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**EXHIBIT** 19  
Weatherford  
3-11-15

Hickman-Fulton Co. Rural Electric Cooperative Corp.

Name of Organization

1702 Moscow Avenue Hickman, KY 42050-0190

Address

Tennessee Valley Authority  
1101 Market Street  
Chattanooga, Tennessee 37402-2801

Gentlemen:


We are transmitting herewith our annual report for the year ended June 30, 2010. The report is in agreement with the books of account, and to the best of our knowledge and belief the statements therein contained are true and correctly reflect the financial condition at June 30, 2010, and the results of our electric operations for the year ended on that date.

Our books of account have been kept in accordance with the provisions of the power contract between this organization and the Tennessee Valley Authority, and are consistent with the requirements of the Federal Energy Regulatory Commission's system of accounts.

(Signed)

  
Debra R. Weatherford

Accountant in charge of books

  
Gregory Grissom  
Manager

08/11/2010

Date transmitted

TVA Act of 1933

In fulfilling the responsibilities of the TVA Act of 1933 [16 U.S.C. #831i and 831n-4(f)], TVA requires each distributor to provide certain financial and accounting information to TVA to ensure that electric power produced by TVA is being sold at rates which are as low as feasible. This form (TVA 3957) is for that purpose.

Public reporting burden for this collection of information is estimated to vary from ten to forty hours per response, with an average of nineteen hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Agency Clearance Officer, Tennessee Valley Authority, 1101 Market Street, Chattanooga, TN 37402; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

BALANCE SHEET				
ASSETS AND OTHER DEBITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>UTILITY PLANT</b>				
Electric Plant.....	10	1	15,311,275.26	15,361,099.65
Less Depreciation.....	10	2	4,063,180.10	3,945,232.64
<b>Total</b> .....	10	3	11,248,095.16	11,415,867.01
Unamortized acq. adj.....	13	4		
Other utility plant - net.....	----	5		
<b>Total Plant - net</b> .....	----	6	11,248,095.16	11,415,867.01
<b>OTHER PROPERTY AND INVESTMENTS</b>				
Nonutility property - net.....	15	7		
Other investments.....	14	8	324,954.62	285,509.00
Sinking funds.....	15	9		
Depreciation funds.....	15	10		
Other special funds.....	15	12		
<b>Total</b> .....	----	13	324,954.62	285,509.00
<b>CURRENT AND ACCRUED ASSETS</b>				
General cash and temporary cash investments.....	14	14	4,627,849.03	1,029,379.00
Accounts receivable.....	16	15	2,049,574.53	9,929,707.96
Materials and supplies.....	17	16	410,660.38	550,843.30
Prepayments.....	17	17	35,121.97	23,563.98
Other current assets.....	17	18	28,634.07	15,137.29
<b>Total</b> .....	----	19	7,151,839.98	11,548,631.53
<b>DEFERRED DEBITS</b>				
Debt expense.....	17	20		
Preliminary survey.....	----	21		
Clearing accounts.....	----	22	(911.78)	(1,982.70)
Energy Service Loans Receivables.....	----	24	499,581.61	543,660.02
Deferred costs on TVA Leases.....	17	25		
Other deferred debits.....	17	26		
<b>Total</b> .....	----	27	498,669.83	541,677.32
<b>TOTAL ASSETS AND OTHER DEBITS</b> .....	----	28	19,223,559.59	23,791,684.86

**LIST UNRECORDED AND CONTINGENT ASSETS AND LIABILITIES OTHER THAN ACCRUED UTILITY REVENUE AND UNBILLED PURCHASED POWER**

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

PAGE 2

BALANCE SHEET				
LIABILITIES AND OTHER CREDITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>CAPITAL</b>				
Membership certificates.....	----	30	61,890.00	61,765.00
<b>EARNINGS REINVESTED IN SYSTEM ASSETS</b>				
Beginning of year.....	----	33	8,268,447.30	8,876,107.85
Current year.....	3	34	740,379.08	(607,660.55)
<b>Total</b> .....	----	35	9,008,826.38	8,268,447.30
<b>LONG-TERM DEBT</b>				
RUS.....	23	36		
CFC.....	23	37	4,553,358.74	1,196,859.24
CoBank.....	23	38		12,000,000.00
Bonds and other long-term debt.....	25	39.1	370,827.00	420,831.00
TVA.....	25	39.3		
Debt premium and discount.....	----	40		
<b>Total</b> .....	----	41	4,924,185.74	13,617,690.24
<b>OTHER NON-CURRENT LIABILITIES</b>				
Postretirement Benefits.....	25	39.2	49,872.36	47,699.34
Energy Service Loans - Advances.....	----	42	131,124.49	122,300.81
Energy Service Loans - Other.....	----	43		
<b>Total</b> .....	----	44	180,996.85	170,000.15
<b>CURRENT AND ACCRUED LIABILITIES</b>				
TVA notes payable.....	26	45.1	3,370,275.00	
Other notes payable.....	26	45.2		
Accounts payable.....	26	46	1,202,600.59	1,305,859.03
Customer deposits.....	26	47	137,362.24	140,861.28
Taxes and equivalents accrued.....	29	48	43,845.41	35,150.39
Interest accrued - RUS.....	23	49		
Interest accrued - CFC.....	23	50	5,080.85	5,136.52
Interest accrued - CoBank.....	23	51		
Interest accrued - TVA.....	26	52.1		
Interest accrued - other.....	26	52.2		
Other current liabilities.....	26	53	273,267.61	171,964.48
<b>Total</b> .....	----	54	5,032,431.70	1,658,971.70
<b>DEFERRED CREDITS</b>				
Advances for construction - refundable.....	18	55	7,613.56	7,685.20
Other deferred credits.....	26	56	7,615.36	7,125.27
<b>Total</b> .....	----	57	15,228.92	14,810.47
<b>TOTAL LIABILITIES AND OTHER CREDITS</b> .....	----	58	19,223,559.59	23,791,684.86

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

REVENUE AND EXPENSE STATEMENT	SEE PAGE NO	ITEM NO	THIS YEAR	LAST YEAR
<b>OPERATING REVENUE</b>				
Electric sales revenue (page 7, item 332) . . . . .	----	59	9,949,318.69	10,315,757.11
Revenue from late payments . . . . .	----	60	72,318.56	69,024.85
Misc. service revenue . . . . .	----	61	16,060.00	17,790.00
Rent from electric property . . . . .	----	62	92,962.22	62,991.87
Other electric revenue . . . . .	----	63	12,926.55	9,152.25
<b>Total operating revenue . . . . .</b>	----	64	<b>10,143,586.02</b>	<b>10,474,716.08</b>
<b>PURCHASED POWER</b>				
<b>Total power cost (page 7, item 342) . . . . .</b>	7	65	<b>6,275,998.29</b>	<b>7,425,273.79</b>
<b>OPERATION EXPENSE</b>				
Transmission expense . . . . .	5	66		
Distribution expense . . . . .	5	67	416,142.36	281,391.42
Customer accounts expense . . . . .	5	68	216,038.96	216,423.51
Customer service and informational expense . . . . .	5	69	8,953.67	15,463.30
Sales expense . . . . .	5	70	12,193.50	50.00
Administrative and general expense . . . . .	6	71	497,778.89	441,582.31
<b>Operation expense . . . . .</b>	6	72	<b>1,151,107.38</b>	<b>954,910.54</b>
<b>MAINTENANCE EXPENSE</b>				
Transmission expense . . . . .	6	73		
Distribution expense . . . . .	6	74	1,050,507.67	838,960.64
Administrative and general expense . . . . .	6	75	13,903.72	33,952.22
<b>Maintenance expense . . . . .</b>	6	76	<b>1,064,411.39</b>	<b>872,912.86</b>
<b>OTHER OPERATING EXPENSE</b>				
Depreciation expense . . . . .	12	77	510,624.34	479,475.37
Amortization of acquisition adjustment . . . . .	13	78		
Taxes and tax equivalents . . . . .	29	79	283,294.79	292,393.13
<b>Other operating expense . . . . .</b>	----	80	<b>793,919.13</b>	<b>771,868.50</b>
<b>TOTAL OPERATING EXPENSE AND PURCHASED POWER . . . . .</b>	----	81	<b>9,285,436.19</b>	<b>10,024,965.69</b>
<b>INCOME</b>				
Operating income (item 64, less item 81) . . . . .	----	82	858,149.83	449,750.39
Other income . . . . .	16	83	127,193.99	59,943.40
<b>Total income . . . . .</b>	----	84	<b>985,343.82</b>	<b>509,693.79</b>
Miscellaneous income deductions . . . . .	16	85	5,117.49	11,171.59
<b>Net income before debt expense . . . . .</b>	----	86	<b>980,226.33</b>	<b>498,522.20</b>
<b>DEBT EXPENSE</b>				
Interest on long-term debt - RUS . . . . .	23	87		
Interest on long-term debt - CFC . . . . .	23	88	52,706.51	37,202.20
Interest on long-term debt - CoBank . . . . .	23	89	152,472.85	139,009.67
Interest on long-term debt - other . . . . .	26	90.1		
Interest - TVA . . . . .	26	90.2	34,667.89	
Other interest expense . . . . .	----	92		3,286.67
Amortization of debt discount and expense . . . . .	----	93		
Amortization of premium on debt - credit . . . . .	----	94		
<b>Total debt expense . . . . .</b>	----	95	<b>239,847.25</b>	<b>179,498.54</b>
<b>NET INCOME</b>				
Net income before extraordinary items (item 86, less item 95) . . . . .	----	96	740,379.08	319,023.66
Extraordinary items . . . . .	33	97		(926,684.21)
<b>Net Income . . . . .</b>	2	98	<b>740,379.08</b>	<b>(607,660.55)</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

PAGE 4

<b>STATEMENT OF CASH FLOWS</b>		
Increase (Decrease) in Cash and Cash Equivalents		
	THIS YEAR	LAST YEAR
<b>CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES:</b>		
Net Income	740,379.08	(607,660.55)
<b>Adjustments to Reconcile Net Income to Net Cash:</b>		
Depreciation	576,851.56	537,012.31
<b>Amortization of:</b>		
Acquisition Adjustment		
Additions to TVA Leases		
Debt Premium or Discount		
(Gain) or Loss on Sale of Plant		
<b>Changes in Current and Deferred Items:</b>		
Accounts Receivable	7,880,133.43	(9,012,317.75)
Materials and Supplies	140,182.92	(394,211.54)
Prepayments and Other Current Assets	(25,054.77)	25,944.36
Deferred Debits	(1,070.92)	2,182.80
Accounts Payable	(103,258.44)	(14,106.57)
Customer Deposits	(3,499.04)	20,056.58
Taxes and Interest Accrued	8,639.35	10,124.71
Other Current Liabilities	101,303.13	142,890.05
Deferred Credits	418.45	(1,187.88)
Other		.01
<b>Net Cash Provided by (Used in) Operating Activities</b>	<b>9,315,024.75</b>	<b>(9,291,273.47)</b>
<b>CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES:</b>		
Additions to Plant	(838,565.69)	(3,175,156.81)
Removal Cost	(107,260.72)	(853,302.92)
Salvage	76,044.90	73,672.49
Net Change in Other Property and Investment	(39,445.62)	99,000.00
Energy Service Loans Receivable	44,078.41	(20,867.56)
Plant Sold (Purchased) - Noninstallment Method		
Deferred Costs on TVA Leases (excluding amortization)		
Other	36,827.92	
<b>Net Cash Provided by (Used in) Investing Activities</b>	<b>(828,320.80)</b>	<b>(3,876,654.80)</b>
<b>CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES</b>		
Additional Long-Term Borrowings	4,570,275.00	13,200,000.00
Payment of Principal on Long-Term Debt	(12,063,779.45)	(32,309.76)
Notes Payable	3,370,275.00	
Memberships	125.00	(370.00)
Energy Service Loans Advances	8,823.68	43,503.82
Receipt for Plant Sold - Installment Method		
Payment for Plant Purchased - Installment Method		
Other	2,173.02	3,832.56
<b>Net Cash Provided by (Used in) Financing Activities</b>	<b>(4,112,107.75)</b>	<b>13,214,656.62</b>
<b>NET INCREASE (DECREASE) IN CASH AND TEMPORARY INVESTMENTS</b>	<b>4,374,596.20</b>	<b>46,728.35</b>
CASH AND TEMPORARY INVESTMENTS BEGINNING OF YEAR	1,029,379.00	982,650.65
CASH AND TEMPORARY INVESTMENTS END OF YEAR	5,403,975.20	1,029,379.00
NOTE: Cash and Temporary Cash Investments include cash on hand and in demand deposits, and those investments which are generally a part of the power distributor's short-term cash management activities.		

# Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>OPERATING EXPENSE</b>					
<b>1. TRANSMISSION</b>					
560	Supervision and engineering.....				
561	Load dispatching.....				
562	Station expense.....				
563	Overhead line expense.....				
564	Underground line expense.....				
566	Miscellaneous.....				
567	Rents.....				
(600)	<b>Total transmission operating expense (page 3, item 66)</b>				
<b>2. DISTRIBUTION</b>					
580	Supervision and engineering.....	95,077.56	93,202.27		
581	Load dispatching.....				
582	Station expense.....	18,233.24	16,944.12		
583	Overhead line expense.....	125,220.83	21,555.81		
584	Underground line expense.....				
585	Street lighting and signal system expense.....				
586	Meter expense.....	105,848.44	96,283.00		
587	Customer installation expense.....				
588	Miscellaneous.....	69,625.52	51,774.41		
589	Rents.....	2,136.77	1,631.81		
(605)	<b>Total distribution operating expense (page 3, item 67)</b>	<b>416,142.36</b>	<b>281,391.42</b>		
<b>3. CUSTOMER ACCOUNTS EXPENSE</b>					
901	Supervision.....				
902	Meter reading expense.....	41,693.12	44,533.43		
903	Customer records and collection expense.....	161,315.58	157,851.16		
904	Uncollectible accounts.....	13,030.26	14,038.92		
905	Miscellaneous.....				
(610)	<b>Total customer accounts expense (page 3, item 68)</b>	<b>216,038.96</b>	<b>216,423.51</b>		
<b>4. CUSTOMER SERVICES &amp; INFORMATIONAL EXPENSE</b>					
907	Supervision.....				
908	Customer assistance expense.....	8,953.67	15,463.30		
909	Informational and instructional advertising expense.....				
910	Miscellaneous customer service and informational expense.....				
(615)	<b>Total customer services and informational expense (page 3, item 69)</b>	<b>8,953.67</b>	<b>15,463.30</b>		
<b>5. SALES EXPENSE</b>					
911	Supervision.....				
912	Demonstrating and selling expense.....				
913	Advertising expense.....				
916	Miscellaneous.....	12,193.50	50.00		
(620)	<b>Total sales expense (page 3, item 70)</b>	<b>12,193.50</b>	<b>50.00</b>		

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>6. ADMINISTRATIVE &amp; GENERAL</b>					
920	Administrative and general salaries.....	229,945.09	226,441.47		
921	Office supplies and expense.....	100,959.87	92,581.66		
922	Administrative expense transferred - credit*.....				
923	Outside services employed.....	51,856.88	30,946.23		
924	Property insurance.....				
925	Injuries and damages.....				
926	Employee pensions and benefits.....				
927	Franchise requirements*.....				
928	Regulatory commission expense*.....				
929	Duplicate charges - credit.....	(20,943.27)	(12,690.61)		
930	Miscellaneous general expense.....	135,960.32	104,303.56		
931	Rents.....				
(625)	<b>Total administrative and general expense (page 3, item 71)....</b>	<b>497,778.89</b>	<b>441,582.31</b>		
(630)	<b>Total operating expense (Page 3 Item 72).....</b>	<b>1,151,107.38</b>	<b>954,910.54</b>		
<b>MAINTENANCE EXPENSE</b>					
<b>1. TRANSMISSION</b>					
568	Supervision and engineering.....				
569	Maintenance of structures.....				
570	Maintenance of station equipment.....				
571	Maintenance of overhead lines.....				
572	Maintenance of underground lines.....				
573	Miscellaneous.....				
(635)	<b>Total transmission maintenance expense (page 3, item 73)....</b>				
<b>2. DISTRIBUTION</b>					
590	Supervision and engineering.....	94,502.56	92,872.56		
591	Maintenance of structures.....				
592	Maintenance of station equipment.....				
593	Maintenance of overhead lines.....	828,347.61	643,268.43		
594	Maintenance of underground lines.....				
595	Maintenance of line transformers.....	114,931.89	71,319.84		
596	Street lighting and signal systems.....				
597	Maintenance of meters.....				
598	Maintenance of miscellaneous distribution plant.....	12,725.61	31,499.81		
(640)	<b>Total distribution maintenance expense (page 3, item 74)....</b>	<b>1,050,507.67</b>	<b>838,960.64</b>		
<b>3. ADMINISTRATIVE &amp; GENERAL</b>					
935	Maintenance of general plant (page 3, items 75).....	13,903.72	33,952.22		
(645)	<b>Total maintenance expense (page 3, item 76).....</b>	<b>1,064,411.39</b>	<b>872,912.86</b>		
(650)	<b>Total operating and maintenance expense.....</b>	<b>2,215,518.77</b>	<b>1,827,823.40</b>		
(655)	Total direct and indirect payroll charged to construction and retirements.....				
(660)	Payroll charged to other accounts.....				
(662)	Fiscal year net change in accrued leave account - (increase) decrease.....				
(665)	<b>Total payroll distribution for year.....</b>				

\*FURNISH DETAILS OF THESE ACCOUNTS ON PAGES 32 AND 33.



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

STATISTICAL DATA						
CLASS OF SERVICE	ITEM NO	REVENUE		ITEM NO	KILOWATT-HOURS SOLD	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Residential.....	100	5,184,214.62	5,098,540.83	107	43,352,176	42,443,405
Gen. Power - 50 kW & under.....	101	879,711.89	838,709.44	108	6,030,263	5,863,708
Gen. Power - Over 50 kW.....	102	3,690,897.74	4,185,873.28	109	33,402,949	45,201,084
Street and athletic.....	103	956.47	1,225.79	110	15,635	16,653
Outdoor lighting.....	104	193,537.97	191,407.77	111	1,281,564	1,292,143
<b>Subtotal.....</b>	<b>330</b>	<b>9,949,318.69</b>	<b>10,315,757.11</b>			
Unbilled revenue*.....	331					
<b>Total (page 3, item 59).....</b>	<b>332</b>	<b>9,949,318.69</b>	<b>10,315,757.11</b>	<b>335</b>	<b>84,082,587</b>	<b>94,816,993</b>
Kilowatt-hours for own use.....				113	177,760	104,720
<b>Total kilowatt-hours sold and used.....</b>				<b>114</b>	<b>84,260,347</b>	<b>94,921,713</b>
Kilowatt-hours in unbilled revenue (items 331) above*.....				336		

STATE	SALES TAX	TO ABOVE CLASSES OF REVENUE	CREDITS	GREEN POWER REVENUE
KY		Residential.....		
TN		Gen. Power - 50 kW & under.....		
		Gen. Power - Over 50kW.....		
<b>Total</b>				

PURCHASED POWER						
TVA	ITEM NO	AMOUNT		ITEM NO	KILOWATT-HOURS PURCHASED	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Purchased Power.....	115	6,110,744.44	7,206,936.20	119	91,011,783	100,931,724
Facilities Rental.....	116	84,568.92	87,742.26			
Other Charges/Credits.....	117	80,684.93	130,595.33			
<b>Total from TVA.....</b>	<b>118</b>	<b>6,275,998.29</b>	<b>7,425,273.79</b>	<b>122</b>	<b>91,011,783</b>	<b>100,931,724</b>
Other Purchased Power**.....	218			222		
<b>Subtotal.....</b>	<b>340</b>	<b>6,275,998.29</b>	<b>7,425,273.79</b>			
Unbilled Purchases*.....	341					
<b>Total (page 3, item 65).....</b>	<b>342</b>	<b>6,275,998.29</b>	<b>7,425,273.79</b>	<b>345</b>	<b>91,011,783</b>	<b>100,931,724</b>
Less kilowatt hours sold and used (item 114).....				123	84,260,347	94,921,713
Line losses and kilowatt-hours unaccounted for.....				124	6,751,436	6,010,011
Percent of losses to purchases (2 decimal places).....				125	7.42	5.96
Kilowatt-hours in unbilled purchases (Item 341) above*.....				346		

\*\*Purchased other power under contract number \_\_\_\_\_ from \_\_\_\_\_

NUMBER OF CUSTOMERS				MISCELLANEOUS DATA		
CLASS OF SERVICE		MONTH OF JUNE			THIS YEAR	LAST YEAR
		THIS YEAR	LAST YEAR			
Residential..... (675)		2,863	2,884	Pole Line Miles: (2 decimal places) (715)	682.00	682.00
Gen. Power - 50 kW & under.. (680)		762	755	Individual Outdoor Lts.		
Gen. Power - Over 50 kW.... (685)		94	85	No. in plant..... (720)		
Street and athletic..... (690)		2	2	Total investment..... (725)		
Outdoor Lighting - Excl. Code 77..... (693)				O&M expense..... (730)		
<b>Total..... (695)</b>		<b>3,721</b>	<b>3,726</b>	St. Ltg-Invest. Base... (735)	5,811.00	5,811.00
Outdoor Lighting - Code 77... (697)		1,320	1,305	O&M expense..... (740)		
				Lamps & Glassware... (745)		

\*Item nos. 331, 336, 341, and 346 are to be filled in only if distributor chooses the option to estimate unbilled electric sales.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

MODIFIED STREET LIGHTING COMPUTATION

Give computation of modified street lighting rate relative to lamps and glassware by customers, if applicable:

TOWN	COST OF LAMPS AND GLASSWARE	KWH	ALLOWANCE	EXCESS TO BE BILLED
		FROM STAT. REPT.	KWH X .003	
TOTAL:				

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Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

PAGE 9

ELECTRIC PLANT							
ACCT. NO.		BALANCE BEG. OF YEAR	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE END OF YEAR
					DEBIT	CREDIT	
<b>INTANGIBLE</b>							
301	Organization.....						
302	Franchises and consents.....						
303	Miscellaneous.....						
(750)	<b>Total intangible.....</b>						
<b>PRODUCTION</b>							
755	<b>Total production.....</b>						
<b>TRANSMISSION</b>							
350	Land and land rights.....	23,749.81					23,749.81
351	Clearing land and rights of way.....						
352	Structures and improvements.....						
353	Station equipment.....						
354	Towers and fixtures.....						
355	Poles and fixtures.....	35,797.92					35,797.92
356	Overhead conductors and devices.....	43,747.50					43,747.50
357	Underground conduit.....						
358	Underground conductors and devices.....						
359	Roads and trails.....						
(760)	<b>Total transmission.....</b>	<b>103,295.23</b>					<b>103,295.23</b>
<b>DISTRIBUTION</b>							
360	Land and land rights.....	16,916.11		426.24			16,489.87
361	Structures and improvements.....	73,888.72	2,580.00				76,468.72
362	Station equipment.....	580,014.54	28,483.58		75,353.28		683,851.40
363	Storage battery equipment.....						
364	Poles, towers, and fixtures.....	5,293,851.79	147,295.02	116,874.70		255,527.67	5,068,744.44
365	Overhead conductors and devices.....	2,213,408.56	63,358.25	50,231.33		75,353.28	2,151,182.20
366	Underground conduit.....						
367	Underground conductors and devices.....						
368	Line transformers.....	2,983,289.74	23,097.00	112,294.94		36,797.71	2,857,294.09
369	Services.....	999,939.13	73,158.31	14,752.14			1,058,345.30
370	Meters.....	456,279.61	16,030.02	24,784.95		30.21	447,494.47
371	Inst. on customers' premises.....	534,950.39	36,635.78	12,504.30			559,081.87
372	Leased prop. on cust. premises.....						
373	St. lighting and signal systems.....	5,811.00					5,811.00
(765)	<b>Total distribution.....</b>	<b>13,158,349.59</b>	<b>390,637.96</b>	<b>331,868.60</b>	<b>75,353.28</b>	<b>367,708.87</b>	<b>12,924,763.36</b>

## Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

### ELECTRIC PLANT

ACCT. NO.	GENERAL	BALANCE BEG. OF YEAR	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE END OF YEAR
					DEBIT	CREDIT	
389	Land and land rights. . . . .	22,459.95					22,459.95
390	Structures and improvements. . . . .	628,016.56	242,969.55				870,986.11
391	Office furniture and equipment. . . . .	265,663.13	35,081.75				300,744.88
392	Transportation equipment. . . . .	861,876.27	106,710.11	92,366.17			876,220.21
393	Stores equipment. . . . .	2,845.68	4,251.10				7,096.78
394	Tools, shop, and garage equip. . . . .	76,161.54	15,582.65				91,744.19
395	Laboratory equipment. . . . .	24,163.00					24,163.00
396	Power operated equipment. . . . .						
397	Communication equipment. . . . .	61,266.22	12,536.91	3,453.51			70,349.62
398	Miscellaneous equipment. . . . .	2,589.12	8,111.40				10,700.52
399	Other tangible property. . . . .						
(770)	<b>Total general. . . . .</b>	<b>1,945,041.47</b>	<b>425,243.47</b>	<b>95,819.68</b>			<b>2,274,465.26</b>
101	<b>Total plant in service. . . . .</b>	<b>15,206,686.29</b>	<b>815,881.43</b>	<b>427,688.28</b>	<b>75,353.28</b>	<b>367,708.87</b>	<b>15,302,523.85</b>
102	Electric plant purchased or sold. . . . .						
104	Electric plant leased to others. . . . .						
105	Electric plant for future use. . . . .						
107	Construction work in progress. . . . .	154,413.36	22,684.26			168,346.21	8,751.41
(775)	<b>Total other electric plant. . . . .</b>	<b>154,413.36</b>	<b>22,684.26</b>			<b>168,346.21</b>	<b>8,751.41</b>
(780)	<b>Total electric plant (page 1, item 1). . . . .</b>	<b>15,361,099.65</b>	<b>838,565.69</b>	<b>427,688.28</b>	<b>75,353.28</b>	<b>536,055.08</b>	<b>15,311,275.26</b>
			(Item 140)				
	<b>RESERVES</b>						
108	Accumulated provision for depreciation of electric plant in service. . . . .					4,063,180.10	
109	Accumulated provision for depreciation of electric plant leased to others. . . . .						
110	Accumulated provision for depreciation of electric plant held for future use. . . . .						
	<b>Total accumulated provision for depreciation (page 1, item 2 and page 11). . . . .</b>					<b>4,063,180.10</b>	
	<b>Total electric plant, less accumulated provision for depreciation (page 1, item 3). . . . .</b>						<b>11,248,095.16</b>

**Reclassification Columns**  
Includes major corrections to prior years additions and retirements, transfers between accounts classified in prior years, and classification of plant purchased and/or sold.

**Explanations of entries shown in the Reclassification Columns:**  
 Account 362 had cost reclassified from account 365  
 Account 364 reclassified cost is amount considered FEMA accounts receivable after work order had been closed  
 Account 365 reclassified cost to account 362  
 Account 368 Reclassified \$36497.71 due to returning new transformers purchased during the ice storm to the supplier for credit. \$300.00 reclassified due to consumer paying for transformer upgrade on property.  
 Account 370 \$30.21 recalssified due to consumer paying for damaged transformer.

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

PAGE 11

ACCUMULATED PROVISION FOR DEPRECIATION (Page 10)										
ACCT. NO.	DEPR. RATE	BALANCE BEG. OF YEAR	ACCRUAL	ORIGINAL COST	REMOVAL COST	SALVAGE	OTHER ENTRIES*		BALANCE END OF YEAR	% DEPR.
							DEBIT	CREDIT		
350										
351										
352										
353										
354										
355	3.50	30,797.90							30,797.90	86
356	3.00	42,867.99							42,867.99	98
357										
358										
359										
<b>(785) TOTAL</b>		<b>73,665.89</b>							<b>73,665.89</b>	<b>71</b>
360	2.50		426.24	426.24						
361	3.00	71,908.70							71,908.70	94
362	3.00	369,895.66	18,273.04						388,168.70	57
363										
364	4.00	127,413.03	209,386.56	116,874.70	66,072.25	4,593.94			158,446.58	3
365	3.00	908,269.45	65,030.32	50,231.33	21,263.52	3,355.82			905,160.74	42
366										
367	3.00									
368	3.00	1,300,973.30	86,331.02	112,294.94		17,334.25			1,292,343.63	45
369	4.0	224,320.45	41,064.37	14,752.14	6,890.49	509.08			244,251.27	23
370	4.00	31,887.48	17,908.75	24,784.95					25,011.28	6
371	5.00	159,871.55	26,113.58	12,504.30	13,034.46	1,005.80			161,452.17	29
372										
373	3.00	5,383.94							5,383.94	93
<b>(790) TOTAL</b>		<b>3,199,923.56</b>	<b>464,533.88</b>	<b>331,868.60</b>	<b>107,260.72</b>	<b>26,798.89</b>			<b>3,252,127.01</b>	<b>25</b>
389		130.23	520.92						651.15	3
390	2.50	126,755.09	14,199.60						140,954.69	16
391		29,098.75	21,655.10						50,753.85	17
392	VAR	417,256.43	66,227.22	92,366.17		47,596.01			438,713.49	50
393		2,794.78	144.52						2,939.30	41
394	8.00	28,805.32	4,886.31						33,691.63	37
395	8.00	21,734.17	1,631.52						23,365.69	97
396										
397	8.00	42,479.30	2,794.73	3,453.51		1,650.00			43,470.52	62
398		2,589.12	257.76						2,846.88	27
399										
<b>(795) TOTAL</b>		<b>671,643.19</b>	<b>112,317.68</b>	<b>95,819.68</b>		<b>49,246.01</b>			<b>737,387.20</b>	<b>32</b>
<b>(800) OTHER</b>										
<b>(805) TOTALS</b>		<b>3,945,232.64</b>	<b>576,851.56</b>	<b>427,688.28</b>	<b>107,260.72</b>	<b>76,044.90</b>			<b>4,063,180.10</b>	<b>27</b>

(Item 142) (Item 138)

\*Use other entries to report depreciation on property purchased, classifying accruals, unusual entries - explain on page 33.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

**ACCUMULATED PROVISION FOR DEPRECIATION - CONTINUED**

Depreciation expense (403 and 404) (page 3, Item 77) . . . . .	(810)	510,624.34
Depreciation charged to transportation expense - clearing . . . . .	(815)	66,227.22
Depreciation charged to building expense - clearing . . . . .	(820)	
Depreciation charged to other accounts (list each account number) . . . . .	(825)	
. . . . .	(830)	
. . . . .	(835)	
. . . . .	(840)	
<b>Total accrual (page 11) . . . . .</b>	<b>(Item 128)</b>	<b>576,851.56</b>

Explanations (continue on page 33 if necessary)

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Account 114)							
DESCRIPTION							AMOUNT
Balance beginning of year .....							
Additions during year (as below) .....							
<b>Total</b> .....							
Charged to expense (Account 406) (page 3, item 78) .....							
Other reductions (explain below) .....							
<b>Balance end of year (page 1, item 4)</b> .....							
ELECTRIC PLANT PURCHASED THIS YEAR*							
From whom property acquired (abbreviate) .....						TOTAL	
Date acquired .....							
Original cost .....							
Corrections to date .....							
<b>Total original cost</b> .....							
Depreciation reserve at acquisition .....							
Corrections to date .....							
<b>Total depreciation reserve</b> .....							
Base contract purchase price .....							
Net additions .....							
Acquisition expense .....							
Other (explain below) .....							
<b>Total purchase cost</b> .....				(Item 141)			
Acquisition adjustment (purchase cost, less original cost, net of depreciation) .....							
*If the original cost and depreciation at acquisition have not been determined for plant purchased this year, report the purchase information only and complete the schedule in the year the purchased plant is classified.							
EXPLANATIONS							
Give the method of amortizing the acquisition adjustment and other information as required:							
CLASSIFICATION OF ELECTRIC PLANT PURCHASED OR SOLD							
Furnish aging of plant purchased and sold on separate worksheet							
ELECTRIC PLANT PURCHASED				ELECTRIC PLANT SOLD			
ACCT. NO.	ORIGINAL COST	DEPRECIATION RESERVE	NET PLANT	ACCT. NO.	ORIGINAL COST	DEPRECIATION RESERVE	NET PLANT
Total				Total			
GAIN OR LOSS ON SALE OF ELECTRIC PLANT							
Selling price ..... (Item 130) .....							
Less net plant sold (as above) .....							
Difference .....							
Less selling expense ..... (Item 131) .....							
Gain or loss on sale ..... (Item 129) .....							

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

INVESTMENTS IN ASSOCIATED COMPANIES (Report only the investments not considered as current assets)			
OTHER INVESTMENTS - GENERAL FUNDS			
Investments included in Accounts 123 and 124			
DESCRIPTION OF INVESTMENTS (GROUP BY TYPE OF INVESTMENT AND SHOW NO. OF INVESTMENTS)	BALANCE END OF YEAR	INCOME	GAIN OR (LOSS) ON SALES
CFC CAPITAL TERM CERTIFICATES	283,509.00	13,146.97	
NAT'L RURAL TELECOMMUNICATIONS	1,000.00		
CO-BANK	27,945.62	76,987.48	
ITIZENS DEPOSIT ARLINGTON CD. NO. 15730			
COOPERATIVE RESPONSE CENTER	12,500.00		
Subtotal	324,954.62	90,134.45	
	(page 1, item 8)	(account 419, page 16)	
INVESTMENTS OF FUNDS OTHER THAN GENERAL FUNDS			
(Investments included in Accounts 125, 126, and 128 - page 15)			
Subtotal			
	(page 15)	(account 419, page 16)	
CASH AND TEMPORARY CASH INVESTMENTS - GENERAL FUNDS			
(Report only investments considered as current assets)			
CITIZENS DEPOSIT ARLINGTON CD. NO. 15730	308,016.89	6,834.27	
Total Temporary Cash Investments	308,016.89	6,834.27	
CASH (Accounts 131 - 135)	4,319,832.14	19,011.40	
Subtotal	4,627,849.03	25,845.67	
	(page 1, item 14)	(account 419, page 16)	
Grand Total	4,952,803.65	115,980.12	



**Hickman-Fulton Co. Rural Electric Cooperative Corp.**

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

PAGE 15

<b>SPECIAL FUNDS</b>					
	ACCOUNT 125	ACCOUNT 126	ACCOUNT 128		TOTAL OF ALL SPECIAL FUNDS
	TOTAL SINKING FUNDS	DEPRECIATION FUNDS	CONSTRUCTION FUNDS	TOTAL OTHER SPECIAL FUNDS	
Cash included in fund end of year . . . . .					
Investments in fund end of year (page 14) . . . . .					
Balance of fund end of year (page 1) . . . . .					
	(page 1, item 9)	(page 1, item 10)	(page 1, item 12)		
Minimum balance required* . . . . .					
Authority creating fund**					
<p>* Explain difference if fund balance is less than minimum required.                      ** State whether fund is required by bond contract, board action, etc.</p> <p>Total Sinking</p> <p>Depreciation</p> <p>Construction</p> <p>Other</p>					
<p>Note: Report all debt service funds as sinking funds.                      Report all funds for renewals and replacements as depreciation funds.</p>					
<b>NONUTILITY PROPERTY (Account 121)</b>					
DESCRIPTION AND LOCATION OF PROPERTY			DATE ACQUIRED	BOOK COST	NET INCOME (ACCOUNT 418)
Total . . . . .					
Less accumulated provision for depreciation (account 122) . . . . .					
Total net of depreciation (page 1, item 7) . . . . .					(page 16)



**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010**

ACCT. NO.	MATERIALS AND SUPPLIES	
154	Plant materials and operating supplies.....	410,660.38
155	Merchandise.....	
156	Other materials and supplies.....	
163	Stores expense undistributed.....	
(855)	<b>Total materials and supplies (page 1, Item 16)</b> .....	<b>410,660.38</b>

Give dates of physical inventories this year: 04/30/2010  
 Total of adjustments: \$ 11,857.10 over, or \$ \_\_\_\_\_ short

**PREPAYMENTS - Account No. 165**

Prepaid insurance.....	33,518.66
Prepaid employee pension plan.....	
Prepaid taxes (page 29).....	1,603.31
Prepaid rents.....	
Other prepayments.....	
<b>Total prepayments (page 1, item 17)</b> .....	<b>35,121.97</b>

ACCT. NO.	OTHER CURRENT ASSETS	
171	Interest and dividends receivable.....	3,276.57
172	Rents receivable.....	25,357.50
173	Accrued utility revenue.....	
174	Miscellaneous current and accrued assets.....	
	<b>Total other current assets (page 1, Item 18)</b> .....	<b>28,634.07</b>

ACCT. NO.	DEFERRED DEBITS	
181	Unamortized debt expense (page 1, item 20).....	

Give method and period of amortization:

186	Deferred costs on TVA leases (page 1, item 25)	
	Additions	
	Removal Costs	
	Salvage	
	Accumulated Amortization	
	<b>Total as above</b>	
186	Miscellaneous deferred debits (page 1, item 26)	

List of Items:

Receivables from plant sales (item 148)	
Other items (list):	
<b>Total as above</b>	



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE						
DETAILS REGARDING BONDS ON PAGE						
MATURITIES: MONTH AND DAY 100					6/30	
NAME OF ISSUE 200	POST-RETIREMENT BENEFITS		RED LEG LOAN - BURKE PARSON BOWLBY		TVA EMERGENCY LOAN	
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE
2010						
2011						
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
2033						
2034						
2035						
2036						
2037						
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2040						
2041						
2042						
2043						
2044						
2045						
2046						
2047						
2048						
2049						
2050						
2051						
2052						
2053						
2054						
OUTSTANDING END OF YEAR 300						

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE					
DETAILS REGARDING BONDS ON PAGE					
MATURITIES: MONTH AND DAY 100					
NAME OF ISSUE 200					
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	TOTAL MATURITIES
2010					
2011					
2012					
2013					
2014					
2015					
2016					
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					
2033					
2034					
2035					
2036					
2037					
2038					
2039					
2040					
2041					
2042					
2043					
2044					
2045					
2046					
2047					
2048					
2049					
2050					
2051					
2052					
2053					
2054					
OUTSTANDING END OF YEAR 300					

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

# Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

## SUMMARY OF LONG-TERM DEBT - RUS

NOTE NUMBER	DATE OF NOTE	INT. RATE	TERM OF NOTE (YR)	DATE REPAYMENTS BEGIN MO/YEAR	AMOUNT OF ALLOTMENT	BALANCE DUE ON ALLOTMENT (ACCOUNT 224.2)	AMOUNT REPAID THIS YEAR			OUTSTANDING END OF YEAR EXCLUDING CUSHION OF CREDIT
							PRINCIPAL	INTEREST	DEFERRED INTEREST	
01-				/						
02-				/						
03-				/						
04-				/						
05-				/						
06-				/						
07-				/						
08-				/						
09-				/						
10-				/						
11-				/						
12-				/						
13-				/						
14-				/						
15-				/						
16-				/						
17-				/						
18-				/						
19-				/						
20-				/						
21-				/						
22-				/						
23-				/						
24-				/						
25-				/						
26-				/						
27-				/						
28-				/						
29-				/						
30-				/						
31-				/						
32-				/						
33-				/						
34-				/						
35-				/						
36-				/						
37-				/						
38-				/						
39-				/						
40-				/						
<b>(860) Total.....</b>										

List Note Numbers Paid Monthly:

\*EXCLUDING CUSHION OF CREDIT.

# Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

SUMMARY OF LONG-TERM DEBT - CFC AND/OR COBANK											
NOTE NUMBER	DATE OF NOTE	INT. RATE	CFC OR COBANK	TERM OF NOTE (YR)	AMOUNT OF LOAN APPROVED	UNADVANCED LOAN	AMT REPaid THIS YEAR FOR REGULAR BILLINGS		OUTSTANDING END OF YEAR	RUS LOAN SUPPLEMENTED	
							PRINCIPAL	INTEREST		NOTE NUMBER	%
01-9001	1/23/09	5.15	CFC	35	700,000.00		5,639.08	24,328.76			
02-9002	1/23/09	5.15	CFC	35	500,000.00		4,027.86	17,377.69			
03-9003	3/1/10	4.10	CFC	35	1,200,000.00		4,108.51	11,055.73	1,183,083.74		
04-9020	6/30/10	5.70	CFC	35	3,370,275.00				3,370,275.00		
05-R1072			COBANK		12,000,000.00		12,000,000.00	152,472.85			
06-											
07-											
08-											
09-											
10-											
11-											
12-											
13-											
14-											
15-											
16-											
17-											
18-											
19-											
20-											
21-											
22-											
23-											
24-											
25-											
26-											
27-											
28-											
29-											
30-											
31-											
32-											
33-											
34-											
35-											
36-											
37-											
38-											
39-											
40-											
41-											
<b>(865) Total</b>					<b>17,770,275.00</b>		<b>12,013,775.45</b>	<b>205,235.03</b>	<b>4,553,358.74</b>		



**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010**

LONG-TERM DEBT - RUS		
ACCT.	PRINCIPAL DATA	AMOUNT
224.1	Long-term debt - RUS.....	
224.2	Unadvanced RUS allotment - debit (page 21).....	
224.3	Deferred interest - RUS.....	
224.4	Long-term debt - RUS - matured and deferred.....	
224.5	Cushion of credit - RUS - debit.....	
	Net balance due RUS as above (page 2, item 36).....	
	Total additions to RUS long-term debt this year..... (Item 132)	
	Repayments for the year excluding advance payments.... (Item 143)	
INTEREST ACCRUED - RUS (Account 237.1)		
	Balance beginning of year (matured \$.00).....	
	Accrued during year (Account 427.1) (page 3, item 87) (page 26 summary).....	
	Repayments this year.....	
	Balance end of year (matured \$.00) (page 2, item 49)(page 26 summary).....	
LONG-TERM DEBT - CFC		
ACCT.	PRINCIPAL DATA	AMOUNT
223.1	Subscriptions to CFC capital term certificates - debit.....	-
223.2	Unpaid subscriptions to CFC capital term certificates - credit.....	
223.4	CFC loan approved - unadvanced - debit (page 22).....	-
223.5	Long-term debt - CFC credit.....	4,553,358.74
223.61	Patronage capital certificates - debit.....	-
223.62	Deferred patronage dividends - credit.....	
	Net CFC account (account 223) (page 2, item 37).....	4,553,358.74
	Total additions to CFC long-term debt this year..... (Item 135)	4,570,275.00
	Repayments for the year excluding advance payments.... (Item 144)	13,775.45
INTEREST ACCRUED - CFC (Account 237.2)		
	Balance beginning of year (matured \$.00).....	5,136.52
	Accrued during year (Account 427.1) (page 3, item 88) (page 26 summary).....	52,706.51
	Repayments this year.....	52,762.18
	Balance end of year (matured \$.00) (page 2, item 50)(page 26 summary).....	5,080.85
LONG-TERM DEBT - COBANK		
ACCT.	PRINCIPAL DATA	AMOUNT
229.10	Long Term Debt - CoBank - credit.....	
229.20	Unadvanced allotment - CoBank - debit.....	-
229.30	Subscription to class "C" stock - CoBank - debit.....	
229.40	Unpaid subscription to class "C" stock - CoBank - credit.....	
229.50	Allocated earnings receivable - CoBank - debit.....	-
229.51	Allocated earnings deferred - CoBank - credit.....	
	Net CoBank account (account 229) (page 2, item 38).....	
	Amount received on allotment this year..... (Item 136)	
	Repayments this year..... (Item 145)	12,000,000.00
INTEREST ACCRUED - COBANK (Account 237.6)		
	Balance beginning of year (matured \$.00).....	
	Accrued during year (Account 427.4) (page 3, item 89) (page 26 summary).....	152,472.85
	Repayments this year.....	152,472.85
	Balance end of year (matured \$.00) (page 2, item 51)(page 26 summary).....	

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010**

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: POST-RETIREMENT BENEFITS  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: PostRetirement - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year.....	47,699.34	Accrued beginning of year.....	
Issued during year.....	6,823.02	Accrued during year (427.3).....	
Total.....	54,522.36	Total.....	
Bonds retired this year.....	4,650.00	Payments during year.....	
Balance end of year.....	49,872.36	Balance end of Year.....	
Including matured of (239).....		Including matured of (240).....	
Balance less matured (221).....	49,872.36	Balance less matured (237.3).....	

Name of issue: RED LEG LOAN - BURKE PARSON BOWLBY  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ 450,000.00  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: Other - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year.....	420,831.00	Accrued beginning of year.....	
Issued during year.....		Accrued during year (427.3).....	
Total.....	420,831.00	Total.....	
Bonds retired this year.....	50,004.00	Payments during year.....	
Balance end of year.....	370,827.00	Balance end of Year.....	
Including matured of (239).....		Including matured of (240).....	
Balance less matured (221).....	370,827.00	Balance less matured (237.3).....	

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010**

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: TVA EMERGENCY LOAN  
 Date of issue: 11/23/2009 Amount of original issue: \$ 6,000,000.00  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ 34,667.89  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: TVA Notes Payable - 231 Issued or assumed: Issued  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year.....		Accrued beginning of year.....	
Issued during year.....	6,000,000.00	Accrued during year (427.3).....	34,667.89
Total.....	6,000,000.00	Total.....	34,667.89
Bonds retired this year.....	2,629,725.00	Payments during year.....	34,667.89
Balance end of year.....	3,370,275.00	Balance end of Year.....	
Including matured of (239).....		Including matured of (240).....	
Balance less matured (221).....	3,370,275.00	Balance less matured (237.3).....	

**SUMMARY OF LONG-TERM DEBT - BONDS (Account 221) AND OTHER (Account 228)**

	ACCOUNT 221	OTHER* ACCOUNT 228	TOTAL*	POST- RETIREMENT BENEFITS ACCOUNT 228	TVA ACCOUNT 228
Balance beginning of year.....		420,831.00	420,831.00	47,699.34	
Issued during year..... (Item 137)				6,823.02	
<b>Total.....</b>		420,831.00	420,831.00	54,522.36	
Bonds retired this year..... (Item 146)		50,004.00	50,004.00	4,650.00	
Balance end of year.....		370,827.00	370,827.00	49,872.36	
Including matured of (239)..... (Item 147)					
Balance less matured (221).....		370,827.00	370,827.00	49,872.36	

(page 2, item 39.1) (page 2, item 39.2) (page 2, item 39.3)

**SUMMARY OF INTEREST ACCRUED - LONG-TERM DEBT(Account 237)**

	TOTAL
Accrued beginning of year.....	
Accrued during year (427.3) (page 26).....	
<b>Total.....</b>	
Payments during year.....	
Balance end of year.....	
Including matured of (240).....	
Balance less matured (237.3) (page 26).....	

\*Less TVA Long-term Debt and Postretirement Benefits

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

NOTES PAYABLE (Account 231)										
PRINCIPAL DATA						INTEREST ACCRUED				
Balance beginning of year .....						Accrued beginning of year .....				
New notes issued during year .....						Accrued during year (as below) .....				
<b>Total</b> .....						<b>Total</b> .....				
Notes retired this year .....						Payments during year .....				
<b>Balance end of year</b> .....						<b>Balance end of year (as below)</b> .....				
Portion of balance TVA (page 2, item 45.1) .....										
Portion of balance non-TVA (page 2, item 45.2) ..										
CUSTOMER DEPOSITS (Account 235)										
Balance accrued interest on customer deposits end of year .....										
Balance customer deposits end of year (Account 235) .....										137,362.24
<b>Total customer deposits (page 2, item 47)</b> .....										<b>137,362.24</b>
SUMMARY OF ACCRUED INTEREST AND INTEREST EXPENSE										
ACCT. NO.	DESCRIPTION	FROM PAGE NO.	REPORT ON BALANCE SHEET AS INDICATED BELOW				REPORT ON REVENUE AND EXPENSE STATEMENT AS INDICATED BELOW			
			ACCT. NO.	PAGE NO.	ITEM NO.	ACCRUED END OF YEAR	ACCT. NO.	PAGE NO.	ITEM NO.	EXPENSE FOR YEAR
221	Bonds	25	237.3	2	52.2		427.3	3	90.1	
223	CFC	23	237.2	2	50	5,080.85	427.2	3	88	52,706.51
224	RUS	23	237.1	2	49		427.1	3	87	
229	CoBank	23	237.6	2	51		427.4	3	89	152,472.85
228	TVA long term	25	237.3	2	52.1		427.3	3	90.2	
228	Other long term	25	237.3	2	52.2		427.3	3	90.1	
231	TVA Notes Payable	Above	237.5	2	52.1		431	3	90.2	34,667.89
231	Other notes payable	Above	237.5	2	52.2		431	3	92	
235	Customer Deposits	Above	235	Above	---		431	3	92	
---	Delinquent taxes	---	237.5	2	52.2		431	3	92	
<b>Total interest accrued end of year</b> .....						<b>5,080.85</b>	<b>Net expense for year</b> ..			<b>239,847.25</b>
<b>Total item 49 (page 2)</b> .....							<b>Total item 87 (page 3)</b> ..			
<b>Total item 50 (page 2)</b> .....						<b>5,080.85</b>	<b>Total item 88 (page 3)</b> ..			<b>52,706.51</b>
<b>Total item 51 (page 2)</b> .....							<b>Total item 89 (page 3)</b> ..			<b>152,472.85</b>
<b>Total item 52.1 (page 2)</b> .....							<b>Total item 90.1 (page 3)</b> ..			
<b>Total item 52.2 (page 2)</b> .....							<b>Total item 90.2 (page 3)</b> ..			<b>34,667.89</b>
							<b>Total item 92 (page 3)</b> ..			
ACCT. NO.	ACCOUNTS PAYABLE									
232	Accounts payable - general (includes \$968,805.81 to TVA for purchased power and Fac.Rental) .....									1,202,600.59
232	Accrued purchased power .....									
233	Accounts payable - spec. const. ....									
234	Payable to municipal - utility revenue .....									
234	Other payables to municipality .....									
<b>Total accounts payable - general (page 2, item 46)</b> .....										<b>1,202,600.59</b>
ACCT. NO.	OTHER CURRENT AND ACCRUED LIABILITIES									
239	Matured long-term debt (pages 23, 24, and 25) .....									
240	Matured interest (pages 23, 24, and 25) .....									
241	Tax collections payable .....									29,831.06
242	Miscellaneous - accrued insurance .....									
242	Miscellaneous - employees' accrued leave .....									96,072.51
242	Miscellaneous - other .....									147,364.04
<b>Total other current and accrued liabilities (page 2, item 53)</b> .....										<b>273,267.61</b>
OTHER DEFERRED CREDITS (Account 253)										
Payables for plant purchases; (item 149) .....										
Other items (List): Prepaid Security Lights .....										552.86
Unearned Pole Rental .....										7,062.50
<b>Total other deferred credits (page 2, item 56)</b> .....										
<b>Total other deferred credits (page 2, item 56)</b> .....										<b>7,615.36</b>



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="radio"/> TAX, OR <input type="radio"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	REAL ESTATE			419,001.00	.1220	511.18	255.59
	TANGIBLE			6,617,506.00	.4500	29,778.78	14,889.39
	MANUFACTURING MACHINERY			1,018,251.00	.1500	1,527.38	763.65
	TOTAL STATE OF KENTUCKY					31,817.33	15,908.66
	COUNTIES:						
1/1/09 12/31/09	CARLISLE CO. TANGIBLE & REAL ESTATE			798,892.00	.3326	2,657.14	1,328.57
	CARLILSE COUNTY SCHOOL			798,542.00	.4052	3,235.51	1,617.75
	TOTAL CARLISLE COUNTY					5,892.65	2,946.32
1/1/09 12/31/09	FULTON COUNTY REAL ESTATE			387,482.00	.1329	515.35	257.67
	FULTON COUNTY TANGIBLE			2,439,101.00	.1320	3,219.61	1,609.80
	FULTON COUNTY SCHOOL			2,826,583.00	.4760	13,454.54	6,727.27
	FULTON COUNTY SPECIAL			2,826,583.00	.1884	5,326.05	2,663.03
	TOTAL FULTON COUNTY					22,515.55	11,257.77
1/1/09 12/31/09	HICKMAN COUNTY REAL ESTATE			31,169.00	.7169	223.48	111.74
	HICKMAN COUNTY TANGIBLE			2,678,756.00	.1140	3,053.78	1,526.89
	HICKMAN COUNTY SCHOOL			2,709,925.00	.4750	12,938.39	6,469.20
	HICKMAN COUNTY SPECIAL			2,889,182.00	.0890	2,576.89	1,288.44
	TOTAL HICKMAN COUNTY					18,792.54	9,396.27
1/1/09 12/31/09	GRAVES COUNTY SCHOOL			60,943.00	.3530	215.13	107.56
1/1/09 12/31/09	GRAVES COUNTY SPECIAL			60,943.00	.2471	150.59	75.30
	TOTAL GRAVES COUNTY					365.72	182.86
1/1/09 12/31/09	OBION COUNTY TENNESSEE			235,313.00	1.9500	4,589.00	2,294.50
1/1/09 12/31/09	LAKE COUNTY TENNESSEE			2,718.00	2.1330	58.00	29.00
1/1/09 12/31/09	CITY OF HICKMAN REAL ESTATE			487,582.00	.3115	1,518.86	759.43
1/1/09 12/31/09	CITY OF HICKMAN TANGIBLE			683,689.00	.2037	1,392.70	696.35
1/1/09 12/31/09	CITY OF HICKMAN SPECIAL			1,171,271.00	.0609	713.66	356.83
	TOTAL CITY OF HICKMAN CY 2008					3,625.22	1,812.61
	TOTAL CY 2009					87,656.01	43,828.01
	UNDER/OVER ACCRUAL FY 2009						
	STATE OF KENTUCKY						(3,492.07)
	CARLISLE COUNTY						(539.99)
	FULTON COUNTY						(1,926.04)
	GRAVES COUNTY						(27.74)
	HICKMAN COUNTY						(1,341.96)
	CITY OF HICKMAN						(1,000.19)
	OBION COUNTY TENNESSEE						(358.50)
	LAKE COUNTY TENNESSEE						(3.50)
	TOTAL UNDER/OVER ACCRUAL FY 2009						(8,689.99)
	ESTIMATED TAXES:						
	STATE OF KENTUCKY						15,893.99
	CARLISLE COUNTY						2,946.00
	FULTON COUNTY						11,258.00
	GRAVES COUNTY						183.00
	HICKMAN COUNTY						9,396.00
	CITY OF HICKMAN						1,813.00
	OBION COUNTY TN						2,294.00
	LAKE COUNTY TN						29.00
	TOTAL ESTIMATED TAXES 2009						43,812.99
	SUBTOTAL:						

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="radio"/> TAX, OR <input type="radio"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	BASIS FOR COMPUTATION OF AD VALOREM						
1/1/10 12/31/10	STATE OF KENTUCKY*			208,724.00	.4500	939.25	469.63
1/1/10 12/31/10	FULTON COUNTY*			208,724.00	1.0863	2,267.37	1,133.68
	TOTAL CY 2009					3,206.62	1,603.31
	TOTAL AD VALOREM PROPERTY TAXES FY 2009						
	*AMOUNTS SHOWN ARE FROM ACTUAL						
1/1/09 12/31/09	STATE OF KENTUCKY						

Where more than one tax period is applicable to the current fiscal year, show beginning and ending dates of each tax period. Compute tax or tax equivalent for each tax period and show amount prorated to this fiscal year. For tax equivalents show all the components of the tax base and applicable tax equivalent by taxing districts. When tax equivalent payments are determined other than by applying applicable tax rates to net plant, describe basis, explain any change from previous period, and include data showing breakdown of net plant by taxing districts and applicable tax rates. Use extra sheets if needed.

## Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

### PREPAID TAXES

Do not report any taxes listed in schedule of Account 236 below as prepaid - if prepaid show debit balance in Account 236.

TAXING JURISDICTION	% OF GROSS REVENUE	BALANCE BEGINNING OF YEAR	PAYMENTS	PERIOD COVERED		WRITEOFF		BALANCE END OF YEAR
						ACCT. NO.	AMOUNT	
FULTON-AD VALOREM VEHICLE TAX		498.15	939.25	01/01/2010	12/31/2010	408.1	967.77	469.63
KY-AD VALOREM VEHICLE TAX		1,150.84	2,267.37	01/01/2010	12/31/2010	408.1	2,284.53	1,133.68
<b>Total</b>		1,648.99	3,206.62				3,252.30	1,603.31

(Add below) (Page 17)

### ACCRUED TAXES (Account 236)

ACCT. NO.	KIND OF TAX	BALANCE BEG. OF YEAR	PAYMENTS	TAX EXPENSE (ACCOUNT 408)	TRANSFERRED	BALANCE END OF YEAR
408.1	Property .....	35,148.59	87,656.01	3,252.30	93,068.11	43,812.99
408.2	U.S. Social Security - unemployment .....		1,122.80		1,136.04	13.24
408.3	U.S. Social Security - FICA .....	1.80	78,731.12		78,731.12	1.80
408.4	State Social Security - unemployment .....		1,673.14		1,690.52	17.38
408.5	Gross receipts - state .....		283,294.79	283,294.79		
408.6	Income - state .....					
408.7	Other: (list below) .....					
408.7	Property Tax Not Transferred out			(6,504.60)	6,504.60	
	<b>Total .....</b>	35,150.39	452,477.86	280,042.49	181,130.39	43,845.41
(885)	Tax expense from the writeoff of prepaid privilege taxes (as above) .....			3,252.30		(page 2, item 48)
(890)	<b>Total tax expense for the year (page 3, item 79) .....</b>			<b>283,294.79</b>		

Social Security and Federal and State unemployment taxes paid should be reported under payments, and the portion not charged to tax expense should be reported as "Transferred".



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

GENERAL INFORMATION

1. Give the form of management of municipal system. (Power board, Mayor and council, etc.)  
 Board of Directors and General Manager
2. In the case of a Power Board (or Utilities Board), list any other departments of the city over which it exercises control.
3. (a) Give the statutes under which the electric system was created.  
 "THE RURAL ELECTRIFICATION ACT OF 1936"
- (b) Give the statutes under which the electric system is currently operating if different from the above.
4. (a) Are customers' accounts billed by an outside organization?           N            
 If so, give name. If not, give the type in-house hardware.           SEDC - SHARED SERVER WITH PENNYRILE RECC
- (b) At June 30:
  - 1) What percentage is added to customer bills for late payments?           5.00           %
  - 2) How many days are allowed between date of bill and last day before gross billing applies?           15           days
  - 3) Is an "Even Monthly Payment" (budget billing) plan available for electric consumers?           Y           Yes           No
  - 4) Amount of security deposit required for residential service:
    - Owner with Electric Heat
    - Owner without Electric Heat
    - Tenant with Electric Heat
    - Tenant without Electric Heat
    - Other (describe)           Homeowner 1 mo. average not to be less than \$150.00. Renter2
  - 5) Are there any customer deposits that qualify (deposits exceeding 1 month's average bill and held longer than 6 months) for the payment of interest under the service practice standard entitled Deposit? If yes, what rate of interest is paid?
 

Class	Yes/No	Interest Rate
Residential	N	%
C & I Part A	N	%
C & I Part B	N	%
  - 6) Is interest on deposits:
 

Refunded by check annually? .....	<u>          Yes          </u>	<u>          N          </u>	<u>          No          </u>
Credited on customer's power bill annually? .....	<u>          Yes          </u>	<u>          N          </u>	<u>          No          </u>
Credited to a deposit account annually? .....	<u>          Yes          </u>	<u>          N          </u>	<u>          No          </u>
Handled differently (Explain)			
  - 7) Are prior written notice and due process afforded to customers before termination for nonpayment?
 

Prior written notice? .....	<u>          Y          </u> Yes	<u>          No          </u>
Due process? .....	<u>          Y          </u> Yes	<u>          No          </u>
  - 8) Is information about policies and rates available upon request and application for service?
 

Upon request? .....	<u>          Y          </u> Yes	<u>          No          </u>
Upon application for service? .....	<u>          Y          </u> Yes	<u>          No          </u>
  - 9) Are the media used to inform customers about policies and rates?
 

Policies? .....	<u>          Y          </u> Yes	<u>          No          </u>
If yes, how many times during the past 12 months? .....	<u>          2          </u> Times	
Rates? .....	<u>          Y          </u> Yes	<u>          No          </u>
If yes, how many times during the past 12 months? .....	<u>          2          </u> Times	
  - 10) Is the most recent 12 months' prior usage available to customers upon request? .....
 Y           Yes | No |  - 11) The cost of a membership certificate is           \$25.00

**GENERAL INFORMATION (CONTINUED)**

5. Give the name of the audit firm conducting this year's audit:  
 Alexander Thompson Arnold PLLC

6. If water, gas, or other services are operated in connection with electric services, furnish the following information in connection with joint operations.


(a) Indicate the joint operations with the Electric Utility:

(b) Indicate the % of non-electric ownership of any jointly owned buildings:

(c) Percentage of building space rented to others \_\_\_\_\_ %

(d) Percentage of building space rented from others \_\_\_\_\_ %

(e) 1) Date of last joint expense study: \_\_\_\_\_

2) Joint expense study was prepared by: \_\_\_\_\_ TVA \_\_\_\_\_ Distributor \_\_\_\_\_ Other

3) Indicate the amount of the unresolved annual inequity as reflected by the TVA study:

4) Give the current status of the latest joint expense study:

**GOVERNING BOARD**

**AMOUNT PAID\***

DIRECTORS OR MEMBERS OF GOVERNING BOARD NAME AND PRINCIPAL OCCUPATION		TERM EXPIRES	AMOUNT PAID*	
			FEES	TRAVEL
Jerry Graham	Farmer	07/01/2011	5,580.00	3,687.47
David Kimbell	Private Business	07/01/2010	7,730.00	7,390.63
Paul Wilson	Farmer	11/30/2009	1,710.00	1,987.47
Sammy Todd	Banker	07/01/2009	4,075.00	1,327.97
Vercel Bryant	Auto Mechanic	07/01/2011	6,870.00	5,959.56
Ralph Wayne Adams	Farmer	07/01/2012	3,655.00	2,447.04
		<b>Total . . . . .</b>	<b>29,620.00</b>	<b>22,800.14</b>

\*Show total amounts paid from electric system funds for fiscal year.  
 Method of determining amounts paid to board members is as follows:  
 MEMBERS OF THE BOARD OF DIRECTORS ARE PAID A FEE OF \$215.00 PER DAY OR PART OF A DAY FOR ATTENDANCE OF MEETINGS AT THE COOPERATIVE. THE DIRECTORS RECEIVE A FEE OF \$215.00 PER DAY FOR ATTENDANCE OF ANY OTHER MEETINGS AS REPRESENTATIVES OF THE COOPERATIVE. Paul Wilson passed away in November 2009 and Ralph Wayne Adams was appointed to fill his position.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

GENERAL INFORMATION (CONTINUED)	
Detail of Account 930 - Miscellaneous General Expense	EXPENSE
DIRECTORS FEES	
DIRECTORS TRAVEL	
ATTORNEY'S TRAVEL & EXPENSES	
ANNUAL MEETING EXPENSES	
TVPPA DUES	
KENTUCKY LIVING MAGAZINE	
ENCROACHMENT BOND	
YOUTH PROGRAMS	
NRECA DUES	
KAEC ANNUAL DUES	
MISCELLANEOUS EXPENSES	
MISCELLANEOUS ADVERTISING EXPENSE	
TOTAL	

GENERAL INFORMATION (CONTINUED)

EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED \* ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECIATION ON PAGE 11.

Account 131.0 increased due to CFC loan being deposited in bank on June 30, 2010 and TVA loan repayment being in TVA Accounts Payable on June 30, 2010.

Rent from Electric Property increased due to increase in pricing on Joint Use Pole Agreement with telephone companies and increased pole attachments.

Account 583 increase due to transformers being purchased in FY09 with labor capitalized at that time. This caused FY09 cost to be lower. Also property tax spread and property insurance spread has increased due to purchasing new transformers.

Account 908 - decrease due to purchasing less promotional materials and not doing as many TVA Comprehensive programs with consumers.

Account 916 - Increase due to two years Economic Development dues being posted in the same Fiscal year.

Account 923- Increase due to hiring consultants to do Cost of Service Study and Rate Development Study. Also hired engineering firm for KY DEDI Grant for Smart Metering

Account 929 - Increase due to having new warehouse that is using electricity

Account 593 - Increase due to hiring outside contractor "Service Electric" to do post ice storm work. Do not know if FEMA will reimburse this cost.

Account 595- Increase due to having transformers damaged during 2009 Ice Storm repaired and put back in inventory.

Account 598- Decrease due to us not doing security light inventory in FY10. The security light inventory performed in FY09 raised the cost for that FY.

Account 935 - Decrease due to having less radio maintenance and warehouse maintenance

Account 930.2 - Increase due to additional Directors fees and Travel Expenses. Directors did not go to the TVPPA Annual meeting in FY09 due to the ice storm, so expenses for FY09 were decreased.

Account 555 - Purchased Power increased \$99,867.91 due to the annual loss true-up.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

KEY PERSONNEL		
KEY PERSONNEL	TITLE OR OCCUPATIONS	PERCENTAGE OF WAGES CHARGED TO THE ELECTRIC DEPARTMENT
GREG GRISSOM	PRESIDENT/GENERAL MANAGER	100.00
DEBRA WEATHERFORD	BUSINESS AND MEMBER SERVICE MANAGER	100.00
BILLY REX COFFEY	SUPERINTENDENT OF OPERATIONS	100.00
MARK FISK	SUPERINTENDENT OF ENGINEERING	100.00
JULIE GROGAN	ACCOUNTANT	100.00
TINA SNISKY	CASHIER	100.00
(895) TOTAL NUMBER OF EQUIVALENT FULL-TIME EMPLOYEES: 16		

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2010

EFFECTIVE DATE		RATE SCHEDULES	
<b>RESIDENTIAL RATE - SCHEDULE RS</b>			
10/1/09	CUSTOMER CHARGE..	\$ 18.46	per month less \$1.71 Hydro allocation credit.
10/1/09	ENERGY CHARGE.....	All	kWh per month at 0.10732 per kWh Additional kWh at _____ per month
<b>GENERAL POWER RATE - SCHEDULE GSA</b>			
<b>PART 1.</b>			
10/1/09	CUSTOMER CHARGE..	\$ 19.22	per delivery point per month
10/1/09	ENERGY CHARGE.....	All	kWh per month at 0.11712 per kWh Additional kWh at _____ per month
<b>PART 2.</b>			
10/1/09	CUSTOMER CHARGE..	\$ 52.66	per delivery point per month
10/1/09	DEMAND CHARGE.....	First 50 kW of billing demand per month, no charge Excess over 50 kW of billing demand per month, at \$ 18.45	per kW
10/1/09	ENERGY CHARGE.....	All 15,000 kWh per month at 0.11555 per kWh Additional kWh per month at 0.05654 per kWh	
<b>PART 3.</b>			
10/1/09	CUSTOMER CHARGE..	\$ 142.34	per delivery point per month
10/1/09	DEMAND CHARGE.....	First 1,000 kW of billing demand per month, at \$ 19.09 per kW Excess over 1,000 kW of billing demand per month, at 21.50 per kW, plus an additional \$ 21.50 per kW per month for each, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand	
10/1/09	ENERGY CHARGE.....	All	kWh per month at 0.05515 per kWh Additional kWh per month at _____ per kWh
<b>GENERAL POWER RATE - SCHEDULE GSB</b>			
10/1/09	CUSTOMER CHARGE..	\$ 1,500.00	per delivery point per month
10/1/09	DEMAND CHARGE.....	\$ 15.40	per kW of billing demand per month, plus an additional \$ 15.40 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand
10/1/09	ENERGY CHARGE.....	0.04132	per kWh for up to 620 hours use of metered demand per month 0.03372 per kWh for all additional kWh per month
<b>GENERAL POWER RATE - SCHEDULE GSC</b>			
10/1/09	CUSTOMER CHARGE..	\$ 1,500.00	per delivery point per month
10/1/09	DEMAND CHARGE.....	\$ 14.89	per kW of billing demand per month, plus an additional \$ 14.89 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand
10/1/09	ENERGY CHARGE.....	0.04132	per kWh for up to 620 hours use of metered demand per month 0.03372 per kWh for all additional kWh per month
<b>GENERAL POWER RATE - SCHEDULE GSD</b>			
10/1/09	CUSTOMER CHARGE..	\$ 1,500.00	per delivery point per month
10/1/09	DEMAND CHARGE.....	\$ 18.24	per kW of billing demand per month, plus an additional \$ 18.24 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand
10/1/09	ENERGY CHARGE.....	0.03314	per kWh per month
<b>OUTDOOR LIGHTING RATE - SCHEDULE LS</b>			
10/1/09	CUSTOMER CHARGE..	\$ 2.50	
10/1/09	ENERGY CHARGE.....	0.05924	per kWh
10/1/09	FACILITY CHARGE.....	LS ( 12.00 )%	$\frac{A}{A \text{ or } B}$

1128

Hickman-Fulton Co. Rural Electric Cooperative Corp.

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Name of Organization

1702 Moscow Avenue Hickman, KY 42050-0190

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AddressTennessee Valley Authority  
1101 Market Street  
Chattanooga, Tennessee 37402-2801

Gentlemen:

We are transmitting herewith our annual report for the year ended June 30, 2011. The report is in agreement with the books of account, and to the best of our knowledge and belief the statements therein contained are true and correctly reflect the financial condition at June 30, 2011, and the results of our electric operations for the year ended on that date.

Our books of account have been kept in accordance with the provisions of the power contract between this organization and the Tennessee Valley Authority, and are consistent with the requirements of the Federal Energy Regulatory Commission's system of accounts.

(Signed)

  
Debra R. Weatherford

Accountant in charge of books

  
Gregory Grissom

Manager

8-15-2011  
Date transmitted

TVA Act of 1933

In fulfilling the responsibilities of the TVA Act of 1933 [16 U.S.C. #831i and 831n-4(f)], TVA requires each distributor to provide certain financial and accounting information to TVA to ensure that electric power produced by TVA is being sold at rates which are as low as feasible. This form (TVA 3957) is for that purpose.

Public reporting burden for this collection of information is estimated to vary from ten to forty hours per response, with an average of nineteen hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Agency Clearance Officer, Tennessee Valley Authority, 1101 Market Street, Chattanooga, TN 37402; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

BALANCE SHEET				
ASSETS AND OTHER DEBITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>UTILITY PLANT</b>				
Electric Plant.....	10	1	16,065,874.02	15,311,275.26
Less Depreciation.....	10	2	4,178,771.09	4,063,180.10
<b>Total</b> .....	10	3	11,887,102.93	11,248,095.16
Unamortized acq. adj.....	13	4		
Other utility plant - net.....	----	5		
<b>Total Plant - net</b> .....	----	6	11,887,102.93	11,248,095.16
<b>OTHER PROPERTY AND INVESTMENTS</b>				
Nonutility property - net.....	15	7		
Other investments.....	14	8	324,959.62	324,954.62
Sinking funds.....	15	9		
Depreciation funds.....	15	10		
Other special funds.....	15	12		
<b>Total</b> .....	----	13	324,959.62	324,954.62
<b>CURRENT AND ACCRUED ASSETS</b>				
General cash and temporary cash investments.....	14	14	1,758,466.34	4,627,849.03
Accounts receivable.....	16	15	2,136,625.82	2,049,574.53
Materials and supplies.....	17	16	361,069.09	410,660.38
Prepayments.....	17	17	36,793.16	35,121.97
Other current assets.....	17	18	23,521.11	28,634.07
<b>Total</b> .....	----	19	4,316,475.52	7,151,839.98
<b>DEFERRED DEBITS</b>				
Debt expense.....	17	20		
Preliminary survey.....	----	21		
Clearing accounts.....	----	22	(2,584.01)	(911.78)
Energy Service Loans Receivables.....	----	24	486,520.52	499,581.61
Deferred costs on TVA Leases.....	17	25		
Other deferred debits.....	17	26		
<b>Total</b> .....	----	27	483,936.51	498,669.83
<b>TOTAL ASSETS AND OTHER DEBITS</b> .....	----	28	17,012,474.58	19,223,559.59

**LIST UNRECORDED AND CONTINGENT ASSETS AND LIABILITIES OTHER THAN ACCRUED UTILITY REVENUE AND UNBILLED PURCHASED POWER**

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

BALANCE SHEET				
LIABILITIES AND OTHER CREDITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>CAPITAL</b>				
Membership certificates.....	----	30	61,825.00	61,890.00
<b>EARNINGS REINVESTED IN SYSTEM ASSETS</b>				
Beginning of year.....	----	33	9,008,826.38	8,268,447.30
Current year.....	3	34	1,188,206.88	740,379.08
<b>Total</b> .....	----	35	10,197,033.26	9,008,826.38
<b>LONG-TERM DEBT</b>				
RUS.....	23	36		
CFC.....	23	37	4,512,726.79	4,553,358.74
CoBank.....	23	38		
Bonds and other long-term debt.....	25	39.1	320,823.00	370,827.00
TVA.....	25	39.3		
Debt premium and discount.....	----	40		
<b>Total</b> .....	----	41	4,833,549.79	4,924,185.74
<b>OTHER NON-CURRENT LIABILITIES</b>				
Postretirement Benefits.....	25	39.2	51,630.32	49,872.36
Energy Service Loans - Advances.....	----	42	168,282.83	131,124.49
Energy Service Loans - Other.....	----	43		
<b>Total</b> .....	----	44	219,913.15	180,996.85
<b>CURRENT AND ACCRUED LIABILITIES</b>				
TVA notes payable.....	26	45.1		3,370,275.00
Other notes payable.....	26	45.2		
Accounts payable.....	26	46	1,250,468.61	1,202,600.59
Customer deposits.....	26	47	146,077.70	137,362.24
Taxes and equivalents accrued.....	29	48	50,782.20	43,845.41
Interest accrued - RUS.....	23	49		
Interest accrued - CFC.....	23	50	19,880.49	5,080.85
Interest accrued -CoBank.....	23	51		
Interest accrued -TVA.....	26	52.1		
Interest accrued - other.....	26	52.2		
Other current liabilities.....	26	53	234,277.20	273,267.61
<b>Total</b> .....	----	54	1,701,486.20	5,032,431.70
<b>DEFERRED CREDITS</b>				
Advances for construction - refundable.....	18	55	5,930.19	7,613.56
Other deferred credits.....	26	56	(7,263.01)	7,615.36
<b>Total</b> .....	----	57	(1,332.82)	15,228.92
<b>TOTAL LIABILITIES AND OTHER CREDITS.....</b>	----	58	17,012,474.58	19,223,559.59

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

REVENUE AND EXPENSE STATEMENT	SEE PAGE NO	ITEM NO	THIS YEAR	LAST YEAR
<b>OPERATING REVENUE</b>				
Electric sales revenue (page 7, item 332) . . . . .	----	59	11,237,740.31	9,949,318.69
Revenue from late payments. . . . .	----	60	79,586.61	72,318.56
Misc. service revenue. . . . .	----	61	12,600.00	16,060.00
Rent from electric property. . . . .	----	62	92,288.21	92,962.22
Other electric revenue. . . . .	----	63	6,264.20	12,926.55
<b>Total operating revenue.</b> . . . . .	----	64	<b>11,428,479.33</b>	<b>10,143,586.02</b>
<b>PURCHASED POWER</b>				
<b>Total power cost (page 7, item 342).</b> . . . . .	7	65	<b>6,707,824.60</b>	<b>6,275,998.29</b>
<b>OPERATION EXPENSE</b>				
Transmission expense. . . . .	5	66		
Distribution expense. . . . .	5	67	865,917.87	416,142.36
Customer accounts expense. . . . .	5	68	249,428.34	216,038.96
Customer service and informational expense. . . . .	5	69	10,920.95	8,953.67
Sales expense. . . . .	5	70	16,584.00	12,193.50
Administrative and general expense. . . . .	6	71	578,990.00	497,778.89
<b>Operation expense.</b> . . . . .	6	72	<b>1,521,841.16</b>	<b>1,151,107.38</b>
<b>MAINTENANCE EXPENSE</b>				
Transmission expense. . . . .	6	73		
Distribution expense. . . . .	6	74	950,960.81	1,050,507.67
Administrative and general expense. . . . .	6	75	9,781.15	13,903.72
<b>Maintenance expense.</b> . . . . .	6	76	<b>960,741.96</b>	<b>1,064,411.39</b>
<b>OTHER OPERATING EXPENSE</b>				
Depreciation expense. . . . .	12	77	552,938.41	510,624.34
Amortization of acquisition adjustment. . . . .	13	78		
Taxes and tax equivalents. . . . .	29	79	319,896.34	283,294.79
<b>Other operating expense.</b> . . . . .	----	80	<b>872,834.75</b>	<b>793,919.13</b>
<b>TOTAL OPERATING EXPENSE AND PURCHASED POWER.</b>	----	81	<b>10,063,242.47</b>	<b>9,285,436.19</b>
<b>INCOME</b>				
Operating income (item 64, less item 81) . . . . .	----	82	1,365,236.86	858,149.83
Other income. . . . .	16	83	57,626.11	127,193.99
<b>Total income.</b> . . . . .	----	84	<b>1,422,862.97</b>	<b>985,343.82</b>
Miscellaneous income deductions. . . . .	16	85	8,656.41	5,117.49
<b>Net income before debt expense.</b> . . . . .	----	86	<b>1,414,206.56</b>	<b>980,226.33</b>
<b>DEBT EXPENSE</b>				
Interest on long-term debt - RUS. . . . .	23	87		
Interest on long-term debt - CFC. . . . .	23	88	223,908.99	52,706.51
Interest on long-term debt - CoBank. . . . .	23	89		152,472.85
Interest on long-term debt - other. . . . .	26	90.1		
Interest - TVA. . . . .	26	90.2		34,667.89
Other interest expense. . . . .	----	92	2,090.69	
Amortization of debt discount and expense. . . . .	----	93		
Amortization of premium on debt - credit. . . . .	----	94		
<b>Total debt expense.</b> . . . . .	----	95	<b>225,999.68</b>	<b>239,847.25</b>
<b>NET INCOME</b>				
Net income before extraordinary items (item 86, less item 95) . . . . .	----	96	1,188,206.88	740,379.08
Extraordinary items. . . . .	33	97		
<b>Net Income.</b> . . . . .	2	98	<b>1,188,206.88</b>	<b>740,379.08</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

PAGE 4

STATEMENT OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

	THIS YEAR	LAST YEAR
<b>CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES:</b>		
Net Income.....	1,188,206.88	740,379.08
<b>Adjustments to Reconcile Net Income to Net Cash:</b>		
Depreciation.....	627,068.32	576,851.56
<b>Amortization of:</b>		
Acquisition Adjustment.....		
Additions to TVA Leases.....		
Debt Premium or Discount.....		
(Gain) or Loss on Sale of Plant.....		
<b>Changes in Current and Deferred Items:</b>		
Accounts Receivable.....	(87,051.29)	7,880,133.43
Materials and Supplies.....	49,591.29	140,182.92
Prepayments and Other Current Assets.....	3,441.77	(25,054.77)
Deferred Debits.....	1,672.23	(1,070.92)
Accounts Payable.....	47,868.02	(103,258.44)
Customer Deposits.....	8,715.46	(3,499.04)
Taxes and Interest Accrued.....	21,736.43	8,639.35
Other Current Liabilities.....	(38,990.41)	101,303.13
Deferred Credits.....	(16,561.74)	418.45
Other.....		
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>1,805,696.96</b>	<b>9,315,024.75</b>
<b>CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES:</b>		
Additions to Plant.....	(1,266,855.67)	(838,565.69)
Removal Cost.....	(107,952.51)	(107,260.72)
Salvage.....	7,910.04	76,044.90
Net Change in Other Property and Investment.....	(5.00)	(39,445.62)
Energy Service Loans Receivable.....	13,061.09	44,078.41
Plant Sold (Purchased) - Noninstallment Method.....		
Deferred Costs on TVA Leases (excluding amortization).....		
Other.....	100,822.05	460,701.80
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>(1,253,020.00)</b>	<b>(404,446.92)</b>
<b>CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES</b>		
Additional Long-Term Borrowings.....		4,570,275.00
Payment of Principal on Long-Term Debt.....	(90,635.95)	(12,063,779.45)
Notes Payable.....	(3,370,275.00)	3,370,275.00
Memberships.....	(65.00)	125.00
Energy Service Loans Advances.....	37,158.34	8,823.68
Receipt for Plant Sold - Installment Method.....		
Payment for Plant Purchased - Installment Method.....		
Other.....	1,757.96	(1,197,827.03)
<b>Net Cash Provided by (Used in) Financing Activities.....</b>	<b>(3,422,059.65)</b>	<b>(5,312,107.80)</b>
<b>NET INCREASE (DECREASE) IN CASH AND TEMPORARY INVESTMENTS..</b>	<b>(2,869,382.69)</b>	<b>3,598,470.03</b>
CASH AND TEMPORARY INVESTMENTS BEGINNING OF YEAR.....	4,627,849.03	1,029,379.00
CASH AND TEMPORARY INVESTMENTS END OF YEAR.....	1,758,466.34	4,627,849.03

NOTE: Cash and Temporary Cash Investments include cash on hand and in demand deposits, and those investments which are generally a part of the power distributor's short-term cash management activities.

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

PAGE 5

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>OPERATING EXPENSE</b>					
<b>1. TRANSMISSION</b>					
560	Supervision and engineering. ....				
561	Load dispatching. ....				
562	Station expense. ....				
563	Overhead line expense. ....				
564	Underground line expense. ....				
566	Miscellaneous. ....				
567	Rents. ....				
(600)	<b>Total transmission operating expense (page 3, item 66)</b>				
<b>2. DISTRIBUTION</b>					
580	Supervision and engineering. ....	108,327.92	95,077.56		
581	Load dispatching. ....				
582	Station expense. ....	25,335.35	18,233.24		
583	Overhead line expense. ....	158,106.14	125,220.83		
584	Underground line expense. ....				
585	Street lighting and signal system expense. ....				
586	Meter expense. ....	289,115.15	105,848.44		
587	Customer installation expense. ....				
588	Miscellaneous. ....	84,738.31	69,625.52		
589	Rents. ....	295.00	2,136.77		
(605)	<b>Total distribution operating expense (page 3, item 67)</b>	<b>665,917.87</b>	<b>416,142.36</b>		
<b>3. CUSTOMER ACCOUNTS EXPENSE</b>					
901	Supervision. ....				
902	Meter reading expense. ....	58,176.77	41,693.12		
903	Customer records and collection expense. ....	176,616.33	161,315.58		
904	Uncollectible accounts. ....	14,635.24	13,030.26		
905	Miscellaneous. ....				
(610)	<b>Total customer accounts expense (page 3, item 68)</b>	<b>249,428.34</b>	<b>216,038.96</b>		
<b>4. CUSTOMER SERVICES &amp; INFORMATIONAL EXPENSE</b>					
907	Supervision. ....				
908	Customer assistance expense. ....	10,920.95	8,953.67		
909	Informational and instructional advertising expense. ....				
910	Miscellaneous customer service and informational expense. ....				
(615)	<b>Total customer services and Informational expense (page 3, item 69)</b>	<b>10,920.95</b>	<b>8,953.67</b>		
<b>5. SALES EXPENSE</b>					
911	Supervision. ....				
912	Demonstrating and selling expense. ....				
913	Advertising expense. ....				
916	Miscellaneous. ....	16,584.00	12,193.50		
(620)	<b>Total sales expense (page 3, item 70)</b>	<b>16,584.00</b>	<b>12,193.50</b>		

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>6. ADMINISTRATIVE &amp; GENERAL</b>					
920	Administrative and general salaries. ....	276,350.03	229,945.09		
921	Office supplies and expense. ....	110,516.87	100,959.87		
922	Administrative expense transferred - credit*. ....				
923	Outside services employed. ....	92,229.17	51,856.88		
924	Property insurance. ....				
925	Injuries and damages. ....				
926	Employee pensions and benefits. ....				
927	Franchise requirements*. ....				
928	Regulatory commission expense*. ....				
929	Duplicate charges - credit. ....	(31,871.78)	(20,943.27)		
930	Miscellaneous general expense. ....	131,765.71	135,960.32		
931	Rents. ....				
(625)	<b>Total administrative and general expense (page 3, item 71). ...</b>	<b>578,990.00</b>	<b>497,778.89</b>		
(630)	<b>Total operating expense (Page 3 Item 72). ....</b>	<b>1,521,841.16</b>	<b>1,151,107.38</b>		
<b>MAINTENANCE EXPENSE</b>					
<b>1. TRANSMISSION</b>					
568	Supervision and engineering. ....				
569	Maintenance of structures. ....				
570	Maintenance of station equipment. ....				
571	Maintenance of overhead lines. ....				
572	Maintenance of underground lines. ....				
573	Miscellaneous. ....				
(635)	<b>Total transmission maintenance expense (page 3, item 73). ...</b>				
<b>2. DISTRIBUTION</b>					
590	Supervision and engineering. ....	107,635.53	94,502.56		
591	Maintenance of structures. ....	252.46			
592	Maintenance of station equipment. ....				
593	Maintenance of overhead lines. ....	760,768.56	828,347.61		
594	Maintenance of underground lines. ....				
595	Maintenance of line transformers. ....	53,398.62	114,931.89		
596	Street lighting and signal systems. ....				
597	Maintenance of meters. ....				
598	Maintenance of miscellaneous distribution plant. ....	28,905.64	12,725.61		
(640)	<b>Total distribution maintenance expense (page 3, item 74). ...</b>	<b>950,960.81</b>	<b>1,050,507.67</b>		
<b>3. ADMINISTRATIVE &amp; GENERAL</b>					
935	Maintenance of general plant (page 3, items 75). ....	9,781.15	13,903.72		
(645)	<b>Total maintenance expense (page 3, item 76). ....</b>	<b>960,741.96</b>	<b>1,064,411.39</b>		
(650)	<b>Total operating and maintenance expense. ....</b>	<b>2,482,583.12</b>	<b>2,215,518.77</b>		
(655)	Total direct and indirect payroll charged to construction and retirements. ....				
(660)	Payroll charged to other accounts. ....				
(662)	Fiscal year net change in accrued leave account - (increase) decrease. ....				
(665)	<b>Total payroll distribution for year. ....</b>				

\*FURNISH DETAILS OF THESE ACCOUNTS ON PAGES 32 AND 33.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

STATISTICAL DATA						
CLASS OF SERVICE	ITEM NO	REVENUE		ITEM NO	KILOWATT-HOURS SOLD	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Residential.....	100	5,945,796.77	5,184,214.62	107	45,020,647	43,352,176
Gen. Power - 50 kW & under.....	101	941,625.31	879,711.89	108	5,844,389	6,030,263
Gen. Power - Over 50 kW.....	102	4,154,049.54	3,690,897.74	109	33,215,989	33,402,949
Street and athletic.....	103	764.66	956.47	110	10,753	15,635
Outdoor lighting.....	104	195,504.03	193,537.97	111	1,259,245	1,281,564
<b>Subtotal.....</b>	<b>330</b>	<b>11,237,740.31</b>	<b>9,949,318.69</b>			
Unbilled revenue*.....	331					
<b>Total (page 3, item 59).....</b>	<b>332</b>	<b>11,237,740.31</b>	<b>9,949,318.69</b>	<b>335</b>	<b>85,351,023</b>	<b>84,082,587</b>
Kilowatt-hours for own use.....				113	266,075	177,760
<b>Total kilowatt-hours sold and used.....</b>				<b>114</b>	<b>85,617,098</b>	<b>84,260,347</b>
Kilowatt-hours in unbilled revenue (items 331) above*.....	336					

STATE	SALES TAX	TO ABOVE CLASSES OF REVENUE		CREDITS	GREEN POWER REVENUE
		Residential.....	Gen. Power - 50 kW & under.....		
KY				1,914.00	447.68
TN					
Total					

State and local sales tax on above revenue.....

PURCHASED POWER						
TVA	ITEM NO	AMOUNT		ITEM NO	KILOWATT-HOURS PURCHASED	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Purchased Power.....	115	7,046,592.30	6,110,744.44	119	87,898,365	91,011,783
Facilities Rental.....	116	89,502.72	84,568.92			
Other Charges/Credits.....	117	(428,270.42)	80,684.93			
<b>Total from TVA.....</b>	<b>118</b>	<b>6,707,824.60</b>	<b>6,275,998.29</b>	<b>122</b>	<b>87,898,365</b>	<b>91,011,783</b>
Other Purchased Power**.....	218			222		
<b>Subtotal.....</b>	<b>340</b>	<b>6,707,824.60</b>	<b>6,275,998.29</b>			
Unbilled Purchases*.....	341					
<b>Total (page 3, item 65).....</b>	<b>342</b>	<b>6,707,824.60</b>	<b>6,275,998.29</b>	<b>345</b>	<b>87,898,365</b>	<b>91,011,783</b>
Less kilowatt hours sold and used (item 114).....				123	85,617,098	84,260,347
Line losses and kilowatt-hours unaccounted for.....				124	2,281,267	6,751,436
Percent of losses to purchases (2 decimal places).....				125	2.60	7.42
Kilowatt-hours in unbilled purchases (item 341) above*.....	346					

\*\*Purchased other power under contract number \_\_\_\_\_ from \_\_\_\_\_

NUMBER OF CUSTOMERS				MISCELLANEOUS DATA		
CLASS OF SERVICE		MONTH OF JUNE		Pole Line Miles: (2 decimal places) (715)	THIS YEAR	LAST YEAR
		THIS YEAR	LAST YEAR			
Residential.....	(675)	2,823	2,863		684.00	682.00
Gen. Power - 50 kW & under..	(680)	762	762	Individual Outdoor Lts.		
Gen. Power - Over 50 kW....	(685)	93	94	No. in plant..... (720)		
Street and athletic.....	(690)	1	2	Total investment..... (725)		
Outdoor Lighting - Excl. Code 77.....	(693)			O&M expense..... (730)		
<b>Total.....</b>	<b>(695)</b>	<b>3,679</b>	<b>3,721</b>	St. Ltg-Invest. Base... (735)	5,811.00	5,811.00
Outdoor Lighting - Code 77... (697)		1,283	1,320	O&M expense..... (740)		
				Lamps & Glassware... (745)		

\*Item nos. 331, 336, 341, and 346 are to be filled in only if distributor chooses the option to estimate unbilled electric sales.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

**MODIFIED STREET LIGHTING COMPUTATION**

Give computation of modified street lighting rate relative to lamps and glassware by customers, if applicable:

TOWN	COST OF LAMPS AND GLASSWARE	KWH	ALLOWANCE	EXCESS TO BE BILLED
		FROM STAT. REPT.	KWH X .003	
TOTAL:				

--	--	--	--	--



Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

PAGE 9

ELECTRIC PLANT							
ACCT. NO.		BALANCE BEG. OF YEAR	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE END OF YEAR
					DEBIT	CREDIT	
<b>INTANGIBLE</b>							
301	Organization. ....						
302	Franchises and consents. ....						
303	Miscellaneous. ....						
(750)	<b>Total intangible. ....</b>						
<b>PRODUCTION</b>							
755	<b>Total production. ....</b>						
<b>TRANSMISSION</b>							
350	Land and land rights. ....	23,749.81					23,749.81
351	Clearing land and rights of way. ....						
352	Structures and improvements. ....						
353	Station equipment. ....						
354	Towers and fixtures. ....						
355	Poles and fixtures. ....	35,797.92					35,797.92
356	Overhead conductors and devices. ....	43,747.50					43,747.50
357	Underground conduit. ....						
358	Underground conductors and devices. ....						
359	Roads and trails. ....						
(760)	<b>Total transmission. ....</b>	<b>103,295.23</b>					<b>103,295.23</b>
<b>DISTRIBUTION</b>							
360	Land and land rights. ....	16,489.87		415.56			16,074.31
361	Structures and improvements. ....	76,468.72	18,390.00			1,485.00	93,373.72
362	Station equipment. ....	683,851.40	39,639.91				723,491.31
363	Storage battery equipment. ....						
364	Poles, towers, and fixtures. ....	5,068,744.44	352,247.78	99,573.36		32,826.81	5,288,592.05
365	Overhead conductors and devices. ....	2,151,182.20	112,270.28	42,337.85		13,229.07	2,207,885.56
366	Underground conduit. ....						
367	Underground conductors and devices. ....						
368	Line transformers. ....	2,857,294.09	82,104.10	16,174.65		36,731.17	2,886,492.37
369	Services. ....	1,058,345.30	33,927.96	16,330.44		12,586.67	1,063,356.15
370	Meters. ....	447,494.47	457,395.08	207,426.45	5,373.44	139.92	702,696.62
371	Inst. on customers' premises. ....	559,081.87	30,016.39	28,069.99		3,823.41	557,204.86
372	Leased prop. on cust. premises. ....						
373	St. lighting and signal systems. ....	5,811.00					5,811.00
(765)	<b>Total distribution. ....</b>	<b>12,924,763.36</b>	<b>1,125,991.50</b>	<b>410,328.30</b>	<b>5,373.44</b>	<b>100,822.05</b>	<b>13,544,977.95</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

**ELECTRIC PLANT**

ACCT. NO.	GENERAL	BALANCE BEG. OF YEAR	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE END OF YEAR
					DEBIT	CREDIT	
389	Land and land rights.....	22,459.95					22,459.95
390	Structures and improvements.....	870,986.11					870,986.11
391	Office furniture and equipment.....	300,744.88	6,334.53	1,106.56		5,373.44	300,599.41
392	Transportation equipment.....	876,220.21	42,534.04				918,754.25
393	Stores equipment.....	7,096.78					7,096.78
394	Tools, shop, and garage equip.....	91,744.19					91,744.19
395	Laboratory equipment.....	24,163.00	5,830.00				29,993.00
396	Power operated equipment.....						
397	Communication equipment.....	70,349.62	961.42				71,311.04
398	Miscellaneous equipment.....	10,700.52	1,534.90				12,235.42
399	Other tangible property.....						
(770)	<b>Total general.....</b>	<b>2,274,465.26</b>	<b>57,194.89</b>	<b>1,106.56</b>		<b>5,373.44</b>	<b>2,325,180.15</b>
101	<b>Total plant in service.....</b>	<b>15,302,523.85</b>	<b>1,183,186.39</b>	<b>411,434.86</b>		<b>5,373.44</b>	<b>15,973,453.33</b>
102	Electric plant purchased or sold.....						
104	Electric plant leased to others.....						
105	Electric plant for future use.....						
107	Construction work in progress.....	8,751.41	83,669.28				92,420.69
(775)	<b>Total other electric plant.....</b>	<b>8,751.41</b>	<b>83,669.28</b>				<b>92,420.69</b>
(780)	<b>Total electric plant (page 1, item 1).....</b>	<b>15,311,275.26</b>	<b>1,266,855.67</b>	<b>411,434.86</b>		<b>5,373.44</b>	<b>16,065,874.02</b>
			(Item 140)				
<b>RESERVES</b>							
108	Accumulated provision for depreciation of electric plant in service.....					4,178,771.09	
109	Accumulated provision for depreciation of electric plant leased to others.....						
110	Accumulated provision for depreciation of electric plant held for future use.....						
	<b>Total accumulated provision for depreciation (page 1, item 2 and page 11).....</b>					<b>4,178,771.09</b>	
	<b>Total electric plant, less accumulated provision for depreciation (page 1, item 3).....</b>						<b>11,887,102.93</b>

**Reclassification Columns**  
Includes major corrections to prior years additions and retirements, transfers between accounts classified in prior years, and classification of plant purchased and/or sold.

**Explanations of entries shown in the Reclassification Columns:**  
 Acct 361 - Reclassified due to DEDI Grant  
 Acct 364 - Reclassified due to FEMA payment  
 Acct 365 - Reclassified due to FEMA Payment  
 Acct 368 - \$750.00 moved acct 595 \$35,981.17 consumer payments  
 Acct 369 - Reclassified due to FEMA Payment  
 Acct 370 - \$139.92 customer payment \$5373.44 moved from acct 391  
 Acct 371 - \$3823.41 reclassified due to FEMA Payment  
 Acct 391 - \$5373.44 moved server to Acct 391

## Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

PAGE 11

ACCUMULATED PROVISION FOR DEPRECIATION (Page 10)										
ACCT. NO.	DEPR. RATE	BALANCE BEG. OF YEAR	ACCRUAL	ORIGINAL COST	REMOVAL COST	SALVAGE	OTHER ENTRIES*		BALANCE END OF YEAR	% DEPR.
							DEBIT	CREDIT		
350										
351										
352										
353										
354										
355	3.50	30,797.90							30,797.90	86
356	3.00	42,867.99							42,867.99	98
357										
358										
359										
<b>(785) TOTAL</b>		<b>73,665.89</b>							<b>73,665.89</b>	<b>71</b>
360	2.50		415.56	415.56						
361	3.00	71,908.70							71,908.70	77
362	3.00	388,168.70	21,097.63						409,266.33	57
363										
364	4.00	158,446.58	206,193.55	99,573.36	60,156.38	2,930.21			207,840.60	4
365	3.00	905,160.74	67,687.02	42,337.85	24,680.55	2,677.16			908,506.52	41
366										
367	3.00									
368	3.00	1,292,343.63	86,151.91	16,174.65		1,103.50			1,363,424.39	47
369	4.0	244,251.27	41,814.85	16,330.44	10,811.58	571.37			259,495.47	24
370	4.00	25,011.28	55,233.81	207,426.45					(127,181.36)	(18)
371	5.00	161,452.17	28,054.91	28,069.99	12,304.00	627.80			149,760.89	27
372										
373	3.00	5,383.94							5,383.94	93
<b>(790) TOTAL</b>		<b>3,252,127.01</b>	<b>506,649.24</b>	<b>410,328.30</b>	<b>107,952.51</b>	<b>7,910.04</b>			<b>3,248,405.48</b>	<b>24</b>
389		651.15	520.92						1,172.07	5
390	2.50	140,954.69	15,787.44						156,742.13	18
391		50,753.85	22,939.09	1,106.56					72,586.38	24
392	VAR	438,713.49	71,670.88						510,384.37	56
393		2,939.30	272.16						3,211.46	45
394	8.00	33,691.63	5,277.60						38,969.23	42
395	8.00	23,365.69	146.42						23,512.11	78
396										
397	8.00	43,470.52	3,244.38						46,714.90	66
398		2,846.88	560.19						3,407.07	28
399										
<b>(795) TOTAL</b>		<b>737,387.20</b>	<b>120,419.08</b>	<b>1,106.56</b>					<b>856,699.72</b>	<b>37</b>
<b>(800) OTHER</b>										
<b>(805) TOTALS</b>		<b>4,063,180.10</b>	<b>627,068.32</b>	<b>411,434.86</b>	<b>107,952.51</b>	<b>7,910.04</b>			<b>4,178,771.09</b>	<b>26</b>

(Item 142) (Item 138)

\*Use other entries to report depreciation on property purchased, classifying accruals, unusual entries - explain on page 33.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

ACCUMULATED PROVISION FOR DEPRECIATION - CONTINUED

Depreciation expense (403 and 404) (page 3, Item 77) .....	(810)	552,938.41
Depreciation charged to transportation expense - clearing .....	(815)	74,129.91
Depreciation charged to building expense - clearing .....	(820)	
Depreciation charged to other accounts (list each account number) .....	(825)	
.....	(830)	
.....	(835)	
.....	(840)	
<b>Total accrual (page 11) .....</b>	<b>(Item 128)</b>	<b>627,068.32</b>

Explanations (continue on page 33 if necessary)

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Account 114)	
DESCRIPTION	AMOUNT
Balance beginning of year .....	
Additions during year (as below) .....	
<b>Total</b> .....	
Charged to expense (Account 406) (page 3, item 78) .....	
Other reductions (explain below) .....	
<b>Balance end of year (page 1, item 4)</b> .....	

ELECTRIC PLANT PURCHASED THIS YEAR*			
From whom property acquired (abbreviate) .....			TOTAL
Date acquired .....			
Original cost .....			
Corrections to date .....			
<b>Total original cost</b> .....			
Depreciation reserve at acquisition .....			
Corrections to date .....			
<b>Total depreciation reserve</b> .....			
Base contract purchase price .....			
Net additions .....			
Acquisition expense .....			
Other (explain below) .....			
<b>Total purchase cost</b> .....	(Item 141)		
Acquisition adjustment (purchase cost, less original cost, net of depreciation)			

\*If the original cost and depreciation at acquisition have not been determined for plant purchased this year, report the purchase information only and complete the schedule in the year the purchased plant is classified.

**EXPLANATIONS**

Give the method of amortizing the acquisition adjustment and other information as required:

**CLASSIFICATION OF ELECTRIC PLANT PURCHASED OR SOLD**  
Furnish aging of plant purchased and sold on separate worksheet

ELECTRIC PLANT PURCHASED				ELECTRIC PLANT SOLD			
ACCT. NO.	ORIGINAL COST	DEPRECIATION RESERVE	NET PLANT	ACCT. NO.	ORIGINAL COST	DEPRECIATION RESERVE	NET PLANT
Total				Total			

GAIN OR LOSS ON SALE OF ELECTRIC PLANT	
Selling price .....	(Item 130) .....
Less net plant sold (as above) .....	
Difference .....	
Less selling expense .....	(Item 131) .....
Gain or loss on sale .....	(Item 129) .....

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

INVESTMENTS IN ASSOCIATED COMPANIES (Report only the investments not considered as current assets)			
OTHER INVESTMENTS - GENERAL FUNDS			
Investments included in Accounts 123 and 124			
DESCRIPTION OF INVESTMENTS (GROUP BY TYPE OF INVESTMENT AND SHOW NO. OF INVESTMENTS)	BALANCE END OF YEAR	INCOME	GAIN OR (LOSS) ON SALES
CFC CAPITAL TERM CERTIFICATES	283,509.00	13,142.54	
NAT'L RURAL TELECOMMUNICATIONS	1,000.00		
CO-BANK	27,945.62		
COOPERATIVE RESPONSE CENTER	12,500.00		
RURAL CREDIT COOPERATIVE UNION	5.00		
Subtotal	324,959.62	13,142.54	
	(page 1, item 8)	(account 419, page 16)	
INVESTMENTS OF FUNDS OTHER THAN GENERAL FUNDS			
(Investments included in Accounts 125, 126, and 128 - page 15)			
Subtotal			
	(page 15)	(account 419, page 16)	
CASH AND TEMPORARY CASH INVESTMENTS - GENERAL FUNDS			
(Report only investments considered as current assets)			
CITIZENS DEPOSIT ARLINGTON CD. NO. 15730	314,674.85	6,657.96	
Total Temporary Cash Investments	314,674.85	6,657.96	
CASH (Accounts 131 - 135)	1,443,791.49	20,593.40	
Subtotal	1,758,466.34	27,251.36	
	(page 1, item 14)	(account 419, page 16)	
Grand Total	2,083,425.96	40,393.90	

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

SPECIAL FUNDS					
	ACCOUNT 125	ACCOUNT 126	ACCOUNT 128		
	TOTAL SINKING FUNDS	DEPRECIATION FUNDS	CONSTRUCTION FUNDS	TOTAL OTHER SPECIAL FUNDS	TOTAL OF ALL SPECIAL FUNDS
Cash included in fund end of year.....					
Investments in fund end of year (page 14).....					
Balance of fund end of year (page 1).....					
	(page 1, item 9)	(page 1, item 10)	(page 1, item 12)		
Minimum balance required*.....					
Authority creating fund**					
<p>* Explain difference if fund balance is less than minimum required.                      ** State whether fund is required by bond contract, board action, etc.</p> <p>Total Sinking</p> <p>Depreciation</p> <p>Construction</p> <p>Other</p>					
<p>Note: Report all debt service funds as sinking funds.                      Report all funds for renewals and replacements as depreciation funds.</p>					
NONUTILITY PROPERTY (Account 121)					
DESCRIPTION AND LOCATION OF PROPERTY			DATE ACQUIRED	BOOK COST	NET INCOME (ACCOUNT 418)
Total .....					
Less accumulated provision for depreciation (account 122).....					
Total net of depreciation (page 1, item 7).....					(page 16)





**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

ACCT. NO.	MATERIALS AND SUPPLIES	
154	Plant materials and operating supplies.....	361,069.09
155	Merchandise.....	
156	Other materials and supplies.....	
163	Stores expense undistributed.....	
(855)	<b>Total materials and supplies (page 1, item 16).....</b>	<b>361,069.09</b>

Give dates of physical inventories this year: 04/21/2011  
**Total of adjustments:** \$ \_\_\_\_\_ over, or \$ 6,826.68 short

PREPAYMENTS - Account No. 165		
Prepaid insurance.....		34,869.39
Prepaid employee pension plan.....		
Prepaid taxes (page 29).....		1,923.77
Prepaid rents.....		
Other prepayments.....		
<b>Total prepayments (page 1, item 17).....</b>		<b>36,793.16</b>

ACCT. NO.	OTHER CURRENT ASSETS	
171	Interest and dividends receivable.....	3,276.61
172	Rents receivable.....	20,244.50
173	Accrued utility revenue.....	
174	Miscellaneous current and accrued assets.....	
	<b>Total other current assets (page 1, item 18).....</b>	<b>23,521.11</b>

ACCT. NO.	DEFERRED DEBITS	
181	Unamortized debt expense (page 1, item 20).....	

Give method and period of amortization:

186	Deferred costs on TVA leases (page 1, item 25)	
	Additions	
	Removal Costs	
	Salvage	
	Accumulated Amortization	
	<b>Total as above</b>	
186	Miscellaneous deferred debits (page 1, item 26)	

List of items:

Receivables from plant sales (item 148)		
Other items (list):		
<b>Total as above</b>		



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE						
DETAILS REGARDING BONDS ON PAGE						
MATURITIES: MONTH AND DAY 100					6/30	
NAME OF ISSUE 200	POST-RETIREMENT BENEFITS		RED LEG LOAN - BURKE PARSON BOWLBY		TVA EMERGENCY LOAN	
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE
2011						
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
2033						
2034						
2035						
2036						
2037						
2038						
2039						
2040						
2041						
2042						
2043						
2044						
2045						
2046						
2047						
2048						
2049						
2050						
2051						
2052						
2053						
2054						
2055						
OUTSTANDING END OF YEAR 300						

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE					
DETAILS REGARDING BONDS ON PAGE					
MATURITIES: MONTH AND DAY 100					
NAME OF ISSUE 200					
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	TOTAL MATURITIES
2011					
2012					
2013					
2014					
2015					
2016					
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					
2033					
2034					
2035					
2036					
2037					
2038					
2039					
2040					
2041					
2042					
2043					
2044					
2045					
2046					
2047					
2048					
2049					
2050					
2051					
2052					
2053					
2054					
2055					
OUTSTANDING END OF YEAR	300				

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

# Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

SUMMARY OF LONG-TERM DEBT - RUS										
NOTE NUMBER	DATE OF NOTE	INT. RATE	TERM OF NOTE (YR)	DATE REPAYMENTS BEGIN MO/YEAR	AMOUNT OF ALLOTMENT	BALANCE DUE ON ALLOTMENT (ACCOUNT 224.2)	AMOUNT REPAID THIS YEAR			OUTSTANDING END OF YEAR
							PRINCIPAL	INTEREST	DEFERRED INTEREST	EXCLUDING CUSHION OF CREDIT
01-				/						
02-				/						
03-				/						
04-				/						
05-				/						
06-				/						
07-				/						
08-				/						
09-				/						
10-				/						
11-				/						
12-				/						
13-				/						
14-				/						
15-				/						
16-				/						
17-				/						
18-				/						
19-				/						
20-				/						
21-				/						
22-				/						
23-				/						
24-				/						
25-				/						
26-				/						
27-				/						
28-				/						
29-				/						
30-				/						
31-				/						
32-				/						
33-				/						
34-				/						
35-				/						
36-				/						
37-				/						
38-				/						
39-				/						
40-				/						
<b>(860) Total . . . . .</b>										
List Note Numbers Paid Monthly: _____										

\*EXCLUDING CUSHION OF CREDIT.

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

SUMMARY OF LONG-TERM DEBT - CFC AND/OR COBANK											
NOTE NUMBER	DATE OF NOTE	INT. RATE	CFC OR COBANK	TERM OF NOTE (YR)	AMOUNT OF LOAN APPROVED	UNADVANCED LOAN	AMT REPAYED THIS YEAR FOR REGULAR BILLINGS		OUTSTANDING END OF YEAR	RUS LOAN SUPPLEMENTED	
							PRINCIPAL	INTEREST		NOTE NUMBER	%
01-9003	3/1/10	4.10	CFC	35	1,200,000.00		16,859.51	43,836.32	1,166,224.23		
02-9020	6/30/10	5.70	CFC	35	3,370,275.00		23,772.44	165,273.03	3,346,502.56		
03-											
04-											
05-											
06-											
07-											
08-											
09-											
10-											
11-											
12-											
13-											
14-											
15-											
16-											
17-											
18-											
19-											
20-											
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22-											
23-											
24-											
25-											
26-											
27-											
28-											
29-											
30-											
31-											
32-											
33-											
34-											
35-											
36-											
37-											
38-											
39-											
40-											
41-											
<b>(865) Total .....</b>					<b>4,570,275.00</b>		<b>40,631.95</b>	<b>209,109.35</b>	<b>4,512,726.79</b>		

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

LONG-TERM DEBT - RUS		
ACCT.	PRINCIPAL DATA	AMOUNT
224.1	Long-term debt - RUS. ....	
224.2	Unadvanced RUS allotment - debit (page 21) . . . . .	
224.3	Deferred interest - RUS. ....	
224.4	Long-term debt - RUS - matured and deferred. ....	
224.5	Cushion of credit - RUS - debit. ....	
Net balance due RUS as above (page 2, item 36). ....		
Total additions to RUS long-term debt this year. .... (Item 132) <input type="text"/>		
Repayments for the year excluding advance payments. .... (Item 143) <input type="text"/>		
INTEREST ACCRUED - RUS (Account 237.1)		AMOUNT
Balance beginning of year (matured \$.00). ....		
Accrued during year (Account 427.1) (page 3, Item 87) (page 26 summary). ....		
Repayments this year. ....		
Balance end of year (matured \$.00) (page 2, item 49)(page 26 summary). ....		
LONG-TERM DEBT - CFC		
ACCT.	PRINCIPAL DATA	AMOUNT
223.1	Subscriptions to CFC capital term certificates - debit. ....	-
223.2	Unpaid subscriptions to CFC capital term certificates - credit. ....	
223.4	CFC loan approved - unadvanced - debit (page 22). ....	-
223.5	Long-term debt - CFC credit. ....	4,512,726.79
223.61	Patronage capital certificates - debit. ....	-
223.62	Deferred patronage dividends - credit. ....	
Net CFC account (account 223) (page 2, item 37). ....		4,512,726.79
Total additions to CFC long-term debt this year. .... (Item 135) <input type="text"/>		
Repayments for the year excluding advance payments. .... (Item 144) <input type="text" value="40,631.95"/>		
INTEREST ACCRUED - CFC (Account 237.2)		AMOUNT
Balance beginning of year (matured \$.00). ....		5,080.85
Accrued during year (Account 427.1) (page 3, item 88) (page 26 summary). ....		223,908.99
Repayments this year. ....		209,109.35
Balance end of year (matured \$.00) (page 2, item 50)(page 26 summary). ....		19,880.49
LONG-TERM DEBT - COBANK		
ACCT.	PRINCIPAL DATA	AMOUNT
229.10	Long Term Debt - CoBank - credit. ....	
229.20	Unadvanced allotment - CoBank - debit. ....	-
229.30	Subscription to class "C" stock - CoBank - debit. ....	
229.40	Unpaid subscription to class "C" stock - CoBank - credit. ....	
229.50	Allocated earnings receivable - CoBank - debit. ....	-
229.51	Allocated earnings deferred - CoBank - credit. ....	
Net CoBank account (account 229) (page 2, item 38). ....		
Amount received on allotment this year. .... (Item 136) <input type="text"/>		
Repayments this year. .... (Item 145) <input type="text"/>		
INTEREST ACCRUED - COBANK (Account 237.6)		AMOUNT
Balance beginning of year (matured \$.00). ....		
Accrued during year (Account 427.4) (page 3, item 89) (page 26 summary). ....		
Repayments this year. ....		
Balance end of year (matured \$.00) (page 2, item 51)(page 26 summary). ....		

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: POST-RETIREMENT BENEFITS  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: PostRetirement - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year. ....	49,872.36	Accrued beginning of year. ....	
Issued during year. ....	5,957.96	Accrued during year (427.3). ....	
Total. ....	55,830.32	Total. ....	
Bonds retired this year. ....	4,200.00	Payments during year. ....	
Balance end of year. ....	51,630.32	Balance end of Year. ....	
Including matured of (239). ....		Including matured of (240). ....	
Balance less matured (221). ....	51,630.32	Balance less matured (237.3). ....	

Name of issue: RED LEG LOAN - BURKE PARSON BOWLBY  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ 450,000.00  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: Other - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year. ....	370,827.00	Accrued beginning of year. ....	
Issued during year. ....		Accrued during year (427.3). ....	
Total. ....	370,827.00	Total. ....	
Bonds retired this year. ....	50,004.00	Payments during year. ....	
Balance end of year. ....	320,823.00	Balance end of Year. ....	
Including matured of (239). ....		Including matured of (240). ....	
Balance less matured (221). ....	320,823.00	Balance less matured (237.3). ....	



**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011**

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: TVA EMERGENCY LOAN  
 Date of issue: 11/23/2009 Amount of original issue: \$ 6,000,000.00  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ 34,667.89  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: TVA Notes Payable - 231 Issued or assumed: Issued  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year .....	3,370,275.00	Accrued beginning of year .....	
Issued during year .....		Accrued during year (427.3) .....	
Total .....	3,370,275.00	Total .....	
Bonds retired this year .....	3,370,275.00	Payments during year .....	
Balance end of year .....		Balance end of Year .....	
Including matured of (239) .....		Including matured of (240) .....	
Balance less matured (221) .....		Balance less matured (237.3) .....	

**SUMMARY OF LONG-TERM DEBT - BONDS (Account 221) AND OTHER (Account 228)**

	ACCOUNT 221	OTHER* ACCOUNT 228	TOTAL*	POST- RETIREMENT BENEFITS ACCOUNT 228	TVA ACCOUNT 228
Balance beginning of year .....		370,827.00	370,827.00	49,872.36	
Issued during year .....				5,957.96	
Total .....		370,827.00	370,827.00	55,830.32	
Bonds retired this year .....		50,004.00	50,004.00	4,200.00	
Balance end of year .....		320,823.00	320,823.00	51,630.32	
Including matured of (239) .....					
Balance less matured (221) .....		320,823.00	320,823.00	51,630.32	

(page 2, item 39.1) (page 2, item 39.2) (page 2, item 39.3)

**SUMMARY OF INTEREST ACCRUED - LONG-TERM DEBT (Account 237)**

	TOTAL
Accrued beginning of year .....	
Accrued during year (427.3) (page 26) .....	
Total .....	
Payments during year .....	
Balance end of year .....	
Including matured of (240) .....	
Balance less matured (237.3) (page 26) .....	

\*Less TVA Long-term Debt and Postretirement Benefits

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

PAGE 26

NOTES PAYABLE (Account 231)										
PRINCIPAL DATA						INTEREST ACCRUED				
Balance beginning of year. . . . .		3,370,275.00		Accrued beginning of year. . . . .						
New notes issued during year. . . . .				Accrued during year (as below). . . . .						
<b>Total. . . . .</b>		<b>3,370,275.00</b>		<b>Total. . . . .</b>						
Notes retired this year. . . . .		3,370,275.00		Payments during year. . . . .						
<b>Balance end of year. . . . .</b>				<b>Balance end of year (as below). . . . .</b>						
Portion of balance TVA (page 2, item 45.1). . . . .										
Portion of balance non-TVA (page 2, item 45.2). . . . .										
CUSTOMER DEPOSITS (Account 235)										
Balance accrued interest on customer deposits end of year. . . . .										2,030.70
Balance customer deposits end of year (Account 235). . . . .										144,047.00
<b>Total customer deposits (page 2, item 47). . . . .</b>										<b>146,077.70</b>
SUMMARY OF ACCRUED INTEREST AND INTEREST EXPENSE										
ACCT. NO.	DESCRIPTION	FROM PAGE NO.	REPORT ON BALANCE SHEET AS INDICATED BELOW			REPORT ON REVENUE AND EXPENSE STATEMENT AS INDICATED BELOW				
			ACCT. NO.	PAGE NO.	ITEM NO.	ACCT. NO.	PAGE NO.	ITEM NO.	EXPENSE FOR YEAR	
221	Bonds	25	237.3	2	52.2	427.3	3	90.1		
223	CFC	23	237.2	2	50	19,880.49	427.2	3	88	
224	RUS	23	237.1	2	49		427.1	3	87	
229	CoBank	23	237.6	2	51		427.4	3	89	
228	TVA long term	25	237.3	2	52.1		427.3	3	90.2	
228	Other long term	25	237.3	2	52.2		427.3	3	90.1	
231	TVA Notes Payable	Above	237.5	2	52.1		431	3	90.2	
231	Other notes payable	Above	237.5	2	52.2		431	3	92	
235	Customer Deposits	Above	235	Above	---		431	3	92	
---	Delinquent taxes	---	237.5	2	52.2		431	3	92	
Total interest accrued end of year. . . . .						19,880.49	Net expense for year. . . . .		225,999.68	
Total item 49 (page 2) . . . . .							Total item 87 (page 3) . . . . .			
Total item 50 (page 2) . . . . .						19,880.49	Total item 88 (page 3) . . . . .		223,908.99	
Total item 51 (page 2) . . . . .							Total item 89 (page 3) . . . . .			
Total item 52.1 (page 2) . . . . .							Total item 90.1 (page 3) . . . . .			
Total item 52.2 (page 2) . . . . .							Total item 90.2 (page 3) . . . . .			
							Total item 92 (page 3) . . . . .		2,090.69	
ACCOUNTS PAYABLE										
ACCT. NO.										
232	Accounts payable - general (includes \$1,109,352.87 to TVA for purchased power and Fac.Rental). . . . .									1,250,468.61
232	Accrued purchased power. . . . .									
233	Accounts payable - spec. const. . . . .									
234	Payable to municipal - utility revenue. . . . .									
234	Other payables to municipality. . . . .									
<b>Total accounts payable - general (page 2, item 46). . . . .</b>										<b>1,250,468.61</b>
OTHER CURRENT AND ACCRUED LIABILITIES										
ACCT. NO.										
239	Matured long-term debt (pages 23, 24, and 25). . . . .									
240	Matured interest (pages 23, 24, and 25). . . . .									
241	Tax collections payable. . . . .									25,602.14
242	Miscellaneous - accrued insurance. . . . .									
242	Miscellaneous - employees' accrued leave. . . . .									100,787.96
242	Miscellaneous - other. . . . .									107,887.10
<b>Total other current and accrued liabilities (page 2, item 53). . . . .</b>										<b>234,277.20</b>
OTHER DEFERRED CREDITS (Account 253)										
Payables for plant purchases; (item 149) . . . . .										
Other items (List): Prepaid Security Lights. . . . .										552.86
Unearned Pole Rental. . . . .										(7,815.87)
<b>Total other deferred credits (page 2, item 56) . . . . .</b>										<b>(7,263.01)</b>



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="radio"/> TAX, OR <input type="radio"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	REAL ESTATE			749,697.00	.1220	954.40	477.20
	TANGIBLE			7,209,887.00	.4500	32,444.49	16,222.25
	MANUFACTURING MACHINERY			1,672,844.00	.1500	2,509.97	1,254.99
	TOTAL STATE OF KENTUCKY					35,908.86	17,954.44
	COUNTIES:						
1/1/10 12/31/10	CARLISLE CO. TANGIBLE & REAL ESTATE			938,569.00	.3513	3,297.19	1,648.60
	CARLILSE COUNTY SCHOOL			938,569.00	.4900	4,598.99	2,299.49
	TOTAL CARLISLE COUNTY					7,896.18	3,948.09
1/1/10 12/31/10	FULTON COUNTY REAL ESTATE			749,697.00	.1330	997.10	498.55
	FULTON COUNTY TANGIBLE			3,014,299.00	.1330	4,009.02	2,004.51
	FULTON COUNTY SCHOOL			3,763,996.00	.4760	17,916.62	8,958.31
	FULTON COUNTY SPECIAL			3,763,996.00	.2000	7,530.61	3,765.31
	TOTAL FULTON COUNTY					30,453.35	15,226.68
1/1/10 12/31/10	HICKMAN COUNTY REAL ESTATE			32,247.00	.7856	253.32	126.66
	HICKMAN COUNTY TANGIBLE			3,184,232.00	.1140	3,630.02	1,815.01
	HICKMAN COUNTY SCHOOL			3,216,479.00	.4920	15,825.63	7,912.82
	HICKMAN COUNTY SPECIAL			3,420,161.00	.0981	3,356.08	1,678.04
	TOTAL HICKMAN COUNTY					23,065.05	11,532.53
1/1/10 12/31/10	GRAVES COUNTY SCHOOL			73,137.00	.3530	258.17	129.09
1/1/10 12/31/10	GRAVES COUNTY SPECIAL			73,137.00	.2634	192.64	96.32
	TOTAL GRAVES COUNTY					450.82	225.41
1/1/10 12/31/10	OBION COUNTY TENNESSEE			220,394.00	1.9500	4,298.00	2,149.00
1/1/10 12/31/10	LAKE COUNTY TENNESSEE			2,857.00	2.1165	60.00	30.00
1/1/10 12/31/10	CITY OF HICKMAN REAL ESTATE			749,697.00	.2740	2,054.17	1,027.09
1/1/10 12/31/10	CITY OF HICKMAN TANGIBLE			854,863.00	.2970	2,538.94	1,269.47
1/1/10 12/31/10	CITY OF HICKMAN SPECIAL			1,604,560.00	.0470	754.14	377.07
	TOTAL CITY OF HICKMAN CY 2008					5,347.25	2,673.63
	TOTAL CY 2010					107,478.81	53,739.41
	UNDER/OVER ACCRUAL FY 2009						
	STATE OF KENTUCKY						(3,492.07)
	CARLISLE COUNTY						(539.99)
	FULTON COUNTY						(1,926.04)
	GRAVES COUNTY						(27.74)
	HICKMAN COUNTY						(1,341.96)
	CITY OF HICKMAN						(1,000.19)
	OBION COUNTY TENNESSEE						(358.50)
	LAKE COUNTY TENNESSEE						(3.50)
	TOTAL UNDER/OVER ACCRUAL FY 2009						(8,689.99)
	ESTIMATED TAXES:						
	STATE OF KENTUCKY						15,893.99
	CARLISLE COUNTY						2,946.00
	FULTON COUNTY						11,258.00
	GRAVES COUNTY						183.00
	HICKMAN COUNTY						9,396.00
	CITY OF HICKMAN						1,813.00
	OBION COUNTY TN						2,294.00
	LAKE COUNTY TN						29.00
	TOTAL ESTIMATED TAXES 2009						43,812.99
	SUBTOTAL:						

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="radio"/> TAX, OR <input type="radio"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	BASIS FOR COMPUTATION OF AD VALOREM						
1/1/11 12/31/11	STATE OF KENTUCKY*				.4500	1,158.35	469.63
1/1/11 12/31/11	FULTON COUNTY*			208,724.00	1.0863	2,635.80	1,133.68
	TOTAL CY 2009					3,794.15	1,603.31
	TOTAL AD VALOREM PROPERTY TAXES FY 2009						
	*AMOUNTS SHOWN ARE FROM ACTUAL						
1/1/10 12/31/10	STATE OF KENTUCKY						

Where more than one tax period is applicable to the current fiscal year, show beginning and ending dates of each tax period. Compute tax or tax equivalent for each tax period and show amount prorated to this fiscal year. For tax equivalents show all the components of the tax base and applicable tax equivalent by taxing districts. When tax equivalent payments are determined other than by applying applicable tax rates to net plant, describe basis, explain any change from previous period, and include data showing breakdown of net plant by taxing districts and applicable tax rates. Use extra sheets if needed.

### Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

#### PREPAID TAXES

Do not report any taxes listed in schedule of Account 236 below as prepaid - if prepaid show debit balance in Account 236.

TAXING JURISDICTION	% OF GROSS REVENUE	BALANCE BEGINNING OF YEAR	PAYMENTS	PERIOD COVERED		WRITEOFF		BALANCE END OF YEAR
						ACCT. NO.	AMOUNT	
FULTON-AD VALOREM VEHICLE TAX		469.63	1,158.35	01/01/2011	12/31/2011	408.1	1,048.80	579.18
KY-AD VALOREM VEHICLE TAX		1,133.68	2,635.80	01/01/2011	12/31/2011	408.1	2,424.89	1,344.59
<b>Total</b>		1,603.31	3,794.15				3,473.69	1,923.77

(Add below) (Page 17)

#### ACCRUED TAXES (Account 236)

ACCT. NO.	KIND OF TAX	BALANCE BEG. OF YEAR	PAYMENTS	TAX EXPENSE (ACCOUNT 408)	TRANSFERRED	BALANCE END OF YEAR
408.1	Property .....	43,812.99	107,478.81	3,473.69	114,113.54	53,921.41
408.2	U.S. Social Security - unemployment .....	13.24	963.40		952.51	2.35
408.3	U.S. Social Security - FICA .....	1.80	80,046.14		76,889.20	(3,155.14)
408.4	State Social Security - unemployment .....	17.38	1,388.61		1,384.81	13.58
408.5	Gross receipts - state .....		319,896.34	319,896.34		
408.6	Income - state .....					
408.7	Other: (list below) .....					
408.7	Property Tax Not Transferred out			(6,947.38)	6,947.38	
<b>Total .....</b>		43,845.41	509,773.30	316,422.65	200,287.44	50,782.20
(885)	Tax expense from the writeoff of prepaid privilege taxes (as above) .....			3,473.69		
(890)	<b>Total tax expense for the year (page 3, item 79) .....</b>			319,896.34		

(page 2, item 48)

Social Security and Federal and State unemployment taxes paid should be reported under payments, and the portion not charged to tax expense should be reported as "Transferred".

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

GENERAL INFORMATION

1. Give the form of management of municipal system. (Power board, Mayor and council, etc.)  
 Board of Directors and General Manager
2. In the case of a Power Board (or Utilities Board), list any other departments of the city over which it exercises control.
3. (a) Give the statutes under which the electric system was created.  
 "THE RURAL ELECTRIFICATION ACT OF 1936"
- (b) Give the statutes under which the electric system is currently operating if different from the above.
4. (a) Are customers' accounts billed by an outside organization?       N        
 If so, give name. If not, give the type in-house hardware.       SEDC - SHARED SERVER WITH PENNYRILE RECC
- (b) At June 30:
  - 1) What percentage is added to customer bills for late payments?       5.00       %
  - 2) How many days are allowed between date of bill and last day before gross billing applies?       15       days
  - 3) Is an "Even Monthly Payment" (budget billing) plan available for electric consumers?       Y       Yes       No       No
  - 4) Amount of security deposit required for residential service:
    - Owner with Electric Heat
    - Owner without Electric Heat
    - Tenant with Electric Heat
    - Tenant without Electric Heat
    - Other (describe)       Homeowner 1 mo. average not to be less than \$150.00. Renter2
- 5) Are there any customer deposits that qualify (deposits exceeding 1 month's average bill and held longer than 6 months) for the payment of interest under the service practice standard entitled Deposit? If yes, what rate of interest is paid?
 

Class	Yes/No	Interest Rate
Residential	Y	6.00 %
C & I Part A	Y	6.00 %
C & I Part B	Y	6.00 %
- 6) Is interest on deposits:
 

Refunded by check annually? .....	<u>      Y      </u> Yes	<u>      N      </u> No
Credited on customer's power bill annually? .....	<u>      Y      </u> Yes	<u>      No      </u> No
Credited to a deposit account annually? .....	<u>      Y      </u> Yes	<u>      N      </u> No
Handled differently (Explain)		
- 7) Are prior written notice and due process afforded to customers before termination for nonpayment?
 

Prior written notice? .....	<u>      Y      </u> Yes	<u>      No      </u> No
Due process? .....	<u>      Y      </u> Yes	<u>      No      </u> No
- 8) Is information about policies and rates available upon request and application for service?
 

Upon request? .....	<u>      Y      </u> Yes	<u>      No      </u> No
Upon application for service? .....	<u>      Y      </u> Yes	<u>      No      </u> No
- 9) Are the media used to inform customers about policies and rates?
 

Policies? .....	<u>      Y      </u> Yes	<u>      No      </u> No
If yes, how many times during the past 12 months? .....	<u>      2      </u> Times	
Rates? .....	<u>      Y      </u> Yes	<u>      No      </u> No
If yes, how many times during the past 12 months? .....	<u>      2      </u> Times	
- 10) Is the most recent 12 months' prior usage available to customers upon request? .....
- 11) The cost of a membership certificate is       \$25.00

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

GENERAL INFORMATION (CONTINUED)

5. Give the name of the audit firm conducting this year's audit:  
 Jackson Thornton

6. If water, gas, or other services are operated in connection with electric services, furnish the following information in connection with joint operations.


(a) Indicate the joint operations with the Electric Utility:

(b) Indicate the % of non-electric ownership of any jointly owned buildings:

(c) Percentage of building space rented to others \_\_\_\_\_ %

(d) Percentage of building space rented from others \_\_\_\_\_ %

(e) 1) Date of last joint expense study: \_\_\_\_\_

2) Joint expense study was prepared by: \_\_\_\_\_ TVA \_\_\_\_\_ Distributor \_\_\_\_\_ Other

3) Indicate the amount of the unresolved annual inequity as reflected by the TVA study:

4) Give the current status of the latest joint expense study:

GOVERNING BOARD

AMOUNT PAID\*

DIRECTORS OR MEMBERS OF GOVERNING BOARD NAME AND PRINCIPAL OCCUPATION		TERM EXPIRES	AMOUNT PAID*	
			FEES	TRAVEL
Jerry Graham	Farmer	07/01/2011	4,595.00	421.70
David Kimbell	Private Business	07/01/2013	8,320.00	2,808.25
Sammy Todd	Banker	07/01/2012	4,370.00	637.40
Vercel Bryant	Auto Mechanic	07/01/2011	6,355.00	899.98
Ralph Wayne Adams	Farmer	07/01/2012	4,810.00	265.51
Total. . . . .			28,450.00	5,032.84

\*Show total amounts paid from electric system funds for fiscal year.

Method of determining amounts paid to board members is as follows:

MEMBERS OF THE BOARD OF DIRECTORS ARE PAID A FEE OF \$215.00 PER DAY OR PART OF A DAY FOR ATTENDANCE OF MEETINGS AT THE COOPERATIVE. THE DIRECTORS RECEIVE A FEE OF \$215.00 PER DAY FOR ATTENDANCE OF ANY OTHER MEETINGS AS REPRESENTATIVES OF THE COOPERATIVE. Paul Wilson passed away in November 2009 and Ralph Wayne Adams was appointed to fill his position.



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

GENERAL INFORMATION (CONTINUED)	
Detail of Account 930 - Miscellaneous General Expense	EXPENSE
DIRECTORS FEES	
DIRECTORS TRAVEL	
ATTORNEY'S TRAVEL & EXPENSES	
ANNUAL MEETING EXPENSES	
TVPPA DUES	
KENTUCKY LIVING MAGAZINE	
ENCROACHMENT BOND	
YOUTH PROGRAMS	
NRECA DUES	
KAEC ANNUAL DUES	
MISCELLANEOUS EXPENSES	
MISCELLANEOUS ADVERTISING EXPENSE	
TOTAL	

GENERAL INFORMATION (CONTINUED)

EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED \* ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECIATION ON PAGE 11.

Acct 921 - Increase due to rate increases and expensing accrued sick leave that would be payable at time or retirement.

Act 923 - Increase due to hiring Engineering firm to prepare DED! Grant paperwork and do a Rate Study and a system inventory

Act 580 - Due to rate increase and expensing accrued sick leave that would be payable at time of retirement

Acct 593 - Decrease due to not having as many linemen, and not performing as much post Ice Storm repairs as the previous years.

Acct 595 - Decrease due to not doing as many repairs to transformers

Acct 586- Increase due to installing new AMR meters system wide

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

**GENERAL INFORMATION (CONTINUED)**

EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED \* ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECIATION ON PAGE 11.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

KEY PERSONNEL		
KEY PERSONNEL	TITLE OR OCCUPATIONS	PERCENTAGE OF WAGES CHARGED TO THE ELECTRIC DEPARTMENT
GREG GRISSOM	PRESIDENT/GENERAL MANAGER	100.00
DEBRA WEATHERFORD	BUSINESS AND MEMBER SERVICE MANAGER	100.00
BILLY REX COFFEY	SUPERINTENDENT OF OPERATIONS	100.00
MARK FISK	SUPERINTENDENT OF ENGINEERING	100.00
JULIE GROGAN	ACCOUNTANT	100.00
TINA SNISKY	CASHIER	100.00
(895) TOTAL NUMBER OF EQUIVALENT FULL-TIME EMPLOYEES: 15		

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2011

EFFECTIVE DATE		RATE SCHEDULES	
<b>RESIDENTIAL RATE - SCHEDULE RS</b>			
	CUSTOMER CHARGE...	\$	_____ per month less \$1.71 Hydro allocation credit.
	ENERGY CHARGE.....	All	_____ kWh per month at _____ per kWh Additional kWh at _____ per month
<b>GENERAL POWER RATE - SCHEDULE GSA</b>			
<b>PART 1.</b>			
	CUSTOMER CHARGE...	\$	_____ per delivery point per month
	ENERGY CHARGE.....	All	_____ kWh per month at _____ per kWh Additional kWh at _____ per month
<b>PART 2.</b>			
	CUSTOMER CHARGE...	\$	_____ per delivery point per month
	DEMAND CHARGE.....		First 50 kW of billing demand per month, no charge Excess over 50 kW of billing demand per month, at \$ _____ per kW
	ENERGY CHARGE.....	All	15,000 kWh per month at _____ per kWh Additional kWh per month at _____ per kWh
<b>PART 3.</b>			
	CUSTOMER CHARGE...	\$	_____ per delivery point per month
	DEMAND CHARGE.....		First 1,000 kW of billing demand per month, at \$ _____ per kW Excess over 1,000 kW of billing demand per month, at _____ per kW, plus an additional \$ _____ per kW per month for each, if any, of the amount by which the customer's billing demand exceeds the higher of 2,500 kW or its contract demand
	ENERGY CHARGE.....	All	_____ kWh per month at _____ per kWh Additional kWh per month at _____ per kWh
<b>GENERAL POWER RATE - SCHEDULE GSB</b>			
10/1/09	CUSTOMER CHARGE...	\$	1,500.00 per delivery point per month
10/1/09	DEMAND CHARGE.....	\$	15.40 per kW of billing demand per month, plus an additional \$ 15.40 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand
10/1/09	ENERGY CHARGE.....		0.04132 per kWh for up to 620 hours use of metered demand per month 0.03372 per kWh for all additional kWh per month
<b>GENERAL POWER RATE - SCHEDULE GSC</b>			
10/1/09	CUSTOMER CHARGE...	\$	1,500.00 per delivery point per month
10/1/09	DEMAND CHARGE.....	\$	14.89 per kW of billing demand per month, plus an additional \$ 14.89 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand
10/1/09	ENERGY CHARGE.....		0.04132 per kWh for up to 620 hours use of metered demand per month 0.03372 per kWh for all additional kWh per month
<b>GENERAL POWER RATE - SCHEDULE GSD</b>			
10/1/09	CUSTOMER CHARGE...	\$	1,500.00 per delivery point per month
10/1/09	DEMAND CHARGE.....	\$	18.24 per kW of billing demand per month, plus an additional \$ 18.24 per kW per month for each kW, if any, of the amount by which the customer's billing demand exceeds its contract demand
10/1/09	ENERGY CHARGE.....		0.03314 per kWh per month
<b>OUTDOOR LIGHTING RATE - SCHEDULE LS</b>			
10/1/09	CUSTOMER CHARGE...	\$	2.50
10/1/09	ENERGY CHARGE.....		0.05924 per kWh
10/1/09	FACILITY CHARGE.....	LS (	12.00 )% $\frac{A}{A \text{ or } B}$

2012

Hickman-Fulton Co. Rural Electric Cooperative Corp.

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Name of Organization

1702 Moscow Avenue Hickman, KY 42050-0190

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AddressTennessee Valley Authority  
1101 Market Street  
Chattanooga, Tennessee 37402-2801

Gentlemen:

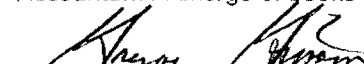
We are transmitting herewith our annual report for the year ended June 30, 2012. The report is in agreement with the books of account, and to the best of our knowledge and belief the statements therein contained are true and correctly reflect the financial condition at June 30, 2012, and the results of our electric operations for the year ended on that date.

Our books of account have been kept in accordance with the provisions of the power contract between this organization and the Tennessee Valley Authority, and are consistent with the requirements of the Federal Energy Regulatory Commission's system of accounts.

(Signed)

  
Debra R. Weatherford

Accountant in charge of books

  
Gregory Grissom

Manager

8/9/12  
Date transmitted

TVA Act of 1933

In fulfilling the responsibilities of the TVA Act of 1933 [16 U.S.C. #831i and 831n-4(f)], TVA requires each distributor to provide certain financial and accounting information to TVA to ensure that electric power produced by TVA is being sold at rates which are as low as feasible. This form (TVA 3957) is for that purpose.

Public reporting burden for this collection of information is estimated to vary from ten to forty hours per response, with an average of nineteen hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Agency Clearance Officer, Tennessee Valley Authority, 1101 Market Street, Chattanooga, TN 37402; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

<b>BALANCE SHEET</b>				
ASSETS AND OTHER DEBITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>UTILITY PLANT</b>				
Electric Plant . . . . .	10	1	16,890,904.69	16,065,874.02
Less Depreciation . . . . .	10	2	4,419,762.79	4,178,771.09
<b>Total</b> . . . . .	10	3	12,471,141.90	11,887,102.93
Unamortized acq. adj. . . . .	13	4		
Other utility plant - net . . . . .	---	5		
<b>Total Plant - net</b> . . . . .	---	6	12,471,141.90	11,887,102.93
<b>OTHER PROPERTY AND INVESTMENTS</b>				
Nonutility property - net . . . . .	15	7		
Other investments . . . . .	14	8	324,959.62	324,959.62
Sinking funds . . . . .	15	9		
Depreciation funds . . . . .	15	10		
Other special funds . . . . .	15	12		
<b>Total</b> . . . . .	---	13	324,959.62	324,959.62
<b>CURRENT AND ACCRUED ASSETS</b>				
General cash and temporary cash investments . . . . .	14	14	2,393,750.40	1,758,466.34
Accounts receivable . . . . .	16	15	2,169,667.40	2,136,625.82
Materials and supplies . . . . .	17	16	381,122.78	361,069.09
Prepayments . . . . .	17	17	84,888.60	36,793.16
Other current assets . . . . .	17	18	23,652.06	23,521.11
<b>Total</b> . . . . .	---	19	5,053,081.24	4,316,475.52
<b>DEFERRED DEBITS</b>				
Debt expense . . . . .	17	20		
Preliminary survey . . . . .	---	21		
Clearing accounts . . . . .	---	22	266.52	(2,584.01)
Energy Service Loans Receivables . . . . .	---	24	145,085.93	486,520.52
Deferred costs on TVA Leases . . . . .	17	25		
Other deferred debits . . . . .	17	26		
<b>Total</b> . . . . .	---	27	145,352.45	483,936.51
<b>TOTAL ASSETS AND OTHER DEBITS</b> . . . . .	---	28	17,994,535.21	17,012,474.58
<b>LIST UNRECORDED AND CONTINGENT ASSETS AND LIABILITIES OTHER THAN ACCRUED UTILITY REVENUE AND UNBILLED PURCHASED POWER</b>				



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

BALANCE SHEET				
LIABILITIES AND OTHER CREDITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>CAPITAL</b>				
Membership certificates.....	---	30	61,715.00	61,825.00
<b>EARNINGS REINVESTED IN SYSTEM ASSETS</b>				
Beginning of year.....	---	33	10,197,033.26	9,008,826.38
Current year.....	3	34	1,317,664.86	1,188,206.88
<b>Total.....</b>	---	35	<b>11,514,698.12</b>	<b>10,197,033.26</b>
<b>LONG-TERM DEBT</b>				
RUS.....	23	36		
CFC.....	23	37	4,461,857.59	4,512,726.79
CoBank.....	23	38		
Bonds and other long-term debt.....	25	39.1		320,823.00
TVA.....	25	39.3		
Debt premium and discount.....	---	40		
<b>Total.....</b>	---	41	<b>4,461,857.59</b>	<b>4,833,549.79</b>
<b>OTHER NON-CURRENT LIABILITIES</b>				
Postretirement Benefits.....	25	39.2	51,249.48	51,630.32
Energy Service Loans - Advances.....	---	42	148,441.96	168,282.83
Energy Service Loans - Other.....	---	43		
<b>Total.....</b>	---	44	<b>199,691.44</b>	<b>219,913.15</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>				
TVA notes payable.....	26	45.1		
Other notes payable.....	26	45.2		
Accounts payable.....	26	46	1,339,519.24	1,250,468.61
Customer deposits.....	26	47	145,958.43	146,077.70
Taxes and equivalents accrued.....	29	48	43,778.32	50,782.20
Interest accrued - RUS.....	23	49		
Interest accrued - CFC.....	23	50	23,857.40	19,880.49
Interest accrued -CoBank.....	23	51		
Interest accrued -TVA.....	26	52.1		
Interest accrued - other.....	26	52.2		
Other current liabilities.....	26	53	186,093.10	234,277.20
<b>Total.....</b>	---	54	<b>1,739,206.49</b>	<b>1,701,486.20</b>
<b>DEFERRED CREDITS</b>				
Advances for construction - refundable.....	18	55	8,056.21	5,930.19
Other deferred credits.....	26	56	9,310.36	(7,263.01)
<b>Total.....</b>	---	57	<b>17,366.57</b>	<b>(1,332.82)</b>
<b>TOTAL LIABILITIES AND OTHER CREDITS.....</b>	---	58	<b>17,994,535.21</b>	<b>17,012,474.58</b>

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

REVENUE AND EXPENSE STATEMENT	SEE PAGE NO	ITEM NO	THIS YEAR	LAST YEAR
<b>OPERATING REVENUE</b>				
Electric sales revenue (page 7, item 332) . . . . .	----	59	11,035,549.16	11,237,740.31
Revenue from late payments. . . . .	----	60	76,072.39	79,586.61
Misc. service revenue. . . . .	----	61	13,710.00	12,600.00
Rent from electric property. . . . .	----	62	86,340.19	92,288.21
Other electric revenue. . . . .	----	63	5,498.25	6,264.20
<b>Total operating revenue. . . . .</b>	----	64	<b>11,217,169.99</b>	<b>11,428,479.33</b>
<b>PURCHASED POWER</b>				
<b>Total power cost (page 7, item 342). . . . .</b>	7	65	<b>6,521,493.80</b>	<b>6,707,824.60</b>
<b>OPERATION EXPENSE</b>				
Transmission expense. . . . .	5	66		
Distribution expense. . . . .	5	67	550,601.19	665,917.87
Customer accounts expense. . . . .	5	68	213,442.80	249,428.34
Customer service and informational expense. . . . .	5	69	26,459.29	10,920.95
Sales expense. . . . .	5	70	8,476.00	16,584.00
Administrative and general expense. . . . .	6	71	627,124.10	578,990.00
<b>Operation expense. . . . .</b>	6	72	<b>1,426,103.38</b>	<b>1,521,841.16</b>
<b>MAINTENANCE EXPENSE</b>				
Transmission expense. . . . .	6	73		
Distribution expense. . . . .	6	74	924,228.99	950,960.81
Administrative and general expense. . . . .	6	75	24,397.04	9,781.15
<b>Maintenance expense. . . . .</b>	6	76	<b>948,626.03</b>	<b>960,741.96</b>
<b>OTHER OPERATING EXPENSE</b>				
Depreciation expense. . . . .	12	77	579,074.23	552,938.41
Amortization of acquisition adjustment. . . . .	13	78		
Taxes and tax equivalents. . . . .	29	79	310,275.45	319,896.34
<b>Other operating expense. . . . .</b>	----	80	<b>889,349.68</b>	<b>872,834.75</b>
<b>TOTAL OPERATING EXPENSE AND PURCHASED POWER. . . . .</b>	----	81	<b>9,785,572.89</b>	<b>10,063,242.47</b>
<b>INCOME</b>				
Operating income (item 64, less item 81). . . . .	----	82	1,431,597.10	1,365,236.86
Other income. . . . .	16	83	126,564.15	57,626.11
<b>Total income. . . . .</b>	----	84	<b>1,558,161.25</b>	<b>1,422,862.97</b>
Miscellaneous income deductions. . . . .	16	85	7,944.79	8,656.41
<b>Net income before debt expense. . . . .</b>	----	86	<b>1,550,216.46</b>	<b>1,414,206.56</b>
<b>DEBT EXPENSE</b>				
Interest on long-term debt - RUS. . . . .	23	87		
Interest on long-term debt - CFC. . . . .	23	88	224,719.56	223,908.99
Interest on long-term debt - CoBank. . . . .	23	89		
Interest on long-term debt - other. . . . .	26	90.1		
Interest - TVA. . . . .	26	90.2		
Other interest expense. . . . .	----	92	7,832.04	2,090.69
Amortization of debt discount and expense. . . . .	----	93		
Amortization of premium on debt - credit. . . . .	----	94		
<b>Total debt expense. . . . .</b>	----	95	<b>232,551.60</b>	<b>225,999.68</b>
<b>NET INCOME</b>				
Net income before extraordinary items (item 86, less item 95). . . . .	----	96	1,317,664.86	1,188,206.88
Extraordinary items. . . . .	33	97		
<b>Net Income. . . . .</b>	2	98	<b>1,317,664.86</b>	<b>1,188,206.88</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

PAGE 4

STATEMENT OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

	THIS YEAR	LAST YEAR
<b>CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES:</b>		
Net Income .....	1,317,664.86	1,188,206.88
<b>Adjustments to Reconcile Net Income to Net Cash:</b>		
Depreciation .....	649,983.54	627,068.32
<b>Amortization of:</b>		
Acquisition Adjustment .....		
Additions to TVA Leases .....		
Debt Premium or Discount .....		
(Gain) or Loss on Sale of Plant .....		
<b>Changes in Current and Deferred Items:</b>		
Accounts Receivable .....	(33,041.58)	(87,051.29)
Materials and Supplies .....	(20,053.69)	49,591.29
Prepayments and Other Current Assets .....	(48,226.39)	3,441.77
Deferred Debits .....	(2,850.53)	1,672.23
Accounts Payable .....	89,050.63	47,868.02
Customer Deposits .....	(119.27)	8,715.46
Taxes and Interest Accrued .....	(3,026.97)	21,736.43
Other Current Liabilities .....	(48,184.10)	(38,990.41)
Deferred Credits .....	18,699.39	(16,561.74)
Other .....		
<b>Net Cash Provided by (Used in) Operating Activities .....</b>	<b>1,919,895.89</b>	<b>1,805,696.96</b>
<b>CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES:</b>		
Additions to Plant .....	(1,162,490.07)	(1,266,855.67)
Removal Cost .....	(83,752.74)	(107,952.51)
Salvage .....	12,220.30	7,910.04
Net Change in Other Property and Investment .....		(5.00)
Energy Service Loans Receivable .....	341,434.59	13,061.09
Plant Sold (Purchased) - Noninstallment Method .....		
Deferred Costs on TVA Leases (excluding amortization) .....		
Other .....		100,822.05
<b>Net Cash Provided by (Used in) Investing Activities .....</b>	<b>(892,587.92)</b>	<b>(1,253,020.00)</b>
<b>CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES</b>		
Additional Long-Term Borrowings .....		
Payment of Principal on Long-Term Debt .....	(371,692.20)	(90,635.95)
Notes Payable .....		(3,370,275.00)
Memberships .....	(110.00)	(65.00)
Energy Service Loans Advances .....	(19,840.87)	37,158.34
Receipt for Plant Sold - Installment Method .....		
Payment for Plant Purchased - Installment Method .....		
Other .....	(380.84)	1,757.96
<b>Net Cash Provided by (Used in) Financing Activities .....</b>	<b>(392,023.91)</b>	<b>(3,422,059.65)</b>
<b>NET INCREASE (DECREASE) IN CASH AND TEMPORARY INVESTMENTS ..</b>	<b>635,284.06</b>	<b>(2,869,382.69)</b>
CASH AND TEMPORARY INVESTMENTS BEGINNING OF YEAR .....	1,758,466.34	4,627,849.03
CASH AND TEMPORARY INVESTMENTS END OF YEAR .....	2,393,750.40	1,758,466.34

NOTE: Cash and Temporary Cash Investments include cash on hand and in demand deposits, and those investments which are generally a part of the power distributor's short-term cash management activities.

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>OPERATING EXPENSE</b>					
<b>1. TRANSMISSION</b>					
560	Supervision and engineering. ....				
561	Load dispatching. ....				
562	Station expense. ....				
563	Overhead line expense. ....				
564	Underground line expense. ....				
566	Miscellaneous. ....				
567	Rents. ....				
(600)	<b>Total transmission operating expense (page 3, item 66).</b>				
<b>2. DISTRIBUTION</b>					
580	Supervision and engineering. ....	98,818.08	108,327.92		
581	Load dispatching. ....				
582	Station expense. ....	13,142.43	25,335.35		
583	Overhead line expense. ....	130,582.03	158,106.14		
584	Underground line expense. ....				
585	Street lighting and signal system expense. ....				
586	Meter expense. ....	226,590.10	289,115.15		
587	Customer installation expense. ....				
588	Miscellaneous. ....	80,598.55	84,738.31		
589	Rents. ....	870.00	295.00		
(605)	<b>Total distribution operating expense (page 3, item 67).</b>	<b>550,601.19</b>	<b>665,917.87</b>		
<b>3. CUSTOMER ACCOUNTS EXPENSE</b>					
901	Supervision. ....				
902	Meter reading expense. ....	35,468.29	58,176.77		
903	Customer records and collection expense. ....	167,352.36	176,616.33		
904	Uncollectible accounts. ....	10,622.15	14,635.24		
905	Miscellaneous. ....				
(610)	<b>Total customer accounts expense (page 3, item 68).</b>	<b>213,442.80</b>	<b>249,428.34</b>		
<b>4. CUSTOMER SERVICES &amp; INFORMATIONAL EXPENSE</b>					
907	Supervision. ....				
908	Customer assistance expense. ....	26,459.29	10,920.95		
909	Informational and instructional advertising expense. ....				
910	Miscellaneous customer service and informational expense. ....				
(615)	<b>Total customer services and informational expense (page 3, item 69).</b>	<b>26,459.29</b>	<b>10,920.95</b>		
<b>5. SALES EXPENSE</b>					
911	Supervision. ....				
912	Demonstrating and selling expense. ....				
913	Advertising expense. ....				
916	Miscellaneous. ....	8,476.00	16,584.00		
(620)	<b>Total sales expense (page 3, item 70).</b>	<b>8,476.00</b>	<b>16,584.00</b>		

## Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>6. ADMINISTRATIVE &amp; GENERAL</b>					
920	Administrative and general salaries.....	250,509.68	276,350.03		
921	Office supplies and expense.....	112,792.61	110,516.87		
922	Administrative expense transferred - credit*.....				
923	Outside services employed.....	134,719.73	92,229.17		
924	Property insurance.....				
925	Injuries and damages.....				
926	Employee pensions and benefits.....				
927	Franchise requirements*.....				
928	Regulatory commission expense*.....				
929	Duplicate charges - credit.....	(28,995.06)	(31,871.78)		
930	Miscellaneous general expense.....	158,097.14	131,765.71		
931	Rents.....				
(625)	<b>Total administrative and general expense (page 3, item 71).....</b>	<b>627,124.10</b>	<b>578,990.00</b>		
(630)	<b>Total operating expense (Page 3 Item 72).....</b>	<b>1,426,103.38</b>	<b>1,521,841.16</b>		
<b>MAINTENANCE EXPENSE</b>					
<b>1. TRANSMISSION</b>					
568	Supervision and engineering.....				
569	Maintenance of structures.....				
570	Maintenance of station equipment.....				
571	Maintenance of overhead lines.....				
572	Maintenance of underground lines.....				
573	Miscellaneous.....				
(635)	<b>Total transmission maintenance expense (page 3, item 73).....</b>				
<b>2. DISTRIBUTION</b>					
590	Supervision and engineering.....	99,931.53	107,635.53		
591	Maintenance of structures.....		252.46		
592	Maintenance of station equipment.....				
593	Maintenance of overhead lines.....	793,053.45	760,768.56		
594	Maintenance of underground lines.....				
595	Maintenance of line transformers.....	13,457.26	53,398.62		
596	Street lighting and signal systems.....				
597	Maintenance of meters.....				
598	Maintenance of miscellaneous distribution plant.....	17,786.75	28,905.64		
(640)	<b>Total distribution maintenance expense (page 3, item 74).....</b>	<b>924,228.99</b>	<b>950,960.81</b>		
<b>3. ADMINISTRATIVE &amp; GENERAL</b>					
935	Maintenance of general plant (page 3, items 75).....	24,397.04	9,781.15		
(645)	<b>Total maintenance expense (page 3, item 76).....</b>	<b>948,626.03</b>	<b>960,741.96</b>		
(650)	<b>Total operating and maintenance expense.....</b>	<b>2,374,729.41</b>	<b>2,482,583.12</b>		
(655)	Total direct and indirect payroll charged to construction and retirements.....				
(660)	Payroll charged to other accounts.....				
(662)	Fiscal year net change in accrued leave account - (increase) decrease.....				
(665)	<b>Total payroll distribution for year.....</b>				

\*FURNISH DETAILS OF THESE ACCOUNTS ON PAGES 32 AND 33.

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

STATISTICAL DATA						
CLASS OF SERVICE	ITEM NO	REVENUE		ITEM NO	KILOWATT-HOURS SOLD	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Residential. . . . .	100	5,568,584.67	5,945,796.77	107	41,108,304	45,020,647
Gen. Power - 50 kW & under. . . . .	101	1,006,552.04	941,625.31	108	6,256,374	5,844,389
Gen. Power - Over 50 kW. . . . .	102	4,266,327.52	4,154,049.54	109	32,184,864	33,215,989
Street and athletic. . . . .	103	399.48	764.66	110	5,485	10,753
Outdoor lighting. . . . .	104	193,685.45	195,504.03	111	1,221,491	1,259,245
<b>Subtotal. . . . .</b>	<b>330</b>	<b>11,035,549.16</b>	<b>11,237,740.31</b>			
Unbilled revenue*. . . . .	331					
<b>Total (page 3, item 59). . . . .</b>	<b>332</b>	<b>11,035,549.16</b>	<b>11,237,740.31</b>	<b>335</b>	<b>80,776,518</b>	<b>85,351,023</b>
				113	241,806	266,075
				<b>114</b>	<b>81,018,324</b>	<b>85,617,098</b>
				336		

Kilowatt-hours for own use. . . . . 113 241,806 266,075  
**Total kilowatt-hours sold and used. . . . . 114 81,018,324 85,617,098**  
 Kilowatt-hours in unbilled revenue (items 331) above\* . . . . . 336

STATE	SALES TAX	TO ABOVE CLASSES OF REVENUE	CREDITS	GREEN POWER REVENUE
	TN	Gen. Power - 50 kW & under. . . . .		
		Gen. Power - Over 50kW. . . . .	131,336.76	
	<b>Total</b>			

PURCHASED POWER						
TVA	ITEM NO	AMOUNT		ITEM NO	KILOWATT-HOURS PURCHASED	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Purchased Power. . . . .	115	6,428,506.28	7,046,592.30	119	84,828,597	87,898,365
Facilities Rental. . . . .	116	92,987.52	89,502.72			
Other Charges/Credits. . . . .	117		(428,270.42)			
<b>Total from TVA. . . . .</b>	<b>118</b>	<b>6,521,493.80</b>	<b>6,707,824.60</b>	<b>122</b>	<b>84,828,597</b>	<b>87,898,365</b>
Other Purchased Power**. . . . .	218			222		
<b>Subtotal. . . . .</b>	<b>340</b>	<b>6,521,493.80</b>	<b>6,707,824.60</b>			
Unbilled Purchases*. . . . .	341					
<b>Total (page 3, item 65). . . . .</b>	<b>342</b>	<b>6,521,493.80</b>	<b>6,707,824.60</b>	<b>345</b>	<b>84,828,597</b>	<b>87,898,365</b>
				123	81,018,324	85,617,098
				124	3,810,273	2,281,267
				125	4.49	2.60
				346		

\*\*Purchased other power under contract number \_\_\_\_\_ from \_\_\_\_\_

NUMBER OF CUSTOMERS			MISCELLANEOUS DATA		
CLASS OF SERVICE	MONTH OF JUNE		Pole Line Miles: (2 decimal places). (715)	THIS YEAR	LAST YEAR
	THIS YEAR	LAST YEAR		684.00	684.00
Residential. . . . . (675)	2,803	2,823	Individual Outdoor Lts.		
Gen. Power - 50 kW & under. . . (680)	784	762	No. in plant. . . . . (720)	2,302	2,290
Gen. Power - Over 50 kW. . . . (685)	107	93	Total investment. . . . . (725)	574,438.33	557,204.86
Street and athletic. . . . . (690)	1	1	O&M expense. . . . . (730)	17,786.75	28,905.64
Outdoor Lighting - Excl. Code 77. . . . . (693)	14	15	St. Ltg-Invest. Base. . . . . (735)	5,811.00	5,811.00
<b>Total. . . . . (695)</b>	<b>3,709</b>	<b>3,694</b>	O&M expense. . . . . (740)		
Outdoor Lighting - Code 77. . . . (697)	1,278	1,268	Lamps & Glassware. . . . . (745)		

\*Item nos. 331, 336, 341, and 346 are to be filled in only if distributor chooses the option to estimate unbilled electric sales.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

MODIFIED STREET LIGHTING COMPUTATION				
Give computation of modified street lighting rate relative to lamps and glassware by customers, if applicable:				
TOWN	COST OF LAMPS	KWH	ALLOWANCE	EXCESS TO BE BILLED
	AND GLASSWARE	FROM STAT. REPT.	KWH X .003	
TOTAL:				

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

ELECTRIC PLANT							
ACCT. NO.		BALANCE BEG. OF YEAR	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE END OF YEAR
					DEBIT	CREDIT	
<b>INTANGIBLE</b>							
301	Organization.....						
302	Franchises and consents.....						
303	Miscellaneous.....						
(750)	<b>Total intangible.....</b>						
<b>PRODUCTION</b>							
755	<b>Total production.....</b>						
<b>TRANSMISSION</b>							
350	Land and land rights.....	23,749.81					23,749.81
351	Clearing land and rights of way.....						
352	Structures and improvements.....						
353	Station equipment.....						
354	Towers and fixtures.....						
355	Poles and fixtures.....	35,797.92					35,797.92
356	Overhead conductors and devices.....	43,747.50					43,747.50
357	Underground conduit.....						
358	Underground conductors and devices.....						
359	Roads and trails.....						
(760)	<b>Total transmission.....</b>	<b>103,295.23</b>					<b>103,295.23</b>
<b>DISTRIBUTION</b>							
360	Land and land rights.....	16,074.31		404.34			15,669.97
361	Structures and improvements.....	93,373.72					93,373.72
362	Station equipment.....	723,491.31	46,502.00				769,993.31
363	Storage battery equipment.....						
364	Poles, towers, and fixtures.....	5,288,592.05	272,833.54	111,740.74			5,449,684.85
365	Overhead conductors and devices.....	2,207,885.56	135,749.02	32,403.10			2,311,231.48
366	Underground conduit.....						
367	Underground conductors and devices.....						
368	Line transformers.....	2,886,492.37	104,002.00	49,684.88			2,940,809.49
369	Services.....	1,063,356.15	103,466.77	20,886.99			1,145,935.93
370	Meters.....	702,696.62	151,301.05	96,599.96			757,397.71
371	Inst. on customers' premises.....	557,204.86	35,833.14	18,599.67			574,438.33
372	Leased prop. on cust. premises.....						
373	St. lighting and signal systems.....	5,811.00					5,811.00
(765)	<b>Total distribution.....</b>	<b>13,544,977.95</b>	<b>849,687.52</b>	<b>330,319.68</b>			<b>14,064,345.79</b>



Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

ELECTRIC PLANT							
ACCT. NO.	GENERAL	BALANCE	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE
		BEG. OF YEAR			DEBIT	CREDIT	END OF YEAR
389	Land and land rights. . . . .	22,459.95					22,459.95
390	Structures and improvements. . . . .	870,986.11	30,722.43				901,708.54
391	Office furniture and equipment. . . . .	300,599.41	48,059.70				348,659.11
392	Transportation equipment. . . . .	918,754.25	57,605.96	5,181.04			971,179.17
393	Stores equipment. . . . .	7,096.78					7,096.78
394	Tools, shop, and garage equip. . . . .	91,744.19					91,744.19
395	Laboratory equipment. . . . .	29,993.00	832.10				30,825.10
396	Power operated equipment. . . . .						
397	Communication equipment. . . . .	71,311.04	2,463.03	1,958.68			71,815.39
398	Miscellaneous equipment. . . . .	12,235.42	2,478.00				14,713.42
399	Other tangible property. . . . .						
(770)	<b>Total general. . . . .</b>	<b>2,325,180.15</b>	<b>142,161.22</b>	<b>7,139.72</b>			<b>2,460,201.65</b>
101	<b>Total plant in service. . . . .</b>	<b>15,973,453.33</b>	<b>991,848.74</b>	<b>337,459.40</b>			<b>16,627,842.67</b>
102	Electric plant purchased or sold. . . . .						
104	Electric plant leased to others. . . . .						
105	Electric plant for future use. . . . .						
107	Construction work in progress. . . . .	92,420.69	170,641.33				263,062.02
(775)	<b>Total other electric plant. . . . .</b>	<b>92,420.69</b>	<b>170,641.33</b>				<b>263,062.02</b>
(780)	<b>Total electric plant (page 1, item 1). . . . .</b>	<b>16,065,874.02</b>	<b>1,162,490.07</b>	<b>337,459.40</b>			<b>16,890,904.69</b>
			(Item 140)				
<b>RESERVES</b>							
108	Accumulated provision for depreciation of electric plant in service. . . . .					4,419,762.79	
109	Accumulated provision for depreciation of electric plant leased to others. . . . .						
110	Accumulated provision for depreciation of electric plant held for future use. . . . .						
	<b>Total accumulated provision for depreciation (page 1, item 2 and page 11). . . . .</b>					<b>4,419,762.79</b>	
	<b>Total electric plant, less accumulated provision for depreciation (page 1, item 3). . . . .</b>						<b>12,471,141.90</b>
<b>Reclassification Columns</b> Includes major corrections to prior years additions and retirements, transfers between accounts classified in prior years, and classification of plant purchased and/or sold.				<b>Explanations of entries shown in the Reclassification Columns:</b>			

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

PAGE 11

ACCUMULATED PROVISION FOR DEPRECIATION (Page 10)										
ACCT. NO.	DEPR. RATE	BALANCE BEG. OF YEAR	ACCRUAL	ORIGINAL COST	REMOVAL COST	SALVAGE	OTHER ENTRIES*		BALANCE END OF YEAR	% DEPR.
							DEBIT	CREDIT		
350										
351										
352										
353										
354										
355	3.50	30,797.90							30,797.90	86
356	3.00	42,867.99							42,867.99	98
357										
358										
359										
<b>(785) TOTAL</b>		<b>73,665.89</b>							<b>73,665.89</b>	<b>71</b>
360	2.50		404.34	404.34						
361	3.00	71,908.70							71,908.70	77
362	3.00	409,266.33	22,376.24			12.95			431,629.62	56
363										
364	4.00	207,840.60	210,775.21	111,740.74	49,440.50	1,676.55			259,111.12	5
365	3.00	908,506.52	67,497.81	32,403.10	15,632.91	4,550.30			932,518.62	40
366										
367	3.00									
368	3.00	1,363,424.39	86,305.42	49,684.88		4,349.00			1,404,393.93	48
369	4.0	259,495.47	43,536.55	20,886.99	10,117.37	211.66			272,239.32	24
370	4.00	(127,181.36)	69,864.69	96,599.96		(12.95)			(153,903.68)	(20)
371	5.00	149,760.89	28,572.90	18,599.67	8,549.01	189.83			151,374.94	26
372										
373	3.00	5,383.94							5,383.94	93
<b>(790) TOTAL</b>		<b>3,248,405.48</b>	<b>529,333.16</b>	<b>330,319.68</b>	<b>83,752.74</b>	<b>10,990.29</b>			<b>3,374,656.51</b>	<b>24</b>
389		1,172.07	(1,172.07)							
390	2.50	156,742.13	15,962.28						172,704.41	19
391		72,586.38	25,049.88						97,636.26	28
392	VAR	510,384.37	70,909.31	5,181.04		700.00			576,812.64	59
393		3,211.46	272.16						3,483.62	49
394	8.00	38,969.23	5,277.60						44,246.83	48
395	8.00	23,512.11	434.85						23,946.96	78
396										
397	8.00	46,714.90	3,232.75	1,958.68		530.01			48,518.98	68
398		3,407.07	683.62						4,090.69	28
399										
<b>(795) TOTAL</b>		<b>856,699.72</b>	<b>120,650.38</b>	<b>7,139.72</b>		<b>1,230.01</b>			<b>971,440.39</b>	<b>39</b>
<b>(800) OTHER</b>										
<b>(805) TOTALS</b>		<b>4,178,771.09</b>	<b>649,983.54</b>	<b>337,459.40</b>	<b>83,752.74</b>	<b>12,220.30</b>			<b>4,419,762.79</b>	<b>27</b>

\*Use other entries to report depreciation on property purchased, classifying accruals, unusual entries - explain on page 33.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

**ACCUMULATED PROVISION FOR DEPRECIATION - CONTINUED**

Depreciation expense (403 and 404) (page 3, item 77) . . . . .	(810)	579,074.23
Depreciation charged to transportation expense - clearing. . . . .	(815)	70,909.31
Depreciation charged to building expense - clearing. . . . .	(820)	
Depreciation charged to other accounts (list each account number). . . . .	(825)	
. . . . .	(830)	
. . . . .	(835)	
. . . . .	(840)	
<b>Total accrual (page 11). . . . .</b>	<b>(Item 128)</b>	<b>649,983.54</b>

Explanations (continue on page 33 if necessary)

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

ELECTRIC PLANT ACQUISITION ADJUSTMENTS (Account 114)	
DESCRIPTION	AMOUNT
Balance beginning of year .....	
Additions during year (as below) .....	
<b>Total</b> .....	
Charged to expense (Account 406) (page 3, item 78) .....	
Other reductions (explain below) .....	
<b>Balance end of year (page 1, item 4)</b> .....	

ELECTRIC PLANT PURCHASED THIS YEAR*			
From whom property acquired (abbreviate) .....			TOTAL
Date acquired .....			
Original cost .....			
Corrections to date .....			
<b>Total original cost</b> .....			
Depreciation reserve at acquisition .....			
Corrections to date .....			
<b>Total depreciation reserve</b> .....			
Base contract purchase price .....			
Net additions .....			
Acquisition expense .....			
Other (explain below) .....			
<b>Total purchase cost (Item 141)</b> .....			
Acquisition adjustment (purchase cost, less original cost, net of depreciation) .....			

\*If the original cost and depreciation at acquisition have not been determined for plant purchased this year, report the purchase information only and complete the schedule in the year the purchased plant is classified.

**EXPLANATIONS**

Give the method of amortizing the acquisition adjustment and other information as required:

CLASSIFICATION OF ELECTRIC PLANT PURCHASED OR SOLD							
Furnish aging of plant purchased and sold on separate worksheet							
ELECTRIC PLANT PURCHASED				ELECTRIC PLANT SOLD			
ACCT. NO.	ORIGINAL COST	DEPRECIATION RESERVE	NET PLANT	ACCT. NO.	ORIGINAL COST	DEPRECIATION RESERVE	NET PLANT
Total				Total			

**GAIN OR LOSS ON SALE OF ELECTRIC PLANT**

Selling price .....	(Item 130) .....
Less net plant sold (as above) .....	
Difference .....	
Less selling expense .....	(Item 131) .....
Gain or loss on sale .....	(Item 129) .....

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

<b>INVESTMENTS IN ASSOCIATED COMPANIES</b> (Report only the investments not considered as current assets)			
<b>OTHER INVESTMENTS - GENERAL FUNDS</b>			
Investments included in Accounts 123 and 124			
DESCRIPTION OF INVESTMENTS (GROUP BY TYPE OF INVESTMENT AND SHOW NO. OF INVESTMENTS)	BALANCE END OF YEAR	INCOME	GAIN OR (LOSS) ON SALES
CFC CAPITAL TERM CERTIFICATES	283,509.00	13,183.11	
NAT'L RURAL TELECOMMUNICATIONS	1,000.00		
CO-BANK	27,945.62		
COOPERATIVE RESPONSE CENTER	12,500.00		
RURAL CREDIT COOPERATIVE UNION	5.00		
Subtotal	324,959.62	13,183.11	
	(page 1, item 8)	(account 419, page 16)	
<b>INVESTMENTS OF FUNDS OTHER THAN GENERAL FUNDS</b>			
(Investments included in Accounts 125, 126, and 128 - page 15)			
Subtotal			
	(page 15)	(account 419, page 16)	
<b>CASH AND TEMPORARY CASH INVESTMENTS - GENERAL FUNDS</b>			
(Report only investments considered as current assets)			
CITIZENS DEPOSIT ARLINGTON CD. NO. 15730	320,523.26	5,848.41	
Total Temporary Cash Investments	320,523.26	5,848.41	
CASH (Accounts 131 - 135)	2,073,227.14	35,861.69	
Subtotal	2,393,750.40	41,710.10	
	(page 1, item 14)	(account 419, page 16)	
Grand Total	2,718,710.02	54,893.21	

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

PAGE 15

SPECIAL FUNDS					
	ACCOUNT 125	ACCOUNT 126	ACCOUNT 128		
	TOTAL SINKING FUNDS	DEPRECIATION FUNDS	CONSTRUCTION FUNDS	TOTAL OTHER SPECIAL FUNDS	TOTAL OF ALL SPECIAL FUNDS
Cash included in fund end of year. ....					
Investments in fund end of year (page 14). ....					
Balance of fund end of year (page 1). ....					
	(page 1, item 9)	(page 1, item 10)	(page 1, item 12)		
Minimum balance required* . . . . .					
Authority creating fund**					
<p>* Explain difference if fund balance is less than minimum required.                      ** State whether fund is required by bond contract, board action, etc.</p> <p>Total Sinking</p> <p>Depreciation</p> <p>Construction</p> <p>Other</p>					
<p>Note: Report all debt service funds as sinking funds.                      Report all funds for renewals and replacements as depreciation funds.</p>					
NONUTILITY PROPERTY (Account 121)					
DESCRIPTION AND LOCATION OF PROPERTY			DATE ACQUIRED	BOOK COST	NET INCOME (ACCOUNT 418)
Total . . . . .					
Less accumulated provision for depreciation (account 122) . . . . .					
Total net of depreciation (page 1, item 7) . . . . .					(page 16)

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

ACCT. NO.	OTHER INCOME	
415	Revenue from merchandising, jobbing, etc.	3,700.62
416	Cost and expense of merchandising, etc.	(3,033.68)
417*	Income from nonutility operations - net of expense.	
418	Nonoperating rental income - net of expense (page 15).	
419	Interest and dividend income (page 14).	54,893.21
419.1	Interest charged to construction.	
421*	Misc. nonoperating income - net of expense.	71,004.00
(845)	<b>Total other income (page 3, item 83).</b>	<b>126,564.15</b>

\*Explain these items briefly:                      417                                              421  
 Income received from sale of transformers that had already been paid for by previous consumers \$30000.00  
 Income from Patronage Capital \$38004.12  
 Administrative fee for REDLG Loan - \$2999.88

ACCT. NO.	MISCELLANEOUS INCOME DEDUCTIONS	
425*	Miscellaneous amortization.	
426*	Miscellaneous income deductions.	7,944.79
(850)	<b>Total misc. income deductions (page 3, item 85).</b>	<b>7,944.79</b>

\*Explain these items briefly:                      425                                              426  
 Expensed for donations to various community programs

**INVESTMENT PROCEDURES**

Are investments in excess of \$100,000 secured?     Yes     No    If yes, how?  
 PLEDGED SECURITIES

ACCT. NO.	RECEIVABLES	
141	Notes receivable (Explain on page 33).	1,102,651.01
142	Customer accounts receivable.	1,067,016.39
143	Other accounts receivable.	
146	Accounts receivable municipality (Explain on page 33 if over 45 days past due).	
	<b>Total.</b>	<b>2,169,667.40</b>
144	Accumulated provision for uncollectible accounts.	
	Accounts receivable net of reserve (page 1, item 15).	2,169,667.40

**AGE OF RECEIVABLES AT JUNE 30**

	ACCOUNT 141	ACCOUNT 142	ACCOUNT 143	ACCOUNT 146
Accounts with credit balances.		24,015.33		
Due after June 30.		1,028,527.73	1,067,016.39	
From 1 to 30 days past due.				
From 31 to 60 days past due.		86,466.68		
From 61 to 90 days past due.		2,124.77		
Over 90 days past due.		9,547.16		
<b>Totals (as above).</b>		<b>1,102,651.01</b>	<b>1,067,016.39</b>	

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

ACCT. NO.	MATERIALS AND SUPPLIES	
154	Plant materials and operating supplies.....	381,122.78
155	Merchandise.....	
156	Other materials and supplies.....	
163	Stores expense undistributed.....	
(855)	<b>Total materials and supplies (page 1, item 16).....</b>	<b>381,122.78</b>

Give dates of physical inventories this year: 04/23/2012  
**Total of adjustments: \$** \_\_\_\_\_ **over, or \$** 11,852.37 **short**

PREPAYMENTS - Account No. 165		
Prepaid insurance.....		83,164.80
Prepaid employee pension plan.....		
Prepaid taxes (page 29).....		1,723.80
Prepaid rents.....		
Other prepayments.....		
<b>Total prepayments (page 1, item 17).....</b>		<b>84,888.60</b>

ACCT. NO.	OTHER CURRENT ASSETS	
171	Interest and dividends receivable.....	3,290.16
172	Rents receivable.....	20,361.90
173	Accrued utility revenue.....	
174	Miscellaneous current and accrued assets.....	
	<b>Total other current assets (page 1, item 18).....</b>	<b>23,652.06</b>

ACCT. NO.	DEFERRED DEBITS	
181	Unamortized debt expense (page 1, item 20).....	

Give method and period of amortization:

186	Deferred costs on TVA leases (page 1, item 25)	
	Additions	
	Removal Costs	
	Salvage	
	Accumulated Amortization	
	<b>Total as above</b>	
186	Miscellaneous deferred debits (page 1, item 26)	

List of Items:

Receivables from plant sales (item 148)		
Other items (list):		
<b>Total as above</b>		





**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE						
DETAILS REGARDING BONDS ON PAGE						
MATURITIES: MONTH AND DAY 100						
NAME OF ISSUE 200	POST-RETIREMENT BENEFITS		RED LEG LOAN - BURKE PARSON BOWLBY			
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE
2012						
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
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2039						
2040						
2041						
2042						
2043						
2044						
2045						
2046						
2047						
2048						
2049						
2050						
2051						
2052						
2053						
2054						
2055						
2056						
OUTSTANDING END OF YEAR 300						

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE					
DETAILS REGARDING BONDS ON PAGE					
MATURITIES: MONTH AND DAY 100					
NAME OF ISSUE 200					
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	TOTAL MATURITIES
2012					
2013					
2014					
2015					
2016					
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					
2033					
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2036					
2037					
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2041					
2042					
2043					
2044					
2045					
2046					
2047					
2048					
2049					
2050					
2051					
2052					
2053					
2054					
2055					
2056					
OUTSTANDING END OF YEAR 300					

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

# Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

SUMMARY OF LONG-TERM DEBT - RUS										
NOTE NUMBER	DATE OF NOTE	INT. RATE	TERM OF NOTE (YR)	DATE REPAYMENTS BEGIN MO/YEAR	AMOUNT OF ALLOTMENT	BALANCE DUE ON ALLOTMENT (ACCOUNT 224.2)	AMOUNT REPAID THIS YEAR			OUTSTANDING END OF YEAR EXCLUDING CUSHION OF CREDIT
							PRINCIPAL	INTEREST	DEFERRED INTEREST	
01-				/						
02-				/						
03-				/						
04-				/						
05-				/						
06-				/						
07-				/						
08-				/						
09-				/						
10-				/						
11-				/						
12-				/						
13-				/						
14-				/						
15-				/						
16-				/						
17-				/						
18-				/						
19-				/						
20-				/						
21-				/						
22-				/						
23-				/						
24-				/						
25-				/						
26-				/						
27-				/						
28-				/						
29-				/						
30-				/						
31-				/						
32-				/						
33-				/						
34-				/						
35-				/						
36-				/						
37-				/						
38-				/						
39-				/						
40-				/						
<b>(860) Total</b>										
List Note Numbers Paid Monthly: _____										

\*EXCLUDING CUSHION OF CREDIT.

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

SUMMARY OF LONG-TERM DEBT - CFC AND/OR COBANK											
NOTE NUMBER	DATE OF NOTE	INT. RATE	CFC OR COBANK	TERM OF NOTE (YR)	AMOUNT OF LOAN APPROVED	UNADVANCED LOAN	AMT REPAYED THIS YEAR FOR REGULAR BILLINGS		OUTSTANDING END OF YEAR	RUS LOAN SUPPLEMENTED	
							PRINCIPAL	INTEREST		NOTE NUMBER	%
01-9003	3/1/2010	4.10	CFC	35	1,200,000.00		17,561.44	43,198.66	1,148,662.79		
02-9020	6/30/2010	5.70	CFC	35	3,370,275.00		33,307.76	177,543.99	3,313,194.80		
03-											
04-											
05-											
06-											
07-											
08-											
09-											
10-											
11-											
12-											
13-											
14-											
15-											
16-											
17-											
18-											
19-											
20-											
21-											
22-											
23-											
24-											
25-											
26-											
27-											
28-											
29-											
30-											
31-											
32-											
33-											
34-											
35-											
36-											
37-											
38-											
39-											
40-											
41-											
<b>(865) Total.....</b>					<b>4,570,275.00</b>		<b>50,869.20</b>	<b>220,742.65</b>	<b>4,461,857.59</b>		

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

LONG-TERM DEBT - RUS		
ACCT.	PRINCIPAL DATA	AMOUNT
224.1	Long-term debt - RUS.....	
224.2	Unadvanced RUS allotment - debit (page 21).....	
224.3	Deferred interest - RUS.....	
224.4	Long-term debt - RUS - matured and deferred.....	
224.5	Cushion of credit - RUS - debit.....	
Net balance due RUS as above (page 2, item 36).....		
Total additions to RUS long-term debt this year..... (Item 132)		
Repayments for the year excluding advance payments..... (Item 143)		
INTEREST ACCRUED - RUS (Account 237.1)		
		AMOUNT
Balance beginning of year (matured \$.00).....		
Accrued during year (Account 427.1) (page 3, item 87) (page 26 summary).....		
Repayments this year.....		
Balance end of year (matured \$.00) (page 2, item 49)(page 26 summary).....		
LONG-TERM DEBT - CFC		
ACCT.	PRINCIPAL DATA	AMOUNT
223.1	Subscriptions to CFC capital term certificates - debit.....	
223.2	Unpaid subscriptions to CFC capital term certificates - credit.....	
223.4	CFC loan approved - unadvanced - debit (page 22).....	
223.5	Long-term debt - CFC credit.....	4,461,857.59
223.61	Patronage capital certificates - debit.....	
223.62	Deferred patronage dividends - credit.....	
Net CFC account (account 223) (page 2, item 37).....		4,461,857.59
Total additions to CFC long-term debt this year..... (Item 135)		
Repayments for the year excluding advance payments..... (Item 144)		50,869.20
INTEREST ACCRUED - CFC (Account 237.2)		
		AMOUNT
Balance beginning of year (matured \$.00).....		19,880.49
Accrued during year (Account 427.1) (page 3, item 88) (page 26 summary).....		224,719.56
Repayments this year.....		220,742.65
Balance end of year (matured \$.00) (page 2, item 50)(page 26 summary).....		23,857.40
LONG-TERM DEBT - COBANK		
ACCT.	PRINCIPAL DATA	AMOUNT
229.10	Long Term Debt - CoBank - credit.....	
229.20	Unadvanced allotment - CoBank - debit.....	
229.30	Subscription to class "C" stock - CoBank - debit.....	
229.40	Unpaid subscription to class "C" stock - CoBank - credit.....	
229.50	Allocated earnings receivable - CoBank - debit.....	
229.51	Allocated earnings deferred - CoBank - credit.....	
Net CoBank account (account 229) (page 2, item 38).....		
Amount received on allotment this year..... (Item 136)		
Repayments this year..... (Item 145)		
INTEREST ACCRUED - COBANK (Account 237.6)		
		AMOUNT
Balance beginning of year (matured \$.00).....		
Accrued during year (Account 427.4) (page 3, item 89) (page 26 summary).....		
Repayments this year.....		
Balance end of year (matured \$.00) (page 2, item 51)(page 26 summary).....		

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: POST-RETIREMENT BENEFITS  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: PostRetirement - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year. ....	51,630.32	Accrued beginning of year. ....	
Issued during year. ....	3,819.16	Accrued during year (427.3). ....	
Total. ....	55,449.48	Total. ....	
Bonds retired this year. ....	4,200.00	Payments during year. ....	
Balance end of year. ....	51,249.48	Balance end of Year. ....	
Including matured of (239). ....		Including matured of (240). ....	
Balance less matured (221). ....	51,249.48	Balance less matured (237.3). ....	

Name of issue: RED LEG LOAN - BURKE PARSON BOWLBY  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ 450,000.00  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: Other - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year. ....	320,823.00	Accrued beginning of year. ....	
Issued during year. ....		Accrued during year (427.3). ....	
Total. ....	320,823.00	Total. ....	
Bonds retired this year. ....	320,823.00	Payments during year. ....	
Balance end of year. ....		Balance end of Year. ....	
Including matured of (239). ....		Including matured of (240). ....	
Balance less matured (221). ....		Balance less matured (237.3). ....	

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: \_\_\_\_\_  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: \_\_\_\_\_ Issued or assumed: \_\_\_\_\_  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year. ....		Accrued beginning of year. ....	
Issued during year. ....		Accrued during year (427.3). ....	
Total. ....		Total. ....	
Bonds retired this year. ....		Payments during year. ....	
Balance end of year. ....		Balance end of Year. ....	
Including matured of (239). ....		Including matured of (240). ....	
Balance less matured (221). ....		Balance less matured (237.3). ....	

**SUMMARY OF LONG-TERM DEBT - BONDS (Account 221) AND OTHER (Account 228)**

	ACCOUNT 221	OTHER* ACCOUNT 228	TOTAL*	POST- RETIREMENT BENEFITS ACCOUNT 228	TVA ACCOUNT 228
Balance beginning of year. ....		320,823.00	320,823.00	51,630.32	
Issued during year. .... (Item 137)				3,819.16	
<b>Total. ....</b>		320,823.00	320,823.00	55,449.48	
Bonds retired this year. .... (Item 146)		320,823.00	320,823.00	4,200.00	
Balance end of year. ....				51,249.48	
Including matured of (239). .... (Item 147)					
Balance less matured (221). ....				51,249.48	

(page 2, item 39.1) (page 2, item 39.2) (page 2, item 39.3)

**SUMMARY OF INTEREST ACCRUED - LONG-TERM DEBT(Account 237)**

	TOTAL
Accrued beginning of year. ....	
Accrued during year (427.3) (page 26). ....	
<b>Total. ....</b>	
Payments during year. ....	
Balance end of year. ....	
Including matured of (240). ....	
Balance less matured (237.3) (page 26). ....	

\*Less TVA Long-term Debt and Postretirement Benefits



**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

<b>NOTES PAYABLE (Account 231)</b>										
<b>PRINCIPAL DATA</b>						<b>INTEREST ACCRUED</b>				
Balance beginning of year. ....						Accrued beginning of year. ....				
New notes issued during year. ....						Accrued during year (as below). ....				
<b>Total. ....</b>						<b>Total. ....</b>				
Notes retired this year. ....						Payments during year. ....				
<b>Balance end of year. ....</b>						<b>Balance end of year (as below). ....</b>				
Portion of balance TVA (page 2, item 45.1). ....										
Portion of balance non-TVA (page 2, item 45.2). ....										
<b>CUSTOMER DEPOSITS (Account 235)</b>										
Balance accrued interest on customer deposits end of year. ....										3,725.43
Balance customer deposits end of year (Account 235). ....										142,233.00
<b>Total customer deposits (page 2, item 47). ....</b>										<b>145,958.43</b>
<b>SUMMARY OF ACCRUED INTEREST AND INTEREST EXPENSE</b>										
ACCT. NO.	DESCRIPTION	FROM PAGE NO.	REPORT ON BALANCE SHEET AS INDICATED BELOW				REPORT ON REVENUE AND EXPENSE STATEMENT AS INDICATED BELOW			
			ACCT. NO.	PAGE NO.	ITEM NO.	ACCRUED END OF YEAR	ACCT. NO.	PAGE NO.	ITEM NO.	EXPENSE FOR YEAR
221	Bonds	25	237.3	2	52.2		427.3	3	90.1	
223	CFC	23	237.2	2	50	23,857.40	427.2	3	88	224,719.56
224	RUS	23	237.1	2	49		427.1	3	87	
229	CoBank	23	237.6	2	51		427.4	3	89	
228	TVA long term	25	237.3	2	52.1		427.3	3	90.2	
228	Other long term	25	237.3	2	52.2		427.3	3	90.1	
231	TVA Notes Payable	Above	237.5	2	52.1		431	3	90.2	
231	Other notes payable	Above	237.5	2	52.2		431	3	92	
235	Customer Deposits	Above	235	Above	---		431	3	92	7,832.04
---	Delinquent taxes	---	237.5	2	52.2		431	3	92	
Total interest accrued end of year. ....						23,857.40	Net expense for year. ...		232,551.60	
Total item 49 (page 2) .....							Total item 87 (page 3). ...			
Total item 50 (page 2) .....						23,857.40	Total item 88 (page 3). ...		224,719.56	
Total item 51 (page 2) .....							Total item 89 (page 3). ...			
Total item 52.1 (page 2) .....							Total item 90.1 (page 3). ...			
Total item 52.2 (page 2) .....							Total item 90.2 (page 3). ...			
							Total item 92 (page 3). ...		7,832.04	
ACCT. NO.	<b>ACCOUNTS PAYABLE</b>									
232	Accounts payable - general (includes \$1,229,745.85 to TVA for purchased power and Fac.Rental). ....									1,339,519.24
232	Accrued purchased power. ....									
233	Accounts payable - spec. const. ....									
234	Payable to municipal - utility revenue. ....									
234	Other payables to municipality. ....									
<b>Total accounts payable - general (page 2, item 46). ....</b>										<b>1,339,519.24</b>
ACCT. NO.	<b>OTHER CURRENT AND ACCRUED LIABILITIES</b>									
239	Matured long-term debt (pages 23, 24, and 25). ....									
240	Matured interest (pages 23, 24, and 25). ....									
241	Tax collections payable. ....									34,086.86
242	Miscellaneous - accrued insurance. ....									
242	Miscellaneous - employees' accrued leave. ....									91,358.49
242	Miscellaneous - other. ....									60,647.75
<b>Total other current and accrued liabilities (page 2, item 53). ....</b>										<b>186,093.10</b>
<b>OTHER DEFERRED CREDITS (Account 253)</b>										
Payables for plant purchases; (item 149) .....										
Other items (List): Prepaid Security Lights. ....										552.86
Unearned Pole Rental. ....										8,757.50
<b>Total other deferred credits (page 2, item 56)</b>										
<b>Total other deferred credits (page 2, item 56)</b>										<b>9,310.36</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

PAYMENTS OF AD VALOREM TAXES OR TAX EQUIVALENTS					
TO WHOM PAID	PERIOD COVERED	AMOUNT	TO WHOM PAID	PERIOD COVERED	AMOUNT
States (list): KENTUCKY KY-AD VALOREM VEHICLE TAX	1/1/2011 12/31/2011 1/1/2012 12/31/2012	34,808.41 1,062.84	Cities (list): HICKMAN	1/1/2011 12/31/2011	4,845.45
	Total states . . . . .	35,871.25			
Counties (list): CARLISLE GRAVES HICKMAN LAKE OBION FULTON	1/1/2011 12/31/2011 1/1/2011 12/31/2011 1/1/2011 12/31/2011 1/1/2011 12/31/2011 1/1/2011 12/31/2011 1/1/2011 12/31/2011 1/1/2012 12/31/2012	8,508.84 480.99 22,223.57 60.00 4,323.00 30,202.02 2,417.98			
	Total counties . . . . .	68,216.40		Total cities . . . . .	4,845.45
			Total paid . . . . .		108,933.10

If all the tax equivalent is paid to a city and the city makes redistribution payments to states or counties, show these redistribution payments above and mark them with an \*. Also give method of determining amounts redistributed.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="checkbox"/> TAX, OR <input type="checkbox"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	REAL ESTATE			805,180.00	.1220	983.32	491.16
	TANGIBLE			7,085,838.00	.4500	31,886.27	15,943.14
	MANUFACTURING MACHINERY			1,293,210.00	.1500	1,939.82	969.91
	TOTAL STATE OF KENTUCKY					34,808.41	17,404.21
	COUNTIES:						
1/1/2011 12/31/2011	CARLISLE CO. TANGIBLE & REAL ESTATE			986,759.00	.0368	3,634.25	1,817.13
	CARLILSE COUNTY SCHOOL			986,759.00	.4940	4,874.59	2,437.30
	TOTAL CARLISLE COUNTY					8,508.84	4,254.42
1/1/2011 12/31/2011	FULTON COUNTY REAL ESTATE			763,773.00	.1330	1,008.18	504.09
	FULTON COUNTY TANGIBLE			2,985,711.00	.1330	3,941.14	1,970.57
	FULTON COUNTY SCHOOL			3,749,484.00	.4760	17,847.54	8,923.77
	FULTON COUNTY SPECIAL			3,749,484.00	.2000	7,405.16	3,702.58
	TOTAL FULTON COUNTY					30,202.02	15,101.01
1/1/2011 12/31/2011	HICKMAN COUNTY REAL ESTATE			41,057.00	.7856	309.16	154.58
	HICKMAN COUNTY TANGIBLE			3,037,430.00	.1140	3,462.67	1,731.34
	HICKMAN COUNTY SCHOOL			3,078,487.00	.4920	15,490.89	7,745.45
	HICKMAN COUNTY SPECIAL			3,296,545.00	.0981	2,960.85	1,480.43
	TOTAL HICKMAN COUNTY					22,223.57	11,111.80
1/1/2011 12/31/2011	GRAVES COUNTY SCHOOL			75,938.00	.3699	280.97	140.49
1/1/2011 12/31/2011	GRAVES COUNTY SPECIAL			75,938.00	.2634	200.02	100.01
	TOTAL GRAVES COUNTY					480.99	240.50
1/1/2011 12/31/2011	OBION COUNTY TENNESSEE			208,830.00	2.0700	4,323.00	2,161.50
1/1/2011 12/31/2011	LAKE COUNTY TENNESSEE			2,830.00	2.1165	60.00	30.00
1/1/2011 12/31/2011	CITY OF HICKMAN REAL ESTATE			743,686.00	.2850	2,119.50	1,059.75
1/1/2011 12/31/2011	CITY OF HICKMAN TANGIBLE			733,463.00	.2970	2,031.69	1,015.85
1/1/2011 12/31/2011	CITY OF HICKMAN SPECIAL			1,477,149.00	.0470	694.26	347.13
	TOTAL CITY OF HICKMAN CY 2011					4,845.45	2,422.73
	TOTAL CY 2011					105,452.28	52,726.14
	UNDER/OVER ACCRUAL FY 2011						
	STATE OF KENTUCKY						550.23
	CARLISLE COUNTY						(306.32)
	FULTON COUNTY						125.67
	GRAVES COUNTY						15.08
	HICKMAN COUNTY						420.00
	CITY OF HICKMAN						250.91
	OBION COUNTY TENNESSEE						12.50
	LAKE COUNTY TENNESSEE						
	TOTAL UNDER/OVER ACCRUAL FY 2011						1,038.92
	ESTIMATED TAXES:						
	STATE OF KENTUCKY						14,357.00
	CARLISLE COUNTY						3,510.00
	FULTON COUNTY						12,458.00
	GRAVES COUNTY						198.00
	HICKMAN COUNTY						9,167.00
	CITY OF HICKMAN						1,999.00
	OBION COUNTY TN						1,784.00
	LAKE COUNTY TN						25.00
	TOTAL ESTIMATED TAXES 2012						43,498.00
	SUBTOTAL:						

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="checkbox"/> TAX, OR <input type="checkbox"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	BASIS FOR COMPUTATION OF AD VALOREM						
1/1/2012 12/31/2012	STATE OF KENTUCKY*				.4500	1,062.81	531.42
1/1/2012 12/31/2012	FULTON COUNTY*			236,184.00	1.0863	2,417.98	1,208.99
	TOTAL CY 2011					3,480.82	1,740.41
	TOTAL AD VALOREM PROPERTY TAXES FY 2011						
	*AMOUNTS SHOWN ARE FROM ACTUAL						
1/1/2012 12/31/2012							

Where more than one tax period is applicable to the current fiscal year, show beginning and ending dates of each tax period. Compute tax or tax equivalent for each tax period and show amount prorated to this fiscal year. For tax equivalents show all the components of the tax base and applicable tax equivalent by taxing districts. When tax equivalent payments are determined other than by applying applicable tax rates to net plant, describe basis, explain any change from previous period, and include data showing breakdown of net plant by taxing districts and applicable tax rates. Use extra sheets if needed.



**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

**GENERAL INFORMATION**

1. Give the form of management of municipal system. (Power board, Mayor and council, etc.)  
 Board of Directors and General Manager
  
2. In the case of a Power Board (or Utilities Board), list any other departments of the city over which it exercises control.
  
3. (a) Give the statutes under which the electric system was created.  
 "THE RURAL ELECTRIFICATION ACT OF 1936"
  
- (b) Give the statutes under which the electric system is currently operating if different from the above.
  
4. (a) Are customers' accounts billed by an outside organization?       N        
 If so, give name. If not, give the type in-house hardware.       SEDC - SHARED SERVER WITH PENNYRILE RECC
  
- (b) At June 30:
  - 1) What percentage is added to customer bills for late payments?       5.00       %
  - 2) How many days are allowed between date of bill and last day before gross billing applies?       15       days
  - 3) Is an "Even Monthly Payment" (budget billing) plan available for electric consumers?       Y       Yes              No
  - 4) Amount of security deposit required for residential service:
    - Owner with Electric Heat
    - Owner without Electric Heat
    - Tenant with Electric Heat
    - Tenant without Electric Heat
    - Other (describe)       Homeowner 1 mo. average not to be less than \$150.00.
  
- 5) Are there any customer deposits that qualify (deposits exceeding 1 month's average bill and held longer than 6 months) for the payment of interest under the service practice standard entitled Deposit? If yes, what rate of interest is paid?
 

Class	Yes/No	Interest Rate
Residential	Y	6.00 %
C & I Part A	Y	6.00 %
C & I Part B	Y	6.00 %
  
- 6) Is interest on deposits:
  - Refunded by check annually?              Yes       N       No
  - Credited on customer's power bill annually?       Y       Yes              No
  - Credited to a deposit account annually?              Yes       N       No
  - Handled differently (Explain)
  
- 7) Are prior written notice and due process afforded to customers before termination for nonpayment?
  - Prior written notice?       Y       Yes              No
  - Due process?       Y       Yes              No
  
- 8) Is information about policies and rates available upon request and application for service?
  - Upon request?       Y       Yes              No
  - Upon application for service?       Y       Yes              No
  
- 9) Are the media used to inform customers about policies and rates?
  - Policies?       Y       Yes              No
  - If yes, how many times during the past 12 months?       2       Times
  - Rates?       Y       Yes              No
  - If yes, how many times during the past 12 months?       2       Times
  
- 10) Is the most recent 12 months' prior usage available to customers upon request?       Y       Yes              No
  
- 11) The cost of a membership certificate is       \$25.00

GENERAL INFORMATION (CONTINUED)

5. Give the name of the audit firm conducting this year's audit:  
 Jackson Thornton

6. If water, gas, or other services are operated in connection with electric services, furnish the following information in connection with joint operations.


(a) Indicate the joint operations with the Electric Utility:

(b) Indicate the % of non-electric ownership of any jointly owned buildings:

(c) Percentage of building space rented to others \_\_\_\_\_ %

(d) Percentage of building space rented from others \_\_\_\_\_ %

(e) 1) Date of last joint expense study: \_\_\_\_\_

2) Joint expense study was prepared by: \_\_\_\_\_ TVA \_\_\_\_\_ Distributor \_\_\_\_\_ Other

3) Indicate the amount of the unresolved annual inequity as reflected by the TVA study:

4) Give the current status of the latest joint expense study:

GOVERNING BOARD

AMOUNT PAID\*

DIRECTORS OR MEMBERS OF GOVERNING BOARD NAME AND PRINCIPAL OCCUPATION		TERM EXPIRES	AMOUNT PAID*	
			FEES	TRAVEL
Jerry Graham	Farmer	07/01/2011	6,280.00	4,985.39
David Kimbell	Private Business	07/01/2013	6,485.00	5,866.35
Sammy Todd	Banker	07/01/2012	4,250.00	1,034.16
Vercel Bryant	Auto Mechanic	07/01/2011	6,960.00	8,509.13
Ralph Wayne Adams	Farmer	07/01/2012	6,500.00	5,147.46
Total . . . . .			30,475.00	25,542.49

\*Show total amounts paid from electric system funds for fiscal year.  
 Method of determining amounts paid to board members is as follows:  
 MEMBERS OF THE BOARD OF DIRECTORS ARE PAID A FEE OF \$225.00 PER DAY OR PART OF A DAY FOR ATTENDANCE OF MEETINGS AT THE COOPERATIVE. THE DIRECTORS RECEIVE A FEE OF \$225.00 PER DAY FOR ATTENDANCE OF ANY OTHER MEETINGS AS REPRESENTATIVES OF THE COOPERATIVE.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012

GENERAL INFORMATION (CONTINUED)	
Detail of Account 930 - Miscellaneous General Expense	EXPENSE
DIRECTORS FEES	30,475.00
DIRECTORS TRAVEL	25,542.49
ATTORNEY'S TRAVEL & EXPENSES	762.71
ANNUAL MEETING EXPENSES	46,340.80
TVPPA DUES	1,541.14
KENTUCKY LIVING MAGAZINE	16,814.54
NFEC DUES	550.00
YOUTH PROGRAMS	3,587.34
NRECA DUES	7,510.00
KAEC ANNUAL DUES	9,710.46
MISCELLANEOUS EXPENSES	2,859.95
MISCELLANEOUS ADVERTISING EXPENSE	4,129.55
ADVISORY BOARD EXPENSES	3,801.12
DIRECTORS LIABILITY INSURANCE	2,372.04
TOUCHSTONE ENERGY DUES	2,100.00
TOTAL	158,097.14



GENERAL INFORMATION (CONTINUED)

EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED \* ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECIATION ON PAGE 11.

Acct 582 decreased due to less maintenance being done in the substation.

Acct 583 decreased due to less maintenance being done.

Acct 586 decreased because we have AMR meters at all residential homes and have less maintenance issues. Also, last year's cost included additional cost associated with the AMR installation.

Acct 902 decreased because we no longer hire an outside meter reader. Meters are read by AMR

Acct 904 - decreased due to HFRECC not having as many bad debts as in previous years.

Acct 908 increased due to HFRECC now having an employee who can visits consumer's homes and troubleshoot large bill complaints.

Acct 916 decreased this year due to the fact that TVA's matching funds for year ending June 2011 were received in July 2011.

Acct 930.2 increased due to additional Board travel expenses.

Acct 593 - Increased due to labor and maintenance cost of overhead lines.

Acct 595 - decreased because less transformers were repaired. HFRECC had a large number of transformers repaired the year before that were damaged during the 2009 ice storm.

Acct 598 - Less outdoor lights are being repaired due to new regulations concerning the type of security lights that can be on our system. Instead of repairing outdoor lights, the old ones are being removed and new ones installed.

Acct 935 - cost increased due to the construction of a new entrance ramp, repairs on radios, and painting the office.

Acct 923 - increase due to hiring Engineers to do 5 year work study, and hiring consultants for mapping

Page 1

General cash and temporary cash investments increased due to adjustment in rate schedules.

Prepayments increased due to HFRECC booking prepayments for the Retirement Security Plan for NRECA

Energy Service Loans Receivables decreased due to the fact that Burke-Parsons Bowlby paid their REDL loan in full.

Clearing accounts decreased - Last year too much was cleared out and was adjusted in this year.

Page 2

Bonds and other long-term debt - decreased due to the fact that Burke-Parsons Bowlby paid their REDL loan in full.

Other Current liabilities decreased due to June 2011 payroll accrual having more days accrued than June 2012.

Other deferred credits increased due to Galaxy submitting the payment for period ending June 30, 2011 in July 2011. This made two years payments be booked in the same fiscal year.

Advances for construction - refundable increased due to more consumers paying a portion for line extensions.

Page 3

Other Income increased due to HFRECC receiving \$30,000.00 in salvage for transformers that had been purchased by the consumer at the time of construction. Also received funds from Coop Self insured fund that were not received in previous years.

Other interest expense - increased because HFRECC began paying interest on consumer's deposits.

Page 7 - Line losses increased over 1.25% . The line losses for year ending June 30, 2011 were smaller than normal due to us purchasing less power in February 2011 and changing the timing on when we read our consumers meters.

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2012**

KEY PERSONNEL		
KEY PERSONNEL	TITLE OR OCCUPATIONS	PERCENTAGE OF WAGES CHARGED TO THE ELECTRIC DEPARTMENT
GREG GRISSOM	PRESIDENT/GENERAL MANAGER	100.00
DEBRA WEATHERFORD	BUSINESS AND MEMBER SERVICE MANAGER	100.00
BILLY REX COFFEY	SUPERINTENDENT OF OPERATIONS	100.00
MARK FISK	SUPERINTENDENT OF ENGINEERING	100.00
JULIE GROGAN	ACCOUNTANT	100.00
TINA SNISKY	CASHIER	100.00
WARD MORGAN	ENGINEERING TECHNICIAN	100.00
(895) TOTAL NUMBER OF EQUIVALENT FULL-TIME EMPLOYEES: 16		

2013

Hickman-Fulton Co. Rural Electric Cooperative Corp.

\_\_\_\_\_  
Name of Organization

1702 Moscow Avenue Hickman, KY 42050-0190

\_\_\_\_\_  
Address

Tennessee Valley Authority  
1101 Market Street  
Chattanooga, Tennessee 37402-2801

Gentlemen:

We are transmitting herewith our annual report for the year ended June 30, 2013. The report is in agreement with the books of account, and to the best of our knowledge and belief the statements therein contained are true and correctly reflect the financial condition at June 30, 2013, and the results of our electric operations for the year ended on that date.

Our books of account have been kept in accordance with the provisions of the power contract between this organization and the Tennessee Valley Authority, and are consistent with the requirements of the Federal Energy Regulatory Commission's system of accounts.

(Signed)

\_\_\_\_\_  
Debra R. Weatherford  
Accountant in charge of books

\_\_\_\_\_  
Gregory Grissom  
Manager

08/06/2013

\_\_\_\_\_  
Date transmitted

TVA Act of 1933

In fulfilling the responsibilities of the TVA Act of 1933 [16 U.S.C. #831i and 831n-4(f)], TVA requires each distributor to provide certain financial and accounting information to TVA to ensure that electric power produced by TVA is being sold at rates which are as low as feasible. This form (TVA 3957) is for that purpose.

Public reporting burden for this collection of information is estimated to vary from ten to forty hours per response, with an average of nineteen hours per response, including time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. Send comments regarding the burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden, to Agency Clearance Officer, Tennessee Valley Authority, 1101 Market Street, Chattanooga, TN 37402; and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503.

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

BALANCE SHEET				
ASSETS AND OTHER DEBITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>UTILITY PLANT</b>				
Electric Plant.....	10	1	18,298,955.57	16,890,904.69
Less Depreciation.....	10	2	5,055,353.21	4,419,762.79
<b>Total</b> .....	10	3	13,243,602.36	12,471,141.90
Unamortized acq. adj.....	13	4		
Other utility plant - net.....	----	5		
<b>Total Plant - net</b> .....	----	6	13,243,602.36	12,471,141.90
<b>OTHER PROPERTY AND INVESTMENTS</b>				
Nonutility property - net.....	15	7		
Other investments.....	14	8	324,959.62	324,959.62
Sinking funds.....	15	9		
Depreciation funds.....	15	10		
Other special funds.....	15	12		
<b>Total</b> .....	----	13	324,959.62	324,959.62
<b>CURRENT AND ACCRUED ASSETS</b>				
General cash and temporary cash investments.....	14	14	1,847,537.56	2,393,750.40
Accounts receivable.....	16	15	1,984,803.97	2,169,667.40
Materials and supplies.....	17	16	597,724.91	381,122.78
Prepayments.....	17	17	90,879.92	84,888.60
Other current assets.....	17	18	24,063.60	23,652.06
<b>Total</b> .....	----	19	4,545,009.96	5,053,081.24
<b>DEFERRED DEBITS</b>				
Debt expense.....	17	20		
Preliminary survey.....	----	21		
Clearing accounts.....	----	22		266.52
Energy Service Loans Receivables.....	----	24	148,151.02	145,085.93
Deferred costs on TVA Leases.....	17	25		
Other deferred debits.....	17	26	616,154.00	
<b>Total</b> .....	----	27	764,305.02	145,352.45
<b>TOTAL ASSETS AND OTHER DEBITS</b> .....	----	28	18,877,876.96	17,994,535.21
<b>LIST UNRECORDED AND CONTINGENT ASSETS AND LIABILITIES OTHER THAN ACCRUED UTILITY REVENUE AND UNBILLED PURCHASED POWER</b>				

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

PAGE 2

BALANCE SHEET				
LIABILITIES AND OTHER CREDITS	SEE PAGE NO	ITEM NO	JUNE 30	
			THIS YEAR	LAST YEAR
<b>CAPITAL</b>				
Membership certificates.....	----	30	61,185.00	61,715.00
<b>EARNINGS REINVESTED IN SYSTEM ASSETS</b>				
Beginning of year.....	----	33	11,514,698.12	10,197,033.26
Current year.....	3	34	835,812.37	1,317,664.86
<b>Total.....</b>	----	35	<b>12,350,510.49</b>	<b>11,514,698.12</b>
<b>LONG-TERM DEBT</b>				
RUS.....	23	36		
CFC.....	23	37	4,407,212.89	4,461,857.59
CoBank.....	23	38		
Bonds and other long-term debt.....	25	39.1		
TVA.....	25	39.3		
Debt premium and discount.....	----	40		
<b>Total.....</b>	----	41	<b>4,407,212.89</b>	<b>4,461,857.59</b>
<b>OTHER NON-CURRENT LIABILITIES</b>				
Postretirement Benefits.....	25	39.2	55,290.36	51,249.48
Energy Service Loans - Advances.....	----	42	150,765.61	148,441.96
Energy Service Loans - Other.....	----	43		
<b>Total.....</b>	----	44	<b>206,055.97</b>	<b>199,691.44</b>
<b>CURRENT AND ACCRUED LIABILITIES</b>				
TVA notes payable.....	26	45.1		
Other notes payable.....	26	45.2		
Accounts payable.....	26	46	1,424,824.91	1,339,519.24
Customer deposits.....	26	47	130,242.15	145,958.43
Taxes and equivalents accrued.....	29	48	57,517.20	43,778.32
Interest accrued - RUS.....	23	49		
Interest accrued - CFC.....	23	50	19,432.35	23,857.40
Interest accrued -CoBank.....	23	51		
Interest accrued -TVA.....	26	52.1		
Interest accrued - other.....	26	52.2		
Other current liabilities.....	26	53	209,534.03	186,093.10
<b>Total.....</b>	----	54	<b>1,841,550.64</b>	<b>1,739,206.49</b>
<b>DEFERRED CREDITS</b>				
Advances for construction - refundable.....	18	55	2,855.90	8,056.21
Other deferred credits.....	26	56	8,506.07	9,310.36
<b>Total.....</b>	----	57	<b>11,361.97</b>	<b>17,366.57</b>
<b>TOTAL LIABILITIES AND OTHER CREDITS.....</b>	----	58	<b>18,877,876.96</b>	<b>17,994,535.21</b>

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

REVENUE AND EXPENSE STATEMENT	SEE PAGE NO	ITEM NO	THIS YEAR	LAST YEAR
<b>OPERATING REVENUE</b>				
Electric sales revenue (page 7, item 332).....	----	59	10,934,468.64	11,035,549.16
Revenue from late payments.....	----	60	73,158.35	76,072.39
Misc. service revenue.....	----	61	13,980.00	13,710.00
Rent from electric property.....	----	62	87,981.62	86,340.19
Other electric revenue.....	----	63	5,083.72	5,498.25
<b>Total operating revenue.....</b>	----	64	<b>11,114,672.33</b>	<b>11,217,169.99</b>
<b>PURCHASED POWER</b>				
<b>Total power cost (page 7, item 342).....</b>	7	65	<b>6,439,369.50</b>	<b>6,521,493.80</b>
<b>OPERATION EXPENSE</b>				
Transmission expense.....	5	66		
Distribution expense.....	5	67	507,551.30	550,601.19
Customer accounts expense.....	5	68	196,842.59	213,442.80
Customer service and informational expense.....	5	69	22,115.50	26,459.29
Sales expense.....	5	70	(7,710.00)	8,476.00
Administrative and general expense.....	6	71	608,884.62	627,124.10
<b>Operation expense.....</b>	6	72	<b>1,327,684.01</b>	<b>1,426,103.38</b>
<b>MAINTENANCE EXPENSE</b>				
Transmission expense.....	6	73		
Distribution expense.....	6	74	1,099,475.25	924,228.99
Administrative and general expense.....	6	75	23,687.94	24,397.04
<b>Maintenance expense.....</b>	6	76	<b>1,123,163.19</b>	<b>948,626.03</b>
<b>OTHER OPERATING EXPENSE</b>				
Depreciation expense.....	12	77	579,137.89	579,074.23
Amortization of acquisition adjustment.....	13	78		
Taxes and tax equivalents.....	29	79	308,465.85	310,275.45
<b>Other operating expense.....</b>	----	80	<b>887,603.74</b>	<b>889,349.68</b>
<b>TOTAL OPERATING EXPENSE AND PURCHASED POWER.....</b>	----	81	<b>9,777,820.44</b>	<b>9,785,572.89</b>
<b>INCOME</b>				
Operating income (item 64, less item 81).....	----	82	1,336,851.89	1,431,597.10
Other income.....	16	83	79,976.54	126,564.15
<b>Total income.....</b>	----	84	<b>1,416,828.43</b>	<b>1,558,161.25</b>
Miscellaneous income deductions.....	16	85	13,037.17	7,944.79
<b>Net income before debt expense.....</b>	----	86	<b>1,403,791.26</b>	<b>1,550,216.46</b>
<b>DEBT EXPENSE</b>				
Interest on long-term debt - RUS.....	23	87		
Interest on long-term debt - CFC.....	23	88	209,296.72	224,719.56
Interest on long-term debt - CoBank.....	23	89		
Interest on long-term debt - other.....	26	90.1		
Interest - TVA.....	26	90.2		
Other interest expense.....	----	92	791.21	7,832.04
Amortization of debt discount and expense.....	----	93		
Amortization of premium on debt - credit.....	----	94		
<b>Total debt expense.....</b>	----	95	<b>210,087.93</b>	<b>232,551.60</b>
<b>NET INCOME</b>				
Net income before extraordinary items (item 86, less item 95).....	----	96	1,193,703.33	1,317,664.86
Extraordinary items.....	33	97	(357,890.96)	
<b>Net Income.....</b>	2	98	<b>835,812.37</b>	<b>1,317,664.86</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

PAGE 4

STATEMENT OF CASH FLOWS

Increase (Decrease) in Cash and Cash Equivalents

	THIS YEAR	LAST YEAR
<b>CASH PROVIDED BY (USED IN) OPERATING ACTIVITIES:</b>		
Net Income.....	835,812.37	1,317,664.86
<b>Adjustments to Reconcile Net Income to Net Cash:</b>		
Depreciation.....	661,236.87	649,983.54
<b>Amortization of:</b>		
Acquisition Adjustment.....		
Additions to TVA Leases.....		
Debt Premium or Discount.....		
(Gain) or Loss on Sale of Plant.....		
<b>Changes in Current and Deferred Items:</b>		
Accounts Receivable.....	184,863.43	(33,041.58)
Materials and Supplies.....	(216,602.13)	(20,053.69)
Prepayments and Other Current Assets.....	(6,402.86)	(48,226.39)
Deferred Debits.....	(615,887.48)	(2,850.53)
Accounts Payable.....	85,305.67	89,050.63
Customer Deposits.....	(15,716.28)	(119.27)
Taxes and Interest Accrued.....	9,313.83	(3,026.97)
Other Current Liabilities.....	23,440.93	(48,184.10)
Deferred Credits.....	(6,003.60)	18,699.39
Other:.....		
<b>Net Cash Provided by (Used in) Operating Activities.....</b>	<b>939,360.75</b>	<b>1,919,895.89</b>
<b>CASH PROVIDED BY (USED IN) INVESTING ACTIVITIES:</b>		
Additions to Plant.....	(1,817,918.43)	(1,162,490.07)
Removal Cost.....	(97,289.54)	(83,752.74)
Salvage.....	123,619.68	12,220.30
Net Change in Other Property and Investment.....		
Energy Service Loans Receivable.....	(3,065.09)	341,434.59
Plant Sold (Purchased) - Noninstallment Method.....		
Deferred Costs on TVA Leases (excluding amortization).....		
Other: Extraordinary Loss - Retirement of Meters.....	357,890.06	
<b>Net Cash Provided by (Used in) Investing Activities.....</b>	<b>(1,436,763.32)</b>	<b>(892,587.92)</b>
<b>CASH PROVIDED BY (USED IN) FINANCING ACTIVITIES</b>		
Additional Long-Term Borrowings.....		
Payment of Principal on Long-Term Debt.....	(54,644.80)	(371,692.20)
Notes Payable.....		
Memberships.....	(530.00)	(110.00)
Energy Service Loans Advances.....	2,323.65	(19,840.87)
Receipt for Plant Sold - Installment Method.....		
Payment for Plant Purchased - Installment Method.....		
Other: Post Retirement Benefits.....	4,040.88	(380.84)
<b>Net Cash Provided by (Used in) Financing Activities.....</b>	<b>(48,810.27)</b>	<b>(392,023.91)</b>
<b>NET INCREASE (DECREASE) IN CASH AND TEMPORARY INVESTMENTS.....</b>	<b>(546,212.84)</b>	<b>635,284.06</b>
CASH AND TEMPORARY INVESTMENTS BEGINNING OF YEAR.....	2,393,750.40	1,758,466.34
CASH AND TEMPORARY INVESTMENTS END OF YEAR.....	1,847,537.56	2,393,750.40

NOTE: Cash and Temporary Cash Investments include cash on hand and in demand deposits, and those investments which are generally a part of the power distributor's short-term cash management activities.



Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

PAGE 5

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>OPERATING EXPENSE</b>					
<b>1. TRANSMISSION</b>					
560	Supervision and engineering.....				
561	Load dispatching.....				
562	Station expense.....				
563	Overhead line expense.....				
564	Underground line expense.....				
566	Miscellaneous.....				
567	Rents.....				
(600)	<b>Total transmission operating expense (page 3, item 66).</b>				
<b>2. DISTRIBUTION</b>					
580	Supervision and engineering.....	54,179.78	98,818.08		
581	Load dispatching.....				
582	Station expense.....	24,984.22	13,142.43		
583	Overhead line expense.....	132,947.86	130,582.03		
584	Underground line expense.....				
585	Street lighting and signal system expense.....				
586	Meter expense.....	199,195.09	226,590.10		
587	Customer installation expense.....				
588	Miscellaneous.....	95,346.87	80,598.55		
589	Rents.....	897.48	870.00		
(605)	<b>Total distribution operating expense (page 3, item 67).</b>	<b>507,551.30</b>	<b>550,601.19</b>		
<b>3. CUSTOMER ACCOUNTS EXPENSE</b>					
901	Supervision.....				
902	Meter reading expense.....	3,338.09	35,468.29		
903	Customer records and collection expense.....	180,740.06	167,352.36		
904	Uncollectible accounts.....	12,764.44	10,622.15		
905	Miscellaneous.....				
(610)	<b>Total customer accounts expense (page 3, item 68).</b>	<b>196,842.59</b>	<b>213,442.80</b>		
<b>4. CUSTOMER SERVICES &amp; INFORMATIONAL EXPENSE</b>					
907	Supervision.....				
908	Customer assistance expense.....	22,115.50	26,459.29		
909	Informational and instructional advertising expense.....				
910	Miscellaneous customer service and informational expense.....				
(615)	<b>Total customer services and informational expense (page 3, item 69).</b>	<b>22,115.50</b>	<b>26,459.29</b>		
<b>5. SALES EXPENSE</b>					
911	Supervision.....				
912	Demonstrating and selling expense.....	(8,093.00)			
913	Advertising expense.....				
916	Miscellaneous.....	383.00	8,476.00		
(620)	<b>Total sales expense (page 3, item 70).</b>	<b>(7,710.00)</b>	<b>8,476.00</b>		

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

ACCT. NO.	DESCRIPTION	EXPENSES		PAYROLL DISTRIBUTION	
		THIS YEAR	LAST YEAR	THIS YEAR	LAST YEAR
<b>6. ADMINISTRATIVE &amp; GENERAL</b>					
920	Administrative and general salaries.....	294,549.23	250,509.68		
921	Office supplies and expense.....	121,179.88	112,792.61		
922	Administrative expense transferred - credit*.....				
923	Outside services employed.....	66,836.09	134,719.73		
924	Property insurance.....				
925	Injuries and damages.....				
926	Employee pensions and benefits.....				
927	Franchise requirements*.....				
928	Regulatory commission expense*.....				
929	Duplicate charges - credit.....	(27,956.27)	(28,995.06)		
930	Miscellaneous general expense.....	154,275.69	158,097.14		
931	Rents.....				
(625)	<b>Total administrative and general expense (page 3, item 71).....</b>	<b>608,884.62</b>	<b>627,124.10</b>		
(630)	<b>Total operating expense (Page 3 Item 72).....</b>	<b>1,327,684.01</b>	<b>1,426,103.38</b>		
<b>MAINTENANCE EXPENSE</b>					
<b>1. TRANSMISSION</b>					
568	Supervision and engineering.....				
569	Maintenance of structures.....				
570	Maintenance of station equipment.....				
571	Maintenance of overhead lines.....				
572	Maintenance of underground lines.....				
573	Miscellaneous.....				
(635)	<b>Total transmission maintenance expense (page 3, item 73).....</b>				
<b>2. DISTRIBUTION</b>					
590	Supervision and engineering.....	55,968.55	99,931.53		
591	Maintenance of structures.....				
592	Maintenance of station equipment.....				
593	Maintenance of overhead lines.....	1,006,155.97	793,053.45		
594	Maintenance of underground lines.....				
595	Maintenance of line transformers.....	20,364.01	13,457.26		
596	Street lighting and signal systems.....				
597	Maintenance of meters.....				
598	Maintenance of miscellaneous distribution plant.....	16,986.72	17,786.75		
(640)	<b>Total distribution maintenance expense (page 3, item 74).....</b>	<b>1,099,475.25</b>	<b>924,228.99</b>		
<b>3. ADMINISTRATIVE &amp; GENERAL</b>					
935	Maintenance of general plant (page 3, items 75).....	23,687.94	24,397.04		
(645)	<b>Total maintenance expense (page 3, item 76).....</b>	<b>1,123,163.19</b>	<b>948,626.03</b>		
(650)	<b>Total operating and maintenance expense.....</b>	<b>2,450,847.20</b>	<b>2,374,729.41</b>		
(655)	Total direct and indirect payroll charged to construction and retirements.....				
(660)	Payroll charged to other accounts.....				
(662)	Fiscal year net change in accrued leave account - (increase) decrease.....				
(665)	<b>Total payroll distribution for year.....</b>				

\*FURNISH DETAILS OF THESE ACCOUNTS ON PAGES 32 AND 33.

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

STATISTICAL DATA						
CLASS OF SERVICE	ITEM NO	REVENUE		ITEM NO	KILOWATT-HOURS SOLD	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Residential	100	5,554,776.19	5,568,584.67	107	41,229,268	41,108,304
Gen. Power - 50 kW & under	101	1,018,836.15	1,006,552.04	108	6,383,415	6,256,374
Gen. Power - Over 50 kW	102	4,165,830.49	4,266,327.52	109	30,602,366	32,184,864
Street and athletic	103	513.45	399.48	110	4,140	5,485
Outdoor lighting	104	194,512.36	193,685.45	111	1,214,963	1,221,491
<b>Subtotal</b>	<b>330</b>	<b>10,934,468.64</b>	<b>11,035,549.16</b>			
Unbilled revenue*	331					
<b>Total (page 3, item 59)</b>	<b>332</b>	<b>10,934,468.64</b>	<b>11,035,549.16</b>	<b>335</b>	<b>79,434,152</b>	<b>80,776,518</b>
				113	231,880	241,806
				114	79,666,032	81,018,324
				336		

STATE	SALES TAX	TO ABOVE CLASSES OF REVENUE	CREDITS	GREEN POWER REVENUE
KY	325,192.19	Residential	2,660.13	
TN	1,763.33	Gen. Power - 50 kW & under		
		Gen. Power - Over 50kW	129,128.40	
<b>Total</b>	<b>326,955.52</b>			

PURCHASED POWER						
TVA	ITEM NO	AMOUNT		ITEM NO	KILOWATT-HOURS PURCHASED	
		THIS YEAR	LAST YEAR		THIS YEAR	LAST YEAR
Purchased Power	115	6,347,264.34	6,428,506.28	119	84,733,098	84,828,597
Facilities Rental	116	92,105.16	92,987.52			
Other Charges/Credits	117					
<b>Total from TVA</b>	<b>118</b>	<b>6,439,369.50</b>	<b>6,521,493.80</b>	<b>122</b>	<b>84,733,098</b>	<b>84,828,597</b>
Other Purchased Power**	218			222		
<b>Subtotal</b>	<b>340</b>	<b>6,439,369.50</b>	<b>6,521,493.80</b>			
Unbilled Purchases*	341					
<b>Total (page 3, item 65)</b>	<b>342</b>	<b>6,439,369.50</b>	<b>6,521,493.80</b>	<b>345</b>	<b>84,733,098</b>	<b>84,828,597</b>
				123	79,666,032	81,018,324
				124	5,067,066	3,810,273
				125	5.98	4.49
				346		

\*\*Purchased other power under contract number \_\_\_\_\_ from \_\_\_\_\_

NUMBER OF CUSTOMERS			MISCELLANEOUS DATA		
CLASS OF SERVICE	MONTH OF JUNE		THIS YEAR	LAST YEAR	
	THIS YEAR	LAST YEAR			
Residential (675)	2,775	2,803	704.21	684.00	Pole Line Miles: (2 decimal places) (715)
Gen. Power - 50 kW & under (680)	778	784			Individual Outdoor Lts.
Gen. Power - Over 50 kW (685)	140	107	2,304	2,302	No. in plant (720)
Street and athletic (690)		1	595,222.22	574,438.33	Total investment (725)
Outdoor Lighting - Excl. Code 77 (693)	15	14	16,986.72	17,786.75	O&M expense (730)
<b>Total (695)</b>	<b>3,708</b>	<b>3,709</b>	5,811.00	5,811.00	St. Ltg-Invest. Base (735)
Outdoor Lighting - Code 77 (697)	1,264	1,278			O&M expense (740)
					Lamps & Glassware (745)

\*Item nos. 331, 336, 341, and 346 are to be filled in only if distributor chooses the option to estimate unbilled electric sales.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

**MODIFIED STREET LIGHTING COMPUTATION**

Give computation of modified street lighting rate relative to lamps and glassware by customers, if applicable:

TOWN	COST OF LAMPS AND GLASSWARE	KWH	ALLOWANCE	EXCESS TO BE BILLED
		FROM STAT. REPT.	KWH X .003	
TOTAL:				

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Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

PAGE 9

ELECTRIC PLANT

ACCT. NO.		BALANCE BEG. OF YEAR	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE END OF YEAR
					DEBIT	CREDIT	
<b>INTANGIBLE</b>							
301	Organization						
302	Franchises and consents						
303	Miscellaneous						
(750)	<b>Total intangible</b>						
<b>PRODUCTION</b>							
755	<b>Total production</b>						
<b>TRANSMISSION</b>							
350	Land and land rights	23,749.81					23,749.81
351	Clearing land and rights of way						
352	Structures and improvements						
353	Station equipment						
354	Towers and fixtures						
355	Poles and fixtures	35,797.92	81,925.05	26,742.37			90,980.60
356	Overhead conductors and devices	43,747.50	73,566.47	3,718.23			113,595.74
357	Underground conduit						
358	Underground conductors and devices						
359	Roads and trails						
(760)	<b>Total transmission</b>	<b>103,295.23</b>	<b>155,491.52</b>	<b>30,460.60</b>			<b>228,326.15</b>
<b>DISTRIBUTION</b>							
360	Land and land rights	15,669.97		394.92			15,275.05
361	Structures and improvements	93,373.72	4,058.00				97,431.72
362	Station equipment	769,993.31	36,675.00				806,668.31
363	Storage battery equipment						
364	Poles, towers, and fixtures	5,449,684.85	(534,919.67)	61,063.36			4,853,701.82
365	Overhead conductors and devices	2,311,231.48	284,751.77	33,934.95			2,562,048.30
366	Underground conduit						
367	Underground conductors and devices						
368	Line transformers	2,940,809.49	143,348.14	23,304.88			3,060,852.75
369	Services	1,145,935.93	67,208.55	10,116.02			1,203,028.46
370	Meters	757,397.71	48,971.68	132,072.93			674,296.46
371	Inst. on customers' premises	574,438.33	36,918.72	16,134.83			595,222.22
372	Leased prop. on cust. premises						
373	St. lighting and signal systems	5,811.00					5,811.00
(765)	<b>Total distribution</b>	<b>14,064,345.79</b>	<b>87,012.19</b>	<b>277,021.89</b>			<b>13,874,336.09</b>

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

ELECTRIC PLANT

ACCT. NO.	GENERAL	BALANCE	ADDITIONS	RETIREMENTS	RECLASSIFICATIONS		BALANCE
		BEG. OF YEAR			DEBIT	CREDIT	END OF YEAR
389	Land and land rights. . . . .	22,459.95					22,459.95
390	Structures and improvements. . . . .	901,708.54	4,838.00				906,546.54
391	Office furniture and equipment. . . . .	348,659.11	34,079.43				382,738.54
392	Transportation equipment. . . . .	971,179.17	421,100.23	93,408.76			1,298,870.64
393	Stores equipment. . . . .	7,096.78					7,096.78
394	Tools, shop, and garage equip.. . . .	91,744.19	102,483.41	8,976.30			185,251.30
395	Laboratory equipment. . . . .	30,825.10					30,825.10
396	Power operated equipment. . . . .						
397	Communication equipment. . . . .	71,815.39	133,667.74				205,483.13
398	Miscellaneous equipment. . . . .	14,713.42	7,244.04				21,957.46
399	Other tangible property. . . . .						
(770)	<b>Total general. . . . .</b>	<b>2,460,201.65</b>	<b>703,412.85</b>	<b>102,385.06</b>			<b>3,061,229.44</b>
101	<b>Total plant in service. . . . .</b>	<b>16,627,842.67</b>	<b>945,916.56</b>	<b>409,867.55</b>			<b>17,163,891.68</b>
102	Electric plant purchased or sold. . . . .						
104	Electric plant leased to others. . . . .						
105	Electric plant for future use. . . . .						
107	Construction work in progress. . . . .	263,062.02	872,001.87				1,135,063.89
(775)	<b>Total other electric plant. . . . .</b>	<b>263,062.02</b>	<b>872,001.87</b>				<b>1,135,063.89</b>
(780)	<b>Total electric plant (page 1, item 1). . . . .</b>	<b>16,890,904.69</b>	<b>1,817,918.43</b>	<b>409,867.55</b>			<b>18,298,955.57</b>
			(Item 140)				
<b>RESERVES</b>							
108	Accumulated provision for depreciation of electric plant in service. . . . .					5,055,353.21	
109	Accumulated provision for depreciation of electric plant leased to others. . . . .						
110	Accumulated provision for depreciation of electric plant held for future use. . . . .						
	<b>Total accumulated provision for depreciation (page 1, item 2 and page 11). . . . .</b>					<b>5,055,353.21</b>	
	<b>Total electric plant, less accumulated provision for depreciation (page 1, item 3). . . . .</b>						<b>13,243,602.36</b>
<b>Reclassification Columns</b> Includes major corrections to prior years additions and retirements, transfers between accounts classified in prior years, and classification of plant purchased and/or sold.				<b>Explanations of entries shown in the Reclassification Columns:</b>			

## Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

PAGE 11

ACCUMULATED PROVISION FOR DEPRECIATION (Page 10)										
ACCT. NO.	DEPR. RATE	BALANCE BEG. OF YEAR	ACCRUAL	ORIGINAL COST	REMOVAL COST	SALVAGE	OTHER ENTRIES*		BALANCE END OF YEAR	% DEPR.
							DEBIT	CREDIT		
350										
351										
352										
353										
354										
355	3.48	30,797.90	1,055.36	26,742.37					5,110.89	6
356	3.00	42,867.99	1,135.96	3,718.23					40,285.72	35
357										
358										
359										
<b>(785) TOTAL</b>		<b>73,665.89</b>	<b>2,191.32</b>	<b>30,460.60</b>					<b>45,396.61</b>	<b>20</b>
360	2.52		394.92	394.92						
361	0	71,908.70							71,908.70	74
362	3.00	431,655.52	23,205.24						454,860.76	56
363										
364	3.96	259,111.12	189,016.19	61,063.36	71,898.64	4,007.05			319,172.36	7
365	3.00	932,518.62	73,906.20	33,934.95	13,248.53	7,302.79			966,544.13	38
366										
367	0									
368	3.00	1,404,393.93	89,150.79	23,304.88		2,262.66			1,472,502.50	48
369	3.96	272,239.32	46,499.96	10,116.02	6,496.85	92.78			302,219.19	25
370	10.00	(153,929.58)	68,252.69	132,072.93		1,047.21	357,890.96		141,188.35	21
371	5.04	151,374.94	29,228.64	16,134.83	5,645.52	426.61			159,249.84	27
372										
373	0	5,383.94							5,383.94	93
<b>(790) TOTAL</b>		<b>3,374,656.51</b>	<b>519,654.63</b>	<b>277,021.89</b>	<b>97,289.54</b>	<b>15,139.10</b>		<b>357,890.96</b>	<b>3,893,029.77</b>	<b>28</b>
389										
390	2.50	172,704.41	16,373.97						189,078.38	21
391	8.00	97,636.26	27,104.14						124,740.40	33
392	VAR	576,812.64	82,098.98	93,408.76		104,230.58			669,733.44	52
393	8.00	3,483.62	272.16						3,755.78	53
394	8.00	44,246.83	7,117.41	8,976.30		3,250.00			45,637.94	25
395	8.00	23,946.96	440.40						24,387.36	79
396										
397	8.00	48,518.98	4,975.80			1,000.00			54,494.78	27
398	8.00	4,090.69	1,008.06						5,098.75	23
399										
<b>(795) TOTAL</b>		<b>971,440.39</b>	<b>139,390.92</b>	<b>102,385.06</b>		<b>108,480.58</b>			<b>1,116,926.83</b>	<b>36</b>
<b>(800) OTHER</b>										
<b>(805) TOTALS</b>		<b>4,419,762.79</b>	<b>661,236.87</b>	<b>409,867.55</b>	<b>97,289.54</b>	<b>123,619.68</b>		<b>357,890.96</b>	<b>5,055,353.21</b>	<b>29</b>

(Item 142) (Item 138)

\*Use other entries to report depreciation on property purchased, classifying accruals, unusual entries - explain on page 33.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

ACCUMULATED PROVISION FOR DEPRECIATION - CONTINUED

Depreciation expense (403 and 404) (page 3, item 77) .....	(810)	579,137.89
Depreciation charged to transportation expense - clearing .....	(815)	82,098.98
Depreciation charged to building expense - clearing .....	(820)	
Depreciation charged to other accounts (list each account number) .....	(825)	
.....	(830)	
.....	(835)	
.....	(840)	
<b>Total accrual (page 11) .....</b>	<b>(Item 128)</b>	<b>661,236.87</b>

Explanations (continue on page 33 if necessary)





Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

INVESTMENTS IN ASSOCIATED COMPANIES (Report only the investments not considered as current assets)			
OTHER INVESTMENTS - GENERAL FUNDS			
Investments included in Accounts 123 and 124	BALANCE		GAIN OR (LOSS) ON
DESCRIPTION OF INVESTMENTS (GROUP BY TYPE OF INVESTMENT AND SHOW NO. OF INVESTMENTS)	END OF YEAR	INCOME	SALES
CFC CAPITAL TERM CERTIFICATES	283,509.00	13,097.33	
NAT'L RURAL TELECOMMUNICATIONS	1,000.00		
CO-BANK	27,945.62		
COOPERATIVE RESPONSE CENTER	12,500.00		
RURAL CREDIT COOPERATIVE UNION	5.00		
Subtotal	324,959.62	13,097.33	
	(page 1, item 8)	(account 419, page 16)	
INVESTMENTS OF FUNDS OTHER THAN GENERAL FUNDS			
(Investments included in Accounts 125, 126, and 128 - page 15)			
Subtotal			
	(page 15)	(account 419, page 16)	
CASH AND TEMPORARY CASH INVESTMENTS - GENERAL FUNDS			
(Report only investments considered as current assets)			
CITIZENS DEPOSIT ARLINGTON CD. NO. 15730		3,706.77	
Total Temporary Cash Investments		3,706.77	
CASH (Accounts 131 - 135)	1,847,537.56	43,694.94	
Subtotal	1,847,537.56	47,401.71	
	(page 1, item 14)	(account 419, page 16)	
Grand Total	2,172,497.18	60,499.04	

## Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

PAGE 15

SPECIAL FUNDS					
	ACCOUNT 125	ACCOUNT 126	ACCOUNT 128		TOTAL OF ALL SPECIAL FUNDS
	TOTAL SINKING FUNDS	DEPRECIATION FUNDS	CONSTRUCTION FUNDS	TOTAL OTHER SPECIAL FUNDS	
Cash included in fund end of year. ....					
Investments in fund end of year (page 14). ....					
Balance of fund end of year (page 1). ....					
	(page 1, item 9)	(page 1, item 10)	(page 1, item 12)		
Minimum balance required*. ....					
Authority creating fund**					
<p>* Explain difference if fund balance is less than minimum required.                      ** State whether fund is required by bond contract, board action, etc.</p> <p>Total Sinking</p>  <p>Depreciation</p>  <p>Construction</p>  <p>Other</p>					
Note: Report all debt service funds as sinking funds. Report all funds for renewals and replacements as depreciation funds.					
NONUTILITY PROPERTY (Account 121)					
DESCRIPTION AND LOCATION OF PROPERTY	DATE ACQUIRED	BOOK COST	NET INCOME (ACCOUNT 418)		
Total. ....					
Less accumulated provision for depreciation (account 122). ....					
Total net of depreciation (page 1, item 7). ....			(page 16)		







Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE						
DETAILS REGARDING BONDS ON PAGE						
MATURITIES: MONTH AND DAY 100						
NAME OF ISSUE 200	POST-RETIREMENT BENEFITS					
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE
2013						
2014						
2015						
2016						
2017						
2018						
2019						
2020						
2021						
2022						
2023						
2024						
2025						
2026						
2027						
2028						
2029						
2030						
2031						
2032						
2033						
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2038						
2039						
2040						
2041						
2042						
2043						
2044						
2045						
2046						
2047						
2048						
2049						
2050						
2051						
2052						
2053						
2054						
2055						
2056						
2057						
OUTSTANDING END OF YEAR 300						

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

SUMMARY OF LONG-TERM DEBT AND NOTES PAYABLE					
DETAILS REGARDING BONDS ON PAGE					
MATURITIES: MONTH AND DAY 100					
NAME OF ISSUE 200					
CALENDAR YEAR	MATURITIES	INTEREST RATE	MATURITIES	INTEREST RATE	TOTAL MATURITIES
2013					
2014					
2015					
2016					
2017					
2018					
2019					
2020					
2021					
2022					
2023					
2024					
2025					
2026					
2027					
2028					
2029					
2030					
2031					
2032					
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2040					
2041					
2042					
2043					
2044					
2045					
2046					
2047					
2048					
2049					
2050					
2051					
2052					
2053					
2054					
2055					
2056					
2057					
OUTSTANDING END OF YEAR 300					

Use a separate column for each issue. If municipality has an RUS loan, show all maturities for each allotment and deduct the unadvanced portion after the last maturity. Prepare a total column for RUS maturities separate from other long-term debt.



# Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

SUMMARY OF LONG-TERM DEBT - RUS										
NOTE NUMBER	DATE OF NOTE	INT. RATE	TERM OF NOTE (YRS)	DATE REPAYMENTS BEGIN MO/YEAR	AMOUNT OF ALLOTMENT	BALANCE DUE ON ALLOTMENT (ACCOUNT 224.2)	AMOUNT REPAID THIS YEAR			OUTSTANDING END OF YEAR EXCLUDING CUSHION OF CREDIT
							PRINCIPAL	INTEREST	DEFERRED INTEREST	
01-				/						
02-				/						
03-				/						
04-				/						
05-				/						
06-				/						
07-				/						
08-				/						
09-				/						
10-				/						
11-				/						
12-				/						
13-				/						
14-				/						
15-				/						
16-				/						
17-				/						
18-				/						
19-				/						
20-				/						
21-				/						
22-				/						
23-				/						
24-				/						
25-				/						
26-				/						
27-				/						
28-				/						
29-				/						
30-				/						
31-				/						
32-				/						
33-				/						
34-				/						
35-				/						
36-				/						
37-				/						
38-				/						
39-				/						
40-				/						
<b>(850) Total.....</b>										

List Note Numbers Paid Monthly:  
 \*EXCLUDING CUSHION OF CREDIT.

Hickman-Fulton Co. Rural Electric Cooperative Corp.

REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

SUMMARY OF LONG-TERM DEBT - CFC AND/OR COBANK											
NOTE NUMBER	DATE OF NOTE	INT. RATE	CFC OR COBANK	TERM OF NOTE (YR)	AMOUNT OF LOAN APPROVED	UNADVANCED LOAN	AMT REPAYD THIS YEAR FOR REGULAR BILLINGS		OUTSTANDING END OF YEAR	RUS LOAN SUPPLEMENTED	
							PRINCIPAL	INTEREST		NOTE NUMBER	%
01-9003	3/1/2010	4.10	CFC	35	1,200,000.00		19,397.44	37,989.68	1,129,265.35		
02-9020	6/30/2010	5.70	CFC	35	3,370,275.00		35,247.36	175,732.09	3,277,947.54		
03-											
04-											
05-											
06-											
07-											
08-											
09-											
10-											
11-											
12-											
13-											
14-											
15-											
16-											
17-											
18-											
19-											
20-											
21-											
22-											
23-											
24-											
25-											
26-											
27-											
28-											
29-											
30-											
31-											
32-											
33-											
34-											
35-											
36-											
37-											
38-											
39-											
40-											
41-											
<b>(865) Total .....</b>					<b>4,570,275.00</b>		<b>54,644.80</b>	<b>213,721.77</b>	<b>4,407,212.89</b>		

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

LONG-TERM DEBT - RUS		
ACCT.	PRINCIPAL DATA	AMOUNT
224.1	Long-term debt - RUS . . . . .	
224.2	Unadvanced RUS allotment - debit (page 21) . . . . .	
224.3	Deferred interest - RUS . . . . .	
224.4	Long-term debt - RUS - matured and deferred . . . . .	
224.5	Cushion of credit - RUS - debit . . . . .	
Net balance due RUS as above (page 2, item 36) . . . . .		
Total additions to RUS long-term debt this year . . . . . (Item 132)		
Repayments for the year excluding advance payments . . . . . (Item 143)		
INTEREST ACCRUED - RUS (Account 237.1)		
Balance beginning of year (matured \$.00) . . . . .		
Accrued during year (Account 427.1) (page 3, item 87) (page 26 summary) . . . . .		
Repayments this year . . . . .		
Balance end of year (matured \$.00) (page 2, item 49)(page 26 summary) . . . . .		
LONG-TERM DEBT - CFC		
ACCT.	PRINCIPAL DATA	AMOUNT
223.1	Subscriptions to CFC capital term certificates - debit . . . . .	
223.2	Unpaid subscriptions to CFC capital term certificates - credit . . . . .	
223.4	CFC loan approved - unadvanced - debit (page 22) . . . . .	
223.5	Long-term debt - CFC credit . . . . .	4,407,212.89
223.61	Patronage capital certificates - debit . . . . .	
223.62	Deferred patronage dividends - credit . . . . .	
Net CFC account (account 223) (page 2, item 37) . . . . .		4,407,212.89
Total additions to CFC long-term debt this year . . . . . (Item 135)		
Repayments for the year excluding advance payments . . . . . (Item 144)		54,644.80
INTEREST ACCRUED - CFC (Account 237.2)		
Balance beginning of year (matured \$.00) . . . . .		23,857.40
Accrued during year (Account 427.1) (page 3, item 88) (page 26 summary) . . . . .		209,296.72
Repayments this year . . . . .		213,721.77
Balance end of year (matured \$.00) (page 2, item 50)(page 26 summary) . . . . .		19,432.35
LONG-TERM DEBT - COBANK		
ACCT.	PRINCIPAL DATA	AMOUNT
229.10	Long Term Debt - CoBank - credit . . . . .	
229.20	Unadvanced allotment - CoBank - debit . . . . .	
229.30	Subscription to class "C" stock - CoBank - debit . . . . .	
229.40	Unpaid subscription to class "C" stock - CoBank - credit . . . . .	
229.50	Allocated earnings receivable - CoBank - debit . . . . .	
229.51	Allocated earnings deferred - CoBank - credit . . . . .	
Net CoBank account (account 229) (page 2, item 38) . . . . .		
Amount received on allotment this year . . . . . (Item 136)		
Repayments this year . . . . . (Item 145)		
INTEREST ACCRUED - COBANK (Account 237.6)		
Balance beginning of year (matured \$.00) . . . . .		
Accrued during year (Account 427.4) (page 3, item 89) (page 26 summary) . . . . .		
Repayments this year . . . . .		
Balance end of year (matured \$.00) (page 2, item 51)(page 26 summary) . . . . .		

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: POST-RETIREMENT BENEFITS  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: PostRetirement - 228 Issued or assumed: Assumed  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year.....	51,249.48	Accrued beginning of year.....	
Issued during year.....	6,440.88	Accrued during year (427.3).....	
Total.....	57,690.36	Total.....	
Bonds retired this year.....	2,400.00	Payments during year.....	
Balance end of year.....	55,290.36	Balance end of Year.....	
Including matured of (239).....		Including matured of (240).....	
Balance less matured (221).....	55,290.36	Balance less matured (237.3).....	

Name of issue: \_\_\_\_\_  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: \_\_\_\_\_ Issued or assumed: \_\_\_\_\_  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

PRINCIPAL DATA		INTEREST ACCRUED	
Balance beginning of year.....		Accrued beginning of year.....	
Issued during year.....		Accrued during year (427.3).....	
Total.....		Total.....	
Bonds retired this year.....		Payments during year.....	
Balance end of year.....		Balance end of Year.....	
Including matured of (239).....		Including matured of (240).....	
Balance less matured (221).....		Balance less matured (237.3).....	

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013**

**BONDS (Account 221) AND OTHER LONG-TERM DEBT (Account 228)**

Name of issue: \_\_\_\_\_  
 Date of issue: \_\_\_\_\_ Amount of original issue: \$ \_\_\_\_\_  
 Cash realized: \$ \_\_\_\_\_ Discount: \$ \_\_\_\_\_ Premium: \$ \_\_\_\_\_ Exp: \$ \_\_\_\_\_  
 If rates are variable, state what index they are tied to and length of time between readjustments: \_\_\_\_\_  
 Interest due dates: \ \_\_\_\_\_ Principal due dates: \ \_\_\_\_\_ Denominations: \$ \_\_\_\_\_  
 Agent for paying principal and interest: \_\_\_\_\_  
 Revenue or general obligation bonds: \_\_\_\_\_ Issued or assumed: \_\_\_\_\_  
 If assumed from municipality give date and amount assumed: \_\_\_\_\_ \$ \_\_\_\_\_  
 Amount authorized if different from amount issued: \$ \_\_\_\_\_  
 Purpose of issue: \_\_\_\_\_

Conditions under which bonds may be called:

If bonds were called this year give amount called: \$ \_\_\_\_\_ Price paid: \$ \_\_\_\_\_

**PRINCIPAL DATA**

**INTEREST ACCRUED**

Balance beginning of year .....		Accrued beginning of year .....	
Issued during year .....		Accrued during year (427.3) .....	
Total .....		Total .....	
Bonds retired this year .....		Payments during year .....	
Balance end of year .....		Balance end of Year .....	
Including matured of (239) .....		Including matured of (240) .....	
Balance less matured (221) .....		Balance less matured (237.3) .....	

**SUMMARY OF LONG-TERM DEBT - BONDS (Account 221) AND OTHER (Account 228)**

	ACCOUNT 221	OTHER* ACCOUNT 228	TOTAL*	POST- RETIREMENT BENEFITS ACCOUNT 228	TVA ACCOUNT 228
Balance beginning of year .....				51,249.48	
Issued during year .....				6,440.88	
Total .....				57,690.36	
Bonds retired this year .....				2,400.00	
Balance end of year .....				55,290.36	
Including matured of (239) .....					
Balance less matured (221) .....				55,290.36	

(page 2, item 39.1) (page 2, item 39.2) (page 2, item 39.3)

**SUMMARY OF INTEREST ACCRUED - LONG-TERM DEBT(Account 237)**

	TOTAL
Accrued beginning of year .....	
Accrued during year (427.3) (page 26) .....	
Total .....	
Payments during year .....	
Balance end of year .....	
Including matured of (240) .....	
Balance less matured (237.3) (page 26) .....	

\*Less TVA Long-term Debt and Postretirement Benefits

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

NOTES PAYABLE (Account 231)										
PRINCIPAL DATA						INTEREST ACCRUED				
Balance beginning of year. ....						Accrued beginning of year. ....				
New notes issued during year. ....						Accrued during year (as below). ....				
Total. ....						Total. ....				
Notes retired this year. ....						Payments during year. ....				
Balance end of year. ....						Balance end of year (as below). ....				
Portion of balance TVA (page 2, item 45.1). ....										
Portion of balance non-TVA (page 2, item 45.2). ..										
CUSTOMER DEPOSITS (Account 235)										
Balance accrued interest on customer deposits end of year. ....										51.15
Balance customer deposits end of year (Account 235). ....										130,191.00
Total customer deposits (page 2, item 47). ....										130,242.15
SUMMARY OF ACCRUED INTEREST AND INTEREST EXPENSE										
ACCT. NO.	DESCRIPTION	FROM PAGE NO.	REPORT ON BALANCE SHEET AS INDICATED BELOW				REPORT ON REVENUE AND EXPENSE STATEMENT AS INDICATED BELOW			
			ACCT. NO.	PAGE NO.	ITEM NO.	ACCRUED END OF YEAR	ACCT. NO.	PAGE NO.	ITEM NO.	EXPENSE FOR YEAR
221	Bonds	25	237.3	2	52.2		427.3	3	90.1	
223	CFC	23	237.2	2	50	19,432.35	427.2	3	88	209,296.72
224	RUS	23	237.1	2	49		427.1	3	87	
229	CoBank	23	237.6	2	51		427.4	3	89	
228	TVA long term	25	237.3	2	52.1		427.3	3	90.2	
228	Other long term	25	237.3	2	52.2		427.3	3	90.1	
231	TVA Notes Payable	Above	237.5	2	52.1		431	3	90.2	
231	Other notes payable	Above	237.5	2	52.2		431	3	92	
235	Customer Deposits	Above	235	Above	---		431	3	92	791.21
---	Delinquent taxes	---	237.5	2	52.2		431	3	92	
Total interest accrued end of year. ....						19,432.35	Net expense for year. ...			210,087.93
Total item 49 (page 2) .....							Total item 87 (page 3). ...			
Total item 50 (page 2) .....						19,432.35	Total item 88 (page 3). ...			209,296.72
Total item 51 (page 2) .....							Total item 89 (page 3). ...			
Total item 52.1 (page 2) .....							Total item 90.1 (page 3). ...			
Total item 52.2 (page 2) .....							Total item 90.2 (page 3). ...			
							Total item 92 (page 3). ...			791.21
ACCOUNTS PAYABLE										
232	Accounts payable - general (includes \$1,091,044.32 to TVA for purchased power and Fac.Rental). ....									1,424,824.91
232	Accrued purchased power. ....									
233	Accounts payable - spec. const. ....									
234	Payable to municipal - utility revenue. ....									
234	Other payables to municipality. ....									
Total accounts payable - general (page 2, item 46). ....										1,424,824.91
OTHER CURRENT AND ACCRUED LIABILITIES										
239	Matured long-term debt (pages 23, 24, and 25). ....									
240	Matured interest (pages 23, 24, and 25). ....									
241	Tax collections payable. ....									30,247.20
242	Miscellaneous - accrued Insurance. ....									110,907.35
242	Miscellaneous - employees' accrued leave. ....									68,379.48
242	Miscellaneous - other. ....									
Total other current and accrued liabilities (page 2, item 53). ....										209,534.03
OTHER DEFERRED CREDITS (Account 253)										
Payables for plant purchases; (item 149) .....										
Other items (List): UNEARNED POLE RENTAL. ....										8,506.07
Total other deferred credits (page 2, item 56) .....										
Total other deferred credits (page 2, item 56) .....										8,506.07



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="checkbox"/> TAX, OR <input type="checkbox"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	REAL ESTATE			747,571.00	.1220	912.04	456.02
	TANGIBLE			7,646,940.00	.4500	34,411.23	17,205.63
	MANUFACTURING MACHINERY			1,251,906.00	.1500	1,877.86	938.93
	TOTAL STATE OF KENTUCKY					37,201.13	18,600.58
	COUNTIES:						
1/1/2012 12/31/2012	CARLISLE CO. TANGIBLE & REAL ESTATE			1,034,727.00	.3853	3,986.83	1,993.41
	CARLILSE COUNTY SCHOOL			1,034,727.00	.5189	5,370.23	2,685.12
	TOTAL CARLISLE COUNTY					9,357.06	4,678.53
1/1/2012 12/31/2012	FULTON COUNTY REAL ESTATE			738,307.00	.1330	981.95	490.98
	FULTON COUNTY TANGIBLE			3,267,775.00	.1319	4,313.46	2,156.73
	FULTON COUNTY SCHOOL			4,006,082.00	.0481	19,269.26	9,634.63
	FULTON COUNTY SPECIAL			4,006,082.00	.1982	7,939.79	3,969.89
	TOTAL FULTON COUNTY					32,504.46	16,252.23
1/1/2012 12/31/2012	HICKMAN COUNTY REAL ESTATE			8,914.00	.7759	68.99	34.49
	HICKMAN COUNTY TANGIBLE			3,263,384.00	.1140	3,720.26	1,860.13
	HICKMAN COUNTY SCHOOL			3,272,248.00	.5245	17,165.40	8,582.70
	HICKMAN COUNTY SPECIAL			3,504,513.00	.0876	3,071.35	1,535.67
	TOTAL HICKMAN COUNTY					24,026.00	12,013.00
1/1/2012 12/31/2012	GRAVES COUNTY SCHOOL			81,054.00	.3749	303.95	151.97
1/1/2012 12/31/2012	GRAVES COUNTY SPECIAL			81,054.00	.2634	213.50	106.75
	TOTAL GRAVES COUNTY					517.45	258.72
1/1/2012 12/31/2012	OBION COUNTY TENNESSEE			267,540.00	2.0699	5,538.00	2,769.00
1/1/2012 12/31/2012	LAKE COUNTY TENNESSEE			3,460.00	2.2254	77.00	38.50
1/1/2012 12/31/2012	CITY OF HICKMAN REAL ESTATE			731,699.00	.3140	2,297.53	1,148.74
1/1/2012 12/31/2012	CITY OF HICKMAN TANGIBLE			808,359.00	.3140	2,538.25	1,269.12
1/1/2012 12/31/2012	CITY OF HICKMAN SPECIAL			1,540,058.00	.0470	723.83	361.94
	TOTAL CITY OF HICKMAN					5,559.61	2,779.80
	TOTAL CY 2012					114,780.71	57,668.34
	UNDER/OVER ACCRUAL FY 2013						
	STATE OF KENTUCKY						(4,243.58)
	CARLISLE COUNTY						(1,168.53)
	FULTON COUNTY						(3,794.23)
	GRAVES COUNTY						(60.72)
	HICKMAN COUNTY						(2,846.00)
	CITY OF HICKMAN						(780.81)
	OBION COUNTY TENNESSEE						(985.00)
	LAKE COUNTY TENNESSEE						(233.72)
	TOTAL UNDER/OVER ACCRUAL FY 2013						(14,112.59)
	ESTIMATED TAXES:						
	STATE OF KENTUCKY						18,600.58
	CARLISLE COUNTY						4,678.53
	FULTON COUNTY						16,252.23
	GRAVES COUNTY						258.72
	HICKMAN COUNTY						12,013.00
	CITY OF HICKMAN						2,779.80
	OBION COUNTY TN						2,769.00
	LAKE COUNTY TN						38.50
	TOTAL ESTIMATED TAXES 2013						57,390.36
	SUBTOTAL:						



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

BASIS FOR COMPUTATION OF ACCRUAL FOR AD VALOREM PROPERTY TAX OR TAX EQUIVALENT							
<input checked="" type="checkbox"/> TAX, OR <input type="checkbox"/> TAX EQUIVALENT		TN. EQUAL- IZATION RATIO	STATE ASSESS- MENT RATIO	TAX ASSESSMENT OR VALUATION	RATE PER \$100	TAX OR EQUIVALENT FOR TAX PERIOD	AMOUNT APPLICABLE FOR FISCAL YEAR
PERIOD	DISTRICT						
	BASIS FOR COMPUTATION OF AD VALOREM						
1/1/2013 12/31/2013	STATE OF KENTUCKY*				.4500	1,177.09	588.54
1/1/2013 12/31/2013	FULTON COUNTY*			261,574.00	1.0340	2,705.84	1,352.80
	TOTAL CY 2013					3,882.93	1,941.34
	TOTAL AD VALOREM PROPERTY TAXES FY 2013						
	*AMOUNTS SHOWN ARE FROM ACTUAL						
1/1/2013 12/31/2013							

Where more than one tax period is applicable to the current fiscal year, show beginning and ending dates of each tax period. Compute tax or tax equivalent for each tax period and show amount prorated to this fiscal year. For tax equivalents show all the components of the tax base and applicable tax equivalent by taxing districts. When tax equivalent payments are determined other than by applying applicable tax rates to net plant, describe basis, explain any change from previous period, and include data showing breakdown of net plant by taxing districts and applicable tax rates. Use extra sheets if needed.



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

GENERAL INFORMATION

1. Give the form of management of municipal system. (Power board, Mayor and council, etc.)  
 Board of Directors and General Manager
2. In the case of a Power Board (or Utilities Board), list any other departments of the city over which it exercises control.
3. (a) Give the statutes under which the electric system was created.  
 "THE RURAL ELECTRIFICATION ACT OF 1936"
- (b) Give the statutes under which the electric system is currently operating if different from the above.
4. (a) Are customers' accounts billed by an outside organization?       N        
 If so, give name. If not, give the type in-house hardware.       SEDC - SHARED SERVER WITH PENNYRILE RECC
- (b) At June 30:
  - 1) What percentage is added to customer bills for late payments?       5.00       %
  - 2) How many days are allowed between date of bill and last day before gross billing applies?       15       days
  - 3) Is an "Even Monthly Payment" (budget billing) plan available for electric consumers?       Y       Yes       No       No
  - 4) Amount of security deposit required for residential service:
 

Owner with Electric Heat	Homeowner is one month average not less than \$150.00
Owner without Electric Heat	Homeowner is one month average not less than \$150.00
Tenant with Electric Heat	Renter is two month average not less than \$250.00
Tenant without Electric Heat	Renter is two month average not less than \$250.00
Other (describe)	
  - 5) Are there any customer deposits that qualify (deposits exceeding 1 month's average bill and held longer than 6 months) for the payment of interest under the service practice standard entitled Deposit? If yes, what rate of interest is paid?
 

Class	Yes/No	Interest Rate
Residential	Y	.10 %
C & I Part A	Y	.10 %
C & I Part B	Y	.10 %
  - 6) Is interest on deposits:
 

Refunded by check annually? .....	<u>      Yes      </u>	<u>      N      </u> No	
Credited on customer's power bill annually? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
Credited to a deposit account annually? .....	<u>      Yes      </u>	<u>      N      </u> No	

 Handled differently (Explain)
  - 7) Are prior written notice and due process afforded to customers before termination for nonpayment?
 

Prior written notice? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
Due process? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
  - 8) Is information about policies and rates available upon request and application for service?
 

Upon request? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
Upon application for service? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
  - 9) Are the media used to inform customers about policies and rates?
 

Policies? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
If yes, how many times during the past 12 months? .....	<u>      2      </u> Times		
Rates? .....	<u>      Y      </u> Yes	<u>      No      </u> No	
If yes, how many times during the past 12 months? .....	<u>      2      </u> Times		
  - 10) Is the most recent 12 months' prior usage available to customers upon request? .....
 Y       Yes | No       No |  - 11) The cost of a membership certificate is       \$25.00

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

GENERAL INFORMATION (CONTINUED)

5. Give the name of the audit firm conducting this year's audit:  
 Jackson Thornton

6. If water, gas, or other services are operated in connection with electric services,  
 furnish the following information in connection with joint operations.


(a) Indicate the joint operations with the Electric Utility:

(b) Indicate the % of non-electric ownership of any jointly owned buildings:

(c) Percentage of building space rented to others \_\_\_\_\_ %

(d) Percentage of building space rented from others \_\_\_\_\_ %

(e) 1) Date of last joint expense study: \_\_\_\_\_

2) Joint expense study was prepared by: \_\_\_\_\_ TVA \_\_\_\_\_ Distributor \_\_\_\_\_ Other

3) Indicate the amount of the unresolved annual inequity as reflected by the TVA study:

4) Give the current status of the latest joint expense study:

GOVERNING BOARD

AMOUNT PAID\*

DIRECTORS OR MEMBERS OF GOVERNING BOARD NAME AND PRINCIPAL OCCUPATION		TERM EXPIRES	AMOUNT PAID*	
			FEES	TRAVEL
Jerry Graham	Farmer	07/01/2014	5,715.00	3,933.56
David Kimbell	Private Business	07/01/2013	9,155.00	10,964.13
Sammy Todd	Banker	07/01/2015	4,565.00	2,981.97
Vercel Bryant	Auto Mechanic	07/01/2014	7,555.00	8,465.05
Ralph Wayne Adams	Farmer	07/01/2015	6,635.00	5,826.68
		Total . . . . .	33,625.00	32,171.39

\*Show total amounts paid from electric system funds for fiscal year.  
 Method of determining amounts paid to board members is as follows:  
 }

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
**REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013**

<b>GENERAL INFORMATION (CONTINUED)</b>	
Detail of Account 930 - Miscellaneous General Expense	EXPENSE
DIRECTORS FEES	33,625.00
DIRECTORS TRAVEL	32,171.39
ATTORNEY'S TRAVEL & EXPENSES	2,465.09
ANNUAL MEETING EXPENSES	32,801.67
TVPPA DUES	1,547.39
KENTUCKY LIVING MAGAZINE	17,161.57
NFEC DUES	640.00
YOUTH PROGRAMS	1,529.88
NRECA DUES	8,108.00
KAEC ANNUAL DUES	8,922.66
MISCELLANEOUS ADVERTISING EXPENSE	3,722.69
ADVISORY BOARD EXPENSES	5,492.59
DIRECTORS LIABILITY INSURANCE	2,370.96
TOUCHSTONE ENERGY DUES	2,100.00
TVA POWER DISTRIBUTOR EXPENSE	450.00
PORTER INS HWY ENROACHMENT BOND	101.80
KAEC GOVERNMENTAL STRATEGIES	265.00
TWIN CITIES CHAMBER OF COMMERCE DUES	200.00
KPPA DUES	200.00
KAEC REPLENISH MANAGERS ASSOCIATION DUES	300.00
KENTUCKY COUNCIL MEMBERSHIP DUES	100.00
TOTAL	154,275.69

**GENERAL INFORMATION (CONTINUED)**

EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED \* ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECIATION ON PAGE 11.

Page 1 Item 14 General Cash and Temp Cash Investments - Decrease due to Hickman-Fulton Counties RECC experiencing increased costs tied to our Right of Way Budget Plan and incurring costs associated with finishing year one of a 5-Year Work Plan. Additionally, a CD at Citizens Deposit Arlington CD NO 15730 was not renewed in February 2013 and also used to cover the above mentioned charges.

Page 1 Item 16 Material/Supply balance increased due to having more material on hand for work to be done associated with the 5 year work plan.

Page 1 Item 26 Other deferred debits - Increase due to HFRECC prepaying NRECA Retirement in return for 25% rate reductions for the next ten years.

Page 2 Item 48 Increase due to property tax Increase this year as well as improvements/upgrades to property base

Page 2 Item 55 Advances for construction - refundable - decrease due to not having as many consumers pay for advances for construction - refundable

Page 3 Item 70 Sales Expense - decrease due to receiving reimbursement from TVA for Economic Development payment made in FY 2012

Page 3 Item 83 Other Income decrease due to the fact that in FY 2012 we received income for the sale of transformers that had already been paid for by previous customers. Transformers were Salvaged in 2012.

Page 3 Item 85 Miscellaneous income deductions-Increase due to HFRECC donating more to community activities (Acct 426.1).

Page 3 Item 92 Other interest exp. decrease due to HFRECC lowering the rate of interest paid on consumer's deposits. Interest rate was reduced from 6% to 1% per ruling from State of KY. (.104% is lowest amount allowed).

Total Advertising expense - \$20,884.26

Page 4 Cash and temporary investments end of year are \$866074.73 less than the cash balance on page 1. this is due to a payment from FEMA

Other amount is Accrued Insurance Retirement - Change in the amount due to having more employees to accrue for and paying less out to retirees

Page 5 Acct 580 Decrease due to Engineer leaving. Replaced with an Engineering Technician.

Page 5 Acct 582 Increase due to having Oil Testing done on transformers in the substations.

Page 5 Acct 586 Decrease due to the fact that AMR meters have been fully installed in prior years

Page 5 Acct 902 Decrease due having AMR fully implemented. Do not have an expense for meter reader

Page 5 Acct 904 Increase to due one GSA 2 customer filing bankruptcy

Page 5 Acct 912 has a credit because we received reimbursement from TVA for a Economic Development Donation paid in FY 2012 booked to 916

Page 5 Acct 916 has a decrease because TVA's reimbursement for payment made in FY 2013 was booked in 912

Page 6 Acct 923 Decrease due to not having as many Legal and Engineering fees as in prior years

Page 6 Acct 590 Decrease due to Engineer leaving. New Engineer was not hired, was replaced with an Engineering Technician at a lower wage rate

Page 6 Acct 593 Increase due to increasing Right-of-Way expenses

Page 6 Acct 595 Increase mainly due to experiencing more transformer repairs than in prior years,

Gross Receipts added. KY County School taxes \$308,465.85

Page 7 Residential Credits - April 2013 is missing 315.04 in ESS.

**Hickman-Fulton Co. Rural Electric Cooperative Corp.**  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013**GENERAL INFORMATION (CONTINUED)**

EXPLAIN UNUSUAL INCREASES OR DECREASES IN OPERATING EXPENSES AND INCOME OVER LAST YEAR'S FIGURES; EXTRAORDINARY ITEMS PAGE 3; ITEMS MARKED \* ON PAGES 5 AND 6; AND OTHER ENTRIES TO THE ACCUMULATED PROVISION FOR DEPRECIATION ON PAGE 11.

Pages 9 & 10 Acct 365 Increase this year is a fair representation of expected additions. In prior years these additions were smaller because we were offsetting cost with FEMA contributions

Pages 9 & 10 Acct 392 Major addition is the result of purchasing 2 bucket trucks ( each truck with a bed cost approximately \$ 170,000)

Pages 9 & 10 Acct 394 Major addition due to purchase Enclosed trailers, wire trailers, and pole trailers

Pages 9 & 10 Acct 397 Major addition due to building a fiber connection

Pages 9 & 10 Acct 361 Added concrete slab and driveway material

Pages 9 & 10 Acct 362 Added AMR Transformers

Page 11 Acct 360 Retire Right Of Way / no additions

Pages 9 & 10 Acct 364 Additions has a credit balance due to HFRECC receiving FEMA money that had not been charged to Contribution to Aid of Construction

Pages 9 & 10 - Acct 390 Additions consisted of Concrete ramp and racks

Pages 9 & 10 Acct 391 Additions consisted laptops and software

Pages 9 & 10 Acct 398 Additions of new defibrillators

Page 11 Acct 364 had a higher removal cost than original due to the original cost being offset by money received from FEMA for the 2009 ice storm

Page 11 Acct 368 No removal cost, lineman recorded maint expenses when tranfs were removed during outages.

Page 11 Acct 392 No removal cost because they were trucks

Page 11 Acct 392 Salvage is greater than original cost a truck with a bed on it was totaled. The insurance company paid us for the truck and then told us we could do whatever we wanted to with the vehicle, so we sold the bed. Proceeds from the sale was more than the original cost paid.

Page 11 Acct 394 No removal cost traded in Gator

Page 11 Acct 370 Negative balance - all meters that were changed to AMR had been under depreciated at the time of change out.

Page 14 Active Customer deposits are in Acct 235; Inactive customer deposits are in Acct 235.3. Deposits are included with the Operating Cash in Acct 131 and this acct is not restricted.

Page 16 Acct 416 is a debit for HFRECC. TVA report shows a credit to reduce total other income. I am inputing as a debit

Page 17 Inventory Adjustments, Hickman-Fulton RECC did inventory quarterly this year.  
July 2012 October 2012 January 2013 April 2013

Page 26 Acct 253 consists of Unearned Pole Rental

In 2012 HFRECC contributed \$16186.00 to Economic Development

Page 33 - Lines of Credit (1) CFC=\$1,000,000 (2) CoBank=\$2,000,000

Page 3 Item 97 - Extraordinary Loss \$357,890.96 This entry is related to a project to replace existing meters with updated meters or repalce with AMI meters. As the old meters were replaced, these meters did not have sufficient accumulated depreciation to offset the origiant cost, thus causing the accumulated depreciation to have an "un-natural" balance. The extraordinary expense entry reconciles the accumulated depreciation entry to the correct balance at 6/30/13.

Hickman-Fulton Co. Rural Electric Cooperative Corp.  
 REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

KEY PERSONNEL		
KEY PERSONNEL	TITLE OR OCCUPATIONS	PERCENTAGE OF WAGES CHARGED TO THE ELECTRIC DEPARTMENT
GREG GRISSOM	PRESIDENT/GENERAL MANAGER	100.00
DEBRA WEATHERFORD	BUSINESS AND MEMBER SERVICE MANAGER	100.00
BILLY REX COFFEY	SUPERINTENDENT OF OPERATIONS	100.00
JULIE GROGAN	ACCOUNTANT	100.00
TINA SNISKY	CASHIER	100.00
WARD MORGAN	ENGINEERING TECHNICIAN	100.00
(895) TOTAL NUMBER OF EQUIVALENT FULL-TIME EMPLOYEES: 16		



Hickman-Fulton Co. Rural Electric Cooperative Corp.  
REPORT FOR THE FISCAL YEAR ENDED JUNE 30, 2013

RETAINED EARNINGS ADJUSTMENT(S)		
Order	Amount	Description Reason
Total	\$0.00	