

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND ELECTRIC)	
COMPANY FOR AN ADJUSTMENT OF ITS)	
ELECTRIC AND GAS RATES, A CERTIFICATE)	CASE NO.
OF PUBLIC CONVENIENCE AND NECESSITY,)	2012-00222
APPROVAL OF OWNERSHIP OF GAS SERVICE LINES)	
AND RISERS, AND A GAS LINE SURCHARGE)	

RESPONSE OF
LOUISVILLE GAS AND ELECTRIC COMPANY
TO THE
COMMISSION STAFF'S FIRST REQUEST FOR INFORMATION
DATED JUNE 15, 2012

Updated Responses to Question Nos. 43, 44, 57(c)

FILED: September 28, 2012

VERIFICATION

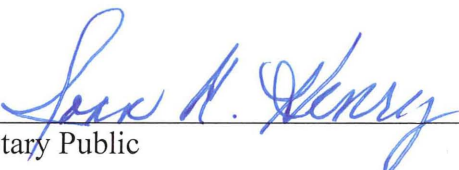
COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.



Lonnie E. Bellar

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of September 2012.

 (SEAL)

Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Kent W. Blake**, being duly sworn, deposes and says that he is Chief Financial Officer for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

Kent W Blake
Kent W. Blake

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 28th day of September 2012.

Joan A. Henry (SEAL)
Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY)
) SS:
COUNTY OF JEFFERSON)

The undersigned, **Valerie L. Scott**, being duly sworn, deposes and says that she is Controller for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that she has personal knowledge of the matters set forth in the responses for which she is identified as the witness, and the answers contained therein are true and correct to the best of her information, knowledge and belief.

Valerie L. Scott
Valerie L. Scott

Subscribed and sworn to before me, a Notary Public in and before said County and State, this *26th* day of *September* 2012.

Frank A. Henry (SEAL)
Notary Public

My Commission Expires:

July 21, 2015

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to Commission Staff's First Request for Information
Dated June 15, 2012**

Updated Response filed September 28, 2012

Question No. 43

Responding Witness: Kent W. Blake / Lonnie E. Bellar

Q-43. Provide any information, when known, that would have a material effect on net operating income, rate base, or cost of capital that have occurred after the test year but were not incorporated in the filed testimony and exhibits.

A-43. Consistent with its commitments in the initial response to this request for information and past practice, please see attached Revised Blake Exhibit 2 and Analysis of the Embedded Cost of Capital, reflecting changes to embedded cost of capital through August 31, 2012. Certain information is being filed under seal pursuant to a petition for confidential treatment.

See attached Reference Schedule 1.09 reflecting off-system sales margin through August 31, 2012.

The Company will continue to timely supplement this response with updated information.

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at March 31, 2012
with Annual Cost Rate as of August 31, 2012

	Per Books 3-31-2012 (1)	Capital Structure (2)	Rate Base Percentage (Exhibit 3 Line 19) (3)	Capitalization (Col 1 x Col 3) (4)	Adjustments to Capitalization (Col 8, Pg 2) (5)	Adjusted Capitalization (Col 4 + Col 5) (6)	Adjusted Capital Structure (7)	Annual Cost Rate (8)		Cost of Capital (Col 8 x Col 7) (9)
<u>ELECTRIC</u>										
1. Short Term Debt	\$ -	0.00%	79.01%	\$ -	\$ -	\$ -	0.00%	0.43%	(a)	0.00%
2. Long Term Debt	1,105,705,507	44.36%	79.01%	873,617,921	7,385,010	881,002,931	44.36%	3.81%	(a)	1.69%
3. Common Equity	1,387,034,687	55.64%	79.01%	1,095,896,106	9,262,895	1,105,159,001	55.64%	11.00%	(b)	6.12%
4. Total Capitalization	<u>\$ 2,492,740,194</u>	<u>100.00%</u>		<u>\$ 1,969,514,027</u>	<u>\$ 16,647,905</u>	<u>\$ 1,986,161,932</u>	<u>100.00%</u>			<u>7.81%</u>
<u>GAS</u>										
1. Short Term Debt	\$ -	0.00%	20.99%	\$ -	\$ -	\$ -	0.00%	0.43%	(a)	0.00%
2. Long Term Debt	1,105,705,507	44.36%	20.99%	232,087,586	232,802	232,320,388	44.36%	3.81%	(a)	1.69%
3. Common Equity	1,387,034,687	55.64%	20.99%	291,138,581	291,999	291,430,580	55.64%	11.00%	(b)	6.12%
4. Total Capitalization	<u>\$ 2,492,740,194</u>	<u>100.00%</u>		<u>\$ 523,226,167</u>	<u>\$ 524,801</u>	<u>\$ 523,750,968</u>	<u>100.00%</u>			<u>7.81%</u>

- (a) Embedded cost as of August 31, 2012
(b) Recommended Rate of Return on Common Equity

LOUISVILLE GAS AND ELECTRIC COMPANY

Capitalization at March 31, 2012
with Annual Cost Rate as of August 31, 2012

	Capitalization (Col 6, Pg 1) (1)	Capital Structure (2)	Trimble County Inventories (c) (Col 2 x Col 3 Line 4) (3)	Investments in OVEC and Other (Col 2 x Col 4 Line 4) (4)	JDIC (Col 2 x Col 5 Line 4) (5)	Environmental Compliance Plans (d) (Col 2 x Col 6 Line 4) (6)	Advanced Coal Investment Tax Credit (Col 2 x Col 7 Line 4) (7)	Total Adjustments To Capital (8)
<u>ELECTRIC</u>								
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Long Term Debt	873,617,921	44.36%	(1,853,698)	(268,895)	8,227,659	(8,912,431)	10,192,375	7,385,010
3. Common Equity	1,095,896,106	55.64%	(2,325,063)	(337,270)	10,319,815	(11,178,712)	12,784,125	9,262,895
4. Total Capitalization	<u>\$ 1,969,514,027</u>	<u>100.00%</u>	<u>\$ (4,178,761)</u>	<u>\$ (606,165)</u>	<u>\$ 18,547,474</u>	<u>\$ (20,091,143)</u>	<u>\$ 22,976,500</u>	<u>\$ 16,647,905</u>

<u>GAS</u>								
1. Short Term Debt	\$ -	0.00%	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
2. Long Term Debt	232,087,586	44.36%	-	-	232,802	-	-	232,802
3. Common Equity	291,138,581	55.64%	-	-	291,999	-	-	291,999
4. Total Capitalization	<u>\$ 523,226,167</u>	<u>100.00%</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 524,801</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 524,801</u>

(c) Trimble County 1 Inventories @ March 31, 2012		(d) Environmental Compliance Plans:	
Stores	\$ 5,960,215	Supporting Schedule-Exhibit 3, Line 19, Column 5	<u>\$ 20,091,143</u>
Stores Expense	1,100,624		
Coal	9,196,703		
Limestone	240,236		
Fuel Oil	216,813		
Emission Allowances	451		
Total Trimble County Inventories	<u>\$ 16,715,042</u>		
Multiplied by Disallowed Portion	25.00%		
Trimble County Inv. Disallowed	<u>\$ 4,178,761</u>		

LONG-TERM DEBT											
	Due	Rate	Principal	Interest/(Income)	Amortized Debt Issuance Exp/Discount	Annualized Cost			Total	Embedded Cost	
						Amortized Loss-Reacquired Debt	Letter of Credit and other fees				
Pollution Control Bonds -											
Jefferson Co. 2000 Series A	05/01/27	0.841% *	\$ 25,000,000	4	\$ 210,131	\$ -	\$ 135,301	\$ -	\$ 345,432	1.382%	
Trimble Co. 2000 Series A	08/01/30	0.240% *	83,335,000		200,004	38,707	143,700	305,898	d	688,309	0.826%
Jefferson Co. 2001 Series A	09/01/27	0.160% *	10,104,000		16,166	20,393	-	35,546	d	72,105	0.714%
Jefferson Co. 2001 Series A	09/01/26	0.340% *	22,500,000		76,500	9,924	77,424	22,500	b	186,348	0.828%
Trimble Co. 2001 Series A	09/01/26	0.350% *	27,500,000		96,250	10,790	65,400	27,500	b	199,940	0.727%
Jefferson Co. 2001 Series B	11/01/27	0.400% *	35,000,000		140,000	10,995	49,056	35,000	b	235,051	0.672%
Trimble Co. 2001 Series B	11/01/27	0.400% *	35,000,000		140,000	10,997	48,864	35,000	b	234,861	0.671%
Trimble Co. 2002 Series A	10/01/32	0.242% *	41,665,000		100,829	37,221	55,812	176,268	d	370,130	0.888%
Louisville Metro 2003 Series A	10/01/33	1.650%	128,000,000	3	2,112,000	53,192	313,727	-	a	2,478,919	1.937%
Louisville Metro 2005 Series A	02/01/35	5.750%	40,000,000	4	2,300,000	-	96,444	-	-	2,396,444	5.991%
Trimble Co. 2007 Series A	06/01/33	4.600%	60,000,000		2,760,000	47,534	6,615	18,270	a	2,832,419	4.721%
Louisville Metro 2007 Series A	06/01/33	5.625%	31,000,000	4	1,743,750	-	41,718	-	-	1,785,468	5.760%
Louisville Metro 2007 Series B	06/01/33	1.600%	35,200,000	3	563,200	20,459	27,526	-	a	611,185	1.736%
Called Bonds			-		-	-	167,868	2	-	167,868	
First Mortgage Bonds -											
2010 due 2015	11/15/15	1.625%	250,000,000		4,062,500	522,243	**	-	-	4,584,743	1.834%
Debt discount on FMB	11/15/15	1.625%	(566,271)		-	176,500	**	-	-	176,500	-31.169%
2010 due 2020	11/15/40	5.125%	285,000,000		14,606,250	119,249	**	-	-	14,725,499	5.167%
Debt discount on FMB	11/15/40	5.125%	(2,915,613)		-	103,360	**	-	-	103,360	-3.545%
S-3 SEC Shelf Registration	03/27/15					2,292				2,292	
Revolving Credit Facility	10/19/16					6&7		500,000			
Total External Debt			\$ 1,105,822,116		\$ 29,127,580	\$ 1,966,736	\$ 1,229,455	\$ 1,155,982		\$ 33,479,754	3.028%
Interest Rate Swaps:											
JP Morgan Chase Bank 5.495%	11/01/20	1		p.13	\$ 4,906,579	\$ -	\$ -	\$ -	\$ -	\$ 4,906,579	
Morgan Stanley Capital Services 3.657%	10/01/33	1		p.14	1,226,671	-	-	-	-	1,226,671	
Morgan Stanley Capital Services 3.645%	10/01/33	1		p.15	1,222,447	-	-	-	-	1,222,447	
Bank of America	10/01/33	1		p.16	1,240,047	-	-	-	-	1,240,047	
Interest Rate Swaps External Debt					\$ 8,595,744	\$ -	\$ -	\$ -	\$ -	\$ 8,595,744	0.777%
Notes Payable to PPL	5		\$ -		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
Total Internal Debt			\$ -		\$ -	\$ -	\$ -	\$ -		\$ -	0.000%
Total			\$ 1,105,822,116		\$ 37,723,324	\$ 1,966,736	\$ 1,229,455	\$ 1,155,982		\$ 42,075,498	3.805%

SHORT-TERM DEBT										
	Maturity	Rate	Principal	Interest	Expense	Annualized Cost			Total	Embedded Cost
						Loss	Premium			
Notes Payable to Associated Company	NA	0.430% *	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%
Revolving Credit Facility Payable			-	-	-	-	-	-	-	0.000%
Commercial Paper Program	Varies	0.410%	-	-	-	-	-	-	-	0.000%
Total			\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	0.000%

Embedded Cost of Total Debt **\$ 1,105,822,116** **\$ 37,723,324** **\$ 1,966,736** **\$ 1,229,455** **\$ 1,155,982** **\$ 42,075,498** **3.805%**

* Composite rate at end of current month.
** Debt discount shown on separate line.

1 Additional interest due to Swap Agreements:

Underlying Debt Being Hedged	Notional Amount	Expiration of Swap Agreement	Fixed LG&E Swap Position	Fixed LG&E Swap Position	Variable Counterparty Swap Position
Series Z - PCB	83,335,000	11/01/20	5.495%	5.495%	BMA Index
Series CC, DD & EE - PCB	32,000,000	10/01/33	3.657%	3.657%	68% of 1 mo LIBOR
Series CC, DD & EE - PCB	32,000,000	10/01/33	3.645%	3.645%	68% of 1 mo LIBOR
Series CC, DD & EE - PCB	32,000,000	10/01/33	3.695%	3.695%	68% of 1 mo LIBOR
	<u>179,335,000</u>				

2 Call premium and debt expense is being amortized over the remaining life of bonds due 6/1/15, 7/1/13 and 8/1/17.
3 Reacquired bonds were reissued 1/13/11.
4 Remarketed bonds, issued at long term fixed rate.
5 Fidelia Notes Payable were paid off on 11/1/2010 with PPL Notes Payable that were paid off with the new FMB issues on 11/16/2010.
6 Included setup fees for the Wachovia Credit Facility in Long-term Debt due to 4 year credit arrangement
7 Credit Facility amended effective October 19, 2011. New term of 5 years at lower interest rate.

a - Insurance premiums annualized - based on actual invoices
b - Remarketing fee = 10 basis points
c - Remarketing fee = 25 basis points
d - Combination of a and c.

Exhibit 1

Reference Schedule 1.09

Sponsoring Witness: Bellar

LOUISVILLE GAS AND ELECTRIC COMPANY

**To Adjust Off-System Sales Margins
For the Twelve Months Ended March 31, 2012**

Updated to reflect actual Off-System Sales Margins through August 2012

	<u>Electric</u>
1. Off-System Sales Margins for 2012 (January - August 2012)	\$ 809,080
2. Annualized Off-System Sales Margins for 2012 (Line 1 x 12/8)	\$ 1,213,620
3. Off-System Sales Margins in test year	\$ 6,945,461
4. Off-System Sales Margins adjustment (Line 2 - Line 3)	\$ (5,731,841)

NOTE: Off-System sales margins defined as Total OSS revenues less assigned fuel and purchase power expense, transmission costs, environmental costs, and cost of losses.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to Commission Staff's First Request for Information
Dated June 15, 2012**

Updated Response filed September 28, 2012

Question No. 44

Responding Witness: Valerie L. Scott

- Q-44. Provide detailed monthly income statements for each month after the test year, including the month in which the hearing ends, as they become available.
- A-44. See attached income statements for August 2012. Income statements for subsequent months will be provided as they become available.

LG&E's monthly financial statements also continue to be filed with the Commission under separate cover with the Commission pursuant to 807 KAR 5:006 Section 3(4).

LOUISVILLE GAS AND ELECTRIC COMPANY

Financial Reports

August 31, 2012

Louisville Gas and Electric Company
Comparative Statement of Income
August 31, 2012

	Current Month			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 106,418,552.01	\$ 105,479,442.77	\$ 939,109.24	0.89
Gas Operating Revenues.....	9,998,540.42	11,482,287.79	(1,483,747.37)	(12.92)
Total Operating Revenues.....	116,417,092.43	116,961,730.56	(544,638.13)	(0.47)
Fuel for Electric Generation.....	34,731,067.08	34,727,105.86	3,961.22	0.01
Power Purchased.....	4,453,407.54	5,404,608.23	(951,200.69)	(17.60)
Gas Supply Expenses.....	2,624,796.43	4,257,401.19	(1,632,604.76)	(38.35)
Other Operation Expenses.....	20,144,362.17	21,424,773.59	(1,280,411.42)	(5.98)
Maintenance.....	9,033,402.58	15,528,306.75	(6,494,904.17)	(41.83)
Depreciation.....	12,340,318.49	11,790,920.26	549,398.23	4.66
Amortization Expense.....	736,160.21	689,697.43	46,462.78	6.74
Regulatory Credits.....	(521,060.29)	(360,697.95)	(160,362.34)	(44.46)
Taxes				
Federal Income.....	8,715,685.31	5,664,531.39	3,051,153.92	53.86
State Income.....	1,589,486.68	1,033,045.23	556,441.45	53.86
Deferred Federal Income - Net.....	-	258,724.10	(258,724.10)	(100.00)
Deferred State Income - Net.....	-	(624,726.66)	624,726.66	100.00
Property and Other.....	2,583,220.19	2,309,427.14	273,793.05	11.86
Amortization of Investment Tax Credit.....	(223,356.00)	(236,034.00)	12,678.00	5.37
Loss (Gain) from Disposition of Allowances.....	-	-	-	-
Accretion Expense.....	244,625.09	216,401.98	28,223.11	13.04
Total Operating Expenses.....	96,452,115.48	102,083,484.54	(5,631,369.06)	(5.52)
Net Operating Income.....	19,964,976.95	14,878,246.02	5,086,730.93	34.19
Other Income Less Deductions.....	(223,457.95)	233,969.18	(457,427.13)	(195.51)
Income Before Interest Charges.....	19,741,519.00	15,112,215.20	4,629,303.80	30.63
Interest on Long-Term Debt.....	3,152,420.23	3,201,192.23	(48,772.00)	(1.52)
Amortization of Debt Expense - Net.....	266,349.43	279,566.93	(13,217.50)	(4.73)
Other Interest Expenses.....	136,281.62	275,342.27	(139,060.65)	(50.50)
Total Interest Charges.....	3,555,051.28	3,756,101.43	(201,050.15)	(5.35)
Net Income.....	\$ 16,186,467.72	\$ 11,356,113.77	\$ 4,830,353.95	42.54

Louisville Gas and Electric Company
Comparative Statement of Income
August 31, 2012

	Year to Date			
	This Year Amount	Last Year Amount	Increase or Decrease Amount	%
Electric Operating Revenues.....	\$ 731,955,406.31	\$ 729,565,952.64	\$ 2,389,453.67	0.33
Gas Operating Revenues.....	162,978,374.62	205,879,071.84	(42,900,697.22)	(20.84)
Total Operating Revenues.....	894,933,780.93	935,445,024.48	(40,511,243.55)	(4.33)
Fuel for Electric Generation.....	259,579,139.83	243,748,699.11	15,830,440.72	6.49
Power Purchased.....	36,939,661.77	49,754,328.93	(12,814,667.16)	(25.76)
Gas Supply Expenses.....	74,340,067.39	112,511,796.99	(38,171,729.60)	(33.93)
Other Operation Expenses.....	155,336,126.91	158,474,724.89	(3,138,597.98)	(1.98)
Maintenance.....	83,553,670.03	82,328,410.42	1,225,259.61	1.49
Depreciation.....	97,012,514.37	94,470,105.94	2,542,408.43	2.69
Amortization Expense.....	5,902,138.34	5,320,130.98	582,007.36	10.94
Regulatory Credits.....	(3,859,997.94)	(4,043,516.06)	183,518.12	4.54
Taxes				
Federal Income.....	17,345,451.66	17,526,242.14	(180,790.48)	(1.03)
State Income.....	6,158,655.01	8,374,527.53	(2,215,872.52)	(26.46)
Deferred Federal Income - Net.....	27,464,825.38	29,366,869.63	(1,902,044.25)	(6.48)
Deferred State Income - Net.....	1,402,675.47	(846,709.80)	2,249,385.27	265.66
Property and Other.....	20,457,520.67	18,362,646.14	2,094,874.53	11.41
Amortization of Investment Tax Credit.....	(1,786,850.97)	(1,861,605.00)	74,754.03	4.02
Loss (Gain) from Disposition of Allowances.....	(693.97)	(2,577.94)	1,883.97	73.08
Accretion Expense.....	1,948,581.61	1,748,510.59	200,071.02	11.44
Total Operating Expenses.....	781,793,485.56	815,232,584.49	(33,439,098.93)	(4.10)
Net Operating Income.....	113,140,295.37	120,212,439.99	(7,072,144.62)	(5.88)
Other Income Less Deductions.....	(1,052,132.73)	384,959.15	(1,437,091.88)	(373.31)
Income Before Interest Charges.....	112,088,162.64	120,597,399.14	(8,509,236.50)	(7.06)
Interest on Long-Term Debt.....	24,730,682.22	26,031,331.47	(1,300,649.25)	(5.00)
Amortization of Debt Expense - Net.....	2,115,400.21	2,212,230.69	(96,830.48)	(4.38)
Other Interest Expenses.....	1,470,242.52	1,667,138.53	(196,896.01)	(11.81)
Total Interest Charges.....	28,316,324.95	29,910,700.69	(1,594,375.74)	(5.33)
Net Income.....	\$ 83,771,837.69	\$ 90,686,698.45	\$ (6,914,860.76)	(7.63)

Louisville Gas and Electric Company
Comparative Statement of Income
August 31, 2012

	Year Ended Current Month			
	This Year	Last Year	Increase or Decrease	
	Amount	Amount	Amount	%
Electric Operating Revenues.....	\$ 1,062,139,757.16	\$ 1,047,974,421.20	\$ 14,165,335.96	1.35
Gas Operating Revenues.....	261,673,724.60	319,316,907.51	(57,643,182.91)	(18.05)
Total Operating Revenues.....	1,323,813,481.76	1,367,291,328.71	(43,477,846.95)	(3.18)
Fuel for Electric Generation.....	376,798,834.08	367,085,506.52	9,713,327.56	2.65
Power Purchased.....	62,079,879.96	66,842,840.35	(4,762,960.39)	(7.13)
Gas Supply Expenses.....	123,063,896.10	177,749,235.78	(54,685,339.68)	(30.77)
Other Operation Expenses.....	233,138,756.91	237,670,311.23	(4,531,554.32)	(1.91)
Maintenance.....	117,584,328.16	125,046,479.56	(7,462,151.40)	(5.97)
Depreciation.....	144,540,623.35	138,593,178.99	5,947,444.36	4.29
Amortization Expense.....	8,715,471.39	7,834,621.44	880,849.95	11.24
Regulatory Credits.....	(5,546,567.57)	(6,856,340.07)	1,309,772.50	19.10
Taxes				
Federal Income.....	11,782,059.97	15,389,582.07	(3,607,522.10)	(23.44)
State Income.....	6,049,660.15	10,617,891.14	(4,568,230.99)	(43.02)
Deferred Federal Income - Net.....	50,321,680.11	41,850,498.82	8,471,181.29	20.24
Deferred State Income - Net.....	4,261,060.62	(2,898,823.49)	7,159,884.11	246.99
Property and Other.....	30,216,458.17	24,969,491.06	5,246,967.11	21.01
Amortization of Investment Tax Credit.....	(2,730,977.97)	(2,695,529.00)	(35,448.97)	(1.32)
Loss (Gain) from Disposition of Allowances.....	(693.97)	(2,577.94)	1,883.97	73.08
Accretion Expense.....	2,844,555.64	3,692,826.80	(848,271.16)	(22.97)
Total Operating Expenses.....	1,163,119,025.10	1,204,889,193.26	(41,770,168.16)	(3.47)
Net Operating Income.....	160,694,456.66	162,402,135.45	(1,707,678.79)	(1.05)
Other Income Less Deductions.....	(357,694.11)	15,884,272.58	(16,241,966.69)	(102.25)
Income Before Interest Charges.....	160,336,762.55	178,286,408.03	(17,949,645.48)	(10.07)
Interest on Long-Term Debt.....	37,509,086.54	39,994,248.57	(2,485,162.03)	(6.21)
Amortization of Debt Expense - Net.....	3,214,642.75	2,945,385.43	269,257.32	9.14
Other Interest Expenses.....	2,341,588.59	2,539,835.36	(198,246.77)	(7.81)
Total Interest Charges.....	43,065,317.88	45,479,469.36	(2,414,151.48)	(5.31)
Net Income.....	\$ 117,271,444.67	\$ 132,806,938.67	\$ (15,535,494.00)	(11.70)

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to Commission Staff's First Request for Information
Dated June 15, 2012**

Updated Response filed September 28, 2012

Question No. 57

Responding Witness: Lonnie E. Bellar

Q-57. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering;
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (Identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of any invoices, contracts, or other documentation that support charges incurred in the preparation of this rate case. Indicate any costs incurred for this case that occurred during the test year.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. During the course of this proceeding, provide monthly updates of the actual costs incurred, in the manner requested in (a) above. Updates will be due the last business day of each month, through the month of the public hearing.

A-57. c. Consistent with its commitments in the initial response to this request for information and past practice, please see the attached.

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

Schedule of Rate Case Preparation Costs

Response to Commission's Order
Dated June 15, 2012

Question No. 57(c)

Responding Witness: Lonnie E. Bellar

Date	Invoice #	Vendor Name	Hours (1)	Rate/Hr	Amount	Description	Account
4-Apr-12	710455	STOLL KEENON OGDEN PLLC	2.60	346.50	901.76	Professional Services	182335
20-Apr-12	712685	STOLL KEENON OGDEN PLLC	27.86	289.80	8,075.10	Professional Services	182335
11-May-12	716506	STOLL KEENON OGDEN PLLC	54.06	254.51	13,759.24	Professional Services	182335
18-Jun-12	718672	STOLL KEENON OGDEN PLLC	117.88	251.85	29,686.63	Professional Services	182335
10-Jul-12	720404	STOLL KEENON OGDEN PLLC	160.35	265.11	42,510.82	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC @ 07/31/2012			<u>52,422.73</u>		
7-Aug-12	724335	STOLL KEENON OGDEN PLLC	134.53	268.85	36,168.33	Professional Services	182335
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC			<u>36,168.33</u>		
		TOTAL LEGAL OUTSIDE COUNSEL LG&E ELECTRIC			<u>88,591.06</u>		182335
16-Apr-12	420121	THE PRIME GROUP LLC	8.33	177.08	1,474.75	Cost of service and rate design development	182335
4-May-12	520121	THE PRIME GROUP LLC	52.40	169.85	8,899.66	Cost of service and rate design development	182335
11-May-12	FINANC043012	FINANCIAL CONCEPTS AND APPLICATIONS INC	3.47	381.20	1,322.76	Research, analysis and testimony preparation	182335
1-Jun-12	0543811204028	GANNETT FLEMING INC	46.76	139.08	6,503.50	Depreciation consulting services	182335
12-Jun-12	620121	THE PRIME GROUP LLC	77.38	151.50	11,723.46	Cost of service and rate design development	182335
26-Jun-12	018560512	FINANCIAL CONCEPTS AND APPLICATIONS INC	1.74	275.00	477.13	Research, analysis and testimony preparation	182335
5-Jul-12	0543811205051	GANNETT FLEMING INC	0.37	85.00	31.45	Depreciation consulting services	182335
17-Jul-12	720121	THE PRIME GROUP LLC	24.81	151.55	3,760.00	Cost of service and rate design development	182335
24-Jul-12	1856063012	FINANCIAL CONCEPTS AND APPLICATIONS INC	14.75	283.76	4,185.51	Research, analysis and testimony preparation	182335
		SUBTOTAL CONSULTANTS LG&E ELECTRIC @7/31/2012			<u>30,401.26</u>		
31-Aug-12	543811205051	GANNETT FLEMING INC	0.37	85.00	11.05	Depreciation consulting services	182335
		SUBTOTAL CONSULTANTS LG&E ELECTRIC			<u>11.05</u>		
		TOTAL CONSULTANTS LG&E ELECTRIC			<u>30,412.31</u>		182335
15-Aug-12	12072LL0	Kentucky Press Service Inc			502,690.04	Notice	182335
		SUBTOTAL NEWSPAPER ADVERTISING LG&E ELECTRIC			<u>502,690.04</u>		
		TOTAL NEWSPAPER ADVERTISING LG&E ELECTRIC			<u>502,690.04</u>		182335
		TOTAL LG&E ELECTRIC			<u>621,693.41</u>		182335
4-Apr-12	710455	STOLL KEENON OGDEN PLLC	0.85	346.50	293.66	Professional Services	182336
20-Apr-12	712685	STOLL KEENON OGDEN PLLC	9.07	289.80	2,629.65	Professional Services	182336
11-May-12	716506	STOLL KEENON OGDEN PLLC	17.61	254.51	4,480.68	Professional Services	182336
18-Jun-12	718672	STOLL KEENON OGDEN PLLC	38.39	251.85	9,667.40	Professional Services	182336
10-Jul-12	720404	STOLL KEENON OGDEN PLLC	52.22	265.10	13,843.58	Professional Services	182336
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E GAS @ 07/31/2012			<u>30,914.97</u>		
7-Aug-12	724335	STOLL KEENON OGDEN PLLC	43.81	268.85	11,778.16	Professional Services	182336
		SUBTOTAL LEGAL OUTSIDE COUNSEL LG&E GAS			<u>11,778.16</u>		
		TOTAL LEGAL OUTSIDE COUNSEL LG&E GAS			<u>42,693.13</u>		182336
16-Apr-12	420121	THE PRIME GROUP LLC	2.71	177.08	480.25	Cost of service and rate design development	182336
4-May-12	520121	THE PRIME GROUP LLC	17.06	169.85	2,898.16	Cost of service and rate design development	182336
11-May-12	FINANC043012	FINANCIAL CONCEPTS AND APPLICATIONS INC	1.13	381.20	430.76	Research, analysis and testimony preparation	182336
1-Jun-12	0543811204028	GANNETT FLEMING INC	16.24	145.10	2,356.50	Depreciation consulting services	182336
12-Jun-12	620121	THE PRIME GROUP LLC	25.20	151.50	3,817.73	Cost of service and rate design development	182336
26-Jun-12	018560512	FINANCIAL CONCEPTS AND APPLICATIONS INC	0.57	275.00	155.38	Research, analysis and testimony preparation	182336
5-Jul-12	0543811205051	GANNETT FLEMING INC	0.13	85.00	11.05	Depreciation consulting services	182336
17-Jul-12	720121	THE PRIME GROUP LLC	8.10	151.17	1,224.44	Cost of service and rate design development	182336
24-Jul-12	1856063012	FINANCIAL CONCEPTS AND APPLICATIONS INC	4.80	283.96	1,363.01	Research, analysis and testimony preparation	182336
		SUBTOTAL CONSULTANTS LG&E GAS @ 07/31/2012			<u>12,737.28</u>		
31-Aug-12	0543811205051	GANNETT FLEMING INC	0.13	(85.00)	(11.05)	Depreciation consulting services	182336
		SUBTOTAL CONSULTANTS LG&E GAS			<u>(11.05)</u>		
		TOTAL CONSULTANTS LG&E GAS			<u>12,726.23</u>		182336
15-Aug-12	12072LL0	Kentucky Press Service Inc			164,007.74	Notice	182336
		SUBTOTAL NEWSPAPER ADVERTISING LG&E GAS			<u>164,007.74</u>		
		TOTAL NEWSPAPER ADVERTISING LG&E GAS			<u>164,007.74</u>		182336
		TOTAL LG&E GAS			<u>219,427.10</u>		182336
		TOTAL RATE CASE EXPENSES @ 08/31/12			<u>841,120.51</u>		

Note (1) - Hours are calculated based on information provided on the billing statement.

INVOICE

Invoice Information

Firm/Vendor: Stoll Keenon Ogden
Office: Payment Address
Invoice Number: 724335
Date of Invoice: 07/25/2012
Billing Period: 06/01/2012 - 06/29/2012
Date Posted: 07/25/2012
Invoice Description/Comment: 2012 KY Base Rate Case

Amount Approved

Approved Total **\$104,231.49**
Invoice Currency: USD
Date Approved: 08/06/2012
Final Approver: Dot O'Brien
Approved Fees \$103,541.12
Approved Expenses \$690.37
Comments to AP: LEGAL SERVICES

Accounting Code Allocations

<u>Cost Center</u>	<u>GL Account</u>	<u>Expense Type</u>	<u>Amount</u>	<u>Percentage</u>	<u>Comment</u>
125973	KU RC-EL 2012	0321 026900	\$56,285.00	54%	
125974	LGE RC- GS 2012	0321 026900	\$11,778.16	11.3%	
125975	LGE RC-EL 2012	0321 026900	\$36,168.33	34.7%	

Vendor Address & Tax Information in Serengeti Tracker

Stoll Keenon Ogden
Post Office Box 11969
Lexington, Kentucky 40509

Tel: 502-333-6000
Fax: 502-333-6099

Remittance Address

Same as mail address
Vendor Tax ID: 61-0421389
VAT ID: --
GST ID: --
HST ID: --
PST ID: --

Amount Billed

Billed Total \$104,231.49
Invoice Currency: USD
Billed Fees \$103,541.12
Billed Expenses \$690.37

Approval History

<u>User</u>	<u>Action</u>	<u>Date</u>	<u>Amount</u>	<u>Comment</u>
Amy Smith	Posted	07/25/2012	\$104,231.49	
Kathy Wilson	TK Rates Approved	07/25/2012		
Kathy Wilson	Approved	07/25/2012	\$104,231.49	
Allyson Sturgeon	Approved	08/01/2012	\$104,231.49	
Dot O'Brien	Approved	08/02/2012	\$104,231.49	
Kathy Wilson	AP Reviewed	08/06/2012	\$104,231.49	
Kathy Wilson	AP Batch Run	08/06/2012	\$104,231.49	Batch ID: 001000119 (Sent to AP: 08/06/2012 12:47:05 PM)

Additional Financial Information

Oracle Vendor Number: 40033
Vendor Pay Site: PY-LEXINGTON
Name of Invoice File in .Zip: Stoll Keenon Ogden - 724335.html
Comments to Firm:
AP Route: Default AP Route

Matter Information

Matter Name (Short): Rate Case Kentucky 2012
Company File No.: 30432
Lead Company Person: Sturgeon, Allyson
Organizational Unit: LKE > KU and LG&E > Corporate
Practice Group: LKE Legal > Regulatory > State
Law Firm Matter No.: 142301
Country (in Matter): United States

Invoice Line Items:

Date	Description	Narrative	Timekeeper	Units	Rate	Adjust	Taxes	TaxType/%	Amount
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<u>Date</u>	<u>Description</u>	<u>Attorney</u>	<u>Time</u>	<u>Rate</u>	<u>Amount</u>	<u>Case</u>
06/01/2012	-	Revisions to draft testimony.	Crosby, III, W. Duncan	5.5	\$224.84	\$1,236.62
06/01/2012	-	Work on testimony. Research intervention orders.	Dunn, Barry	5.1	\$180.00	\$918.00
06/01/2012	-	Work on Hermann,Thompson, and Blake testimonies	Braun, Monica	4.1	\$184.50	\$756.45
06/01/2012	-	Conference call re depreciation;discuss newspaper notice with Mr. Riggs	Watt, Robert	0.8	\$357.23	\$285.78
06/01/2012	-	Work on testimony and rate case issues.	Riggs, Kendrick	10	\$357.22	\$3,572.20
06/02/2012	-	Revisions to draft notices and tariffs.	Crosby, III, W. Duncan	1.5	\$224.84	\$337.26
06/02/2012	-	Attention to emails re rate case issues.	Riggs, Kendrick	0.8	\$357.23	\$285.78
06/03/2012	-	Work on testimony.	Riggs, Kendrick	2	\$357.22	\$714.44
06/03/2012	-	Work on Hermann testimony	Braun, Monica	1	\$184.50	\$184.50
06/03/2012	-	Revisions to draft tariffs.	Crosby, III, W. Duncan	1.6	\$224.84	\$359.74
06/04/2012	-	Conference with client re: Avera testimony; conference with Mr. Avera; prepare for and attend status call; review CPCN case issues	Ingram, III, Lindsey	1.5	\$286.16	\$429.24
06/04/2012	-	Work on Thompson, Blake, Hermann, Scott and Charnas testimonies	Braun, Monica	6.3	\$184.50	\$1,162.35
06/04/2012	-	Work on testimony; attend meetings at LG&E/KU on rate case issues.	Riggs, Kendrick	11	\$357.22	\$3,929.42
06/04/2012	-	Meetings with client re revenue allocation and Conroy testimony; revisions to draft tariffs and notices.	Crosby, III, W. Duncan	8.7	\$224.84	\$1,956.11
06/04/2012	-	Work on legal notice; examine and edit Murphy testimony; review gas tariff provisions; review current drafts of gas legal notices; draft language for gas legal notices; e-mail re all of the foregoing	Watt, Robert	5	\$357.22	\$1,786.10
06/04/2012	-	Testimony review, research, draft notice letters.	Dunn, Barry	7.5	\$180.00	\$1,350.00
06/04/2012	-	Review and copy materials at KPSC from public record from previous CPCN applications and maps	Montague, Jamie	2.7	\$120.00	\$324.00
06/05/2012	-	Revisions to draft testimony, tariffs, and notices.	Crosby, III, W. Duncan	5.9	\$224.84	\$1,326.56
06/05/2012	-	Work on testimony of witnesses	Dunn, Barry	0.6	\$180.00	\$108.00
06/05/2012	-	Review Murphy testimony and e-mail re same; conference call with client re Murphy testimony; review and revise portions of legal notice; review tariff provisions	Watt, Robert	3	\$357.22	\$1,071.66
06/05/2012	-	Work on testimony and attend review meetings regarding same	Braun, Monica	5.4	\$184.50	\$996.30
06/05/2012	-	Attend numerous meetings at LG&E/KU re rate case testimony and issues; work on testimony.	Riggs, Kendrick	7	\$357.22	\$2,500.54
06/06/2012	-	Work on testimony and attend review meetings	Braun, Monica	13.3	\$184.50	\$2,453.85

	regarding same					
06/06/2012 -	Attend numerous meetings at LG&E/KU re rate case testimony and issues; work on testimony.	Riggs, Kendrick	11.5	\$357.22		\$4,108.03
06/06/2012 -	Revisions to notice and testimony.	Crosby, III, W. Duncan	5	\$224.84		\$1,124.20
06/07/2012 -	Revisions to tariffs; meeting with client re tariff issue.	Crosby, III, W. Duncan	4.7	\$224.84		\$1,056.75
06/07/2012 -	Work on testimony and attend review meetings regarding same	Braun, Monica	7.1	\$184.50		\$1,309.95
06/07/2012 -	Attend various meetings at LG&E/KU re testimony and rate case issues; work on same.	Riggs, Kendrick	8.3	\$357.22		\$2,964.93
06/08/2012 -	Examine Murphy and Spanos testimonies; telephone conference with Mr. Murphy; e-mail Ms. Sturgeon and Mr. Murphy	Watt, Robert	2	\$357.22		\$714.44
06/08/2012 -	Work on testimony and attend review meetings regarding same	Braun, Monica	5.6	\$184.50		\$1,033.20
06/08/2012 -	Final review of, and revisions to, newspaper notices; revisions to tariffs.	Crosby, III, W. Duncan	1.1	\$224.84		\$247.32
06/08/2012 -	Work on application and testimony.	Dunn, Barry	3.1	\$180.00		\$558.00
06/08/2012 -	Prepare for and attend meetings at LG&E/KU re testimonies and rate case issues; work on testimonies.	Riggs, Kendrick	5.5	\$357.22		\$1,964.71
06/11/2012 -	Attend status conference call; review of draft Avera testimony; prepare for call with client; e-filing issues	Ingram, III, Lindsey	5.5	\$286.16		\$1,573.88
06/11/2012 -	Work on Blake, Thompson, Scott and Hermann testimonies	Braun, Monica	6.2	\$184.50		\$1,143.90
06/11/2012 -	Work on testimonies; work on notice issues.	Riggs, Kendrick	7.5	\$357.22		\$2,679.15
06/11/2012 -	Research for memo re tariff terms and conditions for Ms. Sturgeon.	Crosby, III, W. Duncan	4	\$224.84		\$899.36
06/11/2012 -	Conference call re pending matters	Watt, Robert	0.5	\$357.22		\$178.61
06/12/2012 -	Attend testimony call for Avera; follow up notes re: same	Ingram, III, Lindsey	2.5	\$286.16		\$715.40
06/12/2012 -	Work on testimonies and regulatory issues.	Riggs, Kendrick	8.2	\$357.22		\$2,929.20
06/12/2012 -	Work on testimony and participate in phone calls regarding same	Braun, Monica	3.7	\$184.50		\$682.65
06/12/2012 -	Examine and edit riser replacement testimony	Watt, Robert	0.5	\$357.22		\$178.61
06/12/2012 -	Revisions to draft notices and bill inserts; call with client re same.	Crosby, III, W. Duncan	5.5	\$224.84		\$1,236.62
06/13/2012 -	Meetings with client re testimony and other matters; preparation for meetings	Crosby, III, W. Duncan	6.2	\$224.84		\$1,394.01
06/13/2012 -	Work on Conroy testimony.	Dunn, Barry	2	\$180.00		\$360.00
06/14/2012 -	Work on pleadings and testimony.	Dunn, Barry	2.9	\$180.00		\$522.00
06/14/2012 -	Work on testimonies.	Riggs, Kendrick	4.3	\$357.22		\$1,536.05
06/14/2012 -	Draft of objection to Stand Energy motion to	Crosby, III, W. Duncan	2.6	\$224.84		\$584.58

	intervene.				
06/14/2012 -	Work on Thompson and Hermann testimonies and exhibits	Braun, Monica	4.1	\$184.50	\$756.45
06/15/2012 -	Work on testimony and attend review meetings regarding same	Braun, Monica	7.8	\$184.50	\$1,439.10
06/15/2012 -	Work on Avera testimony; conference with expert re: same	Ingram, III, Lindsey	1	\$286.16	\$286.16
06/15/2012 -	Work on Bellar and Conroy testimonies and application.	Dunn, Barry	4.6	\$180.00	\$828.00
06/15/2012 -	Revisions to testimony drafts; meetings with client re same; meeting with client re document review.	Crosby, III, W. Duncan	7.3	\$224.84	\$1,641.33
06/15/2012 -	Work on testimonies; prepare for and attend review meeting at LG&E/KU with Mr. Blake re testimony.	Riggs, Kendrick	7.4	\$357.22	\$2,643.43
06/17/2012 -	Attention to filing schedules.	Riggs, Kendrick	0.6	\$357.22	\$214.33
06/17/2012 -	Work on testimony	Braun, Monica	2	\$184.50	\$369.00
06/18/2012 -	Attend conference call re: status; review of Avera testimony	Ingram, III, Lindsey	1.5	\$286.16	\$429.24
06/18/2012 -	Review filing schedule and work on same; review testimonies and work on same.	Riggs, Kendrick	7.5	\$357.22	\$2,679.15
06/18/2012 -	Analysis of KSPC DRs; call with Ms. Sturgeon re document review strategy.	Crosby, III, W. Duncan	3.1	\$224.84	\$697.00
06/18/2012 -	Examine and edit LG&E application; examine Hermann Exhibit 1 and appendices; conference call re status of pending matters	Watt, Robert	2	\$357.22	\$714.44
06/18/2012 -	Work on testimony	Braun, Monica	4.4	\$184.50	\$811.80
06/19/2012 -	Work on testimony	Braun, Monica	1.6	\$184.50	\$295.20
06/19/2012 -	Continue review of Avera testimony; conference call re: same; attention to Avera issues	Ingram, III, Lindsey	2.2	\$286.16	\$629.55
06/19/2012 -	Work on Bellar testimony and CPCN issues	Dunn, Barry	2.5	\$180.00	\$450.00
06/19/2012 -	Work on testimonies and regulatory issues.	Riggs, Kendrick	5.5	\$357.22	\$1,964.71
06/19/2012 -	Meeting with client re testimony; revisions to testimony; revisions to objection to Stand Energy intervention.	Crosby, III, W. Duncan	5	\$224.84	\$1,124.20
06/20/2012 -	Examine gas tariff and revisions thereto	Watt, Robert	0.4	\$357.23	\$142.89
06/20/2012 -	Avera testimony efforts	Ingram, III, Lindsey	1.2	\$286.16	\$343.39
06/20/2012 -	Work on testimony	Braun, Monica	2	\$184.50	\$369.00
06/20/2012 -	Revisions to testimony and tariff.	Crosby, III, W. Duncan	4.6	\$224.84	\$1,034.26
06/20/2012 -	Legal research re gas line program	Dunn, Barry	2	\$180.00	\$360.00
06/20/2012 -	Work on testimonies and regulatory issues.	Riggs, Kendrick	5.8	\$357.22	\$2,071.88
06/21/2012 -	Final revisions to Bellar testimony; work on regulatory strategy memo.	Crosby, III, W. Duncan	2.5	\$224.84	\$562.10

06/21/2012	-	Travel to/from Louisville for testimony meeting; review and edit testimony for same	Ingram, III, Lindsey	5	\$286.16	\$1,430.80
06/21/2012	-	Work on testimonies, applications and other pleadings.	Riggs, Kendrick	6	\$357.22	\$2,143.32
06/21/2012	-	Work on testimony; draft objection to Thompson motion to intervene	Braun, Monica	1.3	\$184.50	\$239.85
06/22/2012	-	Work on testimony filing issues.	Riggs, Kendrick	6.5	\$357.22	\$2,321.93
06/22/2012	-	Draft response to Thompson motion to intervene	Braun, Monica	0.8	\$184.50	\$147.60
06/22/2012	-	Revisions to filing requirements.	Crosby, III, W. Duncan	1.7	\$224.84	\$382.23
06/25/2012	-	Attend status conference; work on Thompson filing; work on statement of waiver issue and correspond with client re: same; work on applications	Ingram, III, Lindsey	2.5	\$286.16	\$715.40
06/25/2012	-	Work on pleadings and research.	Dunn, Barry	8.5	\$180.00	\$1,530.00
06/25/2012	-	Work on applications and filing issues.	Riggs, Kendrick	4.5	\$357.22	\$1,607.49
06/25/2012	-	Revisions to application and other filing documents.	Crosby, III, W. Duncan	3.1	\$224.84	\$697.00
06/25/2012	-	Work on issues relating to e-discovery and e-filing; file Thompson intervention objection; email counsel regarding same	Braun, Monica	2.8	\$184.50	\$516.60
06/26/2012	-	Work on waiver notice to PSC; communicate with client re: same	Ingram, III, Lindsey	1	\$286.16	\$286.16
06/26/2012	-	Work on application and statutory pleadings.	Riggs, Kendrick	6	\$357.22	\$2,143.32
06/26/2012	-	Work on regulatory strategy memo; revisions to applications; filing of waiver statements.	Crosby, III, W. Duncan	4.2	\$224.84	\$944.33
06/27/2012	-	Work on application and pleading issues; prepare for and attend electronic discovery conference at LG&E/KU; follow-up on same.	Riggs, Kendrick	6.5	\$357.22	\$2,321.93
06/27/2012	-	Meeting with client re discovery and document review; preparation for meeting.	Crosby, III, W. Duncan	4.1	\$224.84	\$921.84
06/28/2012	-	Work on regulatory strategy memo.	Crosby, III, W. Duncan	1.3	\$224.84	\$292.29
06/28/2012	-	Attention to electronic filing issues; attention to motions for intervention; attention to filing issues.	Riggs, Kendrick	3.5	\$357.22	\$1,250.27
06/29/2012	-	Work on regulatory strategy memo.	Crosby, III, W. Duncan	1.5	\$224.84	\$337.26
06/29/2012	-	Attention to electronic filing issues; prepare and file designation of email service notification.	Riggs, Kendrick	2	\$357.22	\$714.44
06/01/2012	E101 - Copying	Duplicating Charges		164	\$0.08	\$13.12
06/01/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking 5/22 VENDOR: Ingram,III Lindsey W; INVOICE#: 60112; DATE: 6/1/2012	Ingram, III, Lindsey	1	\$5.00	\$5.00
06/01/2012	E101 - Copying	Duplicating Charges		90	\$0.08	\$7.20
06/01/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 5/22 VENDOR: Ingram,III Lindsey W; INVOICE#.	Ingram, III, Lindsey	1	\$88.80	\$88.80

		60112; DATE: 6/1/2012				
06/01/2012	E101 - Copying	Duplicating Charges		25	\$0.08	\$2.00
06/01/2012	E110 - Out-of-town Travel	Long distance transportation, mileage 6/1/12 PSC Frankfort, KY PAYEE: Johnson, John C.; REQUEST#: 206745; DATE: 6/7/2012.	Johnson, John	1	\$63.83	\$63.83
06/01/2012	E101 - Copying	Duplicating Charges		106	\$0.08	\$8.48
06/01/2012	E101 - Copying	Duplicating Charges		179	\$0.08	\$14.32
06/01/2012	E101 - Copying	Duplicating Charges		13	\$0.08	\$1.04
06/04/2012	E106 - Online Research	Lexis Charges	Dunn, Barry	1	\$1.69	\$1.69
06/04/2012	E105 - Telephone	Telephone Expense 1(512)799-6994; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
06/04/2012	E101 - Copying	Duplicating Charges		4	\$0.08	\$0.32
06/04/2012	E101 - Copying	Color Replication		10	\$0.08	\$0.80
06/04/2012	E101 - Copying	Color Replication		33	\$0.08	\$2.64
06/05/2012	E105 - Telephone	Telephone Expense 1(513)421-2255; 1 Mins.	Riggs, Kendrick	1	\$0.10	\$0.10
06/11/2012	E105 - Telephone	Telephone Expense 1(502)564-8382; 3 Mins.	Ingram, III, Lindsey	1	\$0.30	\$0.30
06/11/2012	E101 - Copying	Duplicating Charges		73	\$0.08	\$5.84
06/12/2012	E105 - Telephone	Telephone Expense 1(512)346-7765; 17 Mins.	Ingram, III, Lindsey	1	\$1.70	\$1.70
06/13/2012	E105 - Telephone	Telephone Expense 1(502)633-3636; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
06/14/2012	E106 - Online Research	Lexis Charges	Eversole, Deborah	1	\$5.85	\$5.85
06/14/2012	E106 - Online Research	Lexis Charges	Eversole, Deborah	1	\$21.06	\$21.06
06/15/2012	E105 - Telephone	Telephone Expense 1(512)923-2790; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
06/15/2012	E105 - Telephone	Telephone Expense 1(512)458-4644; 3 Mins.	Ingram, III, Lindsey	1	\$0.30	\$0.30
06/15/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 2 trips VENDOR: Braun, Monica; INVOICE#: 61512; DATE: 6/15/2012	Braun, Monica	1	\$177.60	\$177.60
06/15/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking VENDOR: Braun, Monica; INVOICE#: 61512; DATE: 6/15/2012	Braun, Monica	1	\$8.00	\$8.00
06/18/2012	E101 - Copying	Duplicating Charges		78	\$0.08	\$6.24
06/19/2012	E105 - Telephone	Telephone Expense 1(512)923-2790; 1 Mins.	Ingram, III, Lindsey	1	\$0.10	\$0.10
06/19/2012	E101 - Copying	Duplicating Charges		136	\$0.08	\$10.88
06/22/2012	E110 - Out-of-town Travel	Long distance transportation, mileage louisville 6/15 VENDOR: Braun, Monica; INVOICE#: 62212; DATE: 6/22/2012	Braun, Monica	1	\$88.80	\$88.80
06/22/2012	E110 - Out-of-town Travel	Lodging, parking and etc. parking 6/15 VENDOR: Braun, Monica; INVOICE#: 62212; DATE: 6/22/2012	Braun, Monica	1	\$8.00	\$8.00
06/25/2012	E101 - Copying	Duplicating Charges		20	\$0.08	\$1.60
06/27/2012	E110 - Out-of-town Travel	Lodging, parking and etc. 6/27/12 parking for meetings at LG&E/KU VENDOR: Riggs, Kendrick R; INVOICE#: 070612; DATE: 7/6/2012	Riggs, Kendrick	1	\$6.00	\$6.00
06/29/2012	E110 - Out-of-town Travel	Long distance transportation, mileage 6/29 Frankfort PAYEE: Johnson, John C.;	Johnson, John	1	\$63.53	\$63.53

06/29/2012	E110 - Out-of-town Travel	REQUEST#: 208074; DATE: 7/9/2012. Long distance transportation, mileage 6/29 KPSC Frankfort, KY PAYEE: Burns, Gregory T; REQUEST#: 208052; DATE: 7/6/2012.	Burns, Gregory	1	\$63.83	\$63.83
06/29/2012	E110 - Out-of-town Travel	Long distance transportation, mileage frankfort 6/25 VENDOR: Fisher, Belinda; INVOICE#: 62912; DATE: 6/29/2012	Fisher, Belinda	1	\$11.10	\$11.10

Project: 054381

INVOICE

Date: June 25, 2012

LG&E and KU Services Company
Attn: Sara Wiseman, Manager Property Accounting
P.O. Box 32010
Louisville, KY 40232

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Send check payments to:
Gannett Fleming Companies
P.O. Box 629160
Philadelphia, PA 19182-9160

P.O. BOX 67100
HARRISBURG, PA 17106-7100
(717) 763-7211

Send ACH/EFT payments to:
ABA: 031312738
Acct No: [REDACTED]
Acct Name: Gannett Fleming Companies

Federal E.I.N. 251613591



Invoice: 054381*1205051

Invoice Period: May 5, 2012 through June 1, 2012

Contract No. 53159 - Rate Case

Summary of Current Charges

Phase 100	- KENTUCKY UTILITIES	\$ 462.50 ✓
Phase 200	- LG&E ELECTRIC	42.50 ✓
	Total Charges	\$ 495.00 ✓
	Total Due This Invoice	\$495.00 ✓

Req
90841
7/2/12

PO# (64534)
Debbie Hillert 7/3/12

Project:	Task:	Exp Type:	Exp Org:	Amount
118327	RATE CASE 2012	314	0260120	\$452.50
118326	RATE CASE 2012	314	0260120	\$31.45 (A) (A)+(B) = \$42.50*
118326	RATE CASE 2012	314	0260120	\$11.05 (B)

*In July \$42.50 was split between LG&E Elec and Gas.
In August, it was determined that the work was for
LG&E Elec only. Correction of \$11.05 was made in Aug.

OK to pay
[Signature]

RECEIVED

JUL 05 2012

ACCOUNTS PAYABLE

Project Manager: John J. Spanos

GANNETT FLEMING, INC.
VALUATION AND RATE DIVISION

Invoice Date: June 25, 2012
 Invoice No: 054381*1205051

Project: 054381 LG&E and KU Services Company

Phase 100 -- Kentucky Utilities

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
John J. Spanos	2.00	\$ 205.00 ✓	\$ 410.00 ✓
Support Staff	0.50	85.00 ✓	42.50 ✓
Total Labor Costs			\$ 452.50 ✓
Total Phase -- 100			\$ 452.50 ✓

Phase 200 -- LG&E Electric

<u>Labor Costs</u> <u>Labor Classification</u>	<u>Hours</u>	<u>Rate</u>	<u>Amount</u>
Support Staff	0.50	\$ 85.00 ✓	\$ 42.50 ✓
Total Labor Costs			\$ 42.50 ✓
Total Phase -- 200			\$ 42.50 ✓

RECEIVED
 JUL 05 2012
ACCOUNTS PAYABLE

**Gannett Fleming, Inc. Expenditures
by Project Number and Task**

	<u>Phase 100</u>	<u>Phase 200</u>	<u>Phase 300</u>	<u>Phase 400</u>	
	<u>KU Electric</u>	<u>LGE Electric</u>	<u>LGE Gas</u>	<u>LGE Common Electric</u>	<u>LGE Common Gas</u>
				<u>71.00%</u>	<u>29.00%</u>
Project Number	118327	118326	118326	118326	118326
Task	RATE CASE 2012 E	RATE CASE 2012 E	RATE CASE 2012 G	RATE CASE 2012 E	RATE CASE 2012 G
Depreciation Study					
Date	Apr-12	Apr-12	Apr-12	Apr-12	Apr-12
Amount	4,760.00	5,900.00	2,110.00	603.50	246.50
Date	May-12	May-12	May-12	May-12	May-12
Amount*	452.50	31.45	11.05	-	-
Date	Jul-12	Jul-12	Jul-12	Jul-12	Jul-12
Amount	1,200.00	-	-	-	-
Date	Aug-12	Aug-12	Aug-12	Aug-12	Aug-12
Amount*	-	11.05	(11.05)	-	-
Date					
Amount					
Date					
Amount					
Date					
Amount					

Total	<u>6,412.50</u>	<u>5,942.50</u>	<u>2,110.00</u>	<u>603.50</u>	<u>246.50</u>
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Grand Total	<u>15,315.00</u>				
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* The \$42.50 in May 2012 was split between electric and gas in order to reflect the same percentage split that occurred in April.
 * In August 2012, the split that occurred in May 2012 was reversed in order to reflect the charging of the invoice using journal entry J431-0100-0812.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

KENTUC 071712

Tuesday, July 17, 2012 03:58 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number

Order # 12072110

RECEIVED

AUG 13 2012

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

ACCOUNTS PAYABLE

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
code: LGEBGAD3WK							
LG&E Notice--pg 2	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 3	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 4	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 5	07/04/2012	4 x 5	\$8.00	CLDIS	\$0.00	5.0000%	\$160.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	0.0000%	\$1,376.00
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 5	07/11/2012	4 x 5	\$8.00	CLDIS	\$0.00	5.0000%	\$160.00

Approved PO # 05488

 Robert M. Conroy
 Director - Rates
 LG&E and KU Energy, LLC

 LONNIE BELLAR
 VP

Total Advertising	\$691,065.90
Discounts	\$24,367.76
Tax: USA	\$0.00
Total Invoice	\$666,698.14
Payments	\$0.00
Adjustments	\$0.00
Balance Due	\$666,698.14

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.

LG&E GAS 666,698.14 x 24.6% = 164,007.74
 LG&E ELE 666,698.14 x 75.4% = 502,690.40



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
BARDSTOWN KENTUCKY STANDARD							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/22/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 2	06/22/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 3	06/22/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 4	06/22/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 5	06/22/2012	4 x 5	\$16.48	CLDIS	\$0.00	5.0000%	\$329.60
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/29/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 2	06/29/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 3	06/29/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 4	06/29/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 5	06/29/2012	4 x 5	\$16.48	CLDIS	\$0.00	5.0000%	\$329.60
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/06/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 2	07/06/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 3	07/06/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 4	07/06/2012	8 x 21.5	\$16.48	CLDIS	\$0.00	5.0000%	\$2,834.56
LG&E Notice--pg 5	07/06/2012	4 x 5	\$16.48	CLDIS	\$0.00	5.0000%	\$329.60

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency	MARY GILLESPIE LG&E and KU Services Company 220 W. MAIN ST. 5TH FLOOR P.O. BOX 32010 LOUISVILLE, KY 40202-	PO Number	12072LL0
Client	Louisville Gas & Electric Co.	Order	
Reps	Rachel McCarty		

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
BEDFORD TRIMBLE BANNER-DEMOCRAT							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/27/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 5	06/27/2012	4 x 5	\$5.93	CLDIS	\$0.00	5.0000%	\$118.60
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/04/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 2	07/04/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 3	07/04/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 4	07/04/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 5	07/04/2012	4 x 5	\$5.93	CLDIS	\$0.00	5.0000%	\$118.60
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$5.93	CLDIS	\$0.00	5.0000%	\$1,019.96
LG&E Notice--pg 5	07/11/2012	4 x 5	\$5.93	CLDIS	\$0.00	5.0000%	\$118.60

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
BRANDENBURG MEADE CO. MESSENGER							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/28/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 2	06/28/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 3	06/28/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 4	06/28/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 5	06/28/2012	4 x 5	\$9.75	CLDIS	\$0.00	7.5000%	\$195.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/05/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 2	07/05/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 3	07/05/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 4	07/05/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 5	07/05/2012	4 x 5	\$9.75	CLDIS	\$0.00	7.5000%	\$195.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/12/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 2	07/12/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 3	07/12/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 4	07/12/2012	8 x 21.25	\$9.75	CLDIS	\$0.00	7.5000%	\$1,657.50
LG&E Notice--pg 5	07/12/2012	4 x 5	\$9.75	CLDIS	\$0.00	7.5000%	\$195.00

ANY QUESTIONS CONCERNING TEARSHEETS AND ALL REQUESTS FOR ACCOUNT CREDIT MUST BE MADE WITHIN FIVE DAYS OF THE DATE OF THIS INVOICE. IF THE REQUEST IS NOT RECEIVED WITHIN FIVE DAYS, THE CLIENT IS RESPONSIBLE FOR FULL PAYMENT OF THE INVOICE AMOUNT. Amount Due Subject to 1.5% Service Charge After 30 Days Please Pay From This Invoice. No Statement Will Be Sent.



KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
CAVE CITY BARREN CO. PROGRESS							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	06/28/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	07/05/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	07/12/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
EDMONTON HERALD-NEWS							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/27/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	06/27/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	06/27/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	06/27/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 5	06/27/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/04/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	07/04/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	07/04/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	07/04/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	07/04/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	07/11/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	07/11/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	07/11/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	07/11/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00

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PO Number 12072LL0
Order

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
ELIZABETHTOWN HARDIN CO. INDEPENDENT							
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/28/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 2	06/28/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 3	06/28/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 4	06/28/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 5	06/28/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/05/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 2	07/05/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 3	07/05/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 4	07/05/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 5	07/05/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/12/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 2	07/12/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 3	07/12/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 4	07/12/2012	5 x 21.25	\$7.25	CLDIS	\$0.00	7.5000%	\$770.31
LG&E Notice--pg 5	07/12/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
ELIZABETHTOWN NEWS-ENTERPRISE							
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/22/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 2	06/22/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 3	06/22/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 4	06/22/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 5	06/22/2012	4 x 5	\$25.04	CLDIS	\$0.00	5.0000%	\$500.80
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/29/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 2	06/29/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 3	06/29/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
LG&E Notice--pg 4	06/29/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:58 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LLO

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper	Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
	LG&E Notice--pg 5	08/29/2012	4 x 5	\$25.04	CLDIS	\$0.00	5.0000%	\$500.80
	LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/08/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
	LG&E Notice--pg 2	07/06/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
	LG&E Notice--pg 3	07/06/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
	LG&E Notice--pg 4	07/06/2012	8 x 21.5	\$25.04	CLDIS	\$0.00	5.0000%	\$4,306.88
	LG&E Notice--pg 5	07/06/2012	4 x 5	\$25.04	CLDIS	\$0.00	5.0000%	\$500.80
GLASGOW DAILY TIMES								
	LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/22/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 2	06/22/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 3	06/22/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 5	06/22/2012	4 x 5	\$11.00	CLDIS	\$0.00	7.5000%	\$220.00
	LG&E Notice--pg 4	06/22/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/29/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 2	06/29/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 3	06/29/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 4	06/29/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 5	06/29/2012	4 x 5	\$11.00	CLDIS	\$0.00	7.5000%	\$220.00
	LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/06/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 2	07/06/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 3	07/06/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 4	07/06/2012	8 x 21	\$11.00	CLDIS	\$0.00	7.5000%	\$1,848.00
	LG&E Notice--pg 5	07/06/2012	4 x 5	\$11.00	CLDIS	\$0.00	7.5000%	\$220.00
GREENSBURG RECORD-HERALD								
	LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/27/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
	LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
	LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 5	06/27/2012	4 x 5	\$13.40	CLDIS	\$0.00	7.5000%	\$268.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/03/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 2	07/03/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 3	07/03/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 4	07/03/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 5	07/03/2012	4 x 5	\$13.40	CLDIS	\$0.00	7.5000%	\$268.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$13.40	CLDIS	\$0.00	7.5000%	\$2,304.80
LG&E Notice--pg 5	07/11/2012	4 x 5	\$13.40	CLDIS	\$0.00	7.5000%	\$268.00
HODGENVILLE LARUE CO. HERALD NEWS							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 5	06/27/2012	4 x 5	\$8.00	CLDIS	\$0.00	5.0000%	\$160.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 2	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 3	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 4	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 5	07/04/2012	4 x 5	\$8.00	CLDIS	\$0.00	5.0000%	\$160.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 5	07/11/2012	4 x 5	\$8.00	CLDIS	\$0.00	5.0000%	\$160.00
LAGRANGE OLDHAM ERA							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/28/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 2	06/28/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 3	06/28/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 4	06/28/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 5	06/28/2012	4 x 5	\$21.32	CLDIS	\$0.00	5.0000%	\$426.40
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/05/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 2	07/05/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 3	07/05/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04

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FRANKFORT, KY 40601-
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P.O. BOX 32010
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PO Number
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Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 4	07/05/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 5	07/05/2012	4 x 5	\$21.32	CLDIS	\$0.00	5.0000%	\$426.40
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/12/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 2	07/12/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 3	07/12/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 4	07/12/2012	8 x 21.5	\$21.32	CLDIS	\$0.00	5.0000%	\$3,667.04
LG&E Notice--pg 5	07/12/2012	4 x 5	\$21.32	CLDIS	\$0.00	5.0000%	\$426.40
LEBANON ENTERPRISE							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 5	06/27/2012	4 x 5	\$9.41	CLDIS	\$0.00	5.0000%	\$188.20
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52

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Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
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LG&E Notice--pg 3	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 4	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 5	07/04/2012	4 x 5	\$9.41	CLDIS	\$0.00	5.0000%	\$188.20
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 5	07/11/2012	4 x 5	\$9.41	CLDIS	\$0.00	5.0000%	\$188.20
LOUISVILLE COURIER-JOURNAL							
LG&E Notice--pg 1--will email 06/22/2012 ad copy to you	06/22/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 2	06/22/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90

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Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 3	06/22/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 4	06/22/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 5	06/22/2012	5 x 4.5	\$109.64	CLDIS	\$0.00	0.0000%	\$2,466.90
LG&E Notice--pg 1--will email ad copy to you	06/29/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 2	06/29/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 3	06/29/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 4	06/29/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 5	06/29/2012	5 x 4.5	\$109.64	CLDIS	\$0.00	0.0000%	\$2,466.90
LG&E Notice--pg 1--will email ad copy to you	07/06/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 2	07/06/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 3	07/06/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 4	07/06/2012	10 x 19.75	\$109.64	CLDIS	\$0.00	0.0000%	\$21,653.90
LG&E Notice--pg 5	07/06/2012	5 x 4.5	\$109.64	CLDIS	\$0.00	0.0000%	\$2,466.90
MUNFORDVILLE HART CO. NEWS-HERALD							
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	06/28/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	06/28/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 2	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	07/05/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	07/05/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:58 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 120721L0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 2	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 3	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 4	07/12/2012	8 x 21	\$7.25	CLDIS	\$0.00	7.5000%	\$1,218.00
LG&E Notice--pg 5	07/12/2012	4 x 5	\$7.25	CLDIS	\$0.00	7.5000%	\$145.00
NEW CASTLE HENRY CO. LOCAL							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/27/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 2	06/27/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 3	06/27/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 4	06/27/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 5	06/27/2012	4 x 5	\$11.25	CLDIS	\$0.00	5.0000%	\$225.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/04/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 2	07/04/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 3	07/04/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 4	07/04/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 5	07/04/2012	4 x 5	\$11.25	CLDIS	\$0.00	5.0000%	\$225.00
LG&E Notice--pg 1--Access code: LGEBGAD3WK	07/11/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 2	07/11/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 3	07/11/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 4	07/11/2012	8 x 21	\$11.25	CLDIS	\$0.00	5.0000%	\$1,890.00
LG&E Notice--pg 5	07/11/2012	4 x 5	\$11.25	CLDIS	\$0.00	5.0000%	\$225.00
SHELBYVILLE SENTINEL-NEWS							
LG&E Notice--pg 1--Access code: LGEBGAD3WK	06/22/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 2	06/22/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order 12072LL0

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 3	06/22/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 4	06/22/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 5	06/22/2012	4 x 5	\$12.12	CLDIS	\$0.00	5.0000%	\$242.40
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/29/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 2	06/29/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 3	06/29/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 4	06/29/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 5	06/29/2012	4 x 5	\$12.12	CLDIS	\$0.00	5.0000%	\$242.40
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/06/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 2	07/06/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 3	07/06/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 4	07/06/2012	8 x 21.5	\$12.12	CLDIS	\$0.00	5.0000%	\$2,084.64
LG&E Notice--pg 5	07/06/2012	4 x 5	\$12.12	CLDIS	\$0.00	5.0000%	\$242.40
SHEPHERDSVILLE PIONEER-NEWS							
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/27/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 5	06/27/2012	4 x 5	\$11.71	CLDIS	\$0.00	5.0000%	\$234.20
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/04/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 2	07/04/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 3	07/04/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 4	07/04/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 5	07/04/2012	4 x 5	\$11.71	CLDIS	\$0.00	5.0000%	\$234.20

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KENTUCKY PRESS SERVICE

101 CONSUMER LANE
FRANKFORT, KY 40601-
Voice (502) 223-8821 Fax (502) 875-2624

Tuesday, July 17, 2012 03:56 PM

Invoice

Agency MARY GILLESPIE
LG&E and KU Services Company
220 W. MAIN ST. 5TH FLOOR
P.O. BOX 32010
LOUISVILLE, KY 40202-

PO Number
Order **RECEIVED**
12000000

AUG 18 2012

Client Louisville Gas & Electric Co.
Reps Rachel McCarty

ACCOUNTS PAYABLE

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 1--Access code: LGEBCAD3WK	07/11/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$11.71	CLDIS	\$0.00	5.0000%	\$2,014.12
LG&E Notice--pg 5	07/11/2012	4 x 5	\$11.71	CLDIS	\$0.00	5.0000%	\$234.20
SPRINGFIELD SUN							
LG&E Notice--pg 1--Access code: LGEBCAD3WK	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 5	06/27/2012	4 x 5	\$9.41	CLDIS	\$0.00	5.0000%	\$188.20
LG&E Notice--pg 1--Access code: LGEBCAD3WK	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 2	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 3	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 4	07/04/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52

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Agency MARY GILLESPIE
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PO Number
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Reps Rachel McCarty

Newspaper

Caption	Run Date	Ad Size	Rate	Rate Name	Color	Disc.	Total
LG&E Notice--pg 5	07/04/2012	4 x 5	\$9.41	CLDIS	\$0.00	5.0000%	\$188.20
LG&E Notice--pg 1--Access code: LGEGBAD3WK	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 2	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 3	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 4	07/11/2012	8 x 21.5	\$9.41	CLDIS	\$0.00	5.0000%	\$1,618.52
LG&E Notice--pg 5	07/11/2012	4 x 5	\$9.41	CLDIS	\$0.00	5.0000%	\$188.20
TAYLORSVILLE SPENCER MAGNET							
LG&E Notice--pg 1--Access code: LGEGBAD3WK	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 2	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 3	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 4	06/27/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00
LG&E Notice--pg 5	06/27/2012	4 x 5	\$8.00	CLDIS	\$0.00	5.0000%	\$160.00
LG&E Notice--pg 1--Access	07/04/2012	8 x 21.5	\$8.00	CLDIS	\$0.00	5.0000%	\$1,376.00

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