

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LOUISVILLE GAS AND)	
ELECTRIC COMPANY FOR AN)	
ADJUSTMENT OF ITS ELECTRIC AND GAS)	CASE NO. 2012-00222
RATES, A CERTIFICATE OF PUBLIC)	
CONVENIENCE AND NECESSITY,)	
APPROVAL OF OWNERSHIP OF GAS)	
SERVICE LINES AND RISERS, AND A GAS)	
LINE SURCHARGE)	

CERTIFICATE OF COMPLETED NOTICE

To: The Public Service Commission, Frankfort, Kentucky

Pursuant to the Rules Governing Tariffs (effective August 4, 1984), I hereby certify that I am Lonnie E. Bellar, Vice President, State Regulation and Rates for Louisville Gas and Electric Company (“LG&E” or “Company”), a utility furnishing retail electric and gas service within the Commonwealth of Kentucky which, on the 29th day of June, 2012, filed an application with the Kentucky Public Service Commission for the approval of an adjustment of the electric and gas base rates, terms, and conditions of LG&E, and that notice to the public of the filing of the application has been completed in all respects as required by 807 KAR 5:001, Section 10(3) and (4) and 807 KAR 5:011, Sections 8 and 9, as follows:

That more than twenty (20) customers will be affected by said change by way of an increase in their bills, and that on the 8th day of June, 2012, there was delivered to the Kentucky Press Services, Inc. (“Kentucky Press”), an agency that acts on behalf of newspapers of general circulation throughout the Commonwealth of Kentucky in which customers affected reside, for publication in such newspapers once a week for three consecutive weeks beginning on June 22, 2012, pursuant to 807 KAR 5:001, Section (10)(4) and 807 KAR 5:011, Section 8(2)(c), a notice

of the filing of LG&E's Application in this case. Publication of this notice is now complete. An affidavit from the Kentucky Press confirming this publication and a copy of said notice are attached as Exhibit A. The Kentucky Press has presented to LG&E proof of this publication of notice in the form of "tear sheets," which LG&E will maintain in its files.

On the 29th day of June, 2012, notice was exhibited for public inspection at 701 South Ninth Street, Louisville, KY 40203 and that the same will be kept open to public inspection at said office in conformity with the requirements of 807 KAR 5:001, Section 10(4)(f) and 807 KAR 5:011, Section 8.

I further certify that, beginning on June 29, 2012, LG&E included a general statement explaining the Application in this case with the bills for all Kentucky retail customers during the course of their regular monthly billing cycle. An accurate copy of this general statement is marked as Exhibit B and attached hereto.


I further certify that, beginning on June 29, 2012, LG&E posted on its Internet website a complete copy of LG&E's application in this case. Both the notice published in newspapers and the bill insert sent to customers included the web address to the online posting.

Given under my hand this 6th day of August, 2012,



Lonnie E. Bellar
Vice President, State Regulation and Rates
LG&E and KU Energy LLC
220 West Main Street
Louisville, Kentucky 40202

Subscribed and sworn to before me, a Notary Public in and before said County and State,
this 6th day of August, 2012.



(SEAL)
Notary Public

My Commission Expires:

July 21, 2015

CERTIFICATE OF COMPLIANCE

In accordance with Ordering Paragraph No. 10 of the Commission's June 22, 2012 Order, this is to certify that Louisville Gas and Electric Company's August 6, 2012 electronic filing of the Certificate of Completed Notice is a true and accurate copy of the same document being filed in paper medium; that the electronic filing has been transmitted to the Commission on August 6, 2012; that there are currently no parties that the Commission has excused from participation by electronic means in this proceeding; and that an original and two copies in paper medium of the Petition are being hand delivered to the Commission on August 6, 2012.



Counsel for Kentucky Utilities Company

Exhibit A

Affidavits Attesting to Publication of Notice

NOTARIZED PROOF OF PUBLICATION

COMMONWEALTH OF KENTUCKY

COUNTY OF Franklin

Before me, a Notary Public, in and for said county and state, this 18th day of July, 2012, came RACHEL MCCARTY, personally known to me, who, being duly sworn, states as follows: that she is the Advertising Assistant of the Kentucky Press Service, Inc.; that she has personal knowledge of the contents of this Affidavit; that the newspapers shown on Attachment No. 1 to this Affidavit published the Notice of Current and Proposed Electric and Gas Rates on the dates shown thereon at the request of Kentucky Press Service, Inc. for Louisville Gas and Electric Company; that the form and content of the Notice submitted for publication to each paper is shown in Attachment No. 2 to this Affidavit; and that the Kentucky Press Service, Inc. has presented to Louisville Gas and Electric Company proof of these publications in the form of "tear sheets" for retention in its files. Said Notice pertains to the Application and proposed Tariffs filed by Louisville Gas and Electric Company with the Kentucky Public Service Commission in Case No. 2012-00222.

Rachel McCarty
Signature

Bennie J. Howard
Notary Public
My Commission Expires: 9-18-12

(SEAL)

[Attachments: (1) List of publications and dates of publication; (2) sample published notice]

KENTUCKY PRESS SERVICE

**101 Consumer Lane
(502) 223-8821**

**Frankfort, KY 40601
FAX (502) 875-2624**

Rachel McCarty Advertising Dept.

List of newspapers running the Notice to Louisville Gas and Electric Company. Attached tearsheets provide proof of publication:

Bardstown KY Standard: June 22, 29 & July 6
Bedford Trimble Banner: June 27, July 4 & 11
Brandenburg Meade Co. Messenger: June 28, July 5 & 12
Cave City Barren Co. Progress: June 28, July 5 & 12
Edmonton Herald News: June 27, July 4 & 11
Elizabethtown Hardin Co. Independent: June 28, July 5 & 12
Elizabethtown News Enterprise: June 22, 29 & July 6
Glasgow Daily Times: June 22, 29 July 6
Greensburg Record Herald: June 27, July 3 & 11
Hodgenville Larue Co. Herald: June 27, July 4 & 11
Lagrange Oldham Era: June 28, July 5 & 12
Lebanon Enterprise: June 27, July 4 & 11
Louisville Courier Journal: June 22, 29 & July 6
Munfordville Hart Co. Herald: June 28, July 5 & 12
New Castle Henry Co. Local: June 27, July 4 & 11
Shelbyville Sentinel News: June 22, 29 & July 6
Shepherdsville Pioneer News: June 27, July 4 & 11
Springfield Sun: June 27, July 4 & 11
Taylorsville Spencer Magnet: June 27, July 4 & 11

NOTICE

Notice is hereby given that Louisville Gas and Electric Company seeks approval by the Public Service Commission, Frankfort, Kentucky of an adjustment of electric and gas rates and charges proposed to become effective on and after August 1, 2012, subject to the "Stay-Out" Commitment in Article I.1.1 of the Settlement Agreement approved in September 30, 2010 Public Service Commission Order in Case No. 2010-00204, under which the change in rates may be filed with the Public Service Commission during 2012, but not take effect before January 1, 2013.

LG&E CURRENT AND PROPOSED ELECTRIC RATES

Residential Service - Rate RS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:	\$0.07242	\$ 0.07513

Volunteer Fire Department Service - Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:	\$0.07242	\$ 0.07513

General Service - Rate GS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Meter Per Month:		
Single-Phase	\$17.50	\$20.00
Three-Phase	\$32.50	\$35.00
Energy Charge per kWh: \$	0.08240	\$ 0.08624

Availability of Service: Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads. Also clarifies that a customer taking service under this rate schedule who ceases to take service hereunder must meet eligibility requirements of new customer to again take service under this rate schedule.

Determination of Maximum Load: New provision states how maximum load will be measured.

Power Service – Rate PS

<u>Secondary Service</u>	<u>Current</u>	<u>Proposed</u>
Basic Service Charge (per Month)	\$90.00	\$90.00
Energy Charge (per kWh)	\$ 0.03421	\$ 0.03615
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$15.39	\$16.20
Winter Rate (All Other Months)	\$13.14	\$13.75

Primary Service	Current	Proposed
Basic Service Charge (per Month)	\$90.00	\$125.00
Energy Charge (per kWh)	\$ 0.03421	\$ 0.03416
Demand Charge (per kW per month of billing demand)		
Summer Rate (May through September)	\$13.55	\$13.54
Winter Rate (All Other Months)	\$11.31	\$11.31

Availability of Service: Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads. Also clarifies that a customer taking service under this rate schedule who ceases to take service hereunder must meet eligibility requirements of new customer to again take service under this rate schedule.

Industrial Time-of-Day Secondary Service Rate ITODS

Current Rate

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$ 0.02984
Maximum Load Charge (per kW per month)	
Peak Demand Period	\$ 5.18
Intermediate Demand Period	\$ 3.68
Base Demand Period	\$ 5.46

Proposed Rate (Industrial Time-of-Day Secondary Service Rate ITODS is proposed to be combined with Commercial Time-of-Day Secondary Service Rate CTODS. The new combined rate will be named Time-of-Day Secondary Service Rate TODS.)

Commercial Time-of-Day Secondary Service Rate CTODS

Current Rate

Basic Service Charge (per Month)	\$200.00
Energy Charge (per kWh)	\$ 0.03383
Maximum Load Charge (per kW per month)	
Peak Demand Period	\$ 5.78
Intermediate Demand Period	\$ 4.25
Base Demand Period	\$ 3.76

Proposed Rate (Commercial Time-of-Day Secondary Service Rate CTODS is proposed to be combined with Industrial Time-of-Day Secondary Service Rate ITODS. The new combined rate will be named Time-of-Day Secondary Service Rate TODS.)

Proposed Time-of-Day Secondary Service Rate TODS

Basic Service Charge (per Month)	\$200.00
Energy Charge (per kWh)	\$ 0.03580
Maximum Load Charge (per kW per month)	
Peak Demand Period	\$ 6.15
Intermediate Demand Period	\$ 4.52
Base Demand Period	\$ 4.00

Availability of Service: Proposed combined schedule clarifies that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

Industrial Time-of-Day Primary Service Rate ITODP

Current Rate

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$ 0.02984
Demand Charge (per kW per month)	
Basic Demand	\$ 4.17
Peak Demand	
Summer Peak Period	\$ 10.12
Winter Peak Period	\$ 7.32

Basic Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the billing period and Peak Demand Charges are applicable to the highest average load in kilowatts recorded during any 15-minute interval of the peak period, as defined herein, in the monthly billing period, but not less than 50% of the maximum demands similarly determined for any of the four (4) billing periods of June through September within the eleven (11) preceding months.

SUMMER PEAK PERIOD is defined as weekdays from 10 A.M. to 9 P.M., Eastern Standard Time, during the four (4) billing periods of June through September.

WINTER PEAK PERIOD is defined as weekdays from 8 A.M. to 10 P.M., Eastern Standard Time, during the eight (8) billing periods of October through May.

Proposed Rate (Industrial Time-of-Day Primary Service Rate ITODP is proposed to be combined with Commercial Time-of-Day Primary Service Rate CTODP. The new combined rate will be named Time-of-Day Primary Service Rate TODP.)

Commercial Time-of-Day Primary Service Rate CTODP

Current Rate

Basic Service Charge (per Month)	\$200.00
Energy Charge (per kWh)	\$ 0.03383
Maximum Load Charge (per kVA per month)	
Peak Demand Period	\$ 5.65
Intermediate Demand Period	\$ 4.15
Base Demand Period	\$ 2.59

Proposed Rate (Commercial Time-of-Day Primary Service Rate CTODP is proposed to be combined with Industrial Time-of-Day Primary Service Rate ITODP. The new combined rate will be named Time-of-Day Primary Service Rate TODP.)

Proposed Time-of-Day Primary Service Rate TODP

Availability of Service: Proposed combined schedule clarifies that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads

Basic Service Charge (per Month)	\$300.00
Energy Charge (per kWh)	\$ 0.03028
Maximum Load Charge (per kVA per month)	
Peak Demand Period	\$ 5.59
Intermediate Demand Period	\$ 3.95
Base Demand Period	\$ 3.72

Summer Period - Five Billing Periods of May through September

Weekdays: Base (all hours), Intern. (10am-10pm), Peak (1pm-7pm)

Weekends: Base (all hours), Intern. (N/A), Peak (N/A)

Winter Period - All Other Months

Weekdays: Base (all hours), Intern (6am-10pm), Peak (6am-12noon)

Weekends: Base (all hours), Intern. (N/A), Peak (N/A)

Where:

the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period, or
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 250 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Retail Transmission Service - Rate RTS

	Current	Proposed
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.02984	\$ 0.03228
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 4.32	\$ 4.64
Intermediate Demand Period	\$ 2.82	\$ 3.03
Base Demand Period	\$ 2.57	\$ 2.76

Availability of Service: Text changes clarify that demand component of eligibility for taking service under this rate will be calculated on 12-month average of monthly maximum loads.

Fluctuating Load Service Rate FLS

Primary Service	Current	Proposed
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.03710	\$ 0.03228
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.71	\$ 3.03
Intermediate Demand Period	\$ 1.71	\$ 1.92
Base Demand Period	\$ 1.71	\$ 1.90

Transmission Service	Current	Proposed
Basic Service Charge (per Month)	\$500.00	\$750.00
Energy Charge (per kWh)	\$ 0.03428	\$ 0.03228
Maximum Load Charge (per kVA per month)		
Peak Demand Period	\$ 2.71	\$ 3.03
Intermediate Demand Period	\$ 1.71	\$ 1.92
Base Demand Period	\$ 0.96	\$ 1.15

Current:

Where:

the monthly demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period,
- b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Proposed:

Where:

the monthly demand for the Peak and Intermediate Demand Periods is the greater of:

- a) the maximum measured load in the current billing period,
- b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and

the monthly billing demand for the Base Demand Period is the greater of:

- a) the maximum measured load in the current billing period but not less than 20,000 kVA, or
- b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or
- c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.

Lighting Service - Rate LS
and
Restricted Lighting Service – Rate RLS

Lighting Service (Rate LS – Sheet No. 35) and Restricted Lighting Services (Rate RLS – Sheet No. 36) are being reorganized with various lighting offerings being consolidated into like kind. Lighting Service (Rate LS) will be a consolidation of lighting fixtures currently offered. Restricted Lighting Service (Rate RLS) will be a consolidation of lighting fixtures that are in service but no longer available for new or replacement installations. The current and proposed rates are presented below based on the lights to be included in Rate LS and Rate RLS. The lights proposed to be contained in the specific schedule are shown in **bold** type with the current light and rate sheet shown below the proposed light.

Proposed Lighting Service - Rate LS

	Current Rate Sheet	Rate Per Light Per Month	
		Current	Proposed
OVERHEAD SERVICE			
<i>High Pressure Sodium</i>			
452 Cobra Head, 16000 Lum. Fixt. Only Cobra Head, 16000L OHHP	LS 35.2	\$11.62	\$12.48

150W HPS Outdoor Lt.	RLS 36	\$12.63	
150W HPS Outdoor Lt. after 1/1/91	RLS 36	\$12.63	
150W HPS Outdoor Lt.	RLS 36.3	\$11.52	
150W HPS Outdoor Lt. after 1/1/91	RLS 36.3	\$11.52	
453 Cobra Head, 28500 Lum. Fixt. Only			\$14.57
Cobra Head, 28500L OHHP	LS 35.2	\$13.44	
250W HPS Outdoor Lt.	RLS 36	\$14.97	
250W HPS Outdoor Lt. after 1/1/91	RLS 36	\$14.97	
250W HPS Outdoor Lt.	RLS 36.3	\$13.86	
250W HPS Outdoor Lt. after 1/1/91	RLS 36.3	\$13.86	
454 Cobra Head, 50000 Lum. Fixt. Only			\$16.58
Cobra Head, 50000L OHHP	LS 35.2	\$18.53	
400W HPS Outdoor Lt.	RLS 36	\$16.34	
400W HPS Outdoor Lt. after 1/1/91	RLS 36	\$16.34	
400W HPS Outdoor Lt.	RLS 36.3	\$14.97	
400W HPS Outdoor Lt. after 1/1/91	RLS 36.3	\$14.97	
455 Directional, 16000 Lum. Fixt. Only			\$13.44
Directional Flood, 16000L OHHP	LS 35.2	\$13.23	
150W HPS Flood Lt.	RLS 36	\$12.63	
150W HPS Flood Lt. after 1/1/91	RLS 36	\$12.63	
150W HPS Flood Lt.	RLS 36.3	\$13.85	
150W HPS Flood Lt. after 1/1/91	RLS 36.3	\$11.52	
456 Directional, 50000 Lum. Fixt. Only			\$17.41
Directional Flood, 50000L OHHP	LS 35.2	\$19.50	
400W HPS Flood Lt.	RLS 36	\$16.34	
400W HPS Flood Lt. after 1/1/91	RLS 36	\$16.34	
400W HPS Flood Lt.	RLS 36.3	\$14.97	
400W HPS Flood Lt. after 1/1/91	RLS 36.3	\$14.97	
457 Open Bottom, 9500 Lum. Fixt. Only			\$10.60
Open Bottom, 9500L OHHP	LS 35.2	\$10.40	
100W HPS Outdoor Lt.	RLS 36	\$10.00	
100W HPS Outdoor Lt. after 1/1/91	RLS 36	\$10.00	
100W HPS Outdoor Lt.	RLS 36.3	\$ 9.70	
100W HPS Outdoor Lt. after 1/1/91	RLS 36.3	\$ 9.70	
<i>Metal Halide</i>			
470 Directional, 12000 Lum. Fixt. Only			\$12.47
Directional Fixture Only, 12000	LS 35.3	\$11.85	
473 Directional, 32000 Lum. Fixt. Only			\$18.09
Directional Fixture Only, 32000	LS 35.3	\$17.19	
476 Directional, 107800 Lum. Fixt. Only			\$37.80
Directional Fixture Only, 107800	LS 35.3	\$35.92	

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
UNDERGROUND SERVICE			
<i>High Pressure Sodium</i>			
412 Colonial, 4Sided, 5800L Smooth Pole			\$19.74
4 Sided Colonial 5800L	LS 35	\$18.76	
413 Colonial, 4Sided, 9500L Smooth Pole			\$20.37
4 Sided Colonial 9500L	LS 35	\$19.36	
415 Acorn, 5800L Smooth Pole			\$20.13

Acorn 5800L	LS 35	\$19.13	
416 Acorn, 9500L Smooth Pole Acorn 9500L	LS 35	\$21.36	\$22.48
427 London, 5800L Fluted Pole London(10' Fluted Pole) 5800L	LS 35.1	\$33.64	\$35.40
429 London, 9500L Fluted Pole London(10' Fluted Pole) 9500L	LS 35.1	\$34.41	\$36.21
431 Victorian, 5800L Fluted Pole Victorian(10' Fluted Pole) 5800L	LS 35.1	\$31.45	\$33.10
433 Victorian, 9500L Fluted Pole Victorian(10' Fluted Pole) 9500L	LS 35.1	\$33.37	\$35.12
956 Victorian/London Bases- Westchester/Norfolk			\$ 3.61
Old Town/Manchester	LS 35.1	\$ 2.83	
Chesapeake/Franklin	LS 35.1	\$ 2.83	
Jefferson/Westchester	LS 35.1	\$ 2.83	
Norfolk/Essex	LS 35.1	\$ 3.00	
Norfolk/Essex	RLS 36.4	\$ 3.81	
Jefferson/Westchester	RLS 36.1	\$ 3.62	
Norfolk/Essex	RLS 36.1	\$ 3.81	
423 Cobra Head, 16000L Smooth Pole Cobra Head, 16000L UGHPS	LS 35	\$24.93	\$26.23
424 Cobra Head, 28500L Smooth Pole Cobra Head, 28500L UGHPS	LS 35	\$26.74	\$28.14
425 Cobra Head, 50000L Smooth Pole Cobra Head, 50000L UGHPS	LS 35	\$31.83	\$33.50
439 Contemporary Fixt. Only 16000L Contemporary 16000L Fixt. Only	LS 35	\$15.38	\$16.18
420 Contemporary Fixt/Pole 16000L Contemporary 16000L	LS 35	\$28.35	\$29.83
440 Contemporary Fixt. Only 28500L Contemporary 28500L Fixt. Only	LS 35	\$16.92	\$17.81
421 Contemporary Fixt/Pole 28500L Contemporary 28500L	LS 35	\$31.00	\$32.62
441 Contemporary Fixt. Only 50000L Contemporary 50000L Fixt. Only	LS 35	\$20.52	\$21.59
422 Contemporary Fixt/Pole 50000L Contemporary 50000L	LS 35	\$36.04	\$37.93
400 Dark Sky, 4000 Lumen 4000 Lum. HPS DSK Lantern	DSK 39	\$22.64	\$23.82
401 Dark Sky, 9500 Lumen 9500 Lum. HPS DSK Lantern	DSK 39	\$23.62	\$24.86
<i>Metal Halide</i>			
479 Contemporary, 12000L Fixt. Only Contemporary Fixt. Only 12000L	LS 35.3	\$13.08	\$13.76
480 Contemporary, 12000L Fixt/Pole Contemporary Fixt./DB Pole 12000L	LS 35.3	\$22.51	\$23.69
481 Contemporary, 32000L Fixt. Only Contemporary Fixt. Only 32000L	LS 35.3	\$18.91	\$19.90
482 Contemporary, 32000L Fixt/Pole Contemporary Fixt./DB Pole 32000L	LS 35.3	\$28.33	\$29.81
483 Contemporary, 107800L Fixt. Only Contemporary Fixt. Only 107800L	LS 35.3	\$38.78	\$40.81

484 Contemporary, 107800L Fixt/Pole Contemporary Fixt./DB Pole 107800L	LS 35.3	\$48.19	\$50.71
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Restricted Lighting Service – Rate RLS

	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
OVERHEAD SERVICE			
<i>Mercury Vapor</i>			
252 Cobra/OpenBottom 8000L Fixt Only			\$ 9.20
175W MV Outdoor Lt. after 1/1/91	RLS 36	\$10.37	
175W MV Outdoor Lt.	RLS 36.3	\$ 8.40	
Open Bottom 8000L MV	LS 35.2	\$10.00	
175W MV Outdoor Lt.	RLS 36	\$ 8.97	
175W MV Outdoor Lt. after 1/1/91	RLS 36.3	\$10.19	
458 Cobra Head 8000L Fixt Only			\$10.80
Cobra Head 8000L MV	LS 35.2	\$10.26	
203 Cobra Head 13000L Fixt Only			\$10.45
Cobra Head 13000L MV	LS 35.2	\$11.74	
250W MV Outdoor Lt. after 1/1/91	RLS 36	\$11.80	
250W MV Outdoor Lt.	RLS 36	\$10.33	
250W MV Outdoor Lt.	RLS 36.3	\$ 9.72	
250W MV Outdoor Lt. after 1/1/91	RLS 36.3	\$11.61	
204 Cobra Head 25000L Fixt Only			\$12.71
Cobra Head 25000L MV	LS 35.2	\$15.18	
400W MV Outdoor Lt. after 1/1/91	RLS 36	\$14.39	
400W MV Outdoor Lt.	RLS 36	\$12.78	
400W MV Outdoor Lt.	RLS 36.3	\$11.88	
400W MV Outdoor Lt. after 1/1/91	RLS 36.3	\$14.19	
209 Cobra Head 60000L Fixt Only			\$25.70
1000W MV Outdoor Lt. after 1/1/91	RLS 36	\$26.68	
1000W MV Outdoor Lt.	RLS 36.3	\$22.72	
1000W MV Outdoor Lt.	RLS 36	\$24.04	
207 Directional 25000L Fixt Only			\$14.78
Directional Flood 25000L MV	LS 35.2	\$16.53	
400W MV Flood Lt. after 1/1/91	RLS 36	\$14.39	
400W MV Flood Lt.	RLS 36	\$12.78	
400W MV Flood Lt. after 1/1/91	RLS 36.3	\$14.19	
400W MV Outdoor Lt. Metal Pole	RLS 36.3	\$16.39	
400W MV UP	RLS 36.3	\$16.39	
210 Directional 60000L Fixt Only			\$26.92
1000W MV Flood Lt. after 1/1/91	RLS 36	\$26.81	
1000W MV Flood Lt.	RLS 36	\$24.04	
1000W MV Flood Lt.	RLS 36.3	\$22.72	
1000W MV Flood Lt. after 1/1/91	RLS 36.3	\$26.43	
201 Open Bottom 4000L Fixt Only			\$ 7.94
100W MV Outdoor Lt.	RLS 36	\$ 7.92	
100W MV Outdoor Lt.	RLS 36.3	\$ 7.20	
<i>Metal Halide</i>			
471 Directional, 12000 L Fixt/Wood Pole			\$14.79
Directional Fixt/Wood Pole, 12000	LS 35.3	\$14.05	
474 Directional, 32000 L Fixt/Wood Pole			\$20.42
Directional Fixt/Wood Pole, 32000	LS 35.3	\$19.40	

475 Directional, 32000 L Fixt/Metal Pole Directional Fixt/Metal Pole, 32000	LS 35.3	\$26.60	\$27.99
477 Directional, 107800 L Fixt/Wood Pole Directional Fixt/Wood Pole, 107800	LS 35.3	\$38.99	\$41.03
<i>Wood Pole</i> (current and proposed rate on the same line)			
958 Wood Pole Installed Before 3/1/2010	LS 35.2	\$10.92	\$11.49
900 Wood Pole Installed Before 7/1/2004	RLS 36.1	\$ 1.99	\$ 2.09
	Current	Rate Per Light Per Month	
	Rate Sheet	Current	Proposed
UNDERGROUND SERVICE			
<i>High Pressure Sodium</i>			
275 Cobra/Cont 16000L Fixt/Smooth Pole 150W HPS Outdoor Lt. after 1/1/91 150W UGHPS Outdoor Lt. after 1/1/91 150W HPS Outdoor Lt. 150W UG HPS Outdoor Lt.	RLS 36 RLS 36.3 RLS 36 RLS 36.3	\$23.52 \$23.50 \$23.52 \$23.50	\$24.74
266 Cobra/Cont 28500L Fixt/Smooth Pole 250W UGHPS Outdoor Lt. after 1/1/91 250W HPS OLt./Metal Pole after 1/1/91 250W UG HPS Outdoor Lt. 250W UG HPS Outdoor Lt. 250W UG HPS Outdoor Lt./Metal Pole 250W UGHPS State of Ky Pole 250W UG HPS Outdoor Lt. after 1/1/91	RLS 36 RLS 36.3 RLS 36 RLS 36.3 RLS 36.3 RLS 36.3 RLS 36.3	\$27.14 \$25.20 \$27.14 \$25.20 \$25.20 \$22.27 \$25.20	\$27.03
267 Cobra/Cont 50000L Fixt/Smooth Pole 400W UGHPS Outdoor Lt. after 1/1/91 400W HPS OLt./Metal Pole after 1/1/91 400W UG HPS Outdoor Lt. 400W UG HPS Outdoor Lt. 400W UG HPS Outdoor Lt./Metal Pole 400W UG HPS Outdoor Lt. after 1/1/91	RLS 36 RLS 36.3 RLS 36 RLS 36.3 RLS 36.3 RLS 36.3	\$30.31 \$27.49 \$30.31 \$27.49 \$27.49 \$27.49	\$30.83
276 Coach/Acorn 5800L Fixt/Smooth Pole 70W HPS Lt. Top Mount after 1/1/91 70W HPS Lt. Top Mount after 1/1/91 70W HPS Lt. Top Mount	RLS 36 RLS 36.3 RLS 36	\$13.30 \$13.39 \$13.30	\$14.01
274 Coach/Acorn 9500L Fixt/Smooth Pole 100W HPS Lt. Top Mount after 1/1/91 100W HPS Lt. Top Mount after 1/1/91 100W HPS Lt. Top Mount 100W HPS Lt. Top Mount	RLS 36 RLS 36.3 RLS 36 RLS 36.3	\$17.68 \$13.99 \$17.49 \$13.99	\$17.00
277 Coach/Acorn 16000L Fixture/ Smooth Pole 150W HPS Lt. Top Mount after 1/1/91 4 Sided Colonial 16000L Acorn 16000L 150W UG HPS Top Mount after 1/1/91	RLS 36 LS 35 LS 35 RLS 36.3	\$21.08 \$20.36 \$22.27 \$20.25	\$21.97
279 Contemporary 120000L Fixt. Only 1000W HPS Outdoor Lt. after 1/1/91 1000W HPS Outdoor Lt. after 1/1/91	RLS 36 RLS 36.3	\$38.35 \$33.92	\$39.51
278 Contemporary 120000L Fixture/			\$71.15

Smooth Pole			
1000W UGHPS OL. after 1/1/91	RLS 36	\$68.13	
1000W UGHPS OL. after 1/1/91	RLS 36.3	\$63.70	
417 Acorn 9500L Bronze Decor Pole			\$23.61
Acorn 9500L Bronze Pole	LS 35	\$22.44	
419 Acorn 16000L Bronze Decor Pole			\$24.50
Acorn 16000L Bronze Pole	LS 35	\$23.28	
280 Victorian 5800L Fixt. Only			\$19.30
70W HPS Acorn/Deco Basket	RLS 36.1	\$18.45	
70W HPS Acorn/Deco Basket	RLS 36.4	\$18.00	
281 Victorian 9500L Fixt. Only			\$20.22
100W HPS Acorn/Deco Basket	RLS 36.1	\$19.48	
100W HPS Acorn/Deco Basket	RLS 36.4	\$18.91	
282 London 5800L Fixture Only			\$19.46
70W HPS 8 Sided Coach	RLS 36.1	\$18.63	
70W HPS 8 Sided Coach	RLS 36.4	\$18.21	
283 London 9500L Fixture Only			\$20.69
100W HPS 8 Sided Coach	RLS 36.1	\$19.68	
100W HPS 8 Sided Coach	RLS 36.4	\$19.51	
426 London, 5800L Fixt/Pole			\$33.39
London(10' Smooth Pole) 5800L	LS 35.1	\$31.73	
428 London, 9500L Fixt/Pole			\$34.20
London(10' Smooth Pole) 9500L	LS 35.1	\$32.50	
430 Victorian, 5800L Fixt/Pole			\$32.41
Victorian(10' Smooth Pole) 5800L	LS 35.1	\$30.80	
432 Victorian, 9500L Fixt/Pole			\$34.44
Victorian(10' Smooth Pole) 9500L	LS 35.1	\$32.73	
950 Victorian/London Bases, Old Town			\$ 3.52
Chesapeake/ Franklin Base	LS 35.1	\$ 2.83	
Old Town/Manchester	RLS 36.4	\$ 3.35	
Old Town/Manchester	RLS 36.1	\$ 3.35	
951 Victorian/London Bases, Chesapeake			\$ 3.80
Chesapeake/ Franklin Base	RLS 36.1	\$ 3.60	
Jefferson/Westchester	LS 35.1	\$ 2.83	
Chesapeake/ Franklin Base	RLS 36.4	\$ 3.60	
Jefferson/Westchester	RLS 36.4	\$ 3.62	
901 Smooth 10' Pole			\$10.99
10' Smooth Pole	RLS 36.1	\$10.44	
10' Smooth Pole	RLS 36.4	\$10.44	
902 Fluted 10' Pole			\$13.11
10' Fluted Pole	RLS 36.1	\$12.46	
10' Fluted Pole	RLS 36.4	\$12.46	
<i>Mercury Vapor</i>			
318 Cobra Head, 8000 Lum. Fixt/Pole			\$17.18
Cobra Head 8000L UGMV	LS 35.1	\$21.99	
175W UG MV Metal Pole	RLS 36.3	\$16.33	
175W UG MV Metal Pole after 1/1/91	RLS 36.3	\$23.27	
314 Cobra Head, 13000 Lum. Fixt/Pole			\$18.82
Cobra Head 13000L UGMV	LS 35.1	\$23.46	
250W UG MV Outdoor Lt.	RLS 36.3	\$17.69	
250W UG MV OL after 1/1/91	RLS 36.3	\$24.20	
315 Cobra Head, 25000 Lum. Fixt/Pole			\$22.31
Cobra Head 25000L UGMV	LS 35.1	\$26.91	

400W UG MV Outdoor Lt.	RLS 36.3	\$21.09	
400W UG MV OL after 1/1/91	RLS 36.3	\$27.33	
400W UGMV Metal Pole after 1/1/91	RLS 36.3	\$27.33	
347 Cobra Head, 25000L St. of Ky Pole			\$22.30
400W UG MV State of Ky. Pole	RLS 36.3	\$21.19	
206 Coach, 4000 Lum. Fixt/Pole			\$12.33
4Sided Colonial 4000L UGMV	LS 35.1	\$16.35	
100W MV Top Mount after 1/1/91	RLS 36	\$13.15	
100W MV Top Mount	RLS 36	\$13.16	
100W MV Top Mount (UG)	RLS 36.3	\$11.20	
100W MV Top Mount after 1/1/91	RLS 36.3	\$13.89	
208 Coach, 8000 Lum. Fixt/Pole			\$13.95
4Sided Colonial 8000L UGMV	LS 35.1	\$18.02	
175W MV Top Mount after 1/1/91	RLS 36	\$15.03	
175W MV Top Mount	RLS 36	\$14.06	
175W MV Top Mount (UG)	RLS 36.3	\$12.30	
175W MV Top Mount after 1/1/91	RLS 36.3	\$14.83	
<i>Incandescent</i>			
349 Continental Jr, 1500 Lum. Fixt/Pole			\$ 8.86
100W 1500 Lum. Incand	RLS 36.4	\$ 8.42	
348 Continental Jr, 6000 Lum. Fixt/Pole			\$12.38
300W 6000 Lum. Incand	RLS 36.4	\$11.76	

Lighting Energy Service - Rate LE

	<u>Current</u>	<u>Proposed</u>
Energy Charge per kWh:	\$0.05646	\$0.05942

Traffic Energy Service Rate TE

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$3.14	\$3.25
Energy Charge per kWh:	\$0.06804	\$0.07178

Dark Sky Friendly - Rate DSK

Current Rate

DSK Lantern	4,000	.050	\$22.64
DSK Lantern	9,500	.100	\$23.62

Proposed Rate

This rate schedule is proposed to be included in Lighting Service Rate LS.

Cable Television Attachment Charges – Rate CTAC

	<u>Current</u>	<u>Proposed</u>
Attachment Charge per year for each attachment to pole:	\$5.35	\$9.42

Curtable Service Rider 10 – Rider CSR10

	<u>Current</u>	<u>Proposed</u>
	<u>(per kW)</u>	<u>(Per kVA)</u>
Monthly Demand Credit:		
Primary	(\$5.50)	(\$2.80)
Transmission	(\$5.40)	(\$2.75)

Non-Compliance Charge:

Primary	\$16.00	\$16.00
Transmission	\$16.00	\$16.00

Proposed Contract Option: Removes restriction that LG&E may only use physical curtailment during system reliability events. Also changes contract options' demand from a 15-minute demand basis to the one the customer's standard rate schedule uses.

Curtable Service Rider 30 – Rider CSR30

	<u>Current</u> <u>(per kW)</u>	<u>Proposed</u> <u>(Per kVA)</u>
Monthly Demand Credit:		
Primary	(\$4.40)	(\$2.30)
Transmission	(\$4.30)	(\$2.25)
Non-Compliance:		
Primary	\$16.00	\$16.00
Transmission	\$16.00	\$16.00

Proposed Contract Option: Removes restriction that LG&E may only use physical curtailment during system reliability events. Also changes contract options' demand from a 15-minute demand basis to the one the customer's standard rate schedule uses.

Load Reduction Incentive Rider – Rider LRI

<u>Current Rate</u>	Up to \$0.30 per kWh
<u>Proposed Rate</u>	This rate schedule is proposed to be eliminated.

Standard Rider for Excess Facilities – Rider EF

Current

Customer shall pay for excess facilities by:

Monthly Charge for Leased Facilities:	1.66%
Monthly Charge for Facilities Supported By a One-Time CIAC Payment:	0.86%

Proposed

No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contact.

Customer shall pay for excess facilities by:

- (a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage with No Contribution-in-Aid-of-Construction	1.27%
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- (b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage with Contribution-in-Aid-of-Construction	0.53%
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Standard Rider for Redundant Capacity Charge – Rider RC

	<u>Current</u> <u>(Per kW)</u>	<u>Proposed</u> <u>(Per kW/kVA)</u>
Capacity Reservation Charge per Month:		

Secondary Distribution	\$1.52	\$1.13
Primary Distribution	\$1.13	\$0.88

Standard Rider for Supplemental or Standby Service – Rider SS

	<u>Current (Per kW)</u>	<u>Proposed (Per kW/kVA)</u>
Contract Demand per month:		
Secondary	\$8.23	\$13.14
Primary	\$7.21	\$12.50
Transmission	\$6.08	\$11.28

Availability of Service: Text addition clarifies that LG&E has no obligation to supply non-firm service to a customer-generator unless the customer seeks supplemental or standby service under Rider SS. This requirement does not apply to Net Metering Service (Rider NMS).

Temporary and/or Seasonal Electric Service Rider TS

Availability of Service: Text change clarifies that service is available when it is not necessary for LG&E to install permanent facilities.

Conditions: Customer will pay for non-salvageable materials plus a monthly charge for the salvageable equipment at the Percentage With No Contribution in-Aid-of-Construction specified on the Excess Facilities Rider.

Real-Time Pricing Rider RTP

Current Rate: Billing under this Rider is formulaic.

Proposed Rate: This rate schedule is proposed to be eliminated.

Standard Rate for Low Emission Vehicle Service – Rate LEV

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per Month:	\$8.50	\$13.00
Energy Charge per kWh:		
Off-Peak Hours	\$0.05046	\$0.05235
Intermediate Hours	\$0.07070	\$0.07335
Peak Hours	\$0.13448	\$0.13951

Availability of Service: Clarifies that rate is available to customers eligible for Rate RS or GS where the GS service is used in conjunction with an RS service to provide service to a detached garage and energy usage is no more than 300 kWh per month.

Meter Test Charge

Current Rate: \$60.00

Proposed Rate: \$75.00

Disconnect/Reconnect Service Charge

Current Rate: \$29.00

Proposed Rate: \$28.00

Meter Pulse Charge

Current Rate:

\$9.00 per month per installed set of pulse-generating equipment

Proposed Rate:

\$15.00 per month per installed set of pulse-generating equipment

Customer Deposits

Current Rate

For Customers Served Under Residential Service Rate RS \$135.00
(For Combination Electric and Gas Residential Customers the total deposit would be \$250.00)

For Customers Served Under General Service Rate GS \$220.00
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Proposed Rate

For Customers Served Under Residential Service Rate RS \$135.00
(For Combination Electric and Gas Residential Customers the total deposit would be \$230.00)

For Customers Served Under General Service Rate GS \$220.00
For all other Customers not classified herein, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly.

Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit. Text change states when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

LG&E CURRENT AND PROPOSED GAS RATES

Residential Gas Service - Rate RGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month:	\$12.50	\$15.50
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.22396	\$ 0.23121
Gas Supply Cost Component	<u>0.34904</u>	<u>0.34904</u>
Total Charge Per 100 Cubic Feet	\$ 0.57300	\$ 0.58025

Volunteer Fire Department Service – Rate VFD

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month:	\$12.50	\$15.50
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.22396	\$ 0.23121
Gas Supply Cost Component	<u>0.34904</u>	<u>0.34904</u>
Total Charge Per 100 Cubic Feet	\$ 0.57300	\$ 0.58025

Firm Commercial Gas Service - Rate CGS

<u>Current</u>	<u>Proposed</u>
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Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00	\$ 35.00
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$170.00	\$175.00
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.18722	\$ 0.21142
Gas Supply Cost Component	<u>0.34904</u>	<u>0.34904</u>
Total Charge Per 100 Cubic Feet	\$ 0.53626	\$ 0.56046

Firm Industrial Gas Service - Rate IGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$ 30.00	\$ 35.00
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$170.00	\$175.00
Charge Per 100 Cubic Feet:		
Distribution Cost Component	\$ 0.19022	\$ 0.21523
Gas Supply Cost Component	<u>0.34904</u>	<u>0.34904</u>
Total Charge Per 100 Cubic Feet	\$ 0.53926	\$ 0.56427

As-Available Gas Service – Rate AAGS

	<u>Current</u>	<u>Proposed</u>
Basic Service Charge per delivery point per month:	\$275.00	\$275.00
Charge Per Mcf:		
Distribution Cost Component	\$ 0.5252	\$ 0.6117
Gas Supply Cost Component	<u>3.4904</u>	<u>3.4904</u>
Total Charge Per 100 Cubic Feet	\$ 4.0156	\$ 4.1021

Firm Transportation Service (Transportation Only) Rate FT

	<u>Current</u>	<u>Proposed</u>
Administration Charge per delivery point per month:	\$230.00	\$600.00
Distribution Charge Per Mcf	\$ 0.43	\$ 0.43
Utilization Charges for Daily Imbalances:		
Daily Demand Charge	\$ 0.1722	\$ 0.1722
Daily Storage Charge	<u>0.1833</u>	<u>0.1833</u>
Utilization Charge Per Mcf	\$ 0.3555	\$ 0.3555

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Gas Cost True-Up Charge: (No current provision) The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rate FT. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rate FT in order to recover from (or

refund to) transferring sales customers any under- or over-collected gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause (“GSC”) applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company’s quarterly GSC filings.

For customers electing service under Rate FT effective November 1, 2010, the Gas Cost True-Up Charge shall be:

(\$0.1593) per Mcf for Bills Rendered On and After May 1, 2012

For customers electing service under Rate FT effective November 1, 2011, the Gas Cost True-Up Charge shall be:

(\$0.1709) per Mcf for Bills Rendered On and After May 1, 2012

Proposed Minimum Daily Threshold Requirement and Charge: (No current provision) When Customer’s daily usage falls below the Minimum Daily Threshold Requirement, Customer will be charged a Minimum Daily Threshold Charge equal to the difference between the Minimum Daily Threshold Requirement and the Customer’s actual consumption in Mcf for that day multiplied by the Distribution Charge hereunder. The Minimum Daily Threshold Requirement is equal to the minimum daily volume of 50 Mcf. Such Minimum Daily Threshold Charge shall be accumulated for each day of the applicable month and billed during that month in accordance with the following formula:

Minimum Daily Threshold Charge =

(Minimum Daily Threshold minus Customer Usage on Given Day) times
the Distribution Charge

Such daily amount shall be accumulated for each day of the month and the total will be applied to Customer’s bill.

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by the Pipeline Transporter, then the Company proposes to require Customer to pay such penalties, fees or charges as determined by Company and in accordance with the payment provisions of the applicable rate schedule in addition to any and all other charges due thereunder.

The imbalance threshold for the imposition of the Utilization Charge for Daily Imbalances is proposed to be reduced from +/- 10% of the delivered volume of gas on any day when an Operational Flow Order is not in effect to +/- 5% of such volumes.

Distribution Generation Gas Service - Rate DGGS

Current

Proposed

Basic Service Charge per delivery point
per month if all of the customer’s meters

have a capacity < 5000 cf/hr:	\$ 30.00	\$ 35.00
Basic Service Charge per delivery point per month if all of the customer's meters have a capacity < 5000 cf/hr:	\$170.00	\$175.00
Demand Charge Per 100 Cubic Feet Charge Per 100 Cubic Feet:	\$ 1.0110	\$ 1.0900
Distribution Cost Component	\$ 0.02744	\$ 0.03222
Gas Supply Cost Component	<u>0.34904</u>	<u>0.34904</u>
Total Charge Per 100 Cubic Feet	\$ 0.37648	\$ 0.38126

The minimum Monthly Billing Demand, which is currently ten (10) Ccf, is proposed to be increased to four hundred and eighty (480) Ccf.

Gas Transportation Service/Standby - Rider TS

Current Rate

Administration Charge: \$153.00 per Delivery Point per month.

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$1.8722	\$1.9022	\$0.5252
Pipeline Supplier's Demand Component	0.8800	0.8800	0.8800
Total	\$2.7522	\$2.7822	\$1.4052

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Rate

Gas Transportation Service/Standby

Rider TS would cease to be available October 31, 2013

Administrative Charge: \$592.00 per Delivery Point per month.

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.1142	\$2.1523	\$0.6117
Pipeline Supplier's Demand Component	0.8800	0.8800	0.8800
Total	\$2.9942	\$3.0323	\$1.4917

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

PROPOSED NEW RIDER TS-2

Gas Transportation Service/Firm Balancing Service Rider

Proposed Rider TS-2 would become available November, 1, 2013

Administrative Charge: \$600.00 per Delivery Point per month.

Monthly Telemetry Charge Per Delivery Point Per Month: \$300.00

	CGS	IGS	AAGS
Distribution Charge Per Mcf	\$2.1142	\$2.1523	\$0.6117
Pipeline Supplier's Demand Component	0.8800	0.8800	0.8800
Total	\$2.9942	\$3.0323	\$0.4917

Plus: Any and all charges billed directly to Company by other parties related to the transportation of customer-owned gas.

Proposed Gas Cost True-Up Charge: The Gas Cost True-Up Charge is applicable only to a former sales Customer that has elected transportation service hereunder and not previously served under Rider TS. Such Customer shall pay this charge for the first eighteen billing periods that Customer is served under Rider TS-2. The charge (or credit) per Mcf shall be applied to all volumes delivered by Company pursuant to Rider TS-2 in order to recover from (or refund to) transferring sales customers any under- or over-collected

gas costs as reflected in the GCAA, GCBA, and PBRRC components of the Gas Supply Clause (“GSC”) applicable to gas sold during those periods when the transferring customer was a sales customer. The Gas Cost True-Up Charge amount shall be revised with each of Company’s quarterly GSC filings.

For customers electing service under Rate TS-2 effective November 1, 2010, the Gas Cost True-Up Charge shall be:

(\$0.1593) per Mcf for Bills Rendered On and After May 1, 2012

For customers electing service under Rate TS-2 effective November 1, 2011, the Gas Cost True-Up Charge shall be:

(\$0.1709) per Mcf for Bills Rendered On and After May 1, 2012

Minimum Annual Threshold Requirement and Charge: When Customer’s annual usage falls below the Minimum Annual Threshold Requirement, Customer will be charged a Minimum Annual Threshold Charge equal to the difference between the Minimum Annual Threshold Requirement of 25,000 Mcf and the Customer’s actual consumption in Mcf during each Contract Year which difference shall be multiplied by the peak period Distribution Charge of the applicable sales rate schedule. Such Minimum Annual Threshold Charge shall be billed during the month following the close of the Contract Year in accordance with the following formula

Minimum Annual Threshold Charge =

(Minimum Annual Threshold minus Customer’s Annual Usage) times the
Peak Period Distribution Charge

Such amount shall be applied to Customer’s November bill.

Payment of the Minimum Annual Threshold Charge is not a remedy for Customer’s failure to meet the Minimum Annual Threshold Requirement for service under Rider TS-2. In the event that Customer does not meet the Minimum Annual Threshold Requirement for two (2) consecutive years (as determined for the 12 months ended October), service to Customer under this rider may be discontinued. Customer and its TS-2 Pool Manager will receive notice by December 1 that Customer will be removed from the TS-2 Pool and returned to firm sales service effective April 1 of the following year.

New customers qualifying for service hereunder and who begin service prior to the November 1 date specified above shall not be subject to any Minimum Annual Threshold Charge for service prior to the November 1 date immediately following the commencement of service hereunder.

Gas Meter Pulse Service Rider GMPS

Current

Monthly Charge:

For Customers Served Under Rate Schedule FT:	\$ 8.10
For Customers Not Served Under Rate Schedule FT:	\$21.06

Proposed

Monthly Charge:

For Customers Served Under

Rate Schedule FT and Rider TS-2: \$ 7.25

For Customers Not Served Under

Rate Schedule FT and Rider TS-2: \$24.60

Pooling Service Rider to Rider TS - Rider PS-TS

Rider PS-TS would cease to be available October 31, 2013

Current

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rider TS or this rider, the following PS-TS Pool Administration Charge shall apply per Customer per month: \$75.00

Proposed

In addition to any charges billed directly to TS Pool Manager or Customer as a result of the application of Rider TS or this rider, the following PS-TS Pool Administrative Charge shall apply per Customer per month: \$75.00

PROPOSED NEW RIDER PS-TS-2

Pooling Service Rider to Rider TS-2

Proposed Rider PS-TS-2 would become available November 1, 2013

In addition to any charges billed directly to TS-2 Pool Manager or Customer as a result of the application of Rider TS-2 or this rider, the following PS-TS-2 Pool Administrative Charge shall apply per Customer per month: \$75.00

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by the Pipeline Transporter, then the Company proposes to require Customer to pay such penalties, fees or charges as determined by Company and in accordance with the payment provisions of the applicable rate schedule in addition to any and all other charges due thereunder.

Action Alert Charge

Company shall have the right to issue an Action Alert ("AA") which will require actions by the TS-2 Pool Manager to alleviate conditions that, in the sole judgment of Company, jeopardize the operational integrity of Company's system. Upon issuance of an AA, Company will direct TS-2 Pool Manager to deliver to Company from 0% to 100% of the total MDQ of those Customers in the TS-2 Pool (the PMDQ as defined hereafter). Any volume delivered by TS-2 Pool Manager that differs (either more or less) from the volume specified in the AA shall be subject to an Action Alert Charge. The Action Alert Charge shall be equal to \$5.00 plus the mid-point price posted in *Platts Gas Daily* for Dominion South Point per Mcf on the day for which the AA was violated, plus any other charges under this rider.

The Company proposes a cash-out provision for delivery imbalances that is the same as the provision in the current Rider TS. Under that provision, over-deliveries by the Pool Manager are purchased by the Company and under-deliveries are sold to the Pool Manager. The sales and purchases are made at formula rates based on percentages of the *Platts Gas Daily* price for Dominion South Point, depending on the level of over- or under-deliveries during the month.

The Company proposes a provision for Lost and Unaccounted For Gas (“LAUFG”) that requires the Pool Manager to gross up the volume scheduled for delivery to the Company for its pool to cover lost and unaccounted for gas. The proposed LAUFG factor is a rolling 3-year weighted average of LAUFG associated with sales volumes and transportation volumes pursuant to Rider TS and Rider TS-2.

Pooling Service Rider to Rate FT - Rider PS-FT

In addition to any charges billed directly to FT Pool Manager or Customer as a result of the application of Rate FT or this rider, the following charge shall apply per customer in FT Pool per month:

	<u>Current</u>	<u>Proposed</u>
PS-FT Pool Administration Charge:	\$75	\$75

In the event that Customer is determined to be the cause of any billing disadvantages or other penalties imposed on Company by the Pipeline Transporter, then the Company proposes to require Customer to pay such penalties, fees or charges as determined by Company and in accordance with the payment provisions of the applicable rate schedule in addition to any and all other charges due thereunder.

The imbalance threshold for the imposition of the Utilization Charge for Daily Imbalances is proposed to be reduced from +/- 5% of the delivered volume of gas on any day when an Operational Flow Order is not in effect to +/- 2% of such volumes.

Excess Facilities – Rider EF

Current

Customer shall pay for excess facilities by:

Monthly Charge for Leased Facilities:	1.66%
Monthly Charge for Facilities Supported	
By a One-Time CIAC Payment:	0.86%

Proposed

No adjustment in the monthly charge for a replacement of facilities will be made during the initial five (5) year term of contract.

Customer shall pay for excess facilities by:

- (a) Making a monthly Excess Facilities charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage with No Contribution-in-Aid-of-Construction	1.20%
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- (b) Making a one-time Contribution-in-Aid-of-Construction equal to the installed cost of the excess facilities plus a monthly Excess Facilities Charge payment equal to the installed cost of the excess facilities times the following percentage:

Percentage with Contribution-in-Aid-of-Construction	0.46%
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Gas Supply Clause

The Company proposes to recover the net uncollectible gas cost portion of bad debt expense through the Actual Adjustment component of the Gas Supply Clause.

The Company proposes to provide for the ability to reflect reductions in gas cost through the Gas Supply Clause upon twenty (20) days' notice. Increases in gas cost would continue to be reflected on a quarterly basis.

The Company proposes to include in the Gas Cost Balance Adjustment and the Gas Cost Actual Adjustment of the Gas Supply Clause carrying charges on any over- and under-recoveries of gas cost at the Company's weighted average cost of capital.

Gas Line Program

LG&E is also requesting a Certificate of Public Convenience Necessity from the Kentucky Public Service Commission for its proposed Gas Line Program (the "Program"). Currently, gas service lines and risers are owned by LG&E customers. As part of the Program, LG&E is seeking to undertake a five-year program to proactively replace certain gas risers, and is also requesting the Commission to approve LG&E taking ownership of gas service lines and risers pursuant to 807 KAR 5:022, Section 9(17)(a)(2) as LG&E repairs, replaces or installs gas service lines and risers.

In connection with the Program, LG&E is also proposing a Gas Line Tracker. The Gas Line Tracker is a rate mechanism that is designed to recover the cost of the five-year Program, including a reasonable return on construction and other capital expenditures and reasonable operating expenses depreciation expense and related taxes. The proposed Gas Line Tracker will also recover the costs of LG&E's gas leak mitigation program, which includes its existing gas main replacement program, including reasonable return on construction and other capital expenditures and reasonable operating expenses. This tracker will function like the similar rider in place and approved for another gas distribution company in Kentucky.

Under the proposed Program, if approved, LG&E will replace gas service risers of a type that have been reported to be at risk of leaks or failures, and will take on the obligation to repair, replace and install gas service lines going forward. The Program will be implemented throughout LG&E's gas service territory. The manner in which the Program will be implemented is described in greater detail in LG&E's application. LG&E is proposing several changes to its gas Terms and Conditions to address LG&E's ownership and future service of customers' gas risers and service lines, as well as property access and easement matters related to the same.

The Program will not compete with any other utility, but implementation of the Program may compete with plumbers, contractors, and others in the construction industry who could potentially install, repair or replace gas service lines and risers.

The total estimated capital cost of the program over the five-year period for which the Company is seeking recovery at this time is \$256 million. Additional operation and maintenance expenses will be incurred for this project. The Company estimates these O&M costs at approximately \$11 million, for which the Company is also seeking recovery at this time.

PROPOSED NEW ADJUSTMENT CLAUSE GLT

Gas Line Tracker Cost Recovery Mechanism

Applicability: Applicable to all customers receiving service under the Company’s Rate Schedules RGS, VFD, CGS, IGS, AAGS, and DGGS.

Calculation of the Gas Line Tracker Revenue Requirement:

The GLT Revenue Requirement includes the following:

- a. GLT Rider-related Plant In-Service not included in base gas rates minus the associated GLT related accumulated depreciation and accumulated deferred income taxes;
- b. Retirement and removal of plant related to GLT construction;
- c. The rate of return on the net rate base is the overall rate of return on capital authorized in the Company’s latest base gas rate case, grossed up for federal and state income taxes;
- d. Depreciation expense on the GLT-related Plant In-Service less retirement and removals; and
- e. Incremental Operation and Maintenance

GLT Program Factors

All customers receiving service under rate schedules RGS, VFD, CGS, IGS, AAGS, and DGGS shall be assessed an adjustment to their applicable rate schedule that will enable the Company to recover the costs associated with the GLT program. After the Company replaces a gas service riser or a gas service line under this program, it will assume ownership and responsibility for the plant and equipment. The allocation of the program cost to customers will be in proportion to their relative base revenue share approved in Case No. 2012-00222.

A filing to update the projected program costs will be submitted annually at least two (2) months prior to the beginning of the effective period. The filing will reflect the anticipated impact on the Company’s revenue requirements of net plant additions expected during the upcoming year. After the completion of a plan year, the Company will submit a balancing adjustment to true up the actual costs with the projected program costs for the preceding year. Such adjustment to the GLT will become effective with the first billing cycle on or after the effective date of such change.

The charges for the respective gas service schedules for the first billing cycle of January 2013 are:

RGS-Residential Gas Service	\$ 2.35
VFD-Volunteer Fire Department Service	\$ 2.35
CGS-Commercial Gas Service	\$ 11.60
IGS-Industrial Gas Service	\$ 93.25
AAGS-As Available Gas Service	\$514.23
DGGS – Distributed Generation Gas Service	\$ 0

Meter Test Charge

<u>Current Rate</u>	\$80.00
<u>Proposed Rate</u>	\$90.00

Disconnect/Reconnect Service Charge

<u>Current Rate</u>	\$29.00
<u>Proposed Rate</u>	\$28.00

Inspection Charge

<u>Current Rate</u>	\$135.00
<u>Proposed Rate</u>	\$150.00

Additional Trip Charge

Applicable to Rate FT, Rider TS-2, and Rider GMPS

<u>Current Rate</u>	\$150.00 (Currently a Provision in Rider GMPS only)
<u>Proposed Rate</u>	\$150.00 (Applicable to Rate FT, Rider TS-2, and Rider GMPS)

Customer Deposits

Current Rate

For Customers Served Under Residential Gas Service Rate RGS \$115.00
 (For Combination Gas and Electric Residential Customers, the total deposit would be \$250.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly. Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Proposed Rate

For Customers Served Under Residential Gas Service Rate RGS \$ 95.00
 (For Combination Gas and Electric Residential Customers, the total deposit would be \$230.00)

For Non-Residential Gas Customers, the deposit will be no more than 2/12 of Customer's actual or estimated annual bill where bills are rendered monthly. Company may offer customers the option of paying all or a portion of their deposits in installments over a period not to exceed the first four (4) normal billing periods. The option to pay deposits by installments will not be offered to customers required to make a deposit as a condition of reconnection following disconnection for non-payment. Service may be refused or discontinued for failure to pay and/or maintain the requested deposit.

Louisville Gas and Electric Company proposes to change the text of the following electric tariffs: General Service Rate GS, Power Service Rate PS, Industrial Time-of-Day Secondary Service Rate ITODS, Commercial Time-of-Day Secondary Service Rate CTODS, Industrial Time-of-Day Primary Service Rate ITODP, Commercial Time-of-Day Primary Service Rate CTODP, Retail Transmission Service Rate RTS, Fluctuating Load Service Rate FLS, Lighting Service Rate LS, Restricted Lighting Service Rate RLS, Cable Television Attachment Charges Rate CTAC, Curtailable Service Rider CSR10, Curtailable Service Rider CSR30, Small Capacity Cogeneration and Small Power Production Qualifying Facilities Rider SQF, Excess Facilities

Rider EF, Redundant Capacity Rider RC, Supplemental/Standby Service Rider SS, Rider IL for Intermittent Loads, Temporary/Seasonal Service Rider TS, Large Green Energy Rider LGE, Economic Development Rider EDR, Low Emission Vehicle Service Rate LEV, Fuel Adjustment Clause FAC, Demand Side Management Cost Recovery Mechanism DSM, Environmental Cost Recovery Surcharge ECR, and the Terms and Conditions.

Changes in the Terms and Conditions include proposed clarifications on terms and conditions for determining customer rate assignments, as well as when standby or supplemental service must be purchased if customer desires non-firm service.

Although LG&E is not proposing to change the text of its Fuel Adjustment Clause (“FAC”), other than the correction of a minor typographical error in Paragraph 3, it is proposing to recover certain costs through the FAC to ensure that the correct amounts are collected through base rates and the FAC.

Louisville Gas and Electric Company proposes to change the text of the following gas tariffs: Residential Gas Service Rate RGS, Volunteer Fire Department Rate VFD, Firm Commercial Gas Service Rate CGS, Firm Industrial Gas Service Rate IGS, As-Available Gas Service Rate AAGS, Firm Transportation Service Rate FT, Distributed Generation Gas Service Rate DGGS, Special Charges, Gas Transportation Service/Standby Rider TS, Gas Meter Pulse Service Rider GMPS, Pooling Service Rider PS-TS, Pooling Service Rate PS-FT, Excess Facilities EF, Gas Supply Clause GSC, Demand Side Management Cost Recovery Mechanism DSM, Experimental Performance Based Rate Mechanism PBR, and the Terms and Conditions.

Complete copies of the proposed tariffs containing the text changes and proposed rates may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at P. O. Box 32010, Louisville, Kentucky, 502-627-4830, or by visiting Louisville Gas and Electric Company’s website at www.lge-ku.com.

The foregoing rates reflect a proposed annual increase in electric revenues of approximately 6.9% and gas revenues of approximately 7.0% to Louisville Gas and Electric Company.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class is as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$30,238,063	8.60%	\$ 7.25	8.60%
General Service	\$6,743,615	5.09%	\$ 12.98	5.09%
Power Service	\$8,781,864	4.59%	\$ 244.40	4.59%
TOD Power - Sec	\$2,631,417	6.52%	\$ 1,351.52	6.52%
TOD Power - Pri	\$8,107,174	7.20%	\$ 7,336.81	7.20%
Retail Transmission	\$2,243,796	7.54%	\$16,780.65	7.54%
Outdoor Lights	\$ 871,225	5.01%	\$ 0.76	5.01%

Lighting Energy	\$ 11,397	5.01%	\$ 5.57	5.01%
Traffic Energy	\$ 13,007	5.01%	\$ 1.06	5.01%
CTAC	\$ 353,101	76.07%	N/A	N/A

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Annual \$ Increase	Annual % Increase	Mthly Bill \$ Increase	Mthly Bill % Increase
Residential	\$11,950,450	7.57%	\$ 3.42	7.57%
Commercial	\$ 4,186,992	6.07%	\$ 13.57	6.07%
Industrial	\$ 237,585	5.09%	\$ 90.99	5.09%
As-Available	\$ 31,551	2.10%	\$207.57	2.10%
Firm Transportation	\$ 333,011	6.45%	\$370.01	6.45%
Distributed Generation	\$ 0	0.00%	\$ 0	0.00%

The estimated impact of the proposed Gas Line Tracker on each applicable rate schedule is as follows:

Year/ Effect	Rates RGS/VFD	Rate CGS	Rate IGS	Rate AAGS	Rate DGGs
2013					
\$ Increase	\$2.35	\$11.60	\$93.25	\$514.23	\$0.00
% Increase	5.19%	5.19%	5.22%	5.19%	0.0%
2014					
\$ Increase	\$3.35	\$16.55	\$132.98	\$733.35	\$0.00
% Increase	7.40%	7.40%	7.44%	7.40%	0.0%
2015					
\$ Increase	\$4.69	\$23.19	\$186.34	\$1,027.58	\$0.00
% Increase	10.37%	10.37%	10.42%	10.37%	0.0%
2016					
\$ Increase	\$6.08	\$30.07	\$241.63	\$1,332.51	\$0.00
% Increase	13.45%	13.45%	13.51%	13.45%	0.0%
2017					
\$ Increase	\$6.76	\$33.43	\$268.64	\$1,481.43	\$0.00
% Increase	14.96%	14.96%	15.02%	14.96%	0.0%

LG&E is proposing no change to the required Customer Deposit for residential electric customers served under Residential Rate RS. It will remain \$135.00 (0% increase). LG&E proposes to decrease the required Customer Deposit for residential gas customers served under Residential Gas Service Rate RGS from the current amount of \$115.00 to \$95.00 (17% decrease). The Customer Deposit for combined gas and electric residential service, if required, would decrease from the current amount of \$250.00 to \$230.00 (8% decrease). LG&E does not propose to change the Customer Deposit amount required for non-residential electric customers served under General Service Rate GS, which is currently \$220.00 (0% increase). Text change states when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

The rates contained in this notice are the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 502-627-4830.

A copy of the application and testimony shall be available for public inspection at the office of Louisville Gas and Electric Company, 701 South Ninth Street, Louisville, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

A copy of this Notice and the proposed electric and gas tariffs, once filed, shall also be available for public inspection on Louisville Gas and Electric Company's website at www.lge-ku.com.

Louisville Gas and Electric Company
220 West Main Street
P. O. Box 32010
Louisville, Kentucky 40232
40601
502-627-4830

Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, Kentucky
502-564-3940

Exhibit B

Notice to Customers through Bill Inserts

**NOTICE TO CUSTOMERS OF
LOUISVILLE GAS AND ELECTRIC COMPANY**

PLEASE TAKE NOTICE that on June 29, 2012, Louisville Gas and Electric Company (“LG&E”) filed with the Kentucky Public Service Commission (“Commission”) a request for an adjustment of its electric and gas rates and charges to become effective on and after August 1, 2012, subject to the “Stay-Out” Commitment in Article I.1.1 of the Settlement Agreement approved in September 30, 2010 Commission Order in Case No. 2010-00204, under which the change in rates may be filed with the Commission during 2012, but not take effect before January 1, 2013.

The proposed rates reflect a proposed annual increase in electric revenues of approximately 6.9% and gas revenues of approximately 7.0% to LG&E.

The estimated amount of the annual change and the average monthly bill to which the proposed electric rates will apply for each electric customer class are as follows:

Electric Rate Class	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	\$30,238,063	8.60%	\$ 7.25	8.60%
General Service	\$ 6,743,615	5.09%	\$ 12.98	5.09%
Power Service	\$ 8,781,864	4.59%	\$ 244.40	4.59%
TOD Power – Secondary	\$ 2,631,417	6.52%	\$ 1,351.52	6.52%
TOD Power - Primary	\$ 8,107,174	7.20%	\$ 7,336.81	7.20%
Retail Transmission	\$ 2,243,796	7.54%	\$16,780.65	7.54%
Outdoor Lights	\$ 871,225	5.01%	\$ 0.76	5.01%
Lighting Energy	\$ 11,397	5.01%	\$ 5.57	5.01%
Traffic Energy	\$ 13,007	5.01%	\$ 1.06	5.01%
CTAC	\$ 353,101	76.07%	N/A	N/A

The estimated amount of the annual change and the average monthly bill to which the proposed gas rates will apply for each gas customer class is as follows:

Gas Rate Class	Annual \$ Increase	Annual % Increase	Monthly Bill \$ Increase	Monthly Bill % Increase
Residential	\$11,950,450	7.57%	\$ 3.42	7.57%
Commercial	\$ 4,186,992	6.07%	\$ 13.57	6.07%
Industrial	\$ 237,585	5.09%	\$ 90.99	5.09%
As-Available	\$ 31,551	2.10%	\$207.57	2.10%
Firm Transportation	\$ 333,011	6.45%	\$370.01	6.45%
Distributed Generation	\$ 0	0.00%	\$ 0	0.00%

LG&E is also requesting a Certificate of Public Convenience and Necessity from the Commission for its proposed Gas Line Program (the “Program”). Currently, gas service lines and risers are owned by LG&E customers. As part of the Program, LG&E is seeking to undertake a five-year program to proactively replace certain gas risers, and is also requesting the Commission to approve LG&E taking ownership of gas service lines and risers pursuant to 807 KAR 5:022, Section 9(17)(a)(2) as LG&E repairs, replaces or installs gas service lines and risers.

In connection with the Program, LG&E is also proposing a Gas Line Tracker. The Gas Line Tracker is a rate mechanism that is designed to recover the cost of the five-year Program, including a reasonable return on construction and other capital expenditures and reasonable operating expenses depreciation expense and related taxes. The proposed Gas Line Tracker will also recover the costs of LG&E’s gas leak mitigation program, which includes its existing gas main replacement program, including reasonable return on construction and other capital expenditures and reasonable operating expenses. This tracker will function like the similar rider in place and approved for another gas distribution company in Kentucky.

The estimated impact of the proposed Gas Line Tracker on each applicable rate schedule for 2013 is shown below:

Effect of Tracker in 2013	Rates RGS/VFD	Rate CGS	Rate IGS	Rate AAGS	Rate DGGs
\$ Increase	\$2.35	\$11.60	\$93.25	\$514.23	\$0.00
% Increase	5.19%	5.19%	5.22%	5.19%	0.0%

The estimated impact of the Gas Line Tracker on the foregoing rate schedules, except Rate DGGs, is expected to increase each year thereafter through 2017.

LG&E is proposing no change to the required Customer Deposit for residential electric customers served under Residential Rate RS. It will remain \$135.00 (0% increase). LG&E proposes to decrease the required Customer Deposit for residential gas customers served under Residential Gas Service Rate RGS from the current amount of \$115.00 to \$95.00 (17% decrease). The Customer Deposit for combined gas and electric residential service, if required, would decrease from the current amount of \$250.00 to \$230.00 (8% decrease). LG&E does not propose to change the Customer Deposit amount required for non-residential electric customers served under General Service Rate GS, which is currently \$220.00. Text changes are proposed that state when Rate GS deposit may be waived in conjunction with taking service under Rate RS.

LG&E is also proposing changes in the text to most of its tariffs, including its terms and conditions for electric or gas service. Complete copies of the proposed tariffs containing the proposed text changes and rates may be obtained by contacting Lonnie E. Bellar, Louisville Gas and Electric Company at 220 West Main Street, Louisville, Kentucky, 40202, 502-627-4830, or by visiting Louisville Gas and Electric Company's website at www.lge-ku.com.

LG&E's application contains the rates proposed by Louisville Gas and Electric Company; however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice.

Notice is further given that any corporation, association, body politic or person with a substantial interest in the matter may by written request, within thirty (30) days after publication of the notice of the proposed rate changes, request to intervene. The motion shall be submitted to the Public Service Commission, 211 Sower Boulevard, P. O. Box 615, Frankfort, Kentucky 40601, and shall set forth the grounds for the request, including the status and interest of the party. Intervention may be granted beyond the thirty (30) day period for good cause shown. Any person who has been granted intervention may obtain copies of the application and any other filings made by the utility by contacting Lonnie E. Bellar, Vice President – State Regulation and Rates, Louisville Gas and Electric Company, 220 West Main Street, Louisville, Kentucky, 40202 (502-627-4830).

A copy of the application and testimony shall be available for public inspection at the office of Louisville Gas and Electric Company, 701 South Ninth Street, Louisville, Kentucky, or the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.

In addition, a copy of the application and testimony shall also be available for public inspection on Louisville Gas and Electric Company's website at www.lge-ku.com.

Louisville Gas and Electric Company
 220 West Main Street
 P. O. Box 32010
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Public Service Commission
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