2012	117	PJM	4470010	(0.14)	0.00
10	2012	117	PJM	4470010	(5.79)	0.00
10	2012	117	PJM	4470010	(6.69)	0.00
10	2012	117	PJM	4470010	(0.11)	0.00
10	2012	117	PJM	4470010	(0.74)	0.00
10	2012	117	PJM	4470010	(2.07)	0.00
10	2012	117	PJM	4470010	(8.91)	0.00
10	2012	117	PJM	4470010	(0.82)	0.00
10	2012	117	PJM	4470010	(0.69)	0.00
10	2012	117	PJM	4470010	(1.44)	0.00
10	2012	117	PJM	4470010	(0.20)	0.00
10	2012	117	PJM	4470010	(0.55)	0.00
10	2012	117	PJM	4470010	(1.08)	0.00
10	2012	117	PJM	4470010	0.61	0.00
10	2012	117	PJM	4470010	(1.03)	0.00
10	2012	117	PJM	4470010	(2.40)	0.00
10	2012	117	PJM	4470010	(2.10)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	(2.70)	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	(0.62)	0.00
10	2012	117	PJM	4470010	(0.78)	0.00
10	2012	117	PJM	4470010	(0.05)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	(1.15)	0.00
10	2012	117	PJM	4470010	(0.19)	0.00
10	2012	117	PJM	4470010	(0.05)	0.00
10	2012	117	PJM	4470010	(0.20)	0.00
10	2012	117	PJM	4470010	(0.02)	0.00
10	2012	117	PJM	4470010	(0.03)	0.00
10	2012	117	PJM	4470010	(0.14)	0.00
10	2012	117	PJM	4470010	(0.20)	0.00
10	2012	117	PJM	4470010	(1.19)	0.00
10	2012	117	PJM	4470010	1.19	0.00
10	2012	117	PJM	4470010	(2.66)	0.00
10	2012	117	PJM	4470010	(0.70)	0.00
10	2012	117	PJM	4470010	0.70	0.00
10	2012	117	PJM	4470010	(1.55)	0.00
10	2012	117	PJM	4470010	(0.10)	0.00
10	2012	117	PJM	4470010	0.10	0.00
10	2012	117	PJM	4470010	(0.20)	0.00
10	2012	117	PJM	4470010	(0.36)	0.00
10	2012	117	PJM	4470010	0.36	0.00
10	2012	117	PJM	4470010	(0.66)	0.00
10	2012	117	PJM	4470010	(0.14)	0.00
10	2012	117	PJM	4470010	0.14	0.00
10	2012	117	PJM	4470010	(0.35)	0.00
10	2012	117	PJM	4470010	(0.07)	0.00
10	2012	117	PJM	4470010	0.07	0.00
10	2012	117	PJM	4470010	(0.11)	0.00
10	2012	117	PJM	4470010	(0.04)	0.00
10	2012	117	PJM	4470010	0.04	0.00
10	2012	117	PJM	4470010	(0.09)	0.00
10	2012	117	PJM	4470010	(0.02)	0.00
10	2012	117	PJM	4470010	0.02	0.00
10	2012	117	PJM	4470010	(0.04)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	0.01	0.00
10	2012	117	PJM	4470010	(0.02)	0.00
10	2012	117	PJM	4470010	(0.02)	0.00
10	2012	117	PJM	4470010	0.02	0.00
10	2012	117	PJM	4470010	(0.06)	0.00
10	2012	117	PJM	4470010	(0.13)	0.00
10	2012	117	PJM	4470010	0.13	0.00
10	2012	117	PJM	4470010	(0.29)	0.00
10	2012	117	PJM	4470010	(0.11)	0.00
10	2012	117	PJM	4470010	0.11	0.00
10	2012	117	PJM	4470010	(0.22)	0.00
10	2012	117	PJM	4470010	(5.03)	0.00
10	2012	117	PJM	4470010	(2.96)	0.00
10	2012	117	PJM	4470010	(2.13)	0.00
10	2012	117	PJM	4470010	(0.36)	0.00
10	2012	117	PJM	4470010	(0.03)	0.00
10	2012	117	PJM	4470010	(0.47)	0.00
10	2012	117	PJM	4470010	(0.87)	0.00
10	2012	117	PJM	4470010	(52.37)	0.00
10	2012	117	PJM	4470010	51.51	0.00
10	2012	117	PJM	4470010	(18.06)	0.00
10	2012	117	PJM	4470010	(37.02)	0.00
10	2012	117	PJM	4470010	33.95	0.00
10	2012	117	PJM	4470010	(0.39)	0.00
10	2012	117	PJM	4470010	(235.60)	0.00
10	2012	117	PJM	4470010	235.16	0.00
10	2012	117	PJM	4470010	(24.67)	0.00
10	2012	117	PJM	4470010	(1.73)	0.00
10	2012	117	PJM	4470010	(1.16)	0.00
10	2012	117	PJM	4470010	(0.04)	0.00
10	2012	117	PJM	4470010	(1.09)	0.00
10	2012	117	PJM	4470010	(0.03)	0.00
10	2012	117	PJM	4470010	(0.64)	0.00
10	2012	117	PJM	4470010	(66.42)	0.00
10	2012	117	PJM	4470010	(33.00)	0.00
10	2012	117	PJM	4470010	33.25	0.00
10	2012	117	PJM	4470010	(33.17)	0.00
10	2012	117	PJM	4470010	(24.00)	0.00
10	2012	117	PJM	4470010	24.00	0.00
10	2012	117	PJM	4470010	(23.87)	0.00
10	2012	117	PJM	4470010	(1.50)	0.00
10	2012	117	PJM	4470010	1.50	0.00
10	2012	117	PJM	4470010	(1.55)	0.00
10	2012	117	PJM	4470010	(9.00)	0.00
10	2012	117	PJM	4470010	9.00	0.00
10	2012	117	PJM	4470010	(8.68)	0.00
10	2012	117	PJM	4470010	(2.70)	0.00
10	2012	117	PJM	4470010	2.70	0.00
10	2012	117	PJM	4470010	(2.79)	0.00
10	2012	117	PJM	4470010	(1.80)	0.00
10	2012	117	PJM	4470010	1.80	0.00
10	2012	117	PJM	4470010	(1.55)	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	0.52	0.00
10	2012	117	PJM	4470010	(0.62)	0.00
10	2012	117	PJM	4470010	(0.30)	0.00
10	2012	117	PJM	4470010	0.26	0.00
10	2012	117	PJM	4470010	(0.31)	0.00
10	2012	117	PJM	4470010	(1.20)	0.00
10	2012	117	PJM	4470010	1.04	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(1.24)	0.00
10	2012	117		PJM	4470010	(3.00)	0.00
10	2012	117		PJM	4470010	3.00	0.00
10	2012	117		PJM	4470010	(3.10)	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	1.50	0.00
10	2012	117		PJM	4470010	(1.55)	0.00
10	2012	117		PJM	4470010	(0.04)	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	(3.90)	0.00
10	2012	117		PJM	4470010	(113.40)	0.00
10	2012	117		PJM	4470010	(503.40)	0.00
10	2012	117		PJM	4470010	(7,068.60)	0.00
10	2012	117		PJM	4470010	(41.40)	0.00
10	2012	117		PJM	4470010	(513.60)	0.00
10	2012	117		PJM	4470010	73.80	0.00
10	2012	117		PJM	4470010	50.70	0.00
10	2012	117		PJM	4470010	(333.90)	0.00
10	2012	117		PJM	4470010	481.80	0.00
10	2012	117		PJM	4470010	(5.70)	0.00
10	2012	117		PJM	4470010	(2.70)	0.00
10	2012	117		PJM	4470010	1.80	0.00
10	2012	117		PJM	4470010	18.30	0.00
10	2012	117		PJM	4470010	(188.40)	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	18.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(3.60)	0.00
10	2012	117		PJM	4470010	11.10	0.00
10	2012	117		PJM	4470010	(15.30)	0.00
10	2012	117		PJM	4470010	(0.90)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	4.20	0.00
10	2012	117		PJM	4470010	(3.90)	0.00
10	2012	117		PJM	4470010	(98.70)	0.00
10	2012	117		PJM	4470010	(4.80)	0.00
10	2012	117		PJM	4470010	18.60	0.00
10	2012	117		PJM	4470010	(3.00)	0.00
10	2012	117		PJM	4470010	(3.60)	0.00
10	2012	117		PJM	4470010	10.20	0.00
10	2012	117		PJM	4470010	(16.20)	0.00
10	2012	117		PJM	4470010	(1.80)	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	(28.80)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(2.10)	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	2.40	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(3.00)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(9.60)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	0.90	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	(1.80)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(2.70)	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	(3.90)	0.00
10	2012	117		PJM	4470010	(51.60)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(3.60)	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(2.10)	0.00
10	2012	117		PJM	4470010	3.60	0.00
10	2012	117		PJM	4470010	(2.40)	0.00
10	2012	117		PJM	4470010	(22.80)	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(4.80)	0.00
10	2012	117		PJM	4470010	(41.70)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(1.80)	0.00
10	2012	117		PJM	4470010	0.90	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	(31.50)	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	0.60	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	1.50	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	(3.60)	0.00
10	2012	117		PJM	4470010	(3,459.00)	0.00
10	2012	117		PJM	4470010	3,459.00	0.00
10	2012	117		PJM	4470010	(3,573.68)	0.00
10	2012	117		PJM	4470010	(1,719.30)	0.00
10	2012	117		PJM	4470010	1,719.30	0.00
10	2012	117		PJM	4470010	(1,776.30)	0.00
10	2012	117		PJM	4470010	(1,012.50)	0.00
10	2012	117		PJM	4470010	1,012.50	0.00
10	2012	117		PJM	4470010	(1,046.25)	0.00
10	2012	117		PJM	4470010	(0.90)	0.00
10	2012	117		PJM	4470010	0.90	0.00
10	2012	117		PJM	4470010	(0.93)	0.00
10	2012	117		PJM	4470010	(553.20)	0.00
10	2012	117		PJM	4470010	553.20	0.00
10	2012	117		PJM	4470010	(571.64)	0.00
10	2012	117		PJM	4470010	(975.00)	0.00
10	2012	117		PJM	4470010	975.00	0.00
10	2012	117		PJM	4470010	(1,007.19)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	(5,200.20)	0.00
10	2012	117	PJM	4470010	5,200.20	0.00
10	2012	117	PJM	4470010	(5,372.61)	0.00
10	2012	117	PJM	4470010	(76.80)	0.00
10	2012	117	PJM	4470010	71.68	0.00
10	2012	117	PJM	4470010	(76.80)	0.00
10	2012	117	PJM	4470010	(55.50)	0.00
10	2012	117	PJM	4470010	48.10	0.00
10	2012	117	PJM	4470010	(53.65)	0.00
10	2012	117	PJM	4470010	(6.30)	0.00
10	2012	117	PJM	4470010	4.83	0.00
10	2012	117	PJM	4470010	(5.25)	0.00
10	2012	117	PJM	4470010	(1.50)	0.00
10	2012	117	PJM	4470010	1.15	0.00
10	2012	117	PJM	4470010	(1.00)	0.00
10	2012	117	PJM	4470010	(48.30)	0.00
10	2012	117	PJM	4470010	45.08	0.00
10	2012	117	PJM	4470010	(46.80)	0.00
10	2012	117	PJM	4470010	(34.80)	0.00
10	2012	117	PJM	4470010	30.16	0.00
10	2012	117	PJM	4470010	(32.77)	0.00
10	2012	117	PJM	4470010	(3.90)	0.00
10	2012	117	PJM	4470010	2.99	0.00
10	2012	117	PJM	4470010	(3.25)	0.00
10	2012	117	PJM	4470010	(0.90)	0.00
10	2012	117	PJM	4470010	0.69	0.00
10	2012	117	PJM	4470010	(0.60)	0.00
10	2012	117	PJM	4470010	(3.30)	0.00
10	2012	117	PJM	4470010	2.53	0.00
10	2012	117	PJM	4470010	(2.64)	0.00
10	2012	117	PJM	4470010	(1.50)	0.00
10	2012	117	PJM	4470010	1.20	0.00
10	2012	117	PJM	4470010	(1.20)	0.00
10	2012	117	PJM	4470010	(13.29)	0.00
10	2012	117	PJM	4470010	(7.64)	0.00
10	2012	117	PJM	4470010	(1.01)	0.00
10	2012	117	PJM	4470010	(3.98)	0.00
10	2012	117	PJM	4470010	(1.51)	0.00
10	2012	117	PJM	4470010	(0.63)	0.00
10	2012	117	PJM	4470010	(0.38)	0.00
10	2012	117	PJM	4470010	(0.17)	0.00
10	2012	117	PJM	4470010	(0.07)	0.00
10	2012	117	PJM	4470010	(0.27)	0.00
10	2012	117	PJM	4470010	(1.33)	0.00
10	2012	117	PJM	4470010	1.33	0.00
10	2012	117	PJM	4470010	(1.11)	0.00
10	2012	117	PJM	4470010	(178.63)	0.00
10	2012	117	PJM	4470010	(88.10)	0.00
10	2012	117	PJM	4470010	(17.79)	0.00
10	2012	117	PJM	4470010	399.00	0.00
10	2012	117	PJM	4470010	(343.21)	0.00
10	2012	117	PJM	4470010	363.32	0.00
10	2012	117	PJM	4470010	288.30	0.00
10	2012	117	PJM	4470010	(248.00)	0.00
10	2012	117	PJM	4470010	262.57	0.00
10	2012	117	PJM	4470010	33.30	0.00
10	2012	117	PJM	4470010	(25.17)	0.00
10	2012	117	PJM	4470010	30.38	0.00
10	2012	117	PJM	4470010	7.80	0.00
10	2012	117	PJM	4470010	(4.54)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	7.13	0.00
10	2012	117		PJM	4470010	0.73	0.00
10	2012	117		PJM	4470010	0.53	0.00
10	2012	117		PJM	4470010	0.06	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	(29.10)	0.00
10	2012	117		PJM	4470010	25.43	0.00
10	2012	117		PJM	4470010	(24.49)	0.00
10	2012	117		PJM	4470010	(21.00)	0.00
10	2012	117		PJM	4470010	18.31	0.00
10	2012	117		PJM	4470010	(17.67)	0.00
10	2012	117		PJM	4470010	(2.40)	0.00
10	2012	117		PJM	4470010	1.79	0.00
10	2012	117		PJM	4470010	(2.17)	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	0.42	0.00
10	2012	117		PJM	4470010	(0.62)	0.00
10	2012	117		PJM	4470010	(0.60)	0.00
10	2012	117		PJM	4470010	0.38	0.00
10	2012	117		PJM	4470010	(0.62)	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.21	0.00
10	2012	117		PJM	4470010	(0.31)	0.00
10	2012	117		PJM	4470010	(2.70)	0.00
10	2012	117		PJM	4470010	2.70	0.00
10	2012	117		PJM	4470010	(2.17)	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(1.24)	0.00
10	2012	117		PJM	4470010	0.84	0.00
10	2012	117		PJM	4470010	0.61	0.00
10	2012	117		PJM	4470010	0.07	0.00
10	2012	117		PJM	4470010	0.02	0.00
10	2012	117		PJM	4470010	0.02	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	0.08	0.00
10	2012	117		PJM	4470010	0.04	0.00
10	2012	117		PJM	4470010	(34.24)	0.00
10	2012	117		PJM	4470010	(29.45)	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	(9.85)	0.00
10	2012	117		PJM	4470010	(0.06)	0.00
10	2012	117		PJM	4470010	(15.17)	0.00
10	2012	117		PJM	4470010	949.38	0.00
10	2012	117		PJM	4470010	(949.38)	0.00
10	2012	117		PJM	4470010	964.25	0.00
10	2012	117		PJM	4470010	683.93	0.00
10	2012	117		PJM	4470010	(683.93)	0.00
10	2012	117		PJM	4470010	785.23	0.00
10	2012	117		PJM	4470010	211.25	0.00
10	2012	117		PJM	4470010	(211.25)	0.00
10	2012	117		PJM	4470010	215.37	0.00
10	2012	117		PJM	4470010	0.90	0.00
10	2012	117		PJM	4470010	(0.90)	0.00
10	2012	117		PJM	4470010	(0.13)	0.00
10	2012	117		PJM	4470010	102.82	0.00
10	2012	117		PJM	4470010	(102.82)	0.00
10	2012	117		PJM	4470010	94.49	0.00
10	2012	117		PJM	4470010	790.98	0.00
10	2012	117		PJM	4470010	(790.98)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	420.94	0.00
10	2012	117		PJM	4470010	3.58	0.00
10	2012	117		PJM	4470010	2.91	0.00
10	2012	117		PJM	4470010	1.72	0.00
10	2012	117		PJM	4470010	0.45	0.00
10	2012	117		PJM	4470010	(0.03)	0.00
10	2012	117		PJM	4470010	0.96	0.00
10	2012	117		PJM	4470010	1,941.12	0.00
10	2012	117		PJM	4470010	(1,941.01)	0.00
10	2012	117		PJM	4470010	1,718.10	0.00
10	2012	117		PJM	4470010	1,121.91	0.00
10	2012	117		PJM	4470010	(1,121.84)	0.00
10	2012	117		PJM	4470010	959.16	0.00
10	2012	117		PJM	4470010	159.08	0.00
10	2012	117		PJM	4470010	(159.07)	0.00
10	2012	117		PJM	4470010	133.83	0.00
10	2012	117		PJM	4470010	594.73	0.00
10	2012	117		PJM	4470010	(594.69)	0.00
10	2012	117		PJM	4470010	500.79	0.00
10	2012	117		PJM	4470010	227.08	0.00
10	2012	117		PJM	4470010	(227.07)	0.00
10	2012	117		PJM	4470010	208.40	0.00
10	2012	117		PJM	4470010	95.09	0.00
10	2012	117		PJM	4470010	(95.09)	0.00
10	2012	117		PJM	4470010	76.62	0.00
10	2012	117		PJM	4470010	56.18	0.00
10	2012	117		PJM	4470010	(56.18)	0.00
10	2012	117		PJM	4470010	49.80	0.00
10	2012	117		PJM	4470010	24.78	0.00
10	2012	117		PJM	4470010	(24.77)	0.00
10	2012	117		PJM	4470010	21.75	0.00
10	2012	117		PJM	4470010	10.67	0.00
10	2012	117		PJM	4470010	(10.67)	0.00
10	2012	117		PJM	4470010	10.18	0.00
10	2012	117		PJM	4470010	39.75	0.00
10	2012	117		PJM	4470010	(39.75)	0.00
10	2012	117		PJM	4470010	33.74	0.00
10	2012	117		PJM	4470010	202.38	0.00
10	2012	117		PJM	4470010	(202.37)	0.00
10	2012	117		PJM	4470010	175.53	0.00
10	2012	117		PJM	4470010	165.40	0.00
10	2012	117		PJM	4470010	(165.39)	0.00
10	2012	117		PJM	4470010	147.77	0.00
10	2012	117		PJM	4470010	0.55	0.00
10	2012	117		PJM	4470010	0.36	0.00
10	2012	117		PJM	4470010	0.04	0.00
10	2012	117		PJM	4470010	0.17	0.00
10	2012	117		PJM	4470010	0.07	0.00
10	2012	117		PJM	4470010	0.03	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	0.01	0.00
10	2012	117		PJM	4470010	0.02	0.00
10	2012	117		PJM	4470010	0.06	0.00
10	2012	117		PJM	4470010	(0.06)	0.00
10	2012	117		PJM	4470010	0.05	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	2.40	0.00
10	2012	117		PJM	4470010	8.70	0.00
10	2012	117		PJM	4470010	121.20	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	4470010	0.90	0.00
10	2012	117	PJM	4470010	7.20	0.00
10	2012	117	PJM	4470010	(1.80)	0.00
10	2012	117	PJM	4470010	(0.90)	0.00
10	2012	117	PJM	4470010	4.50	0.00
10	2012	117	PJM	4470010	(9.30)	0.00
10	2012	117	PJM	4470010	1,931.10	0.00
10	2012	117	PJM	4470010	(1,931.10)	0.00
10	2012	117	PJM	4470010	1,979.97	0.00
10	2012	117	PJM	4470010	1,092.60	0.00
10	2012	117	PJM	4470010	(1,092.60)	0.00
10	2012	117	PJM	4470010	935.58	0.00
10	2012	117	PJM	4470010	427.20	0.00
10	2012	117	PJM	4470010	(427.20)	0.00
10	2012	117	PJM	4470010	405.48	0.00
10	2012	117	PJM	4470010	4,511.70	0.00
10	2012	117	PJM	4470010	(4,511.70)	0.00
10	2012	117	PJM	4470010	4,661.47	0.00
10	2012	117	PJM	4470010	1,870.50	0.00
10	2012	117	PJM	4470010	(1,870.50)	0.00
10	2012	117	PJM	4470010	1,932.54	0.00
10	2012	117	PJM	4470010	263.70	0.00
10	2012	117	PJM	4470010	(263.70)	0.00
10	2012	117	PJM	4470010	269.70	0.00
10	2012	117	PJM	4470010	958.34	0.00
10	2012	117	PJM	4470010	(958.34)	0.00
10	2012	117	PJM	4470010	970.34	0.00
10	2012	117	PJM	4470010	134.10	0.00
10	2012	117	PJM	4470010	(134.10)	0.00
10	2012	117	PJM	4470010	138.57	0.00
10	2012	117	PJM	4470010	8.10	0.00
10	2012	117	PJM	4470010	(8.10)	0.00
10	2012	117	PJM	4470010	8.37	0.00
10	2012	117	PJM	4470010	52.80	0.00
10	2012	117	PJM	4470010	(52.80)	0.00
10	2012	117	PJM	4470010	54.56	0.00
10	2012	117	PJM	4470010	2.70	0.00
10	2012	117	PJM	4470010	(2.70)	0.00
10	2012	117	PJM	4470010	2.79	0.00
10	2012	117	PJM	4470010	5.40	0.00
10	2012	117	PJM	4470010	(5.40)	0.00
10	2012	117	PJM	4470010	5.58	0.00
10	2012	117	PJM	4470010	571.50	0.00
10	2012	117	PJM	4470010	(571.50)	0.00
10	2012	117	PJM	4470010	587.14	0.00
10	2012	117	PJM	4470010	1,286.10	0.00
10	2012	117	PJM	4470010	(1,286.10)	0.00
10	2012	117	PJM	4470010	1,427.24	0.00
10	2012	117	PJM	4470010	39.00	0.00
10	2012	117	PJM	4470010	(39.00)	0.00
10	2012	117	PJM	4470010	40.30	0.00
10	2012	117	PJM	4470010	93.00	0.00
10	2012	117	PJM	4470010	(93.00)	0.00
10	2012	117	PJM	4470010	96.10	0.00
10	2012	117	PJM	4470010	27.00	0.00
10	2012	117	PJM	4470010	(27.00)	0.00
10	2012	117	PJM	4470010	27.90	0.00
10	2012	117	PJM	4470010	6.00	0.00
10	2012	117	PJM	4470010	(6.00)	0.00
10	2012	117	PJM	4470010	6.20	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470010	132.15	0.00
10	2012	117		PJM	4470010	(132.15)	0.00
10	2012	117		PJM	4470010	137.51	0.00
10	2012	117		PJM	4470010	432.23	0.00
10	2012	117		PJM	4470010	(432.23)	0.00
10	2012	117		PJM	4470010	439.23	0.00
10	2012	117		PJM	4470010	57.60	0.00
10	2012	117		PJM	4470010	(57.60)	0.00
10	2012	117		PJM	4470010	59.52	0.00
10	2012	117		PJM	4470010	41.40	0.00
10	2012	117		PJM	4470010	(41.40)	0.00
10	2012	117		PJM	4470010	42.78	0.00
10	2012	117		PJM	4470010	6.00	0.00
10	2012	117		PJM	4470010	(6.00)	0.00
10	2012	117		PJM	4470010	6.20	0.00
10	2012	117		PJM	4470010	84.74	0.00
10	2012	117		PJM	4470010	(84.74)	0.00
10	2012	117		PJM	4470010	87.97	0.00
10	2012	117		PJM	4470010	22.06	0.00
10	2012	117		PJM	4470010	(22.06)	0.00
10	2012	117		PJM	4470010	22.45	0.00
10	2012	117		PJM	4470010	4.80	0.00
10	2012	117		PJM	4470010	(4.80)	0.00
10	2012	117		PJM	4470010	4.96	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	1.24	0.00
10	2012	117		PJM	4470010	7.80	0.00
10	2012	117		PJM	4470010	(7.80)	0.00
10	2012	117		PJM	4470010	8.06	0.00
10	2012	117		PJM	4470010	3.90	0.00
10	2012	117		PJM	4470010	(3.90)	0.00
10	2012	117		PJM	4470010	4.03	0.00
10	2012	117		PJM	4470010	13.50	0.00
10	2012	117		PJM	4470010	(13.50)	0.00
10	2012	117		PJM	4470010	14.14	0.00
10	2012	117		PJM	4470010	9.60	0.00
10	2012	117		PJM	4470010	(9.60)	0.00
10	2012	117		PJM	4470010	10.11	0.00
10	2012	117		PJM	4470010	1.50	0.00
10	2012	117		PJM	4470010	(1.50)	0.00
10	2012	117		PJM	4470010	1.77	0.00
10	2012	117		PJM	4470010	5.40	0.00
10	2012	117		PJM	4470010	(5.40)	0.00
10	2012	117		PJM	4470010	5.58	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	1.43	0.00
10	2012	117		PJM	4470010	0.30	0.00
10	2012	117		PJM	4470010	(0.30)	0.00
10	2012	117		PJM	4470010	0.31	0.00
10	2012	117		PJM	4470010	1.80	0.00
10	2012	117		PJM	4470010	(1.80)	0.00
10	2012	117		PJM	4470010	1.86	0.00
10	2012	117		PJM	4470010	1.20	0.00
10	2012	117		PJM	4470010	(1.20)	0.00
10	2012	117		PJM	4470010	1.24	0.00
10	2012	117		PJM	4470010	204.36	0.00
10	2012	117		PJM	4470010	(236.92)	0.00
10	2012	117		PJM	4470010	(8,172.65)	0.00

Kentucky Power Company
Billing Revenues
October 2012

10	2012	117		PJM	4470010	8,231.87	0.00	
10	2012	117	BRK COMM	BARC2	4470010	(2.79)	0.00	
10	2012	117	BRK COMM	BARC2	4470010	(22.50)	0.00	
10	2012	117	BRK COMM	CCG	4470010	(5.59)	0.00	
10	2012	117	BRK COMM	CCG	4470010	(297.92)	0.00	
10	2012	117	BRK COMM	CEI	4470010	(47.60)	0.00	
10	2012	117	BRK COMM	CEI	4470010	(484.11)	0.00	
10	2012	117	BRK COMM	DPLG	4470010	(6.44)	0.00	
10	2012	117	BRK COMM	DPLG	4470010	6.44	0.00	
10	2012	117	BRK COMM	EDFT2	4470010	(25.29)	0.00	
10	2012	117	BRK COMM	EPLU	4470010	(142.80)	0.00	
10	2012	117	BRK COMM	EPLU	4470010	141.12	0.00	
10	2012	117	BRK COMM	EXGN	4470010	(52.70)	0.00	
10	2012	117	BRK COMM	EXGN	4470010	52.14	0.00	
10	2012	117	BRK COMM	JPMV2	4470010	(3.43)	0.00	
10	2012	117	BRK COMM	JPMV2	4470010	3.43	0.00	
10	2012	117	BRK COMM	MSUI2	4470010	(7.53)	0.00	
10	2012	117	BRK COMM	MSUI2	4470010	(3.79)	0.00	
10	2012	117	BRK COMM	NAGP	4470010	(357.01)	0.00	
10	2012	117	BRK COMM	NAGP	4470010	327.51	0.00	
10	2012	117	BRK COMM	NCEM	4470010	(5.59)	0.00	
10	2012	117	BRK COMM	NCEM	4470010	5.59	0.00	
10	2012	117	BRK COMM	NEXT2	4470010	(5.71)	0.00	
10	2012	117	BRK COMM	NEXT2	4470010	(12.51)	0.00	
10	2012	117	BRK COMM	NRG	4470010	(4.86)	0.00	
10	2012	117	BRK COMM	PS	4470010	(126.46)	0.00	
10	2012	117	BRK COMM	UBSF2	4470010	(151.40)	0.00	
10	2012	117	BRK COMM	UBSF2	4470010	14.54	0.00	
10	2012	117	BRK COMM	WR	4470010	(0.49)	0.00	
10	2012	117	Pre-2Hr	APM	4470010	(6.50)	0.00	
10	2012	117	Pre-2Hr	APM	4470010	(51.19)	(2,000.00)	2.56
10	2012	117	Pre-2Hr	ARON	4470010	5.56	0.00	
10	2012	117	Pre-2Hr	CCG	4470010	(40,445.88)	(931,000.00)	4.34
10	2012	117	Pre-2Hr	CCG	4470010	(38,612.48)	(1,323,000.00)	2.92
10	2012	117	Pre-2Hr	DPC	4470010	(30,202.21)	(912,000.00)	3.31
10	2012	117	Pre-2Hr	DPC	4470010	(9,744.91)	(192,000.00)	5.08
10	2012	117	Pre-2Hr	ENTE	4470010	(71.35)	(3,000.00)	2.38
10	2012	117	Pre-2Hr	EXGN	4470010	(24,271.80)	(450,000.00)	5.39
10	2012	117	Pre-2Hr	EXGN	4470010	(804.72)	(15,000.00)	5.36
10	2012	117	Pre-2Hr	MISO	4470010	(437,035.56)	(16,331,000.00)	2.68
10	2012	117	Pre-2Hr	MISO	4470010	(40,630.92)	494,000.00	(8.22)
10	2012	117	Pre-2Hr	MSCG	4470010	(38,684.00)	(931,000.00)	4.16
10	2012	117	Pre-2Hr	MSCG	4470010	(8,136.41)	(196,000.00)	4.15
10	2012	117	Pre-2Hr	NCEM	4470010	(37,433.88)	(1,127,000.00)	3.32
10	2012	117	Pre-2Hr	NRG	4470010	(37,586.01)	(1,651,000.00)	2.28
10	2012	117	Pre-2Hr	NRG	4470010	24,030.95	907,000.00	2.65
10	2012	117	Pre-2Hr	QEBB2	4470010	(450.54)	(18,000.00)	2.50
10	2012	117	Pre-2Hr	QEBB2	4470010	(510.84)	(20,000.00)	2.55
10	2012	117	Pre-2Hr	TEA	4470010	(15.49)	0.00	
10	2012	117	Pre-2Hr	TEA	4470010	7.48	0.00	
10	2012	117	Pre-2Hr	TVAM	4470010	(3,049.78)	(177,000.00)	1.72
10	2012	117	Pre-2Hr	TVAM	4470010	2,948.83	175,000.00	1.69
10	2012	117	Pre-2Hr	WGES	4470010	(1,176.23)	0.00	
						-----	-----	-----
					4470010			
					Total	(1,056,606.24)	(30,499,848.00)	3.46
						-----	-----	-----
10	2012	117		ECSO2	4470028	21,812.58	0.00	

Kentucky Power Company
Billing Revenues
October 2012

10	2012	117		NASIA	4470028	0.00	0.00	
10	2012	117	BKSYSEXCES	BUCK	4470028	22,401.26	402,585.00	5.56
10	2012	117	BKSYSEXCES	BUCK	4470028	(8,213.14)	(246,445.00)	3.33
10	2012	117	HR-NF	MISO	4470028	53,218.12	1,793,895.00	2.97
10	2012	117	HR-NF	MISO	4470028	2,767.91	55,091.00	5.02
10	2012	117	HR-NF	TEA	4470028	3,033.84	118,606.00	2.56
10	2012	117	HR-NF	TVAM	4470028	2,072.32	57,694.00	3.59
10	2012	117	MO-F	AMPO	4470028	4,819.56	205,374.00	2.35
10	2012	117	MO-F	AMPO	4470028	(4,648.55)	(201,742.00)	2.30
10	2012	117	MO-F	APN5	4470028	12,969.89	542,676.00	2.39
10	2012	117	MO-F	APN5	4470028	499.95	(16,269.00)	(3.07)
10	2012	117	MO-F	ARON	4470028	130,018.12	5,466,600.00	2.38
10	2012	117	MO-F	ARON	4470028	12,655.43	181,290.00	6.98
10	2012	117	MO-F	CPP	4470028	29,124.06	1,224,518.00	2.38
10	2012	117	MO-F	CPP	4470028	(2,791.17)	(185,306.00)	1.51
10	2012	117	MO-F	EDFT2	4470028	30,716.25	1,286,035.00	2.39
10	2012	117	MO-F	EDFT2	4470028	(4,488.03)	(261,108.00)	1.72
10	2012	117	MO-F	IPWC2	4470028	54,920.93	2,283,448.00	2.41
10	2012	117	MO-F	JPMV2	4470028	20,802.90	874,656.00	2.38
10	2012	117	MO-F	JPMV2	4470028	2,024.87	29,006.00	6.98
10	2012	117	MO-F	NCEM	4470028	132,289.32	5,568,643.00	2.38
10	2012	117	MO-F	NCEM	4470028	(18,731.73)	(1,030,897.00)	1.82
10	2012	117	MO-F	NEXT2	4470028	2,666.20	110,790.00	2.41
10	2012	117	MO-F	NEXT2	4470028	(2,634.63)	(110,790.00)	2.38
10	2012	117	MO-F	OVPS	4470028	25,546.95	1,074,065.00	2.38
10	2012	117	MO-F	OVPS	4470028	(25,147.63)	(1,074,065.00)	2.34
10	2012	117	MO-F	PEIC	4470028	12,687.79	533,150.00	2.38
10	2012	117	MO-F	PEIC	4470028	(1,279.49)	(83,893.00)	1.53
10	2012	117	MO-F	WGES	4470028	108,458.16	4,557,930.00	2.38
10	2012	117	MO-F	WGES	4470028	(39,274.57)	(1,846,943.00)	2.13
10	2012	117	OPC Var	OPCVR	4470028	9,264.62	0.00	
10	2012	117	OPC Var	OPCVR	4470028	(62,991.83)	0.00	
10	2012	117	Pre-2Hr	BUCK	4470028	0.00	98,000.00	
10	2012	117	Pre-2Hr	BUCK	4470028	0.00	(98,000.00)	
10	2012	117	SO2	ECISO2	4470028	(2,393.43)	0.00	
10	2012	117	YR-F	AECI2	4470028	6,009.99	229,476.00	2.62
10	2012	117	YR-F	AECI2	4470028	81,209.29	3,192,186.00	2.54
10	2012	117	YR-F	AMPO	4470028	16,560.52	686,119.00	2.41
10	2012	117	YR-F	AMPO	4470028	1,830.54	35,839.00	5.11
10	2012	117	YR-F	ARON	4470028	105,344.35	4,373,280.00	2.41
10	2012	117	YR-F	ARON	4470028	9,430.19	145,032.00	6.50
10	2012	117	YR-F	BARC2	4470028	28,318.11	1,170,095.00	2.42
10	2012	117	YR-F	BARC2	4470028	3,927.31	91,146.00	4.31
10	2012	117	YR-F	BPPA2	4470028	1,554.88	64,652.00	2.40
10	2012	117	YR-F	BPPA2	4470028	(54.22)	(5,974.00)	0.91
10	2012	117	YR-F	DBET	4470028	53,792.89	2,218,711.00	2.42
10	2012	117	YR-F	DBET	4470028	8,470.31	210,975.00	4.01
10	2012	117	YR-F	EDFT2	4470028	42,075.79	1,746,396.00	2.41
10	2012	117	YR-F	EDFT2	4470028	4,193.76	67,731.00	6.19
10	2012	117	YR-F	EKPM	4470028	52,672.17	2,186,640.00	2.41
10	2012	117	YR-F	EKPM	4470028	4,715.10	72,516.00	6.50
10	2012	117	YR-F	EUTL2	4470028	6,320.66	262,397.00	2.41
10	2012	117	YR-F	EUTL2	4470028	565.81	8,702.00	6.50
10	2012	117	YR-F	NCEM	4470028	105,344.35	4,373,280.00	2.41
10	2012	117	YR-F	NCEM	4470028	9,430.19	145,032.00	6.50
10	2012	117	YR-F	NEXT2	4470028	906.15	36,930.00	2.45
10	2012	117	YR-F	NEXT2	4470028	255.16	7,767.00	3.29
10	2012	117	YR-F	ODEC	4470028	30,018.30	1,263,392.00	2.38
10	2012	117	YR-F	ODEC	4470028	(1,663.89)	(121,668.00)	1.37
10	2012	117	YR-F	WGES	4470028	21,068.87	874,656.00	2.41

Kentucky Power Company
Billing Revenues
October 2012

10	2012	117	YR-F	WGES	4470028	1,886.03	29,006.00	6.50
					4470028			
					Total	1,116,359.44	44,672,908.00	2.50
10	2012	117			4470035	4,881.95	185,620.00	2.63
10	2012	117			4470035	6,218.05	261,000.00	2.38
10	2012	117			4470035	(3,877.42)	(151,760.00)	2.55
10	2012	117			4470035	(6,116.53)	(260,000.00)	2.35
10	2012	117		EC SO2	4470035	6.50	0.00	
10	2012	117		NASIA	4470035	0.00	0.00	
10	2012	117		NASIA	4470035	0.00	0.00	
10	2012	117	SO2	EC SO2	4470035	3.44	0.00	
					4470035			
					Total	1,115.99	34,860.00	3.20
10	2012	117		DUKE2	4470066	13.00	0.00	
10	2012	117		DUKI2	4470066	(166.00)	0.00	
10	2012	117		ENTE	4470066	(66.00)	0.00	
10	2012	117		ENTE	4470066	11.00	0.00	
10	2012	117		TVAM	4470066	(42.00)	0.00	
10	2012	117		TVAM	4470066	(42.00)	0.00	
					4470066			
					Total	(292.00)	0.00	0.00
10	2012	117		MSUI2	4470081	38,976.51	0.00	
10	2012	117		MSUI2	4470081	(30,035.93)	0.00	
10	2012	117		MSUI2	4470081	(0.44)	0.00	
10	2012	117		UBSF2	4470081	(7,843.43)	0.00	
					4470081			
					Total	1,096.71	0.00	0.00
10	2012	117			4470082	(174,465.13)	0.00	
10	2012	117		AMEM	4470082	(459.22)	0.00	
10	2012	117		AMEM	4470082	(9,211.34)	0.00	
10	2012	117		ARON	4470082	(92,588.15)	0.00	
10	2012	117		ARON	4470082	48,071.46	0.00	
10	2012	117		BARC2	4470082	(23,657.72)	0.00	
10	2012	117		BARC2	4470082	10,186.62	0.00	
10	2012	117		BPEC	4470082	(1,648.26)	0.00	
10	2012	117		BPEC	4470082	16,191.05	0.00	
10	2012	117		CCG	4470082	(6,687.26)	0.00	
10	2012	117		CCG	4470082	(2,097.48)	0.00	
10	2012	117		CEI	4470082	696.24	0.00	
10	2012	117		CEI	4470082	6,135.46	0.00	
10	2012	117		CIES	4470082	3,707.10	0.00	
10	2012	117		CIES	4470082	(8,450.42)	0.00	
10	2012	117		CONC	4470082	11,231.28	0.00	
10	2012	117		CONC	4470082	(8,813.36)	0.00	
10	2012	117		DBET	4470082	(19,263.85)	0.00	
10	2012	117		DBET	4470082	9,641.66	0.00	
10	2012	117		DPLG	4470082	(81.03)	0.00	
10	2012	117		DPLG	4470082	(32.30)	0.00	
10	2012	117		DTET	4470082	4,511.45	0.00	

Kentucky Power Company
Billing Revenues
October 2012

10	2012	117		DTET	4470082	(9,609.19)	0.00
10	2012	117		DUKI2	4470082	8,906.20	0.00
10	2012	117		DUKI2	4470082	(7,519.34)	0.00
10	2012	117		EDFT2	4470082	24,334.80	0.00
10	2012	117		EDFT2	4470082	3,188.52	0.00
10	2012	117		EMAH2	4470082	17,256.69	0.00
10	2012	117		EMAH2	4470082	(9,945.09)	0.00
10	2012	117		ENAM	4470082	16,940.55	0.00
10	2012	117		ENAM	4470082	(854.24)	0.00
10	2012	117		ENDU	4470082	(298.00)	0.00
10	2012	117		ENDU	4470082	298.00	0.00
10	2012	117		EPLU	4470082	(39,126.17)	0.00
10	2012	117		EPLU	4470082	(7,925.17)	0.00
10	2012	117		EXGN	4470082	(294,406.88)	0.00
10	2012	117		EXGN	4470082	56,337.44	0.00
10	2012	117		FESC	4470082	38,336.43	0.00
10	2012	117		FESC	4470082	9,122.71	0.00
10	2012	117		GBCI	4470082	2,396.13	0.00
10	2012	117		GBCI	4470082	(2,192.45)	0.00
10	2012	117		IESI2	4470082	(461.84)	0.00
10	2012	117		IESI2	4470082	421.47	0.00
10	2012	117		INGS2	4470082	151.93	0.00
10	2012	117		INGS2	4470082	423.83	0.00
10	2012	117		JPMV2	4470082	(45,504.62)	0.00
10	2012	117		JPMV2	4470082	19,698.67	0.00
10	2012	117		MECB	4470082	(25,078.90)	0.00
10	2012	117		MECB	4470082	27,613.84	0.00
10	2012	117		MSCG	4470082	(11,981.00)	0.00
10	2012	117		MSCG	4470082	718.47	0.00
10	2012	117		MSUI2	4470082	61,863.04	0.00
10	2012	117		MSUI2	4470082	7,376.27	0.00
10	2012	117		MSUI2	4470082	5,847.06	0.00
10	2012	117		MSUI2	4470082	(68,808.93)	0.00
10	2012	117		MSUI2	4470082	(30,931.56)	0.00
10	2012	117		MSUI2	4470082	9,257.48	0.00
10	2012	117		MSUI2	4470082	9,023.64	0.00
10	2012	117		NA005	4470082	13.00	0.00
10	2012	117		NAGP	4470082	(613.88)	0.00
10	2012	117		NAGP	4470082	1,813.61	0.00
10	2012	117		NASIA	4470082	(42,167.76)	0.00
10	2012	117		NEXT2	4470082	5,453.28	0.00
10	2012	117		NEXT2	4470082	4,445.35	0.00
10	2012	117		NSPP	4470082	2,496.53	0.00
10	2012	117		NSPP	4470082	1,317.43	0.00
10	2012	117		OTP	4470082	129.26	0.00
10	2012	117		OTP	4470082	(1,759.21)	0.00
10	2012	117		PS	4470082	881.94	0.00
10	2012	117		SES	4470082	31,669.07	0.00
10	2012	117		SES	4470082	(3,653.52)	0.00
10	2012	117		UBSF2	4470082	7,457.15	0.00
10	2012	117		UBSF2	4470082	73,434.97	0.00
10	2012	117		UBSF2	4470082	(122,297.66)	0.00
10	2012	117		UECO2	4470082	(22,070.70)	0.00
10	2012	117		UECO2	4470082	2,779.08	0.00
10	2012	117		WR	4470082	(133.47)	0.00
10	2012	117		WR	4470082	133.47	0.00
10	2012	117		WVPA	4470082	4,504.13	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		WVPA	4470082	(2,680.69)	0.00	
					4470082			
					Total	(531,062.03)	0.00	0.00
10	2012	117		NASIA	4470089	0.00	0.00	
10	2012	117	SPOT MARKE	PJM	4470089	250,550.52	0.00	
10	2012	117	SPOT MARKE	PJM	4470089	61,226.00	0.00	
10	2012	117	SPOT MARKE	PJM	4470089	61,810.59	0.00	
					4470089			
					Total	373,587.11	0.00	0.00
10	2012	117		NASIA	4470098	0.00	0.00	
10	2012	117		PJM	4470098	(157,227.30)	0.00	
10	2012	117		PJM	4470098	158,064.30	0.00	
10	2012	117		PJM	4470098	(154,406.66)	0.00	
10	2012	117		PJM	4470098	5.82	0.00	
10	2012	117		PJM	4470098	(3,898.55)	0.00	
10	2012	117		PJM	4470098	3,898.55	0.00	
10	2012	117		PJM	4470098	(11,770.64)	0.00	
10	2012	117		PJM	4470098	(189.40)	0.00	
10	2012	117		PJM	4470098	(300.23)	0.00	
10	2012	117		PJM	4470098	267.08	0.00	
10	2012	117		PJM	4470098	(250.26)	0.00	
10	2012	117		PJM	4470098	(68,381.75)	0.00	
10	2012	117		PJM	4470098	60,439.87	0.00	
10	2012	117		PJM	4470098	(55,828.19)	0.00	
10	2012	117		PJM	4470098	0.20	0.00	
10	2012	117		PJM	4470098	(0.20)	0.00	
10	2012	117		PJM	4470098	44.15	0.00	
10	2012	117		PJM	4470098	(44.19)	0.00	
10	2012	117		PJM	4470098	(0.25)	0.00	
10	2012	117		PJM	4470098	(37.78)	0.00	
10	2012	117		PJM	4470098	(339.97)	0.00	
10	2012	117		PJM	4470098	329.26	0.00	
10	2012	117		PJM	4470098	(98.17)	0.00	
10	2012	117		PJM	4470098	(6,636.78)	0.00	
10	2012	117		PJM	4470098	6,326.99	0.00	
10	2012	117		PJM	4470098	(5,108.47)	0.00	
10	2012	117		PJM	4470098	(45,216.73)	0.00	
10	2012	117		PJM	4470098	41,558.35	0.00	
10	2012	117		PJM	4470098	(33,970.03)	0.00	
10	2012	117		PJM	4470098	(1.52)	0.00	
10	2012	117		PJM	4470098	0.96	0.00	
10	2012	117		PJM	4470098	(77.91)	0.00	
10	2012	117		PJM	4470098	46.46	0.00	
10	2012	117		PJM	4470098	(537.62)	0.00	
10	2012	117		PJM	4470098	374.49	0.00	
10	2012	117		PJM	4470098	(0.30)	0.00	
10	2012	117		PJM	4470098	(23.40)	0.00	
10	2012	117		PJM	4470098	(300.70)	0.00	
10	2012	117		PJM	4470098	(0.19)	0.00	
10	2012	117		PJM	4470098	(8.50)	0.00	
10	2012	117		PJM	4470098	(59.92)	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470098	(1.56)	0.00	
10	2012	117		PJM	4470098	4.20	0.00	
10	2012	117		PJM	4470098	(0.19)	0.00	
10	2012	117		PJM	4470098	(8.70)	0.00	
10	2012	117		PJM	4470098	130.90	0.00	
10	2012	117		PJM	4470098	5.70	0.00	
10	2012	117		PJM	4470098	175,793.10	0.00	
10	2012	117		PJM	4470098	(175,793.10)	0.00	
10	2012	117		PJM	4470098	175,764.11	0.00	
10	2012	117		PJM	4470098	4,052.95	0.00	
10	2012	117		PJM	4470098	(9,832.56)	0.00	
10	2012	117		PJM	4470098	74,901.26	0.00	
10	2012	117		PJM	4470098	207.87	0.00	
10	2012	117		PJM	4470098	119,676.01	0.00	
10	2012	117		PJM	4470098	(120,840.43)	0.00	
10	2012	117		PJM	4470098	147,957.40	0.00	
10	2012	117		PJM	4470098	156,577.11	0.00	
10	2012	117		PJM	4470098	(201,429.13)	0.00	
10	2012	117		PJM	4470098	27,621.79	0.00	
10	2012	117		PJM	4470098	(25.57)	0.00	
10	2012	117		PJM	4470098	(9,985.33)	0.00	
					4470098			
					Total	91,416.70	0.00	0.00
10	2012	117		NASIA	4470099	0.00	0.00	
10	2012	117		PJM	4470099	19,294.80	0.00	
10	2012	117		PJM	4470099	(19,294.80)	0.00	
10	2012	117		PJM	4470099	19,934.55	0.00	
10	2012	117	Pre-2Hr	AMPO	4470099	7,106.70	0.00	
10	2012	117	Pre-2Hr	AMPO	4470099	235.65	0.00	
10	2012	117	Pre-2Hr	CLPA2	4470099	3,288.90	0.00	
10	2012	117	Pre-2Hr	CLPA2	4470099	109.01	0.00	
10	2012	117	Pre-2Hr	EMMT	4470099	5,830.52	0.00	
10	2012	117	Pre-2Hr	EMMT	4470099	193.45	0.00	
10	2012	117	Pre-2Hr	IMPA	4470099	364.44	0.00	
10	2012	117	Pre-2Hr	IMPA	4470099	(364.44)	0.00	
10	2012	117	Pre-2Hr	IPLM	4470099	242.96	0.00	
10	2012	117	Pre-2Hr	IPLM	4470099	(0.04)	0.00	
					4470099			
					Total	36,941.70	0.00	0.00
10	2012	117		NASIA	4470100	0.00	0.00	
10	2012	117		PJM	4470100	(2,348.70)	0.00	
10	2012	117		PJM	4470100	2,348.70	0.00	
10	2012	117		PJM	4470100	(2,426.37)	0.00	
10	2012	117		PJM	4470100	21.77	0.00	
10	2012	117		PJM	4470100	2,197.33	0.00	
10	2012	117		PJM	4470100	(5,756.97)	0.00	
10	2012	117		PJM	4470100	15,455.57	0.00	
10	2012	117		PJM	4470100	133.77	0.00	
10	2012	117		PJM	4470100	(7.79)	0.00	
					4470100			
					Total	9,617.31	0.00	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		NASIA	4470103	0.00	0.00	
10	2012	117		PJM	4470103	61,145.90	0.00	
10	2012	117	SPOT MARKE	PJM	4470103	3,350,781.06	105,815,060.00	3.17
10	2012	117	SPOT MARKE	PJM	4470103	134,838.00	(4,987,000.00)	(2.70)
10	2012	117	SPOT MARKE	PJM	4470103	952,200.41	23,642,770.00	4.03
					4470103			
					Total	4,498,965.37	124,470,830.00	3.61
10	2012	117		PJM	4470106	(2,868.00)	0.00	
10	2012	117		PJM	4470106	2,676.80	0.00	
10	2012	117		PJM	4470106	(390.68)	0.00	
10	2012	117		PJM	4470106	390.68	0.00	
10	2012	117		PJM	4470106	(973.91)	0.00	
					4470106			
					Total	(1,165.11)	0.00	0.00
10	2012	117		PJM	4470107	(6.52)	0.00	
10	2012	117		PJM	4470107	6.52	0.00	
10	2012	117		PJM	4470107	(1,424.10)	0.00	
10	2012	117		PJM	4470107	1,424.10	0.00	
10	2012	117		PJM	4470107	0.23	0.00	
10	2012	117		PJM	4470107	(184.77)	0.00	
10	2012	117		PJM	4470107	(2.66)	0.00	
					4470107			
					Total	(187.20)	0.00	0.00
10	2012	117		PJM	4470109	(32,149.50)	0.00	
10	2012	117		PJM	4470109	32,149.50	0.00	
10	2012	117		PJM	4470109	(33,117.17)	0.00	
10	2012	117		PJM	4470109	9.70	0.00	
10	2012	117		PJM	4470109	13,221.12	0.00	
10	2012	117		PJM	4470109	(12,358.37)	0.00	
10	2012	117		PJM	4470109	9,646.58	0.00	
10	2012	117		PJM	4470109	9,425.10	0.00	
10	2012	117		PJM	4470109	(9,425.10)	0.00	
10	2012	117		PJM	4470109	11,298.49	0.00	
					4470109			
					Total	(11,299.65)	0.00	0.00
10	2012	117		PJM	4470110	(0.30)	0.00	
10	2012	117		PJM	4470110	274.20	0.00	
10	2012	117		PJM	4470110	(312.58)	0.00	
					4470110			
					Total	(38.68)	0.00	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		NASIA	4470112	0.00	0.00	
10	2012	117	Pre-2Hr	NCEM	4470112	34,546.04	1,001,000.00	3.45
10	2012	117	Pre-2Hr	NCEM	4470112	43,508.33	1,235,000.00	3.52
					4470112			
					Total	78,054.37	2,236,000.00	3.49
10	2012	117		NASIA	4470115	0.00	0.00	
10	2012	117		PJM	4470115	443.57	0.00	
10	2012	117		PJM	4470115	(0.17)	0.00	
10	2012	117		PJM	4470115	(0.01)	0.00	
10	2012	117		PJM	4470115	(39.22)	0.00	
10	2012	117		PJM	4470115	(2.73)	0.00	
10	2012	117		PJM	4470115	(136.80)	0.00	
					4470115			
					Total	264.64	0.00	0.00
10	2012	117		NASIA	4470124	0.00	0.00	
10	2012	117		PJM	4470124	(0.06)	0.00	
					4470124			
					Total	(0.06)	0.00	0.00
10	2012	117		PJM	4470126	(4,193.12)	0.00	
10	2012	117		PJM	4470126	25,508.84	0.00	
10	2012	117		PJM	4470126	(25,508.85)	0.00	
10	2012	117		PJM	4470126	(7,281.56)	0.00	
10	2012	117		PJM	4470126	(136,059.00)	0.00	
10	2012	117		PJM	4470126	126,406.07	0.00	
10	2012	117		PJM	4470126	(53,717.16)	0.00	
10	2012	117		PJM	4470126	(1,834.66)	0.00	
10	2012	117		PJM	4470126	1,833.11	0.00	
10	2012	117		PJM	4470126	(2,493.36)	0.00	
10	2012	117		PJM	4470126	16,406.25	0.00	
10	2012	117		PJM	4470126	(16,524.46)	0.00	
10	2012	117		PJM	4470126	46,356.10	0.00	
10	2012	117		PJM	4470126	2.27	0.00	
10	2012	117		PJM	4470126	616.20	0.00	
10	2012	117		PJM	4470126	(2,186.19)	0.00	
10	2012	117		PJM	4470126	11,766.83	0.00	
10	2012	117		PJM	4470126	(3,296.32)	0.00	
10	2012	117		PJM	4470126	1,722.42	0.00	
					4470126			
					Total	(22,476.59)	0.00	0.00
10	2012	117		NASIA	4470128	0.00	0.00	
10	2012	117	AEP-POOL		4470128	0.00	0.00	
10	2012	117	AEP-POOL		4470128	735.00	24,104.00	3.05
10	2012	117	AEP-POOL		4470128	1,568,060.00	76,477,038.00	2.05
10	2012	117	AEP-POOL		4470128	0.00	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	AEP-POOL		4470128	0.00	0.00	
					4470128			
					Total	1,568,795.00	76,501,142.00	2.05
10	2012	117		PJM	4470131	(3.98)	0.00	
					4470131			
					Total	(3.98)	0.00	0.00
10	2012	117		JPMV2	4470143	86.89	0.00	
10	2012	117		JPMV2	4470143	(87.03)	0.00	
10	2012	117		MSUI2	4470143	(71.61)	0.00	
10	2012	117		UBSF2	4470143	1,165.28	0.00	
10	2012	117	BRK COMM	AMEM	4470143	(34.13)	0.00	
10	2012	117	BRK COMM	UBSF2	4470143	(1.94)	0.00	
10	2012	117	BRK COMM	UBSF2	4470143	1.94	0.00	
10	2012	117	Pre-2Hr	BUCK	4470143	4,369.54	0.00	
10	2012	117	Pre-2Hr	BUCK	4470143	(4,377.42)	0.00	
					4470143			
					Total	1,051.52	0.00	0.00
10	2012	117		NASIA	4470144	(1,722.00)	0.00	
					4470144			
					Total	(1,722.00)	0.00	0.00
10	2012	117		NASIA	4470170	0.00	0.00	
10	2012	117	Pre-2Hr	CLPA2	4470170	(29.21)	0.00	
10	2012	117	Pre-2Hr	DEOI2	4470170	77,107.86	1,467,000.00	5.26
10	2012	117	Pre-2Hr	DEOI2	4470170	(11,750.84)	(120,000.00)	9.79
10	2012	117	Pre-2Hr	FESC	4470170	483,245.17	9,530,000.00	5.07
10	2012	117	Pre-2Hr	FESC	4470170	(102.35)	(20,000.00)	0.51
10	2012	117	Pre-2Hr	PCOE2	4470170	(6,294.85)	(86,000.00)	7.32
					4470170			
					Total	542,175.78	10,771,000.00	5.03
10	2012	117		NASIA	4470174	0.00	0.00	
10	2012	117		PJM	4470174	(18,367.50)	0.00	
10	2012	117		PJM	4470174	18,367.50	0.00	
10	2012	117		PJM	4470174	(18,976.65)	0.00	
10	2012	117		PJM	4470174	7.11	0.00	
10	2012	117		PJM	4470174	2,843.16	0.00	
10	2012	117		PJM	4470174	(2,345.20)	0.00	
10	2012	117		PJM	4470174	7,104.99	0.00	
10	2012	117		PJM	4470174	9.90	0.00	
10	2012	117		PJM	4470174	(5.57)	0.00	
10	2012	117		PJM	4470174	20,436.60	0.00	
10	2012	117		PJM	4470174	(20,433.90)	0.00	
10	2012	117		PJM	4470174	21,139.24	0.00	
10	2012	117		PJM	4470174	0.00	0.00	

Kentucky Power Company
Billing Revenues
October 2012

					4470174			
					Total	9,779.68	0.00	0.00
10	2012	117		NASIA	4470175	(500,111.20)	0.00	
10	2012	117		NASIA	4470175	3,340.10	0.00	
					4470175			
					Total	(496,771.10)	0.00	0.00
10	2012	117		NASIA	4470176	500,111.20	0.00	
10	2012	117		NASIA	4470176	(3,340.10)	0.00	
					4470176			
					Total	496,771.10	0.00	0.00
10	2012	117		NASIA	4470180	10,135.92	0.00	
					4470180			
					Total	10,135.92	0.00	0.00
10	2012	117		NASIA	4470181	(10,135.92)	0.00	
					4470181			
					Total	(10,135.92)	0.00	0.00
10	2012	117		BUCK	4470206	(5.11)	0.00	
10	2012	117		NASIA	4470206	0.00	0.00	
10	2012	117		PJM	4470206	(0.13)	0.00	
10	2012	117		PJM	4470206	(1.25)	0.00	
10	2012	117		PJM	4470206	(296.65)	0.00	
10	2012	117		PJM	4470206	200.93	0.00	
10	2012	117		PJM	4470206	(221.18)	0.00	
10	2012	117		PJM	4470206	230.04	0.00	
10	2012	117		PJM	4470206	4,032.37	0.00	
10	2012	117		PJM	4470206	(4,613.14)	0.00	
10	2012	117		PJM	4470206	4,720.83	0.00	
10	2012	117		PJM	4470206	50,227.58	0.00	
10	2012	117		PJM	4470206	(57,733.74)	0.00	
10	2012	117		PJM	4470206	51,576.72	0.00	
10	2012	117		PJM	4470206	0.08	0.00	
10	2012	117		PJM	4470206	(0.08)	0.00	
10	2012	117		PJM	4470206	5.11	0.00	
10	2012	117		PJM	4470206	(5.11)	0.00	
10	2012	117		PJM	4470206	19.73	0.00	
10	2012	117		PJM	4470206	(19.75)	0.00	
10	2012	117		PJM	4470206	1.08	0.00	
10	2012	117		PJM	4470206	149.40	0.00	
10	2012	117		PJM	4470206	(861.55)	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	4470206	(1,393.22)	0.00	
					4470206			
					Total	46,012.96	0.00	0.00
10	2012	117		NASIA	4470209	0.00	0.00	
10	2012	117		PJM	4470209	25,165.51	0.00	
10	2012	117		PJM	4470209	(25,165.51)	0.00	
10	2012	117		PJM	4470209	21,648.85	0.00	
10	2012	117		PJM	4470209	(234,861.49)	0.00	
10	2012	117		PJM	4470209	223,787.67	0.00	
10	2012	117		PJM	4470209	(276,266.51)	0.00	
10	2012	117		PJM	4470209	(622.12)	0.00	
10	2012	117		PJM	4470209	609.80	0.00	
10	2012	117		PJM	4470209	98.44	0.00	
10	2012	117		PJM	4470209	(5,172.92)	0.00	
10	2012	117		PJM	4470209	4,697.94	0.00	
10	2012	117		PJM	4470209	16,687.47	0.00	
10	2012	117		PJM	4470209	1.46	0.00	
10	2012	117		PJM	4470209	(99.30)	0.00	
10	2012	117		PJM	4470209	(1,304.26)	0.00	
10	2012	117		PJM	4470209	9,102.03	0.00	
					4470209			
					Total	(241,692.94)	0.00	0.00
10	2012	117		PJM	4470214	2,677.48	0.00	
10	2012	117		PJM	4470214	(2,677.48)	0.00	
10	2012	117		PJM	4470214	89.95	0.00	
					4470214			
					Total	89.95	0.00	0.00
10	2012	117		PJM	5550039	3.54	0.00	
10	2012	117		PJM	5550039	(3.93)	0.00	
10	2012	117		PJM	5550039	(2.32)	0.00	
10	2012	117		PJM	5550039	702.67	0.00	
10	2012	117		PJM	5550039	(812.88)	0.00	
10	2012	117		PJM	5550039	(309.12)	0.00	
10	2012	117		PJM	5550039	(0.09)	0.00	
10	2012	117		PJM	5550039	0.09	0.00	
10	2012	117		PJM	5550039	7.85	0.00	
10	2012	117		PJM	5550039	(612.01)	0.00	
					5550039			
					Total	(1,026.20)	0.00	0.00
10	2012	117		ARON	5550099	2,014.13	0.00	
10	2012	117		ARON	5550099	(2,013.94)	0.00	
10	2012	117		ARON	5550099	1,265.70	0.00	
10	2012	117		BARC2	5550099	(4,410.51)	0.00	
10	2012	117		BARC2	5550099	4,410.48	0.00	
10	2012	117		BARC2	5550099	(4,952.97)	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		BPEC	5550099	779.74		0.00	
10	2012	117		BPEC	5550099	(779.74)		0.00	
10	2012	117		BPEC	5550099	4,850.49		0.00	
10	2012	117		DPLG	5550099	(2,431.19)		0.00	
10	2012	117		ENAM	5550099	(1,880.05)		0.00	
10	2012	117		ENAM	5550099	1,880.05		0.00	
10	2012	117		ENAM	5550099	(851.46)		0.00	
10	2012	117		EXGN	5550099	(17,770.65)		0.00	
10	2012	117		EXGN	5550099	17,786.49		0.00	
10	2012	117		EXGN	5550099	(22,542.43)		0.00	
10	2012	117		MSUI2	5550099	(390.66)		0.00	
10	2012	117		MSUI2	5550099	(4,096.15)		0.00	
10	2012	117		NASIA	5550099	(4,198.99)		0.00	
10	2012	117		NASIA	5550099	42,167.76		0.00	
10	2012	117		NEXT2	5550099	(4,817.51)		0.00	
10	2012	117		NEXT2	5550099	4,817.51		0.00	
10	2012	117		NEXT2	5550099	(2,564.19)		0.00	
10	2012	117		PJM	5550099	(53,019.01)	(1,561,129.00)		3.40
10	2012	117		PJM	5550099	53,019.01	1,561,129.00		3.40
10	2012	117		PJM	5550099	(45,263.02)	(1,307,360.00)		3.46
10	2012	117		PJM	5550099	(344,782.82)	(10,461,858.00)		3.30
10	2012	117		PJM	5550099	344,782.82	10,461,858.00		3.30
10	2012	117		PJM	5550099	(355,500.41)	(10,354,295.00)		3.43
10	2012	117		PJM	5550099	4,529.83	113,065.00		4.01
10	2012	117		PJM	5550099	(4,529.83)	(113,065.00)		4.01
10	2012	117		PJM	5550099	1,302.37	27,084.00		4.81
10	2012	117		PJM	5550099	2,122.45	44,289.00		4.79
10	2012	117		PJM	5550099	(2,122.45)	(44,289.00)		4.79
10	2012	117		PJM	5550099	3,284.65	70,676.00		4.65
10	2012	117		PJM	5550099	822.71		0.00	
10	2012	117		PJM	5550099	(822.71)		0.00	
10	2012	117		PJM	5550099	(625.20)		0.00	
10	2012	117		PJM	5550099	4,436.12		0.00	
10	2012	117		PJM	5550099	(4,436.12)		0.00	
10	2012	117		PJM	5550099	(2,693.86)		0.00	
10	2012	117		PJM	5550099	45.93		0.00	
10	2012	117		PJM	5550099	(45.93)		0.00	
10	2012	117		PJM	5550099	12.47		0.00	
10	2012	117		PJM	5550099	188.58		0.00	
10	2012	117		PJM	5550099	(188.58)		0.00	
10	2012	117		PJM	5550099	16.02		0.00	
10	2012	117		PJM	5550099	2,582.02		0.00	
10	2012	117		PJM	5550099	(2,582.02)		0.00	
10	2012	117		PJM	5550099	2,103.18		0.00	
10	2012	117		PJM	5550099	(3,299.31)		0.00	
10	2012	117		PJM	5550099	3,299.31		0.00	
10	2012	117		PJM	5550099	(3,116.53)		0.00	
10	2012	117		PJM	5550099	(478.06)		0.00	
10	2012	117		PJM	5550099	478.06		0.00	
10	2012	117		PJM	5550099	(325.00)		0.00	
10	2012	117		PJM	5550099	40.76		0.00	
10	2012	117		PJM	5550099	(40.76)		0.00	
10	2012	117		PJM	5550099	36.50		0.00	
10	2012	117		PJM	5550099	5.02		0.00	
10	2012	117		PJM	5550099	(5.02)		0.00	
10	2012	117		PJM	5550099	(2.15)		0.00	
10	2012	117		PJM	5550099	45.78		0.00	
10	2012	117		PJM	5550099	(45.78)		0.00	
10	2012	117		PJM	5550099	(9.07)		0.00	
10	2012	117		PJM	5550099	(0.01)		0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	5550099	(0.01)	0.00
10	2012	117	PJM	5550099	(21.30)	0.00
10	2012	117	PJM	5550099	0.30	0.00
10	2012	117	PJM	5550099	(0.05)	0.00
10	2012	117	PJM	5550099	1.20	0.00
10	2012	117	PJM	5550099	(0.20)	0.00
10	2012	117	PJM	5550099	(0.51)	0.00
10	2012	117	PJM	5550099	(2.77)	0.00
10	2012	117	PJM	5550099	(248.26)	0.00
10	2012	117	PJM	5550099	248.26	0.00
10	2012	117	PJM	5550099	(220.01)	0.00
10	2012	117	PJM	5550099	(1,795.81)	0.00
10	2012	117	PJM	5550099	1,795.81	0.00
10	2012	117	PJM	5550099	(1,712.01)	0.00
10	2012	117	PJM	5550099	(5.44)	0.00
10	2012	117	PJM	5550099	5.44	0.00
10	2012	117	PJM	5550099	(5.72)	0.00
10	2012	117	PJM	5550099	(57.19)	0.00
10	2012	117	PJM	5550099	57.19	0.00
10	2012	117	PJM	5550099	(50.95)	0.00
10	2012	117	PJM	5550099	(398.32)	0.00
10	2012	117	PJM	5550099	398.32	0.00
10	2012	117	PJM	5550099	(379.85)	0.00
10	2012	117	PJM	5550099	(3.58)	0.00
10	2012	117	PJM	5550099	3.58	0.00
10	2012	117	PJM	5550099	(2.19)	0.00
10	2012	117	PJM	5550099	(25.69)	0.00
10	2012	117	PJM	5550099	25.69	0.00
10	2012	117	PJM	5550099	(17.07)	0.00
10	2012	117	PJM	5550099	(38.70)	0.00
10	2012	117	PJM	5550099	6.45	0.00
10	2012	117	PJM	5550099	(279.90)	0.00
10	2012	117	PJM	5550099	46.65	0.00
10	2012	117	PJM	5550099	3.70	0.00
10	2012	117	PJM	5550099	4.28	0.00
10	2012	117	PJM	5550099	0.30	0.00
10	2012	117	PJM	5550099	2.34	0.00
10	2012	117	PJM	5550099	7.18	0.00
10	2012	117	PJM	5550099	(7.18)	0.00
10	2012	117	PJM	5550099	7.27	0.00
10	2012	117	PJM	5550099	52.03	0.00
10	2012	117	PJM	5550099	(52.03)	0.00
10	2012	117	PJM	5550099	56.68	0.00
10	2012	117	PJM	5550099	11.03	0.00
10	2012	117	PJM	5550099	(11.03)	0.00
10	2012	117	PJM	5550099	46.31	0.00
10	2012	117	PJM	5550099	79.60	0.00
10	2012	117	PJM	5550099	(79.60)	0.00
10	2012	117	PJM	5550099	347.28	0.00
10	2012	117	PJM	5550099	(0.09)	0.00
10	2012	117	PJM	5550099	(0.10)	0.00
10	2012	117	PJM	5550099	(0.05)	0.00
10	2012	117	PJM	5550099	0.30	0.00
10	2012	117	PJM	5550099	(0.30)	0.00
10	2012	117	PJM	5550099	0.87	0.00
10	2012	117	PJM	5550099	2.57	0.00
10	2012	117	PJM	5550099	(2.57)	0.00
10	2012	117	PJM	5550099	10.69	0.00
10	2012	117	PJM	5550099	18.09	0.00
10	2012	117	PJM	5550099	(18.09)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	5550099	78.32	0.00
10	2012	117	PJM	5550099	(0.02)	0.00
10	2012	117	PJM	5550099	(0.02)	0.00
10	2012	117	PJM	5550099	(0.01)	0.00
10	2012	117	PJM	5550099	0.25	0.00
10	2012	117	PJM	5550099	(0.25)	0.00
10	2012	117	PJM	5550099	0.58	0.00
10	2012	117	PJM	5550099	1.30	0.00
10	2012	117	PJM	5550099	(1.30)	0.00
10	2012	117	PJM	5550099	4.10	0.00
10	2012	117	PJM	5550099	(7.18)	0.00
10	2012	117	PJM	5550099	7.18	0.00
10	2012	117	PJM	5550099	(7.27)	0.00
10	2012	117	PJM	5550099	(52.03)	0.00
10	2012	117	PJM	5550099	52.03	0.00
10	2012	117	PJM	5550099	(56.68)	0.00
10	2012	117	PJM	5550099	(6.76)	0.00
10	2012	117	PJM	5550099	6.76	0.00
10	2012	117	PJM	5550099	(6.01)	0.00
10	2012	117	PJM	5550099	(47.82)	0.00
10	2012	117	PJM	5550099	47.82	0.00
10	2012	117	PJM	5550099	(45.59)	0.00
10	2012	117	PJM	5550099	(89.59)	0.00
10	2012	117	PJM	5550099	(731.30)	0.00
10	2012	117	PJM	5550099	731.30	0.00
10	2012	117	PJM	5550099	(697.13)	0.00
10	2012	117	PJM	5550099	(1.01)	0.00
10	2012	117	PJM	5550099	1.01	0.00
10	2012	117	PJM	5550099	(0.91)	0.00
10	2012	117	PJM	5550099	(7.35)	0.00
10	2012	117	PJM	5550099	7.35	0.00
10	2012	117	PJM	5550099	(7.00)	0.00
10	2012	117	PJM	5550099	(15.86)	0.00
10	2012	117	PJM	5550099	15.86	0.00
10	2012	117	PJM	5550099	(14.03)	0.00
10	2012	117	PJM	5550099	(114.63)	0.00
10	2012	117	PJM	5550099	114.63	0.00
10	2012	117	PJM	5550099	(109.27)	0.00
10	2012	117	PJM	5550099	(19.82)	0.00
10	2012	117	PJM	5550099	19.82	0.00
10	2012	117	PJM	5550099	(17.56)	0.00
10	2012	117	PJM	5550099	(143.28)	0.00
10	2012	117	PJM	5550099	143.28	0.00
10	2012	117	PJM	5550099	(136.59)	0.00
10	2012	117	PJM	5550099	(52.61)	0.00
10	2012	117	PJM	5550099	(290.85)	0.00
10	2012	117	PJM	5550099	290.85	0.00
10	2012	117	PJM	5550099	(277.28)	0.00
10	2012	117	PJM	5550099	290.81	0.00
10	2012	117	PJM	5550099	(334.25)	0.00
10	2012	117	PJM	5550099	334.25	0.00
10	2012	117	PJM	5550099	(68.89)	0.00
10	2012	117	PJM	5550099	(2,311.25)	0.00
10	2012	117	PJM	5550099	2,311.25	0.00
10	2012	117	PJM	5550099	(535.00)	0.00
10	2012	117	PJM	5550099	(0.06)	0.00
10	2012	117	PJM	5550099	(0.35)	0.00
10	2012	117	PJM	5550099	(0.77)	0.00
10	2012	117	PJM	5550099	0.77	0.00
10	2012	117	PJM	5550099	(26.87)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	5550099	(5.59)	0.00
10	2012	117	PJM	5550099	5.59	0.00
10	2012	117	PJM	5550099	(210.91)	0.00
10	2012	117	PJM	5550099	(14.43)	0.00
10	2012	117	PJM	5550099	14.43	0.00
10	2012	117	PJM	5550099	(0.04)	0.00
10	2012	117	PJM	5550099	(85.00)	0.00
10	2012	117	PJM	5550099	85.00	0.00
10	2012	117	PJM	5550099	(0.74)	0.00
10	2012	117	PJM	5550099	(0.05)	0.00
10	2012	117	PJM	5550099	(0.23)	0.00
10	2012	117	PJM	5550099	(663.54)	0.00
10	2012	117	PJM	5550099	663.54	0.00
10	2012	117	PJM	5550099	(426.22)	0.00
10	2012	117	PJM	5550099	(4,646.69)	0.00
10	2012	117	PJM	5550099	4,646.69	0.00
10	2012	117	PJM	5550099	(3,329.88)	0.00
10	2012	117	PJM	5550099	0.49	0.00
10	2012	117	PJM	5550099	2.95	0.00
10	2012	117	PJM	5550099	(2.40)	0.00
10	2012	117	PJM	5550099	(520.77)	0.00
10	2012	117	PJM	5550099	517.05	0.00
10	2012	117	PJM	5550099	(140.30)	0.00
10	2012	117	PJM	5550099	(1,717.18)	0.00
10	2012	117	PJM	5550099	1,708.91	0.00
10	2012	117	PJM	5550099	(906.83)	0.00
10	2012	117	PJM	5550099	(0.04)	0.00
10	2012	117	PJM	5550099	(0.01)	0.00
10	2012	117	PJM	5550099	(4.56)	0.00
10	2012	117	PJM	5550099	(0.34)	0.00
10	2012	117	PJM	5550099	(0.09)	0.00
10	2012	117	PJM	5550099	(0.01)	0.00
10	2012	117	PJM	5550099	(21.70)	0.00
10	2012	117	PJM	5550099	(1.80)	0.00
10	2012	117	PJM	5550099	(3.30)	0.00
10	2012	117	PJM	5550099	(0.57)	0.00
10	2012	117	PJM	5550099	(2.71)	0.00
10	2012	117	PJM	5550099	(0.44)	0.00
10	2012	117	PJM	5550099	0.44	0.00
10	2012	117	PJM	5550099	(0.89)	0.00
10	2012	117	PJM	5550099	(2.78)	0.00
10	2012	117	PJM	5550099	2.78	0.00
10	2012	117	PJM	5550099	(6.40)	0.00
10	2012	117	PJM	5550099	(3,375.78)	0.00
10	2012	117	PJM	5550099	3,375.78	0.00
10	2012	117	PJM	5550099	(372.01)	0.00
10	2012	117	PJM	5550099	282.04	0.00
10	2012	117	PJM	5550099	(23.10)	0.00
10	2012	117	PJM	5550099	23.35	0.00
10	2012	117	PJM	5550099	(22.63)	0.00
10	2012	117	PJM	5550099	(13.80)	0.00
10	2012	117	PJM	5550099	13.80	0.00
10	2012	117	PJM	5550099	(13.64)	0.00
10	2012	117	PJM	5550099	(6.90)	0.00
10	2012	117	PJM	5550099	6.19	0.00
10	2012	117	PJM	5550099	(7.13)	0.00
10	2012	117	PJM	5550099	(5.10)	0.00
10	2012	117	PJM	5550099	4.43	0.00
10	2012	117	PJM	5550099	(4.96)	0.00
10	2012	117	PJM	5550099	(461.40)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	PJM	5550099	42,476.40	0.00
10	2012	117	PJM	5550099	74.10	0.00
10	2012	117	PJM	5550099	(1,403.10)	0.00
10	2012	117	PJM	5550099	23.70	0.00
10	2012	117	PJM	5550099	168.90	0.00
10	2012	117	PJM	5550099	0.90	0.00
10	2012	117	PJM	5550099	7.50	0.00
10	2012	117	PJM	5550099	(3.90)	0.00
10	2012	117	PJM	5550099	187.50	0.00
10	2012	117	PJM	5550099	0.30	0.00
10	2012	117	PJM	5550099	(8.40)	0.00
10	2012	117	PJM	5550099	(0.30)	0.00
10	2012	117	PJM	5550099	19.50	0.00
10	2012	117	PJM	5550099	4.20	0.00
10	2012	117	PJM	5550099	(1.20)	0.00
10	2012	117	PJM	5550099	62.70	0.00
10	2012	117	PJM	5550099	0.60	0.00
10	2012	117	PJM	5550099	(0.30)	0.00
10	2012	117	PJM	5550099	9.90	0.00
10	2012	117	PJM	5550099	(0.30)	0.00
10	2012	117	PJM	5550099	12.30	0.00
10	2012	117	PJM	5550099	24.90	0.00
10	2012	117	PJM	5550099	(3.90)	0.00
10	2012	117	PJM	5550099	313.50	0.00
10	2012	117	PJM	5550099	1.20	0.00
10	2012	117	PJM	5550099	(0.90)	0.00
10	2012	117	PJM	5550099	225.00	0.00
10	2012	117	PJM	5550099	(2.40)	0.00
10	2012	117	PJM	5550099	94.20	0.00
10	2012	117	PJM	5550099	19.50	0.00
10	2012	117	PJM	5550099	(2,577.94)	0.00
10	2012	117	PJM	5550099	2,577.94	0.00
10	2012	117	PJM	5550099	(2,626.29)	0.00
10	2012	117	PJM	5550099	(16,621.41)	0.00
10	2012	117	PJM	5550099	16,621.41	0.00
10	2012	117	PJM	5550099	(17,103.15)	0.00
10	2012	117	PJM	5550099	(13.24)	0.00
10	2012	117	PJM	5550099	13.23	0.00
10	2012	117	PJM	5550099	(13.50)	0.00
10	2012	117	PJM	5550099	(70.18)	0.00
10	2012	117	PJM	5550099	70.09	0.00
10	2012	117	PJM	5550099	(72.23)	0.00
10	2012	117	PJM	5550099	0.60	0.00
10	2012	117	PJM	5550099	(0.58)	0.00
10	2012	117	PJM	5550099	1.12	0.00
10	2012	117	PJM	5550099	2.70	0.00
10	2012	117	PJM	5550099	(2.61)	0.00
10	2012	117	PJM	5550099	13.21	0.00
10	2012	117	PJM	5550099	(0.30)	0.00
10	2012	117	PJM	5550099	0.02	0.00
10	2012	117	PJM	5550099	(1.20)	0.00
10	2012	117	PJM	5550099	0.08	0.00
10	2012	117	PJM	5550099	(5.19)	0.00
10	2012	117	PJM	5550099	(31.16)	0.00
10	2012	117	PJM	5550099	(651.36)	0.00
10	2012	117	PJM	5550099	(14.36)	0.00
10	2012	117	PJM	5550099	(25.20)	0.00
10	2012	117	PJM	5550099	22.26	0.00
10	2012	117	PJM	5550099	(21.70)	0.00
10	2012	117	PJM	5550099	(7.50)	0.00

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117		PJM	5550099	4.44	0.00	
10	2012	117		PJM	5550099	(5.03)	0.00	
10	2012	117		PJM	5550099	(8.70)	0.00	
10	2012	117		PJM	5550099	5.30	0.00	
10	2012	117		PJM	5550099	(5.72)	0.00	
10	2012	117		PJM	5550099	0.73	0.00	
10	2012	117		PJM	5550099	0.21	0.00	
10	2012	117		PJM	5550099	0.25	0.00	
10	2012	117		PJM	5550099	0.09	0.00	
10	2012	117		PJM	5550099	1.31	0.00	
10	2012	117		PJM	5550099	(1.31)	0.00	
10	2012	117		PJM	5550099	3.90	0.00	
10	2012	117		PJM	5550099	681.86	0.00	
10	2012	117		PJM	5550099	(681.82)	0.00	
10	2012	117		PJM	5550099	530.51	0.00	
10	2012	117		PJM	5550099	4,617.50	0.00	
10	2012	117		PJM	5550099	(4,617.20)	0.00	
10	2012	117		PJM	5550099	4,134.49	0.00	
10	2012	117		PJM	5550099	0.25	0.00	
10	2012	117		PJM	5550099	1.36	0.00	
10	2012	117		PJM	5550099	1.20	0.00	
10	2012	117		PJM	5550099	(676.50)	0.00	
10	2012	117		PJM	5550099	132.03	0.00	
10	2012	117		PJM	5550099	(132.03)	0.00	
10	2012	117		PJM	5550099	130.49	0.00	
10	2012	117		PJM	5550099	2,436.24	0.00	
10	2012	117		PJM	5550099	(2,436.24)	0.00	
10	2012	117		PJM	5550099	2,449.03	0.00	
10	2012	117		PJM	5550099	43.60	0.00	
10	2012	117		PJM	5550099	(43.60)	0.00	
10	2012	117		PJM	5550099	45.17	0.00	
10	2012	117		PJM	5550099	31.47	0.00	
10	2012	117		PJM	5550099	(31.47)	0.00	
10	2012	117		PJM	5550099	31.23	0.00	
10	2012	117		PJM	5550099	(363.60)	0.00	
10	2012	117		PJM	5550099	23,199.01	0.00	
10	2012	117		PJM	5550099	(41,242.50)	0.00	
10	2012	117		UBSF2	5550099	(331.35)	0.00	
10	2012	117		UBSF2	5550099	(4,665.95)	0.00	
10	2012	117	Pre-2Hr	AMPO	5550099	(8,189.19)	(190,000.00)	4.31
10	2012	117	Pre-2Hr	AMPO	5550099	(1,722.43)	(40,000.00)	4.31
10	2012	117	Pre-2Hr	TEA	5550099	(15,787.48)	(361,000.00)	4.37
10	2012	117	Pre-2Hr	TEA	5550099	(3,320.69)	(76,000.00)	4.37
					5550099			
					Total	(428,165.15)	(12,230,895.00)	3.50
10	2012	117	Pre-2Hr	AMEM	5550100	(146.69)	0.00	
10	2012	117	Pre-2Hr	AMEM	5550100	(19.10)	0.00	
10	2012	117	Pre-2Hr	DYPM	5550100	(255.11)	0.00	
10	2012	117	Pre-2Hr	DYPM	5550100	42.55	0.00	
10	2012	117	Pre-2Hr	EDFT2	5550100	(481.06)	0.00	
10	2012	117	Pre-2Hr	EDFT2	5550100	40.16	0.00	
10	2012	117	Pre-2Hr	JPMV2	5550100	(1,512.43)	0.00	
10	2012	117	Pre-2Hr	JPMV2	5550100	0.26	0.00	
10	2012	117	Pre-2Hr	WPL	5550100	(179.79)	0.00	
10	2012	117	Pre-2Hr	WPL	5550100	0.03	0.00	

Kentucky Power Company
 Billing Revenues
 October 2012

10	2012	117	Pre-2Hr	WPPI	5550100	(296.11)	0.00	
10	2012	117	Pre-2Hr	WPPI	5550100	296.11	0.00	
10	2012	117	Pre-2Hr	WVPA	5550100	(0.06)	0.00	
10	2012	117	Pre-2Hr	WVPA	5550100	0.00	0.00	
					5550100			
					Total	(2,511.24)	0.00	0.00
10	2012	117		PJM	5550107	(3,689.70)	0.00	
10	2012	117		PJM	5550107	3,689.70	0.00	
10	2012	117		PJM	5550107	(3,812.07)	0.00	
10	2012	117		PJM	5550107	(5,120.45)	0.00	
10	2012	117		PJM	5550107	5,120.45	0.00	
10	2012	117		PJM	5550107	(5,327.63)	0.00	
10	2012	117		PJM	5550107	(16,748.46)	0.00	
10	2012	117		PJM	5550107	16,748.46	0.00	
10	2012	117		PJM	5550107	(17,018.63)	0.00	
10	2012	117		PJM	5550107	(516.60)	0.00	
10	2012	117		PJM	5550107	516.60	0.00	
10	2012	117		PJM	5550107	(533.51)	0.00	
10	2012	117		PJM	5550107	(84.90)	0.00	
10	2012	117		PJM	5550107	84.90	0.00	
10	2012	117		PJM	5550107	(87.73)	0.00	
10	2012	117		PJM	5550107	(689.70)	0.00	
10	2012	117		PJM	5550107	689.70	0.00	
10	2012	117		PJM	5550107	(712.69)	0.00	
10	2012	117		PJM	5550107	(418.80)	0.00	
10	2012	117		PJM	5550107	418.80	0.00	
10	2012	117		PJM	5550107	(432.76)	0.00	
					5550107			
					Total	(27,925.02)	0.00	0.00
10	2012	110		PJM	5570007	(8.71)	0.00	
					5570007			
					Total	(8.71)	0.00	0.00
10	2012	117		PJM	5614000	(105.26)	0.00	
10	2012	117		PJM	5614000	91.65	0.00	
10	2012	117		PJM	5614000	(143.16)	0.00	
10	2012	117		PJM	5614000	(23.99)	0.00	
10	2012	117		PJM	5614000	20.89	0.00	
10	2012	117		PJM	5614000	(32.47)	0.00	
10	2012	117		PJM	5614000	(1.47)	0.00	
10	2012	117		PJM	5614000	1.29	0.00	
10	2012	117		PJM	5614000	(1.43)	0.00	
10	2012	117		PJM	5614000	(16.14)	0.00	
10	2012	117		PJM	5614000	2.32	0.00	
10	2012	117		PJM	5614000	3.06	0.00	
10	2012	117		PJM	5614000	(2.66)	0.00	
10	2012	117		PJM	5614000	4.75	0.00	
10	2012	117		PJM	5614000	4.69	0.00	
10	2012	117		PJM	5614000	(4.07)	0.00	

Kentucky Power Company
 Billing Revenues
 July 2012

Trkg Cd	Description
AEC12	Allegheny Electric
AMEM	Ameren Energy Marketing
AMER	Amer APN Starfirst LP
AMPO	American Muni Power - Ohio
APM	AMP
APN5	American Power Net Management
ARON	J. Aron Company
BARC2	Barclays Bank
BGE	Baltimore Gas & Electric
BMES	Village of Bethel Ohio
BPAC2	BP Amoco
BPEC	BP Energy Company
BPPA2	The Borough of Pitcaim, PA
BREB2	Brookfield Energy Marketing
BREC2	Big Rivers Electric Corp
BUCK	Buckeye Rural Electric
CALP	Calpine Power Service Company
CCG	Constellation Energy Commodities
CDOW	City of Dowagiac, MI
CECA2	Commonwealth Edison Company
CEI	Citigroup Energy Inc
CGE2	Cincinnati Gas & Electric
CIES	Cook Inlet Energy Supply
CISO	California ISO
CITW2	Citizens Electric Company of Lewisburg, PA and Wellsborough Electric Company
CLEB2	City of Lebanon
CLPA2	Cleveland-Toledo-OH-PA Electric
CMS	CMS Market Svcs and Trading
COLS2	City of Columbus
CONC	Conoco Inc.
CPLC	Carolina Power & Light
CPP	Cleveland Public Power
CRDT2	Track Broker Commissions by Counterparty
CWEL2	City of Croswell, MI
DBET	DB Energy Trading LLC
DEL	Delmarva Power & Light
DEMI	Dominion Equipment Inc
DEOI2	Duke Energy Ohio, Inc.
DLPM	Duquesne Light Company
DMEC2	Delaware Electric
DPLG	DP&L Power Services
DQPW2	Duquesne Power, LP
DTET	DTE Energy Trading, Inc.
DUKE2	Duke Energy Carolina's
DUKI2	Duke Energy Indiana
DYPM	Dynegy Power Marketing, Inc.
ECSO2	ECR SO2
EDFT2	EDF Trading North America LLC
EKPM	East KY Power Co-Op Power Marketing
EMAH2	Energy Marketing, a division of America Hess

Kentucky Power Company
Billing Revenues
July 2012

Trkg Cd	Description
EMMT	Edison Mission Marketing & Trading
ENAM	Energy America
ENDU	Endure Energy
ENTE	Entergy Power Service
EPLU	PP&L Energy Plus Co.
EXGN	Exelon Generation
FESC	First Energy Trading Services
FEWM	First Energy Wholesale Power Mkt
GBCI	GBC Metals, LLC
GLOU2	Village of Gloucester
HAME2	Village of Hamersville, Ohio
HEPM	Hoosier Power Market
HREA2	Harrison Rural Electricification
IESI2	Integrays Energy Services, Inc.
IMEA	Illinois Municipal Electric Agency
IMPA	Indiana Municipal Power Agency
IPLM	Indianapolis Power & Light Company
IPWC2	Interstate Power & Light Company
JPMV2	JP Morgan Ventures Energy Corporation
KCPS	Kansas City Power & Light Company
KIRK	Kirk-City of Kirkwood, Missouri
KMPA	Kentucky Municipal Power Agency
LGE	LG&E Utilities Power Sales
LIDA2	Letterkenny Industrial Development Authority
LUKE	City of Batavia
MECB	MidAmerican Energy
MGEP	Madison Gas and Electric Company
MISO	Midwest ISO
MLCI	Merrill Lynch Commodities, Inc
MPPA	Michigan Public Power Agency
MSCG	Morgan Stanley Capt.
MSUI2	Mizuho Securities USA Inc.
NA005	Paribas
NAGP	Noble America's Gas & Power Corp
NASIA	Systems Integration Agreement
NCEM	NC Electric Membership Corp
NCMP	North Carolina Muni Power Agency #1
NEXT2	NextEra Energy Power Marketing, LLC
NRG	NRG Power Marketing, Inc.
NSPP	NSP Energy Marketing
ODEC	Old Dominion Electric
OPCVR	OPC Variable
OTP	Otter Tail Power Company
PCOE2	Peco Energy Company
PEIC	Prairieland Energy Incorporated
PEPS	PEPCO Services Inc
PEPW	Potomac Electric Power Company
PJM	PJM Interconnection
PJME2	PJM Environmental Information Systems, Inc.
PNPR	Pennsylvania Power Company

Kentucky Power Company
 Billing Revenues
 July 2012

Trkg Cd	Description
POLM2	Polaris Markets
PPLT2	PPL Electric Utilities Corporation
PRRA2	Pennsylvania Renewable Resource Associates
PS	PSEG Energy Resources & Trade
PUPP	Union Power Partners
QEBB2	QEBBA2 - Quasar Energy Power Marketing
REMC	Rainbow Energy Marketing
RPLY	Village of Ripley Ohio
SCEG	South Carolina Electric & Gas
SEBE2	Village of Sebewang, MI
SENA2	Shell Energy North America (US), LP
SES	Sempra Energy Solutions, LLC
SETC	Sempra Energy Trading
SHEL	City of Shelby
SIPC	Southern Illinois Power Co-op
SMEC2	Southern Maryland Electric Coop Inc
SOY	Prairie Power
STEW2	Stewartstown Electrical Service LLC
SWE	Southern Company
TEA	The Energy Authority
TILT2	Tilton Energy LLC
TNSK	Tenaska Power Services Company
TOHI2	Town of Hagerstown Indiana
TVAM	TVA Bulk Power Trading
UBS	UBS AG London Branch
UBSF2	UBS Securities LLC
UECO2	Union Electric Company
ULHP	Duke Energy Kentucky, Inc
WEPM	Wisconsin Electric Power Company
WGES	Washington Gas Energy Services Inc
WPL	Wisconsin Power & Light
WPPC2	West Penn Power Company
WPPI	WPPI Energy
WPSC	Wolverine Power Supply Coop.
WR	Westar Energy Inc
WSTR2	City of Westerville
WVPA	Wabash Valley Power Assn. Inc

Kentucky Power Company

REQUEST

- a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2010 through October 2012.
- b. Describe the actions that Kentucky Power has taken to reduce line loss during this period.

RESPONSE

- a. Please see Page 2 of this response.
- b. The Company is continually working to reduce line losses by increasing conductor size, installing more efficient transformers, employing a reactive corrective program and increasing the operating voltage levels of transmission and distribution lines. This action reduces losses at constant load and maintains minimal increases in losses for additional load.

Examples of improvements which have reduced losses in the Company's service territory include the replacement of 69/12 kV power transformers at Highland Station, Whitesburg Station and Paintsville Station with newer, more efficient transformers.

WITNESS: Lila P Munsey

**KENTUCKY POWER COMPANY
Line Loss Calculation**

BILLED & ACCRUED

MWH		TOTAL ENERGY	ASSOC. COMPANY	SYSTEM SALES FOR	INTERNAL ENERGY	ENERGY LOST & UNACCOU	% LINE LOSS
		DISPOSED 1	INTERCHANGE 2	RESALE 3	DISPOSED (1-2-3=4)	NTED 5	INTERNAL (5/4)
NOV	10 current month	855,419	166,718	78,588	610,113	18,691	3.064%
	12 mos. ending	11,536,990	2,300,652	1,677,684	7,558,654	212,573	2.812%
DEC	10 current month	1,017,587	91,341	96,614	829,632	27,145	3.272%
	12 mos. ending	11,451,664	2,170,663	1,613,129	7,667,872	212,972	2.778%
JAN	11 current month	1,098,215	167,409	128,873	801,933	41,747	5.206%
	12 mos. ending	11,357,413	2,129,336	1,568,509	7,659,568	222,277	2.902%
FEB	11 current month	910,249	166,164	106,636	637,449	33,852	5.311%
	12 mos. ending	11,226,612	2,121,984	1,534,875	7,569,753	222,892	2.945%
MAR	11 current month	938,525	185,967	138,228	614,330	(21,485)	-3.497%
	12 mos. ending	11,352,967	2,236,489	1,557,829	7,558,649	177,968	2.355%
APR	11 current month	832,814	147,712	157,707	527,395	19,035	3.609%
	12 mos. ending	11,443,057	2,256,801	1,614,100	7,572,156	178,542	2.358%
MAY	11 current month	869,687	209,127	105,650	554,910	12,282	2.213%
	12 mos. ending	11,620,923	2,422,744	1,630,335	7,567,844	207,265	2.739%
JUN	11 current month	1,055,541	248,681	231,732	575,128	17,041	2.963%
	12 mos. ending	11,719,071	2,492,307	1,692,158	7,534,606	200,264	2.658%
JUL	11 current month	1,188,401	284,872	269,591	633,938	11,264	1.777%
	12 mos. ending	11,684,145	2,454,803	1,700,832	7,528,510	204,100	2.711%
AUG	11 current month	1,036,191	194,636	202,852	638,703	41,835	6.550%
	12 mos. ending	11,554,708	2,341,564	1,702,551	7,510,593	225,790	3.006%
SEP	11 current month	826,319	152,155	167,885	506,279	7,519	1.485%
	12 mos. ending	11,502,964	2,267,055	1,765,980	7,469,929	207,789	2.782%
OCT	11 current month	841,538	211,808	92,708	537,022	(21,975)	-4.092%
	12 mos. ending	11,470,486	2,226,590	1,777,064	7,466,832	186,951	2.504%
NOV	11 current month	814,243	161,824	72,334	580,085	23,138	3.989%
	12 mos. ending	11,429,310	2,221,696	1,770,810	7,436,804	191,398	2.574%
DEC	11 current month	909,997	146,948	100,034	663,015	24,131	3.640%
	12 mos. ending	11,321,720	2,277,303	1,774,230	7,270,187	188,384	2.591%
JAN	12 current month	890,486	63,168	118,208	709,110	35,055	4.944%
	12 mos. ending	11,113,991	2,173,062	1,763,565	7,177,364	181,692	2.531%
FEB	12 current month	771,532	43,204	99,633	628,695	20,671	3.288%
	12 mos. ending	10,975,274	2,050,102	1,756,562	7,168,610	168,511	2.351%
MAR	12 current month	651,486	22,824	77,534	551,128	(1,923)	-0.349%
	12 mos. ending	10,688,235	1,886,959	1,695,868	7,105,408	188,073	2.647%
APR	12 current month	780,424	169,478	96,737	514,209	13,801	2.684%
	12 mos. ending	10,635,845	1,908,725	1,634,898	7,092,222	182,839	2.578%
MAY	12 current month	682,491	41,453	93,694	547,344	(1,792)	-0.327%
	12 mos. ending	10,448,649	1,741,051	1,622,942	7,084,656	168,765	2.382%
JUN	12 current month	775,389	122,336	106,818	546,236	23,118	4.232%
	12 mos. ending	10,168,497	1,614,706	1,498,028	7,055,764	174,842	2.478%
JUL	12 current month	1,019,239	261,813	168,166	589,260	7,287	1.237%
	12 mos. ending	9,999,335	1,591,647	1,396,603	7,011,086	170,865	2.437%
AUG	12 current month	986,963	219,711	191,050	576,202	19,197	3.332%
	12 mos. ending	9,950,107	1,616,722	1,384,801	6,948,585	148,227	2.133%
SEP	12 current month	705,454	86,288	150,781	468,385	(9,418)	-2.011%
	12 mos. ending	9,829,242	1,550,855	1,367,697	6,910,691	131,290	1.900%
OCT	12 current month	781,244	76,536	167,684	537,024	(7,541)	-1.404%
	12 mos. ending	9,768,948	1,415,583	1,442,673	6,910,693	145,724	2.109%

Kentucky Power Company

REQUEST

List Kentucky Power's scheduled, actual, and forced outages between May 1, 2012 and October 31, 2012.

RESPONSE

Please see pages 2 and 3 of this response.

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

For each existing fuel contract categorized as long-term (i.e. one year or more in length), provide:

- a. Supplier's name and address;
- b. Name and location of production facility;
- c. Date when contract was executed;
- d. Duration of contract;
- e. Date(s) of each contract revision, modification, or amendment;
- f. Annual tonnage requirements;
- g. Actual annual tonnage received since the contract's inception;
- h. Percent of annual requirements received during the contract's term;
- i. Base price in dollars per ton;
- j. Total amount of price escalations to date in dollars per ton; and
- k. Current price paid for coal under the contract in dollars per ton (i + j).

RESPONSE

a - k. Please see KPSC 1-15 Attachment 1 for the requested information on existing long-term fuel contracts.

WITNESS: Kimberly K Chilcote

This response is provided for the time period of May 1, 2012 through October 31, 2012 and lists all pertinent fuel contract information requested.

Please note that all contracts are annual fixed price agreements and do not escalate based on price indices. The response to "i" reflects the first year fixed price of the contract when executed. The response to "k" is the fixed price of the contract at the end of the review period (October 31, 2012).

ARCH COAL SALES COMPANY, INC (Formerly ICG, Contract No. 07-901)

- a. Arch Coal Sales Company, Inc. 1 CityPlace Drive Suite 300, St. Louis, MO 63141
- b. Supreme Energy, Raven Mine, and Hazard Mine in Knott County, KY
- c. January 2, 2007
- d. January 2, 2007 - December 31, 2012
- e. September 29, 2008. July 31, 2009, July 15, 2010, September 10, 2010 December 13, 2010, April 14, 2011, July 18, 2011, and July 18, 2012.
- f. 120,000 tons in 2007; 240,000 per year in 2008 through 2010; 360,000 tons in 2011. 240,000 tons in 2012.

g&h. Year	Tons Received	Percent of Annual Requirements
2007	117,544	98%
2008	196,336	82%
2009	278,479	116%
2010	227,984	95%
2011	372,111	103%
2012	216,635	108%*

- i. \$48.00 FOB Railcar.
 - j. None
 - k. \$77.50 FOB Railcar, \$80.00 FOB Plant.
- *Based on requirements through October 2012.

ARGUS ENERGY, LLC (Contract No. 07-903)

- a. Argus Energy LLC, 3026 Big Sandy Road, Kenova, WV 25530
- b. Bear Branch Mine in Lawrence County, KY, Kiah Creek Mine in Wayne County, WV, and the Spurlock Loadout/Mine in Floyd County, KY
- c. January 1, 2007
- d. January 1, 2007 - December 31, 2012
- e. February 5, 2009, April 29, 2009, April 27, 2010, September 10, 2010, January 19, 2011, June 13, 2011, August 19, 2011, December 7, 2011, March 23, 2012, and October 23, 2012.
- f. 240,000 tons in 2007; 180,000 tons in 2008; 203,200 tons in 2009; 212,583 tons in 2010; 71,059 tons in 2011 plus 33,410 2010 shortfall tons to be delivered by June 30, 2011; 480,000 tons in 2012.

g&h. Year	Tons Received	Percent of Annual Requirements
2007	237,748*	99%
2008	179,240	100%
2009	210,426	104%
2010	212,583**	100%**

2011	51,717**	73%**
2012	420,275	105%***

- i. \$51.75 FOB Plant.
- j. None
- k. \$82.65 FOB Plant in 2012.

* Includes deliveries to synfuel processing.

** 2010 shortfall tons received in 2011 applied toward 2010 obligation calculation per Part (f) above, and remaining tons applied to 2011 obligation.

*** Based on requirements through October 2012.

BEECH FORK PROCESSING (Contract No. 08-901)

- a. Beech Fork Processing, Inc., State Route 292, Fast Lane Building, Lovely, KY 41231
- b. Bear Branch Mine in Lawrence County, KY, and the Spurlock Loadout/Mine in Floyd County, KY
- c. June 13, 2008
- d. October 1, 2008 – December 31, 2013
- e. February 5, 2009, August 30, 2010 and January 27, 2011, September 9, 2011, December 7, 2011, and March 23, 2012.
- f. 180,000 tons in 2008; 450,000 tons in 2009; 360,000 tons in 2010 and 2011; 46,867 tons in 2012; 190,000 in 2013.

g&h. Year	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2008	0	0%
2009	630,502	140%
2010	360,443	100%
2011	329,113	91%
2012	80,717	172%*

- i. \$82.00 FOB Plant.
- j. None
- k. \$72.29 FOB Plant.

*Based on requirements through October 2012.

RHINO ENERGY, LLC (Contract No. 10-900)

- a. Rhino Energy LLC, 424 Lewis Hargett Circle Suite 250, Lexington, KY 40503
- b. Bevins Branch Mine in Floyd County, KY
- c. August 18, 2010
- d. October 1, 2010 through December 31, 2013
- e. August 25, 2010
- f. 30,000 tons from October through December of 2010; 480,000 tons per year for 2011 through 2013.

g&h. Year	<u>Tons Received</u>	<u>Percent of Annual Requirements</u>
2010	30,000	100%*
2011	439,343	92%
2012	401,026	100%**

- i. \$73.00 FOB Plant
- j. None

- k. \$75.50 FOB Plant
 * 11,904 tons over 2010 obligation, delivered in December 2010, were applied to the 2011 obligation.

**Based on requirements through October 2012.

S. M. & J., Inc (Contract No. 10-901)

- a. S. M. & J., Inc, 17838 US Rt 23, Catlettsburg, KY 41129
 b. Diablo West Mine in Magoffin County, KY, Right Oakley Mine in Magoffin County, KY, and Diablo 2A Mine in Magoffin County, KY.
 c. November 29, 2010
 d. January 1, 2011 – December 31, 2013
 e. None.
 f. 20,000 Tons per month for 2011, 2012, and 2013.

g&h. Year	Tons Received	Percent of Annual Requirements
2011	199,829	83%
2012	237,061	119%*

- i. \$78.15 FOB Plant
 j. None
 k. \$78.15

* Based on requirements through October 2012.

TRINITY COAL MARKETING, LLC (Contract No. 07-905)

- a. Trinity Coal Marketing LLC, 4978 Teays Valley Road, Scott Depot, WV 25560
 b. Prater Branch Mine in Floyd County, KY and Boone County WV; Falcon Resources Mine in Boone County, WV
 c. November 6, 2007
 d. January 1, 2008 – July 31, 2012
 e. March 20, 2009 (2 amendments), June 26, 2009, April 27, 2010, July 29, 2010, June 25, 2012, and July 12, 2012.
 f. 71,252 (Actual) tons in 2008; 193,377 (Actual) tons in 2009; 257,350 (Actual) tons in 2010; 216,330 (Actual) tons in 2011; 20,914 (Actual) tons January through February 2012. 759,223 total tons under agreement.

g&h. Year	Tons Received	Percent of Annual Requirements
2008	71,253	100%*
2009	191,900	99%
2010	255,688	101%
2011	214,811	67%
2012	20,914	78%**

- i. \$47.00 FOB Railcar; \$53.00 FOB Truck; \$56.50 FOB Barge
 j. None
 k. \$54.50 FOB Railcar; \$60.50 FOB Plant (Truck); \$64.00 FOB Barge

* 2008 obligation updated to reflect actuals per Amendment 2010-2.

**Based on requirements through July 2012.

Kentucky Power Company

REQUEST

Provide a schedule of the present and proposed rates that Kentucky Power seeks to change pursuant to 807 KAR 5:056, shown in comparative form.

RESPONSE

The Company is not proposing a change to the current base fuel rate.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Provide a statement showing by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

RESPONSE

The Company is not proposing a change to the current base fuel rate.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power regularly compares the price of its coal purchases with those paid by other electric utilities.
- b. If the response is yes, state:
 - (1) The utilities that are included in this comparison and their locations; and
 - (2) How Kentucky Power's prices compare with those of the other utilities for the review period. Include all prices used in the comparison in cents per MMBtu.

RESPONSE

- a. Yes. Review meetings are held periodically with the American Electric Power Service Corporation (AEPSC) fuel procurement team and Kentucky Power in which the delivered cost of coal is compared with several utilities using two methods. The first method compares the data over a twelve-month rolling period and the second method compares the data over annual periods back to 2000. The data is from a variety of outside sources and therefore could contain errors, as well as inconsistencies between the data provided. This comparison is done strictly to provide a point of reference and no purchasing decisions are made based on the comparison.
- b. (1) and (2) The following table includes the utilities against which Kentucky Power compares its fuel prices in the quarterly meetings described above. The fuel cost data here was obtained from Velocity Suites which is a search engine that, in this case, used monthly fuel cost information from the U.S. Energy Information Agency (EIA) Form 923 for the period of May 1, 2012 through October 31, 2012.

This table shows that, for the companies included in the comparison, Kentucky Power has the second highest fuel costs for the review period on a cents per million British Thermal Units (MMBTU) basis. However, it should be noted that the fuel being delivered to these facilities may not be of the same quality or mixture as that being delivered to Kentucky Power. A review of the sulfur data shows that Kentucky Power purchased coal with the lowest sulfur content of all of the companies included in the comparison.

Plant Operator Name	State	Calculated Cents/MMBtu
Duke Energy Carolinas	NC	386.70
Kentucky Power Co	KY	329.04
East Kentucky Power Coop	KY	265.95
Tennessee Valley Authority	TN	263.22
Monongahela Power Co	WV	236.32
Kentucky Utilities Co	KY	236.11
Big Rivers Electric Corp	KY	235.03
Louisville Gas & Electric Co	KY	232.88
Duke Energy Kentucky	OH	225.04

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

For the period under review by generating station, list the percentages of Kentucky Power's coal delivered by:

- a. Rail;
- b. Truck; and
- c. Barge.

RESPONSE

From May 1, 2012 through October 31, 2012, the percentage of Kentucky Power's coal delivery method is as follows:

- a. Rail: 6%
- b. Truck: 94%
- c. Barge: 0%

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

For each generating station, state the methods of coal delivery currently available.

RESPONSE

Big Sandy Plant can receive coal by rail or truck.

Mitchell Plant can receive coal by rail, belt, or barge.

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

- a. State Kentucky Power's coal inventory level in tons and in number of days' supply as of October 31, 2012. Provide this information by generating station and in the aggregate.
- b. Describe the criteria used to determine the number of days' supply.
- c. Compare Kentucky Power's coal inventory as of October 31, 2012 to its inventory target for that date for each plant and for total inventory.
- d. If actual coal inventory exceeds inventory target by 10 days' supply, state the reasons for the additional inventory.
- e. (1) State whether Kentucky Power expects any significant changes in its current coal inventory target within the next 12 months.

(2) If the response is yes, state the expected change and the reasons for this change.

RESPONSE

- a. As of October 31, 2012, Kentucky Power's actual coal inventory level was 710,528 tons, or 69 days of supply.
- b. Days' supply is determined by dividing the tons of coal in storage by the full load burn rate (tons per day).

$$\frac{710,528 \text{ tons in storage as of } 10/31/2012}{10,300 \text{ (full load burn rate - tons/day)}} = 69 \text{ days}$$

$$10,300 \text{ (full load burn rate - tons/day)}$$

- c. As of October 31, 2012, Kentucky Power's coal inventory was 39 days over its target.
- d. Like many other utilities, Kentucky Power has been impacted by the continued economic downturn. This downturn has led to a decrease in demand for electric power, which, in turn, has led to a decrease in the burn at Big Sandy. This decrease has resulted in surplus inventory, as Kentucky Power has honored its existing contractual obligations with its coal suppliers. Additionally, Big Sandy had a prolonged planned outage in the fall of 2012 which resulted in increased inventory.
- e. (1) KPCo does not expect any significant changes in its current coal inventory target within the next 12 months.

(2) N/A

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power has audited any of its coal contracts during the period from May 1, 2012 to October 31, 2012.
- b. If the response is yes, for each audited contract:
 - (1) Identify the contract;
 - (2) Identify the auditor;
 - (3) State the results of the audit; and
 - (4) Describe the actions that Kentucky Power took as a result of the audit.

RESPONSE

- a. Kentucky Power did not audit any of its coal contracts during the period from May 1, 2012 to October 31, 2012.
- b. N/A.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power has received any customer complaints regarding its FAC during the period from May 1, 2012 to October 31, 2012.
- b. If the response is yes, for each complaint, state:
 - (1) The nature of the complaint; and
 - (2) Kentucky Power's response.

RESPONSE

- a. Kentucky Power did not receive any customer complaints regarding its FAC during the period from May 1, 2012 to October 31, 2012.
- b. N/A

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power is currently involved in any litigation with its current or former coal suppliers.
- b. If the response is yes, for each litigation:
 - (1) Identify the coal supplier;
 - (2) Identify the coal contract involved;
 - (3) State the potential liability or recovery to Kentucky Power;
 - (4) List the issues presented; and
 - (5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.
- c. State the current status of all litigation with coal suppliers.

RESPONSE

- a. Kentucky Power is not currently involved in any litigation with its current or former coal suppliers.
- b. N/A.
- c. N/A.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

List each written coal supply solicitation issued during the period May 1, 2012 to October 31, 2012.

- a. For each solicitation, provide the date of the solicitation (contract or spot), the quantities solicited, a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide the bid tabulation sheet or corresponding document that ranks the proposals. (This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

Kentucky Power did not issue written coal supply solicitations during the period from May 1, 2012 to October 31, 2012.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

List each oral solicitation for coal supplies issued during the period from May 1, 2012 to October 31, 2012.

- a. For each solicitation, state why the solicitation was not written, the date(s) of the solicitation, the quantities solicited a general description of the quality of coal solicited, the time period over which deliveries were requested, and the generating unit for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide the bid tabulation sheet or other document that ranks the proposals.

(This document shall identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

Kentucky Power did not issue oral coal supply solicitations during the period from May 1, 2012 to October 31, 2012.

WITNESS: Kimberly K. Chilcote

Kentucky Power Company

REQUEST

For the period from May 1, 2012 to October 31, 2012, list each vendor from whom coal was purchased and the quantity and nature of each purchase (ens., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract. For contract purchases, state whether the contract has been filed with the Commission. if the response is no, explain why it has not been filed.

RESPONSE

Please see the table below listing each vendor from whom coal was purchased, the quantities, the nature of each coal purchase, and the percentage of purchases that were spot versus contract during the period from May 1, 2012 to October 31, 2012.

Counter Party	Nature of Purchase	Total Tons
Arch	Contract	110,775
Argus	Contract	334,579
Beech Fork	Contract	30,668
Rhino	Contract	260,548
S.M.&J.	Contract	160,758
	Grand Total	897,327

Total Contract	100%
Total Spot	0%

Kentucky Power Company

For the percentage of purchases that were spot versus contract for the period under review in total, November 1, 2010 to October 31, 2012, please see the table below.

Total Contract %	92.3%
Total Spot %	7.3%
Total Consignment %	0.5%

Contracts for all contract purchases have been filed with the Commission.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

For the period from May 1, 2012 to October 31, 2012, list each vendor from whom natural gas was purchased for generation and the quantity and nature of each purchase (e.g., spot or contract). For the period under review in total, provide the percentage of purchases that were spot versus contract. For contract purchases, state whether the contract has been filed with the Commission. If the response is no, explain why it has not been filed.

RESPONSE

Kentucky Power did not purchase natural gas for generation during the period from May 1, 2012 to October 31, 2012.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

State whether Kentucky Power engages in hedging activities for its coal or natural gas purchases used for generation. If the response is yes, describe the hedging activities in detail.

RESPONSE

Kentucky Power has not engaged in any hedging activities for its coal purchases during the review period.

WITNESS: Kimberly K. Chilcote

Kentucky Power Company

REQUEST

For each generating station or unit for which a separate coal pile is maintained, state for the period from May 1, 2012 to October 31, 2012 the actual amount of coal burned in tons, actual amount of coal deliveries in tons, total kWh generated, and actual capacity factor at which the plant operated.

RESPONSE

Big Sandy Plant statistics for the period from May 1, 2012 to October 31, 2012:

Coal Burned in tons	624,843
Coal Delivered in tons	897,327
Total MWh Generated	1,489,647
Capacity Factor %	31.29

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

- a. During the period from May 1, 2012 to October 31, 2012, have there been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement?
- b. If yes,
 - (1) Describe the changes;
 - (2) State the date(s) the changes were made;
 - (3) Explain why the changes were made; and
 - (4) Provide the written policies and procedures as changed.
- c. If no, provide the date when Kentucky Power's current fuel procurement policies and procedures were last changed, when they were last provided to the Commission, and identify the proceeding in which they were provided.

RESPONSE

- a. Yes.
- b. (1) The Fuel, Emissions, & Logistics (FEL) Procurement Policy now includes new guidance on renewable energy and on procurement of Purchase Power Agreements (PPA's). The policy also includes an updated organizational chart and an updated Principles of Business Conduct section.
 - (2) The updated version of the procurement policy was approved in September 2012.
 - (3) The changes were made to the Procurement Policy to better reflect the changing business requirements of the Fuel, Emissions, & Logistics organization.
 - (4) Please see attachment 2012-00550 KPSC 1-31 Attachment 1.
- c. N/A.

WITNESS: Kimberly K Chilcote



Cover Sheet

Organization: Fuel, Emissions & Logistics
Title: FEL Procurement Policy
Revision: July 2012

Approved By:	Date	Signature
Marguerite C. Mills	6/28/12	<i>Marguerite C. Mills</i>
James D. Henry	7/5/2012	<i>James D. Henry</i>
Timothy K. Light	9/17/2012	<i>Timothy K. Light</i>

This document contains proprietary information of American Electric Power Service Corporation and is to be returned upon request. Its contents may not be used for other than the expressed purpose for which loaned without the written consent of American Electric Power Service Corporation.

AMERICAN ELECTRIC POWER

FUEL, EMISSIONS & LOGISTICS

PROCUREMENT POLICY

2012 Update

Table of Contents

INTRODUCTION.....	3
1.0 The Fuel, Emissions & Logistics (FEL) Organization.....	4
1.1 Roles and Responsibilities of the FEL Organization.....	4
1.2 Organizational Structure of FEL.....	5
1.3 Procurement Responsibilities.....	6
1.4 General Administrative Duties.....	7
2.0 FEL Procurement Policy and Implementation.....	8
2.1 Business Ethics and Corporate Compliance.....	8
2.2 Procurement Considerations.....	8
2.3 Proper Inventory Levels	9
3.0 Procurement Methods and Documentation	10
3.1 Requests for Proposal (RFP)	10
3.2 Other Offer Evaluation.....	10
3.3 Emergency Procurement	10
3.4 Negotiating Responsibility	11
3.5 Enforcement of Agreements	12
4.0 Hedging Policy	12
4.1 Hedging Definition	12
4.2 Hedging Strategy.....	13
5.0 Contract Administration	13
5.1 Overview and Responsibilities	13

INTRODUCTION

The purpose of this document is to describe the procurement policy (the Policy) utilized by the Fuel, Emissions & Logistics (FEL) organization within the American Electric Power Service Corporation (AEPSC). The FEL organization is responsible for the procurement of fuel, reagents, transportation services, and emissions allowances. The Policy was developed to help ensure that appropriate procurement guidelines are followed. This document is not intended to provide detailed, step-by-step, procedures for procurement.

This document summarizes the roles and responsibilities of the various groups within the FEL organization as they pertain to the procurement of fuel, reagents, and transportation. This document also contains a general discussion of policies to be followed when participating in hedging activities.

This document replaces the FEL Fuel Procurement Policy from 2011, which was the most recent approved version. This document is intended to be updated on an as-needed basis, to ensure consistency with current organizational structure and any relevant changes to company or regulatory policy.

1.0 The Fuel, Emissions & Logistics (FEL) Organization

1.1 Roles and Responsibilities of the FEL Organization

The FEL organization operates within the Generation organization of the AEPSC, and provides procurement and transportation services for the fleet of power plants owned and operated by American Electric Power (AEP or the Company) and its operating companies, including AEP Generating Company (AEPG), as well as the Ohio Valley Electric Corporation (OVEC), the Indiana Kentucky Electric Corporation (IKEC) and the Cardinal Operating Company. The Senior Vice President (SVP) of FEL reports to the Executive Vice President (EVP) of the Generation organization of the AEPSC. The FEL organization is responsible for procuring all the fuel (coal, natural gas, fuel oil, and biofuels), reagents (trona, urea, lime, limestone, and activated carbon, etc.) and associated transportation services required by the power plants. FEL is responsible for the management of fuel and transportation-related assets including AEP's River Operations, the Cook Coal Terminal, the Alliance and Metropolis Rail Car Facilities, the Dolet Hills Mining Company, and the Central Coal Laboratory. FEL also oversees the operations of the Sabine Mining Company.

FEL is also responsible, through market activities, for supporting AEP's Environmental Services organization to ensure that AEP and its operating companies are holding sufficient emission allowances to achieve compliance with any applicable regulations.

The FEL organization provides current market-based pricing information to AEP's Commercial Operations organization. This information is used for generation-related functions on behalf of the operating companies.

FEL communicates with the Production Optimization group daily and monthly so that load forecasts and fuel purchasing are effectively coordinated to ensure that plants receive adequate supplies of fuel to meet the planned dispatch for generating units over the short-term. For long-term procurement planning, FEL communicates with the groups that are responsible for developing the Integrated Resource Plan, which include, but are not limited to, the Corporate Planning & Budgeting and Generation organizations.

In addition, FEL is responsible for the commercial management of wind and solar purchased power agreements (PPAs) and supporting renewable energy related initiatives across the AEP organization.

FEL supports, as necessary, fuel-related regulatory activities in response to state and federal agency requirements, including preparation of reports, testimony, schedules and interrogatory responses.

1.2 Organizational Structure of FEL

The SVP of FEL has the ultimate responsibility to ensure that AEP's generating stations maintain appropriate and reliable supplies of fuel and reagents consistent with generating unit requirements and environmental regulations, as well as the means to transport those materials to the plants.

The following groups report to the SVP of FEL:

▪ Fuel Analysis & Emissions

The Fuel Analysis & Emissions group is responsible for economic and operational impact analysis support relating to fuel, power plant emissions, and operational limitations. This includes reporting on fuel and environmental impacts and management cost reporting and variance analysis. This group is also responsible for the development of monthly fuel forecasts. This group oversees the planning and execution of procurement and disposition of emission allowances for compliance requirements, and is also responsible for Sarbanes-Oxley compliance and Information Technology (IT) project oversight for the group. The Fuel Contract Administration group within Fuel Analysis & Emissions is responsible for contract administration of coal, reagents, biofuels (solids) and transportation

▪ Operations & Mining

The Operations & Mining group within FEL is responsible for the Dolet Hills, and Oxbow mining-related activities as well as the operations of the Cook Coal Terminal, Metropolis Rail Car Facility, Alliance Rail Car Facility, the Central Coal Lab, and the combined land and mineral development team within FEL. The Operations & Mining organization also oversees the mining-related activities at the Sabine Mining Company, which is operated by a third party.

▪ River Operations

The Boat Operations group is responsible for Indiana & Michigan Power's River Transportation Division, River Operations' facilities in Paducah, KY, Lakin, WV and Mobile, AL, and seven facilities in greater New Orleans, LA. Boat Operations serves the following regulated operating companies: Appalachian Power, Ohio Power, and Indiana Michigan Power. River Operations also operates an unregulated business for other third parties. Headquartered in Chesterfield, Missouri, AEP River Operations includes a fleet of approximately 3,200 barges and 97 towboats, along with a full-

service shipyard and six barge repair and cleaning facilities on the lower Mississippi River in LA.

▪ **Fuel Procurement (Coal and Transportation)**

This fuel procurement group within FEL is responsible for the procurement of coal and the management of coal inventories for all pertinent power plants within AEP's seven operating companies, AEPG, OVEC, IKEC, and the Cardinal Operating Company. This group is also responsible for the transportation of coal and other bulk commodities, logistics, railcar leasing, and marketing of available capacity at Cook Coal Terminal.

▪ **Fuel Procurement (Natural Gas, Fuel Oil, Reagents and Biofuels)**

This fuel procurement group within FEL is responsible for the procurement of natural gas, reagents, biofuels, and fuel oil for the AEP System, as well as OVEC, IKEC, and the Cardinal Operating Company. This group is responsible for the development and use of alternative/renewable fuels in AEP's generating fleet as well as marketing activities associated with post-combustion products. This fuel procurement group is also responsible for contract administration for natural gas, biofuels (liquids) and fuel oil agreements.

▪ **Renewable Energy**

The Renewable Energy group within FEL is responsible for the management of existing wind and solar PPAs and supports renewable related initiatives across the AEP regulated footprint.

A current organizational chart for FEL is included as Appendix A of this policy.

1.3 Procurement Responsibilities

The responsibility for overall procurement and associated activities is that of the SVP of FEL. As shown in the Organizational Chart in Appendix A, the VPs in charge of the two fuel procurement groups shall report to the SVP of FEL. Personnel from other AEP departments shall participate in these activities when it is deemed beneficial to the goals and objectives for AEP as a whole.

A. VPs of Fuel Procurement

The fuel procurement VPs shall, in conjunction with others, oversee the development, negotiation, execution and administration of supply and transportation agreements. These VPs shall exercise the prudent judgment, practical experience, organizational ability, and supervisory capacity necessary to administer their group's operations consistent with this Policy.

B. Directors and Managers of Fuel Procurement

Each Director and/or Manager is responsible for directing and/or performing the planning and execution of fuel and reagent purchases for the operating companies' generating stations, AEPG, OVEC, IKEC, and the Cardinal Operating Company, as well as supervision of the Portfolio Managers and FEL Coordinator(s). The Director and/or Manager obtains specifications, availability, prices and agreement conditions for fuel, transportation and reagents. The Director and/or Manager also participates in agreement negotiations as requested and ensures that all pertinent agreements are properly coordinated, monitored, and executed.

C. FEL Portfolio Managers and FEL Coordinators

Under the direction of a Director or Manager of Fuel Procurement, the Portfolio Managers and/or FEL Coordinators are responsible for supporting the general planning and execution of fuel, transportation and reagent purchases for the operating companies' generating stations, AEPG, OVEC, IKEC and the Cardinal Operating Company within defined responsibilities. Portfolio Managers and Coordinators are also responsible for maintaining regular communications with plant employees, field representatives and suppliers to ensure that vendors are performing consistent with the terms of executed agreements.

1.4 General Administrative Duties

FEL shall subscribe to or obtain access to a representative number of trade and industry publications and reports by governmental agencies concerning prices for relevant materials and services. FEL shall be knowledgeable of market conditions related to fuel, reagent, and transportation prices and availability. FEL shall maintain appropriate contact with current and potential suppliers, and use other reliable sources of information to maintain a working knowledge of current issues affecting pertinent material or service providers.

The employees of FEL, as directed by management, will attend meetings and conferences related to fuel, reagents, and transportation. FEL employees may also be required to participate in regulatory proceedings. These activities are necessary for the effective execution of this FEL procurement policy.

To help assure that current and anticipated requirements for fuel and reagents are met, FEL personnel and management shall maintain adequate communications within the FEL organization, AEP, and its operating companies.

FEL shall periodically review and consider changes, as necessary, to this Policy.

2.0 FEL Procurement Policy and Implementation

2.1 Business Ethics and Corporate Compliance

FEL employees shall be committed to high standards of business ethics and shall adhere to any and all applicable guidelines provided through *AEP's Principles of Business Conduct*. A copy of this document is provided as Appendix B to this document.

2.2 Procurement Considerations

AEP's overall Procurement Policy shall be used to secure adequate supplies of competitively-priced coal, natural gas, reagents, fuel oil, biofuels, and transportation services to meet generation, environmental, and operational requirements, while recognizing the dynamic nature of the various associated markets, environmental standards, and regulatory requirements. To accomplish these objectives the Company maintains, as appropriate, a mix of physical inventories and a portfolio of long-term and short term agreements for firm and discretionary supplies of fuels, reagents, and transportation suitable for its generating units. AEP's procurement strategy is to provide an appropriate amount of fuel, reagents, and transportation with optimal supply flexibility, considering the Company's long-term agreements and market conditions. It is also the policy of FEL to meet these material and service requirements at the lowest reasonable cost over time, consistent with satisfying the above-stated objectives.

Those groups within FEL responsible for the procurement of materials and services shall be organized and staffed to carry out the procurement of coal, natural gas, reagents, fuel oil, biofuels, and transportation in an efficient and practical manner. All materials and services shall be purchased with due consideration of all relevant factors, including but not limited to: competitive pricing, the quantity needed to maintain an appropriate supply, the quality required to optimize the operating characteristics of the generating stations, the need to meet any applicable environmental standards, the production capability as well as the financial reliability of the supplier, anticipated operating companies' needs, existing contractual obligations, and the ability to address emergencies or other unusual circumstances.

2.3 Proper Inventory Levels

The primary objective of FEL shall be to ensure the availability of an adequate, reliable supply of fuel and reagents for the generation of electricity. Consequently, decisions affecting solid fuel, fuel oil and reagent¹ inventories shall be made in consideration of this primary objective. This Policy shall allow for flexibility, permitting physical inventory levels of solid fuel, fuel oil and reagents to be responsive to known and anticipated changes in conditions. Solid fuel inventory target levels shall be recommended by the Fuel Supply Task Group and subject to the approval of senior management, while reagent and fuel oil target inventories are determined by the applicable Fuel Procurement group. This inventory target determination process helps ensure that the operating companies' requirements and each plant's needs are given due consideration and promotes efficiency of operation.

Should the inventory of any one generating station vary significantly from the inventory level deemed appropriate, or should other variables (such as pending transportation problems, labor disruptions, contract disputes, weather, maintenance, etc.) present difficulties, then an appropriate course of action shall be implemented.

Other organizations within AEP responsible for developing financial and generation forecasts and FEL, as applicable, shall participate in the preparation of the short-term, annual, and/or long-range projections for plant fuel, transportation and reagent requirements. These projected requirements shall consider varying operational and environmental requirements.

FEL's goal is to maintain an overall economic and reliable supply balance between long-term, short-term, and spot agreements for fuel and reagents. In making purchases, FEL shall consider current and projected system requirements, current and reasonably foreseeable market conditions, weather and seasonal conditions affecting production, consumption, transportation, any anticipated shortfall of existing supply agreement shipments, and anticipated changes in spot market prices. Given existing contractual arrangements, contract expiration dates, existing and anticipated demand for electrical energy, status of inventory levels, changes to existing federal and/or state environmental standards or other laws, overall market conditions and other temporary or long-term factors affecting procurement and transportation decisions, the mix of long-term and spot agreement purchases may be reasonably expected to vary between operating companies given the particular circumstances of each generating plant.

¹ None of the natural-gas fired generating facilities owned by AEP currently have the ability to maintain natural gas inventories. These plants maintain a proper supply of fuel through a portfolio of fixed and interruptible gas supply and delivery contracts.

3.0 Procurement Methods and Documentation

The use of this procurement policy may be reflected in one or more of the following:

3.1 Requests for Proposal (RFP)

When appropriate, and under the direction of a VP of FEL, RFPs should be issued to seek as many offers as possible to obtain the lowest reasonable delivered cost, over time, for a service or material². RFPs can be sought for long-term contracts or spot orders, and should be used whenever it is practical to do so. The RFP is sent to any number of qualified suppliers to competitively procure the material or service needed.

Any purchase decision resulting from responses to an RFP is documented in a manner to demonstrate that the Company acted prudently in procuring the material or service. This documentation includes an analysis of the offers received, and an explanation of the rationale used in awarding a contract.

3.2 Other Offer Evaluation

At times, the FEL organization may be approached with unsolicited offers for materials or services that warrant consideration, whether they are for short or long-term agreements. When considering these types of offers, FEL may use market-based indices, other contract prices, or other reasonable methods of comparison to determine whether or not it would be prudent to accept such an offer.

In the case that one of these types of offers is accepted, documentation is prepared describing the manner in which the offer was received, and also the rationale used to determine that the offer was reasonable. This documentation provides evidence that the action taken on behalf of the Company was prudent.

3.3 Emergency Procurement

Any one or more of the approaches described in this Policy may be waived whenever it is determined that fuel or reagents must be purchased, or transportation services acquired, due to immediate and unavoidable circumstances that are not conducive to normal procurement practices. This

² It should be noted that state regulatory commissions may have their own rules regarding the competitive procurement of fuels for power plants under its jurisdiction. This policy is not meant to supplant those state-specific requirements.

determination shall be made by a VP in FEL, with the concurrence of the SVP of FEL and senior management as needed. Situations that could potentially lead to emergency actions may include, but are not limited to:

- A. Emergency or other extraordinary conditions or circumstances that make it reasonably certain that an adequate supply of acceptable fuel or reagents cannot be obtained from existing agreements and/or spot purchase suppliers.
- B. Inability to obtain appropriate quantities to cover unanticipated shortages of fuel or reagents that meet minimum quality requirements in a timely fashion using typical procurement practices.
- C. Lengthy transportation related delays or suspensions.

3.4 Negotiating Responsibility

The responsibility for negotiating final terms and provisions of fuel, reagent, and transportation agreements shall be a team effort under the overall guidance of the appropriate VP of FEL. A negotiating team could be comprised of any or all of the following individuals, depending on the type of agreement to be negotiated:

- VP Fuel Procurement (Coal and Transportation)
- VP Fuel Procurement (Natural Gas, Fuel Oil, Reagents, Coal Combustion Products and Alternative Fuels)
- Director – Fuel Procurement
- Manager - Fuel Procurement
- FEL Portfolio Manager
- FEL Coordinator

While all contractual documents are reviewed by AEP's Legal Department, a negotiating team may call upon other departments (e.g. Credit, Strategic Initiatives, Fundamentals, Regulatory, etc.) as needed to participate in or offer their expertise as to certain segments of the negotiations which fall within their particular area of expertise. This flexible approach gives each negotiating team a distinct advantage of providing specialists to the agreement development process who are most proficient in developing, recommending, and negotiating terms that are beneficial to AEP, its operating companies and rate payers, AEPG, OVEC, IKEC, and the Cardinal Operating Company.

3.5 Enforcement of Agreements

Supplier obligations under fuel, reagent and transportation supply agreements shall be administered to ensure compliance by the suppliers and transporters consistent with AEP's Fuel Procurement Policy. FEL shall act judiciously, with due consideration of the desire to achieve compliance by the supplier as well as the need to maintain adequate supplies of fuel and reagents to meet plant and system requirements.

Whenever quality analysis reports disclose that a shipment does not meet conditions or terms of the applicable agreement, the appropriate Manager, Portfolio Manager and/or FEL Coordinator and the supplier shall be informed. Given the circumstances of the failure to meet the specifications of the agreement and the pertinent provisions of that particular agreement, the appropriate action shall be taken.

If it is then determined that a dispute related to a supplier's or transporter's non-performance is unlikely to result in an amicable resolution, the matter shall be referred to the proper VP of FEL. The VP shall undertake the appropriate action, including further negotiation or arbitration, if provided for by the agreement.

If a VP of FEL finds that an amicable resolution to a supplier's or transporter's non-performance cannot be achieved, litigation may be pursued with the involvement of AEP's Legal department and under the guidance of the SVP of FEL and senior management.

4.0 Hedging Policy

4.1 Hedging Definition

A fuel hedge, as defined by AEP, is a forward contract that either serves to lock in the price of fuel for a specific volume and quality, or provides the ability to do the same by the use of put and call options.³ Such transactions may be settled either financially or physically. A financially settled transaction results in a net gain or loss, while physically settled contracts result in actual fuel deliveries at the agreed upon price terms. Hence, fuel hedges are to be used as tools to mitigate volatility in fuel purchase costs relative to market volatility.

³ There are special accounting criteria for hedging with options, for example written options rarely qualify for hedge accounting. Incorporating options in an accounting hedge strategy are fully discussed with Financial Policy and Transaction Analysis prior to execution.

4.2 Hedging Strategy

To support AEP's key business of generation, transmission and distribution of electric power to its customers, FEL may enter into fuel hedges, when appropriate, with the purpose of protecting ratepayers from fuel price volatility. FEL's primary means of hedging to reduce fuel price volatility is through a portfolio of short and long-term physical supply agreements. Maintenance of such a portfolio ensures less volatile fuel prices than a market may bear, while allowing some flexibility in taking advantage of shorter-term pricing options as they become available.

FEL is not currently active in entering into financial fuel hedge transactions because these transactions, while they may decrease fuel price volatility, also have gains, losses, and associated costs. However, FEL has and will continue to evaluate hedging opportunities that would be settled financially. Implementation of specific operating company hedging programs would be subject to the appropriate regulatory approvals and cost recovery mechanisms.

5.0 Contract Administration

5.1 Overview and Responsibilities

Contract administration is performed by two groups within FEL. Contract administration for coal, transportation, reagents and biofuels (solids) is performed by the Fuel Contract Administration (FCA) group within Fuel Analysis & Emissions. Contract administration for fuel oil and natural gas and biofuels (liquids) is performed by the Fuel Procurement group that is responsible for the procurement of natural gas and fuel oil. These two groups are responsible for the administration of existing and proposed contractual agreements for the purchase and sale of coal, fuel oil, natural gas, reagents, biofuels, and related transportation agreements made by FEL on behalf of the AEP's Operating Companies as well as AEPG, OVEC, IKEC and the Cardinal Operating Company.

These contract administration groups closely interact with FEL Portfolio Managers and FEL Coordinators, Legal, Credit, Fuel Accounting, Audits, Regulatory Services, and power plant personnel to ensure that contractual agreements represent the intended business relationship between the parties, and to monitor the Operating Companies' rights and obligations under existing agreements. Contract administration support services include, but are not limited to:

- Developing and/or reviewing contractual documents under existing and proposed agreements;
- Document tracking, distribution and retention;
- Monitoring contractual deadlines regarding volume elections, price reopeners, and term extension elections; issuing written notices to counterparties reflecting FEL option decisions;
- Determining contract value through pricing and rate development;
- Providing contractual review, including analysis of proposed settlements, changes in law, governmental impositions, and other pricing claims;
- Administering data requirements for internal fuel management systems which provide database of historical costs and volumes for invoice support and reporting requirements;
- Monitoring and reporting volume commitment status and tiered pricing under transportation agreements;
- Administering coal scale calibration adjustments including determination of any pricing adjustments that may be applicable;
- Providing coal, reagent, fuel oil, natural gas, and transportation contract data for state and federal regulatory filings as needed;
- Administering Force Majeure claims initiated by FEL or counter parties;
- Providing accrual recommendations to the group responsible for fuel accounting.

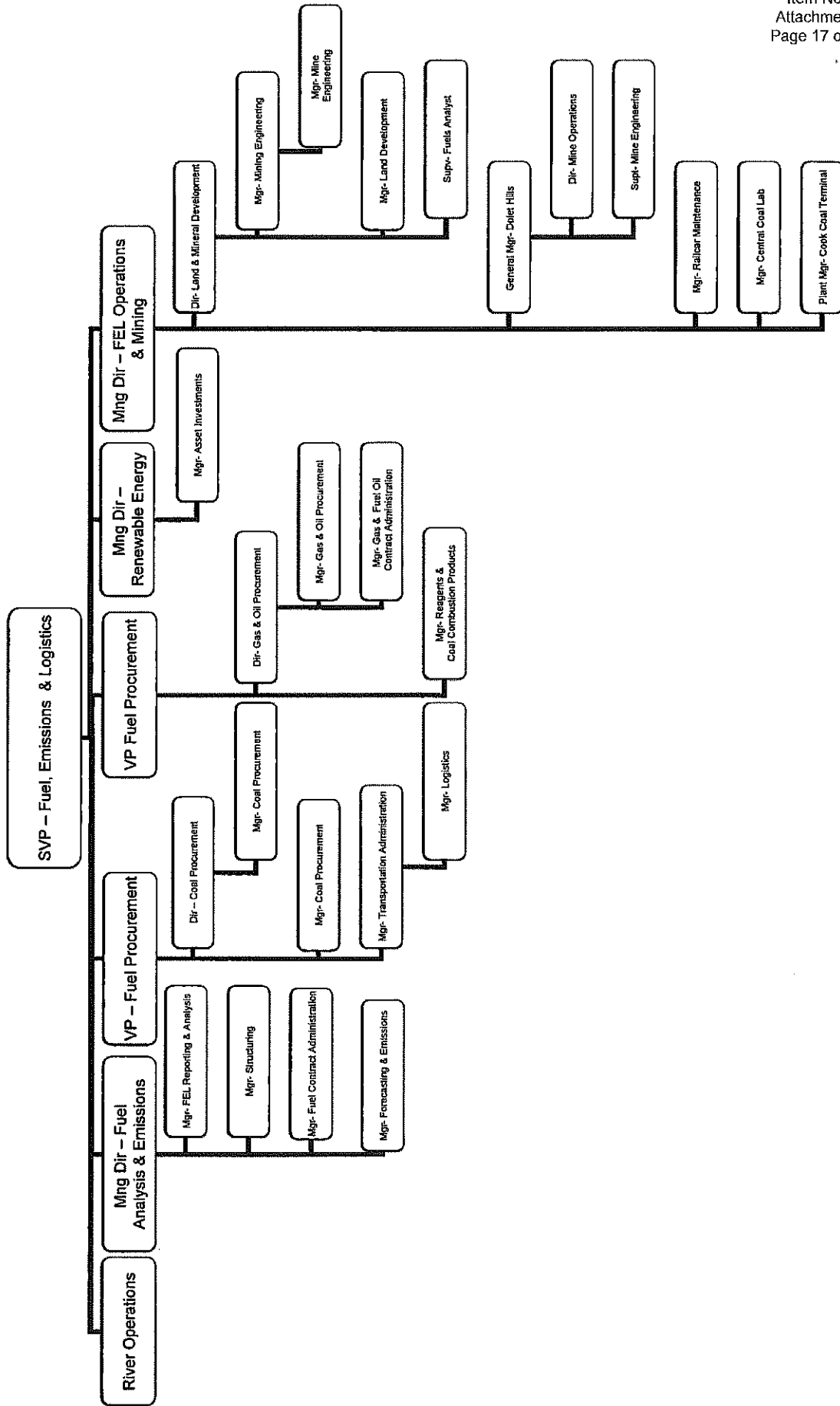
Appendix A:

American Electric Power

Fuel, Emissions & Logistics Organizational Chart



Appendix A: American Electric Power Fuel, Emissions & Logistics Organizational Chart



Appendix B:

AEP's Principles of Business Conduct

AEP'S PRINCIPLES OF BUSINESS CONDUCT

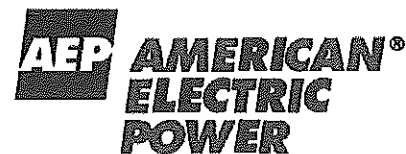


TABLE OF CONTENTS

INTRODUCTION FROM CEO

INTRODUCTION FROM CCO

1.0 PRINCIPLES OF BUSINESS
CONDUCT OVERVIEW

- 1.1 Our Mission
- 1.2 Our Values
- 1.3 Our Culture
- 1.4 What You Should Expect
- 1.5 What Is Expected Of You
- 1.6 Expectations of All Leaders
- 1.7 Office of Ethics & Compliance

2.0 BUILDING THE RIGHT WORK
CULTURE

- 2.1 Workplace Conduct
- 2.2 Workplace Safety
- 2.3 Environmental Compliance

3.0 BUSINESS RELATIONSHIPS

- 3.1 Golden Rule
- 3.2 Customer Interactions
- 3.3 Conflicts of Interest
- 3.4 Business Opportunities
- 3.5 Bribes and Kickbacks
- 3.6 Gifts and Entertainment

4.0 COMPANY ASSETS

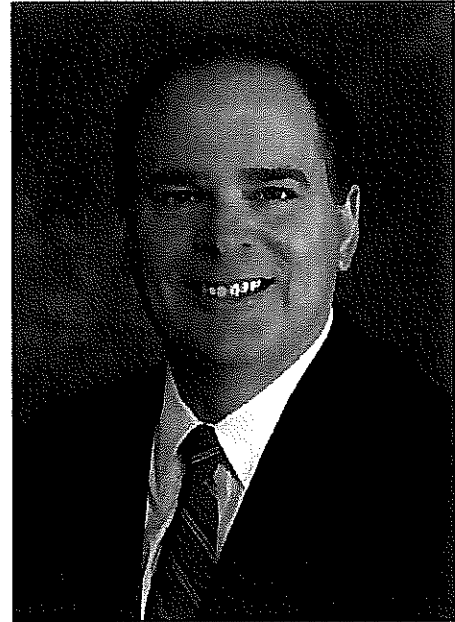
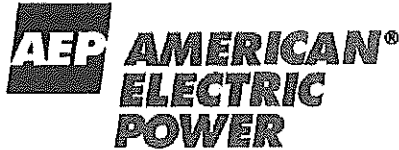
- 4.1 Financial Records, Reporting
and Internal Controls
- 4.2 Security and NERC Critical
Infrastructure Protection
- 4.3 Confidential Information and PII
- 4.4 Intellectual Property
- 4.5 Records Retention
- 4.6 Protection of Company Assets

5.0 CORPORATE RISK

- 5.1 Anti-Trust
- 5.2 Intercompany Relations
- 5.3 SEC Reporting
- 5.4 Public Communications
- 5.5 Insider Information and Trading
Activities
- 5.6 Political Participation
- 5.7 Political Contributions
- 5.8 Government Relations

6.0 REPORTING CONCERNS

- 6.1 Should I Report?
- 6.2 How Do I Report?
- 6.3 How Does the Concerns Line
Work?
- 6.4 Retaliation



April 2012

Dear Fellow Employees:

I began my career with this company and now have the honor of serving as its leader. One thing that has always been a point of pride for me is that AEP is built on a solid foundation of doing the right thing. Whether it's in our dealings with our customers, our stakeholders, or each other as employees, our culture supports – and demands – that we do the right thing every time.

AEP's *Principles of Business Conduct* is the embodiment of that simple, but critical philosophy. The *Principles* define both the ethical and legal standards by which we are expected to operate every day. We all share responsibility for protecting our Company and its reputation and the *Principles* guide us in carrying out that responsibility. Regardless of our positions or duties, we are each expected to act in accordance with only the highest standards of business ethics and none of us should accept anything less.

Each of our core corporate values – safety, justice & fairness, trustworthiness, responsibility, citizenship, respect and caring – has its roots in the notion of doing the right thing. The principles contained in this book will help you understand AEP's policies, standards and expectations. I urge you to make the concepts described in this book a regular point of reference for the manner in which you carry out your work and the treatment of others. Together we will continue AEP's proud tradition of carrying out our business employing only the highest ethical standards and, as always, doing the right thing.

A handwritten signature in black ink that reads "Nick".

Nick Akins
President and Chief Executive Officer



April 2012

AEP's *Principles of Business Conduct* represents the very core of the company's Ethics & Compliance program. Together, the policies, standards, and guidance that make up the *Principles* form the ethical standards by which AEP expects us to conduct ourselves and our business.

In his introduction to this book our CEO, Nick Akins, outlines his expectation that we always act ethically and do the right thing. I believe that every time we insist on doing the right thing, we strengthen our culture. Doing the right thing is often not the easiest thing, nor does the fact that we have the right to take a certain action make it the right thing to do.

I once read that there is no right way to do the wrong thing. Profound, don't you think? I want to ask a favor of each of you. Every time you make a decision, whether on your own or as part of a group, don't let that decision become final until you ask "but is it the right thing to do"? By asking that simple, clarifying question, you'll never find yourself working hard to devise a right way to do the wrong thing.

Most times we instinctively know what the right thing is, but sometimes we need a little outside verification! In those moments of uncertainty or doubt, allow the *Principles* in this book to guide you towards what's right. And as always, should you have questions, remember that Ethics & Compliance is always available to assist. Call us anytime.

A handwritten signature in cursive script that reads "Sandy".

Sandy Williams
Vice President, Ethics & Compliance and Chief Compliance Officer

PRINCIPLES OF BUSINESS CONDUCT OVERVIEW

- 1.1 Our Mission**
- 1.2 Our Values**
- 1.3 Our Culture**
- 1.4 What You Should Expect**
- 1.5 What Is Expected Of You**
- 1.6 Expectations of All Leaders**
- 1.7 Office of Ethics & Compliance**

1.1 Our Mission

Our mission, simply stated, is bringing comfort to our customers, supporting business and commerce, and building strong communities.

1.2 Our Values

- ✓ **Safety** – No operating condition or urgency of service can ever justify endangering the life of anyone. At all times, our first thought and primary consideration is safety for all employees, for customers and for the general public.
- ✓ **Justice & Fairness** – Doing the right thing at the right time, every time.
- ✓ **Trustworthiness** – Cultivating a reputation of honesty and straightforward communication.
- ✓ **Responsibility** – Accepting accountability for your actions and living up to high ethical expectations.
- ✓ **Citizenship** – Developing a sense of community among all those you encounter.
- ✓ **Respect** – Treating others the way we want to be treated, regardless of position, and valuing each person's talents, perspectives, and experience.
- ✓ **Caring** – Maintaining a sincere desire to make the world a better place.



Do the Right Thing

1.3 Our Culture

- ✓ **High Involvement** – Encouraging others to share opinions and advocate ideas to bring out the best in our talent.
- ✓ **Collaboration** – Achieving greater results by working together across boundaries, actively sharing information, and promoting a sense that we're all in this together.
- ✓ **Mutual Care** – Modeling our core values, showing concern for each others' safety and health, and valuing the diversity of people and their ideas.
- ✓ **Shared Commitment** – Understanding the big picture, knowing what needs to be done, taking initiative, and working with a sense of urgency and accountability.
- ✓ **Agility** – Demonstrating creativity and resilience as we take risks and bold steps. Expecting change and readily adapting to meet new demands.

1.4 What You Should Expect

As an AEP employee, you have every right to demand that the company and your co-workers uphold the highest of ethical standards. Because the tone of any organization is set at the top, you should be encouraged that AEP's management tone is one of uncompromising integrity and undeniably ethical.

AEP regards a violation of the *Principles of Business Conduct* policies as a serious matter. A breach can put AEP, its employees, and its products or services at substantial risk. Anyone who violates the policies described in the *Principles of Business Conduct* will be subject to disciplinary action up to and including termination.

1.5 What Is Expected Of You

AEP expects all employees, at all levels and at all times, to comply with their legal and ethical obligations and with the *Principles of Business Conduct*. Because we hold each other responsible for our actions, it is your responsibility to ask questions, raise concerns, or report potential violations. You are also expected to fully cooperate with internal investigations into potential violations or wrong doing as well as any investigation conducted by a third-party on behalf of AEP.

1.6 Expectations Of All Leaders

Leaders at AEP are expected to create an atmosphere where employees feel valued, safe and respected. As a leader, you are also expected to support a culture of compliance where employees can report concerns and potential violations without fear of retaliation. AEP's leaders manage by motivation, not intimidation, and must clearly demonstrate AEP's commitment to compliance with the *Principles of Business Conduct* through actions and behaviors.

1.7 Office of Ethics & Compliance

In addition to monitoring and enforcing employees' legal and ethical compliance, AEP's Vice President of Ethics & Compliance is committed to raising the level of awareness of all AEP employees about the importance of ethics and compliance in the workplace. AEP's Ethics & Compliance group reports to the Vice President of Ethics & Compliance and administers AEP's ethics and compliance program. The Vice President of Ethics & Compliance reports directly to AEP's Chief Executive Officer and Board of Directors.

An effective ethics and compliance program promotes an organizational culture that encourages the highest ethical standards of business conduct and a commitment to compliance with the law.

BUILDING THE RIGHT WORK CULTURE

2.1 Workplace Conduct

2.2 Workplace Safety

2.3 Environmental Compliance

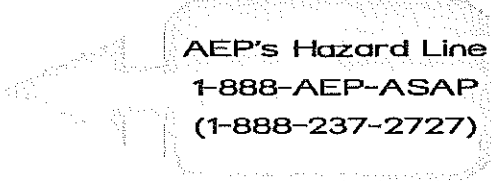
2.1 Workplace Conduct

You are expected to help create and maintain a work environment that supports our shared values and cultural priorities. Discrimination and harassment are not tolerated at AEP, and employment-related decisions such as training, hiring, disciplining, compensation and promotions will be made regardless of race, color, religion, gender, age, national origin, veteran status, disability or sexual orientation. You are expected to comply with the Rules of Conduct found in AEP's Employee Handbook.

2.2 Workplace Safety

Safety is the primary cornerstone of our business. At all times, your first thought and primary consideration should be safety for yourself, your co-workers, our customers, and for the general public. No operating condition or urgency of service can ever justify endangering the life of anyone.

To report an unsafe condition, please contact AEP's Hazard Line (1-888-AEP-ASAP), your local manager or contact AEP's Concerns Line at 1.800.750.5001 or online at www.aepconcernsline.com.



AEP's Hazard Line
1-888-AEP-ASAP
(1-888-237-2727)

2.3 Environmental Compliance

AEP is committed to environmental excellence and leadership to achieve the highest level of environmental protection and enhancement, in full compliance with all applicable laws and regulations, consistent with providing a reliable and economical supply of energy. Employee awareness and commitment to compliance with environmental requirements are key to meeting our legal obligations and protecting the environment today and for generations to come.

Striving for environmental excellence depends on the individual efforts of thousands of AEP employees, working together with a shared commitment to environmental protection and enhancement. All employees are expected to assume responsibility for environmental protection and will be held accountable for willful violations of environmental laws or regulations.

BUSINESS RELATIONSHIPS

- 3.1 Golden Rule**
- 3.2 Customer Interactions**
- 3.3 Conflicts of Interest**
- 3.4 Business Opportunities**
- 3.5 Bribes and Kickbacks**
- 3.6 Gifts and Entertainment**

3.1 Golden Rule

You and your co-workers' contributions to the workplace are AEP's most valuable assets. Our commitment to respect our people and give them the opportunity to be as successful as they can be means that we will:

- ✓ Respect each other as human beings and as individuals.
- ✓ Treat others the way we want to be treated, regardless of position.
- ✓ Value our diversity and each person's talents, perspectives and experience.
- ✓ Promote trust, teamwork and work/life balance.

3.2 Customer Interactions

A key to AEP's business success lies in our ability to please our customers by meeting their needs in ways that improve their quality of life. This includes delivering safe, efficient, and reliable services of consistently high value and promoting our products truthfully. If we please our customers, we will please our regulators, our financial results will reward shareholders, and our employees can reap significant rewards.

AEP depends on long-term, continuing relationships with satisfied customers. Cultivating a reputation of honesty and straightforward communication is fundamental to this long-range approach.

There's no right way to
do the wrong thing

3.3 Conflicts of Interest

Conflicts of interest arise when an employee uses his/her position or responsibilities at AEP for personal gain. A conflict also arises when an employee's personal interests influence the employee's professional conduct for the benefit of a personal friend or immediate family member. Employees, individually or in collusion with others, must avoid any business, financial, or other relationship where personal interests conflict with, or appear to conflict with, the interests of AEP or its shareholders.

For the purposes of AEP's *Principles of Business Conduct*, a "financial relationship" is defined as one that is significant enough to materially affect an individual's activities. This definition does not apply to an interest as a security holder in companies whose securities are listed on any national securities exchange or traded over the counter by members of the National Association of Securities Dealers, unless the holdings in the company exceed 1% of voting control.

Examples of potential conflicts of interest are: outside employment, investing or involving yourself with another company in competition with AEP; investing or involving yourself with another company that supplies goods and services to AEP; and accepting gifts, payments or loans conferred as a result of your position with AEP. These activities should be undertaken only with great caution or should be avoided altogether. Prior approval is required for any employee to perform work or services for, or

Question:

I am responsible for overseeing and approving work orders for the maintenance crew that landscapes the outside of our facility. May I recommend my father-in-law's lawn care service as a potential vendor?

Answer:

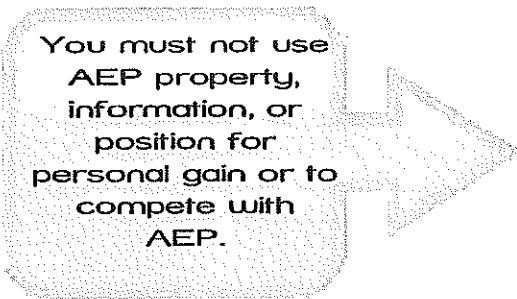
No. Doing so would create a conflict of interest as your father-in-law would personally benefit from the arrangement and your judgment in overseeing his work could be impaired because of your relationship with him. Your father-in-law should not receive preferential treatment and should go about obtaining work at AEP just like anyone else. Should he ultimately be the selected vendor, you should remove yourself from the situation to avoid a conflict of interest and have an unbiased third party oversee his work.

have a financial interest in, an outside entity that does or seeks to do business with AEP (other than as a customer of AEP) or that competes with services provided by AEP. In any event, in no way should an employee be in a position to approve the work for a company where a conflict exists.

Employees considering, or who currently have, such relationships must notify their supervisor in writing. The supervisor will forward the written notification to Ethics & Compliance, who will make a determination if the relationship is consistent with AEP's *Principles of Business Conduct*.

3.4 Business Opportunities

Every employee and officer should deal fairly with our customers, vendors, competitors, and fellow employees. You should not take unfair advantage of anyone through manipulation, concealment, abuse of privileged information, misrepresentation of material facts, or any other unfair-dealing practice.



You must not use AEP property, information, or position for personal gain or to compete with AEP. You may not take for yourself opportunities that belong to AEP. Any business venture or opportunity

that you learn about or develop in the course of your employment that is related to any current or prospective business of AEP rightfully belongs solely to AEP.

3.5 Bribes and Kickbacks

AEP depends on vendors and suppliers to accomplish work objectives. Maintaining a healthy working relationship with vendors is important. Promoting a healthy business relationship with vendors starts with a procurement process that is open, fair, and emphasizes competitive bidding in contracts.

The highest standards of personal conduct and business ethics are required of every employee who is directly involved in buying goods and services, as well as other employees who are in a position to influence purchasing decisions or relationships.

In addition, every employee involved in the buying process must ensure that their actions are on an arms-length basis with vendors and in accordance with the corporate procurement policy. No bribes, kickbacks, or similar unlawful or improper payments may be given to any person or entity for the purpose of obtaining or retaining business for AEP. Likewise, third parties or other intermediaries may not be used to circumvent these prohibitions.

Many federal, state and local laws or policies strictly prohibit or severely limit the furnishing of meals, gratuities, entertainment or anything else of value to state and local government officials, employees, or candidates for any public office by employees on behalf of AEP. Employees responsible for contacts with state and federal agencies and other levels of government must be totally familiar with, and fully abide by, any specific standards adopted by the various agencies or other government bodies. In addition, these employees must comply fully with all lobbyist registration and reporting requirements, as prescribed by applicable law.

As an AEP employee, you are also expected to comply with the **Foreign Corrupt Practices Act**, which makes it unlawful to make payments to foreign government officials to assist in obtaining or retaining business.

3.6 Gifts and Entertainment

All business decisions should be made objectively, solely on the basis of quality, service, price, and similar competitive factors. You may not accept gifts, favors, services, payments, privileges, or special treatment of any kind from a customer, vendor, or contractor, nor may you give them to anyone in a business relationship unless to do so meets all of the following criteria:

- ✓ It is consistent with good business practices;
- ✓ It cannot be construed as a business inducement;
- ✓ It is of nominal value;
- ✓ You are able to reciprocate, and
- ✓ It would not be embarrassing to AEP if it were disclosed to the public.

Question:

A vendor, who recently submitted a bid for contract renewal, has offered me local theater tickets. I am not involved in the final contract decision but I do have technical input into the review process. May I accept the tickets?

Answer:

Accepting the tickets could be construed as a business inducement. Prior to accepting these types of offers (tickets to sporting events and concerts, travel accommodations, gift cards) make sure that doing so meets all of the following criteria: 1) it is consistent with good business practices; 2) it cannot be construed as a business inducement; 3) the item is of nominal value; 4) you are able to reciprocate; and 5) if you accept the gift, it would not be embarrassing to AEP if it were disclosed to the public. If you are unsure, discuss it with your supervisor or with E&C, to ensure you are making decisions in the best interest of AEP and not yourself.

Gifts not meeting the above five criteria must be returned to the donor, accompanied with an explanation about this standard. If perishable, the gift should be donated to a charitable organization and the donor notified of the action taken.

Meals and other social events, the main purpose of which is to establish and maintain necessary business relationships, are considered legitimate business practices. However, you may not accept or provide any offers of lavish business meals or entertainment that are not related directly to the conduct of business or that could be interpreted or appear as having been made with the intent to influence the business judgment of the recipient.

You should refrain from accepting meals and entertainment offers from vendors on a regular basis, where the appearance of routine acceptance might lead others to assume that your business judgment could be influenced. Other forms of entertainment such as theater tickets, sporting event tickets, golf dates, or other outings may be acceptable if it is practical for you to reciprocate. You must obtain supervisory approval if reciprocation is not practical but you feel it is in AEP's best interest to attend.

AEP recognizes that under certain circumstances, providing or accepting invitations to functions that involve travel or overnight stays could be in the best interests of AEP and contribute to good working relationships with customers or vendors.

AEP will pay, at a minimum, all travel expenses for you to participate in vendor-sponsored trips and activities to the extent practical. Your supervisor must approve your attendance at these functions. You must also have appropriate management approval for the provision of these types of invitations.

Check with your supervisor before accepting any gift or offer as some business units may have more stringent requirements than described in AEP's *Principles of Business Conduct*.



COMPANY ASSETS

- 4.1 Financial Records, Reporting and Internal Controls**
- 4.2 NERC Critical Infrastructure Protection**
- 4.3 Confidential Information and PII**
- 4.4 Intellectual Property**
- 4.5 Records Retention**
- 4.6 Protection of Company Assets**

4.1 Financial Records and Internal Controls

Many people, both inside and outside of AEP, have a legitimate interest in AEP's operations. They rely on the timeliness, accuracy, and integrity of our information to make decisions concerning a wide range of important matters. These include rates, investments, permits, inventories, maintenance, certifications, purchases, contracts, taxes, and insurance rates.

Therefore, every employee involved in creating, transmitting or entering information into financial and operational records is responsible for doing so fully, accurately, and with appropriate supporting documentation. Full compliance with established accounting and operating procedures and controls is expected and required. AEP's records, books, and documents must accurately reflect all transactions and provide a full account of the organization's assets, liabilities, revenues, and expenses in order to accomplish the above and to comply with related laws and generally accepted accounting principles. Knowingly entering inaccurate or fraudulent information into AEP's accounting system is unacceptable, may be illegal, and is grounds for discipline including termination of employment as well as possible criminal prosecution.

Management is responsible for developing, implementing, and monitoring an effective system of business controls for the purpose of providing all stakeholders reasonable assurance that laws are being obeyed, financial reporting is accurate and operations are managed efficiently and effectively, and that assets are being properly safeguarded. You are responsible for complying with the policies and procedures that incorporate these controls and cooperating with AEP's authorized internal and external auditors.

We all share the responsibility for the detection and prevention of fraud and similar inappropriate conduct. You must immediately report actual or suspected instances of fraud to an appropriate member of management, to a Vice President or Director within Audit Services, Ethics & Compliance, Legal or Human Resources. Suspected fraud can also be reported confidentially and anonymously through the AEP Concerns Line at 1-800-750-5001. For additional information and questions, please review AEP's **Anti-Fraud Policy** at <http://ethics.aepsc.com/Policies/documents/AntiFraudPolicy.pdf>.

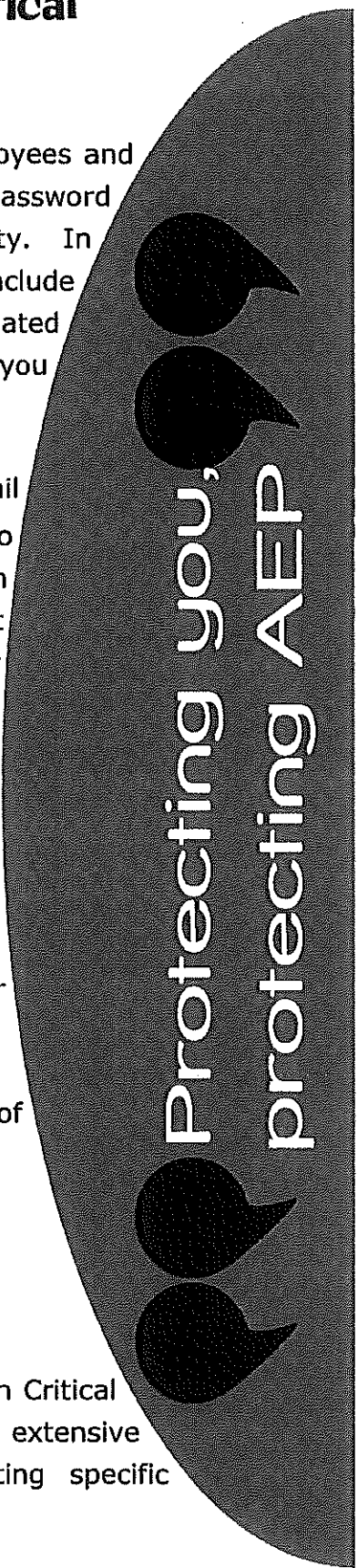


4.2 Security and NERC Critical Infrastructure Protection

You have a role to play to ensure the security of your fellow employees and AEP's assets. The role can vary from keeping your computer password secure to reporting suspicious persons on or around AEP property. In today's social media environment, that role has grown to also include being cautious on how you post both personal and company-related information to social media platforms or the actions you take when you receive an email from outside AEP. To accomplish this, you should:

- ✓ Be cautious of any attachments or URL that are included in email sent to you from outside AEP. Carefully evaluate the email to ensure that you are positive of who sent the email to you. When in doubt, don't open the attachment or click on the URL, as it could have hidden malware designed to take control of your computer.
- ✓ Report security incidents to Security either online or by calling the Security Hotline at 1-866-747-5845 (audinet 8-200-1337), which is available 24 hours, 7 days a week. When in doubt, report the incident.
- ✓ Keep personal and AEP items properly secured and lock your desk when unattended.
- ✓ When travelling, secure laptops and other valuables in an area of your vehicle that is not visible.
- ✓ Always lock unattended vehicles and tool bins.
- ✓ Always password lock your computer when away from your desk.

AEP is subject to the North American Electric Reliability Corporation Critical Infrastructure Protection Standards (NERC CIP), which are extensive requirements for securing utility infrastructure and implementing specific information management policies.



Protecting you,
protecting AEP

Question:

During our morning meeting, my supervisor told us that a co-worker who had been out of work for several weeks was addicted to pain killers following knee surgery. I thought that type of information was confidential; am I wrong?

Answer:

It is most definitely confidential information. Employees and contractors are entrusted with maintaining certain confidential information and, in this case, it is sensitive medical information. Sharing such medical information is not only a violation of trust, but also against company policy and potentially a violation of federal privacy laws. If there is a question about what is considered confidential information, seek advice from your supervisor, HR or E&C.

In addition, if you work in, or have access to, an AEP asset designated as a NERC CIP location, you are required to comply with an additional set of stringent security standards. Do not enter a restricted area unless you have approved unescorted access. If you enter with an escort, you must log in and out every time you enter or leave that location. If you are escorting an individual, know your responsibilities. When in doubt, call the Security Operations Center through the Security Hotline at 1-866-747-5845 (audinet 8-200-1337). Government regulations require AEP to report any sabotage events. Since it is difficult to determine if sabotage has occurred, all employees and contractors are encouraged to report all suspicious events to Security using one of the methods noted above. The Security and IT Security teams will investigate and evaluate the incident to determine if sabotage has occurred. For additional information or questions about **Security** or **NERC CIP Standards**, visit online at: <http://security/policies/NERCCIP.htm>.

4.3 Confidential Information and PII

All employees with access to AEP funds, property, or information have a responsibility to manage them with the highest level of integrity and to avoid any misuse of these assets. Fraud, theft, embezzlement, or other improper means of obtaining corporate funds are not only unethical but also illegal. Every precaution should be taken to prevent passing

information to unauthorized persons, both inside or outside of AEP, particularly in those areas where confidential information and technologies play a major role in business strategy. Confidential information includes all non-public information about AEP's employees, customers, vendors, business plans and operational information. It may also include information that vendors and customers provide to us.

AEP collects, uses, retains and exchanges personally identifiable information (PII) about customers, employees, contractors and vendors as part of doing business. PII includes, but is not limited to, a person's social security number, driver's license number, biometric data, and credit or bank account information coupled with a password to access the account. If PII is compromised, identity theft could result in damage to AEP's reputation, significant compensation costs and fines. Treat PII in your care like it is your own and secure it.

4.4 Intellectual Property

AEP has made major investments in intellectual property, such as technological developments and designs, computer software, and strategic plans. Protecting these properties against misappropriation is a priority for you and AEP.

You may not disclose to unauthorized individuals - whether inside or outside of AEP - any information which would tend to compromise proprietary technologies or trade secrets. In addition, reasonable precautions must be taken to prevent the inadvertent disclosure of this information. You are encouraged to communicate regarding these matters only with those who have a need to know and are authorized to have the information.

The handling of property rights in inventions, knowledge and employee work products are significant to AEP. New developments or inventions by employees generally occur in the course of their work assignment, on company time, and using company facilities. AEP's ownership rights for inventions, knowledge, and employee work

No aspect of operations is more important than the health and safety of people

product ("Intellectual Property") must be established and protected under applicable laws and utilized for the benefit of AEP. AEP owns all Intellectual Property made, developed or conceived by an employee during the employee's term of employment through the use of company resources, time or facilities, or which in any way relate to the employee's employment or the electric utility field.

Just as we expect our intellectual property rights to be observed, we will respect the intellectual property rights of others. You may not intercept, duplicate, or appropriate through electronic or other means, materials such as computer software, audio or video recordings, publications, or other protected intellectual property except by permission of the intellectual property right holder. Additionally, any offer of confidential information from outside sources must be refused until the AEP Legal Department has been consulted and permission from Legal has been obtained.

4.5 Record Retention

Records must be retained in accordance with AEP's Records Retention Manual. However, records that are subject to a litigation hold, including requests from a government agency, private individual, or corporation as part of a legal proceeding, or records that are relevant to pending or anticipated litigation, must be preserved. This document preservation obligation supersedes any document retention period specified by any record retention policy. The **Records Retention Manual** can be found at: <http://recordsretention/DATABASE/CORPSRVS/CSRRM00a.nsf?OpenDatabase>

The AEP Legal Department will advise you of the need to preserve all documents in all media formats. If you have questions regarding the disposition of a particular document, you should contact the AEP Legal Department before disposing of the document.

4.6 Proper Use of Corporate Assets

You are entrusted with using AEP-owned assets for legitimate purposes to perform your job during the normal course of business. Limited personal use of certain company-owned assets is permissible, such as making the occasional personal phone call or using the internet to check the current news. However, such use should neither be excessive nor interfere with your job function at AEP. Employees should not perform, nor be directed to perform, personal work while on company time. Examples include doing personal grocery shopping while picking up company mail or directing a subordinate to pick up your personal vehicle from the repair shop. At no time should company-owned assets be used for outside, personal business purposes.

There are instances where you may be asked to perform work on behalf of AEP as part of a public service or charitable function where such work may include the use of company assets including tools, equipment or vehicles. Examples may include installing lighting at a little league baseball field or using your company computer to present a slideshow at a United Way meeting. For all such activities, prior approval from management is required and all activities must be fully disclosed before conducting the work.

Question:

Would I be allowed to use my AEP laptop to file my personal taxes? I would only use the laptop after business hours and the weekends?

Answer:

The short answer is no. Regardless of whether it's after business hours or on the weekend, AEP-owned assets should be used only for legitimate business purposes. It is not uncommon for employees to read news articles, check sports scores on their company computer or make a personal phone call on a company-owned device. That's fine, provided that such use is on a limited basis and doesn't interfere with your job function at AEP.

For other company-owned assets (tools, equipment or vehicles), personal use should be limited to only those activities that are pre-approved by your supervisor. Remember, company owned assets are provided to you to perform a job for AEP with the trust that they will be used properly at all times.

You may not use AEP's assets or network to view, send, store or print pornographic or other similarly offensive material, as well as written jokes or materials containing racial, ethnic, religious or sexist slurs or epithets. Any employee found to have engaged in such activities will be subject to disciplinary action, up to and including termination on the first offense. AEP monitors both company-owned assets and traffic across AEP's network including emails, visits to websites and other forms of traffic even if such traffic originates from a personal device connected to AEP's network wirelessly or through a network cable. For more information or questions, please review **AEP's Prohibition Against Pornography and Offensive Material** at: <http://ethics.aepsc.com/Policies/documents/OffensiveMaterialPolicy9-2010Revision.pdf>.

CORPORATE RISK

- 5.1 Anti-Trust**
- 5.2 Intercompany Relations**
- 5.3 SEC Reporting**
- 5.4 Public Communications**
- 5.5 Insider Information and
Trading Activities**
- 5.6 Political Participation**
- 5.7 Political Contributions**
- 5.8 Government Relations**

5.1 Anti-Trust

All employees are responsible for ensuring that our business is conducted in compliance with state and federal antitrust laws, which can be complex. The premise, however, is simply that the economy and public will benefit most if businesses compete vigorously, free from unreasonable restraints on competition and trade. In general, the antitrust laws prohibit:

- ✓ Joint action, by means of conspiracies, agreements and other understandings between two or more competitors regarding prices, customers, territories, and other policies or conduct that unreasonably restrain competition.
- ✓ Unilateral action that is exclusionary and tends to create or maintain monopoly power in the marketplace for some particular product or service.
- ✓ Discrimination in the prices to buyers of similar goods, who are similarly situated, during the same market conditions, subject to several complex defenses and conditions.
- ✓ False or misleading advertising that either disparages a competing product or service, or conveys materially misleading information about our own product or service.
- ✓ Mergers and acquisitions that tend to reduce competition.

Violation of these laws can carry severe civil and criminal penalties for both AEP and the individual. You should be alert to business situations that raise antitrust issues. Employees who fail to comply with the antitrust laws may be subject to disciplinary action, which could include termination of employment. If you have any questions about the laws' applicability to your conduct - or if you are uncertain whether a situation involves antitrust issues - do not continue the conduct or conversation until you have consulted with your supervisor or contacted the AEP Legal Department.

5.2 Intercompany Relations

Subsidiaries of American Electric Power Company, Inc. are governed by laws and regulatory rules that regulate transactions between them. These laws and rules are intended to prevent cross-subsidies and to avoid the misstatement of expenses and earnings. The AEP Accounting Department or the AEP Legal Department should be consulted for assistance in these areas.

5.3 SEC Reporting

All AEP employees participating in the preparation of reports or documents filed with or submitted to the Securities and Exchange Commission (SEC) or engaging in public communications made on behalf of AEP shall endeavor to ensure full, fair, accurate, timely, and understandable disclosure in reports and documents that AEP files with or submits to the SEC and in other communications made on behalf of AEP.

5.4 Public Communications

AEP anticipates that you may discuss your work experiences on social media. The Social Media Policy addresses communications by AEP employees during work and non-working hours, on AEP-issued as well as personal cellular and computing equipment. The policy establishes the appropriate manner in which you may interact on social media about AEP and defines criteria for Authorized Digital Spokespersons, who have specific permission to comment and/or otherwise contribute to social media on behalf of AEP for business purposes.

You are expected to comply with the policy at all times. Please be aware that derogatory comments or objectionable conduct toward fellow employees and management on social media may be considered harassment and intimidation just as if it happened in the workplace. It is also your responsibility to protect AEP's confidential or otherwise undisclosed documents at all times. Click here to review **AEP's Social Media Policy**, visit online at: <http://corpcomm/socialmedia/socialmediapolicy.aspx>.

5.5 Insider Information and Trading Activities

Insider information includes any material, non-public AEP information an employee learns about through his or her employment. Examples of material information include financial results, news of a pending or proposed company transaction, regulatory actions or proceedings, development of legal proceedings, significant changes in corporate strategy, news of a significant sale of assets, changes in dividend policies, financial liquidity changes, or other events that may impact the Company's earnings. Employees must not buy or sell any of the Company's stock until after the public has received the information and the stock market has had time to react to it.

Employees must not disclose inside information to third persons, including family, friends, and acquaintances. Third persons who trade AEP stock based on insider information obtained from an employee of the Company may subject the employee to criminal and/or civil liability under the securities laws, whether or not the employee benefits from the transaction. All employees should refer to the Insider Trading Policy to ensure compliance with the securities laws that govern insider trading. To review **AEP's Insider Trading Policy**, visit online at: <http://ethics.aepsc.com/Policies/documents/InsiderTradingPolicy.pdf>.

In addition to complying with AEP's *Principles of Business Conduct*, all AEP employees engaging in trading activities must also certify compliance with the **AEP Commercial Operations Risk Policy** on a periodic basis. This periodic certification also applies to employees who conduct or support energy market-related activities, or employees who are directly responsible for supporting, reviewing, or authorizing AEP's energy commodity market activities, whether physical or financial. The Commercial Operations Risk Policy incorporates a separate Code of Conduct, which reflects AEP's internal principles and practices, as well as rules promulgated by the Federal Energy Regulatory Commission (FERC).

5.6 Political Participation

You are encouraged to participate in political and civic activities. However, you must ensure that you are fully able to meet the responsibilities of your job and that no conflict of interest exists between your employment and your duties in the public or civic arena. Employees seeking an elective office must be sensitive to potential conflicts of interest.

AEP recognizes that major corporate issues can be at stake in the political arena and maintains a public policy program to advocate AEP's positions on these issues. Such advocacy often involves communication with elected officials. However, AEP will exert no pressure, direct or indirect, to influence decisions of employees who serve in public positions.

AEP expects employee officeholders confronted with potential conflicts of interest to act in the public interest, guided by their consciences. Whether or not those decisions affect AEP, employee officeholders must avoid even the appearance of conflicts of interest. Such consideration by the employee may include the need to recuse oneself from such decisions. Employees expressing their personal views on political issues or candidates must indicate clearly that such views are their own; they are not acting on behalf of AEP.

5.7 Political Contributions

You must comply fully with federal, state, and local laws that forbid the use of corporate funds or resources and ban gifts from lobbyists, for support of political parties or candidates. Every employee has the right to participate in political matters and decide to whom or to what organization to contribute any personal political contribution. Company pressure of any kind, direct or implied, is not permitted.

5.8 Government Relations

AEP is committed to nurturing strong and productive relationships with our public officials and regulators. You must conduct AEP business before public officials and regulators openly and honestly, exercising the utmost integrity at all times. When in doubt on any ethical question, always choose the highest standard.

REPORTING CONCERNS

- 6.1 Should I Report?**
- 6.2 How Do I Report?**
- 6.3 How Does the Concerns Line Work?**
- 6.4 Retaliation**

Question:

How does Ethics & Compliance investigate a concern if the caller is anonymous?

Answer:

All calls to AEP's Concerns Line are answered by a third-party vendor to ensure anonymity -- the vendor does not track phone numbers nor do they record the conversation. The caller creates a unique password to access their case. The vendor then forwards the concern to E&C. Oftentimes there is enough information to begin an investigation; however, there are times when more information is needed from the caller. E&C will then leave a request for the information with the third party vendor which the caller can retrieve using his/her password.

Once the investigation has concluded, a response is left for the caller to explain the investigation findings and answer any additional questions. Remember that every call matters and every caller, anonymous or not, gets a response to their concern.

6.1 Should I Report?

Deciding whether to report a concern can be a difficult decision for anyone. When faced with this dilemma, ask yourself a few questions about the activity or event that is at the center of your concern. First, does your conscience tell you it's right? Next, is it ethical and legal? Then, does it fulfill AEP's Core Values? Finally, how would it read in the newspaper?

If the answer to any of these questions confirms your concern that something could be unethical or illegal, you should report the concern. This is your company, and you have a responsibility to speak up when you see something that is, or appears to be, unethical or illegal.

6.2 How Do I Report?

If you become aware of any conduct or behavior in violation of the law or AEP's *Principles of Business Conduct* by anyone working for or on behalf of AEP, or if you have any business ethics questions or concerns, you are first encouraged to discuss your concern with your supervisor or others in management.

If you are unable or unwilling to discuss your concerns with your supervisor or others in management, or if your previous concerns have not been addressed to your satisfaction, you may call the AEP Concerns Line, toll free, 24 hours a day at 1-800-750-5001 or you can report online at www.aepconcernsline.com.

Question:

A few weeks ago, I talked with my supervisor about a concern that a co-worker was falsifying his timesheet. Now, I'm being required to log my own time in 10-minute increments because my supervisor felt that I "don't have enough to do." I reported my concern in good faith, but feel it has come back to haunt me. Is this fair?

Presuming you've had no prior issues with managing your time, this may be retaliation and should be investigated thoroughly. Employees are encouraged to report concerns in good faith, and being retaliated against for doing so is a violation of AEP policy and will not be tolerated. AEP takes every measure to protect employees from retaliation and confirmed cases of retaliation are monitored to ensure it does not continue.

E&C will make every effort to maintain confidentiality of the information shared and the anonymity of anyone disclosing information.

AEP has a Whistleblower Protection Policy to reinforce federal protection of whistleblowers who report fraud, waste, abuse or mismanagement of American Recovery and Reinvestment Act funds. AEP shall cooperate with any investigation as well as promote awareness of the policy to AEP employees, contractors, sub-contractors and suppliers.

6.3 How Does the Concerns Line Work?

All calls to AEP's Concerns Line are answered by an independent, non-affiliated firm to ensure anonymity, if so requested. The firm's representative documents the concern and may ask clarifying questions to ensure that the concern is completely understood. The information is then transmitted to E&C and an investigation is conducted to uncover the facts. E&C makes every effort to protect the reputation of everyone involved and the focus of every investigation is what's right, not who's right. At the conclusion of every investigation, E&C provides a response to the caller.

If you have questions or are seeking guidance on ethical issues and do not require anonymity, you can contact Ethics & Compliance directly through the Ethics Helpline at audinet 8-200-6226 or 614-716-6226.

6.4 Retaliation

Employees who come forward with concerns play an important role in maintaining a healthy, respectful and productive workplace. Retaliation against an employee for reporting in good faith an issue or raising a concern he or she believes to be true involving a violation of company policy, law, or regulation is strictly prohibited. Retaliation can take many forms, such as demotions, undesirable assignments, inappropriate performance ratings, and termination of employment. Retaliation may also include verbal harassment, intimidation, threats of retaliation and attempting to identify a Concerns Line caller. Be aware that retaliation can occur between management and employees as well as between employees themselves.

Allegations of retaliation for reporting concerns are very serious. Any such allegation will be thoroughly investigated by E&C. Confirmed allegations of retaliation will result in appropriate disciplinary action, including termination.

This is not a book filled with abstract concepts and policies; this book delineates for each of us the manner in which we are expected to conduct ourselves each day as AEP employees. Our Values – Safety; Justice & Fairness; Trustworthiness; Responsibility; Citizenship; Respect; and Caring – are embedded in each of these *Principles*. In short, the *Principles of Business Conduct* create the very foundation of a corporate culture that is based on high ethical standards, integrity, and simply doing the right thing.

Kentucky Power Company

REQUEST

- a. State whether Kentucky Power is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period from May 1, 2012 to October 31, 2012.
- b. If the response is yes, for each violation:
 - (1) Describe the violation;
 - (2) Describe the action(s) that Kentucky Power took upon discovering the violation; and
 - (3) Identify the person(s) who committed the violation.

RESPONSE

- a. Kentucky Power is not aware of any violations of its policies and procedures regarding fuel procurement prior to or during the period from May 1, 2012 to October 31, 2012.
- b. N/A

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

Identify and explain the reasons for all changes in the organizational structure and personnel of the departments or divisions that are responsible for Kentucky Power's fuel procurement activities that occurred during the period from May 1, 2012 to October 31, 2012.

RESPONSE

There were no changes to the organizational structure or personnel of the departments or divisions responsible for Kentucky Power's fuel procurement activities during the review period, May 1, 2012 to October 31, 2012.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

- a. Identify all changes that Kentucky Power made during the period from May 1, 2012 to October 31, 2012 to its maintenance and operation practices that affect fuel usage at Kentucky Power's generation facilities.
- b. Describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

- a & b. Kentucky Power has made no changes that affect fuel usage during this period.

WITNESS: Aaron M Sink

Kentucky Power Company

REQUEST

- a. List all intersystem sales during the period from May 1, 2012 to October 31, 2012 in which Kentucky Power used a third party's transmission system.
- b. For each sale listed above:
 - (1) Describe how Kentucky Power addressed] for FAC reporting purposes, the cost of fuel expended to cover any line losses incurred to transmit its power across the third party's transmission system; and
 - (2) State the line-loss factor used for each transaction and describe how such line-loss factor was determined

RESPONSE

a. & b. Beginning on June 1, 2007, based on FERC Order EL06-055, PJM modified the Locational Marginal Pricing (LMP) pricing approach to calculate transmission line loss costs on a marginal basis. The new LMP calculation reflects the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price and Loss Price. Therefore, each spot market energy customer pays an energy price that includes the full marginal cost of energy for delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Spot Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation, but are based on deviation at each bus from the day-ahead using the real time loss price.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Describe each change that Kentucky Power made to its methodology for calculating intersystem sales line losses during the period from May 1, 2012 to October 31, 2012.

RESPONSE

Please see the Company's response to KPSC 1-35.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

State whether Kentucky Power has solicited bids for coal with the restriction that it was not mined through strip mining or mountain top removal. If the response is yes, explain the reasons for the restriction on the solicitation, the quantity in tons and price per ton of the coal purchased as a result of this solicitation, and the difference between the price of this coal and the price it could have obtained for the coal if the solicitation had not been restricted.

RESPONSE

No. During the review period, Kentucky Power did not solicit bids for coal with the restriction that it was not mined through strip mining or mountaintop removal.

WITNESS: Kimberly K Chilcote

Kentucky Power Company

REQUEST

State whether any PJM costs were included in Kentucky Power's monthly FAC filings during the period from May 1, 2012 to October 31, 2012. If the response is yes, state the type and amount of the costs.

RESPONSE


Yes. The total PJM net energy costs included in KPCo's monthly FAC filings for the six-month period ended October 31, 2012, was \$187,437. These PJM net energy costs are exclusive of any capacity or demand charges (or other PJM charges or costs). The energy associated with the PJM net energy costs included in the monthly FAC is purchased on an economic dispatch basis and recorded in FERC Account 151.

The table below demonstrates the total full requirement customers' actual fuel costs for the six month review period ended October 31, 2012 was \$84,128,828 (Total Column 2). KPCo's PJM net energy costs for the six month period ended April 30, 2010 totaled \$3,390,252 (Total Column 3). KPCo full requirement customers' (Vanceburg, Olive Hill and the Kentucky retail customers) share of PJM net energy costs for the six month period ended October 31, 2012, and included in the monthly filings under review were \$187,437 (Total Column 4).

KPSC Case No. 2012-00550
Commission Staff's First Set of Data Requests
Order Dated February 12, 2013
Item No. 38
Page 2 of 2

Month/Year	Total Full Requirement Customers' Actual Fuel Cost	KPCo Total Actual PJM Energy Costs	KPCo Full Requirement Customers' PJM Energy Costs
May 2012	\$12,280,170	\$699,316	\$76,853
June 2012	\$15,893,525	\$494,388	\$53,533
July 2012	\$18,001,865	\$754,106	\$8,253
August 2012	\$16,747,761	\$251,563	\$10,895
September 2012	\$10,111,635	\$477,377	\$10,451
October 2012	\$11,093,872	\$713,502	\$27,452
Total	\$84,128,828	\$3,390,252	\$187,437

Column 2 Source: The monthly actual Fuel Back-up, Power Transaction Schedule, Page 4 of 4, Total Fuel Costs (A+B-C).

Columns 3 & 4 Source: Fuel and Energy System Practices Kentucky Power Monthly Purchase Summary Report 

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

List Kentucky Power's generating units in economic dispatch order. State whether Kentucky Power operated its generating units in economic dispatch order during the period under review. If the response is no, explain.

RESPONSE

Kentucky Power's generating units are generally dispatched in the following economic order:

- Big Sandy Unit # 1
- Big Sandy Unit # 2

Subject to operational constraints, AEP offers its units into PJM based on each units' variable cost. As such, the units operate in economic dispatch order based on PJM's selection of the most economic units to satisfy load, subject to any PJM requirements for out-of-order dispatch to address certain, typically local, operating conditions (e.g., congestion, voltage support, etc.).

WITNESS: Aaron M. Sink

Kentucky Power Company

REQUEST

In its most recent two-year case in which a change in the base fuel rate occurred, Case No. 2008-00518,¹ the roll-in of fuel costs into Kentucky Power's base rates was approved using a "flash cut" approach, which resulted in an immediate change from its then-existing base fuel cost to its new base fuel cost, rather than a "transitional approach" in which the first month's fuel cost is an average of the old and new base fuel cost. Kentucky Power also indicated its preference that any change in base rates be approved on a "bills rendered" basis rather than a "service rendered" basis. If the current FAC review results in changes to its base rates, does Kentucky Power continue to prefer the same "flash cut" approach on a "bills rendered" basis as authorized in Case No. 2008-00518? Explain

RESPONSE

The Company proposes no change in the present base cost of fuel for the upcoming two-year period. However, if a base rate change is required, KPCo does not believe it is appropriate to use the "flash cut" approach as explained at the April 4, 2008 informal conference in Case Nos. 2007-00276 and 2007-00522. The Company still believes that the "bills rendered" approach is appropriate.

WITNESS: Lila P Munsey

¹ Case No. 2008-00518, An Examination of the Application of the Fuel Adjustment Clause of Kentucky Power Company from November 1, 2006 through October 31, 2008 (Ky. PSC May 27, 2009)..

Kentucky Power Company

REQUEST

State whether Kentucky Power charged its Experimental Real Time Pricing ("RTP") customers the FAC during the period under review. If the response is yes, state which months RTP customers were charged the FAC during the period under review.

RESPONSE

KPCo did not charge the FAC for kWh billed under Tariff RTP.

WITNESS: Lila P Munsey

Kentucky Power Company

REQUEST

Refer to Kentucky Power's monthly FAC filings.

- a. Refer to page 2 of 5. For each month of the review period, provide the total amount of fuel costs associated with providing service to RTP customers that are reflected on Page 2 of 5, line D, "Total Fuel Cost (A+B-C)."
- b. Refer to page 3 of 5. For each month of the review period, provide the total amount of kWh associated with providing service to RTP customers that are reflected on Page 3 of 5, the Subtotal of Section A.
- c. Refer to page 4 of 5. For each month of the review period identified as having Included fuel costs and kWh sales in response to Items a. and b. above, state whether the information reflected on page 4 of 5 of those months reflect fuel cost and kWh sales associated with the customers taking service under Tariff RTP. If the response is no, explain.

RESPONSE

- a-b. Pages 2 and 3 of 5 in the monthly FAC filings are generation-level costs and sales. The Company does not have any available generation data by tariff class.
- c. Yes. The information reflected on page 4 of 5 includes fuel cost and kWh sales associated with the customers taking service under Tariff RTP. The monthly fuel revenues also included fuel revenue from the RTP customers.

WITNESS: Lila P Munsey