

**COMMONWEALTH OF KENTUCKY**  
**BEFORE THE PUBLIC SERVICE COMMISSION**

**In the Matter of:**

<b>APPLICATION OF LOUISVILLE GAS AND ELECTRIC</b>	)	
<b>COMPANY FOR AN ADJUSTMENT OF ITS</b>	)	
<b>ELECTRIC AND GAS RATES, A CERTIFICATE</b>	)	<b>CASE NO.</b>
<b>OF PUBLIC CONVENIENCE AND NECESSITY,</b>	)	<b>2012-00222</b>
<b>APPROVAL OF OWNERSHIP OF GAS SERVICE LINES</b>	)	
<b>AND RISERS, AND A GAS LINE SURCHARGE</b>	)	

**RESPONSE OF**  
**LOUISVILLE GAS AND ELECTRIC COMPANY**  
**TO**  
**FIRST REQUEST FOR INFORMATION OF**  
**ASSOCIATION OF COMMUNITY MINISTRIES, INC.**  
**DATED JULY 31, 2012**

**FILED: AUGUST 14, 2012**

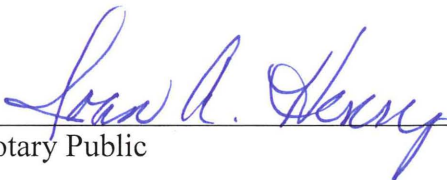
VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Lonnie E. Bellar**, being duly sworn, deposes and says that he is Vice President, State Regulation and Rates for Louisville Gas and Electric Company and Kentucky Utilities Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_  
**Lonnie E. Bellar**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14<sup>th</sup> day of August 2012.

 (SEAL)  
\_\_\_\_\_  
Notary Public

My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Sidney L. "Butch" Cockerill**, being duly sworn, deposes and says that he is Director – Operating Services and Business Process Management for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

*Sidney L. "Butch" Cockerill*  
\_\_\_\_\_  
Sidney L. "Butch" Cockerill

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14<sup>th</sup> day of August 2012.

*Law A. Henry* (SEAL)  
\_\_\_\_\_  
Notary Public

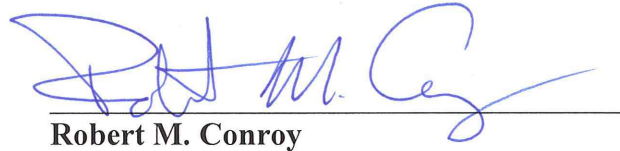
My Commission Expires:

July 21, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
  )  SS:  
COUNTY OF JEFFERSON      )

The undersigned, **Robert M. Conroy**, being duly sworn, deposes and says that he is Director - Rates for LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

  
\_\_\_\_\_

**Robert M. Conroy**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14<sup>th</sup> day of August \_\_\_\_\_ 2012.

  
\_\_\_\_\_ (SEAL)  
Notary Public

My Commission Expires:  
July 31, 2015

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, **Chris Hermann**, being duly sworn, deposes and says that he is Senior Vice President, Energy Delivery for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

*Chris Hermann*  
**Chris Hermann**

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14<sup>th</sup> day of August 2012.

*Joan H. Henry* (SEAL)  
Notary Public

My Commission Expires:

*July 21, 2015*

VERIFICATION

COMMONWEALTH OF KENTUCKY )  
 ) SS:  
COUNTY OF JEFFERSON )

The undersigned, Paul Gregory "Greg" Thomas, being duly sworn, deposes and says that he is Vice President, Energy Delivery – Distribution Operations for Kentucky Utilities Company and Louisville Gas and Electric Company and an employee of LG&E and KU Services Company, and that he has personal knowledge of the matters set forth in the responses for which he is identified as the witness, and the answers contained therein are true and correct to the best of his information, knowledge and belief.

*Paul Gregory Thomas*  
Paul Gregory "Greg" Thomas

Subscribed and sworn to before me, a Notary Public in and before said County and State, this 14<sup>th</sup> day of August 2012.

*Sean A. Henry* (SEAL)  
Notary Public

My Commission Expires:

July 31, 2015

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 1**

**Responding Witness: Robert M. Conroy**

Q-1. Please provide the calculations used to derive the residential monthly impact figures and percentages of the requested increase as stated by Mr. Victor Staffieri in his testimony at pages 7 and 8, including the calculations for the usages of 1010 kWh of electricity and 57 Ccf of gas.

A-1. The calculation of the average energy usage of 1,010 kWh per month is determined from the data contained on page 1 of 24 in Conroy Exhibit R5 by dividing the sum of the Total kWh in Column (3) by the sum of the Bills in Column (2). See the workpapers for Conroy Exhibit R5 (tab named Class Summary) provided in response to PSC 2-108.

The calculation of the average gas usage of 57 Ccf per month is determined from the data contained on page 1 of 7 in Conroy Exhibit R11 by dividing the total MCF (19,930,819) by the number of Customers (3,492,362). See the workpapers for Conroy Exhibit R11 (tab named Class Summary) provided in response to PSC 2-108.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 2**

**Responding Witness: Sidney L. "Butch" Cockerill**

Q-2. For each month of the test year, please provide the average monthly electric usage for residential customers who received assistance from a third party agency during the test year. Please provide the supporting calculations for these figures.

A-2. The chart represents the number of customer accounts ("CA") that in the particular month (1) were invoiced and (2) received assistance from a third party agency during the period April 2011 to March 2012.

The average monthly electric usage is the ratio between Total # of CAs in the particular month and the total kWh Consumption billed for those accounts in the particular month.

Mth/Yr	No. of Contract Accounts receiving Assistance in the Test Year	Sum of KWH	AVG kWh
APR 2011	15,707	12,402,879	790
MAY 2011	16,120	11,985,766	744
JUN 2011	16,400	18,049,538	1,101
JUL 2011	16,649	22,359,624	1,343
AUG 2011	17,017	27,896,804	1,639
SEP 2011	17,377	22,146,058	1,274
OCT 2011	17,710	13,338,948	753
NOV 2011	17,659	12,146,823	688
DEC 2011	17,980	15,536,337	864
JAN 2012	18,286	19,649,540	1,075
FEB 2012	18,278	17,549,924	960
MAR 2012	18,039	15,214,715	843

Test Yr. Avg.  
1006 kWh



**LOUISVILLE GAS AND ELECTRIC COMPANY**

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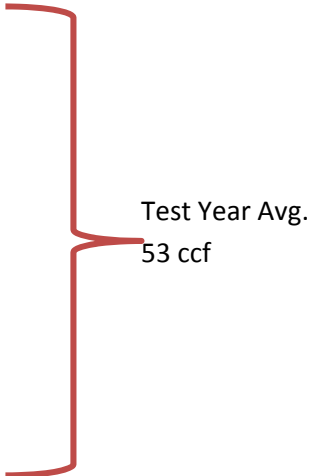
**Question No. 3**

**Responding Witness: Sidney L. "Butch" Cockerill**

- Q-3. For each month of the test year, please provide the average monthly gas usage for residential customers who received assistance from a third party agency during the test year. Please provide the supporting calculations for these figures.
  
- A-3. The chart represents the number of customer accounts ("CA") that in the particular month (1) were invoiced and (2) received assistance from a third party agency during the period April 2011 to March 2012.

The average monthly gas usage was the ratio between Total # of CAs in the particular month and the total Gas Consumption billed for those accounts in the particular month.

Mth/Yr	No. of Contract Accounts receiving Assistance in the Test Year	Sum of CCF	Avg CCF
APR 2011	12,740	891,596	70
MAY 2011	13,046	448,832	34
JUN 2011	13,245	293,291	22
JUL 2011	13,392	202,552	15
AUG 2011	13,676	191,451	14
SEP 2011	13,949	208,475	15
OCT 2011	14,214	305,964	22
NOV 2011	14,206	619,077	44
DEC 2011	12,630	997,547	79
JAN 2012	14,836	1,787,966	121
FEB 2012	14,847	1,705,010	115
MAR 2012	14,659	1,308,568	89



Test Year Avg.  
53 ccf

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 4**

**Responding Witness: Sidney L. "Butch" Cockerill**

Q-4. For each month of the test year, please provide the average monthly electric usage for residential customers in the following zip codes:

40202  
40203  
40210  
40209  
40211  
40212  
40215  
40208

A-4. See attached for a list of the average residential monthly electric usage for each month of the test year for zip codes, 40202, 40203, 40210, 40209, 40211, 40212, 40215, and 40208.

Revenue Period	No. CA	Total kWh	Avg. kWh
APR 2011	1,310	849,259	648
MAY 2011	1,310	748,831	572
JUN 2011	1,310	1,016,933	776
JUL 2011	1,310	1,114,755	851
AUG 2011	1,310	1,418,076	1,083
SEP 2011	1,310	1,131,156	863
OCT 2011	1,310	768,964	587
NOV 2011	1,310	646,042	493
DEC 2011	1,310	874,273	667
JAN 2012	1,310	1,159,215	885
FEB 2012	1,310	1,104,454	843
MAR 2012	1,310	996,619	761
APR 2011	6,670	3,756,380	563
MAY 2011	6,670	3,483,950	522
JUN 2011	6,670	5,672,962	851
JUL 2011	6,670	7,075,248	1,061
AUG 2011	6,670	8,234,088	1,234
SEP 2011	6,670	6,172,685	925
OCT 2011	6,670	3,723,217	558
NOV 2011	6,670	3,359,424	504
DEC 2011	6,670	4,382,355	657
JAN 2012	6,670	5,504,963	825
FEB 2012	6,670	4,966,183	745
MAR 2012	6,670	4,074,276	611
APR 2011	10,714	7,264,221	678
MAY 2011	10,714	7,782,892	726
JUN 2011	10,714	13,734,978	1,282
JUL 2011	10,714	15,934,872	1,487
AUG 2011	10,714	19,675,470	1,836
SEP 2011	10,714	13,820,935	1,290
OCT 2011	10,714	7,197,406	672
NOV 2011	10,714	6,518,976	608
DEC 2011	10,714	8,303,339	775
JAN 2012	10,714	10,345,370	966
FEB 2012	10,714	8,548,351	798
MAR 2012	10,714	7,655,867	715
APR 2011	174	107,393	617
MAY 2011	174	98,734	567
JUN 2011	174	163,066	937
JUL 2011	174	205,045	1,178
AUG 2011	174	207,276	1,191
SEP 2011	174	137,539	790
OCT 2011	174	93,962	540
NOV 2011	174	79,598	457
DEC 2011	174	118,644	682
JAN 2012	174	153,509	882
FEB 2012	174	121,986	701

MAR 2012	174	101,462	583
APR 2011	5,640	3,707,726	657
MAY 2011	5,640	3,232,448	573
JUN 2011	5,640	5,172,511	917
JUL 2011	5,640	6,452,192	1,144
AUG 2011	5,640	8,478,393	1,503
SEP 2011	5,640	6,747,240	1,196
OCT 2011	5,640	3,448,931	612
NOV 2011	5,640	3,082,867	547
DEC 2011	5,640	4,095,260	726
JAN 2012	5,640	5,093,022	903
FEB 2012	5,640	4,440,191	787
MAR 2012	5,640	4,003,386	710
APR 2011	9,480	6,677,428	704
MAY 2011	9,480	5,728,871	604
JUN 2011	9,480	8,048,518	849
JUL 2011	9,480	10,442,514	1,102
AUG 2011	9,480	14,934,104	1,575
SEP 2011	9,480	12,207,819	1,288
OCT 2011	9,480	6,534,664	689
NOV 2011	9,480	5,402,343	570
DEC 2011	9,480	6,740,677	711
JAN 2012	9,480	8,730,557	921
FEB 2012	9,480	7,746,153	817
MAR 2012	9,480	7,290,023	769
APR 2011	7,254	5,100,989	703
MAY 2011	7,254	4,620,460	637
JUN 2011	7,254	6,084,963	839
JUL 2011	7,254	8,200,032	1,130
AUG 2011	7,254	12,100,455	1,668
SEP 2011	7,254	9,206,008	1,269
OCT 2011	7,254	5,537,261	763
NOV 2011	7,254	4,157,225	573
DEC 2011	7,254	5,300,991	731
JAN 2012	7,254	6,802,685	938
FEB 2012	7,254	6,328,720	872
MAR 2012	7,254	5,734,448	791
APR 2011	8,869	5,257,754	593
MAY 2011	8,869	5,316,753	599
JUN 2011	8,869	9,095,807	1,026
JUL 2011	8,869	10,953,219	1,235
AUG 2011	8,869	13,222,271	1,491
SEP 2011	8,869	9,974,725	1,125
OCT 2011	8,869	5,022,538	566
NOV 2011	8,869	4,707,157	531
DEC 2011	8,869	5,677,488	640
JAN 2012	8,869	7,267,123	819
FEB 2012	8,869	6,464,884	729
MAR 2012	8,869	5,662,052	638

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 5**

**Responding Witness: Sidney L. "Butch" Cockerill**

Q-5. For each month of the test year, please provide the average monthly gas usage for residential customers in the following zip codes:

40202

40203

40210

40209

40211

40212

40215

40208

A-5. See attached for a list of the average residential monthly gas usage for each month of the test year for zip codes, 40202, 40203, 40210, 40209, 40211, 40212, 40215, and 40208.

Premise Postal Code 5	Revenue Period	No. Accts	CCF	AVG CCF
40202	APR 2011	630	16,018	25
40202	MAY 2011	630	5,896	9
40202	JUN 2011	630	2,984	5
40202	JUL 2011	630	2,204	3
40202	AUG 2011	630	1,523	2
40202	SEP 2011	630	2,292	4
40202	OCT 2011	630	2,592	4
40202	NOV 2011	630	7,385	12
40202	DEC 2011	630	16,055	25
40202	JAN 2012	630	28,224	45
40202	FEB 2012	630	29,571	47
40202	MAR 2012	630	25,285	40
40203	APR 2011	5,267	306,998	58
40203	MAY 2011	5,267	152,429	29
40203	JUN 2011	5,267	95,626	18
40203	JUL 2011	5,267	62,660	12
40203	AUG 2011	5,267	58,465	11
40203	SEP 2011	5,267	69,057	13
40203	OCT 2011	5,267	104,396	20
40203	NOV 2011	5,267	216,881	41
40203	DEC 2011	5,267	410,029	78
40203	JAN 2012	5,267	618,135	117
40203	FEB 2012	5,267	570,280	108
40203	MAR 2012	5,267	361,949	69
40205	APR 2011	10,011	664,626	66
40205	MAY 2011	10,011	317,410	32
40205	JUN 2011	10,011	184,056	18
40205	JUL 2011	10,011	133,713	13
40205	AUG 2011	10,011	124,767	12
40205	SEP 2011	10,011	140,293	14
40205	OCT 2011	10,011	218,853	22
40205	NOV 2011	10,011	530,063	53
40205	DEC 2011	10,011	946,330	95
40205	JAN 2012	10,011	1,426,819	143
40205	FEB 2012	10,011	1,317,965	132
40205	MAR 2012	10,011	914,815	91
40209	APR 2011	163	8,042	49
40209	MAY 2011	163	4,867	30
40209	JUN 2011	163	1,888	12
40209	JUL 2011	163	1,649	10
40209	AUG 2011	163	1,601	10
40209	SEP 2011	163	1,879	12

40209	OCT 2011	163	3,233	20
40209	NOV 2011	163	6,885	42
40209	DEC 2011	163	11,965	73
40209	JAN 2012	163	19,612	120
40209	FEB 2012	163	16,665	102
40209	MAR 2012	163	8,307	51
40210	APR 2011	5,047	438,421	87
40210	MAY 2011	5,047	191,869	38
40210	JUN 2011	5,047	116,471	23
40210	JUL 2011	5,047	70,329	14
40210	AUG 2011	5,047	63,960	13
40210	SEP 2011	5,047	74,961	15
40210	OCT 2011	5,047	112,100	22
40210	NOV 2011	5,047	232,360	46
40210	DEC 2011	5,047	443,957	88
40210	JAN 2012	5,047	718,341	142
40210	FEB 2012	5,047	669,370	133
40210	MAR 2012	5,047	562,962	112
40211	APR 2011	8,771	834,119	95
40211	MAY 2011	8,771	362,987	41
40211	JUN 2011	8,771	237,998	27
40211	JUL 2011	8,771	121,020	14
40211	AUG 2011	8,771	114,159	13
40211	SEP 2011	8,771	115,805	13
40211	OCT 2011	8,771	180,443	21
40211	NOV 2011	8,771	368,450	42
40211	DEC 2011	8,771	707,169	81
40211	JAN 2012	8,771	1,231,039	140
40211	FEB 2012	8,771	1,191,830	136
40211	MAR 2012	8,771	1,071,586	122
40212	APR 2011	6,645	616,145	93
40212	MAY 2011	6,645	287,301	43
40212	JUN 2011	6,645	183,970	28
40212	JUL 2011	6,645	93,007	14
40212	AUG 2011	6,645	91,655	14
40212	SEP 2011	6,645	84,584	13
40212	OCT 2011	6,645	132,225	20
40212	NOV 2011	6,645	272,381	41
40212	DEC 2011	6,645	536,660	81
40212	JAN 2012	6,645	898,546	135
40212	FEB 2012	6,645	940,894	142
40212	MAR 2012	6,645	805,171	121
40215	APR 2011	8,078	465,725	58
40215	MAY 2011	8,078	231,452	29
40215	JUN 2011	8,078	135,114	17
40215	JUL 2011	8,078	107,336	13

40215	AUG 2011	8,078	92,045	11
40215	SEP 2011	8,078	108,402	13
40215	OCT 2011	8,078	143,967	18
40215	NOV 2011	8,078	343,344	43
40215	DEC 2011	8,078	568,341	70
40215	JAN 2012	8,078	883,659	109
40215	FEB 2012	8,078	852,292	106
40215	MAR 2012	8,078	600,131	74



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 6**

**Responding Witness: Robert M. Conroy**

Q-6. Utilizing the format in Attachment "A" to this First Request For Information, taken from Case No. 2009-00549, please provide the average residential gas bill for each month starting January 1, 2010 through July 31, 2012 generated by the average residential gas volume consumed broken down into its component parts (Customer Charge, Distribution Cost Component and Gas Supply Cost Component). Please specify the applicable rate of each component for each month.

A-6. See attached.

## Louisville Gas and Electric Company

Case No. 2012-00222

## Average Residential Natural Gas Usage -- Each Month of Test Year

	Average Residential Consumption	Customer Charge <sup>1</sup>	Distribution Cost Component <sup>2</sup>	Distribution Revenue	Gas Supply Cost Component <sup>3</sup>	Gas Supply Cost Revenue	Total Average Residential Bill		
	RGS Customers	RGS Natural Gas Consumption (ccf)							
Jan-10	291,967	45,849,470	157	\$ 9.50	\$ 0.21349	\$ 33.53	\$ 0.49129	\$ 77.15	\$ 120.18
Feb-10	291,513	42,534,670	146	\$ 9.50	\$ 0.21349	\$ 31.15	\$ 0.53494	\$ 78.05	\$ 118.70
Mar-10	294,597	34,638,550	118	\$ 9.50	\$ 0.21349	\$ 25.10	\$ 0.53494	\$ 62.90	\$ 97.50
Apr-10	293,062	13,094,764	45	\$ 9.50	\$ 0.21349	\$ 9.54	\$ 0.53494	\$ 23.90	\$ 42.94
May-10	292,189	6,393,792	22	\$ 9.50	\$ 0.21349	\$ 4.67	\$ 0.51880	\$ 11.35	\$ 25.52
Jun-10	293,321	4,647,840	16	\$ 9.50	\$ 0.21349	\$ 3.38	\$ 0.51880	\$ 8.22	\$ 21.10
Jul-10	292,764	3,809,117	13	\$ 9.50	\$ 0.21349	\$ 2.78	\$ 0.51880	\$ 6.75	\$ 19.03
Aug-10	292,867	3,373,695	12	\$ 12.50	\$ 0.22396	\$ 2.58	\$ 0.61494	\$ 7.08	\$ 22.16
Sep-10	292,553	3,566,284	12	\$ 12.50	\$ 0.22396	\$ 2.73	\$ 0.61494	\$ 7.50	\$ 22.73
Oct-10	292,060	5,602,566	19	\$ 12.50	\$ 0.22396	\$ 4.30	\$ 0.61494	\$ 11.80	\$ 28.60
Nov-10	291,729	10,831,198	37	\$ 12.50	\$ 0.22396	\$ 8.32	\$ 0.53858	\$ 20.00	\$ 40.82
Dec-10	292,140	32,672,401	112	\$ 12.50	\$ 0.22396	\$ 25.05	\$ 0.53858	\$ 60.23	\$ 97.78
Jan-11	293,490	48,643,018	166	\$ 12.50	\$ 0.22396	\$ 37.12	\$ 0.53858	\$ 89.26	\$ 138.88
Feb-11	288,190	38,829,079	135	\$ 12.50	\$ 0.22396	\$ 30.18	\$ 0.52720	\$ 71.03	\$ 113.71
Mar-11	293,714	27,570,413	94	\$ 12.50	\$ 0.22396	\$ 21.02	\$ 0.52720	\$ 49.49	\$ 83.01
Apr-11	291,768	17,620,802	60	\$ 12.50	\$ 0.22396	\$ 13.53	\$ 0.52720	\$ 31.84	\$ 57.87
May-11	291,149	8,622,989	30	\$ 12.50	\$ 0.22396	\$ 6.63	\$ 0.56143	\$ 16.63	\$ 35.76
Jun-11	291,181	5,433,166	19	\$ 12.50	\$ 0.22396	\$ 4.18	\$ 0.56143	\$ 10.48	\$ 27.16
Jul-11	290,107	3,838,254	13	\$ 12.50	\$ 0.22396	\$ 2.96	\$ 0.56143	\$ 7.43	\$ 22.89
Aug-11	291,137	3,590,636	12	\$ 12.50	\$ 0.22396	\$ 2.76	\$ 0.56050	\$ 6.91	\$ 22.17
Sep-11	290,586	3,922,996	14	\$ 12.50	\$ 0.22396	\$ 3.02	\$ 0.56050	\$ 7.57	\$ 23.09
Oct-11	290,078	5,744,628	20	\$ 12.50	\$ 0.22396	\$ 4.44	\$ 0.56050	\$ 11.10	\$ 28.04
Nov-11	286,991	12,985,006	45	\$ 12.50	\$ 0.22396	\$ 10.13	\$ 0.51602	\$ 23.35	\$ 45.98
Dec-11	291,752	23,003,651	79	\$ 12.50	\$ 0.22396	\$ 17.66	\$ 0.51602	\$ 40.69	\$ 70.85
Jan-12	293,808	34,467,636	117	\$ 12.50	\$ 0.22396	\$ 26.27	\$ 0.51602	\$ 60.54	\$ 99.31
Feb-12	291,711	32,955,030	113	\$ 12.50	\$ 0.22396	\$ 25.30	\$ 0.47423	\$ 53.57	\$ 91.37
Mar-12	292,094	22,367,112	77	\$ 12.50	\$ 0.22396	\$ 17.15	\$ 0.47423	\$ 36.31	\$ 65.96
Apr-12	292,270	8,343,507	29	\$ 12.50	\$ 0.22396	\$ 6.39	\$ 0.47423	\$ 13.54	\$ 32.43
May-12	291,877	6,749,480	23	\$ 12.50	\$ 0.22396	\$ 5.18	\$ 0.34904	\$ 8.07	\$ 25.75
Jun-12	291,354	4,387,304	15	\$ 12.50	\$ 0.22396	\$ 3.37	\$ 0.34904	\$ 5.26	\$ 21.13
Jul-12	291,585	3,643,075	12	\$ 12.50	\$ 0.22396	\$ 2.80	\$ 0.34904	\$ 4.36	\$ 19.66
Test Year Totals	3,492,362	174,551,906	50						

<sup>1</sup> August 2010 customer charge reflects change that went into effect with service rendered on August 1, 2010.<sup>2</sup> August 2010 energy rate reflects the rate reduction that went into effect with service rendered on August 1, 2010.<sup>3</sup> The Gas Supply Cost component changed in November, February, May and August, and was billed on a service rendered basis. For the purpose of this calculation, the average bill reflects the GSC component that went into effect in each of these months.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 7**

**Responding Witness: Robert M. Conroy**

Q-7. Utilizing the format in Attachment "B" to this First Request For Information, taken from Case No. 2009-00549, please provide the average residential electric bill for each month starting January 1, 2010 through July 31, 2012 generated by the average residential electric usage broken down into its component parts (Customer Charge and Energy Charge). Please specify the applicable rate of each component for each month.

A-7. See attached.

Month	Customers		Electricity Consumption			Average Residential Consumption	Basic Service Charge	Energy Charge	Energy Revenue
	RSWH	Net Metering	RS	Total					
JAN 2010	346,706	1,288,738	10,824	418,849,351	420,148,913	1,212	\$ 5.00	0.06658	\$ 85.69
FEB 2010	346,263	1,178,789	10,548	364,913,288	366,102,625	1,057	\$ 5.00	0.06714	\$ 75.97
MAR 2010	349,948	1,200,560	10,066	330,984,268	332,194,894	949	\$ 5.00	0.06714	\$ 68.72
APR 2010	348,148	1,069,454	6,929	260,531,907	261,608,290	751	\$ 5.00	0.06714	\$ 55.42
MAY 2010	347,551	912,134	8,197	261,382,162	262,302,493	755	\$ 5.00	0.06714	\$ 55.69
JUN 2010	350,050	908,808	17,691	449,753,885	450,680,384	1,287	\$ 5.00	0.06714	\$ 91.41
JUL 2010	348,769	824,528	35,535	560,474,674	561,334,737	1,609	\$ 5.00	0.06714	\$ 113.03
AUG 2010	349,405	770,397	36,053	549,949,955	550,756,405	1,576	\$ 8.50	0.07068	\$ 119.89
SEP 2010	348,651	752,443	30,205	463,517,562	464,300,210	1,332	\$ 8.50	0.07068	\$ 102.65
OCT 2010	348,027	748,857	18,678	304,138,848	304,906,383	876	\$ 8.50	0.07068	\$ 70.42
NOV 2010	347,606	797,036	18,138	234,096,600	234,911,774	676	\$ 8.50	0.07068	\$ 56.28
DEC 2010	347,463	1,091,841	42,311	351,173,464	352,307,616	1,014	\$ 8.50	0.07068	\$ 80.17
JAN 2011	348,667	1,255,529	51,692	424,799,971	426,107,192	1,222	\$ 8.50	0.07068	\$ 94.87
FEB 2011	343,686	1,081,103	48,020	333,802,360	334,931,483	975	\$ 8.50	0.07068	\$ 77.41
MAR 2011	349,062	1,106,426	45,956	297,766,988	298,919,370	856	\$ 8.50	0.07068	\$ 69.00
APR 2011	347,828	994,052	38,473	263,361,766	264,394,291	760	\$ 8.50	0.07068	\$ 62.22
MAY 2011	348,384	891,333	45,571	266,277,586	267,214,490	767	\$ 8.50	0.07068	\$ 62.71
JUN 2011	348,547	901,914	79,414	415,429,718	416,411,046	1,195	\$ 8.50	0.07068	\$ 92.96
JUL 2011	347,561	818,013	97,093	495,026,863	495,941,969	1,427	\$ 8.50	0.07225	\$ 111.60
AUG 2011	349,257	791,367	119,583	579,878,565	580,789,515	1,663	\$ 8.50	0.07225	\$ 128.65
SEP 2011	348,080	793,360	88,939	439,533,998	440,416,297	1,265	\$ 8.50	0.07225	\$ 99.90
OCT 2011	347,967	740,322	55,035	251,510,129	252,305,486	725	\$ 8.50	0.07225	\$ 60.88
NOV 2011	343,749	787,999	60,936	234,647,071	235,496,006	685	\$ 8.50	0.07225	\$ 57.99
DEC 2011	345,738	971,615	91,019	296,127,838	297,190,472	860	\$ 8.50	0.07225	\$ 70.64
JAN 2012	348,417	1,144,773	122,313	362,476,212	363,743,298	1,044	\$ 8.50	0.07225	\$ 83.93
FEB 2012	348,283	1,044,418	103,387	322,648,317	323,796,122	930	\$ 8.50	0.07225	\$ 75.69
MAR 2012	348,712	990,998	87,345	277,121,769	278,200,112	798	\$ 8.50	0.07242	\$ 66.29
APR 2012	348,685	895,176	65,671	248,519,056	249,479,903	715	\$ 8.50	0.07242	\$ 60.28
MAY 2012	348,818	859,724	82,878	298,338,921	299,281,523	858	\$ 8.50	0.07242	\$ 70.64
JUN 2012	348,893	840,338	115,755	399,213,827	400,169,920	1,147	\$ 8.50	0.07242	\$ 91.57
JUL 2012	349,740	804,230	168,168	558,396,650	559,369,048	1,599	\$ 8.50	0.07242	\$ 124.30

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 8**

**Responding Witness: Lonnie E. Bellar**

- Q-8. Please provide copies of the reports filed with the Public Service Commission pursuant to 807 KAR 5:006 of the number of disconnections for nonpayment of residential gas and electric customers for years ending June 30, 2010, 2011 and 2012. If 2012 is not yet available, please provide the date on which it is expected to be available and provide it at that time.
- A-8. Attached are copies of the Non-Payment Disconnection/Reconnection reports filed with the KPSC for years ending June 30, 2010, 2011, and 2012.

**LOUISVILLE GAS AND ELECTRIC COMPANY  
NON-PAYMENT DISCONNECTION/RECONNECTION REPORT  
JULY 1, 2009 THROUGH JUNE 30, 2010**

**ELECTRIC CUSTOMERS**

807 KAR 5:006, SECTION 3(3)

COMPANY: LOUISVILLE GAS AND ELECTRIC COMPANY  
220 WEST MAIN STREET  
LOUISVILLE, KY 40202

Month	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Number Terminated	4,584	4,865	4,218	3,266	2,238	1,880	2,431	3,085	8,120	5,842	4,849	3,453
Highest \$ Amount Terminated	\$2,736.17	\$6,631.96	\$3,068.52	\$2,410.89	\$3,165.00	\$3,007.74	\$3,052.00	\$3,623.53	\$3,682.27	\$3,578.07	\$2,882.99	\$2,864.21
Lowest \$ Amount Terminated	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$100.00	\$75.01
Median \$ Amount Terminated	\$198.70	\$195.19	\$170.09	\$167.09	\$163.71	\$165.86	\$210.37	\$236.08	\$229.93	\$214.86	\$163.15	\$133.54
Average \$ Amount Terminated	\$262.88	\$260.88	\$222.55	\$219.33	\$243.80	\$268.25	\$292.07	\$315.35	\$323.49	\$310.63	\$248.91	\$201.86
Number Reinstated	4,636	4,753	4,338	3,551	2,274	2,039	2,393	2,999	7,168	5,596	4,890	3,643

Note: Data includes all residential disconnections including returned checks, diversion, non-payment of bills and other which may skew the results

For information regarding this report contact: Marty Reinert  
(502) 627-4173

**LOUISVILLE GAS AND ELECTRIC COMPANY  
NON-PAYMENT DISCONNECTION/RECONNECTION REPORT  
JULY 1, 2009 THROUGH JUNE 30, 2010**

**GAS CUSTOMERS ONLY**

807 KAR 5:006, SECTION 3(3)

COMPANY: LOUISVILLE GAS AND ELECTRIC COMPANY  
220 WEST MAIN STREET  
LOUISVILLE, KY 40202

Month	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Number Terminated	5	2	1	2	3	12	72	201	421	211	49	15
Highest \$ Amount Terminated	\$1,217.38	\$887.36	\$100.97	\$1,195.72	\$822.72	\$1,961.65	\$2,068.96	\$1,664.35	\$2,194.47	\$2,801.76	\$1,780.54	\$1,100.95
Lowest \$ Amount Terminated	\$117.98	\$605.72	\$100.97	\$405.82	\$410.27	\$107.25	\$105.42	\$100.00	\$100.26	\$100.83	\$102.99	\$80.86
Median \$ Amount Terminated	\$1,077.64	\$746.54	\$100.97	\$800.77	\$661.94	\$385.21	\$230.88	\$208.24	\$194.11	\$189.98	\$300.00	\$172.67
Average \$ Amount Terminated	\$803.80	\$746.54	\$100.97	\$800.77	\$631.64	\$629.77	\$553.73	\$302.91	\$337.57	\$309.42	\$367.36	\$287.30
Number Reinstated	5	5	11	26	13	17	45	182	260	143	38	18

Note: Data includes all residential disconnections including returned checks, diversion, non-payment of bills and other which may skew the results

For information regarding this report contact: Marty Reinert  
(502) 627-4173

**LOUISVILLE GAS AND ELECTRIC COMPANY  
NON-PAYMENT DISCONNECTION/RECONNECTION REPORT  
JULY 1, 2010 THROUGH June 30, 2011  
ELECTRIC CUSTOMERS**

**807 KAR 5:006, SECTION 3(3)**

**COMPANY: LOUISVILLE GAS AND ELECTRIC COMPANY  
220 WEST MAIN STREET  
LOUISVILLE, KY 40202**

Month	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
<b>Number Terminated</b>	4,583	3,851	5,688	8,202	5,394	2,001	3,539	4,416	6,805	6,085	5,563	4,914
<b>Highest \$ Amount Terminated</b>	\$3,910.56	\$3,194.17	\$2,891.33	\$2,442.83	\$3,213.34	\$4,543.91	\$2,533.27	\$3,236.50	\$2,878.03	\$2,717.30	\$4,454.10	\$2,347.67
<b>Lowest \$ Amount Terminated</b>	\$75.03	\$75.00	\$75.25	\$32.49	\$75.02	\$54.83	\$55.56	\$75.26	\$29.14	\$27.81	\$75.03	\$75.02
<b>Median \$ Amount Terminated</b>	\$175.34	\$191.31	\$208.72	\$154.47	\$128.24	\$143.80	\$215.99	\$243.29	\$194.30	\$175.07	\$149.21	\$129.51
<b>Average \$ Amount Terminated</b>	\$256.78	\$256.86	\$269.38	\$193.53	\$176.03	\$201.81	\$275.59	\$311.60	\$255.84	\$238.64	\$216.38	\$185.16
<b>Number Reinstated</b>	4,185	3,802	4,904	8,159	6,012	2,470	3,411	4,341	6,583	5,640	5,414	5,056

Note: Data includes all residential disconnections including returned checks, diversion, non-payment of bills and other which may skew the results

For information regarding this report contact: Marty Reinert  
(502) 627-4173



**LOUISVILLE GAS AND ELECTRIC COMPANY  
NON-PAYMENT DISCONNECTION/RECONNECTION REPORT  
JULY 1, 2010 THROUGH June 30, 2011  
GAS CUSTOMERS ONLY**

807 KAR 5:006, SECTION 3(3)

**COMPANY:** LOUISVILLE GAS AND ELECTRIC COMPANY  
220 WEST MAIN STREET  
LOUISVILLE, KY 40202

Month	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
<b>Number Terminated</b>	9	13	5	1	4	34	166	266	404	405	188	44
<b>Highest \$ Amount Terminated</b>	\$990.29	\$1,111.90	\$1,388.67	\$1,418.40	\$1,938.50	\$783.16	\$2,195.20	\$1,628.18	\$4,636.90	\$1,664.28	\$1,562.32	\$675.26
<b>Lowest \$ Amount Terminated</b>	\$91.09	\$183.13	\$86.39	\$1,418.40	\$294.02	\$77.52	\$76.17	\$77.81	\$76.05	\$75.11	\$75.08	\$75.96
<b>Median \$ Amount Terminated</b>	\$539.64	\$468.50	\$773.05	\$1,418.40	\$549.04	\$185.49	\$229.46	\$262.07	\$159.82	\$130.45	\$127.71	\$179.57
<b>Average \$ Amount Terminated</b>	\$508.42	\$593.83	\$706.88	\$1,418.40	\$832.65	\$247.65	\$331.03	\$378.99	\$256.12	\$188.51	\$202.97	\$231.48
<b>Number Reinstated</b>	10	11	11	47	70	52	140	205	308	249	123	40

Note: Data includes all residential disconnections including returned checks, diversion, non-payment of bills and other which may skew the results

For information regarding this report contact: Marty Reinert  
(502) 627-4173

**LOUISVILLE GAS AND ELECTRIC COMPANY  
NON-PAYMENT DISCONNECTION/RECONNECTION REPORT  
JULY 1, 2011 THROUGH June 30, 2012  
ELECTRIC CUSTOMERS**

**807 KAR 5:006, SECTION 3(3)**

**COMPANY: LOUISVILLE GAS AND ELECTRIC COMPANY  
220 WEST MAIN STREET  
LOUISVILLE, KY 40202**

Month	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Number Terminated	2,518	6,772	4,895	6,781	5,576	4,448	4,658	5,481	6,027	4,031	6,171	4,730
Highest \$ Amount Terminated	\$2,146.18	\$3,057.86	\$1,989.33	\$4,000.70	\$2,557.14	\$1,853.84	\$1,576.46	\$2,279.81	\$4,047.53	\$2,270.37	\$3,715.67	\$2,201.00
Lowest \$ Amount Terminated	\$75.14	\$75.07	\$75.06	\$75.04	\$75.13	\$75.38	\$75.31	\$75.01	\$75.01	\$75.17	\$75.07	\$75.26
Median \$ Amount Terminated	\$160.17	\$186.19	\$192.55	\$167.28	\$127.48	\$130.12	\$151.30	\$177.20	\$175.53	\$161.27	\$138.46	\$128.71
Average \$ Amount Terminated	\$209.24	\$237.50	\$235.82	\$211.82	\$166.73	\$157.19	\$179.97	\$212.75	\$213.39	\$208.48	\$187.17	\$164.91
Number Reinstated	2,850	5,733	5,145	6,369	5,857	4,794	4,625	5,404	6,027	3,998	5,760	4,929

Note: Data includes all residential disconnections including returned checks, diversion, non-payment of bills and other which may skew the results

For information regarding this report contact: Marty Reinert  
(502) 627-4173

**LOUISVILLE GAS AND ELECTRIC COMPANY  
NON-PAYMENT DISCONNECTION/RECONNECTION REPORT  
JULY 1, 2011 THROUGH June 30, 2012  
GAS CUSTOMERS ONLY**

**807 KAR 5:006, SECTION 3(3)**

**COMPANY: LOUISVILLE GAS AND ELECTRIC COMPANY  
220 WEST MAIN STREET  
LOUISVILLE, KY 40202**

Month	Jul	Aug	Sep	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
<b>Number Terminated</b>	16	154	174	257	175	166	258	304	466	237	310	201
<b>Highest \$ Amount Terminated</b>	\$1,068.50	\$1,268.08	\$1,501.63	\$2,087.36	\$982.74	\$943.18	\$1,299.50	\$1,210.61	\$1,034.70	\$1,070.13	\$1,017.83	\$864.74
<b>Lowest \$ Amount Terminated</b>	\$146.78	\$94.68	\$86.69	\$86.25	\$77.06	\$75.11	\$76.49	\$76.42	\$75.54	\$77.35	\$76.44	\$76.44
<b>Median \$ Amount Terminated</b>	\$282.35	\$356.69	\$315.05	\$195.43	\$135.78	\$105.76	\$118.64	\$135.21	\$137.47	\$122.90	\$125.27	\$111.32
<b>Average \$ Amount Terminated</b>	\$415.57	\$429.71	\$420.78	\$278.16	\$162.05	\$132.10	\$145.93	\$160.36	\$164.31	\$153.95	\$154.58	\$139.32
<b>Number Reinstated</b>	28	50	116	289	266	221	259	294	291	179	169	107

Note: Data includes all residential disconnections including returned checks, diversion, non-payment of bills and other which may skew the results

For information regarding this report contact: Marty Reinert  
(502) 627-4173

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 9**

**Responding Witness: Sidney L. "Butch" Cockerill**

Q-9. Please provide the annual number of disconnections for nonpayment of residential electric customers in the Louisville Metro area broken down by zip code for each calendar year 2010 and 2011. Please include zip codes 40118 and those beginning with 402 (40202 through 40299).

A-9. See table below.

Zip Code	Number of Disconnects	
	2010	2011
40118	858	978
40202	238	292
40203	2071	2532
40204	1057	1284
40205	886	897
40206	1331	1588
40207	1297	1407
40208	1280	1703
40209	46	67
40210	1822	1987
40211	3373	3752
40212	2296	2649
40213	1250	1540
40214	3845	4452
40215	2534	2848
40216	3641	3426
40217	888	1054
40218	3056	3189
40219	2744	3140
40220	2031	2243
40222	1197	1404
40223	1162	1080
40228	771	732
40229	1410	1714
40241	1339	1450
40242	621	770
40243	476	426
40245	1158	1180
40258	1997	1996
40272	2902	2906
40291	1992	2048
40299	1685	1713

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 10**

**Responding Witness: Sidney L. "Butch" Cockerill**

Q-10. Please provide the annual number of disconnections for nonpayment of residential gas customers in the Louisville Metro area broken down by zip code for each calendar year 2010 and 2011. Please include zip codes 40118 and those beginning with 402 (40202 through 40299).

A-10. See table below.

Zip Code	Number of Disconnects	
	2010	2011
40118	2	0
40203	3	8
40204	5	3
40205	1	2
40206	4	6
40207	1	1
40208	3	5
40210	4	6
40211	9	15
40212	6	13
40214	3	6
40215	7	2
40216	7	6
40217	0	1
40218	4	18
40219	0	1
40220	0	1
40223	1	0
40229	0	4
40245	2	1
40258	1	1
40272	1	0
40291	1	4
40299	0	1

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 11**

**Responding Witness: Sidney L. "Butch" Cockerill**

Q-11. Please provide the number of residential customers that received assistance from a third party agency for each month from January 1, 2010 through June 30, 2012. Please state the monthly amount of such funds.

A-11. See table below.



Month/Year	Number of Customers	3rd Party Assistance
Jan-10	8,758	2,115,272.78
Feb-10	8,344	1,883,677.02
Mar-10	8,758	1,644,897.49
Apr-10	2,882	373,986.90
May-10	2,449	240,824.98
Jun-10	2,233	174,263.40
Jul-10	4,724	498,229.13
Aug-10	2,465	204,043.25
Sep-10	2,505	195,001.21
Oct-10	2,310	186,306.89
Nov-10	8,435	998,198.35
Dec-10	4,370	511,540.71
Jan-11	6,025	1,260,517.41
Feb-11	8,281	1,982,138.70
Mar-11	8,504	1,575,984.46
Apr-11	3,109	384,246.93
May-11	3,155	335,894.65
Jun-11	2,725	292,502.20
Jul-11	2,919	192,898.60
Aug-11	2,770	229,552.59
Sep-11	2,447	206,547.60
Oct-11	5,414	518,814.31
Nov-11	5,948	660,086.34
Dec-11	5,713	666,878.13
Jan-12	6,776	1,169,371.38
Feb-12	7,894	1,448,856.45
Mar-12	8,195	1,240,544.54
Apr-12	4,011	426,181.55
May-12	3,932	515,949.78
Jun-12	3,278	266,799.43

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 12**

**Responding Witness: Lonnie E. Bellar**

- Q-12. Please refer to the direct testimony of Lonnie Bellar at Page 4, Bellar Table I - Pro Forma Electric Rates of Return and Page 5, Table III - Pro Forma Gas Rates of Return. Provide the number of customers for each customer class listed in each of these tables as of the end of the Test Year.
- A-12. See the tables below.

**Bellar Table I – Pro Forma Electric Rates of Return**

<b>Customer Class</b>	<b>LG&amp;E Electric Actual</b>	<b>LG&amp;E Electric Number of Customers</b>
<b>Residential – Rate RS</b>	3.59%	352,585
<b>General Service – Rate GS</b>	10.33%	44,326
<b>Power Service – Rate PS</b>		
- Secondary	10.60%	2,899
- Primary	12.41%	85
<b>Time of Day Secondary – Rate TODS</b>	7.17%	157
<b>Time of Day Primary – Rate TODP</b>	5.56%	94
<b>Retail Transmission Service – Rate RTS</b>	4.65%	11
<b>Lighting</b>	8.73%	1,191 plus 87,026 outdoor lights
<b>Special Contracts</b>	0.71%	3
<b>Total System</b>	6.14%	488,378

**Bellar Table III – Pro Forma Gas Rates of Return**

<b>Customer Class</b>	<b>LG&amp;E Gas Actual</b>	<b>LG&amp;E Gas Number of Customers</b>
<b>Residential – Rate RGS</b>	4.28%	292,094
<b>Commercial – Rate CGS</b>	10.22%	25,873
<b>Industrial – Rate IGS</b>	15.81%	214
<b>As-Available Service – Rate AAGS</b>	16.69%	14
<b>Firm Transportation Service – Rate FT</b>	48.63%	76
<b>Special Contracts</b>	41.30%	2
<b>Total System</b>	5.92%	318,276

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 13**

**Responding Witness: Paul Gregory “Greg” Thomas / Lonnie E. Bellar**

- Q-13. At Exhibit 1 to the Direct Testimony of Chris Hermann, page 6, there appears a chart displaying the financial impacts of the Gas Service Riser and Customer Service Ownership Programs. Please provide a similar chart showing the costs of the replacement of the gas service risers without the costs related to taking ownership of and maintaining the gas service risers and customer service lines.
- A-13. The Company has not performed the requested analysis and is therefore not available. This is not a viable solution as LG&E would not propose to implement a gas service riser replacement program without assuming full ownership and responsibility of customer service lines and risers.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 14**

**Responding Witness: Paul Gregory “Greg” Thomas / Lonnie E. Bellar**

- Q-14. Please explain the differences between the total costs for each year listed in Hermann Exhibit 1 and the total annual revenue requirements for the gas line tracker listed in Bellar Exhibit 2 at page 2.
- A-14. Please refer to Bellar Exhibit 2 at page 3 for the capital and operating costs listed in Hermann Exhibit 1.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 15**

**Responding Witness: Paul Gregory “Greg” Thomas / Lonnie E. Bellar**

Q-15. Please state the bill impact of replacing the gas service risers without assuming ownership of the risers and service lines for each of the classes for years 2013 through 2017.

A-15. See the response to Question No. 13.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 16**

**Responding Witness: Paul Gregory “Greg” Thomas**

- Q-16. Please describe all factors LG&E considered in its decision to propose a change of ownership of the gas service risers and customer service lines as part of the replacement program including any justification for the additional expenses of taking ownership of the risers and the resulting ongoing maintenance obligations.
- A-16. Factors considered in justifying LG&E’s decision to propose a change in ownership of gas service risers and customer service lines include:
- i. Provide customers with an efficient cost effective solution for replacing target gas service risers, and accelerate the replacement of customer owned target risers to enhance the safe, reliable delivery of natural gas service to LG&E’s customers.
  - ii. DOT regulations classify customer-owned services as jurisdictional piping, thus requiring operator qualified personnel to perform all covered tasks associated with gas service work. LG&E’s ownership of customer services and risers will assure DOT operator qualification requirements are met.
  - iii. Provide customers with an efficient cost effective option for installing, repairing, replacing, and maintaining gas services.

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 17**

**Responding Witness: Robert M. Conroy**

Q-17. Please see the Direct Testimony of J. Clay Murphy on page 5. What would be the estimated monthly bill impact on residential customers of the proposed change to recover the net uncollectible gas cost portion of bad debt through the GSC?

A-17. The estimated bill impact on residential customers from the proposed change to recover the net uncollectible gas cost portion of bad debt through the GSC was performed in two steps. First, the ratio of GSC Billed Revenue to Total Gas Billed Revenue was used to estimate the portion of uncollectibles attributable to the gas cost. Second, the impact on customers was estimated by dividing the estimated GSC portion of uncollectibles by the "Expected Mcf Sales for the 12-Month Period" from Exhibit B-1, page 1 of LG&E's latest GSC filing effective August 1, 2012 (Case No. 2012-00286).

Step 1:  $\text{GSC Billed Revenue} / \text{Total Gas Billed Revenue} = \text{GSC \% of Revenue}$

$$\$142,523,229 / \$267,886,050 = 53.20\%$$

$\text{Total Gas Uncollectibles} \times \text{GSC Percent of Revenue} = \text{GSC Portion of Bad Debt}$

$$\$786,110 \times 53.20\% = \$418,211$$

Step 2:  $\text{GSC Portion of Bad Debt} / \text{Expected Mcf Sales} = \text{Bill Impact}$

$$\$418,211 / 31,461,514 \text{ Mcf} = \$0.0133 \text{ per Mcf}$$



**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.**

**Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 18**

**Responding Witness: Robert M. Conroy**

- Q-18. Please provide a chart showing for each of the years 2013 through 2017 the disaggregated and cumulative impacts in dollars on the monthly energy bill of a residential LG&E electric and gas customer using 1,010 kilowatt hours and 57 Ccf of gas of each of the following:
- (a) Proposed increase in electric base rate
  - (b) Proposed increase in gas base rate
  - (c) Proposed gas line tracker (including leak mitigation)
  - (d) Environmental cost recovery surcharge approved in Case No. 2011-00162
  - (e) DSM cost recovery mechanism approved in Case No. 2011 - 00134
- A-18. (a) The bill impact from the increase in electric base rates from this proceeding will be the same for 2013 through 2017 for a residential customers using 1,010 kWh per month. See page 3 of Mr. Bellar's testimony.
- (b) The bill impact from the increase in gas base rates from this proceeding will be the same for 2013 through 2017 for a residential customers using 57 Ccf per month. See page 3 of Mr. Bellar's testimony.
- (c) As proposed, the Gas Line Tracker ("GLT") only applies to gas customers and therefore would have no impact on LG&E electric customers regardless of the volume of kilowatt hours consumed. For gas customers, the GLT would be applied as a monthly charge, not a volumetric charge and therefore would have the same impact on customers regardless of the volume consumed. The monthly impact of the GLT surcharge for each of the years 2013 through 2017 is presented in Bellar Exhibit 2, page 1.

- (d) Please see the attachment which contains the bill impact for a residential customer using 1,000 kWh per month as provided as Hearing Exhibit 4 at the hearing for Case No. 2011-00162. No other bill impact calculations have been performed.
  
- (e) Please refer to PSC Case No. 2011-00134, Company's Response to the Commission Staff's Third Information Request dated September 6, 2011 Question No. 4. A copy of the response is attached. No other bill impact calculations have been performed.

**LG&E Company Electric Service**

Response to KPSC - 3rd Data Request - Question 4

Line No	LG&E Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$1,723,574	\$5,355,174	\$86,179	\$0	\$0	\$7,164,927
2	Residential New Construction	\$419,825	\$184,621	\$20,991	\$0	\$0	\$625,437
3	Residential HVAC Tune Up	\$241,497	\$85,030	\$12,075	\$0	\$0	\$338,601
4	Commercial HVAC Tune Up	\$227,590	\$174,396	\$11,379	\$0	\$0	\$413,366
5	Customer Education & Public Information	\$951,851	\$0	\$47,593	\$0	\$0	\$999,443
6	Dealer Referral Network	\$43,024	\$0	\$2,151	\$0	\$0	\$45,175
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$358,316	\$0	\$0	\$0	\$0	\$358,316
9	Residential Conservation (HEPP)	\$541,066	\$216,348	\$27,053	\$0	\$0	\$784,468
10	Residential Low Income Weatherization	\$579,057	\$208,435	\$28,953	\$0	\$0	\$816,444
11	Residential Load Management	\$0	\$294,846	\$0	\$3,002,273	\$0	\$3,297,119
12	Commercial Load Management	\$0	\$18,043	\$0	\$140,898	\$0	\$158,941
13	Commercial Conservation/Rebates	\$1,633,478	\$5,351,229	\$81,674	\$0	\$0	\$7,066,381
14	Smart Energy Profile	\$814,120	\$2,447,485	\$40,706	\$0	\$0	\$3,302,310
15	Residential Refrigerator Removal	\$792,787	\$251,047	\$39,639	\$0	\$0	\$1,083,474
16	Residential Incentives	\$922,963	\$537,396	\$46,148	\$0	\$0	\$1,506,506
17	<b>Subtotal</b>	<b>\$9,249,147</b>	<b>\$15,124,050</b>	<b>\$444,542</b>	<b>\$3,143,171</b>	<b>\$0</b>	<b>\$27,960,909</b>
18	DSM Balancing Adjustment (DBA)					<b>(\$1,714,460)</b>	
19	<b>Total</b>						<b>\$26,246,450</b>
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	LG&E Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$1,744,838	\$4,132,953	\$87,242	\$0	\$0	\$5,965,034
2	Residential New Construction	\$446,549	\$186,245	\$22,327	\$0	\$0	\$655,121
3	Residential HVAC Tune Up	\$246,046	\$85,177	\$12,302	\$0	\$0	\$343,526
4	Commercial HVAC Tune Up	\$233,447	\$191,250	\$11,672	\$0	\$0	\$436,369
5	Customer Education & Public Information	\$1,003,379	\$0	\$50,169	\$0	\$0	\$1,053,547
6	Dealer Referral Network	\$44,063	\$0	\$2,203	\$0	\$0	\$46,266
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$368,700	\$0	\$0	\$0	\$0	\$368,700
9	Residential Conservation (HEPP)	\$648,022	\$260,710	\$32,401	\$0	\$0	\$941,133
10	Residential Low Income Weatherization	\$763,597	\$239,939	\$38,180	\$0	\$0	\$1,041,715
11	Residential Load Management	\$0	\$259,437	\$0	\$3,322,634	\$0	\$3,582,071
12	Commercial Load Management	\$0	\$16,351	\$0	\$159,157	\$0	\$175,508
13	Commercial Conservation/Rebates	\$1,658,061	\$5,353,190	\$82,903	\$0	\$0	\$7,094,153
14	Smart Energy Profile	\$801,259	\$3,980,955	\$40,063	\$0	\$0	\$4,822,277
15	Residential Refrigerator Removal	\$977,914	\$450,458	\$48,896	\$0	\$0	\$1,477,268
16	Residential Incentives	\$1,322,865	\$970,710	\$66,143	\$0	\$0	\$2,359,718
17	<b>Subtotal</b>	<b>\$10,258,739</b>	<b>\$16,127,375</b>	<b>\$494,502</b>	<b>\$3,481,791</b>	<b>\$0</b>	<b>\$30,362,407</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$30,362,407</b>
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	LG&E Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,334,933	\$88,587	\$0	\$0	\$5,195,261
2	Residential New Construction	\$488,565	\$195,479	\$24,428	\$0	\$0	\$708,472
3	Residential HVAC Tune Up	\$268,821	\$80,970	\$13,441	\$0	\$0	\$363,232
4	Commercial HVAC Tune Up	\$256,024	\$188,213	\$12,801	\$0	\$0	\$457,038
5	Customer Education & Public Information	\$1,068,137	\$0	\$53,407	\$0	\$0	\$1,121,544
6	Dealer Referral Network	\$45,129	\$0	\$2,256	\$0	\$0	\$47,385
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$379,397	\$0	\$0	\$0	\$0	\$379,397
9	Residential Conservation (HEPP)	\$662,078	\$328,809	\$33,104	\$0	\$0	\$1,023,990
10	Residential Low Income Weatherization	\$954,634	\$299,174	\$47,732	\$0	\$0	\$1,301,540
11	Residential Load Management	\$0	\$235,466	\$0	\$4,184,083	\$0	\$4,419,549
12	Commercial Load Management	\$0	\$13,587	\$0	\$194,592	\$0	\$208,178
13	Commercial Conservation/Rebates	\$1,669,458	\$5,250,604	\$83,473	\$0	\$0	\$7,003,534
14	Smart Energy Profile	\$1,183,779	\$5,954,242	\$59,189	\$0	\$0	\$7,197,210
15	Residential Refrigerator Removal	\$1,018,363	\$561,644	\$50,918	\$0	\$0	\$1,630,925
16	Residential Incentives	\$1,341,637	\$1,158,142	\$67,082	\$0	\$0	\$2,566,862
17	<b>Subtotal</b>	<b>\$11,107,763</b>	<b>\$17,601,261</b>	<b>\$536,418</b>	<b>\$4,378,675</b>	<b>\$0</b>	<b>\$33,624,117</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$33,624,117</b>
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

LG&E Company Electric Service

Response to KPSC - 3rd Data Request - Question 4

Line No	LG&E Electric Service Programs	Tariff RS, RRP, VFD, &LEV (DCR) (7)	Tariff RS, RRP, VFD, &LEV (DRLS) (8)	Tariff RS, RRP, VFD, &LEV (DSMI) (9)	Tariff RS, RRP, VFD, &LEV (DCCR) (10)	Tariff RS, RRP, VFD, &LEV (DBA) (11)	Total (12)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$1,723,574	\$5,355,174	\$86,179	\$0	\$0	\$7,164,927
2	Residential New Construction	\$419,825	\$184,621	\$20,991	\$0	\$0	\$625,437
3	Residential HVAC Tune Up	\$241,497	\$85,030	\$12,075	\$0	\$0	\$338,601
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$840,568	\$0	\$42,028	\$0	\$0	\$882,596
6	Dealer Referral Network	\$37,994	\$0	\$1,900	\$0	\$0	\$39,893
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$316,425	\$0	\$0	\$0	\$0	\$316,425
9	Residential Conservation (HEPP)	\$541,066	\$216,348	\$27,053	\$0	\$0	\$784,468
10	Residential Low Income Weatherization	\$579,057	\$208,435	\$28,953	\$0	\$0	\$816,444
11	Residential Load Management	\$0	\$294,846	\$0	\$3,002,273	\$0	\$3,297,119
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$814,120	\$2,447,485	\$40,706	\$0	\$0	\$3,302,310
15	Residential Refrigerator Removal	\$792,787	\$251,047	\$39,639	\$0	\$0	\$1,083,474
16	Residential Incentives	\$922,963	\$537,396	\$46,148	\$0	\$0	\$1,506,506
17	<b>Subtotal</b>	<b>\$7,229,874</b>	<b>\$9,580,381</b>	<b>\$345,672</b>	<b>\$3,002,273</b>	<b>\$0</b>	<b>\$20,158,200</b>
18	DSM Balancing Adjustment (DBA)					(\$1,265,463)	
19	<b>Total</b>						<b>\$18,892,737</b>
20	Estimated Billing Determinants per kWh						4,247,555,598
21	Estimated DSM Rate Factor - ¢/kWh	0.170	0.226	0.008	0.071	(0.030)	0.475

Line No	LG&E Electric Service Programs	Tariff RS, RRP, VFD, &LEV (DCR) (7)	Tariff RS, RRP, VFD, &LEV (DRLS) (8)	Tariff RS, RRP, VFD, &LEV (DSMI) (9)	Tariff RS, RRP, VFD, &LEV (DCCR) (10)	Tariff RS, RRP, VFD, &LEV (DBA) (11)	Total (12)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$1,744,838	\$4,132,953	\$87,242	\$0	\$0	\$5,965,034
2	Residential New Construction	\$446,549	\$186,245	\$22,327	\$0	\$0	\$655,121
3	Residential HVAC Tune Up	\$246,046	\$85,177	\$12,302	\$0	\$0	\$343,526
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$886,071	\$0	\$44,304	\$0	\$0	\$930,375
6	Dealer Referral Network	\$38,912	\$0	\$1,946	\$0	\$0	\$40,857
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$325,594	\$0	\$0	\$0	\$0	\$325,594
9	Residential Conservation (HEPP)	\$648,022	\$260,710	\$32,401	\$0	\$0	\$941,133
10	Residential Low Income Weatherization	\$763,597	\$239,939	\$38,180	\$0	\$0	\$1,041,715
11	Residential Load Management	\$0	\$259,437	\$0	\$3,322,634	\$0	\$3,582,071
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$801,259	\$3,980,955	\$40,063	\$0	\$0	\$4,822,277
15	Residential Refrigerator Removal	\$977,914	\$450,458	\$48,896	\$0	\$0	\$1,477,268
16	Residential Incentives	\$1,322,865	\$970,710	\$66,143	\$0	\$0	\$2,359,718
17	<b>Subtotal</b>	<b>\$8,201,667</b>	<b>\$10,566,585</b>	<b>\$393,804</b>	<b>\$3,322,634</b>	<b>\$0</b>	<b>\$22,484,689</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$22,484,689</b>
20	Estimated Billing Determinants per kWh						4,247,555,598
21	Estimated DSM Rate Factor - ¢/kWh	0.193	0.249	0.009	0.078	-	0.529

Line No	LG&E Electric Service Programs	Tariff RS, RRP, VFD, &LEV (DCR) (7)	Tariff RS, RRP, VFD, &LEV (DRLS) (8)	Tariff RS, RRP, VFD, &LEV (DSMI) (9)	Tariff RS, RRP, VFD, &LEV (DCCR) (10)	Tariff RS, RRP, VFD, &LEV (DBA) (11)	Total (12)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,334,933	\$88,587	\$0	\$0	\$5,195,261
2	Residential New Construction	\$488,565	\$195,479	\$24,428	\$0	\$0	\$708,472
3	Residential HVAC Tune Up	\$268,821	\$80,970	\$13,441	\$0	\$0	\$363,232
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$943,258	\$0	\$47,163	\$0	\$0	\$990,421
6	Dealer Referral Network	\$39,853	\$0	\$1,993	\$0	\$0	\$41,845
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$335,041	\$0	\$0	\$0	\$0	\$335,041
9	Residential Conservation (HEPP)	\$662,078	\$328,809	\$33,104	\$0	\$0	\$1,023,990
10	Residential Low Income Weatherization	\$954,634	\$299,174	\$47,732	\$0	\$0	\$1,301,540
11	Residential Load Management	\$0	\$235,466	\$0	\$4,184,083	\$0	\$4,419,549
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,183,779	\$5,954,242	\$59,189	\$0	\$0	\$7,197,210
15	Residential Refrigerator Removal	\$1,018,363	\$561,644	\$50,918	\$0	\$0	\$1,630,925
16	Residential Incentives	\$1,341,637	\$1,158,142	\$67,082	\$0	\$0	\$2,566,862
17	<b>Subtotal</b>	<b>\$9,007,771</b>	<b>\$12,148,858</b>	<b>\$433,636</b>	<b>\$4,184,083</b>	<b>\$0</b>	<b>\$25,774,348</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$25,774,348</b>
20	Estimated Billing Determinants per kWh						4,247,555,598
21	Estimated DSM Rate Factor - ¢/kWh	0.212	0.286	0.010	0.099	-	0.607

**LG&E Company Electric Service**  
 Response to KPSC - 3rd Data Request - Question 4

Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		GS & GRP (DCR)	GS & GRP (DRLS)	GS & GRP (DSMI)	GS & GRP (DCCR)	GS & GRP (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$213,317	\$86,407	\$10,666	\$0	\$0	\$310,390
5	Customer Education & Public Information	\$104,304	\$0	\$5,215	\$0	\$0	\$109,520
6	Dealer Referral Network	\$4,715	\$0	\$236	\$0	\$0	\$4,950
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$39,265	\$0	\$0	\$0	\$0	\$39,265
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$8,940	\$0	\$132,062	\$0	\$141,002
13	Commercial Conservation/Rebates	\$887,085	\$2,651,352	\$44,354	\$0	\$0	\$3,582,791
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$1,248,685</b>	<b>\$2,746,699</b>	<b>\$60,471</b>	<b>\$132,062</b>	<b>\$0</b>	<b>\$4,187,918</b>
18	DSM Balancing Adjustment (DBA)					<b>(\$147,255)</b>	
19	<b>Total</b>						<b>\$4,040,662</b>
20	Estimated Billing Determinants per kWh						1,596,923,724
21	Estimated DSM Rate Factor - ¢/kWh	0.078	0.172	0.004	0.008	(0.009)	0.262

Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		GS & GRP (DCR)	GS & GRP (DRLS)	GS & GRP (DSMI)	GS & GRP (DCCR)	GS & GRP (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$218,807	\$95,011	\$10,940	\$0	\$0	\$324,758
5	Customer Education & Public Information	\$109,951	\$0	\$5,498	\$0	\$0	\$115,448
6	Dealer Referral Network	\$4,828	\$0	\$241	\$0	\$0	\$5,070
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$40,402	\$0	\$0	\$0	\$0	\$40,402
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$8,123	\$0	\$149,176	\$0	\$157,299
13	Commercial Conservation/Rebates	\$900,434	\$2,659,405	\$45,022	\$0	\$0	\$3,604,861
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$1,274,423</b>	<b>\$2,762,539</b>	<b>\$61,701</b>	<b>\$149,176</b>	<b>\$0</b>	<b>\$4,247,839</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$4,247,839</b>
20	Estimated Billing Determinants per kWh						1,596,923,724
21	Estimated DSM Rate Factor - ¢/kWh	0.080	0.173	0.004	0.009	-	0.266

Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		GS & GRP (DCR)	GS & GRP (DRLS)	GS & GRP (DSMI)	GS & GRP (DCCR)	GS & GRP (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$239,968	\$93,484	\$11,998	\$0	\$0	\$345,450
5	Customer Education & Public Information	\$117,047	\$0	\$5,852	\$0	\$0	\$122,899
6	Dealer Referral Network	\$4,945	\$0	\$247	\$0	\$0	\$5,193
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$41,575	\$0	\$0	\$0	\$0	\$41,575
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$6,748	\$0	\$182,389	\$0	\$189,137
13	Commercial Conservation/Rebates	\$906,624	\$2,607,930	\$45,331	\$0	\$0	\$3,559,885
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$1,310,159</b>	<b>\$2,708,162</b>	<b>\$63,429</b>	<b>\$182,389</b>	<b>\$0</b>	<b>\$4,264,139</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$4,264,139</b>
20	Estimated Billing Determinants per kWh						1,596,923,724
21	Estimated DSM Rate Factor - ¢/kWh	0.082	0.170	0.004	0.011	-	0.267

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Line No	LG&E Electric Service Programs	Tariff PS	Tariff PS	Tariff PS	Tariff PS	Tariff PS	Total
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	
		(19)	(20)	(21)	(22)	(23)	(24)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$13,754	\$66,058	\$688	\$0	\$0	\$80,500
5	Customer Education & Public Information	\$6,725	\$0	\$336	\$0	\$0	\$7,062
6	Dealer Referral Network	\$304	\$0	\$15	\$0	\$0	\$319
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,532	\$0	\$0	\$0	\$0	\$2,532
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$6,834	\$0	\$8,515	\$0	\$15,349
13	Commercial Conservation/Rebates	\$564,816	\$2,026,943	\$28,241	\$0	\$0	\$2,619,999
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$588,131</b>	<b>\$2,099,835</b>	<b>\$29,280</b>	<b>\$8,515</b>	<b>\$0</b>	<b>\$2,725,761</b>
18	DSM Balancing Adjustment (DBA)					<b>(\$247,172)</b>	
19	<b>Total</b>						<b>\$2,478,589</b>
20	Estimated Billing Determinants per kWh						2,254,666.857
21	Estimated DSM Rate Factor - ¢/kWh	0.026	0.093	0.001	-	(0.011)	0.121

		Tariff PS	Tariff PS	Tariff PS	Tariff PS	Tariff PS	Total
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	(24)
		(19)	(20)	(21)	(22)	(23)	(24)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$14,108	\$72,256	\$705	\$0	\$0	\$87,070
5	Customer Education & Public Information	\$7,089	\$0	\$354	\$0	\$0	\$7,444
6	Dealer Referral Network	\$311	\$0	\$16	\$0	\$0	\$327
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,605	\$0	\$0	\$0	\$0	\$2,605
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$6,178	\$0	\$9,618	\$0	\$15,796
13	Commercial Conservation/Rebates	\$573,316	\$2,022,488	\$28,666	\$0	\$0	\$2,624,469
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$597,430</b>	<b>\$2,100,922</b>	<b>\$29,741</b>	<b>\$9,618</b>	<b>\$0</b>	<b>\$2,737,711</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$2,737,711</b>
20	Estimated Billing Determinants per kWh						2,254,666.857
21	Estimated DSM Rate Factor - ¢/kWh	0.026	0.093	0.001	-	-	0.121

		Tariff PS	Tariff PS	Tariff PS	Tariff PS	Tariff PS	Total
		(DCR)	(DRLS)	(DSMI)	(DCCR)	(DBA)	(24)
		(19)	(20)	(21)	(22)	(23)	(24)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$15,473	\$71,121	\$774	\$0	\$0	\$87,367
5	Customer Education & Public Information	\$7,547	\$0	\$377	\$0	\$0	\$7,924
6	Dealer Referral Network	\$319	\$0	\$16	\$0	\$0	\$335
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$2,681	\$0	\$0	\$0	\$0	\$2,681
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$5,134	\$0	\$11,760	\$0	\$16,894
13	Commercial Conservation/Rebates	\$577,256	\$1,984,066	\$28,863	\$0	\$0	\$2,590,185
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$603,275</b>	<b>\$2,060,321</b>	<b>\$30,030</b>	<b>\$11,760</b>	<b>\$0</b>	<b>\$2,705,386</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$2,705,386</b>
20	Estimated Billing Determinants per kWh						2,254,666.857
21	Estimated DSM Rate Factor - ¢/kWh	0.027	0.091	0.001	0.001	-	0.120

LG&E Company Electric Service  
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Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CTOD & CTODS (DCR)	CTOD & CTODS (DRLS)	CTOD & CTODS (DSMI)	CTOD & CTODS (DCCR)	CTOD & CTODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$518	\$21,931	\$26	\$0	\$0	\$22,475
5	Customer Education & Public Information	\$254	\$0	\$13	\$0	\$0	\$266
6	Dealer Referral Network	\$11	\$0	\$1	\$0	\$0	\$12
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$95	\$0	\$0	\$0	\$0	\$95
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$2,269	\$0	\$321	\$0	\$2,590
13	Commercial Conservation/Rebates	\$181,578	\$672,935	\$9,079	\$0	\$0	\$863,592
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$182,457</b>	<b>\$697,135</b>	<b>\$9,118</b>	<b>\$321</b>	<b>\$0</b>	<b>\$889,031</b>
18	DSM Balancing Adjustment (DBA)					(\$54,570)	
19	<b>Total</b>						<b>\$834,461</b>
20	Estimated Billing Determinants per kWh						764,417,584
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.091	0.001	-	(0.007)	0.116

Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CTOD & CTODS (DCR)	CTOD & CTODS (DRLS)	CTOD & CTODS (DSMI)	CTOD & CTODS (DCCR)	CTOD & CTODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$532	\$23,983	\$27	\$0	\$0	\$24,541
5	Customer Education & Public Information	\$267	\$0	\$13	\$0	\$0	\$281
6	Dealer Referral Network	\$12	\$0	\$1	\$0	\$0	\$12
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$98	\$0	\$0	\$0	\$0	\$98
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$2,050	\$0	\$363	\$0	\$2,413
13	Commercial Conservation/Rebates	\$184,311	\$671,297	\$9,216	\$0	\$0	\$864,823
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$185,220</b>	<b>\$697,330</b>	<b>\$9,256</b>	<b>\$363</b>	<b>\$0</b>	<b>\$892,169</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$892,169</b>
20	Estimated Billing Determinants per kWh						764,417,584
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.091	0.001	-	-	0.117

Line No	LG&E Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CTOD & CTODS (DCR)	CTOD & CTODS (DRLS)	CTOD & CTODS (DSMI)	CTOD & CTODS (DCCR)	CTOD & CTODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$583	\$23,608	\$29	\$0	\$0	\$24,221
5	Customer Education & Public Information	\$284	\$0	\$14	\$0	\$0	\$299
6	Dealer Referral Network	\$12	\$0	\$1	\$0	\$0	\$13
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$101	\$0	\$0	\$0	\$0	\$101
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$1,704	\$0	\$443	\$0	\$2,148
13	Commercial Conservation/Rebates	\$185,577	\$658,607	\$9,279	\$0	\$0	\$853,464
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$186,558</b>	<b>\$683,920</b>	<b>\$9,323</b>	<b>\$443</b>	<b>\$0</b>	<b>\$880,244</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$880,244</b>
20	Estimated Billing Determinants per kWh						764,417,584
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.089	0.001	-	-	0.115

LG&E Company Gas Service  
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Line No	LG&E Gas Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$182,410	\$25,858	\$9,120	\$0	\$0	\$217,388
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$770,777	\$0	\$38,539	\$0	\$0	\$809,316
6	Dealer Referral Network	\$34,839	\$0	\$1,742	\$0	\$0	\$36,581
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$290,153	\$0	\$0	\$0	\$0	\$290,153
9	Residential Conservation (HEPP)	\$380,392	\$43,350	\$19,020	\$0	\$0	\$442,762
10	Residential Low Income Weatherization	\$921,237	\$72,360	\$46,062	\$0	\$0	\$1,039,659
11	Residential Load Management	\$0	\$68,864	\$0	\$1,631,615	\$0	\$1,700,478
12	Commercial Load Management	\$0	\$0	\$0	\$76,345	\$0	\$76,345
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$324,267	\$161,384	\$16,213	\$0	\$0	\$501,865
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$2,904,076</b>	<b>\$371,816</b>	<b>\$130,696</b>	<b>\$1,707,960</b>	<b>\$0</b>	<b>\$5,114,547</b>
18	DSM Balancing Adjustment (DBA)					\$247,662	
19	<b>Total</b>						<b>\$5,362,209</b>
20	Estimated Billing Determinants per Ccf						
21	Estimated DSM Rate Factor - t/Ccf						

Line No	LG&E Gas Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$194,021	\$22,570	\$9,701	\$0	\$0	\$226,292
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$812,502	\$0	\$40,625	\$0	\$0	\$853,128
6	Dealer Referral Network	\$35,681	\$0	\$1,784	\$0	\$0	\$37,465
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$298,561	\$0	\$0	\$0	\$0	\$298,561
9	Residential Conservation (HEPP)	\$455,586	\$37,052	\$22,779	\$0	\$0	\$515,418
10	Residential Low Income Weatherization	\$1,214,827	\$70,824	\$60,741	\$0	\$0	\$1,346,392
11	Residential Load Management	\$0	\$54,939	\$0	\$1,805,718	\$0	\$1,860,658
12	Commercial Load Management	\$0	\$0	\$0	\$86,238	\$0	\$86,238
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$319,145	\$238,686	\$15,957	\$0	\$0	\$573,788
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$3,330,324</b>	<b>\$424,071</b>	<b>\$151,588</b>	<b>\$1,891,956</b>	<b>\$0</b>	<b>\$5,797,939</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$5,797,939</b>
20	Estimated Billing Determinants per Ccf						
21	Estimated DSM Rate Factor - t/Ccf						

Line No	LG&E Gas Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$212,277	\$18,534	\$10,614	\$0	\$0	\$241,425
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$864,941	\$0	\$43,247	\$0	\$0	\$908,189
6	Dealer Referral Network	\$36,544	\$0	\$1,827	\$0	\$0	\$38,371
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$307,223	\$0	\$0	\$0	\$0	\$307,223
9	Residential Conservation (HEPP)	\$465,468	\$31,099	\$23,273	\$0	\$0	\$519,841
10	Residential Low Income Weatherization	\$1,518,754	\$69,097	\$75,938	\$0	\$0	\$1,663,788
11	Residential Load Management	\$0	\$41,041	\$0	\$2,273,881	\$0	\$2,314,922
12	Commercial Load Management	\$0	\$0	\$0	\$105,438	\$0	\$105,438
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$471,505	\$293,496	\$23,575	\$0	\$0	\$788,576
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$3,876,712</b>	<b>\$453,267</b>	<b>\$178,474</b>	<b>\$2,379,319</b>	<b>\$0</b>	<b>\$6,887,773</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$6,887,773</b>
20	Estimated Billing Determinants per Ccf						
21	Estimated DSM Rate Factor - t/Ccf						



**LG&E Company Gas Service**  
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Line No	LG&E Gas Service Programs	Tariff RGS & VFD (DCR)	Tariff RGS & VFD (DRLS)	Tariff RGS & VFD (DSMI)	Tariff RGS & VFD (DCCR)	Tariff RGS & VFD (DBA)	Total
		(7)	(8)	(9)	(10)	(11)	(12)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$182,410	\$25,858	\$9,120	\$0	\$0	\$217,388
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$710,479	\$0	\$35,524	\$0	\$0	\$746,003
6	Dealer Referral Network	\$32,114	\$0	\$1,606	\$0	\$0	\$33,719
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$267,454	\$0	\$0	\$0	\$0	\$267,454
9	Residential Conservation (HEPP)	\$380,392	\$43,350	\$19,020	\$0	\$0	\$442,762
10	Residential Low Income Weatherization	\$921,237	\$72,360	\$46,062	\$0	\$0	\$1,039,659
11	Residential Load Management	\$0	\$68,864	\$0	\$1,631,615	\$0	\$1,700,478
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$324,267	\$161,384	\$16,213	\$0	\$0	\$501,865
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$2,818,353</b>	<b>\$371,816</b>	<b>\$127,545</b>	<b>\$1,631,615</b>	<b>\$0</b>	<b>\$4,949,329</b>
18	DSM Balancing Adjustment (DBA)					\$251,187	
19	<b>Total</b>						<b>\$5,200,515</b>
20	Estimated Billing Determinants per Ccf						199,837,838
21	Estimated DSM Rate Factor - $\epsilon$ /Ccf	2.573	0.339	0.116	1.490	0.229	4.518

Line No	LG&E Gas Service Programs	Tariff RGS & VFD (DCR)	Tariff RGS & VFD (DRLS)	Tariff RGS & VFD (DSMI)	Tariff RGS & VFD (DCCR)	Tariff RGS & VFD (DBA)	Total
		(7)	(8)	(9)	(10)	(11)	(12)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$194,021	\$22,570	\$9,701	\$0	\$0	\$226,292
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$748,940	\$0	\$37,447	\$0	\$0	\$786,387
6	Dealer Referral Network	\$32,890	\$0	\$1,644	\$0	\$0	\$34,534
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$275,204	\$0	\$0	\$0	\$0	\$275,204
9	Residential Conservation (HEPP)	\$455,586	\$37,052	\$22,779	\$0	\$0	\$515,418
10	Residential Low Income Weatherization	\$1,214,827	\$70,824	\$60,741	\$0	\$0	\$1,346,392
11	Residential Load Management	\$0	\$54,939	\$0	\$1,805,718	\$0	\$1,860,658
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$319,145	\$238,686	\$15,957	\$0	\$0	\$573,788
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$3,240,613</b>	<b>\$424,071</b>	<b>\$148,270</b>	<b>\$1,805,718</b>	<b>\$0</b>	<b>\$5,618,673</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$5,618,673</b>
20	Estimated Billing Determinants per Ccf						199,837,838
21	Estimated DSM Rate Factor - $\epsilon$ /Ccf	2.958	0.387	0.135	1.648	-	5.129

Line No	LG&E Gas Service Programs	Tariff RGS & VFD (DCR)	Tariff RGS & VFD (DRLS)	Tariff RGS & VFD (DSMI)	Tariff RGS & VFD (DCCR)	Tariff RGS & VFD (DBA)	Total
		(7)	(8)	(9)	(10)	(11)	(12)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$212,277	\$18,534	\$10,614	\$0	\$0	\$241,425
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$797,277	\$0	\$39,864	\$0	\$0	\$837,141
6	Dealer Referral Network	\$33,685	\$0	\$1,684	\$0	\$0	\$35,369
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$283,189	\$0	\$0	\$0	\$0	\$283,189
9	Residential Conservation (HEPP)	\$465,468	\$31,099	\$23,273	\$0	\$0	\$519,841
10	Residential Low Income Weatherization	\$1,518,754	\$69,097	\$75,938	\$0	\$0	\$1,663,788
11	Residential Load Management	\$0	\$41,041	\$0	\$2,273,881	\$0	\$2,314,922
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$471,505	\$293,496	\$23,575	\$0	\$0	\$788,576
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$3,782,155</b>	<b>\$453,267</b>	<b>\$174,948</b>	<b>\$2,273,881</b>	<b>\$0</b>	<b>\$6,684,251</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$6,684,251</b>
20	Estimated Billing Determinants per Ccf						199,837,838
21	Estimated DSM Rate Factor - $\epsilon$ /Ccf	3.453	0.414	0.160	2.076	-	6.102

**LG&E Company Gas Service**

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Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$60,298	\$0	\$3,015	\$0	\$0	\$63,313
6	Dealer Referral Network	\$2,725	\$0	\$136	\$0	\$0	\$2,862
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$22,699	\$0	\$0	\$0	\$0	\$22,699
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$76,345	\$0	\$76,345
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$85,722</b>	<b>\$0</b>	<b>\$3,151</b>	<b>\$76,345</b>	<b>\$0</b>	<b>\$165,219</b>
18	DSM Balancing Adjustment (DBA)					(\$3,525)	
19	<b>Total</b>						<b>\$161,694</b>
20	Estimated Billing Determinants per Ccf						109,540,363
21	Estimated DSM Rate Factor - ¢/Ccf	0.078	-	0.003	0.070	(0.003)	0.151

Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$63,562	\$0	\$3,178	\$0	\$0	\$66,740
6	Dealer Referral Network	\$2,791	\$0	\$140	\$0	\$0	\$2,931
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$23,357	\$0	\$0	\$0	\$0	\$23,357
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$86,238	\$0	\$86,238
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$89,710</b>	<b>\$0</b>	<b>\$3,318</b>	<b>\$86,238</b>	<b>\$0</b>	<b>\$179,266</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$179,266</b>
20	Estimated Billing Determinants per Ccf						109,540,363
21	Estimated DSM Rate Factor - ¢/Ccf	0.082	-	0.003	0.079	-	0.164

Line No	LG&E Gas Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		CGS, AAGS, TS & FT (DCR)	CGS, AAGS, TS & FT (DRLS)	CGS, AAGS, TS & FT (DSMI)	CGS, AAGS, TS & FT (DCCR)	CGS, AAGS, TS & FT (DBA)	
		(13)	(14)	(15)	(16)	(17)	(18)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$67,665	\$0	\$3,383	\$0	\$0	\$71,048
6	Dealer Referral Network	\$2,859	\$0	\$143	\$0	\$0	\$3,002
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$24,034	\$0	\$0	\$0	\$0	\$24,034
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$0	\$0	\$105,438	\$0	\$105,438
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$94,558</b>	<b>\$0</b>	<b>\$3,526</b>	<b>\$105,438</b>	<b>\$0</b>	<b>\$203,522</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$203,522</b>
20	Estimated Billing Determinants per Ccf						109,540,363
21	Estimated DSM Rate Factor - ¢/Ccf	0.086	-	0.003	0.096	-	0.186

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Line No	KU Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$1,723,574	\$4,863,751	\$86,179	\$0	\$0	\$6,673,504
2	Residential New Construction	\$602,235	\$167,679	\$30,112	\$0	\$0	\$800,025
3	Residential HVAC Tune Up	\$241,497	\$77,227	\$12,075	\$0	\$0	\$330,799
4	Commercial HVAC Tune Up	\$227,590	\$111,478	\$11,379	\$0	\$0	\$350,447
5	Customer Education & Public Information	\$1,722,628	\$0	\$86,131	\$0	\$0	\$1,808,759
6	Dealer Referral Network	\$77,863	\$0	\$3,893	\$0	\$0	\$81,756
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$648,469	\$0	\$0	\$0	\$0	\$648,469
9	Residential Conservation (HEPP)	\$921,458	\$196,495	\$46,073	\$0	\$0	\$1,164,026
10	Residential Low Income Weatherization	\$1,500,294	\$189,307	\$75,015	\$0	\$0	\$1,764,616
11	Residential Load Management	\$0	\$267,790	\$0	\$4,459,936	\$0	\$4,727,725
12	Commercial Load Management	\$0	\$11,533	\$0	\$209,064	\$0	\$220,597
13	Commercial Conservation/Rebates	\$1,633,478	\$3,420,610	\$81,674	\$0	\$0	\$5,135,761
14	Smart Energy Profile	\$1,138,387	\$2,222,889	\$56,919	\$0	\$0	\$3,418,195
15	Residential Refrigerator Removal	\$792,787	\$228,010	\$39,639	\$0	\$0	\$1,060,436
16	Residential Incentives	\$922,963	\$488,081	\$46,148	\$0	\$0	\$1,457,192
17	<b>Subtotal</b>	<b>\$12,153,222</b>	<b>\$12,244,849</b>	<b>\$575,238</b>	<b>\$4,668,999</b>	<b>\$0</b>	<b>\$29,642,308</b>
18	DSM Balancing Adjustment (DBA)					<b>(\$1,461,374)</b>	
19	<b>Total</b>						<b>\$28,180,934</b>
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	KU Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$1,744,838	\$3,908,978	\$87,242	\$0	\$0	\$5,741,058
2	Residential New Construction	\$640,570	\$176,152	\$32,028	\$0	\$0	\$848,750
3	Residential HVAC Tune Up	\$246,046	\$80,561	\$12,302	\$0	\$0	\$338,910
4	Commercial HVAC Tune Up	\$233,447	\$111,355	\$11,672	\$0	\$0	\$356,475
5	Customer Education & Public Information	\$1,815,881	\$0	\$90,794	\$0	\$0	\$1,906,675
6	Dealer Referral Network	\$79,744	\$0	\$3,987	\$0	\$0	\$83,731
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$667,261	\$0	\$0	\$0	\$0	\$667,261
9	Residential Conservation (HEPP)	\$1,103,608	\$246,581	\$55,180	\$0	\$0	\$1,405,370
10	Residential Low Income Weatherization	\$1,978,423	\$226,936	\$98,921	\$0	\$0	\$2,304,280
11	Residential Load Management	\$0	\$245,378	\$0	\$4,872,700	\$0	\$5,118,078
12	Commercial Load Management	\$0	\$11,521	\$0	\$233,183	\$0	\$244,703
13	Commercial Conservation/Rebates	\$1,658,061	\$3,416,862	\$82,903	\$0	\$0	\$5,157,826
14	Smart Energy Profile	\$1,120,403	\$3,765,217	\$56,020	\$0	\$0	\$4,941,641
15	Residential Refrigerator Removal	\$977,914	\$426,047	\$48,896	\$0	\$0	\$1,452,857
16	Residential Incentives	\$1,322,865	\$918,105	\$66,143	\$0	\$0	\$2,307,113
17	<b>Subtotal</b>	<b>\$13,589,063</b>	<b>\$13,533,693</b>	<b>\$646,090</b>	<b>\$5,105,883</b>	<b>\$0</b>	<b>\$32,874,729</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$32,874,729</b>
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

Line No	KU Electric Service Programs	DSM Cost Recovery Component (DCR)	DSM Revenues from Lost Sales (DRLS)	DSM Incentives (DSMI)	DSM Capital Cost Recovery Component (DCCR)	DSM Balancing Adjustment (DBA)	Total
		(1)	(2)	(3)	(4)	(5)	(6)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,276,513	\$88,587	\$0	\$0	\$5,136,841
2	Residential New Construction	\$700,842	\$192,054	\$35,042	\$0	\$0	\$927,939
3	Residential HVAC Tune Up	\$268,821	\$79,551	\$13,441	\$0	\$0	\$361,813
4	Commercial HVAC Tune Up	\$256,024	\$119,782	\$12,801	\$0	\$0	\$388,607
5	Customer Education & Public Information	\$1,933,078	\$0	\$96,654	\$0	\$0	\$2,029,732
6	Dealer Referral Network	\$81,673	\$0	\$4,084	\$0	\$0	\$85,756
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$686,620	\$0	\$0	\$0	\$0	\$686,620
9	Residential Conservation (HEPP)	\$1,127,546	\$323,049	\$56,377	\$0	\$0	\$1,506,972
10	Residential Low Income Weatherization	\$2,473,388	\$293,933	\$123,669	\$0	\$0	\$2,890,990
11	Residential Load Management	\$0	\$231,342	\$0	\$6,125,721	\$0	\$6,357,063
12	Commercial Load Management	\$0	\$8,647	\$0	\$284,035	\$0	\$292,681
13	Commercial Conservation/Rebates	\$1,669,458	\$3,341,576	\$83,473	\$0	\$0	\$5,094,506
14	Smart Energy Profile	\$1,655,284	\$5,849,939	\$82,764	\$0	\$0	\$7,587,986
15	Residential Refrigerator Removal	\$1,018,363	\$551,805	\$50,918	\$0	\$0	\$1,621,086
16	Residential Incentives	\$1,341,637	\$1,137,855	\$67,082	\$0	\$0	\$2,546,574
17	<b>Subtotal</b>	<b>\$14,984,475</b>	<b>\$15,406,044</b>	<b>\$714,893</b>	<b>\$6,409,756</b>	<b>\$0</b>	<b>\$37,515,168</b>
18	DSM Balancing Adjustment (DBA)					<b>\$0</b>	
19	<b>Total</b>						<b>\$37,515,168</b>
20	Estimated Billing Determinants per kWh						
21	Estimated DSM Rate Factor - ¢/kWh						

**KU Company Electric Service**

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Line No	KU Electric Service Programs	Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total
		(7)	(8)	(9)	(10)	(11)	(12)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$1,723,574	\$4,863,751	\$86,179	\$0	\$0	\$6,673,504
2	Residential New Construction	\$602,235	\$167,679	\$30,112	\$0	\$0	\$800,025
3	Residential HVAC Tune Up	\$241,497	\$77,227	\$12,075	\$0	\$0	\$330,799
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,419,820	\$0	\$70,991	\$0	\$0	\$1,490,811
6	Dealer Referral Network	\$64,176	\$0	\$3,209	\$0	\$0	\$67,385
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$534,479	\$0	\$0	\$0	\$0	\$534,479
9	Residential Conservation (HEPP)	\$921,458	\$196,495	\$46,073	\$0	\$0	\$1,164,026
10	Residential Low Income Weatherization	\$1,500,294	\$189,307	\$75,015	\$0	\$0	\$1,764,616
11	Residential Load Management	\$0	\$267,790	\$0	\$4,459,936	\$0	\$4,727,725
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,138,387	\$2,222,889	\$56,919	\$0	\$0	\$3,418,195
15	Residential Refrigerator Removal	\$792,787	\$228,010	\$39,639	\$0	\$0	\$1,060,436
16	Residential Incentives	\$922,963	\$488,081	\$46,148	\$0	\$0	\$1,457,192
17	<b>Subtotal</b>	<b>\$9,861,670</b>	<b>\$8,701,228</b>	<b>\$466,360</b>	<b>\$4,459,936</b>	<b>\$0</b>	<b>\$23,489,193</b>
18	DSM Balancing Adjustment (DBA)					(\$1,176,281)	
19	<b>Total</b>						<b>\$22,312,912</b>
20	Estimated Billing Determinants per kWh						6,329,913,788
21	Estimated DSM Rate Factor - ¢/kWh	0.156	0.137	0.007	0.070	(0.019)	0.371

Line No	KU Electric Service Programs	Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total
		(7)	(8)	(9)	(10)	(11)	(12)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$1,744,838	\$3,908,978	\$87,242	\$0	\$0	\$5,741,058
2	Residential New Construction	\$640,570	\$176,152	\$32,028	\$0	\$0	\$848,750
3	Residential HVAC Tune Up	\$246,046	\$80,561	\$12,302	\$0	\$0	\$338,910
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,496,681	\$0	\$74,834	\$0	\$0	\$1,571,515
6	Dealer Referral Network	\$65,727	\$0	\$3,286	\$0	\$0	\$69,013
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$549,968	\$0	\$0	\$0	\$0	\$549,968
9	Residential Conservation (HEPP)	\$1,103,608	\$246,581	\$55,180	\$0	\$0	\$1,405,370
10	Residential Low Income Weatherization	\$1,978,423	\$226,936	\$98,921	\$0	\$0	\$2,304,280
11	Residential Load Management	\$0	\$245,378	\$0	\$4,872,700	\$0	\$5,118,078
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,120,403	\$3,765,217	\$56,020	\$0	\$0	\$4,941,641
15	Residential Refrigerator Removal	\$977,914	\$426,047	\$48,896	\$0	\$0	\$1,452,857
16	Residential Incentives	\$1,322,865	\$918,105	\$66,143	\$0	\$0	\$2,307,113
17	<b>Subtotal</b>	<b>\$11,247,044</b>	<b>\$9,993,955</b>	<b>\$534,854</b>	<b>\$4,872,700</b>	<b>\$0</b>	<b>\$26,648,553</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$26,648,553</b>
20	Estimated Billing Determinants per kWh						6,329,913,788
21	Estimated DSM Rate Factor - ¢/kWh	0.178	0.158	0.008	0.077	-	0.421

Line No	KU Electric Service Programs	Tariff RS, VFD & LEV (DCR)	Tariff RS, VFD & LEV (DRLS)	Tariff RS, VFD & LEV (DSMI)	Tariff RS, VFD & LEV (DCCR)	Tariff RS, VFD & LEV (DBA)	Total
		(7)	(8)	(9)	(10)	(11)	(12)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$1,771,741	\$3,276,513	\$88,587	\$0	\$0	\$5,136,841
2	Residential New Construction	\$700,842	\$192,054	\$35,042	\$0	\$0	\$927,939
3	Residential HVAC Tune Up	\$268,821	\$79,551	\$13,441	\$0	\$0	\$361,813
4	Commercial HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
5	Customer Education & Public Information	\$1,593,277	\$0	\$79,664	\$0	\$0	\$1,672,940
6	Dealer Referral Network	\$67,316	\$0	\$3,366	\$0	\$0	\$70,682
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$565,924	\$0	\$0	\$0	\$0	\$565,924
9	Residential Conservation (HEPP)	\$1,127,546	\$323,049	\$56,377	\$0	\$0	\$1,506,972
10	Residential Low Income Weatherization	\$2,473,388	\$293,933	\$123,669	\$0	\$0	\$2,890,990
11	Residential Load Management	\$0	\$231,342	\$0	\$6,125,721	\$0	\$6,357,063
12	Commercial Load Management	\$0	\$0	\$0	\$0	\$0	\$0
13	Commercial Conservation/Rebates	\$0	\$0	\$0	\$0	\$0	\$0
14	Smart Energy Profile	\$1,655,284	\$5,849,939	\$82,764	\$0	\$0	\$7,587,986
15	Residential Refrigerator Removal	\$1,018,363	\$551,805	\$50,918	\$0	\$0	\$1,621,086
16	Residential Incentives	\$1,341,637	\$1,137,855	\$67,082	\$0	\$0	\$2,546,574
17	<b>Subtotal</b>	<b>\$12,584,140</b>	<b>\$11,936,040</b>	<b>\$600,911</b>	<b>\$6,125,721</b>	<b>\$0</b>	<b>\$31,246,812</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$31,246,812</b>
20	Estimated Billing Determinants per kWh						6,329,913,788
21	Estimated DSM Rate Factor - ¢/kWh	0.199	0.189	0.009	0.097	-	0.494

**KU Company Electric Service**

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Line No	KU Electric Service Programs	Tariff GS (DCR) (13)	Tariff GS (DRLS) (14)	Tariff GS (DSMI) (15)	Tariff GS (DCCR) (16)	Tariff GS (DBA) (17)	Total (18)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$209,684	\$71,997	\$10,484	\$0	\$0	\$292,165
5	Customer Education & Public Information	\$278,984	\$0	\$13,949	\$0	\$0	\$292,933
6	Dealer Referral Network	\$12,610	\$0	\$631	\$0	\$0	\$13,241
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$105,021	\$0	\$0	\$0	\$0	\$105,021
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$7,449	\$0	\$193,786	\$0	\$201,235
13	Commercial Conservation/Rebates	\$871,492	\$2,209,176	\$43,575	\$0	\$0	\$3,124,243
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$1,477,791</b>	<b>\$2,288,622</b>	<b>\$68,638</b>	<b>\$193,786</b>	<b>\$0</b>	<b>\$4,028,837</b>
18	DSM Balancing Adjustment (DBA)					\$358	
19	<b>Total</b>						<b>\$4,029,195</b>
20	Estimated Billing Determinants per kWh						1,965,268,093
21	Estimated DSM Rate Factor - ¢/kWh	0.075	0.116	0.003	0.010	-	0.205

Line No	KU Electric Service Programs	Tariff GS (DCR) (13)	Tariff GS (DRLS) (14)	Tariff GS (DSMI) (15)	Tariff GS (DCCR) (16)	Tariff GS (DBA) (17)	Total (18)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$215,080	\$70,774	\$10,754	\$0	\$0	\$296,608
5	Customer Education & Public Information	\$294,086	\$0	\$14,704	\$0	\$0	\$308,791
6	Dealer Referral Network	\$12,915	\$0	\$646	\$0	\$0	\$13,561
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$108,065	\$0	\$0	\$0	\$0	\$108,065
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$7,322	\$0	\$216,143	\$0	\$223,465
13	Commercial Conservation/Rebates	\$884,608	\$2,171,663	\$44,230	\$0	\$0	\$3,100,501
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$1,514,753</b>	<b>\$2,249,760</b>	<b>\$70,334</b>	<b>\$216,143</b>	<b>\$0</b>	<b>\$4,050,990</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$4,050,990</b>
20	Estimated Billing Determinants per kWh						1,965,268,093
21	Estimated DSM Rate Factor - ¢/kWh	0.077	0.114	0.004	0.011	-	0.206

Line No	KU Electric Service Programs	Tariff GS (DCR) (13)	Tariff GS (DRLS) (14)	Tariff GS (DSMI) (15)	Tariff GS (DCCR) (16)	Tariff GS (DBA) (17)	Total (18)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$235,880	\$76,117	\$11,794	\$0	\$0	\$323,791
5	Customer Education & Public Information	\$313,067	\$0	\$15,653	\$0	\$0	\$328,720
6	Dealer Referral Network	\$13,227	\$0	\$661	\$0	\$0	\$13,888
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$111,200	\$0	\$0	\$0	\$0	\$111,200
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$5,495	\$0	\$263,278	\$0	\$268,773
13	Commercial Conservation/Rebates	\$890,688	\$2,123,441	\$44,534	\$0	\$0	\$3,058,664
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$1,564,062</b>	<b>\$2,205,053</b>	<b>\$72,643</b>	<b>\$263,278</b>	<b>\$0</b>	<b>\$4,105,036</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$4,105,036</b>
20	Estimated Billing Determinants per kWh						1,965,268,093
21	Estimated DSM Rate Factor - ¢/kWh	0.080	0.112	0.004	0.013	-	0.209

**KU Company Electric Service**

Response to KPSC - 3rd Data Request - Question 4

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		AES (DCR)	AES (DRLS)	AES (DSMI)	AES (DCCR)	AES (DBA)	
		(19)	(20)	(21)	(22)	(23)	(24)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$1,375	\$1,061	\$69	\$0	\$0	\$2,505
5	Customer Education & Public Information	\$1,830	\$0	\$91	\$0	\$0	\$1,921
6	Dealer Referral Network	\$83	\$0	\$4	\$0	\$0	\$87
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$689	\$0	\$0	\$0	\$0	\$689
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$110	\$0	\$0	\$0	\$110
13	Commercial Conservation/Rebates	\$29,588	\$32,557	\$1,479	\$0	\$0	\$63,624
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$33,564</b>	<b>\$33,728</b>	<b>\$1,644</b>	<b>\$0</b>	<b>\$0</b>	<b>\$68,936</b>
18	DSM Balancing Adjustment (DBA)					(\$4,941)	
19	<b>Total</b>						<b>\$63,995</b>
20	Estimated Billing Determinants per kWh						139,739,551
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.024	0.001	-	(0.004)	0.049

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		AES (DCR)	AES (DRLS)	AES (DSMI)	AES (DCCR)	AES (DBA)	
		(19)	(20)	(21)	(22)	(23)	(24)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$1,411	\$1,311	\$71	\$0	\$0	\$2,792
5	Customer Education & Public Information	\$1,929	\$0	\$96	\$0	\$0	\$2,025
6	Dealer Referral Network	\$85	\$0	\$4	\$0	\$0	\$89
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$709	\$0	\$0	\$0	\$0	\$709
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$136	\$0	\$0	\$0	\$136
13	Commercial Conservation/Rebates	\$30,033	\$40,230	\$1,502	\$0	\$0	\$71,764
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$34,166</b>	<b>\$41,676</b>	<b>\$1,673</b>	<b>\$0</b>	<b>\$0</b>	<b>\$77,515</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$77,515</b>
20	Estimated Billing Determinants per kWh						139,739,551
21	Estimated DSM Rate Factor - ¢/kWh	0.024	0.030	0.001	-	-	0.055

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		AES (DCR)	AES (DRLS)	AES (DSMI)	AES (DCCR)	AES (DBA)	
		(19)	(20)	(21)	(22)	(23)	(24)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$1,547	\$1,411	\$77	\$0	\$0	\$3,035
5	Customer Education & Public Information	\$2,053	\$0	\$103	\$0	\$0	\$2,156
6	Dealer Referral Network	\$87	\$0	\$4	\$0	\$0	\$91
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$729	\$0	\$0	\$0	\$0	\$729
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$102	\$0	\$0	\$0	\$102
13	Commercial Conservation/Rebates	\$30,239	\$39,363	\$1,512	\$0	\$0	\$71,115
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$34,656</b>	<b>\$40,876</b>	<b>\$1,696</b>	<b>\$0</b>	<b>\$0</b>	<b>\$77,228</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$77,228</b>
20	Estimated Billing Determinants per kWh						139,739,551
21	Estimated DSM Rate Factor - ¢/kWh	0.025	0.029	0.001	-	-	0.055

**KU Company Electric Service**

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Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		PS. TOPD & TODS (DCR)	PS. TOPD & TODS (DRLS)	PS. TOPD & TODS (DSMI)	PS. TOPD & TODS (DCCR)	PS. TOPD & TODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
<b>2012</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$16,531	\$38,420	\$827	\$0	\$0	\$55,777
5	Customer Education & Public Information	\$21,994	\$0	\$1,100	\$0	\$0	\$23,094
6	Dealer Referral Network	\$994	\$0	\$50	\$0	\$0	\$1,044
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,280	\$0	\$0	\$0	\$0	\$8,280
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$3,975	\$0	\$15,278	\$0	\$19,252
13	Commercial Conservation/Rebates	\$732,398	\$1,178,876	\$36,620	\$0	\$0	\$1,947,894
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$780,197</b>	<b>\$1,221,270</b>	<b>\$38,596</b>	<b>\$15,278</b>	<b>\$0</b>	<b>\$2,055,341</b>
18	DSM Balancing Adjustment (DBA)					(\$280,509)	
19	<b>Total</b>						<b>\$1,774,832</b>
20	Estimated Billing Determinants per kWh						3,681,693,860
21	Estimated DSM Rate Factor - ¢/kWh	0.021	0.033	0.001	-	(0.008)	0.056

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		PS. TOPD & TODS (DCR)	PS. TOPD & TODS (DRLS)	PS. TOPD & TODS (DSMI)	PS. TOPD & TODS (DCCR)	PS. TOPD & TODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
<b>2013</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$16,956	\$39,270	\$848	\$0	\$0	\$57,074
5	Customer Education & Public Information	\$23,185	\$0	\$1,159	\$0	\$0	\$24,344
6	Dealer Referral Network	\$1,018	\$0	\$51	\$0	\$0	\$1,069
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,520	\$0	\$0	\$0	\$0	\$8,520
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$4,063	\$0	\$17,040	\$0	\$21,103
13	Commercial Conservation/Rebates	\$743,420	\$1,204,970	\$37,171	\$0	\$0	\$1,985,561
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$793,100</b>	<b>\$1,248,302</b>	<b>\$39,229</b>	<b>\$17,040</b>	<b>\$0</b>	<b>\$2,097,671</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$2,097,671</b>
20	Estimated Billing Determinants per kWh						3,681,693,860
21	Estimated DSM Rate Factor - ¢/kWh	0.022	0.034	0.001	-	-	0.057

Line No	KU Electric Service Programs	Tariff	Tariff	Tariff	Tariff	Tariff	Total
		PS. TOPD & TODS (DCR)	PS. TOPD & TODS (DRLS)	PS. TOPD & TODS (DSMI)	PS. TOPD & TODS (DCCR)	PS. TOPD & TODS (DBA)	
		(25)	(26)	(27)	(28)	(29)	(30)
<b>2014</b>							
1	Residential High Efficiency Lighting	\$0	\$0	\$0	\$0	\$0	\$0
2	Residential New Construction	\$0	\$0	\$0	\$0	\$0	\$0
3	Residential HVAC Tune Up	\$0	\$0	\$0	\$0	\$0	\$0
4	Commercial HVAC Tune Up	\$18,596	\$42,254	\$930	\$0	\$0	\$61,780
5	Customer Education & Public Information	\$24,681	\$0	\$1,234	\$0	\$0	\$25,916
6	Dealer Referral Network	\$1,043	\$0	\$52	\$0	\$0	\$1,095
7	Residential Responsive Pricing (RRP)	\$0	\$0	\$0	\$0	\$0	\$0
8	Program Development & Administration	\$8,767	\$0	\$0	\$0	\$0	\$8,767
9	Residential Conservation (HEPP)	\$0	\$0	\$0	\$0	\$0	\$0
10	Residential Low Income Weatherization	\$0	\$0	\$0	\$0	\$0	\$0
11	Residential Load Management	\$0	\$0	\$0	\$0	\$0	\$0
12	Commercial Load Management	\$0	\$3,050	\$0	\$20,756	\$0	\$23,807
13	Commercial Conservation/Rebates	\$748,530	\$1,178,771	\$37,427	\$0	\$0	\$1,964,728
14	Smart Energy Profile	\$0	\$0	\$0	\$0	\$0	\$0
15	Residential Refrigerator Removal	\$0	\$0	\$0	\$0	\$0	\$0
16	Residential Incentives	\$0	\$0	\$0	\$0	\$0	\$0
17	<b>Subtotal</b>	<b>\$801,618</b>	<b>\$1,224,075</b>	<b>\$39,643</b>	<b>\$20,756</b>	<b>\$0</b>	<b>\$2,086,092</b>
18	DSM Balancing Adjustment (DBA)					\$0	
19	<b>Total</b>						<b>\$2,086,092</b>
20	Estimated Billing Determinants per kWh						3,681,693,860
21	Estimated DSM Rate Factor - ¢/kWh	0.022	0.033	0.001	0.001	-	0.057

**LOUISVILLE GAS AND ELECTRIC COMPANY**

**Response to First Request for Information of  
Association of Community Ministries, Inc.  
Dated July 31, 2012**

**Case No. 2012-00222**

**Question No. 19**

**Responding Witness: Chris Hermann**

- Q-19. Please refer to the Testimony of Chris Hermann at page 28, line 12 through page 29, line 1, wherein it is stated that LG&E has agreed to continue its current matching contribution to the ACM/Metro Match program through July 2014, and to make shareholder contributions to LG&E's HEA program of \$125,000 in 2011 and 2012.
- (a) Does LG&E plan any additional measures, within or beyond these timeframes, to mitigate the impact of the proposed base rate increases and gas line tracker on its low-income customers?
  - (b) If "yes," please describe all such measures in detail.
- A-19. (a) Please see the testimony of Mr. Hermann for a detailed discussion of LG&E's current specific commitments to provide direct assistance to low-income customers.
- (b) See the response to part a.