

LOUISVILLE GAS AND ELECTRIC COMPANY

CASE NO. 2012-00222

**Response to Attorney General's Initial Requests for Information
Dated July 31, 2012**

Amended Response filed August 16, 2012

Question No. 210

Responding Witness: Valerie L. Scott

Q-210. Provide a copy of the formula used to compute, and the actual calculation of the Company's dues paid to any organization for the years 2009, 2010, 2011 and 2012. Also, provide a complete copy of invoices regarding dues paid for these years.

A-210. **Original Response:**

See attached. The information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

Amended Response:

See attached summary. Certain information requested is confidential and proprietary, and is being provided under seal pursuant to a petition for confidential treatment.

**Louisville Gas & Electric Company
Corporate Dues Invoices
Calendar Years 2009-11 and Year-to-Date March 2012**

Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
LGE	426491	Jan-10	ACCCE ANNUAL ASSESSMENT	72,277.16	Calculated based on annual coal production/burn for domestic use
LGE	426491	Sep-11	ACCCE ANNUAL ASSESSMENT	59,518.20	Calculated based on annual coal production/burn for domestic use
LGE	426491	Feb-12	ACCCE ANNUAL ASSESSMENT	18,862.37	Calculated based on annual coal production/burn for domestic use
LGE	501990	Feb-12	ACCCE ANNUAL ASSESSMENT	46,180.29	Calculated based on annual coal production/burn for domestic use
LGE	501990	Mar-09	AMERICAN COAL ASH ASSOCIATION	7,992.00	Calculation not available
LGE	501990	Dec-09	AMERICAN COAL ASH ASSOCIATION	7,365.00	Calculation not available
LGE	501990	Nov-10	AMERICAN COAL ASH ASSOCIATION	7,908.00	Calculation not available
LGE	501990	Nov-11	AMERICAN COAL ASH ASSOCIATION	8,043.00	Calculation not available
LGE	930202	Jan-12	AMERICAN GAS ASSN	162,756.00	Based off Gas Operating Income
LGE	930202	Jan-10	AMERICAN GAS ASSN	147,631.00	Based off Gas Operating Income
LGE	930202	Mar-09	AMERICAN GAS ASSN	138,889.00	Based off Gas Operating Income
LGE	930202	Dec-10	AMERICAN GAS ASSN	152,894.00	Based off Gas Operating Income
LGE	510100	Dec-11	BLACK AND VEATCH CORP	4,945.00	Calculation not available
LGE	510100	Mar-10	BLACK AND VEATCH CORP	5,750.00	Calculation not available
LGE	510100	Dec-10	BLACK AND VEATCH CORP	4,600.00	Calculation not available
LGE	426501	Feb-09	CENTER FOR ENERGY & ECONOMIC DEVELOPMENT	48,589.59	Calculation not available
LGE	501990	Jun-09	COAL UTILIZATION RESEARCH COUNCIL	1,332.00	Calculation not available
LGE	426491	Oct-09	COAL UTILIZATION RESEARCH COUNCIL	10,200.00	Calculation not available
LGE	426491	Nov-10	COAL UTILIZATION RESEARCH COUNCIL	5,272.00	Calculation not available
LGE	501990	Nov-10	COAL UTILIZATION RESEARCH COUNCIL	5,272.00	Calculation not available
LGE	426491	Jan-12	COAL UTILIZATION RESEARCH COUNCIL	5,362.00	Calculation not available
LGE	501990	Jan-12	COAL UTILIZATION RESEARCH COUNCIL	5,362.00	Calculation not available
LGE	908005	Feb-11	CONSORTIUM FOR ENERGY EFFICIENCY INC	5,553.20	Based on Electric Customer Count

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LGE	908005	Feb-11	CONSORTIUM FOR ENERGY EFFICIENCY INC	4,496.80	Based on Electric Customer Count
LGE	908005	Mar-12	CONSORTIUM FOR ENERGY EFFICIENCY INC	5,857.88	Based on Electric Customer Count
LGE	908005	Mar-12	CONSORTIUM FOR ENERGY EFFICIENCY INC	4,602.62	Based on Electric Customer Count
LGE	930902	Feb-09	EDISON ELECTRIC INSTITUTE	64,682.18	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Sep-09	EDISON ELECTRIC INSTITUTE	607.50	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Sep-09	EDISON ELECTRIC INSTITUTE	11,542.50	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Apr-10	EDISON ELECTRIC INSTITUTE	16,686.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Apr-11	EDISON ELECTRIC INSTITUTE	13,680.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Jan-12	EDISON ELECTRIC INSTITUTE	14,364.00	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Sep-09	EDISON ELECTRIC INSTITUTE	51,535.03	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Sep-09	EDISON ELECTRIC INSTITUTE	241,289.82	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Jan-10	EDISON ELECTRIC INSTITUTE	57,073.70	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Jan-10	EDISON ELECTRIC INSTITUTE	265,999.37	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Jan-11	EDISON ELECTRIC INSTITUTE	17,611.37	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Feb-11	EDISON ELECTRIC INSTITUTE	17,611.37	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Mar-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Mar-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity

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LGE	426491	Mar-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Mar-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Apr-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Apr-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	May-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	May-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Jun-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Jun-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Jul-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Jul-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Aug-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Aug-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Sep-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Sep-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Oct-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Oct-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Nov-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity

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LGE	930272	Nov-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Dec-11	EDISON ELECTRIC INSTITUTE	5,027.66	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Dec-11	EDISON ELECTRIC INSTITUTE	17,611.36	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	165100	Jan-12	EDISON ELECTRIC INSTITUTE	297,906.84	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	426491	Jan-12	EDISON ELECTRIC INSTITUTE	7,265.61	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	930272	Jan-12	EDISON ELECTRIC INSTITUTE	19,816.83	Based on Total Average number of customers served, total revenue, and generation owned capacity
LGE	186235	Mar-09	EPRI	13,980.63	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930904	Mar-09	EPRI	198,435.77	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	May-09	EPRI	13,980.63	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930904	May-09	EPRI	198,435.77	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930904	May-09	EPRI	5,270.02	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930904	May-09	EPRI	5,270.02	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Jul-09	EPRI	13,980.63	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Jul-09	EPRI	177,987.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Jul-09	EPRI	4,449.06	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Oct-09	EPRI	13,980.63	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.

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LGE	930274	Oct-09	EPRI	177,987.10	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Oct-09	EPRI	4,449.06	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Mar-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Mar-10	EPRI	16,243.26	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Mar-10	EPRI	207,469.46	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Apr-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Apr-10	EPRI	207,469.43	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Apr-10	EPRI	16,243.26	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Jul-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Jul-10	EPRI	207,469.43	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Jul-10	EPRI	16,243.26	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	500900	Jul-10	EPRI	2,400.00	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Oct-10	EPRI	13,916.35	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Oct-10	EPRI	16,243.26	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Oct-10	EPRI	198,905.19	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Feb-11	EPRI	6,218.25	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Feb-11	EPRI	7,914.13	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.

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LGE	930274	Feb-11	EPRI	17,846.94	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Feb-11	EPRI	216,616.91	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Apr-11	EPRI	7,914.13	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Apr-11	EPRI	6,218.25	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Apr-11	EPRI	17,846.94	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Apr-11	EPRI	216,616.91	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Jul-11	EPRI	6,218.25	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Jul-11	EPRI	7,914.13	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Jul-11	EPRI	17,846.94	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Jul-11	EPRI	216,616.91	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Oct-11	EPRI	7,914.13	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	908005	Oct-11	EPRI	6,218.25	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Oct-11	EPRI	17,846.94	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Oct-11	EPRI	216,616.91	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	165100	Feb-12	EPRI	942,100.29	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	506100	Feb-12	EPRI	12,377.50	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Feb-12	EPRI	156,637.40	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	930274	Feb-12	EPRI	19,405.16	Based on Generator capacity (coal, gas, hydro, nuclear), peak transmission and thru put on distribution.
LGE	921903	Jan-09	GREATER LOUISVILLE INC	9,312.50	Calculation not available

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LGE	921903	Dec-09	GREATER LOUISVILLE INC	9,312.50	Calculation not available
LGE	930272	Nov-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,172.76	Mega Watts & Size of Company
LGE	930272	Nov-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,970.46	Mega Watts & Size of Company
LGE	930272	Dec-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,302.44	Mega Watts & Size of Company
LGE	930272	May-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,263.81	Mega Watts & Size of Company
LGE	930272	May-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,409.60	Mega Watts & Size of Company
LGE	930272	May-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,530.93	Mega Watts & Size of Company
LGE	930272	Jul-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,054.91	Mega Watts & Size of Company
LGE	930272	Jul-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,856.89	Mega Watts & Size of Company
LGE	930272	Aug-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,262.06	Mega Watts & Size of Company
LGE	930272	Sep-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,205.64	Mega Watts & Size of Company
LGE	930272	Nov-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,677.88	Mega Watts & Size of Company
LGE	930272	Nov-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,258.33	Mega Watts & Size of Company
LGE	930272	Dec-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,330.14	Mega Watts & Size of Company
LGE	930272	Dec-11	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,443.11	Mega Watts & Size of Company
LGE	930272	Feb-12	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,344.01	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,822.79	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,300.63	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	895.60	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,094.73	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	765.09	Mega Watts & Size of Company

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LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,167.92	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,270.36	Mega Watts & Size of Company
LGE	930272	Sep-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,914.51	Mega Watts & Size of Company
LGE	930272	Oct-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,262.29	Mega Watts & Size of Company
LGE	930272	Dec-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,679.76	Mega Watts & Size of Company
LGE	930272	Dec-09	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,792.58	Mega Watts & Size of Company
LGE	930272	Feb-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,296.38	Mega Watts & Size of Company
LGE	930272	Feb-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	3,099.64	Mega Watts & Size of Company
LGE	930272	Mar-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,278.39	Mega Watts & Size of Company
LGE	930272	Apr-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,576.96	Mega Watts & Size of Company
LGE	930272	Jun-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,808.68	Mega Watts & Size of Company
LGE	930272	Jul-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,041.29	Mega Watts & Size of Company
LGE	930272	Jul-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,952.43	Mega Watts & Size of Company
LGE	930272	Aug-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	1,901.89	Mega Watts & Size of Company
LGE	930272	Sep-10	HUNTON AND WILLIAMS LLP (Utility Water Act Group)	2,133.62	Mega Watts & Size of Company
LGE	921903	Mar-09	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	4,350.00	Flat annual fee
LGE	921903	Mar-10	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	5,400.00	Flat annual fee
LGE	921903	Dec-10	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	5,400.00	Flat annual fee
LGE	921903	Feb-12	HUNTON AND WILLIAMS LLP (National Energy Policy Alliance)	5,400.00	Flat annual fee
LGE	921903	Oct-09	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	11,700.00	Flat annual fee
LGE	921903	Feb-10	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	12,600.00	Flat annual fee

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LGE	921903	Feb-11	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	12,600.00	Flat annual fee
LGE	921903	Jan-12	HUNTON AND WILLIAMS LLP (NSR Legal Resources Group)	12,600.00	Flat annual fee
LGE	930272	Sep-09	JACKSON KELLY PLLC (Midwest Ozone Group)	23,265.00	Assessment based upon 1.50 Share
LGE	921903	Apr-10	JACKSON KELLY PLLC (Midwest Ozone Group)	21,150.00	Assessment based upon 1.25 Share
LGE	921903	Feb-11	JACKSON KELLY PLLC (Midwest Ozone Group)	21,150.00	Assessment based upon 1.25 Share
LGE	921903	Jan-12	JACKSON KELLY PLLC (Midwest Ozone Group)	21,150.00	Assessment based upon 1.25 Share
LGE	501990	Mar-09	KENTUCKY COAL ASSOCIATION	239.64	55% of Annual dues flat rate
LGE	501990	Jan-11	KENTUCKY COAL ASSOCIATION	552.08	Flat rate 12% rate increase
LGE	501990	Jan-09	KENTUCKY COAL ASSOCIATION	409.42	Dues based on company category
LGE	501990	Jan-10	KENTUCKY COAL ASSOCIATION	459.09	Dues based on company category
LGE	426491	Mar-11	KENTUCKY COAL ASSOCIATION	142.89	Special dues assessment - 22% litigation expense
LGE	501990	Mar-10	KENTUCKY COAL ASSOCIATION	119.36	One time special assessment
LGE	501990	Mar-11	KENTUCKY COAL ASSOCIATION	139.64	21.5% of Year 6 public relations expenditures
LGE	501990	Sep-10	KENTUCKY COAL ASSOCIATION	155.10	30% of Phase 5 expenditures
LGE	501990	Jan-12	MIDWEST COAL ASH ASSOC	268.10	Flat rate membership dues
LGE	501990	Jun-11	MIDWEST COAL ASH ASSOC	268.10	Flat rate membership dues
LGE	556900	Dec-10	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	480.00	2011 Annual Membership fee flat
LGE	556900	Jan-12	MIDWEST INDEPENDENT SYSTEM OPERATOR INC	490.00	2012 Annual Membership fee flat
LGE	566900	Jul-10	NORTH AMERICAN TRANSMISSION FORUM INC	5,359.00	Load ratio share
LGE	566900	Dec-10	NORTH AMERICAN TRANSMISSION FORUM INC	8,551.46	Load ratio share
LGE	566900	Jan-12	NORTH AMERICAN TRANSMISSION FORUM INC	14,414.05	Load ratio share

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LGE	588100	Jul-10	SOUTHEASTERN ELECTRIC EXCHANGE	3,615.60	% total gross electric operating revenue + base dues of \$3000
LGE	588100	Aug-11	SOUTHEASTERN ELECTRIC EXCHANGE	14,437.60	% total gross electric operating revenue + base dues of \$3000
LGE	880100	Nov-09	SOUTHERN GAS ASSN	14,500.00	Flat rate per company
LGE	930202	Jan-12	UNIVERSITY OF KENTUCKY	2,450.00	Calculation not available
LGE	165100	Dec-10	UNIVERSITY OF LOUISVILLE	12,500.00	Calculation not available
LGE	930272	Mar-12	UNIVERSITY OF MISSOURI-FRI/PUD	4,700.00	Calculation not available (annual membership & board appt)
LGE	426491	May-11	UTILITIES STATE GOVERNMENT ORG	195.00	Calculation not available
LGE	426491	Jul-09	UTILITIES STATE GOVERNMENT ORG	150.50	Calculation not available
LGE	426491	Jul-10	UTILITIES STATE GOVERNMENT ORG	150.50	Calculation not available
LGE	426491	Oct-09	WATERWAYS COUNCIL INC	3,056.71	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
LGE	501990	Oct-09	WATERWAYS COUNCIL INC	5,434.15	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
LGE	426491	Nov-10	WATERWAYS COUNCIL INC	3,380.58	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
LGE	501990	Nov-10	WATERWAYS COUNCIL INC	6,009.91	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
LGE	426491	Jul-11	WATERWAYS COUNCIL INC	3,541.37	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
LGE	501990	Jul-11	WATERWAYS COUNCIL INC	6,295.76	Membership based upon tons shipped or received at a rate of 0.5 cents per ton; minimum dues \$2,500; maximum dues \$ 50,000
LGE	501990	May-09	WESTERN KENTUCKY COAL ASSN	396.10	Calculation not available
LGE	501990	Oct-09	WESTERN KENTUCKY COAL ASSN	490.00	Calculation not available
LGE	501990	Jan-09	WESTERN KENTUCKY COAL ASSN	792.20	Calculation not available
LGE	426491	Jan-11	WESTERN KENTUCKY COAL ASSN	158.16	Calculation not available
LGE	501990	Jan-11	WESTERN KENTUCKY COAL ASSN	369.04	Calculation not available

**Louisville Gas & Electric Company
Corporate Dues Invoices
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
LGE	426491	Jan-12	WESTERN KENTUCKY COAL ASSN	160.86	Calculation not available
LGE	501990	Jan-12	WESTERN KENTUCKY COAL ASSN	375.34	Calculation not available
LGE	426491	Jan-12	WESTERN KENTUCKY COAL ASSN	160.86	Calculation not available
LGE	501990	Jan-12	WESTERN KENTUCKY COAL ASSN	375.34	Calculation not available
LGE	426491	Mar-10	WESTERN KENTUCKY COAL ASSN	147.30	Calculation not available
LGE	501990	Mar-10	WESTERN KENTUCKY COAL ASSN	343.70	Calculation not available
LGE	426491	Apr-11	WESTERN KENTUCKY COAL ASSN	158.16	Calculation not available
LGE	501990	Apr-11	WESTERN KENTUCKY COAL ASSN	369.04	Calculation not available
LGE	426491	Jul-11	WESTERN KENTUCKY COAL ASSN	139.14	Calculation not available
LGE	501990	Jul-11	WESTERN KENTUCKY COAL ASSN	375.34	Calculation not available
LGE	426491	Jul-10	WESTERN KENTUCKY COAL ASSN	158.16	Calculation not available
LGE	501990	Jul-10	WESTERN KENTUCKY COAL ASSN	369.04	Calculation not available
LGE	426491	Jul-10	WESTERN KENTUCKY COAL ASSN	158.16	Calculation not available
LGE	501990	Jul-10	WESTERN KENTUCKY COAL ASSN	369.04	Calculation not available
LGE	501990	Aug-09	WESTERN KENTUCKY COAL ASSN	490.00	Calculation not available
LGE	426491	Nov-10	WESTERN KENTUCKY COAL ASSN	158.16	Calculation not available
LGE	501990	Nov-10	WESTERN KENTUCKY COAL ASSN	369.04	Calculation not available
LGE	921903	Feb-10	AIR & WASTE MANAGEMENT ASSOCIATION	149.40	Calculation not available
LGE	887100	Feb-11	KENTUCKY GAS ASSOCIATION	200.00	Calculation not available
LGE	426491	Nov-11	KENTUCKY CHAMBER OF COMMERCE	232.65	Calculation not available
LGE	908909	Feb-09	UTILITY ECONOMIC DEVELOPMENT ASSOCIATION	247.50	Calculation not available
LGE	908909	Jan-10	UTILITY ECONOMIC DEVELOPMENT ASSOCIATION	247.50	Calculation not available
LGE	501990	Aug-11	THE NORTH CAROLINA COAL INSTITUTE	300.00	Based on number of members
LGE	501990	Aug-10	THE NORTH CAROLINA COAL INSTITUTE	500.00	Based on number of members
LGE	907001	May-11	KY WORLD TRADE CENTER	822.00	Calculation not available

**Louisville Gas & Electric Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
LGE	907001	Jul-09	KY WORLD TRADE CENTER	875.00	Calculation not available
LGE	907001	May-10	KY WORLD TRADE CENTER	875.00	Calculation not available
LGE	501990	Feb-10	AMERICAN COAL COUNCIL	930.50	Calculation not available
LGE	501990	Dec-10	AMERICAN COAL COUNCIL	1,250.00	Calculation not available
LGE	921903	Dec-10	AMERICAS SAP USER GROUP	1,485.60	Calculation not available
LGE	921902	Nov-09	NATIONAL SAFETY COUNCIL	1,663.55	Calculation not available
LGE	921902	Nov-10	NATIONAL SAFETY COUNCIL (Invoice not available)	1,680.70	Calculation not available
LGE	874001	Nov-09	COMMON GROUND ALLIANCE	2,000.00	Calculation not available
LGE	501990	Dec-11	AMERICAN COAL COUNCIL	2,300.00	Calculation not available
LGE	921902	Feb-10	EDISON ELECTRIC INSTITUTE	2,450.00	Calculation not available
LGE	921903	Jan-12	EUCG	2,490.33	Calculation not available
LGE	921902	Jul-09	CORPORATE EXECUTIVE BOARD	4,089.75	Calculation not available
LGE	921902	Oct-09	CORPORATE EXECUTIVE BOARD	4,089.75	Calculation not available
LGE	921903	Dec-10	CENTER FOR INTERNET SECURITY	4,383.00	Calculation not available
LGE	921903	Dec-11	CENTER FOR INTERNET SECURITY	4,410.00	Calculation not available
LGE	921903	Sep-10	UTILITIES TELECOM COUNCIL	6,137.56	Calculation not available
LGE	921903	Sep-09	UTILITIES TELECOM COUNCIL	6,151.96	Calculation not available
LGE	921903	Aug-11	UTILITIES TELECOM COUNCIL	6,481.48	Calculation not available
LGE	921902	Aug-09	CORPORATE EXECUTIVE BOARD (Invoice not available)	8,179.50	Calculation not available
LGE	921902	Apr-10	CORPORATE EXECUTIVE BOARD	12,369.00	Calculation not available
LGE	921903	Mar-10	CORPORATE EXECUTIVE BOARD	16,380.00	Calculation not available

**Louisville Gas & Electric Company
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Company	Account	Period	Vendor Name	Amount	Dues Calculation Method
LGE	921903	Nov-11	KENTUCKY CHAMBER OF COMMERCE	24,816.00	Calculation not available
LGE	921903	Jan-10	EDISON ELECTRIC INSTITUTE	61,732.44	Calculation not available
LGE	930272	Jan-12	EDISON ELECTRIC INSTITUTE	65,935.80	Calculation not available
LGE	930272	Apr-11	EDISON ELECTRIC INSTITUTE	67,450.32	Calculation not available
LGE	921004	Aug-10	NFPA NATL FIRE PROTECT (Invoice not available)	190.08	Calculation not available
LGE	921903	Mar-12	CORPORATE EXECUTIVE BOARD	4,560.00	Calculation not available
LGE	921902	Dec-10	CORPORATE EXECUTIVE BOARD	16,188.00	Calculation not available
LGE	921902	Mar-12	CORPORATE EXECUTIVE BOARD	15,620.00	Calculation not available